

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN,  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25877**

## EXHIBIT INDEX

## **Compulsory Pooling Checklist**

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102s for the Wells
- A-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
- A-4 Sample Well Proposal Letter & AFEs
- A-5 Chronology of Contact
- A-6 Ownership Commitment Exhibit

- B-1      Resume of Preston Dupree
- B-2      Location Map
- B-3      Subsea Structure Map
- B-4      Cross-Section Map
- B-5      Stratigraphic Cross-Section

- C-1 Notice Letter to All Interested Parties Sent December 30, 2025 and January 13, 2026
- C-2 Postal Delivery Report
- C-3 Electronic Return Receipts
- C-4 Affidavit of Publication for January 15, 2026

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
	<b>APPLICANT'S RESPONSE</b>
<b>Case:</b> 25877	
<b>Date:</b> February 5, 2026	
Applicant	Marathon Oil Permian LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian LLC (OGRID No. 372098)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Atreides Federal Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Code 98220)
Well Location Setback Rules:	Order R-14262
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,266.6 acres
Building Blocks:	Half Section
Orientation:	West to East
Description: TRS/County	Irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes. The completed interval of Atreides Federal Com 702H well will be located within 330' of the half-section line separating the N/2 and S/2 of Section 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Atreides Federal Com 702H
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Atreides Federal Com 701H (API No. Pending ) SHL: 1,822' FNL & 1,130' FWL (Lot 2), Section 7, T24S-R27E BHL: 1,067' FNL & 200' FEL (Unit A), Section 8, T24S-R27E Completion Target: Wolfcamp (Approx. 8,830' TVD)
Well #2	Atreides Federal Com 702H (API No. Pending ) SHL: 1,842' FNL & 1,130' FWL (Lot 2), Section 7, T24S-R27E BHL: 2,407' FNL & 200' FEL (Unit H), Section 8, T24S-R27E Completion Target: Wolfcamp (Approx. 8,830' TVD)
Well #3	Atreides Federal Com 703H (API No. Pending ) SHL: 1,113' FSL & 1,060' FWL (Lot 4), Section 7, T24S-R27E BHL: 1,650' FSL & 200' FEL (Unit I), Section 8, T24S-R27E Completion Target: Wolfcamp (Approx. 8,830' TVD)
Well #4	Atreides Federal Com 704H (API No. Pending ) SHL: 1,093' FSL & 1,060' FWL (Lot 4), Section 7, T24S-R27E BHL: 330' FSL & 200' FEL (Unit P), Section 8, T24S-R27E Completion Target: Wolfcamp (Approx. 8,830' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$14,000
Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit A-4

Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/28/2026

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN,  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25877**

**SELF-AFFIRMED STATEMENT  
OF SHELLEY C. KLINGLER**

1. I am a New Mexico Land Advisor with ConocoPhillips Company (“ConocoPhillips”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Marathon Oil Permian, LLC (OGRID 372098) (“Marathon”) is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.

3. Copies of Marathon’s application and proposed hearing notice are attached as **Exhibit A-1**.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Marathon seeks to pool all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico (“Unit”).

6. The Unit will be dedicated to the following wells (“Wells”):

a. **Atreides Federal Com 701H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in

**Marathon Oil Permian LLC  
Case No. 25877  
Exhibit A**

the NE/4 NE/4 (Unit A) of Section 8;

- b. **Atreides Federal Com 702H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8;
- c. **Atreides Federal Com 703H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and
- d. **Atreides Federal Com 704H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8.

7. The completed intervals of the Wells will be orthodox.
8. The completed interval of the **Atreides Federal Com 702H** well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit.
9. **Exhibit A-2** contains the C-102s for the Wells.
10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Marathon seeks to pool highlighted in yellow.
11. Marathon has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Marathon made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

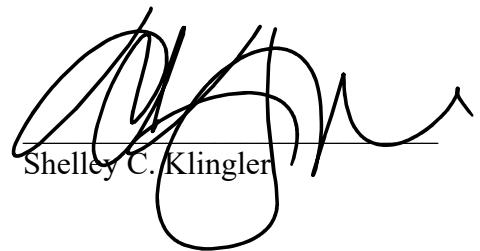
14. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

15. Marathon requests that it be designated as the operator of the Unit and the Wells. Marathon requests overhead and administrative rates of \$14,000 per month while the Wells are being drilled and \$1,400 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Marathon and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Marathon's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Shelley C. Klingler

01202026

Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25877**

**APPLICATION**

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) (“Marathon” or “Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of this application, Marathon states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
  - a. **Atreides Federal Com 701H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8;
  - b. **Atreides Federal Com 702H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8;
  - c. **Atreides Federal Com 703H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and
  - d. **Atreides Federal Com 704H**, which will be drilled from a surface hole location in

**Marathon Oil Permian LLC  
Case No. 25877  
Exhibit A-1**

Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8.

3. The completed intervals of the Wells will be orthodox.

4. The completed interval of the **Atreides Federal Com 702H** well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and

after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy  
Dana S. Hardy  
Jaclyn M. McLean  
Jaime R. Kennedy  
Yarithza Peña  
125 Lincoln Ave., Ste. 223  
Santa Fe, NM 87501  
Phone: (505) 230-4410  
[dhardy@hardymclean.com](mailto:dhardy@hardymclean.com)  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)  
[jkennedy@hardymclean.com](mailto:jkennedy@hardymclean.com)  
[ypena@hardymclean.com](mailto:ypena@hardymclean.com)

COUNSEL FOR MARATHON OIL PERMIAN LLC

**Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Atreides Federal Com 701H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8; **Atreides Federal Com 702H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8; **Atreides Federal Com 703H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and **Atreides Federal Com 704H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the **Atreides Federal Com 702H** well will be located within 330’ of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.1 miles southwest of Loving, New Mexico.

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Exhibit A-2	Revised July 9, 2024
Submit Electronically Via OCD Permitting				Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp			
Property Code	Property Name <b>ATREIDES FEDERAL COM</b>			Well Number <b>701H</b>	
OGRID No. 372098	Operator Name <b>Marathon Oil Permian LLC</b>			Ground Level Elevation <b>3,240'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

## Surface Location

UL <b>2</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot <b>LOT 2</b>	Ft. from N/S <b>1,822' FNL</b>	Ft. from E/W <b>1,130' FWL</b>	Latitude <b>32.233943°</b>	Longitude <b>-104.233790°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>A</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,067' FNL</b>	Ft. from E/W <b>200' FEL</b>	Latitude <b>32.236137°</b>	Longitude <b>-104.204276°</b>	County <b>EDDY</b>
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Dedicated Acres 1266.6	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>2</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot <b>LOT 2</b>	Ft. from N/S <b>1,822' FNL</b>	Ft. from E/W <b>1,130' FWL</b>	Latitude <b>32.233943°</b>	Longitude <b>-104.233790°</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>7</b>	Section <b>24S</b>	Township	Range <b>27E</b>	Lot <b>LOT 1</b>	Ft. from N/S <b>1,022' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.236133°</b>	Longitude <b>-104.236356°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>A</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,066' FNL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.236138°</b>	Longitude <b>-104.204697°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,240'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 10/22/2025

Signature	Date
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Signature and Seal of Professional Surveyor	
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Printed Name	Certificate Number	Date of Survey	Revision Number
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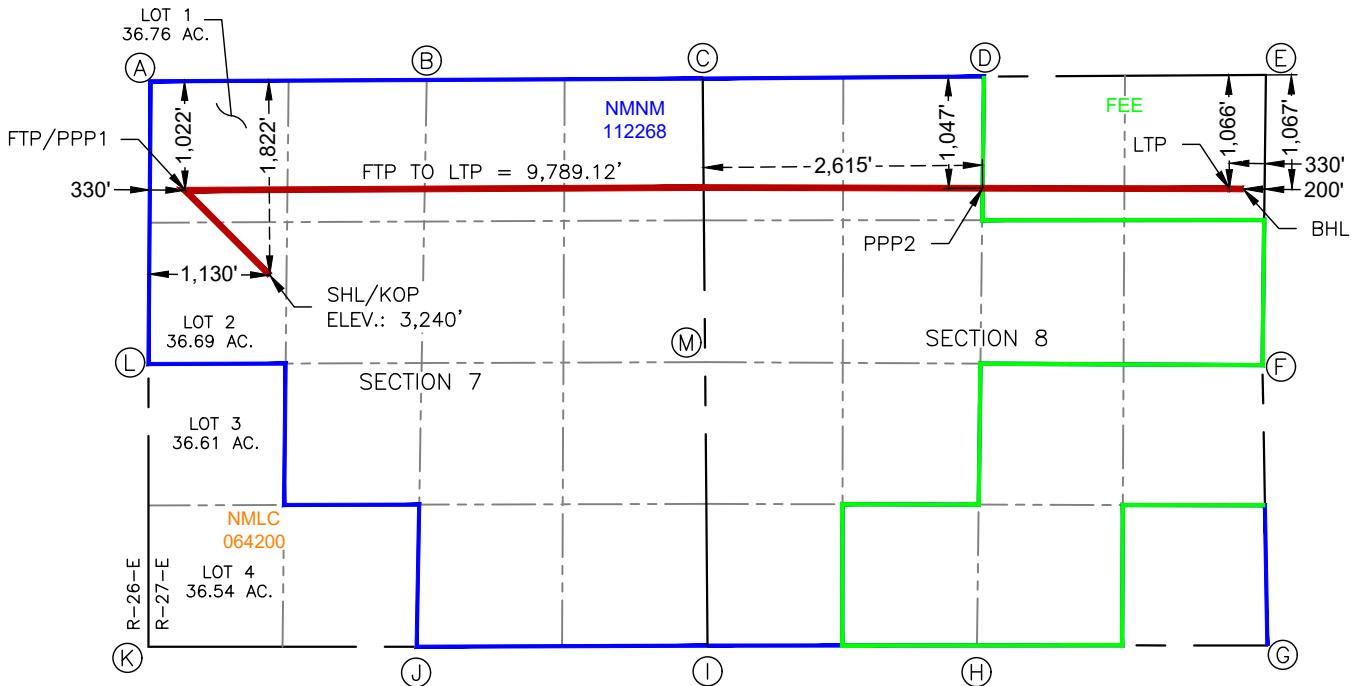
	<b>12177</b>	<b>10/22/2025</b>	<b>2</b>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



ATREIDES FEDERAL COM 701H

**SURFACE HOLE LOCATION  
& KICK-OFF POINT  
1,822' FNL & 1,130' FWL  
ELEV. = 3,240'**  

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**NAD 27 X = 530,779.24'  
NAD 27 Y = 448,841.31'  
NAD 27 LAT = 32.233943°  
NAD 27 LONG = -104.233790'**

**FIRST TAKE POINT &  
PENETRATION POINT 1  
1,022' FNL & 330' FWL**  

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**NAD 27 X = 529,985.31'  
NAD 27 Y = 449,637.26'  
NAD 27 LAT = 32.236133°  
NAD 27 LONG = -104.236356°**

PENETRATION POINT 2  
1,047' FNL & 2,615' FWL

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NAD 27 X = 537,461.04'  
NAD 27 Y = 449,655.38'  
NAD 27 LAT = 32.236162°  
NAD 27 LONG = -104.212178°

LAST TAKE POINT  
1,066' FNL & 330' FEL

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NAD 27 X = 539,774.17'  
NAD 27 Y = 449,649.50'  
NAD 27 LAT = 32.236138°  
NAD 27 LONG = -104.20469°

BOTTOM HOLE LOCATION  
1,067' FNL & 200' FEL  
NAD 27 X = 539,904.19'  
NAD 27 Y = 449,649.21'  
NAD 27 LAT = 32.236137°  
NAD 27 LONG = -104.204276

CORNER COORDINATES NEW MEXICO EAST - NAD 27	
POINT	NORTHING/EASTING
A	N:450,657.61' E:529,663.11'
B	N:450,670.79' E:532,250.29'
C	N:450,683.98' E:534,837.47'
D	N:450,702.86' E:537,473.94'
E	N:450,717.38' E:540,117.13'
F	N:447,996.66' E:540,084.16'
G	N:445,368.64' E:540,129.39'
H	N:445,372.39' E:537,408.32'
I	N:445,367.37' E:534,882.84'
J	N:445,356.70' E:532,156.28'
K	N:445,357.06' E:529,642.06'
L	N:448,007.85' E:529,642.86'
M	N:448,025.67' E:534,860.15'

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp						
Property Code	Property Name <b>ATREIDES FEDERAL COM</b>				Well Number <b>702H</b>			
OGRID No. 372098	Operator Name <b>Marathon Oil Permian LLC</b>				Ground Level Elevation <b>3,240'</b>			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal					

