

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25811

NOTICE OF AMENDED EXHIBIT PACKET

Pursuant to the Technical Examiner's request at the January 8, 2020 Examiner Docket, Chevron U.S.A. Inc. ("Chevron") provides the attached amended exhibit packet, which includes the following amended exhibits:

- **Exhibit A:** Revised Compulsory Pooling Checklist description of MR 1 Federal 501H well's completion target to "Third Bone Spring";
- **Exhibit B.2:** Revised to correct heading on slide;
- **Exhibit B.3:** Revised to correct heading on slide, add cross section well API numbers, and make well names legible, and adding a second slide to Exhibit B.3 with well names and API numbers;
- **Exhibit B.5:** Revised to correct heading on slide.

No parties have entered an appearance in this case.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25811



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25811

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Exhibit B: Self-Affirmed Declaration of Darsel Wright, Geologist

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Exhibit C: Self-Affirmed Declaration of Deana Bennett

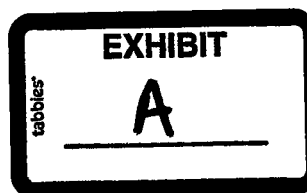
- Exhibit C.1: Sample Notice Letter, dated December 12, 2025
- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for December 17, 2025

¹ Revised exhibits denoted by italics

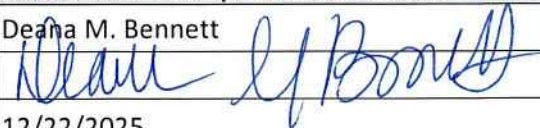
COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| | |
|--|--|
| Case: 25811 | APPLICANT'S RESPONSE |
| Hearing Date: | January 8, 2026 |
| Applicant | Chevron U.S.A. Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Chevron U.S.A. Inc. (4323) |
| Applicant's Counsel: | Modrall Sperling |
| Case Title: | APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. |
| Entries of Appearance/Intervenors: | None |
| Well Family | MR 1 |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | Triple X; Bone Spring, West (96674) |
| Well Location Setback Rules: | Statewide rules |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 638.84 |
| Building Blocks: | 40 |
| Orientation: | North-South |
| Description: TRS/County | All of Section 1, Township 24 South, Range 32 East, NMPPM, Lea County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | N. The unit is a 638.84 non-standard unit comprised of all of Section 1. Chevron has received an NSP order administratively, Order No. NSP-2302. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N |
| Proximity Tracts: If yes, description | N |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit A-5 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |



| | |
|---|--|
| Well #1: MR 1 Federal #507H | <p>API No. 30-025-55516 SHL: 629' FNL & 2572' FWL, (Unit C), Section 1, T24S, R32E BHL: 25' FSL & 1170' FWL, (Unit M), Section 1, T24S, R32E FTP: 100' FNL & 1170' FWL, Section 1, T24S, R32E LTP: 100' FSL & 1170' FWL, Section 1, T24S, R32E</p> <p>Completion Target: Third Bone Spring (Approx. 12,180' TVD) Orientation: North/South</p> |
| Well #2: MR 1 Federal #508H | <p>API No. 30-025-55517 SHL: 629' FNL & 2592' FWL, (Unit C), Section 1, T24S, R32E BHL: 25' FSL & 2310' FWL, (Unit N), Section 1, T24S, R32E FTP: 100' FNL & 2310' FWL, Section 1, T24S, R32E LTP: 100' FSL & 750' 2310', Section 1, T24S, R32E</p> <p>Completion Target: Third Bone Spring (Approx. 12,180' TVD) Orientation: North/South</p> |
| Well #3: MR 1 Federal #509H | <p>API No. 30-025-55518 SHL: 629' FNL & 2612' FWL, (Unit C), Section 1, T24S, R32E BHL: 25' FSL & 1590' FEL, (Unit O), Section 1, T24S, R32E FTP: 100' FNL & 1590' FEL, Section 1, T24S, R32E LTP: 100' FSL & 1590' FEL, Section 1, T24S, R32E</p> <p>Completion Target: Third Bone Spring (Approx. 12,180' TVD) Orientation: North/South</p> |
| Well #4: MR 1 Federal #510H | <p>API No. 30-025-55519 SHL: 629' FNL & 2632' FWL, (Unit C), Section 1, T24S, R32E BHL: 25' FSL & 330' FEL, (Unit P), Section 1, T24S, R32E FTP: 100' FNL & 330' FEL, Section 1, T24S, R32E LTP: 100' FSL & 330' FEL, Section 1, T24S, R32E</p> <p>Completion Target: Third Bone Spring (Approx. 12,180' TVD) Orientation: North/South</p> |
| Horizontal Well First and Last Take Points | Exhibit A-3 |
| Completion Target (Formation, TVD and MD) | Exhibit A-6 |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$13,030. See Exhibit A-2, Paragraph 19 |
| Production Supervision/Month \$ | \$1,170. See Exhibit A-2, Paragraph 19 |
| Justification for Supervision Costs | See Exhibit A-2, Paragraph 19 |
| Requested Risk Charge | 200%. See Exhibit A-2, Paragraph 20 |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibits A-1; C-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C-2 and C-3; A-8 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4; A-8 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-4 |

| | |
|--|--|
| Tract List (including lease numbers and owners) | Exhibit A-5 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice | NA |
| Pooled Parties (including ownership type) | Exhibit A-5 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-6 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-5 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-7 |
| Overhead Rates In Proposal Letter | Exhibit A-2 |
| Cost Estimate to Drill and Complete | Exhibit A-6 |
| Cost Estimate to Equip Well | Exhibit A-6 |
| Cost Estimate for Production Facilities | Exhibit A-6 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-4 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-4 |
| Well Orientation (with rationale) | Exhibit B, Para. 11 |
| Target Formation | Exhibit B-2 |
| HSU Cross Section | Exhibit B-3 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-3 |
| Tracts | Exhibit A-4 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-5 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-2 |
| Cross Section Location Map (including wells) | Exhibit B-2 |
| Cross Section (including Landing Zone) | Exhibit B-3 |
| Additional Information | |
| Special Provisions/Stipulations | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): |  |
| Date: | 12/22/2025 |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25811

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico to form a 638.84-acre, more or less, Bone Spring horizontal spacing unit (the "Unit").
3. Chevron seeks to dedicate the Unit to the following wells:
 - a. **MR 1 Federal 507H** (API 30-025-55516) well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 1, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 1;
 - b. **MR 1 Federal 508H** (API 30-025-55517) well to be horizontally with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 1;



- c. **MR 1 Federal 509H** (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and
 - d. **MR 1 Federal 510H** (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1.
- 4. The producing area for the wells is expected to be orthodox.
 - 5. Chevron applied administratively for a non-standard unit, which was approved under Order NSP-2302.
 - 6. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
 - 7. The pooling of all interests in the Unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights and will allow Chevron to obtain its just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Unit;
- B. Designating Chevron as operator of the Unit and the wells to be drilled thereon;
- C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

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Attorneys for Chevron U.S.A. Inc.

CASE NO. 25811: **Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, ranger 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: **MR 1 Federal 507H** (API 30-025-55516) well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 1, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 1; **MR 1 Federal 508H** (API 30-025-55517) well to be horizontally with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 1; **MR 1 Federal 509H** (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and **MR 1 Federal 510H** (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 25811

SELF-AFFIRMED DECLARATION OF DOUGLAS CRAWFORD

Douglas Crawford hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for Chevron U.S.A. Inc., and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Chevron includes the area of Lea County in New Mexico.
4. I am familiar with the application Chevron filed in this case, which is included in the exhibit packet as **Exhibit A.1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.
8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.



9. In this case, Chevron seeks an order from the Division for an order pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico.

10. The spacing unit will be dedicated to the following wells:

- **MR 1 Federal 507H** (API 30-025-55516) well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 1, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 1;
- **MR 1 Federal 508H** (API 30-025-55517) well to be horizontally with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 1;
- **MR 1 Federal 509H** (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and
- **MR 1 Federal 510H** (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1.

11. The producing area for the wells is expected to be orthodox.

12. Chevron applied administratively for a non-standard unit, which was approved under Order NSP-2302.

13. Attached as **Exhibit A.3** are the proposed C-102s for the wells.

14. **Exhibit A.4** is a plat of tracts and applicable lease numbers.

15. **Exhibit A.5** includes a unit recapitulation of the interest owners and percentage ownership, as well as the pooled parties.

16. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information

for parties entitled to notification, and mailed the working interest owners and unleased mineral interest owners well proposals, including the Authorizations for Expenditure (AFEs).

17. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted mineral interest owners in the proposed wells.

18. **Exhibit A.6** contains sample well proposal letters (one for working interest owners and one for unleased mineral interest owners) and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

19. Chevron requests overhead and administrative rates of \$13,030 month for drilling the wells and \$1,170 month for the producing wells. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Chevron requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

21. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

22. **Exhibit A-8** identifies the owners in the proposed unit, whether they are committed or uncommitted, and, if uncommitted, the date notice was provided. The information regarding the method and date of notice was provided by counsel for Chevron.

23. The parties Chevron is seeking to pool were notified of this hearing. Chevron seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

24. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

25. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

26. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature Page Follows]

Dated: December 16, 2025

A handwritten signature in blue ink, reading "Douglas Crawford", is written over a horizontal line.

Douglas Crawford

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

WELL LOCATION INFORMATION

| | | |
|--|--------------------------------------|--|
| API Number 30-025-55516 | Pool Code 96674 | Pool Name TRIPLE X;BONE SPRING, WEST |
| Property Code PENDING | Property Name MR 1 FEDERAL | Well Number 507H |
| OG RID No. 4323 | Operator Name CHEVRON U.S.A. INC. | Ground Level Elevation 3640' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL C | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 629' NORTH | Ft. from E/W 2572' WEST | Latitude 32.252216° N | Longitude 103.628540° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

Bottom Hole Location

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL M | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' SOUTH | Ft. from E/W 1170' WEST | Latitude 32.239522° N | Longitude 103.633031° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------|

| | | | | |
|---------------------------|-------------------------|--------------------------|--|---------------------------|
| Dedicated Acres 638.84 | Infill or Defining Well | Defining Well API N/A | Overlapping Spacing Unit (Y/N) No | Consolidation Code N/A |
| Order Numbers - NSP-2302 | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | |

Kick Off Point (KOP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL D | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 1170' WEST | Latitude 32.253655° N | Longitude 103.633080° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

First Take Point (FTP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL D | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 1170' WEST | Latitude 32.253655° N | Longitude 103.633080° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

Last Take Point (LTP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL M | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' SOUTH | Ft. from E/W 1170' WEST | Latitude 32.239729° N | Longitude 103.633032° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

| | | |
|--|--|----------------------------------|
| Unitized Area or Area of Uniform Interest PENDING | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3640' |
|--|--|----------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

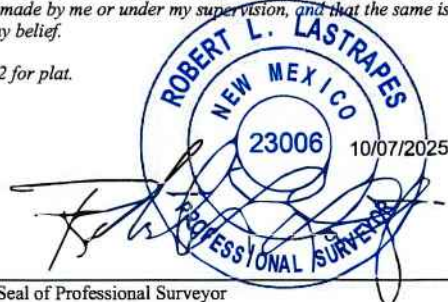
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

Signature and Seal of Professional Surveyor



04/11/2024

Date of Survey



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

MR 1 FEDERAL NO. 507H WELL

X = 718,033.38' (NAD27 NM E)
Y = 456,146.03'
LAT. 32.252094° N (NAD27)
LONG. 103.628059° W
X = 759,217.15' (NAD83/2011 NM E)
Y = 456,204.79'
LAT. 32.252216° N (NAD83/2011)
LONG. 103.628540° W

PROPOSED FIRST TAKE POINT/KOP

X = 716,626.62' (NAD27 NM E)
Y = 456,660.01'
LAT. 32.253532° N (NAD27)
LONG. 103.632598° W
X = 757,810.37' (NAD83/2011 NM E)
Y = 456,718.79'
LAT. 32.253655° N (NAD83/2011)
LONG. 103.633080° W

PROPOSED LAST TAKE POINT

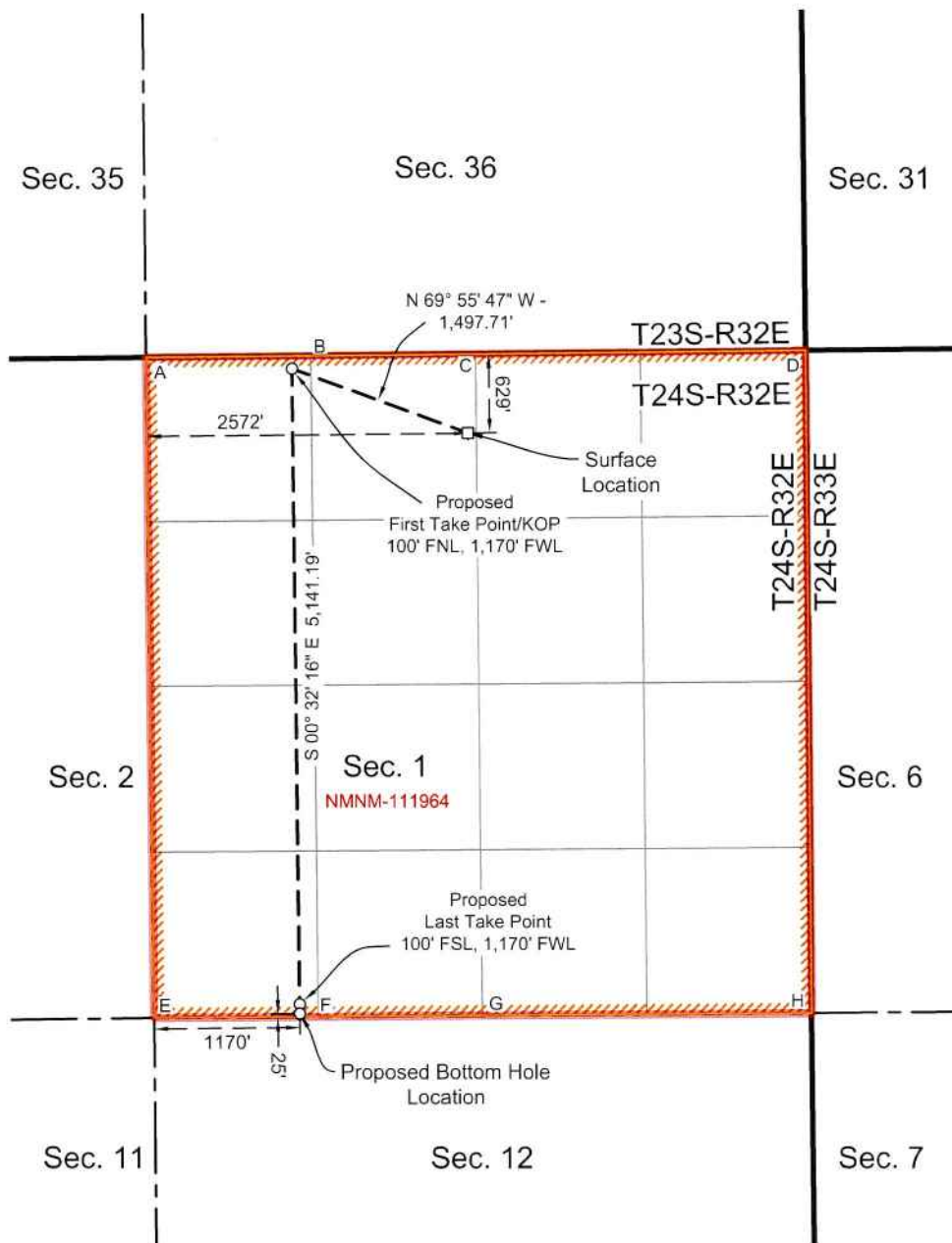
X = 716,674.17' (NAD27 NM E)
Y = 451,594.04'
LAT. 32.239606° N (NAD27)
LONG. 103.632552° W
X = 757,858.13' (NAD83/2011 NM E)
Y = 451,652.71'
LAT. 32.239729° N (NAD83/2011)
LONG. 103.633032° W

