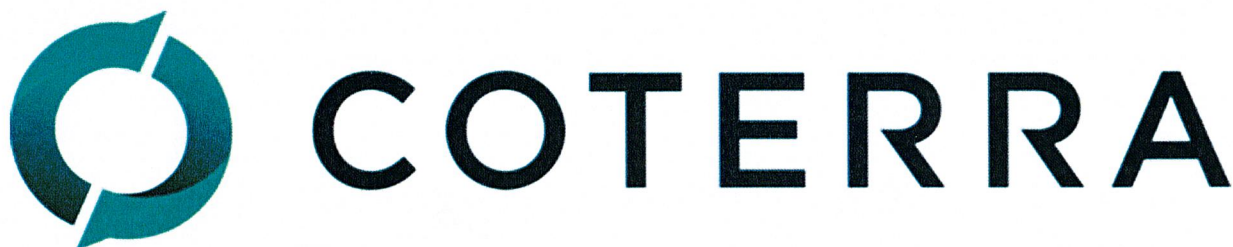


**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25805**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25805**

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- Exhibit A.5: Unit Recapitulation/Parties to Be Pooled
- Exhibit A.6: Sample Well Proposal/AFEs
- Exhibit A.7: Summary of Contacts
- Exhibit A.8: Committed/Uncommitted Notice Exhibit

**Exhibit B: Self-Affirmed Statement of Joshua Russo, Geologist**

- Exhibit B.1: Locator Map
- Exhibit B.2: Gun Barrel Diagram
- Exhibit B.3: Upper Wolfcamp Structure Map/Cross Section Well Locator Map
- Exhibit B.4: Structural Cross Section
- Exhibit B.5: Lower Wolfcamp Structure Map/Cross Section Well Locator Map
- Exhibit B.6: Structural Cross Section
- Exhibit B.7: Resume

**Exhibit C: Self-Affirmed Statement of Deana Bennett Regarding Notice**

- Exhibit C.1: Notice Letter dated December 12, 2025
- Exhibit C.2: Certified Mailing List
- Exhibit C.3: Certified Mailing Tracking Information
- Exhibit C.4: Affidavit of Publication, dated December 17, 2025.



# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25805</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date:</b>	<b>February 5, 2026</b>
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Randy Cone
Well Family	Eastwood
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Tonto; Wolfcamp (59500)
Well Location Setback Rules:	State wide rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes

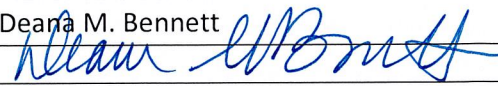
EXHIBIT

A

tabbles

Proximity Defining Well: if yes, description	The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.
Applicant's Ownership in Each Tract	See Exhibit A.5
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Eastwood 36-25 Federal Com 703H	<p>API No. Pending  SHL: 403' FSL &amp; 581' FEL, (Unit P), Section 36, T19S, R33E  BHL: 100' FNL &amp; 1980' FEL (Unit B), Section 25, T19S, R33E  FTP: 100' FSL &amp; 1980' FEL, (Unit O), Section 36, T19S, R33E  LTP: 100' FNL &amp; 1980' FEL (Unit B), Section 25, T19S, R33E</p> <p>Completion Target: Lower Wolfcamp  Orientation: North/South</p>
Well #2: Eastwood 36-25 Federal Com 404H	<p>API No. Pending  SHL: 463' FSL &amp; 641' FEL, (Unit P), Section 36, T19S, R33E  BHL: 100' FNL &amp; 660' FEL (Unit A), Section 25, T19S, R33E  FTP: 100' FSL &amp; 660' FEL, (Unit P), Section 36, T19S, R33E  LTP: 100' FNL &amp; 660' FEL (Unit A), Section 25, T19S, R33E</p> <p>Completion Target: Upper Wolfcamp  Orientation: North/South</p>
Well #3: Eastwood 36-25 Federal Com 704H	<p>API No. Pending  SHL: 403' FSL &amp; 501' FEL, (Unit P), Section 36, T19S, R33E  BHL: 100' FNL &amp; 660' FEL (Unit A), Section 25, T19S, R33E  FTP: 100' FSL &amp; 660' FEL, (Unit P), Section 36, T19S, R33E  LTP: 100' FNL &amp; 660' FEL (Unit A), Section 25, T19S, R33E</p> <p>Completion Target: Lower Wolfcamp  Orientation: North/South</p>
Well #4: Eastwood 36-25 Federal Com 703H	<p>API No. Pending  SHL: 403' FSL &amp; 541' FEL, (Unit P), Section 36, T19S, R33E  BHL: 100' FNL &amp; 1320' FEL (Unit B), Section 25, T19S, R33E  FTP: 100' FSL &amp; 1320' FEL, (Unit P), Section 36, T19S, R33E  LTP: 100' FNL &amp; 1320' FEL (Unit B), Section 25, T19S, R33E  Completion Target: Lower Wolfcamp  Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
Released to Imaging: 1/29/2026 4:50:11 PM	

<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$12000. Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$2000. Exhibit A.6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Para 17
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibits A.1; C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.1 to C.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A.6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.5
Chronology of Contact with Non-Joined Working Interests	Exhibit A.7
Overhead Rates In Proposal Letter	Exhibit A.6
Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6
Cost Estimate for Production Facilities	Exhibit A.6
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.2
Well Orientation (with rationale)	Exhibit B, Para. 12
Target Formation	Exhibit B.3; B.5
HSU Cross Section	Exhibit B.4; B.6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.5
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
Release to Imaging Map	Exhibit B.3; B.5

Cross Section Location Map (including wells)	Exhibit B.3; B.5
Cross Section (including Landing Zone)	Exhibit B.4; B.6
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Deana M. Bennett
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	1/29/2026

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Wolfcamp horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the following wells:
  - a. **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and
  - b. **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole





locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

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*Attorneys for Applicant*



**CASE NO. 25805 Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25805**

**SELF-AFFIRMED STATEMENT OF ASHLEY ST. PIERRE**

Ashley St. Pierre hereby states and declares as follows:

1. I am a Senior Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Coterra includes the area Lea County in New Mexico.
4. I am familiar with the application filed by Coterra in this case, which is attached as **Exhibit A-1.**
5. I am familiar with the status of the lands that are subject to this application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
7. Coterra seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.
8. Coterra seeks to dedicate the unit to the following wells:
  - a. **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and

**Coterra Energy Operating Co.  
Case No. 25805  
Exhibit A-2**

b. **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.

9. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

10. Attached as **Exhibit A-3** are the proposed C-102s for the well.

11. There are no depth severances within the proposed spacing unit.

12. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

13. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.

14. There is an upcoming lease expiration with Tract 5. Bureau of Land Management ("BLM") Lease NMNM 135249 in Tract 5 has an expiration date of May 31, 2026. Coterra and MRC are working together to request a lease extension from the BLM. At this time, however, Coterra and MRC have not obtained the extension.

15. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners.

16. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure ("AFE") sent to all working interest owners. The estimated cost of the well set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

17. Coterra requests overhead and administrative rates of \$12,000.00/month for drilling a well and \$2000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

18. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

19. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

20. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well as demonstrated by the chronology of contact in **Exhibit A-7**.

21. **Exhibit A-8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Coterra.

22. Coterra requests that it be designated operator of the well.

23. The parties Coterra is seeking to pool were notified of this hearing.

24. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

25. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

26. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

27. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

28. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

*[Signature page follows]*

January 29, 2026

Date

Ashley St. Pierre

Ashley St. Pierre



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 59500	Pool Name Tonto; Wolfcamp
Property Code	Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 703H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3606.6'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 403 SOUTH	Ft. from E/W 581 EAST	Latitude (NAD 83) 32.610494°	Longitude (NAD 83) -103.610085°	County LEA
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## Bottom Hole Location

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.638141°	Longitude (NAD 83) -103.614544°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Dedicated Acres 640	Infill or Defining Well infill	Defining Well API 404H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. pending		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.609670°	Longitude (NAD 83) -103.614630°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

## First Take Point (FTP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.609670°	Longitude (NAD 83) -103.614630°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

## Last Take Point (LTP)

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.638141°	Longitude (NAD 83) -103.614544°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest E2 Sec 36-25	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3606.6
--	--	--------------------------------

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

*Shelly Bowen*

12/17/2025

Signature

Date

Shelly Bowen

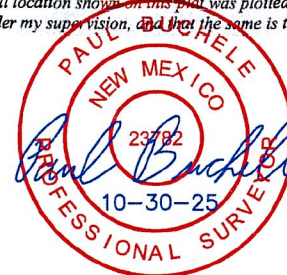
Printed Name

shelly.bowen@coterra.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23782

October 24, 2025

Certificate Number

Date of Survey

EXHIBIT

A.3

Note: No allowable will be assigned to this completion until all interest have been

as been approved by the division.

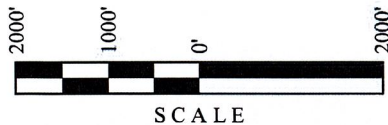


Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 703H	Drawn By T.I.R. 10-30-25	Revised By
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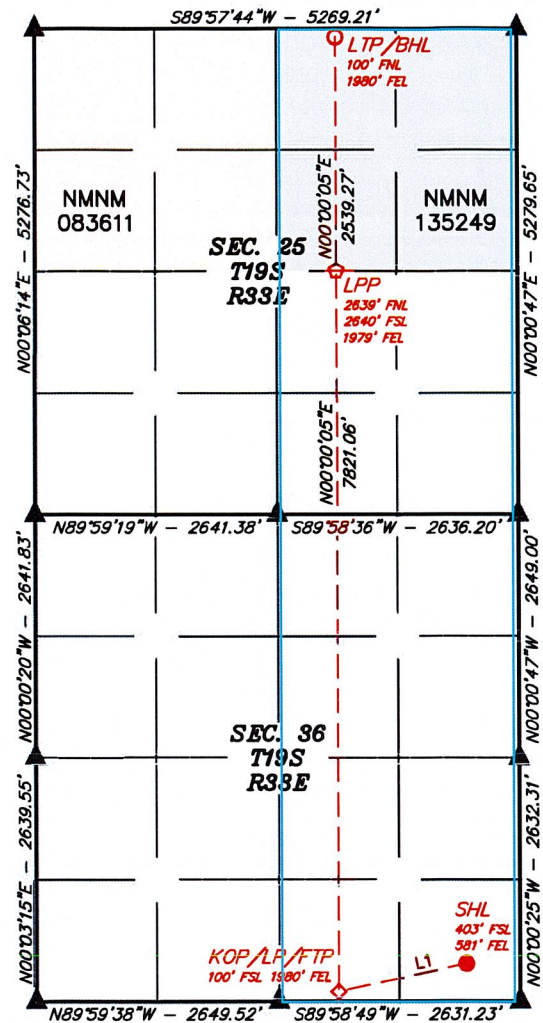
- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S77°45'26"W	1431.76'



<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°36'37.78" (32.610494°) LONGITUDE = -103°36'36.31" (-103.610085°)	<b>NAD 83 (KOP/LP/FTP)</b> LATITUDE = 32°36'34.81" (32.609670°) LONGITUDE = -103°36'52.67" (-103.614630°)	<b>NAD 83 (LPP)</b> LATITUDE = 32°37'52.19" (32.631163°) LONGITUDE = -103°36'52.44" (-103.614565°)	<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°38'17.31" (32.638141°) LONGITUDE = -103°36'52.36" (-103.614544°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°36'37.34" (32.610371°) LONGITUDE = -103°36'34.53" (-103.609591°)	<b>NAD 27 (KOP/LP/FTP)</b> LATITUDE = 32°36'34.37" (32.609547°) LONGITUDE = -103°36'50.89" (-103.614137°)	<b>NAD 27 (LPP)</b> LATITUDE = 32°37'51.74" (32.631040°) LONGITUDE = -103°36'50.66" (-103.614071°)	<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°38'16.87" (32.638018°) LONGITUDE = -103°36'50.58" (-103.614050°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 586586.11' E: 764040.17'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 586276.63' E: 762642.51'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 594096.25' E: 762609.60'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 596635.06' E: 762598.91'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 586523.24' E: 722859.77'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 586213.77' E: 721462.11'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 594033.17' E: 721429.42'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 596571.90' E: 721418.80'

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number	Pool Code 59500	Pool Name Tonto; Wolfcamp
Property Code	Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 404H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3606.4'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 463 SOUTH	Ft. from E/W 641 EAST	Latitude (NAD 83) 32.610659°	Longitude (NAD 83) -103.610279°	County LEA
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## Bottom Hole Location

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. Pending		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
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## First Take Point (FTP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
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## Last Take Point (LTP)

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
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Unitized Area or Area of Uniform Interest E2 of Sec 36-25	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3606.4
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Shelly Bowen

11/17/2025

Signature Date

Shelly Bowen

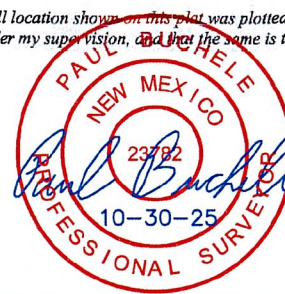
Printed Name

shelly.bowen@coterra.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plot was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23782

October 24, 2025

Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

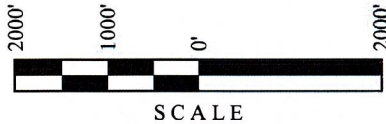


Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 404H	Drawn By T.I.R. 10-30-25	Revised By
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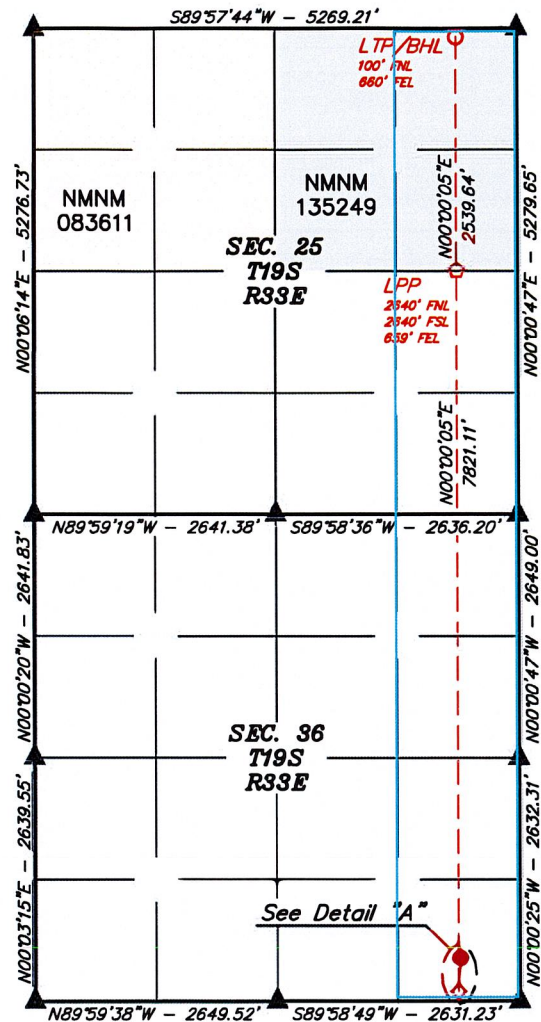
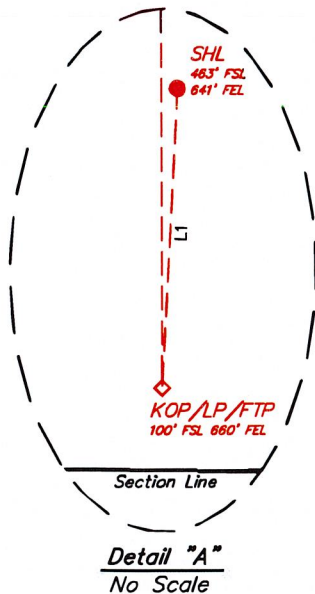
- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

## NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S03°01'25"W	363.65'



<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°36'38.37" (32.610659°) LONGITUDE = -103°36'37.01" (-103.610279°)	<b>NAD 83 (KOP/LP/FTP)</b> LATITUDE = 32°36'34.78" (32.609662°) LONGITUDE = -103°36'37.24" (-103.610344°)	<b>NAD 83 (LPP 1)</b> LATITUDE = 32°37'52.16" (32.631155°) LONGITUDE = -103°36'37.00" (-103.610279°)	<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°38'17.28" (32.638134°) LONGITUDE = -103°36'36.93" (-103.610257°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°36'37.93" (32.610537°) LONGITUDE = -103°36'35.23" (-103.609786°)	<b>NAD 27 (KOP/LP/FTP)</b> LATITUDE = 32°36'34.34" (32.609539°) LONGITUDE = -103°36'35.46" (-103.609851°)	<b>NAD 27 (LPP 1)</b> LATITUDE = 32°37'51.72" (32.631032°) LONGITUDE = -103°36'35.22" (-103.609784°)	<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°38'16.84" (32.638011°) LONGITUDE = -103°36'35.15" (-103.609763°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 586645.83' E: 763979.91'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 586282.67' E: 763962.27'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 594102.35' E: 763929.36'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 596641.52' E: 763918.66'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 586582.95' E: 722799.50'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 586219.80' E: 722781.85'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 594039.25' E: 722749.16'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 596578.35' E: 722738.54'

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number	Pool Code 59500	Pool Name Tonto; Wolfcamp
Property Code	Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 704H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3606.1'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 403 SOUTH	Ft. from E/W 501 EAST	Latitude (NAD 83) 32.610494°	Longitude (NAD 83) -103.609825°	County LEA
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## Bottom Hole Location

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
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Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API 404H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. pending			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
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## First Take Point (FTP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
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## Last Take Point (LTP)

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
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Unitized Area or Area of Uniform Interest E2 Sec 36-25	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3606.1
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Shelly Bowen

12/17/2025

Signature Date

Shelly Bowen

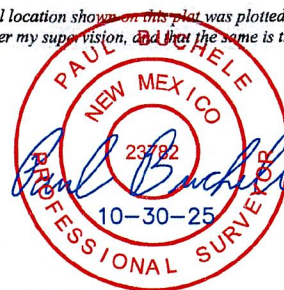
Printed Name

shelly.bowen@coterra.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23782

October 24, 2025

Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

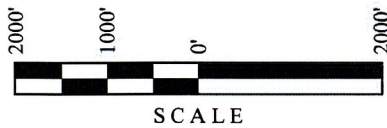


Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 704H	Drawn By T.I.R. 10-30-25	Revised By
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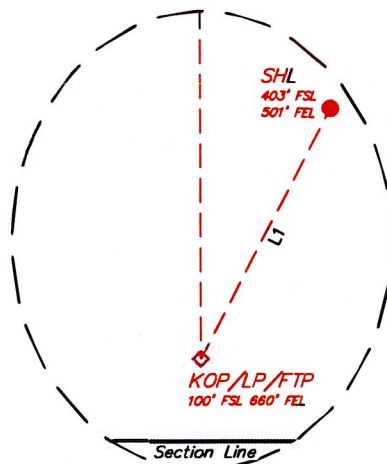
- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

**NOTE:**

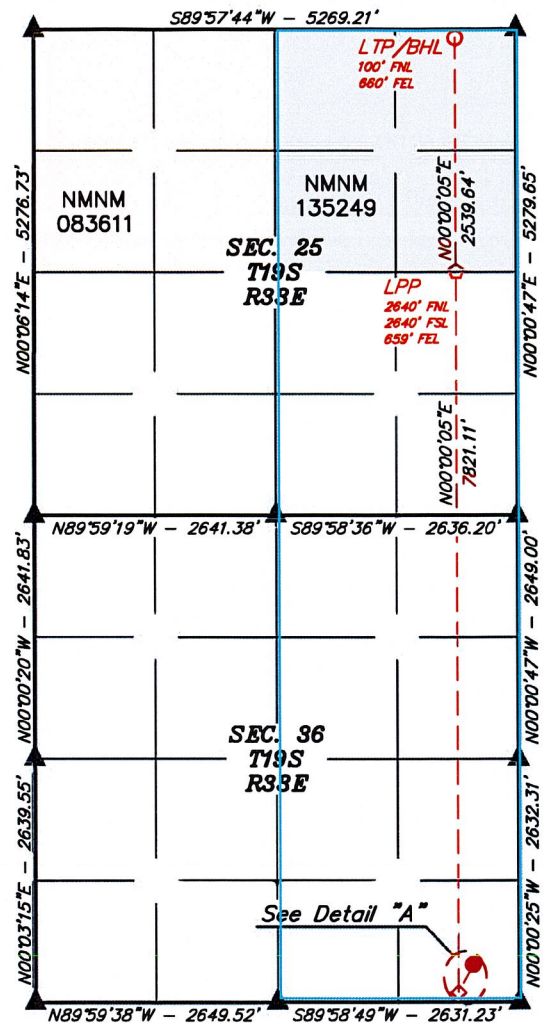
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S27°42'13"W	342.45'



**Detail "A"**  
No Scale



<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°36'37.78" (32.610494°) LONGITUDE = -103°36'35.37" (-103.609825°)	<b>NAD 83 (KOP/LP/FTP)</b> LATITUDE = 32°36'34.78" (32.609662°) LONGITUDE = -103°36'37.24" (-103.610344°)	<b>NAD 83 (LPP)</b> LATITUDE = 32°37'52.16" (32.631155°) LONGITUDE = -103°36'37.00" (-103.610279°)	<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°38'17.28" (32.638134°) LONGITUDE = -103°36'36.93" (-103.610257°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°36'37.34" (32.610371°) LONGITUDE = -103°36'33.59" (-103.609332°)	<b>NAD 27 (KOP/LP/FTP)</b> LATITUDE = 32°36'34.34" (32.609539°) LONGITUDE = -103°36'35.46" (-103.609851°)	<b>NAD 27 (LPP)</b> LATITUDE = 32°37'51.72" (32.631032°) LONGITUDE = -103°36'35.22" (-103.609784°)	<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°38'16.84" (32.638011°) LONGITUDE = -103°36'35.15" (-103.609763°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 586586.48' E: 764120.16'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 586282.67' E: 763962.27'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 594102.35' E: 763929.36'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 596641.52' E: 763918.66'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 586523.60' E: 722939.75'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 586219.80' E: 722781.85'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 594039.25' E: 722749.16'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 596578.35' E: 722738.54'



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

## WELL LOCATION INFORMATION

API Number	Pool Code 59500	Pool Name Tonto; Wolfcamp
Property Code	Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 804H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3607.1'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 403 SOUTH	Ft. from E/W 541 EAST	Latitude (NAD 83) 32.610494°	Longitude (NAD 83) -103.609955°	County LEA
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## Bottom Hole Location

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1320 EAST	Latitude (NAD 83) 32.638137°	Longitude (NAD 83) -103.612401°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Dedicated Acres 640	Infill or Defining Well infill	Defining Well API 404H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. pending		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1320 EAST	Latitude (NAD 83) 32.609666°	Longitude (NAD 83) -103.612487°	County LEA
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## First Take Point (FTP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1320 EAST	Latitude (NAD 83) 32.609666°	Longitude (NAD 83) -103.612487°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

## Last Take Point (LTP)

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1320 EAST	Latitude (NAD 83) 32.638137°	Longitude (NAD 83) -103.612401°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest E2 Sec 36-25	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3607.1
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Shelly Bowen

12/17/2025

Signature

Date

Shelly Bowen

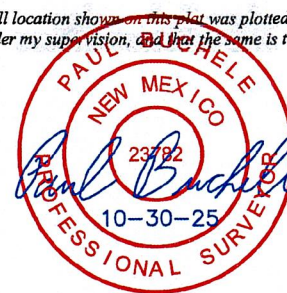
Printed Name

shelly.bowen@coterra.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23782

October 24, 2025

Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 804H	Drawn By T.I.R. 10-30-25	Revised By
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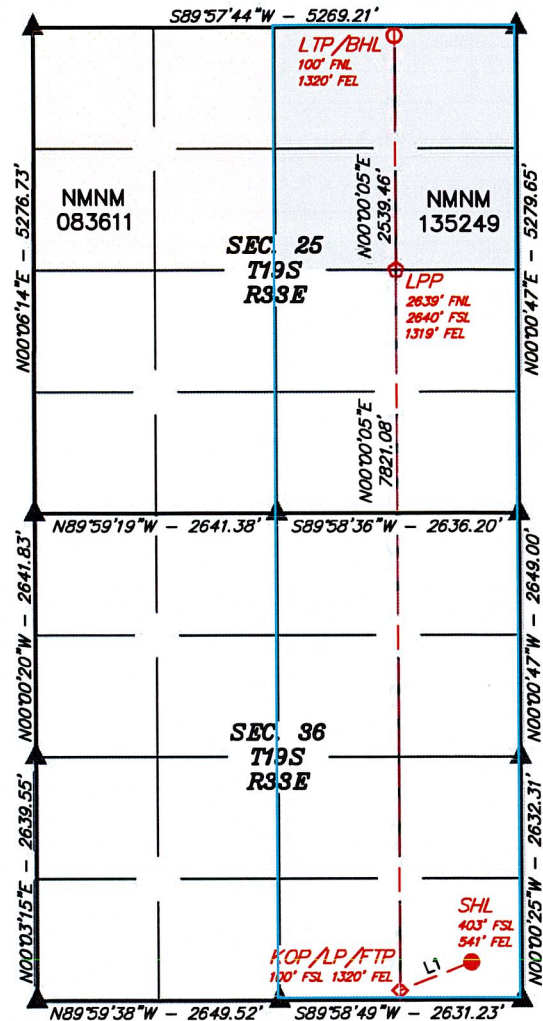
- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

## NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S68°43'31"W	836.19'



<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°36'37.78" (32.610494°) LONGITUDE = -103°36'35.84" (-103.609955°)	<b>NAD 83 (KOP/LP/FTP)</b> LATITUDE = 32°36'34.80" (32.609666°) LONGITUDE = -103°36'44.95" (-103.612487°)	<b>NAD 83 (LPP)</b> LATITUDE = 32°37'52.17" (32.631159°) LONGITUDE = -103°36'44.72" (-103.612422°)	<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°38'17.29" (32.638137°) LONGITUDE = -103°36'44.64" (-103.612401°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°36'37.34" (32.610371°) LONGITUDE = -103°36'34.06" (-103.609461°)	<b>NAD 27 (KOP/LP/FTP)</b> LATITUDE = 32°36'34.35" (32.609543°) LONGITUDE = -103°36'43.18" (-103.611994°)	<b>NAD 27 (LPP)</b> LATITUDE = 32°37'51.73" (32.631036°) LONGITUDE = -103°36'42.94" (-103.611928°)	<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°38'16.85" (32.638015°) LONGITUDE = -103°36'42.86" (-103.611906°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 586586.30' E: 764080.17'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 586279.65' E: 763302.39'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 594099.30' E: 763269.48'	<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 596638.29' E: 763258.79'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 586523.42' E: 722899.76'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 586216.79' E: 722121.98'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 594036.21' E: 722089.29'	<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 596575.12' E: 722078.67'



## Eastwood – Land Summary

Eastwood 36-25 Fed Com Area

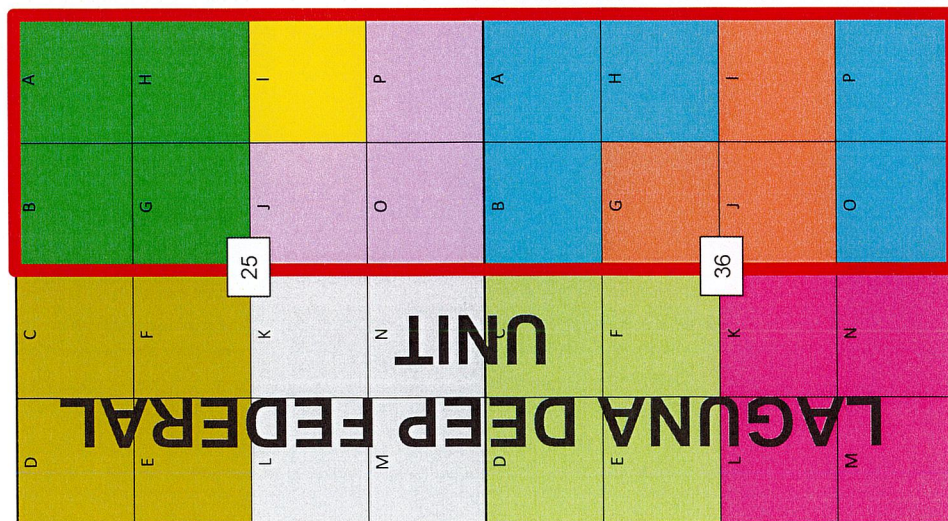
Operator – Coterra Energy Operating Co. (215099)

Proposed Non-Standard Horizontal Spacing Unit – Bone Spring

E/2 of Section 36 & E/2 of Section 25, 19S-33E, Lea County, New Mexico,  
containing 640 acres, more or less

Eastwood 36-25 Leases				
Section 25 & 36, 19S-33E, Lea County				
	Lease Number	Mineral Owner	Tract Acres	Unit Acres
Tract 1	V0-5271	State of NM	200	640
Tract 2	VB-051	State of NM	120	640
Tract 3	FEE LANDS	FEE LANDS	120	640
Tract 4	FEE LANDS	FEE LANDS	40	640
Tract 5	NMNM 135249	BLM - Federal	160	640
		TOTAL ACRES	640	TOTAL
				100.00%

Excluded Tracts				
Section 25 & 36, 19S-33E, Lea County				
	Lease Number	Mineral Owner	Tract Acres	Reason for Exclusion
Tract 6	B0158114	State of NM	160	These tracts are in the Laguna Deep Federal Unit operated by Coterra Energy Operating Co.
Tract 7	LG24850	State of NM	160	
Tract 8	FEE LANDS	FEE LANDS	160	
Tract 9	NMNM 083611	BLM - Federal	160	

☐ Proposed Eastwood Unit Boundary




## Eastwood 36-25 Federal Com - Unit Recap (all depths)

	NW/4NE/4, E/2NW/4, S/2SE/4 Section 36	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI			
	TRACT 1	Magnum Hunter Production, Inc.	0.75000000	200	640	0.23437500			
	TRACT 1	Marshall & Winston, Inc.	0.25000000	200	640	0.07812500			
	SW/4NE/4, N/2SE/4 Section 36	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI			
	Tract 2	Magnum Hunter Production, Inc.	0.75000000	120	640	0.14062500			
	Tract 2	Marshall & Winston, Inc.	0.25000000	120	640	0.04687500			
	Tract 2	Wallace H Scott III	0.00000000	120	640	0.00000000			
	Tract 2	William W Scott	0.00000000	120	640	0.00000000			
	Tract 2	McElroy Minerals, LLC	0.00000000	120	640	0.00000000			
	W/2SE/4, SE/4SE/4 Section 25	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI			
	Tract 3	Magnum Hunter Production, Inc.	1.00000000	120	640	0.18750000			

