

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

IN THE MATTER OF APPLICATION  
FOR COMPULSORY POOLING OF  
CIMAREX ENERGY COMPANY OF COLORADO  
EDDY COUNTY, NEW MEXICO

CASE NO. 25182

**MOTION TO AMEND ORDER**

Cimarex Energy Operating Company of Colorado (OGRID No. 215099) moves for the New Mexico Oil Conservation Division to amend and reissue the Order issued on August 13, 2025 (Order No. 23923) pursuant to the following:

1. The Director of the New Mexico Oil Conservation Division (“OCD”) heard the Application for Compulsory Pooling in the above styled case on May 8, 2025.
2. The Compulsory Pooling Application Checklist (“CPAC”) included with the Application contained a typographical error under the heading Description: TRS/County which read “Sections 23, 26, 35, Township 25 South, Range 26 East, Eddy County”.
3. The description should have read “E/2 of Sections 23, 26, and 35, Township 25 South, Range 26 East, Eddy County”.
4. The OCD issued an Order dated August 13, 2025 (Order No. 23923) pooling the uncommitted interests in the Unit as described in the Application.
5. A corrected CPAC is attached hereto.

Respectfully, Cimarex Energy Company of Colorado requests the OCD reissue the Order with the corrected CPAC.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

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**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

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| <b>Case:</b>  | 25182  |
| <b>Date</b>   | April 10, 2025   |
| Applicant   | Cimarex Energy Co. of Colorado   |
| Designated Operator & OGRID (affiliation if applicable)   | 215099   |
| Applicant's Counsel:  | Benjamin Holliday, HELG PC   |
| Case Title:   | Wigeon 23-26-35 Fed Com (Case No. 25182)   |
| Entries of Appearance/Intervenors:  | MRC Permian Co., EOG Resources   |
| Well Family   | Wigeon 23-26-35 Fed Com  |
| <b>Formation/Pool</b>   |  |
| Formation Name(s) or Vertical Extent:   | Interval of the Bone Spring Formation from the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684), to the base of the Bone Spring formation (Lower 3rd BS)  |
| Primary Product (Oil or Gas):   | Oil  |
| Pooling this vertical extent:   | All  |
| Pool Name and Pool Code:  | COTTON-WOOD; Bone Spring (Code 97494)  |
| Well Location Setback Rules:  | Statewide  |
| <b>Spacing Unit</b>   |  |
| Type (Horizontal/Vertical)  | Horizontal   |
| Size (Acres)  | 960  |
| Building Blocks:  | 40 acre (Quarter Quarter)  |
| Orientation:  | <b>North to South</b>  |
| Description: TRS/County   | E/2 of Sections 23, 26, 35, Township 25 South, Range 26 East, Eddy County  |
| <u>Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?</u> | Yes  |
| <b>Other Situations</b>   |  |
| Depth Severance: Y/N. If yes, description   | No.  |
| Proximity Tracts: If yes, description   | Yes. A-2   |
| Proximity Defining Well: if yes, description  | Wigeon 23-26-35 Fed Com #6H. A-2   |
| Applicant's Ownership in Each Tract   | A-4  |
| <b>Well(s)</b>  |  |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status                 |  |
| Well #1   | <b>Wigeon 23-26-35 Federal Com 6H, API No. 30-015-56148</b><br><b>SHL:</b> E/2 of Section 23, Township 25 South, Range 26 East, being approximately 413 feet FNL, and approximately 1,636 feet FEL of Section 23, Township 25 South, Range 26 East,<br><b>FTP:</b> 1,294 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East,<br><b>BHL:</b> E/2 of Section 35, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 1,294 feet FEL of Section 35, Township 25 South, Range 26 East.<br><b>Target:</b> Third Bone Spring Interval<br><b>Completion Status:</b> Standard |
| Well #2   | <b>Wigeon 23-26-35 Federal Com 7H, API No. 30-015-56149</b><br><b>SHL:</b> E/2 of Section 23, Township 25 South, Range 26 East, being approximately 371 feet FNL, and approximately 1,679 feet FEL of Section 23, Township 25 South, Range 26 East,<br><b>FTP:</b> 2305 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East,<br><b>BHL:</b> E/2 of Section 35, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 2305 feet FEL of Section 35, Township 25 South, Range 26 East.<br><b>Target:</b> Third Bone Spring Interval<br><b>Completion Status:</b> Standard   |

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| Horizontal Well First and Last Take Points   | See above   |
| Completion Target (Formation, TVD and MD)  | Third Bone Spring Interval, <b>TVD 7691'</b> , <b>MD 23,024'</b><br>(Exhibit A-5) |
|  |   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | \$8,000.00  |
| Production Supervision/Month \$  | \$800.00  |
| Justification for Supervision Costs  | A-2   |
| Requested Risk Charge  | 200%  |
| <b>Notice of Hearing</b>   |   |
| Proposed Notice of Hearing   | A-1, C-1  |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | C-1, C-3  |
| Proof of Published Notice of Hearing (10 days before hearing)  | C-4   |
| <b>Ownership Determination</b>   |   |
| Land Ownership Schematic of the Spacing Unit   | A-4   |
| Tract List (including lease numbers and owners)  | A-4   |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | None  |
| Pooled Parties (including ownership type)  | A-6   |
| Unlocatable Parties to be Pooled   | None.   |
| Ownership Depth Severance (including percentage above & below)   | None  |
| <b>Joinder</b>   |   |
| Sample Copy of Proposal Letter   | <b>A-5</b>  |
| List of Interest Owners (ie Exhibit A of JOA)  | <b>None.</b>  |
| Chronology of Contact with Non-Joined Working Interests  | <b>A-7</b>  |
| Overhead Rates In Proposal Letter  | <b>\$8000/\$800</b>   |
| Cost Estimate to Drill and Complete  | <b>\$9,586,833.00</b>   |
| Cost Estimate to Equip Well  | <b>A-5</b>  |
| Cost Estimate for Production Facilities  | <b>\$2,629,674.00</b>   |
| <b>Geology</b>   |   |
| Summary (including special considerations)   | Exhibit B   |
| Spacing Unit Schematic   | A-4, A-3  |
| Gunbarrel/Lateral Trajectory Schematic   | B-4   |
| Well Orientation (with rationale)  | B (Self-Affirmed Statement Cahill Kelleghan)                                      |
| Target Formation   | Third Bone Spring   |
| HSU Cross Section  | B-3   |
| Depth Severance Discussion   | None  |
| <b>Forms, Figures and Tables</b>   |   |
| C-102  | A-3   |
| Tracts   | A-4   |
| Summary of Interests, Unit Recapitulation (Tracts)   | A-6   |
| General Location Map (including basin)   | B-1   |
| Well Bore Location Map   | A-3 (C102s)   |
| Structure Contour Map - Subsea Depth   | B-2   |
| Cross Section Location Map (including wells)   | B-3   |
| Cross Section (including Landing Zone)   | B-3   |
| <b>Additional Information</b>  |   |
| Special Provisions/Stipulations  | <b>None</b>   |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>                                 |   |
| Printed Name (Attorney or Party Representative):   | Benjamin Holliday   |
| Signed Name (Attorney or Party Representative):  | <i>Ben Holliday</i>   |
| Date:  | 3-Apr-25  |