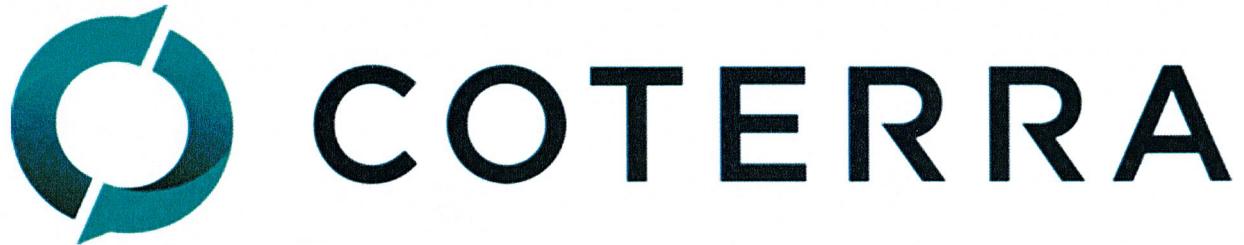


**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

TABLE OF CONTENTS

Exhibit A: Compulsory Pooling Checklist

- Exhibit A.1: Application
- Exhibit A.2: Self-Affirmed Statement of Ashley St. Pierre, Senior Landman
- Exhibit A.3: C-102s
- Exhibit A.4: Lease Tract Map
- Exhibit A.5: Unit Recapitulation/Parties to Be Pooled
- Exhibit A.6: Sample Well Proposal/AFEs
- Exhibit A.7: Summary of Contacts
- Exhibit A.8: Committed/Uncommitted Notice Exhibit

Exhibit B: Self-Affirmed Statement of Joshua Russo, Geologist

- Exhibit B.1: Locator Map
- Exhibit B.2: Gun Barrel Diagram
- Exhibit B.3: Upper Wolfcamp Structure Map/Cross Section Well Locator Map
- Exhibit B.4: Structural Cross Section
- Exhibit B.5: Lower Wolfcamp Structure Map/Cross Section Well Locator Map
- Exhibit B.6: Structural Cross Section
- Exhibit B.7: Resume

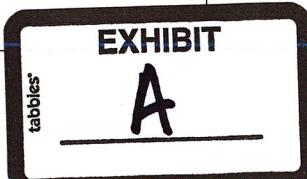
Exhibit C: Self-Affirmed Statement of Deana Bennett Regarding Notice

- Exhibit C.1: Notice Letter dated December 12, 2025
- Exhibit C.2: Certified Mailing List
- Exhibit C.3: Certified Mailing Tracking Information
- Exhibit C.4: Affidavit of Publication, dated December 17, 2025.

COMPULSORY POOLING APPLICATION CHECKLIST

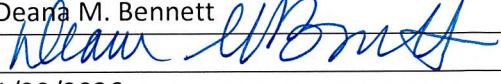
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

APPLICANT'S RESPONSE	
Case: 25805	
Hearing Date:	February 5, 2026
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Randy Cone
Well Family	Eastwood
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Tonto; Wolfcamp (59500)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> <u>approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes



Proximity Defining Well: if yes, description	The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.
Applicant's Ownership in Each Tract	See Exhibit A.5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Eastwood 36-25 Federal Com 703H	<p>API No. Pending</p> <p>SHL: 403' FSL & 581' FEL, (Unit P), Section 36, T19S, R33E</p> <p>BHL: 100' FNL & 1980' FEL (Unit B), Section 25, T19S, R33E</p> <p>FTP: 100' FSL & 1980' FEL, (Unit O), Section 36, T19S, R33E</p> <p>LTP: 100' FNL & 1980' FEL (Unit B), Section 25, T19S, R33E</p> <p>Completion Target: Lower Wolfcamp</p> <p>Orientation: North/South</p>
Well #2: Eastwood 36-25 Federal Com 404H	<p>API No. Pending</p> <p>SHL: 463' FSL & 641' FEL, (Unit P), Section 36, T19S, R33E</p> <p>BHL: 100' FNL & 660' FEL (Unit A), Section 25, T19S, R33E</p> <p>FTP: 100' FSL & 660' FEL, (Unit P), Section 36, T19S, R33E</p> <p>LTP: 100' FNL & 660' FEL (Unit A), Section 25, T19S, R33E</p> <p>Completion Target: Upper Wolfcamp</p> <p>Orientation: North/South</p>
Well #3: Eastwood 36-25 Federal Com 704H	<p>API No. Pending</p> <p>SHL: 403' FSL & 501' FEL, (Unit P), Section 36, T19S, R33E</p> <p>BHL: 100' FNL & 660' FEL (Unit A), Section 25, T19S, R33E</p> <p>FTP: 100' FSL & 660' FEL, (Unit P), Section 36, T19S, R33E</p> <p>LTP: 100' FNL & 660' FEL (Unit A), Section 25, T19S, R33E</p> <p>Completion Target: Lower Wolfcamp</p> <p>Orientation: North/South</p>
Well #4: Eastwood 36-25 Federal Com 703H	<p>API No. Pending</p> <p>SHL: 403' FSL & 541' FEL, (Unit P), Section 36, T19S, R33E</p> <p>BHL: 100' FNL & 1320' FEL (Unit B), Section 25, T19S, R33E</p> <p>FTP: 100' FSL & 1320' FEL, (Unit P), Section 36, T19S, R33E</p> <p>LTP: 100' FNL & 1320' FEL (Unit B), Section 25, T19S, R33E</p> <p>Completion Target: Lower Wolfcamp</p> <p>Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12000. Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$2000. Exhibit A.6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Para 17
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.1 to C.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A.6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.5
Chronology of Contact with Non-Joined Working Interests	Exhibit A.7
Overhead Rates In Proposal Letter	Exhibit A.6
Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6
Cost Estimate for Production Facilities	Exhibit A.6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.2
Well Orientation (with rationale)	Exhibit B, Para. 12
Target Formation	Exhibit B.3; B.5
HSU Cross Section	Exhibit B.4; B.6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.5
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
<i>Released under the Freedom of Information Act 2000 on 10/11/2026 at 10:11PM</i>	Exhibit B.3; B.5

Cross Section Location Map (including wells)	Exhibit B.3; B.5
Cross Section (including Landing Zone)	Exhibit B.4; B.6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	1/29/2026

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 25805

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Wolfcamp horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the following wells:
 - a. **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and
 - b. **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole



locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMMP, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25805 Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 25805

SELF-AFFIRMED STATEMENT OF ASHLEY ST. PIERRE

Ashley St. Pierre hereby states and declares as follows:

1. I am a Senior Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Coterra includes the area Lea County in New Mexico.
4. I am familiar with the application filed by Coterra in this case, which is attached as

Exhibit A-1.

5. I am familiar with the status of the lands that are subject to this application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
7. Coterra seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.
8. Coterra seeks to dedicate the unit to the following wells:

- a. **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and

**Coterra Energy Operating Co.
Case No. 25805
Exhibit A-2**

- b. **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.
9. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
10. Attached as **Exhibit A-3** are the proposed C-102s for the well.
11. There are no depth severances within the proposed spacing unit.
12. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.
13. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.
14. There is an upcoming lease expiration with Tract 5. Bureau of Land Management (“BLM”) Lease NMNM 135249 in Tract 5 has an expiration date of May 31, 2026. Coterra and MRC are working together to request a lease extension from the BLM. At this time, however, Coterra and MRC have not obtained the extension.
15. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners.
16. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the well set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

17. Coterra requests overhead and administrative rates of \$12,000.00/month for drilling a well and \$2000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

18. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

19. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

20. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well as demonstrated by the chronology of contact in **Exhibit A-7**.

21. **Exhibit A-8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Coterra.

22. Coterra requests that it be designated operator of the well.

23. The parties Coterra is seeking to pool were notified of this hearing.

24. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

25. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

26. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

27. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

28. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

January 29, 2026

Date

Ashley St. Pierre

Ashley St. Pierre

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	59500	Pool Name	Tonto; Wolfcamp				
Property Code	Property Name				EASTWOOD 36-25 FEDERAL COM		Well Number	
OGRID No. 215099	Operator Name				COTERRA ENERGY OPERATING CO.		Ground Level Elevation 3606.6'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal						

Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 403 SOUTH	Ft. from E/W 581 EAST	Latitude (NAD 83) 32.610494°	Longitude (NAD 83) -103.610085°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Bottom Hole Location

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.638141°	Longitude (NAD 83) -103.614544°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Dedicated Acres 640	Infill or Defining Well infill	Defining Well API 404H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. pending		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.609670°	Longitude (NAD 83) -103.614630°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

First Take Point (FTP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.609670°	Longitude (NAD 83) -103.614630°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Last Take Point (LTP)

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.638141°	Longitude (NAD 83) -103.614544°	County LEA
------	------------	--------------	-----------	-----	------------------------	------------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest E2 Sec 36-25	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3606.6
--------------------------------------------------------	----------------------------------------------------------------------------------------------------	--------------------------------

OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p>Shelly Bowen 12/17/2025</p>					<p>I hereby certify that the well location shown on this plot was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>PAUL BUCHER NEW MEXICO PROFESSIONAL SURVEYOR 23782 10-30-25</p>				
Signature Date					Signature and Seal of Professional Surveyor				
Shelly Bowen					23782 October 24, 2025				
Printed Name					Certificate Number Date of Survey				
shelly.bowen@coterra.com									
Email Address									

Note: No allowable will be assigned to this completion until all interest have been

as been approved by the division.

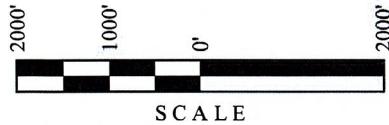


Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 703H	Drawn By T.I.R. 10-30-25	Revised By
---------------------------------------------	---------------------	-----------------------------	------------

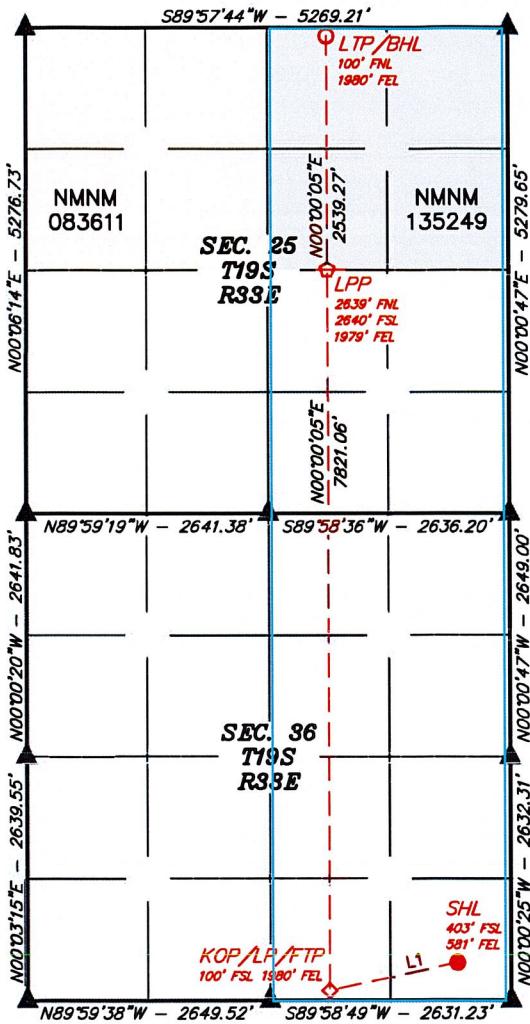
- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°33'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S77°45'26"W	1431.76'



NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE	= 32°36'37.78" (32.610494°)
LONGITUDE = -103°36'36.31" (-103.610085°)	
NAD 83 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.81" (32.609670°)
LONGITUDE	= -103°36'52.67" (-103.614630°)
NAD 27 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.37" (32.609547°)
LONGITUDE	= -103°36'50.89" (-103.614137°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 586586.11' E: 764040.17'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586523.24' E: 722859.77'	

NAD 83 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.81" (32.609670°)
LONGITUDE = -103°36'52.67" (-103.614630°)	
NAD 27 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.37" (32.609547°)
LONGITUDE	= -103°36'50.89" (-103.614137°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 586276.63' E: 762642.51'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586213.77' E: 721462.11'	

NAD 83 (LPP)	
LATITUDE	= 32°37'52.19" (32.631163°)
LONGITUDE = -103°36'52.44" (-103.614565°)	
NAD 27 (LPP)	
LATITUDE	= 32°37'51.74" (32.631040°)
LONGITUDE	= -103°36'50.66" (-103.614071°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 594096.25' E: 762609.60'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 594033.17' E: 721429.42'	

NAD 83 (LTP/BHL)	
LATITUDE	= 32°38'17.31" (32.638141°)
LONGITUDE = -103°36'52.36" (-103.614544°)	
NAD 27 (LTP/BHL)	
LATITUDE	= 32°38'16.87" (32.638018°)
LONGITUDE	= -103°36'50.58" (-103.614050°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 596635.06' E: 762598.91'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 596571.90' E: 721418.80'	

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	59500	Pool Name	Tonto; Wolfcamp		
Property Code	Property Name	EASTWOOD 36-25 FEDERAL COM			Well Number	404H
OGRID No. 215099	Operator Name	COTERRA ENERGY OPERATING CO.			Ground Level Elevation	3606.4'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal					Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 463 SOUTH	Ft. from E/W 641 EAST	Latitude (NAD 83) 32.610659°	Longitude (NAD 83) -103.610279°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Bottom Hole Location

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. Pending		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

First Take Point (FTP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Last Take Point (LTP)

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest E2 of Sec 36-25	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3606.4
--------------------------------------------------------------	----------------------------------------------------------------------------------------------------	--------------------------------

OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Shelly Bowen</i> 11/17/2025</p>					<p>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Paul Buechel</i> 10-30-25</p> 				
Signature <i>Shelly Bowen</i> Date 11/17/2025					Signature and Seal of Professional Surveyor 23782 October 24, 2025				
Printed Name <i>Shelly Bowen</i>					Certificate Number Date of Survey				
Email Address <i>shelly.bowen@coterra.com</i>									

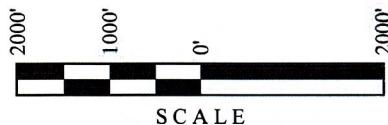
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 404H	Drawn By T.I.R. 10-30-25	Revised By
---------------------------------------------	---------------------	-----------------------------	------------

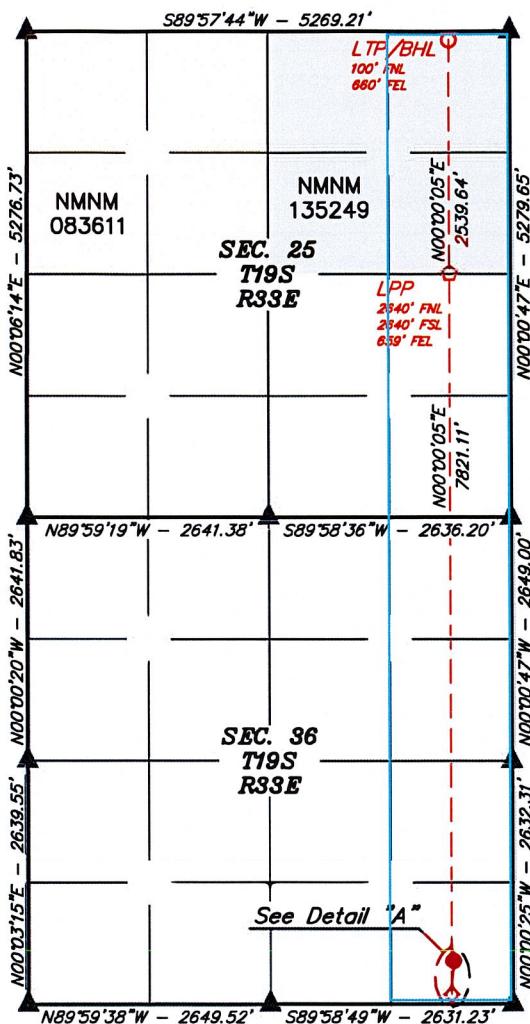
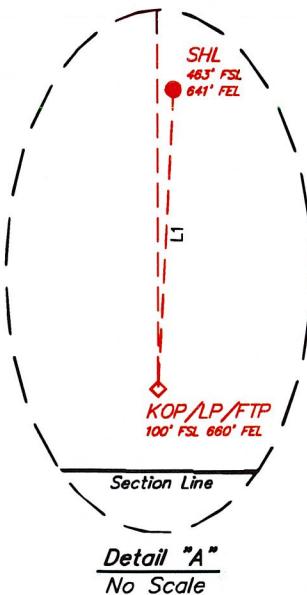
- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S03°01'25"W	363.65'



NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE	= 32°36'38.37" (32.610659°)
LONGITUDE	= -103°36'37.01" (-103.610279°)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE	= 32°36'37.93" (32.6109786°)
LONGITUDE	= -103°36'35.23" (-103.609786°)
STATE PLANE NAD 83 (N.M. EAST)	
N:	586645.83' E: 763979.91'
STATE PLANE NAD 27 (N.M. EAST)	
N:	586582.95' E: 722799.50'

NAD 83 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.78" (32.609662°)
LONGITUDE	= -103°36'37.24" (-103.610344°)
NAD 27 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.34" (32.609539°)
LONGITUDE	= -103°36'35.46" (-103.609851°)
STATE PLANE NAD 83 (N.M. EAST)	
N:	586282.67' E: 763962.27'
STATE PLANE NAD 27 (N.M. EAST)	
N:	586219.80' E: 722781.85'

NAD 83 (LPP 1)	
LATITUDE	= 32°37'52.16" (32.631155°)
LONGITUDE	= -103°36'37.00" (-103.610279°)
NAD 27 (LPP 1)	
LATITUDE	= 32°37'51.72" (32.631032°)
LONGITUDE	= -103°36'35.22" (-103.609784°)
STATE PLANE NAD 83 (N.M. EAST)	
N:	594102.35' E: 763929.36'
STATE PLANE NAD 27 (N.M. EAST)	
N:	594039.25' E: 722749.16'

NAD 83 (LTP/BHL)	
LATITUDE	= 32°38'17.28" (32.638134°)
LONGITUDE	= -103°36'36.93" (-103.610257°)
NAD 27 (LTP/BHL)	
LATITUDE	= 32°38'16.84" (32.638011°)
LONGITUDE	= -103°36'35.15" (-103.609763°)
STATE PLANE NAD 83 (N.M. EAST)	
N:	596641.52' E: 763918.66'
STATE PLANE NAD 27 (N.M. EAST)	
N:	596578.35' E: 722738.54'

<u>C-102</u> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 59500	Pool Name Tonto; Wolfcamp
Property Code	Property Name EASTWOOD 36-25 FEDERAL COM	
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal
Ground Level Elevation 3606.1'		

Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 403 SOUTH	Ft. from E/W 501 EAST	Latitude (NAD 83) 32.610494°	Longitude (NAD 83) -103.609825°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Bottom Hole Location

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API 404H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
---------------------	--------------------------------	----------------------------------	----------------------------------	----------------------

Order Numbers. pending Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

First Take Point (FTP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Last Take Point (LTP)

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
------	------------	--------------	-----------	-----	------------------------	-----------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest E2 Sec 36-25	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3606.1
--------------------------------------------------------	----------------------------------------------------------------------------------------------------	--------------------------------

OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Shelly Bowen</i> 12/17/2025</p>					<p>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p>				
<p>Signature <i>Shelly Bowen</i> Date 12/17/2025</p> <p>Printed Name Shelly Bowen</p> <p>Email Address shelly.bowen@coterra.com</p>					<p>Signature and Seal of Professional Surveyor 23782 October 24, 2025</p> <p>Certificate Number Date of Survey</p>				

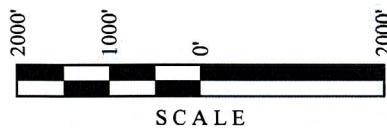
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 704H	Drawn By T.I.R. 10-30-25	Revised By
---------------------------------------------	---------------------	-----------------------------	------------

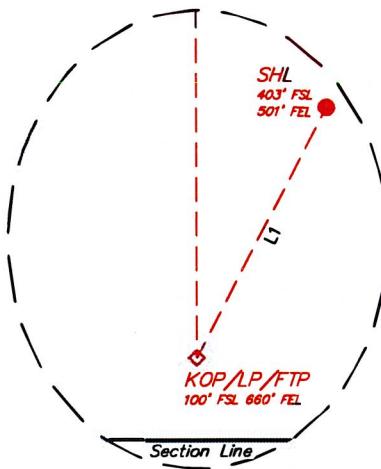
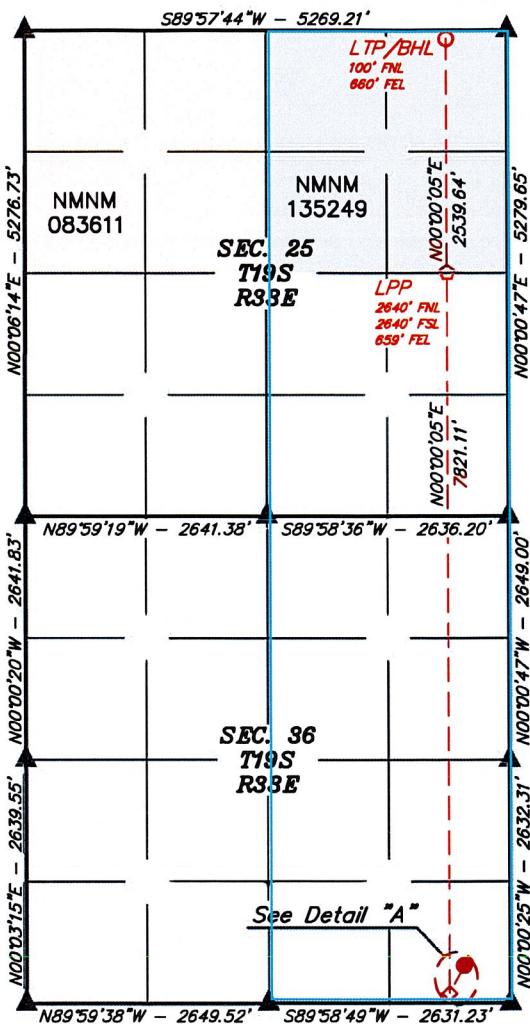
- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◻ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S27°42'13"W	342.45'



NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE	= 32°36'37.78" (32.610494°)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE	= 32°36'37.34" (32.610371°)
LONGITUDE	= -103°36'33.59" (-103.609332°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 586586.48' E: 764120.16'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586523.60' E: 722939.75'	

NAD 83 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.78" (32.609662°)
NAD 27 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.34" (32.609539°)
LONGITUDE	= -103°36'35.46" (-103.609851°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 586282.67' E: 763962.27'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586219.80' E: 722781.85'	

NAD 83 (LPP)	
LATITUDE	= 32°37'52.16" (32.631035°)
NAD 27 (LPP)	
LATITUDE	= 32°37'51.72" (32.631032°)
LONGITUDE	= -103°36'35.22" (-103.609784°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 594102.35' E: 763929.36'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 594039.25' E: 722749.16'	

NAD 83 (LTP/BHL)	
LATITUDE	= 32°38'17.28" (32.638134°)
NAD 27 (LTP/BHL)	
LATITUDE	= 32°38'16.84" (32.638011°)
LONGITUDE	= -103°36'35.15" (-103.609763°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 596641.52' E: 763918.66'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 596578.35' E: 722738.54'	

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>						
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%; text-align: right; padding: 2px;">Submittal Type:</td> <td style="padding: 2px;"><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td style="padding: 2px;"></td> <td style="padding: 2px;"><input type="checkbox"/> Amended Report</td> </tr> <tr> <td style="padding: 2px;"></td> <td style="padding: 2px;"><input type="checkbox"/> As Drilled</td> </tr> </table>	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		<input type="checkbox"/> Amended Report		<input type="checkbox"/> As Drilled
Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal							
	<input type="checkbox"/> Amended Report							
	<input type="checkbox"/> As Drilled							

WELL LOCATION INFORMATION

API Number	Pool Code 59500	Pool Name Tonto; Wolfcamp
Property Code	Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 804H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3607.1'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot 403	Ft. from N/S 403 SOUTH	Ft. from E/W 541 EAST	Latitude (NAD 83) 32.610494°	Longitude (NAD 83) -103.609955°	County LEA
---------	---------------	-----------------	--------------	------------	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1320 EAST	Latitude (NAD 83) 32.638137°	Longitude (NAD 83) -103.612401°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 640	Infill or Defining Well infill	Defining Well API 404H - pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.	Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1320 EAST	Latitude (NAD 83) 32.60966°	Longitude (NAD 83) -103.612487°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	--------------------------------	------------------------------------	---------------

First Take Point (FTP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1320 EAST	Latitude (NAD 83) 32.60966°	Longitude (NAD 83) -103.612487°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	--------------------------------	------------------------------------	---------------

Last Take Point (LTP)

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1320 EAST	Latitude (NAD 83) 32.638137°	Longitude (NAD 83) -103.612401°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	---------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3607.1
E2 Sec 36-25

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Shelly Bowen

12/17/2025

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature	Date	Signature and Seal of Professional Surveyor
Shelly Bowen	23782	October 24, 2025
Printed Name	Certificate Number	Date of Survey
shelly.bowen@coterra.com		
Email Address		

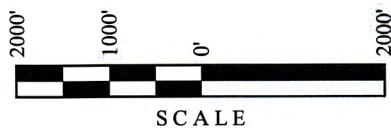
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 804H	Drawn By T.I.R. 10-30-25	Revised By
---------------------------------------------	---------------------	-----------------------------	------------

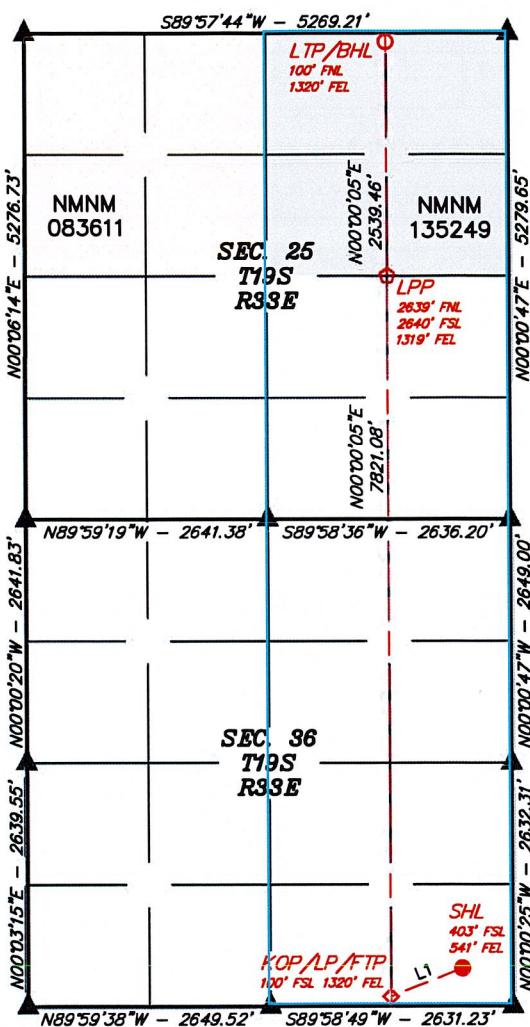
- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S68°43'31"W	836.19'

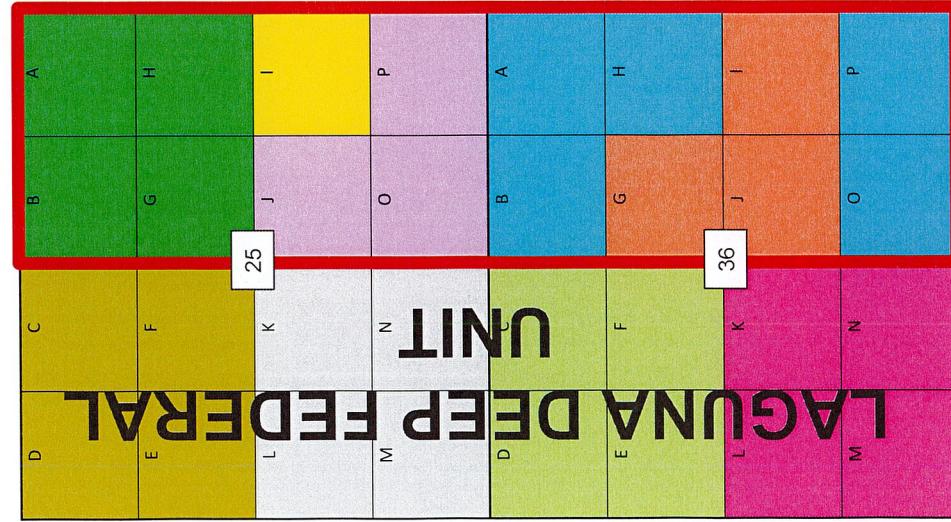


NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE	= 32°36'37.78" (32.610494°)
LONGITUDE	= -103°36'35.84" (-103.609955°)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE	= 32°36'37.34" (32.610371°)
LONGITUDE	= -103°36'34.06" (-103.609461°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 586586.30' E: 764080.17'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586523.42' E: 722899.76'	

NAD 83 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.80" (32.609666°)
LONGITUDE	= -103°36'44.95" (-103.612487°)
NAD 27 (KOP/LP/FTP)	
LATITUDE	= 32°36'34.35" (32.609543°)
LONGITUDE	= -103°36'43.18" (-103.611994°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 586279.65' E: 763302.39'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 586216.79' E: 722121.98'	

NAD 83 (LPP)	
LATITUDE	= 32°37'52.17" (32.631159°)
LONGITUDE	= -103°36'44.72" (-103.612422°)
NAD 27 (LPP)	
LATITUDE	= 32°37'51.73" (32.631036°)
LONGITUDE	= -103°36'42.94" (-103.611928°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 594099.30' E: 763269.48'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 594036.21' E: 722089.29'	

NAD 83 (LTP/BHL)	
LATITUDE	= 32°38'17.29" (32.638137°)
LONGITUDE	= -103°36'44.64" (-103.612401°)
NAD 27 (LTP/BHL)	
LATITUDE	= 32°38'16.85" (32.638015°)
LONGITUDE	= -103°36'42.86" (-103.611906°)
STATE PLANE NAD 83 (N.M. EAST)	
N: 596638.29' E: 763258.79'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 596575.12' E: 722078.67'	

Eastwood – Land Summary**Eastwood 36-25 Fed Com Area****Operator – Coterra Energy Operating Co. (215099)**

Proposed Non-Standard Horizontal Spacing Unit – Bone Spring

E/2 of Section 36 & E/2 of Section 25, 19S-33E, Lea County, New Mexico,
containing 640 acres, more or less

Eastwood 36-25 Leases					
Section 25 & 36, 19S-33E, Lea County					
	Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	VO-5271	State of NM	200	640
	Tract 2	VB-051	State of NM	120	640
	Tract 3	FEE LANDS	FEE LANDS	120	640
	Tract 4	FEE LANDS	FEE LANDS	40	640
	Tract 5	NMMN 135249	BLM - Federal	160	640
			TOTAL ACRES	640	100.00%

Excluded Tracts					
Section 25 & 36, 19S-33E, Lea County					
	Lease Number	Mineral Owner	Tract Acres	Reason for Exclusion	
	Tract 6	B0158114	State of NM	160	These tracts are in the Laguna Deep Federal Unit operated by Coterra Energy Operating Co.
	Tract 7	LG24850	State of NM	160	
	Tract 8	FEE LANDS	FEE LANDS	160	
	Tract 9	NMMN 083611	BLM - Federal	160	

Proposed Eastwood Unit Boundary

EXHIBIT A-4

Eastwood 36-25 Federal Com - Unit Recap (all depths)