	NE/4SE/4 Section 25	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI			
	Tract 4	Magnum Hunter Production, Inc.	0.50000000	40	640	0.03125000			
	Tract 4	Coterra Energy Operating Co.	0.0097092	40	640	0.00062318			
	Tract 4	MRC Permian Company	0.28247940	40	640	0.01765496			
	Tract 4	Estate of Clifford Cone	0.02812500	40	640	0.00175781			
	Tract 4	Marilyn Cone, Trustee of DC Trust	0.01093750	40	640	0.00068359			
	Tract 4	Clifford Cone Family Trust	0.01093750	40	640	0.00068359			
	Tract 4	Tom Cone	0.01406250	40	640	0.00087891			
	Tract 4	Finley Resources	0.00718230	40	640	0.00044889			
	Tract 4	Grasslands Energy, LP	0.00010938	40	640	0.00000684			
	Tract 4	Bozeman Springs Investments, LLC	0.00546875	40	640	0.00034180			
	Tract 4	Kenneth G Cone	0.01406250	40	640	0.00087891			
	Tract 4	LFN Cone Properties LLC	0.01093750	40	640	0.00068359			
	Tract 4	Lowe Family Ltd	0.00251132	40	640	0.00015696			
	Tract 4	Triune, LLC	0.01336659	40	640	0.00083541			
	Tract 4	Loretta Lowe	0.01336659	40	640	0.00083541			
	Tract 4	The Nell P Lowe Trust f/b/o Shana Lowe Conine	0.00018465	40	640	0.00001154			
	Tract 4	Haley Day Lowe Erdlen (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640	0.00018691			
	Tract 4	Lauren Lowe Matthews (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640	0.00018691			
	Tract 4	Kelly Lowe Reed (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640	0.00018691			
	Tract 4	Shana Lowe Conine	0.01297271	40	640	0.00081079			
	Tract 4	Estate of Vivian Lowe Anselmi	0.00960872	40	640	0.00060055			
	Tract 4	Estate of Ronnie Lowe	0.00960872	40	640	0.00060055			
	Tract 4	Kay Denise Atcheson	0.00960872	40	640	0.00060055			
	Tract 4	Teddy L Hartley, LLC	0.01292353	40	640	0.00080772			
	Tract 4	Debra Lowe Finn	0.00632509	40	640	0.00039532			
	Tract 4	Mekusukey Oil Company, LLC	0.00418550	40	640	0.00026159			
	Tract 4	LDL Family Partnership, Ltd	0.00104638	40	640	0.00006540			

Tract 4	Lowe Minerals & Land Family Partnership, Ltd	0.00104638	40	640	0.00006540	
NE/4 Section 25						
Tract 5	Owner MRC Permian LKE Company, LLC	TRACT WI 1.00000000	Tract Acres 160	Unit Acres 640	Unit WI 0.25000000	



**Eastwood 36-25 Unit Recap and Pooled Party List**  
**Cases 25805-25806**

Party Name	Interest Type	Interest	Seeking to Pool	Reason for Not Pooling
Coterra Energy Operating Co.	OPERATOR/WI/RECORD TITLE	0.00062318	No	Operator
Finley Resources Inc.	UMI	0.00044889	YES	
Grasslands Energy, LP	UMI	0.00000684	YES	
Magnum Hunter Production, Inc.	WI & RECORD TITLE	0.59375000	No	Subsidiary of Coterra Energy
Marshall & Winston, Inc.	WI	0.12500000	YES	
McElroy Minerals, LLC	ORRI	ORRI	YES	
Mekuskey Oil Company, LLC	UMI	0.00026159	YES	
MRC Permian Company	WI	0.01765496	YES	
MRC Permian LKE Company, LLC	WI & RECORD TITLE	0.25000000	YES	
Wallace H Scott III	ORRI	ORRI	YES	
William W Scott	ORRI	ORRI	YES	
Clifford Cone Family Trust	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Bozenan Springs Investments, LLC	UMI	0.00034180	NO	negotiating; not seeking to pool in Cases 25805 & 25806
Debra Lowe Finn	UMI	0.00039532	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Clifford Cone	UMI	0.00175781	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Ronnie Lowe	UMI	0.00060055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Vivian Lowe Anselmi	UMI	0.00060055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Hailey Day Lowe Erdlen (fka Nell P Lowe Trust for Daryl Lowe)	UMI	0.00018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kay Denise Atcheson	UMI	0.00060055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kelly Lowe Reed (fka Nell P Lowe Trust for Daryl Lowe)	UMI	0.00018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kenneth G Cone	UMI	0.00087891	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lauren Lowe Mathews (fka Nell P Lowe Trust for Daryl Lowe)	UMI	0.00018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
LDL Family Partnership, Ltd	UMI	0.0006540	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
LFN Cone Properties LLC	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Loretta Lowe	UMI	0.00083541	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lowe Family Ltd	UMI	0.00015696	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lowe Minerals & Land Family Partnership, Ltd	UMI	0.0006540	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Marilyn Cone, Trustee of DC Trust	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Shana Lowe Conine	UMI	0.00081079	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Teddy L Hartley, LLC	UMI	0.00080772	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
The Nell P Lowe Trust P/o Shana Lowe Conine	UMI	0.0001154	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Tom Cone	UMI	0.00087891	NO	negotiating; not seeking to pool in Cases 25805 & 25806
Triune, LLC	UMI	0.00083541	NO	negotiating; not seeking to pool in Cases 25805 & 25806
<b>Parties being pooled highlighted in yellow</b>		1.00000000		





Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

Direct 432.620.1682  
coterra.com

October 22, 2025

*Sent Via Certified Mail 9407 1118 9876 5476 0797 91*

MRC Permian LKE Company, LLC  
ATTN ISSAC EVANS  
5400 Lyndon B. Johnson Fwy  
Suite 1500  
Dallas, TX 75240

**Re: Proposal to Drill  
Eastwood 36-25 Federal Com 12 Well Development  
E/2 of Section 25 and E/2 of Section 36, Township 19 South, Range 33 East  
Lea County, NM**

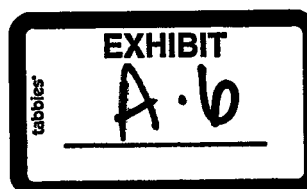
Dear Working Interest Owner,

*Coterra Energy Operating Co. hereby rescinds the Eastwood 25-36 proposal dated September 9, 2025 and replaces it in its entirety with the following proposal. This proposal was sent by Cimarex Energy Co. of Colorado which is a subsidiary of Coterra Energy Inc.*

Coterra Energy Operating Co. ("Coterra") as Operator, hereby proposes to drill and complete the Eastwood 36-25 Federal Com wells ("Eastwood 36-25 Program"), from legal or otherwise approved locations beginning in Section 36 and terminating in Section 25, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

WELL NAME	FORMATION	Surface Hole Location			Bottom Hole Location			EST TVD	Township/Range
		FEL	FNL	Section	FEL	FNL	SECTION		
Eastwood Federal Com 36-25 #123H	Avalon	1980'	100'	36	1,980'	100'	25	8,850'	19S 33E
Eastwood Federal Com 36-25 #124H	Avalon	660'	100'	36	660'	100'	25	8,850'	19S 33E
Eastwood Federal Com 36-25 #153H	1st Bone Spring Sand	1980'	100'	36	1,980'	100'	25	9,430'	19S 33E
Eastwood Federal Com 36-25 #154H	1st Bone Spring Sand	660'	100'	36	660'	100'	25	9,430'	19S 33E
Eastwood Federal Com 36-25 #223H	2nd Bone Spring Sand	1980'	100'	36	1,980'	100'	25	10,245'	19S 33E
Eastwood Federal Com 36-25 #224H	2nd Bone Spring Sand	660'	100'	36	660'	100'	25	10,245'	19S 33E
Eastwood Federal Com 36-25 #353H	3rd Bone Spring Sand	1980'	100'	36	1,980'	100'	25	10,750'	19S 33E
Eastwood Federal Com 36-25 #404H	Wolfcamp XY	660'	100'	36	660'	100'	25	10,850'	19S 33E
Eastwood Federal Com 36-25 #703H	Penn	1980'	100'	36	1,980'	100'	25	11,660'	19S 33E
Eastwood Federal Com 36-25 #704H	Penn	660'	100'	36	660'	100'	25	11,660'	19S 33E
Eastwood Federal Com 36-25 #804H	Penn	1320'	100'	36	1,320'	100'	25	12,060'	19S 33E



Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. ***A copy of this Operating Agreement will be provided upon request.*** The Operating Agreement has a proposed effective date of October 1, 2025, by and between Coterra Energy Operating Co., as Operator, and covers the E/2 of Section 25 and E/2 of Section 36, Township 19 South, Range 33 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$12,000/\$2,000 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of the Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Ashley St. Pierre  
Coterra Energy Inc.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Eastwood 36-25 Program in the unit(s) covering the Bone Spring Formation and the Wolfcamp formation.

Please call the undersigned with any questions or comments.

Respectfully,



Ashley St. Pierre, CPL  
Senior Landman, PBU  
432.620.1682 office & [ashley.stpierre@coterra.com](mailto:ashley.stpierre@coterra.com)

**ELECTION TO PARTICIPATE  
Eastwood 36-25 Program**

\_\_\_\_\_ elects **TO** participate in the proposed  
Eastwood 36-25 Federal Com #123H, 124H, 153H, 154H, 223H, 224H, 353H,  
404H, 703H, 704H, 804H wells.

\_\_\_\_\_ elects **NOT** to participate in the proposed  
Eastwood 36-25 Federal Com #123H, 124H, 153H, 154H, 223H, 224H, 353H,  
404H, 703H, 704H, 804H wells.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2025.

Person/Company/Entity: \_\_\_\_\_

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Eastwood 36-25 Program well, then:

\_\_\_\_\_ elects **TO** be covered by well control insurance  
procured by Coterra Energy Operating Co.

\_\_\_\_\_ elects **NOT** to be covered by well control insurance procured by Coterra Energy  
Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance  
prior to commencement of drilling operations **or** be deemed to have elected to be covered by well  
control insurance procured by Coterra Energy Operating Co.





## Project Cost Estimate

Well Name: Eastwood Federal Com 36-25 703H

	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
Intangibles	Codes		Codes		Codes		Codes		
LAND/LEGAL/CURATIVE	0331.0002	\$4,000							\$4,000
DAMAGES	0331.0005	\$15,000							\$15,000
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$6,667	0333.0024	\$5,667			0334.0024	\$1,000	\$13,333
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667			0336.0030	\$4,000			\$150,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$144,167							\$144,167
SUPERVISION	0331.0040	\$55,225	0333.0040	\$86,105	0336.0040	\$3,500	0334.0040	\$9,000	\$153,831
MECHANICAL LABOR					0336.0042	\$98,000			\$98,000
AUTOMATION LABOR					0336.0043	\$41,500	0334.0043	\$5,000	\$46,500
DRILLING RIG	0331.0050	\$401,041							\$401,041
CASING CREW	0331.0055	\$65,520							\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000	\$66,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING							0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$63,115	0333.0071	\$464,944					\$528,058
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$74,700							\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625							\$321,625
STIMULATION FLUID			0333.0083	\$226,800					\$226,800
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640							\$398,640
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$105,191	0333.0096	\$74,944	0336.0096	\$4,000	0334.0096	\$5,000	\$189,135
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,502							\$60,502
FRAC TREE RENTAL			0333.0098	\$104,577					\$104,577
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$71,933			0334.0102	\$180,000	\$251,933
RENTAL WORK STRING	0331.0104	\$42,120							\$42,120
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$6,500			\$6,500
FL/GL - ON PAD LABOR					0336.0107	\$55,000			\$55,000
FL/GL - LABOR					0336.0108	\$4,000			\$4,000
FL/GL - SUPERVISION					0336.0109	\$6,000			\$6,000
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800					\$40,800
SURVEY					0336.0112	\$1,500			\$1,500
SWD/OTHER - LABOR									\$0
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$36,569	0336.0116	\$9,500			\$104,569
PRIMARY CEMENTING	0331.0120	\$270,750							\$270,750
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$58,159	0333.0130	\$10,000					\$68,159
STIMULATION CHEMICALS			0333.0131	\$444,960					\$444,960
FRAC SAND			0333.0132	\$273,098					\$273,098
FRAC SAND TRANSPORTATION			0333.0133	\$303,909					\$303,909
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$34,961					\$34,961
STIMULATION/FRACTURING			0333.0135	\$1,102,981					\$1,102,981
PERFORATING & WIRELINE SERVICES			0333.0136	\$214,800					\$214,800
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$5,000			\$5,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$2,500			\$2,500
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$500			\$30,500
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000	\$45,000
COIL TUBING SERVICES			0333.0151	\$182,755					\$182,755
SNUBBING UNIT SERVICES			0333.0152	\$0					\$0
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$250,000	0333.0165	\$29,972					\$279,972
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$109,200	\$109,200
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0



FILTER CAKE COSTS										\$0
SWD - HAULED TO 3RD PARTY SWD WELL										\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)										\$0
SWD - CTRA GATHERING FEE										\$0
RECYCLED WATER DELIVERY FEE										\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$276,176	0333.0190	\$194,889			0334.0190	\$17,735		\$488,800
CONTINGENCY - PIPELINE										\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000								\$13,000
DRILLING - CONVERSION - OTHER										\$0
OTHER LAND EXPENSES										\$0
<b>Total Intangible Cost</b>		<b>\$3,010,594</b>		<b>\$4,092,664</b>			<b>\$241,500</b>	<b>\$372,435</b>		<b>\$7,717,193</b>

<b>Tangible - Well Equipment</b>										
Casing	Size	Feet	\$ / Foot							
CONDUCTOR PIPE				0331.0206	\$8,054					\$8,054
WATER STRING CASING				0331.0221	\$49,630					\$49,630
SURFACE CASING				0331.0207	\$135,905					\$135,905
INTERMEDIATE CASING I										\$0
INTERMEDIATE CASING II										\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$950,000					\$950,000
DRILLING LINER										\$0
TUBING						0333.0201	\$161,179		0334.0201	\$73,098
TUBULAR FREIGHT				0331.0212	\$36,000	0333.0212	\$15,000			\$51,000
PERMANENT DOWNHOLE EQUIPMENT						0333.0215	\$60,000			\$60,000
WELLHEAD EQUIPMENT SURFACE				0331.0202	\$65,000	0333.0202	\$55,000		0334.0202	\$3,500
SURFACE EQUIPMENT									0334.0203	\$106,667
CELLAR				0331.0219	\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT										\$0
EQUIPMENT INSTALLATION							0336.0304	\$1,500		\$1,500
PUMPING UNIT, ENGINE & COMPONENTS										\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)						0333.0311	\$25,000		0334.0311	\$86,000
<b>Tangible - Lease Equipment</b>										
N/C LEASE EQUIPMENT						0336.0303	\$144,000			\$144,000
GATHERING/FLOWLINES						0336.0315	\$20,000			\$20,000
TANKS, STEPS, STAIRS						0336.0317	\$500			\$500
METERING EQUIPMENT						0336.0321	\$14,500			\$14,500
LEASE AUTOMATION MATERIALS						0336.0322	\$42,500			\$42,500
SPOOLS										\$0
FACILITY ELECTRICAL						0336.0324	\$10,000			\$10,000
SYSTEM TRANSLINE										\$0
COMPRESSORS										\$0
PRODUCTION EQUIPMENT FREIGHT						0336.0327	\$8,000			\$8,000
BACKSIDE VENTILATION										\$0
WELL AUTOMATION MATERIALS								0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS						0336.0331	\$12,500			\$12,500
SHORT ORDERS						0336.0332	\$7,000			\$7,000
PUMPS						0336.0333	\$500			\$500
WALKOVERS						0336.0334	\$2,000			\$2,000
BATTERY (HTR,TRTR,SEPAR,GAS T)						0336.0335	\$91,500			\$91,500
SECONDARY CONTAINMENTS						0336.0336	\$4,500			\$4,500
OVERHEAD POWER DISTR (TO FACILITY)						0336.0337	\$3,500			\$3,500
TELECOMMUNICATION EQUIPMENT										\$0
FACILITY LINE PIPE						0336.0339	\$8,000			\$8,000
SWD/OTHER - MATERIALS										\$0
SWD/OTHER - LINE PIPE										\$0
AFE CONVERTED ITD SPEND										\$0
<b>Total Tangibles</b>					<b>\$1,252,589</b>		<b>\$316,179</b>		<b>\$370,500</b>	<b>\$274,765</b>
<b>Total Cost</b>					<b>\$4,263,183</b>		<b>\$4,408,843</b>		<b>\$612,000</b>	<b>\$647,200</b>
										<b>\$9,931,225</b>





