

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25877

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Shelley C. Klingler
A-1	Application & Proposed Notice of Hearing
A-2	C-102s for the Wells
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
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Exhibit B	Self-Affirmed Statement of Preston Dupree
B-1	Resume of Preston Dupree
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B-3	Subsea Structure Map
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Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
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C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for January 15, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25877	APPLICANT'S RESPONSE
Date: February 5, 2026	
Applicant	Marathon Oil Permian LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian LLC (OGRID No. 372098)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Atreides Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Code 98220)
Well Location Setback Rules:	Order R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,266.6 acres
Building Blocks:	Half Section
Orientation:	West to East
Description: TRS/County	Irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes. The completed interval of Atreides Federal Com 702H well will be located within 330' of the half-section line separating the N/2 and S/2 of Section 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Atreides Federal Com 702H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Atreides Federal Com 701H (API No. <i>Pending</i>) SHL: 1,822' FNL & 1,130' FWL (Lot 2), Section 7, T24S-R27E BHL: 1,067' FNL & 200' FEL (Unit A), Section 8, T24S-R27E Completion Target: Wolfcamp (Approx. 8,830' TVD)
Well #2	Atreides Federal Com 702H (API No. <i>Pending</i>) SHL: 1,842' FNL & 1,130' FWL (Lot 2), Section 7, T24S-R27E BHL: 2,407' FNL & 200' FEL (Unit H), Section 8, T24S-R27E Completion Target: Wolfcamp (Approx. 8,830' TVD)
Well #3	Atreides Federal Com 703H (API No. <i>Pending</i>) SHL: 1,113' FSL & 1,060' FWL (Lot 4), Section 7, T24S-R27E BHL: 1,650' FSL & 200' FEL (Unit I), Section 8, T24S-R27E Completion Target: Wolfcamp (Approx. 8,830' TVD)
Well #4	Atreides Federal Com 704H (API No. <i>Pending</i>) SHL: 1,093' FSL & 1,060' FWL (Lot 4), Section 7, T24S-R27E BHL: 330' FSL & 200' FEL (Unit P), Section 8, T24S-R27E Completion Target: Wolfcamp (Approx. 8,830' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,000
Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit A-4

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates in Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/28/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25877

**SELF-AFFIRMED STATEMENT
OF SHELLEY C. KLINGLER**

1. I am a New Mexico Land Advisor with ConocoPhillips Company (“ConocoPhillips”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Marathon Oil Permian, LLC (OGRID 372098) (“Marathon”) is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.

3. Copies of Marathon’s application and proposed hearing notice are attached as **Exhibit A-1**.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Marathon seeks to pool all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico (“Unit”).

6. The Unit will be dedicated to the following wells (“Wells”):

- a. **Atreides Federal Com 701H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in

**Marathon Oil Permian LLC
Case No. 25877
Exhibit A**

the NE/4 NE/4 (Unit A) of Section 8;

- b. **Atreides Federal Com 702H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8;
 - c. **Atreides Federal Com 703H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and
 - d. **Atreides Federal Com 704H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8.
7. The completed intervals of the Wells will be orthodox.
 8. The completed interval of the **Atreides Federal Com 702H** well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit.
 9. **Exhibit A-2** contains the C-102s for the Wells.
 10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Marathon seeks to pool highlighted in yellow.
 11. Marathon has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
 12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. In my opinion, Marathon made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

14. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

15. Marathon requests that it be designated as the operator of the Unit and the Wells. Marathon requests overhead and administrative rates of \$14,000 per month while the Wells are being drilled and \$1,400 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Marathon and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Marathon's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Shelley C. Klingler

01202026
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25877

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) ("Marathon" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, Marathon states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells ("Wells"):
 - a. **Atreides Federal Com 701H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8;
 - b. **Atreides Federal Com 702H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8;
 - c. **Atreides Federal Com 703H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and
 - d. **Atreides Federal Com 704H**, which will be drilled from a surface hole location in

**Marathon Oil Permian LLC
Case No. 25877
Exhibit A-1**

Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8.

3. The completed intervals of the Wells will be orthodox.
4. The completed interval of the **Atreides Federal Com 702H** well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and

after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Kennedy

Yarithza Peña

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Santa Fe, NM 87501

Phone: (505) 230-4410

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ypena@hardymclean.com

COUNSEL FOR MARATHON OIL PERMIAN LLC

Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Atreides Federal Com 701H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8; **Atreides Federal Com 702H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8; **Atreides Federal Com 703H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and **Atreides Federal Com 704H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the **Atreides Federal Com 702H** well will be located within 330’ of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.1 miles southwest of Loving, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp
Property Code	Property Name ATREIDES FEDERAL COM	Well Number 701H
OGRID No. 372098	Operator Name Marathon Oil Permian LLC	Ground Level Elevation 3,240'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL 2	Section 7	Township 24S	Range 27E	Lot LOT 2	Ft. from N/S 1,822' FNL	Ft. from E/W 1,130' FWL	Latitude 32.233943°	Longitude -104.233790°	County EDDY
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Bottom Hole Location

UL A	Section 8	Township 24S	Range 27E	Lot	Ft. from N/S 1,067' FNL	Ft. from E/W 200' FEL	Latitude 32.236137°	Longitude -104.204276°	County EDDY
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Dedicated Acres 1266.6	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL 2	Section 7	Township 24S	Range 27E	Lot LOT 2	Ft. from N/S 1,822' FNL	Ft. from E/W 1,130' FWL	Latitude 32.233943°	Longitude -104.233790°	County EDDY
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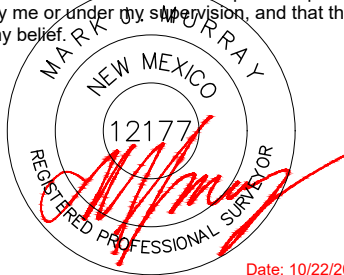
First Take Point (FTP)

UL	Section 7	Township 24S	Range 27E	Lot LOT 1	Ft. from N/S 1,022' FNL	Ft. from E/W 330' FWL	Latitude 32.236133°	Longitude -104.236356°	County EDDY
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Last Take Point (LTP)

UL A	Section 8	Township 24S	Range 27E	Lot	Ft. from N/S 1,066' FNL	Ft. from E/W 330' FEL	Latitude 32.236138°	Longitude -104.204697°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,240'
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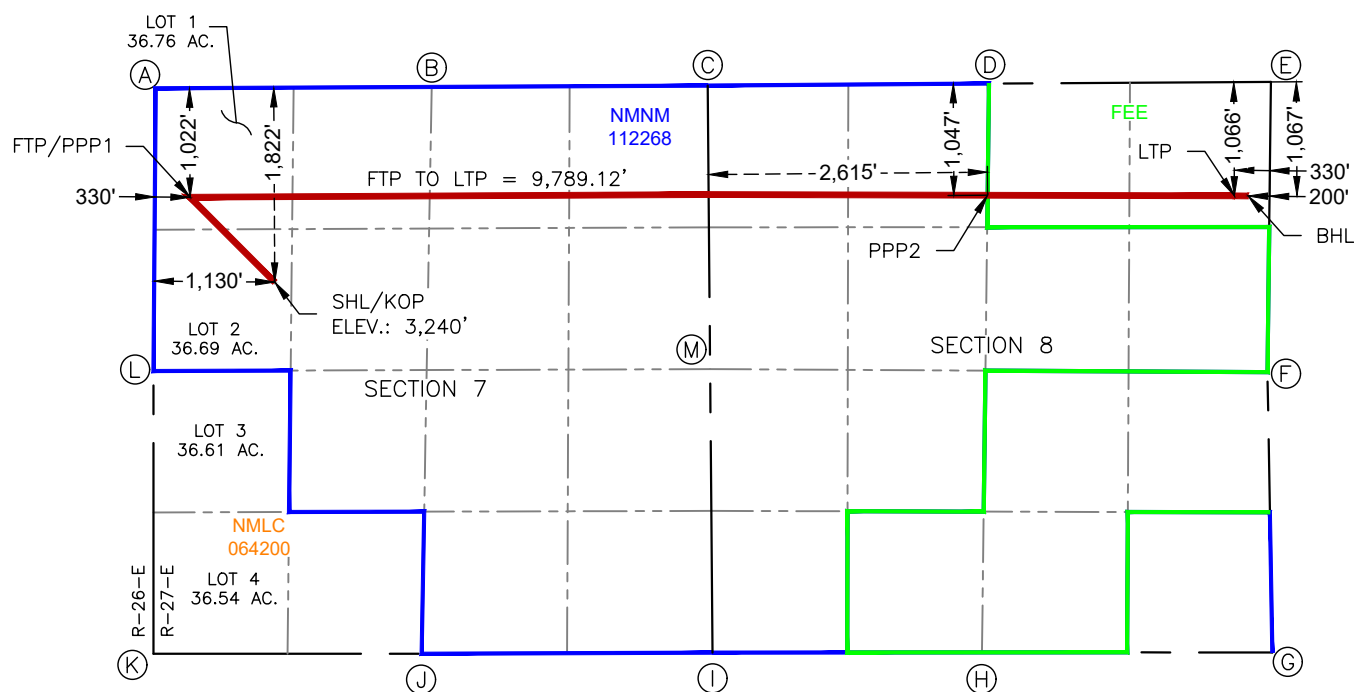
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 10/22/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number 12177	Date of Survey 10/22/2025
Email Address _____		Revision Number 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



ATREIDES FEDERAL COM 701H

SURFACE HOLE LOCATION
& KICK-OFF POINT
1,822' FNL & 1,130' FWL
ELEV. = 3,240'
NAD 27 X = 530,779.24'
NAD 27 Y = 448,841.31'
NAD 27 LAT = 32.233943°
NAD 27 LONG = -104.233790°

FIRST TAKE POINT &
PENETRATION POINT 1
1,022' FNL & 330' FWL
NAD 27 X = 529,985.31'
NAD 27 Y = 449,637.26'
NAD 27 LAT = 32.236133°
NAD 27 LONG = -104.236356°

PENETRATION POINT 2
1,047' FNL & 2,615' FWL
NAD 27 X = 537,461.04'
NAD 27 Y = 449,655.38'
NAD 27 LAT = 32.236162°
NAD 27 LONG = -104.212178°

LAST TAKE POINT
1,066' FNL & 330' FEL
NAD 27 X = 539,774.17'
NAD 27 Y = 449,649.50'
NAD 27 LAT = 32.236138°
NAD 27 LONG = -104.204697°

BOTTOM HOLE LOCATION
1,067' FNL & 200' FEL
NAD 27 X = 539,904.19'
NAD 27 Y = 449,649.21'
NAD 27 LAT = 32.236137°
NAD 27 LONG = -104.204276°

CORNER COORDINATES NEW MEXICO EAST - NAD 27	
POINT	NORTHING/EASTING
A	N:450,657.61' E:529,663.11'
B	N:450,670.79' E:532,250.29'
C	N:450,683.98' E:534,837.47'
D	N:450,702.86' E:537,473.94'
E	N:450,717.38' E:540,117.13'
F	N:447,996.66' E:540,084.16'
G	N:445,368.64' E:540,129.39'
H	N:445,372.39' E:537,408.32'
I	N:445,367.37' E:534,882.84'
J	N:445,356.70' E:532,156.28'
K	N:445,357.06' E:529,642.06'
L	N:448,007.85' E:529,642.86'
M	N:448,025.67' E:534,860.15'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp
Property Code	Property Name ATREIDES FEDERAL COM	Well Number 702H
OGRID No. 372098	Operator Name Marathon Oil Permian LLC	Ground Level Elevation 3,240'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL 2	Section 7	Township 24S	Range 27E	Lot LOT 2	Ft. from N/S 1,842' FNL	Ft. from E/W 1,130' FWL	Latitude 32.233888°	Longitude -104.233791°	County EDDY
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Bottom Hole Location

