

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25748

NOTICE OF REVISED EXHIBIT PACKET

Avant Operating II, LLC hereby submits this notice of revised exhibit packet, which includes the following revised exhibit:

- **Exhibit A:** Compulsory Pooling Checklist: Revised to identify only the following wells: the Triple Stamp 22 15 10 Fed Com #721H, and Triple Stamp 22 15 10 Fed Com #723H wells and to correct case caption.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Deana M. Bennett
Earl E. DeBrine, Jr.
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Deana.bennett@modrall.com
Earl.debrine@modrall.com

CERTIFICATE OF SERVICE

I hereby certify that on February 6, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Adam G. Rankin
Paula M. Vance
PO Box 2208
Santa Fe, NM 87504
agrarkin@hollandhart.com
pmvance@hollandhart.com
Attorneys for MRC Permian Company

Kaitlyn A. Luck
P.O. Box 483
Taos, NM 87571
Kaitlyn.luck@outlook.com
Attorney for WR Non-OP LLC

Dana S. Hardy
Jaclyn M. McLean
Yarithza Pena
125 Lincoln Ave., Suite 223
Santa Fe, NM 87501
dhardy@hardymclean.com
jmclean@hardymclean.com
ypena@hardymclean.com
*Attorneys for Permian Resources
Operating, LLC*



Deana M. Bennett



Case No. 25748

**W2 of Section 22, W2 of Section 15 and W2 of
Section 10 of T20S-R32E (960-acre Unit, Wolfcamp)**

**Wells: Triple Stamp 22 10 15 Fed Com #721H
Triple Stamp 22 10 15 Fed Com #723H**

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**APPLICATION OF AVANT OPERATING II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25748

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- Exhibit A.5: ORRI to Be Pooled
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- Exhibit A.7: Summary of Communications with Other Working Interest Owners
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Exhibit B: Self-Affirmed Declaration of John Harper, Geologist

- Exhibit B.1: Locator Map
- Exhibit B.2: Wellbore Schematic
- Exhibit B.3: Wolfcamp Structure Map
- Exhibit B.4: Cross-reference Well Locator
- Exhibit B.5: Wolfcamp B Stratigraphic Cross Section
- Exhibit B.6: Wolfcamp D Stratigraphic Cross Section

Exhibit C: Self-Affirmed Declaration of Deana Bennett Regarding Notice


- Exhibit C.1: Sample Notice Letter, dated October 24, 2025
- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for October 29, 2025

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 25748	APPLICANT'S RESPONSE
Hearing Date:	February 5, 2026
Applicant	Avant Operating II, LLC
Designated Operator & OGRID (affiliation if applicable)	Avant Operating II, LLC (332947)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF AVANT OPERATING II, LLC FOR APPROVAL OF A NON-STANDARD UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Permian Resources; MRC Permian; WR Non Op
Well Family	Triple Stamp 22 15 10 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Salt Lake; Wolfcamp pool (Pool Code 53570)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks:	40
Orientation:	North-South
Description: TRS/County	W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Y: 8. AO II seeks approval of a 960-acre non-standard spacing unit to allow efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A.4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1: Triple Stamp 22 15 10 Fed Com #721H	<p>API No. Pending</p> <p>SHL: 485' FSL & 1936' FWL, (Unit N), Section 22, T20S, R32E</p> <p>BHL: 100' FNL & 330' FWL, (Unit D), Section 10, T20S, R32E</p> <p>FTP: 100' FSL & 330' FWL, Section 22, T20S, R32E LTP: 100' FNL & 330' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Wolfcamp A (Approx. 11,300' TVD)</p> <p>Orientation: North/South</p>
Well #2: Triple Stamp 22 15 10 Fed Com #723H	<p>API No. Pending</p> <p>SHL: 365' FSL & 1927' FWL, (Unit N), Section 22, T20S, R32E</p> <p>BHL: 100' FNL & 1320' FWL, (Unit C), Section 10, T20S, R32E</p> <p>FTP: 100' FSL & 1320' FWL, Section 22, T20S, R32E LTP: 100' FNL & 1320' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Wolfcamp A (Approx. 11,300' TVD)</p> <p>Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A.16
Completion Target (Formation, TVD and MD)	Exhibit A.20 (Proposal Letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000. See Exhibit A.20 (Proposal Letter)
Production Supervision/Month \$	\$1,000. See Exhibit A.20 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Paragraph 58
Requested Risk Charge	200%. See Exhibit A.20 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.2 and C.3; A.8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4; A.8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
(including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A.9
Pooled Parties (including ownership type)	Exhibit A.4/A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

OCD Examiner Hearing 2-5-26

Sample Copy of Proposal Letter	Exhibit A.6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.4
Chronology of Contact with Non-Joined Working Interests	Exhibit A.7
Overhead Rates In Proposal Letter	Exhibit A.6
Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6
Cost Estimate for Production Facilities	Exhibit A.6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.2
Well Orientation (with rationale)	Exhibit B, Para. 7
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.4/A.5
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
Structure Contour Map - Subsea Depth	Exhibit B.3
Cross Section Location Map (including wells)	Exhibit B.4
Cross Section (including Landing Zone)	Exhibit B.5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	1/28/2026 (as revised 2/6/2026)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

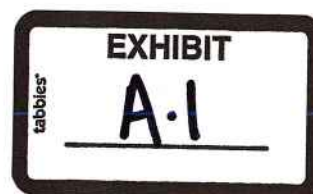
**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25748

APPLICATION

Avant Operating II, LLC ("AO II"), OGRID Number 332947, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2)pooling all uncommitted interests within a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. In support of this application, AO II states as follows:

1. AO II has an interest in the subject lands and has a right to drill and operate a well thereon.
2. AO II seeks to dedicate the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit in the Salt Lake; Wolfcamp pool (Pool code 53570) (the "Unit").
3. AO II seeks approval of the 960-acre non-standard spacing unit because approval of this application will allow AO II to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. AO II seeks to dedicate the Unit to the following wells:



- **Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and
- **Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. AO II sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Approval of a non-standard spacing unit will allow AO II to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, AO II requests this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;

B. Pooling all uncommitted interests in Wolfcamp formation underlying a horizontal spacing unit within the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico;

C. Designating AO II as operator of this unit and the wells to be drilled thereon;

D. Authorizing AO II to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

edebrine@modrall.com

deana.bennett@modrall.com

Attorneys for Avant Operating II, LLC

CASE NO. 25748 : Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

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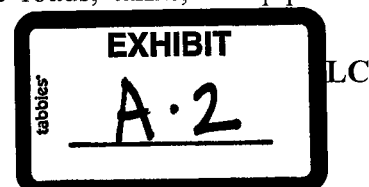
**APPLICATION OF AVANT OPERATING II, LLC
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LEA COUNTY, NEW MEXICO.**

CASE NO. 25748

SELF-AFFIRMED STATEMENT OF TIFFANY SARANTINOS

Tiffany Sarantinos hereby states and declares as follows:

1. I am over the age of 18, I am a senior landman for Avant Operating II, LLC ("AO II") and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at AO II includes the area Lea County in New Mexico.
4. I am familiar with the application filed by AO II in this case, which is attached as **Exhibit A-1.**
5. I am familiar with the status of the lands that are subject to this application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
7. AO II seeks an order for an order (1) approving a non-standard unit, and (2)pooling all uncommitted interests within a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico.
8. AO II seeks approval of a 960-acre non-standard spacing unit to allow efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and



promote effective well spacing, which is consistent with Division rules. *See, e.g.,* Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).

9. AO II seeks to dedicate the E W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to the following wells:

- a. **Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and
- b. **Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

10. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

11. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

12. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.

13. The wells will develop the Salt Lake; Wolfcamp pool (Pool code 53570).

14. This pool is an oil pool with 40-acre building blocks.

15. This pool is governed by the state-wide horizontal well rules.

16. There are no depth severances within the proposed spacing unit.

17. **Exhibit A-4** includes lease tract maps outlining the unit being pooled. Exhibit A-4 is a unit recapitulation with the working interest owners to be pooled highlighted in yellow.

18. **Exhibit A-5** is a list of the overriding royalty owners to be pooled.

19. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

20. AO II requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. AO II requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. AO II requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

22. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

23. In my opinion, AO II has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

24. AO II requests that it be designated operator of the wells.

25. AO II seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

26. The parties AO II is seeking to pool were notified of this hearing. **Exhibit A-8** identifies the owners in the proposed unit, whether they are committed or uncommitted, and, if uncommitted, the date notice was provided.

27. **Exhibit A-9** includes a tract map showing the location of the wells within AO II's proposed non-standard unit along with the pool name and pool code for each well. Exhibit A-9 also includes a map comparing standard units to the proposed non-standard unit scenario.

28. AO II also provided notice to offset affected parties for purposes of the non-standard unit application.

29. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

30. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

31. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

Tiffany Sarantinos
Tiffany Sarantinos

State of **Colorado**
County of **Denver**


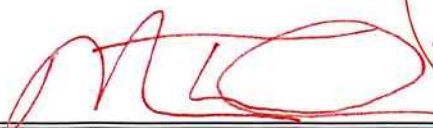

This record was acknowledged before me on January 16th, 2026 by Sophia Guerra.

[Stamp]

[Signature]
Notary Public in and for the
State of **Colorado**
Commission Number: 20194020815

My Commission Expires: 9/14/27

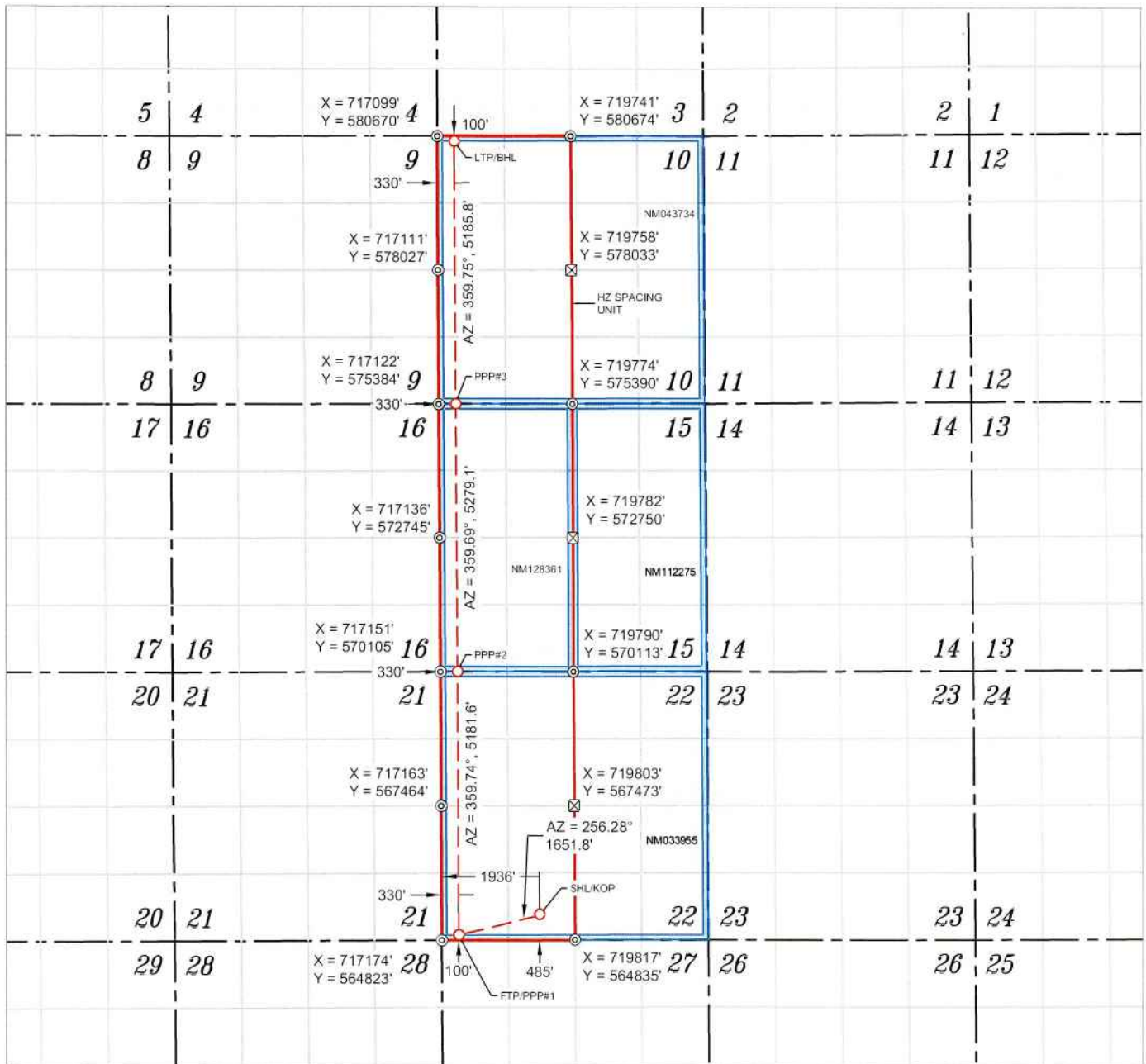
Sophia Guerra
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID# 20194020815
MY COMMISSION EXPIRES 9/14/2027

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024						
	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled								
WELL LOCATION INFORMATION									
API Number	Pool Code 53570	Pool Name SALT LAKE;WOLFCAMP							
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM		Well Number #721H						
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC		Ground Level Elevation 3536'						
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 485' FSL	Ft. from E/W 1936' FWL	Latitude 32.552787°	Longitude -103.756372°	County LEA
Bottom Hole Location									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.594741°	Longitude -103.761556°	County LEA
Dedicated Acres 960.00		Infill or Defining Well		Defining Well API n/a		Overlapping Spacing Unit (Y/N) No		Consolidation Code n/a	
Order Numbers.		n/a		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 485' FSL	Ft. from E/W 1936' FWL	Latitude 32.552787°	Longitude -103.756372°	County LEA
First Take Point (FTP)									
UL M	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	Latitude 32.551734°	Longitude -103.761587°	County LEA
Last Take Point (LTP)									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.594741°	Longitude -103.761556°	County LEA
Unitized Area or Area of Uniform Interest No		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'					
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Signature:  Date: 11/4/2025					SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   Signature and Seal of Professional Surveyor 23203 OCTOBER 27, 2025 Certificate Number Date of Survey				
Printed Name sarah@avantnr.com					EXHIBIT A-3				
Email Address									

Note: No allowable will be assigned to this completion until all interests have been consolidated.

OCD Examiner Hearing 2-5-26

approved by the division.



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #721H
ELEVATION: 3536'

NAD 83 (SHL/KOP) 485' FSL & 1936' FWL
LATITUDE = 32.55278°
LONGITUDE = -103.756372°
NAD 27 (SHL/KOP)
LATITUDE = 32.55266°
LONGITUDE = -103.755874°
STATE PLANE NAD 83 (N.M. EAST)
N: 565316.26' E: 719108.54'
STATE PLANE NAD 27 (N.M. EAST)
N: 565254.58' E: 677928.62'

NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL
LATITUDE = 32.551734°
LONGITUDE = -103.761587°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551614°
LONGITUDE = -103.761088°
STATE PLANE NAD 83 (N.M. EAST)
N: 564924.60' E: 717503.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 564862.91' E: 676323.91'

NAD 83 (PPP#2) 330' FWL
LATITUDE = 32.565977°
LONGITUDE = -103.761572°
NAD 27 (PPP#2)
LATITUDE = 32.565856°
LONGITUDE = -103.761073°
STATE PLANE NAD 83 (N.M. EAST)
N: 570106.18' E: 717480.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570044.40' E: 676300.79'

NAD 83 (PPP#3) 330' FWL
LATITUDE = 32.580487°
LONGITUDE = -103.761571°
NAD 27 (PPP#3)
LATITUDE = 32.580367°
LONGITUDE = -103.761072°
STATE PLANE NAD 83 (N.M. EAST)
N: 575385.17' E: 717452.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 575323.29' E: 676272.87'

NAD 83 (LTP/BHL) 100' FSL & 330' FWL
LATITUDE = 32.594741°
LONGITUDE = -103.761556°
NAD 27 (LTP/BHL)
LATITUDE = 32.594621°
LONGITUDE = -103.761055°
STATE PLANE NAD 83 (N.M. EAST)
N: 580570.91' E: 717429.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580508.94' E: 676250.00'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5181.53'
NM128351	5279.05'
NM043734	5185.79'
TOTAL	15645.48'

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊠ CALC. CORNER

○ SHL/ KOP/ FTP / PPP/ LTP / BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLM OIL & GAS LEASE



C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			Revised July 9, 2024	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION									
API Number		Pool Code 53570		Pool Name SALT LAKE; WOLFCAMP					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM					Well Number #723H		
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC					Ground Level Elevation 3536'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 365' FSL	Ft. from E/W 1927' FWL	Latitude 32.552458°	Longitude -103.756403°	County LEA

Bottom Hole Location									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA


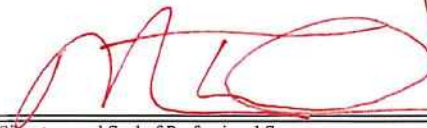
Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 365' FSL	Ft. from E/W 1927' FWL	Latitude 32.552458°	Longitude -103.756403°	County LEA

First Take Point (FTP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2310' FWL	Latitude 32.551729°	Longitude -103.755161°	County LEA