## Project Cost Estimate

Well Name: Eastwood Federal Com 36-25 404H

	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion	Total Well Cost
Intangibles	Codes		Codes		Codes			
LAND/LEGAL/CURATIVE	0331.0002	\$6,000						\$6,000
DAMAGES	0331.0005	\$15,000						\$15,000
LOCATION RECLAMATION								\$0
PRE - DRILL WATER SAMPLING								\$0
POST - DRILL WATER COMPLIANTS								\$0
PERMITTING	0331.0018	\$1,500						\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0
EHS AUDITS & INSPECTIONS								\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000
PAD CLEANUP	0331.0024	\$10,000	0333.0024	\$8,500			0334.0024 \$1,000	\$19,500
FILTER CAKE CLEARING								\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$220,000			0336.0030	\$22,500		\$242,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$216,250						\$216,250
SUPERVISION	0331.0040	\$54,559	0333.0040	\$80,483	0336.0040	\$14,500	0334.0040 \$9,000	\$158,542
MECHANICAL LABOR					0336.0042	\$252,500		\$252,500
AUTOMATION LABOR					0336.0043	\$69,500	0334.0043 \$5,000	\$74,500
DRILLING RIG	0331.0050	\$396,201						\$396,201
CASING CREW	0331.0055	\$65,520						\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056 \$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059 \$15,000	\$66,000
ROAD UPGRADES								\$0
FREIGHT/TRUCKING							0334.0065 \$5,000	\$5,000
CNG/LINE GAS FUEL								\$0
RIG FUEL	0331.0071	\$62,353	0333.0071	\$362,469				\$424,822
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0				\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073 \$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR								\$0
DRILL BITS	0331.0080	\$74,700						\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625						\$321,625
STIMULATION FLUID			0333.0083	\$174,300				\$174,300
MUD LOGGING								\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640						\$398,640
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000
SURFACE RENTALS	0331.0096	\$103,922	0333.0096	\$68,167	0336.0096	\$3,500	0334.0096 \$5,000	\$180,588
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,074						\$60,074
FRAC TREE RENTAL			0333.0098	\$98,067				\$98,067
FISHING & SIDETRACK SERVICES/RENTALS								\$0
FLOWBACK SERVICES			0333.0102	\$63,800			0334.0102 \$180,000	\$243,800
RENTAL WORK STRING	0331.0104	\$42,120						\$42,120
STIMULATION FLUID TRANSFER/TRUCKING								\$0
IPC & EXTERNAL PAINTING					0336.0106	\$21,000		\$21,000
FL/GL - ON PAD LABOR					0336.0107	\$114,000		\$114,000
FL/GL - LABOR					0336.0108	\$88,500		\$88,500
FL/GL - SUPERVISION					0336.0109	\$17,500		\$17,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800				\$40,800
SURVEY					0336.0112	\$7,000		\$7,000
SWD/OTHER - LABOR					0336.0113	\$1,500		\$1,500
SWD/OTHER - SUPERVISION								\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$33,180	0336.0116	\$31,000		\$122,680
PRIMARY CEMENTING	0331.0120	\$270,750						\$270,750
REMEDIAL CEMENTING								\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000
CORING & CORE ANALYSIS								\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$57,853	0333.0130	\$10,000				\$67,853
STIMULATION CHEMICALS			0333.0131	\$333,720				\$333,720
FRAC SAND			0333.0132	\$234,098				\$234,098
FRAC SAND TRANSPORTATION			0333.0133	\$260,509				\$260,509
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$28,983				\$28,983
STIMULATION/FRACTURING			0333.0135	\$927,214				\$927,214
PERFORATING & WIRELINE SERVICES			0333.0136	\$246,720				\$246,720
STIMULATION FLUID STORAGE								\$0
RBP WORK								\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$13,000		\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$7,000		\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$8,500		\$38,500
WELL CONTROL INSURANCE								\$0
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150 \$21,000	\$45,000
COIL TUBING SERVICES			0333.0151	\$182,755				\$182,755
SNUBBING UNIT SERVICES			0333.0152	\$0				\$0
FLOWBACK WATER DISPOSAL								\$0
FLOWBACK WATER TREATING								\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$200,000	0333.0165	\$26,583				\$226,583
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171 \$191,100	\$191,100
SWD - PIPED TO 3RD PARTY SWD WELL								\$0
SWD - HAULED TO CTRA SWD WELL								\$0
SWD - HAULED TO CTRA SWD DISP FEE								\$0



FILTER CAKE COSTS										\$0
SWD - HAULED TO 3RD PARTY SWD WELL										\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)										\$0
SWD - CTRA GATHERING FEE										\$0
RECYCLED WATER DELIVERY FEE										\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$240,000	0333.0190	\$168,417			0334.0190	\$17,735		\$426,152
CONTINGENCY - PIPELINE										\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000								\$13,000
DRILLING - CONVERSION - OTHER										\$0
OTHER LAND EXPENSES										\$0
<b>Total Intangible Cost</b>		<b>\$3,066,896</b>		<b>\$3,536,765</b>		<b>\$671,500</b>		<b>\$454,335</b>		<b>\$7,729,496</b>

<b>Tangible - Well Equipment</b>										
<i>Casing</i>	<i>Size</i>	<i>Feet</i>	<i>\$ / Foot</i>							
CONDUCTOR PIPE				0331.0206	\$8,054					\$8,054
WATER STRING CASING				0331.0221	\$49,630					\$49,630
SURFACE CASING				0331.0207	\$135,905					\$135,905
INTERMEDIATE CASING I										\$0
INTERMEDIATE CASING II										\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$793,425					\$793,425
DRILLING LINER										\$0
TUBING						0333.0201	\$100,000		0334.0201	\$67,793
TUBULAR FREIGHT				0331.0212	\$36,000	0333.0212	\$15,000			\$51,000
PERMANENT DOWNHOLE EQUIPMENT						0333.0215	\$60,000			\$60,000
WELLHEAD EQUIPMENT SURFACE				0331.0202	\$65,000	0333.0202	\$55,000		0334.0202	\$3,500
SURFACE EQUIPMENT									0334.0203	\$142,500
CELLAR				0331.0219	\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT										\$0
EQUIPMENT INSTALLATION										\$0
PUMPING UNIT, ENGINE & COMPONENTS										\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)						0333.0311	\$25,000		0334.0311	\$150,000
<b>Tangible - Lease Equipment</b>										
N/C LEASE EQUIPMENT						0336.0303	\$303,000			\$303,000
GATHERING/FLOWLINES						0336.0315	\$141,500			\$141,500
TANKS, STEPS, STAIRS						0336.0317	\$5,500			\$5,500
METERING EQUIPMENT						0336.0321	\$33,500			\$33,500
LEASE AUTOMATION MATERIALS						0336.0322	\$164,250			\$164,250
SPOOLS						0336.0323	\$1,000			\$1,000
FACILITY ELECTRICAL						0336.0324	\$148,500			\$148,500
SYSTEM TRANSLINE										\$0
COMPRESSORS										\$0
PRODUCTION EQUIPMENT FREIGHT						0336.0327	\$33,500			\$33,500
BACKSIDE VENTILATION										\$0
WELL AUTOMATION MATERIALS									0334.0329	\$5,500
FL/GL - MATERIALS						0336.0331	\$56,000			\$56,000
SHORT ORDERS						0336.0332	\$40,000			\$40,000
PUMPS						0336.0333	\$42,500			\$42,500
WALKOVERS						0336.0334	\$9,500			\$9,500
BATTERY (HTR TRTR,SEPAR,GAS T)						0336.0335	\$343,500			\$343,500
SECONDARY CONTAINMENTS						0336.0336	\$24,500			\$24,500
OVERHEAD POWER DISTR (TO FACILITY)						0336.0337	\$94,000			\$94,000
TELECOMMUNICATION EQUIPMENT										\$0
FACILITY LINE PIPE						0336.0339	\$32,000			\$32,000
SWD/OTHER - MATERIALS										\$0
SWD/OTHER - LINE PIPE										\$0
AFE CONVERTED ITD SPEND										\$0
<b>Total Tangibles</b>		<b>\$1,096,014</b>		<b>\$255,000</b>		<b>\$1,472,750</b>		<b>\$369,293</b>		<b>\$3,193,056</b>
<b>Total Cost</b>		<b>\$4,162,909</b>		<b>\$3,791,765</b>		<b>\$2,144,250</b>		<b>\$823,628</b>		<b>\$10,922,552</b>





## Project Cost Estimate

Well Name: Eastwood Federal Com 36-25 704H

	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion	Total Well Cost
Intangibles	Codes		Codes		Codes		Codes	
LAND/LEGAL/CURATIVE	0331.0002	\$4,000						\$4,000
DAMAGES	0331.0005	\$15,000						\$15,000
LOCATION RECLAMATION								\$0
PRE - DRILL WATER SAMPLING								\$0
POST - DRILL WATER COMPLIANTS								\$0
PERMITTING	0331.0018	\$1,500						\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0
EHS AUDITS & INSPECTIONS								\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000
PAD CLEANUP	0331.0024	\$6,667	0333.0024	\$5,667			0334.0024	\$1,000
FILTER CAKE CLEARING								\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667			0336.0030	\$4,000		\$150,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$144,167						\$144,167
SUPERVISION	0331.0040	\$55,225	0333.0040	\$86,105	0336.0040	\$3,500	0334.0040	\$9,000
MECHANICAL LABOR					0336.0042	\$98,000		\$98,000
AUTOMATION LABOR					0336.0043	\$41,500	0334.0043	\$5,000
DRILLING RIG	0331.0050	\$401,041						\$401,041
CASING CREW	0331.0055	\$65,520						\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000
ROAD UPGRADES								\$0
FREIGHT/TRUCKING							0334.0065	\$5,000
CNG/LINE GAS FUEL								\$0
RIG FUEL	0331.0071	\$63,115	0333.0071	\$464,944				\$528,058
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0				\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500
WATER WELL DRILL/TEST/REPAIR								\$0
DRILL BITS	0331.0080	\$74,700						\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625						\$321,625
STIMULATION FLUID			0333.0083	\$226,800				\$226,800
MUD LOGGING								\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640						\$398,640
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000
SURFACE RENTALS	0331.0096	\$105,191	0333.0096	\$74,944	0336.0096	\$4,000	0334.0096	\$5,000
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,502						\$60,502
FRAC TREE RENTAL			0333.0098	\$104,577				\$104,577
FISHING & SIDETRACK SERVICES/RENTALS								\$0
FLOWBACK SERVICES			0333.0102	\$71,933			0334.0102	\$180,000
RENTAL WORK STRING	0331.0104	\$42,120						\$42,120
STIMULATION FLUID TRANSFER/TRUCKING								\$0
IPC & EXTERNAL PAINTING					0336.0106	\$6,500		\$6,500
FL/GL - ON PAD LABOR					0336.0107	\$55,000		\$55,000
FL/GL - LABOR					0336.0108	\$4,000		\$4,000
FL/GL - SUPERVISION					0336.0109	\$6,000		\$6,000
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800				\$40,800
SURVEY					0336.0112	\$1,500		\$1,500
SWD/OTHER - LABOR								\$0
SWD/OTHER - SUPERVISION								\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$36,569	0336.0116	\$9,500		\$104,569
PRIMARY CEMENTING	0331.0120	\$270,750						\$270,750
REMEDIAL CEMENTING								\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000
CORING & CORE ANALYSIS								\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$58,159	0333.0130	\$10,000				\$68,159
STIMULATION CHEMICALS			0333.0131	\$444,960				\$444,960
FRAC SAND			0333.0132	\$273,098				\$273,098
FRAC SAND TRANSPORTATION			0333.0133	\$303,909				\$303,909
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$34,961				\$34,961
STIMULATION/FRACTURING			0333.0135	\$1,102,981				\$1,102,981
PERFORATING & WIRELINE SERVICES			0333.0136	\$214,800				\$214,800
STIMULATION FLUID STORAGE								\$0
RBP WORK								\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$5,000		\$5,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$2,500		\$2,500
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$500		\$30,500
WELL CONTROL INSURANCE								\$0
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000
COIL TUBING SERVICES			0333.0151	\$182,755				\$182,755
SNUBBING UNIT SERVICES			0333.0152	\$0				\$0
FLOWBACK WATER DISPOSAL								\$0
FLOWBACK WATER TREATING								\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$250,000	0333.0165	\$29,972				\$279,972
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$109,200
SWD - PIPED TO 3RD PARTY SWD WELL								\$0
SWD - HAULED TO CTRA SWD WELL								\$0
SWD - HAULED TO CTRA SWD DISP FEE								\$0









## Project Cost Estimate

Well Name: Eastwood Federal Com 36-25 804H

	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion	Total Well Cost
Intangibles	Codes		Codes		Codes		Codes	
LAND/LEGAL/CURATIVE	0331.0002	\$4,000						\$4,000
DAMAGES	0331.0005	\$15,000						\$15,000
LOCATION RECLAMATION								\$0
PRE - DRILL WATER SAMPLING								\$0
POST - DRILL WATER COMPLIANTS								\$0
PERMITTING	0331.0018	\$1,500						\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0
EHS AUDITS & INSPECTIONS								\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000
PAD CLEANUP	0331.0024	\$6,667	0333.0024	\$5,667			0334.0024	\$1,000
FILTER CAKE CLEARING								\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667			0336.0030	\$4,000		\$150,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$144,167						\$144,167
SUPERVISION	0331.0040	\$55,554	0333.0040	\$86,105	0336.0040	\$3,500	0334.0040	\$9,000
MECHANICAL LABOR					0336.0042	\$98,000		\$98,000
AUTOMATION LABOR					0336.0043	\$41,500	0334.0043	\$5,000
DRILLING RIG	0331.0050	\$403,431						\$403,431
CASING CREW	0331.0055	\$65,520						\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000
ROAD UPGRADES								\$0
FREIGHT/TRUCKING							0334.0065	\$5,000
CNG/LINE GAS FUEL								\$0
RIG FUEL	0331.0071	\$63,491	0333.0071	\$464,944				\$528,435
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0				\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500
WATER WELL DRILL/TEST/REPAIR								\$0
DRILL BITS	0331.0080	\$74,700						\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625						\$321,625
STIMULATION FLUID			0333.0083	\$226,800				\$226,800
MUD LOGGING								\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640						\$398,640
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000
SURFACE RENTALS	0331.0096	\$105,818	0333.0096	\$74,944	0336.0096	\$4,000	0334.0096	\$5,000
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,714						\$60,714
FRAC TREE RENTAL			0333.0098	\$104,577				\$104,577
FISHING & SIDETRACK SERVICES/RENTALS								\$0
FLOWBACK SERVICES			0333.0102	\$71,933			0334.0102	\$180,000
RENTAL WORK STRING	0331.0104	\$42,120						\$42,120
STIMULATION FLUID TRANSFER/TRUCKING								\$0
IPC & EXTERNAL PAINTING					0336.0106	\$6,500		\$6,500
FL/GL - ON PAD LABOR					0336.0107	\$55,000		\$55,000
FL/GL - LABOR					0336.0108	\$4,000		\$4,000
FL/GL - SUPERVISION					0336.0109	\$6,000		\$6,000
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800				\$40,800
SURVEY					0336.0112	\$1,500		\$1,500
SWD/OTHER - LABOR								\$0
SWD/OTHER - SUPERVISION								\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$36,569	0336.0116	\$9,500		\$104,569
PRIMARY CEMENTING	0331.0120	\$270,750						\$270,750
REMEDIAL CEMENTING								\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000
CORING & CORE ANALYSIS								\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$58,310	0333.0130	\$10,000				\$68,310
STIMULATION CHEMICALS			0333.0131	\$444,960				\$444,960
FRAC SAND			0333.0132	\$273,098				\$273,098
FRAC SAND TRANSPORTATION			0333.0133	\$303,909				\$303,909
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$34,961				\$34,961
STIMULATION/FRACTURING			0333.0135	\$1,102,981				\$1,102,981
PERFORATING & WIRELINE SERVICES			0333.0136	\$214,800				\$214,800
STIMULATION FLUID STORAGE								\$0
RBP WORK								\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$5,000		\$5,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$2,500		\$2,500
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$500		\$30,500
WELL CONTROL INSURANCE								\$0
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000
COIL TUBING SERVICES			0333.0151	\$182,755				\$182,755
SNUBBING UNIT SERVICES			0333.0152	\$0				\$0
FLOWBACK WATER DISPOSAL								\$0
FLOWBACK WATER TREATING								\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$250,000	0333.0165	\$29,972				\$279,972
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$109,200
SWD - PIPED TO 3RD PARTY SWD WELL								\$0
SWD - HAULED TO CTRA SWD WELL								\$0
SWD - HAULED TO CTRA SWD DISP FEE								\$0



