# EXHIBIT B

## Geology

### Self-Affirmed Statement of Chris Cantin

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

| | |
|---|---|
| **APPLICATIONS OF AVANT OPERATING II, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25827, 25829, 25831** |
| **APPLICATIONS OF AVANT OPERATING II, LLC FOR APPROVAL OF A NON-STANDARD UNIT, AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** | **CASE NO. 25832** |
| **APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25833-25834** |
| **APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25835-25845** |

**SELF-AFFIRMED STATEMENT**
**OF CHRIS CANTIN**

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology were accepted and made a matter of record. A copy of my resume is attached as **Exhibit B-1**

2. I am familiar with the geological matters that pertain to the above-referenced cases.

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B**

3. **Exhibit B-2** is a regional locator map that identifies the Spicy Chicken project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring and Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-3** is a cross-section location map for the proposed horizontal spacing units within the First Bone Spring interval of the Bone Spring formation. The approximate wellbore paths for the proposed Spicy Chicken 23 Fed Com 112H, Spicy Chicken 23 Fed Com 111H, Spicy Chicken 23 Fed Com 113H, and Spicy Chicken 23 Fed Com 114H ("Spicy Chicken First Bone Spring Wells") are represented by dashed green lines. Existing producing wells in the targeted interval are represented by solid green lines. This map identifies the cross-section running from A-A' with the cross-section wells' name and a black line in proximity to the proposed Spicy Chicken First Bone Spring Wells. The spacing unit is defined by a blue box and is labeled with the case number.

5. **Exhibit B-4** is a Subsea Structure map of the First Bone Spring Sand in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Spicy Chicken First Bone Spring Wells with green lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Spicy Chicken First Bone Spring Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The spacing unit is defined by a blue box and is labeled with the case number.

6. **Exhibit B-5** identifies two wells penetrating the First Bone Spring Sand, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung at the top of the First

Bone Spring formation. The proposed landing zone for the Spicy Chicken First Bone Spring Wells is labeled on the exhibit. The approximate well-paths for the proposed Spicy Chicken First Bone Spring Wells are indicated by a dashed green line to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-6** is a cross-section location map for the proposed horizontal spacing units within the Second Bone Spring Shale. The approximate wellbore paths for the proposed Spicy Chicken 23 Fed Com 141H, Spicy Chicken 23 Fed Com 143H ("Spicy Chicken Second Bone Spring Shale Wells") are represented by dashed brown lines. Existing producing wells in the targeted interval are represented by solid brown lines. This map identifies the cross-section running from A-A' with the cross-section wells' name and a black line in proximity to the proposed Spicy Chicken Second Bone Spring Wells. The spacing unit is defined by a blue box and is labeled with the case number.

8. **Exhibit B-7** is a Subsea Structure map of the Top of the Second Bone Spring Shale formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Spicy Chicken Second Bone Spring Shale Wells with dashed brown lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Spicy Chicken Second Bone Spring Shale Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The spacing unit is defined by a blue box and is labeled with the case number.

9. **Exhibit B-8** identifies two wells penetrating the Second Bone Spring Shale, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity,

and porosity logs. The cross section is oriented from west to east and is hung at the Top of the Second Bone Spring Sand formation. The proposed landing zone for the Spicy Chicken Second Bone Spring Wells is labeled on the exhibit. The approximate well-paths for the proposed Spicy Chicken Second Bone Spring Shale Wells are indicated by a dashed orange line to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.

10. **Exhibit B-9** is a cross-section location map for the proposed horizontal spacing units within the Second Bone Spring Sand interval of the Bone Spring formation. The approximate wellbore paths for the proposed Spicy Chicken 23 Fed Com 121H, and Spicy Chicken 23 Fed Com 123H ("Spicy Chicken Second Bone Spring Sand Wells") are represented by dashed orange lines. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A' with the cross-section wells' name and a black line in proximity to the proposed Spicy Chicken Second Bone Spring Wells. The spacing unit is defined by a blue box and is labeled with the case number.

11. **Exhibit B-10** is a Subsea Structure map of the Second Bone Spring Sand in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Spicy Chicken Second Bone Spring Sand Wells with dashed orange lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Spicy Chicken Second Bone Spring Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The spacing unit is defined by a blue box and is labeled with the case number.

12. **Exhibit B-11** identifies two wells penetrating the Second Bone Spring Sand, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung at the Top of the Second Bone Spring Sand formation. The proposed landing zone for the Spicy Chicken Second Bone Spring Sand Wells is labeled on the exhibit. The approximate well-paths for the proposed Spicy Chicken Second Bone Spring Sand Wells are indicated by a dashed orange line to be drilled as U-Turn wells initially drilling north to south, then turning back to drill south to north across the unit. This cross-section demonstrates the target interval is continuous across the Unit.

13. **Exhibit B-12** is a cross-section location map for the proposed horizontal spacing units within the Third Bone Spring interval of the Bone Spring formation. The approximate wellbore paths for the proposed Spicy Chicken 23 Fed Com 131H, Spicy Chicken 23 Fed Com 133H, and Spicy Chicken 23 Fed Com 132H ("Spicy Chicken Third Bone Spring Wells") are represented by dashed red lines. Existing producing wells in the targeted interval are represented by solid red lines. This map identifies the cross-section running from A-A' with the cross-section wells' name and a black line in proximity to the proposed Spicy Chicken Third Bone Spring Wells. The spacing unit is defined by a blue box and is labeled with the case number.

14. **Exhibit B-13** is a Subsea Structure map of the Third Bone Spring Sand in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Spicy Chicken Third Bone Spring Wells with dashed red lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Spicy Chicken Third Bone Spring Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs,

or geologic impediments to developing the targeted intervals with horizontal wells. The spacing unit is defined by a blue box and is labeled with the case number.

15. **Exhibit B-14** identifies two wells penetrating the Third Bone Spring Sand, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung at the Base of the Bone Spring formation. The proposed landing zone for the Spicy Chicken Third Bone Spring Wells is labeled on the exhibit. The approximate well-paths for the proposed Spicy Chicken Third Bone Spring Wells are indicated by a dashed red line to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.

16. **Exhibit B-15** is a gun barrel diagram that shows the proposed Spicy Chicken First Bone Spring Wells, Spicy Chicken Second Bone Spring Sand Wells, Spicy Chicken Second Bone Spring Shale Wells, and Spicy Chicken Third Bone Spring Wells within the dashed blue box. Case numbers and corresponding wells are identified in the bottom right corner of the exhibit.

17. **Exhibit B-16** is a cross-section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore paths for the proposed Spicy Chicken 23 Fed Com 203H, Spicy Chicken 23 Fed Com 204H, and Spicy Chicken 23 Fed Com 201H wells ("Spicy Chicken Wolfcamp Wells") are represented by dashed red lines. Existing producing wells in the targeted interval are represented by solid red lines. This map identifies the cross-section running from A-A' with the cross-section wells' names and a black line in proximity to the proposed Spicy Chicken Wolfcamp Wells. The spacing unit is defined by a blue box and is labeled with the case number.

18. **Exhibit B-17** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the

proposed Spicy Chicken Wolfcamp Wells with dashed red lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Spicy Chicken Wolfcamp Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The spacing unit is defined by a blue box and is labeled with the case number.

19. **Exhibit B-18** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross-section is oriented from west to east and is hung at the base of the Wolfcamp formation. The proposed landing zones for the Spicy Chicken Wolfcamp Wells labeled on the exhibit. The approximate well-paths for the proposed Spicy Chicken Wolfcamp Wells are indicated by a dashed red line to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.

20. **Exhibit B-19** is a gun barrel diagram that shows the proposed Spicy Chicken Wolfcamp Wells in the Wolfcamp formation indicated by the dashed blue box. Case numbers and corresponding wells are identified in the bottom right corner of the exhibit.