PROPOSED BOTTOM HOLE LOCATION

X = 716,674.87' (NAD27 NM E)
Y = 451,519.05'
LAT. 32.239400° N (NAD27)
LONG. 103.632551° W
X = 757,858.84' (NAD83/2011 NM E)
Y = 451,577.71'
LAT. 32.239522° N (NAD83/2011)
LONG. 103.633031° W

CORNER COORDINATES TABLE (NAD 27)

A - X= 715455.75,Y= 456747.36
B - X= 716776.82,Y= 456761.64
C - X= 718097.88,Y= 456775.92
D - X= 720739.66,Y= 456805.61
E - X= 715505.20,Y= 451485.43
F - X= 716821.47,Y= 451495.15
G - X= 718137.74,Y= 451504.88
H - X= 720770.23,Y= 451524.37



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

WELL LOCATION INFORMATION

| | | |
|--|--------------------------------------|--|
| API Number 30-025-55517 | Pool Code 96674 | Pool Name TRIPLE X;BONE SPRING, WEST |
| Property Code PENDING | Property Name MR 1 FEDERAL | Well Number 508H |
| OGRID No. 4323 | Operator Name CHEVRON U.S.A. INC. | Ground Level Elevation 3640' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL C | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 629' NORTH | Ft. from E/W 2592' WEST | Latitude 32.252216° N | Longitude 103.628476° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

Bottom Hole Location

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL N | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' SOUTH | Ft. from E/W 2310' WEST | Latitude 32.239525° N | Longitude 103.629344° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------|

| | | | | |
|---------------------------|-------------------------|--------------------------|--|---------------------------|
| Dedicated Acres 638.84 | Infill or Defining Well | Defining Well API N/A | Overlapping Spacing Unit (Y/N) No | Consolidation Code N/A |
| Order Numbers - NSP-2302 | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | |

Kick Off Point (KOP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL C | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 2310' WEST | Latitude 32.253668° N | Longitude 103.629392° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

First Take Point (FTP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL C | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 2310' WEST | Latitude 32.253668° N | Longitude 103.629392° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

Last Take Point (LTP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL N | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' SOUTH | Ft. from E/W 2310' WEST | Latitude 32.239731° N | Longitude 103.629345° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

| | | |
|--|--|----------------------------------|
| Unitized Area or Area of Uniform Interest PENDING | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3640' |
|--|--|----------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

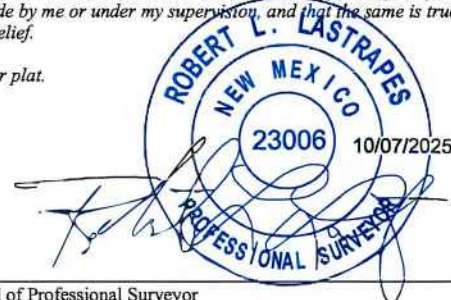
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____
Printed Name _____
Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor _____
Certificate Number _____ Date of Survey 04/11/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

MR 1 FEDERAL

NO. 508H WELL

X = 718,053.38' (NAD27 NM E)

Y = 456,146.14'

LAT. 32.252094° N (NAD27)

LONG. 103.627994° W

X = 759,237.15' (NAD83/2011 NM E)

Y = 456,204.90'

LAT. 32.252216° N (NAD83/2011)

LONG. 103.628476° W

PROPOSED FIRST

TAKE POINT/KOP

X = 717,766.57' (NAD27 NM E)

Y = 456,672.33'

LAT. 32.253545° N (NAD27)

LONG. 103.628911° W

X = 758,950.33' (NAD83/2011 NM E)

Y = 456,731.10'

LAT. 32.253668° N (NAD83/2011)

LONG. 103.629392° W

PROPOSED LAST

TAKE POINT

X = 717,814.22' (NAD27 NM E)

Y = 451,602.49'

LAT. 32.239609° N (NAD27)

LONG. 103.628864° W

X = 758,998.18' (NAD83/2011 NM E)

Y = 451,661.15'

LAT. 32.239731° N (NAD83/2011)

LONG. 103.629345° W

PROPOSED BOTTOM

HOLE LOCATION

X = 717,814.91' (NAD27 NM E)

Y = 451,527.49'

LAT. 32.239402° N (NAD27)

LONG. 103.628864° W

X = 758,998.88' (NAD83/2011 NM E)

Y = 451,586.15'

LAT. 32.239525° N (NAD83/2011)

LONG. 103.629344° W

CORNER COORDINATES

TABLE (NAD 27)

A - X= 715455.75,Y= 456747.36

B - X= 716776.82,Y= 456761.64

C - X= 718097.88,Y= 456775.92

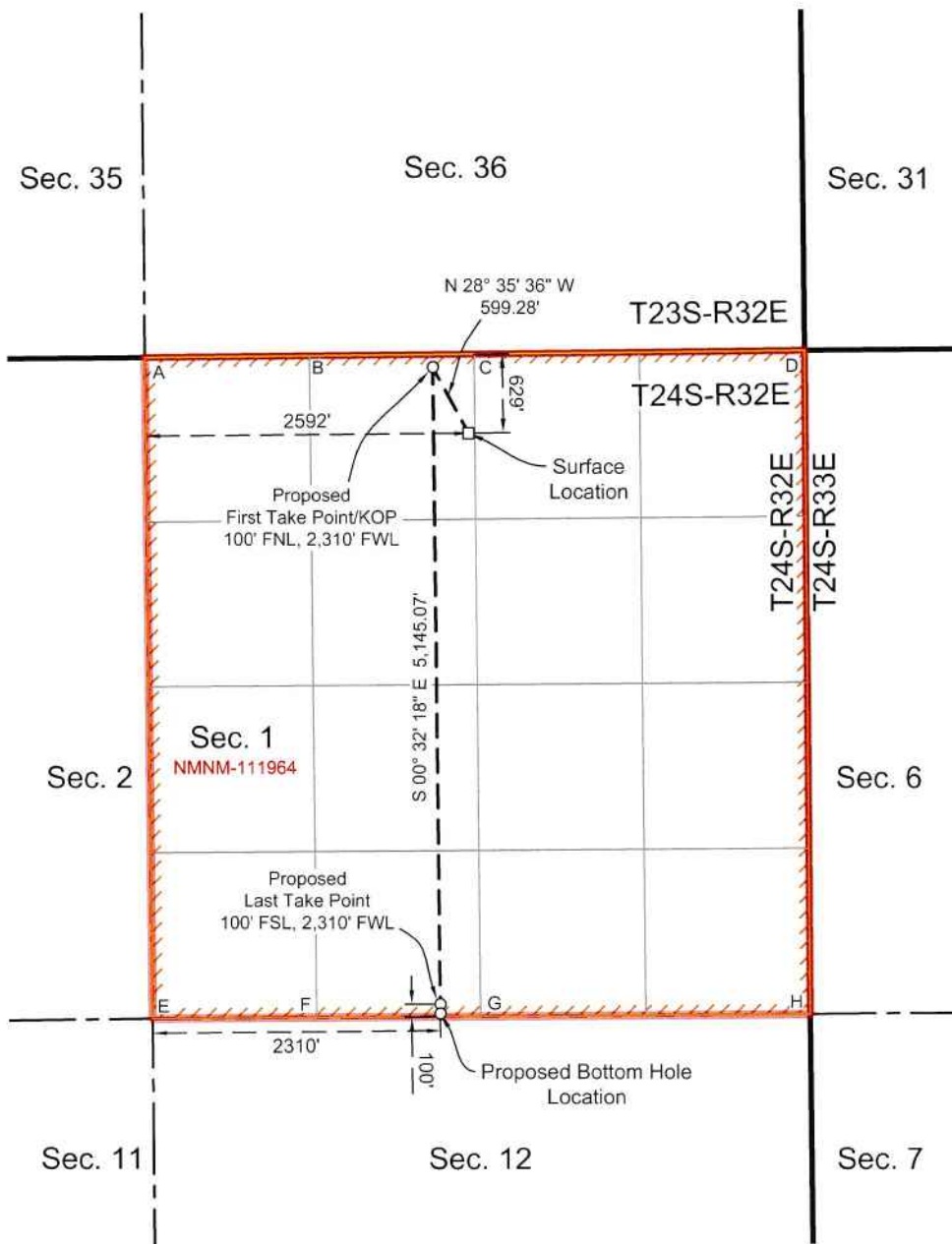
D - X= 720739.66,Y= 456805.61

E - X= 715505.20,Y= 451485.43

F - X= 716821.47,Y= 451495.15

G - X= 718137.74,Y= 451504.88

H - X= 720770.23,Y= 451524.37



| | | |
|--|---|--|
| Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/ | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | <div style="text-align: right;"> C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting </div> <div style="border: 1px solid black; padding: 2px;"> Submittal Type: <div style="display: inline-block; vertical-align: top; margin-left: 5px;"> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div> </div> |
|--|---|--|

WELL LOCATION INFORMATION

| | | |
|--|--------------------------------------|--|
| API Number 30-025-55518 | Pool Code 96674 | Pool Name TRIPLE X;BONE SPRING, WEST |
| Property Code PENDING | Property Name MR 1 FEDERAL | Well Number 509H |
| OGRID No. 4323 | Operator Name CHEVRON U.S.A. INC. | Ground Level Elevation 3640' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL C | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 629' NORTH | Ft. from E/W 2612' WEST | Latitude 32.252094° N | Longitude 103.627930° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

Bottom Hole Location

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL O | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' SOUTH | Ft. from E/W 1590' EAST | Latitude 32.239405° N | Longitude 103.624448° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|---------------------------|----------------------------|--------------------------|----------------------------|---------------|

| | | | | |
|---------------------------|-------------------------|--------------------------|--|---------------------------|
| Dedicated Acres 638.84 | Infill or Defining Well | Defining Well API N/A | Overlapping Spacing Unit (Y/N) No | Consolidation Code N/A |
| Order Numbers - NSP-2302 | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | |

Kick Off Point (KOP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL B | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 1590' EAST | Latitude 32.253563° N | Longitude 103.624435° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

First Take Point (FTP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL B | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 1590' EAST | Latitude 32.253563° N | Longitude 103.624435° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

Last Take Point (LTP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL O | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' SOUTH | Ft. from E/W 1590' EAST | Latitude 32.239612° N | Longitude 103.624448° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

| | | |
|--|--|----------------------------------|
| Unitized Area or Area of Uniform Interest PENDING | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3640' |
|--|--|----------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

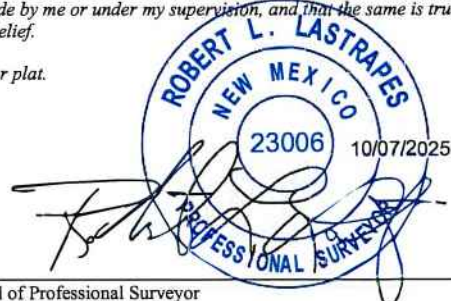
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

| | |
|---------------|------|
| Signature | Date |
| Printed Name | |
| Email Address | |

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



| | |
|---|------------------------------|
| Signature and Seal of Professional Surveyor | |
| Certificate Number | Date of Survey 04/11/2024 |

OCD Examiner Hearing 1-8-26

No. 25811

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

MR 1 FEDERAL NO. 509H WELL

X = 718,073.38' (NAD27 NM E)
Y = 456,146.25'
LAT. 32.252094° N (NAD27)
LONG. 103.627930° W
X = 759,257.15' (NAD83/2011 NM E)
Y = 456,205.00'
LAT. 32.252216° N (NAD83/2011)
LONG. 103.628411° W

PROPOSED FIRST TAKE POINT/KOP

X = 719,150.31' (NAD27 NM E)
Y = 456,687.74'
LAT. 32.253563° N (NAD27)
LONG. 103.624435° W
X = 760,334.08' (NAD83/2011 NM E)
Y = 456,746.50'
LAT. 32.253685° N (NAD83/2011)
LONG. 103.624916° W