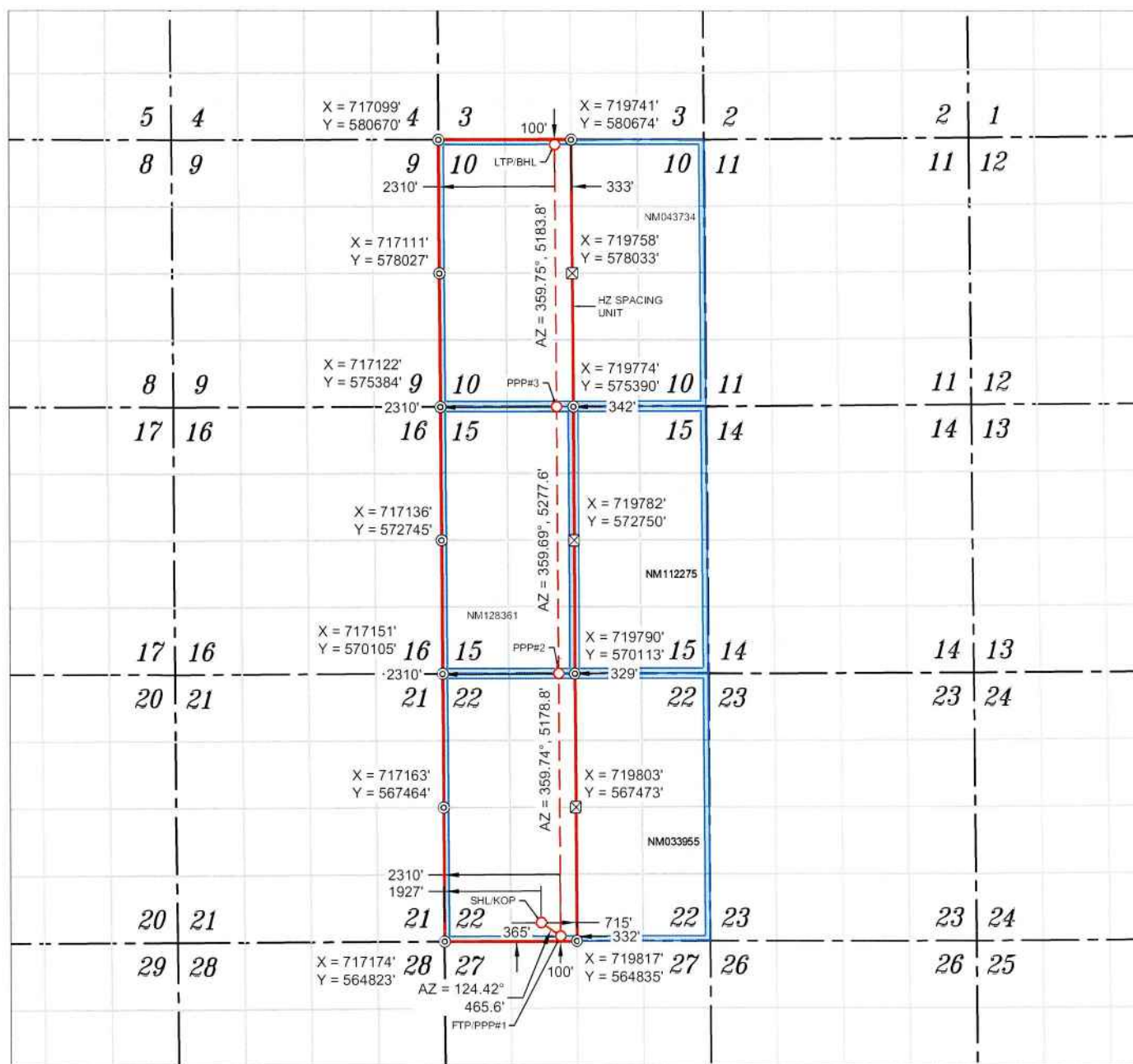
Last Take Point (LTP)									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA

Unitized Area or Area of Uniform Interest No		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'	
--	--	--	--	---	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">  Signature </div> <div style="text-align: center;"> 11/4/2025 Date </div> </div> <div style="margin-top: 10px;"> Printed Name Sarah ferreyros </div> <div style="margin-top: 10px;"> Email Address sarah@avantnr.com </div>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: center;">  Signature and Seal of Professional Surveyor </div> <div style="text-align: center; margin-top: 10px;"> 23203 </div> <div style="text-align: center; margin-top: 10px;"> OCTOBER 27, 2025 </div> <div style="margin-top: 10px;"> Certificate Number </div> <div style="margin-top: 10px;"> Date of Survey </div>
--	---

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #723H
 ELEVATION: 3536'

NAD 83 (SHL/KOP) 365' FSL & 1927' FWL
LATITUDE = 32.552458°
LONGITUDE = -103.756403°
NAD 27 (SHL/KOP)
LATITUDE = 32.552338°
LONGITUDE = -103.755905°
STATE PLANE NAD 83 (N.M. EAST)
N: 565196.58' E: 719099.72'
STATE PLANE NAD 27 (N.M. EAST)
N: 565134.90' E: 677919.79'

NAD 83 (FTP/PPP#1) 100' FSL & 2310' FWL
LATITUDE = 32.551729°
LONGITUDE = -103.755161°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551608°
LONGITUDE = -103.754663°
STATE PLANE NAD 83 (N.M. EAST)
N: 564933.37' E: 719483.81'
STATE PLANE NAD 27 (N.M. EAST)
N: 564871.70' E: 678303.86'

NAD 83 (PPP#2) 2310' FWL
LATITUDE = 32.565964°
LONGITUDE = -103.755145°
NAD 27 (PPP#2)
LATITUDE = 32.565843°
LONGITUDE = -103.754646°
STATE PLANE NAD 83 (N.M. EAST)
N: 570112.11' E: 719460.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570050.35' E: 678280.75'

NAD 83 (PPP#3) 2310' FWL
LATITUDE = 32.580470°
LONGITUDE = -103.755143°
NAD 27 (PPP#3)
LATITUDE = 32.580350°
LONGITUDE = -103.754644°
STATE PLANE NAD 83 (N.M. EAST)
N: 575389.67' E: 719432.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575327.81' E: 678252.83'

NAD 83 (LTP/BHL) 100' FSL & 2310' FWL
LATITUDE = 32.594719°
LONGITUDE = -103.755127°
NAD 27 (LTP/BHL)
LATITUDE = 32.594598°
LONGITUDE = -103.754627°
STATE PLANE NAD 83 (N.M. EAST)
N: 580573.39' E: 719409.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 580511.44' E: 678229.98'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5178.78'
NM128351	5277.54'
NM043734	5183.78'
TOTAL	15640.20'

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊠ CALC. CORNER

○ SHL/ KOP/ FTP / PPP/ LTP / BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLM OIL & GAS LEASE



OCD Examiner Hearing 2-5-26

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled				

WELL LOCATION INFORMATION

API Number	Pool Code 53570	Pool Name SALT LAKE; WOLFCAMP
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM	Well Number #801H
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC	Ground Level Elevation 3536'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		465' FSL	1935' FWL	32.552732°	-103.756377°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	330' FWL	32.594741°	-103.761556°	LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		465' FSL	1935' FWL	32.552732°	-103.756377°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	22	20 S	32 E		100' FSL	330' FWL	32.551734°	-103.761587°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	330' FWL	32.594741°	-103.761556°	LEA

Unitized Area or Area of Uniform Interest No	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3536'
--	--	---

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.



11/4/2025

Signature Date

Sarah Ferreyros

Printed Name

sarah@avantnr.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.




Signature and Seal of Professional Surveyor

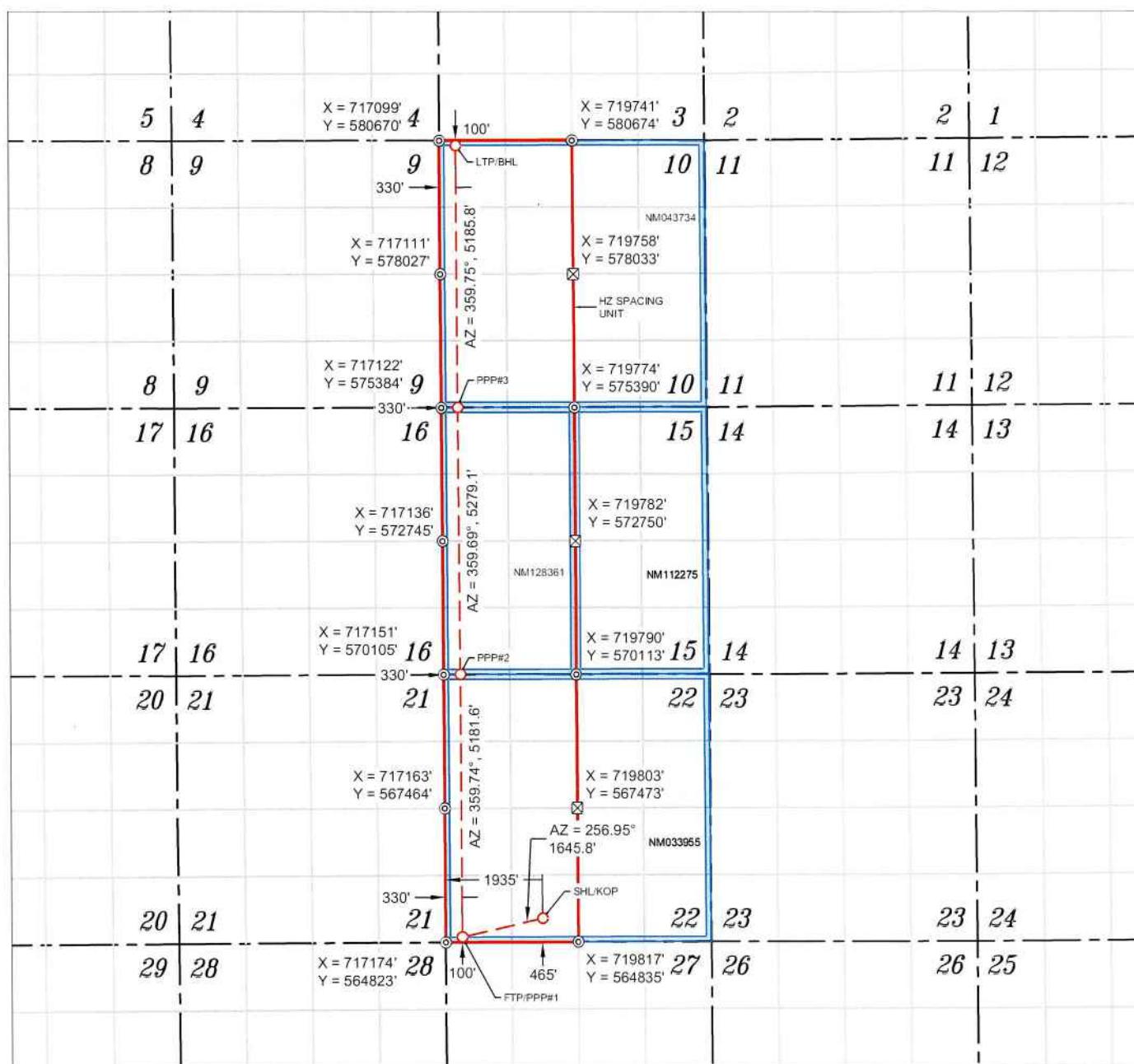
23203

OCTOBER 27, 2025

Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #801H
 ELEVATION: 3536'

NAD 83 (SHL/KOP) 465' FSL & 1935' FWL
LATITUDE = 32.552732°
LONGITUDE = -103.756377°
NAD 27 (SHL/KOP)
LATITUDE = 32.552612°
LONGITUDE = -103.755879°
STATE PLANE NAD 83 (N.M. EAST)
N: 565296.31' E: 719107.07'
STATE PLANE NAD 27 (N.M. EAST)
N: 565234.63' E: 677927.15'

NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL
LATITUDE = 32.551734°
LONGITUDE = -103.761587°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551614°
LONGITUDE = -103.761088°
STATE PLANE NAD 83 (N.M. EAST)
N: 564924.60' E: 717503.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 564862.91' E: 676323.91'

NAD 83 (PPP#2) 330' FWL
LATITUDE = 32.565977°
LONGITUDE = -103.761572°
NAD 27 (PPP#2)
LATITUDE = 32.565856°
LONGITUDE = -103.761073°
STATE PLANE NAD 83 (N.M. EAST)
N: 570106.18' E: 717480.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570044.40' E: 676300.79'

NAD 83 (PPP#3) 330' FWL
LATITUDE = 32.580487°
LONGITUDE = -103.761571°
NAD 27 (PPP#3)
LATITUDE = 32.580367°
LONGITUDE = -103.761072°
STATE PLANE NAD 83 (N.M. EAST)
N: 575385.17' E: 717452.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 575323.29' E: 676272.87'

NAD 83 (LTP/BHL) 100' FSL & 330' FWL
LATITUDE = 32.594741°
LONGITUDE = -103.761556°
NAD 27 (LTP/BHL)
LATITUDE = 32.594621°
LONGITUDE = -103.761055°
STATE PLANE NAD 83 (N.M. EAST)
N: 580570.91' E: 717429.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580508.94' E: 676250.00'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5181.53'
NM128361	5279.05'
NM043734	5185.79'
TOTAL	15645.48'

NOTES

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- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊠ CALC. CORNER

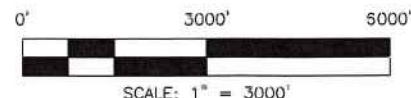
○ SHL/ KOP/ FTP / PPP/ LTP / BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLM OIL & GAS LEASE



OCD Examiner Hearing 2-5-26

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024			
						Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal	
						<input type="checkbox"/> Amended Report			
						<input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION									
API Number		Pool Code 53570		Pool Name SALT LAKE; WOLFCAMP					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM						Well Number #802H	
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC						Ground Level Elevation 3536'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 445' FSL	Ft. from E/W 1933' FWL	Latitude 32.552678°	Longitude -103.756382°	County LEA

Bottom Hole Location									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 990' FWL	Latitude 32.594734°	Longitude -103.759413°	County LEA



Dedicated Acres 960.00		Infill or Defining Well		Defining Well API n/a		Overlapping Spacing Unit (Y/N) No		Consolidation Code n/a	
Order Numbers. n/a						Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 445' FSL	Ft. from E/W 1933' FWL	Latitude 32.552678°	Longitude -103.756382°	County LEA

First Take Point (FTP)									
UL M	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 990' FWL	Latitude 32.551733°	Longitude -103.759445°	County LEA

Last Take Point (LTP)									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 990' FWL	Latitude 32.594734°	Longitude -103.759413°	County LEA



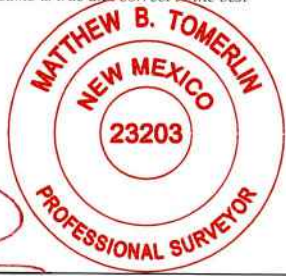
Unitized Area or Area of Uniform Interest No				Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3536'	
--	--	--	--	--	--	--	--	---	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
<div style="display: flex; justify-content: space-between;"> <div>  Signature </div> <div> 11/4/2025 Date </div> </div>	<div style="display: flex; justify-content: space-between;"> <div>  Signature and Seal of Professional Surveyor </div> <div> 23203 Certificate Number </div> </div>
Sarah Ferreyros Printed Name	OCTOBER 27, 2025 Date of Survey
sarah@avantnr.com Email Address	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