UL H	Section 8	Township 24S	Range 27E	Lot	Ft. from N/S 2,407' FNL	Ft. from E/W 200' FEL	Latitude 32.236137°	Longitude -104.204276°	County EDDY
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Dedicated Acres 1266.6	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL 2	Section 7	Township 24S	Range 27E	Lot LOT 2	Ft. from N/S 1,842' FNL	Ft. from E/W 1,130' FWL	Latitude 32.233888°	Longitude -104.233791°	County EDDY
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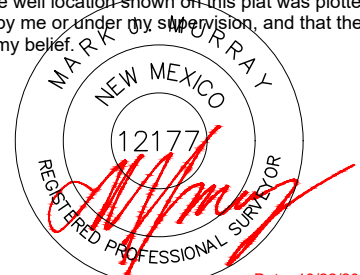
First Take Point (FTP)

UL	Section 7	Township 24S	Range 27E	Lot LOT 2	Ft. from N/S 2,362' FNL	Ft. from E/W 330' FWL	Latitude 32.232449°	Longitude -104.236393°	County EDDY
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Last Take Point (LTP)

UL H	Section 8	Township 24S	Range 27E	Lot	Ft. from N/S 2,406' FNL	Ft. from E/W 330' FEL	Latitude 32.232454°	Longitude -104.204754°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,240'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 10/22/2025		
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____		
Printed Name _____		Certificate Number 12177	Date of Survey 10/22/2025	Revision Number 2
Email Address _____				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

CORNER COORDINATES NEW MEXICO EAST - NAD 27	
POINT	NORTHING/EASTING
A	N:450,657.61' E:529,663.11'
B	N:450,670.79' E:532,250.29'
C	N:450,683.98' E:534,837.47'
D	N:450,702.86' E:537,473.94'
E	N:450,717.38' E:540,117.13'
F	N:447,996.66' E:540,084.16'
G	N:445,368.64' E:540,129.39'
H	N:445,372.39' E:537,408.32'
I	N:445,367.37' E:534,882.84'
J	N:445,356.70' E:532,156.28'
K	N:445,357.06' E:529,642.06'
L	N:448,007.85' E:529,642.86'
M	N:448,025.67' E:534,860.15'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp
Property Code	Property Name ATREIDES FEDERAL COM	Well Number 703H
OGRID No. 372098	Operator Name Marathon Oil Permian LLC	Ground Level Elevation 3,242'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL 4	Section 7	Township 24S	Range 27E	Lot LOT 4	Ft. from N/S 1,113' FSL	Ft. from E/W 1,060' FWL	Latitude 32.227424°	Longitude -104.234046°	County EDDY
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Bottom Hole Location

UL I	Section 8	Township 24S	Range 27E	Lot	Ft. from N/S 1,650' FSL	Ft. from E/W 200' FEL	Latitude 32.228906°	Longitude -104.204297°	County EDDY
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Dedicated Acres 1266.6	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL 4	Section 7	Township 24S	Range 27E	Lot LOT 4	Ft. from N/S 1,113' FSL	Ft. from E/W 1,060' FWL	Latitude 32.227424°	Longitude -104.234046°	County EDDY
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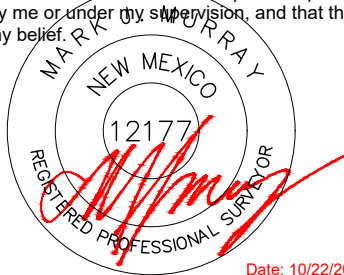
First Take Point (FTP)

UL K	Section 7	Township 24S	Range 27E	Lot	Ft. from N/S 1,650' FSL	Ft. from E/W 1,650' FWL	Latitude 32.228898°	Longitude -104.232136°	County EDDY
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Last Take Point (LTP)

UL I	Section 8	Township 24S	Range 27E	Lot	Ft. from N/S 1,650' FSL	Ft. from E/W 330' FEL	Latitude 32.228907°	Longitude -104.204717°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,242'
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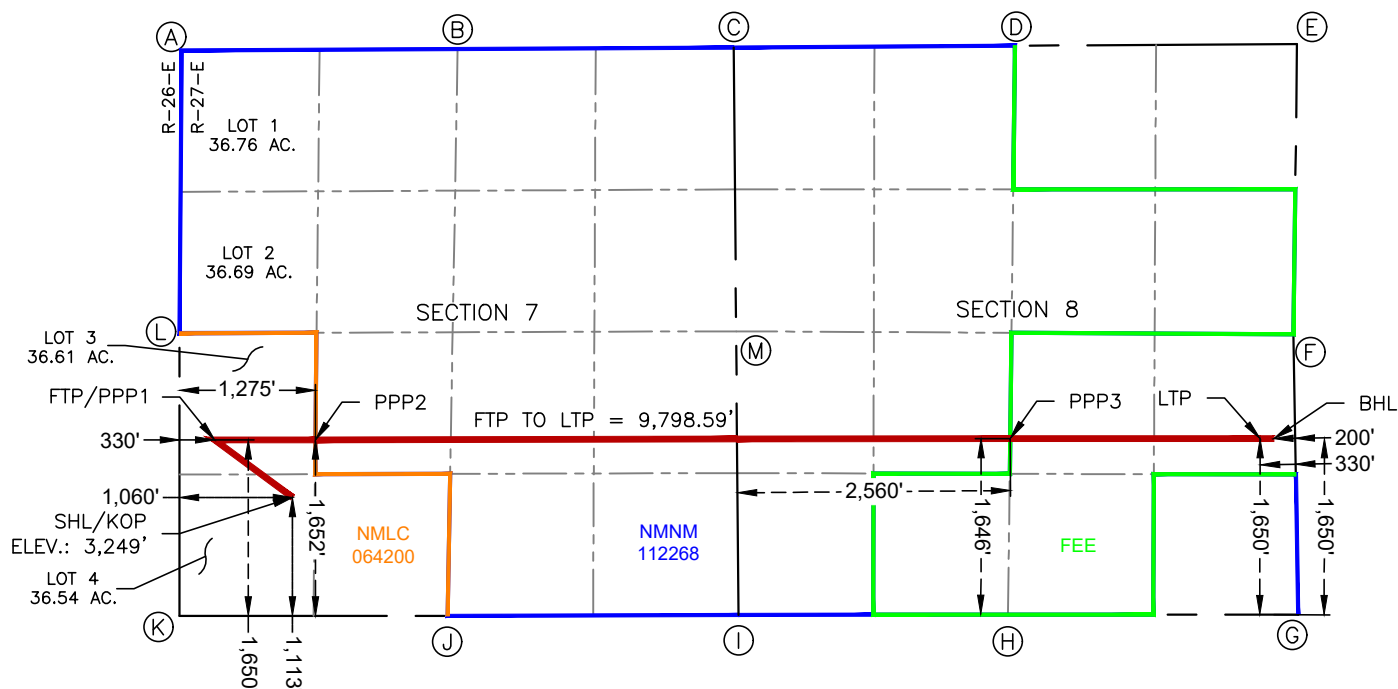
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 10/22/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number 12177	Date of Survey 10/22/2025
Email Address _____		Revision Number 1	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



ATREIDES FEDERAL COM 703H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,113' FSL & 1,060' FWL
ELEV. = 3,249'

NAD 27 X = 530,702.38'
NAD 27 Y = 446,469.89'
NAD 27 LAT = 32.227424°
NAD 27 LONG = -104.234046°

**FIRST TAKE POINT &
PENETRATION POINT 1**
1,650' FSL & 330' FWL

NAD 27 X = 529,972.55'
NAD 27 Y = 447,006.98'
NAD 27 LAT = 32.228902°
NAD 27 LONG = -104.236404°

PENETRATION POINT 2
1,652' FSL & 1,275' FWL

NAD 27 X = 530,917.08'
NAD 27 Y = 447,008.97'
NAD 27 LAT = 32.228905°
NAD 27 LONG = -104.233350°

PENETRATION POINT 3
1,646' FSL & 2,560' FWL

NAD 27 X = 537,428.58'
NAD 27 Y = 447,018.23'
NAD 27 LAT = 32.228912°
NAD 27 LONG = -104.212292°

LAST TAKE POINT
1,650' FSL & 330' FEL

NAD 27 X = 539,770.95'
NAD 27 Y = 447,019.10'
NAD 27 LAT = 32.228907°
NAD 27 LONG = -104.204717°

BOTTOM HOLE LOCATION
1,650' FSL & 200' FEL

NAD 27 X = 539,900.97'
NAD 27 Y = 447,018.92'
NAD 27 LAT = 32.228906°
NAD 27 LONG = -104.204297°

CORNER COORDINATES NEW MEXICO EAST - NAD 27	
POINT	NORTHING/EASTING
A	N:450,657.61' E:529,663.11'
B	N:450,670.79' E:532,250.29'
C	N:450,683.98' E:534,837.47'
D	N:450,702.86' E:537,473.94'
E	N:450,717.38' E:540,117.13'
F	N:447,996.66' E:540,084.16'
G	N:445,368.64' E:540,129.39'
H	N:445,372.39' E:537,408.32'
I	N:445,367.37' E:534,882.84'
J	N:445,356.70' E:532,156.28'
K	N:445,357.06' E:529,642.06'
L	N:448,007.85' E:529,642.86'
M	N:448,025.67' E:534,860.15'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name Purple Sage; Wolfcamp
Property Code	Property Name ATREIDES FEDERAL COM	Well Number 704H
OGRID No. 372098	Operator Name Marathon Oil Permian LLC	Ground Level Elevation 3,248'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL 4	Section 7	Township 24S	Range 27E	Lot LOT 4	Ft. from N/S 1,093' FSL	Ft. from E/W 1,060' FWL	Latitude 32.227369°	Longitude -104.234046°	County EDDY
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Bottom Hole Location

UL P	Section 8	Township 24S	Range 27E	Lot	Ft. from N/S 330' FSL	Ft. from E/W 200' FEL	Latitude 32.225277°	Longitude -104.204228°	County EDDY
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Dedicated Acres 1266.6	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL 4	Section 7	Township 24S	Range 27E	Lot LOT 4	Ft. from N/S 1,093' FSL	Ft. from E/W 1,060' FWL	Latitude 32.227369°	Longitude -104.234046°	County EDDY
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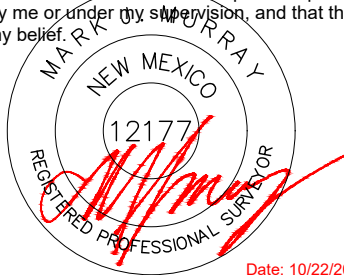
First Take Point (FTP)

UL N	Section 7	Township 24S	Range 27E	Lot	Ft. from N/S 330' FSL	Ft. from E/W 1,650' FWL	Latitude 32.225270°	Longitude -104.232141°	County EDDY
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Last Take Point (LTP)