PROPOSED LAST TAKE POINT

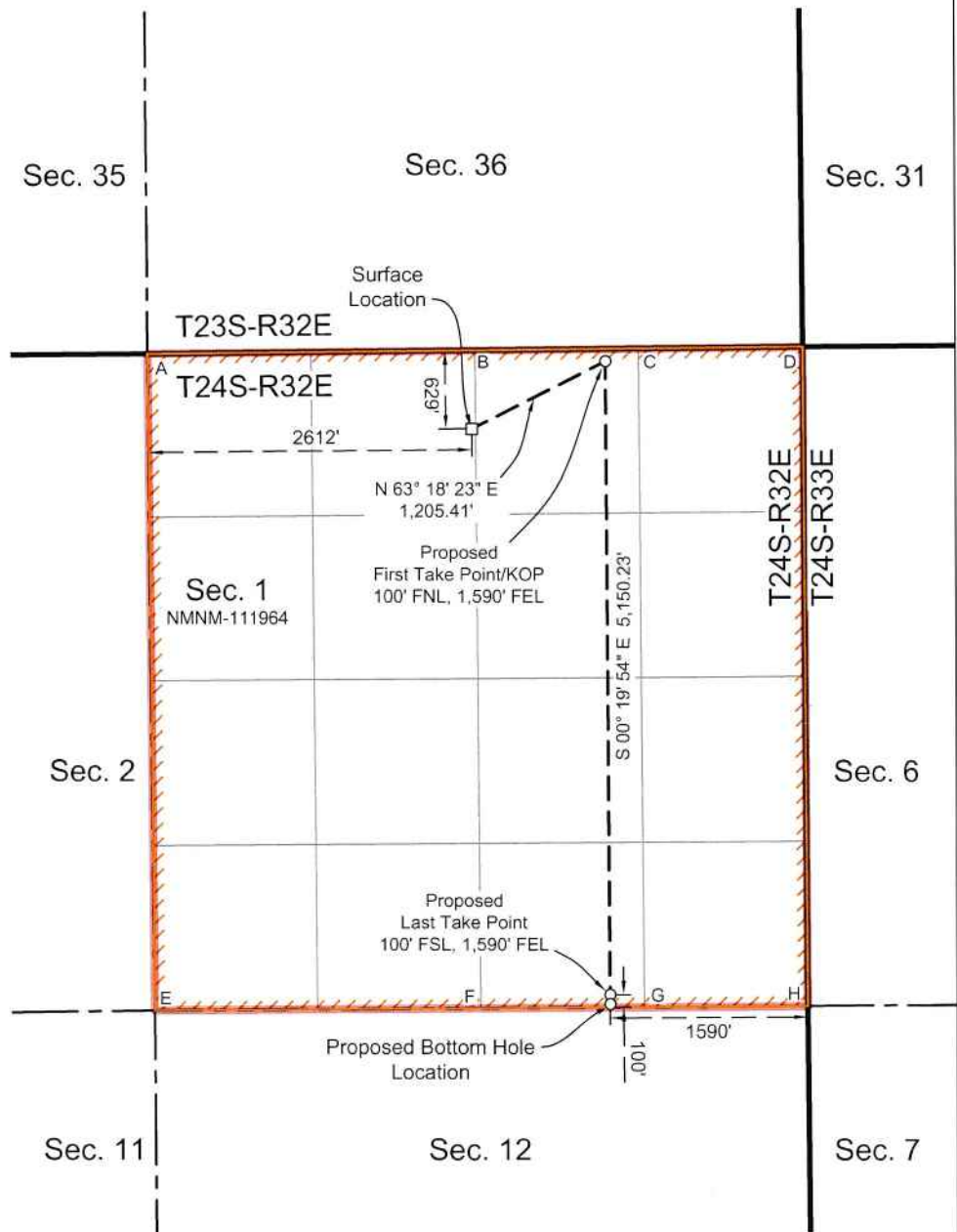
X = 719,179.69' (NAD27 NM E)
Y = 451,612.59'
LAT. 32.239612° N (NAD27)
LONG. 103.624448° W
X = 760,363.67' (NAD83/2011 NM E)
Y = 451,671.24'
LAT. 32.239734° N (NAD83/2011)
LONG. 103.624929° W

PROPOSED BOTTOM HOLE LOCATION

X = 719,180.13' (NAD27 NM E)
Y = 451,537.60'
LAT. 32.239405° N (NAD27)
LONG. 103.624448° W
X = 760,364.10' (NAD83/2011 NM E)
Y = 451,596.24'
LAT. 32.239528° N (NAD83/2011)
LONG. 103.624929° W

CORNER COORDINATES TABLE (NAD 27)

A - X= 715455.75, Y= 456747.36
B - X= 718097.88, Y= 456775.92
C - X= 719418.77, Y= 456790.76
D - X= 720739.66, Y= 456805.61
E - X= 715505.20, Y= 451485.43
F - X= 718137.74, Y= 451504.88
G - X= 719454.02, Y= 451514.60
H - X= 720770.29, Y= 451524.33



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Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal
Type:

- ☒ Initial Submittal
☐ Amended Report
☐ As Drilled

WELL LOCATION INFORMATION

| | | |
|--|--------------------------------------|--|
| API Number 30-025-55519 | Pool Code 96674 | Pool Name TRIPLE X;BONE SPRING, WEST |
| Property Code PENDING | Property Name MR 1 FEDERAL | Well Number 510H |
| OGRID No. 4323 | Operator Name CHEVRON U.S.A. INC. | Ground Level Elevation 3640' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|
| UL C | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 629' NORTH | Ft. from E/W 2632' WEST | Latitude 32.252216° N | Longitude 103.628346° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|

Bottom Hole Location

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|---------------------------|---------------------------|--------------------------|----------------------------|---------------|
| UL P | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 25' SOUTH | Ft. from E/W 330' EAST | Latitude 32.239531° N | Longitude 103.620854° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|---------------------------|---------------------------|--------------------------|----------------------------|---------------|

| | | | | |
|---------------------------|-------------------------|--------------------------|--|---------------------------|
| Dedicated Acres 638.84 | Infill or Defining Well | Defining Well API N/A | Overlapping Spacing Unit (Y/N) Yes | Consolidation Code N/A |
| Order Numbers - NSP-2302 | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A | |

Kick Off Point (KOP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|---------------------------|--------------------------|----------------------------|---------------|
| UL A | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' NORTH | Ft. from E/W 330' EAST | Latitude 32.253701° N | Longitude 103.620840° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|---------------------------|--------------------------|----------------------------|---------------|

First Take Point (FTP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|---------------------------|--------------------------|----------------------------|---------------|
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|---------|--------------|----------------------|-------------------------------|------------|----------------------------|---------------------------|--------------------------|----------------------------|---------------|

Last Take Point (LTP)

| | | | | | | | | | |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|---------------------------|--------------------------|----------------------------|---------------|
| UL P | Section 1 | Township 24 SOUTH | Range 32 EAST, N.M.P.M. | Lot N/A | Ft. from N/S 100' SOUTH | Ft. from E/W 330' EAST | Latitude 32.239737° N | Longitude 103.620853° W | County LEA |
|---------|--------------|----------------------|-------------------------------|------------|----------------------------|---------------------------|--------------------------|----------------------------|---------------|

| | | |
|--|--|----------------------------------|
| Unitized Area or Area of Uniform Interest PENDING | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3640' |
|--|--|----------------------------------|

OPERATOR CERTIFICATIONS

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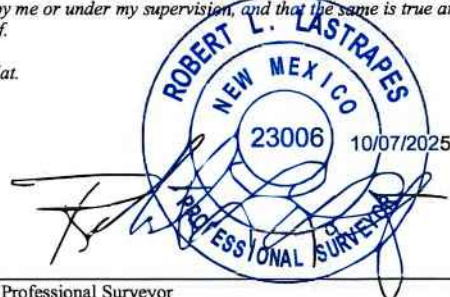
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| | |
|---------------|------|
| Signature | Date |
| Printed Name | |
| Email Address | |

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



| | |
|---|------------------------------|
| Signature and Seal of Professional Surveyor | |
| Certificate Number | Date of Survey 04/11/2024 |

OCD Examiner Hearing 1-8-26

No. 25811

20

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

MR 1 FEDERAL NO. 510H WELL

X = 718,093.37' (NAD27 NM E)
Y = 456,146.35'
LAT. 32.252094° N (NAD27)
LONG. 103.627865° W
X = 759,277.15' (NAD83/2011 NM E)
Y = 456,205.11'
LAT. 32.252216° N (NAD83/2011)
LONG. 103.628346° W

PROPOSED FIRST TAKE POINT/KOP

X = 720,410.25' (NAD27 NM E)
Y = 456,701.90'
LAT. 32.253579° N (NAD27)
LONG. 103.620359° W
X = 761,594.03' (NAD83/2011 NM E)
Y = 456,760.65'
LAT. 32.253701° N (NAD83/2011)
LONG. 103.620840° W

PROPOSED LAST TAKE POINT

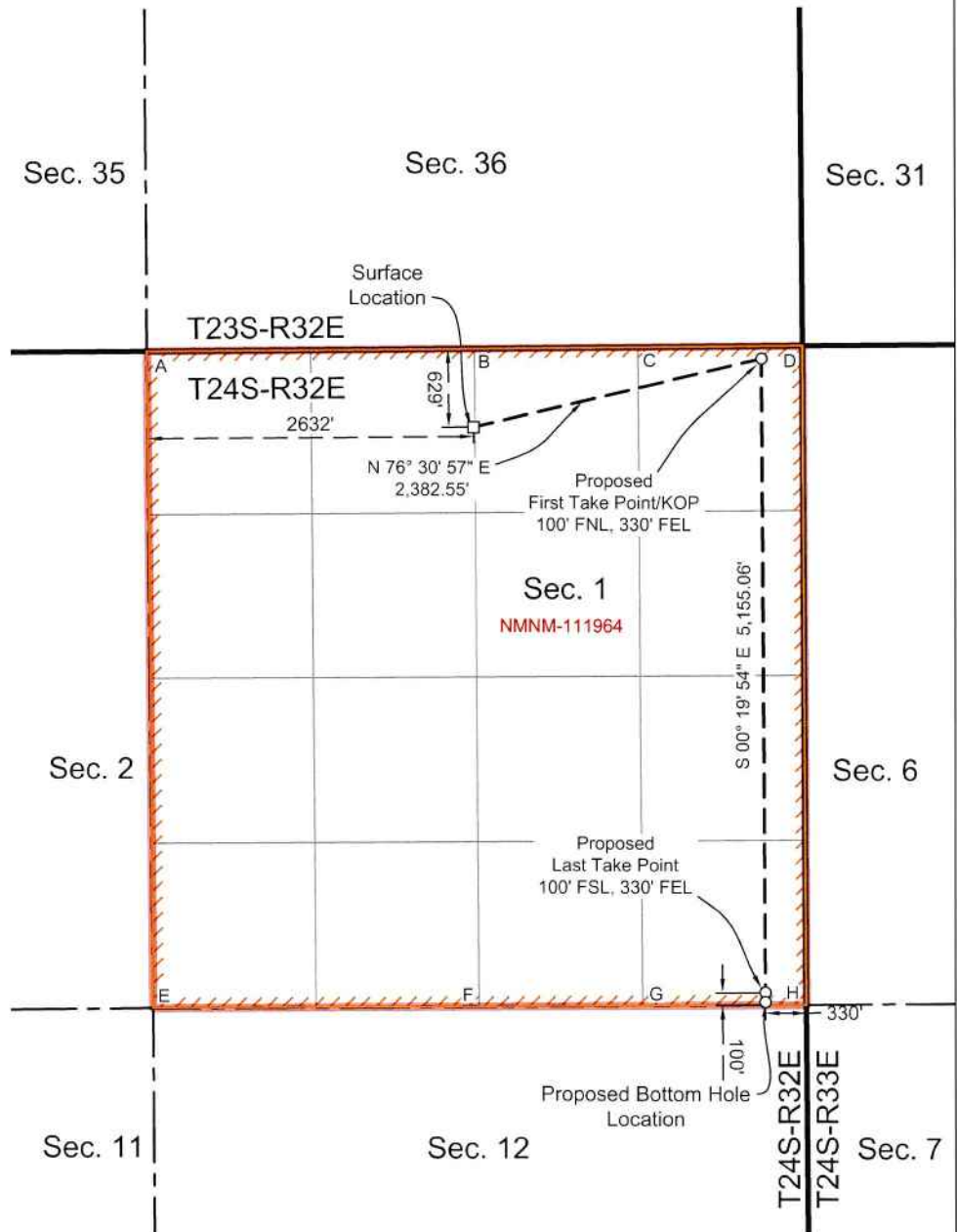
X = 720,439.66' (NAD27 NM E)
Y = 451,621.92'
LAT. 32.239614° N (NAD27)
LONG. 103.620373° W
X = 761,623.64' (NAD83/2011 NM E)
Y = 451,680.56'
LAT. 32.239737° N (NAD83/2011)
LONG. 103.620853° W

PROPOSED BOTTOM HOLE LOCATION

X = 720,440.09' (NAD27 NM E)
Y = 451,546.93'
LAT. 32.239408° N (NAD27)
LONG. 103.620373° W
X = 761,624.08' (NAD83/2011 NM E)
Y = 451,605.56'
LAT. 32.239531° N (NAD83/2011)
LONG. 103.620854° W

CORNER COORDINATES TABLE (NAD 27)

A - X= 715455.75, Y= 456747.36
B - X= 718097.88, Y= 456775.92
C - X= 719418.77, Y= 456790.76
D - X= 720739.66, Y= 456805.61
E - X= 715505.20, Y= 451485.43
F - X= 718137.74, Y= 451504.88
G - X= 719454.02, Y= 451514.60
H - X= 720770.29, Y= 451524.33





TRACT 1
NMNM 105545323
LEGACY - NMNM 111964



HORIZONTAL SPACING UNIT



Bone Spring Formation

Unit Summary

All of Section 1, Township 24 South - Range 32 East, Lea County, New Mexico

638.84 Acres

WI = Working Interest

RI = Revenue Interest

ORRI = Overriding Royalty Interest

Bold Italic and Asterisk = Party subject to compulsory pooling

| OWNER | WI | NRI | TYPE |
|---|-------------|-------------|------|
| <i>United States of America</i> | 0.000000000 | 0.125000000 | RI |
| Chevron Midcontinent, LP | 0.500000000 | 0.430000000 | WI |
| Chevron U.S.A. Inc. | 0.390000000 | 0.281125000 | WI |
| <i>Highland (Texas) Energy Company*</i> | 0.005000000 | 0.004300000 | WI |
| Red-Hen Energy I Partners, LP | 0.005000000 | 0.004300000 | WI |
| Cold Water Land Services I, LLC | 0.100000000 | 0.050000000 | WI |
| <i>The Allar Company*</i> | 0.000000000 | 0.000000000 | WI |
| <i>John Kyle Thoma, Trustee of the Cornerstone Family Trust*</i> | 0.000000000 | 0.007500000 | ORRI |
| <i>CrownRock Minerals, L.P.*</i> | 0.000000000 | 0.007500000 | ORRI |
| <i>Strategic Energy Income Fund IV, LP*</i> | 0.000000000 | 0.004275000 | ORRI |
| <i>Oxy USA, Inc.*</i> | 0.000000000 | 0.050000000 | ORRI |
| <i>The Allar Company*</i> | 0.000000000 | 0.036000000 | ORRI |
| TOTAL | 1.000000000 | 1.000000000 | |

