

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25792

NOTICE OF AMENDED EXHIBIT PACKET

Permian Resources Operating is submitting the following amended exhibit packet, which includes:

1. Amended Self-Affirmed Statement of Matt Gray (Exhibit A);
2. Resume of Matt Gray (Exhibit A-7); and
3. Amended Pooled Parties List (Exhibit A-3).

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

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Counsel for Permian Resources Operating, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF PERMIAN RESOURCES
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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Matt Gray
A-1	Application & Proposed Notice of Hearing
A-2	C-102s for the Wells
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties List
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	Ownership Commitment Exhibit
A-7	Resume of Matt Gray
Exhibit B	Self-Affirmed Statement of Shane Jarvie
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent November 19, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for November 29, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25792	APPLICANT'S RESPONSE
Date: January 8, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Donnie Brasco Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
Well Location Setback Rules:	Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	803.05-acres
Building Blocks:	Half-sections
Orientation:	West to East
Description: TRS/County	SW/4 of Section 1 and the S/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Donnie Brasco Fed Com 213H SHL: 1,341' FSL & 1,178' FWL (Unit L), Section 3, T23S-R26E BHL: 1,650' FSL & 2,540' FWL (Unit K), Section 1, T23S-R26E Completion Target: Wolfcamp A (Approx. 8,715' TVD)
Well #2	Donnie Brasco Fed Com 214H SHL: 1,340' FSL & 1,208' FWL (Unit L), Section 3, T23S-R26E BHL: 330' FSL & 2,540' FWL (Unit N), Section 1, T23S-R26E Completion Target: Wolfcamp A (Approx. 8,715' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/30/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN
RESOURCES OPERATING, LLC FOR
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 25791, 25792

**SELF-AFFIRMED STATEMENT
OF MATT GRAY**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Bachelor of Business Administration from Texas Tech University and have over 17 years of experience as a landman in the petroleum industry. A copy of my resume is attached as **Exhibit A-7**.

2. Copies of Permian Resources’ applications and proposed hearing notices are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. In **Case No. 25791**, Permian Resources seeks to pool all uncommitted interests in the Wolfcamp formation underlying an 805.64-acre, more or less, standard horizontal spacing unit comprised of the NW/4 of Section 1 and the N/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico. This unit will be dedicated to the following wells:

- a. **Donnie Brasco Fed Com 211H**, which will be drilled from a first take point in the NW/4 NW/4 (Unit D) of Section 3 to a last take point in the NE/4 NW/4 (Unit C) of Section 1; and

**Permian Resources Operating, LLC
Case No. 25792
Exhibit A**

- b. **Donnie Brasco Fed Com 212H**, which will be drilled from a first take point in the SW/4 NW/4 (Unit E) of Section 3 to a last take point in the SE/4 NW/4 (Unit F) of Section 1.

5. In **Case No. 25792**, Permian Resources seeks to pool all uncommitted interest in the Wolfcamp formation underlying an 803.05-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 1 and the S/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County. This unit will be dedicated to the following wells:

- a. **Donnie Brasco Fed Com 213H**, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and
- b. **Donnie Brasco Fed Com 214H**, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1.

- 6. The completed intervals of the Donnie Brasco Fed Com Wells will be unorthodox.
- 7. **Exhibit A-2** contains the C-102s for the Donnie Brasco Fed Com Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the spacing units for Case Nos. 25791 and 25792. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.
- 9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-4** contains sample well proposal letter and AFEs sent to working interest owners for the Donnie Brasco Fed Com Wells. The estimated costs reflected on the AFEs are fair

and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Donnie Brasco Fed Com Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. As operator of the Donnie Brasco Fed Com spacing units wells, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

13. The Ownership Commitment Exhibit for each case is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the spacing unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Matthew Gray
Matt Gray

12/19/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 25792

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 803.05-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 1 and the S/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Donnie Brasco Fed Com 213H**, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and
 - b. **Donnie Brasco Fed Com 214H**, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1.
3. The completed intervals of the Wells will be unorthodox.

**Permian Resources Operating, LLC
Case No. 25792
Exhibit A-1**

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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Santa Fe, NM 87501

Phone: (505) 230-4410

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Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying an 803.05-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 1 and the S/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Donnie Brasco Fed Com 213H**, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and **Donnie Brasco Fed Com 214H**, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within the Carlsbad, New Mexico city limits.

Case No. 25792

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name DONNIE BRASCO FED COM	Well Number 213H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,305'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	26E		1,341' FSL	1,178' FWL	32.330139°	-104.285832°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	1	23S	26E		1,650' FSL	2,540' FWL	32.331074°	-104.246651°	EDDY

Dedicated Acres 803.05	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. TBD			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	26E		1,341' FSL	1,178' FWL	32.330139°	-104.285832°	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	26E		1,650' FSL	100' FWL	32.331008°	-104.289297°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	1	23S	26E		1,650' FSL	2,540' FWL	32.331074°	-104.246651°	EDDY

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: TBD
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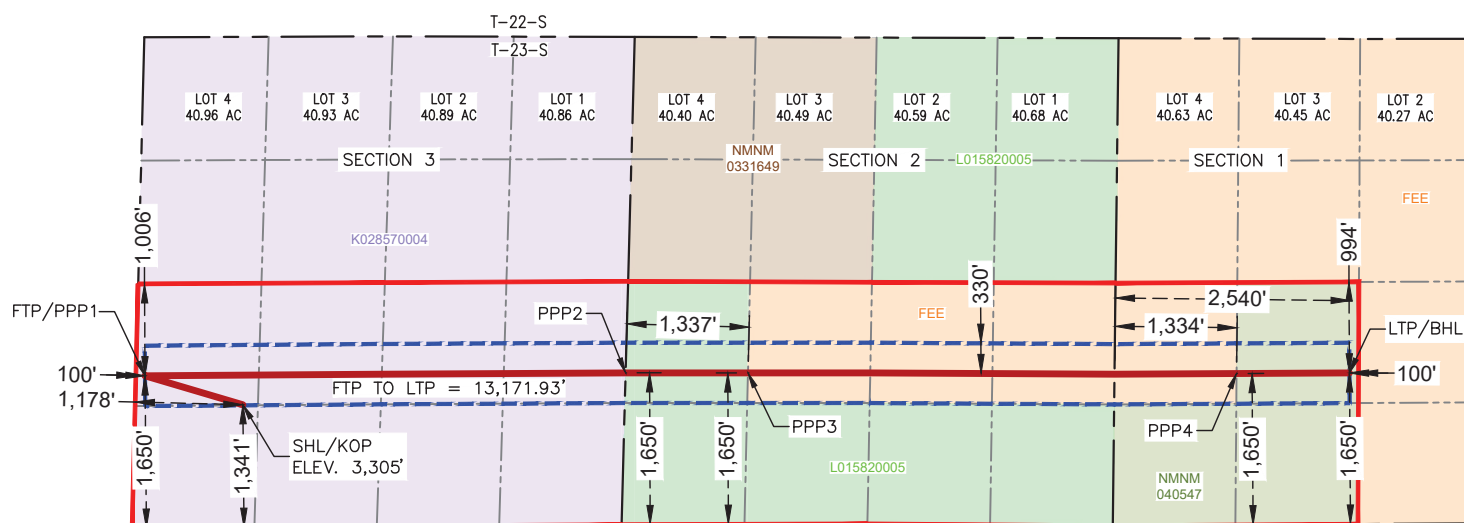
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 12/17/2025	
Signature <u>Cassie Evans</u> Date 12/17/25		Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans		Certificate Number 12177	Date of Survey 12/17/2025
Email Address cassie.evans@permianres.com		Revision Number 4	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



DONNIE BRASCO FED COM 213H

SURFACE HOLE LOCATION
& KICK-OFF POINT
1,341' FSL & 1,178' FWL
ELEV. = 3,305'

NAD 83 X = 556,009.34'
NAD 83 Y = 483,840.12'
NAD 83 LAT = 32.330139°
NAD 83 LONG = -104.285832°
NAD 27 X = 514,827.79'
NAD 27 Y = 483,781.48'
NAD 27 LAT = 32.330022°
NAD 27 LONG = -104.285328°

FIRST TAKE POINT &
PENETRATION POINT 1
1,650' FSL & 100' FWL

NAD 83 X = 554,939.10'
NAD 83 Y = 484,155.51'
NAD 83 LAT = 32.331008°
NAD 83 LONG = -104.289297°
NAD 27 X = 513,757.57'
NAD 27 Y = 484,096.89'
NAD 27 LAT = 32.330890°
NAD 27 LONG = -104.288793°