21. **Exhibit B-20** is a stratigraphic cross-section of the Avalon formation that compares the Avalon rock quality over analogous intervals to offset developments. The cross-section shows that the rock quality decreases moving west across the area. There are no Avalon developments drilled at the density proposed by Avant in analogous rock. The development proposed by Avant poses a significant risk because of the unproven nature of the reserves in this formation.

22. In my opinion, a standup orientation and standup u-turn orientation for the Spicy Chicken Bone Spring Wells and Spicy Chicken Wolfcamp Wells is appropriate to properly

develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

23. Based on my geologic study of the area, the targeted intervals underlying the Spicy Chicken development are suitable for development by horizontal and u-turn wells and the tracts comprising the development will contribute more or less equally to production.

24. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

25. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

26. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Chris Cantin
CHRIS CANTIN

04/14/2026
Date

Christopher Cantin

## PROFFESIONAL SUMMARY

Accomplished Petroleum Geologist with 14 years of experience in operations, development, and exploration of oil and gas assets, with deep expertise in the Delaware Basin. Proven track record of leading multi-rig development programs, generating drilling inventory, and delivering data-driven development strategies.

## EDUCATION

**University of Texas of the Permian Basin,** Odessa, TX.
MS, Petroleum Geology
Degree Completed: December 2015
GPA: 3.86

**Midwestern State University,** Wichita Falls, TX.
*BS, Geology*
Degree Completed: June 2013
GPA (Geological): 3.4

**Angelo State University,** San Angelo, TX.
Major in Geology (Completed 60+ hours)
Dates attended: (August 2008-May 2010

## EXPERIENCE

**Colgate Energy/ Permian Resources** Midland, TX
**Position**: Senior Geologist (April 2016 – Present)

- Senior Geologist responsible for Permian Resources' Eddy County Hackberry and Western Lea County assets in the Delaware Basin, leading all geological technical evaluations, identifying delineation and development targets, overseeing pre-spud meetings, and conducting completion reviews.
- Present quarterly asset reviews to Executive Leadership outlining development plans, operational updates, and long-term strategic recommendations for assigned areas.
- Provide geological support to regulatory team during pooling, permitting, and associated approval processes.
- Previously planned, coordinated, and monitored all geology-related operations, including directing geosteering activities across 2–5 concurrent rig lines.
    - Planned and developed more than 200 horizontal wells across the Southern Delaware Basin (Texas) and Northern Delaware Basin (Eddy and Lea Counties, New Mexico).

**True Oil Company** Midland, TX
**Position**: Geo-Analyst / Staff *Geologist (April 2014-March 2016)*

- Promoted to Staff Geologist from my starting position of Geo-analyst
- Supported operations with drilling prognoses for a multi-well drilling program in the Midland Basin.
- Identified hydrocarbon pay in the Midland Basin's Clearfork down to the Atoka's Bend formation to aid in identifying perforation placement.
- Part of evaluation team that analyzed 50+ projects ranging from $100 MM – $1.2 B in 9 different basins across the lower 48.
- Prepared geological reviews for quarterly investor presentation.
- Built and Managed 8 Petra databases.
- Troubleshot, updated, and repaired mapping software (Petra).

**S.B. Street Operating** Graham, TX
**Position**: *Geo-tech (July 2012-August 2013)*

- Labeled and organize digital well log files for geologists.
- Analyzed DST data.
- Worked extensively with PI/Dwight's PLUS.
- Constructed isopach and subsea contour maps.
- Generated production maps.
- Interpreted well logs.
- Mapped wells that met company criteria onto county production maps.
- Created structural, stratigraphic, and regional cross sections.
    - Formations include: Palo Pinto Lime, Strawn Sands, Caddo Lime, Ellenberger

**Christopher Cantin**

## ACTIVITIES & HONORS

- West Texas Geological Society
  - Works as a poster and technical presentation judge at the annual symposium.
- Fort Worth Geologic Society
- SEPM-PBS
- Field Mapping
  - Big Ben National Parks Marisol Mountain
  - Arbuckle Mountains
  - Rocky Mountains, Canon City Embayment area
  - Llano Uplift
- Sigma Gamma Epsilon
  - Geologic honor society
- AAPG MWSU Student Chapter
  - Vice President (Fall 2012-May 2013)
  - Lead in the establishment & recognition of the chapter in 2012

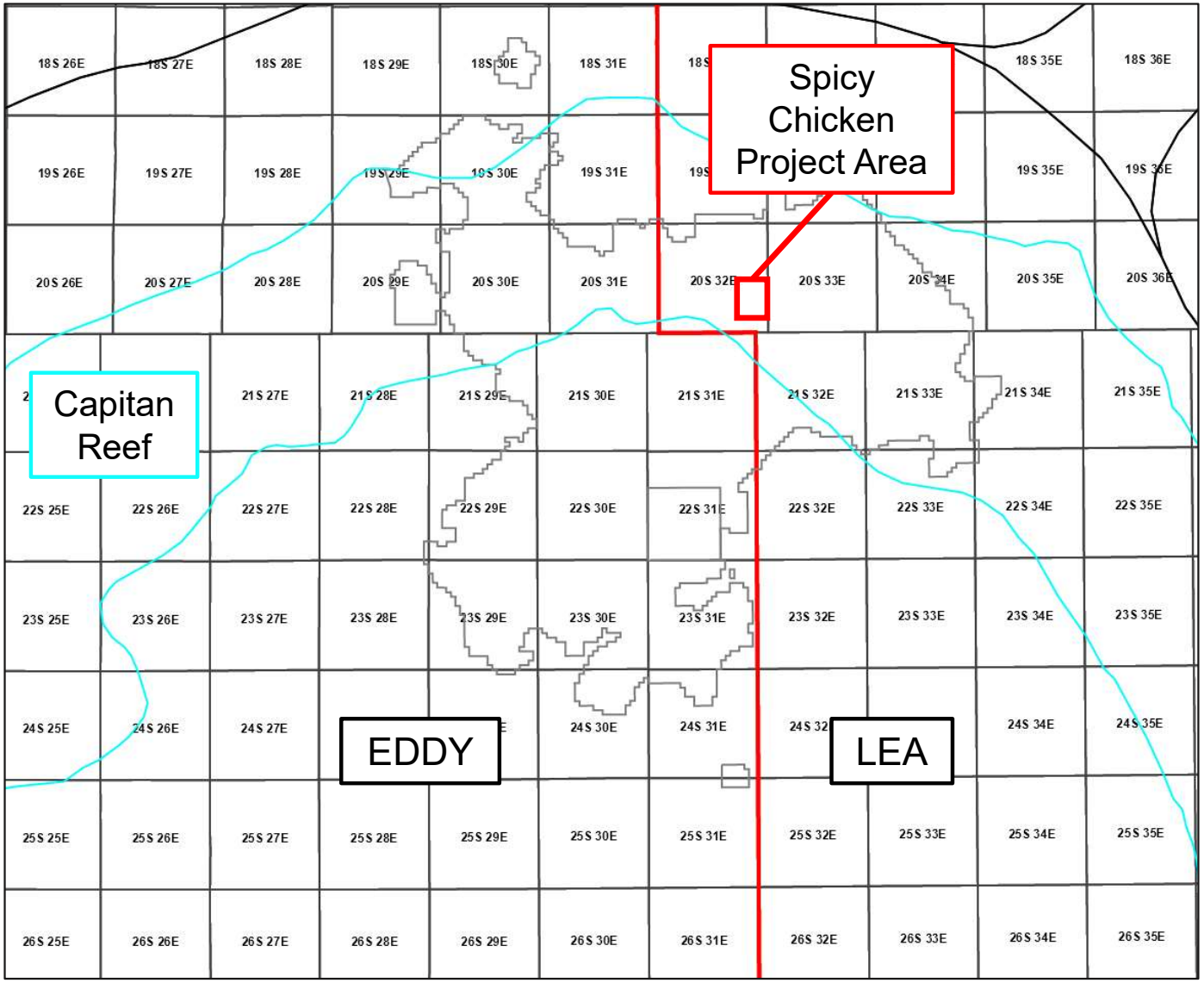
## PROFESSIONAL REFERENCES

References available upon request.