UL P	Section 8	Township 24S	Range 27E	Lot	Ft. from N/S 330' FSL	Ft. from E/W 330' FEL	Latitude 32.225278°	Longitude -104.204649°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,248'
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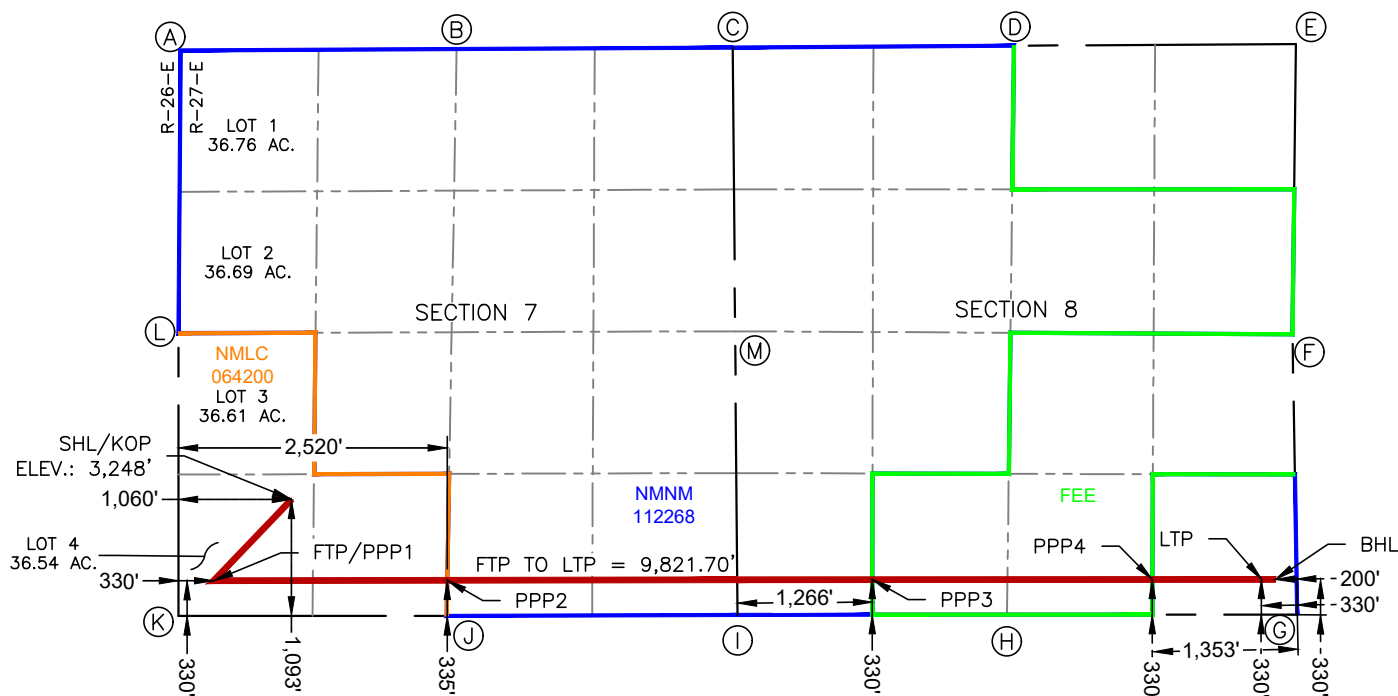
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 10/22/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number 12177	Date of Survey 10/22/2025
Email Address _____		Revision Number 1	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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ATREIDES FEDERAL COM 704H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,093' FSL & 1,060' FWL
ELEV. = 3,248'

NAD 27 X = 530,702.37'
NAD 27 Y = 446,449.89'
NAD 27 LAT = 32.227369°
NAD 27 LONG = -104.234046°

**FIRST TAKE POINT &
PENETRATION POINT 1**
330' FSL & 330' FWL

NAD 27 X = 529,972.15'
NAD 27 Y = 445,687.00'
NAD 27 LAT = 32.225273°
NAD 27 LONG = -104.236410°

PENETRATION POINT 2
335' FSL & 2,520' FWL

NAD 27 X = 532,162.20'
NAD 27 Y = 445,691.62'
NAD 27 LAT = 32.225281°
NAD 27 LONG = -104.229327°

PENETRATION POINT 3
330' FSL & 1,266' FWL

NAD 27 X = 536,146.21'
NAD 27 Y = 445,699.87'
NAD 27 LAT = 32.225292°
NAD 27 LONG = -104.216444°

PENETRATION POINT 4
330' FSL & 1,353' FEL

NAD 27 X = 538,770.50'
NAD 27 Y = 445,698.73'
NAD 27 LAT = 32.225281°
NAD 27 LONG = -104.207958°

LAST TAKE POINT
330' FSL & 330' FEL

NAD 27 X = 539,793.66'
NAD 27 Y = 445,699.09'
NAD 27 LAT = 32.225278°
NAD 27 LONG = -104.204649°

BOTTOM HOLE LOCATION
330' FSL & 200' FEL

NAD 27 X = 539,923.68'
NAD 27 Y = 445,698.91'
NAD 27 LAT = 32.225277°
NAD 27 LONG = -104.204228°

CORNER COORDINATES NEW MEXICO EAST - NAD 27	
POINT	NORTHING/EASTING
A	N:450,657.61' E:529,663.11'
B	N:450,670.79' E:532,250.29'
C	N:450,683.98' E:534,837.47'
D	N:450,702.86' E:537,473.94'
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F	N:447,996.66' E:540,084.16'
G	N:445,368.64' E:540,129.39'
H	N:445,372.39' E:537,408.32'
I	N:445,367.37' E:534,882.84'
J	N:445,356.70' E:532,156.28'
K	N:445,357.06' E:529,642.06'
L	N:448,007.85' E:529,642.86'
M	N:448,025.67' E:534,860.15'

<p>TRACT 1 NMNM-112268 - 12.5%</p> <p>TRACT 3 NMNM-64200 - 12.5%</p>	<p>TRACT 4 FEE</p> <p>TRACT 2 FEE</p>	<p>TRACT 1 Marathon Oil Permian LLC - 0.82483989 COG Operating LLC - 0.13137008 Marshall & Winston, Inc. - 0.01459668 RAISA II, LLC - 0.02919335</p> <p>TRACT 2 COG Operating LLC - 0.50000000 Marshall & Winston - 0.16666667 RAISA II, LLC - 0.33333333</p> <p>TRACT 3 Marathon Oil Permian LLC - 1.000000</p>
<p>SECTION 7-24S-27E</p>	<p>SECTION 8-24S-27E</p>	<p>TRACT 4 Admiral Permian Energy LLC - 0.050000000 Granite Ridge Holdings LLC - 0.33750000 GREP V Holdings LLC - 0.11250000 Elberta M. Royalty, LLC - 0.36540011 Sortida Resources, LLC - 0.05959989 Oak Valley Mineral and Land, LP - 0.07500000</p>
<p>WORKING INTEREST - SPACING UNIT MARATHON OIL PERMIAN - 0.68750000 COG OPERATING LLC - 0.15625000 RAISA II, LLC - 0.06250000 ADMIRAL PERMIAN ENERGY LLC - 0.00312500 GRANITE RIDGE HOLDINGS LLC - 0.02109375 GREP V HOLDINGS LLC - 0.00703100 MARSHALL & WINSTON, INC - 0.03125000 ELBERTA M. ROYALTY, LLC - 0.02283751 SORTIDA RESOURCES, LLC - 0.00372499 OAK VALLEY MINERAL AND LAND, LP - 0.00468750</p>		

Marathon Oil Permian LLC
Case No. 25877
Exhibit A-3

		TRACT ACREAGE	UNIT PERCENTAGE
<div><div>TRACT 1 NMNM-112268 - 12.5%</div><div>TRACT 3 NMNM-64200 - 12.5%</div></div> <div>SECTION 7-24S-27E</div>	<div><div>TRACT 4 FEE</div><div>TRACT 2 FEE</div></div> <div>SECTION 8-24S-27E</div>	TRACT 1 - 913.45 ACRES	0.721182694
		TRACT 2 - 160 ACRES	0.126322438
		TRACT 3 - 113.15 ACRES	0.089333649
		TRACT 4 - 80 ACRES	0.063161219
		TOTALS - 1266.6 ACRES	1
<div>WORKING INTEREST - SPACING UNIT</div> <div>MARATHON OIL PERMIAN - 0.68750000</div> <div>COG OPERATING LLC - 0.15625000</div> <div>RAISA II, LLC - 0.06250000</div> <div>ADMIRAL PERMIAN ENERGY LLC - 0.00312500</div> <div>GRANITE RIDGE HOLDINGS LLC - 0.02109375</div> <div>GREP V HOLDINGS LLC - 0.00703100</div> <div>MARSHALL & WINSTON, INC - 0.03125000</div> <div>ELBERTA M. ROYALTY, LLC - 0.02283751</div> <div>SORTIDA RESOURCES, LLC - 0.00372499</div> <div>OAK VALLEY MINERAL AND LAND, LP - 0.00468750</div>			



Shelley C. Klingler
Staff Land Negotiator
600 W. Illinois Ave
Midland, TX 79701
O: 432-688-9027
F: 432-221-0470
Shelley.c.klingler@conocophillips.com

September 8, 2025

Via Certified Mail

Elberta M. Royalty, LLC
500 W. Wall, Suite 300
Midland, TX 79701

Re: **Atreides Federal Com #701H - #704H Wells**
Wolfcamp Formation
Sections 7 & 8, T24S-R27E
Eddy County, New Mexico

Dear Working Interest Owner,

Marathon Oil Permian LLC ("Marathon"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in Sections 7 & 8, Township 24 South, Range 27 East, Eddy County, New Mexico (collectively, the "Operation"). Please see details below:

- **Atreides Federal Com 701H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8830'. The surface location for this well is proposed at a legal location in D of Section 7, and a bottom hole location at a legal location in Unit A of Section 8. The dedicated horizontal spacing unit will be the All of Sections 7 & 8, T24S-R27E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,722,777.00, as shown on the attached AFE.
- **Atreides Federal Com 702H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8830'. The surface location for this well is proposed at a legal location in E of Section 7, and a bottom hole location at a legal location in Unit H of Section 8. The dedicated horizontal spacing unit will be the All of Sections 7 & 8, T24S-R27E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,722,777.00, as shown on the attached AFE.
- **Atreides Federal Com 703H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8830'. The surface location for this well is proposed at a legal location in L of Section 7, and a bottom hole location at a legal location in Unit I of Section 8. The dedicated horizontal spacing unit will be the All of Sections 7 & 8, T24S-R27E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,722,777.00, as shown on the attached AFE.
- **Atreides Federal Com 704H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8830'. The surface location for this well is proposed at a legal location in M of Section 7, and a bottom hole location at a legal location in Unit P of Section 8. The dedicated horizontal spacing unit will be the All of Sections 7 & 8, T24S-R27E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,722,777.00, as shown on the attached AFE.

Marathon Oil Permian LLC
Case No. 25877
Exhibit A-4

Marathon is proposing these wells under the terms of a new Operating Agreement dated September 1, 2025 which is included herein for your review. If an agreement cannot be reached within 30 days or this letter, Marathon will apply to the NMOCD for compulsory pooling of your interest into a full section DSU horizontal spacing unit for the proposed wells.

The Communitization Agreement and Designation of Unit for this project will be sent under separate cover.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to shelley.c.klingler@conocophillips.com. Should you have any questions, please do not hesitate to contact me.

