

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25964

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the March 26, 2026 hearing, Mewbourne Oil Company is submitting the attached amended exhibit packet, which includes an Amended Compulsory Pooling Checklist and Amended C-102s (Exhibit A-2) that reflect the updated pool name and code.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

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Counsel for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following
counsel of record via electronic mail on March 26, 2026:

Jordan L. Kessler
125 Lincoln Avenue, Suite 213
Santa Fe, New Mexico 87501
432-488-6108
jordan_kessler@eogresources.com

Attorney for EOG Resources, Inc.

/s/ Dana S. Hardy

Dana S. Hardy

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25964

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Brad Dunn
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Ownership Commitment Exhibit
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Charles Crosby
B-1	Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Sample Notice Letter to All Interested Parties Sent February 4, 2026
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for February 12, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25964	APPLICANT'S RESPONSE
Date: March 26, 2026	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Bills Mafia 1/2 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Happy Valley; Bone Spring Pool (Code 96437)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	328.05-acre
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	Lots 17, 18, 19, and SE/4 SW/4 (S/2 S/2 equivalent) of irregular Section 1 and the S/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bills Mafia 1/2 Fed Com 527H (API # pending) SHL: 2,261' FSL & 88' FWL (Lot 6), Section 6, T22S, R26E BHL: 990' FSL & 100' FWL (Unit M), Section 2, T22S, R25E Completion Target: Bone Spring (Approx. 6,740' TVD)
Well #2	Bills Mafia 1/2 Fed Com 628H (API # pending) SHL: 2,247' FSL & 103' FWL (Lot 6), Section 6, T22S, R26E BHL: 330' FSL & 100' FWL (Unit M), Section 2, T22S, R25E Completion Target: Bone Spring (Approx. 8,350' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$11,000
Production Supervision/Month \$	\$1,100
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	3/18/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25964

SELF-AFFIRMED STATEMENT OF BRAD DUNN

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 328.05-acre, more or less, standard horizontal spacing unit comprised of Lots 17, 18, 19, and SE/4 SW/4 (S/2 S/2 equivalent) of irregular Section 1 and the S/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Bills Mafia 1/2 Fed Com #527H (B2PM)** and **Bills Mafia 1/2 Fed Com #628H (B3PM)** wells ("Wells"), which will be drilled from surface hole locations in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 2.

6. The completed intervals of the Wells will be orthodox.

**Mewbourne Oil Company
Case No. 25964
Exhibit A**

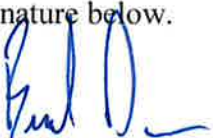
7. **Exhibit A-2** contains the C-102s for the Wells.
8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.
9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
10. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.
11. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
12. Mewbourne requests overhead and administrative rates of \$11,000.00 per month while the Wells are being drilled and \$1,100.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.
13. The Ownership Commitment Exhibit is contained within **Exhibit A-3**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Notice of this hearing

was sent to each interest owner by our outside counsel, Hardy McLean LLC, as set out in Exhibit C of the hearing exhibits.

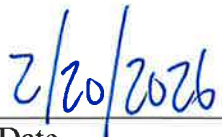
14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Brad Dunn



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25964

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 328.05-acre, more or less, standard horizontal spacing unit comprised of Lots 17, 18, 19, and SE/4 SW/4 (S/2 S/2 equivalent) of irregular Section 1 and the S/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Bills Mafia 1/2 Fed Com #527H (B2PM)** and **Bills Mafia 1/2 Fed Com #628H (B3PM)** wells (“Wells”), which will be drilled from surface hole locations in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 2.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Mewbourne Oil Company
Case No. 25964
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

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ypena@hardymclean.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 328.05-acre, more or less, standard horizontal spacing unit comprised of and Lots 17, 18, 19, and SE/4 SW/4 (S/2 S/2 equivalent) of irregular Section 1 and the S/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Bills Mafia 1/2 Fed Com #527H (B2PM)** and **Bills Mafia 1/2 Fed Com #628H (B3PM)** wells (“Wells”), which will be drilled from a surface hole location in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 2. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles west of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 96437	Pool Name Happy Valley; Bone Spring
Property Code	Property Name BILLS MAFIA 1/2 FED COM	Well Number 527H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3647'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	6	22S	26E	6	2261 FSL	88 FWL	32.4197863°N	104.3404716°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	22S	25E		990 FSL	100 FWL	32.4160668°N	104.3755950°W	EDDY

Dedicated Acres 328.05	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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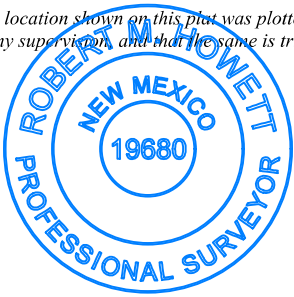
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	22S	25E		990 FSL	100 FWL	32.4160668°N	104.3755950°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 04/09/2025
Email Address _____			