Bone Spring Formation

Unit By Tract

All of Section 1, Township 24 South - Range 32 East, Lea County, New Mexico

638.84 Acres

TRGWI = Tract Gross Working Interest

UGWI = Unit Gross Working Interest

TRNRI = Tract Net Revenue Interest

URI = Unit Revenue Interest

Bold Italic and Asterisk = Party

subject to compulsory pooling

Section 1, T24S-R32E

Tract 1 - 638.84/638.84 = 100%

| OWNER | TRGWI | UGWI | TRNRI | URI | TYPE |
|---|--------------|-------------|--------------|-------------|-------------|
| <i>United States of America</i> | 0.00000000 | 0.00000000 | 0.125000000 | 0.125000000 | RI |
| <i>John Kyle Thoma, Trustee of the Cornerstone Family Trust*</i> | 0.00000000 | 0.00000000 | 0.007500000 | 0.007500000 | ORRI |
| <i>CrownRock Minerals, L.P.*</i> | 0.00000000 | 0.00000000 | 0.007500000 | 0.007500000 | ORRI |
| <i>Strategic Energy Income Fund IV, LP*</i> | 0.00000000 | 0.00000000 | 0.004275000 | 0.004275000 | ORRI |
| <i>Oxy USA, Inc.*</i> | 0.00000000 | 0.00000000 | 0.050000000 | 0.050000000 | ORRI |
| <i>The Allar Company*</i> | 0.00000000 | 0.00000000 | 0.036000000 | 0.036000000 | ORRI |
| <i>Chevron Midcontinent, LP</i> | 0.50000000 | 0.50000000 | 0.430000000 | 0.430000000 | WI |
| <i>Chevron U.S.A. Inc.</i> | 0.39000000 | 0.39000000 | 0.281125000 | 0.281125000 | WI |
| <i>Highland (Texas) Energy Company*</i> | 0.00500000 | 0.00500000 | 0.004300000 | 0.004300000 | WI |
| <i>Red-Hen Energy I Partners, LP</i> | 0.00500000 | 0.00500000 | 0.004300000 | 0.004300000 | WI |
| <i>Cold Water Land Services I, LLC</i> | 0.10000000 | 0.10000000 | 0.050000000 | 0.050000000 | WI |
| <i>The Allar Company*</i> | 0.00000000 | 0.00000000 | 0.00000000 | 0.00000000 | WI |
| Total | 1.00000000 | 1.00000000 | 1.00000000 | 1.00000000 | |

Bold Italic and Asterisk = Party subject to compulsory pooling

| OWNER | TYPE |
|---|-----------------------------|
| <i>John Kyle Thoma, Trustee of the Cornerstone Family Trust*</i> | OVERRIDING ROYALTY INTEREST |
| <i>CrownRock Minerals, L.P.*</i> | OVERRIDING ROYALTY INTEREST |
| <i>Strategic Energy Income Fund IV, LP*</i> | OVERRIDING ROYALTY INTEREST |
| <i>Oxy USA, Inc.*</i> | OVERRIDING ROYALTY INTEREST |
| <i>The Allar Company*</i> | OVERRIDING ROYALTY INTEREST |
| <i>The Allar Company*</i> | WORKING INTEREST |
| <i>Highland (Texas) Energy Company*</i> | WORKING INTEREST |
| Red-Hen Energy I Partners, LP | WORKING INTEREST |
| Cold Water Land Services I, LLC | WORKING INTEREST |
| <i>Echo Production Inc.*</i> | RECORD TITLE OWNER |



Douglas C. Crawford
Land Representative, MCBU Land Department

October 22, 2025

Via Certified Mail – Return Receipt Requested

Cold Water Land Services I, LLC
316 Bailey Ave., Suite 104
Fort Worth, Texas 76107

RE: Well Proposals – McCloy Ranch Project
MR 1 Federal Wells
Sections 1, Township 24 South, Range 32 East N.M.P.M.,
Lea County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the following horizontal wells located in Section 1, T24S-R32E, Lea County, New Mexico. Chevron proposes to drill all wells from the same pad located in Unit C (NE NW) of Section 1, T24S-R32E.

| Well Name | Surface Hole Location | Bottom Hole Location | First Take Point | Last Take Point | Total Measured Depth/Vertical Depth | Formation/Bench |
|-------------------|--|---|--|--|-------------------------------------|----------------------------------|
| MR 1 Federal 507H | 629' FNL & 2572' FWL Section 1 T24S-R32E | 25' FSL & 1170' FWL Section 1 T24S-R32E | 100' FNL & 1170' FWL Section 1 T24S-R32E | 100' FSL & 1170' FWL Section 1 T24S-R32E | MD: 17,290' TVD: 12,180' | 3 rd Bone Spring Sand |
| MR 1 Federal 508H | 629' FNL & 2592' FWL Section 1 T24S-R32E | 25' FSL & 2310' FWL Section 1 T24S-R32E | 100' FNL & 2310' FWL Section 1 T24S-R32E | 100' FSL & 2310' FWL Section 1 T24S-R32E | MD: 17,290' TVD: 12,180' | 3 rd Bone Spring Sand |
| MR 1 Federal 509H | 629' FNL & 2612' FWL Section 1 T24S-R32E | 25' FSL & 1590' FEL Section 1 T24S-R32E | 100' FNL & 1590' FEL Section 1 T24S-R32E | 100' FSL & 1590' FEL Section 1 T24S-R32E | MD: 17,290' TVD: 12,180' | 3 rd Bone Spring Sand |
| MR 1 Federal 510H | 629' FNL & 2632' FWL Section 1 T24S-R32E | 25' FSL & 330' FEL Section 1 T24S-R32E | 100' FNL & 330' FEL Section 1 T24S-R32E | 100' FSL & 330' FEL Section 1 T24S-R32E | MD: 17,290' TVD: 12,180' | 3 rd Bone Spring Sand |
| MR 1 Federal 612H | 499' FNL & 2492' FWL Section 1 T24S-R32E | 25' FSL & 330' FWL Section 1 T24S-R32E | 100' FNL & 330' FWL Section 1 T24S-R32E | 100' FSL & 330' FWL Section 1 T24S-R32E | MD: 17,500' TVD: 12,230' | Wolfcamp A |
| MR 1 Federal 613H | 499' FNL & 2512' FWL Section 1 T24S-R32E | 25' FSL & 750' FWL Section 1 T24S-R32E | 100' FNL & 750' FWL Section 1 T24S-R32E | 100' FSL & 750' FWL Section 1 T24S-R32E | MD: 17,500' TVD: 12,230' | Wolfcamp A |

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 9615
dccrawford@chevron.com



MR 1 Federal 507H-510H and 612H-619H
Well Proposals
Lea County, New Mexico

| Well Name | Surface Hole Location | Bottom Hole Location | First Take Point | Last Take Point | Total Measured Depth/Vertical Depth | Formation/Bench |
|-------------------|--|---|--|--|-------------------------------------|-----------------|
| MR 1 Federal 614H | 499' FNL & 2532' FWL Section 1 T24S-R32E | 25' FSL & 1590' FWL Section 1 T24S-R32E | 100' FNL & 1590' FWL Section 1 T24S-R32E | 100' FSL & 1590' FWL Section 1 T24S-R32E | MD: 17,500' TVD: 12,230' | Wolfcamp A |
| MR 1 Federal 615H | 499' FNL & 2552' FWL Section 1 T24S-R32E | 25' FSL & 2010' FWL Section 1 T24S-R32E | 100' FNL & 2010' FWL Section 1 T24S-R32E | 100' FSL & 2010' FWL Section 1 T24S-R32E | MD: 17,500' TVD: 12,230' | Wolfcamp A |
| MR 1 Federal 616H | 499' FNL & 2572' FWL Section 1 T24S-R32E | 25' FSL & 2310' FEL Section 1 T24S-R32E | 100' FNL & 2310' FEL Section 1 T24S-R32E | 100' FSL & 2310' FEL Section 1 T24S-R32E | MD: 17,500' TVD: 12,230' | Wolfcamp A |
| MR 1 Federal 617H | 499' FNL & 2592' FWL Section 1 T24S-R32E | 25' FSL & 2010' FEL Section 1 T24S-R32E | 100' FNL & 2010' FEL Section 1 T24S-R32E | 100' FSL & 2010' FEL Section 1 T24S-R32E | MD: 17,500' TVD: 12,230' | Wolfcamp A |
| MR 1 Federal 618H | 499' FNL & 2612' FWL Section 1 T24S-R32E | 25' FSL & 1170' FEL Section 1 T24S-R32E | 100' FNL & 1170' FEL Section 1 T24S-R32E | 100' FSL & 1170' FEL Section 1 T24S-R32E | MD: 17,500' TVD: 12,230' | Wolfcamp A |
| MR 1 Federal 619H | 499' FNL & 2632' FWL Section 1 T24S-R32E | 25' FSL & 750' FEL Section 1 T24S-R32E | 100' FNL & 750' FEL Section 1 T24S-R32E | 100' FSL & 750' FEL Section 1 T24S-R32E | MD: 17,500' TVD: 12,230' | Wolfcamp A |

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute, and indicate participation in the appropriate box on this letter and return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Additionally, enclosed is a proposed 1989 Model Form Operating Agreement for your review and execution. This Operating Agreement will govern the drilling and operation of the well(s). If you agree to the terms of this Operating Agreement, please execute, attest, and acknowledge as indicated, and return an original to the undersigned within 30 days of receipt of this proposal. Please note that per Article VI(A), participation in the Initial Well (Well #1) is obligatory.

If any Working Interest Parties elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 9615
dcccrawford@chevron.com

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,

A handwritten signature in blue ink, appearing to read "Douglas C. Crawford". The signature is fluid and cursive, with the first name "Douglas" being the most prominent.

Douglas C. Crawford
Land Representative

Enclosures

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 9615
dccrawford@chevron.com

Your interest under the proposed contract area is as follows (Subject to change pending further title verification):