FILTER CAKE COSTS										\$0
SWD - HAULED TO 3RD PARTY SWD WELL										\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)										\$0
SWD - CTRA GATHERING FEE										\$0
RECYCLED WATER DELIVERY FEE										\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$276,589	0333.0190	\$194,889				0334.0190	\$17,735	\$489,213
CONTINGENCY - PIPELINE										\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000								\$13,000
DRILLING - CONVERSION - OTHER										\$0
OTHER LAND EXPENSES										\$0
<b>Total Intangible Cost</b>		<b>\$3,015,092</b>		<b>\$4,092,664</b>			<b>\$241,500</b>		<b>\$372,435</b>	<b>\$7,721,690</b>

<b>Tangible - Well Equipment</b>										
<i>Casing</i>	<i>Size</i>	<i>Feet</i>	<i>\$ / Foot</i>							
CONDUCTOR PIPE				0331.0206	\$8,054					\$8,054
WATER STRING CASING				0331.0221	\$49,630					\$49,630
SURFACE CASING				0331.0207	\$135,905					\$135,905
INTERMEDIATE CASING I										\$0
INTERMEDIATE CASING II										\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$950,000					\$950,000
DRILLING LINER										\$0
TUBING						0333.0201	\$167,227		0334.0201	\$75,718
TUBULAR FREIGHT				0331.0212	\$36,000	0333.0212	\$15,000			\$51,000
PERMANENT DOWNHOLE EQUIPMENT						0333.0215	\$60,000			\$60,000
WELLHEAD EQUIPMENT SURFACE				0331.0202	\$65,000	0333.0202	\$55,000		0334.0202	\$3,500
SURFACE EQUIPMENT									0334.0203	\$106,667
CELLAR				0331.0219	\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT										\$0
EQUIPMENT INSTALLATION							0336.0304	\$1,500		\$1,500
PUMPING UNIT, ENGINE & COMPONENTS										\$0
LIFT EQUIP (GLV, ESP, PC PUMP, RODS)						0333.0311	\$25,000		0334.0311	\$86,000
<b>Total Tangibles</b>					<b>\$1,252,589</b>		<b>\$322,227</b>		<b>\$370,500</b>	<b>\$2,222,700</b>
<b>Tangible - Lease Equipment</b>										
N/C LEASE EQUIPMENT						0336.0303	\$144,000			\$144,000
GATHERING/FLOWLINES						0336.0315	\$20,000			\$20,000
TANKS, STEPS, STAIRS						0336.0317	\$500			\$500
METERING EQUIPMENT						0336.0321	\$14,500			\$14,500
LEASE AUTOMATION MATERIALS						0336.0322	\$42,500			\$42,500
SPOOLS										\$0
FACILITY ELECTRICAL						0336.0324	\$10,000			\$10,000
SYSTEM TRANSLINE										\$0
COMPRESSORS										\$0
PRODUCTION EQUIPMENT FREIGHT						0336.0327	\$8,000			\$8,000
BACKSIDE VENTILATION										\$0
WELL AUTOMATION MATERIALS									0334.0329	\$5,500
FL/GL - MATERIALS						0336.0331	\$12,500			\$12,500
SHORT ORDERS						0336.0332	\$7,000			\$7,000
PUMPS						0336.0333	\$500			\$500
WALKOVERS						0336.0334	\$2,000			\$2,000
BATTERY (HTR TRTR, SEPAR, GAS T)						0336.0335	\$91,500			\$91,500
SECONDARY CONTAINMENTS						0336.0336	\$4,500			\$4,500
OVERHEAD POWER DISTR (TO FACILITY)						0336.0337	\$3,500			\$3,500
TELECOMMUNICATION EQUIPMENT										\$0
FACILITY LINE PIPE						0336.0339	\$8,000			\$8,000
SWD/OTHER - MATERIALS										\$0
SWD/OTHER - LINE PIPE										\$0
AFE CONVERTED ITD SPEND										\$0
<b>Total Tangibles</b>					<b>\$1,252,589</b>		<b>\$322,227</b>		<b>\$370,500</b>	<b>\$2,222,700</b>
<b>Total Cost</b>					<b>\$4,267,680</b>		<b>\$4,414,891</b>		<b>\$612,000</b>	<b>\$9,944,391</b>



### Eastwood Summary of Contacts

#### Summary of Contacts With Uncommitted Working Interest Owners And Unleased Mineral Interest Owners Cases 25805-25806

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters on or around October 22, 2025, via certified mail to the parties listed below.
- Coterra had multiple communications with the uncommitted working interest owners and unleased mineral interest owners listed below, which I have outlined in the chart below.
- Coterra filed the application to force pool uncommitted working interest owners and unleased mineral interest owners who had not entered in to an agreement.
- Coterra's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners, unleased mineral interest owners, and also for overriding royalty interest owners.
- Coterra's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.
- Coterra has had communications with other unleased mineral interest holders that are not reflected on this table because Coterra is not seeking to pool them at this time.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
MRC Permian LKE Company, LLC & MRC Permian	Working Interest & Record Title	10/22/2025	10/28/2025	Multiple emails from 9/3/2025 to present
Marshall & Winston, Inc.	Working Interest	10/22/2025	10/27/2025	Received proposal letter.
Clifford Cone	UMI	10/22/2025	10/28/2025	10/22/2025 via certified letter. Multiple emails from 12/22/2025 to present
Trustee of the Clifford Cone Family Trust	UMI	10/22/2025	10/28/2025	10/22/2025 via certified letter. Multiple emails from 12/22/2025 to present
Finley Resources, Inc.	UMI	10/22/2025	10/28/2025	10/30/2025 email 11/4/2025 email 12/23/2025 email 12/29/2025 email 1/29/2026 email

EXHIBIT

A-7

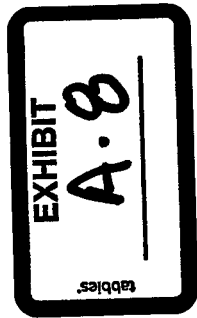
tabbles



## Eastwood Summary of Contacts

BTD Oil & Gas, LP	<b>UMI – ownership change</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<i>Interest now owned by Finley Resources, Inc.</i>
Grassland Energy, LP	<b>UMI</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<b>10/3/2025 email</b> <b>10/7/2025 email</b>
Metcalf Oil, LP	<b>UMI – ownership change</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<i>Interest now owned by Finley Resources, Inc.</i>
Cat Legacy Properties, LLC	<b>UMI but now leased</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<b>12/10/2025 email</b> <b>12/11/2025 email</b> <b>Leased to MRC</b>
Lowe Family, Ltd.	<b>UMI</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<b>Multiple emails from 12/26/2025 to present.</b>
Triune, LLC	<b>UMI</b>	<b>10/22/2025</b>	<b>10/27/2025</b>	<b>Multiple emails from 11/3/2025 to present.</b>
The Nell P. Lowe Trust for Shana Lowe Conie	<b>UMI</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<b>Multiple emails from 12/26/2025 to present.</b>
The Nell P Lowe Trust for heirs of Daryl L Lowe	<b>UMI</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<b>Multiple emails from 12/26/2025 to present.</b>
Martin Dion Lowe	<b>UMI but now leased</b>	<b>10/22/2025</b>	<b>10/29/2025</b>	<b>Multiple forms of correspondence from 9/22/2025 to present. Now leased to Coterra</b>
LDL Family Partnership, Ltd.	<b>UMI</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<b>Multiple emails from 12/26/2025 to present.</b>
Lowe Minerals and Land Family Partnership, Ltd.	<b>UMI</b>	<b>10/22/2025</b>	<b>10/28/2025</b>	<b>Multiple emails from 11/3/2025 to present.</b>

Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Coterra Energy Operating Co.	Operator	Committed	Operator	N/A	N/A	N/A
Magnum Hunter	Subsidiary of Operator	Committed	Operator	N/A	N/A	N/A
Martin Dion Lowe	Leased Mineral Interest Owner	Committed	Leased to Coterra	N/A	N/A	N/A
Randy Lee Cone	Mineral Interest	Committed	Reached an Agreement with Coterra	N/A	N/A	N/A
Finley Resources Inc.	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Grasslands Energy, LP	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Marshall & Winston, Inc.	WI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
McElroy Minerals, LLC	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Mekuskey Oil Company, LLC	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
MRC Permian Company	WI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
MRC Permian LKE Company, LLC	WI & RECORD TITLE	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Wallace H Scott III	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
William W Scott	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4



Clifford Cone Family Trust	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Bozeman Springs Investments, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Debra Lowe Finn	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Clifford Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Ronnie Lowe and/or heirs Victoria Lowe and Veronica Lowe	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Vivian Lowe Anselmi	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Haley Day Lowe Erdlen (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kay Denise Atcheson	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kelly Lowe Reed (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kenneth G Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lauren Lowe Matthews (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4



LDL Family Partnership, Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
LFN Cone Properties LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Loretta Lowe	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lowe Family Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lowe Minerals & Land Family Partnership, Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Marilyn Cone, Trustee of DC Trust	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Shana Lowe Conine	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Teddy L Hartley, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
The Nell P Lowe Trust f/b/o Shana Lowe Conine	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Tom Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Triune, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

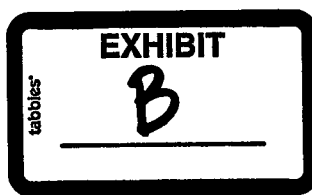
**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25805**

**SELF-AFFIRMED DECLARATION OF JOSHUA RUSSO**

Joshua Russo hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. ("Coterra"), and have personal knowledge of the matters stated herein.
2. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as **Exhibit B-7**. I received Master of Science in Geology Degree from University of Texas of the Permian Basin in 2013. I have been a petroleum geologist for 12 years. I have worked as a petroleum geologist for Coterra for 1 year. Prior to working at Coterra, I worked at Stronghold Energy for 7 years.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application Coterra filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is a gun barrel diagram showing Coterra's Wolfcamp development plan.
7. **Exhibit B-3** is structure map of the Upper Wolfcamp. The proposed spacing unit is identified by a red box. The Upper Wolfcamp Eastwood Federal Com well is identified by a green line. The contour interval used this exhibit is 100 feet. **Exhibit B-3** also identifies three



wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to B to C.

8. **Exhibit B-4** is a structural cross section showing the top of the Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp formation in the area. The target zone is identified by the word "Target" and a blue arrow across the cross section, highlighted by a red box.

9. **Exhibit B-5** is structure map of the Lower Wolfcamp. The proposed spacing unit is identified by a red box. The Lower Wolfcamp Eastwood Federal Com wells are identified by green lines. The contour interval used this exhibit is 100 feet. **Exhibit B-6** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to B to C.

10. **Exhibit B-6** is a structural cross section showing the Lower Wolfcamp. The well logs on the cross-section give a representative sample of the Lower Wolfcamp formation in the area. The target zone is identified by the word "Target" and a blue arrow across the cross section, highlighted by a red box.

11. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

12. The preferred well orientation in this area either east-west or north-south. This is because the  $S_{Hmax}$  is at approximately 45 degrees.



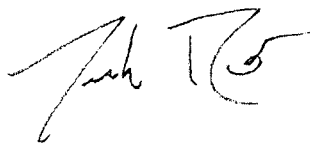
13. In my opinion, the granting of Coterra's application is in the interests of conservation and the prevention of waste.

14. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

15. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*[Signature page follows]*

Dated: December 23, 2025

A handwritten signature in black ink, appearing to read "Josh Russo", written above a horizontal line.

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Joshua Russo

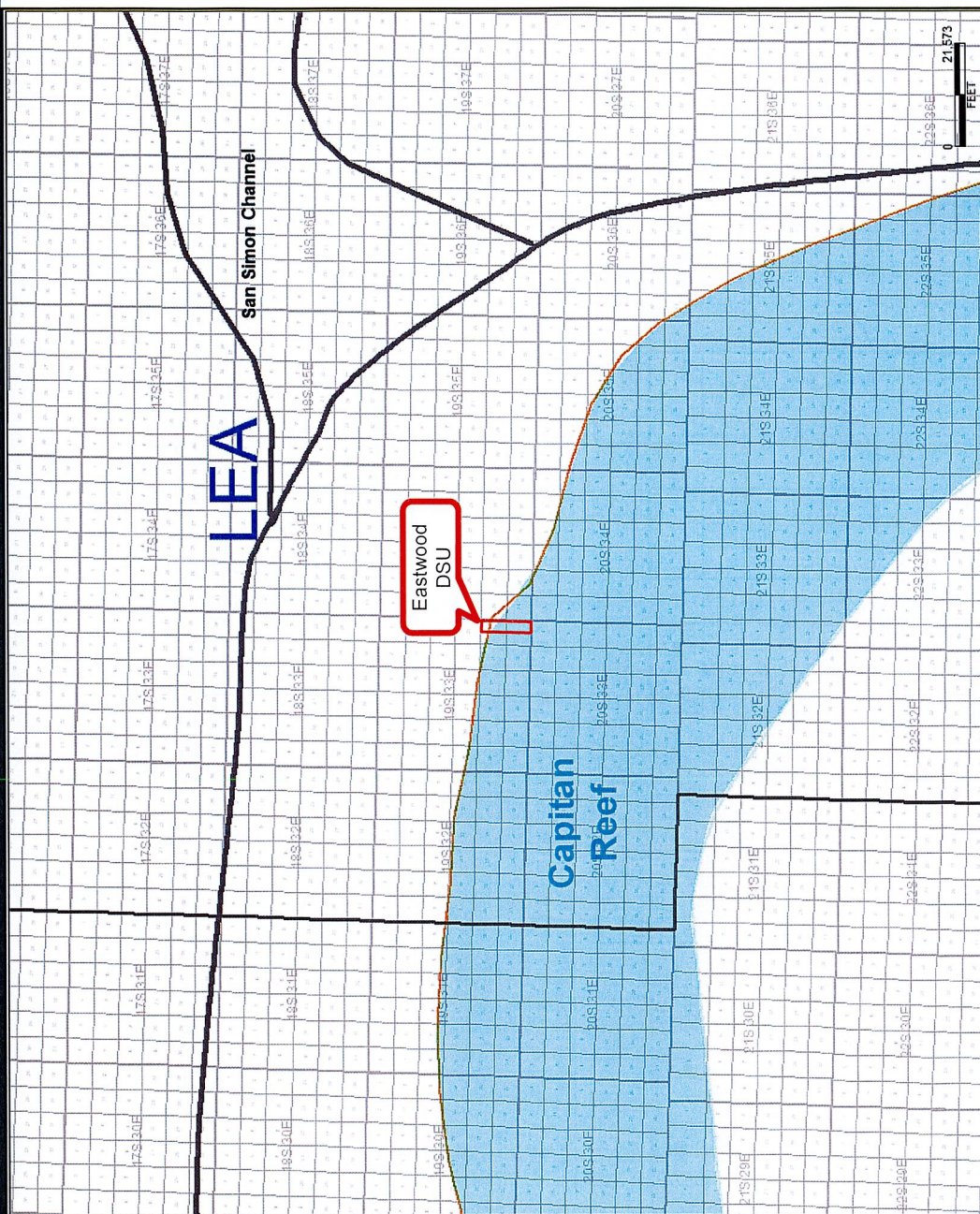
**Locator Map – CTRA Eastwood DSU – E/2 sections 25 & 36 (19S 33E) COTERRA**