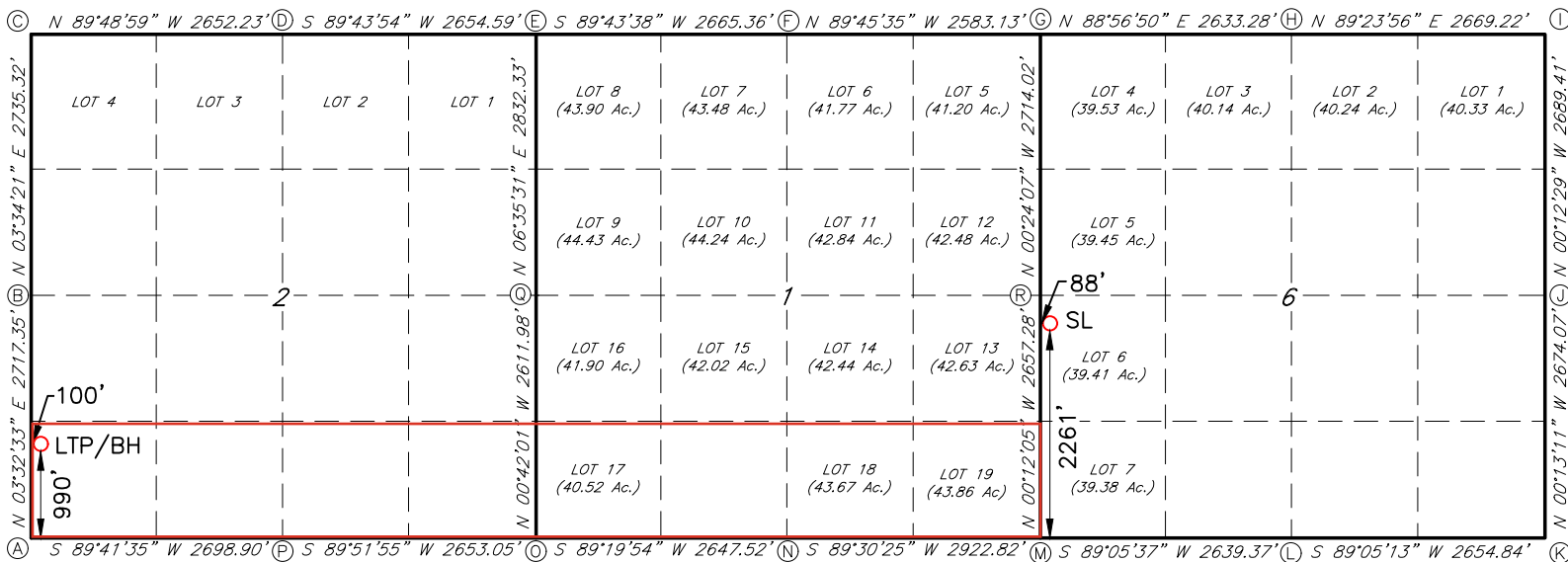
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BILLS MAFIA 1/2 FED COM #527H



CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1968" N: 514110.5 - E: 528135.3	J: FOUND BRASS CAP "1943" N: 516944.7 - E: 544336.4
B: FOUND BRASS CAP "1968" N: 516822.0 - E: 528303.1	K: FOUND BRASS CAP "1943" N: 514271.3 - E: 544346.6
C: FOUND BRASS CAP "1948" N: 519551.3 - E: 528473.5	L: FOUND BRASS CAP "1943" N: 514229.0 - E: 541692.8
D: FOUND BRASS CAP "1948" N: 519542.8 - E: 531125.0	M: FOUND BRASS CAP "1943" N: 514187.2 - E: 539054.4
E: FOUND BRASS CAP "1948" N: 519555.2 - E: 533778.9	N: FOUND BRASS CAP "1968" N: 514162.1 - E: 536132.4
F: FOUND BRASS CAP "1948" N: 519567.9 - E: 536443.6	O: FOUND BRASS CAP "1968" N: 514131.2 - E: 533485.8
G: FOUND BRASS CAP "1943" N: 519557.0 - E: 539026.0	P: FOUND BRASS CAP "1968" N: 514125.0 - E: 530833.4
H: FOUND BRASS CAP "1943" N: 519605.4 - E: 541658.2	Q: FOUND BRASS CAP "1968" N: 516742.3 - E: 533453.9
I: FOUND BRASS CAP "1943" N: 519633.4 - E: 544326.6	R: FOUND BRASS CAP "1943" N: 516843.8 - E: 539045.0

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
2261' FSL & 88' FWL (SEC.6)
N: 516449.5 - E: 539134.9
LAT: 32.4197863° N
LONG: 104.3404716° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
990' FSL & 100' FWL (SEC.2)
N: 515098.9 - E: 528296.4

LAT: 32.4160668° N
LONG: 104.3755950° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 96437	Pool Name Happy Valley; Bone Spring
Property Code	Property Name BILLS MAFIA 1/2 FED COM	Well Number 628H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3646'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	6	22S	26E	6	2247 FSL	103 FWL	32.4197480°N	104.3404254°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	2	22S	25E		330 FSL	100 FWL	32.4142564°N	104.3757263°W	EDDY

Dedicated Acres 328.05	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		19680	04/09/2025