WORKING INTEREST OWNER: 10.0000000%

Please elect one of the following:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|--|--|--|-----------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 507H | | | |
| API: Pending | | Formation/Bench: 3rd Bone Spring Sand | Duration (days): 12.1 (DRLG) / 7.1 (COMP) | Depth (MD, TVD): 17,290 (MD) / 12,180 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 498,418.84 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 13,346.36 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 94,902.02 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 20,234.50 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 08000 | Int | \$ 89,093.27 |
| Utilities not provided by contract | Utilities not provided by contract | 0300 | 08006 | Int | \$ 6,925.13 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization - | 0003 | 08000 | Int | \$ 670,000.00 |
| Drilling & Completion Fluids - | Drilling & Completion Fluids - A | 1900 | 09000 | Int | \$ 182,027.03 |
| Materials, Supplies, & Parts - | Materials, Supplies, & Parts - A | 0500 | 10000 | Int | \$ 25,719.61 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 127,136.75 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 294,162.43 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 163,559.04 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 171,956.87 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 135,761.39 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 65,940.16 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 11,919.82 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 773,367.34 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 28,510.18 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 156,174.56 |
| Sitework / Roads / Location - | Sitework / Roads / Location - A | 0021 | 54000 | Int | \$ 11,844.70 |
| Technical Services: ETC, PRC | Technical Services: ETC, PRC | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 81,000.00 |
| 100 | Company Labor | | | Int | \$ 42,695.53 |
| Industrial Services | Safety Services | | | Int | \$ 26,566.95 |
| Fuel | | | | Int | \$ 134,774.42 |
| Water | Frac Water | | | Tan | \$ 247,353.43 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 134,774.42 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 264,730.35 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,035.91 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 350,440.53 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 421,619.67 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 100,463.04 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 105,360.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 188,431.53 |
| Well Construction Commodities | OCTG | | | Tan | \$ 459,000.00 |
| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| Total | | | | | \$ 7,565,941.72 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 756,594.17 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|--|--|--|------------------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 508H | | | |
| API: Pending | | Formation/Bench: 3rd Bone Spring Sand | Duration (days): 12.1 (DRLG) / 7.1 (COMP) | Depth (MD, TVD): 17,290 (MD) / 12,180 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 498,418.84 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 13,346.36 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 94,902.02 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 20,234.50 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 06000 | Int | \$ 89,093.27 |
| Utilities not provided by contract | Utilities not provided by contract | 0300 | 08008 | Int | \$ 6,925.13 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization | 0003 | 08000 | Int | \$ - |
| Drilling & Completion Fluids - All | Drilling & Completion Fluids - All | 1900 | 09000 | Int | \$ 182,027.03 |
| Materials, Supplies, & Parts - All | Materials, Supplies, & Parts - All | 0500 | 10000 | Int | \$ 25,719.61 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 127,136.75 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 294,162.43 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 163,559.04 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 171,956.87 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 135,761.39 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 65,940.16 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 11,919.82 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 773,367.34 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 28,510.18 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 156,174.56 |
| Sitework / Roads / Location - All | Sitework / Roads / Location - All | 0021 | 54000 | Int | \$ 11,844.70 |
| Technical Services, ETC, PRC | Technical Services, ETC, PRC | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 81,000.00 |
| 100 | Company Labor | | | Int | \$ 42,695.53 |
| Industrial Services | Safety Services | | | Int | \$ 26,566.95 |
| Fuel | Fuel | | | Int | \$ 134,774.42 |
| Water | Frac Water | | | Tan | \$ 247,353.43 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 134,774.42 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 264,730.35 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,035.91 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 350,440.53 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 421,519.67 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 100,463.04 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 105,360.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 188,431.53 |
| Well Construction Commodities | OCTG | | | Tan | \$ 459,000.00 |
| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 6,895,941.72 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 689,594.17 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|--|--|--|------------------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 509H | | | |
| API: Pending | | Formation/Bench: 3rd Bone Spring Sand | Duration (days): 12.1 (DRLG) / 7.1 (COMP) | Depth (MD, TVD): 17,290 (MD) / 12,180 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 498,418.84 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 13,346.36 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 94,902.02 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 20,234.50 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 06000 | Int | \$ 89,093.27 |
| Utilities not provided by contractor | Utilities not provided by contractor | 0300 | 06006 | Int | \$ 6,925.13 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization | 0003 | 08000 | Int | \$ - |
| Drilling & Completion Fluids - All | Drilling & Completion Fluids - All | 1900 | 09000 | Int | \$ 182,027.03 |
| Materials, Supplies, & Parts - All | Materials, Supplies, & Parts - All | 0500 | 10000 | Int | \$ 25,719.61 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 127,136.75 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 294,162.43 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 163,559.04 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 171,956.87 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 135,761.39 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 65,940.16 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 11,919.82 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 773,367.34 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 28,510.18 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 156,174.56 |
| Sitework / Roads / Location - All | Sitework / Roads / Location - All | 0021 | 54000 | Int | \$ 11,844.70 |
| Technical Services: ETC, PRC | Technical Services: ETC, PRC | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 81,000.00 |
| 100 | Company Labor | | | Int | \$ 42,695.53 |
| Industrial Services | Safety Services | | | Int | \$ 26,566.95 |
| Fuel | Fuel | | | Int | \$ 134,774.42 |
| Water | Frac Water | | | Tan | \$ 247,353.43 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 134,774.42 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 264,730.35 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,035.91 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 350,440.53 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 421,619.67 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 100,463.04 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 105,360.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 188,431.53 |
| Well Construction Commodities | OCTG | | | Tan | \$ 459,000.00 |
| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 6,895,941.72 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 689,594.17 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|----------------------|--------------------------|----------------------------|-----------------|
| County, State: | | Well Name: | | | |
| Lea County, NM | | MR 1 Federal 510H | | | |
| API: | | Formation/Bench: | Duration (days): | Depth (MD, TVD): | |
| Pending | | 3rd Bone Spring Sand | 12.1 (DRLG) / 7.1 (COMP) | 17,290 (MD) / 12,180 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 498,418.84 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 13,346.36 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 94,902.02 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 20,234.50 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 06000 | Int | \$ 89,093.27 |
| Utilities not provided by contract | Utilities not provided by contract | 0300 | 06006 | Int | \$ 6,925.13 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization - All | 0003 | 08000 | Int | \$ - |
| Drilling & Completion Fluids - All | Drilling & Completion Fluids - All | 1900 | 09000 | Int | \$ 182,027.03 |
| Materials, Supplies, & Parts - All | Materials, Supplies, & Parts - All | 0500 | 10000 | Int | \$ 25,719.61 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 127,136.75 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 294,162.43 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 163,559.04 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 171,956.87 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 135,761.39 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 65,940.16 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 11,919.82 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 773,367.34 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 28,510.18 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 156,174.56 |
| Sitework / Roads / Location - All | Sitework / Roads / Location - All | 0021 | 54000 | Int | \$ 11,844.70 |
| Technical Services: ETC, PRC | Technical Services: ETC, PRC | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 81,000.00 |
| 100 | Company Labor | | | Int | \$ 42,695.53 |
| Industrial Services | Safety Services | | | Int | \$ 26,566.95 |
| Fuel | Fuel | | | Int | \$ 134,774.42 |
| Water | Frac Water | | | Tan | \$ 247,353.43 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 134,774.42 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 264,730.35 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,035.91 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 350,440.53 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 421,619.67 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 100,463.04 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 105,360.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 188,431.53 |
| Well Construction Commodities | OCTG | | | Tan | \$ 459,000.00 |
| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 6,895,941.72 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 689,594.17 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|---------------------------------|--|--|-----------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 512H | | | |
| API: Pending | | Formation/Bench: Wolfcamp A | Duration (days): 14 (DRLG) / 6.1 (COMP) | Depth (MD, TVD): 17,500 (MD) / 12,230 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 602,581.60 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 16,135.56 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 114,735.25 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 24,463.24 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 06000 | Int | \$ 107,712.55 |
| Utilities not provided by contract | Utilities not provided by contract | 0300 | 06006 | Int | \$ 8,372.39 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization - All | 0003 | 08000 | Int | \$ 300,000.00 |
| Drilling & Completion Fluids - All | Drilling & Completion Fluids - All | 1900 | 09000 | Int | \$ 220,068.21 |
| Materials, Supplies, & Parts - All | Materials, Supplies, & Parts - All | 0500 | 10000 | Int | \$ 31,094.66 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 153,706.61 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 355,638.38 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 197,740.66 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 207,893.51 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 164,133.68 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 79,720.76 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 14,410.90 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 934,990.61 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 34,468.43 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 188,812.92 |
| Sitework / Roads / Location - All | Sitework / Roads / Location - All | 0021 | 54000 | Int | \$ 14,320.08 |
| Technical Services: ETC, PRC | Technical Services: ETC, PRC | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 74,925.00 |
| 100 | Company Labor | | | Int | \$ 36,530.03 |
| Industrial Services | Safety Services | | | Int | \$ 27,575.56 |
| Fuel | Fuel | | | Int | \$ 146,810.93 |
| Water | Frac Water | | | Tan | \$ 273,767.14 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 146,810.93 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 287,814.00 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,878.47 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 358,242.17 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 460,751.63 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 106,716.54 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 111,435.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 188,470.67 |
| Well Construction Commodities | OCTG | | | Tan | \$ 459,000.00 |
| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 7,918,424.01 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 791,842.40 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|---------------------------------|--|--|-----------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 613H | | | |
| API: Pending | | Formation/Bench: Wolfcamp A | Duration (days): 14 (DRLG) / 6.1 (COMP) | Depth (MD, TVD): 17,500 (MD) / 12,230 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 602,581.60 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 16,135.56 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 114,735.25 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 24,463.24 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 06000 | Int | \$ 107,712.55 |
| Utilities not provided by contract | Utilities not provided by contract | 0300 | 06006 | Int | \$ 8,372.39 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization - All | 0003 | 08000 | Int | \$ - |
| Drilling & Completion Fluids - All | Drilling & Completion Fluids - All | 1900 | 09000 | Int | \$ 220,068.21 |
| Materials, Supplies, & Parts - All | Materials, Supplies, & Parts - All | 0500 | 10000 | Int | \$ 31,094.66 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 153,706.61 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 355,638.38 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 197,740.66 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 207,893.51 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 164,133.68 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 79,720.76 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 14,410.90 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 934,990.61 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 34,468.43 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 188,812.92 |
| Sitework / Roads / Location - All | Sitework / Roads / Location - All | 0021 | 54000 | Int | \$ 14,320.08 |
| Technical Services: ETC, PRC | Technical Services: ETC, PRC | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 74,925.00 |
| 100 | Company Labor | | | Int | \$ 36,530.03 |
| Industrial Services | Safety Services | | | Int | \$ 27,575.56 |
| Fuel | Fuel | | | Int | \$ 146,810.93 |
| Water | Frac Water | | | Tan | \$ 273,767.14 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 146,810.93 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 287,814.00 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,878.47 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 358,242.17 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 460,751.63 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 106,716.54 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 111,435.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 188,470.67 |
| Well Construction Commodities | OCTG | | | Tan | \$ 459,000.00 |
| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 7,618,424.01 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 761,842.40 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|-------------------|------------------------|----------------------------|-----------------|
| County, State: | | Well Name: | | | |
| Lea County, NM | | MR 1 Federal 614H | | | |
| API: | | Formation/Bench: | Duration (days): | Depth (MD, TVD): | |
| Pending | | Wolfcamp A | 14 (DRLG) / 6.1 (COMP) | 17,500 (MD) / 12,230 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 602,581.60 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 16,135.56 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 114,735.25 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 24,463.24 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 06000 | Int | \$ 107,712.55 |
| Utilities not provided by contract | Utilities not provided by contract | 0300 | 06006 | Int | \$ 8,372.39 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization - All | 0003 | 08000 | Int | \$ - |
| Drilling & Completion Fluids - All | Drilling & Completion Fluids - All | 1900 | 09000 | Int | \$ 220,068.21 |
| Materials, Supplies, & Parts - All | Materials, Supplies, & Parts - All | 0500 | 10000 | Int | \$ 31,094.66 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 153,706.61 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 355,638.38 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 197,740.66 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 207,893.51 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 164,133.68 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 79,720.76 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 14,410.90 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 934,990.61 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 34,468.43 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 188,812.92 |
| Sitework / Roads / Location - All | Sitework / Roads / Location - All | 0021 | 54000 | Int | \$ 14,320.08 |
| Technical Services: ETC, PRC | Technical Services: ETC, PRC | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 74,925.00 |
| 100 | Company Labor | | | Int | \$ 36,530.03 |
| Industrial Services | Safety Services | | | Int | \$ 27,575.56 |
| Fuel | Fuel | | | Int | \$ 146,810.93 |
| Water | Frac Water | | | Tan | \$ 273,767.14 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 146,810.93 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 287,814.00 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,878.47 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 358,242.17 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 460,751.63 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 106,716.54 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 111,435.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 188,470.67 |
| Well Construction Commodities | OCTG | | | Tan | \$ 459,000.00 |
| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 7,618,424.01 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 761,842.40 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|---------------------------------|--|--|-----------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 615H | | | |
| API: Pending | | Formation/Bench: Wolfcamp A | Duration (days): 14 (DRLG) / 6.1 (COMP) | Depth (MD, TVD): 17,500 (MD) / 12,230 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 602,581.60 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 16,135.56 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 114,735.25 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 24,463.24 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 06000 | Int | \$ 107,712.55 |
| Utilities not provided by contract | Utilities not provided by contract | 0300 | 06008 | Int | \$ 8,372.39 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization - All | 0003 | 08000 | Int | \$ - |
| Drilling & Completion Fluids - All | Drilling & Completion Fluids - All | 1900 | 09000 | Int | \$ 220,068.21 |
| Materials, Supplies, & Parts - All | Materials, Supplies, & Parts - All | 0500 | 10000 | Int | \$ 31,094.66 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 153,706.61 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 355,638.38 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 197,740.66 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 207,893.51 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 164,133.68 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 79,720.76 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 14,410.90 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 934,990.61 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 34,468.43 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 188,812.92 |
| Sitework / Roads / Location - All | Sitework / Roads / Location - All | 0021 | 54000 | Int | \$ 14,320.08 |
| Technical Services: ETC, PRC, | Technical Services: ETC, PRC, | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 74,925.00 |
| 100 | Company Labor | | | Int | \$ 36,530.03 |
| Industrial Services | Safety Services | | | Int | \$ 27,575.56 |
| Fuel | Fuel | | | Int | \$ 146,810.93 |
| Water | Frac Water | | | Tan | \$ 273,767.14 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 146,810.93 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 287,814.00 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,878.47 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 358,242.17 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 460,751.63 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 106,716.54 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 111,435.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 188,470.67 |
| Well Construction Commodities | OCTG | | | Tan | \$ 459,000.00 |
| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 7,618,424.01 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 761,842.40 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|---------------------------------|--|--|-----------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 616H | | | |
| API: Pending | | Formation/Bench: Wolfcamp A | Duration (days): 14 (DRLG) / 6.1 (COMP) | Depth (MD, TVD): 17,500 (MD) / 12,230 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
| Rig Daywork - All | Rig Daywork - All | 0001 | 01000 | Int | \$ 602,581.60 |
| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 16,135.56 |
| Company Labor - All | Company Labor - All | 0100 | 04000 | Int | \$ 114,735.25 |
| Contract Labor - All | Contract Labor - All | 0200 | 04100 | Int | \$ 24,463.24 |
| Fuel & Utilities - All | Fuel & Utilities - All | 0100 | 06000 | Int | \$ 107,712.55 |
| Utilities not provided by contract | Utilities not provided by contract | 0300 | 06006 | Int | \$ 8,372.39 |
| Mobilization / De-Mobilization | Mobilization / De-Mobilization - All | 0003 | 08000 | Int | \$ - |
| Drilling & Completion Fluids - All | Drilling & Completion Fluids - All | 1900 | 09000 | Int | \$ 220,068.21 |
| Materials, Supplies, & Parts - All | Materials, Supplies, & Parts - All | 0500 | 10000 | Int | \$ 31,094.66 |
| Transportation - All | Transportation - All | 0300 | 11000 | Int | \$ 153,706.61 |
| Directional Survey - All | Directional Survey - All | 0006 | 12000 | Int | \$ 355,638.38 |
| Drill String & Drill Bits - All | Drill String & Drill Bits - All | 0007 | 13000 | Int | \$ 197,740.66 |
| Equipment Rentals - All | Equipment Rentals - All | 0100 | 14000 | Int | \$ 207,893.51 |
| Well Services - All | Well Services - All | 0200 | 14200 | Int | \$ 164,133.68 |
| Solid Waste Disposal - All | Solid Waste Disposal - All | 0300 | 15000 | Int | \$ 79,720.76 |
| Logging - Wireline - All | Logging - Wireline - All | 0019 | 22000 | Int | \$ - |
| Logging - Mud - All | Logging - Mud - All | 0021 | 23000 | Int | \$ 14,410.90 |
| Casing - All | Casing - All | 0022 | 30000 | Tan | \$ 934,990.61 |
| Wellheads & Trees - All | Wellheads & Trees - All | 0110 | 31100 | Tan | \$ 34,468.43 |
| Cement & Cementing - All | Cement & Cementing - All | 0024 | 32000 | Int | \$ 188,812.92 |
| Sitework / Roads / Location - All | Sitework / Roads / Location - All | 0021 | 54000 | Int | \$ 14,320.08 |
| Technical Services: ETC, PRC | Technical Services: ETC, PRC | 0200 | 56000 | Int | \$ - |
| Completions | | | | | |
| Rigs | Workover Rigs | | | Int | \$ 18,000.00 |
| Rigs | Snubbing Rigs | | | Int | \$ 74,925.00 |
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| Industrial Services | Safety Services | | | Int | \$ 27,575.56 |
| Fuel | Fuel | | | Int | \$ 146,810.93 |
| Water | Frac Water | | | Tan | \$ 273,767.14 |
| Well Construction Services | Pressure Control Equipment | | | Int | \$ 146,810.93 |
| Well Construction Services | Downhole Rental Tools - Drill String and BHA | | | Int | \$ 287,814.00 |
| Well Construction Commodities | Drill Bits and Reamers | | | Int | \$ 44,878.47 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Tan | \$ 358,242.17 |
| Well Construction Services | Pressure Pumping - Stimulation and Sand Control | | | Int | \$ 460,751.63 |
| Well Construction Services | D and C Misc Surface Rentals and Services | | | Int | \$ 106,716.54 |
| Well Construction Services | Coiled Tubing | | | Int | \$ 111,435.00 |
| Well Construction Services | D and C Waste Management | | | Int | \$ - |
| Well Construction Services | Wireline - Cased Hole | | | Int | \$ 32,944.49 |
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| Well Construction Services | Completions Equipment and Installation Services | | | Int | \$ 23,489.36 |
| Well Construction Commodities | Surface Wellheads and Production Trees | | | Tan | \$ 41,461.00 |
| Oilfield O and M Services | Oilfield Site Prep and Maintenance Services | | | Int | \$ 718.09 |
| Facilities | | | | | |
| Wellpad, Wellhead Hookup, Flowlines & Electrical | | | | Tan | \$ 914,958.10 |
| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 7,618,424.01 |
| Participation & Authorization | | | Share (%) | | Amount (\$) |
| Cold Water Land Services I, LLC | | | 10% | | \$ 761,842.40 |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|-------------------|------------------------|----------------------------|-----------------|
| County, State: | | Well Name: | | | |
| Lea County, NM | | MR 1 Federal 617H | | | |
| API: | | Formation/Bench: | Duration (days): | Depth (MD, TVD): | |
| Pending | | Wolfcamp A | 14 (DRLG) / 6.1 (COMP) | 17,500 (MD) / 12,230 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
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| Additional Rig Equipment | Additional Rig Equipment | 0001 | 01008 | Int | \$ 16,135.56 |
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| | | | | Int | \$ 392,124.90 |
| | | | | Total | \$ 7,618,424.01 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 761,842.40 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|---------------------------------|--|--|-----------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 518H | | | |
| API: Pending | | Formation/Bench: Wolfcamp A | Duration (days): 14 (DRLG) / 6.1 (COMP) | Depth (MD, TVD): 17,500 (MD) / 12,230 (TVD) | |
| Drilling | | | | | |
| Cost Category | | Code | Sub-code | Int/Tan | Amount (\$) |
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| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 761,842.40 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