## Surface Location

UL <b>2</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot <b>LOT 2</b>	Ft. from N/S <b>1,842' FNL</b>	Ft. from E/W <b>1,130' FWL</b>	Latitude <b>32.233888°</b>	Longitude <b>-104.233791°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>H</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>2,407' FNL</b>	Ft. from E/W <b>200' FEL</b>	Latitude <b>32.236137°</b>	Longitude <b>-104.204276°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1266.6</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)			Consolidation Code		
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No					

## Kick Off Point (KOP)

UL <b>2</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot <b>LOT 2</b>	Ft. from N/S <b>1,842' FNL</b>	Ft. from E/W <b>1,130' FWL</b>	Latitude <b>32.233888°</b>	Longitude <b>-104.233791°</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>7</b>	Section <b>24S</b>	Township <b>27E</b>	Range <b>LOT 2</b>	Lot	Ft. from N/S <b>2,362' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.232449°</b>	Longitude <b>-104.236393°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>H</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>2,406' FNL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.232454°</b>	Longitude <b>-104.204754°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,240'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 10/22/2025

Signature	Date
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Signature and Seal of Professional Surveyor	
---	--

Printed Name	Certificate Number	Date of Survey	Revision Number
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	<b>12177</b>	<b>10/22/2025</b>	<b>2</b>
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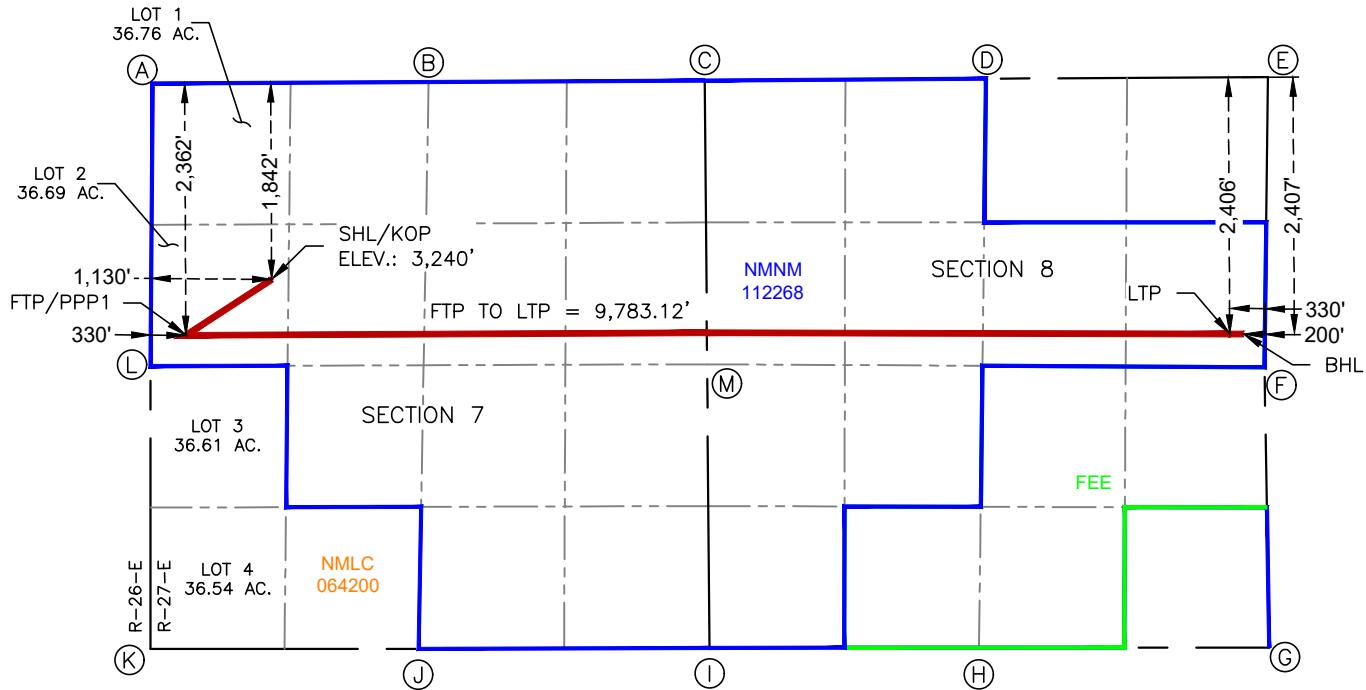
Email Address

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



ATREIDES FEDERAL COM 702H

SURFACE HOLE LOCATION  
& KICK-OFF POINT  
1,842' FNL & 1,130' FWL  
ELEV. = 3,240'  
NAD 27 X = 530,779.09'  
NAD 27 Y = 448,821.31'  
NAD 27 LAT = 32.233888°  
NAD 27 LONG = -104.233791

**FIRST TAKE POINT &  
PENETRATION POINT 1  
2,362' FNL & 330' FWL**

---

**NAD 27 X = 529,975.07'  
NAD 27 Y = 448,297.21'  
NAD 27 LAT = 32.232449°  
NAD 27 LONG = -104.236393°**

LAST TAKE POINT  
2,406' FNL & 330' FEL

---

NAD 27 X = 539,757.94'  
NAD 27 Y = 448,309.41'  
NAD 27 LAT = 32.232454°  
NAD 27 LONG = -104.204754°

**BOTTOM HOLE LOCATION**  
2,407' FNL & 200' FEL

---

NAD 27 X = 539,887.94'  
NAD 27 Y = 448,309.13'  
NAD 27 LAT = 32.232453°  
NAD 27 LONG = -104.204334

CORNER COORDINATES NEW MEXICO EAST - NAD 27	
POINT	NORTHING/EASTING
A	N:450,657.61' E:529,663.11'
B	N:450,670.79' E:532,250.29'
C	N:450,683.98' E:534,837.47'
D	N:450,702.86' E:537,473.94'
E	N:450,717.38' E:540,117.13'
F	N:447,996.66' E:540,084.16'
G	N:445,368.64' E:540,129.39'
H	N:445,372.39' E:537,408.32'
I	N:445,367.37' E:534,882.84'
J	N:445,356.70' E:532,156.28'
K	N:445,357.06' E:529,642.06'
L	N:448,007.85' E:529,642.86'
M	N:448,025.67' E:534,860.15'

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report			
				<input type="checkbox"/> As Drilled			

## WELL LOCATION INFORMATION

API Number	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>						
Property Code	Property Name <b>ATREIDES FEDERAL COM</b>				Well Number <b>703H</b>			
OGRID No. <b>372098</b>	Operator Name <b>Marathon Oil Permian LLC</b>					Ground Level Elevation <b>3,242'</b>		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal					

## Surface Location

UL <b>4</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot <b>LOT 4</b>	Ft. from N/S <b>1,113' FSL</b>	Ft. from E/W <b>1,060' FWL</b>	Latitude <b>32.227424°</b>	Longitude <b>-104.234046°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>I</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,650' FSL</b>	Ft. from E/W <b>200' FEL</b>	Latitude <b>32.228906°</b>	Longitude <b>-104.204297°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1266.6</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)			Consolidation Code		
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No					

## Kick Off Point (KOP)

UL <b>4</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot <b>LOT 4</b>	Ft. from N/S <b>1,113' FSL</b>	Ft. from E/W <b>1,060' FWL</b>	Latitude <b>32.227424°</b>	Longitude <b>-104.234046°</b>	County <b>EDDY</b>
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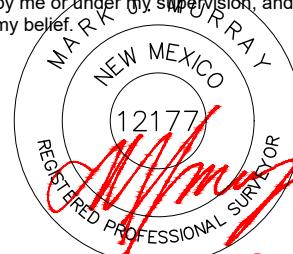
## First Take Point (FTP)

UL <b>K</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,650' FSL</b>	Ft. from E/W <b>1,650' FWL</b>	Latitude <b>32.228898°</b>	Longitude <b>-104.232136°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>I</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,650' FSL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.228907°</b>	Longitude <b>-104.204717°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,242'</b>
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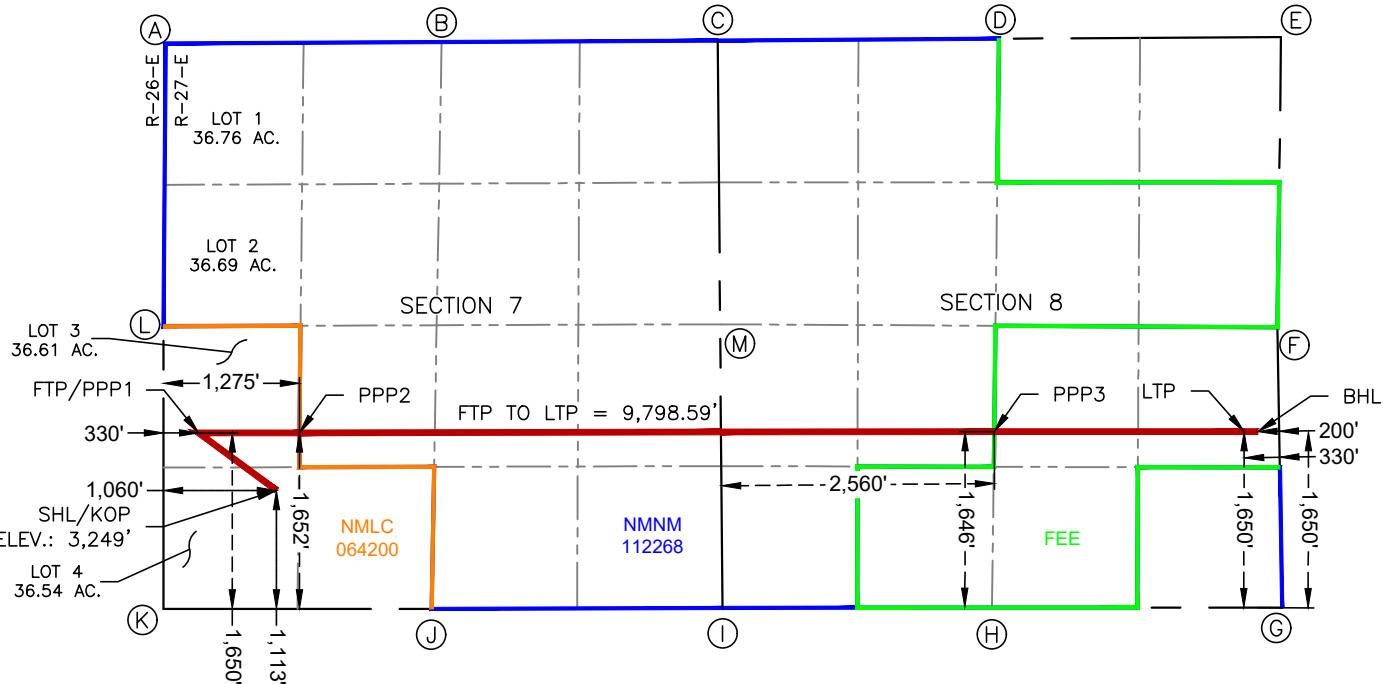
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p>Date: 10/22/2025</p>				
Signature _____ Date _____					Signature and Seal of Professional Surveyor				
Printed Name _____					Certificate Number <b>12177</b>	Date of Survey <b>10/22/2025</b>	Revision Number <b>1</b>		
Email Address _____									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

ATREIDES FEDERAL COM 703H

**SURFACE HOLE LOCATION & KICK-OFF POINT**  
1,113' FSL & 1,060' FWL  
ELEV.: 3,249'  
NAD 27 X = 530,702.38'  
NAD 27 Y = 446,469.89'  
NAD 27 LAT = 32.227424°  
NAD 27 LONG = -104.234046°

**FIRST TAKE POINT & PENETRATION POINT 1**  
1,650' FSL & 330' FWL  
NAD 27 X = 529,972.55'  
NAD 27 Y = 447,006.98'  
NAD 27 LAT = 32.228902°  
NAD 27 LONG = -104.236404°

**PENETRATION POINT 2**  
1,652' FSL & 1,275' FWL  
NAD 27 X = 530,917.08'  
NAD 27 Y = 447,008.97'  
NAD 27 LAT = 32.228905°  
NAD 27 LONG = -104.233350°

**PENETRATION POINT 3**  
1,646' FSL & 2,560' FWL  
NAD 27 X = 537,428.58'  
NAD 27 Y = 447,018.23'  
NAD 27 LAT = 32.228912°  
NAD 27 LONG = -104.212292°

**LAST TAKE POINT**  
1,650' FSL & 330' FWL  
NAD 27 X = 539,770.95'  
NAD 27 Y = 447,019.10'  
NAD 27 LAT = 32.228907°  
NAD 27 LONG = -104.204717°

**BOTTOM HOLE LOCATION**  
1,650' FSL & 200' FWL  
NAD 27 X = 539,900.97'  
NAD 27 Y = 447,018.92'  
NAD 27 LAT = 32.228906°  
NAD 27 LONG = -104.204297°