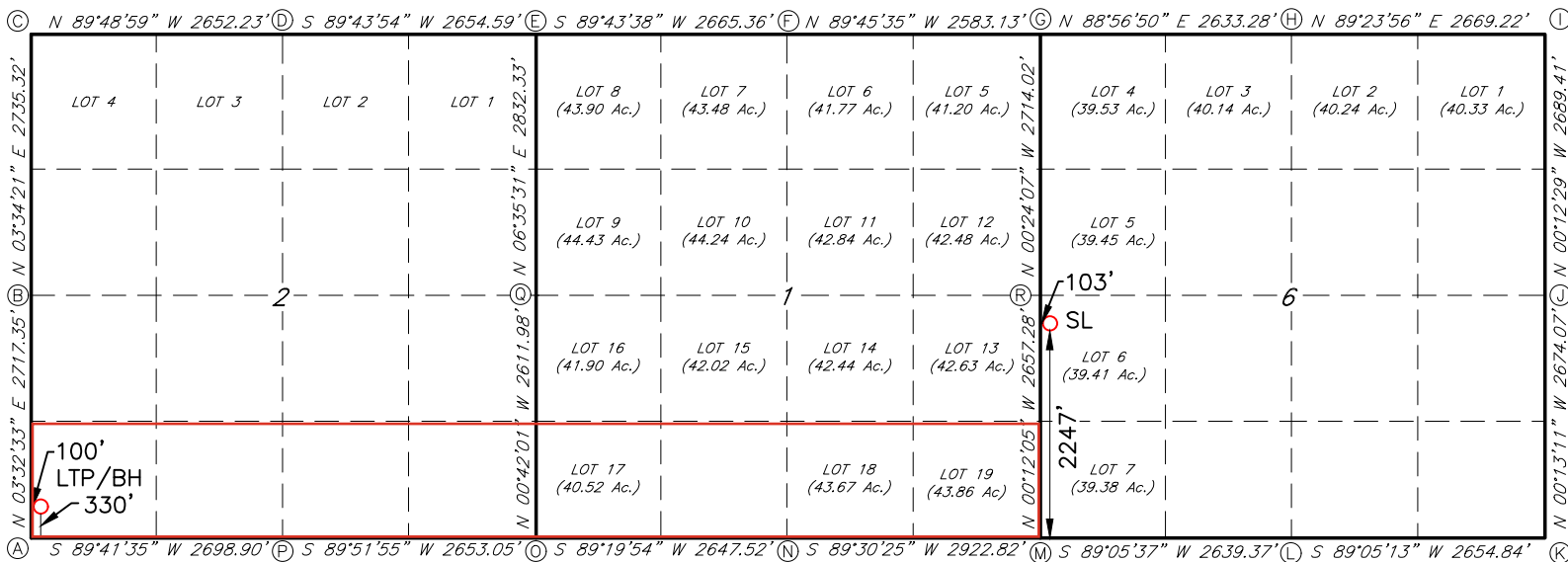
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BILLS MAFIA 1/2 FED COM #628H



CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1968" N: 514110.5 - E: 528135.3	J: FOUND BRASS CAP "1943" N: 516944.7 - E: 544336.4
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G: FOUND BRASS CAP "1943" N: 519557.0 - E: 539026.0	P: FOUND BRASS CAP "1968" N: 514125.0 - E: 530833.4
H: FOUND BRASS CAP "1943" N: 519605.4 - E: 541658.2	Q: FOUND BRASS CAP "1968" N: 516742.3 - E: 533453.9
I: FOUND BRASS CAP "1943" N: 519633.4 - E: 544326.6	R: FOUND BRASS CAP "1943" N: 516843.8 - E: 539045.0

GEODETIC DATA
NAD 83 GRID - NM EAST

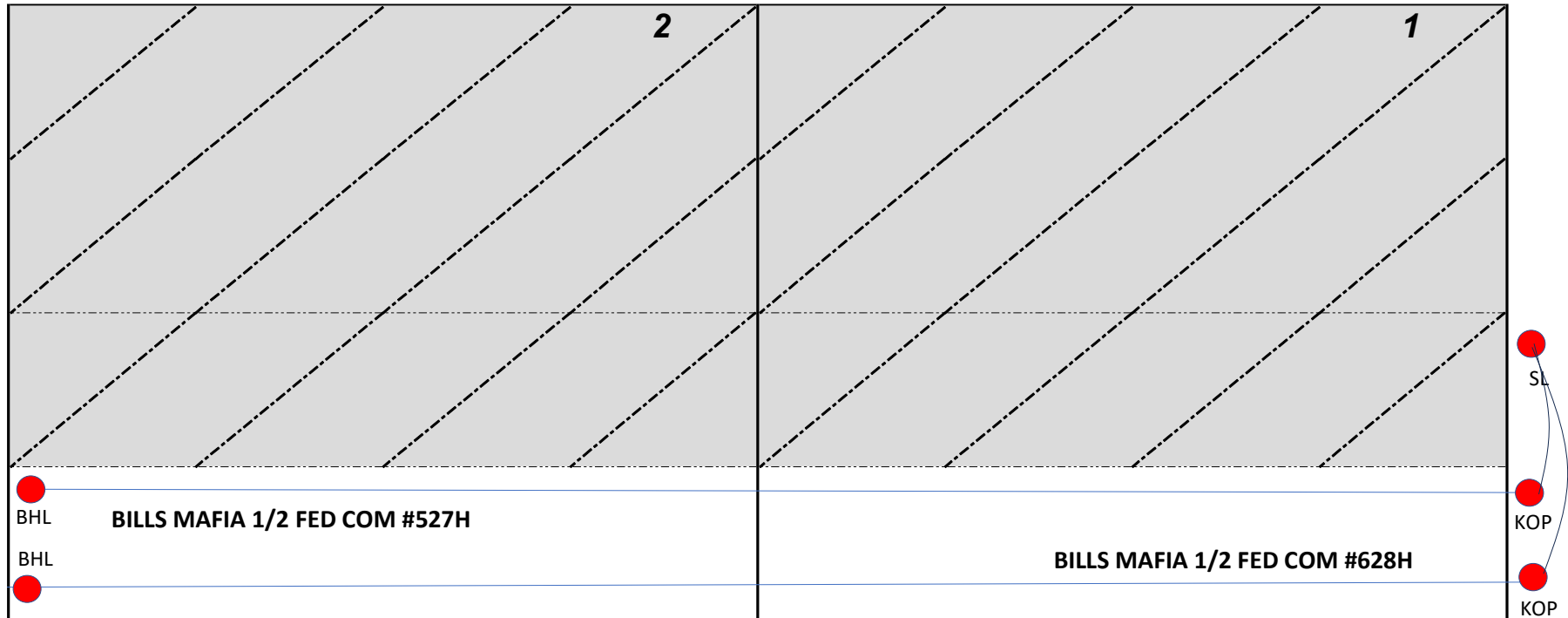
SURFACE LOCATION (SL)
2247' FSL & 103' FWL (SEC.6)
N: 516435.6 - E: 539149.1