| Chevron U.S.A. Inc. - Operator | | | | | |
|--|---|---------------------------------|--|--|------------------------|
| County, State: Lea County, NM | | Well Name: MR 1 Federal 619H | | | |
| API: Pending | | Formation/Bench: Wolfcamp A | Duration (days): 14 (DRLG) / 6.1 (COMP) | Depth (MD, TVD): 17,500 (MD) / 12,230 (TVD) | |
| Drilling | | | | | |
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| Total | | | | | \$ 7,618,424.01 |
| Participation & Authorization | | | Share (%) | Amount (\$) | |
| Cold Water Land Services I, LLC | | | 10% | \$ 761,842.40 | |
| Approved (Print Name) | | | Approved (Signature) | | |
| | | | | | |
| | | | Date | | |

Summary of Contacts With Working Interest Owners

- Chevron retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Chevron searched public records, phone directory, and various different types of internet searches.
- Chevron sent proposal letters to the working interest owners on or around October 22, 2025 which included a proposed form of Joint Operating Agreement.
- Chevron had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Chevron filed the application to force pool uncommitted working interest owners who had not entered into an agreement.
- Chevron's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Chevron's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

| Name | Ownership Type | Date Proposal Letter Sent | Proposal Letter Received | Follow Up |
|---------------------------------|----------------|---------------------------|--------------------------|--|
| Cold Water Land Services I, LLC | WI | 10/22/2025 | 10/26/2025 | Reviewing |
| Highland Energy Texas Company | WI | 10/14/2025 | 10/27/2025 | Signed well proposal – JOA pending |
| Red-Hen Energy I Partners LP | WI | 10/14/2025 | 10/30/2028 | Committed—Signed JOA |
| The Allar Company | WI | N/A | N/A | Given term assignment to Cold Water Land Services I LLC who was provided proposal letter |



| Owner Name | Owner Type | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit |
|-------------------------------------|--------------|--|--|-------------------------------|---------------------|--------------------|
| Cold Water Land Services I, LLC | WIO | Committed | Chevron acquired interest | 12/15/2025 | 12/17/2025 | Exhibit C.1 to C.4 |
| Highland Energy Texas Company | WIO | Uncommitted | N/A | 12/15/2025 | 12/17/2025 | Exhibit C.1 to C.4 |
| Red-Hen Energy I Partners LP | WIO | Committed | JOA | 12/15/2025 | 12/17/2025 | Exhibit C.1 to C.4 |
| Cornerstone Family Trust | ORRI | Uncommitted | N/A | 12/15/2025 | 12/17/2025 | Exhibit C.1 to C.4 |
| Crownrock Minerals, L.P. | ORRI | Uncommitted | N/A | 12/15/2025 | 12/17/2025 | Exhibit C.1 to C.4 |
| Strategic Energy Income Fund IV, LP | ORRI | Uncommitted | N/A | 12/15/2025 | 12/17/2025 | Exhibit C.1 to C.4 |
| Oxy USA Inc. | ORRI | Uncommitted | N/A | 12/15/2025 | 12/17/2025 | Exhibit C.1 to C.4 |
| Echo Production | Record Title | Uncommitted | N/A | 12/15/2025 | 12/17/2025 | Exhibit C.1 to C.4 |

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

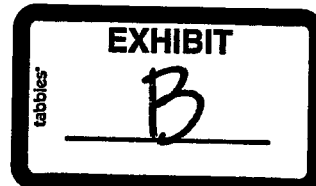
APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 25811

SELF-AFFIRMED DECLARATION OF DARSEL WRIGHT

Darsel Wright hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Chevron U.S.A. Inc. ("Chevron"), and have personal knowledge of the matters stated herein.
2. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as Exhibit B-6. I received my Master of Science from the University of Houston in August, 2012. I have been a petroleum geologist for 7 years. I have worked as a petroleum Geologist for Chevron for 1.5 years.
3. My area of responsibility at Chevron includes the area of Lea County in New Mexico.
4. I am familiar with the application Chevron filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is structure map of the top of the Bone Spring Formation. The proposed spacing unit is identified by a green box. The proposed wells are identified by black lines within the green box. Nearby wells drilled through the formation are identified by white squares. The contour interval used this exhibit is 30 feet. **Exhibit B-2** also identifies five wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.



7. **Exhibit B-3** is a stratigraphic cross section hung on the top of the Bone Spring Formation. The well logs on the cross-section give a representative sample of the Bone Spring formation in the area. The target zone is identified by the word "Target" and blue arrows across the cross section.

8. **Exhibit B-4** is a gun barrel diagram showing Chevron's development plan.

9. **Exhibit B-5** is a gross isopach map. The Third Bone Spring Sand wells in the vicinity are identified by red lines. The proposed Chevron wells are identified by black lines within the green box.

10. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

11. The preferred well orientation in this area is North-South. This is because the S_{Hmax} is at approximately 054° .

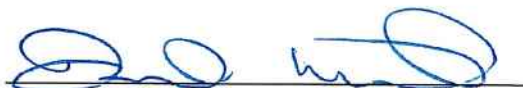
12. In my opinion, the granting of Chevron's application is in the interests of conservation and the prevention of waste.

13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: December 21, 2025



Darsel Wright

B-1

Pad 612 location proposed on Federal Surface in Section 1, T24S-R32E, Lea County, NM

Project Locator Map

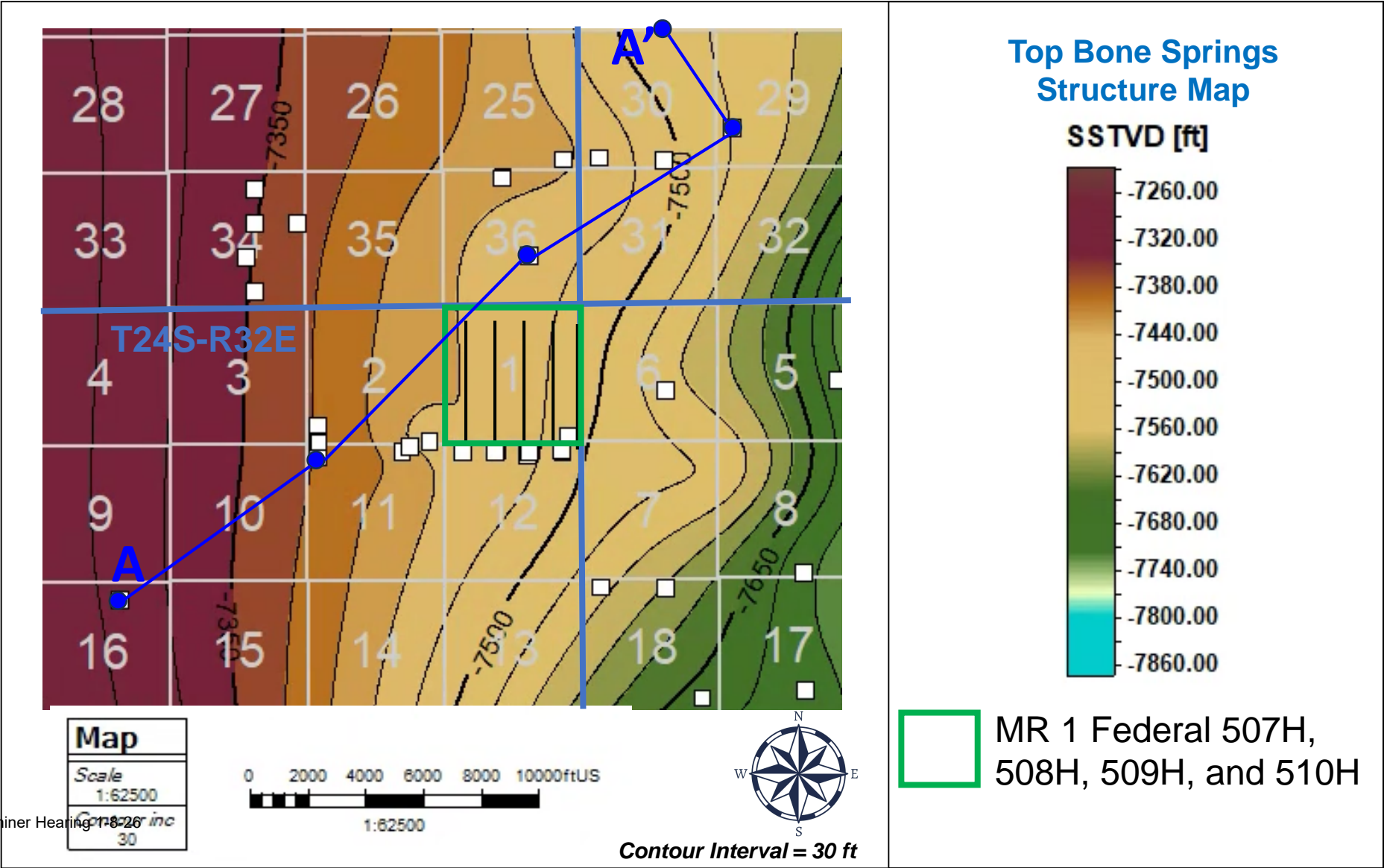


OCD Examiner Hearing 1-8-26

No. 26811

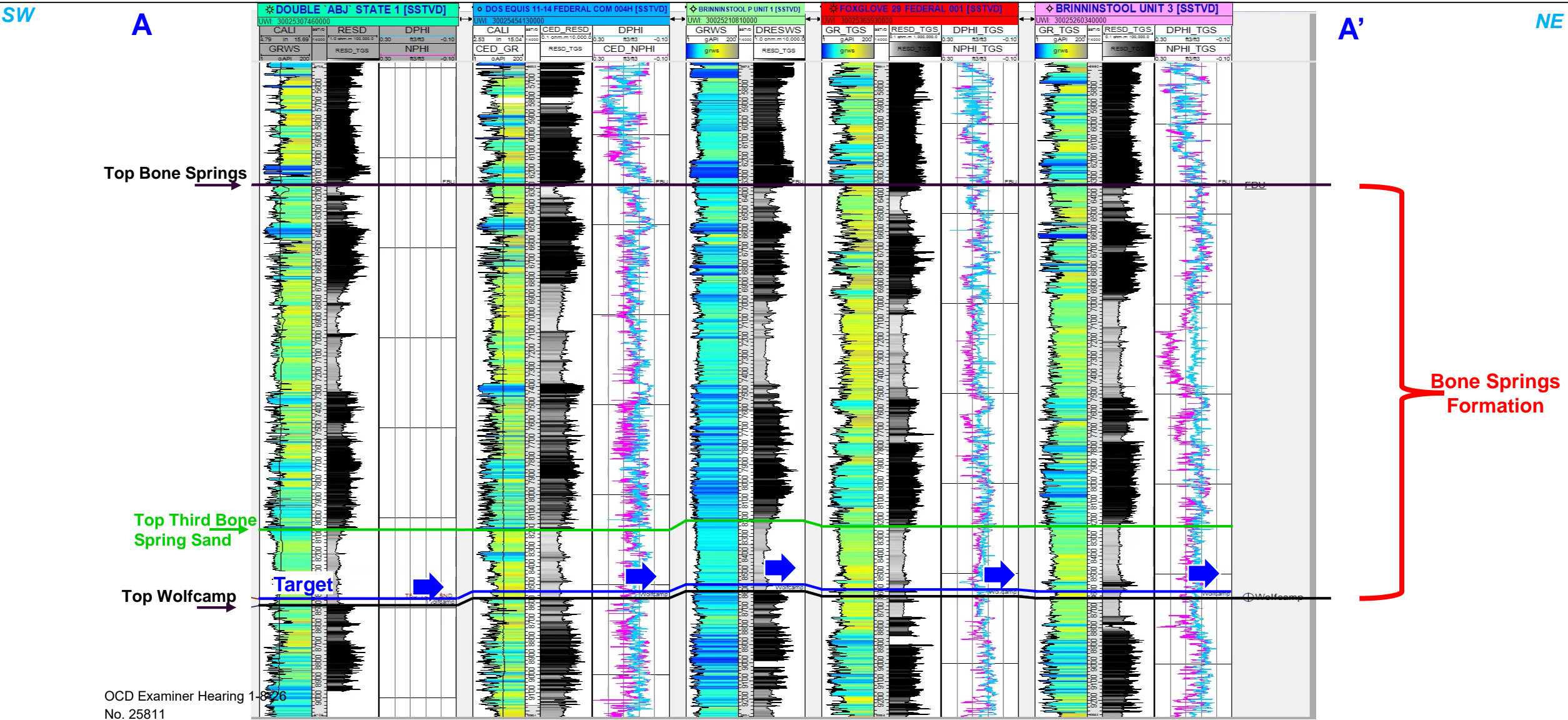
MR 1 Federal 507H, 508H, 509H, and 510H

Top Bone Springs Structure Map (ft. SSTVD)