**B-1**

**Case 25805**

**Wolfcamp**

**Locator Map  
Lea Co., NM**





# Eastwood – Wolfcamp wells (red dashed outline)



Case 25805  
Wolfcamp

B-2

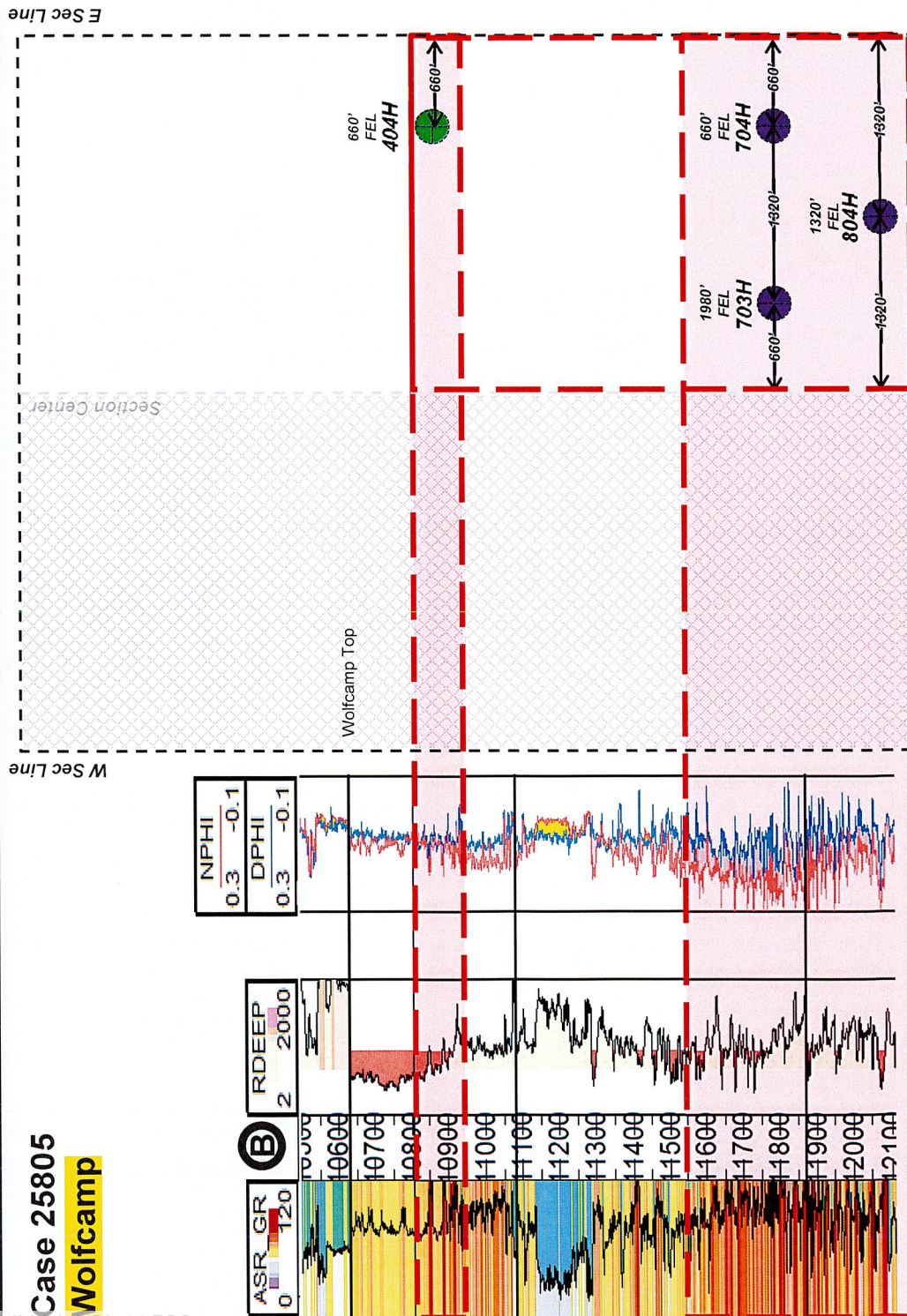
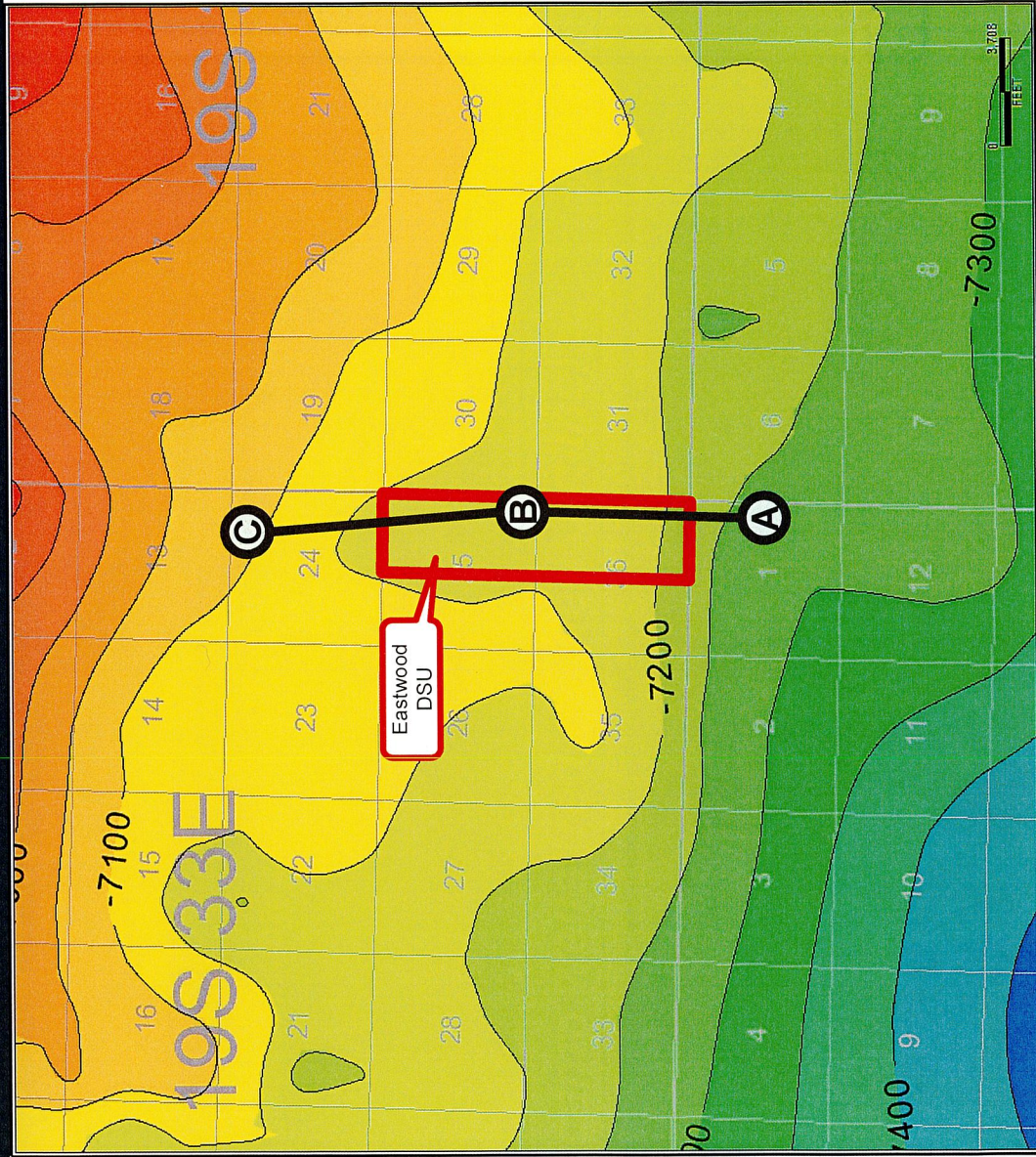


EXHIBIT  
B.2



Structure Map – CTRA Eastwood DSU – E/2 sections 25 & 36 (19S 33E) COTERRA

B-3



Case 25805

Wolfcamp

Upper

Wolfcamp

Structure Top  
(SSTVD)

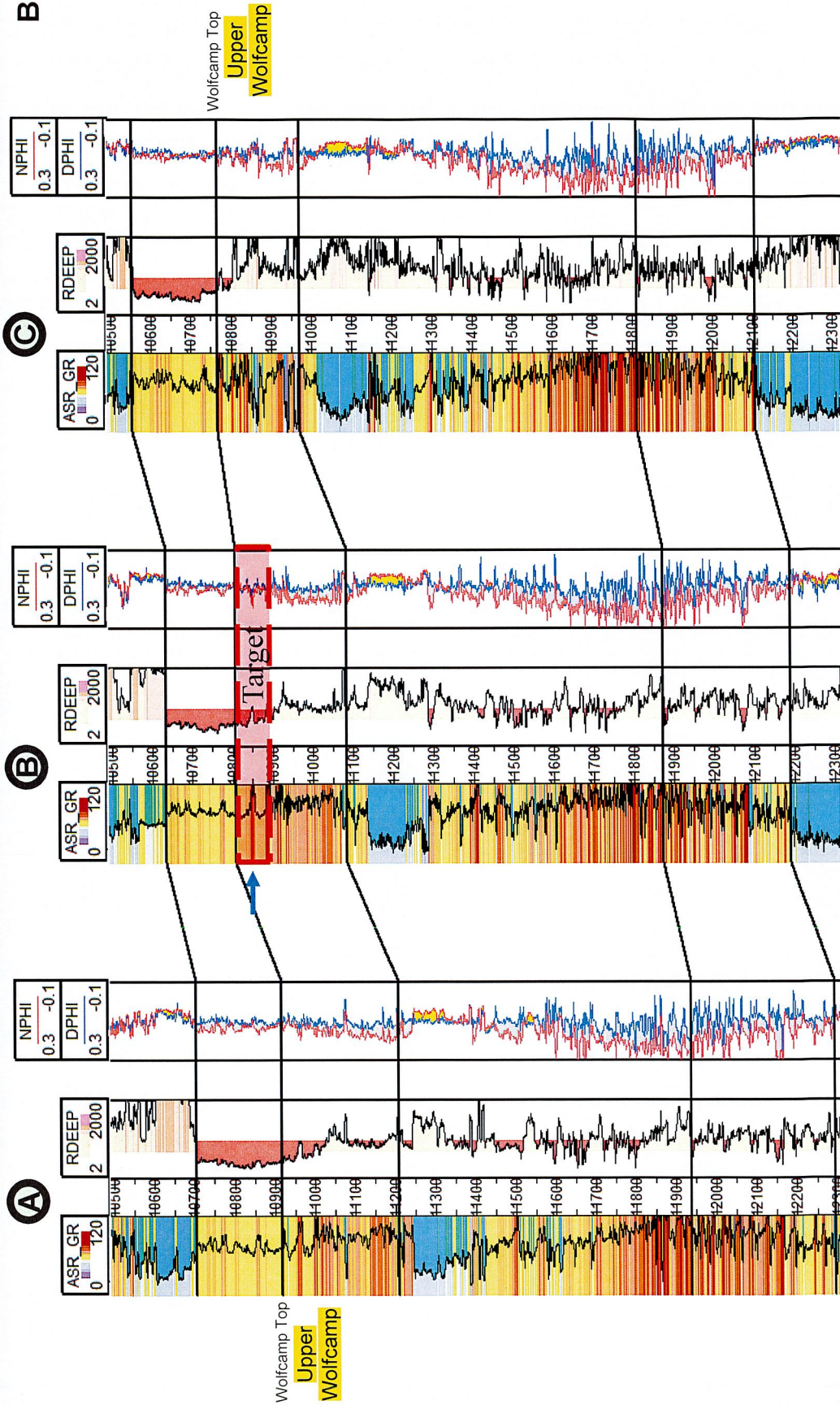
EXHIBIT  
B.3





# Cross Section – Wolfcamp Approximate Producing Interval

B-4



Case 25805

Wolfcamp

Upper

Wolfcamp

Approximate

Producing

Interval

EXHIBIT

B.4

tabbles



Structure Map – CTRA Eastwood DSU – E/2 sections 25 & 36 (19S 33E) COTERRA

Case 25805

Wolfcamp

Lower

Wolfcamp

Structure Top  
(SSTVD)