NW/4 NE/4, E/2 NW/4, S/2 SE/4					
Section 36		Owner	TRACT WI	Tract Acres	Unit Acres
TRACT 1		Magnum Hunter Production, Inc.	0.75000000	200	640
TRACT 1		Marshall & Winston, Inc.	0.25000000	200	640
SW/4 NE/4, N/2 SE/4					
Section 36		Owner	TRACT WI	Tract Acres	Unit Acres
Tract 2		Magnum Hunter Production, Inc.	0.75000000	120	640
Tract 2		Marshall & Winston, Inc.	0.25000000	120	640
Tract 2		Wallace H Scott III	0.00000000	120	640
Tract 2		William W Scott	0.00000000	120	640
Tract 2		McElroy Minerals, LLC	0.00000000	120	640
W/2 SE/4, SE/4 SE/4					
Section 25		Owner	TRACT WI	Tract Acres	Unit Acres
Tract 3		Magnum Hunter Production, Inc.	1.00000000	120	640

NE/4 SE/4 Section 25					
		Owner	TRACT WI	Tract Acres	Unit Acres
Tract 4		Magnum Hunter Production, Inc.	0.50000000	40	640
Tract 4		Coterra Energy Operating Co.	0.00997092	40	640
Tract 4		MRC Permian Company	0.28247940	40	640
Tract 4		Estate of Clifford Cone	0.02812500	40	640
Tract 4		Marilyn Cone, Trustee of DDC Trust	0.01093750	40	640
Tract 4		Clifford Cone Family Trust	0.01093750	40	640
Tract 4		Tom Cone	0.01406250	40	640
Tract 4		Finley Resources	0.00718230	40	640
Tract 4		Grasslands Energy, LP	0.00010938	40	640
Tract 4		Bozeman Springs Investments, LLC	0.00546875	40	640
Tract 4		Kenneth G Cone	0.01406250	40	640
Tract 4		LFN Cone Properties LLC	0.01093750	40	640
Tract 4		Lowe Family Ltd	0.00251132	40	640
Tract 4		Triune, LLC	0.01336659	40	640
Tract 4		Loretta Lowe	0.01336659	40	640
Tract 4		The Nell P Lowe Trust f/b/o Shana Lowe Conine	0.00018465	40	640
Tract 4		Haley Day Lowe Erdlen (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640
Tract 4		Lauren Lowe Mathews (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640
Tract 4		Kelly Lowe Reed (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640
Tract 4		Shana Lowe Conine	0.01297271	40	640
Tract 4		Estate of Vivian Lowe Anselmi	0.00960872	40	640
Tract 4		Estate of Ronnie Lowe	0.00960872	40	640
Tract 4		Kay Denise Atcheson	0.00960872	40	640
Tract 4		Teddy L Hartley, LLC	0.01292353	40	640
Tract 4		Debra Lowe Finn	0.00632509	40	640
Tract 4		Mekusukei Oil Company, LLC	0.00418550	40	640
Tract 4		LDI Family Partnership, Ltd	0.00104638	40	640

TRACT	OWNER	TRACT WI	TRACT ACRES	UNIT ACRES	UNIT WI
Tract 4	Lowe Minerals & Land Family Partnership, Ltd	0.00104638	40	640	0.00006540
NE/4 Section 25					
Tract 5	MRC Permian LKE Company, LLC	1.00000000	160	640	0.25000000

Eastwood 36-25 Unit Recap and Pooled Party List
Cases 25805-25806

Party Name	Interest Type	Total in Working Interest	Seeking to Pool	Reason for Not Pooling
Coterra Energy Operating Co.	OPERATOR/WI/RECORD TITLE	0.00062318	No	Operator
Finley Resources Inc.	UMI	0.00044889	YES	
Grasslands Energy, L.P	UMI	0.00000684	YES	
Magnum Hunter Production, Inc.	WI & RECORD TITLE	0.59375000	No	Subsidiary of Coterra Energy
Marshall & Winston, Inc.	WI	0.12500000	YES	
McElroy Minerals, LLC	ORRI	0.00000000	YES	
Mekuskey Oil Company, LLC	UMI	0.00026159	YES	
MRC Permian Company	WI	0.00000000	YES	
MRC Permian LKE Company, LLC	WI & RECORD TITLE	0.25000000	YES	
Wallace H Scott III	ORRI	0.00000000	YES	
William W Scott	ORRI	0.00000000	YES	
Clifford Cone Family Trust	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Bozeman Springs Investments, L.L.C	UMI	0.00034180	NO	negotiating, not seeking to pool in Cases 25805 & 25806
Debra Lowe Finn	UMI	0.00039532	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Clifford Cone	UMI	0.000175781	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Ronnie Lowe	UMI	0.00066055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Vivian Lowe Anselmi	UMI	0.00066055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Haley Day Lowe Erdlen (Ika Nell P Lowe Trust for Daryl Lowe	UMI	0.00018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kay Denise Aitcheson	UMI	0.00066055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kelly Lowe Reed (Ika Nell P Lowe Trust for Daryl Lowe)	UMI	0.000018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kenneth G Cone	UMI	0.00087891	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lauren Lowe Matthews (Ika Nell P Lowe Trust for Daryl Lowe	UMI	0.00018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
LDL Family Partnership, L.L.D	UMI	0.00006540	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
LFN Cone Properties L.L.C	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Loretta Lowe	UMI	0.00083541	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lowe Family Ltd	UMI	0.00015696	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lowe Minerals & Land Family Partnership, Ltd	UMI	0.00006540	NO	elected to participate & negotiating a JOA; not seeking to pool in Cases 25805 & 25806
Marilyn Cone, Trustee of DC Trust	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Shana Lowe Conine	UMI	0.00081079	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Teddy L Hartley, L.L.C	UMI	0.00080772	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
The Nell P Lowe Trust f/b/o Shana Lowe Conine	UMI	0.00001154	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Tom Cone	UMI	0.00087891	NO	negotiating, not seeking to pool in Cases 25805 & 25806
Triune, L.L.C	UMI	0.00083541	NO	elected to participate & negotiating a JOA; not seeking to pool in Cases 25805 & 25806

Parties being pooled highlighted in yellow

1,000,000.00





Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Direct 432.620.1682
coterra.com

October 22, 2025

Sent Via Certified Mail 9407 1118 9876 5476 0797 91

MRC Permian LKE Company, LLC
ATTN ISSAC EVANS
5400 Lyndon B. Johnson Fwy
Suite 1500
Dallas, TX 75240

**Re: Proposal to Drill
Eastwood 36-25 Federal Com 12 Well Development
E/2 of Section 25 and E/2 of Section 36, Township 19 South, Range 33 East
Lea County, NM**

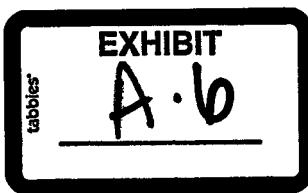
Dear Working Interest Owner,

Coterra Energy Operating Co. hereby rescinds the Eastwood 25-36 proposal dated September 9, 2025 and replaces it in its entirety with the following proposal. This proposal was sent by Cimarex Energy Co. of Colorado which is a subsidiary of Coterra Energy Inc.

Coterra Energy Operating Co. ("Coterra") as Operator, hereby proposes to drill and complete the Eastwood 36-25 Federal Com wells ("Eastwood 36-25 Program"), from legal or otherwise approved locations beginning in Section 36 and terminating in Section 25, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

WELL NAME	FORMATION	Surface Hole Location			Bottom Hole Location			EST TVD	Township/Range
		FEL	FNL	Section	FEL	FNL	SECTION		
Eastwood Federal Com 36-25 #123H	Avalon	1980'	100'	36	1,980'	100'	25	8,850'	19S 33E
Eastwood Federal Com 36-25 #124H	Avalon	660'	100'	36	660'	100'	25	8,850'	19S 33E
Eastwood Federal Com 36-25 #153H	1st Bone Spring Sand	1980'	100'	36	1,980'	100'	25	9,430'	19S 33E
Eastwood Federal Com 36-25 #154H	1st Bone Spring Sand	660'	100'	36	660	100'	25	9,430'	19S 33E
Eastwood Federal Com 36-25 #223H	2nd Bone Spring Sand	1980'	100'	36	1,980'	100'	25	10,245'	19S 33E
Eastwood Federal Com 36-25 #224H	2nd Bone Spring Sand	660'	100'	36	660	100'	25	10,245'	19S 33E
Eastwood Federal Com 36-25 #353H	3rd Bone Spring Sand	1980'	100'	36	1,980'	100'	25	10,750'	19S 33E
Eastwood Federal Com 36-25 #404H	Wolfcamp XY	660'	100'	36	660	100'	25	10,850'	19S 33E
Eastwood Federal Com 36-25 #703H	Penn	1980'	100'	36	1,980'	100'	25	11,660'	19S 33E
Eastwood Federal Com 36-25 #704H	Penn	660'	100'	36	660	100'	25	11,660'	19S 33E
Eastwood Federal Com 36-25 #804H	Penn	1320'	100'	36	1,320'	100'	25	12,060'	19S 33E



Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. *A copy of this Operating Agreement will be provided upon request.* The Operating Agreement has a proposed effective date of October 1, 2025, by and between Coterra Energy Operating Co., as Operator, and covers the E/2 of Section 25 and E/2 of Section 36, Township 19 South, Range 33 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$12,000/\$2,000 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of the Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Ashley St. Pierre
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Eastwood 36-25 Program in the unit(s) covering the Bone Spring Formation and the Wolfcamp formation.

Please call the undersigned with any questions or comments.

Respectfully,



Ashley St. Pierre, CPL
Senior Landman, PBU
432.620.1682 office & ashley.stpierre@coterra.com

**ELECTION TO PARTICIPATE
Eastwood 36-25 Program**

____ elects **TO** participate in the proposed
Eastwood 36-25 Federal Com #123H, 124H, 153H, 154H, 223H, 224H, 353H,
404H, 703H, 704H, 804H wells.

____ elects **NOT** to participate in the proposed
Eastwood 36-25 Federal Com #123H, 124H, 153H, 154H, 223H, 224H, 353H,
404H, 703H, 704H, 804H wells.

Dated this _____ day of _____, 2025.

Person/Company/Entity: _____

Signature: _____

Title: _____

If your election above is TO participate in the proposed Eastwood 36-25 Program well, then:

____ elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

____ elects **NOT** to be covered by well control insurance procured by Coterra Energy
Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance
prior to commencement of drilling operations **or** be deemed to have elected to be covered by well
control insurance procured by Coterra Energy Operating Co.



Project Cost Estimate

Well Name:

Eastwood Federal Com 36-25 703H

	Drilling	Completion / Stimulation		Production Equipment / Construction	Post Completion	Total Well Cost	
	Codes	Codes	Codes	Codes	Codes		
Intangibles							
LAND/LEGAL/CURATIVE	0331.0002	\$4,000				\$4,000	
DAMAGES	0331.0005	\$15,000				\$15,000	
LOCATION RECLAMATION						\$0	
PRE - DRILL WATER SAMPLING						\$0	
POST - DRILL WATER COMPLIANTS						\$0	
PERMITTING	0331.0018	\$1,500				\$1,500	
ENVIRONMENTAL INVESTIGATION & REMEDIATION						\$0	
EHS AUDITS & INSPECTIONS						\$0	
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000		\$20,000	
PAD CLEANUP	0331.0024	\$6,667	0333.0024	\$5,667	0334.0024	\$1,000	
FILTER CAKE CLEARING						\$0	
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667		0336.0030	\$4,000	\$150,667	
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000				\$30,000	
RIG MOBILIZE/DEMOLIBILIZE	0331.0035	\$144,167				\$144,167	
SUPERVISION	0331.0040	\$55,225	0333.0040	\$86,105	0336.0040	\$3,500	
MECHANICAL LABOR				0336.0042	\$98,000	\$98,000	
AUTOMATION LABOR				0336.0043	\$41,500	0334.0043	\$5,000
DRILLING RIG	0331.0050	\$401,041				\$401,041	
CASING CREW	0331.0055	\$65,520				\$65,520	
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000	0334.0056	\$2,000	
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000	0334.0059	\$15,000	
ROAD UPGRADES						\$0	
FREIGHT/TRUCKING					0334.0065	\$5,000	
CNG/LINE GAS FUEL						\$0	
RIG FUEL	0331.0071	\$63,115	0333.0071	\$464,944		\$528,058	
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0		\$0	
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000	0334.0073	\$2,500	
WATER WELL DRILL/TEST/REPAIR						\$32,500	
DRILL BITS	0331.0080	\$74,700				\$74,700	
DRILLING MUD & ADDITIVES	0331.0082	\$321,625				\$321,625	
STIMULATION FLUID			0333.0083	\$226,800		\$226,800	
MUD LOGGING						\$0	
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640				\$398,640	
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000		\$66,000	
SURFACE RENTALS	0331.0096	\$105,191	0333.0096	\$74,944	0336.0096	\$4,000	
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,502		0334.0096		\$5,000	
FRAC TREE RENTAL			0333.0098	\$104,577		\$104,577	
FISHING & SIDETRACK SERVICES/RENTALS						\$0	
FLOWBACK SERVICES			0333.0102	\$71,933	0334.0102	\$180,000	
RENTAL WORK STRING	0331.0104	\$42,120				\$42,120	
STIMULATION FLUID TRANSFER/TRUCKING						\$0	
IPC & EXTERNAL PAINTING				0336.0106	\$6,500	\$6,500	
FL/GL - ON PAD LABOR				0336.0107	\$55,000	\$55,000	
FL/GL - LABOR				0336.0108	\$4,000	\$4,000	
FL/GL - SUPERVISION				0336.0109	\$6,000	\$6,000	
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800		\$40,800	
SURVEY				0336.0112	\$1,500	\$1,500	
SWD/OTHER - LABOR						\$0	
SWD/OTHER - SUPERVISION						\$0	
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$36,569	0336.0116	\$9,500	
PRIMARY CEMENTING	0331.0120	\$270,750				\$270,750	
REMEDIAL CEMENTING						\$0	
LOGGING SERVICES/RENTALS			0333.0126	\$25,000		\$25,000	
CORING & CORE ANALYSIS						\$0	
WELL CONTROL EQUIP/SERVICES	0331.0130	\$58,159	0333.0130	\$10,000		\$68,159	
STIMULATION CHEMICALS			0333.0131	\$444,960		\$444,960	
FRAC SAND			0333.0132	\$273,098		\$273,098	
FRAC SAND TRANSPORTATION			0333.0133	\$303,909		\$303,909	
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$34,961		\$34,961	
STIMULATION/FRACTURING			0333.0135	\$1,102,981		\$1,102,981	
PERFORATING & WIRELINE SERVICES			0333.0136	\$214,800		\$214,800	
STIMULATION FLUID STORAGE						\$0	
RBP WORK						\$0	
CAPITALIZED EMPLOYEE LABOR				0336.0140	\$5,000	\$5,000	
CAPITALIZED EMPLOYEE FRINGE BENEFITS				0336.0141	\$2,500	\$2,500	
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$500	
WELL CONTROL INSURANCE						\$0	
AID IN CONSTRUCT/3RD PARTY CONNECT						\$0	
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000	0334.0150	\$21,000	
COIL TUBING SERVICES			0333.0151	\$182,755		\$182,755	
SNUBBING UNIT SERVICES			0333.0152	\$0		\$0	
FLOWBACK WATER DISPOSAL						\$0	
FLOWBACK WATER TREATING						\$0	
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$250,000	0333.0165	\$29,972		\$279,972	
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES						\$0	
SWD - PIPED TO CTRA SWD WELL					0334.0171	\$109,200	
SWD - PIPED TO 3RD PARTY SWD WELL						\$0	
SWD - HAULED TO CTRA SWD WELL						\$0	
SWD - HAULED TO CTRA SWD DISP FEE						\$0	

FILTER CAKE COSTS								\$0
SWD - HAULED TO 3RD PARTY SWD WELL								\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)								\$0
SWD - CTRA GATHERING FEE								\$0
RECYCLED WATER DELIVERY FEE								\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$276,176	0333.0190	\$194,889		0334.0190	\$17,735	\$488,800
CONTINGENCY - PIPELINE								\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000						\$13,000
DRILLING - CONVERSION - OTHER								\$0
OTHER LAND EXPENSES								\$0
Total Intangible Cost		\$3,010,594		\$4,092,664		\$241,500		\$7,717,193