LAT: 32.4197480° N
LONG: 104.3404254° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
330' FSL & 100' FWL (SEC.2)
N: 514440.3 - E: 528255.6

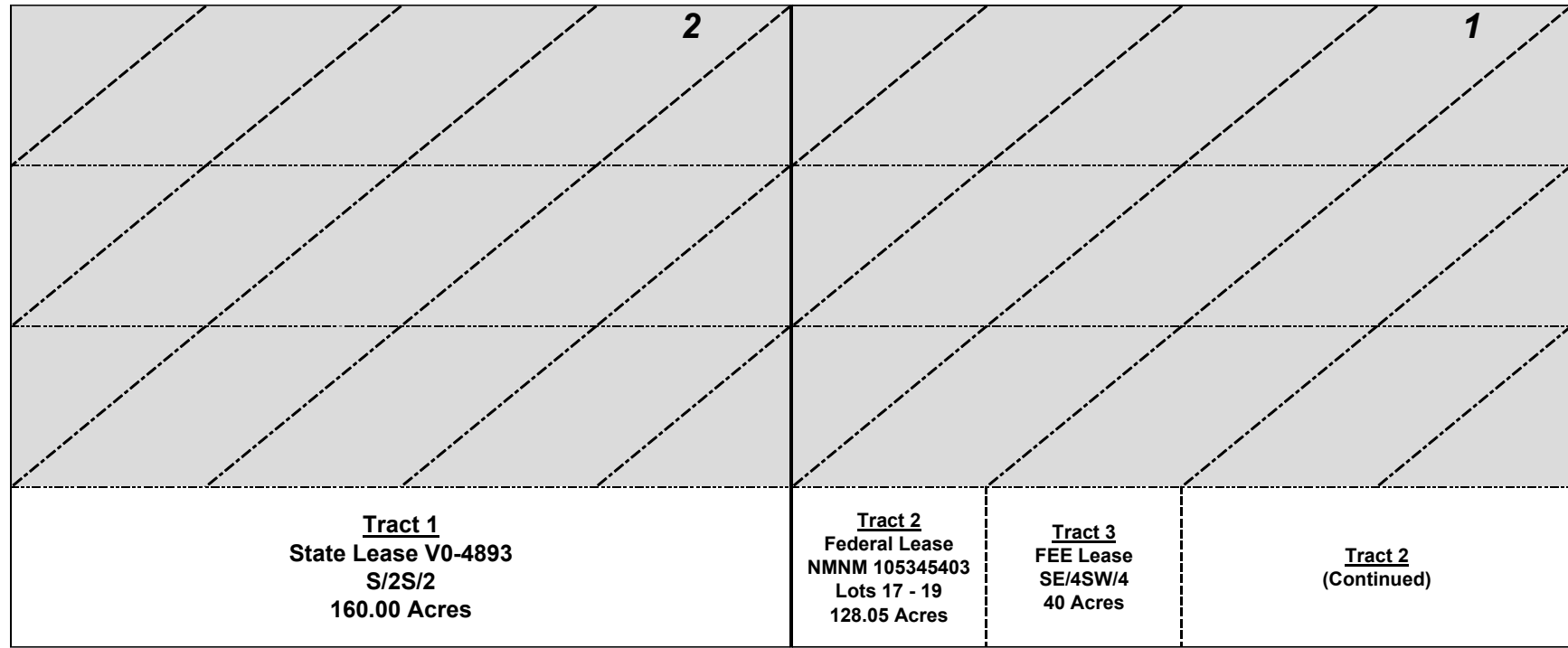
LAT: 32.4142564° N
LONG: 104.3757263° W

**BILLS MAFIA 1/2 FED COM #527H & BILLS MAFIA 1/2 FED COM #628H wells
Lots 17 - 19 & SE/4SW/4 (S/2S/2) of Section 1 & S/2S/2 of Section 2, T22S, R25E
Eddy County, New Mexico**



**Mewbourne Oil Company
Case No. 25964
Exhibit A-3**

Section Plat
BILLS MAFIA 1/2 FED COM #527H & BILLS MAFIA 1/2 FED COM #628H wells
Lots 17 - 19 & SE/4SW/4 (S/2S/2) of Section 1 & S/2S/2 of Section 2, T22S, R25E
Eddy County, New Mexico



Tract 1 – S/2S/2 of Section 2, T22S, R25E - State Lease V0-4893

EOG Resources, Inc.