Sincerely,

Marathon Oil Permian LLC



Shelley C. Klingler
Staff Land Negotiator

Please indicate your election below:

WELL NAME	PARTICIPATE Elect to participate in drilling & completion of well	DO NOT PARTICIPATE Elect NOT to participate in drilling & completion of well
Atreides Federal Com 701H		
Atreides Federal Com 702H		
Atreides Federal Com 703H		
Atreides Federal Com 704H		

Elberta M. Royalty, LLC

By: _____
Name: _____
Title: _____
Date: _____

Marathon Oil Permian LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete

Well Name ATREIDES FEDERAL COM 701H SHL 7-24S-27E: 1302 FNL, 1126 FWL BHL 8-24S-27E: 1067 FNL, 200 FEL Formation WOLFCAMP Legal SEC. 7, 8, 24S-27E					Prospect 2427 State & County NM, EDDY Objective D&C Depth 19,390 TVD 8,830				
Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctn/Pits/Roads	205	\$ 171,000.00		\$ 145,000.00				\$ -	\$ 316,000.00
D-Drilling Overhead	206			\$ 11,000.00				\$ -	\$ 11,000.00
D-Daywork Contract	209			\$ 1,002,500.00				\$ -	\$ 1,002,500.00
D-Directional Drlg Services	210			\$ 421,000.00				\$ -	\$ 421,000.00
D-Fuel & Power	211			\$ 136,000.00				\$ -	\$ 136,000.00
D-Water	212			\$ 115,000.00				\$ -	\$ 115,000.00
D-Bits	213			\$ 145,000.00				\$ -	\$ 145,000.00
D-Mud & Chemicals	214			\$ 297,000.00				\$ -	\$ 297,000.00
D-Cement Surface	217			\$ 29,000.00				\$ -	\$ 29,000.00
D-Cement Intermed	218			\$ 114,000.00				\$ -	\$ 114,000.00
D-Prod-2nd Int Cmt	219			\$ 168,000.00				\$ -	\$ 168,000.00
D-Float Equipment & Centralizers	221			\$ 89,000.00				\$ -	\$ 89,000.00
D-Csg Crews & Equip	222			\$ 97,216.00				\$ -	\$ 97,216.00
D-Contract Labor	225			\$ 5,442.00				\$ -	\$ 5,442.00
D-Company Sprvsn	226			\$ 56,000.00				\$ -	\$ 56,000.00
D-Contract Sprvsn	227			\$ 165,000.00				\$ -	\$ 165,000.00
D-Tstg Csg/Tbg	228			\$ 61,000.00				\$ -	\$ 61,000.00
D-Mud Logging Unit	229			\$ 46,000.00				\$ -	\$ 46,000.00
D-Rentals-Surface	235			\$ 256,000.00				\$ -	\$ 256,000.00
D-Rentals-Subsrfc	236			\$ 119,000.00				\$ -	\$ 119,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 144,000.00				\$ -	\$ 144,000.00
D-Welding Services	238			\$ 5,000.00				\$ -	\$ 5,000.00
D-Contingency	243			\$ 83,000.00				\$ -	\$ 83,000.00
D-Envrnmntl/Clsd Loop	244			\$ 328,400.00				\$ -	\$ 328,400.00
C-Wellbore Frac Prep	304				\$ 212,000.00			\$ -	\$ 212,000.00
C-Lctn/Pits/Roads	305				\$ 12,050.00			\$ -	\$ 12,050.00
C-Completion OH	306				\$ 33,000.00			\$ -	\$ 33,000.00
C-Frac Equipment	307				\$ 546,777.00			\$ -	\$ 546,777.00
C-Frac Chemicals	308				\$ 918,000.00			\$ -	\$ 918,000.00
C-Frac Proppant	309				\$ 316,000.00			\$ -	\$ 316,000.00
C-Frac Proppant Transportation	310				\$ 647,000.00			\$ -	\$ 647,000.00
C-Fuel Delivery & Services	311				\$ 41,180.00			\$ -	\$ 41,180.00
C-Water	312				\$ 344,990.00			\$ -	\$ 344,990.00
C-Frac Surface Rentals	315				\$ 360,000.00			\$ -	\$ 360,000.00
C-Contract Labor	325				\$ 12,080.00			\$ -	\$ 12,080.00
C-Company Sprvsn	326				\$ 18,800.00			\$ -	\$ 18,800.00
C-Contract Sprvsn	327				\$ 308,000.00			\$ -	\$ 308,000.00
C-Artificial Lift Install	329				\$ 99,000.00			\$ -	\$ 99,000.00
C-Perf/Wireline Svc	331				\$ 382,000.00			\$ -	\$ 382,000.00
C-Trucking/Forklift/Rig Mob	337				\$ 18,000.00			\$ -	\$ 18,000.00
C-Water Disposal	339				\$ 98,900.00			\$ -	\$ 98,900.00
C-Contingency	343				\$ 15,000.00			\$ -	\$ 15,000.00
C-Dyed Diesel	345				\$ 131,000.00			\$ -	\$ 131,000.00
C-Drillout	346				\$ 560,000.00			\$ -	\$ 560,000.00
TB-Damages/Right of Way	351							\$ -	\$ -
TB-Location/Pits/Roads	353							\$ -	\$ -
TB-Contract Labor	356							\$ -	\$ -
PEQ-Contract Labor	374						\$ 22,000.00	\$ -	\$ 22,000.00
PEQ-Water Disposal	387						\$ 108,000.00	\$ -	\$ 108,000.00
PEQ-HRZ Well Offset Frac	391						\$ 12,000.00	\$ -	\$ 12,000.00
Total Intangible Costs		\$ 171,000.00	\$ -	\$ 4,038,558.00	\$ 5,073,777.00	\$ -	\$ 142,000.00	\$ -	\$ 9,425,335.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 65,000.00	\$ -	\$ 65,000.00
D-Surface Casing	401			\$ 201,353.00				\$ -	\$ 201,353.00
D-Intermed Csg	402			\$ 192,282.00				\$ -	\$ 192,282.00
D-Production Casing/Liner	403			\$ 943,271.00				\$ -	\$ 943,271.00
D-Wellhead Equip	405			\$ 43,536.00				\$ -	\$ 43,536.00
C-Tubing	504							\$ -	\$ -
C-Wellhead Equip	505				\$ 15,000.00			\$ -	\$ 15,000.00
TB-Tanks	510					\$ 78,000.00		\$ -	\$ 78,000.00
TB-Flowlines/Pipelines	511					\$ 50,000.00		\$ -	\$ 50,000.00
TB-Htr Trtr/Seprtr	512					\$ 351,000.00		\$ -	\$ 351,000.00
TB-Electrical System/Equipment	513					\$ 302,000.00		\$ -	\$ 302,000.00
C-Pckrs/Anchors/Hgrs	514					\$ 316,000.00		\$ -	\$ 316,000.00
TB-Couplings/Fittings/Valves	515					\$ 394,000.00		\$ -	\$ 394,000.00
TB-Pumps-Surface	521					\$ 35,000.00		\$ -	\$ 35,000.00
TB-Instrumentation/SCADA/POC	522					\$ 26,000.00		\$ -	\$ 26,000.00
TB-Miscellaneous	523	\$ 114,000.00				\$ 26,000.00		\$ -	\$ 140,000.00
TB-Meters/Lacts	525					\$ 35,000.00		\$ -	\$ 35,000.00
TB-Flares/Combusters/Emission	526					\$ 62,000.00		\$ -	\$ 62,000.00
C-Gas Lift/Compression	527							\$ -	\$ -
PEQ-Wellhead Equipment	531						\$ 48,000.00	\$ -	\$ 48,000.00
Total Tangible Costs		\$ 114,000.00	\$ -	\$ 1,380,442.00	\$ 15,000.00	\$ 1,675,000.00	\$ 113,000.00	\$ -	\$ 3,297,442.00
Total Gross Cost		\$ 285,000.00	\$ -	\$ 5,419,000.00	\$ 5,088,777.00	\$ 1,675,000.00	\$ 255,000.00	\$ -	\$ 12,722,777.00
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Marathon Oil Permian LLC

By: _____

Date Prepared: 9/1/2025 _____

Working Interest Owner

We approve:
_____% Working Interest

By: _____

Company: _____
By: _____

Printed Name: _____
Title: _____
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Marathon Oil Permian LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete

Well Name ATREIDES FEDERAL COM 702H SHL 7-24S-27E: 1322 FNL, 1126 FWL BHL 8-24S-27E: 2407 FNL, 200 FEL Formation WOLFCAMP Legal SEC. 7, 8, 24S-27E					Prospect 2427 State & County NM, EDDY Objective D&C Depth 19,390 TVD 8,830				
Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctn/Pits/Roads	205	\$ 171,000.00		\$ 145,000.00				\$ -	\$ 316,000.00
D-Drilling Overhead	206			\$ 11,000.00				\$ -	\$ 11,000.00
D-Daywork Contract	209			\$ 1,002,500.00				\$ -	\$ 1,002,500.00
D-Directional Drlg Services	210			\$ 421,000.00				\$ -	\$ 421,000.00
D-Fuel & Power	211			\$ 136,000.00				\$ -	\$ 136,000.00
D-Water	212			\$ 115,000.00				\$ -	\$ 115,000.00
D-Bits	213			\$ 145,000.00				\$ -	\$ 145,000.00
D-Mud & Chemicals	214			\$ 297,000.00				\$ -	\$ 297,000.00
D-Cement Surface	217			\$ 29,000.00				\$ -	\$ 29,000.00
D-Cement Intermed	218			\$ 114,000.00				\$ -	\$ 114,000.00
D-Prod-2nd Int Cmt	219			\$ 168,000.00				\$ -	\$ 168,000.00
D-Float Equipment & Centralizers	221			\$ 89,000.00				\$ -	\$ 89,000.00
D-Csg Crews & Equip	222			\$ 97,216.00				\$ -	\$ 97,216.00
D-Contract Labor	225			\$ 5,442.00				\$ -	\$ 5,442.00
D-Company Sprvsn	226			\$ 56,000.00				\$ -	\$ 56,000.00
D-Contract Sprvsn	227			\$ 165,000.00				\$ -	\$ 165,000.00
D-Tstg Csg/Tbg	228			\$ 61,000.00				\$ -	\$ 61,000.00
D-Mud Logging Unit	229			\$ 46,000.00				\$ -	\$ 46,000.00
D-Rentals-Surface	235			\$ 256,000.00				\$ -	\$ 256,000.00
D-Rentals-Subsrfc	236			\$ 119,000.00				\$ -	\$ 119,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 144,000.00				\$ -	\$ 144,000.00
D-Welding Services	238			\$ 5,000.00				\$ -	\$ 5,000.00
D-Contingency	243			\$ 83,000.00				\$ -	\$ 83,000.00
D-Envrnmtl/Clsd Loop	244			\$ 328,400.00				\$ -	\$ 328,400.00
C-Wellbore Frac Prep	304				\$ 212,000.00			\$ -	\$ 212,000.00
C-Lctn/Pits/Roads	305				\$ 12,050.00			\$ -	\$ 12,050.00
C-Completion OH	306				\$ 33,000.00			\$ -	\$ 33,000.00
C-Frac Equipment	307				\$ 546,777.00			\$ -	\$ 546,777.00
C-Frac Chemicals	308				\$ 918,000.00			\$ -	\$ 918,000.00
C-Frac Proppant	309				\$ 316,000.00			\$ -	\$ 316,000.00
C-Frac Proppant Transportation	310				\$ 647,000.00			\$ -	\$ 647,000.00
C-Fuel Delivery & Services	311				\$ 41,180.00			\$ -	\$ 41,180.00
C-Water	312				\$ 344,990.00			\$ -	\$ 344,990.00
C-Frac Surface Rentals	315				\$ 360,000.00			\$ -	\$ 360,000.00
C-Contract Labor	325				\$ 12,080.00			\$ -	\$ 12,080.00
C-Company Sprvsn	326				\$ 18,800.00			\$ -	\$ 18,800.00
C-Contract Sprvsn	327				\$ 308,000.00			\$ -	\$ 308,000.00
C-Artificial Lift Install	329				\$ 99,000.00			\$ -	\$ 99,000.00
C-Perf/Wireline Svc	331				\$ 382,000.00			\$ -	\$ 382,000.00
C-Trucking/Forklift/Rig Mob	337				\$ 18,000.00			\$ -	\$ 18,000.00
C-Water Disposal	339				\$ 98,900.00			\$ -	\$ 98,900.00
C-Contingency	343				\$ 15,000.00			\$ -	\$ 15,000.00
C-Dyed Diesel	345				\$ 131,000.00			\$ -	\$ 131,000.00
C-Drillout	346				\$ 560,000.00			\$ -	\$ 560,000.00
TB-Damages/Right of Way	351							\$ -	\$ -
TB-Location/Pits/Roads	353							\$ -	\$ -
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PEQ-Water Disposal	387						\$ 108,000.00	\$ -	\$ 108,000.00
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D-Wellhead Equip	405			\$ 43,536.00				\$ -	\$ 43,536.00
C-Tubing	504							\$ -	\$ -
C-Wellhead Equip	505				\$ 15,000.00			\$ -	\$ 15,000.00
TB-Tanks	510					\$ 78,000.00		\$ -	\$ 78,000.00
TB-Flowlines/Pipelines	511					\$ 50,000.00		\$ -	\$ 50,000.00
TB-Htr Trtr/Seprtr	512					\$ 351,000.00		\$ -	\$ 351,000.00
TB-Electrical System/Equipment	513					\$ 302,000.00		\$ -	\$ 302,000.00
C-Pckrs/Anchors/Hgrs	514					\$ 316,000.00		\$ -	\$ 316,000.00
TB-Couplings/Fittings/Valves	515					\$ 394,000.00		\$ -	\$ 394,000.00
TB-Pumps-Surface	521					\$ 35,000.00		\$ -	\$ 35,000.00
TB-Instrumentation/SCADA/POC	522					\$ 26,000.00		\$ -	\$ 26,000.00
TB-Miscellaneous	523	\$ 114,000.00				\$ 26,000.00		\$ -	\$ 140,000.00
TB-Meters/Lacts	525					\$ 35,000.00		\$ -	\$ 35,000.00
TB-Flares/Combusters/Emission	526					\$ 62,000.00		\$ -	\$ 62,000.00
C-Gas Lift/Compression	527							\$ -	\$ -
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Total Tangible Costs		\$ 114,000.00	\$ -	\$ 1,380,442.00	\$ 15,000.00	\$ 1,675,000.00	\$ 113,000.00	\$ -	\$ 3,297,442.00
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Date Prepared: 9/1/2025 _____