PENETRATION POINT 2
1,650' FSL & 0' FWL

NAD 83 X = 560,195.14'
NAD 83 Y = 484,188.46'
NAD 83 LAT = 32.331091°
NAD 83 LONG = -104.272279°
NAD 27 X = 519,013.53'
NAD 27 Y = 484,129.71'
NAD 27 LAT = 32.330974°
NAD 27 LONG = -104.271776°

PENETRATION POINT 3
1,650' FSL & 1,337' FWL

NAD 83 X = 561,532.80'
NAD 83 Y = 484,188.32'
NAD 83 LAT = 32.331089°
NAD 83 LONG = -104.267949°
NAD 27 X = 520,351.16'
NAD 27 Y = 484,129.55'
NAD 27 LAT = 32.330971°
NAD 27 LONG = -104.267446°

PENETRATION POINT 4
1,650' FSL & 1,334' FWL

NAD 83 X = 566,876.29'
NAD 83 Y = 484,180.57'
NAD 83 LAT = 32.331057°
NAD 83 LONG = -104.250648°
NAD 27 X = 525,694.57'
NAD 27 Y = 484,121.68'
NAD 27 LAT = 32.330939°
NAD 27 LONG = -104.250146°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
1,650' FSL & 2,540' FWL

NAD 83 X = 568,110.84'
NAD 83 Y = 484,187.60'
NAD 83 LAT = 32.331074°
NAD 83 LONG = -104.246651°
NAD 27 X = 526,929.11'
NAD 27 Y = 484,128.69'
NAD 27 LAT = 32.330956°
NAD 27 LONG = -104.246149°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name DONNIE BRASCO FED COM	Well Number 214H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,305'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	26E		1,340' FSL	1,208' FWL	32.330139°	-104.285735°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	1	23S	26E		330' FSL	2,540' FWL	32.327434°	-104.246674°	EDDY

Dedicated Acres 803.05	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. TBD			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	26E		1,340' FSL	1,208' FWL	32.330139°	-104.285735°	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	23S	26E		330' FSL	100' FWL	32.327334°	-104.289407°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	1	23S	26E		330' FSL	2,540' FWL	32.327434°	-104.246674°	EDDY

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: TBD
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 12/17/2025	
Signature <i>Cassie Evans</i>	Date 12/17/25	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans	Email Address cassie.evans@permianres.com	Certificate Number 12177	Date of Survey 12/17/2025
		Revision Number 4	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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LAST TAKE POINT &
BOTTOM HOLE LOCATION
330' FSL & 2,540' FWL

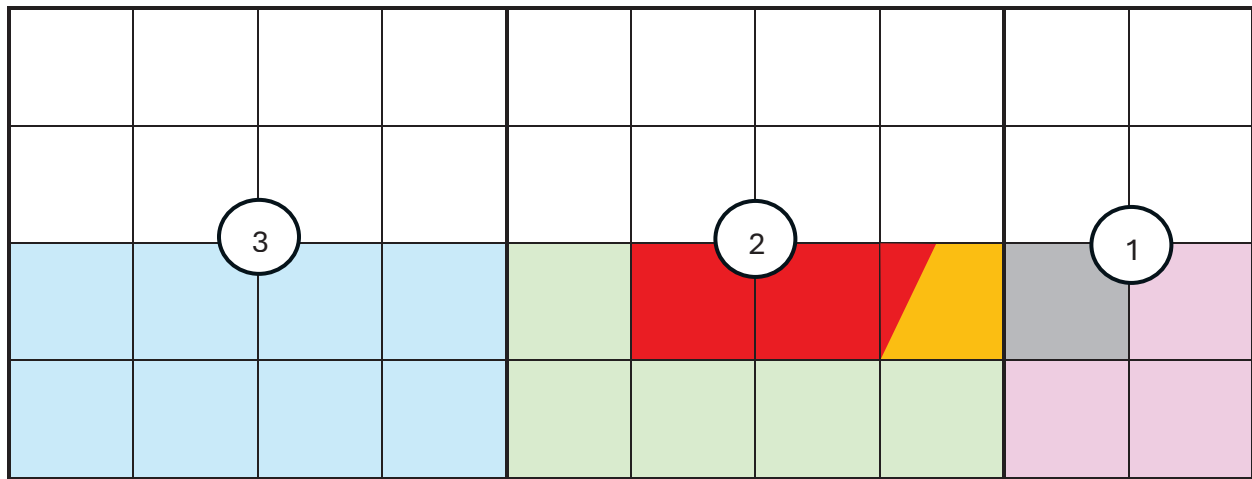
NAD 83 X = 568,104.85'
NAD 83 Y = 482,863.58'
NAD 83 LAT = 32.327434°
NAD 83 LONG = -104.246674°
NAD 27 X = 526,923.09'
NAD 27 Y = 482,804.71'
NAD 27 LAT = 32.327316°
NAD 27 LONG = -104.246172°

Township 23 South – Range 26 East, N.M.P.M.

Section 3: (S/2) Section 2: (S/2) Section 1: SW/4

Eddy County, New Mexico

803.05 Acres, more or less



Tract 1: ST NM – L015820005
Tract 2: FEE
Tract 3: FEE
Tract 4: ST NM – K028570004
Tract 5: BLM NMNM - 0040547
Tract 6: FEE

Permian Resources Operating, LLC
Case No. 25792
Exhibit A-3

CASE NO. 25792 WFMP

Tract 1 - 200.63 acres, more or less, being the Northwest Quarter of the Southwest Quarter (NW/4 SW/4) and the South Half of the South Half (S/2 S/2) of Section 2, Township 23 South, Range 26 East, New Mexico Principal Meridian, Eddy County, New Mexico.

Permian Resources Operating, LLC	80.500000%
WPX Energy Permian, LLC	19.500000
Total	100.000000%

Tract 2 - 31.965 acres, more or less, being the portion of the Northeast Quarter of the Southeast Quarter (NE/4 SE/4) lying East of the center line of Highway 62/180 in Section 2, Township 23 South, Range 26 East, New Mexico Principal Meridian, Eddy County, New Mexico.

Permian Resources Operating, LLC	100.000000%
Total	100.000000%

Tract 3 - 90.457 acres, more or less, being the Northeast Quarter of the Southwest Quarter (NE/4 SW/4) and the portion of the North Half of the Southeast Quarter (N/2 SE/4) lying West of the center line of Highway 62/180 in Section 2, Township 23 South, Range 26 East, New Mexico Principal Meridian, Eddy County, New Mexico.

Permian Resources Operating, LLC	100.000000%
Total	100.000000%

Tract 4 -320 acres being the South Half (S/2) of Section 3, Township 23 South, Range 26 East, New Mexico Principal Meridian, Eddy County, New Mexico .

Permian Resources Operating, LLC	50.000000%
Earthstone Permian LLC	25.000000%
Promontory Exploration, LP	21.250000%
Bursake LLC	2.500000%
Rhea Resources, LLC	1.250000%
Total	100.000000%

Tract 5 -120.00 acres of land, more or less, being the NE/4 SW/4 and S/2 SW/4 of Section 1, Township 23 South, Range 26 East, Eddy County, New Mexico.

Permian Resources Operating, LLC	11.885000%
Marathon Oil Permian, LLC	76.230000%
Finley Production Co., LP	11.706725%
Grassland Energy, LP	0.1782750%
Total	100.000000%

Tract 6 -40 acres being the NW/4 of the SW/4 of Section 1, Township 23 South, Range 26 East, Eddy County, New Mexico.