CORNER COORDINATES NEW MEXICO EAST - NAD 27	
POINT	NORTHING/EASTING
A	N:450,657.61' E:529,663.11'
B	N:450,670.79' E:532,250.29'
C	N:450,683.98' E:534,837.47'
D	N:450,702.86' E:537,473.94'
E	N:450,717.38' E:540,117.13'
F	N:447,996.66' E:540,084.16'
G	N:445,368.64' E:540,129.39'
H	N:445,372.39' E:537,408.32'
I	N:445,367.37' E:534,882.84'
J	N:445,356.70' E:532,156.28'
K	N:445,357.06' E:529,642.06'
L	N:448,007.85' E:529,642.86'
M	N:448,025.67' E:534,860.15'

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report			
				<input type="checkbox"/> As Drilled			

## WELL LOCATION INFORMATION

API Number	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>						
Property Code	Property Name <b>ATREIDES FEDERAL COM</b>				Well Number <b>704H</b>			
OGRID No. <b>372098</b>	Operator Name <b>Marathon Oil Permian LLC</b>				Ground Level Elevation <b>3,248'</b>			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal					

## Surface Location

UL <b>4</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot <b>LOT 4</b>	Ft. from N/S <b>1,093' FSL</b>	Ft. from E/W <b>1,060' FWL</b>	Latitude <b>32.227369°</b>	Longitude <b>-104.234046°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>P</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FSL</b>	Ft. from E/W <b>200' FEL</b>	Latitude <b>32.225277°</b>	Longitude <b>-104.204228°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1266.6</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>4</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot <b>LOT 4</b>	Ft. from N/S <b>1,093' FSL</b>	Ft. from E/W <b>1,060' FWL</b>	Latitude <b>32.227369°</b>	Longitude <b>-104.234046°</b>	County <b>EDDY</b>
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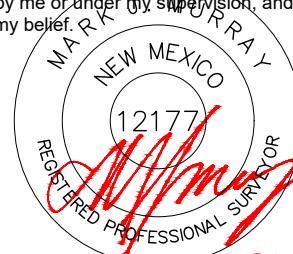
## First Take Point (FTP)

UL <b>N</b>	Section <b>7</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FSL</b>	Ft. from E/W <b>1,650' FWL</b>	Latitude <b>32.225270°</b>	Longitude <b>-104.232141°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>P</b>	Section <b>8</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FSL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.225278°</b>	Longitude <b>-104.204649°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,248'</b>
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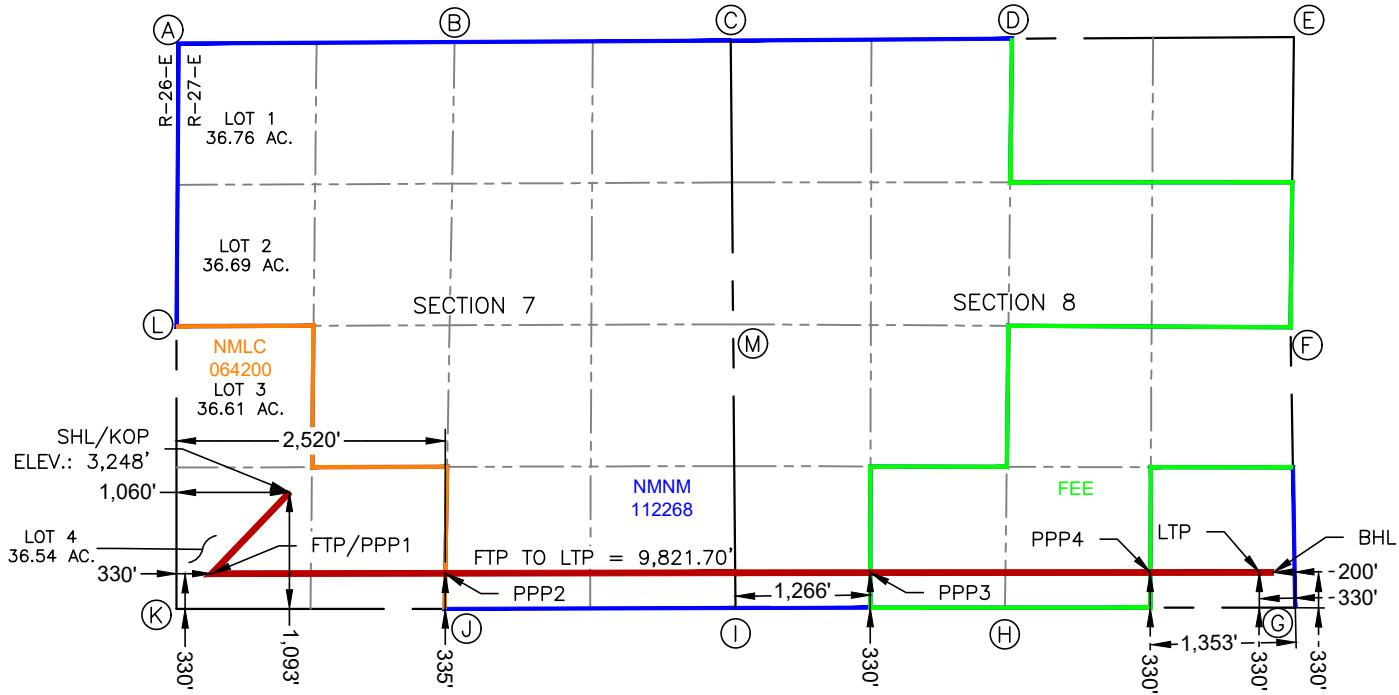
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p><b>12177</b></p> <p><b>MM</b></p> <p>Date: 10/22/2025</p>				
Signature _____ Date _____					Signature and Seal of Professional Surveyor				
Printed Name _____					Certificate Number <b>12177</b>	Date of Survey <b>10/22/2025</b>	Revision Number <b>1</b>		
Email Address _____									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

ATREIDES FEDERAL COM 704H

**SURFACE HOLE LOCATION & KICK-OFF POINT**  
1,093' FSL & 1,060' FWL  
ELEV. = 3,248'  
NAD 27 X = 530,702.37'  
NAD 27 Y = 446,449.89'  
NAD 27 LAT = 32.227369°  
NAD 27 LONG = -104.234046°

**FIRST TAKE POINT & PENETRATION POINT 1**  
330' FSL & 330' FWL  
NAD 27 X = 529,972.15'  
NAD 27 Y = 445,687.00'  
NAD 27 LAT = 32.225273°  
NAD 27 LONG = -104.236410°

**PENETRATION POINT 2**  
335' FSL & 2,520' FWL  
NAD 27 X = 532,162.20'  
NAD 27 Y = 445,691.62'  
NAD 27 LAT = 32.225281°  
NAD 27 LONG = -104.229327°

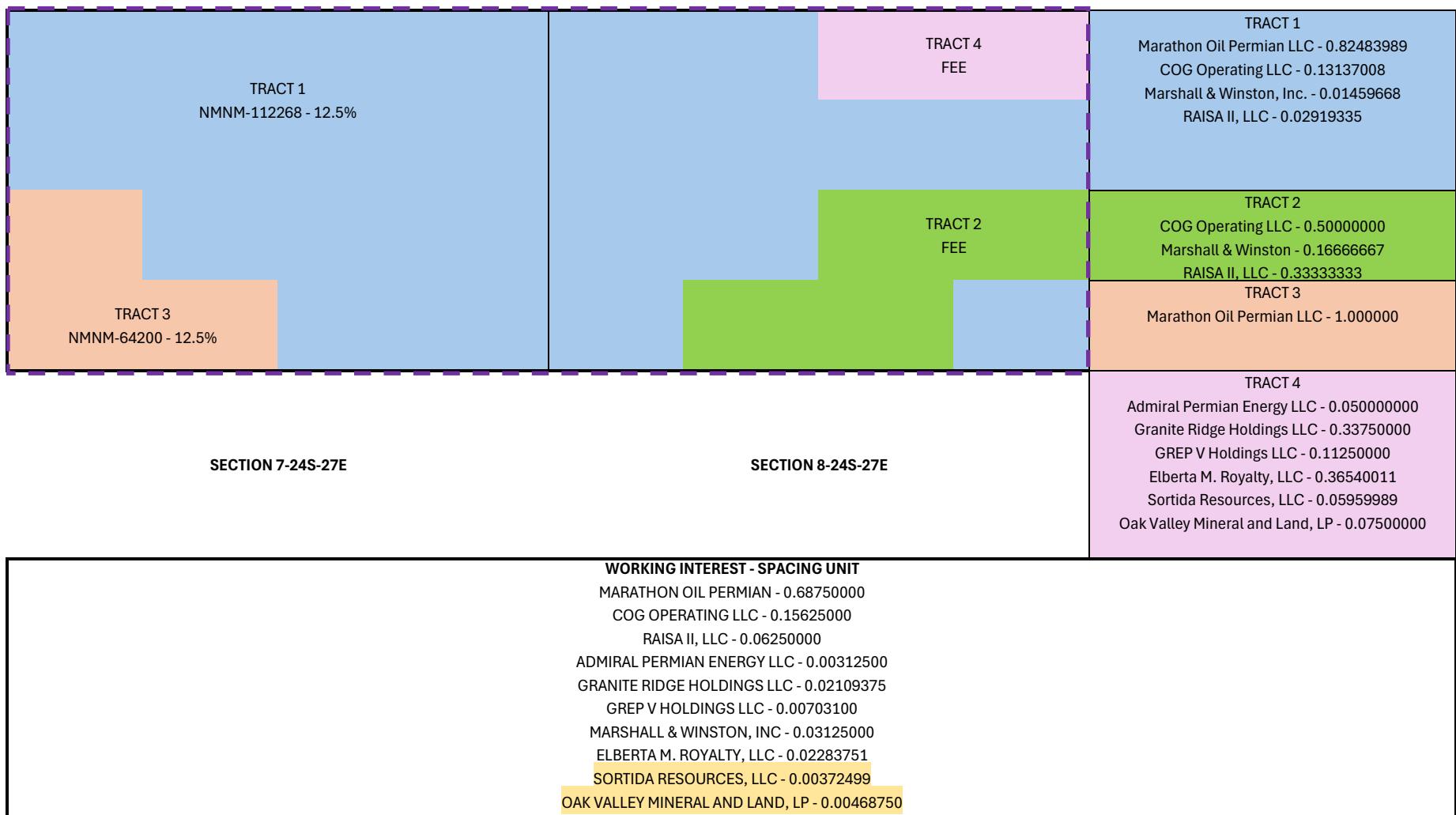
**PENETRATION POINT 3**  
330' FSL & 1,266' FWL  
NAD 27 X = 536,146.21'  
NAD 27 Y = 445,699.87'  
NAD 27 LAT = 32.225292°  
NAD 27 LONG = -104.216444°

**PENETRATION POINT 4**  
330' FSL & 1,353' FWL  
NAD 27 X = 538,770.50'  
NAD 27 Y = 445,698.73'  
NAD 27 LAT = 32.225281°  
NAD 27 LONG = -104.207958°