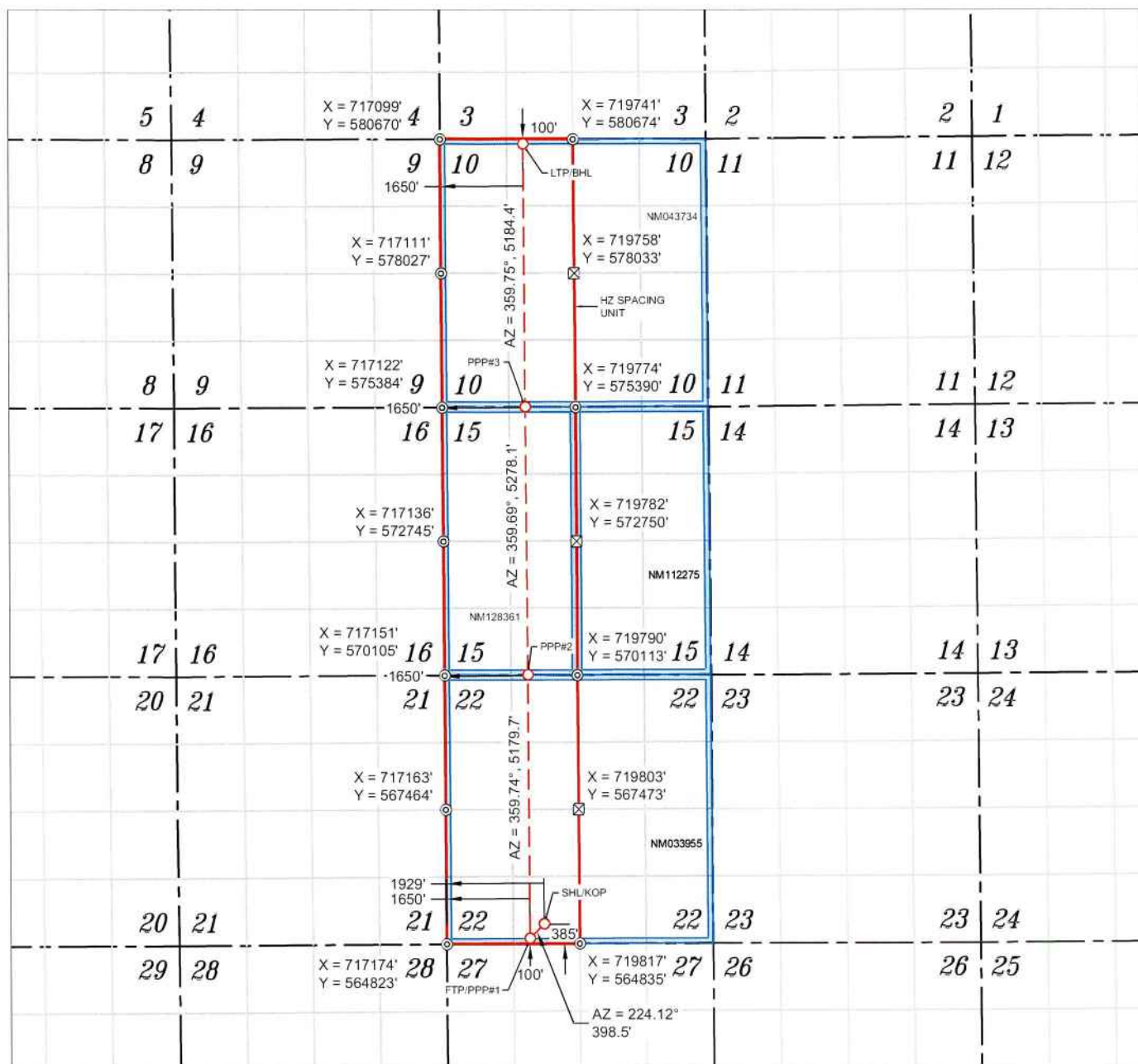
OCD Examiner Hearing 2-5-26



C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024					
				Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled					
WELL LOCATION INFORMATION									
API Number		Pool Code 53570		Pool Name SALT LAKE; WOLFCAMP					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM			Well Number #803H				
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC			Ground Level Elevation 3536'				
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 385' FSL	Ft. from E/W 1929' FWL	Latitude 32.552513°	Longitude -103.756398°	County LEA
Bottom Hole Location									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1650' FWL	Latitude 32.594726°	Longitude -103.757270°	County LEA
Dedicated Acres 960.00		Infill or Defining Well		Defining Well API n/a		Overlapping Spacing Unit (Y/N) No		Consolidation Code n/a	
Order Numbers. n/a						Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 385' FSL	Ft. from E/W 1929' FWL	Latitude 32.552513°	Longitude -103.756398°	County LEA
First Take Point (FTP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1650' FWL	Latitude 32.551731°	Longitude -103.757303°	County LEA
Last Take Point (LTP)									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1650' FWL	Latitude 32.594726°	Longitude -103.757270°	County LEA
Unitized Area or Area of Uniform Interest No				Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'			
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div style="display: flex; justify-content: space-between;"> <div>  Signature </div> <div> 11/4/2025 Date </div> </div> <div style="text-align: center; margin-top: 10px;"> Sarah Ferreyros Printed Name sarah@avantnr.com Email Address </div>					SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: center;">  Signature and Seal of Professional Surveyor 23203 OCTOBER 27, 2025 Certificate Number Date of Survey </div> <div style="text-align: center; margin-top: 10px;">  </div>				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #803H
ELEVATION: 3536'

NAD 83 (SHL/KOP) 385' FSL & 1929' FWL
LATITUDE = 32.552513°
LONGITUDE = -103.756398°
NAD 27 (SHL/KOP)
LATITUDE = 32.552392°
LONGITUDE = -103.755900°
STATE PLANE NAD 83 (N.M. EAST)
N: 565216.53' E: 719101.19'
STATE PLANE NAD 27 (N.M. EAST)
N: 565154.85' E: 677921.26'

NAD 83 (FTP/PPP#1) 100' FSL & 1650' FWL
LATITUDE = 32.551731°
LONGITUDE = -103.757303°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551610°
LONGITUDE = -103.756805°
STATE PLANE NAD 83 (N.M. EAST)
N: 564930.45' E: 718823.81'
STATE PLANE NAD 27 (N.M. EAST)
N: 564868.77' E: 677643.88'

NAD 83 (PPP#2) 1650' FWL
LATITUDE = 32.565968°
LONGITUDE = -103.757287°
NAD 27 (PPP#2)
LATITUDE = 32.565848°
LONGITUDE = -103.756789°
STATE PLANE NAD 83 (N.M. EAST)
N: 570110.13' E: 718800.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570048.36' E: 677620.77'

NAD 83 (PPP#3) 1650' FWL
LATITUDE = 32.580476°
LONGITUDE = -103.757286°
NAD 27 (PPP#3)
LATITUDE = 32.580356°
LONGITUDE = -103.756787°
STATE PLANE NAD 83 (N.M. EAST)
N: 575388.17' E: 718772.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575326.30' E: 677592.84'

NAD 83 (LTP/BHL) 100' FSL & 1650' FWL
LATITUDE = 32.594726°
LONGITUDE = -103.757270°
NAD 27 (LTP/BHL)
LATITUDE = 32.594606°
LONGITUDE = -103.756769°
STATE PLANE NAD 83 (N.M. EAST)
N: 580572.50' E: 718749.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 580510.61' E: 677569.99'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033555	5179.73'
NM128351	5278.11'
NM043734	5184.45'
TOTAL	15642.29'

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊗ CALC. CORNER

○ SHL / KOP / FTP / PPP / LTP / BHL



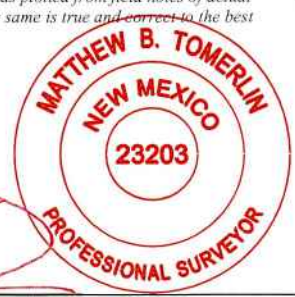
--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLW OIL & GAS LEASE



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024						
	Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled						
WELL LOCATION INFORMATION									
API Number	Pool Code 53570	Pool Name SALT LAKE;WOLFCAMP							
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM		Well Number #804H						
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC		Ground Level Elevation 3536'						
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 325' FSL	Ft. from E/W 1924' FWL	Latitude 32.552349°	Longitude -103.756413°	County LEA
Bottom Hole Location									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA
Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No		Consolidation Code n/a				
Order Numbers. n/a		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 325' FSL	Ft. from E/W 1924' FWL	Latitude 32.552349°	Longitude -103.756413°	County LEA
First Take Point (FTP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2310' FWL	Latitude 32.551729°	Longitude -103.755161°	County LEA
Last Take Point (LTP)									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA
Unitized Area or Area of Uniform Interest No		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'					
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Signature:  Date: 11/4/2025					SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  				
Signature Sarah Ferreyros					Signature and Seal of Professional Surveyor 23203 OCTOBER 27, 2025				
Printed Name sarah@avantnr.com					Certificate Number Date of Survey				
Email Address									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OCD Examiner Hearing 2-5-26



Summary of Working Interest Owners: Case 25748

Triple Stamp 22 15 10 Fed Com

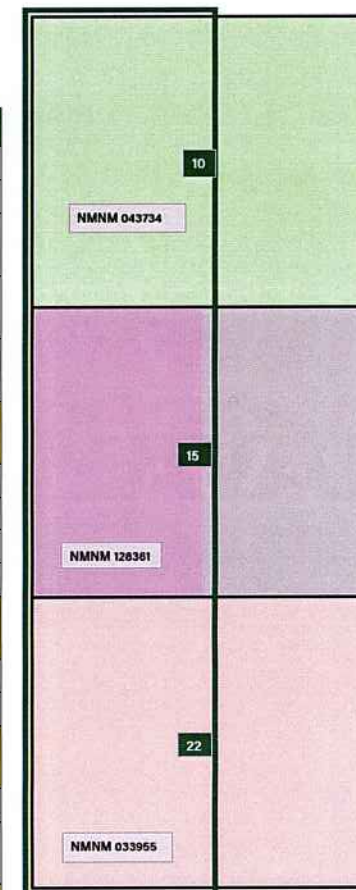
#721H, #723H, #801H - #804H



W2 of Section 22, 15 and 10, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Summary of Working Interest Owners:

Unit Breakout by Owner	Owner Type	NMA	Unit WI	Tract No	Status
AVANT OPERATING II, LLC	WI	602.08	62.72%	1, 2, 3	OPERATOR
Marathon Oil Permian, LLC	WI	219.63	22.88%	1, 2	Letter of Support
Escondido OGWI, LLC	WI	3.20	0.33%	2	Negotiating--Not Seeking to Pool in this Case
Read and Stevens, Inc. (aka Permian Resources)	WI	20.83	2.17%	2	JOA - Committed
Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust	WI	0.33	0.03%	2	JOA - Committed
Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust	WI	0.33	0.03%	2	Uncommitted - Compulsory Pool
Chief Capital (O&G) II LLC	WI	50.74	5.29%	2, 3	JOA - Committed
SR Primo Holdings, LLC	WI	0.35	0.04%	2	JOA - Committed
Sharbro Energy, LLC	WI	1.48	0.15%	2	JOA - Committed
Worrall Investment Corporation	WI	1.82	0.19%	2	JOA - Committed
MRC Permian Company	WI	30.00	3.13%	2	Uncommitted - Compulsory Pool
Paloma Permian AssetCo, LLC	WI	4.69	0.49%	2	JOA - Committed
Diaga Mineral Group, LLC	WI	1.60	0.17%	3	JOA - Committed
Andrew H. Jackson	WI	1.60	0.17%	3	Uncommitted - Compulsory Pool
WR Non-Op, LLC	WI	9.80	1.02%	3	JOA - Committed
Earthstone Permian, LLC (aka Permian Resources)	WI	5.76	0.60%	3	JOA - Committed
Trainer Partners, Ltd.	WI	5.76	0.60%	3	Uncommitted - Compulsory Pool
		960.00	100.00%		



Tract No.	State/Fed/Fee	Lease	Acres
1	FED	NMNM 043734	320.00
2	FED	NMNM 128361	320.00
3	FED	NMNM 033955	320.00

Total State, Fed and Fee Acreage: 960.00

Highlighted = Parties to be Pooled

96.07% = Working Interest Control



Case No. 25748

Exhibit A 4

OCD Examiner Hearing 2-5-26

No. 25748

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AVANT OPERATING II, LLC | 2

ORRI Ownership: Case 25748

Triple Stamp 22 15 10 Fed Com

#721H, #723H, #801H - #804H



W2 of Section 22, 10 and 15, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico

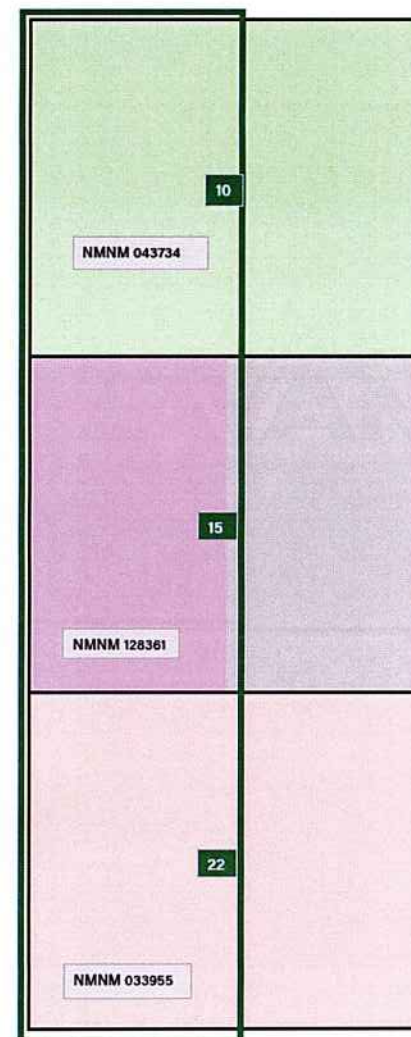
ORRI Owners to be Pooled:

ORRI Owners to Pool	Tract No.
Anadarko Petroleum	1
Coterra Energy	
MJJ RI, LLC	2
Nestegg Energy Corporation	2
Pegasus Resources II, LLC	2
Crown Oil Partners, LP	2
Collins Permian, LP	2
MCT Energy Ltd.	2
H. Jason Wacker	2
David W. Cromwell	2
Post Oak Mavros II, LLC	2
Sortida Resources, LLC	2
Oak Valley Mineral and Land, LP	2
Sitio Permian, LP	2
LMC Energy, LLC	2
Kaleb Smith	2
Deane Durham	2
Mike Moylett	2
MRC Permian Company	2
Slash Exploration, LP	2
Breckenridge Partners, Ltd.	2
Bertrand O. Baetz, Jr.	2

ORRI Owners to Pool	Tract No.
Courtney B. Newton	3
Barbara Shelby Baetz Shipper	3
Fasken Land and Minerals, LTD	3
Earthstone Permian, LLC	3
Trainer Partners, Ltd.	3
David Charles Lougee, Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust	3
Blue Star Royalty, LLC	3
TD Minerals, LLC	3
Brigham Royalties Fund I Holdco, LLC	3
Milestone Oil, LLC	3
John R. Lewis	3
WRH I, LP	3
Ventura Oil & Gas, LLC	3
PBC Resources, LLC	3

Tract No.	State/Fed/Fee	Lease	Acres
1	FED	NMNM 043734	320.00
2	FED	NMNM 128361	320.00
3	FED	NMNM 033955	320.00

Total State, Fed and Fee Acreage: 960.00



Case No. 25748

Exhibit A.5

OCD Examiner Hearing 2-5-26

No. 25748

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AVANT OPERATING II, | 22
LLC



September 25, 2025

Chief Capital (O&G) II LLC

8111 Westchester Drive, Suite #900
Dallas, TX 75225

RE: Triple Stamp 22 15 10 Fed Com #301H - #303H, #501H - #504H
#601H - #603H, #721H - 723H and #801H - #804H
W2 of Section 10, 15 and 22, Township 20 South, Range 32 East
Lea County, New Mexico

Dear Jace:

Avant Operating II, LLC ("Avant") hereby proposes to drill and complete the Triple Stamp 22 15 10 Fed Com #301H - #303H, #501H - #504H, #601H - #603H, #721H - #723H and #801H - #804H wells in W2 of Sections 10, 15 and 22, Township 20 South, Range 32 East, Lea County, New Mexico, to test the Bone Spring and Wolfcamp Formations. Please note, Avant is finalizing reports and preliminary title shows you may have an interest in the referenced lands.

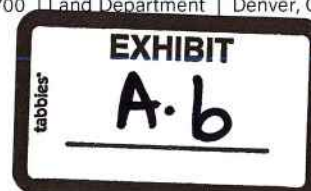
In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well and CTB is itemized on the enclosed Authority for Expenditure ("AFE") dated May 19th, 2025.
- **Triple Stamp 22 15 10 Fed Com #301H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,810' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.
- **Triple Stamp 22 15 10 Fed Com #302H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,850' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.
- **Triple Stamp 22 15 10 Fed Com #303H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,890' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.

Avant Operating II, LLC | 1515 Wynkoop Street, Suite #700 | Land Department | Denver, CO 80202

OCD Examiner Hearing 2-5-26

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No. 25748
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- **Triple Stamp 22 15 10 Fed Com #501H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,790' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #502H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,830' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 990' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #503H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,870' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,650' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #504H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,910' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #601H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,790' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 26,023' TVD and will be drilled horizontally to a Measured Depth of approximately 10,600'.
- **Triple Stamp 22 15 10 Fed Com #602H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,850' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,600' TVD and will be drilled horizontally to a Measured Depth of approximately 26,023'.
- **Triple Stamp 22 15 10 Fed Com #603H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,910' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,600' TVD and will be drilled horizontally to a Measured Depth of approximately 26,023'.



- **Triple Stamp 22 15 10 Fed Com #721H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,770' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #722H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,830' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #723H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,890' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #801H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,750' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #802H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,810' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 990' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #803H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,870' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,650' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #804H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,930' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.



Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA") with the below general provisions, which will be provided at a later date.

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of W2 of Section 10, 15 and 22, Township 20 South, Range 32
- Avant Operating II, LLC named as Operator
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If your election is to participate in the drilling and completion of the wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

If you would like to discuss a farmout, an assignment of interest, an acreage trade or other form of agreement for your interests in the Subject Lands, please contact the undersigned. If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Should you have any questions, please feel free to contact me at tiffany@avantnr.com or 720-746-5048.

Sincerely,

A handwritten signature in blue ink that reads "T Sarantinos".

Tiffany Sarantinos
Senior Landman
Enclosures

Avant Operating II, LLC | 1515 Wynkoop Street, Suite #700 | Land Department | Denver, CO 80202



Chief Capital (O&G) II LLC, hereby elects to:

- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #301H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #301H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #302H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #302H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #303H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #303H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #501H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #501H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #502H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #502H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #503H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #503H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #504H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #504H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #601H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #601H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #602H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #602H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #603H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #603H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #721H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #721H** well.

Avant Operating II, LLC | 1515 Wynkoop Street, Suite #700 | Land Department | Denver, CO 80202



- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #722H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #722H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #723H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #723H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #801H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #801H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #802H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #802H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #803H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #803H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #804H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #804H** well.

