

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER R-22800-A,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25533
ORDER NO. R-22800-A**

NOTICE OF REVISED EXHIBITS

Matador Production Company ("MRC"), applicant in the above referenced case, gives notice that it is filing the attached revised exhibits for acceptance into the record.

MRC Revised Exhibit D-1 is a corrected pooling exhibit.

Respectfully submitted,

HOLLAND & HART LLP

By: Pat M. Vance

Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 27, 2026**

CASE No. 25533

*SIMON CAMAMILE EXTENSION R-22800
121H & 122H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER R-22800-A,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25533
ORDER NO. R-22800-A**

TABLE OF CONTENTS

- **MRC Exhibit A:** Amended Application of MRC Permian Company for an Extension & Remove Wells
- **MRC Exhibit B:** Original Pooling Order
- **MRC Exhibit C:** Updated CPAC
- **MRC Exhibit D:** Affidavit of Clay Wooten, Landman
 - MRC *Revised* Exhibit D-1: Updated Pooling Exhibit
- **MRC Exhibit E:** Self-Affirmed Statement of Notice
- **MRC Exhibit F:** Affidavit of Publication for the Case

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE AND AMEND THE INITIAL WELLS
INCLUDED UNDER ORDER NO. R-22800-A,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25533
ORDER NO. R-22800-A**

AMENDED APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to (1) extend the drilling deadline under compulsory pooling Order No. R-22800-A (“Pooling Order”), and (2) remove certain wells included in the original Pooling Order. In support of its application, Matador states:

1. On August 4, 2023, the Division entered Order No. R-22800 in Case No. 22989, which approved a non-standard 670.38-acre, more or less, horizontal spacing unit in the Bone Spring formation (WC-015 G-05 S202935P; Bone Spring [97995]) comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”), and pooled the uncommitted interests therein. Matador is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed **Simon Camamile 0206 Fed Com 111H** (API No. 30-015-54306), **Simon Camamile 0206 Fed Com 121H** (API No. 30-015-54306), **Simon Camamile 0206 Fed Com 132H** (API No. 30-015-54308), **Simon Camamile 0206 Fed Com 112H** (API No. 30-015-54307), and the **Simon Camamile 0206 Fed Com 122H** (API No. 30-015-54309).

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Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: January 27, 2026
Case No. 25533

2. On October 2, 2024, the Division entered Order R-22800-A in Case No. 24595 extending until August 5, 2025, the deadline to drill the initial wells under the Pooling Order.


3. Good cause exists to extend the deadline to commence drilling the initial wells under the Pooling Order. Under the Order, Applicant would be required to commence drilling the wells by August 5, 2025, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to August 5, 2026.

4. Matador further requests to amend the Pooling Order and remove the **Simon Camamile 0206 Fed Com 111H** (API No. 30-015-54306), **Simon Camamile 0206 Fed Com 132H** (API No. 30-015-54308), and **Simon Camamile 0206 Fed Com 112H** (API No. 30-015-54307) from the Pooling Order.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 27, 2026, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the proposed initial wells under the Order and remove certain wells from the original Pooling Order.

Respectfully submitted,

HOLLAND & HART LLP

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Paula M. Vance
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arstarnes@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

CASE 25533:

Application of Matador Production Company to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-22800-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800-A and to remove certain initial wells included under the original Pooling Order. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 approved the non-standard spacing unit and pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Simon Camamile 0206 Fed Com 111H**, **Simon Camamile 0206 Fed Com 121H**, and **Simon Camamile 0206 Fed Com 132H**, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the **Simon Camamile 0206 Fed Com 112H** and **Simon Camamile 0206 Fed Com 122H**, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Matador seeks to remove the **Simon Camamile 0206 Fed Com 111H** (API No. 30-015-54306), **Simon Camamile 0206 Fed Com 132H** (API No. 30-015-54308), and **Simon Camamile 0206 Fed Com 112H** (API No. 30-015-54307) from the Pooling Order. Said area is located 13 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT
SUBMITTED BY MATADOR PRODUCTION COMPANY**

**CASE NO. 22989
ORDER NO. R-22800**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 07, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A.
2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
3. Operator seeks to be designated the operator of the Unit.
4. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.