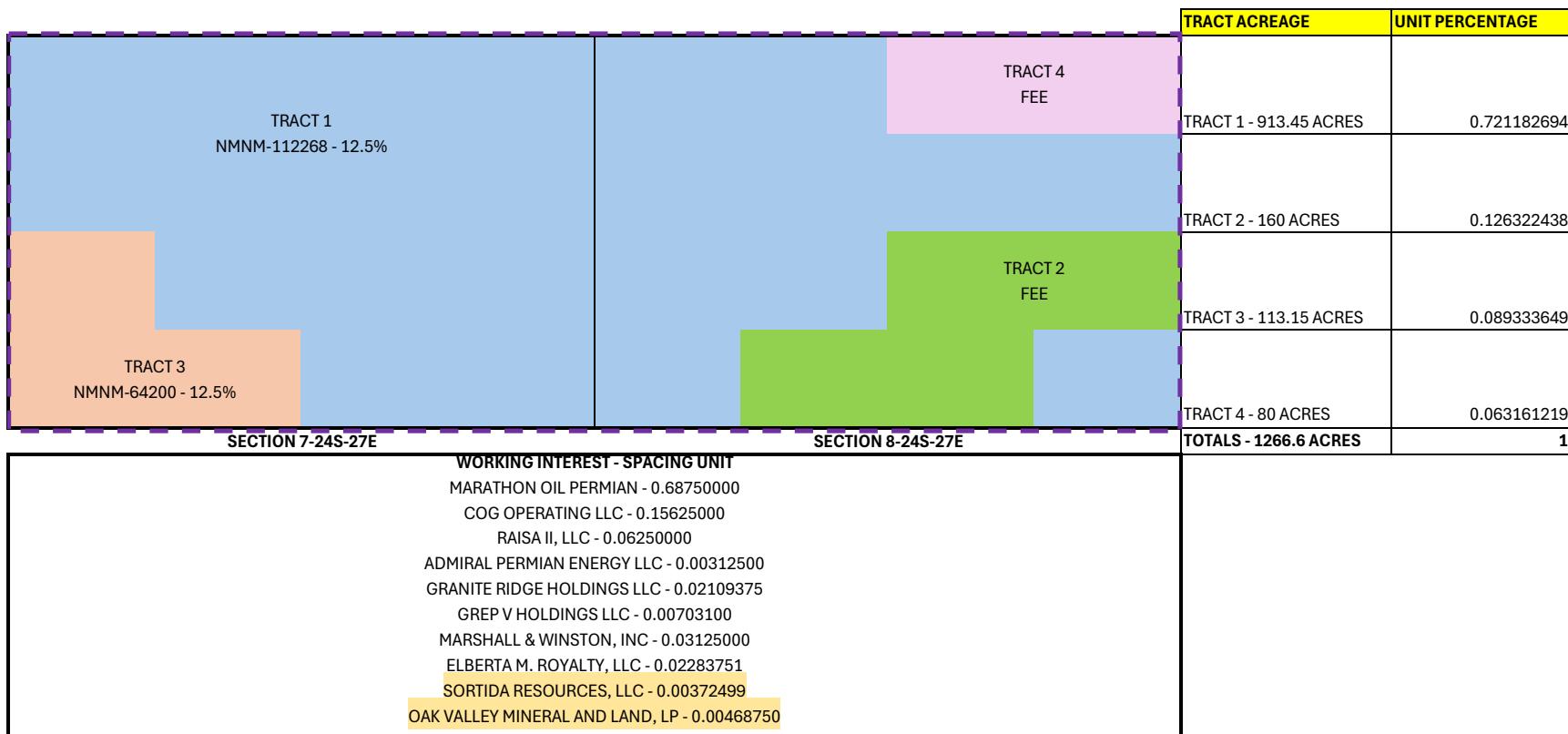
**LAST TAKE POINT**  
330' FSL & 330' FWL  
NAD 27 X = 539,793.66'  
NAD 27 Y = 445,699.09'  
NAD 27 LAT = 32.225278°  
NAD 27 LONG = -104.204649°

**BOTTOM HOLE LOCATION**  
330' FSL & 200' FWL  
NAD 27 X = 539,923.68'  
NAD 27 Y = 445,698.91'  
NAD 27 LAT = 32.225277°  
NAD 27 LONG = -104.204228°

CORNER COORDINATES NEW MEXICO EAST - NAD 27	
POINT	NORTHING/EASTING
A	N:450,657.61' E:529,663.11'
B	N:450,670.79' E:532,250.29'
C	N:450,683.98' E:534,837.47'
D	N:450,702.86' E:537,473.94'
E	N:450,717.38' E:540,117.13'
F	N:447,996.66' E:540,084.16'
G	N:445,368.64' E:540,129.39'
H	N:445,372.39' E:537,408.32'
I	N:445,367.37' E:534,882.84'
J	N:445,356.70' E:532,156.28'
K	N:445,357.06' E:529,642.06'
L	N:448,007.85' E:529,642.86'
M	N:448,025.67' E:534,860.15'



**Marathon Oil Permian LLC**  
**Case No. 25877**  
**Exhibit A-3**





Shelley C. Klingler  
 Staff Land Negotiator  
 600 W. Illinois Ave  
 Midland, TX 79701  
 O: 432-688-9027  
 F: 432-221-0470  
 Shelley.c.klingler@conocophillips.com

September 8, 2025

*Via Certified Mail*

**Elberta M. Royalty, LLC**  
 500 W. Wall, Suite 300  
 Midland, TX 79701

Re: **Atreides Federal Com #701H - #704H Wells**  
 Wolfcamp Formation  
 Sections 7 & 8, T24S-R27E  
 Eddy County, New Mexico

Dear Working Interest Owner,

Marathon Oil Permian LLC ("Marathon"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in Sections 7 & 8, Township 24 South, Range 27 East, Eddy County, New Mexico (collectively, the "Operation"). Please see details below:

- **Atreides Federal Com 701H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8830'. The surface location for this well is proposed at a legal location in D of Section 7, and a bottom hole location at a legal location in Unit A of Section 8. The dedicated horizontal spacing unit will be the All of Sections 7 & 8, T24S-R27E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,722,777.00, as shown on the attached AFE.
- **Atreides Federal Com 702H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8830'. The surface location for this well is proposed at a legal location in E of Section 7, and a bottom hole location at a legal location in Unit H of Section 8. The dedicated horizontal spacing unit will be the All of Sections 7 & 8, T24S-R27E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,722,777.00, as shown on the attached AFE.
- **Atreides Federal Com 703H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8830'. The surface location for this well is proposed at a legal location in L of Section 7, and a bottom hole location at a legal location in Unit I of Section 8. The dedicated horizontal spacing unit will be the All of Sections 7 & 8, T24S-R27E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,722,777.00, as shown on the attached AFE.
- **Atreides Federal Com 704H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8830'. The surface location for this well is proposed at a legal location in M of Section 7, and a bottom hole location at a legal location in Unit P of Section 8. The dedicated horizontal spacing unit will be the All of Sections 7 & 8, T24S-R27E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,722,777.00, as shown on the attached AFE.

**Marathon Oil Permian LLC**  
**Case No. 25877**  
**Exhibit A-4**

Marathon is proposing these wells under the terms of a new Operating Agreement dated September 1, 2025 which is included herein for your review. If an agreement cannot be reached within 30 days or this letter, Marathon will apply to the NMOCD for compulsory pooling of your interest into a full section DSU horizontal spacing unit for the proposed wells.

The Communization Agreement and Designation of Unit for this project will be sent under separate cover.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to [shelley.c.klingler@conocophillips.com](mailto:shelley.c.klingler@conocophillips.com). Should you have any questions, please do not hesitate to contact me.

Sincerely,

**Marathon Oil Permian LLC**



Shelley C. Klingler  
Staff Land Negotiator

Please indicate your election below:

WELL NAME	PARTICIPATE Elect to participate in drilling & completion of well	DO NOT PARTICIPATE Elect <b>NOT</b> to participate in drilling & completion of well
<b>Atreides Federal Com 701H</b>		
<b>Atreides Federal Com 702H</b>		
<b>Atreides Federal Com 703H</b>		
<b>Atreides Federal Com 704H</b>		

**Elberta M. Royalty, LLC**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**Marathon Oil Permian LLC**  
**AUTHORITY FOR EXPENDITURE**  
**Drill & Complete**

Well Name ATREIDES FEDERAL COM 701H  
 SHL 7-24S-27E: 1302 FNL, 1126 FWL  
 BHL 8-24S-27E: 1067 FNL, 200 FEL  
 Formation WOLFCAMP  
 Legal SEC. 7, 8, 24S-27E

Prospect 2427  
 State & County NM, EDDY  
 Objective D&C  
 Depth 19,390  
 TVD 8,830

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btly Constrtn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Lctn/Pits/Roads	205	\$ 171,000.00		\$ 145,000.00				\$ -	\$ 316,000.00
D-Drilling Overhead	206			\$ 11,000.00				\$ -	\$ 11,000.00
D-Daywork Contract	209			\$ 1,002,500.00				\$ -	\$ 1,002,500.00
D-Directional Drlg Services	210			\$ 421,000.00				\$ -	\$ 421,000.00
D-Fuel & Power	211			\$ 136,000.00				\$ -	\$ 136,000.00
D-Water	212			\$ 115,000.00				\$ -	\$ 115,000.00
D-Bits	213			\$ 145,000.00				\$ -	\$ 145,000.00
D-Mud & Chemicals	214			\$ 297,000.00				\$ -	\$ 297,000.00
D-Cement Surface	217			\$ 29,000.00				\$ -	\$ 29,000.00
D-Cement Intermed	218			\$ 114,000.00				\$ -	\$ 114,000.00
D-Prod-2nd Int Cmt	219			\$ 168,000.00				\$ -	\$ 168,000.00
D-Float Equipment & Centralizers	221			\$ 89,000.00				\$ -	\$ 89,000.00
D-Csg Crews & Equip	222			\$ 97,216.00				\$ -	\$ 97,216.00
D-Contract Labor	225			\$ 5,442.00				\$ -	\$ 5,442.00
D-Company Sprvsn	226			\$ 56,000.00				\$ -	\$ 56,000.00
D-Contract Sprvsn	227			\$ 165,000.00				\$ -	\$ 165,000.00
D-Tstg Csg/Tbg	228			\$ 61,000.00				\$ -	\$ 61,000.00
D-Mud Logging Unit	229			\$ 46,000.00				\$ -	\$ 46,000.00
D-Rentals-Surface	235			\$ 256,000.00				\$ -	\$ 256,000.00
D-Rentals-Subsrcf	236			\$ 119,000.00				\$ -	\$ 119,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 144,000.00				\$ -	\$ 144,000.00
D-Welding Services	238			\$ 5,000.00				\$ -	\$ 5,000.00
D-Contingency	243			\$ 83,000.00				\$ -	\$ 83,000.00
D-Envrnmntl/Clsd Loop	244			\$ 328,400.00				\$ -	\$ 328,400.00
C-Wellbore Frac Prep	304			\$ 212,000.00				\$ -	\$ 212,000.00
C-Lctn/Pits/Roads	305			\$ 12,050.00				\$ -	\$ 12,050.00
C-Completion OH	306			\$ 33,000.00				\$ -	\$ 33,000.00
C-Frac Equipment	307			\$ 546,777.00				\$ -	\$ 546,777.00
C-Frac Chemicals	308			\$ 918,000.00				\$ -	\$ 918,000.00
C-Frac Proppant	309			\$ 316,000.00				\$ -	\$ 316,000.00
C-Frac Proppant Transportation	310			\$ 647,000.00				\$ -	\$ 647,000.00
C-Fuel Delivery & Services	311			\$ 41,180.00				\$ -	\$ 41,180.00
C-Water	312			\$ 344,990.00				\$ -	\$ 344,990.00
C-Frac Surface Rentals	315			\$ 360,000.00				\$ -	\$ 360,000.00
C-Contract Labor	325			\$ 12,080.00				\$ -	\$ 12,080.00
C-Company Sprvsn	326			\$ 18,800.00				\$ -	\$ 18,800.00
C-Contract Sprvsn	327			\$ 308,000.00				\$ -	\$ 308,000.00
C-Artificial Lift Install	329			\$ 99,000.00				\$ -	\$ 99,000.00
C-Perf/Wireline Svc	331			\$ 382,000.00				\$ -	\$ 382,000.00
C-Trucking/Forklift/Rig Mob	337			\$ 18,000.00				\$ -	\$ 18,000.00
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C-Contingency	343			\$ 15,000.00				\$ -	\$ 15,000.00
C-Dyed Diesel	345			\$ 131,000.00				\$ -	\$ 131,000.00
C-Drillout	346			\$ 560,000.00				\$ -	\$ 560,000.00
TB-Damages/Right of Way	351							\$ -	-
TB-Location/Pits/Roads	353							\$ -	-
TB-Contract Labor	356							\$ -	-
PEQ-Contract Labor	374						\$ 22,000.00	\$ -	\$ 22,000.00
PEQ-Water Disposal	387						\$ 108,000.00	\$ -	\$ 108,000.00
PEQ-HRZ Well Offset Frac	391						\$ 12,000.00	\$ -	\$ 12,000.00
<b>Total Intangible Costs</b>		<b>\$ 171,000.00</b>	<b>\$ -</b>	<b>\$ 4,038,558.00</b>	<b>\$ 5,073,777.00</b>	<b>\$ -</b>	<b>\$ 142,000.00</b>	<b>\$ -</b>	<b>\$ 9,425,335.00</b>
<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 65,000.00	\$ -	\$ 65,000.00
D-Surface Casing	401			\$ 201,353.00				\$ -	\$ 201,353.00
D-Intermed Csg	402			\$ 192,282.00				\$ -	\$ 192,282.00
D-Production Casing/Liner	403			\$ 943,271.00				\$ -	\$ 943,271.00
D-Wellhead Equip	405			\$ 43,536.00				\$ -	\$ 43,536.00
C-Tubing	504							\$ -	-
C-Wellhead Equip	505			\$ 15,000.00				\$ -	\$ 15,000.00
TB-Tanks	510				\$ 78,000.00			\$ -	\$ 78,000.00
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TB-Flares/Combusters/Emission	526				\$ 62,000.00			\$ -	\$ 62,000.00
C-Gas Lift/Compression	527							\$ -	-
PEQ-Wellhead Equipment	531						\$ 48,000.00	\$ -	\$ 48,000.00
<b>Total Tangible Costs</b>		<b>\$ 114,000.00</b>	<b>\$ -</b>	<b>\$ 1,380,442.00</b>	<b>\$ 15,000.00</b>	<b>\$ 1,675,000.00</b>	<b>\$ 113,000.00</b>	<b>\$ -</b>	<b>\$ 3,297,442.00</b>
<b>Total Gross Cost</b>		<b>\$ 285,000.00</b>	<b>\$ -</b>	<b>\$ 5,419,000.00</b>	<b>\$ 5,088,777.00</b>	<b>\$ 1,675,000.00</b>	<b>\$ 255,000.00</b>	<b>\$ -</b>	<b>\$ 12,722,777.00</b>

Note: The above costs are estimates only. Actual costs will be billed as incurred.