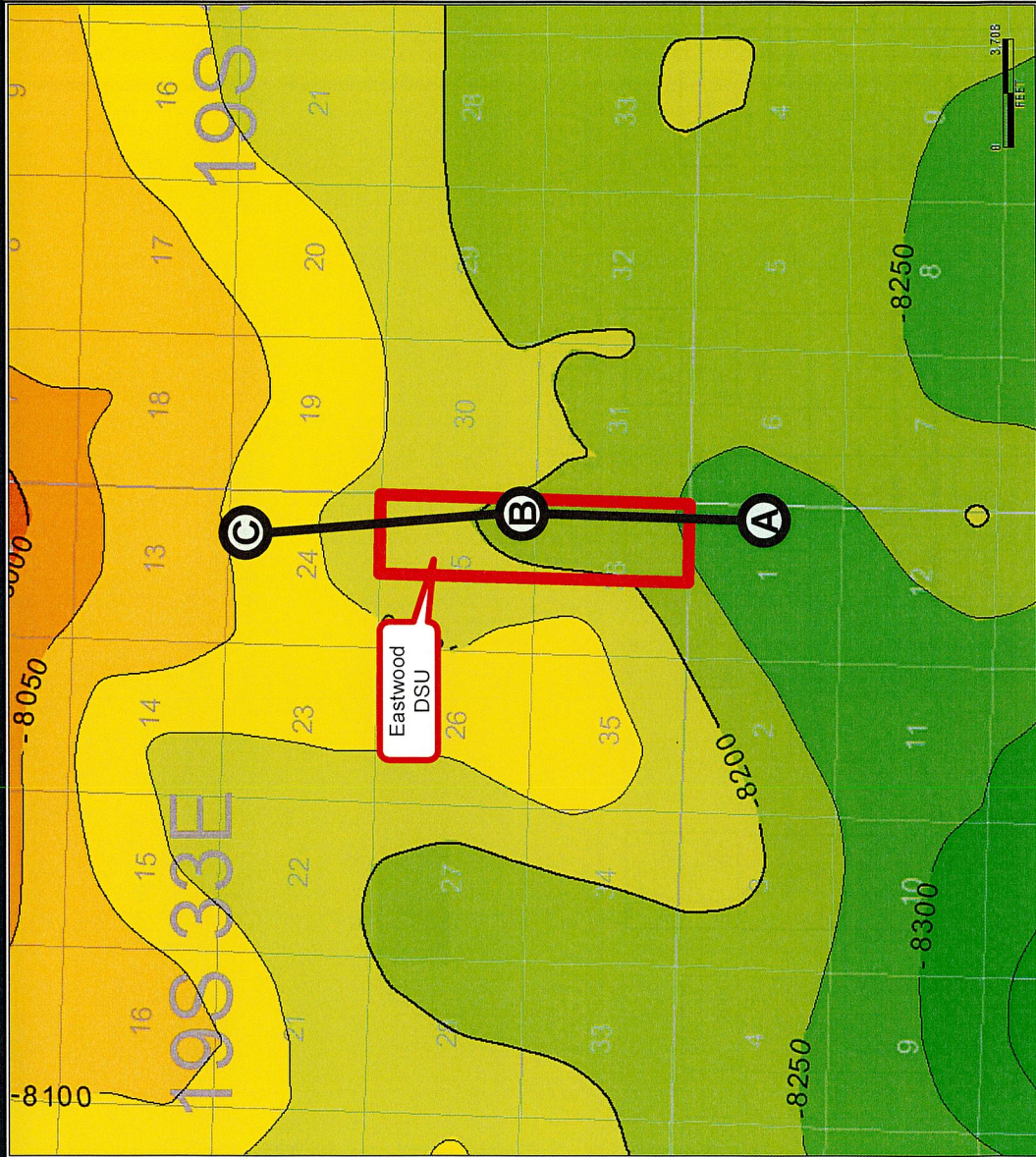
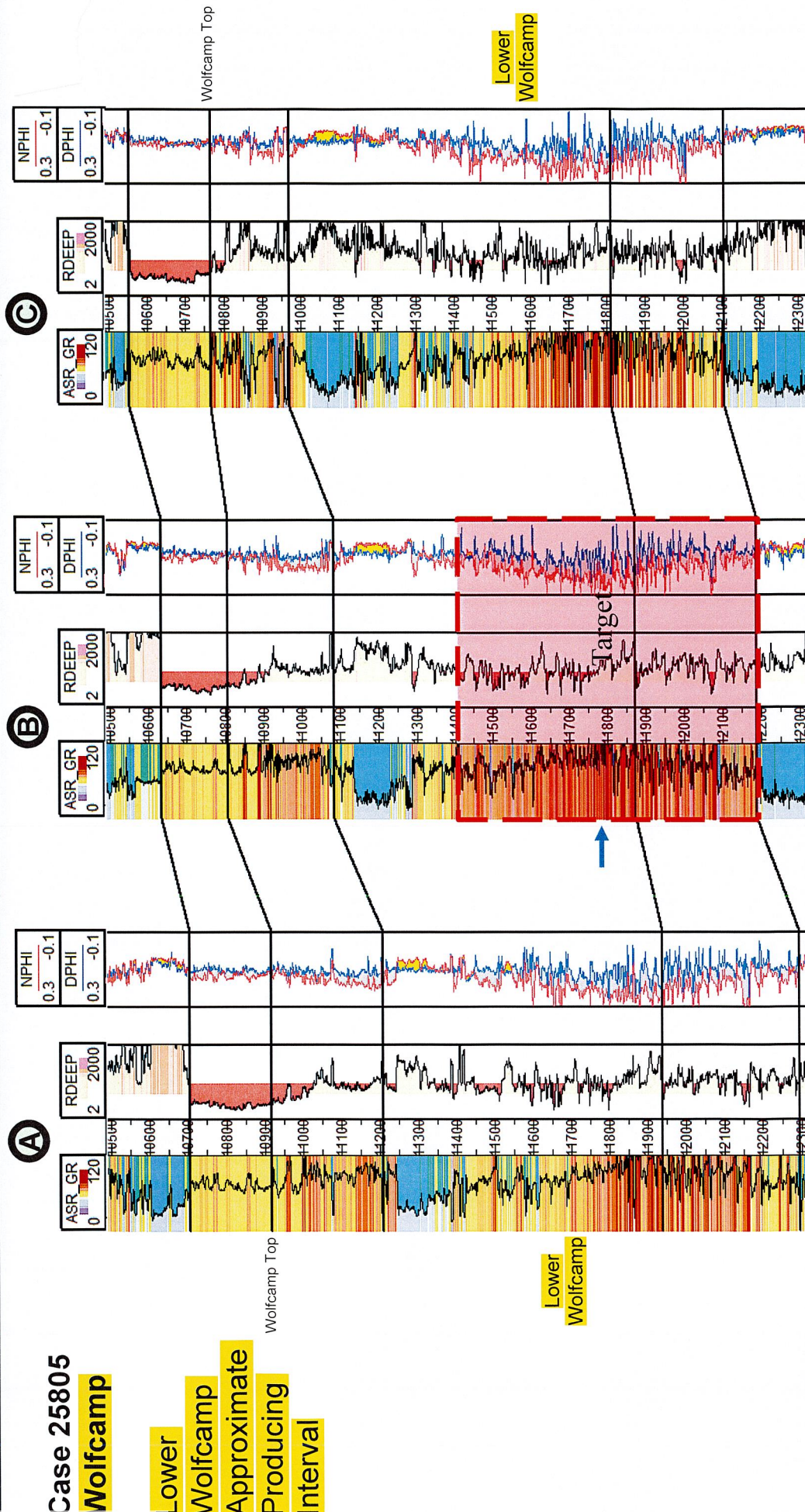


EXHIBIT  
B.5  
Tables



# Cross Section – Lower Wolfcamp Approximate Producing Interval



**JOSHUA J. RUSSO**  
3930 Fairwood Ct, Midland, Texas 79707  
Cell Phone: (432) 212-0950 | joshua\_russo@yahoo.com

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**PROFESSIONAL EXPERIENCE**

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**Coterra Energy Inc.**

**Jan 2025 – Present**

**Senior Geologist**

- Asset geologist for CTRA northern Lea and Eddy County New Mexico position (newly formed asset group through Q1 2025 acquisition of Avant and Franklin Mountain)
- Technical team member responsible for subsurface interpretation over asset acreage
- Responsible for planning and gaining management approval for asset development
- Evaluates OBO well proposals for internal elections within asset area
- Prepares presentation decks for upper management for internal CTRA planned meetings, and quarterly meetings
- Supports engineering and land team members with necessary geologic data for their specific needs within their disciplines
- Partners with staff geophysicist and parageophysicist to incorporate their work into geologic interpretations

**Garrison Energy/Stronghold Energy III (Elliott Investment Management L.P.)**

**May 2023 – Dec 2024**

**SVP of Exploration**

- Conducted comprehensive geologic evaluations of 76 potential acquisitions, both marketed and non-marketed, across 5 basins (with a focus on the Permian, Williston, and Eagle Ford) resulting in 9 formal bids totaling ~\$2.1bn over ~1.2mm acres (primary emphasis being Delaware Basin)
- Technical lead responsible for all mapping, subsurface interpretation, quantifying of inventory, risk analysis, etc., for all prospective assets
- Managed all aspects of in-house and contract geoscience team – mentored and guided geologist, geo-tech, and contract geophysicist in day-to-day workflows to ultimately evaluate and understand all pursued assets
- Prepared and presented geologic content to Garrison's technical team, upper management, and private equity partners
- Collaborated with reservoir team members to efficiently and accurately characterize various reservoirs to determine predictability risk, inventory sensitivities, and ultimately commercial viability
- Oversaw all logistics (contracts, pricing) and relationships related to geological data and software
- Served as informal team-building, character-building liaison to create desired company culture (focus on integrity, self-governance, discipline, and work ethic)

**Stronghold Energy II (Warburg Pincus)**

**December 2020 – Present**

**Vice President of Exploration**

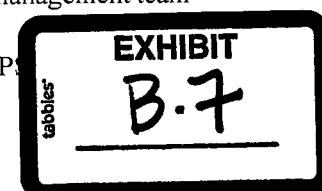
**April 2018 – December 2020**

**Exploration Manager**

**February 2018 – April 2018**

**Sr. Geologist**

- Responsible for geologic interpretation and evaluation of all acquisition opportunities (received \$150MM equity commitment from Warburg Pincus in early 2018)
- Integral part of team that evaluated 33 deals, both marketed and unsolicited, which ultimately led to capturing ~53,000 net acres and 997 wellbores at peak size
- Identified opportunities and synergized with reservoir engineering team to allocate value to PUD locations and recompletions across Devon's CBP asset
- Oversight of selecting drilling locations and target zones for 41 drill wells and 139 recompletion projects over 6 fields with primary targets over 6+ zones (grew production 2.46x from Feb. 2019 – May 2022, despite COVID)
- Interviewed, hired and lead team of 3 geologists, 1 geo-tech, and a contract geophysicist
- Prepared presentation deck and presented geologic materials for quarterly board meetings management team and equity partners
- Proved up ~500 new drill and recompletion locations (per Ring Energy press release post P





**Elevation Resources (Pine Brook)****Sr. Geologist****September 2017 – Feb 2018**

- Technical lead for geologic interpretation/mapping of southern Andrews County Barnett Shale play asset
- Managed all output of consulting geophysicist to integrate with subsurface interpretation in order to best determine appropriate landings and set drilling waypoints in structurally complex Andrews Shear Zone
- Responsible for all geologic preparations to run continuous drilling rig targeting Barnett Shale across position
- Team member in geochemical evaluation to tie to production results and XRD evaluation to further understand general reservoir trends for enhanced hole stability and better frac initiation and lateral landing
- Prepared presentation deck and presented geologic materials for quarterly board meetings management team and equity partners (Pine Brook)

**Tall City Exploration II (Denham Capital)****Sr. Geoscientist****April 2016 – September 2017**

- Generated original subsurface interpretation for acquisition of Delaware Basin position in Reeves, Culberson, and Loving Counties, totaling ~13,000 net acres. (304 MMBOE gross reserve potential with 191 modeled horizontal locations)
- Technical team member responsible for geologic evaluation of all external opportunities entertained by team and worked to internally generate additional leasing opportunities in prospective areas throughout Permian Basin
- Managed all relations, contracts, pricing, etc. with all parties involving exploration/geology: logging, software, data, etcetera
- Prepared and presented geologic support for periodic informational meetings and quarterly board meetings with management team to TCE II equity partners (Denham Capital)
- Provided key exhibits and presented marketing deck and VDR data for sale process of assets as well as served as data point contact with marketing group in data room

**Stronghold Energy/Weatherl Energy Investments, L.P. (CIC Partners)****Sr. Geologist****July 2013 – April 2016**

- Assembled, with technical and business staff, ~1785 gross acres on 5 prospects (one leasing) in Midland Basin. Worked and analyzed offset competitor information/completions and prospective pay in Wolfcamp, Lower Spraberry, Strawn/Miss. ~50 potential gross horizontal drilling locations. (~40MMBOE gross reserve potential)
- Captured 240 gross acre shallow San Andres development prospect on the Central Basin Platform. ~24 infill well locations based on 10 acre spacing (~948MMBOE gross reserve potential)
- Analyzed expansion of multi-well oil development play on Central Basin Platform integrating producing intervals, mud log shows, porosity logs, and offset well data. Resulted in participating in acquisition of ~2000 gross acres and ~50 potential gross development locations. (~3.4MMBOE gross reserve potential)
- Assessed acreage in emerging San Andres horizontal play – resulting in capturing position and potential for 4-6 gross horizontal San Andres wells
- Worked to draft and assemble prospect packages for approval of private equity partners and to solicit potential operators. Detailed technical merits, risks, and anticipated finding costs
  - Assembled board decks for quarterly board meetings and teasers for initial exposure of operator partners to prospects (CIC Partners)
- Reviewed prospects for potential operator/partner teams, including upper management
- Provided geologic support to business development team and worked to develop strategies to partner with preferred operator
- Connected and introduced strategic partners to Weatherl Energy Investments, L.P. resulting in 4 captured prospects totaling 640 gross acres in Midland Basin
- Trained, supervised, and managed geo-tech daily tasks focused on monitoring industry activity and compiling data for further evaluation and interpretation
- Generated structure maps and cross sections to appraise areas of interest utilizing these exhibits to interpret potential opportunities and provide risk analysis based on analogies

**Concho Resources (COG Operating LLC)**  
**Tetra Tech (Highlander Environmental Corp.)**

**January 2010 – July 2013**  
**July 2006 – January 2010**

---

**ADDITIONAL SKILLS AND CREDENTIALS**

---

- Computer skills include Microsoft Office
  - Primary software used for technical interpretations include Petra, Enverus, and S&P Global
- 

**COMMUNITY INVOLVEMENT**

---

- Midland Classical Academy – Advisory Board Member
  - Advance Church – Elder Board Member
  - Fellowship of Christian Athletes – All-Star Huddle Leader
- 

**EDUCATION**

---

Master of Science in Geology, The University of Texas of the Permian Basin, Odessa Texas, 2013  
GPA 3.875/4.0, Dean's Honor Roll

Bachelor of Science in Geology, The University of Texas of the Permian Basin, Odessa Texas, 2009  
GPA 3.73/4.0, Vice President of the Geology Club 2008-2009, Dean's Honor Roll

Associate of Science, Midland College, Midland Texas, 2008

Associate in Arts, Hudson Valley Community College, State University of New York, Troy New York, 2007

Mechanicville High School, Mechanicville New York, 2003, Regents Diploma



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25805**

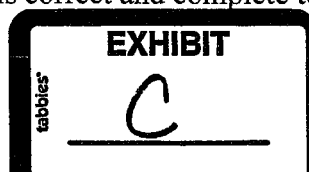
**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25806**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided to affected parties under notice letter, dated December 12, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing December 12, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the January 8, 2026 hearing was published on December 17, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: January 28, 2026

By: Deana M. Bennett  
Deana M. Bennett





MODRALL SPERLING

L A W Y E R S

December 12, 2025

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25805**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 25806**

**TO: AFFECTED PARTIES**

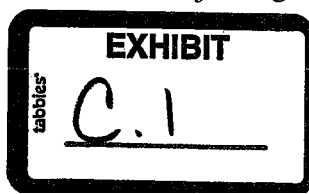
This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25805, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for

Modrall Sperling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com



Page 2

the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

In Case No. 25806, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36,



Page 3

Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

**The hearing is set for January 8, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

***Attorney for Applicant***

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Wolfcamp horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the following wells:
  - a. **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and
  - b. **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole



locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.  
Deana M. Bennett  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
[edebrine@modrall.com](mailto:edebrine@modrall.com)  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)  
*Attorneys for Applicant*



**CASE NO. 25805 Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

CASE NO. 25806

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Coterra seeks approval of the 640-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. Coterra seeks to dedicate the unit to the following wells:



- a. **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and
  - b. **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.
5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
6. This proposed unit will partially overlap with the following existing spacing units:
- a. A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
  - b. A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
  - c. A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
  - d. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
  - e. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
  - f. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.