OXY Y-1 Company

Tract 2 – Lots 17 – 19 of Section 1, T22S, R25E – Federal Lease NMNM 105345403

Mewbourne Oil Company

Hanson-McBride Petroleum Company

Tract 3 – SE/4SW/4 of Section 1, T22S, R25E – Fee Lease

Mewbourne Oil Company

RECAPITULATION

**BILLS MAFIA 1/2 FED COM #527H & BILLS MAFIA 1/2 FED COM #628H wells
 Lots 17 - 19 & SE/4SW/4 (S/2S/2) of Section 1 & S/2S/2 of Section 2, T22S, R25E
 Eddy County, New Mexico**

2		1	
<u>Tract 1</u> State Lease V0-4893 S/2S/2 160.00 Acres		<u>Tract 2</u> Federal Lease NMNM 105345403 Lots 17 - 19 128.05 Acres	<u>Tract 3</u> FEE Lease SE/4SW/4 40 Acres
		<u>Tract 2</u> (Continued)	

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	48.773053%
2	128.05	39.033684%
<u>3</u>	<u>40.00</u>	<u>12.193263%</u>
TOTAL	328.05	100.000000%

TRACT OWNERSHIP

**BILLS MAFIA 1/2 FED COM #527H & BILLS MAFIA 1/2 FED COM #628H wells
 Lots 17 - 19 & SE/4SW/4 (S/2S/2) of Section 1 & S/2S/2 of Section 2, T22S, R25E
 Eddy County, New Mexico**

Lots 17 - 19 & SE/4SW/4 (S/2S/2) of Section 1 & S/2S/2 of Section 2, T22S, R25E:
Bone Spring formation:

	<u>% Leasehold Interest</u>	<u>Ownership Status</u>
Mewbourne Oil Company	48.692877%	Operator
EOG Resources, Inc.*	46.104252%	Uncommitted
OXY Y-1 Company*	5.122695%	Uncommitted
Hanson-McBride Petroleum Company	0.080176%	Committed under JOA
TOTAL	100.000000%	

*** Total interest being pooled: 51.226947%**

OWNERSHIP BY TRACT

Tract 1 – N/2S/2 of Section 2, T22S, R25E (160.00 acres):

	<u>% Leasehold Interest</u>
EOG Resources, Inc.*	90.000000%
OXY Y-1 Company*	10.000000%
TOTAL	100.000000%

Tract 2 - Lots 17-19 of Section 1, T22S, R25E (128.05 acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	99.170962%
Hanson-McBride Petroleum Company	0.829038%
TOTAL	100.000000%

Tract 3 – SE/4SW/4 of Section 1, T22S, R25E (40.00 acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

MEWBOURNE OIL COMPANY

FASKEN CENTER
414 WEST TEXAS AVENUE
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2025

Via Certified Mail

EOG Resources, Inc.
5509 Champions Dr.
Midland, TX 79702
Attn: Permian Land Manager

Re:

1. BILLS MAFIA 1/2 FED COM #521H (B2AD) AFE
2. BILLS MAFIA 1/2 FED COM #523H (B2HE) AFE
3. BILLS MAFIA 1/2 FED COM #525H (B2IL) AFE
4. BILLS MAFIA 1/2 FED COM #527H (B2PM) AFE
5. BILLS MAFIA 1/2 FED COM #622H (B3AD) AFE
6. BILLS MAFIA 1/2 FED COM #624H (B3HE) AFE
7. BILLS MAFIA 1/2 FED COM #626H (B3IL) AFE
8. BILLS MAFIA 1/2 FED COM #628H (B3PM) AFE
9. Bills Mafia 1/2 Joint Operating Agreement dated December 15, 2025, covering All of Sections 1 & 2, T22S, R25E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator withdraws its previous proposals dated April 4, 2024 for the BILLS MAFIA 1/2 FED COM #521H, #523H, #525H, #527H, #622H, #624H, #626H, #628H, and the BILLS MAFIA 12/11 FED COM #521H, #523H, #622H, and #624H wells and hereby proposes to form a 1,324.06-acre, more or less, Working Interest Unit ("WIU") covering all of the above captioned Sections 1 & 2 for oil and gas production. The targeted interval for the proposed units is the Bone Spring formation. Mewbourne hereby proposes to drill the following horizontal Bone Spring wells:

1. BILLS MAFIA 1/2 FED COM #521H (B2AD) will have a surface location 2200' FNL & 400' FEL of the above captioned Section 1 and a bottom hole location approximately 330' FNL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 6,740' and an approximate total measured depth of 17,500'. The N2N2's of Sections 1 & 2 will be dedicated to the well as the proration unit.