Marathon Oil Permian LLC

By: \_\_\_\_\_

Date Prepared: 9/1/2025

We approve:  
 % Working Interest

Working Interest Owner

Company:  
 By: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name:  
 Title:  
 Date:

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**AUTHORITY FOR EXPENDITURE**  
**Drill & Complete**

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Marathon Oil Permian LLC

By: \_\_\_\_\_

Date Prepared: 9/1/2025

We approve:  
 % Working Interest

Working Interest Owner

Company:  
 By: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name:  
 Title:  
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PEQ-Water Disposal	387						\$ 108,000.00	\$ -	\$ 108,000.00
PEQ-HRZ Well Offset Frac	391						\$ 12,000.00	\$ -	\$ 12,000.00
<b>Total Intangible Costs</b>		<b>\$ 171,000.00</b>	<b>\$ -</b>	<b>\$ 4,038,558.00</b>	<b>\$ 5,073,777.00</b>	<b>\$ -</b>	<b>\$ 142,000.00</b>	<b>\$ -</b>	<b>\$ 9,425,335.00</b>
<b>Tangible Costs</b>									
PEQ-Flowback Crews & Equip	392						\$ 65,000.00	\$ -	\$ 65,000.00
D-Surface Casing	401			\$ 201,353.00				\$ -	\$ 201,353.00
D-Intermed Csg	402			\$ 192,282.00				\$ -	\$ 192,282.00
D-Production Casing/Liner	403			\$ 943,271.00				\$ -	\$ 943,271.00
D-Wellhead Equip	405			\$ 43,536.00				\$ -	\$ 43,536.00
C-Tubing	504							\$ -	-
C-Wellhead Equip	505			\$ 15,000.00				\$ -	\$ 15,000.00
TB-Tanks	510				\$ 78,000.00			\$ -	\$ 78,000.00
TB-Flowlines/Pipelines	511				\$ 50,000.00			\$ -	\$ 50,000.00
TB-Htr Trtr/Sprtr	512				\$ 351,000.00			\$ -	\$ 351,000.00
TB-Electrical System/Equipment	513				\$ 302,000.00			\$ -	\$ 302,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 316,000.00			\$ -	\$ 316,000.00
TB-Couplings/Fittings/Valves	515				\$ 394,000.00			\$ -	\$ 394,000.00
TB-Pumps-Surface	521				\$ 35,000.00			\$ -	\$ 35,000.00
TB-Instrumentation/SCADA/POC	522				\$ 26,000.00			\$ -	\$ 26,000.00
TB-Miscellaneous	523	\$ 114,000.00			\$ 26,000.00			\$ -	\$ 140,000.00
TB-Meters/Lacts	525				\$ 35,000.00			\$ -	\$ 35,000.00
TB-Flares/Combusters/Emission	526				\$ 62,000.00			\$ -	\$ 62,000.00
C-Gas Lift/Compression	527							\$ -	-
PEQ-Wellhead Equipment	531						\$ 48,000.00	\$ -	\$ 48,000.00
<b>Total Tangible Costs</b>		<b>\$ 114,000.00</b>	<b>\$ -</b>	<b>\$ 1,380,442.00</b>	<b>\$ 15,000.00</b>	<b>\$ 1,675,000.00</b>	<b>\$ 113,000.00</b>	<b>\$ -</b>	<b>\$ 3,297,442.00</b>
<b>Total Gross Cost</b>		<b>\$ 285,000.00</b>	<b>\$ -</b>	<b>\$ 5,419,000.00</b>	<b>\$ 5,088,777.00</b>	<b>\$ 1,675,000.00</b>	<b>\$ 255,000.00</b>	<b>\$ -</b>	<b>\$ 12,722,777.00</b>

Note: The above costs are estimates only. Actual costs will be billed as incurred.

Marathon Oil Permian LLC

By: \_\_\_\_\_

Date Prepared: 9/1/2025

We approve:  
 % Working Interest

Working Interest Owner

Company:  
 By: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name:  
 Title:  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**Marathon Oil Permian LLC**  
**AUTHORITY FOR EXPENDITURE**  
**Drill & Complete**

Well Name ATREIDES FEDERAL COM 704H  
 SHL 7-24S-27E: 817 FSL, 482 FWL  
 BHL 8-24S-27E: 330 FSL, 200 FEL  
 Formation WOLFCAMP  
 Legal SEC. 7, 8, 24S-27E

Prospect 2427  
 State & County NM, EDDY  
 Objective D&C  
 Depth 19,390  
 TVD 8,830

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btly Constrtn(TB)	Pmpq Equip (PEQ)	Revision	Total
<b>Intangible Costs</b>									
D-Lctn/Pits/Roads	205	\$ 171,000.00		\$ 145,000.00				\$ -	\$ 316,000.00
D-Drilling Overhead	206			\$ 11,000.00				\$ -	\$ 11,000.00
D-Daywork Contract	209			\$ 1,002,500.00				\$ -	\$ 1,002,500.00
D-Directional Drlg Services	210			\$ 421,000.00				\$ -	\$ 421,000.00
D-Fuel & Power	211			\$ 136,000.00				\$ -	\$ 136,000.00
D-Water	212			\$ 115,000.00				\$ -	\$ 115,000.00
D-Bits	213			\$ 145,000.00				\$ -	\$ 145,000.00
D-Mud & Chemicals	214			\$ 297,000.00				\$ -	\$ 297,000.00
D-Cement Surface	217			\$ 29,000.00				\$ -	\$ 29,000.00
D-Cement Intermed	218			\$ 114,000.00				\$ -	\$ 114,000.00
D-Prod-2nd Int Cmt	219			\$ 168,000.00				\$ -	\$ 168,000.00
D-Float Equipment & Centralizers	221			\$ 89,000.00				\$ -	\$ 89,000.00
D-Csg Crews & Equip	222			\$ 97,216.00				\$ -	\$ 97,216.00
D-Contract Labor	225			\$ 5,442.00				\$ -	\$ 5,442.00
D-Company Sprvsn	226			\$ 56,000.00				\$ -	\$ 56,000.00
D-Contract Sprvsn	227			\$ 165,000.00				\$ -	\$ 165,000.00
D-Tstg Csg/Tbg	228			\$ 61,000.00				\$ -	\$ 61,000.00
D-Mud Logging Unit	229			\$ 46,000.00				\$ -	\$ 46,000.00
D-Rentals-Surface	235			\$ 256,000.00				\$ -	\$ 256,000.00
D-Rentals-Subsrcf	236			\$ 119,000.00				\$ -	\$ 119,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 144,000.00				\$ -	\$ 144,000.00
D-Welding Services	238			\$ 5,000.00				\$ -	\$ 5,000.00
D-Contingency	243			\$ 83,000.00				\$ -	\$ 83,000.00
D-Envrnmntl/Clsd Loop	244			\$ 328,400.00				\$ -	\$ 328,400.00
C-Wellbore Frac Prep	304			\$ 212,000.00				\$ -	\$ 212,000.00
C-Lctn/Pits/Roads	305			\$ 12,050.00				\$ -	\$ 12,050.00
C-Completion OH	306			\$ 33,000.00				\$ -	\$ 33,000.00
C-Frac Equipment	307			\$ 546,777.00				\$ -	\$ 546,777.00
C-Frac Chemicals	308			\$ 918,000.00				\$ -	\$ 918,000.00
C-Frac Proppant	309			\$ 316,000.00				\$ -	\$ 316,000.00
C-Frac Proppant Transportation	310			\$ 647,000.00				\$ -	\$ 647,000.00
C-Fuel Delivery & Services	311			\$ 41,180.00				\$ -	\$ 41,180.00
C-Water	312			\$ 344,990.00				\$ -	\$ 344,990.00
C-Frac Surface Rentals	315			\$ 360,000.00				\$ -	\$ 360,000.00
C-Contract Labor	325			\$ 12,080.00				\$ -	\$ 12,080.00
C-Company Sprvsn	326			\$ 18,800.00				\$ -	\$ 18,800.00
C-Contract Sprvsn	327			\$ 308,000.00				\$ -	\$ 308,000.00
C-Artificial Lift Install	329			\$ 99,000.00				\$ -	\$ 99,000.00
C-Perf/Wireline Svc	331			\$ 382,000.00				\$ -	\$ 382,000.00
C-Trucking/Forklift/Rig Mob	337			\$ 18,000.00				\$ -	\$ 18,000.00
C-Water Disposal	339			\$ 98,900.00				\$ -	\$ 98,900.00
C-Contingency	343			\$ 15,000.00				\$ -	\$ 15,000.00
C-Dyed Diesel	345			\$ 131,000.00				\$ -	\$ 131,000.00
C-Drillout	346			\$ 560,000.00				\$ -	\$ 560,000.00
TB-Damages/Right of Way	351							\$ -	-
TB-Location/Pits/Roads	353							\$ -	-
TB-Contract Labor	356							\$ -	-
PEQ-Contract Labor	374						\$ 22,000.00	\$ -	\$ 22,000.00
PEQ-Water Disposal	387						\$ 108,000.00	\$ -	\$ 108,000.00
PEQ-HRZ Well Offset Frac	391						\$ 12,000.00	\$ -	\$ 12,000.00
<b>Total Intangible Costs</b>		<b>\$ 171,000.00</b>	<b>\$ -</b>	<b>\$ 4,038,558.00</b>	<b>\$ 5,073,777.00</b>	<b>\$ -</b>	<b>\$ 142,000.00</b>	<b>\$ -</b>	<b>\$ 9,425,335.00</b>
<b>Tangible Costs</b>									
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D-Intermed Csg	402			\$ 192,282.00				\$ -	\$ 192,282.00
D-Production Casing/Liner	403			\$ 943,271.00				\$ -	\$ 943,271.00
D-Wellhead Equip	405			\$ 43,536.00				\$ -	\$ 43,536.00
C-Tubing	504							\$ -	-
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TB-Flowlines/Pipelines	511				\$ 50,000.00			\$ -	\$ 50,000.00
TB-Htr Trtr/Sprtr	512				\$ 351,000.00			\$ -	\$ 351,000.00
TB-Electrical System/Equipment	513				\$ 302,000.00			\$ -	\$ 302,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 316,000.00			\$ -	\$ 316,000.00
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TB-Pumps-Surface	521				\$ 35,000.00			\$ -	\$ 35,000.00
TB-Instrumentation/SCADA/POC	522				\$ 26,000.00			\$ -	\$ 26,000.00
TB-Miscellaneous	523	\$ 114,000.00			\$ 26,000.00			\$ -	\$ 140,000.00
TB-Meters/Lacts	525				\$ 35,000.00			\$ -	\$ 35,000.00
TB-Flares/Combusters/Emission	526				\$ 62,000.00			\$ -	\$ 62,000.00
C-Gas Lift/Compression	527							\$ -	-
PEQ-Wellhead Equipment	531						\$ 48,000.00	\$ -	\$ 48,000.00
<b>Total Tangible Costs</b>		<b>\$ 114,000.00</b>	<b>\$ -</b>	<b>\$ 1,380,442.00</b>	<b>\$ 15,000.00</b>	<b>\$ 1,675,000.00</b>	<b>\$ 113,000.00</b>	<b>\$ -</b>	<b>\$ 3,297,442.00</b>
<b>Total Gross Cost</b>		<b>\$ 285,000.00</b>	<b>\$ -</b>	<b>\$ 5,419,000.00</b>	<b>\$ 5,088,777.00</b>	<b>\$ 1,675,000.00</b>	<b>\$ 255,000.00</b>	<b>\$ -</b>	<b>\$ 12,722,777.00</b>

Note: The above costs are estimates only. Actual costs will be billed as incurred.