Permian Resources Operating, LLC	100.000000%
Total	100.000000%

Case No. 25792 S/2 Wolfcamp Unit Working Interest:

Permian Resources Operating, LLC	0.620372217
Marathon Oil Permian, LLC	0.113910432
Earthstone Permian LLC	0.099619950
Promontory Exploration, LP	0.084676957
WPX Energy Permian, LLC	0.048717704
Finley Production Co., LP	0.017493350
Bursake LLC	0.009961995
Rhea Resources, LLC	0.004980997
Grassland Energy, LP	0.000266396
Grand Total	100.000000%
Total Committed to Unit	71.999217%
Total Seeking to Pool	28.000783%
Parties Seeking to Pool	



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

October 15, 2025

Bursake LLC
PO Box 51407
Midland, TX 79710

RE: Well Proposals – Donnie Brasco Fed Com
W/2 of Section 1 and All of Sections 2 & 3, T23S-R26E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as Operator, hereby proposes the drilling and completion of the following wells, at the following approximate locations within the W/2 of Section 1 and All of Sections 2 & 3, Township 23 South, Range 26 East, Eddy County, New Mexico:

1. Donnie Brasco Fed Com 211H

SHL: Section 4, T23S-R26E
BHL: 990' FNL & 2540' FWL of Section 1
FTP: 990' FNL & 100' FWL of Section 3
LTP: 990' FNL & 2540' FWL of Section 1
TVD: Approximately 8,715'
TMD: Approximately 19,500'
Targeted Interval: WFMP A
Total Cost: See attached AFE

2. Donnie Brasco Fed Com 212H

SHL: Section 4, T23S-R26E
BHL: 2310' FNL & 2540' FWL of Section 1
FTP: 2310' FNL & 100' FWL of Section 3
LTP: 2310' FNL & 2540' FWL of Section 1
TVD: Approximately 8,715'
TMD: Approximately 19,500'
Targeted Interval: WFMP A
Total Cost: See attached AFE

3. Donnie Brasco Fed Com 213H

SHL: Section 4, T23S-R26E
BHL: 1650' FSL & 2540' FWL of Section 1
FTP: 1650' FSL & 100' FWL of Section 3
LTP: 1650' FSL & 2540' FWL of Section 1
TVD: Approximately 8,715'
TMD: Approximately 19,500'
Targeted Interval: WFMP A
Total Cost: See attached AFE

Permian Resources Operating, LLC
Case No. 25792
Exhibit A-4

4. Donnie Brasco Fed Com 214H

SHL: Section 4, T23S-R26E
BHL: 330' FSL & 2540' FWL of Section 1
FTP: 330' FSL & 100' FWL of Section 3
LTP: 330' FSL & 2540' FWL of Section 1
TVD: Approximately 8,715'
TMD: Approximately 19,500'
Targeted Interval: WFMP A
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

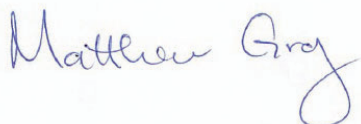
Please indicate your election to participate in the drilling and completion of the proposed well(s) on the enclosed ballot. Please sign and return this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Matt Gray at Matt.Gray@permianres.com.

Respectfully,

PERMIAN RESOURCES OPERATING, LLC



Matt Gray
Senior Landman

Enclosures

Elections on page to follow.

Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Donnie Brasco Fed Com 211H		
Donnie Brasco Fed Com 212H		
Donnie Brasco Fed Com 213H		
Donnie Brasco Fed Com 214H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources, and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources.

Agreed this _____ day of _____, 2025 by:

Signature

Printed Name:

Title

COST ESTIMATE

PRINTED DATE : 10/15/2025

AFE Number:	TBD	AFE TYPE:	Drill and Complete
AFE Name:	Donnie Brasco Fed Com 213H		
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:	TBD		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,750.00
8015.1100	IDC - STAKING & SURVEYING	18,750.00
8015.1200	IDC - LEGAL, TITLE SERVICES	16,250.00
8015.1300	IDC - SURFACE DAMAGE / ROW	43,750.00
8015.1310	IDC - PERMANENT EASEMENT	15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	119,531.25
8015.1500	IDC - RIG MOB / TRUCKING	124,246.09
8015.1600	IDC - RIG MOB / STANDBY RATE	43,000.00
8015.1700	IDC - DAYWORK CONTRACT	548,250.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	226,153.13
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	53,125.00
8015.2150	IDC - DRILL BIT	131,875.00
8015.2200	IDC - TOOLS, STABILIZERS	63,750.00
8015.2300	IDC - FUEL / POWER	113,953.13
8015.2350	IDC - Fuel / Mud	96,890.63
8015.2400	IDC - RIG WATER	18,750.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	194,023.30
8015.2700	IDC - INSPECTION, TESTING & REPAIR	46,250.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	177,468.75
8015.3100	IDC - CASING CREW & TOOLS	57,656.25
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	33,750.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,250.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	21,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	58,968.75
8015.3700	IDC - DISPOSAL	125,372.50
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,625.00
8015.4100	IDC - RENTAL EQUIPMENT	75,000.00
8015.4200	IDC - MANCAMP	36,000.00
8015.4300	IDC - WELLSITE SUPERVISION	87,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	16,500.00
8015.5000	IDC - WELL CONTROL INSURANCE	8,250.00
8015.5200	IDC - CONTINGENCY	117,501.24
Sub-total		2,728,640.01
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,500.00
8040.1899	IFC - FRAC WATER RECOVERY	652,823.78
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	10,000.00
8040.2900	IFC - FRAC FLOWBACK	168,750.00
8040.3400	IFC - RENTAL EQUIPMENT	12,500.00
8040.3420	IFC - TANK RENTALS	15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	15,000.00
8040.3500	IFC - WELLSITE SUPERVISION	15,000.00
8040.4000	IFC - CHEMICALS	17,500.00
Sub-total		720,338.02

COST ESTIMATE

PRINTED DATE : 10/15/2025

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,500.00
8060.1200	IAL - WORKOVER RIG	25,000.00
8060.1210	IAL - SPOOLING SERVICES	6,250.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	10,000.00
8060.2010	IAL - KILL TRUCK	8,750.00
8060.2300	IAL - COMPLETION FLUIDS	6,250.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,250.00
8060.3400	IAL - RENTAL EQUIPMENT	18,750.00
8060.3410	IAL - LAYDOWN MACHINE	6,250.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,250.00
8060.3500	IAL - WELLSITE SUPERVISION	12,500.00
Sub-total		118,750.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	30,248.05
8020.1200	TDC - CASING - INTERMEDIATE - 1	80,112.50
8020.1400	TDC - CASING - PRODUCTION	609,706.91
8020.1500	TDC - WELLHEAD EQUIPMENT	66,406.25
Sub-total		786,473.71
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	480.77
8036.1310	PLN - PERMANENT EASEMENT	29,090.91
8036.1700	PLN- RENTALS	4,807.69
8036.2100	PLN - INSPECTION & TESTING	1,442.31
8036.2200	PLN - LABOR	80,000.00
8036.2400	PLN - SUPERVISION	961.54
8036.2800	PLN - FLOWLINE	60,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,500.00
Sub-total		189,283.22
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,075.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	44,045.00
8025.1500	ICC - FUEL / POWER	412,169.58
8025.1600	ICC - COILED TUBING	510,168.75
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	30,247.88
8025.2000	ICC - TRUCKING	16,531.25
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	450,844.28
8025.2300	ICC - COMPLETION FLUIDS	11,500.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,113,699.18
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	17,250.00
8025.3000	ICC - WATER HANDLING	342,261.91
8025.3050	ICC - SOURCE WATER	705,915.18
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	46,000.00
8025.3400	ICC - RENTAL EQUIPMENT	236,895.98
8025.3500	ICC - WELLSITE SUPERVISION	76,848.75
8025.3600	ICC - SUPERVISION/ENGINEERING	5,750.00

COST ESTIMATE

PRINTED DATE : 10/15/2025

Account	Description	Gross Est. (\$)
8025.3700	ICC - SAFETY / ENVIRONMENTAL	17,250.00
8025.3800	ICC - OVERHEAD	11,500.00
	Sub-total	5,055,202.73
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	480.77
8035.1310	FAC - PERMANENT EASEMENT	3,846.15
8035.1400	FAC - ROAD LOCATIONS PITS	28,846.15
8035.1500	FAC - MATERIALS & SUPPLIES	4,326.92
8035.1600	FAC - TRANSPORTATION TRUCKING	1,923.08
8035.1700	FAC - RENTAL EQUIPMENT	7,692.31
8035.1800	FAC - FUEL / POWER	3,846.15
8035.1900	FAC - WATER DISPOSAL / SWD	192.31
8035.2100	FAC - INSPECTION & TESTING	480.77
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	28,846.15
8035.2400	FAC - SUPERVISION	6,730.77
8035.2500	FAC - CONSULTING SERVICES	480.77
8035.2900	FAC - TANK BATTERY	43,269.23
8035.3000	FAC - HEATER TREATER/SEPARATOR	113,461.54
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,442.31
8035.3200	FAC - VALVES FITTINGS & PIPE	48,076.92
8035.3300	FAC - CIRCULATING TRANSFER PUMP	12,500.00
8035.3400	FAC - METER & LACT	7,692.31
8035.3500	FAC - COMPRESSOR	3,846.15
8035.3600	FAC - ELECTRICAL	33,653.85
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	24,038.46
8035.3800	FAC - FLARE/COMBUSTER	15,384.62
8035.4000	FAC - SAFETY / ENVIRONMENTAL	384.62
8035.4400	FAC - COMPANY LABOR	480.77
8035.4500	FAC - CONTINGENCY	8,509.62
	Sub-total	400,432.69
Artificial Lift Tangible		
8065.1100	TAL - TUBING	81,250.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	12,500.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	37,500.00
8065.2000	TAL - WELLHEAD EQUIPMENT	75,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	125,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	125,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,750.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	37,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	12,500.00
8065.3400	TAL - CONTRACT LABOR INSTALL	12,500.00
	Sub-total	537,500.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	54,337.50
	Sub-total	54,337.50
	Grand Total	10,590,957.87