CHIEF CAPITAL (O&G) II, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

Avant Operating II, LLC | 1515 Wynkoop Street, Suite #700 | Land Department | Denver, CO 80202

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1292**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #721H

Projected MD/TVD: 26723/11300

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1770' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #721H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,906,062
COMPLETIONS:	\$8,181,410
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,680,437

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1292

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #721H

Projected MD/TVD: 26723/11300

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1770' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,519,109	\$ -	\$ -	\$ 1,519,109
	8400.301	Surface Casing	\$ 94,204	\$ -	\$ -	\$ 94,204
	8400.302	Intermediate 1 Casing	\$ 151,771	\$ -	\$ -	\$ 151,771
	8400.303	Production Casing	\$ 650,055	\$ -	\$ -	\$ 650,055
	8400.312	Intermediate 2 Casing	\$ 227,340	\$ -	\$ -	\$ 227,340
	8400.322	Intermediate 3 Casing	\$ 322,065	\$ -	\$ -	\$ 322,065
	8400.340	Wellhead	\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,519,109	\$ 564,558	\$ 947,399	\$ 3,031,066

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,386,953	\$ -	\$ -	\$ 3,386,953
	8200.102	Drilling - Daywork	\$ 827,533	\$ -	\$ -	\$ 827,533
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 183,771	\$ -	\$ -	\$ 183,771
	8200.106	Transportation	\$ 113,443	\$ -	\$ -	\$ 113,443
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Road	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 193,587	\$ -	\$ -	\$ 193,587
	8200.115	Mud-Drill Water	\$ 6,225	\$ -	\$ -	\$ 6,225
	8200.116	Drill Bits & BHA	\$ 124,535	\$ -	\$ -	\$ 124,535
	8200.117	Mud & Chemicals	\$ 145,895	\$ -	\$ -	\$ 145,895
	8200.119	Mud-Auxiliary	\$ 29,282	\$ -	\$ -	\$ 29,282
	8200.124	Equipment Rental	\$ 189,685	\$ -	\$ -	\$ 189,685
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 248,974	\$ -	\$ -	\$ 248,974
	8200.136	Mudlogging	\$ 12,918	\$ -	\$ -	\$ 12,918
	8200.137	Casing Services	\$ 118,593	\$ -	\$ -	\$ 118,593
	8200.138	Cementing Services	\$ 296,108	\$ -	\$ -	\$ 296,108
	8200.143	Geological Services	\$ 17,046	\$ -	\$ -	\$ 17,046
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 5,106	\$ -	\$ -	\$ 5,106
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamo	\$	42,288	\$	-	\$	-	\$	42,288
	8200.164	Solids Control & Closed Loop	\$	104,120	\$	-	\$	-	\$	104,120
	8200.165	Safety/Environmental	\$	2,214	\$	-	\$	-	\$	2,214
	8200.167	Consulting Services	\$	169,896	\$	-	\$	-	\$	169,896
	8200.168	Roustabout Services	\$	2,447	\$	-	\$	-	\$	2,447
	8200.169	Mud-Brine	\$	26,532	\$	-	\$	-	\$	26,532
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,536,208	\$	-	\$	6,536,208
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancamo	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,809	\$	-	\$	126,809
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	970,494	\$	-	\$	970,494
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	629,150	\$	-	\$	629,150
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	-	\$	645,566	\$	645,566
	8350.403	Roads/Location	\$	-	\$	-	\$	76,833	\$	76,833
	8350.404	Equipment Rental	\$	-	\$	-	\$	29,290	\$	29,290
	8350.410	Transportation/Trucking	\$	-	\$	-	\$	15,367	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	-	\$	17,300	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	-	\$	55,733	\$	55,733
	8350.416	Supervision	\$	-	\$	-	\$	26,900	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	-	\$	43,233	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	-	\$	157,000	\$	157,000
	8350.419	Automation Labor	\$	-	\$	-	\$	29,600	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	-	\$	87,400	\$	87,400
	8350.421	Commissioning	\$	-	\$	-	\$	3,267	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	-	\$	103,733	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,386,953	\$	7,616,852	\$	645,566	\$	11,649,371
TOTAL PROJECT COSTS >>>			\$	4,906,062	\$	8,181,410	\$	1,592,965	\$	14,680,437
						Drilling	Completion	Facility	Total	



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1294**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #723H

Projected MD/TVD: 26723/11300

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1890' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #723H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,906,062
COMPLETIONS:	\$8,181,410
FACILITIES:	\$1,633,065
COMPLETED WELL COST:	\$14,720,537

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1294

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #723H

Projected MD/TVD: 26723/11300

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1890' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,519,109	\$ -	\$ -	\$ 1,519,109
	8400.301	Surface Casing	\$ 94,204	\$ -	\$ -	\$ 94,204
	8400.302	Intermediate 1 Casing	\$ 151,771	\$ -	\$ -	\$ 151,771
	8400.303	Production Casing	\$ 650,055	\$ -	\$ -	\$ 650,055
	8400.312	Intermediate 2 Casing	\$ 227,340	\$ -	\$ -	\$ 227,340
	8400.322	Intermediate 3 Casing	\$ 322,065	\$ -	\$ -	\$ 322,065
	8400.340	Wellhead	\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 987,499	\$ 987,499
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PV/F	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 25,900	\$ 25,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,519,109	\$ 564,558	\$ 987,499	\$ 3,071,166

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,386,953	\$ -	\$ -	\$ 3,386,953
	8200.102	Drilling - Daywork	\$ 827,533	\$ -	\$ -	\$ 827,533
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 183,771	\$ -	\$ -	\$ 183,771
	8200.106	Transportation	\$ 113,443	\$ -	\$ -	\$ 113,443
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Rov	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 193,587	\$ -	\$ -	\$ 193,587
	8200.115	Mud-Drill Water	\$ 6,225	\$ -	\$ -	\$ 6,225
	8200.116	Drill Bits & BHA	\$ 124,535	\$ -	\$ -	\$ 124,535
	8200.117	Mud & Chemicals	\$ 145,895	\$ -	\$ -	\$ 145,895
	8200.119	Mud-Auxiliary	\$ 29,282	\$ -	\$ -	\$ 29,282
	8200.124	Equipment Rental	\$ 189,885	\$ -	\$ -	\$ 189,885
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 248,974	\$ -	\$ -	\$ 248,974
	8200.136	Mudlogging	\$ 12,918	\$ -	\$ -	\$ 12,918
	8200.137	Casing Services	\$ 118,593	\$ -	\$ -	\$ 118,593
	8200.138	Cementing Services	\$ 296,108	\$ -	\$ -	\$ 296,108
	8200.143	Geological Services	\$ 17,046	\$ -	\$ -	\$ 17,046
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 5,106	\$ -	\$ -	\$ 5,106
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamp	\$	42,288	\$	-	\$	-	\$	42,288
	8200.164	Solids Control & Closed Loop	\$	104,120	\$	-	\$	-	\$	104,120
	8200.165	Safety/Environmental	\$	2,214	\$	-	\$	-	\$	2,214
	8200.167	Consulting Services	\$	169,896	\$	-	\$	-	\$	169,896
	8200.168	Roustabout Services	\$	2,447	\$	-	\$	-	\$	2,447
	8200.169	Mud-Brine	\$	26,532	\$	-	\$	-	\$	26,532
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,536,208	\$	-	\$	6,536,208
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancamp	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,809	\$	-	\$	126,809
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	970,494	\$	-	\$	970,494
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	629,150	\$	-	\$	629,150
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	75,833	\$	-	\$	75,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	25,900	\$	-	\$	25,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	28,600	\$	-	\$	28,600
	8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
	8350.421	Commissioning	\$	-	\$	3,267	\$	-	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,386,953	\$	7,616,852	\$	645,566	\$	11,649,371
TOTAL PROJECT COSTS >>>			\$	4,906,062	\$	8,181,410	\$	1,633,065	\$	14,720,537
						Drilling		Completion		Facility
										Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1295**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #801H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1750' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #801H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,929,600
COMPLETIONS:	\$7,743,186
FACILITIES:	\$1,633,065
COMPLETED WELL COST:	\$14,305,851

OPERATOR APPROVAL:

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

AFE: NM1295

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #801H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1750' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,526,371	\$ -	\$ -	\$ 1,526,371
	8400.301	Surface Casing	\$ 94,204	\$ -	\$ -	\$ 94,204
	8400.302	Intermediate 1 Casing	\$ 151,771	\$ -	\$ -	\$ 151,771
	8400.303	Production Casing	\$ 657,317	\$ -	\$ -	\$ 657,317
	8400.312	Intermediate 2 Casing	\$ 227,340	\$ -	\$ -	\$ 227,340
	8400.322	Intermediate 3 Casing	\$ 322,065	\$ -	\$ -	\$ 322,065
	8400.340	Wellhead	\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 987,499	\$ 987,499
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,526,371	\$ 564,558	\$ 987,499	\$ 3,078,428

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,403,228	\$ -	\$ -	\$ 3,403,228
	8200.102	Drilling - Daywork	\$ 834,488	\$ -	\$ -	\$ 834,488
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 185,578	\$ -	\$ -	\$ 185,578
	8200.106	Transportation	\$ 113,917	\$ -	\$ -	\$ 113,917
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Road	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 193,836	\$ -	\$ -	\$ 193,836
	8200.115	Mud-Drill Water	\$ 6,293	\$ -	\$ -	\$ 6,293
	8200.116	Drill Bits & BHA	\$ 124,775	\$ -	\$ -	\$ 124,775
	8200.117	Mud & Chemicals	\$ 146,425	\$ -	\$ -	\$ 146,425
	8200.119	Mud-Auxiliary	\$ 29,388	\$ -	\$ -	\$ 29,388
	8200.124	Equipment Rental	\$ 191,334	\$ -	\$ -	\$ 191,334
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 250,472	\$ -	\$ -	\$ 250,472
	8200.136	Mudlogging	\$ 12,919	\$ -	\$ -	\$ 12,919
	8200.137	Casing Services	\$ 118,666	\$ -	\$ -	\$ 118,666
	8200.138	Cementing Services	\$ 296,108	\$ -	\$ -	\$ 296,108
	8200.143	Geological Services	\$ 17,309	\$ -	\$ -	\$ 17,309
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 5,150	\$ -	\$ -	\$ 5,150
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamp	\$	42,486	\$	-	\$	-	\$	42,486
	8200.164	Solids Control & Closed Loop	\$	104,975	\$	-	\$	-	\$	104,975
	8200.165	Safety/Environmental	\$	2,232	\$	-	\$	-	\$	2,232
	8200.167	Consulting Services	\$	171,344	\$	-	\$	-	\$	171,344
	8200.168	Roustabout Services	\$	2,448	\$	-	\$	-	\$	2,448
	8200.169	Mud-Brine	\$	26,532	\$	-	\$	-	\$	26,532
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,536,397	\$	-	\$	6,536,397
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,304	\$	-	\$	19,304
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancamp	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,999	\$	-	\$	126,999
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	532,081	\$	-	\$	532,081
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	190,737	\$	-	\$	190,737
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	-	\$	645,566	\$	645,566
	8350.403	Roads/Location	\$	-	\$	-	\$	75,833	\$	75,833
	8350.404	Equipment Rental	\$	-	\$	-	\$	29,200	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	-	\$	15,367	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	-	\$	17,300	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	-	\$	55,733	\$	55,733
	8350.416	Supervision	\$	-	\$	-	\$	26,900	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	-	\$	43,233	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	-	\$	157,000	\$	157,000
	8350.419	Automation Labor	\$	-	\$	-	\$	29,600	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	-	\$	87,400	\$	87,400
	8350.421	Commissioning	\$	-	\$	-	\$	3,267	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	-	\$	103,733	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,403,228	\$	7,178,628	\$	645,566	\$	11,227,423
TOTAL PROJECT COSTS >>>			\$	4,929,600	\$	7,743,186	\$	1,633,065	\$	14,305,851
				Drilling		Completion		Facility		Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1296**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #802H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1810' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 990' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #802H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,929,600
COMPLETIONS:	\$7,743,186
FACILITIES:	\$1,633,065
COMPLETED WELL COST:	\$14,305,851

OPERATOR APPROVAL:

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

AFE: NM1296

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #802H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1810' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 990' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,526,371	\$ -	\$ -	\$ 1,526,371
	8400.301	Surface Casing	\$ 94,204	\$ -	\$ -	\$ 94,204
	8400.302	Intermediate 1 Casing	\$ 151,771	\$ -	\$ -	\$ 151,771
	8400.303	Production Casing	\$ 667,317	\$ -	\$ -	\$ 667,317
	8400.312	Intermediate 2 Casing	\$ 227,340	\$ -	\$ -	\$ 227,340
	8400.322	Intermediate 3 Casing	\$ 322,065	\$ -	\$ -	\$ 322,065
	8400.340	Wellhead	\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 987,499	\$ 987,499
	8355.500	Vessels	\$ -	\$ -	\$ 253,200	\$ 253,200
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	P/VF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,526,371	\$ 564,558	\$ 987,499	\$ 3,078,428

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,403,228	\$ -	\$ -	\$ 3,403,228
	8200.102	Drilling - Daywork	\$ 834,468	\$ -	\$ -	\$ 834,468
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 185,578	\$ -	\$ -	\$ 185,578
	8200.106	Transportation	\$ 113,917	\$ -	\$ -	\$ 113,917
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 193,836	\$ -	\$ -	\$ 193,836
	8200.115	Mud-Drill Water	\$ 6,293	\$ -	\$ -	\$ 6,293
	8200.116	Drill Bits & BHA	\$ 124,775	\$ -	\$ -	\$ 124,775
	8200.117	Mud & Chemicals	\$ 146,425	\$ -	\$ -	\$ 146,425
	8200.119	Mud-Auxiliary	\$ 29,388	\$ -	\$ -	\$ 29,388
	8200.124	Equipment Rental	\$ 191,334	\$ -	\$ -	\$ 191,334
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 250,472	\$ -	\$ -	\$ 250,472
	8200.136	Mudlogging	\$ 12,919	\$ -	\$ -	\$ 12,919
	8200.137	Casing Services	\$ 118,666	\$ -	\$ -	\$ 118,666
	8200.138	Cementing Services	\$ 296,108	\$ -	\$ -	\$ 296,108
	8200.143	Geological Services	\$ 17,309	\$ -	\$ -	\$ 17,309
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 5,150	\$ -	\$ -	\$ 5,150
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894



AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamp	\$	42,486	\$	-	\$	-	\$	42,486
	8200.164	Solids Control & Closed Loop	\$	104,975	\$	-	\$	-	\$	104,975
	8200.165	Safety/Environmental	\$	2,232	\$	-	\$	-	\$	2,232
	8200.167	Consulting Services	\$	171,344	\$	-	\$	-	\$	171,344
	8200.168	Roustabout Services	\$	2,448	\$	-	\$	-	\$	2,448
	8200.169	Mud-Brine	\$	26,532	\$	-	\$	-	\$	26,532
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,536,397	\$	-	\$	6,536,397
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancamp	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,999	\$	-	\$	126,999
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579	
8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694	
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000	
Intangible Flowback			\$	-	\$	532,081	\$	-	\$	532,081
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	190,737	\$	-	\$	190,737
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400	
Intangible Facility			\$	-	\$	-	\$	645,566	\$	645,566
	8350.403	Roads/Location	\$	-	\$	-	\$	76,833	\$	76,833
	8350.404	Equipment/ Rental	\$	-	\$	-	\$	29,200	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	-	\$	15,367	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	-	\$	17,300	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	-	\$	55,733	\$	55,733
	8350.416	Supervision	\$	-	\$	-	\$	26,900	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	-	\$	43,233	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	-	\$	157,000	\$	157,000
	8350.419	Automation Labor	\$	-	\$	-	\$	29,600	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	-	\$	87,400	\$	87,400
	8350.421	Commissioning	\$	-	\$	-	\$	3,257	\$	3,257
	8350.422	Flowline Labor	\$	-	\$	-	\$	103,733	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,403,228	\$	7,178,628	\$	645,566	\$	11,227,423
TOTAL PROJECT COSTS >>>				4,929,600	\$	7,743,186	\$	1,633,065	\$	14,305,851
				Drilling		Completion		Facility		Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1297**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #803H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1870' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1650' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #803H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,929,600
COMPLETIONS:	\$7,743,186
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,265,751

OPERATOR APPROVAL:

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

AFE: NM1297

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #803H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1870' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1650' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,526,371	\$ -	\$ -	\$ 1,526,371
	8400.301	Surface Casing	\$ 94,204	\$ -	\$ -	\$ 94,204
	8400.302	Intermediate 1 Casing	\$ 151,771	\$ -	\$ -	\$ 151,771
	8400.303	Production Casing	\$ 657,317	\$ -	\$ -	\$ 657,317
	8400.312	Intermediate 2 Casing	\$ 227,340	\$ -	\$ -	\$ 227,340
	8400.322	Intermediate 3 Casing	\$ 322,065	\$ -	\$ -	\$ 322,065
	8400.340	Wellhead	\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqp	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 25,900	\$ 25,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,790	\$ 10,790
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,526,371	\$ 564,558	\$ 947,399	\$ 3,038,328