Marathon Oil Permian LLC

By: \_\_\_\_\_

Date Prepared: 9/1/2025

We approve:  
 % Working Interest

Working Interest Owner

Company:  
 By: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name:  
 Title:  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Company Name	Date	Method of Contact	Reason
Elberta M. Royalty, LLC	9/8/2025	Mail	AFEs, Ballots, OA
Raisa II, LLC	9/8/2025	Mail	AFEs, Ballots, OA
Marshall & Winston, Inc.	9/8/2025	Mail	AFEs, Ballots, OA
Admiral Permian Energy, LLC	9/8/2025	Mail	AFEs, Ballots, OA
Sortida Resources, LLC	9/8/2025	Mail	AFEs, Ballots, OA
Oak Valley Mineral and Land, LP	9/8/2025	Mail	AFEs, Ballots, OA
Marshall & Winston, Inc.	9/20/2025	Mail	Signature pages
Sortida Resources, LLC	9/16/2025	Email	Project options
Oak Valley Mineral and Land, LP	9/16/2025	Email	Project options
Raisa II, LLC	9/16/2025	Email	WI, name change
Sortida Resources, LLC	9/17/2025	Email	Project options
Oak Valley Mineral and Land, LP	9/17/2025	Email	Project options
Admiral Permian Energy, LLC	9/18/2025	Email	Assignment of Interest
Elberta M. Royalty, LLC	9/22/2025	Email	AFEs, Ballots, OA
Granite Ridge & GREP V Holdings	9/26/2025	Email	AFEs, Ballots, OA
Granite Ridge & GREP V Holdings	9/29/2026	Email	AFEs, Ballots, OA
Elberta M. Royalty, LLC	10/14/2025	Email	OA
Elberta M. Royalty, LLC	11/24/2025	Email	OA, spud dates
Elberta M. Royalty, LLC	12/1/2025	Email	OA, spud dates
Raisa II, LLC	1/6/2026	Email	OA
Elberta M. Royalty, LLC	1/6/2026	Email	Spud dates
Elberta M. Royalty, LLC	1/6/2026	Email	Signature pages
Sortida Resources, LLC	1/6/2026	Email	Project options
Oak Valley Mineral and Land, LP	1/6/2026	Email	Project options
Sortida Resources, LLC	1/7/2026	Email	Project options
Oak Valley Mineral and Land, LP	1/7/2026	Email	Project options
Admiral Permian Energy, LLC	1/12/2026	Email	Project options
Admiral Permian Energy, LLC	1/12/2026	Email	Signature pages
Raisa II, LLC	1/20/2026	Email	OA

**Marathon Oil Permian LLC**  
**Case No. 25877**  
**Exhibit A-5**

Case No. 25888 - Atreides Federal Com Wells - Ownership Commitment Exhibit		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Marathon Oil Permian, LLC	Committed Working Interest	JOA
Elberta M. Royalty, LLC	Committed Working Interest	JOA
RAISA II, LLC	Committed Working Interest	Verbal commitment to JOA
COG Operating LLC	Committed Working Interest	JOA
Marshall & Winston, Inc.	Committed Working Interest	JOA
Admiral Permian Energy, LLC	Committed Working Interest	JOA
Granite Ridge Holdings, LLC	Uncommitted Working Interest	Considering options
GREP V Holdings, LLC	Uncommitted Working Interest	Considering options
Sortida Resources, LLC	Uncommitted Working Interest	Considering options
Oak Valley Mineral and Land, LP	Uncommitted Working Interest	Considering options
McMullen Minerals, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Pegasus Resources, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Chad Barbe	Uncommitted ORRI	Ratification of Communitization Agreement
Brili, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
KPS Energy Holdings, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Cypress Creek Minerals, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Crusader Royalties, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Traverse Exploration, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
TWR IV, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Estate Of Gary Lynn Whitehead, deceased	Uncommitted ORRI	Ratification of Communitization Agreement
Michael T. O'Neill	Uncommitted ORRI	Ratification of Communitization Agreement
Simone Huys O'Neill, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Texas Red Hand, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Patrick Flynn O'Neill	Uncommitted ORRI	Ratification of Communitization Agreement
Catherine Jean O'Neill Friedman	Uncommitted ORRI	Ratification of Communitization Agreement
Lynn M. O'Neill	Uncommitted ORRI	Ratification of Communitization Agreement
Roberta E. Lemore	Uncommitted ORRI	Ratification of Communitization Agreement
David E. Kuhler	Uncommitted ORRI	Ratification of Communitization Agreement
Amy Kuhler Goff	Uncommitted ORRI	Ratification of Communitization Agreement
Michael A. Kuhler	Uncommitted ORRI	Ratification of Communitization Agreement
Richard E. Kuhler	Uncommitted ORRI	Ratification of Communitization Agreement
Devon Energy Production Company, LP	Uncommitted ORRI	Ratification of Communitization Agreement
COG Operating LLC	Committed ORRI	Ratification of Communitization Agreement

**Marathon Oil Permian LLC**  
**Case No. 25877**  
**Exhibit A-6**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN,  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25877**

**SELF-AFFIRMED STATEMENT  
OF PRESTON DUPREE**

1. I am employed by ConocoPhillips Company (“ConocoPhillips”) as an Associate Geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Master of Science degree in Geology from Texas Christian University and have over five (5) years of experience as a geologist in the petroleum industry. A copy of my resume is attached as **Exhibit B-1**.

2. Marathon Oil Permian, LLC (OGRID 372098) (“Marathon”) is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.

3. I am familiar with the geological matters that pertain to the above-referenced case.

4. **Exhibit B-2** is a location map of the proposed Wolfcamp horizontal spacing unit (“Unit”). The approximate wellbore paths for the proposed **Atreides Federal Com 701H**, **Atreides Federal Com 702H**, **Atreides Federal Com 703H**, and **Atreides Federal Com 704H** wells (“Wells”) are represented by dashed lines. Red dashed lines represent Wells targeting the Wolfcamp Sand formation, while blue dashed lines represent Wells targeting the Wolfcamp A formation. Existing producing wells within the targeted intervals are shown as solid lines, with Wolfcamp Sand producers depicted in solid lavender and Wolfcamp A producers depicted in solid blue.

**Marathon Oil Permian LLC  
Case No. 25877  
Exhibit B**

5. **Exhibit B-3** is a subsea structure map that was prepared for the top of the Wolfcamp formation. The contour interval is 50 feet and data points used to construct the map are indicated as red crosses. The proposed wells are depicted as described for Exhibit B-2. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing Unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

6. **Exhibit B-4** is a cross-section map that identifies three wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. This cross-section was compiled under my supervision. The well logs included were selected because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

7. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

*Preston Dupree*  
Preston Dupree

01/09/2026  
Date

# Preston Dupree

prestondupree@yahoo.com

830-225-4135

Midland, Tx

## Education

### Texas Christian University Fort Worth, Tx

Dec 2023

Master of Science: Geology

Dr. John Holbrook: Morrison Formation: Distributive Fluvial System

### Texas A&M University College Station, Tx

Aug 2019

Bachelor of Science: Geology

## Experience

### Associate Geologist

ConocoPhillips – Midland, Texas

Feb 2025 - Present

- Planned and executed multi-bench development projects in Eddy County, New Mexico
- Enhanced drilling inventory by evaluating and incorporating secondary benches within the Bone Spring formation, resulting in increased well count, improved economic returns, and expanded development potential across operated acreage
- Geosteered multiple benches using Starsteer, contributing to record-setting drilling performance and earning recognition for the fastest drilling wells in the Delaware Basin

### Graduate Geologist

ConocoPhillips – Midland, Texas

Feb 2024 - Feb 2025

- Completed a year-long rotational program with cross-functional exposure to operations, asset development, competitor analysis, and reservoir characterization – establishing a strong foundation in upstream oil and gas workflows
- Leveraged industry-standard software to steer horizontal wells, design well plans, evaluate acquisition opportunities from nearby operators, and model geological and production characteristics across the Permian Basin

### Geoscience Intern

ConocoPhillips – Midland, Texas

May 2023 - Aug 2023

- Revised the optimal development plan for the Wolfcamp C in Eddy County based on updated geological and reservoir data
- Generated updated reservoir property maps and refined type curves for the Wolfcamp C formation, directly informing and optimizing development planning by improving subsurface understanding and well performance forecasting
- Developed an integrated geomodel incorporating facies, water saturation, porosity, and hydrocarbon pore volume to support a proposed Wolfcamp C test project in the Sand Dunes area
- Utilized StarSteer to analyze and optimize landing zone selection within the Wolfcamp C formation

### Geoscience Associate

U.S Energy Development Corporation – Arlington, Texas

Feb 2022 – May 2023

- Evaluated ballot and wellbore acquisition opportunities in the Delaware and Midland Basins, providing strategic recommendations to senior management on deal participation
- Led execution of development programs for operated acreage and supported technical evaluations of non-operated assets in the Delaware and Midland Basins

### Geoscience Associate

Finley Resources – Fort Worth, Texas

Mar 2021 – Aug 2021

- Interpreted well log data using Petra to support subsurface evaluation in the Uinta Basin, culminating in the selection of a final proposed drilling location

### Wellsite Geologist

Stratagraph – Midland, Tx

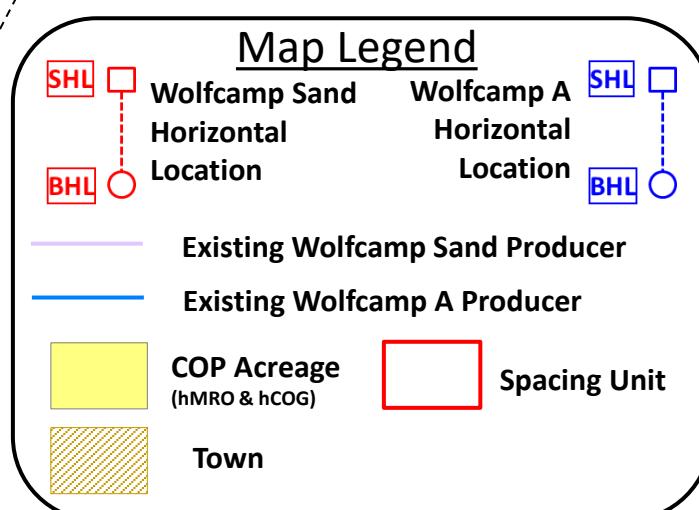
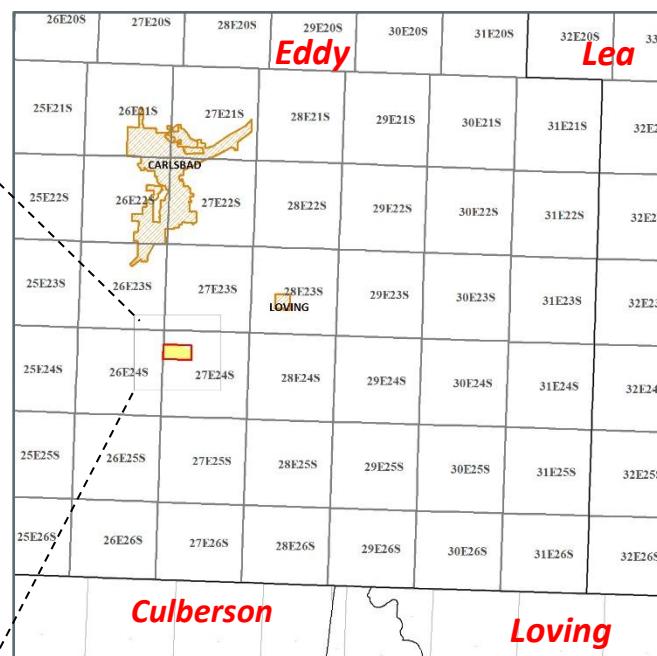
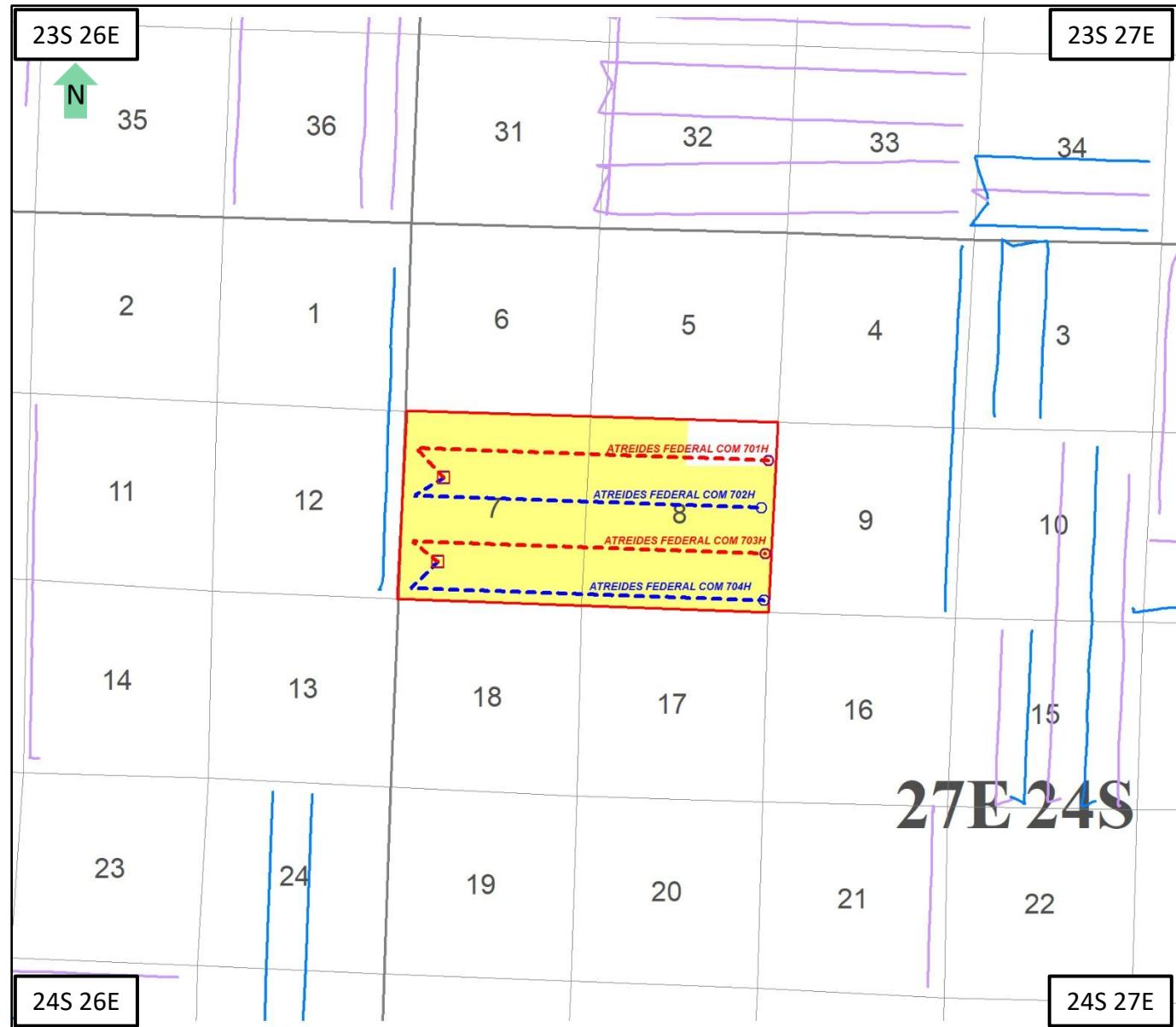
Aug 2019 – Dec 2020