COST ESTIMATE

PRINTED DATE : 10/15/2025

AFE Number:	TBD	AFE TYPE:	Drill and Complete
AFE Name:	Donnie Brasco Fed Com 214H		
Well Operator:	PERMIAN RESOURCES		
Operator AFE #:	TBD		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,750.00
8015.1100	IDC - STAKING & SURVEYING	18,750.00
8015.1200	IDC - LEGAL, TITLE SERVICES	16,250.00
8015.1300	IDC - SURFACE DAMAGE / ROW	43,750.00
8015.1310	IDC - PERMANENT EASEMENT	15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	119,531.25
8015.1500	IDC - RIG MOB / TRUCKING	124,246.09
8015.1600	IDC - RIG MOB / STANDBY RATE	43,000.00
8015.1700	IDC - DAYWORK CONTRACT	548,250.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	226,153.13
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	53,125.00
8015.2150	IDC - DRILL BIT	131,875.00
8015.2200	IDC - TOOLS, STABILIZERS	63,750.00
8015.2300	IDC - FUEL / POWER	113,953.13
8015.2350	IDC - Fuel / Mud	96,890.63
8015.2400	IDC - RIG WATER	18,750.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	194,023.30
8015.2700	IDC - INSPECTION, TESTING & REPAIR	46,250.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	177,468.75
8015.3100	IDC - CASING CREW & TOOLS	57,656.25
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	33,750.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,250.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	21,000.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	58,968.75
8015.3700	IDC - DISPOSAL	125,372.50
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,625.00
8015.4100	IDC - RENTAL EQUIPMENT	75,000.00
8015.4200	IDC - MANCAMP	36,000.00
8015.4300	IDC - WELLSITE SUPERVISION	87,000.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	16,500.00
8015.5000	IDC - WELL CONTROL INSURANCE	8,250.00
8015.5200	IDC - CONTINGENCY	117,501.24
Sub-total		2,728,640.01
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,500.00
8040.1899	IFC - FRAC WATER RECOVERY	652,823.78
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	10,000.00
8040.2900	IFC - FRAC FLOWBACK	168,750.00
8040.3400	IFC - RENTAL EQUIPMENT	12,500.00
8040.3420	IFC - TANK RENTALS	15,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	15,000.00
8040.3500	IFC - WELLSITE SUPERVISION	15,000.00
8040.4000	IFC - CHEMICALS	17,500.00
Sub-total		720,338.02

COST ESTIMATE

PRINTED DATE : 10/15/2025

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,500.00
8060.1200	IAL - WORKOVER RIG	25,000.00
8060.1210	IAL - SPOOLING SERVICES	6,250.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	10,000.00
8060.2010	IAL - KILL TRUCK	8,750.00
8060.2300	IAL - COMPLETION FLUIDS	6,250.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,250.00
8060.3400	IAL - RENTAL EQUIPMENT	18,750.00
8060.3410	IAL - LAYDOWN MACHINE	6,250.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,250.00
8060.3500	IAL - WELLSITE SUPERVISION	12,500.00
Sub-total		118,750.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	30,248.05
8020.1200	TDC - CASING - INTERMEDIATE - 1	80,112.50
8020.1400	TDC - CASING - PRODUCTION	609,706.91
8020.1500	TDC - WELLHEAD EQUIPMENT	66,406.25
Sub-total		786,473.71
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	480.77
8036.1310	PLN - PERMANENT EASEMENT	29,090.91
8036.1700	PLN- RENTALS	4,807.69
8036.2100	PLN - INSPECTION & TESTING	1,442.31
8036.2200	PLN - LABOR	80,000.00
8036.2400	PLN - SUPERVISION	961.54
8036.2800	PLN - FLOWLINE	60,000.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,500.00
Sub-total		189,283.22
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,075.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	44,045.00
8025.1500	ICC - FUEL / POWER	412,169.58
8025.1600	ICC - COILED TUBING	510,168.75
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	30,247.88
8025.2000	ICC - TRUCKING	16,531.25
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	450,844.28
8025.2300	ICC - COMPLETION FLUIDS	11,500.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,113,699.18
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	17,250.00
8025.3000	ICC - WATER HANDLING	342,261.91
8025.3050	ICC - SOURCE WATER	705,915.18
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	46,000.00
8025.3400	ICC - RENTAL EQUIPMENT	236,895.98
8025.3500	ICC - WELLSITE SUPERVISION	76,848.75
8025.3600	ICC - SUPERVISION/ENGINEERING	5,750.00

COST ESTIMATE

PRINTED DATE : 10/15/2025

Account	Description	Gross Est. (\$)
8025.3700	ICC - SAFETY / ENVIRONMENTAL	17,250.00
8025.3800	ICC - OVERHEAD	11,500.00
	Sub-total	5,055,202.73
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	480.77
8035.1310	FAC - PERMANENT EASEMENT	3,846.15
8035.1400	FAC - ROAD LOCATIONS PITS	28,846.15
8035.1500	FAC - MATERIALS & SUPPLIES	4,326.92
8035.1600	FAC - TRANSPORTATION TRUCKING	1,923.08
8035.1700	FAC - RENTAL EQUIPMENT	7,692.31
8035.1800	FAC - FUEL / POWER	3,846.15
8035.1900	FAC - WATER DISPOSAL / SWD	192.31
8035.2100	FAC - INSPECTION & TESTING	480.77
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	28,846.15
8035.2400	FAC - SUPERVISION	6,730.77
8035.2500	FAC - CONSULTING SERVICES	480.77
8035.2900	FAC - TANK BATTERY	43,269.23
8035.3000	FAC - HEATER TREATER/SEPARATOR	113,461.54
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,442.31
8035.3200	FAC - VALVES FITTINGS & PIPE	48,076.92
8035.3300	FAC - CIRCULATING TRANSFER PUMP	12,500.00
8035.3400	FAC - METER & LACT	7,692.31
8035.3500	FAC - COMPRESSOR	3,846.15
8035.3600	FAC - ELECTRICAL	33,653.85
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	24,038.46
8035.3800	FAC - FLARE/COMBUSTER	15,384.62
8035.4000	FAC - SAFETY / ENVIRONMENTAL	384.62
8035.4400	FAC - COMPANY LABOR	480.77
8035.4500	FAC - CONTINGENCY	8,509.62
	Sub-total	400,432.69
Artificial Lift Tangible		
8065.1100	TAL - TUBING	81,250.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	12,500.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	37,500.00
8065.2000	TAL - WELLHEAD EQUIPMENT	75,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	125,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	125,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,750.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	37,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	12,500.00
8065.3400	TAL - CONTRACT LABOR INSTALL	12,500.00
	Sub-total	537,500.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	54,337.50
	Sub-total	54,337.50
	Grand Total	10,590,957.87

Donnie Brasco – Chronology of Communication

- October 15, 2025 – Proposals sent to all parties.
- October 20, 2025 – Received email correspondence regarding ownership verification and well timing from Promontory Exploration, LP
- October 21, 2025 – Replied to Promontory Exploration, LP regarding ownership verification, and well timing.
- October 23, 2025 – Received email correspondence from Finley Production Co., LP regarding ownership verification.
- October 23, 2025 – Replied to Finley Production Co., LP regarding ownership verification.
- October 28, 2025 - Received email correspondence regarding ownership verification, well timing, and well design from Marathon Oil Permian, LLC.
- October 28, 2025 – Replied to Marathon Oil Permian, LLC regarding ownership verification, well timing, and well design .
- October 28, 2025 - Received email correspondence regarding ownership verification from Rhea Resources, LLC
- October 29, 2025 – Responded to Rhea Resources, LLC regarding ownership verification.
- October 29, 2025 – Received email correspondence regarding well timing from Rhea Resources, LLC.
- October 29, 2025 – Responded to Rhea Resources, LLC regarding well timing.
- October 29, 2025 - Received executed AFE / Well elections from Grassland Energy, LP.
- October 30, 2025 - Responded to Grassland Energy, LP. confirming receipt of their election to participate.
- October 31, 2025 – Received executed AFE / Well elections from Rhea Resources, LLC.
- November 3, 2025 - Responded to Rhea Resources, LLC confirming receipt of their election to participate.
- November 10, 2025 – Received executed AFE / Well elections from Promontory Exploration, LP.
- November 10, 2025 – Responded to Promontory Exploration, LP confirming receipt of their election to participate.