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,403,228	\$ -	\$ -	\$ 3,403,228
	8200.102	Drilling - Daywork	\$ 834,488	\$ -	\$ -	\$ 834,488
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 185,578	\$ -	\$ -	\$ 185,578
	8200.106	Transportation	\$ 113,917	\$ -	\$ -	\$ 113,917
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 193,836	\$ -	\$ -	\$ 193,836
	8200.115	Mud-Drill Water	\$ 6,293	\$ -	\$ -	\$ 6,293
	8200.116	Drill Bits & BHA	\$ 124,775	\$ -	\$ -	\$ 124,775
	8200.117	Mud & Chemicals	\$ 146,425	\$ -	\$ -	\$ 146,425
	8200.119	Mud-Auxiliary	\$ 29,388	\$ -	\$ -	\$ 29,388
	8200.124	Equipment Rental	\$ 191,334	\$ -	\$ -	\$ 191,334
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 250,472	\$ -	\$ -	\$ 250,472
	8200.136	Mudlogging	\$ 12,919	\$ -	\$ -	\$ 12,919
	8200.137	Casing Services	\$ 118,666	\$ -	\$ -	\$ 118,666
	8200.138	Cementing Services	\$ 296,108	\$ -	\$ -	\$ 296,108
	8200.143	Geological Services	\$ 17,309	\$ -	\$ -	\$ 17,309
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 5,150	\$ -	\$ -	\$ 5,150
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancano	\$	42,486	\$	-	\$	-	\$	42,486
	8200.164	Solids Control & Closed Loop	\$	104,975	\$	-	\$	-	\$	104,975
	8200.165	Safety/Environmental	\$	2,232	\$	-	\$	-	\$	2,232
	8200.167	Consulting Services	\$	171,344	\$	-	\$	-	\$	171,344
	8200.168	Roustabout Services	\$	2,448	\$	-	\$	-	\$	2,448
	8200.169	Mud-Brine	\$	26,532	\$	-	\$	-	\$	26,532
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,536,397	\$	-	\$	6,536,397
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip.	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,304	\$	-	\$	19,304
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancano	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip.	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,999	\$	-	\$	126,999
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,838	\$	-	\$	136,838
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	532,081	\$	-	\$	532,081
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	190,737	\$	-	\$	190,737
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	76,833	\$	-	\$	76,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	29,600	\$	-	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
	8350.421	Commissioning	\$	-	\$	3,297	\$	-	\$	3,297
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,403,228	\$	7,178,628	\$	645,566	\$	11,227,423
TOTAL PROJECT COSTS >>>			\$	4,929,600	\$	7,743,186	\$	1,592,965	\$	14,265,751
						Drilling	Completion	Facility	Total	



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1298**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #804H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1930' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #804H, a 3 section Wolfcamp horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,929,600
COMPLETIONS:	\$7,743,186
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,265,751

OPERATOR APPROVAL:

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

AFE: NM1298

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #804H

Projected MD/TVD: 27023/11600

Target: Wolfcamp

SHL: S22-T20S-R32E 300' FSL, 1930' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,526,371	\$ -	\$ -	\$ 1,526,371
	8400.301	Surface Casing	\$ 94,204	\$ -	\$ -	\$ 94,204
	8400.302	Intermediate 1 Casing	\$ 151,771	\$ -	\$ -	\$ 151,771
	8400.303	Production Casing	\$ 657,317	\$ -	\$ -	\$ 657,317
	8400.312	Intermediate 2 Casing	\$ 227,340	\$ -	\$ -	\$ 227,340
	8400.322	Intermediate 3 Casing	\$ 322,065	\$ -	\$ -	\$ 322,065
	8400.340	Wellhead	\$ 73,675	\$ -	\$ -	\$ 73,675
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,526,371	\$ 564,558	\$ 947,399	\$ 3,038,328

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,403,228	\$ -	\$ -	\$ 3,403,228
	8200.102	Drilling - Daywork	\$ 834,488	\$ -	\$ -	\$ 834,488
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 185,578	\$ -	\$ -	\$ 185,578
	8200.106	Transportation	\$ 113,917	\$ -	\$ -	\$ 113,917
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 193,836	\$ -	\$ -	\$ 193,836
	8200.115	Mud-Drill Water	\$ 6,293	\$ -	\$ -	\$ 6,293
	8200.116	Drill Bits & BHA	\$ 124,775	\$ -	\$ -	\$ 124,775
	8200.117	Mud & Chemicals	\$ 146,425	\$ -	\$ -	\$ 146,425
	8200.119	Mud-Auxiliary	\$ 29,388	\$ -	\$ -	\$ 29,388
	8200.124	Equipment Rental	\$ 191,334	\$ -	\$ -	\$ 191,334
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 250,472	\$ -	\$ -	\$ 250,472
	8200.136	Mudlogging	\$ 12,919	\$ -	\$ -	\$ 12,919
	8200.137	Casing Services	\$ 118,666	\$ -	\$ -	\$ 118,666
	8200.138	Cementing Services	\$ 296,108	\$ -	\$ -	\$ 296,108
	8200.143	Geological Services	\$ 17,309	\$ -	\$ -	\$ 17,309
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 5,150	\$ -	\$ -	\$ 5,150
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894



AUTHORIZATION FOR EXPENDITURE

	8200.162	Mancamp	\$	42,486	\$	-	\$	-	\$	42,486
	8200.164	Solids Control & Closed Loop	\$	104,975	\$	-	\$	-	\$	104,975
	8200.165	Safety/Environmental	\$	2,232	\$	-	\$	-	\$	2,232
	8200.167	Consulting Services	\$	171,344	\$	-	\$	-	\$	171,344
	8200.168	Roustabout Services	\$	2,448	\$	-	\$	-	\$	2,448
	8200.169	Mud-Brine	\$	26,532	\$	-	\$	-	\$	26,532
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,536,397	\$	-	\$	6,536,397
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip.	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancamp	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,999	\$	-	\$	126,999
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	532,081	\$	-	\$	532,081
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	190,737	\$	-	\$	190,737
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	-	\$	645,566	\$	645,566
	8350.403	Roads/Location	\$	-	\$	-	\$	75,833	\$	75,833
	8350.404	Equipment Rental	\$	-	\$	-	\$	29,200	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	-	\$	15,367	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	-	\$	17,300	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	-	\$	55,733	\$	55,733
	8350.416	Supervision	\$	-	\$	-	\$	25,900	\$	25,900
	8350.417	Overhead Power Labor	\$	-	\$	-	\$	43,233	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	-	\$	157,000	\$	157,000
	8350.419	Automation Labor	\$	-	\$	-	\$	29,600	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	-	\$	87,400	\$	87,400
	8350.421	Commissioning	\$	-	\$	-	\$	3,267	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	-	\$	103,733	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,403,228	\$	7,178,628	\$	645,566	\$	11,227,423
TOTAL PROJECT COSTS >>>			\$	4,929,660	\$	7,743,186	\$	1,592,965	\$	14,265,751
						Drilling	Completion	Facility		Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

Summary of Contacts

Triple Stamp 22 15 10 Fed Com

#301H - #303H, #501H - #504H, #601H - #603H

#721H, #723H, #801H - #804H



AO II reached out to all locatable owners to reach joinder agreements and a majority of owners have committed to AO II Unit

- AO II retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- AO II searched public records, phone directory, LexisNexis subscription and conducted various internet searches.
- AOII sent well proposals on or around September 25, 2025.
- AO II proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to all working interest owners.
- AO II sent working interest owners a JOA upon request.
- AOII had multiple communications with uncommitted working interest owners, outlined in the following slides.
- AO II counsel sent notices of force pooling applications to the address of record for uncommitted interest owners and overriding royalty owners.
- AO II counsel published notice in a newspaper of general circulation in the County where the wells will be located.



Case Nos. 25747 & 25748

Exhibit A.7

OCD Examiner Hearing 2-5-26

No. 25748

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AVANT OPERATING II, |
LLC

Committed/Uncommitted Notice Exhibit

Triple Stamp 22 15 10 Fed Com

#301H - #303H, #501H - #504H, #601H - #603H

#721H, #723H, #801H - #804H



Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
AVANT OPERATING II, LLC	WI	OPERATOR	OPERATOR	10/24/2025	10/29/2025	C, C.1 to C.4
Marathon Oil Permian, LLC	WI	Committed	Letter of Support	10/29/2025	10/29/2025	C, C.1 to C.4
Escondido OGWI, LLC	WI	Not Seeking to Pool at this time	Negotiating Agreement	10/29/2025	10/29/2025	C, C.1 to C.4
Read and Stevens, Inc. (aka Permian Resources)	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Chief Capital (O&G) II LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
SR Primo Holdings, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Sharbro Energy, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Worrall Investment Corporation	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
MRC Permian Company	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Paloma Permian AssetCo, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Diaga Mineral Group, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Andrew H. Jackson	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
WR Non-Op, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Earthstone Permian, LLC (aka Permian Resources)	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Trainer Partners, Ltd.	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Anadarko Petroleum	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Coterra Energy	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
MJJ RI, LLC	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Nestegg Energy Corporation	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Pegasus Resources II, LLC	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Crown Oil Partners, LP	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Collins Permian, LP	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
MCT Energy Ltd.	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
H. Jason Wacker	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
David W. Cromwell	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Post Oak Mavros II, LLC	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Sortida Resources, LLC	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Oak Valley Mineral and Land, LP	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Sitio Permian, LP	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4



Case Nos. 25747 & 25748

Exhibit A 8

OCD Examiner Hearing 2-5-26

No. 25748

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AVANT OPERATING II, |
LLC

Committed/Uncommitted Notice Exhibit (cont)

Triple Stamp 22 15 10 Fed Com

#301H - #303H, #501H - #504H, #601H - #603H

#721H, #723H, #801H - #804H



Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
LMC Energy, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Kaleb Smith	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Deane Durham	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Mike Moylett	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
MRC Permian Company	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Slash Exploration, LP	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Breckenridge Partners, Ltd.	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Bertrand O. Baetz, Jr.	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Courtney B. Newton	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Barbara Shelby Baetz Shipper	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Fasken Land and Minerals, LTD	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Earthstone Permian, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Trainer Partners, Ltd.	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
David Charles Lougee, Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Blue Star Royalty, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
TD Minerals, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Brigham Royalties Fund I Holdco, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Milestone Oil, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
John R. Lewis	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
WRH I, LP	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Ventura Oil & Gas, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
PBC Resources, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4



Case Nos. 25747 & 25748

Exhibit A.8

OCD Examiner Hearing 2-5-26

No. 25748

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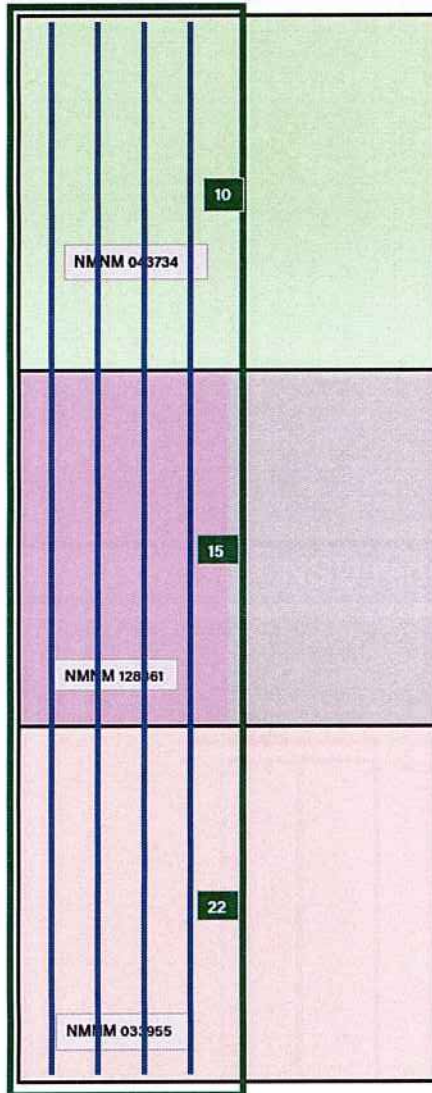
AVANT OPERATING II, |
LLC

Lease Tract Map w/locations

Triple Stamp 22 15 10 Fed Com
#721H, #723H, #801H - #804H



Approximate locations of Wolfcamp Wells and Pool and Pool Code



WOLFCAMP

Well Name	Pool Code
Triple Stamp 22 15 10 Fed Com #7211H	53570 / Salt Lake; Wolfcamp
Triple Stamp 22 15 10 Fed Com #723H	53570 / Salt Lake; Wolfcamp
Triple Stamp 22 15 10 Fed Com #801H	53570 / Salt Lake; Wolfcamp
Triple Stamp 22 15 10 Fed Com #802H	53570 / Salt Lake; Wolfcamp
Triple Stamp 22 15 10 Fed Com #803H	53570 / Salt Lake; Wolfcamp
Triple Stamp 22 15 10 Fed Com #804H	53570 / Salt Lake; Wolfcamp



AO II
Case No. 25748
Exhibit A.9

AVANT OPERATING II, LLC

Standard vs. Non-Standard Unit

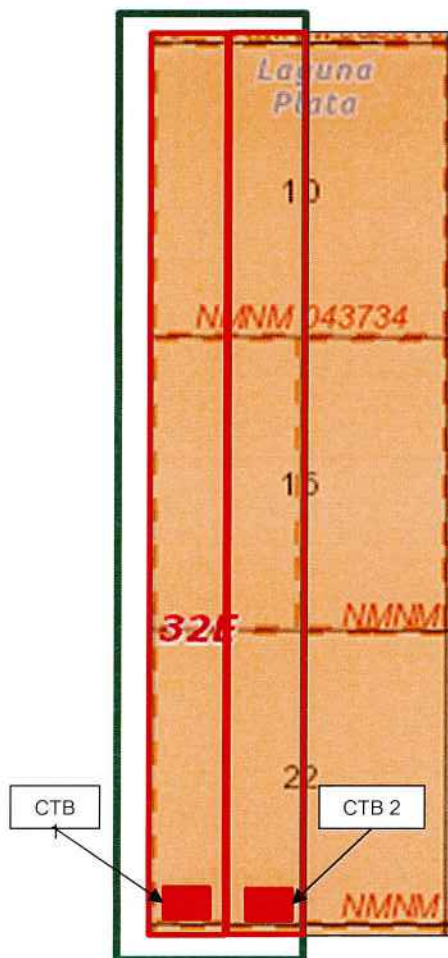
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#721H, #723H, #801H - #804H

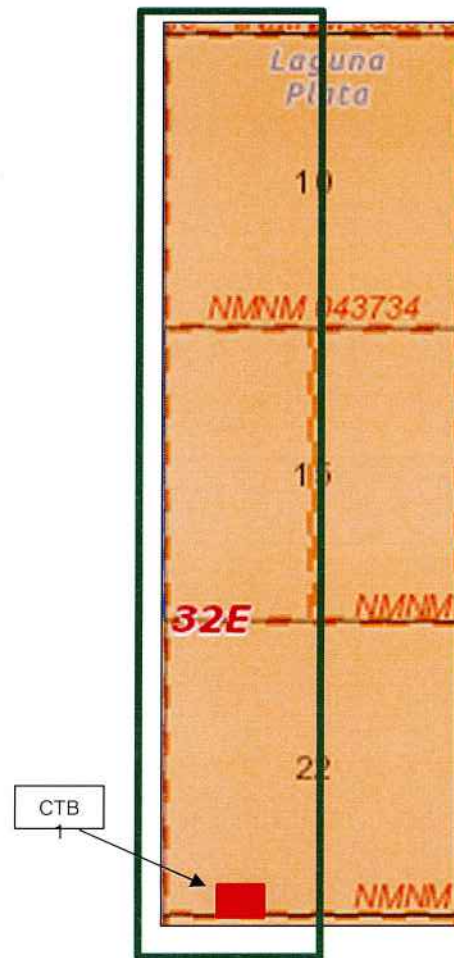


NSU reduces surface facilities and surface impacts

Standard Unit Development
2 CTBs in Wolfcamp



Non-Standard Unit Development
1 CTB in Wolfcamp



Case No. 25748

Exhibit A.9

OCD Examiner Hearing 2-5-26

No. 25748

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AVANT OPERATING II, LLC

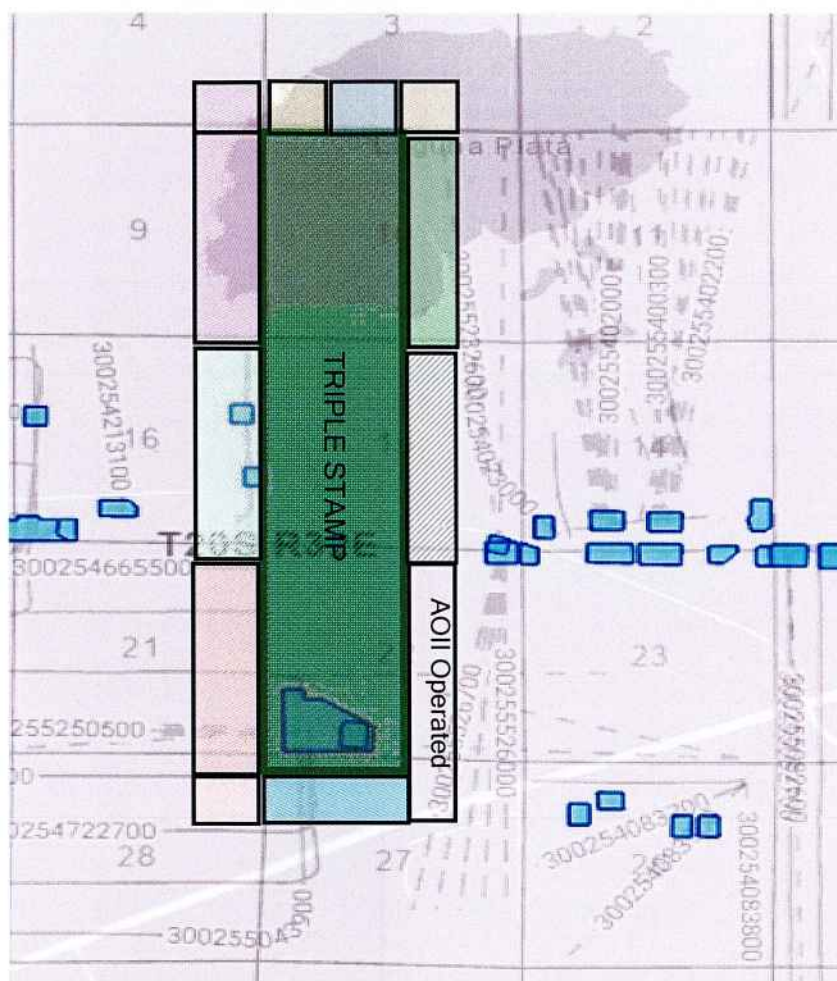


EXHIBIT
A.9

WOLFCAMP NSU NOTICE LIST

Location	Owner
S/2 Section 3-T20S-R32E No designated Operator NMNM 063015 Record Title	EOG Resources, Inc. 1111 Bagby Street Sky Lobby 2. Houston, TX 77002 Oxy Y-1 Co 5 GREENWAY PLZ STE 110 HOUSTON, TX 77046-0521
S/2 Section 3-T20S-R32E NMNM 043733 Record Title	Apache Corporation 2000 W Sam Houston Parkway S Suite Houston, TX 77098 Chisos Ltd. 3355 W. ALABAMA SUITE 1200 B HOUSTON, TX 77098 Cross Border Resources 14282 GILLIS RD FARMERS BRANCH, TX 75244-3715
SE/4 Section 4-T20S-R32E NMNM 094846 Record Title	Devon Energy 333 W. Sheridan Ave Oklahoma City, OK 73102
E/2 Section 9-T20S-R32E NMNM106355467 Record Title	Devon Energy 333 W. Sheridan Ave Oklahoma City, OK 73102
E/2 Section 16-T20S-R32E V067191 Record Title	Fasken Land and Minerals Ltd.
E/2 Section 21-T20S-R32E Big Eddy Unit Operator	XTO Permian Operating, LLC
NE/4 Section 28-T20S-R32E Big Eddy Unit Operator	XTO Permian Operating, LLC
S/2 Section 27-T20S-R32E NMNM 015024 Record Title	Chevron USA Inc.
E/2 Section 22-T20S-R32E Operator, Thai Curry Wells	AOII Operator/Notified WIOs on attached list
E/2 Section 15-T20S-R32E Record Title NMNM 112275	Marathon Oil Permian, LLC
E/2 Section 10-T20S-R32E Operator, Queenie Fed	Civitas Permian Operating, LLC 555 17th Street, Suite #3700 Denver, CO 80202