## Software and Skills

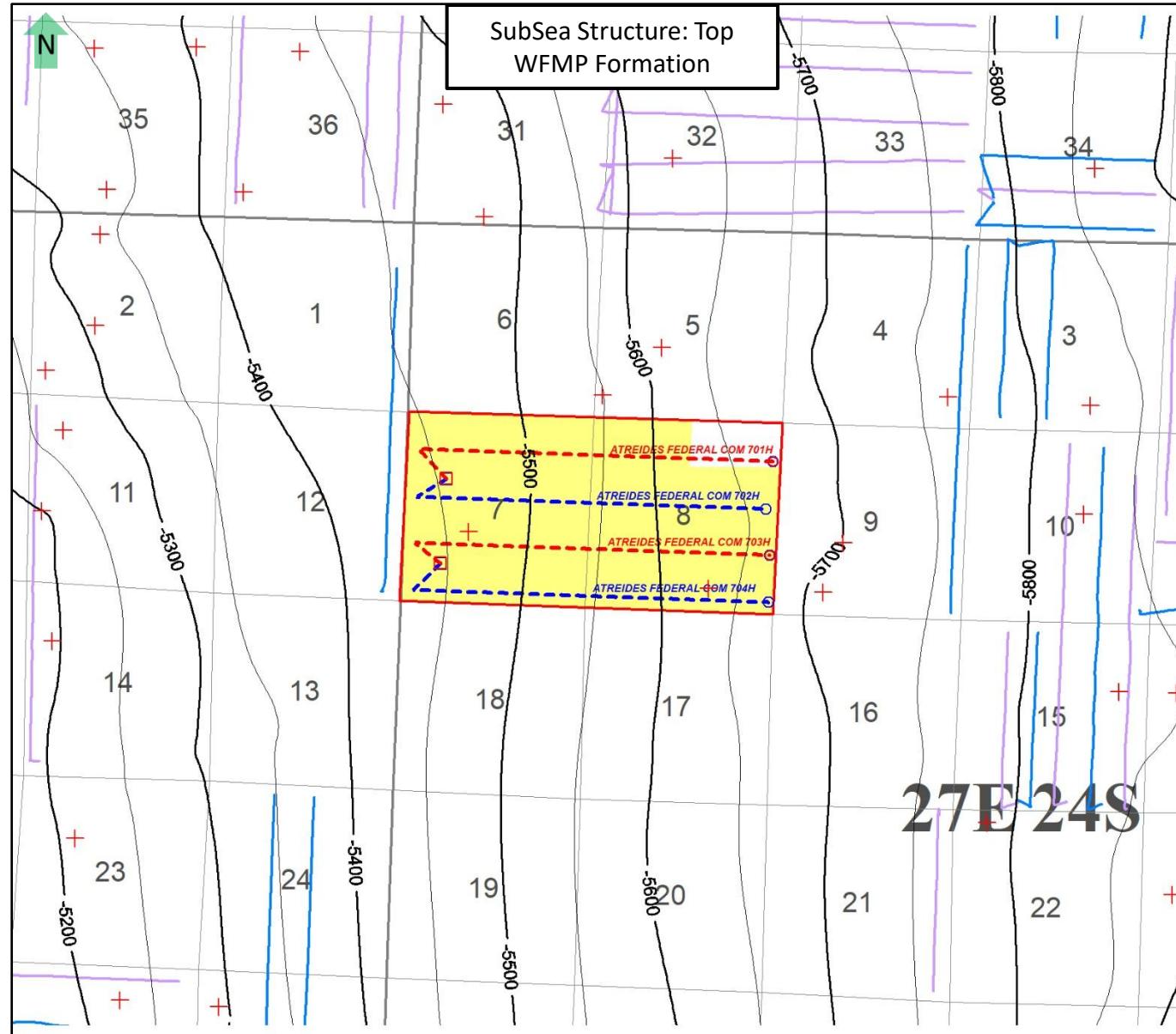
- Enverus
- Starsteer
- Spotfire
- Geographix
- Petra
- Petrel
- Microsoft 365
- Adobe Products

**Marathon Oil Permian LLC**  
**Case No. 25877**  
**Exhibit B-1**

WFMP Sand 701H, 703H and WFMP A 702H, 704H



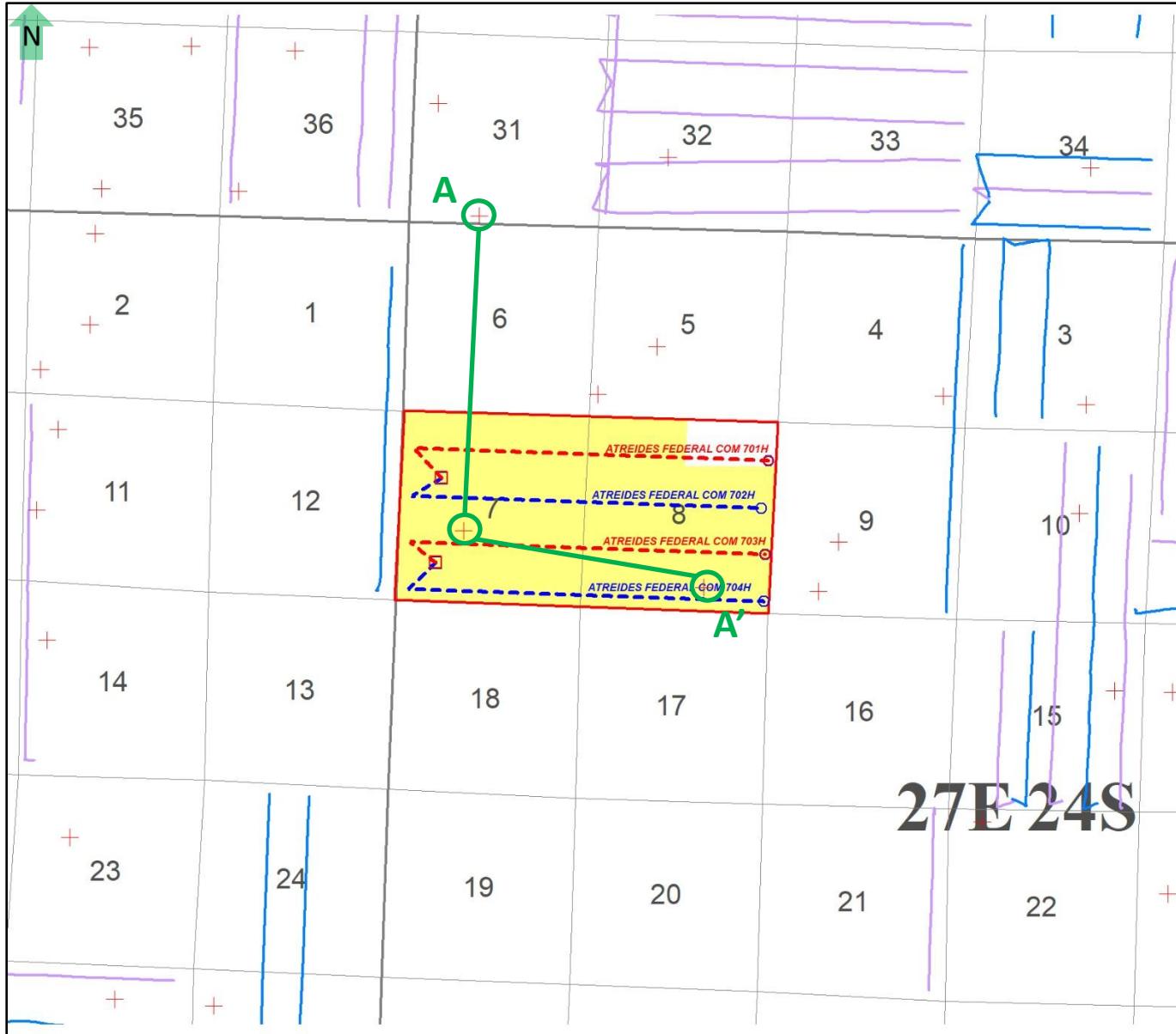
## WFMP Sand 701H, 703H and WFMP A 702H, 704H



## WFMP Sand 701H, 703H and WFMP A 702H, 704H

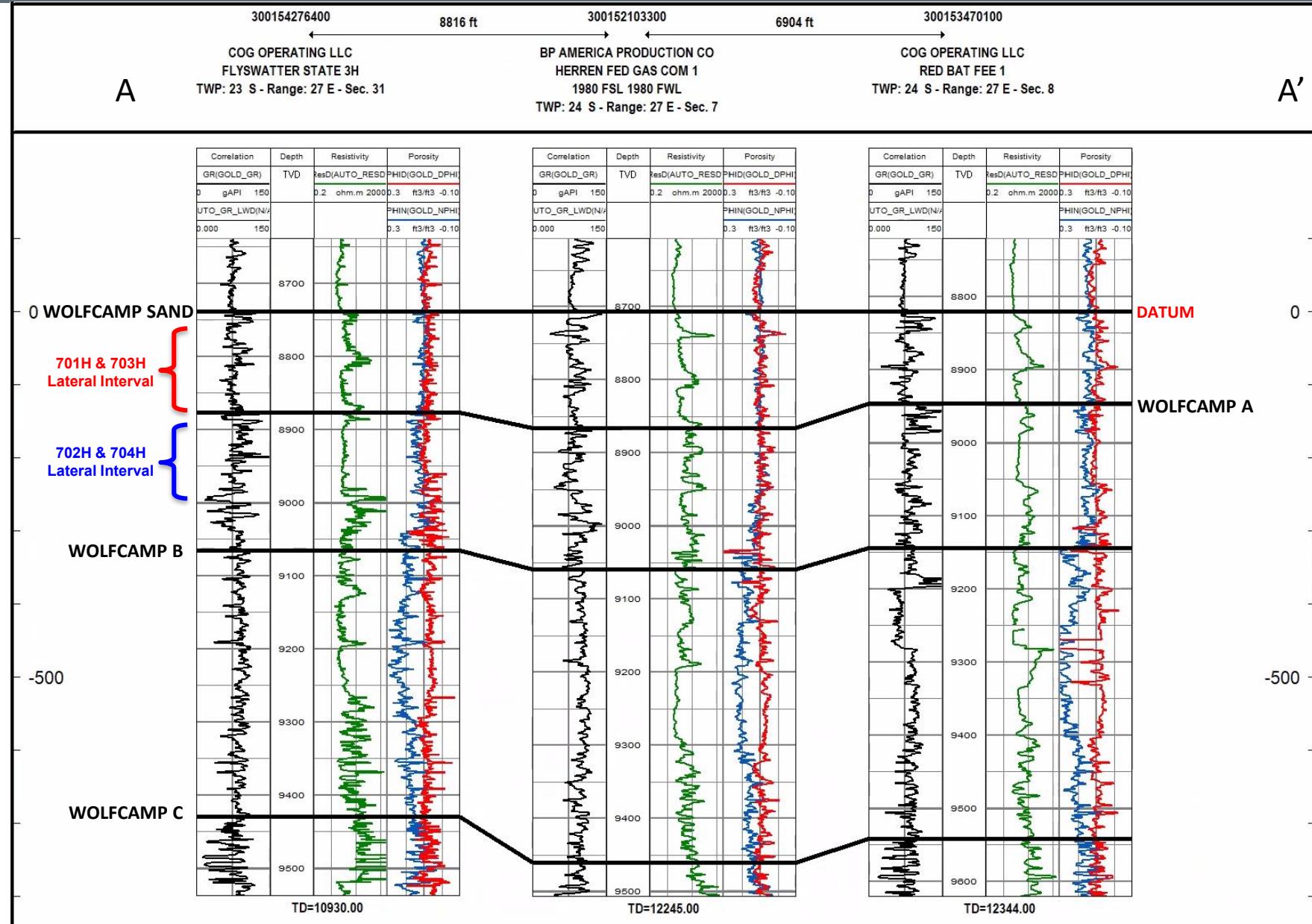
Case No. 25877

Exhibit B-4

Map Legend

- SHL** Wolfcamp Sand Horizontal Location
- BHL** Existing Wolfcamp Sand Producer
- W** Existing Wolfcamp A Producer
- COP Acreage** (hMRO & hCOG)
- +** Structural Data Point
- Spacing Unit**