- November 11, 2025 - Received email correspondence regarding ownership verification from Bursake LLC.
- November 13, 2025 - Replied to Bursake LLC regarding ownership verification.
- December 3, 2025 – Received JOA request from Marathon Oil Permian, LLC.
- December 3, 2025 – Replied to JOA request from Marathon Oil Permian, LLC
- December 4, 2025 – Received email from Marathon Oil Permian, LLC regarding JOA form as well as additional interest verification.
- December 4, 2025 – Replied to Marathon Oil Permian, LLC regarding JOA form as well as additional interest verification.
- December 10, 2025 – Received response from Marathon Oil Permian, LLC regarding interest verification.
- December 16, 2025 – Received email from Marathon Oil Permian, LLC regarding status of JOA form.
- December 16, 2025 – Sent requested JOA form to Marathon Oil Permian, LLC.

Case No. 25792 - Permian Resources Operating; Donnie Brasco Fed Com 213H and 214H Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Permian Resources Operating, LLC	Committed	N/A
Earthstone Permian LLC	Committed	N/A
Marathon Oil Permian, LLC	Uncommitted	
Promontory Exploration, LP	Uncommitted	
WXP Energy Permian, LLC	Uncommitted	
Finley Production Co., LP	Uncommitted	
Bursake LLC	Uncommitted	
Rhea Resources, LLC	Uncommitted	
Grassland Energy, LP	Uncommitted	

Permian Resources Operating, LLC
Case No. 25792
Exhibit A-6

Matthew Gray, CPL2406 Brandy Hill Rd
Midland, Texas 79707Phone: (505) 231-1487
E-mail: mgray41@yahoo.com

SUMMARY

Certified Professional Landman with strong interpersonal skills and 12+ years of in-house industry experience. Capable of working in various basins throughout the lower 48 along with Fee, State and Federal lease lands. Skilled expert in assisting company in land acquisitions, developmental drilling programs, project management, contract negotiations and lease analysis to secure premium acreage in the Delaware Basin.

PROFESSIONAL EXPERIENCE

Senior Landman (In-House), Permian Resources, Midland, TX

July 2025 - Present

- Prepare and form units for horizontal drilling. Work with multiple partners in an effort to maximize acreage position. Acquire the proper acreage for optimal lateral length and well spacing.
- Examine and cure drilling and division order title opinion requirements for full lease development. Work with Land Administration on outstanding title opinion requirements.
- Development drilling work with team oriented goals. Work closely with Geology, Engineering, ROW, Facilities, & Mapping departments to maximize land and drilling potentials.
- Supervise brokers, manage prospect expenditures and calculated working and net revenue interests.

Staff Land Negotiator (OBO), ConocoPhillips, Midland, TX

November 2024 – June 2025

- Negotiate various transactions to acquire, trade, and/or divest core and non-core acreage.
- Draft and review oil and gas agreements including but not limited to Letter Agreements, Joint Operating Agreements, Communitization Agreements, etc.
- Frequently work with in-house legal department for Federal Government / State / Fee matters, as well as NMOCD hearing purposes.
- Work closely with industry partners to ensure accurate and timely development of non-operated acreage.

Land Specialist (In-House), EOG Resources, Midland, TX

Fall 2014 - October 2024

- Proficient in all aspects of mineral land support to help carry out large company drilling programs with 20+ rigs throughout the Delaware Basin.
- New Mexico experience includes drilling and forming spacing units, communitization agreements, commingling and negotiating Joint Operating Agreements.
- Evaluate and negotiate strategic acreage trades and acquisitions to increase EOG's Delaware Basin portfolio. Capable of assessing competitor acreage positions to present potential bolt on opportunities to internal planning team.
- Skilled interdisciplinary communication to manage leasehold well reviews. Review daily production reports and coordinate with both Land and Production groups to track critical production dates.
- Work with Bureau of Land Management on lease suspensions to ensure no loss of premium acreage as well as affectively coordinate NMOCD submissions for Non-Standard Location filings.

Permian Resources Operating, LLC
Case No. 25792
Exhibit A-7

Matthew Gray, CPL2406 Brandy Hill Rd
Midland, Texas 79707Phone: (505) 231-1487
E-mail: mgray41@yahoo.com

Landman II (In-House), Comstock Resources, Frisco, TX

Fall 2011- Fall 2014

- Responsibilities included but were not limited to: Negotiating and Drafting, Leases, Assignments, Trades, SUA's and Damages.
- Worked with Geology, Mapping and Operations
- Managed drill schedule, continuous drilling program, leasing operations, well planning for Reeves County, Texas.
- Experienced in multiple acquisition due diligence projects, as well as divestiture defect notice management.

Contract Landman (Field), AED Group, Dallas, TX

Spring 2008- Fall 2011

- Oversaw & managed mineral ownership, runsheets, leasing, and mineral purchasing including but not limited to: Tarrant County, Montague County, Houston County, Reeves County, Eddy County NM and McKenzie County ND.
- Responsibilities included but were not limited to: working closely with mineral and surface owners, preparing runsheets, mineral ownership, leasing, and various spreadsheet management.
- Examined and cured drilling and division order title opinion requirements. Managed prospects and calculated working and net revenue interests.

EDUCATION**Bachelor of Business Administration, Texas Tech University, Lubbock, TX**

May 2007

- Major: Accounting

Industry Related Education:

- AAPL accredited Workshops
- Certified Professional Landman (CPL)

SKILLS

- **Computer:** Enverus, ArcGis, Enertia Land Software, Quorum Software, Microsoft Office, Adobe Acrobat, Google Earth, GLO GIS, RRC GIS and Query page

ORGANIZATIONS

- AAPL: American Association of Professional Landmen
- PBLA: Permian Basin Landmen's Association

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN
RESOURCES OPERATING, LLC FOR
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. 25791, 25792

**SELF-AFFIRMED STATEMENT
OF SHANE JARVIS**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-1** is a regional locator map that identifies the Donnie Brasco project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of this application.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore paths for the **Donnie Brasco Fed Com 213H, Donnie Brasco Fed Com 214H, Donnie Brasco 211H, and Donnie Brasco 212H** proposed wells (“Wells”) are represented by dashed purple lines. Existing producing wells in the targeted interval are represented by solid purple lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the proposed

**Permian Resources Operating, LLC
Case No. 25792
Exhibit B**

Wells with dashed purple lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section that identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed purple line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Shane Jarvis