# Regional Locator Map

## Spicy Chicken 23 Fed Com

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B-2**

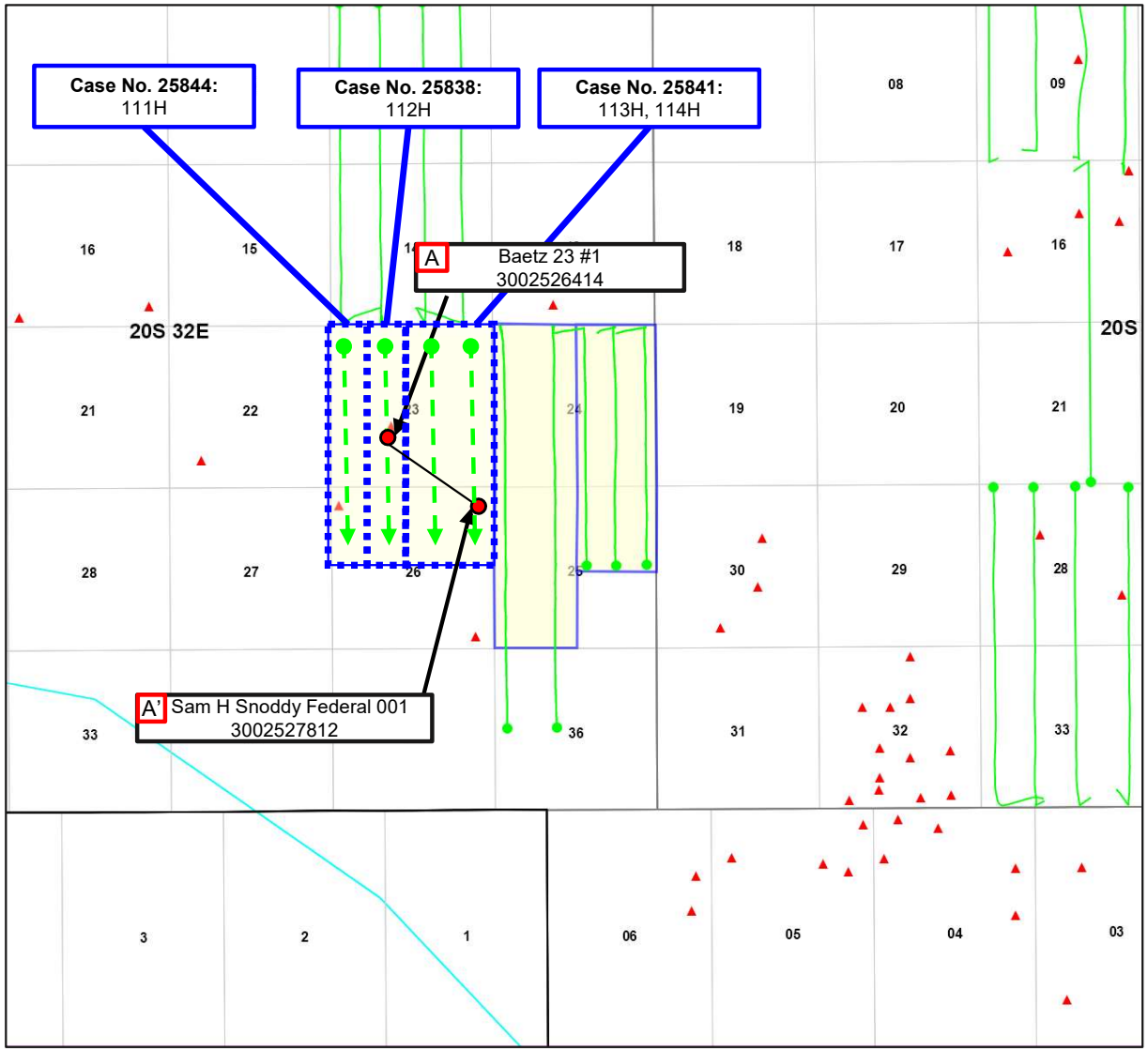


# Spicy Chicken 23 Fed Com
## First Bone Spring

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-3

# FBSG Sand Cross-Section Locator Map

## Spicy Chicken 23 Fed Com 111H, 112H, 113H, and 114H




Control Point

**Proposed Wells**

FBSG Sand
SHL BHL

**Producing Wells**

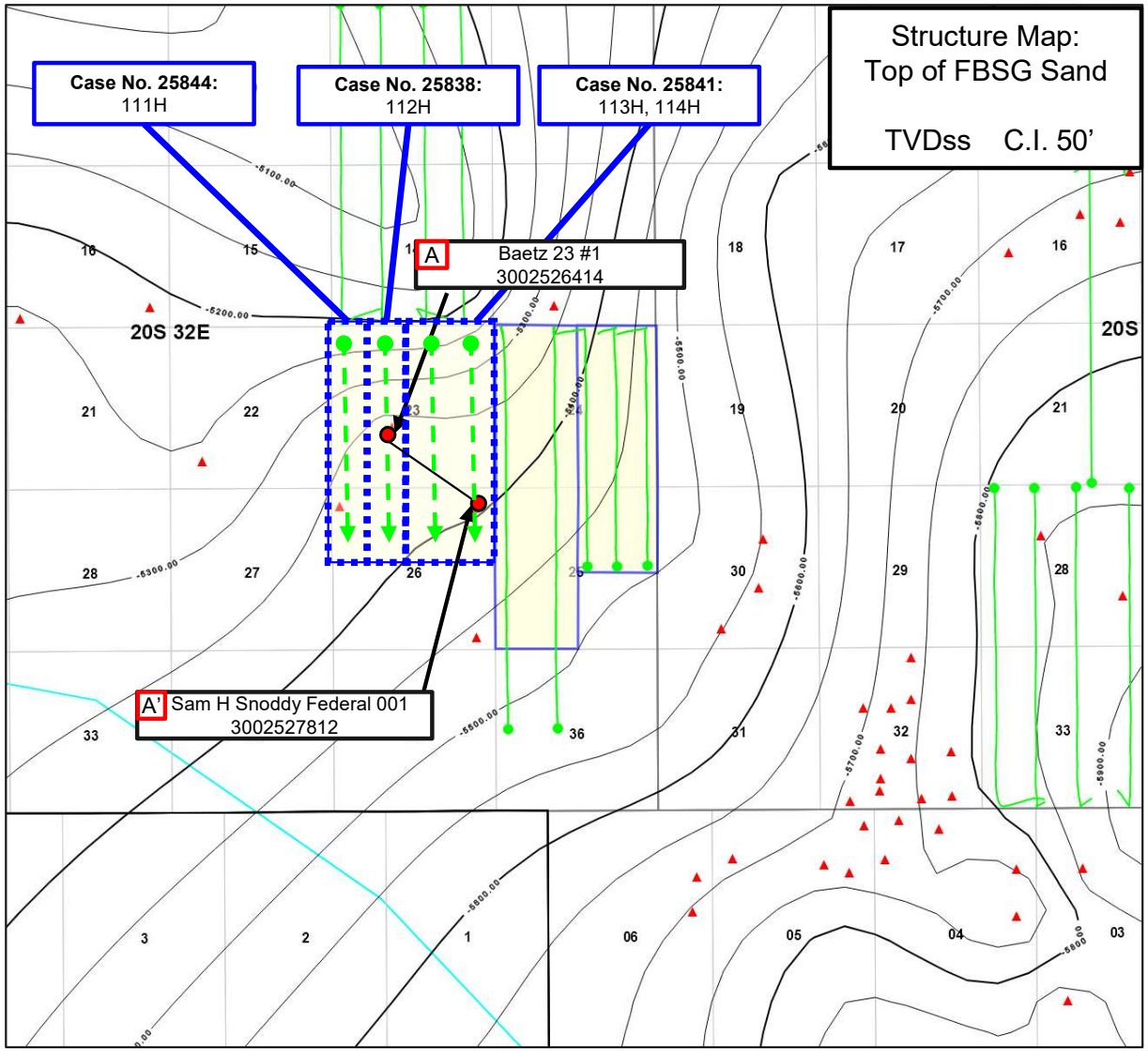
SHL BHL

Permian Resources

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-4