Mewbourne Oil Company
Case No. 25964
Exhibit A-4

2. BILLS MAFIA 1/2 FED COM #523H (B2HE) will have a surface location 2220' FNL & 400' FEL of the above captioned Section 1 and a bottom hole location approximately 1650' FNL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate total vertical depth of 6,740' and an approximate total measured depth of 17,500'. The S2N2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
3. BILLS MAFIA 1/2 FED COM #525H (B2IL) will have a surface location 2276' FSL & 74' FWL of Section 6 and a bottom hole location approximately 2310' FSL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 6,740' and an approximate total measured depth of 17,500'. The N2S2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
4. BILLS MAFIA 1/2 FED COM #527H (B2PM) will have a surface location 2261' FSL & 88' FWL of Section 6 and a bottom hole location approximately 990' FSL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 6,740' and an approximate total measured depth of 17,500'. The S2S2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
5. BILLS MAFIA 1/2 FED COM #622H (B3AD) will have a surface location 2240' FNL & 400' FEL of the above captioned Section 1 and a bottom hole location approximately 990' FNL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 8,350' and an approximate total measured depth of 19,110'. The N2N2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
6. BILLS MAFIA 1/2 FED COM #624H (B3HE) will have a surface location 2260' FNL & 400' FEL of the above captioned Section 1 and a bottom hole location approximately 2310' FNL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 8,350' and an approximate total measured depth of 19,111'. The S2N2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
7. BILLS MAFIA 1/2 FED COM #626H (B3IL) will have a surface location 2290' FSL & 60' FWL of Section 1 and a bottom hole location approximately 1650' FSL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 8,350' and an approximate total measured depth of 19,110'. The N2S2's of Sections 1 & 2 will be dedicated to the well as the proration unit.
8. BILLS MAFIA 1/2 FED COM #628H (B3PM) will have a surface location 2247' FSL & 103' FWL of Section 6 and a bottom hole location approximately 330' FSL & 100' FWL of the above captioned Section 2. We anticipate drilling to an approximate true vertical depth of 8,350' and an approximate total measured depth of 19,110'. The S2S2's of Sections 1 & 2 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated December 16, 2025, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$11,000/month while drilling, \$1100/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Bills Mafia 1/2 Joint Operating Agreement dated December 15, 2025, for your review.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman

Summary of Communications

**BILLS MAFIA 1/2 FED COM #527H & BILLS MAFIA 1/2 FED COM #628H wells
Lots 17 - 19 & SE/4SW/4 (S/2S/2) of Section 1 & S/2S/2 of Section 2, T22S, R25E
Eddy County, New Mexico**

EOG Resources, Inc.

- 1) 12/22/2025: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 12/24/2025: Well proposal letter with AFEs delivered to owner.
- 3) 1/13/2026: Email correspondence with owner. Discussed a trade.
- 4) 2/9/2026: Email correspondence with owner. Answered all questions and sent owner the Bills Mafia 1/2 JOA.
- 5) 2/20/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.
- 1) /20/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

OXY Y-1 Company

- 1) 12/22/2025: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 1/14/2026: Well proposal letter with AFEs delivered to owner.
- 3) 1/15/2026: Email correspondence with owner. Answered all questions and sent owner the Bills Mafia 1/2 JOA.
- 4) 1/30/2026: Email correspondence with owner.
- 5) 2/20/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

**Mewbourne Oil Company
Case No. 25964
Exhibit A-5**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 25964

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a general location map that depicts the Bills Mafia 1/2 Fed Com spacing unit.

4. **Exhibit B-2** is a subsea structure map for the top of the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 100 feet. The approximate wellbore paths for the **Bills Mafia 1/2 Fed Com #527H (B2PM)** and **Bills Mafia 1/2 Fed Com #628H (B3PM)** wells ("Wells") are depicted by dashed green and red arrows. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies four wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company
Case No. 25964
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.