12/19/2025

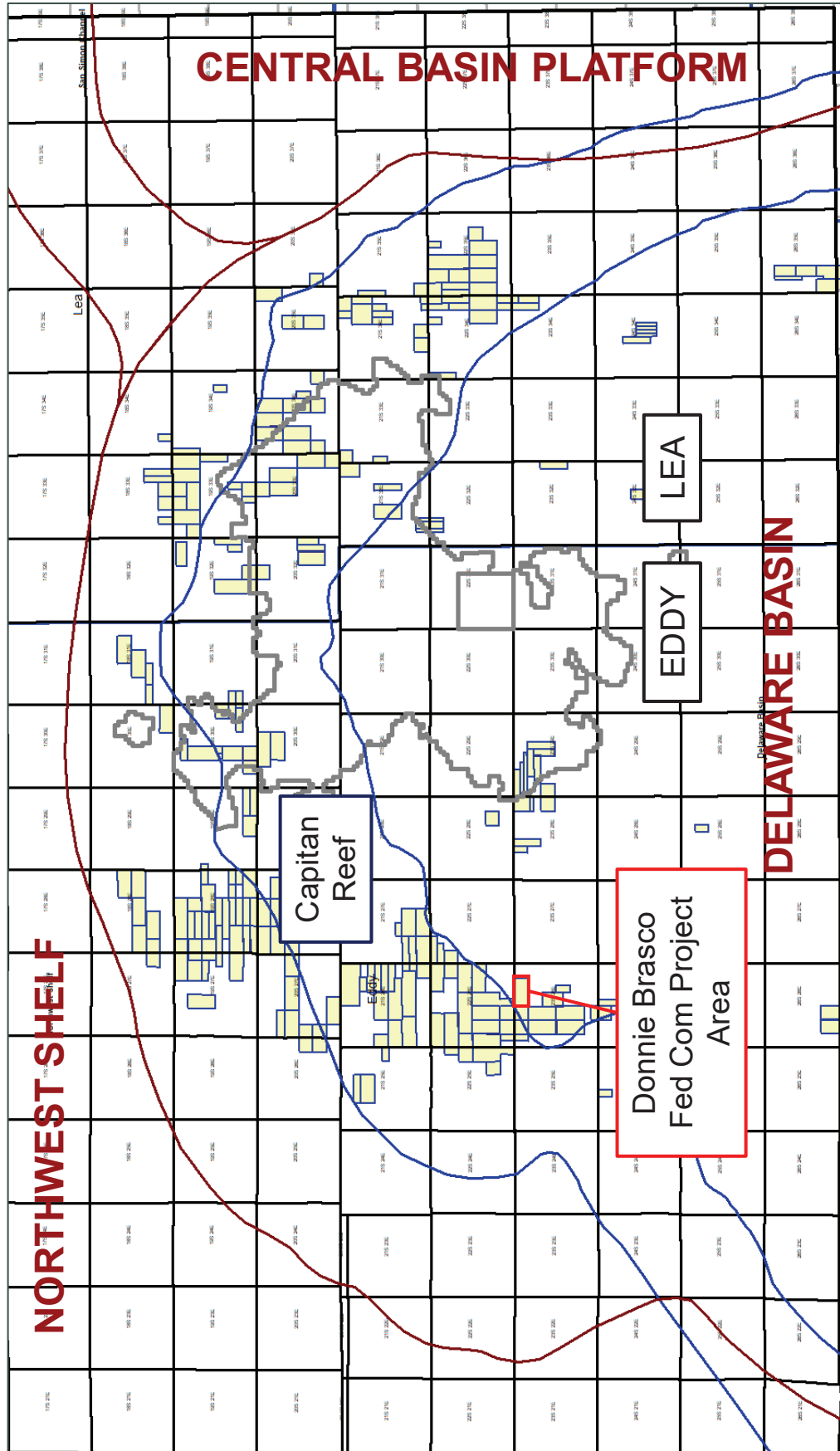
Date

Permian Resources Operating, LLC
Case No. 25792
Exhibit B-1



Regional Locator Map

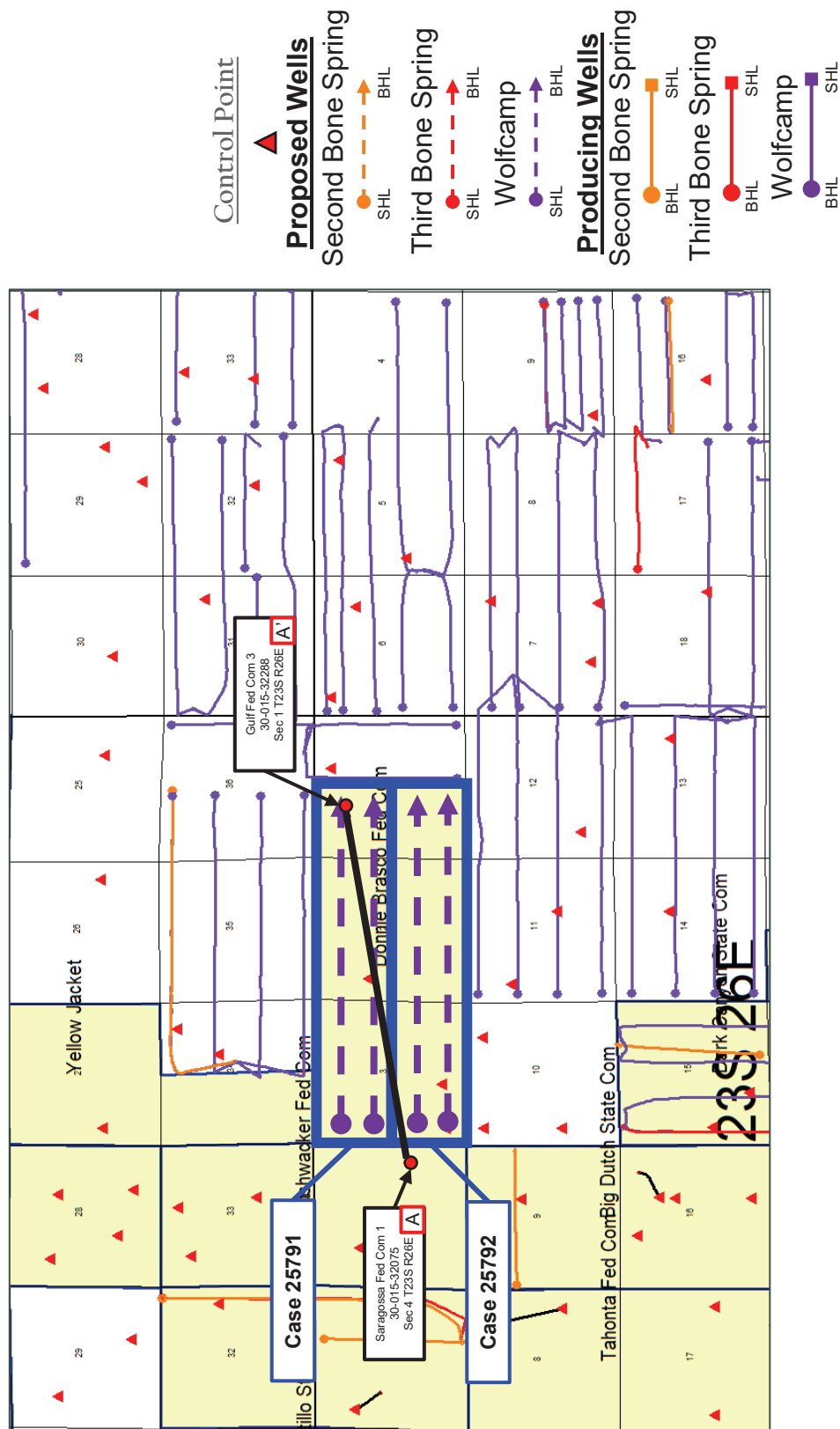
Donnie Brasco Fed Com Project Area



Permian Resources

Permian Resources Operating, LLC
Case No. 25792
Exhibit B-2

Donnie Brasco Fed Com 211H, Donnie Brasco Fed Com 212H,
Donnie Brasco Fed Com 213H, Donnie Brasco Fed Com 214H