# FBSG Sand Structure Map

## Spicy Chicken 23 Fed Com 111H, 112H, 113H, and 114H




Control Point

**Proposed Wells**

FBSG Sand
SHL BHL

**Producing Wells**

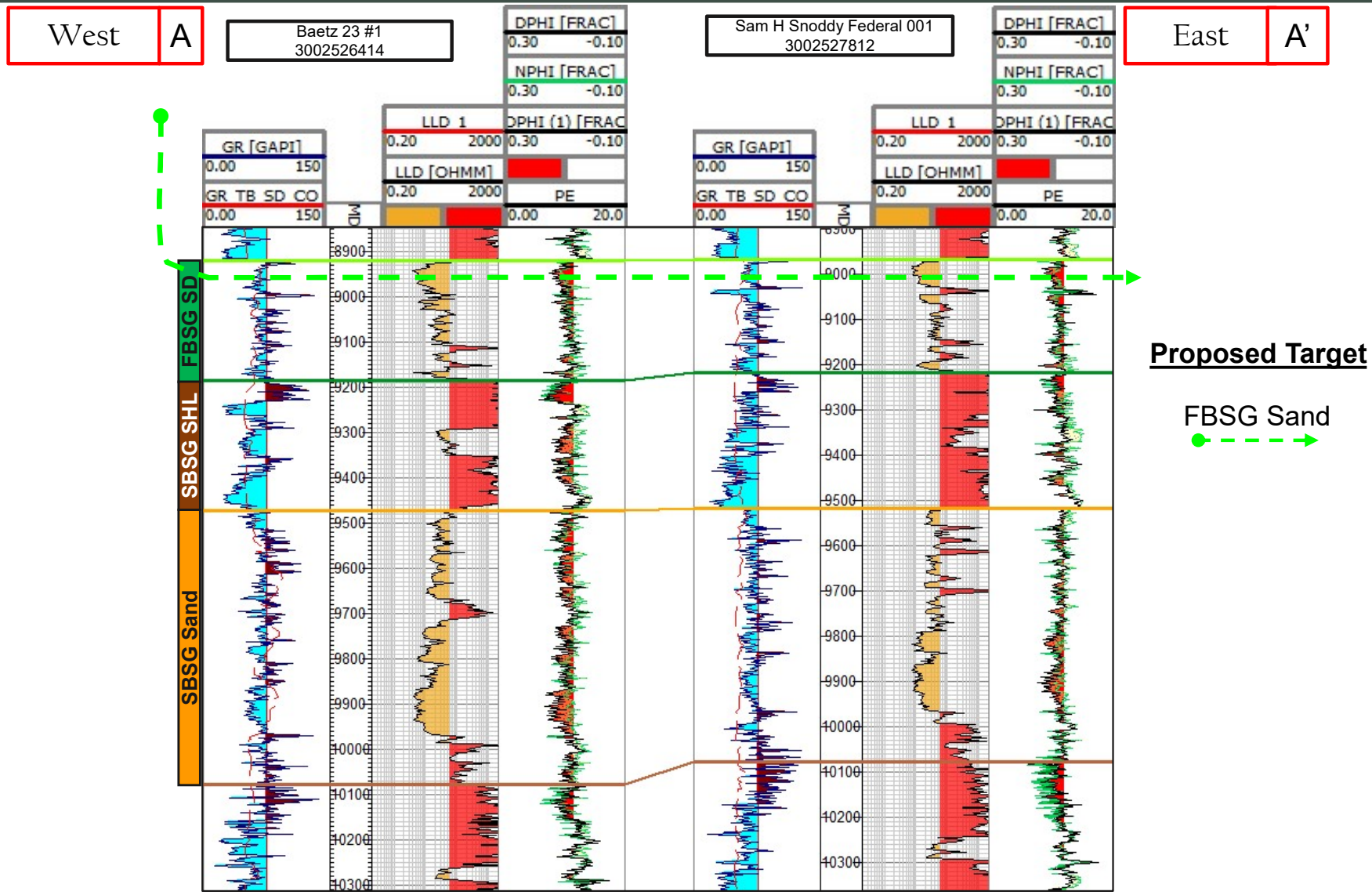
SHL BHL

Permian Resources

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-5

# Stratigraphic Cross-Section A-A'

Spicy Chicken 23 Fed Com – First Bone Spring Sand

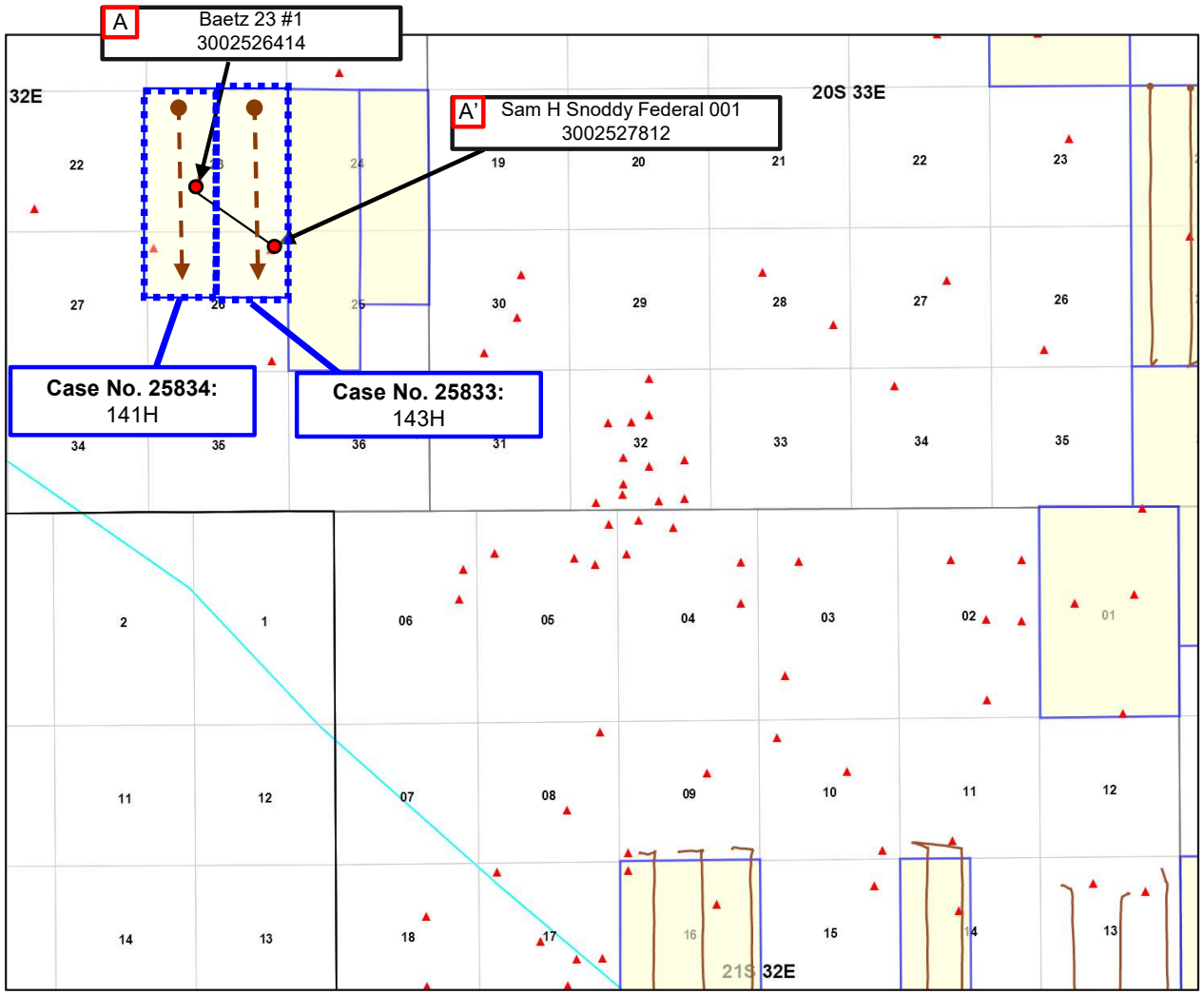


# Spicy Chicken 23 Fed Com
## Second Bone Spring Shale

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-6