Tangible - Well Equipment								
<i>Casing</i>	<i>Size</i>	<i>Feet</i>	<i>\$ / Foot</i>					
CONDUCTOR PIPE			0331.0206	\$8,054				\$8,054
WATER STRING CASING			0331.0221	\$49,630				\$49,630
SURFACE CASING			0331.0207	\$135,905				\$135,905
INTERMEDIATE CASING I								\$0
INTERMEDIATE CASING II								\$0
PRODUCTION CSG/TIE BACK			0331.0211	\$950,000				\$950,000
DRILLING LINER								\$0
TUBING					0333.0201	\$161,179	0334.0201	\$73,098
TUBULAR FREIGHT		0331.0212	\$36,000	0333.0212	\$15,000			\$51,000
PERMANENT DOWNHOLE EQUIPMENT					0333.0215	\$60,000		\$60,000
WELLHEAD EQUIPMENT SURFACE		0331.0202	\$65,000	0333.0202	\$55,000		0334.0202	\$3,500
SURFACE EQUIPMENT							0334.0203	\$123,500
CELLAR		0331.0219	\$8,000					\$106,667
OTHER PRODUCTION EQUIPMENT								\$8,000
EQUIPMENT INSTALLATION						0336.0304		\$0
PUMPING UNIT, ENGINE & COMPONENTS								\$1,500
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311	\$25,000		0334.0311	\$1,500
								\$111,000

Tangible - Lease Equipment								
N/C LEASE EQUIPMENT						0336.0303	\$144,000	
GATHERING/FLOWLINES						0336.0315	\$20,000	
TANKS, STEPS, STAIRS						0336.0317	\$500	
METERING EQUIPMENT						0336.0321	\$14,500	
LEASE AUTOMATION MATERIALS						0336.0322	\$42,500	
SPOLLS								\$42,500
FACILITY ELECTRICAL						0336.0324	\$10,000	
SYSTEM TRANSLINE								\$10,000
COMPRESSORS								\$0
PRODUCTION EQUIPMENT FREIGHT						0336.0327	\$8,000	
BACKSIDE VENTILATION								\$8,000
WELL AUTOMATION MATERIALS							0336.0329	\$0
FL/GL - MATERIALS								\$5,500
SHORT ORDERS						0336.0331	\$12,500	
PUMPS						0336.0332	\$7,000	
WALKOVERS						0336.0333	\$500	
BATTERY (HTR TRTR,SEPAR,GAS T)						0336.0334	\$2,000	
SECONDARY CONTAINMENTS						0336.0335	\$2,000	
OVERHEAD POWER DISTR (TO FACILITY)						0336.0336	\$91,500	
TELECOMMUNICATION EQUIPMENT						0336.0337	\$4,500	
FACILITY LINE PIPE								\$4,500
SWD/OTHER - MATERIALS								\$3,500
SWD/OTHER - LINE PIPE								
AFE CONVERTED ITD SPEND								
Total Tangibles			\$1,252,589		\$316,179		\$370,500	
								\$274,765
								\$2,214,032

Total Cost	\$4,263,183	\$4,408,843	\$612,000	\$647,200	\$9,931,225
-------------------	--------------------	--------------------	------------------	------------------	--------------------



Project Cost Estimate

Well Name:

Eastwood Federal Com 36-25 404H

	Drilling	Completion / Stimulation		Production Equipment / Construction	Post Completion	Total Well Cost
Intangibles	Codes	Codes	Codes	Codes	Codes	
LAND/LEGAL/CURATIVE	0331.0002	\$6,000				\$6,000
DAMAGES	0331.0005	\$15,000				\$15,000
LOCATION RECLAMATION						\$0
PRE - DRILL WATER SAMPLING						\$0
POST - DRILL WATER COMPLIANTS						\$0
PERMITTING	0331.0018	\$1,500				\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION						\$0
EHS AUDITS & INSPECTIONS						\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000		\$20,000
PAD CLEANUP	0331.0024	\$10,000	0333.0024	\$8,500	0334.0024	\$1,000
FILTER CAKE CLEARING						\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$220,000		0336.0030	\$22,500	\$242,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000				\$30,000
RIG MOBILIZE/DEMOLIBILIZE	0331.0035	\$216,250				\$216,250
SUPERVISION	0331.0040	\$54,559	0333.0040	\$80,483	0336.0040	\$14,500
MECHANICAL LABOR				0336.0042	\$252,500	\$252,500
AUTOMATION LABOR			0336.0043	\$69,500	0334.0043	\$5,000
DRILLING RIG	0331.0050	\$396,201				\$396,201
CASING CREW	0331.0055	\$65,520				\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000	0334.0056	\$2,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000	0334.0059	\$15,000
ROAD UPGRADES						\$0
FREIGHT/TRUCKING					0334.0065	\$5,000
CNG/LINE GAS FUEL						\$0
RIG FUEL	0331.0071	\$62,353	0333.0071	\$362,469		\$424,822
AUXILLIARY POWER/ELECTRICITY			0333.0072	\$0		\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000	0334.0073	\$2,500
WATER WELL DRILL/TEST/REPAIR						\$0
DRILL BITS	0331.0080	\$74,700				\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625				\$321,625
STIMULATION FLUID			0333.0083	\$174,300		\$174,300
MUD LOGGING						\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640				\$398,640
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000		\$66,000
SURFACE RENTALS	0331.0096	\$103,922	0333.0096	\$68,167	0336.0096	\$3,500
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,074		0334.0096		\$5,000
FRAC TREE RENTAL			0333.0098	\$98,067		\$98,067
FISHING & SIDETRACK SERVICES/RENTALS						\$0
FLOWBACK SERVICES			0333.0102	\$63,800	0334.0102	\$180,000
RENTAL WORK STRING	0331.0104	\$42,120				\$42,120
STIMULATION FLUID TRANSFER/TRUCKING						\$0
IPC & EXTERNAL PAINTING				0336.0106	\$21,000	\$21,000
FL/GL - ON PAD LABOR				0336.0107	\$114,000	\$114,000
FL/GL - LABOR				0336.0108	\$88,500	\$88,500
FL/GL - SUPERVISION				0336.0109	\$17,500	\$17,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800		\$40,800
SURVEY				0336.0112	\$7,000	\$7,000
SWD/OTHER - LABOR				0336.0113	\$1,500	\$1,500
SWD/OTHER - SUPERVISION						\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$33,180	0336.0116	\$31,000
PRIMARY CEMENTING	0331.0120	\$270,750				\$270,750
REMEDIAL CEMENTING						\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000		\$25,000
CORING & CORE ANALYSIS						\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$57,853	0333.0130	\$10,000		\$67,853
STIMULATION CHEMICALS			0333.0131	\$333,720		\$333,720
FRAC SAND			0333.0132	\$234,098		\$234,098
FRAC SAND TRANSPORTATION			0333.0133	\$260,509		\$260,509
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$28,983		\$28,983
STIMULATION/FRACTURING			0333.0135	\$927,214		\$927,214
PERFORATING & WIRELINE SERVICES			0333.0136	\$246,720		\$246,720
STIMULATION FLUID STORAGE						\$0
RBP WORK						\$0
CAPITALIZED EMPLOYEE LABOR				0336.0140	\$13,000	\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS				0336.0141	\$7,000	\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$8,500
WELL CONTROL INSURANCE						\$0
AID IN CONSTRUCT/3RD PARTY CONNECT						\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000	0334.0150	\$21,000
COIL TUBING SERVICES			0333.0151	\$182,755		\$182,755
SNUBBING UNIT SERVICES			0333.0152	\$0		\$0
FLOWBACK WATER DISPOSAL						\$0
FLOWBACK WATER TREATING						\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$200,000	0333.0165	\$26,583		\$226,583
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES						\$0
SWD - PIPED TO CTRA SWD WELL					0334.0171	\$191,100
SWD - PIPED TO 3RD PARTY SWD WELL						\$0
SWD - HAULED TO CTRA SWD WELL						\$0
SWD - HAULED TO CTRA SWD DISP FEE						\$0

FILTER CAKE COSTS								\$0
SWD - HAUL TO 3RD PARTY SWD WELL								\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)								\$0
SWD - CTRA GATHERING FEE								\$0
RECYCLED WATER DELIVERY FEE								\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$240,000	0333.0190	\$168,417		0334.0190	\$17,735	\$426,152
CONTINGENCY - PIPELINE								\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000						\$13,000
DRILLING - CONVERSION - OTHER								\$0
OTHER LAND EXPENSES								\$0
Total Intangible Cost		\$3,066,896		\$3,536,765		\$671,500		\$454,335
								\$7,729,496

Tangible - Well Equipment			
<i>Casing</i>	<i>Size</i>	<i>Feet</i>	<i>\$ / Foot</i>
CONDUCTOR PIPE			0331.0206 \$8,054
WATER STRING CASING			0331.0221 \$49,630
SURFACE CASING			0331.0207 \$135,905
INTERMEDIATE CASING I			
INTERMEDIATE CASING II			
PRODUCTION CSG/TIE BACK			0331.0211 \$793,425
DRILLING LINER			
TUBING			0333.0201 \$100,000
TUBULAR FREIGHT			0331.0212 \$36,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0212 \$15,000
WELLHEAD EQUIPMENT SURFACE			0333.0215 \$60,000
SURFACE EQUIPMENT			0331.0202 \$65,000
CELLAR			0333.0202 \$55,000
OTHER PRODUCTION EQUIPMENT			
EQUIPMENT INSTALLATION			
PUMPING UNIT, ENGINE & COMPONENTS			
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311 \$25,000
			0334.0201 \$67,793
			0334.0202 \$3,500
			0334.0203 \$142,500
			\$8,000
			\$0
			\$0
			\$0
			0334.0311 \$150,000
			\$175,000

Tangible - Lease Equipment			
N/C LEASE EQUIPMENT			0336.0303 \$303,000
GATHERING/FLOWLINES			0336.0315 \$141,500
TANKS, STEPS, STAIRS			0336.0317 \$5,500
METERING EQUIPMENT			0336.0321 \$33,500
LEASE AUTOMATION MATERIALS			0336.0322 \$164,250
SPOOLS			0336.0323 \$1,000
FACILITY ELECTRICAL			0336.0324 \$148,500
SYSTEM TRANSLINE			
COMPRESSORS			
PRODUCTION EQUIPMENT FREIGHT			0336.0327 \$33,500
BACKSIDE VENTILATION			\$0
WELL AUTOMATION MATERIALS			0334.0329 \$5,500
FL/GL - MATERIALS			
SHORT ORDERS			0336.0331 \$56,000
PUMPS			0336.0332 \$40,000
WALKOVERS			0336.0333 \$42,500
BATTERY (HTR TRTR,SEPAR,GAS T)			0336.0334 \$9,500
SECONDARY CONTAINMENTS			0336.0335 \$343,500
OVERHEAD POWER DISTR (TO FACILITY)			0336.0336 \$24,500
TELECOMMUNICATION EQUIPMENT			0336.0337 \$94,000
FACILITY LINE PIPE			0336.0339 \$32,000
SWD/OTHER - MATERIALS			\$0
SWD/OTHER - LINE PIPE			\$0
AFE CONVERTED ITD SPEND			\$0
Total Tangibles		\$1,096,014	\$255,000
			\$1,472,750
			\$369,293
			\$3,193,056

Total Cost	\$4,162,909	\$3,791,765	\$2,144,250	\$823,628	\$10,922,552
-------------------	--------------------	--------------------	--------------------	------------------	---------------------



Project Cost Estimate

Well Name:

Eastwood Federal Com 36-25 704H

	Drilling	Completion / Stimulation		Production Equipment / Construction	Post Completion	Total Well Cost			
Intangibles	Codes	Codes	Codes	Codes	Codes	Codes			
LAND/LEGAL/CURATIVE	0331.0002	\$4,000				\$4,000			
DAMAGES	0331.0005	\$15,000				\$15,000			
LOCATION RECLAMATION						\$0			
PRE - DRILL WATER SAMPLING						\$0			
POST - DRILL WATER COMPLIANTS						\$0			
PERMITTING	0331.0018	\$1,500				\$1,500			
ENVIRONMENTAL INVESTIGATION & REMEDIATION						\$0			
EHS AUDITS & INSPECTIONS						\$0			
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000		\$20,000			
PAD CLEANUP	0331.0024	\$6,667	0333.0024	\$5,667	0334.0024	\$1,000	\$13,333		
FILTER CAKE CLEARING						\$0			
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667		0336.0030	\$4,000	\$150,667			
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000				\$30,000			
RIG MOBILIZE/DEMOLIBILIZE	0331.0035	\$144,167				\$144,167			
SUPERVISION	0331.0040	\$55,225	0333.0040	\$86,105	0336.0040	\$3,500	0334.0040	\$9,000	\$153,831
MECHANICAL LABOR					0336.0042	\$98,000			\$98,000
AUTOMATION LABOR					0336.0043	\$41,500	0334.0043	\$5,000	\$46,500
DRILLING RIG	0331.0050	\$401,041							\$401,041
CASING CREW	0331.0055	\$65,520							\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000		0334.0056	\$2,000		\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000		0334.0059	\$15,000		\$66,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING						0334.0065	\$5,000		\$5,000
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$63,115	0333.0071	\$464,944					\$528,058
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000		0334.0073	\$2,500		\$32,500
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$74,700							\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625							\$321,625
STIMULATION FLUID			0333.0083	\$226,800					\$226,800
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640							\$398,640
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$105,191	0333.0096	\$74,944	0336.0096	\$4,000	0334.0096	\$5,000	\$189,135
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,502							\$60,502
FRAC TREE RENTAL			0333.0098	\$104,577					\$104,577
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$71,933		0334.0102	\$180,000		\$251,933
RENTAL WORK STRING	0331.0104	\$42,120							\$42,120
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$6,500			\$6,500
FL/GL - ON PAD LABOR					0336.0107	\$55,000			\$55,000
FL/GL - LABOR					0336.0108	\$4,000			\$4,000
FL/GL - SUPERVISION					0336.0109	\$6,000			\$6,000
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800					\$40,800
SURVEY					0336.0112	\$1,500			\$1,500
SWD/OTHER - LABOR									\$0
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$36,569	0336.0116	\$9,500			\$104,569
PRIMARY CEMENTING	0331.0120	\$270,750							\$270,750
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$58,159	0333.0130	\$10,000					\$68,159
STIMULATION CHEMICALS			0333.0131	\$444,960					\$444,960
FRAC SAND			0333.0132	\$273,098					\$273,098
FRAC SAND TRANSPORTATION			0333.0133	\$303,909					\$303,909
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$34,961					\$34,961
STIMULATION/FRACTURING			0333.0135	\$1,102,981					\$1,102,981
PERFORATING & WIRELINE SERVICES			0333.0136	\$214,800					\$214,800
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$5,000			\$5,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$2,500			\$2,500
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$500			\$30,500
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000		0334.0150	\$21,000		\$45,000
COIL TUBING SERVICES			0333.0151	\$182,755					\$182,755
SNUBBING UNIT SERVICES			0333.0152	\$0					\$0
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$250,000	0333.0165	\$29,972					\$279,972
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$109,200	\$109,200
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0

FILTER CAKE COSTS								\$0		
SWD - HAULED TO 3RD PARTY SWD WELL								\$0		
SWD - 3RD PTY DISP FEE(DIRECT BILL)								\$0		
SWD - CTRA GATHERING FEE								\$0		
RECYCLED WATER DELIVERY FEE								\$0		
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$276,176	0333.0190	\$194,889			0334.0190	\$17,735	\$488,800	
CONTINGENCY - PIPELINE									\$0	
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000	
DRILLING - CONVERSION - OTHER									\$0	
OTHER LAND EXPENSES									\$0	
Total Intangible Cost		\$3,010,594		\$4,092,664			\$241,500		\$372,435	\$7,717,193