Working Interest Owner

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Drill & Complete

Well Name ATRÉIDES FEDERAL COM 703H SHL 7-24S-27E: 837 FNL, 1482 FWL BHL 8-24S-27E: 1650 FNL, 200 FEL Formation WOLFCAMP Legal SEC. 7, 8, 24S-27E					Prospect 2427 State & County NM, EDDY Objective D&C Depth 19,390 TVD 8,830				
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D-Fuel & Power	211			\$ 136,000.00				\$ -	\$ 136,000.00
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D-Bits	213			\$ 145,000.00				\$ -	\$ 145,000.00
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D-Prod-2nd Int Cmt	219			\$ 168,000.00				\$ -	\$ 168,000.00
D-Float Equipment & Centralizers	221			\$ 89,000.00				\$ -	\$ 89,000.00
D-Csg Crews & Equip	222			\$ 97,216.00				\$ -	\$ 97,216.00
D-Contract Labor	225			\$ 5,442.00				\$ -	\$ 5,442.00
D-Company Sprvsn	226			\$ 56,000.00				\$ -	\$ 56,000.00
D-Contract Sprvsn	227			\$ 165,000.00				\$ -	\$ 165,000.00
D-Tstg Csg/Tbg	228			\$ 61,000.00				\$ -	\$ 61,000.00
D-Mud Logging Unit	229			\$ 46,000.00				\$ -	\$ 46,000.00
D-Rentals-Surface	235			\$ 256,000.00				\$ -	\$ 256,000.00
D-Rentals-Subsrfc	236			\$ 119,000.00				\$ -	\$ 119,000.00
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C-Fuel Delivery & Services	311				\$ 41,180.00			\$ -	\$ 41,180.00
C-Water	312				\$ 344,990.00			\$ -	\$ 344,990.00
C-Frac Surface Rentals	315				\$ 360,000.00			\$ -	\$ 360,000.00
C-Contract Labor	325				\$ 12,080.00			\$ -	\$ 12,080.00
C-Company Sprvsn	326				\$ 18,800.00			\$ -	\$ 18,800.00
C-Contract Sprvsn	327				\$ 308,000.00			\$ -	\$ 308,000.00
C-Artificial Lift Install	329				\$ 99,000.00			\$ -	\$ 99,000.00
C-Perf/Wireline Svc	331				\$ 382,000.00			\$ -	\$ 382,000.00
C-Trucking/Forklift/Rig Mob	337				\$ 18,000.00			\$ -	\$ 18,000.00
C-Water Disposal	339				\$ 98,900.00			\$ -	\$ 98,900.00
C-Contingency	343				\$ 15,000.00			\$ -	\$ 15,000.00
C-Dyed Diesel	345				\$ 131,000.00			\$ -	\$ 131,000.00
C-Drillout	346				\$ 560,000.00			\$ -	\$ 560,000.00
TB-Damages/Right of Way	351							\$ -	\$ -
TB-Location/Pits/Roads	353							\$ -	\$ -
TB-Contract Labor	356							\$ -	\$ -
PEQ-Contract Labor	374						\$ 22,000.00	\$ -	\$ 22,000.00
PEQ-Water Disposal	387						\$ 108,000.00	\$ -	\$ 108,000.00
PEQ-HRZ Well Offset Frac	391						\$ 12,000.00	\$ -	\$ 12,000.00
Total Intangible Costs		\$ 171,000.00	\$ -	\$ 4,038,558.00	\$ 5,073,777.00	\$ -	\$ 142,000.00	\$ -	\$ 9,425,335.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 65,000.00	\$ -	\$ 65,000.00
D-Surface Casing	401			\$ 201,353.00				\$ -	\$ 201,353.00
D-Intermed Csg	402			\$ 192,282.00				\$ -	\$ 192,282.00
D-Production Casing/Liner	403			\$ 943,271.00				\$ -	\$ 943,271.00
D-Wellhead Equip	405			\$ 43,536.00				\$ -	\$ 43,536.00
C-Tubing	504							\$ -	\$ -
C-Wellhead Equip	505				\$ 15,000.00			\$ -	\$ 15,000.00
TB-Tanks	510					\$ 78,000.00		\$ -	\$ 78,000.00
TB-Flowlines/Pipelines	511					\$ 50,000.00		\$ -	\$ 50,000.00
TB-Htr Trtr/Seprtr	512					\$ 351,000.00		\$ -	\$ 351,000.00
TB-Electrical System/Equipment	513					\$ 302,000.00		\$ -	\$ 302,000.00
C-Pckrs/Anchors/Hgrs	514					\$ 316,000.00		\$ -	\$ 316,000.00
TB-Couplings/Fittings/Valves	515					\$ 394,000.00		\$ -	\$ 394,000.00
TB-Pumps-Surface	521					\$ 35,000.00		\$ -	\$ 35,000.00
TB-Instrumentation/SCADA/POC	522					\$ 26,000.00		\$ -	\$ 26,000.00
TB-Miscellaneous	523	\$ 114,000.00				\$ 26,000.00		\$ -	\$ 140,000.00
TB-Meters/Lacts	525					\$ 35,000.00		\$ -	\$ 35,000.00
TB-Flares/Combusters/Emission	526					\$ 62,000.00		\$ -	\$ 62,000.00
C-Gas Lift/Compression	527							\$ -	\$ -
PEQ-Wellhead Equipment	531						\$ 48,000.00	\$ -	\$ 48,000.00
Total Tangible Costs		\$ 114,000.00	\$ -	\$ 1,380,442.00	\$ 15,000.00	\$ 1,675,000.00	\$ 113,000.00	\$ -	\$ 3,297,442.00
Total Gross Cost		\$ 285,000.00	\$ -	\$ 5,419,000.00	\$ 5,088,777.00	\$ 1,675,000.00	\$ 255,000.00	\$ -	\$ 12,722,777.00
Note: The above costs are estimates only. Actual costs will be billed as incurred.									

Marathon Oil Permian LLC

By: _____

Date Prepared: 9/1/2025 _____

Working Interest Owner

We approve:
_____% Working Interest

By: _____

Company: _____
By: _____

Printed Name: _____
Title: _____
Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Company Name	Date	Method of Contact	Reason
Elberta M. Royalty, LLC	9/8/2025	Mail	AFEs, Ballots, OA
Raisa II, LLC	9/8/2025	Mail	AFEs, Ballots, OA
Marshall & Winston, Inc.	9/8/2025	Mail	AFEs, Ballots, OA
Admiral Permian Energy, LLC	9/8/2025	Mail	AFEs, Ballots, OA
Sortida Resources, LLC	9/8/2025	Mail	AFEs, Ballots, OA
Oak Valley Mineral and Land, LP	9/8/2025	Mail	AFEs, Ballots, OA
Marshall & Winston, Inc.	9/20/2025	Mail	Signature pages
Sortida Resources, LLC	9/16/2025	Email	Project options
Oak Valley Mineral and Land, LP	9/16/2025	Email	Project options
Raisa II, LLC	9/16/2025	Email	WI, name change
Sortida Resources, LLC	9/17/2025	Email	Project options
Oak Valley Mineral and Land, LP	9/17/2025	Email	Project options
Admiral Permian Energy, LLC	9/18/2025	Email	Assignment of Interest
Elberta M. Royalty, LLC	9/22/2025	Email	AFEs, Ballots, OA
Granite Ridge & GREP V Holdings	9/26/2025	Email	AFEs, Ballots, OA
Granite Ridge & GREP V Holdings	9/29/2026	Email	AFEs, Ballots, OA
Elberta M. Royalty, LLC	10/14/2025	Email	OA
Elberta M. Royalty, LLC	11/24/2025	Email	OA, spud dates
Elberta M. Royalty, LLC	12/1/2025	Email	OA, spud dates
Raisa II, LLC	1/6/2026	Email	OA
Elberta M. Royalty, LLC	1/6/2026	Email	Spud dates
Elberta M. Royalty, LLC	1/6/2026	Email	Signature pages
Sortida Resources, LLC	1/6/2026	Email	Project options
Oak Valley Mineral and Land, LP	1/6/2026	Email	Project options
Sortida Resources, LLC	1/7/2026	Email	Project options
Oak Valley Mineral and Land, LP	1/7/2026	Email	Project options
Admiral Permian Energy, LLC	1/12/2026	Email	Project options
Admiral Permian Energy, LLC	1/12/2026	Email	Signature pages
Raisa II, LLC	1/20/2026	Email	OA

Marathon Oil Permian LLC
Case No. 25877
Exhibit A-5

Case No. 25888 - Atreides Federal Com Wells - Ownership Commitment Exhibit		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Marathon Oil Permian, LLC	Committed Working Interest	JOA
Elberta M. Royalty, LLC	Committed Working Interest	JOA
RAISA II, LLC	Committed Working Interest	Verbal commitment to JOA
COG Operating LLC	Committed Working Interest	JOA
Marshall & Winston, Inc.	Committed Working Interest	JOA
Admiral Permian Energy, LLC	Committed Working Interest	JOA
Granite Ridge Holdings, LLC	Uncommitted Working Interest	Considering options
GREP V Holdings, LLC	Uncommitted Working Interest	Considering options
Sortida Resources, LLC	Uncommitted Working Interest	Considering options
Oak Valley Mineral and Land, LP	Uncommitted Working Interest	Considering options
McMullen Minerals, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Pegasus Resources, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Chad Barbe	Uncommitted ORRI	Ratification of Communitization Agreement
Brili, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
KPS Energy Holdings, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Cypress Creek Minerals, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Crusader Royalties, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Traverse Exploration, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
TWR IV, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Estate Of Gary Lynn Whitehead, deceased	Uncommitted ORRI	Ratification of Communitization Agreement
Michael T. O'Neill	Uncommitted ORRI	Ratification of Communitization Agreement
Simone Huys O'Neill, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Texas Red Hand, LLC	Uncommitted ORRI	Ratification of Communitization Agreement
Patrick Flynn O'Neill	Uncommitted ORRI	Ratification of Communitization Agreement
Catherine Jean O'Neill Friedman	Uncommitted ORRI	Ratification of Communitization Agreement
Lynn M. O'Neill	Uncommitted ORRI	Ratification of Communitization Agreement
Roberta E. Lemoire	Uncommitted ORRI	Ratification of Communitization Agreement
David E. Kuhler	Uncommitted ORRI	Ratification of Communitization Agreement
Amy Kuhler Goff	Uncommitted ORRI	Ratification of Communitization Agreement
Michael A. Kuhler	Uncommitted ORRI	Ratification of Communitization Agreement
Richard E. Kuhler	Uncommitted ORRI	Ratification of Communitization Agreement
Devon Energy Production Company, LP	Uncommitted ORRI	Ratification of Communitization Agreement
COG Operating LLC	Committed ORRI	Ratification of Communitization Agreement

Marathon Oil Permian LLC
Case No. 25877
Exhibit A-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25877

**SELF-AFFIRMED STATEMENT
OF PRESTON DUPREE**

1. I am employed by ConocoPhillips Company ("ConocoPhillips") as an Associate Geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Master of Science degree in Geology from Texas Christian University and have over five (5) years of experience as a geologist in the petroleum industry. A copy of my resume is attached as **Exhibit B-1**.