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Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: January 27, 2026
Case No. 25533**

11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

22. The Unit is approved as a non-standard horizontal spacing unit.
23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

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ORDER NO. R-22800

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26. Operator is designated as operator of the Unit and the Well(s).
27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR
DMF/hat

Date: 8/4/2023

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22989	APPLICANT'S RESPONSE
Hearing Date	July 6, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; COG Operating LLC and Concho Oil & Gas Operating LLC; EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-015 G-05 S202935P; Bone Spring (Pool Code 97995)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	670.38 acres, more or less
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Approval of a non-standard spacing unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Simon Camamile 0206 Fed Com 111H (API Pending) SHL: 1732' FNL, 666' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 451' FNL, 2267' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard

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Well #2	Simon Camamile 0206 Fed Com 121H (API Pending) SHL: 1804' FNL, 583' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 451' FNL, 2267' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #3	Simon Camamile 0206 Fed Com 132H (API Pending) SHL: 1804' FNL, 583' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1111' FSL, 2268' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #4	Simon Camamile 0206 Fed Com 112H (API Pending) SHL: 1785' FNL, 606' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1771' FNL, 2270' FWL (Lot 6), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #5	Simon Camamile 0206 Fed Com 122H (API Pending) SHL: 1807' FNL, 625' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1771' FNL, 2270' FWL (Lot 6), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-6
Tract List (including lease numbers and owners)	Exhibit C-6
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-10
Pooled Parties (including ownership type)	Exhibit C-6, Exhibit C-7
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-8
Released to Imaging: 6/29/2023 5:00:20 PM List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6

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Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	Exhibit C-8
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-3
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewet
Signed Name (Attorney or Party Representative):	
Date:	23-Jun-23

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CASE NO. 22989
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25533 (Original Case No. 22989)	APPLICANT'S RESPONSE
Hearing Date	January 27, 2026
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
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Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
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Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	670.38 acres, more or less
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Approval of a non-standard spacing unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico


Exhibit No. C

Submitted by: Matador Production Company

Hearing Date: January 27, 2026

Case No. 25533

Well #1	Simon Camamile 0206 Fed Com 121H (API No. 30-015-54306) SHL: 1804' FNL, 583' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 451' FNL, 2267' FWL (Lot 3), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Well #2	Simon Camamile 0206 Fed Com 122H (API No. 30-015-54309) SHL: 1807' FNL, 625' FWL (Lot 5), Sec. 2, T-21-S, R-28-E. BHL: 1771' FNL, 2270' FWL (Lot 6), Sec. 6, T-21-S, R-29-E Bone Spring formation West-East Completions are expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
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Pooled Parties (including ownership type)	Exhibit C-6, Exhibit C-7
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-8
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Chronology of Contact with Non-Joined Working Interests	Exhibit C-9
Overhead Rates In Proposal Letter	Exhibit C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	Exhibit C-8
Geology	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit C-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-3
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General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	Matador removed Simon Camamile 0206 Fed Com 111H, Simor Camamile 0206 Fed Com 132H, and Simon Camamile 0206 Fed Com 112H wells from its original pooling order.
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	16-Jan-2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-22800-A, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25533
ORDER NO. R-22800-A**

AFFIDAVIT OF CLAY WOOTEN

Clay Wooten, of lawful age and being first duly sworn, declares as follows:

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Land.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.

4. On August 4, 2023, the Division entered Order No. R-22800 in Case No. 22989, which approved a non-standard 670.38-acre, more or less, horizontal spacing unit in the Bone Spring formation (WC-015 G-05 S202935P; Bone Spring [97995]) comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and pooled the uncommitted interests therein. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed **Simon Camamile 0206 Fed Com 111H, Simon Camamile 0206 Fed Com 121H, Simon Camamile 0206 Fed Com 132H, Simon Camamile 0206 Fed Com 112H, and the Simon Camamile 0206 Fed Com 122H.**

5. On October 2, 2024, the Division entered Order R-22800-A in Case No. 24595 extending until August 5, 2025, the deadline to drill the initial well under the pooling order.