Tangible - Well Equipment

Tangible - Lease Equipment

N/C LEASE EQUIPMENT		0336.0303	\$144,000	\$144,000
GATHERING/FLOWLINES		0336.0315	\$20,000	\$20,000
TANKS, STEPS, STAIRS		0336.0317	\$500	\$500
METERING EQUIPMENT		0336.0321	\$14,500	\$14,500
LEASE AUTOMATION MATERIALS		0336.0322	\$42,500	\$42,500
SPOLLS				\$0
FACILITY ELECTRICAL		0336.0324	\$10,000	\$10,000
SYSTEM TRANSLINE				\$0
COMPRESSORS				\$0
PRODUCTION EQUIPMENT FREIGHT		0336.0327	\$8,000	\$8,000
BACKSIDE VENTILATION				\$0
WELL AUTOMATION MATERIALS				0334.0329 \$5,500
FL/GL - MATERIALS		0336.0331	\$12,500	\$12,500
SHORT ORDERS		0336.0332	\$7,000	\$7,000
PUMPS		0336.0333	\$500	\$500
WALKOVERS		0336.0334	\$2,000	\$2,000
BATTERY (HTR TRTR,SEPAR,GAS T)		0336.0335	\$91,500	\$91,500
SECONDARY CONTAINMENTS		0336.0336	\$4,500	\$4,500
OVERHEAD POWER DISTR (TO FACILITY)		0336.0337	\$3,500	\$3,500
TELECOMMUNICATION EQUIPMENT				\$0
FACILITY LINE PIPE		0336.0339	\$8,000	\$8,000
SWD/OTHER - MATERIALS				\$0
SWD/OTHER - LINE PIPE				\$0
AFE CONVERTED ITD SPEND				\$0

111

1000

Journal of Health Politics, Policy and Law, Vol. 30, No. 4, December 2005
DOI 10.1215/03616878-30-4 © 2005 by the Southern Political Science Association

THE BOSTONIAN

Digitized by srujanika@gmail.com



Project Cost Estimate

Well Name:

Eastwood Federal Com 36-25 804H

	Drilling	Completion / Stimulation		Production Equipment / Construction	Post Completion	Total Well Cost
	Codes	Codes	Codes	Codes	Codes	
Intangibles						
LAND/LEGAL/CURATIVE	0331.0002	\$4,000				\$4,000
DAMAGES	0331.0005	\$15,000				\$15,000
LOCATION RECLAMATION						\$0
PRE - DRILL WATER SAMPLING						\$0
POST - DRILL WATER COMPLIANTS						\$0
PERMITTING	0331.0018	\$1,500				\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION						\$0
EHS AUDITS & INSPECTIONS						\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000		\$20,000
PAD CLEANUP	0331.0024	\$6,667	0333.0024	\$5,667	0334.0024	\$1,000
FILTER CAKE CLEARING						\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$146,667		0336.0030	\$4,000	\$150,667
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000				\$30,000
RIG MOBILIZE/DEMOLIBIZE	0331.0035	\$144,167				\$144,167
SUPERVISION	0331.0040	\$55,554	0333.0040	\$86,105	0336.0040	\$3,500
MECHANICAL LABOR					0336.0042	\$98,000
AUTOMATION LABOR					0336.0043	\$41,500
DRILLING RIG	0331.0050	\$403,431				\$403,431
CASING CREW	0331.0055	\$65,520				\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000	0334.0056	\$2,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000	0334.0059	\$15,000
ROAD UPGRADES						\$0
FREIGHT/TRUCKING					0334.0065	\$5,000
CNG/LINE GAS FUEL						\$0
RIG FUEL	0331.0071	\$63,491	0333.0071	\$464,944		\$528,435
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0		\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000	0334.0073	\$2,500
WATER WELL DRILL/TEST/REPAIR						\$0
DRILL BITS	0331.0080	\$74,700				\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625				\$321,625
STIMULATION FLUID			0333.0083	\$226,800		\$226,800
MUD LOGGING						\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640				\$398,640
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000		\$66,000
SURFACE RENTALS	0331.0096	\$105,818	0333.0096	\$74,944	0336.0096	\$4,000
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,714			0334.0096	\$5,000
FRAC TREE RENTAL			0333.0098	\$104,577		\$104,577
FISHING & SIDETRACK SERVICES/RENTALS						\$0
FLOWBACK SERVICES			0333.0102	\$71,933		0334.0102
RENTAL WORK STRING	0331.0104	\$42,120				\$180,000
STIMULATION FLUID TRANSFER/TRUCKING						\$251,933
IPC & EXTERNAL PAINTING				0336.0106	\$6,500	\$6,500
FL/GL - ON PAD LABOR				0336.0107	\$55,000	\$55,000
FL/GL - LABOR				0336.0108	\$4,000	\$4,000
FL/GL - SUPERVISION				0336.0109	\$6,000	\$6,000
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800		\$40,800
SURVEY					0336.0112	\$1,500
SWD/OTHER - LABOR						\$0
SWD/OTHER - SUPERVISION						\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$36,569	0336.0116	\$9,500
PRIMARY CEMENTING	0331.0120	\$270,750				\$270,750
REMEDIAL CEMENTING						\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000		\$25,000
CORING & CORE ANALYSIS						\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$58,310	0333.0130	\$10,000		\$68,310
STIMULATION CHEMICALS			0333.0131	\$444,960		\$444,960
FRAC SAND			0333.0132	\$273,098		\$273,098
FRAC SAND TRANSPORTATION			0333.0133	\$303,909		\$303,909
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$34,961		\$34,961
STIMULATION/FRACTURING			0333.0135	\$1,102,981		\$1,102,981
PERFORATING & WIRELINE SERVICES			0333.0136	\$214,800		\$214,800
STIMULATION FLUID STORAGE						\$0
RPB WORK						\$0
CAPITALIZED EMPLOYEE LABOR				0336.0140	\$5,000	\$5,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS				0336.0141	\$2,500	\$2,500
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$500
WELL CONTROL INSURANCE						\$0
AID IN CONSTRUCT/3RD PARTY CONNECT			0333.0150	\$24,000		\$0
COMPLETION RIG/WORKOVER RIG			0333.0151	\$182,755		\$182,755
COIL TUBING SERVICES			0333.0152	\$0		\$0
SNUBBING UNIT SERVICES						\$0
FLOWBACK WATER DISPOSAL						\$0
FLOWBACK WATER TREATING						\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$250,000	0333.0165	\$29,972		\$279,972
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES						\$0
SWD - PIPED TO CTRA SWD WELL					0334.0171	\$109,200
SWD - PIPED TO 3RD PARTY SWD WELL						\$0
SWD - HAULED TO CTRA SWD WELL						\$0
SWD - HAULED TO CTRA SWD DISP FEE						\$0

FILTER CAKE COSTS							\$0		
SWD - HAULED TO 3RD PARTY SWD WELL							\$0		
SWD - 3RD PTY DISP FEE(DIRECT BILL)							\$0		
SWD - CTRA GATHERING FEE							\$0		
RECYCLED WATER DELIVERY FEE							\$0		
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$276,589	0333.0190	\$194,889		0334.0190	\$17,735	\$489,213	
CONTINGENCY - PIPELINE								\$0	
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000						\$13,000	
DRILLING - CONVERSION - OTHER								\$0	
OTHER LAND EXPENSES								\$0	
Total Intangible Cost		\$3,015,092		\$4,092,664		\$241,500		\$372,435	\$7,721,690

Tangible - Well Equipment

Tangible - Lease Equipment

N/C LEASE EQUIPMENT		0336.0303	\$144,000	\$144,000
GATHERING/FLOWLINES		0336.0315	\$20,000	\$20,000
TANKS, STEPS, STAIRS		0336.0317	\$500	\$500
METERING EQUIPMENT		0336.0321	\$14,500	\$14,500
LEASE AUTOMATION MATERIALS		0336.0322	\$42,500	\$42,500
SPOLLS				\$0
FACILITY ELECTRICAL		0336.0324	\$10,000	\$10,000
SYSTEM TRANSLINE				\$0
COMPRESSORS				\$0
PRODUCTION EQUIPMENT FREIGHT		0336.0327	\$8,000	\$8,000
BACKSIDE VENTILATION				\$0
WELL AUTOMATION MATERIALS				0334.0329 \$5,500
FL/GL - MATERIALS		0336.0331	\$12,500	\$12,500
SHORT ORDERS		0336.0332	\$7,000	\$7,000
PUMPS		0336.0333	\$500	\$500
WALKOVERS		0336.0334	\$2,000	\$2,000
BATTERY (HTR TRTR,SEPAR,GAS T)		0336.0335	\$91,500	\$91,500
SECONDARY CONTAINMENTS		0336.0336	\$4,500	\$4,500
OVERHEAD POWER DISTR (TO FACILITY)		0336.0337	\$3,500	\$3,500
TELECOMMUNICATION EQUIPMENT				\$0
FACILITY LINE PIPE		0336.0339	\$8,000	\$8,000
SWD/OTHER - MATERIALS				\$0
SWD/OTHER - LINE PIPE				\$0
AFF CONVERTED ITD SPEND				\$0

Total Tangibles

\$1,252,589

\$322,21

\$370,500

\$277,

\$2,222,700

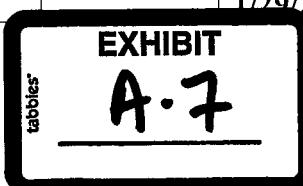
Eastwood Summary of Contacts

Summary of Contacts With Uncommitted Working Interest Owners And Unleased Mineral Interest Owners

Cases 25805-25806

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters on or around October 22, 2025, via certified mail to the parties listed below.
- Coterra had multiple communications with the uncommitted working interest owners and unleased mineral interest owners listed below, which I have outlined in the chart below.
- Coterra filed the application to force pool uncommitted working interest owners and unleased mineral interest owners who had not entered in to an agreement.
- Coterra's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners, unleased mineral interest owners, and also for overriding royalty interest owners.
- Coterra's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.
- Coterra has had communications with other unleased mineral interest holders that are not reflected on this table because Coterra is not seeking to pool them at this time.

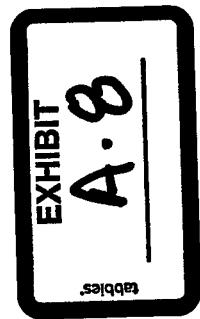
Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
MRC Permian LKE Company, LLC & MRC Permian	Working Interest & Record Title	10/22/2025	10/28/2025	Multiple emails from 9/3/2025 to present
Marshall & Winston, Inc.	Working Interest	10/22/2025	10/27/2025	Received proposal letter.
Clifford Cone	UMI	10/22/2025	10/28/2025	10/22/2025 via certified letter. Multiple emails from 12/22/2025 to present
Trustee of the Clifford Cone Family Trust	UMI	10/22/2025	10/28/2025	10/22/2025 via certified letter. Multiple emails from 12/22/2025 to present
Finley Resources, Inc.	UMI	10/22/2025	10/28/2025	10/30/2025 email 11/4/2025 email 12/23/2025 email 12/29/2025 email 1/29/2026 email



Eastwood Summary of Contacts

BTD Oil & Gas, LP	UMI – ownership change	10/22/2025	10/28/2025	<i>Interest now owned by Finley Resources, Inc.</i>
Grassland Energy, LP	UMI	10/22/2025	10/28/2025	10/3/2025 email 10/7/2025 email
Metcalfe Oil, LP	UMI – ownership change	10/22/2025	10/28/2025	<i>Interest now owned by Finley Resources, Inc.</i>
Cat Legacy Properties, LLC	UMI but now leased	10/22/2025	10/28/2025	12/10/2025 email 12/11/2025 email Leased to MRC
Lowe Family, Ltd.	UMI	10/22/2025	10/28/2025	Multiple emails from 12/26/2025 to present.
Triune, LLC	UMI	10/22/2025	10/27/2025	Multiple emails from 11/3/2025 to present.
The Nell P. Lowe Trust for Shana Lowe Conie	UMI	10/22/2025	10/28/2025	Multiple emails from 12/26/2025 to present.
The Nell P. Lowe Trust for heirs of Daryl L. Lowe	UMI	10/22/2025	10/28/2025	Multiple emails from 12/26/2025 to present.
Martin Dion Lowe	UMI but now leased	10/22/2025	10/29/2025	Multiple forms of correspondence from 9/22/2025 to present. Now leased to Coterra
LDL Family Partnership, Ltd.	UMI	10/22/2025	10/28/2025	Multiple emails from 12/26/2025 to present.
Lowe Minerals and Land Family Partnership, Ltd.	UMI	10/22/2025	10/28/2025	Multiple emails from 11/3/2025 to present.

Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Coterra Energy Operating Co.	Operator	Committed	Operator	N/A	N/A	N/A
Magnum Hunter	Subsidiary of Operator	Committed	Operator	N/A	N/A	N/A
Martin Dion Lowe	Leased Mineral Interest Owner	Committed	Leased to Coterra	N/A	N/A	N/A
Randy Lee Cone	Mineral Interest	Committed	Reached an Agreement with Coterra	N/A	N/A	N/A
Finley Resources Inc.	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Grasslands Energy, LP	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Marshall & Winston, Inc.	WI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
McElroy Minerals, LLC	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Mekuskey Oil Company, LLC	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
MRC Permian Company	WI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
MRC Permian LKE Company, LLC	WI & RECORD TITLE	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Wallace H Scott III	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
William W Scott	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4



Clifford Cone Family Trust	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Bozeman Springs Investments, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Debra Lowe Finn	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Clifford Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Ronnie Lowe and/or heirs Victoria Lowe and Veronica Lowe	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Vivian Lowe Anselmi	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Haley Day Lowe Erdlen (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kay Denise Atcheson	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kelly Lowe Reed (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kenneth G Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lauren Lowe Matthews (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4

LDDL Family Partnership, Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
LFN Cone Properties LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Loretta Lowe	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lowe Family Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lowe Minerals & Land Family Partnership, Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Marilyn Cone, Trustee of DC Trust	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Shana Lowe Conine	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Teddy L Hartley, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
The Nell P Lowe Trust f/b/o Shana Lowe Conine	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Tom Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Triune, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 25805

SELF-AFFIRMED DECLARATION OF JOSHUA RUSSO

Joshua Russo hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. ("Coterra"), and have personal knowledge of the matters stated herein.
2. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as **Exhibit B-7**. I received Master of Science in Geology Degree from University of Texas of the Permian Basin in 2013. I have been a petroleum geologist for 12 years. I have worked as a petroleum geologist for Coterra for 1 year. Prior to working at Coterra, I worked at Stronghold Energy for 7 years.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application Coterra filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is a gun barrel diagram showing Coterra's Wolfcamp development plan.
7. **Exhibit B-3** is structure map of the Upper Wolfcamp. The proposed spacing unit is identified by a red box. The Upper Wolfcamp Eastwood Federal Com well is identified by a green line. The contour interval used this exhibit is 100 feet. **Exhibit B-3** also identifies three



wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to B to C.

8. **Exhibit B-4** is a structural cross section showing the top of the Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp formation in the area. The target zone is identified by the word “Target” and a blue arrow across the cross section, highlighted by a red box.

9. **Exhibit B-5** is structure map of the Lower Wolfcamp. The proposed spacing unit is identified by a red box. The Lower Wolfcamp Eastwood Federal Com wells are identified by green lines. The contour interval used this exhibit is 100 feet. **Exhibit B-6** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to B to C.

10. **Exhibit B-6** is a structural cross section showing the Lower Wolfcamp. The well logs on the cross-section give a representative sample of the Lower Wolfcamp formation in the area. The target zone is identified by the word “Target” and a blue arrow across the cross section, highlighted by a red box.

11. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

12. The preferred well orientation in this area either east-west or north-south. This is because the $S_{H\max}$ is at approximately 45 degrees.

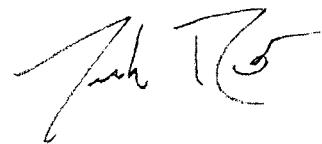
13. In my opinion, the granting of Coterra's application is in the interests of conservation and the prevention of waste.

14. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

15. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

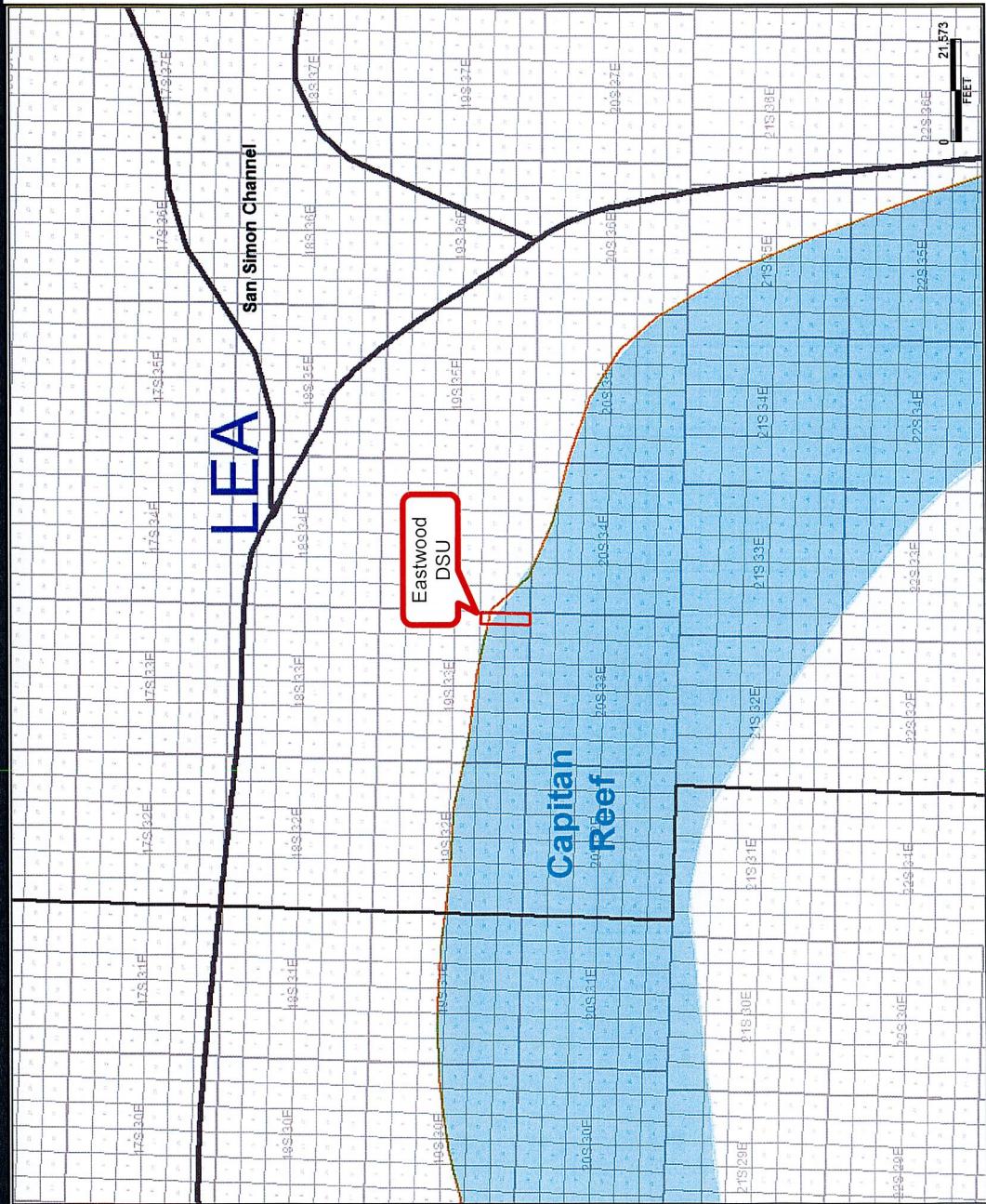
Dated: December 23, 2025

A handwritten signature in black ink, appearing to read "Joshua Russo".

Joshua Russo

Locator Map – CTRA Eastwood DSU – E/2 sections 25 & 36 (19S 33E) cOTERRA

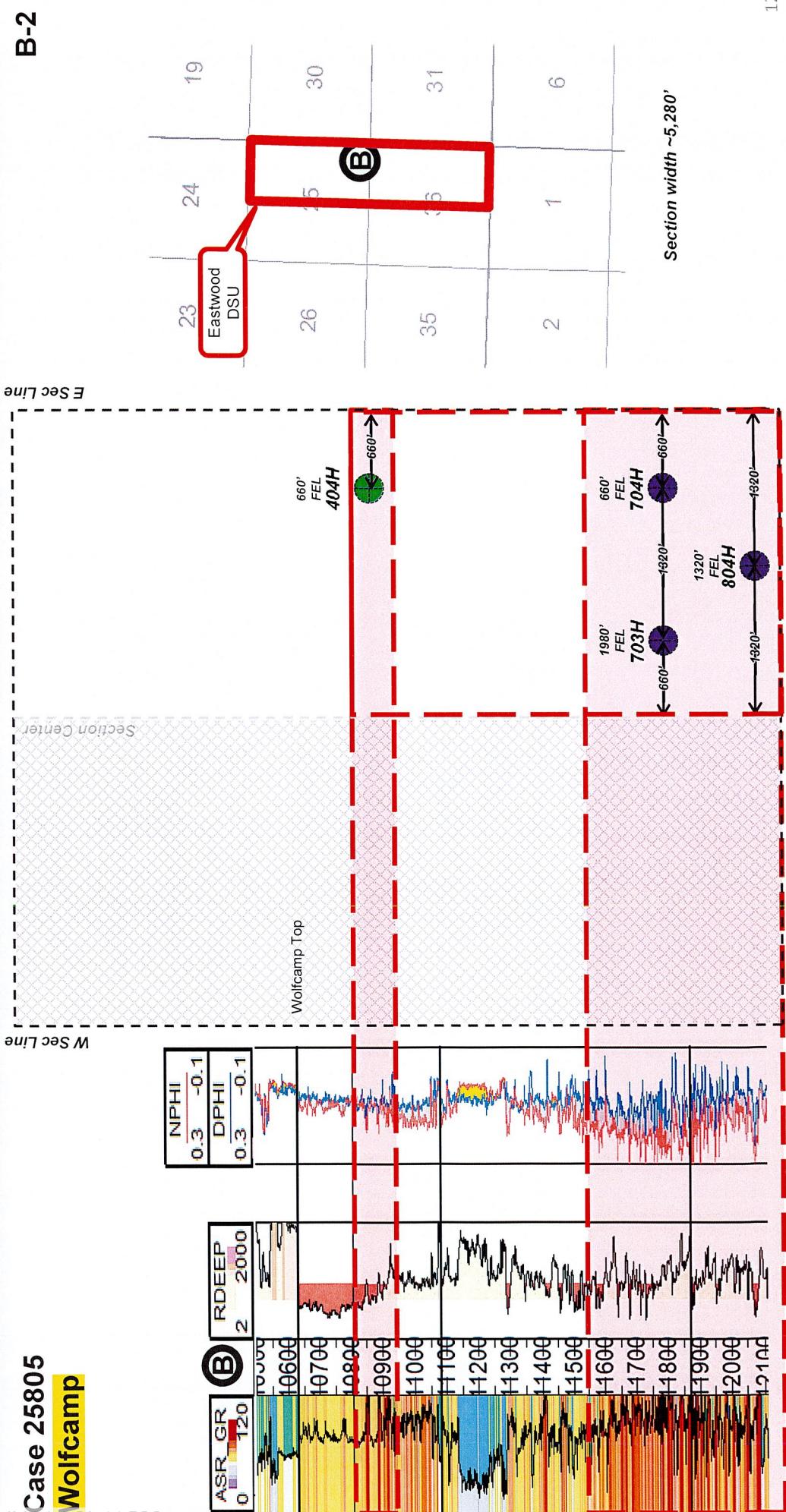
B-1



Case 25805
Wolfcamp

Locator Map
Lea Co., NM

EXHIBIT
B-1



Structure Map – CTRA Eastwood DSU – E/2 sections 25 & 36 (19S 33E) COTERRA

Case 25805
Wolfcamp
Upper Wolfcamp
Structure Top (SSTVD)

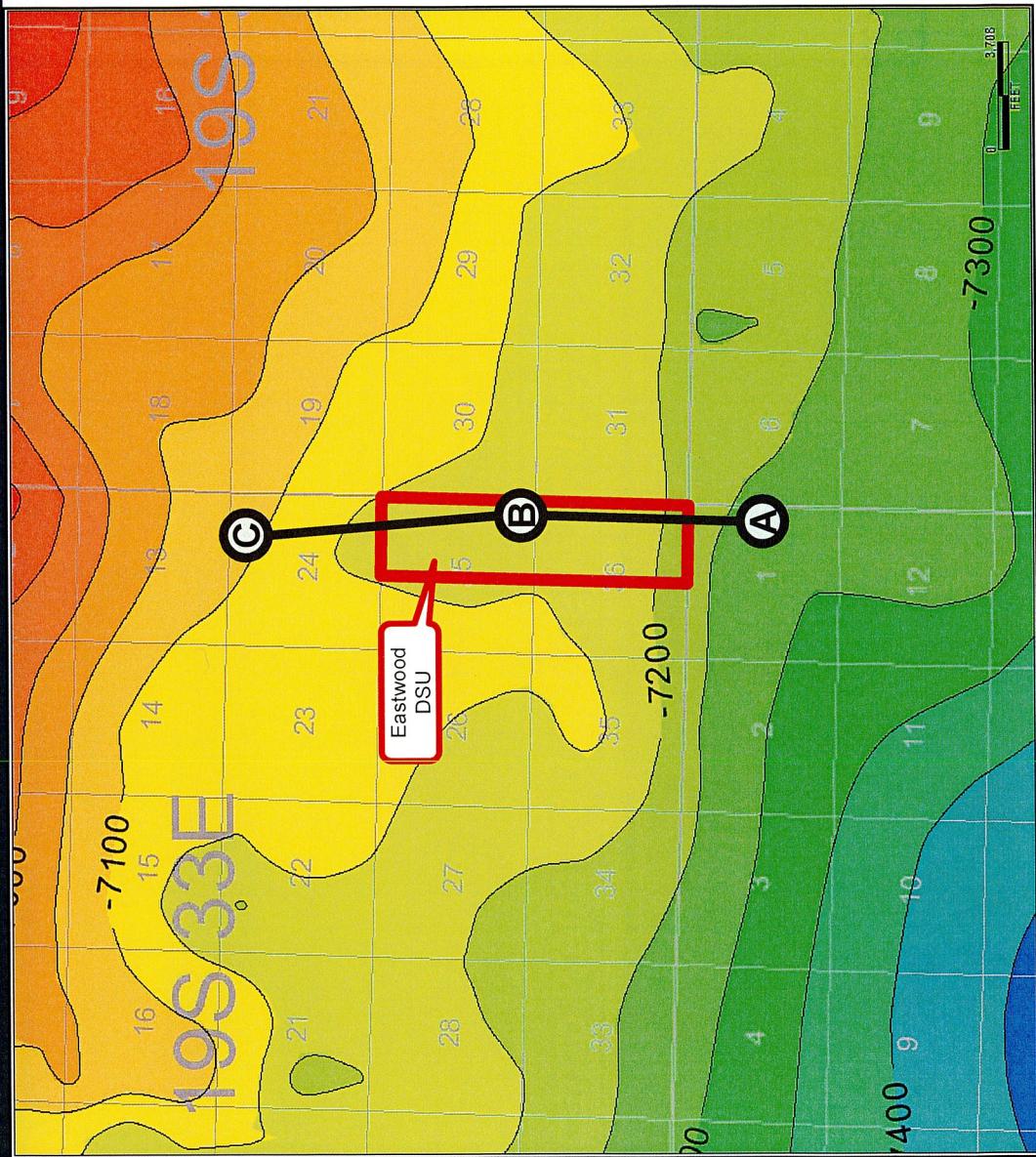


EXHIBIT
B.3

tabbies.

Cross Section – Wolfcamp Approximate Producing Interval

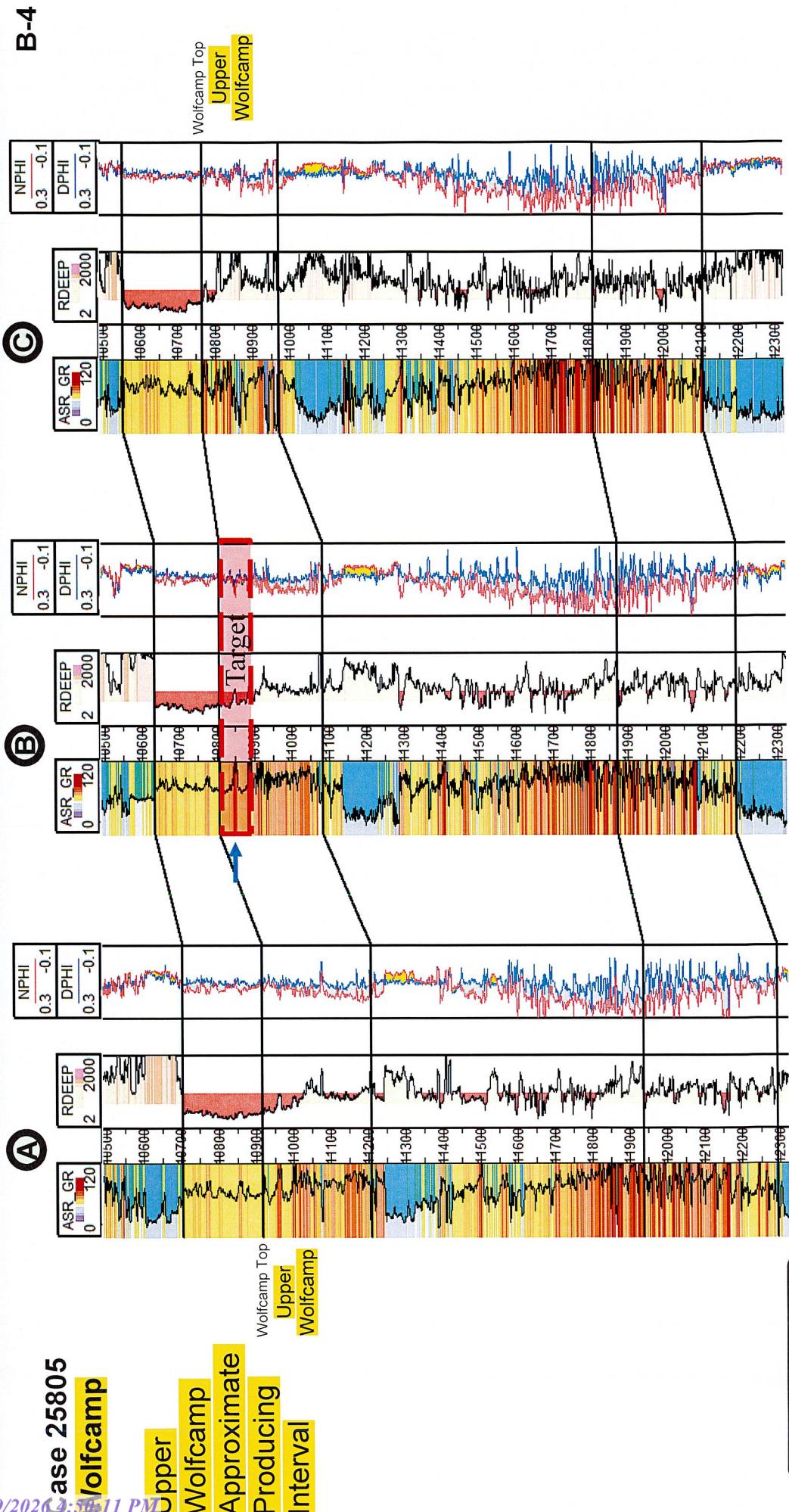
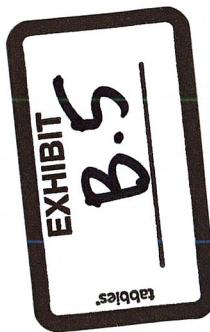
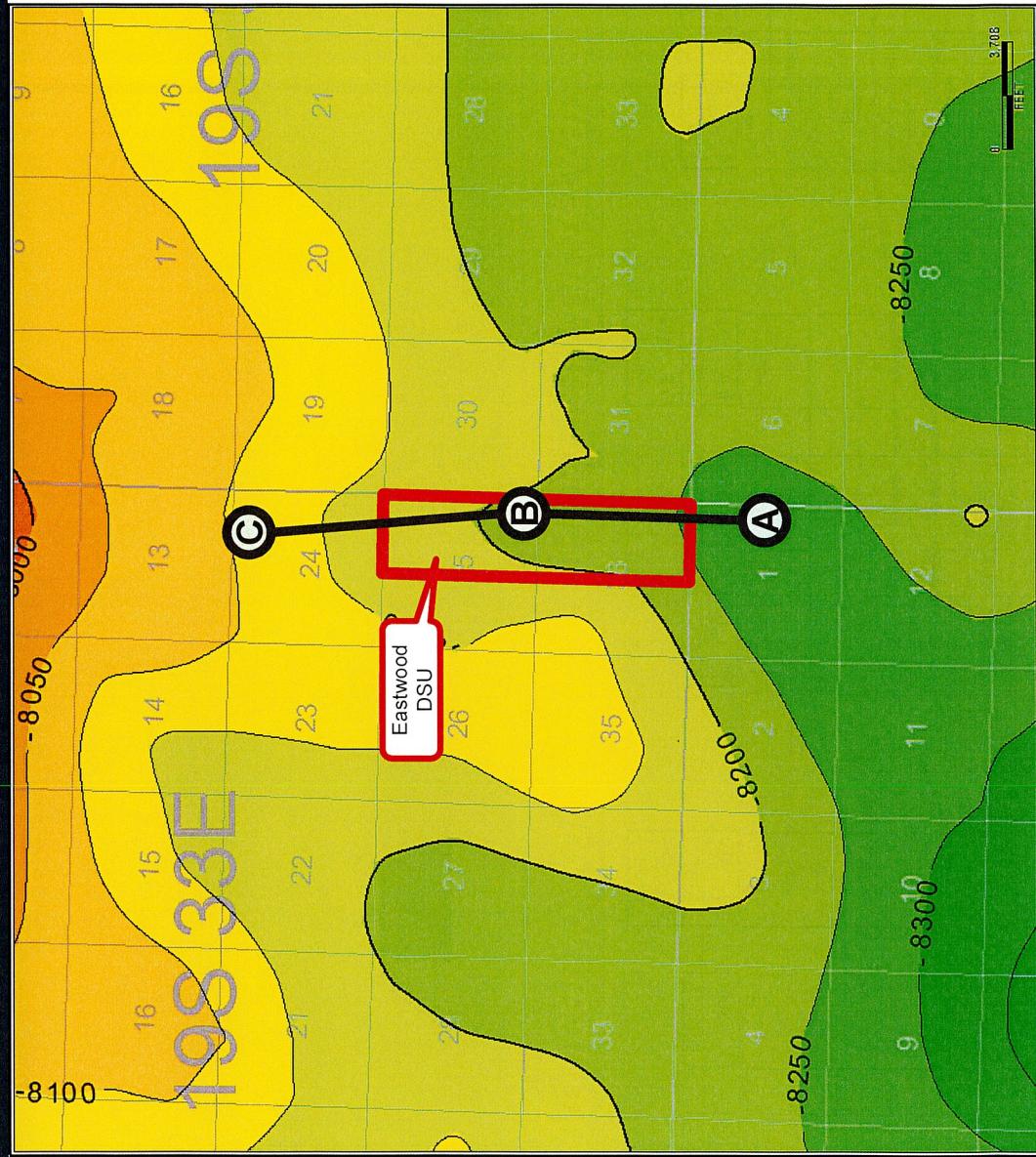