# SBSG Shale Cross-Section Locator Map

Spicy Chicken 23 Fed Com 141H and 143H




Control Point

**Proposed Wells**

SBSG Shale
SHL BHL

**Producing Wells**

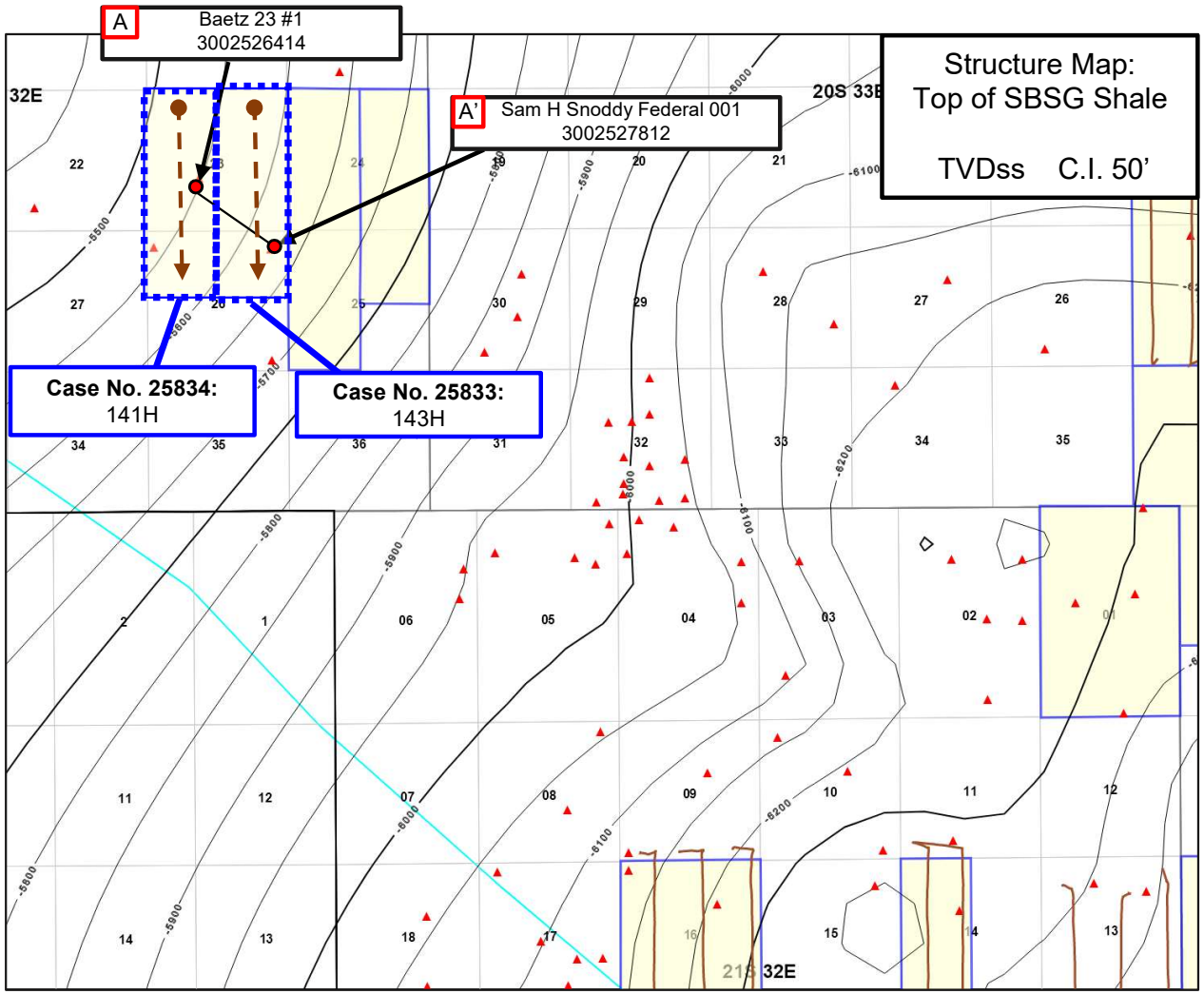
SBSG Shale
SHL BHL

Permian Resources

# SBSG Shale Structure Map

Spicy Chicken 23 Fed Com 141H and 143H

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B-7**




Permian Resources

Control Point

**Proposed Wells**

SBSG Shale
SHL BHL

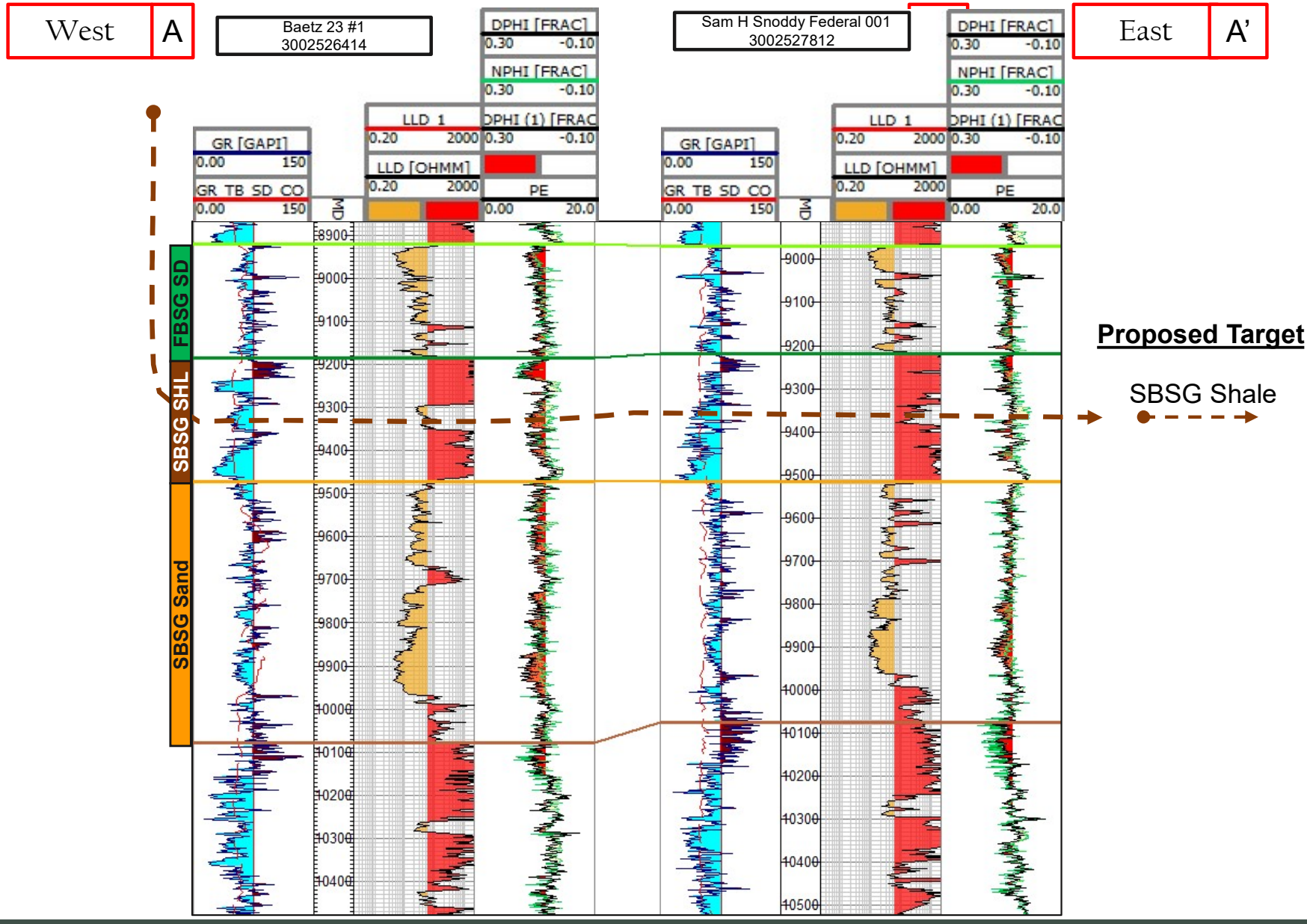
**Producing Wells**

SBSG Shale