6. Matador seeks to amend Order R-22800 to remove the following wells as initial wells under the Order: Simon Camamile 0206 Fed Com 111H, Simon Camamile 0206 Fed Com 132H, and Simon Camamile 0206 Fed Com 112H. Therefore, leaving the Simon Camamile 0206 Fed Com 121H (30-015-54306) and Simon Camamile 0206 Fed Com 122H (30-015-54309) as initial wells under the Order.

7. Additionally, Matador also seeks an extension of Order R-22800. Matador did not spud any of the initial wells under Order No. R-22800 during the extended term of the Order while it continued to evaluate the production from two Second Bone Spring wells Matador recently drilled in 2024 on acreage adjacent to this spacing unit, which Matador's technical team believed was prudent to do to enable it to use the learnings from those wells when developing the Bone Spring wells under this pooling order. Matador recently spud the Simon Camamile 0206 Fed Com 121H (30-015-54306) and Simon Camamile 0206 Fed Com 122H (30-015-54309). Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until August 5, 2026.

8. The attached **MRC Exhibit D-1** contains an updated summary of interests pooling exhibit, removing two additional pooled parties whose interest MRC has acquired.

9. The working interest owner that remains subject to the pooling order has not been asked to pay their estimated share of the costs to drill, complete and equip the applicable wells.

10. Matador has provided the law firm of Holland & Hart LLP with the names and addresses of the parties subject to the existing pooling order and instructed that they be notified of

Matador's extension request. In compiling this notice list, Matador conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

11. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NAUGHT.

Clay Wooten

CLAY WOOTEN

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 16 day of January 2026 by Clay Wooten.

Grace Johnson

NOTARY PUBLIC

My Commission Expires:

10/31/2028



Simon Camamile 0206 - Slot 1 & 2 - Bone Spring			
Summary of Interests			
Matador Working Interest		42.9648%	
Voluntary Joinder		51.0247%	
Interest Owners:	Description:	Tract(s):	Interest:
CEP SPV I, LLC*	Voluntary Joinder	1-4*	1.7290%
Foran Oil Company*	Voluntary Joinder	1-4*	0.8880%
Innoventions, Inc.*	Voluntary Joinder	1-4*	0.4573%
Pontem Energy Partners I, LP*	Voluntary Joinder	1-4*	0.3786%
Chief Capital (O&G) II, LLC*	Voluntary Joinder	1-4*	0.3786%
COG Operating, LLC*	Voluntary Joinder	1-4*	46.3689%
Concho Oil and Gas, LLC*	Voluntary Joinder	1-4*	0.8242%
Compulsory Pool Interest		6.0105%	
Interest Owners:	Description:	Tract(s):	Interest:
EOG Resources, Inc.	Uncommitted WI Owners	3	6.0105%
Regeneration Energy Corp.	ORRI	1&2	-
The Allar Company	ORRI	1&2	-
Premier Oil & Gas, Inc.	ORRI	1&2	-
Dastarac Inc.	ORRI	1	-
Raye Miller and wife, Mary Miller	ORRI	1	-
Joel Miller and wife, Robin Miller	ORRI	1	-
William Miller	ORRI	1	-
Innoventions, Inc.	ORRI	1	-
Levi Oil & Gas, LLC	ORRI	1	-
Cibola Land Corporation	ORRI	1	-
Stephen T. Mitchell	ORRI	1	-
Barbe Development, LLC	ORRI	1	-
Hutchings Oil Company	ORRI	1	-
Don Grady	ORRI	1	-
Duane Brown	ORRI	1	-
Southwest Petroleum Land Services, LLC	ORRI	1	-
Mitchell Exploration, Inc.	ORRI	1	-
Ronadero Company, Inc.	ORRI	1	-
Natalie V. Hanagan	ORRI	1	-
Charmar, LLC	ORRI	1	-
Bane Bigbie and wife, Melanie Bigbie	ORRI	1	-