7. In my opinion, a laydown orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

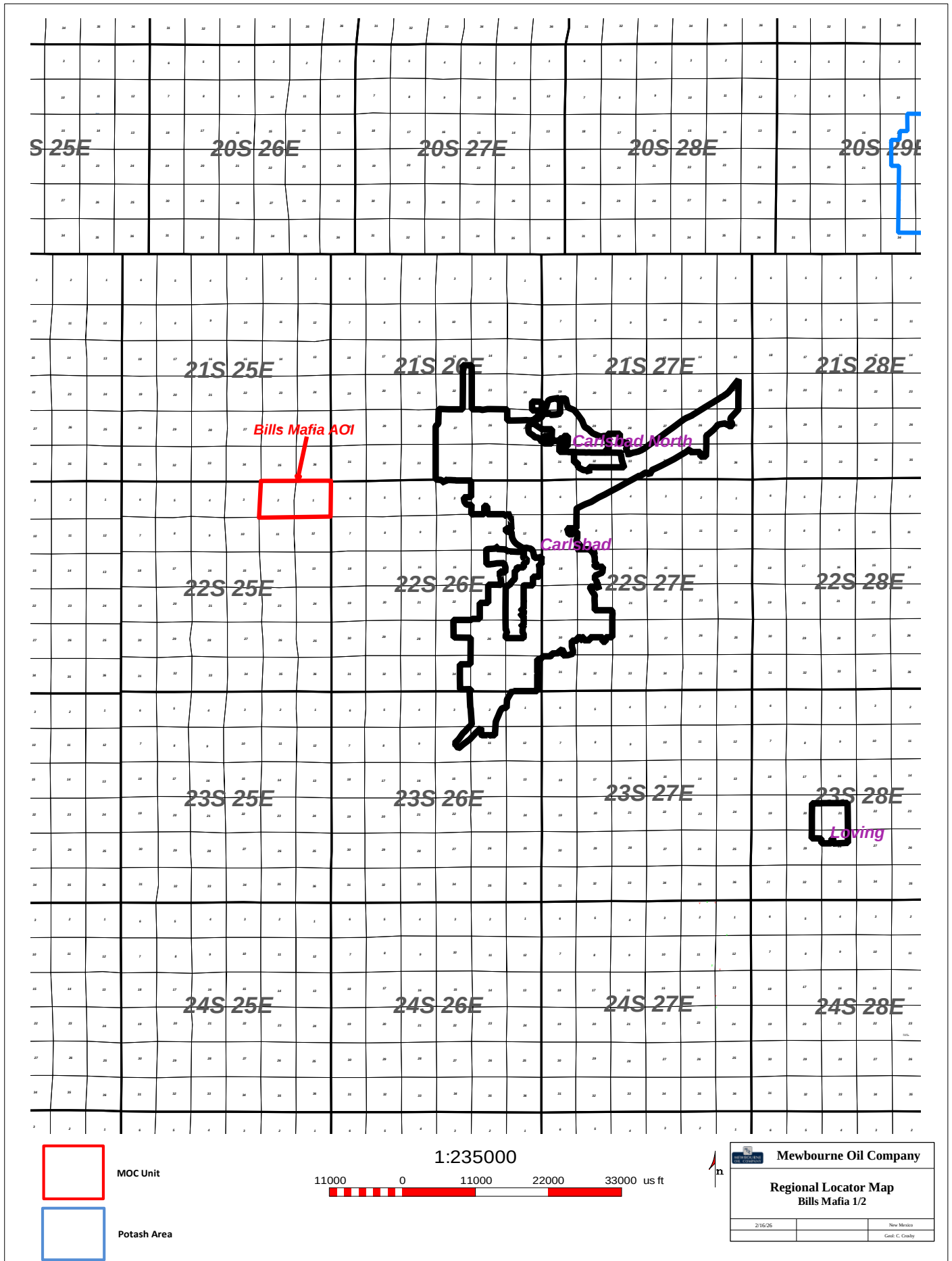
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