SHL BHL

# Stratigraphic Cross-Section A-A'

## Spicy Chicken 23 Fed Com Second Bone Spring Shale

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B-8**

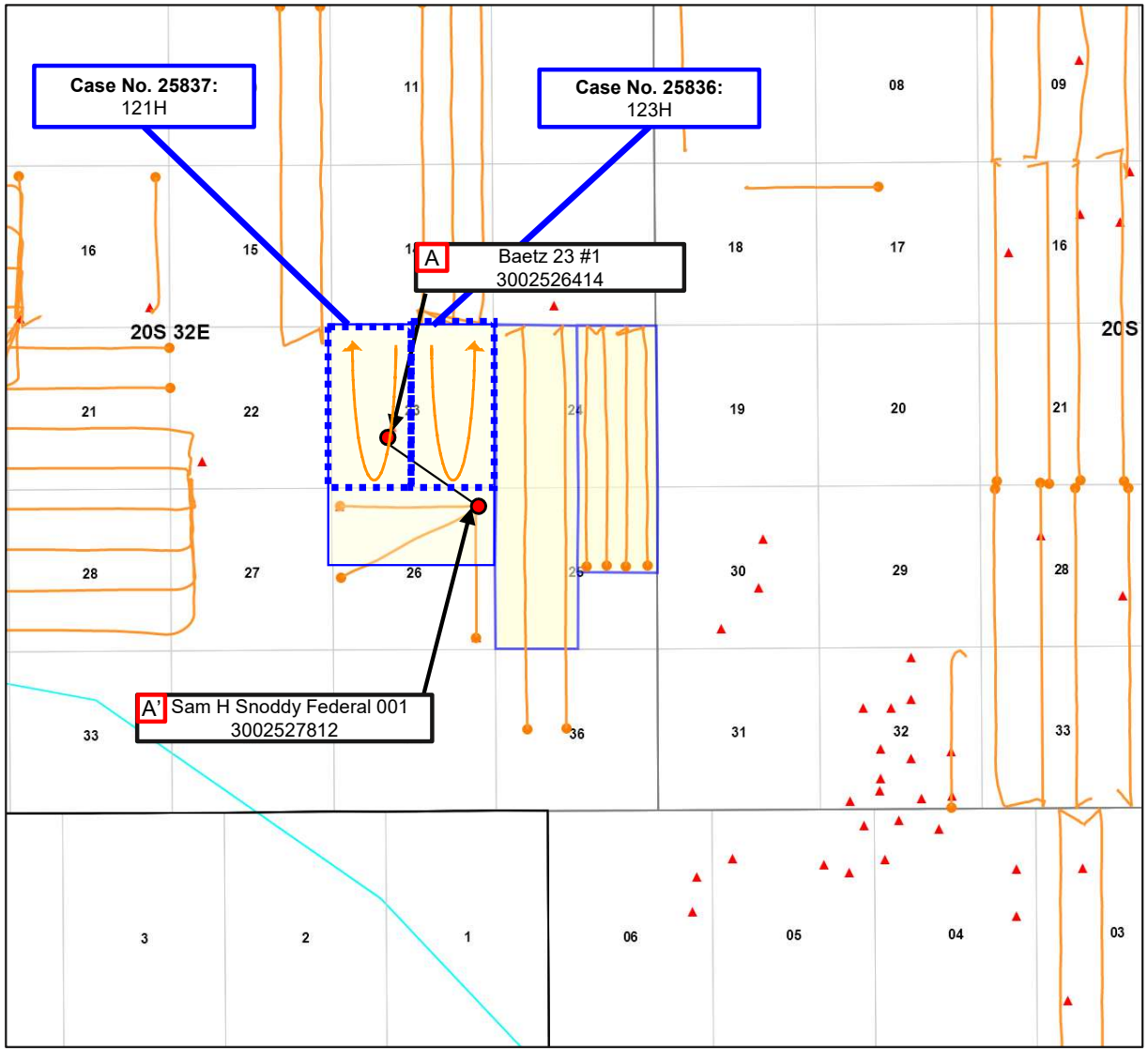


# Spicy Chicken 23 Fed Com
## Second Bone Spring

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-9

# SBSG Sand Cross-Section Locator Map

Spicy Chicken 23 Fed Com 121H and 123H




Control Point

**Proposed Wells**

SBSG Sand

SHL BHL

**Producing Wells**

SBSG Sand

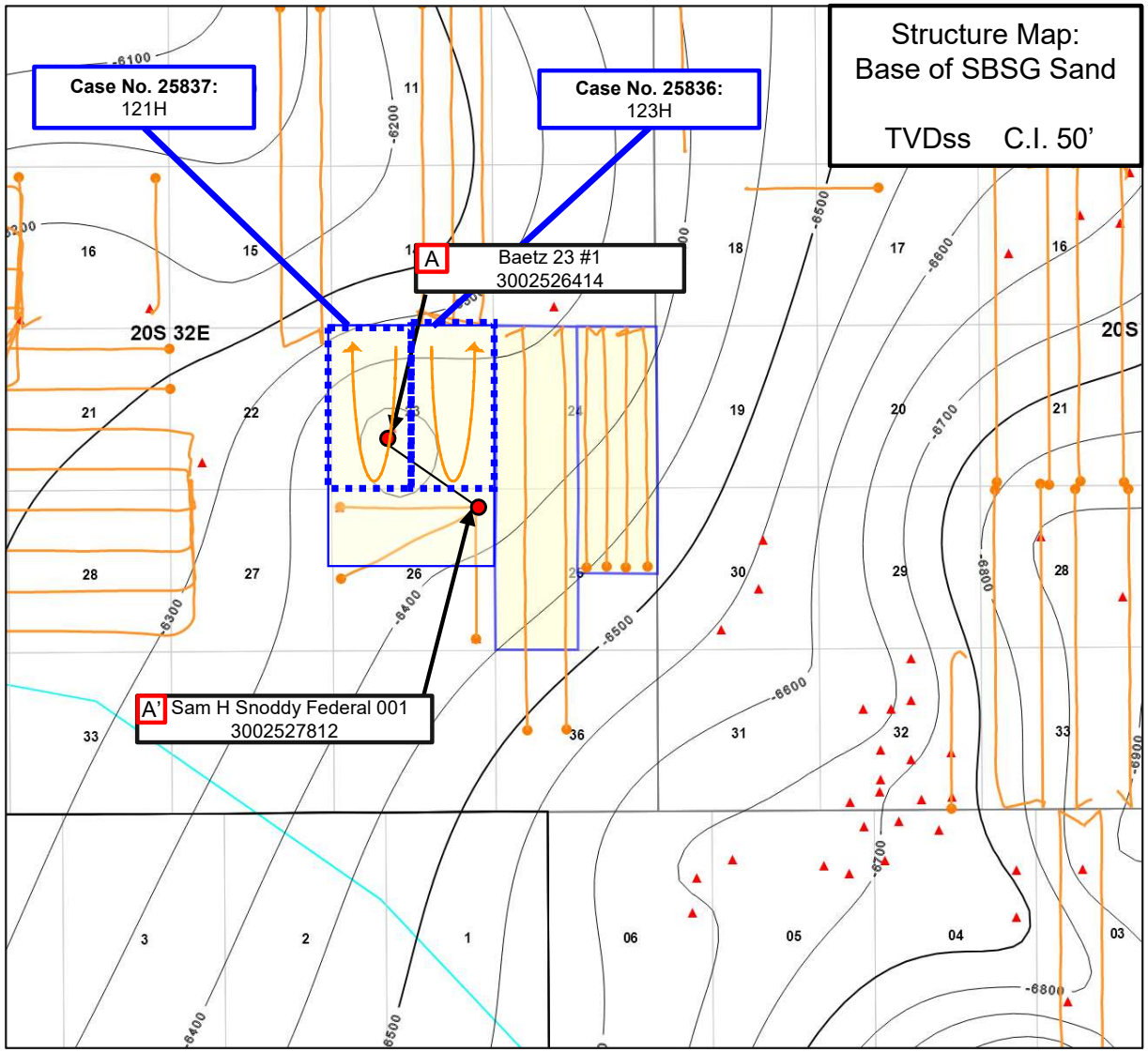
SHL BHL