2. Marathon Oil Permian, LLC (OGRID 372098) ("Marathon") is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.

3. I am familiar with the geological matters that pertain to the above-referenced case.

4. **Exhibit B-2** is a location map of the proposed Wolfcamp horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed **Atreides Federal Com 701H, Atreides Federal Com 702H, Atreides Federal Com 703H, and Atreides Federal Com 704H** wells ("Wells") are represented by dashed lines. Red dashed lines represent Wells targeting the Wolfcamp Sand formation, while blue dashed lines represent Wells targeting the Wolfcamp A formation. Existing producing wells within the targeted intervals are shown as solid lines, with Wolfcamp Sand producers depicted in solid lavender and Wolfcamp A producers depicted in solid blue.

**Marathon Oil Permian LLC
Case No. 25877
Exhibit B**

5. **Exhibit B-3** is a subsea structure map that was prepared for the top of the Wolfcamp formation. The contour interval is 50 feet and data points used to construct the map are indicated as red crosses. The proposed wells are depicted as described for Exhibit B-2. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing Unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

6. **Exhibit B-4** is a cross-section map that identifies three wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. This cross-section was compiled under my supervision. The well logs included were selected because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

7. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Preston Dupree
Preston Dupree

01/09/2026
Date

Preston Dupree

prestondupree@yahoo.com

830-225-4135

Midland, Tx

Education

Texas Christian University *Fort Worth, Tx*

Master of Science: Geology

Dr. John Holbrook: Morrison Formation: Distributive Fluvial System

Dec 2023

Texas A&M University *College Station, Tx*

Bachelor of Science: Geology

Aug 2019

Experience

Associate Geologist

ConocoPhillips – Midland, Texas

- Planned and executed multi-bench development projects in Eddy County, New Mexico
- Enhanced drilling inventory by evaluating and incorporating secondary benches within the Bone Spring formation, resulting in increased well count, improved economic returns, and expanded development potential across operated acreage
- Geosteered multiple benches using Starsteer, contributing to record-setting drilling performance and earning recognition for the fastest drilling wells in the Delaware Basin

Feb 2025 - Present

Graduate Geologist

ConocoPhillips – Midland, Texas

- Completed a year-long rotational program with cross-functional exposure to operations, asset development, competitor analysis, and reservoir characterization – establishing a strong foundation in upstream oil and gas workflows
- Leveraged industry-standard software to steer horizontal wells, design well plans, evaluate acquisition opportunities from nearby operators, and model geological and production characteristics across the Permian Basin

Feb 2024 - Feb 2025

Geoscience Intern

ConocoPhillips – Midland, Texas

- Revised the optimal development plan for the Wolfcamp C in Eddy County based on updated geological and reservoir data
- Generated updated reservoir property maps and refined type curves for the Wolfcamp C formation, directly informing and optimizing development planning by improving subsurface understanding and well performance forecasting
- Developed an integrated geomodel incorporating facies, water saturation, porosity, and hydrocarbon pore volume to support a proposed Wolfcamp C test project in the Sand Dunes area
- Utilized StarSteer to analyze and optimize landing zone selection within the Wolfcamp C formation

May 2023 - Aug 2023

Geoscience Associate

U.S Energy Development Corporation – Arlington, Texas

- Evaluated ballot and wellbore acquisition opportunities in the Delaware and Midland Basins, providing strategic recommendations to senior management on deal participation
- Led execution of development programs for operated acreage and supported technical evaluations of non-operated assets in the Delaware and Midland Basins

Feb 2022 – May 2023

Geoscience Associate

Finley Resources – Fort Worth, Texas

- Interpreted well log data using Petra to support subsurface evaluation in the Uinta Basin, culminating in the selection of a final proposed drilling location

Mar 2021 – Aug 2021

Wellsite Geologist

Stratagraph – Midland, Tx

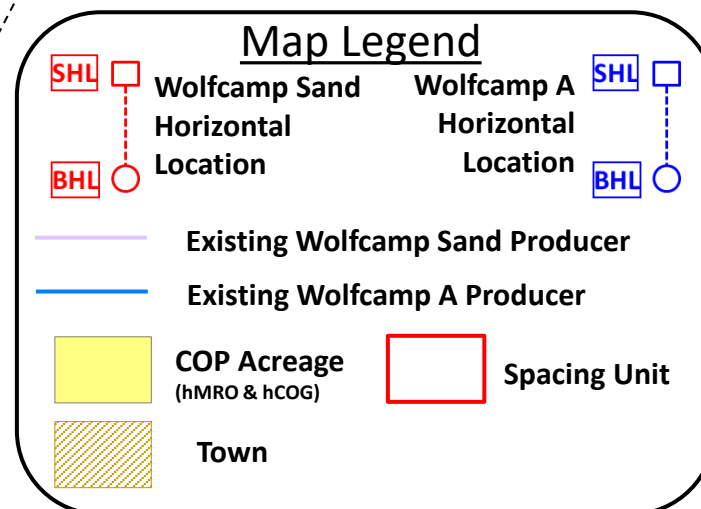
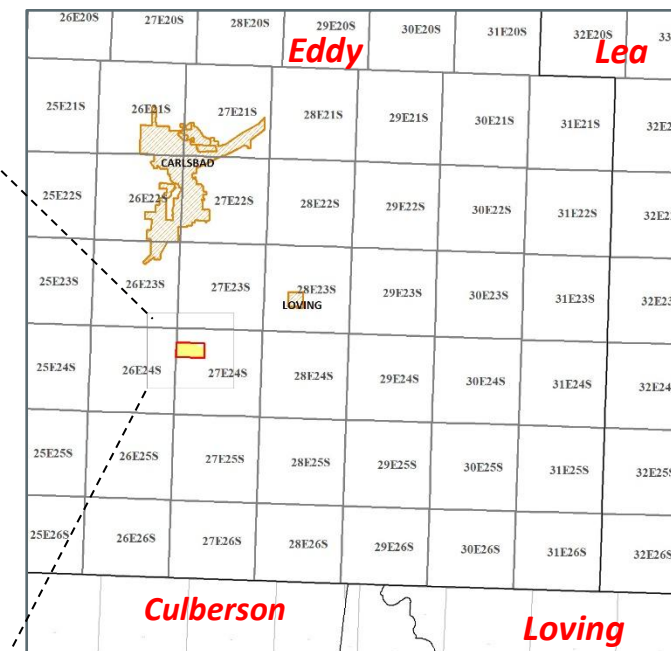
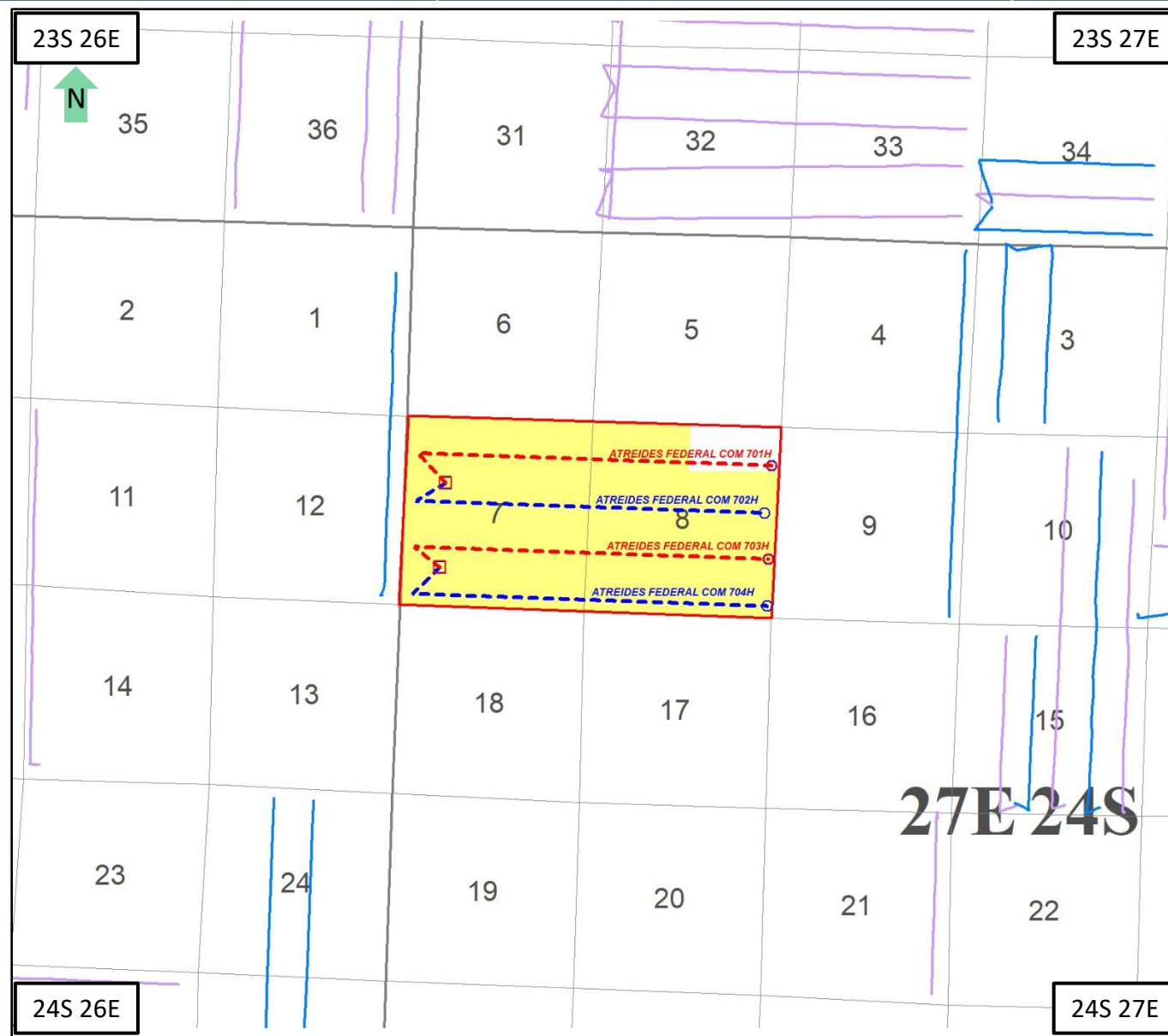
Aug 2019 – Dec 2020