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Revised Exhibit No. D-1

Submitted by: Matador Production Company

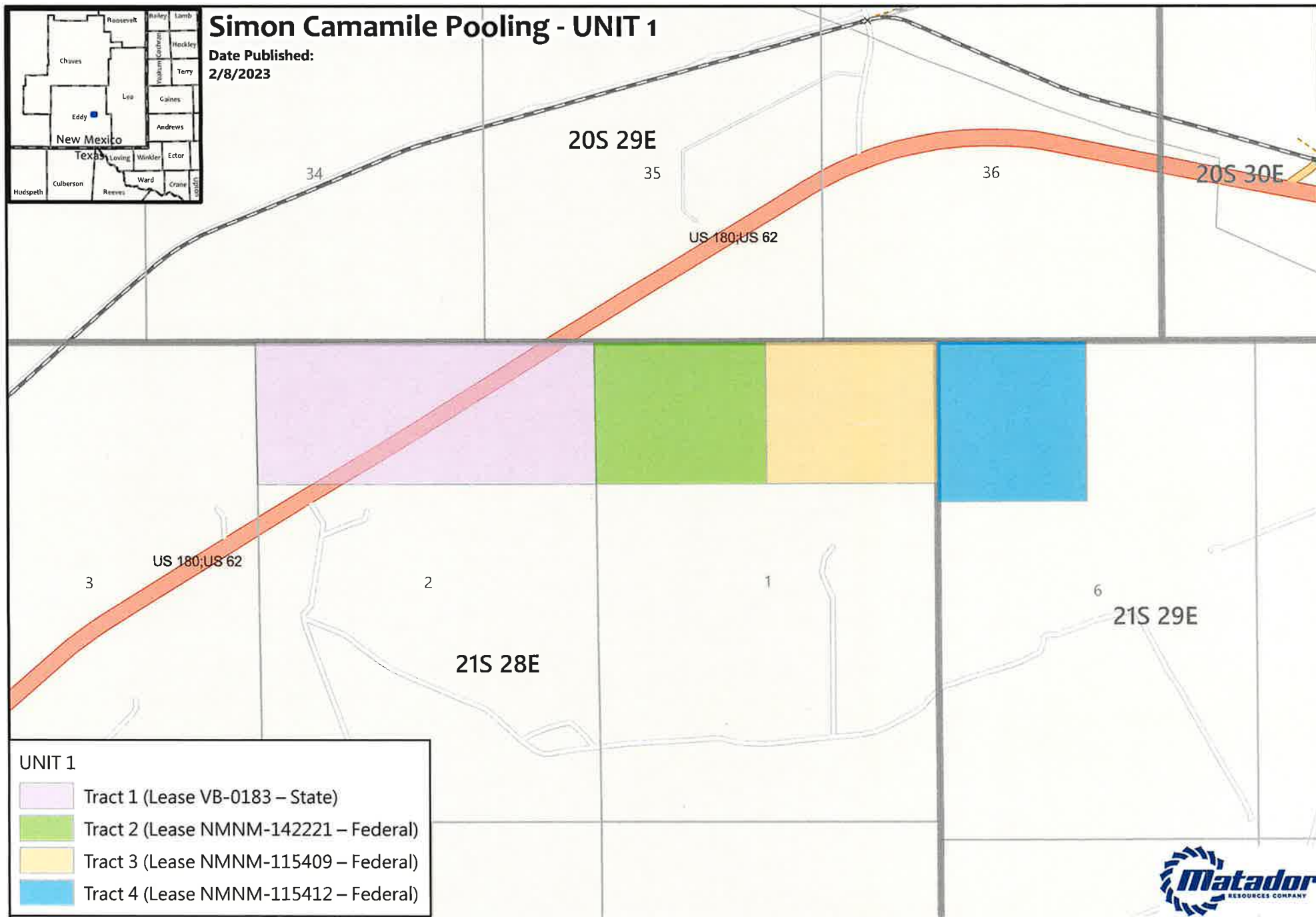
Hearing Date: January 27, 2026

Case No. 25533

Leonard Legacy Royalty, LLC	ORRI	1	-
LML Properties, LLC	ORRI	1	-
Jack's Peak, LLC	ORRI	1	-
Markel Investments, LLC	ORRI	1	-
Panhandle Properties LLC	ORRI	1	-
Mongoose Minerals LLC	ORRI	3	-
EOG Resources, Inc.	ORRI	3	-
Nestegg Energy Corporation	ORRI	3	-
Mewbourne Oil Company	ORRI	4	-
Curtis W. Mewbourne, Trustee	ORRI	4	-