NAME & ADDRESS
Chief Capital (O&G) II LLC 8111 Westchester Drive, Suite 900 Dallas, TX 75225
SITL Energy, LLC 308 N. Colorado, Suite 200 Midland, TX 79701
Diaga Mineral Group, LLC 901 W. Missouri Ave. Midland, TX 79707
Andrew H. Jackson 1905 Midkiff Rd. Midland, TX 79705
Chief Capital (O&G) II, LLC 8111 Westchester Drive, Suite 900 Dallas, TX 75225
WR Non-Op, LLC PO Box 2266 Midland, TX 79702
Earthstone Permian, LLC 300 N. Marienfield St. Ste. 1000 Midland, TX 79701
Trainer Partners, Ltd. 29254 Richmond Ave., Suite 1200 Houston, TX 77098
BEXP II Alpha, LLC 5914 W. Courtyard Dr., Suite 200 Austin, TX 78730
BEXP II Omega Misc., LLC 5914 W. Courtyard Dr., Suite 200 Austin, TX 78730

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25748

SELF-AFFIRMED STATEMENT OF JOHN HARPER

John Harper hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Avant Operating II, LLC ("AO II"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
2. My area of responsibility at AO II includes the area of Lea County in New Mexico.
3. I am familiar with the application filed by AO II in this case.
4. **Exhibit B.1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.
5. **Exhibit B.2** is a wellbore schematic showing AO II's development plan.
6. **Exhibit B.3** is a structure map of the Wolfcamp formation. The proposed spacing unit is identified by a red box. The proposed Triple Stamp 22 15 10 Fed Com Wolfcamp wells are identified by the black-dashed lines. The contour interval used in this exhibit is 100 feet. This exhibit shows that the structure dips gently to the southeast.
7. **Exhibit B.4** includes a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

**Avant Operating II, LLC
Case No. 25748
Exhibit B**

8. **Exhibit B.5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone for the Triple Stamp 22 15 10 Fed Com #721H and Triple Stamp 22 15 10 Fed Com #723H wells, which are Wolfcamp B wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Wolfcamp B formation is relatively consistent.

9. **Exhibit B.6** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp D formation in the area. The target zone for the Triple Stamp 22 15 10 Fed Com #801H, Triple Stamp 22 15 10 Fed Com #802H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H wells, which are Wolfcamp D wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Wolfcamp D formation is relatively consistent.

10. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.

11. In my opinion, the preferred well orientation in this area is North South due to the S_{Hmax} direction.

12. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

13. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

14. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

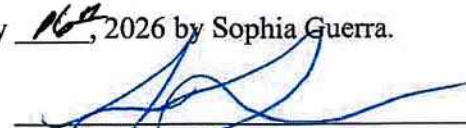
[Signature Page Follows]


John Harper

State of **Colorado**
County of **Denver**

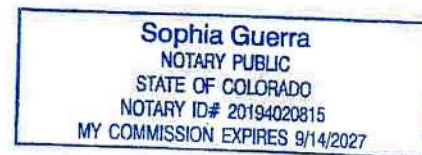
This record was acknowledged before me on January 16th, 2026 by Sophia Guerra.

[Stamp]

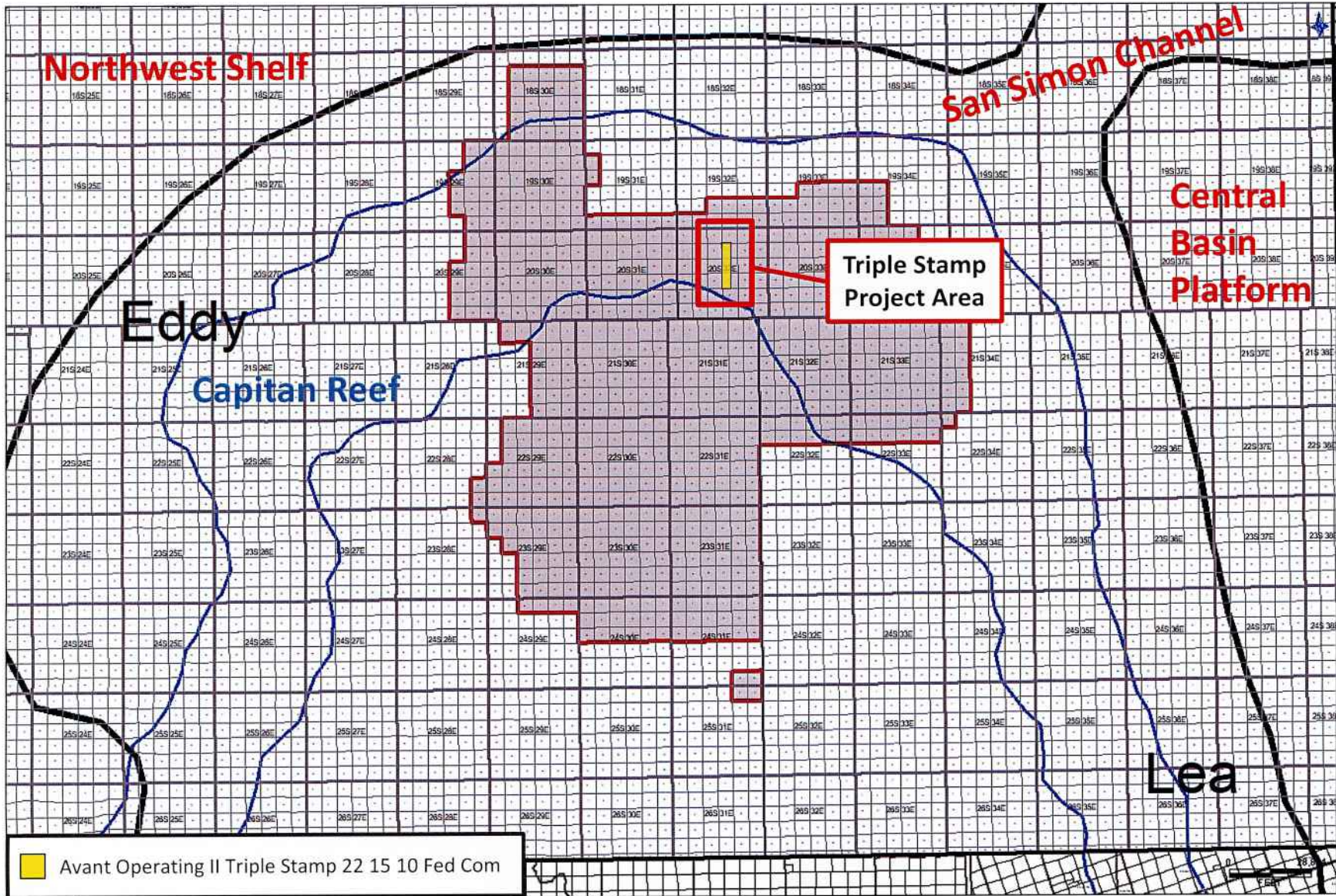

Notary Public in and for the
State of **Colorado**

Commission Number: 20194020815

My Commission Expires: 9/14/27



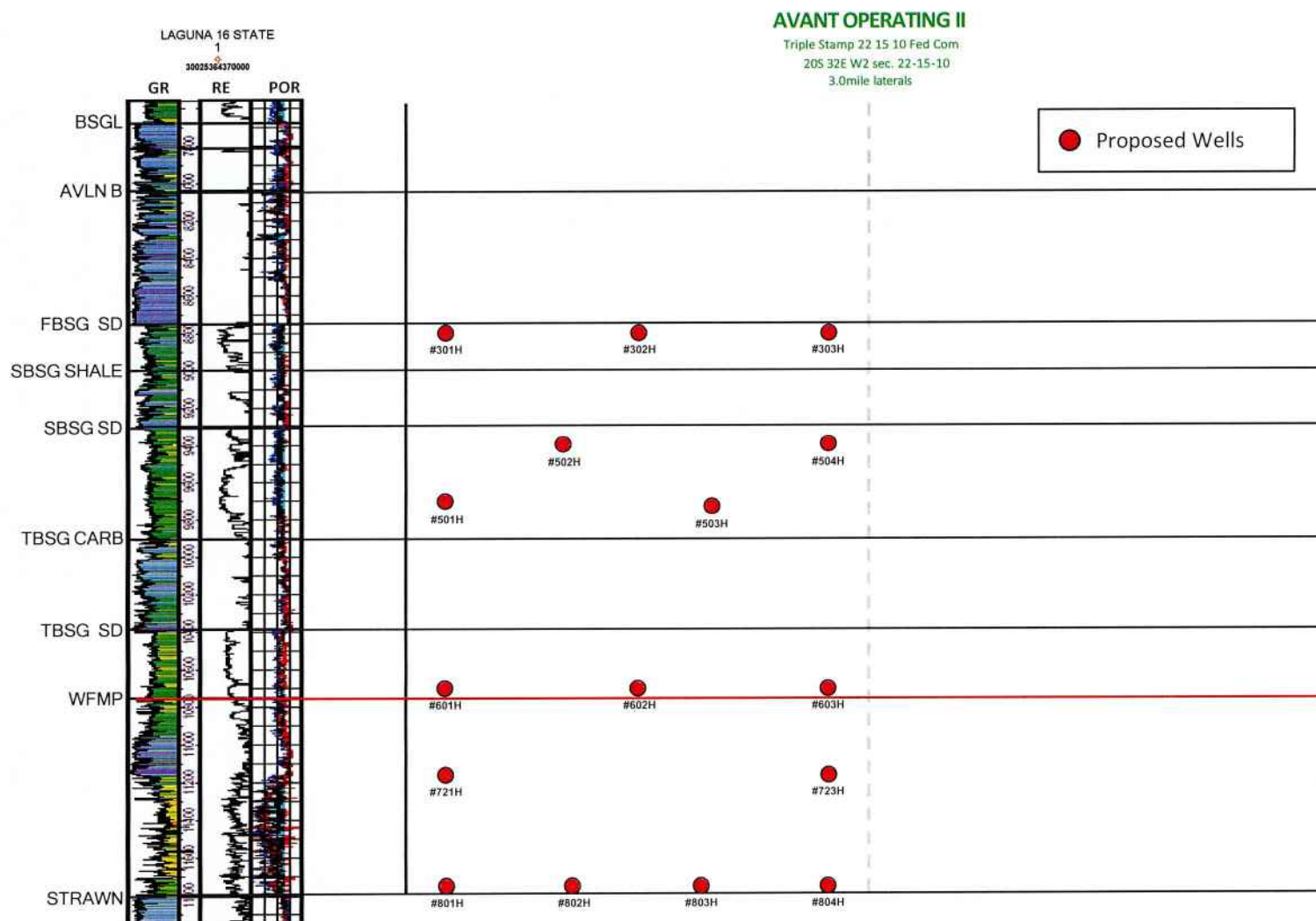
Regional Locator Map Triple Stamp 22 15 10 Fed Com



Avant Operating II, LLC
Exhibit B.1

AVANT OPERATING II, LLC | 1

Gun Barrel Development Plan Bone Spring and Wolfcamp Triple Stamp 22 15 10 Fed Com



Log Scaling: GR (Gamma Ray), 0-150, RE S (Resistivity), 0.2-20000 (log₁₀), POR (Porosity), 0.03 to 0.3

Avant Operating II, LLC
Exhibit B.2

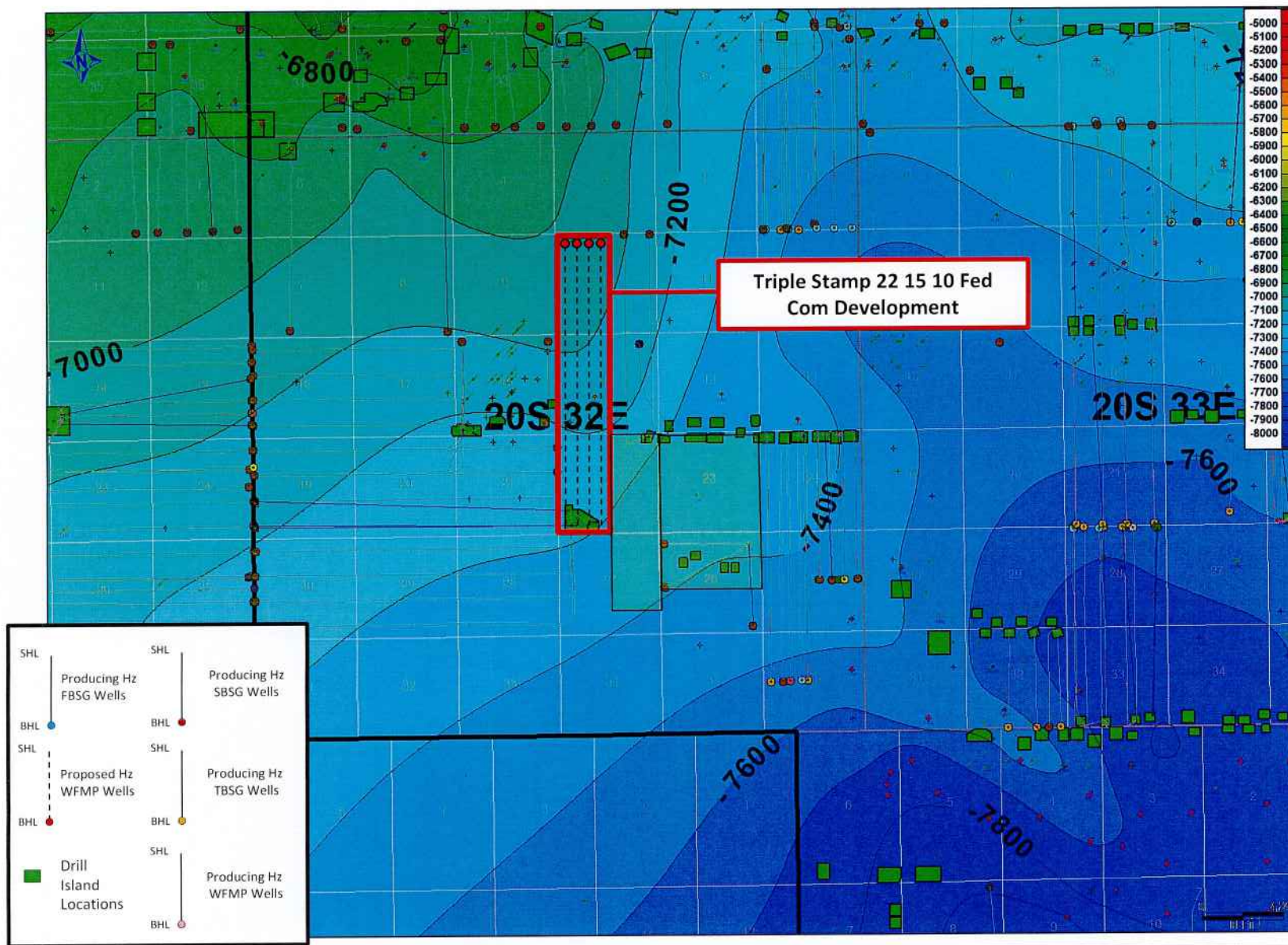
Proposed Triple Stamp 22 15 10 Com
#301-303H, #501-504H, #601-603H

AVANT OPERATING II, LLC | 2

Base Bone Spring Structure Map (TVDS)