Permian Resources

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-10

# SBSG Sand Structure Map

## Spicy Chicken 23 Fed Com 121H and 123H




Control Point

**Proposed Wells**

SBSG Sand
SHL BHL

**Producing Wells**

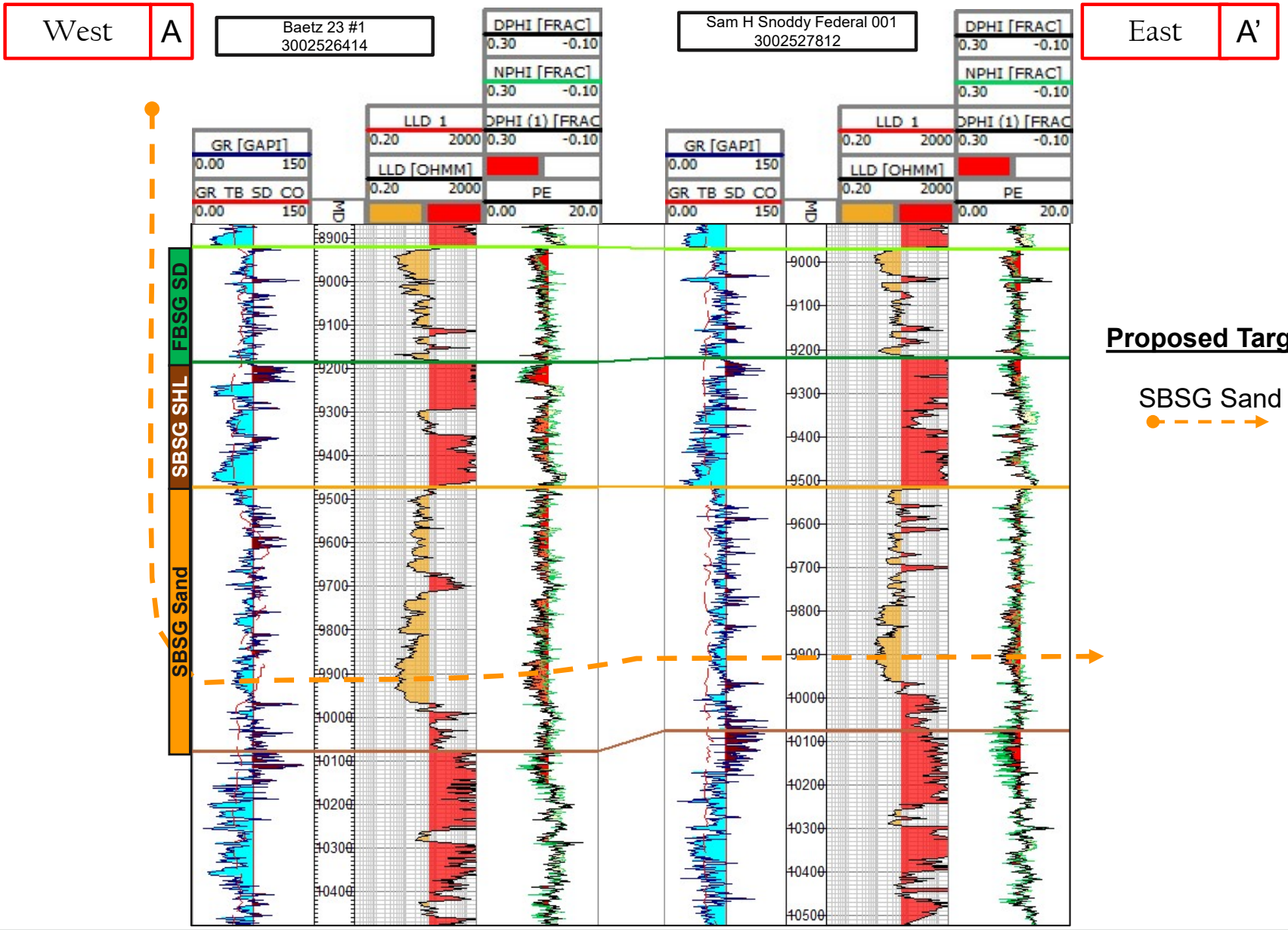
SBSG Sand
SHL BHL

Permian Resources

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-11

# Stratigraphic Cross-Section A-A'

## Spicy Chicken 23 Fed Com Second Bone Spring Sand

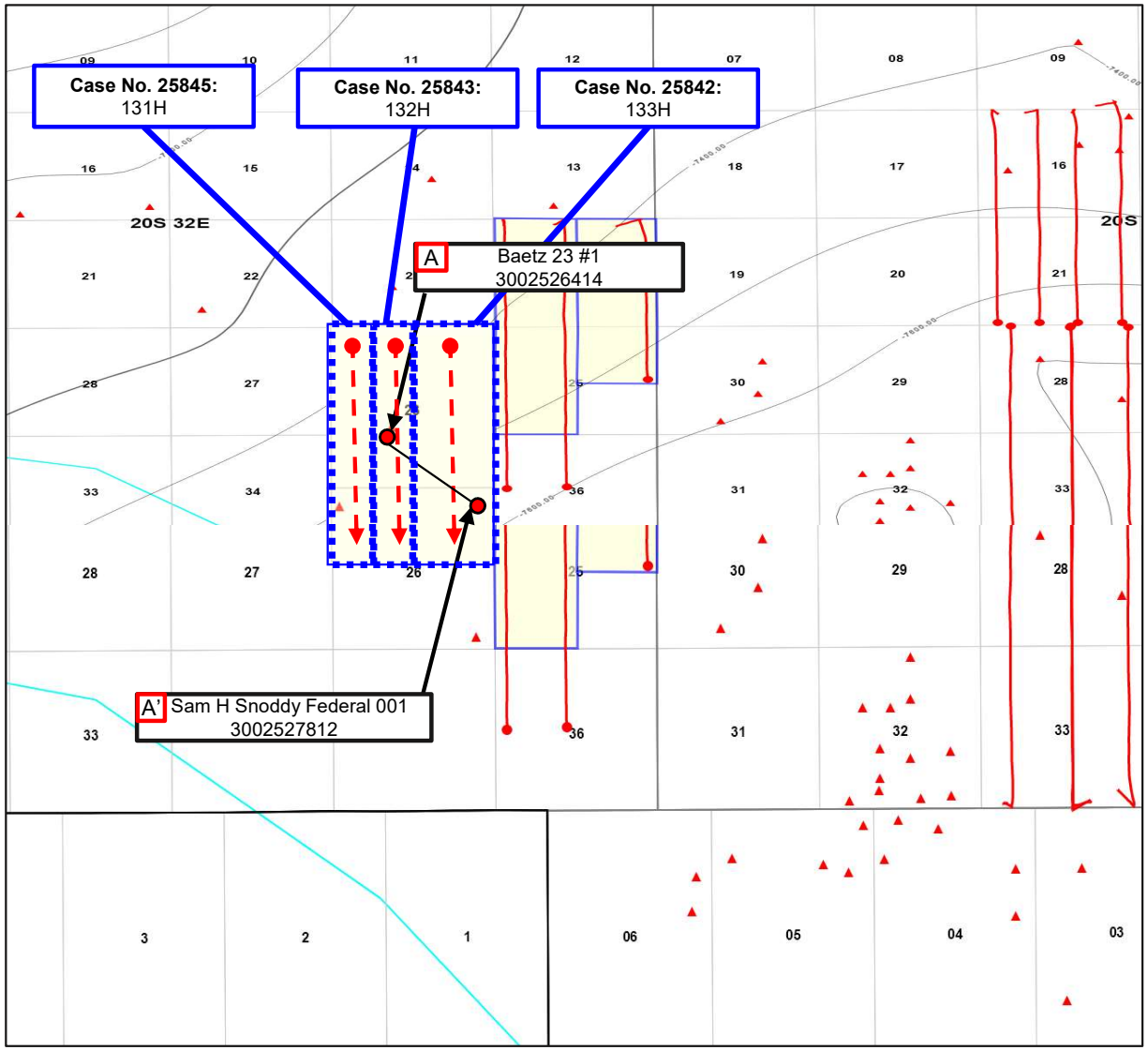