***Interest reflected above represents contractual working interest for these parties**

Simon Camamile 0206 - Slots 1 & 2 - Bone Spring			
Summary of Interest - Tract Basis			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company*	Voluntary Joinder	131.3517	48.9753%
CEP SPV I, LLC*	Voluntary Joinder	4.6371	1.7290%
Foran Oil Company*	Voluntary Joinder	2.3816	0.8880%
Innoventions, Inc.*	Voluntary Joinder	1.2266	0.4573%
Pontem Energy Partners I, LP*	Voluntary Joinder	1.0155	0.3786%
Chief Capital (O&G) II, LLC*	Voluntary Joinder	1.0155	0.3786%
COG Operating, LLC*	Voluntary Joinder	124.3615	46.3689%
Concho Oil and Gas, LLC*	Voluntary Joinder	2.2106	0.8242%
Tract 2			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company*	Voluntary Joinder	65.6709	48.9753%
CEP SPV I, LLC*	Voluntary Joinder	2.3184	1.7290%
Foran Oil Company*	Voluntary Joinder	1.1907	0.8880%
Innoventions, Inc.*	Voluntary Joinder	0.6133	0.4573%
Pontem Energy Partners I, LP*	Voluntary Joinder	0.5077	0.3786%
Chief Capital (O&G) II, LLC*	Voluntary Joinder	0.5077	0.3786%
COG Operating, LLC*	Voluntary Joinder	62.1761	46.3689%
Concho Oil and Gas, LLC*	Voluntary Joinder	1.1052	0.8242%
Tract 3			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company*	Voluntary Joinder	25.4857	18.9753%
EOG Resources, Inc.	Uncommitted WI Owner	40.2930	30.0000%
CEP SPV I, LLC*	Voluntary Joinder	2.3222	1.7290%
Foran Oil Company*	Voluntary Joinder	1.1927	0.8880%
Innoventions, Inc.*	Voluntary Joinder	0.6143	0.4573%
Pontem Energy Partners I, LP*	Voluntary Joinder	0.5085	0.3786%
Chief Capital (O&G) II, LLC*	Voluntary Joinder	0.5085	0.3786%
COG Operating, LLC*	Voluntary Joinder	62.2781	46.3689%
Concho Oil and Gas, LLC*	Voluntary Joinder	1.1070	0.8242%
Tract 4			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company*	Voluntary Joinder	65.5191	48.9753%
CEP SPV I, LLC*	Voluntary Joinder	2.3130	1.7290%
Foran Oil Company*	Voluntary Joinder	1.1880	0.8880%
Innoventions, Inc.*	Voluntary Joinder	0.6118	0.4573%
Pontem Energy Partners I, LP*	Voluntary Joinder	0.5065	0.3786%
Chief Capital (O&G) II, LLC*	Voluntary Joinder	0.5065	0.3786%
COG Operating, LLC*	Voluntary Joinder	62.0324	46.3689%
Concho Oil and Gas, LLC*	Voluntary Joinder	1.1026	0.8242%
*Interest reflected above represents contractual working interest for these parties			



GIS Standard Map Disclaimer:
This cartographic product is for informational purposes only and may not have been prepared for, or be suitable for, legal, engineering, or surveying purposes. Users of this information should consult the primary data and information sources to determine the reliability of the information.