Triple Stamp 22 15 10 Fed Com

#721H & #723H, #801-804H



Avant Operating II, LLC

Case No. 25747

OCD Examiner Hearing 2-5-26

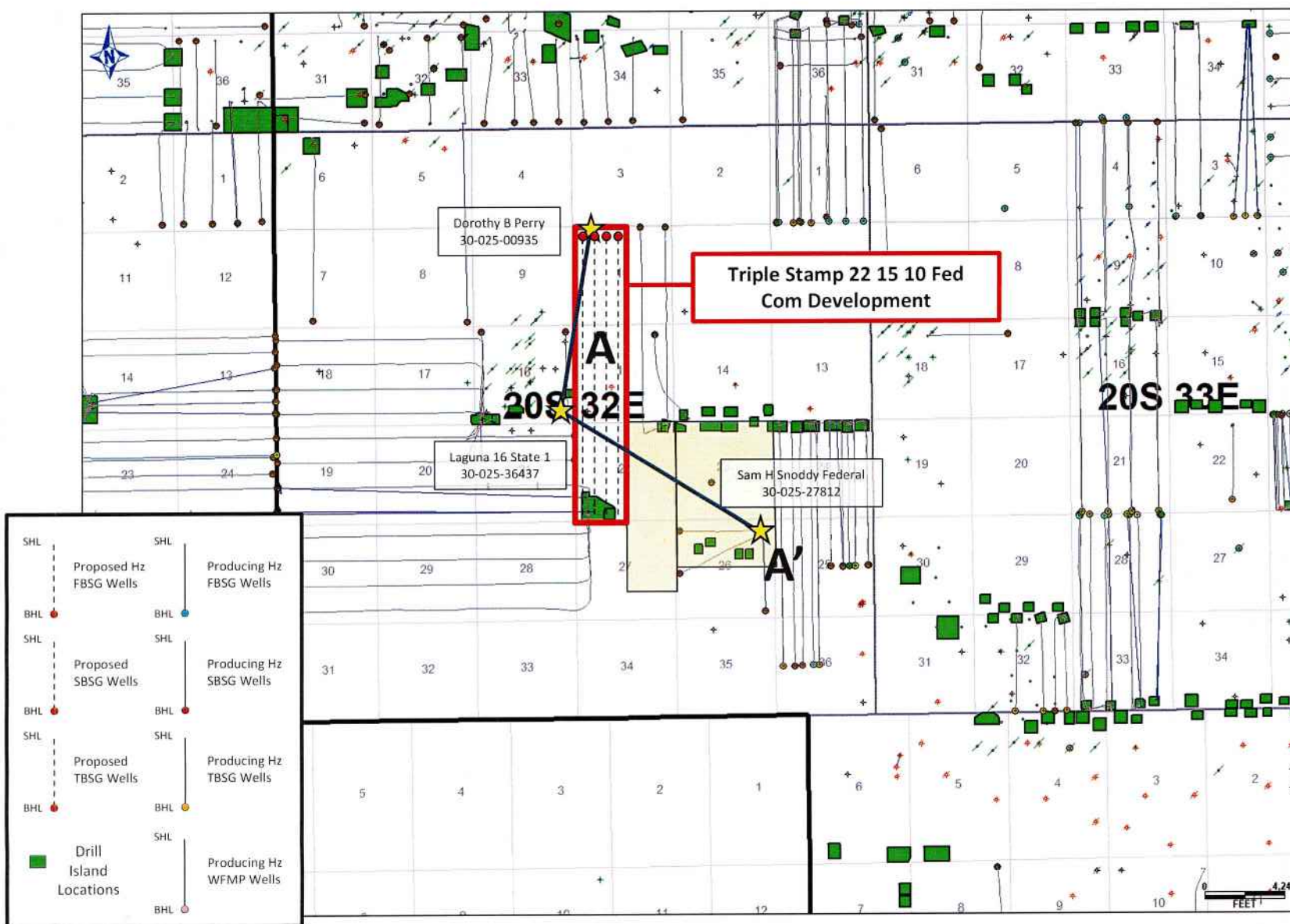
No. 25748

Exhibit B.3

Cross-Section Locator Map (A-A')

Triple Stamp 22 15 10 Fed Com

#721H & #723H, #801-#804H



Avant Operating II, LLC

Case No. 25748

OCD Examiner Hearing 2-5-26

No. 25748

Exhibit B.4

Stratigraphic Cross-Section A-A'
Wolfcamp B Wells
Triple Stamp 22 15 10 Fed Com #721H & #723H



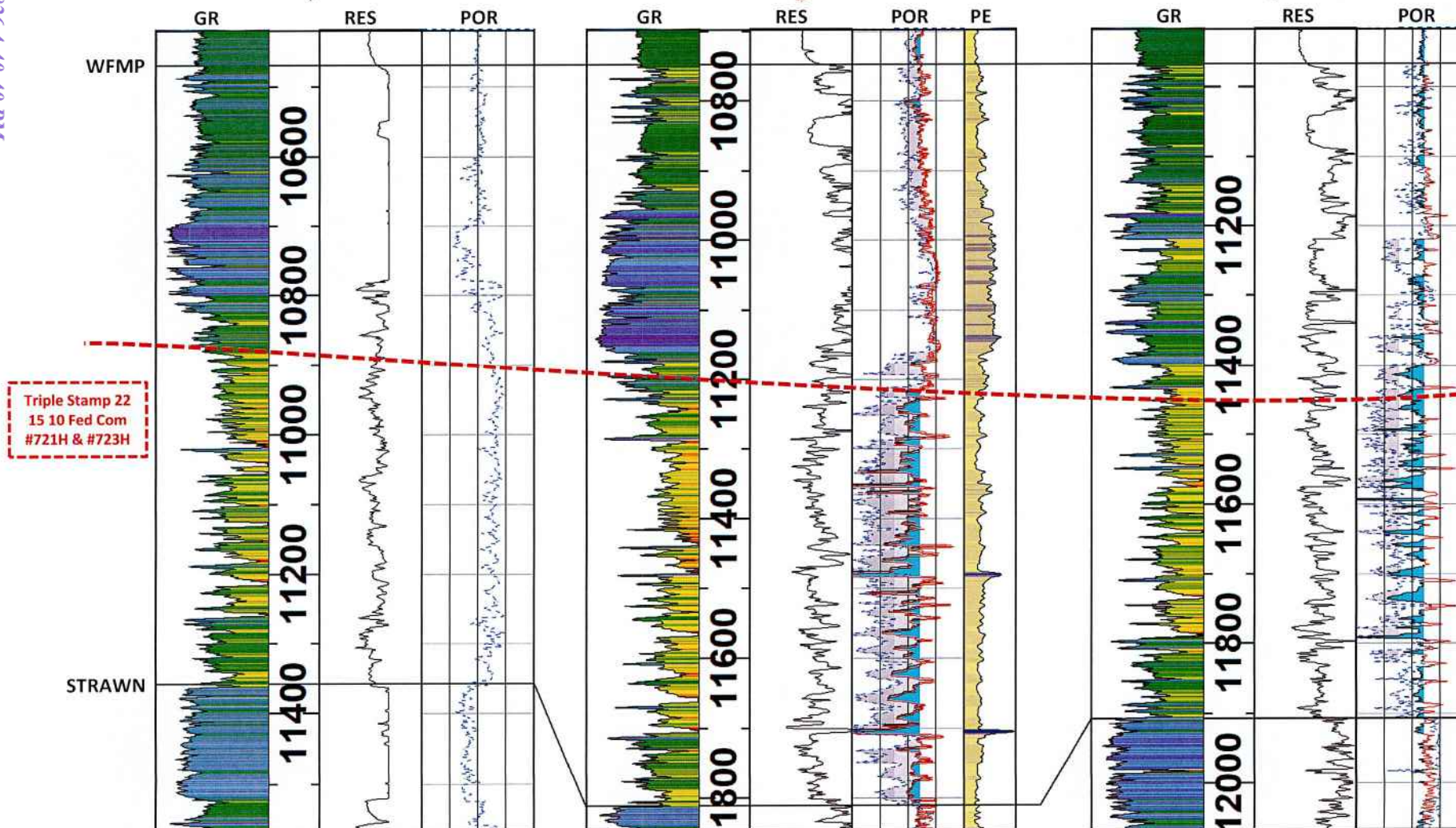
A
North

DOROTHY B PERRY
30025009350000

LAGUNA 16 STATE
30025364370000

SAM H SNODDY FEDERAL
30025278120000

A'
South



Log Scaling: GR(Variance/Noisy: 0-150, 10:5 (Sensitivity: 0.2-20000 (log)), POR(Porosity: 0.05 to -0.1)

Avant Operating II, LLC

Case No. 25748

OCD Examiner Hearing 2-5-26

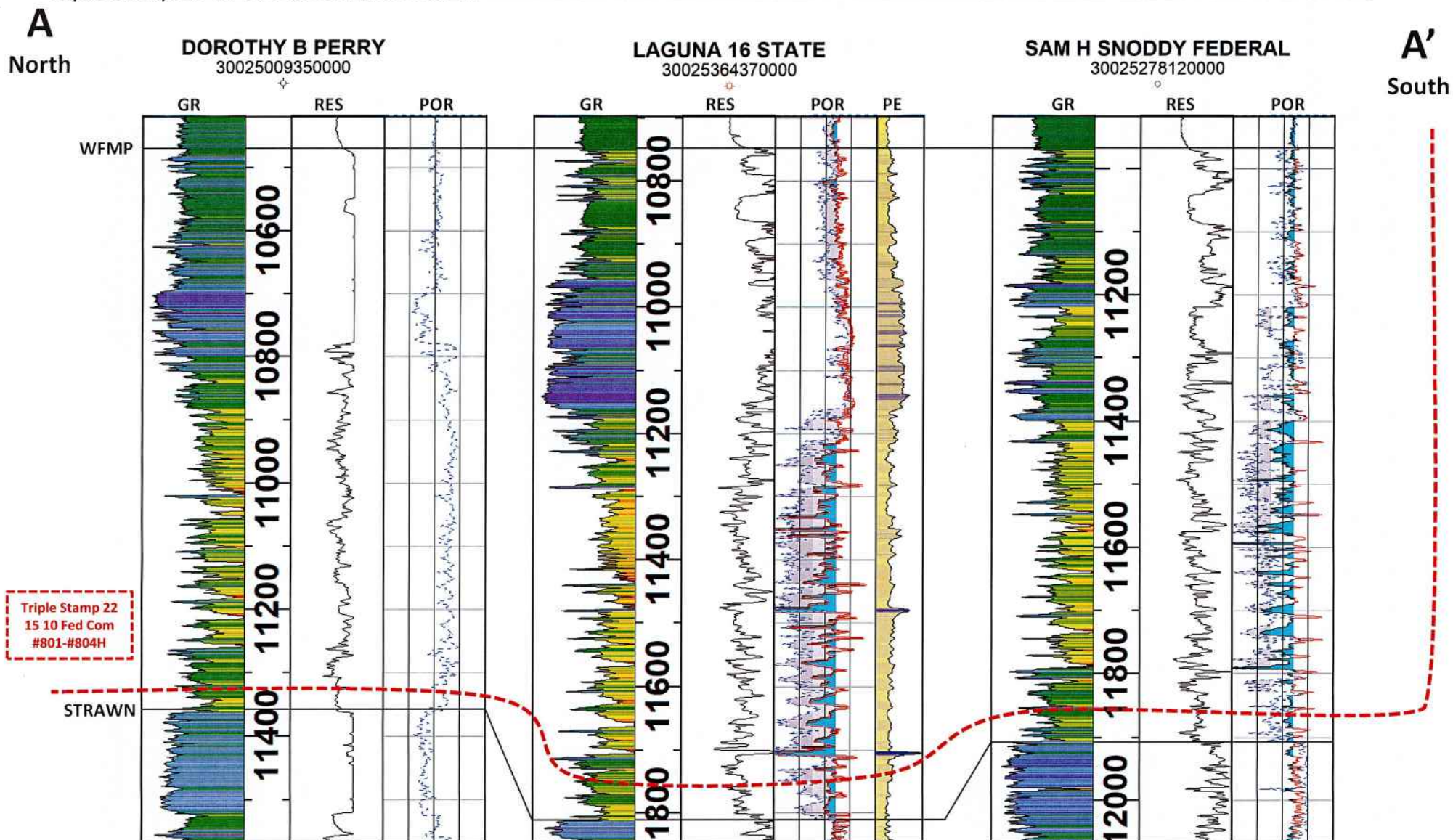
No. 25748

Exhibit B.5

Stratigraphic Cross-Section A-A'

Wolfcamp D Wells

Triple Stamp 22 15 10 Fed Com #801-804H



Log Scaling: GR(Gamma Ray): 0-150, RES(Resistivity): 0.2-20000 (log), POR(Porosity): 0.00 to -0.1

Avant Operating II, LLC

Case No. 25748

OCD Examiner Hearing 2-5-26

No. 25748

Exhibit B.6

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25748

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Avant Operating II, LLC, and the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided to affected parties under notice letter, dated October 24, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing lists, which show the notice letters were delivered to the USPS for mailing October 24, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. The spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the November 13, 2025 hearing was published on October 29, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: January 27, 2026

By: Deana M. Bennett
Deana M. Bennett



October 24, 2025

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF AVANT OPEARTING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25748

TO: AFFECTED PARTIES

This letter is to advise you that Avant Operating II, LLC ("AO II") has filed the enclosed application.

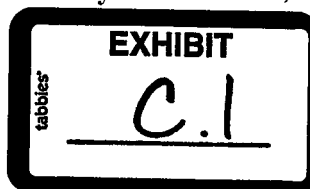
In Case No. 25748, AO II seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

**The hearing is set for November 13, 2025 beginning at 9:00 a.m.
The hearing will be conducted in a hybrid fashion, both in-person at the**

Modrall Sperling
Roehl Harris & Sisk P.A.
500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



Page 2

Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25748

APPLICATION

Avant Operating II, LLC ("AO II"), OGRID Number 332947, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted interests within a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. In support of this application, AO II states as follows:

1. AO II has an interest in the subject lands and has a right to drill and operate a well thereon.
2. AO II seeks to dedicate the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit in the Salt Lake; Wolfcamp pool (Pool code 53570) (the "Unit").
3. AO II seeks approval of the 960-acre non-standard spacing unit because approval of this application will allow AO II to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. AO II seeks to dedicate the Unit to the following wells:

- **Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and
- **Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. AO II sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Approval of a non-standard spacing unit will allow AO II to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, AO II requests this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;

- B. Pooling all uncommitted interests in Wolfcamp formation underlying a horizontal spacing unit within the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico;
- C. Designating AO II as operator of this unit and the wells to be drilled thereon;
- D. Authorizing AO II to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Avant Operating II, LLC

CASE NO. 25748 : Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
10/24/2025

No 25748

Firm Mailing Book ID: 298367

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0141 8330 11	Anadarko Petroleum Corporation 16855 Northchase Dr. PO Box 1330 Houston TX 77251	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
2	9314 8699 0430 0141 8330 28	Coterra Energy 6001 Deauville Blvd., Suite 300N Midland TX 79706	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
3	9314 8699 0430 0141 8330 35	MJJ RI, LLC 2905 Anna Dr. Roswell NM 82201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
4	9314 8699 0430 0141 8330 42	Nestegg Energy Corporation 2308 Sierra Vista Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
5	9314 8699 0430 0141 8330 59	Pegasus Resources II, LLC 3230 Camp Bowie Blvd, Suite 300 Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
6	9314 8699 0430 0141 8330 66	Crown Oil Partners, LP 303 Veterans Air Park Lane, Ste 6101 Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
7	9314 8699 0430 0141 8330 73	Collins Permian, LP 508 W. Wall St. Ste 1200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
8	9314 8699 0430 0141 8330 80	MCT Energy Ltd. 550 West Texas, Ste 945 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
9	9314 8699 0430 0141 8330 97	H. Jason Wacker 5601 Hillcrest Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
10	9314 8699 0430 0141 8331 03	David W. Cromwell 2008 Country Club Dr. Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
11	9314 8699 0430 0141 8331 10	Post Oak Mavros II, LLC 34 S. Wynden Dr. Ste 300 Houston TX 77056	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
12	9314 8699 0430 0141 8331 27	Sortida Resources, LLC PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
13	9314 8699 0430 0141 8331 34	Oak Valley Mineral and Land, LP 303 Veterans Air Park Lane, Ste 6101 Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
14	9314 8699 0430 0141 8331 41	Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
15	9314 8699 0430 0141 8331 58	LMC Energy, LLC 11789 Black Hawk Dr. Conifer CO 80433	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice



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Modrall Sperling Roehl Harris & Sisk P.A.
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0141 8331 65	Kaleb Smith PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
17	9314 8699 0430 0141 8331 72	Deane Durham PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
18	9314 8699 0430 0141 8331 89	Mike Moylett PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
19	9314 8699 0430 0141 8331 96	Slash Exploration, LP 500 North Main Street, Suite 200 Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
20	9314 8699 0430 0141 8332 02	Breckenridge Partners, Ltd. 500 N. Main St. Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
21	9314 8699 0430 0141 8332 19	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
22	9314 8699 0430 0141 8332 26	Escondido OGWI, LLC (Registered Agent) 2545 Rose Bay Court Trophy Club TX 76262	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
23	9314 8699 0430 0141 8332 33	Fasken Land and Minerals, Ltd. 303 West Wall Ave Ste. 1800 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
24	9314 8699 0430 0141 8332 40	Read and Stevens, Inc. 1719 N. Commercial Ave. Lovington NM 88260	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
25	9314 8699 0430 0141 8332 57	Samuel Max Mordka Trustee of Samuel Max Mordka Trust 2652 Ashbury Ave. Evanston IL 60201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
26	9314 8699 0430 0141 8332 64	Michelle A. Rubin Trustee of Michelle A. Rubin Trust 8718 Hamlin Ave. Skokie IL 60076	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
27	9314 8699 0430 0141 8332 71	SR Primo Holdings, LLC 1002 Camino Del Llano Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
28	9314 8699 0430 0141 8332 88	Worrall Investment Corporation 500 N. Kentucky Ave. Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
29	9314 8699 0430 0141 8332 95	MRC Permian Company 5400 Lyndon B. Johnson Fwy Ste. 1500 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
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30	9314 8699 0430 0141 8333 01	Paloma Permian AssetCo, LLC 1100 Louisiana St. Ste 5100 Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
31	9314 8699 0430 0141 8333 18	Bertrand O. Baetz, Jr. 217 Bobwhite Dr. Kerrville TX 78028	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
32	9314 8699 0430 0141 8333 25	Courtney B. Newton No. 5 Penny Lane San Antonio TX 78209	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
33	9314 8699 0430 0141 8333 32	Barbara Shelby Baetz Shipper 1626 Milford St. Houston TX 77006	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
34	9314 8699 0430 0141 8333 49	Fasken Land and Minerals, LTD 6101 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
35	9314 8699 0430 0141 8333 56	Earthstone Permian, LLC 300 N. Marienfield St., Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
36	9314 8699 0430 0141 8333 63	Trainer Partners, Ltd. 29254 Richmond Ave., Suite 1200 Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
37	9314 8699 0430 0141 8333 70	David Charles Lougee Trustee of Lougee Oil & Gas Trust 6614 Northport Dr. Dallas TX 75230	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
38	9314 8699 0430 0141 8333 87	Kipp Fredericksen & Fred Fredericksen Trustees of Lougee Oil & Gas Trust 6614 Northport Dr. Dallas TX 75230	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
39	9314 8699 0430 0141 8333 94	Blue Star Royalty, LLC 607 Bailey Ave Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
40	9314 8699 0430 0141 8334 00	TD Minerals, LLC 8111 Westchester Drive, Suite 900 Dallas TX 75225	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
41	9314 8699 0430 0141 8334 17	Brigham Royalties Fund I Holdco, LLC 5914 W. Courtyard Dr. Ste 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
42	9314 8699 0430 0141 8334 24	Milestone Oil, LLC 401 S. Boston Ave., Suite 2050 Tulsa OK 74103	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
43	9314 8699 0430 0141 8334 31	WRH I, LP 508 W. Wall St., Ste 1200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
44	9314 8699 0430 0141 8334 48	Ventura Oil & Gas, LLC 308 N. Colorado St., Ste 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice



OCD Examiner Hearing 2-5-26

No. 25748

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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45	9314 8699 0430 0141 8334 55	PBC Resources, LLC 2209 Gulf Ave Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
46	9314 8699 0430 0141 8334 62	Fasken Land and Minerals, LTD 6101 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
47	9314 8699 0430 0141 8334 79	SITL Energy, LLC 308 N. Colorado St., Ste 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
48	9314 8699 0430 0141 8334 86	Diaga Mineral Group, LLC 901 W. Missouri Ave. Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
49	9314 8699 0430 0141 8334 93	Andrew H. Jackson 1905 Midkiff Rd. Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
50	9314 8699 0430 0141 8335 09	Chief Capital (O&G) II, LLC 8111 Westchester Drive, Suite 900 Dallas TX 75225	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
51	9314 8699 0430 0141 8335 16	WR Non-Op, LLC PO Box 2266 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
52	9314 8699 0430 0141 8335 23	BEXP II Alpha, LLC 5914 W. Courtyard Dr., Suite 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
53	9314 8699 0430 0141 8335 30	BEXP II Omega Misc., LLC 5914 W. Courtyard Dr., Suite 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
54	9314 8699 0430 0141 8335 47	EOG Resources, Inc. 1111 Bagby Street Sky Lobby 2 Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
55	9314 8699 0430 0141 8335 54	Oxy Y-1 Co 5 Greenway Plz Ste 110 Houston TX 77046	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
56	9314 8699 0430 0141 8335 61	Apache Corporation 2000 W. Sam Houston Parkway S. Suite Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
57	9314 8699 0430 0141 8335 78	Chisos Ltd. 3355 W. Alabama Suite 1200 B Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
58	9314 8699 0430 0141 8335 85	Cross Border Resources 14282 Gillis Rd Farmers Branch TX 75244	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
59	9314 8699 0430 0141 8335 92	Devon Energy 333 W. Sheridan Ave. Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice



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Modrall Sperling Roehl Harris & Sisk P.A.
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Albuquerque NM 87102

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
60	9314 8699 0430 0141 8336 08	XTO Permian Operating, LLC 6401 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
61	9314 8699 0430 0141 8336 15	Chevron USA Inc. 1400 Smith St. Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
62	9314 8699 0430 0141 8336 22	Civitas Permian Operating, LLC 555 17th Street, Suite #3700 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
63	9314 8699 0430 0141 8336 39	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.WC Notice
Totals:			\$119.70	\$333.90	\$177.66	\$0.00	
Grand Total:						\$631.26	

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

63



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Modrall Sperling Roehl Harris & Sisk P.A.
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Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
10/24/2025

Firm Mailing Book ID: 298384

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0141 8478 41	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.17	\$5.30	\$2.82	\$0.00	10375.0017 - Triple Stamp No. 25747, 25748
Totals:			\$2.17	\$5.30	\$2.82	\$0.00	
			Grand Total:			\$10.29	
List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:				
1							



Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 298367
Generated: 11/17/2025 2:00:51 PM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300141833639	2025-10-23 2:54 PM	10375.0017.WC	United States of America	Bureau of Land Management	Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 11:17 AM
9314869904300141833622	2025-10-23 2:54 PM	10375.0017.WC	Civitas Permian Operating, LLC		Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 1:08 PM
9314869904300141833615	2025-10-23 2:54 PM	10375.0017.WC	Chevron USA Inc.		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300141833608	2025-10-23 2:54 PM	10375.0017.WC	XTO Permian Operating, LLC		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 12:31 PM
9314869904300141833592	2025-10-23 2:54 PM	10375.0017.WC	Devon Energy		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 7:36 AM
9314869904300141833585	2025-10-23 2:54 PM	10375.0017.WC	Cross Border Resources		Farmers Branch	TX	75244	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300141833578	2025-10-23 2:54 PM	10375.0017.WC	Chisos Ltd.		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 2:50 PM
9314869904300141833561	2025-10-23 2:54 PM	10375.0017.WC	Apache Corporation		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 1:58 PM
9314869904300141833554	2025-10-23 2:54 PM	10375.0017.WC	Oxy Y-1 Co		Houston	TX	77046	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300141833547	2025-10-23 2:54 PM	10375.0017.WC	EOG Resources, Inc.		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-30 12:12 PM
9314869904300141833530	2025-10-23 2:54 PM	10375.0017.WC	BEXP II Omega Misc., LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 9:29 AM
9314869904300141833523	2025-10-23 2:54 PM	10375.0017.WC	BEXP II Alpha, LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 9:29 AM
9314869904300141833516	2025-10-23 2:54 PM	10375.0017.WC	WR Non-Op, LLC		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-07 10:25 AM
9314869904300141833509	2025-10-23 2:54 PM	10375.0017.WC	Chief Capital [O&G] II, LLC		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-30 11:27 AM
9314869904300141833493	2025-10-23 2:54 PM	10375.0017.WC	Andrew H. Jackson		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 11:37 AM
9314869904300141833486	2025-10-23 2:54 PM	10375.0017.WC	Diaga Mineral Group, LLC		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 3:42 PM
9314869904300141833479	2025-10-23 2:54 PM	10375.0017.WC	SITL Energy, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 11:14 AM
9314869904300141833462	2025-10-23 2:54 PM	10375.0017.WC	Fasken Land and Minerals, LTD		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 12:21 PM
9314869904300141833455	2025-10-23 2:54 PM	10375.0017.WC	PBC Resources, LLC		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 4:13 PM
9314869904300141833448	2025-10-23 2:54 PM	10375.0017.WC	Ventura Oil & Gas, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 11:46 AM
9314869904300141833431	2025-10-23 2:54 PM	10375.0017.WC	WRH I, LP		Midland	TX	79701	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300141833424	2025-10-23 2:54 PM	10375.0017.WC	Milestone Oil, LLC		Tulsa	OK	74103	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 1:33 PM
9314869904300141833417	2025-10-23 2:54 PM	10375.0017.WC	Brigham Royalties Fund I Holdco, LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 9:29 AM
9314869904300141833400	2025-10-23 2:54 PM	10375.0017.WC	TD Minerals, LLC		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-30 11:27 AM
9314869904300141833394	2025-10-23 2:54 PM	10375.0017.WC	Blue Star Royalty, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 12:34 PM
9314869904300141833387	2025-10-23 2:54 PM	10375.0017.WC	Kipp Fredericksen & Fred Fredericksen	Trustees of Lougee Oil & Gas Trust	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-30 1:27 PM
9314869904300141833370	2025-10-23 2:54 PM	10375.0017.WC	David Charles Lougee	Trustee of Lougee Oil & Gas Trust	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-30 1:27 PM
9314869904300141833363	2025-10-23 2:54 PM	10375.0017.WC	Trainer Partners, Ltd.		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-10 1:55 PM
9314869904300141833356	2025-10-23 2:54 PM	10375.0017.WC	Earthstone Permian, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 12:13 PM
9314869904300141833349	2025-10-23 2:54 PM	10375.0017.WC	Fasken Land and Minerals, LTD		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 12:21 PM
9314869904300141833332	2025-10-23 2:54 PM	10375.0017.WC	Barbara Shelby Baetz Shipper		Houston	TX	77006	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-06 1:05 PM
9314869904300141833325	2025-10-23 2:54 PM	10375.0017.WC	Courtney B. Newton		San Antonio	TX	78209	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300141833318	2025-10-23 2:54 PM	10375.0017.WC	Bertrand O. Baetz, Jr.		Kerrville	TX	78028	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-01 3:21 PM
9314869904300141833301	2025-10-23 2:54 PM	10375.0017.WC	Paloma Permian AssetCo, LLC		Houston	TX	77002	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300141833295	2025-10-23 2:54 PM	10375.0017.WC	MRC Permian Company		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-05 12:52 PM
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9314869904300141833264	2025-10-23 2:54 PM	10375.0017.WC	Michelle A. Rubin	Trustee of Michelle A. Rubin Trust	Skokie	IL	60076	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-10-29 4:29 PM
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9314869904300141833240	2025-10-23 2:54 PM	10375.0017.WC	Read and Stevens, Inc.		Lovington	NM	88260	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-11-13 12:34 PM
9314869904300141833233	2025-10-23 2:54 PM	10375.0017.WC	Fasken Land and Minerals, Ltd.		Midland	TX	79701	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300141833226	2025-10-23 2:54 PM	10375.0017.WC	Escondido OGWI, LLC	(Registered Agent)	Trophy Club	TX	76262	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 12:42 PM
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9314869904300141833196	2025-10-23 2:54 PM	10375.0017.WC	Slash Exploration, LP		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 1:38 PM
9314869904300141833189	2025-10-23 2:54 PM	10375.0017.WC	Mike Moylett		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 10:47 AM
9314869904300141833172	2025-10-23 2:54 PM	10375.0017.WC	Deane Durham		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 10:47 AM
9314869904300141833165	2025-10-23 2:54 PM	10375.0017.WC	Kaleb Smith		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 10:47 AM
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9314869904300141833141	2025-10-23 2:54 PM	10375.0017.WC	Sitio Permian, LP		Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-17 8:31 AM
9314869904300141833134	2025-10-23 2:54 PM	10375.0017.WC	Oak Valley Mineral and Land, LP		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 9:37 AM
9314869904300141833127	2025-10-23 2:54 PM	10375.0017.WC	Sortida Resources, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 10:47 AM
9314869904300141833110	2025-10-23 2:54 PM	10375.0017.WC	Post Oak Mavros II, LLC		Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 4:17 PM
9314869904300141833103	2025-10-23 2:54 PM	10375.0017.WC	David W. Cromwell		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 3:33 PM
9314869904300141833097	2025-10-23 2:54 PM	10375.0017.WC	H. Jason Wacker		Midland	TX	79707	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300141833080	2025-10-23 2:54 PM	10375.0017.WC	MCT Energy Ltd.		Midland	TX	79701	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-10-27 12:00 AM
9314869904300141833073	2025-10-23 2:54 PM	10375.0017.WC	Collins Permian, LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 1:34 PM
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9314869904300141833059	2025-10-23 2:54 PM	10375.0017.WC	Pegasus Resources II, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 2:48 PM
9314869904300141833042	2025-10-23 2:54 PM	10375.0017.WC	Nestegg Energy Corporation		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 4:06 PM
9314869904300141833035	2025-10-23 2:54 PM	10375.0017.WC	MJI RI, LLC		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 5:48 PM
9314869904300141833028	2025-10-23 2:54 PM	10375.0017.WC	Coterra Energy		Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300141833011	2025-10-23 2:54 PM	10375.0017.WC	Anadarko Petroleum Corporation		Houston	TX	77251	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 12:29 PM





October 29, 2025

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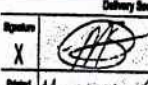
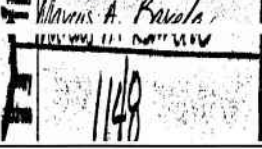

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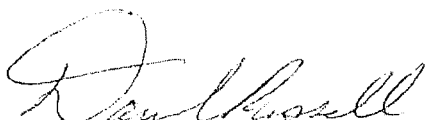
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October 29, 2025

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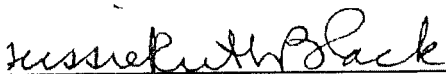
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 29, 2025
and ending with the issue dated
October 29, 2025.



Publisher

Sworn and subscribed to before me this
29th day of October 2025.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO

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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

CASE NO. 25747: Notice to all affected parties, as well as heirs and devisees of: Anadarko Petroleum Corporation; Marathon Oil Permian, LLC; Coterra Energy; MJJ RI, LLC; Nestegg Energy Corporation; Pegasus Resources II, LLC; Crown Oil Partners, LP; Collins Permian, LP; MCT Energy Ltd.; H. Jason Wacker; David W. Cromwell; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Sitlo Permian, LP; LMC Energy, LLC; Kaleb Smith; Deane Durham; Mike Moylett; MRC Permian Company; Slash Exploration, LP; Breckenridge Partners, Ltd.; Escondido OGWI, LLC (Registered Agent); Fasken Land and Minerals, Ltd.; Read and Stevens, Inc.; Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust; Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust; Chief Capital (O&G) II LLC; SR Primo Holdings, LLC; Worrall Investment Corporation; Paloma Permian AssetCo, LLC; Bertrand O. Baetz, Jr.; Courtney B. Newton; Barbara Shelby Baetz Shipper; Earthstone Permian, LLC; Trainer Partners, Ltd.; David Charles Lougee; Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust; Blue Star Royalty, LLC; TD Minerals, LLC; Brigham Royalties Fund I Holdco, LLC; Milestone Oil, LLC; John R. Lewis; WRH I, LP; Ventura Oil & Gas, LLC; PBC Resources, LLC; SITL Energy, LLC; Diaga Mineral Group, LLC; Andrew H. Jackson; WR Non-Op, LLC; BEXP II Alpha, LLC; BEXP II Omega Misc., LLC; United States of America Bureau of Land Management; State of New Mexico of the Application of Avant Operating II, LLC for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on November 13, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. The completed intervals for the Triple Stamp 22 15 10 Fed Com #302H and the Triple Stamp 22 15 10 Fed Com #602H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

CASE NO. 25748: Notice to all affected parties, as well as heirs and devisees of: Anadarko Petroleum Corporation; Marathon Oil Permian, LLC; Coterra Energy; MJJ RI, LLC; Nestegg Energy Corporation; Pegasus Resources II, LLC; Crown Oil Partners, LP; Collins Permian, LP; MCT Energy Ltd.; H. Jason Wacker; David W. Cromwell; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Sitlo Permian, LP; LMC Energy, LLC; Kaleb Smith; Deane Durham; Mike Moylett; MRC Permian Company; Slash Exploration, LP; Breckenridge Partners, Ltd.; Escondido OGWI, LLC (Registered Agent); Fasken Land and Minerals, Ltd.; Read and Stevens, Inc.; Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust; Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust; Chief Capital (O&G) II LLC; SR Primo Holdings, LLC; Worrall Investment Corporation; Paloma Permian AssetCo, LLC; Bertrand O. Baetz, Jr.; Courtney B. Newton; Barbara Shelby Baetz Shipper; Earthstone Permian, LLC; Trainer Partners, Ltd.; David Charles Lougee; Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust; Blue Star Royalty, LLC; TD Minerals, LLC; Brigham Royalties Fund I Holdco, LLC; Milestone Oil, LLC; John R. Lewis; WRH I, LP; Ventura Oil & Gas, LLC; PBC Resources, LLC; SITL Energy, LLC; Diaga Mineral Group, LLC; Andrew H. Jackson; WR Non-Op, LLC; BEXP II Alpha, LLC; BEXP II Omega Misc., LLC; EOG Resources, Inc.; Oxy Y-1 Co; Apache Corporation; Chisos Ltd.; Cross Border Resources; Devon Energy; XTO Permian Operating, LLC; Chevron USA Inc.; Civitas Permian Operating, LLC; United States of America Bureau of Land Management; State of New Mexico of the Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on November 13, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

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