

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**IN THE MATTER OF APPLICATION
FOR COMPULSORY POOLING
OF COTERRA ENERGY OPERATING CO.
EDDY COUNTY, NEW MEXICO**

CASE NO. 25181

UNOPPOSED MOTION TO AMEND ORDER

Coterra Energy Operating Co. (OGRID No. 215099) moves for the New Mexico Oil Conservation Division to amend and reissue the Order issued on April 23, 2025 (Order No. R-23788) pursuant to the following:

1. The Director of the New Mexico Oil Conservation Division (“OCD”) heard the Application for Compulsory Pooling in the above styled case on March 13, 2025.
2. The Compulsory Pooling Application Checklist (“CPAC”) included with the Application contained a typographical error under the heading Description: TRS/County which read “Sections 23 and 26, Township 25 South, Range 26 East, Eddy County”.
3. The description should have read “E/2 of Sections 23 and 26, Township 25 South, Range 26 East, Eddy County”.
4. The OCD issued an Order dated April 23, 2025 (Order No. 23788) pooling the uncommitted interests in the Unit as described in the Application.
5. A corrected CPAC is attached hereto.
6. I have conferred with all parties associated with the above styled Case No., and none are opposed to this motion.

Respectfully, Coterra Energy Operating Co. requests the OCD reissue the Order with the corrected CPAC.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

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Counsel for Coterra Energy Operating Co.

CERTIFICATE OF SERVICE

I hereby certify that on January 15, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

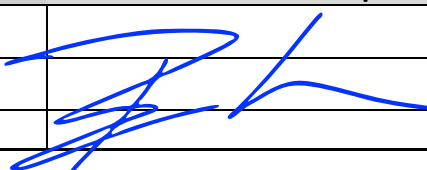
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Attorney for EOG Resources, Inc.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	25181
Date	March 13, 2025
Applicant	Coterra Energy Operating Co., f/k/a Cimarex Energy Co
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Benjamin Holliday, HELG PC
Case Title:	25181
Entries of Appearance/Intervenors:	EOG Resources
Well Family	Wigeon 23-26 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684)
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	All
Pool Name and Pool Code:	COTTON-WOOD; Bone Spring (Code 97494)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	40 acre (Quarter Quarter)
Orientation:	North to South
Description: TRS/County	E/2 of Sections 23 and 26, Township 25 South, Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. A-2
Proximity Defining Well: if yes, description	Wigeon 23-26 Fed Com #5H. A-2.
Applicant's Ownership in Each Tract	A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed

Well #1	Wigeon 23-26 Federal Com 3H, API No. 30-015-55893 SHL: E/2 of Section 23, Township 25 South, Range 26 East, being approximately 385 feet FNL, and approximately 1,665 feet FEL of Section 23, Township 25 South, Range 26 East, FTP: 2,305 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East, BHL: E/2 of Section 26, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 2,305 feet FEL of Section 26, Township 25 South, Range 26 East; Target: Second Bone Spring Interval Completion Status: Standard
Well #2	Wigeon 23-26 Federal Com 5H, API No. 30-015-55915 SHL: E/2 of Section 23, Township 25 South, Range 26 East, being approximately 399 feet FNL, and approximately 1,650 feet FEL of Section 23, Township 25 South, Range 26 East, FTP: 1,294 feet FEL and 100 feet FNL of Section 23, Township 25 South, Range 26 East, BHL: E/2 of Section 26, Township 25 South, Range 26 East, being approximately 100 feet FSL, and approximately 1,294 feet FEL of Section 26, Township 25 South, Range 26 East. Target: Second Bone Spring Interval Completion Status: Standard
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	Second Bone Spring Interval, TVD 7500', MD: 18,491'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	A-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	C-1
Proof of Published Notice of Hearing (10 days before hearing)	C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	A-4
Tract List (including lease numbers and owners)	A-4

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	None
Pooled Parties (including ownership type)	A-5
Unlocatable Parties to be Pooled	A-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	A-6
List of Interest Owners (ie Exhibit A of JOA)	None.
Chronology of Contact with Non-Joined Working Interests	A-7
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	\$7,677,626.00
Cost Estimate to Equip Well	A-6
Cost Estimate for Production Facilities	\$2,484,853.00
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	A-4, A-3
Gunbarrel/Lateral Trajectory Schematic	B-4
Well Orientation (with rationale)	B
Target Formation	Bone Spring
HSU Cross Section	B-2
Depth Severance Discussion	None
Forms, Figures and Tables	
C-102	A-3
Tracts	A-4
Summary of Interests, Unit Recapitulation (Tracts)	A-5
General Location Map (including basin)	B-1
Well Bore Location Map	
Structure Contour Map - Subsea Depth	B-2
Cross Section Location Map (including wells)	B-2
Cross Section (including Landing Zone)	B-3
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin Holliday
Signed Name (Attorney or Party Representative):	
Date:	13-Mar-25