1:24,000
1 inch equals 2,000 feet



Map Prepared by: amercio.gamarral
Date: February 8, 2023
Project: \\gis\UserData\agamarra\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau [TIGER]

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-22800-A,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25533
ORDER NO. R-22800-A**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico**

Exhibit No. E

Submitted by: Matador Production Company

Hearing Date: January 27, 2026

Case No. 25533



Paula M. Vance

1/16/26

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

January 7, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-22800-A, Eddy County, New Mexico: Simon Camamile 0206 Fed Com 121H and 122H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 27, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624 or clay.wooten@matadorresources.com.

Sincerely,

A handwritten signature in blue ink that reads 'Paula M. Vance'.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming

MRC - Simon Camamile Extension Order R-22800 - Case no. 25533
Postal Delivery Report

9414811898765439687086	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item has been delivered and is available at a PO Box at 9:41 am on January 14, 2026 in TYLER, TX 75701.
9414811898765439687031	Allar Development, LLC, The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at a postal facility at 10:20 am on January 12, 2026 in GRAHAM, TX 76450.
9414811898765439687079	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item has been delivered and is available at a PO Box at 10:14 am on January 10, 2026 in ARDMORE, OK 73402.
9414811898765439687413	Barbe Development, LLC	121 W 3rd St	Roswell	NM	88201-4707	Your item was returned to the sender on January 13, 2026 at 12:06 pm in ROSWELL, NM 88201 because the addressee was not known at the delivery address noted on the package.
9414811898765439687451	CEP SPV I, LLC	1400 16th St	Denver	CO	80202-1470	Your item has been delivered to the original sender at 10:30 am on January 15, 2026 in SANTA FE, NM 87501.
9414811898765439687468	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 2:12 pm on January 9, 2026 in ALBUQUERQUE, NM 87109.
9414811898765439687406	Cibola Land Corporation	1429 Central Ave NW Ste 3	Albuquerque	NM	87104-1162	Your item was delivered to an individual at the address at 10:08 am on January 12, 2026 in ALBUQUERQUE, NM 87104.
9414811898765439687444	CWM 2000-B, LTD	PO Box 7698	Tyler	TX	75711-7698	Your item has been delivered and is available at a PO Box at 9:41 am on January 14, 2026 in TYLER, TX 75701.
9414811898765439687482	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:08 pm on January 10, 2026 in ARTESIA, NM 88210.

MRC - Simon Camamile Extension Order R-22800 - Case no. 25533
Postal Delivery Report

9414811898765439687437	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was picked up at a postal facility at 9:34 am on January 10, 2026 in ALBUQUERQUE, NM 87110.
9414811898765439687475	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	Your item was returned to the sender on January 15, 2026 at 8:27 am in ALBUQUERQUE, NM 87106 because the addressee was not known at the delivery address noted on the package.
9414811898765439687512	EOG Resources, Inc	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent. The item was picked up at USPS at 1:04 pm on January 12, 2026 in HOUSTON, TX 77002.
9414811898765439687567	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	Your item has been delivered and is available at a PO Box at 8:09 am on January 9, 2026 in ALBUQUERQUE, NM 87103.
9414811898765439687505	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was picked up at the post office at 8:12 am on January 12, 2026 in CEDAR CREST, NM 87008.
9414811898765439687543	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765439687536	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 12:00 pm on January 12, 2026 in ARTESIA, NM 88210.
9414811898765439687574	Judah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 9:51 am on January 12, 2026 in ARTESIA, NM 88210.
9414811898765439686218	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:29 am on January 13, 2026 in MIDLAND, TX 79701.

MRC - Simon Camamile Extension Order R-22800 - Case no. 25533
Postal Delivery Report

9414811898765439686256	Levi Oil & Gas, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 9:51 am on January 12, 2026 in ARTESIA, NM 88210.
9414811898765439686263	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765439686225	Markel Investments, LLC	605 W Country Club Rd	Roswell	NM	88201-5211	Your item was returned to the sender on January 10, 2026 at 10:43 am in ROSWELL, NM 88201 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765439686201	Mewbourne Development Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item has been delivered and is available at a PO Box at 9:41 am on January 14, 2026 in TYLER, TX 75701.
9414811898765439686249	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 9:58 am on January 15, 2026 in MIDLAND, TX 79701.
9414811898765439686287	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 12:34 pm on January 15, 2026 in MIDLAND, TX 79707.
9414811898765439686232	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:51 am on January 12, 2026 in MIDLAND, TX 79701.
9414811898765439686812	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765439686850	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:08 pm on January 10, 2026 in ARTESIA, NM 88210.