MR 1 Federal 507H, 508H, 509H, and 510H

Stratigraphic Cross Section; datum Top Bone Springs Formation



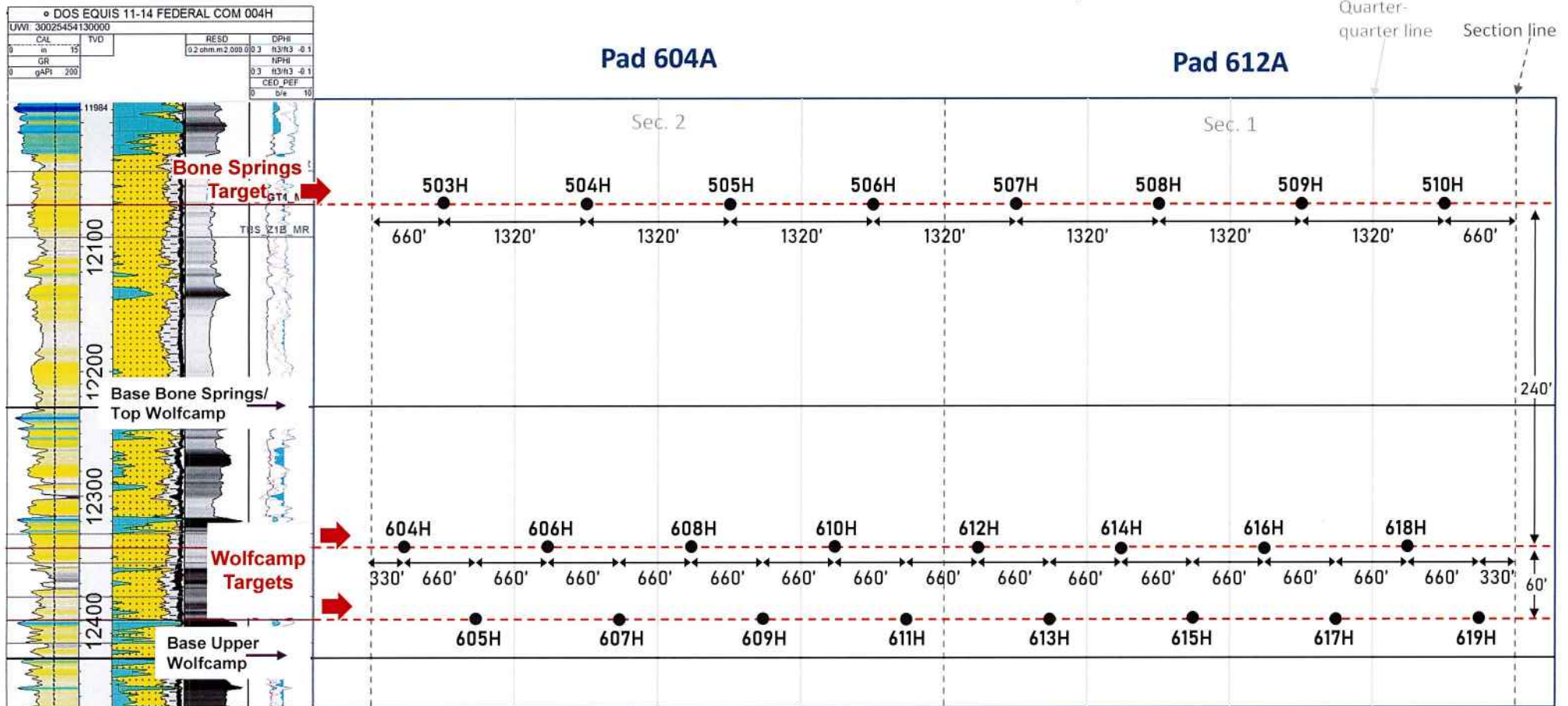
OCD Examiner Hearing 1-8-26
No. 25811

Wells and API's used in Stratigraphic Cross Section

| |
|--|
| <div>☼ DOUBLE `ABJ` STATE 1 [SSTVD]</div> <div>UWI: 30025307460000</div> |
| <div>◉ DOS EQUIS 11-14 FEDERAL COM 004H [SSTVD]</div> <div>UWI: 30025454130000</div> |
| <div>⊕ BRINNINSTOOL P UNIT 1 [SSTVD]</div> <div>UWI: 30025210810000</div> |
| <div>☼ FOXGLOVE 29 FEDERAL 001 [SSTVD]</div> <div>UWI: 30025365930000</div> |
| <div>⊕ BRINNINSTOOL UNIT 3 [SSTVD]</div> <div>UWI: 30025260340000</div> |

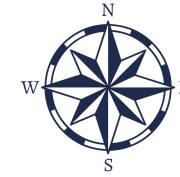
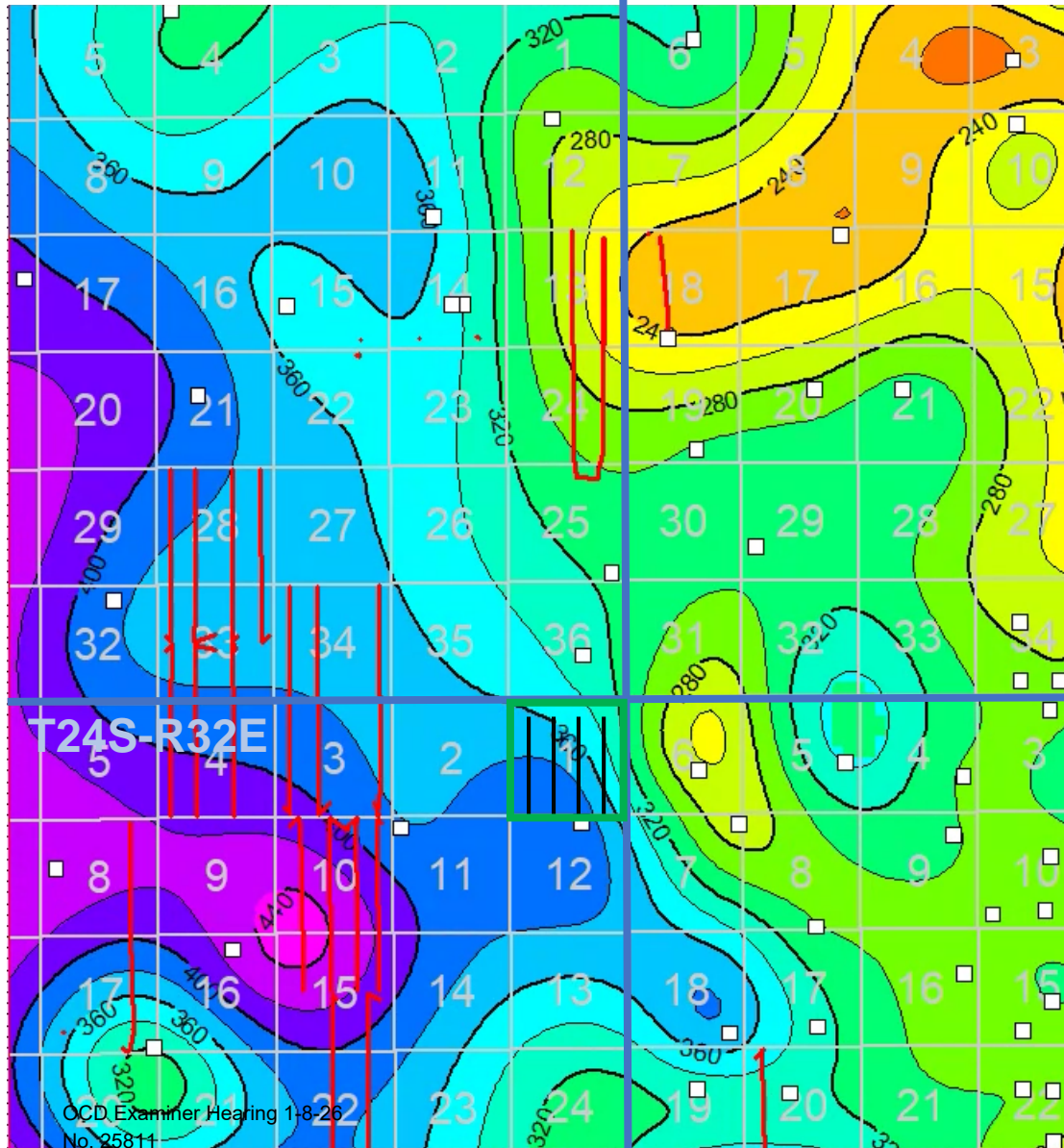
B-4

Gun Barrel Diagram for Pad 612A, east of Pad 604A, on Federal Surface in Section 1, T24S-R32E, Lea County, NM

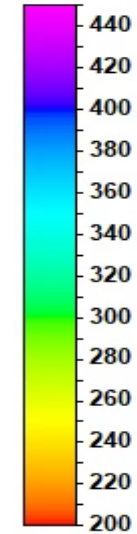


MR 1 Federal 507H, 508H, 509H, and 510H

Gross Isopach Map Third Bone Spring Sand (ft. SSTVD)



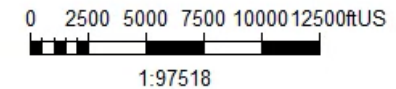
Third Bone Spring Sand Gross Isopach Thickness (ft)



Map

Scale
1:97518

Contour inc
20



MR 1 Federal 507H, 508H,
509H, and 510H

Contour
Interval = 20 ft

DARSEL SEEPERSAD WRIGHT

Earth Scientist | Petroleum Geologist | Data Analytics Professional

Houston, TX | [linkedin.com/in/darsel-wright-46157b37](https://www.linkedin.com/in/darsel-wright-46157b37) | darsels@gmail.com | (832) 868-3778

CAREER SUMMARY

Dynamic Petroleum Geologist with **7 years of experience** across conventional and unconventional assets in domestic and international basins (Utica, Permian, Delaware, Gulf of America, Trinidad). Proven expertise in **reservoir characterization, stratigraphic modeling, and seismic interpretation**, complemented by advanced **data analytics skills**. Adept at integrating **well logs, XRD, core data, and 2D/3D seismic** to deliver actionable insights that enhance operational efficiency and economic evaluation. Skilled in describing core, making facies interpretations, and leveraging digital tools to optimize workflows. Recognized for technical excellence through **peer-reviewed publication** and performance awards. Passionate about combining **strong geoscience domain knowledge** with applied analytics to unlock smarter, data-driven decisions in subsurface workflows.

EDUCATION

Texas A&M University – Mays School of Business | College Station, TX

Master of Science in Data Analytics | May 2024 | GPA: 4.0

- o *Capstone*: Applied advanced data analytics techniques to evaluate **Estimated Ultimate Recovery (EUR)** drivers. Integrated a comprehensive dataset combining **geological attributes** and **completion parameters** to identify statistically significant factors influencing well performance. Leveraged **machine learning models and multivariate analysis** to uncover key correlations and rank feature importance, enabling actionable insights for optimizing development strategies and improving forecast accuracy.

University of Houston | Houston, TX

Master of Science in Geology | Aug 2012 | GPA: 3.5

- o *Thesis: Thin-bedded facies analysis of a storm-dominated delta front and prodelta: Cretaceous Ferron Sandstone, Utah*
 - i. Worked with Dr. Janok Bhattacharya to observe and analyze various heterolithic parasequences within the Ferron Sandstone outcropping in Hanksville Utah, in an attempt to understand their formative processes

University of the West Indies | St. Augustine, Trinidad

Bachelor of Science in Petroleum Geoscience | May 2008 | Upper Second Class Honors

- o Worked with Professor Richard Dawe in conjunction with Petrotrin to complete an undergraduate thesis: *Geological, Geophysical and Prospect Evaluation of the North West Soldado area, Trinidad*

EXPERIENCE

Chevron | Asset Geologist

Permian Basin | July 2025 – Present

- Serves as the **Asset Geologist for McCloy Ranch**, providing integrated geoscience support for development planning and execution.
- Interpret well logs, core data, and seismic attributes to optimize drilling locations and reservoir performance.
- Collaborate with reservoir engineers and operations teams to ensure alignment on well design, completion strategies, and production targets.
- Monitor drilling and completion activities, providing real-time geological insights to mitigate risk and enhance operational efficiency.
- Utilize advanced digital tools (Petrel, Spotfire, PI Vision) to analyze subsurface data and deliver actionable recommendations for asset development.

Chevron | Development Geologist

Permian and Delaware Basins | July 2024 – July 2025

- Developed and updated **1D Mechanical Earth Models (MEMs)** for single and batch wells, integrating Techlog RMA modeling to optimize hydraulic fracturing operations.
- Monitored pressure gauges and depletion trends to deliver insights that improved reservoir performance and well planning.
- Conducted data calibration using Enverus, PI Vision, Spotfire, and Seeq, ensuring high data integrity to support strategic decisions.
- Enhanced cross-functional collaboration through workflow optimization, stakeholder alignment, and leadership presentations.



Chevron | Earth Science Intern

May 2023 – Aug 2023

- *Project Focus: Enhancing charge risking accuracy through data analytics and automation*
- Applied **data analytics and machine learning** to mitigate bias in prospect charge risking, improving decision-making accuracy.
- Automated data mining workflows using **Azure Form Recognizer** and **Power BI**, reducing manual effort and accelerating analysis.
- Delivered predictive models via **DataRobot**, leveraging domain knowledge to refine risk assurance processes.

BP America | Geologist

Oct 2012 – Apr 2015

Gulf of Mexico – Great White (Perdido)

- Supported **reservoir development** through **fault seal analysis** and seismic interpretation to establish thickness trends in the Perdido area.