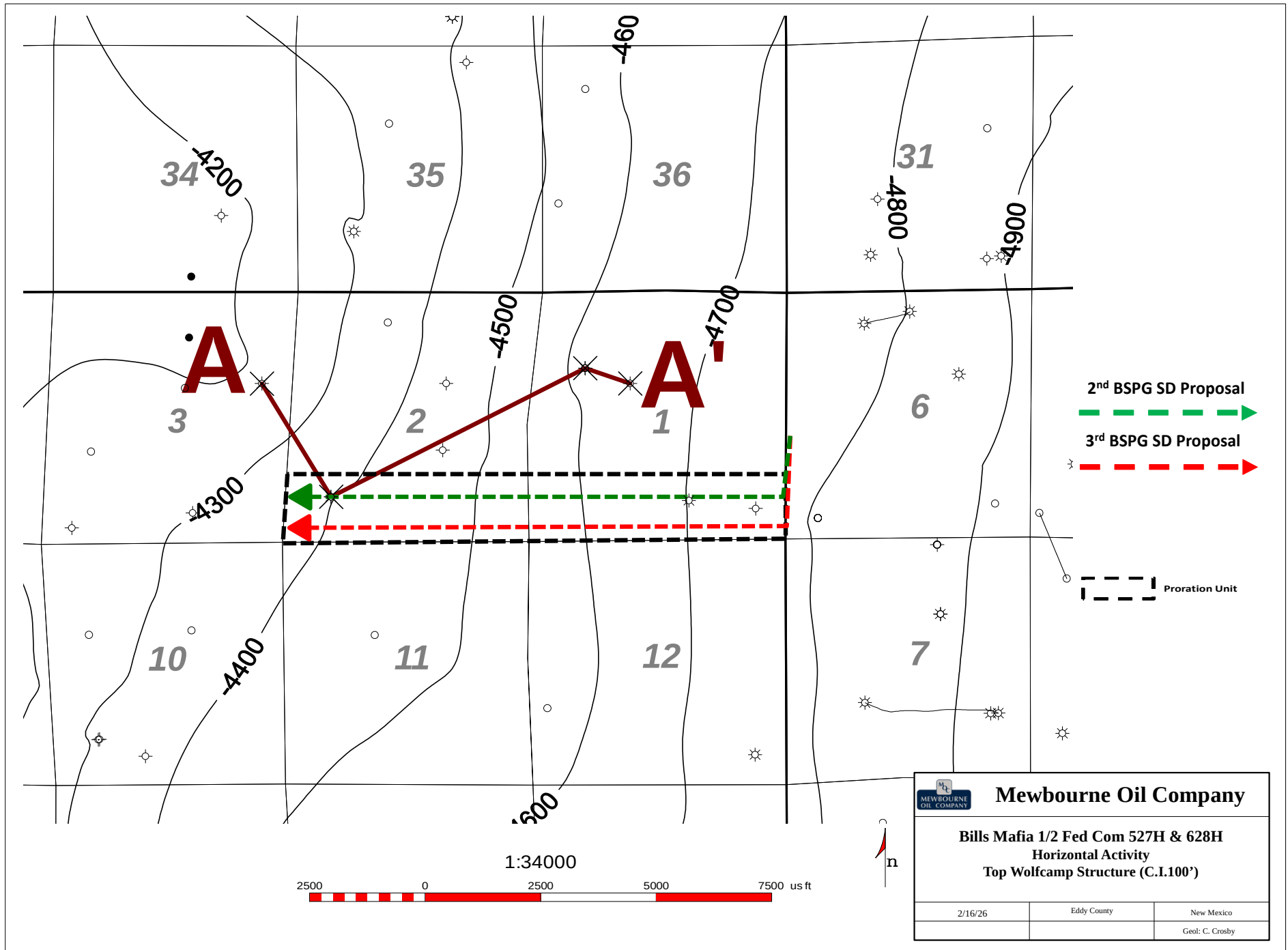
Charles Crosby



Date



Mewbourne Oil Company
Case No. 25964 - Exhibit B-1



A
W

A'
E

30015343810000
MARBOB ENERGY CORP
MICHALADA FEDERAL 1
Datum: 3657.00
1980 FNL 660 FWL
TWP: 22 S - Range: 25 E - Sec: 3

2870 ft

30015318300000
YATES PETROLEUM CORP
WHOPPER 'A2D' STATE 2
Datum: 3657.00
990 FSL 990 FWL
TWP: 22 S - Range: 25 E - Sec: 2

6161 ft

30015369600000
MEWBURN OIL
HACKBERRY HILLS 1 F 1
Datum: 3657.00
1980 FNL 990 FWL
TWP: 22 S - Range: 25 E - Sec: 1

1027 ft

30015225580000
AMOCO PROD CO
BRADY FEDERAL 1
Datum: 3657.00
1980 FNL 1080 FWL
TWP: 22 S - Range: 25 E - Sec: 1

3H

2M

1E

1F

2000

Top 2nd BSPG SD

Bills Mafia 1/2
2nd BSPG Sd
Target

1500
Top 3rd BSPG Carb

1000

500

Top 3rd BSPG SD

Bills Mafia 622H
& 628H 3rd
BSPG Sd Target

Bills Mafia 624H
& 628H 3rd
BSPG Sd Target

0 Top WFMP

2000

1500

1000

500

Bills Mafia 1/2 2nd & 3rd BSPG SD Cross
Section Exhibit (A-A')

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 25963 & 25964

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On February 12, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

March 6, 2026
Date

**Mewbourne Oil Company
Case No. 25964
Exhibit C**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

February 4, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25963 & 25964 - Applications of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Brad Dunn, Landman for Mewbourne Oil Company at bdunn@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Mewbourne Oil Company
Case No. 25964
Exhibit C-1

Postal Delivery Report
Mewbourne Bills Mafia 25963-25964

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Oxy Y-1	2/5/2026	9414836208551294717671	2/9/2026	Delivered to Agent, Picked up at USPS
EOG Resources INC	2/5/2026	9414836208551294717725	2/9/2026	Delivered, PO Box MIDLAND, TX 79701

Mewbourne Oil Company
Case No. 25964
Exhibit C-2



February 9, 2026

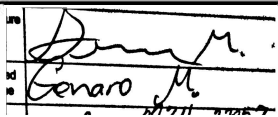
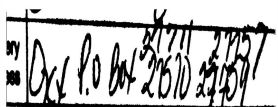
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1294 7176 71.

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: February 9, 2026, 10:20 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY Y 1

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy Y-1
ATTN: Permian Land Manager
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: Mewbourne Bills Mafia 25963 25964
Item ID: Mewbourne Bills Mafia 25963 25964

Mewbourne Oil Company
Case No. 25964
Exhibit C-3

Affidavit of Publication**Copy of Publication:**

No. 84090

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

February 12, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

12th day of February 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: Oxy Y-1 Company; EOG Resources, Inc; and their successors and assigns: that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Mewbourne Oil Company (Applicant) for Case Nos. 25963 & 25964. The hearing will be conducted on March 5, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website:

<https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25963, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 328.99-acre, more or less, standard horizontal spacing unit comprised of Lots 1316 (N/2 S/2 equivalent) of irregular Section 1 and the N/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico. The Unit will be dedicated to the following wells: Bills Mafia 1/2 Fed Com #525H (B2IL) well, which will be drilled from a surface hole location in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2; and Bills Mafia 1/2 Fed Com #626H (B3IL) well, which will be drilled from a surface hole location in Lot 13 (NE/4 SE/4 equivalent) of irregular Section 1 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 2. In Case No. 25964, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 328.05-acre, more or less, standard horizontal spacing unit comprised of Lots 17, 18, 19, and SE/4 SW/4 (S/2 S/2 equivalent) of irregular Section 1 and the S/2 S/2 of Section 2, Township 22 South, Range 25 East, Eddy County, New Mexico. The Unit will be dedicated to the Bills Mafia 1/2 Fed Com #527H (B2PM) and Bills Mafia 1/2 Fed Com #628H (B3PM) wells (Wells), which will be drilled from surface hole locations in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6, Township 22 South, Range 26 East, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 2. The completed intervals of the Bills Mafia 1/2 Fed Com wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Bills Mafia 1/2 Fed Com wells, and a 200% charge for the risk involved in drilling and completing the wells. The Bills Mafia 1/2 Fed Com wells are located approximately 6 miles west of Carlsbad, New Mexico.
84090-Published in Carlsbad Current Argus Feb.12, 2026.

Mewbourne Oil Company
Case No. 25964
Exhibit C-4

M

X