MRC - Simon Camamile Extension Order R-22800 - Case no. 25533
Postal Delivery Report

9414811898765439686867	Occidental Permian Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765439686829	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:03 am on January 10, 2026 in HOUSTON, TX 77046.
9414811898765439686898	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:24 am on January 13, 2026 in ARTESIA, NM 88210.
9414811898765439686843	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	Your item has been delivered and is available at a PO Box at 7:52 am on January 12, 2026 in RICHARDSON, TX 75083.
9414811898765439686881	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:08 pm on January 10, 2026 in ARTESIA, NM 88210.
9414811898765439686836	Regen Royalty Corp., Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 12:00 pm on January 12, 2026 in ARTESIA, NM 88210.
9414811898765439686713	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your item has been delivered and is available at a PO Box at 7:32 am on January 9, 2026 in BIG HORN, WY 82833.
9414811898765439686751	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item has been delivered to an agent and left with an individual at the address at 2:29 pm on January 10, 2026 in ROSWELL, NM 88201.
9414811898765439686720	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	Your item was returned to the sender on January 13, 2026 at 1:43 pm in MIDLAND, TX 79701 because the addressee was not known at the delivery address noted on the package.

MRC - Simon Camamile Extension Order R-22800 - Case no. 25533
Postal Delivery Report

9414811898765439686706	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:07 pm on January 10, 2026 in ARTESIA, NM 88210.
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Affidavit of Publication**Copy of Publication:**No. 78950

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication January 8, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

8th day of January 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Case No. 25533: Application of Matador Production Company to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-22800-A, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: 3MG Corporation; Allar Development, LLC; The Allar Company; Bane Bigbie and wife, Melanie Bigbie; Barbe Development, LLC; CEP SPV I, LLC; Charmar, LLC; Cibola Land Corporation; CWM 2000-B, LTD; Dastarac Inc.; Don Grady; Duane Brown; EOG Resources, Inc; Hutchings Oil Company; Innoventions, Inc.; Jack's Peak, LLC; Joel Miller and wife, Robin Miller; Judah Oil, LLC; Leonard Legacy Royalty, LLC; Levi Oil & Gas, LLC; LML Properties, LLC; Market Investments, LLC; Mewbourne Development Corporation; Mewbourne Oil Company; Mitchell Exploration, Inc.; Mongoose Minerals LLC; Natalie V. Hanagan; Nestegg Energy Corporation; Occidental Permian Limited Partnership; Oxy Y-1 Company; Panhandle Properties LLC; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller; Regen Royalty Corp., Regeneration Energy Corp.; Ronadero Company, Inc.; Southwest Petroleum Land Services, LLC; Stephen T. Mitchell; and William Miller. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on January 27, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800-A and to remove certain initial wells included under the original Pooling Order. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 approved the non-standard spacing unit and pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Simon Camamile 0206 Fed Com 111H, Simon Camamile 0206 Fed Com 121H, and Simon Camamile 0206 Fed Com 132H**, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the **Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 Fed Com 122H**, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Matador seeks to remove the **Simon Camamile 0206 Fed Com 111H (API No. 30-015-54306), Simon Camamile 0206 Fed Com 132H (API No. 30-015-54308), and Simon Camamile 0206 Fed Com 112H (API No. 30-015-54307)** from the Pooling Order. Said area is located 13 miles northeast of Carlsbad, New Mexico.
78950-Published in Carlsbad Current Argus Jan. 8, 2026.

BEFORE THE OIL CONSERVATION DIVISION**Santa Fe, New Mexico****Exhibit No. F****Submitted by: Matador Production Company****Hearing Date: January 27, 2026****Case No. 25533**