Utica Shale Appraisal (Applied Unconventional Environment)

- Collected and analyzed **500+ core samples** for carbon isotope studies; performed facies interpretation and basin reconstruction.
- Created maps using **XRD, core, and log data** to support stratigraphic correlations and GDE mapping.
- Collaborated with drilling engineers and operations teams on **well planning and execution**, including WIDs and SORs for six horizontal wells.
- Participated in pre-spud meetings, rig calls, and onshore seismic acquisition observation in Ohio.

Alaska Shale Appraisal (Applied Unconventional Environment)

- Built a **stratigraphic reconstruction** of the Shublik Formation by integrating well logs, core data, and literature.
- Produced **20+ ArcGIS maps** and led creation of an **Internal Subsurface Document (ISD)** summarizing technical outcomes for North Slope Alaska.

EARLY EXPERIENCE

Petrotrin | Geology Intern

2006 & 2007

- Conducted **seismic interpretation**, well-ties, and time-to-depth conversions; mapped horizons on 3D seismic for Soldado area prospects.
- Performed **economic evaluations** and developed prospect plans including well design and infrastructure recommendations.

LMKR | G&G Consultant

2008 – 2010

- Managed well log consolidation for Petrotrin and provided Landmark software support (Seisworks, Stratworks, ZMap!).

University of Houston | Research & Teaching Assistant

2010 – 2012

- Conducted fieldwork and facies analysis in Utah Ferron Sandstone; instructed stratigraphy and geology labs.

PUBLICATIONS AND POSTER PRESENTATIONS

Snyder, C.J., Khan, S.D., Bhattacharya, J.P., Glennie, C., Seepersad, D., 2016, Thin-bedded reservoir analogs in an ancient delta using terrestrial laser scanner and high-resolution ground-based hyperspectral cameras, *Sedimentary Geology*, v.342, pp.154-164.

Seepersad, D., 2012, Thin-bedded Facies Analysis of a Ferron Storm-dominated Delta Front and Prodelta: Cretaceous Ferron Sandstone, Utah, AAPG Annual Convention and Exhibition.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

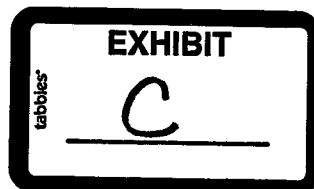
**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25810, 25811

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Chevron U.S.A. Inc.,
the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided to affected parties under notice letter, dated December 12, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing December 12, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News Sun, confirming that notice of the January 8, 2026 hearing was published on December 17, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: December 29, 2025

By: Deana M. Bennett
Deana M. Bennett



December 12, 2025

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25810

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25811

TO: AFFECTED PARTIES

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron") has filed the enclosed applications.

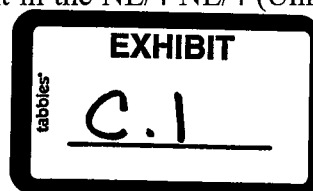
In Case No. 25810, Chevron seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Wolfcamp horizontal spacing unit underlying all of Section 1, Township 24 South, ranger 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: **MR 1 Federal 612H** (API 30-025-55520) and **MR 1 Federal 613H** (API 30-025-55521) wells to be horizontally drilled with proposed first take points in the NW/4 NW/4 (Unit D) of Section 1, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 1; **MR 1 Federal 614H** (API 30-025-55522) and **MR 1 Federal 615H** (API 30-025-55523) wells to be horizontally drilled with proposed first take points in the NE/4 NW/4 (Unit C) of Section 1, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 1; **MR 1 Federal 616H** (API 30-025-55524), **MR 1 Federal 617H** (API 30-025-55525), and **MR 1 Federal 618H** (API 30-025-55526) wells to be horizontally drilled with proposed first take points in the NW/4 NE/4 (Unit B) of Section 1 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 1; and **MR 1 Federal 619H** (API 30-025-55527) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a

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Roehl Harris & Sisk P.A.

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Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.

In Case No. 25811, Chevron seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, ranger 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: **MR 1 Federal 507H** (API 30-025-55516) well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 1, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 1; **MR 1 Federal 508H** (API 30-025-55517) well to be horizontally drilled with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 1; **MR 1 Federal 509H** (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and **MR 1 Federal 510H** (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.

The hearing is set for January 8, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett".

Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25810

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in a 638.84-acre, more or less, Wolfcamp horizontal spacing unit underlying all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico to form a 638.84-acre, more or less, Wolfcamp horizontal spacing unit (the "Unit").
3. Chevron seeks to dedicate the Unit to the following wells:
 - a. **MR 1 Federal 612H** (API 30-025-55520) and **MR 1 Federal 613H** (API 30-025-55521) wells to be horizontally drilled with proposed first take points in the NW/4 NW/4 (Unit D) of Section 1, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 1;
 - b. **MR 1 Federal 614H** (API 30-025-55522) and **MR 1 Federal 615H** (API 30-025-55523) wells to be horizontally drilled with proposed first take points in the NE/4

NW/4 (Unit C) of Section 1, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 1;

c. **MR 1 Federal 616H** (API 30-025-55524), **MR 1 Federal 617H** (API 30-025-55525), and **MR 1 Federal 618H** (API 30-025-55526) wells to be horizontally drilled with proposed first take points in the NW/4 NE/4 (Unit B) of Section 1 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 1; and

d. **MR 1 Federal 619H** (API 30-025-55527) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1.

4. The producing area for the wells is expected to be orthodox.

5. Chevron applied administratively for a non-standard unit, which was approved under Order NSP-2303.

6. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights and will allow Chevron to obtain its just and fair share of the oil and gas underlying the subject lands.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Unit;

B. Designating Chevron as operator of the Unit and the wells to be drilled thereon;

C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Chevron U.S.A. Inc.

CASE NO. 25810 : Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Wolfcamp horizontal spacing unit underlying all of Section 1, Township 24 South, ranger 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: **MR 1 Federal 612H** (API 30-025-55520) and **MR 1 Federal 613H** (API 30-025-55521) wells to be horizontally drilled with proposed first take points in the NW/4 NW/4 (Unit D) of Section 1, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 1; **MR 1 Federal 614H** (API 30-025-55522) and **MR 1 Federal 615H** (API 30-025-55523) wells to be horizontally drilled with proposed first take points in the NE/4 NW/4 (Unit C) of Section 1, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 1; **MR 1 Federal 616H** (API 30-025-55524), **MR 1 Federal 617H** (API 30-025-55525), and **MR 1 Federal 618H** (API 30-025-55526) wells to be horizontally drilled with proposed first take points in the NW/4 NE/4 (Unit B) of Section 1 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 1; and **MR 1 Federal 619H** (API 30-025-55527) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25811

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Chevron states:

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 - b. **MR 1 Federal 508H** (API 30-025-55517) well to be horizontally with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 1;

- c. **MR 1 Federal 509H** (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and
- d. **MR 1 Federal 510H** (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1.
- 4. The producing area for the wells is expected to be orthodox.
- 5. Chevron applied administratively for a non-standard unit, which was approved under Order NSP-2302.
- 6. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
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- A. Pooling all uncommitted interests in the Unit;
- B. Designating Chevron as operator of the Unit and the wells to be drilled thereon;
- C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
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500 Fourth Street NW, Suite 1000
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edebrine@modrall.com
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Attorneys for Chevron U.S.A. Inc.

CASE NO. 25811 : **Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, ranger 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: **MR 1 Federal 507H** (API 30-025-55516) well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 1, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 1; **MR 1 Federal 508H** (API 30-025-55517) well to be horizontally with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 1; **MR 1 Federal 509H** (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and **MR 1 Federal 510H** (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877
Type of Mailing: CERTIFIED MAIL
12/12/2025

Firm Mailing Book ID: 301227

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---------|-----------------------------|---|--------------|-------------|---------|--------------|-----------------------------|
| 1 | 9314 8699 0430 0143 4650 36 | Cold Water Land Services I, LLC 316 Bailey Ave., Suite 104 Fort Worth TX 76107 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 2 | 9314 8699 0430 0143 4650 43 | Highland Energy Texas Company 11886 Greenville Ave Dallas TX 75243 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 3 | 9314 8699 0430 0143 4650 50 | Red-Hen Energy I Partners LP 5949 Sherry Lane, Suite 1175 Dallas TX 75225 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 4 | 9314 8699 0430 0143 4650 67 | The Allar Company PO Box 1567 Graham TX 76450 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 5 | 9314 8699 0430 0143 4650 74 | Cornerstone Family Trust PO Box 17656 Golden CO 80402 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 6 | 9314 8699 0430 0143 4650 81 | Crownrock Minerals, L.P. PO Box 51933 Midland TX 79710 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 7 | 9314 8699 0430 0143 4650 98 | Strategic Energy Income Fund IV, LP 1521 N. Cooper Street, Suite 400 Arlington TX 76011 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 8 | 9314 8699 0430 0143 4651 04 | Oxy USA Inc. 5 Greenway Plaza, Suite 110 Houston TX 77046 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 9 | 9314 8699 0430 0143 4651 11 | Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 10 | 9314 8699 0430 0143 4651 28 | State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 811 Notice |
| 11 | 9314 8699 0430 0143 4651 35 | Echo Production, Inc. 616 5th Street Graham TX 76450 | \$1.90 | \$5.30 | \$2.82 | \$0.00 | 83420.025810, 812 Notice |
| Totals: | | | \$20.90 | \$58.30 | \$31.02 | \$0.00 | |
| | | | Grand Total: | | | \$110.22 | |

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

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| USPS Article Number | Date Created | Reference Number | Name 1 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
|------------------------|---------------------|-------------------|-------------------------------------|------------|-------|-------|----------------|---|---------------------|
| 9314869904300143465135 | 2025-12-12 11:09 AM | 83420.025810, 812 | Echo Production, Inc. | Graham | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2025-12-15 10:36 AM |
| 9314869904300143465128 | 2025-12-12 11:09 AM | 83420.025810, 811 | State of New Mexico | Santa Fe | NM | 87501 | Delivered | Return Receipt - Electronic, Certified Mail | 2025-12-16 7:40 AM |
| 9314869904300143465111 | 2025-12-12 11:09 AM | 83420.025810, 811 | Bureau of Land Management | Santa Fe | NM | 87508 | Delivered | Return Receipt - Electronic, Certified Mail | 2025-12-15 1:37 PM |
| 9314869904300143465104 | 2025-12-12 11:09 AM | 83420.025810, 811 | Oxy USA Inc. | Houston | TX | 77046 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300143465098 | 2025-12-12 11:09 AM | 83420.025810, 811 | Strategic Energy Income Fund IV, LP | Arlington | TX | 76011 | Forwarded | Return Receipt - Electronic, Certified Mail | |
| 9314869904300143465081 | 2025-12-12 11:09 AM | 83420.025810, 811 | Crownrock Minerals, L.P. | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2025-12-17 2:49 PM |
| 9314869904300143465074 | 2025-12-12 11:09 AM | 83420.025810, 811 | Cornerstone Family Trust | Golden | CO | 80402 | Delivered | Return Receipt - Electronic, Certified Mail | 2025-12-26 12:00 PM |
| 9314869904300143465067 | 2025-12-12 11:09 AM | 83420.025810, 811 | The Allar Company | Graham | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2025-12-16 10:22 AM |
| 9314869904300143465050 | 2025-12-12 11:09 AM | 83420.025810, 811 | Red-Hen Energy I Partners LP | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2025-12-16 3:17 PM |
| 9314869904300143465043 | 2025-12-12 11:09 AM | 83420.025810, 811 | Highland Energy Texas Company | Dallas | TX | 75243 | Undelivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300143465036 | 2025-12-12 11:09 AM | 83420.025810, 811 | Cold Water Land Services I, LLC | Fort Worth | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2025-12-15 1:40 PM |



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

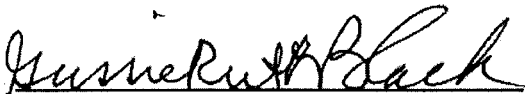
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 17, 2025
and ending with the issue dated
December 17, 2025.



Publisher

Sworn and subscribed to before me this
17th day of December 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 17, 2025

CASE NO. 25810: Notice to all affected parties, as well as heirs and devisees of: Echo Production, Inc.; Cold Water Land Services I, LLC; Highland Energy Texas Company; Red-Hen Energy I Partners LP; The Allar Company; Cornerstone Family Trust; Crownrock Minerals, L.P.; Strategic Energy Income Fund IV, LP; Oxy USA Inc.; Bureau of Land Management; State of New Mexico of the Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Wolfcamp horizontal spacing unit underlying all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: MR 1 Federal 612H (API 30-025-55520) and MR 1 Federal 613H (API 30-025-55521) wells to be horizontally drilled with proposed first take points in the NW/4 NW/4 (Unit D) of Section 1, and proposed last take points in the SW/4 SW/4 (Unit M) of Section 1; MR 1 Federal 614H (API 30-025-55522) and MR 1 Federal 615H (API 30-025-55523) wells to be horizontally drilled with proposed first take points in the NE/4 NW/4 (Unit C) of Section 1, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 1; MR 1 Federal 616H (API 30-025-55524), MR 1 Federal 617H (API 30-025-55525), and MR 1 Federal 618H (API 30-025-55526) wells to be horizontally drilled with proposed first take points in the NW/4 NE/4 (Unit B) of Section 1 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 1; and MR 1 Federal 619H (API 30-025-55527) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.

CASE NO. 25811: Notice to all affected parties, as well as heirs and devisees of: Echo Production, Inc.; Cold Water Land Services I, LLC; Highland Energy Texas Company; Red-Hen Energy I Partners LP; The Allar Company; Cornerstone Family Trust; Crownrock Minerals, L.P.; Strategic Energy Income Fund IV, LP; Oxy USA Inc.; Bureau of Land Management; State of New Mexico of the Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests in a 638.84-acre, more or less, Bone Spring horizontal spacing unit underlying all of Section 1, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The spacing unit will be dedicated to the following wells: MR 1 Federal 507H (API 30-025-55516) well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 1, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 1; MR 1 Federal 508H (API 30-025-55517) well to be horizontally drilled with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 1, and a proposed last take point in the SE/4 SW/4 (Unit N) of Section 1; MR 1 Federal 509H (API 30-025-55518) well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 1, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 1; and MR 1 Federal 510H (API 30-025-55519) well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 1, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 1. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 25.5 miles east of Malaga, New Mexico.
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