Received by OCD: 12/4/2025 1:59:10 PM

Page 4 of 5

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.  
Deana M. Bennett  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
[edebrine@modrall.com](mailto:edebrine@modrall.com)  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)  
*Attorneys for Applicant*

**CASE NO. 25806 Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.



PS Form 3877

Type of Mailing: CERTIFIED MAIL  
12/12/2025

Firm Mailing Book ID: 301224

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0143 4610 52	Wallace H Scott III 2901 Oakhurst Ave Austin TX 78703	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
2	9314 8699 0430 0143 4610 69	William W Scott 3000 Willowood Circle Austin TX 78703	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
3	9314 8699 0430 0143 4610 76	McElroy Minerals LLC 4210 S Bellair Circle Englewood CO 80113	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
4	9314 8699 0430 0143 4610 83	Grassland Energy, LP ATTN Land Department 6000 Western Place, Suite 1000 Fort Worth TX 76107	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
5	9314 8699 0430 0143 4610 90	Cat Legacy Properties, LLC Attn Stephanie Torres P.O. Box 1473 Celina TX 75009	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
6	9314 8699 0430 0143 4611 06	Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown PO Box 1473 Celina TX 75009	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
7	9314 8699 0430 0143 4611 13	Martin Dion Lowe Attn Justin Lowe Attorney in Fact 7801 Espanola Trail Austin TX 78746	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
8	9314 8699 0430 0143 4611 20	United States of America Bureau of Land Mgt PO Box 27115 Santa Fe NM 87502	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
9	9314 8699 0430 0143 4611 37	Kenneth Smith Inc 267 Smith Road Hobbs NM 88241	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
10	9314 8699 0430 0143 4611 44	Nancy Jean Lovelady Smith PO Box 727 Lovington NM 88260	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
11	9314 8699 0430 0143 4611 51	James Mark Glenn 728 W Taylor Road Las Cruces NM 88007	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
12	9314 8699 0430 0143 4611 68	Susan Marie Sumrall 377 Ridge Road Silver City NM 88061	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
13	9314 8699 0430 0143 4611 75	State of New Mexico State Land Office PO Box 1148 Santa Fe NM 87504	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice

EXHIBIT

C.2

tables

PS Form 3877  
Type of Mailing: CERTIFIED MAIL  
12/12/2025

Firm Mailing Book ID: 301224

Charlene Schuman  
6040 S. Pershing Road, Suite 1000  
Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
14	9314 8699 0430 0143 4611 82	Liberty National Bank, Trustee of W.T. Reed Trust PO Box 1627 Lovington NM 88260	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
15	9314 8699 0430 0143 4611 99	James Reed McCrory PO Box 25764 Albuquerque NM 87125	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
16	9314 8699 0430 0143 4612 05	Robert Thomas Hartley PO Box 1024 Clovis NM 88101	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
17	9314 8699 0430 0143 4612 12	Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead 9900 Northshore Blvd, #3106 Corsicana TX 98391	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
18	9314 8699 0430 0143 4612 29	Clifford Cone Attn Cathie McCown PO Box 658 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
19	9314 8699 0430 0143 4612 36	Trustee of the Clifford Cone Family Trust Attn Cathie McCown PO Box 658 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
20	9314 8699 0430 0143 4612 43	Finley Resources, Inc. ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
21	9314 8699 0430 0143 4612 50	BTD Oil & Gas, LP ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
22	9314 8699 0430 0143 4612 67	Metcalfe Oil, LP ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
23	9314 8699 0430 0143 4612 74	Lowe Family, Ltd. Attn Shana Conie PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
24	9314 8699 0430 0143 4612 81	Triune, LLC Attn Nathan Lowe P.O. Box 64847 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
25	9314 8699 0430 0143 4612 98	The Nell P. Lowe Trust for Shana Lowe Conie Attn Shana Conie PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice



PS Form 3877

Type of Mailing: CERTIFIED MAIL  
12/12/2025

Firm Mailing Book ID: 301224

Carlene Schuman  
10040 Sperlberg Road Harris & Sisk P.A.  
100 Fourth Street, Suite 1000  
Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
26	9314 8699 0430 0143 4613 04	The Nell P Lowe Trust for heirs of Daryl L Lowe Attn Shana Conie PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
27	9314 8699 0430 0143 4613 11	LDL Family Partnership, Ltd. Attn Loretta D Lowe 1200 Barton Creek Blvd, Apt. 2 Austin TX 78735	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
28	9314 8699 0430 0143 4613 28	Lowe Minerals and Land Family Partnership, Ltd. Attn Nathan Lowe 2313 Broadway St Lubbock TX 79401	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
29	9314 8699 0430 0143 4613 35	Marilyn J Cone, Trustee of the DC Trust PO Box 64244 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
30	9314 8699 0430 0143 4613 42	Tom R. Cone PO Box 400 Southwest City MO 64863	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
31	9314 8699 0430 0143 4613 59	Randy Lee Cone PO Box 231034 Anchorage AK 99523	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
32	9314 8699 0430 0143 4613 66	Bozeman Springs Investments, LLC P.O. Box 140187 Dallas TX 75214	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
33	9314 8699 0430 0143 4613 73	Kenneth G. Cone P.O. Box 507 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
34	9314 8699 0430 0143 4613 80	LFN Cone Properties, LLC P.O. Box 41809 Austin TX 78704	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
35	9314 8699 0430 0143 4613 97	Loretta D Lowe 1200 Barton Creek Blvd, Apt. 2 Austin TX 78735	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
36	9314 8699 0430 0143 4614 03	Haley Day Lowe Erdlen 7 Meadowood Road Bryn Mawr PA 19010	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
37	9314 8699 0430 0143 4614 10	Lauren Lowe Mathews 3613 Hamilton Ave Fort Worth TX 76107	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
38	9314 8699 0430 0143 4614 27	Kelly Lowe Reed 302 Country Club Ln Levelland TX 79336	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
39	9314 8699 0430 0143 4614 34	Shanna L. Lowe Conine PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice

PS Form 3877  
Type of Mailing: CERTIFIED MAIL  
12/12/2025

Firm Mailing Book ID: 301224

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
40	9314 8699 0430 0143 4614 41	Vivian Lowe Anselmi P.O. Box 64595 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
41	9314 8699 0430 0143 4614 58	Victoria Hunter Lowe P.O. Box 771 Tombstone AZ 85638	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
42	9314 8699 0430 0143 4614 65	Veronica Lowe P.O. Box 771 Tombstone AZ 85638	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
43	9314 8699 0430 0143 4614 72	Kay Denise Lowe Atcheson P.O. Box 64595 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
44	9314 8699 0430 0143 4614 89	Teddy L. Hartley, LLC 863 Lamont Ln Houston TX 77018	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
45	9314 8699 0430 0143 4614 96	Debra Lowe Finn 2313 Broadway Lubbock TX 79401	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
46	9314 8699 0430 0143 4615 02	Mekusukey Oil Company, LLC P.O. Box 816 Wewoka OK 74884	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
47	9314 8699 0430 0143 4615 19	MRC Permian LKE Company, LLC Attn Permian OBO Dept 5400 Lyndon B. Johnson Fwy, Suite 1500 Dallas TX 75240	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
48	9314 8699 0430 0143 4615 26	MRC Permian Company Attn Permian OBO Dept 5400 Lyndon B. Johnson Fwy Suite 1500 Dallas TX 75240	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
49	9314 8699 0430 0143 4615 33	Marshall & Winston, Inc. ATTN Land Department P.O. Box 50880 Midland TX 79710	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
<b>Totals:</b>			<b>\$106.33</b>	<b>\$259.70</b>	<b>\$138.18</b>	<b>\$0.00</b>	
			<b>Grand Total:</b>		<b>\$504.21</b>		

List Number of Pieces  
Listed by Sender

Total Number of Pieces  
Received at Post Office

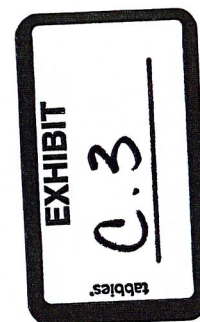
Postmaster:  
Name of receiving employee

Dated:



Transaction Report Details - CertifiedPro.net  
Firm Mail Book ID= 301224  
Generated: 1/27/2026 3:08:34 PM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300143461533	2025-12-12 10:12 AM	11522.0022	Marshall & Winston, Inc.	ATTN Land Department	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	2025-12-16 10:13 AM
9314869904300143461526	2025-12-12 10:12 AM	11522.0022	MRC Permian Company	Attn Permian OBO Dept	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 10:13 AM
9314869904300143461519	2025-12-12 10:12 AM	11522.0022	MRC Permian LKE Company, LLC	Attn Permian OBO Dept	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 9:01 AM
9314869904300143461502	2025-12-12 10:12 AM	11522.0022	Mekuskey Oil Company, LLC		Wewoka	OK	74884	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:23 PM
9314869904300143461496	2025-12-12 10:12 AM	11522.0022	Debra Lowe Finn		Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461489	2025-12-12 10:12 AM	11522.0022	Teddy L. Hartley, LLC		Houston	TX	77018	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300143461477	2025-12-12 10:12 AM	11522.0022	Kay Denise Lowe Atcheson		Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 11:34 AM
9314869904300143461465	2025-12-12 10:12 AM	11522.0022	Veronica Lowe		Tombstone	AZ	85638	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 11:12 AM
9314869904300143461458	2025-12-12 10:12 AM	11522.0022	Victoria Hunter Lowe		Tombstone	AZ	85638	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 11:12 AM
9314869904300143461441	2025-12-12 10:12 AM	11522.0022	Vivian Lowe Anselmi		Lubbock	TX	79464	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-01-23 14:5 PM
9314869904300143461434	2025-12-12 10:12 AM	11522.0022	Shanna L. Lowe Conline		Acton	TX	79049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461427	2025-12-12 10:12 AM	11522.0022	Kelly Lowe Reed		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:38 PM
9314869904300143461410	2025-12-12 10:12 AM	11522.0022	Lauren Lowe Mathews		Levelland	TX	79336	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 12:27 PM
9314869904300143461403	2025-12-12 10:12 AM	11522.0022	Haley Day Lowe Erdlen		Bryn Mawr	PA	19010	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:44 PM
9314869904300143461397	2025-12-12 10:12 AM	11522.0022	Loretta D Lowe		Austin	TX	78735	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 5:41 PM
9314869904300143461380	2025-12-12 10:12 AM	11522.0022	LFN Cone Properties, LLC		Austin	TX	78704	Delivered	Return Receipt - Electronic, Certified Mail	2026-01-12 1:41 PM
9314869904300143461373	2025-12-12 10:12 AM	11522.0022	Kenneth G. Cone		Dripping Springs	TX	78620	Lost	Return Receipt - Electronic, Certified Mail	2025-12-17 12:54 PM
9314869904300143461366	2025-12-12 10:12 AM	11522.0022	Bozeman Springs Investments, LLC		Dallas	TX	75214	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 10:54 AM
9314869904300143461359	2025-12-12 10:12 AM	11522.0022	Randy Lee Cone		Anchorage	AK	99523	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 9:41 AM
9314869904300143461342	2025-12-12 10:12 AM	11522.0022	Tom R. Cone		Southwest City	MO	64863	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461335	2025-12-12 10:12 AM	11522.0022	Marilyn J Cone, Trustee of the DC Trust	Attn Nathan Lowe	Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:23 PM
9314869904300143461328	2025-12-12 10:12 AM	11522.0022	Low Minerals and Land Family Partnership, Ltd.	Attn Loretta D Lowe	Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 5:41 PM
9314869904300143461321	2025-12-12 10:12 AM	11522.0022	LDL Family Partnership, Ltd.	Attn Loreta D Lowe	Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461311	2025-12-12 10:12 AM	11522.0022	The Nell P. Lowe Trust for heirs of Daryl L. Lowe	Attn Shana Conle	Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461304	2025-12-12 10:12 AM	11522.0022	The Nell P. Lowe Trust for Shana Lowe Conle	Attn Shana Conle	Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461298	2025-12-12 10:12 AM	11522.0022	Triune, LLC	Attn Nathan Lowe	Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461281	2025-12-12 10:12 AM	11522.0022	Low Family, Ltd.	ATTN Land Department	Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:13 PM
9314869904300143461274	2025-12-12 10:12 AM	11522.0022	Metcalfe Oil, LP	ATTN Land Department	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:13 PM
9314869904300143461267	2025-12-12 10:12 AM	11522.0022	BT Oil & Gas, LP	ATTN Land Department	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
9314869904300143461243	2025-12-12 10:12 AM	11522.0022	Finley Resources, Inc.	Attn Cathie McCown	Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
9314869904300143461236	2025-12-12 10:12 AM	11522.0022	Trustee of the Clifford Cone Family Trust	Attn Cathie McCown	Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461229	2025-12-12 10:12 AM	11522.0022	Clifford Cone	Lawanda Jean Crumpton Onstead	Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461212	2025-12-12 10:12 AM	11522.0022	Dana Jo Alan Rhoden as AIF for		Clovis	TX	78801	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 11:21 AM
9314869904300143461205	2025-12-12 10:12 AM	11522.0022	Robert Thomas Hartley		Clovis	NM	88101	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
9314869904300143461199	2025-12-12 10:12 AM	11522.0022	James Reed McCrory		Albuquerque	NM	87125	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 7:40 AM
9314869904300143461182	2025-12-12 10:12 AM	11522.0022	Liberty National Bank, Trustee of W.T. Reed Trust	State Land Office	Lovington	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 4:29 PM
9314869904300143461175	2025-12-12 10:12 AM	11522.0022	State of New Mexico		Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
9314869904300143461168	2025-12-12 10:12 AM	11522.0022	Susan Marie Sumrall		Silver City	NM	88061	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-19 12:52 PM
9314869904300143461151	2025-12-12 10:12 AM	11522.0022	James Mark Glenn		Las Cruces	NM	88007	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-19 12:52 PM
9314869904300143461144	2025-12-12 10:12 AM	11522.0022	Nancy Jean Lovelady Smith		Lovington	NM	88260	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 12:16 PM
9314869904300143461137	2025-12-12 10:12 AM	11522.0022	Kenneth Smith Inc		Hobbs	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461130	2025-12-12 10:12 AM	11522.0022	United States of America	Bureau of Land Mgt	Santa Fe	NM	87502	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 10:33 AM
9314869904300143461113	2025-12-12 10:12 AM	11522.0022	Martin Dion Lowe	Attn Justin Lowe Attorney in Fact	Austin	TX	78746	Lost	Return Receipt - Electronic, Certified Mail	2025-12-18 10:33 AM
9314869904300143461106	2025-12-12 10:12 AM	11522.0022	Craig Hopper, Guardian of Estate of	Cathie Joyce Cone McCown	Celina	TX	75009	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:26 PM
9314869904300143461090	2025-12-12 10:12 AM	11522.0022	Carl Legacy Properties, LLC	Attn Stephanie Torres	Celina	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 4:28 PM
9314869904300143461083	2025-12-12 10:12 AM	11522.0022	Grassland Energy, LP	ATTN Land Department	Fort Worth	TX	80113	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461076	2025-12-12 10:12 AM	11522.0022	McElroy Minerals LLC		Englewood	CO	80113	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461069	2025-12-12 10:12 AM	11522.0022	William W Scott		Austin	TX	78703	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461052	2025-12-12 10:12 AM	11522.0022	Wallace H Scott III		Austin	TX	78703	Delivered	Return Receipt - Electronic, Certified Mail	





LEGAL NOTICE  
December 17, 2025**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
December 17, 2025  
and ending with the issue dated  
December 17, 2025.

CASE NO. 25805: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

CASE NO. 25806: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

\* A 40-acre spacing unit dedicated to the Penzolt "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

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DOLORES SERNA  
MODRALL, SPERLING, ROEHL, HARRIS &  
P. O. BOX 2168  
ALBUQUERQUE, NM 87103-2168

EXHIBIT

tabbies

C.4

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
December 17, 2025  
and ending with the issue dated  
December 17, 2025.

CASE NO. 25806: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

\* A 40-acre spacing unit dedicated to the Penzolt "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

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**Notice Content**

LEGAL NOTICE December 17, 2025 CASE NO. 25805: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; Finley Resources, Inc.; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell P. Lowe Trust for Shana Lowe Conie; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdlen; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conie; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating

costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico. CASE NO. 25806: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; Finley Resources, Inc.; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell P. Lowe Trust for Shana Lowe Conie; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdlen; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conine; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: • A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico. #00307060

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