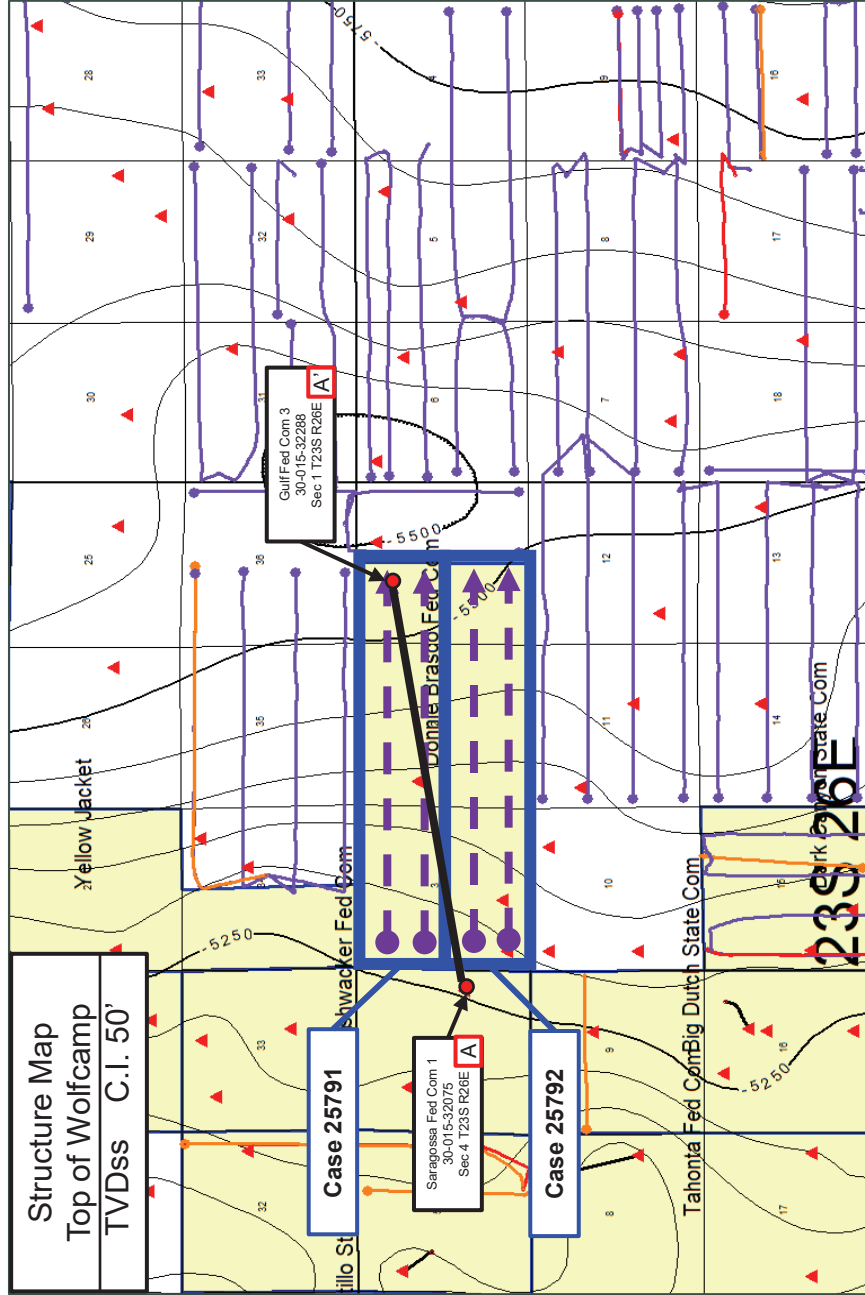


Permian Resources

Permian Resources Operating, LLC
Case No. 25792
Exhibit B-3

Wolfcamp – Structure Map

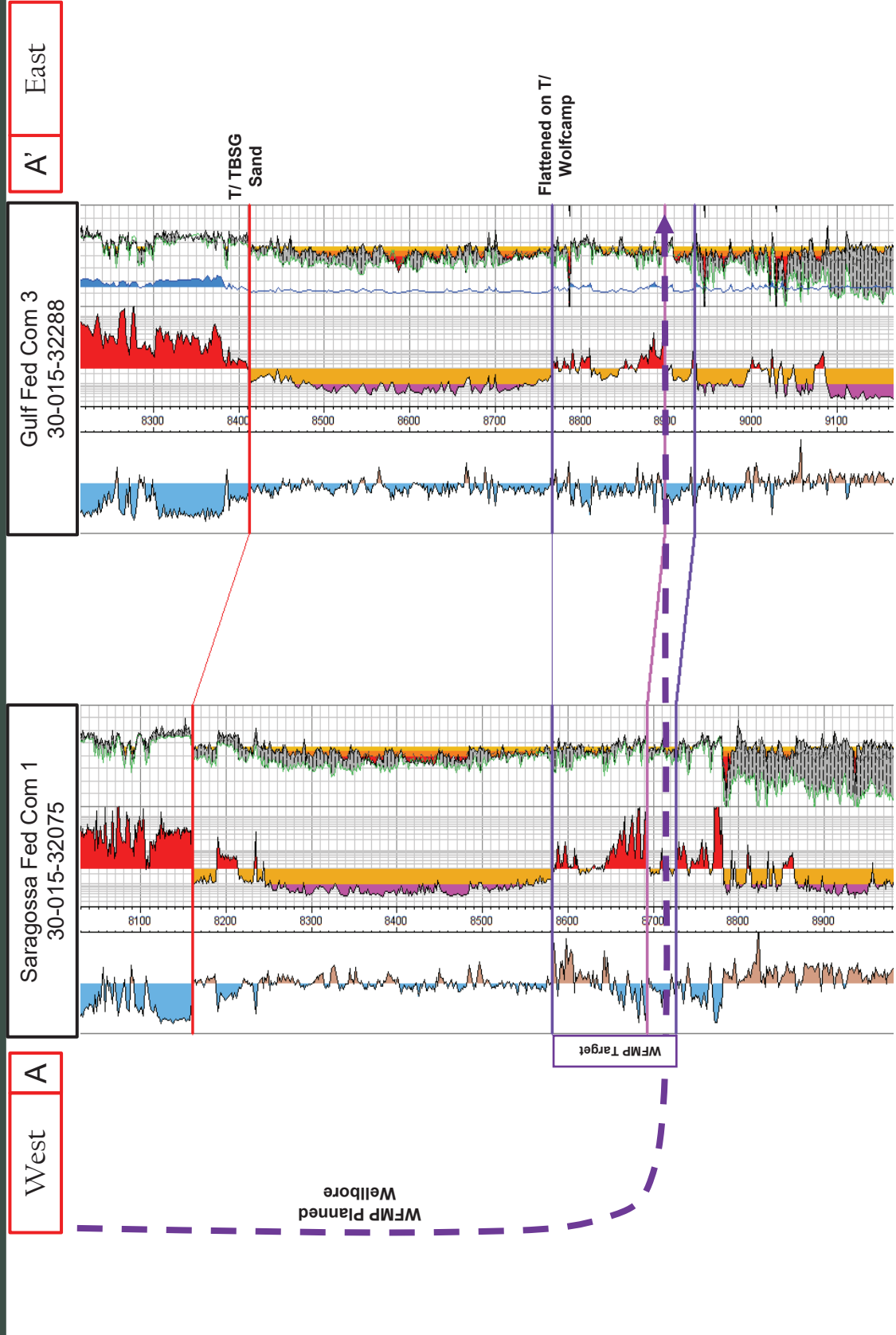
Donnie Brasco Fed Com 211H, Donnie Brasco Fed Com 212H,
Donnie Brasco Fed Com 213H, Donnie Brasco Fed Com 214H



Permian Resources Operating, LLC
Case No. 25792
Exhibit B-4

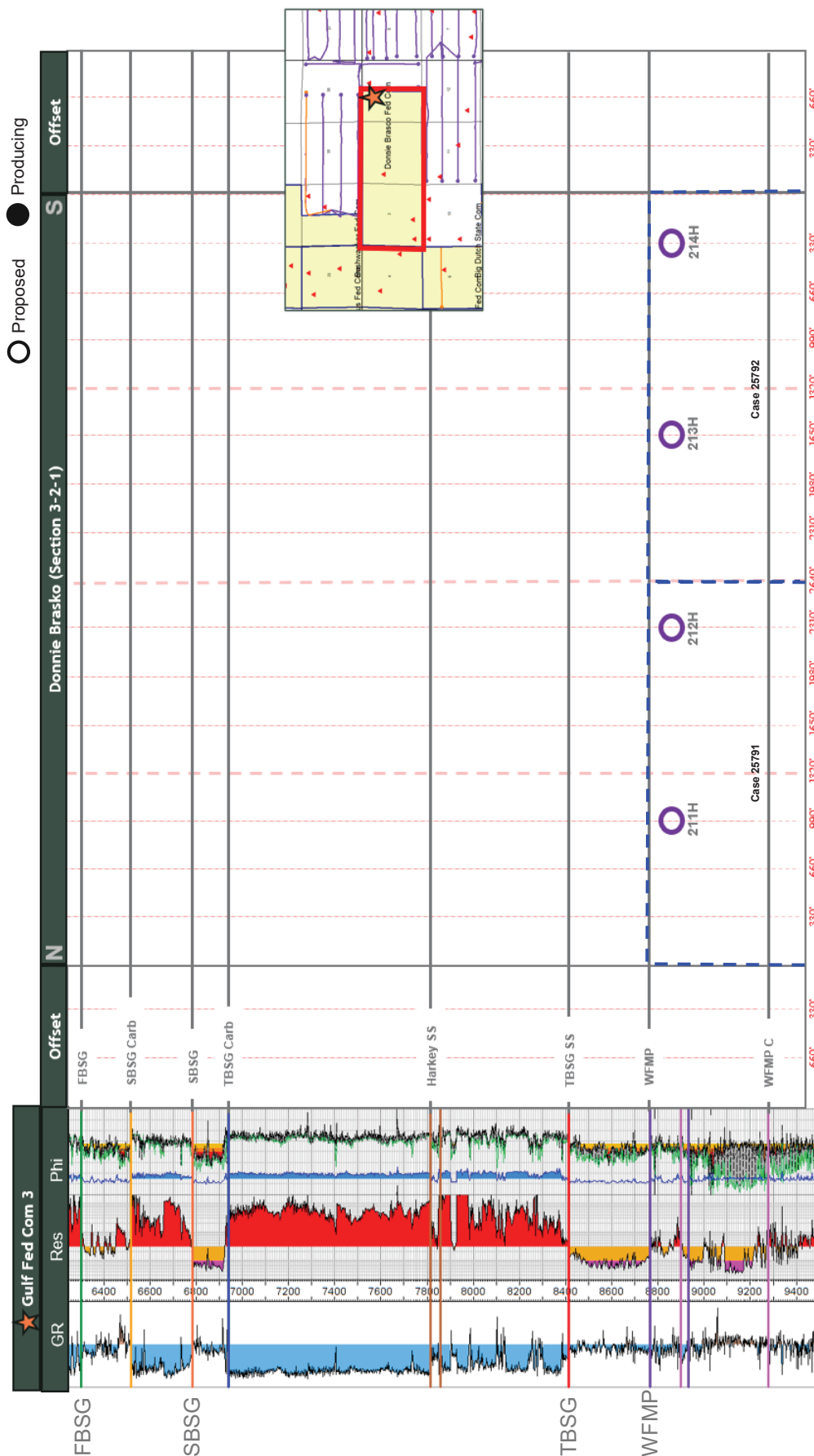
Stratigraphic Cross-Section A-A'