Software and Skills

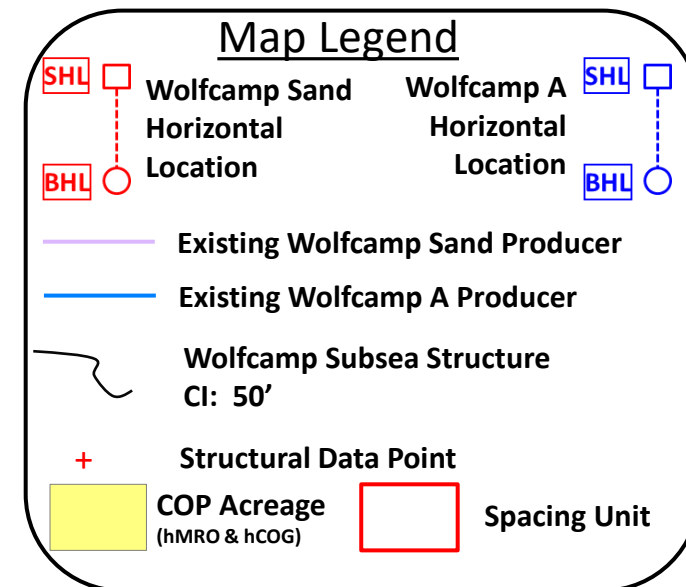
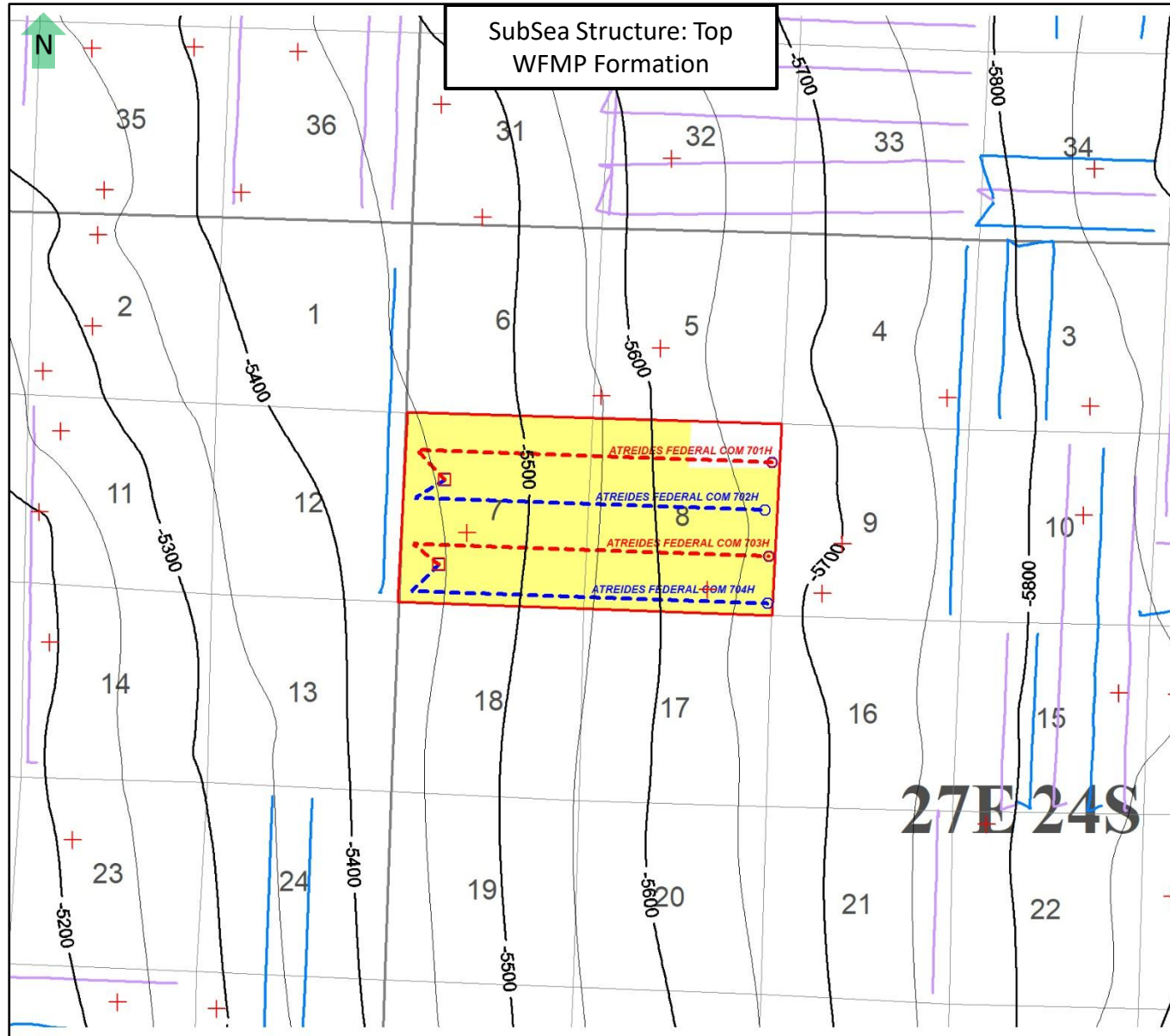
- Enverus
 - Spotfire
 - Petra
 - Microsoft 365
- Starsteer
 - Geographix
 - Petrel
 - Adobe Products

Marathon Oil Permian LLC
Case No. 25877
Exhibit B-1

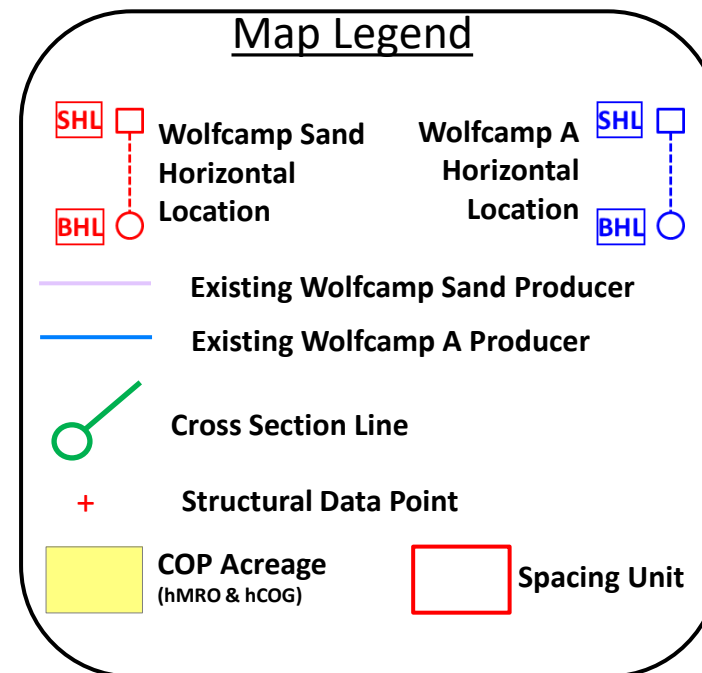
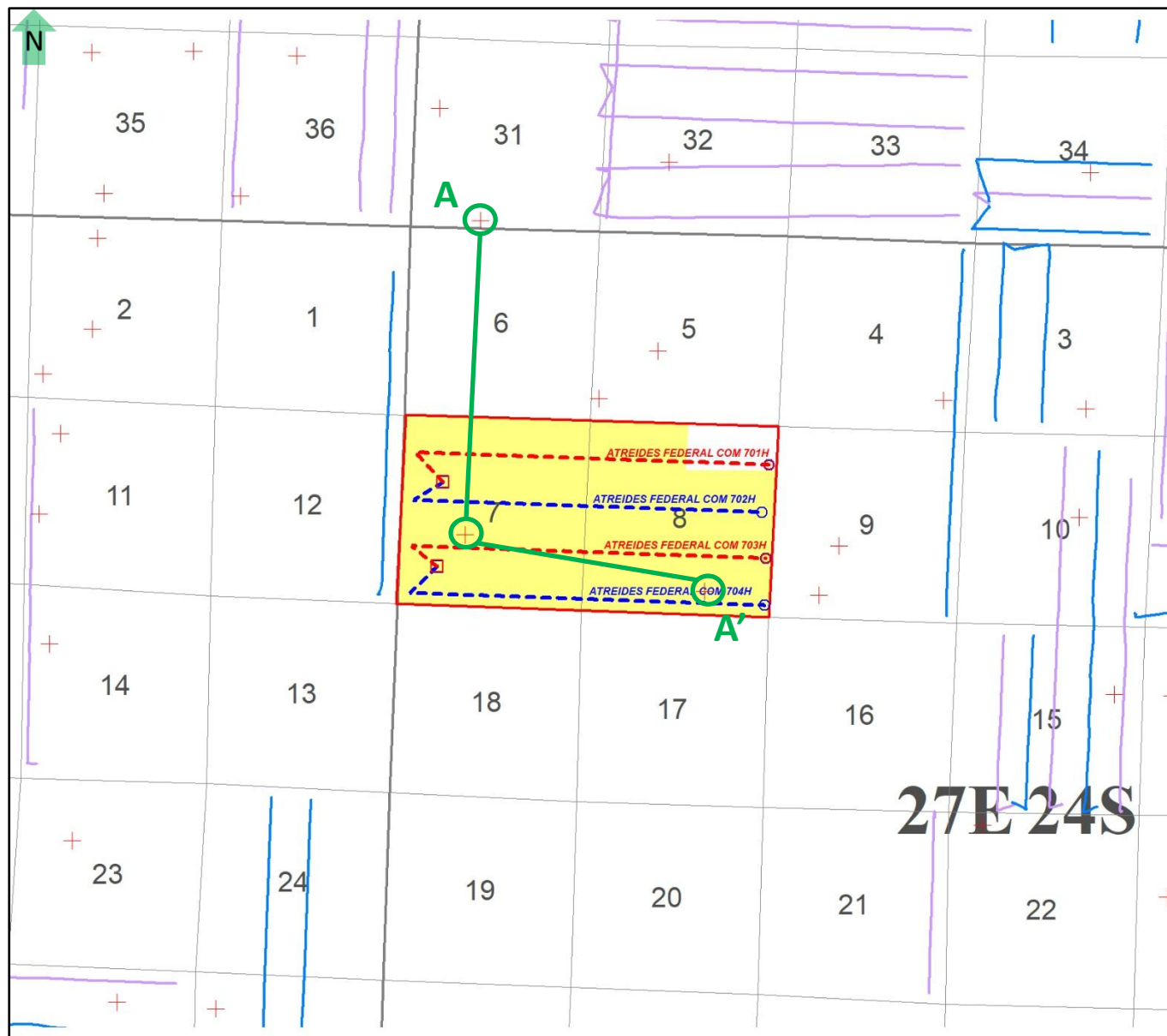
WFMP Sand 701H, 703H and WFMP A 702H, 704H



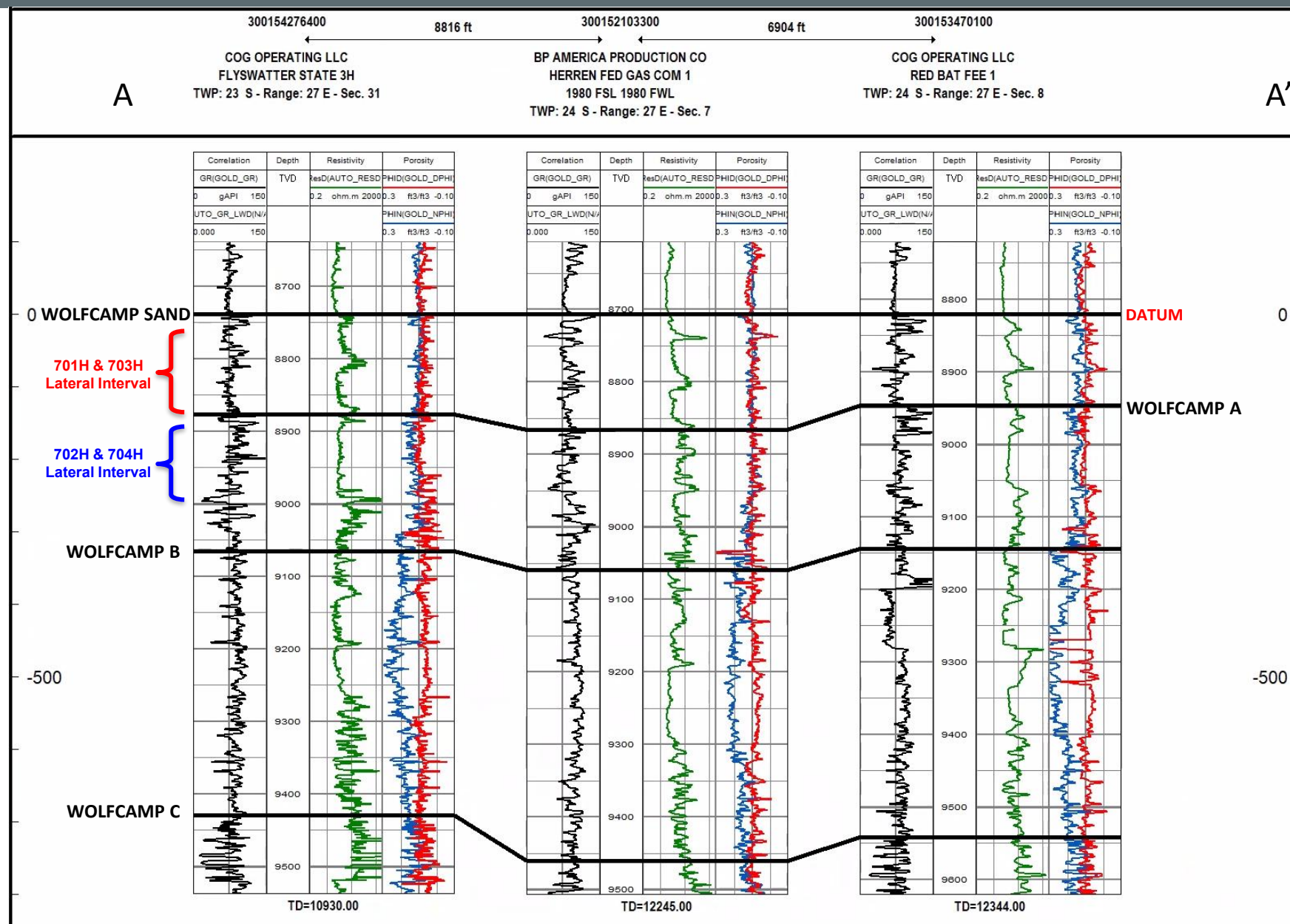
WFMP Sand 701H, 703H and WFMP A 702H, 704H