EXHIBIT B.4

tabbies.

Structure Map - CTRA Eastwood DSU - E/2 sections 25 & 36 (19S 33E)



Cross Section – Lower Wolfcamp Approximate Producing Interval

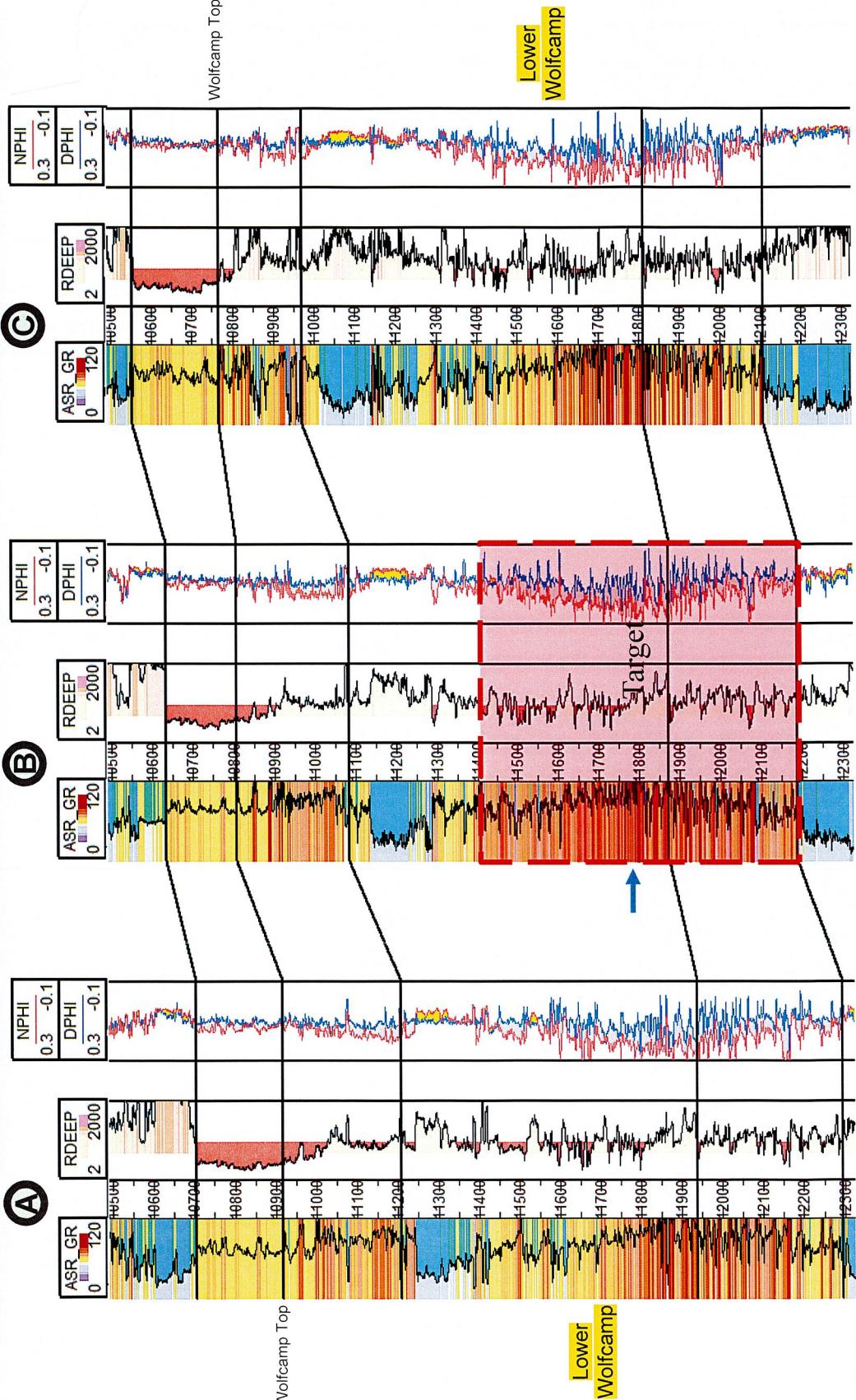


EXHIBIT
B.10

tabbies.

JOSHUA J. RUSSO
 3930 Fairwood Ct, Midland, Texas 79707
 Cell Phone: (432) 212-0950 | joshua_russo@yahoo.com

PROFESSIONAL EXPERIENCE

Coterra Energy Inc.**Jan 2025 – Present****Senior Geologist**

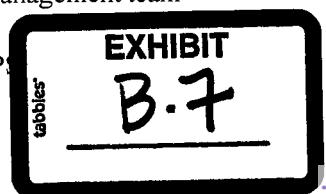
- Asset geologist for CTRA northern Lea and Eddy County New Mexico position (newly formed asset group through Q1 2025 acquisition of Avant and Franklin Mountain)
- Technical team member responsible for subsurface interpretation over asset acreage
- Responsible for planning and gaining management approval for asset development
- Evaluates OBO well proposals for internal elections within asset area
- Prepares presentation decks for upper management for internal CTRA planned meetings, and quarterly meetings
- Supports engineering and land team members with necessary geologic data for their specific needs within their disciplines
- Partners with staff geophysicist and paraphysicist to incorporate their work into geologic interpretations

Garrison Energy/Stronghold Energy III (Elliott Investment Management L.P.)**May 2023 – Dec 2024****SVP of Exploration**

- Conducted comprehensive geologic evaluations of 76 potential acquisitions, both marketed and non-marketed, across 5 basins (with a focus on the Permian, Williston, and Eagle Ford) resulting in 9 formal bids totaling ~\$2.1bn over ~1.2mm acres (primary emphasis being Delaware Basin)
- Technical lead responsible for all mapping, subsurface interpretation, quantifying of inventory, risk analysis, etc., for all prospective assets
- Managed all aspects of in-house and contract geoscience team – mentored and guided geologist, geo-tech, and contract geophysicist in day-to-day workflows to ultimately evaluate and understand all pursued assets
- Prepared and presented geologic content to Garrison's technical team, upper management, and private equity partners
- Collaborated with reservoir team members to efficiently and accurately characterize various reservoirs to determine predictability risk, inventory sensitivities, and ultimately commercial viability
- Oversaw all logistics (contracts, pricing) and relationships related to geological data and software
- Served as informal team-building, character-building liaison to create desired company culture (focus on integrity, self-governance, discipline, and work ethic)

Stronghold Energy II (Warburg Pincus)**December 2020 – Present****Vice President of Exploration****April 2018 – December 2020****Exploration Manager****February 2018 – April 2018****Sr. Geologist**

- Responsible for geologic interpretation and evaluation of all acquisition opportunities (received \$150MM equity commitment from Warburg Pincus in early 2018)
- Integral part of team that evaluated 33 deals, both marketed and unsolicited, which ultimately led to capturing ~53,000 net acres and 997 wellbores at peak size
- Identified opportunities and synergized with reservoir engineering team to allocate value to PUD locations and recompletions across Devon's CBP asset
- Oversight of selecting drilling locations and target zones for 41 drill wells and 139 recompletion projects over 6 fields with primary targets over 6+ zones (grew production 2.46x from Feb. 2019 – May 2022, despite COVID)
- Interviewed, hired and lead team of 3 geologists, 1 geo-tech, and a contract geophysicist
- Prepared presentation deck and presented geologic materials for quarterly board meetings management team and equity partners
- Proved up ~500 new drill and recompletion locations (per Ring Energy press release post P



Elevation Resources (Pine Brook)**Sr. Geologist****September 2017 – Feb 2018**

- Technical lead for geologic interpretation/mapping of southern Andrews County Barnett Shale play asset
- Managed all output of consulting geophysicist to integrate with subsurface interpretation in order to best determine appropriate landings and set drilling waypoints in structurally complex Andrews Shear Zone
- Responsible for all geologic preparations to run continuous drilling rig targeting Barnett Shale across position
- Team member in geochemical evaluation to tie to production results and XRD evaluation to further understand general reservoir trends for enhanced hole stability and better frac initiation and lateral landing
- Prepared presentation deck and presented geologic materials for quarterly board meetings management team and equity partners (Pine Brook)

Tall City Exploration II (Denham Capital)**Sr. Geoscientist****April 2016 – September 2017**

- Generated original subsurface interpretation for acquisition of Delaware Basin position in Reeves, Culberson, and Loving Counties, totaling ~13,000 net acres. (304 MMBOE gross reserve potential with 191 modeled horizontal locations)
- Technical team member responsible for geologic evaluation of all external opportunities entertained by team and worked to internally generate additional leasing opportunities in prospective areas throughout Permian Basin
- Managed all relations, contracts, pricing, etc. with all parties involving exploration/geology: logging, software, data, etcetera
- Prepared and presented geologic support for periodic informational meetings and quarterly board meetings with management team to TCE II equity partners (Denham Capital)
- Provided key exhibits and presented marketing deck and VDR data for sale process of assets as well as served as data point contact with marketing group in data room

Stronghold Energy/Weatherl Energy Investments, L.P. (CIC Partners)**Sr. Geologist****July 2013 – April 2016**

- Assembled, with technical and business staff, ~1785 gross acres on 5 prospects (one leasing) in Midland Basin. Worked and analyzed offset competitor information/completions and prospective pay in Wolfcamp, Lower Spraberry, Strawn/Miss. ~50 potential gross horizontal drilling locations. (~40MMBOE gross reserve potential)
- Captured 240 gross acre shallow San Andres development prospect on the Central Basin Platform. ~24 infill well locations based on 10 acre spacing (~948MBOE gross reserve potential)
- Analyzed expansion of multi-well oil development play on Central Basin Platform integrating producing intervals, mud log shows, porosity logs, and offset well data. Resulted in participating in acquisition of ~2000 gross acres and ~50 potential gross development locations. (~3.4MMBOE gross reserve potential)
- Assessed acreage in emerging San Andres horizontal play – resulting in capturing position and potential for 4-6 gross horizontal San Andres wells
- Worked to draft and assemble prospect packages for approval of private equity partners and to solicit potential operators. Detailed technical merits, risks, and anticipated finding costs
 - Assembled board decks for quarterly board meetings and teasers for initial exposure of operator partners to prospects (CIC Partners)
- Reviewed prospects for potential operator/partner teams, including upper management
- Provided geologic support to business development team and worked to develop strategies to partner with preferred operator
- Connected and introduced strategic partners to Weatherl Energy Investments, L.P. resulting in 4 captured prospects totaling 640 gross acres in Midland Basin
- Trained, supervised, and managed geo-tech daily tasks focused on monitoring industry activity and compiling data for further evaluation and interpretation
- Generated structure maps and cross sections to appraise areas of interest utilizing these exhibits to interpret potential opportunities and provide risk analysis based on analogies

Concho Resources (COG Operating LLC)
Tetra Tech (Highlander Environmental Corp.)

January 2010 – July 2013
July 2006 – January 2010

ADDITIONAL SKILLS AND CREDENTIALS

- Computer skills include Microsoft Office
- Primary software used for technical interpretations include Petra, Enverus, and S&P Global

COMMUNITY INVOLVEMENT

- Midland Classical Academy – Advisory Board Member
- Advance Church – Elder Board Member
- Fellowship of Christian Athletes – All-Star Huddle Leader

EDUCATION

Master of Science in Geology, The University of Texas of the Permian Basin, Odessa Texas, 2013
GPA 3.875/4.0, Dean's Honor Roll

Bachelor of Science in Geology, The University of Texas of the Permian Basin, Odessa Texas, 2009
GPA 3.73/4.0, Vice President of the Geology Club 2008-2009, Dean's Honor Roll

Associate of Science, Midland College, Midland Texas, 2008

Associate in Arts, Hudson Valley Community College, State University of New York, Troy New York, 2007

Mechanicville High School, Mechanicville New York, 2003, Regents Diploma

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 25805

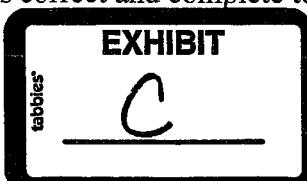
APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NO. 25806

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided to affected parties under notice letter, dated December 12, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing December 12, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the January 8, 2026 hearing was published on December 17, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: January 28, 2026

By: Deana M. Bennett
Deana M. Bennett



December 12, 2025

Deana M. Bennett
505.848.1834
dmr@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

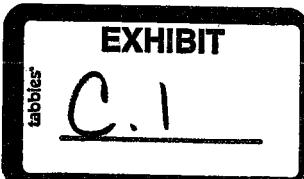
**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25806

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25805, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H**, **Eastwood Federal Com 36-25 #704H**, and **Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for



Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

In Case No. 25806, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil “36” State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil “B” 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil “B” 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
- A 40-acre spacing unit dedicated to the Penzoil “B” 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36,

Page 3

Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

The hearing is set for January 8, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett
Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Wolfcamp horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the following wells:
 - a. **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and
 - b. **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole

locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25805 Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H**, **Eastwood Federal Com 36-25 #704H**, and **Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25806

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Coterra seeks approval of the 640-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. Coterra seeks to dedicate the unit to the following wells:

- a. **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and
- b. **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- a. A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- b. A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- c. A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- d. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- e. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
- f. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Received by OCD: 12/4/2025 1:59:10 PM

Page 4 of 5

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25806 Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