Donnie Brasco Fed Com 211H, Donnie Brasco Fed Com 212H,
Donnie Brasco Fed Com 213H, Donnie Brasco Fed Com 214H



Permian Resources Operating, LLC
Case No. 25792
Exhibit B-5

Donnie Brasco Fed Com 211H, Donnie Brasco Fed Com 212H,
Donnie Brasco Fed Com 213H, Donnie Brasco Fed Com 214H



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25791, 25792

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 29, 2025, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

December 24, 2025
Date

**Permian Resources Operating, LLC
Case No. 25792
Exhibit C**



November 19, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 25790 - Application of Permian Resources Operating, LLC for
Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County,
New Mexico.**

**Case Nos. 25791, 25792 – Applications of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 8, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymc Clean.com

Permian Resources Operating, LLC
Case No. 25792
Exhibit C-1

Hardy McLean LLC
November 19, 2025

Page 2

needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Matt Gray, Landman for Permian Resources Operating, LLC at Matt.Gray@permianres.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

Permian Resources Donnie Brasco - Case Nos. 25790-25792

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Rhea Resources, LLC	11/19/2025	9414836208551291214272	12/1/2025	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
Promontory Exploration, LP	11/19/2025	9414836208551291214289	12/3/2025	Delivered, Left with Individual
Pegasus Resources III, LLC	11/19/2025	9414836208551291214265	11/24/2025	Delivered, PO Box
Bursake LLC	11/19/2025	9414836208551291214296	N/A	Reminder to pick up your item
Finley Production Co., LP	11/19/2025	9414836208551291214326	11/24/2025	Delivered, Front Desk/Reception/Mail Room
WPX Energy Permian, LLC	11/19/2025	9414836208551291214302	11/24/2025	Delivered, PO Box

Permian Resources Operating, LLC
Case No. 25792
Exhibit C-2

Camterra Resources Partners, Ltd.	11/19/2025	9414836208551291214319	11/26/2025	Delivered, Front Desk/Reception/Mail Room
				Your item was returned to the sender on December 2, 2025 at 1:56 pm in TYLER, TX 75702 because the addressee moved and left no forwarding address.
Grace Petroleum, Inc.	11/19/2025	9414836208551291214333	N/A	
Marathon Oil Permian, LLC	11/19/2025	9414836208551291214357	N/A	Redelivery Scheduled for Next Business Day
City of Carlsbad	11/19/2025	9414836208551291214364	12/2/2025	Delivered, To Original Sender CARLSBAD, NM 88220

Grassland Energy, LP	11/19/2025	9414836208551291214340	11/24/2025	Delivered, Front Desk/Reception/Mail Room
McMullen Minerals II, LP	11/19/2025	9414836208551291214371	11/24/2025	Delivered, PO Box



December 1, 2025

Dear Simple Certified:

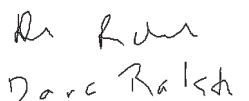
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2142 72.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	December 1, 2025, 12:39 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Rhea Resources LLC

Recipient Signature

Signature of Recipient:



PO BOX 3624

Address of Recipient:

MIDLAND, TX 79702-3624

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Rhea Resources, LLC
PO Box 3624
Midland, TX 79702
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792

Permian Resources Operating, LLC
Case No. 25792
Exhibit C-3



December 3, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2142 89.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	December 3, 2025, 4:22 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Promontory Exploration LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

400 W WALL ST STE 300,
MIDLAND, TX 79701

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Promontory Exploration, LP
400 W. Wall St.
Suite 300
Midland, TX 79701
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792



November 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2142 65.

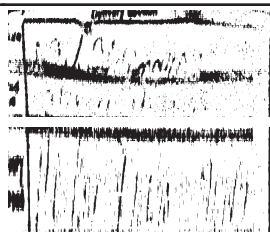
Item Details

Status:	Delivered, PO Box
Status Date / Time:	November 24, 2025, 10:31 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pegasus Resources III LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Pegasus Resources III, LLC
PO Box 470698
Fort Worth, TX 76147
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792



November 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2143 26.

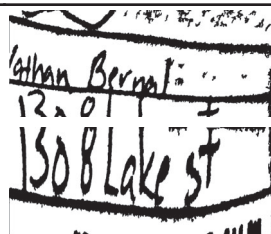
Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	November 24, 2025, 1:16 pm
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Finley Production Co LP

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Finley Production Co., LP
1308 Lake Street
Fort Worth, TX 76102
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792



November 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2143 02.

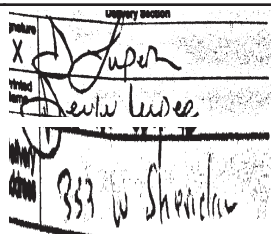
Item Details

Status:	Delivered, PO Box
Status Date / Time:	November 24, 2025, 6:48 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	WPX Energy Permian LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

WPX Energy Permian, LLC
333.W. Sheridan Ave
Oklahoma City, OK 73102
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792



November 26, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2143 19.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	November 26, 2025, 4:00 pm
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Camterra Resources Partners Ltd

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Camterra Resources Partners, Ltd.
3811 Turtle Creek,
Suite 1275
Dallas, TX 75219
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792



December 2, 2025

Dear Simple Certified:

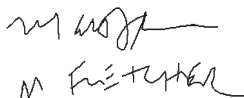
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2143 64.

Item Details

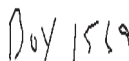
Status:	Delivered, To Original Sender
Status Date / Time:	December 2, 2025, 4:10 pm
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	City of Carlsbad

Recipient Signature

Signature of Recipient:



Address of Recipient:



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

City of Carlsbad
PO Box 1569
Carlsbad, NM 88221
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792



November 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2143 40.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	November 24, 2025, 1:16 pm
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Grassland Energy LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Gilman Bernal
12-01
1308 Lake St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Grassland Energy, LP
1308 Lake Street
Fort Worth, TX 76102
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792



November 24, 2025

Dear Simple Certified:

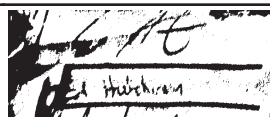

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1291 2143 71.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	November 24, 2025, 10:29 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	McMullen Minerals II LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

McMullen Minerals II, LP
PO Box 470857
Fort Worth, TX 76147
Reference #: PR Donnie Brasco 25790-25792
Item ID: PR Donnie Brasco 25790-25792

Affidavit of Publication

No. 74730

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

November 29, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

1st day of December 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

This is to notify all interested parties, including: Rhea Resources, LLC; Promontory Exploration, LP; Bursake LLC; Pegasus Resources III, LLC; WPX Energy Permian, LLC; Camterra Resources Partners, Ltd; Finley Production Co., LP; Grace Petroleum, Inc; Grassland Energy, LP; Marathon Oil Permian, LLC; City of Carlsbad; McMullen Minerals II, LP; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources Operating, LLC, (Applicant) for Case Nos. 25791 and 25792. The hearing will be conducted on January 8, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25791, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 805.64-acre, more or less, standard horizontal spacing unit comprised of the NW/4 of Section 1 and the N/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico. The unit will be dedicated to the following wells: **Donnie Brasco Fed Com 211H**, which will be drilled from a first take point in the NW/4 NW/4 (Unit D) of Section 3 to a last take point in the NE/4 NW/4 (Unit C) of Section 1; and **Donnie Brasco Fed Com 212H**, which will be drilled from a first take point in the SW/4 NW/4 (Unit E) of Section 3 to a last take point in the SE/4 NW/4 (Unit F) of Section 1. In Case No. 25792, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying an 803.05-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 1 and the S/2 of Sections 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico. The unit will be dedicated to the following wells: **Donnie Brasco Fed Com 213H**, which will be drilled from a first take point in the NW/4 SW/4 (Unit L) of Section 3 to a last take point in the NE/4 SW/4 (Unit K) of Section 1; and **Donnie Brasco Fed Com 214H**, which will be drilled from a first take point in the SW/4 SW/4 (Unit M) of Section 3 to a last take point in the SE/4 SW/4 (Unit N) of Section 1. The completed intervals of the Donnie Brasco wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Donnie Brasco wells and the allocation of the cost, the designation of Applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The Donnie Brasco wells are located within the Carlsbad, New Mexico city limits.

74730-Published in Carlsbad Current Argus Nov. 29, 2025.

Permian Resources Operating, LLC
Case No. 25792
Exhibit C-4