(Exhibit B-5) Atreides Fed Com - Wolfcamp (WFMP) Stratigraphic Cross Section A – A'



**Marathon Oil Permian LLC**  
**Case No. 25877**  
**Exhibit B-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 25877

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On January 15, 2026, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

January 27, 2026  
Date

Marathon Oil Permian LLC  
Case No. 25877  
Exhibit C



**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

December 30, 2025

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 25877 – Application of Marathon Oil Permian, LLC for  
Compulsory Pooling Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Shelley C. Klingler, Landman for Marathon Oil Permian, LLC, at [shelley.c.klinger@conocophillips.com](mailto:shelley.c.klinger@conocophillips.com) or 432-260-5680.

Sincerely,  
*/s/ Jaclyn M. McLean*  
 Jaclyn M. McLean

---

125 Lincoln Avenue, Suite 223  
 Santa Fe, NM 87501  
 505-230-4410

HardyMcLean.com

**Writer:**  
 Jaclyn M. McLean  
 Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Marathon Oil Permian LLC**  
**Case No. 25877**  
**Exhibit C-1**



**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

January 13, 2026

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 25877 – Application of Marathon Oil Permian, LLC for  
 Compulsory Pooling Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Shelley C. Klingler, Landman for Marathon Oil Permian, LLC, at [shelley.c.klinger@conocophillips.com](mailto:shelley.c.klinger@conocophillips.com) or 432-260-5680.

Sincerely,  
*/s/ Jaclyn M. McLean*  
 Jaclyn M. McLean

---

125 Lincoln Avenue, Suite 223  
 Santa Fe, NM 87501  
 505-230-4410

HardyMcLean.com

**Writer:**  
 Jaclyn M. McLean  
 Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

# Postal Delivery Report

## Marathon Oil Atreides - Case No. 25877

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
COG Operating LLC	12/30/2025	9414836208551293081094	1/6/2026	Delivered, PO Box
Elberta M. Royalty, LLC	12/30/2025	9414836208551293081087	1/7/2026	Delivered, Left with Individual MIDLAND, TX 79701
RAISA II, HoldCo, Inc.	12/30/2025	9414836208551293081100	N/A	In Transit to Next Facility, Arriving Late
Marathon Oil Permian, LLC	12/30/2025	9414836208551293081070	1/6/2026	Delivered, PO Box
Marshall & Winston, Inc.	12/30/2025	9414836208551293081117	1/5/2026	Delivered, Left with Individual
Admiral Permian Energy, LLC	12/30/2025	9414836208551293081124	1/5/2026	Delivered, Left with Individual

Sortida Resources, LLC	12/30/2025	9414836208551293081131	1/6/2026	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705
Oak Valley Mineral and Land, LP	12/30/2025	9414836208551293081148	N/A	In Transit to Next Facility, Arriving Late
Brili, LLC	1/13/2026	9414836208551293638663	N/A	Held at Post Office, At Customer Request
McMullen Minerals, LLC	1/13/2026	9414836208551293638632	1/17/2026	Delivered, PO Box
Pegasus Resources, LLC	1/13/2026	9414836208551293638649	1/17/2026	Delivered, PO Box
Chad Barbe	1/13/2026	9414836208551293638656	1/20/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
KPS Energy Holdings, LLC	1/13/2026	9414836208551293638670	N/A	In Transit to Next Facility, Arriving Late
Cypress Creek Minerals, LLC	1/13/2026	9414836208551293638687	N/A	In Transit to Next Facility, Arriving Late
Crusader Royalties, LLC	1/13/2026	9414836208551293638694	N/A	In Transit to Next Facility, Arriving Late
Traverse Exploration, LLC	1/13/2026	9414836208551293638700	1/17/2026	Delivered, Parcel Locker MIDLAND, TX 79701

TWR IV, LLC	1/13/2026	9414836208551293638717	1/20/2026	Delivered, Front Desk/Reception/Mail Room
Estate pf Gary Lynn Whitehead, deceased	1/13/2026	9414836208551293638724	1/20/2026	Your item was returned to the sender on January 21, 2026 at 8:54 am in HOLLIDAY, TX 76366 because the addressee was not known at the delivery address noted on the package. HOLLIDAY, TX 76366
Michael T. O'Neill	1/13/2026	9414836208551293638731	N/A	In Transit to Next Facility, Arriving Late
Simone Huys O'Neill, LLC	1/13/2026	9414836208551293638748	N/A	Arrived at USPS Facility
Texas Red Hand, LLC	1/13/2026	9414836208551293638755	N/A	In Transit to Next Facility, Arriving Late
Roberta E. Lemore	1/13/2026	9414836208551293638779	N/A	Your item was refused by the addressee at 2:21 pm on January 20, 2026 in ROCKWALL, TX 75087 and is being returned to the sender.
Catherine Jean O'Neill Friedman	1/13/2026	9414836208551293638762	N/A	Notice Left (No Authorized Recipient Available)

Amy Kuhler Goff	1/13/2026	9414836208551293638786	N/A	Your item was forwarded to a different address at 10:09 am on January 21, 2026 in COPPELL, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
Patrick Flynn O'Neill	1/13/2026	9414836208551293638793	1/21/2026	Delivered, Left with Individual
David E. Kuhler	1/13/2026	9414836208551293638809	1/21/2026	Delivered, Left with Individual
Lynn M. O'Neill	1/13/2026	9414836208551293638816	N/A	Arrived at USPS Regional Destination Facility
Michael A. Kuhler	1/13/2026	9414836208551293638823	1/17/2026	Delivered, Left with Individual
Richard E. Kuhler	1/13/2026	9414836208551293638830	N/A	In Transit to Next Facility, Arriving Late

COG Operating. LLC	1/13/2026	9414836208551293638847	1/20/2026	Delivered, Individual Picked Up at Postal Facility
Devon Energy Production Company, LP	1/13/2026	9414836208551293638854	N/A	In Transit to Next Facility, Arriving Late



January 17, 2026

Dear Simple Certified:

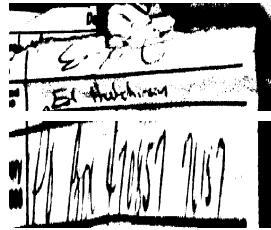
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6386 32.**

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** January 17, 2026, 10:01 am  
**Location:** FORT WORTH, TX 76147  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
McMullen Minerals LLC

**Recipient Signature**

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

McMullen Minerals, LLC  
P.O. Box 470857  
Fort Worth, TX 76147  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877

**Marathon Oil Permian LLC**  
**Case No. 25877**  
**Exhibit C-3**



January 17, 2026

Dear Simple Certified:

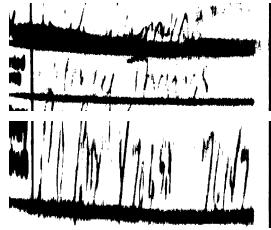
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6386 49.**

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** January 17, 2026, 10:00 am  
**Location:** FORT WORTH, TX 76147  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Pegasus Resources LLC

**Recipient Signature**

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Pegasus Resources, LLC  
P.O. Box 470698  
Fort Worth, TX 76147  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877



January 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6386 56.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	January 20, 2026, 10:24 am
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic Chad Barbe

Recipient Signature
 PO BOX 2107 ROSWELL, NM 88202-2107

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Chad Barbe  
P.O. Box 2107  
Roswell, NM 88202  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877



January 17, 2026

Dear Simple Certified:

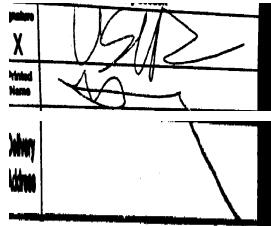
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6387 00.**

**Item Details**

**Status:** Delivered, Parcel Locker  
**Status Date / Time:** January 17, 2026, 10:06 am  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Traverse Exploration LLC

**Recipient Signature**

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Traverse Exploration, LLC  
P.O. Box 1754  
Midland, TX 79702  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877



January 20, 2026

Dear Simple Certified:

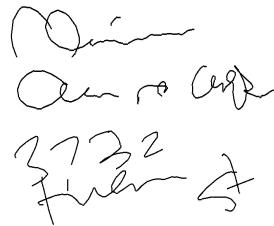
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6387 17.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 20, 2026, 1:03 pm  
**Location:** FORT WORTH, TX 76107  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
TWR IV LLC

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink, appearing to read "Omar" and "Omar" with a small "C" and "A" written below it, followed by "3724" and "Hulen" with a small "A" at the end.

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

TWR IV, LLC  
3724 Hulen Street  
Fort Worth, TX 76107  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877



January 20, 2026

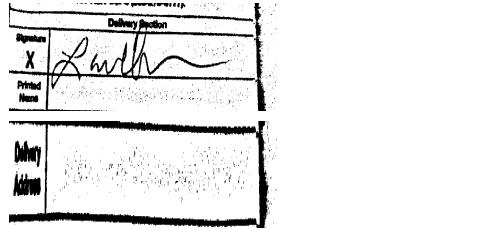
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6387 24.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	January 20, 2026, 4:10 pm
<b>Location:</b>	HOLLIDAY, TX 76366
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic Estate pf Gary Lynn Whitehead deceased

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Estate pf Gary Lynn Whitehead, deceased  
1007 E. Olive/P.O. Box 44  
Holiday, TX 76366  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877



January 26, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6387 48.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 26, 2026, 9:49 am  
**Location:** SANTA FE, NM 87501  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Simone Huys O Neill LLC

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink, appearing to read "Simone Huys O'Neill".

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Simone Huys O'Neill, LLC  
10800E. Cactus Road, Unit 3  
Scottsdale, AZ 85259  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877



January 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6387 93.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 21, 2026, 4:22 pm  
**Location:** MIDLAND, TX 79707  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Patrick Flynn O Neill

**Recipient Signature**

Signature of Recipient:

  
A handwritten signature in black ink, appearing to read "Patrick Flynn O'Neill".  
  
Address of Recipient:  
A handwritten address in black ink, appearing to read "4005 Fairwood Drive, Midland, TX 79707".

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Patrick Flynn O'Neill  
4005 Fairwood Drive  
Midland, TX 79707  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877



January 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6388 09.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 21, 2026, 1:14 pm  
**Location:** GALENA, KS 66739  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Return Receipt Electronic**  
**Recipient Name:** David E Kuhler

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink that reads "David E. Kuhler" above "Dean Campbell".

Address of Recipient:

A handwritten address in black ink that reads "1209 Bellevue" above "Galena, KS 66739".

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

A rectangular text box containing the following information:

David E. Kuhler  
1209 Bellevue Street  
Galena, KS 66739  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877



January 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6388 23.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 17, 2026, 11:45 am  
**Location:** FORT WORTH, TX 76112  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Michael A Kuhler

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink that reads "Michael A. Kuhler".

Address of Recipient:

A handwritten address in black ink that reads "7465 Van Natta Lane, Fort Worth, TX 76112".

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Michael A. Kuhler  
7465 Van Natta Lane  
Fort Worth, TX 76112  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877

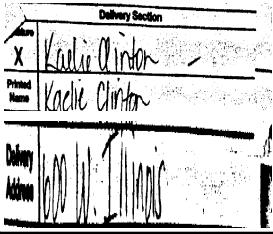


January 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6388 47.**

Item Details	
<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	January 20, 2026, 7:33 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic COG Operating LLC

Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

COG Operating, LLC  
600 W. Illinois Ave.  
Midland, TX 79701  
Reference #: Marathon Atreides 25877  
Item ID: Marathon Atreides 25877