PS Form 3877

Type of Mailing: CERTIFIED MAIL
12/12/2025

Firm Mailing Book ID: 301224

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0143 4610 52	Wallace H Scott III 2901 Oakhurst Ave Austin TX 78703	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
2	9314 8699 0430 0143 4610 69	William W Scott 3000 Willowood Circle Austin TX 78703	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
3	9314 8699 0430 0143 4610 76	McElroy Minerals LLC 4210 S Bellair Circle Englewood CO 80113	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
4	9314 8699 0430 0143 4610 83	Grassland Energy, LP ATTN Land Department 6000 Western Place, Suite 1000 Fort Worth TX 76107	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
5	9314 8699 0430 0143 4610 90	Cat Legacy Properties, LLC Attn: Stephanie Torres P.O. Box 1473 Celina TX 75009	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
6	9314 8699 0430 0143 4611 06	Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown PO Box 1473 Celina TX 75009	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
7	9314 8699 0430 0143 4611 13	Martin Dion Lowe Attn: Justin Lowe Attorney in Fact 7801 Espanola Trail Austin TX 78746	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
8	9314 8699 0430 0143 4611 20	United States of America Bureau of Land Mgt PO Box 27115 Santa Fe NM 87502	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
9	9314 8699 0430 0143 4611 37	Kenneth Smith Inc 267 Smith Road Hobbs NM 88241	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
10	9314 8699 0430 0143 4611 44	Nancy Jean Lovelady Smith PO Box 727 Lovington NM 88260	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
11	9314 8699 0430 0143 4611 51	James Mark Glenn 728 W Taylor Road Las Cruces NM 88007	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
12	9314 8699 0430 0143 4611 68	Susan Marie Sumrall 377 Ridge Road Silver City NM 88061	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
13	9314 8699 0430 0143 4611 75	State of New Mexico State Land Office PO Box 1148 Santa Fe NM 87504	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice

EXHIBIT
C. 2

Arlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
10 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
12/12/2025

Firm Mailing Book ID: 301224

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
14	9314 8699 0430 0143 4611 82	Liberty National Bank, Trustee of W.T. Reed Trust PO Box 1627 Lovington NM 88260	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
15	9314 8699 0430 0143 4611 99	James Reed McCrory PO Box 25764 Albuquerque NM 87125	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
16	9314 8699 0430 0143 4612 05	Robert Thomas Hartley PO Box 1024 Clovis NM 88101	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
17	9314 8699 0430 0143 4612 12	Dana Jo'Alan Rhoden as AIF for Lawanda Jean Crumpton Onstead 9900 Northshore Blvd, #3106 Corsicana TX 76391	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
18	9314 8699 0430 0143 4612 29	Clifford Cone Attn Cathie McCown PO Box 658 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
19	9314 8699 0430 0143 4612 36	Trustee of Clifford Cone Family Trust Attn Cathie McCown PO Box 658 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
20	9314 8699 0430 0143 4612 43	Finley Resources, Inc. ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
21	9314 8699 0430 0143 4612 50	BTD Oil & Gas, LP ATTN Land Department 1308 Lake St	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
22	9314 8699 0430 0143 4612 67	Metcalfe Oil, LP ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
23	9314 8699 0430 0143 4612 74	Lowe Family, Ltd. Attn Shana Conie PO Box 5883 Action TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
24	9314 8699 0430 0143 4612 81	Triune, LLC Attn Nathan Lowe P.O. Box 64847 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
25	9314 8699 0430 0143 4612 98	The Neil P. Lowe Trust for Shana Lowe Conie Attn Shana Conie PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice



Carlene Schuman
Modrall Sperling Roch Harris & Sisk P.A.
100 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
12/12/2025

Firm Mailing Book ID: 301224

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
26	9314 8699 0430 0143 4613 04	The Neil P Lowe Trust for heirs of Daryl L Lowe Attn Shana Conine PO Box 5883 Aucson TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
27	9314 8699 0430 0143 4613 11	LDL Family Partnership, L.L.D. Attn Loretta D Lowe 1200 Barton Creek Blvd, Apt. 2 Austin TX 78735	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
28	9314 8699 0430 0143 4613 28	Lowe Minerals and Land Family Partnership, L.L.D. Attn Nathan Lowe 2313 Broadway St Lubbock TX 79401	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
29	9314 8699 0430 0143 4613 35	Marilyn J Cone, Trustee of the DC Trust PO Box 64244 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
30	9314 8699 0430 0143 4613 42	Tom R. Cone PO Box 400 Southwest City MO 64863	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
31	9314 8699 0430 0143 4613 59	Randy Lee Cone PO Box 231034 Anchorage AK 99523	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
32	9314 8699 0430 0143 4613 66	Bozeman Springs Investments, LLC P.O. Box 140187 Dallas TX 75214	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
33	9314 8699 0430 0143 4613 73	Kenneth G. Cone P.O. Box 507 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
34	9314 8699 0430 0143 4613 80	LFN Cone Properties, LLC P.O. Box 41809 Austin TX 78704	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
35	9314 8699 0430 0143 4613 97	Loretta D Lowe 1200 Barton Creek Blvd, Apt. 2 Austin TX 78735	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
36	9314 8699 0430 0143 4614 03	Haley Day Lowe Erdlen 7 Meadowood Road Bryn Mawr PA 19010	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
37	9314 8699 0430 0143 4614 10	Lauren Lowe Mathews 3613 Hamilton Ave Fort Worth TX 76107	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
38	9314 8699 0430 0143 4614 27	Kelly Lowe Reed 302 Country Club Ln Levelland TX 79336	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
39	9314 8699 0430 0143 4614 34	Shanna L. Lowe Conine PO Box 5883 Action TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
12/12/2025

Firm Mailing Book ID: 301224

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
40	9314 8699 0430 0143 4614 41	Vivian Lowe Anselmi P.O. Box 64595 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
41	9314 8699 0430 0143 4614 58	Victoria Hunter Lowe P.O. Box 771 Tombstone AZ 85638	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
42	9314 8699 0430 0143 4614 65	Veronica Lowe P.O. Box 771 Tombstone AZ 85638	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
43	9314 8699 0430 0143 4614 72	Kay Denise Lowe Atcheson P.O. Box 64595 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
44	9314 8699 0430 0143 4614 89	Teddy L. Hartley, LLC 863 Lamont Ln Houston TX 77018	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
45	9314 8699 0430 0143 4614 96	Debra Lowe Finn 2313 Broadway Lubbock TX 79401	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
46	9314 8699 0430 0143 4615 02	Mekuskey Oil Company, LLC P.O. Box 816 Wewoka OK 74884	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
47	9314 8699 0430 0143 4615 19	MRC Permian LKE Company, LLC Attn Permian OBO Dept 5400 Lyndon B. Johnson Fwy, Suite 1500 Dallas TX 75240	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
48	9314 8699 0430 0143 4615 26	MRC Permian Company Attn Permian OBO Dept 5400 Lyndon B. Johnson Fwy Suite 1500 Dallas TX 75240	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
49	9314 8699 0430 0143 4615 33	Marshall & Winston, Inc. ATTN Land Department P.O. Box 50880 Midland TX 79710	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
Totals:			<u>\$106.33</u>	<u>\$259.70</u>	<u>\$138.18</u>	<u>\$30.00</u>	
					<u>Grand Total:</u>	<u>\$504.21</u>	

List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:
-------------------------------------------	---------------------------------------------------	-------------------------------------------	--------

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
931486590043013461533	2025-12-12 10:12 AM	11522.0022.	Marshall & Winston, Inc.	ATTN Land Department	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	2025-12-16 10:13 AM
931486590043013461526	2025-12-12 10:12 AM	11522.0022.	MRC Permian Company, LLC	Attn Permian O&G Dept	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 10:13 AM
931486590043013461519	2025-12-12 10:12 AM	11522.0022.	MRC Permian L&E Company, LLC	Attn Permian O&G Dept	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 5:01 AM
931486590043013461502	2025-12-12 10:12 AM	11522.0022.	Mekusuey Oil Company, LLC		Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:33 PM
931486590043013461496	2025-12-12 10:12 AM	11522.0022.	Debra Lowe Finn		Houston	TX	77018	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2025-12-16 11:34 AM
931486590043013461489	2025-12-12 10:12 AM	11522.0022.	Teddy L. Hartley, LLC		Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 1:12 PM
931486590043013461472	2025-12-12 10:12 AM	11522.0022.	Kay Denise Lowe Atcheson		Tombstone	AZ	85638	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 1:12 PM
931486590043013461465	2025-12-12 10:12 AM	11522.0022.	Veronica Lowe		Tombstone	AZ	85638	Delivered	Return Receipt - Electronic, Certified Mail	2026-01-23 1:45 PM
931486590043013461458	2025-12-12 10:12 AM	11522.0022.	Victoria Hunter Lowe		Lubbock	TX	79464	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
931486590043013461441	2025-12-12 10:12 AM	11522.0022.	Vivian Lowe Auselmi		Action	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 3:8 PM
931486590043013461434	2025-12-12 10:12 AM	11522.0022.	Shanna L. Lowe Conine		Leaveland	TX	79336	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 12:27 PM
931486590043013461427	2025-12-12 10:12 AM	11522.0022.	Kelly Lowe Reed		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:44 PM
931486590043013461420	2025-12-12 10:12 AM	11522.0022.	Lauren Lowe Mathews		Eryn Mawr	PA	19010	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 5:41 PM
931486590043013461410	2025-12-12 10:12 AM	11522.0022.	Haley Day Lowe Erdelin		Austin	TX	78735	Delivered	Return Receipt - Electronic, Certified Mail	2026-01-23 1:41 PM
931486590043013461403	2025-12-12 10:12 AM	11522.0022.	Loretta Lowe		Dripping Springs	TX	78704	Lost	Return Receipt - Electronic, Certified Mail	2025-12-17 12:34 PM
931486590043013461397	2025-12-12 10:12 AM	11522.0022.	LFN Cone Properties, LLC		Dallas	TX	75214	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 10:54 AM
931486590043013461380	2025-12-12 10:12 AM	11522.0022.	Kenneth G. Cone		Anchorage	AK	99523	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 5:41 AM
931486590043013461373	2025-12-12 10:12 AM	11522.0022.	Bozeman Springs Investments, LLC		Southwest City	MO	64863	Lost	Return Receipt - Electronic, Certified Mail	2025-12-15 2:33 PM
931486590043013461366	2025-12-12 10:12 AM	11522.0022.	Randy Lee Cone		Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 5:41 PM
931486590043013461359	2025-12-12 10:12 AM	11522.0022.	Tom R. Cone		Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
931486590043013461342	2025-12-12 10:12 AM	11522.0022.	Marilyn L. Cone, Trustee of the DC Trust		Austin	TX	78735	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
931486590043013461335	2025-12-12 10:12 AM	11522.0022.	Lowe Minerals and Land Family Partnership, Ltd.		Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 4:22 PM
931486590043013461328	2025-12-12 10:12 AM	11522.0022.	LDL Family Partnership, Ltd.		Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:22 AM
931486590043013461321	2025-12-12 10:12 AM	11522.0022.	Attn Shana Conine		Acton	TX	76049	Lost	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461311	2025-12-12 10:12 AM	11522.0022.	Attn Shana Conine		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461304	2025-12-12 10:12 AM	11522.0022.	The Nell P. Lowe Trust for heirs of Daryl P. Lowe		Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461292	2025-12-12 10:12 AM	11522.0022.	The Nell P. Lowe Trust for Shana Lowe Conine		Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461281	2025-12-12 10:12 AM	11522.0022.	Triune, LLC		Corpus Christi	TX	78339	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461274	2025-12-12 10:12 AM	11522.0022.	Lowe Family, Ltd.		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461267	2025-12-12 10:12 AM	11522.0022.	Metcalf Oil, LP		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461260	2025-12-12 10:12 AM	11522.0022.	BTD Oil & Gas, LP		Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461250	2025-12-12 10:12 AM	11522.0022.	Finity Resources, Inc.		Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461243	2025-12-12 10:12 AM	11522.0022.	Trustee of the Clifford Cone Family Trust		Clifford Cone	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461236	2025-12-12 10:12 AM	11522.0022.	Attn Cathie McCown		Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461229	2025-12-12 10:12 AM	11522.0022.	Attn Cathie McCown		Corpus Christi	TX	78339	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
931486590043013461221	2025-12-12 10:12 AM	11522.0022.	Dana Jo Alan Crumpton Onstead		Clovis	NM	88101	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
9314865900430134612174	2025-12-12 10:12 AM	11522.0022.	Robert Thomas Hartley		Albuquerque	NM	87125	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
931486590043013461217	2025-12-12 10:12 AM	11522.0022.	Metcalfe Oil, LP		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
931486590043013461211	2025-12-12 10:12 AM	11522.0022.	TDI Oil & Gas, LP		Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
931486590043013461205	2025-12-12 10:12 AM	11522.0022.	Finity Resources, Inc.		Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
931486590043013461199	2025-12-12 10:12 AM	11522.0022.	Trustee of W.T. Reed Trust		Clifford Cone	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
931486590043013461182	2025-12-12 10:12 AM	11522.0022.	State Land Office		Santa Fe	NM	87504	Lost	Return Receipt - Electronic, Certified Mail	2025-12-16 7:30 AM
931486590043013461173	2025-12-12 10:12 AM	11522.0022.	State of New Mexico		Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 7:30 AM
931486590043013461168	2025-12-12 10:12 AM	11522.0022.	Susan Marie Sumrall		Santa Fe	NM	87509	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461162	2025-12-12 10:12 AM	11522.0022.	James Mark Glenn		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461151	2025-12-12 10:12 AM	11522.0022.	Nancy Ann Lovelady Smith		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461144	2025-12-12 10:12 AM	11522.0022.	Kenneth Smith Inc		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461137	2025-12-12 10:12 AM	11522.0022.	United States of America		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461120	2025-12-12 10:12 AM	11522.0022.	Martin Dion Lowe		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461113	2025-12-12 10:12 AM	11522.0022.	Craig Hopper, Guardian of Estate of		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461106	2025-12-12 10:12 AM	11522.0022.	Cal Legacy Properties, LLC		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461090	2025-12-12 10:12 AM	11522.0022.	Grassland Energy, LP		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461083	2025-12-12 10:12 AM	11522.0022.	McElroy Minerals, LLC		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461069	2025-12-12 10:12 AM	11522.0022.	William W Scott		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
931486590043013461052	2025-12-12 10:12 AM	11522.0022.	Wallace H Scott III		Santa Fe	NM	87607	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 17, 2025
and ending with the issue dated
December 17, 2025.

Publisher

Sworn and subscribed to before me this
17th day of December 2025.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
December 17, 2025

CASE NO. 25805: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III, William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; Finley Resources, Inc.; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triuno, LLC; The Nell P. Lowe Trust for Shana Lowe Cone; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdlen; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conine; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Flinn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emndr.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMMP, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H**, **Eastwood Federal Com 36-25 #704H**, and **Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.**

CASE NO. 25806: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Marl Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reec Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo'Alen Rhoten as AIF for Lawanda Jear Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown Finley Resources, Inc.; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nel P. Lowe Trust for Shana Lowe Conle; The Nel P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdien; Lauren Lowe Matthews; Kelli Lowe Reed; Shanna L. Lowe Conline; Vivian Lowe Anaeimi; Victoria Hunter Lowe; Veronica Lowe Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukei Oil Company, LLC MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the virtual meeting platform. Applicant seeks an order from the Division located in the SW 4 SE 4 of Section 36, Township 19 South, Range 33 East and operated by Clmare Energy Co. of Colorado; and

- A 40-acre spacing unit dedicated to the Penzolt "B" 36 State #005H well (API No. 30-025-38560 located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico. #00307060

47

01104570

00307060

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT

C. 4

Hobbs News Sun

Publication Name:
Hobbs News Sun

Publication URL:

Publication City and State:
Hobbs, NM

Publication County:
Lea

Notice Popular Keyword Category:

Notice Keywords:
Eastwood

Notice Authentication Number:
202512221202585407315
2354227778

Notice URL:

[Back](#)

Notice Publish Date:

Wednesday, December 17, 2025

Notice Content

LEGAL NOTICE December 17, 2025 CASE NO. 25805: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; Finley Resources, Inc.; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell P. Lowe Trust for Shana Lowe Conie; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdlen; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conine; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating

costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico. CASE NO. 25806: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; Finley Resources, Inc.; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell P. Lowe Trust for Shana Lowe Conie; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdlen; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conine; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: • A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico. #00307060

[Back](#)