(Exhibit B-4) Atreides Fed Com - Wolfcamp (WFMP) Cross-Section Map: WFMP Sand 701H, 703H and WFMP A 702H, 704H



(Exhibit B-5) Atreides Fed Com - Wolfcamp (WFMP) Stratigraphic Cross Section A – A'



Marathon Oil Permian LLC
Case No. 25877
Exhibit B-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25877

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On January 15, 2026, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

January 27, 2026
Date

**Marathon Oil Permian LLC
Case No. 25877
Exhibit C**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

December 30, 2025

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25877 – Application of Marathon Oil Permian, LLC for
Compulsory Pooling Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Shelley C. Klingler, Landman for Marathon Oil Permian, LLC, at shelley.c.klinger@conocophillips.com or 432-260-5680.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Marathon Oil Permian LLC
Case No. 25877
Exhibit C-1



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

January 13, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25877 – Application of Marathon Oil Permian, LLC for
Compulsory Pooling Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Shelley C. Klingler, Landman for Marathon Oil Permian, LLC, at shelley.c.klinger@conocophillips.com or 432-260-5680.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Postal Delivery Report

Marathon Oil Atreides - Case No. 25877

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
COG Operating LLC	12/30/2025	9414836208551293081094	1/6/2026	Delivered, PO Box
Elberta M. Royalty, LLC	12/30/2025	9414836208551293081087	1/7/2026	Delivered, Left with Individual MIDLAND, TX 79701
RAISA II, HoldCo, Inc.	12/30/2025	9414836208551293081100	N/A	In Transit to Next Facility, Arriving Late
Marathon Oil Permian, LLC	12/30/2025	9414836208551293081070	1/6/2026	Delivered, PO Box
Marshall & Winston, Inc.	12/30/2025	9414836208551293081117	1/5/2026	Delivered, Left with Individual
Admiral Permian Energy, LLC	12/30/2025	9414836208551293081124	1/5/2026	Delivered, Left with Individual

Sortida Resources, LLC	12/30/2025	9414836208551293081131	1/6/2026	Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705
Oak Valley Mineral and Land, LP	12/30/2025	9414836208551293081148	N/A	In Transit to Next Facility, Arriving Late
Brili, LLC	1/13/2026	9414836208551293638663	N/A	Held at Post Office, At Customer Request
McMullen Minerals, LLC	1/13/2026	9414836208551293638632	1/17/2026	Delivered, PO Box
Pegasus Resources, LLC	1/13/2026	9414836208551293638649	1/17/2026	Delivered, PO Box
Chad Barbe	1/13/2026	9414836208551293638656	1/20/2026	Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201
KPS Energy Holdings, LLC	1/13/2026	9414836208551293638670	N/A	In Transit to Next Facility, Arriving Late
Cypress Creek Minerals, LLC	1/13/2026	9414836208551293638687	N/A	In Transit to Next Facility, Arriving Late
Crusader Royalties, LLC	1/13/2026	9414836208551293638694	N/A	In Transit to Next Facility, Arriving Late
Traverse Exploration, LLC	1/13/2026	9414836208551293638700	1/17/2026	Delivered, Parcel Locker MIDLAND, TX 79701

TWR IV, LLC	1/13/2026	9414836208551293638717	1/20/2026	Delivered, Front Desk/Reception/Mail Room
Estate pf Gary Lynn Whitehead, deceased	1/13/2026	9414836208551293638724	1/20/2026	Your item was returned to the sender on January 21, 2026 at 8:54 am in HOLLIDAY, TX 76366 because the addressee was not known at the delivery address noted on the package. HOLLIDAY, TX 76366
Michael T. O'Neill	1/13/2026	9414836208551293638731	N/A	In Transit to Next Facility, Arriving Late
Simone Huys O'Neill, LLC	1/13/2026	9414836208551293638748	N/A	Arrived at USPS Facility
Texas Red Hand, LLC	1/13/2026	9414836208551293638755	N/A	In Transit to Next Facility, Arriving Late
Roberta E. Lomore	1/13/2026	9414836208551293638779	N/A	Your item was refused by the addressee at 2:21 pm on January 20, 2026 in ROCKWALL, TX 75087 and is being returned to the sender.
Catherine Jean O'Neill Friedman	1/13/2026	9414836208551293638762	N/A	Notice Left (No Authorized Recipient Available)

Amy Kuhler Goff	1/13/2026	9414836208551293638786	N/A	Your item was forwarded to a different address at 10:09 am on January 21, 2026 in COPPELL, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
Patrick Flynn O'Neill	1/13/2026	9414836208551293638793	1/21/2026	Delivered, Left with Individual
David E. Kuhler	1/13/2026	9414836208551293638809	1/21/2026	Delivered, Left with Individual
Lynn M. O'Neill	1/13/2026	9414836208551293638816	N/A	Arrived at USPS Regional Destination Facility
Michael A. Kuhler	1/13/2026	9414836208551293638823	1/17/2026	Delivered, Left with Individual
Richard E. Kuhler	1/13/2026	9414836208551293638830	N/A	In Transit to Next Facility, Arriving Late

COG Operating. LLC	1/13/2026	9414836208551293638847	1/20/2026	Delivered, Individual Picked Up at Postal Facility
Devon Energy Production Company, LP	1/13/2026	9414836208551293638854	N/A	In Transit to Next Facility, Arriving Late



January 17, 2026

Dear Simple Certified:

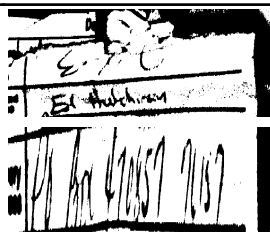
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6386 32.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	January 17, 2026, 10:01 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	McMullen Minerals LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

McMullen Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877

Marathon Oil Permian LLC
Case No. 25877
Exhibit C-3



January 17, 2026

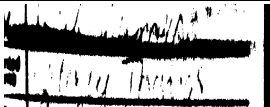
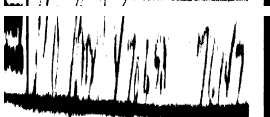
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6386 49.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	January 17, 2026, 10:00 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pegasus Resources LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Pegasus Resources, LLC
P.O. Box 470698
Fort Worth, TX 76147
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6386 56.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	January 20, 2026, 10:24 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Chad Barbe

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 2107

ROSWELL, NM 88202-2107

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chad Barbe
P.O. Box 2107
Roswell, NM 88202
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 17, 2026

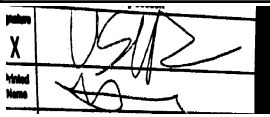

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6387 00.

Item Details

Status:	Delivered, Parcel Locker
Status Date / Time:	January 17, 2026, 10:06 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Traverse Exploration LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Traverse Exploration, LLC
P.O. Box 1754
Midland, TX 79702
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6387 17.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	January 20, 2026, 1:03 pm
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	TWR IV LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TWR IV, LLC
3724 Hulen Street
Fort Worth, TX 76107
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 20, 2026

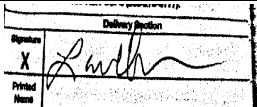

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6387 24.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	January 20, 2026, 4:10 pm
Location:	HOLLIDAY, TX 76366
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Estate pf Gary Lynn Whitehead deceased

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Estate pf Gary Lynn Whitehead, deceased
1007 E. Olive/P.O. Box 44
Holiday, TX 76366
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 26, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6387 48.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 26, 2026, 9:49 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Simone Huys O'Neill LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Simone Huys O'Neill, LLC
10800E. Cactus Road, Unit 3
Scottsdale, AZ 85259
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6387 93.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 21, 2026, 4:22 pm
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Patrick Flynn O'Neill

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Patrick Flynn O'Neill
4005 Fairwood Drive
Midland, TX 79707
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6388 09.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 21, 2026, 1:14 pm
Location:	GALENA, KS 66739
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	David E Kuhler

Recipient Signature

Signature of Recipient:

David E. Kuhler
Dean Campbell

Address of Recipient:

1269
Bellevue

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

David E. Kuhler
1209 Bellevue Street
Galena, KS 66739
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6388 23.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 17, 2026, 11:45 am
Location:	FORT WORTH, TX 76112
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Michael A Kuhler

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Michael A. Kuhler
7465 Van Natta Lane
Fort Worth, TX 76112
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877



January 20, 2026

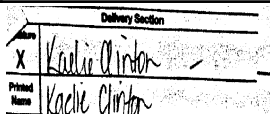
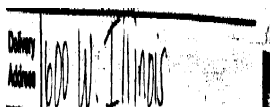
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 6388 47.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	January 20, 2026, 7:33 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	COG Operating LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG Operating, LLC
600 W. Illinois Ave.
Midland, TX 79701
Reference #: Marathon Atreides 25877
Item ID: Marathon Atreides 25877

Affidavit of PublicationNo. 80260

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication January 15, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

15th day of January 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

This is to notify all interested parties, including; McMullen Minerals, LLC; Pegasus Resources, LLC; Chad Barbe; Brili, LLC; KPS Energy Holdings, LLC; Cypress Creek Minerals, LLC; Crusader Royalties, LLC; Traverse Exploration, LLC; TWR IV, LLC; Estate of Gary Lynn Whitehead; Michael T. O'Neill; Simone Huys O'Neills, LLC; Texas Red Hand, LLC; Patrick Flynn O'Neill; Catherine Jean O'Neill Friedman; Lynn M. O'Neill; Roberta E. Lemore; David E. Kuhler; Amy Kuhler Goff; Michael A. Kuhler; Richard E. Kuhler; Devon Energy Production Company, LP; COG Operating, LLC; Elberta M. Royalty, LLC; RAISA II, HoldCo, Inc.; Marshall & Winston, Inc.; Admiral Permian Energy, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Marathon Oil Permian LLC (Applicant) for Case No. 25877. The hearing will be conducted on February 5, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25877, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,266.6-acre, more or less, standard horizontal spacing unit comprised of irregular Section 7 and Section 8, Township 24 South, Range 27 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): **Atreides Federal Com 701H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8; **Atreides Federal Com 702H**, which will be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8; **Atreides Federal Com 703H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 8; and **Atreides Federal Com 704H**, which will be drilled from a surface hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the **Atreides Federal Com 702H** well will be located within 330 of the half-section line separating the N/2 and S/2 of Sections 7 and 8 to allow for the creation of a 1,266.6-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8.1 miles southwest of Loving, New Mexico.

80260-Published in Carlsbad Current Argus Jan. 15, 2026.

Marathon Oil Permian LLC**Case No. 25877****Exhibit C-4**