# Spicy Chicken 23 Fed Com
## Third Bone Spring Sand

# TBSG Sand Cross-Section Locator Map

Spicy Chicken 23 Fed Com 131H, 132H, and 133H

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-12




Control Point

**Proposed Wells**

TBSG Sand

SHL BHL

**Producing Wells**

TBSG Sand

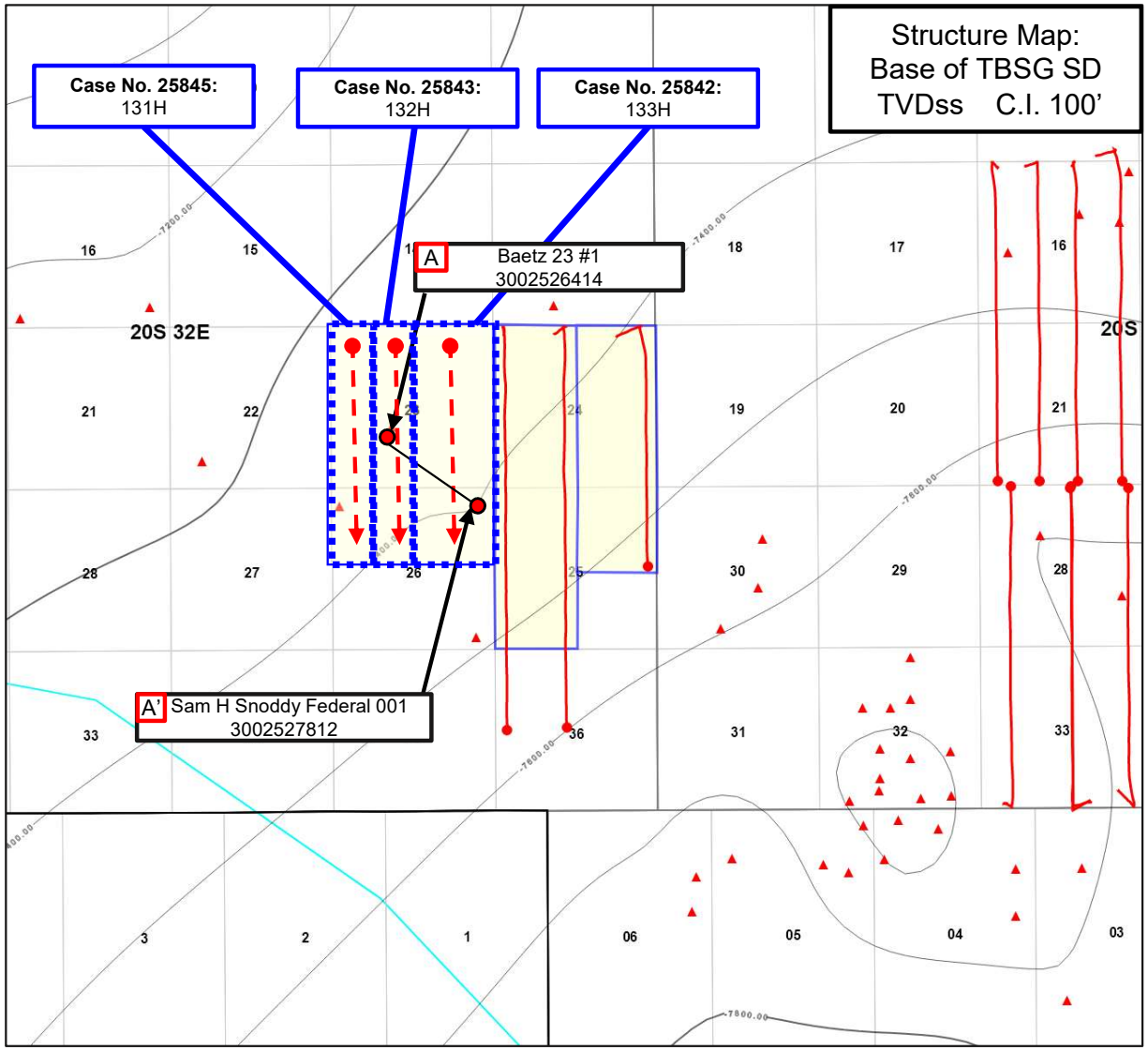
SHL BHL

Permian Resources

# TBSG Sand Structure Map

## Spicy Chicken 23 Fed Com 131H, 132H, and 133H

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B-13**




Control Point

**Proposed Wells**

TBSG Sand

SHL BHL

**Producing Wells**

TBSG Sand

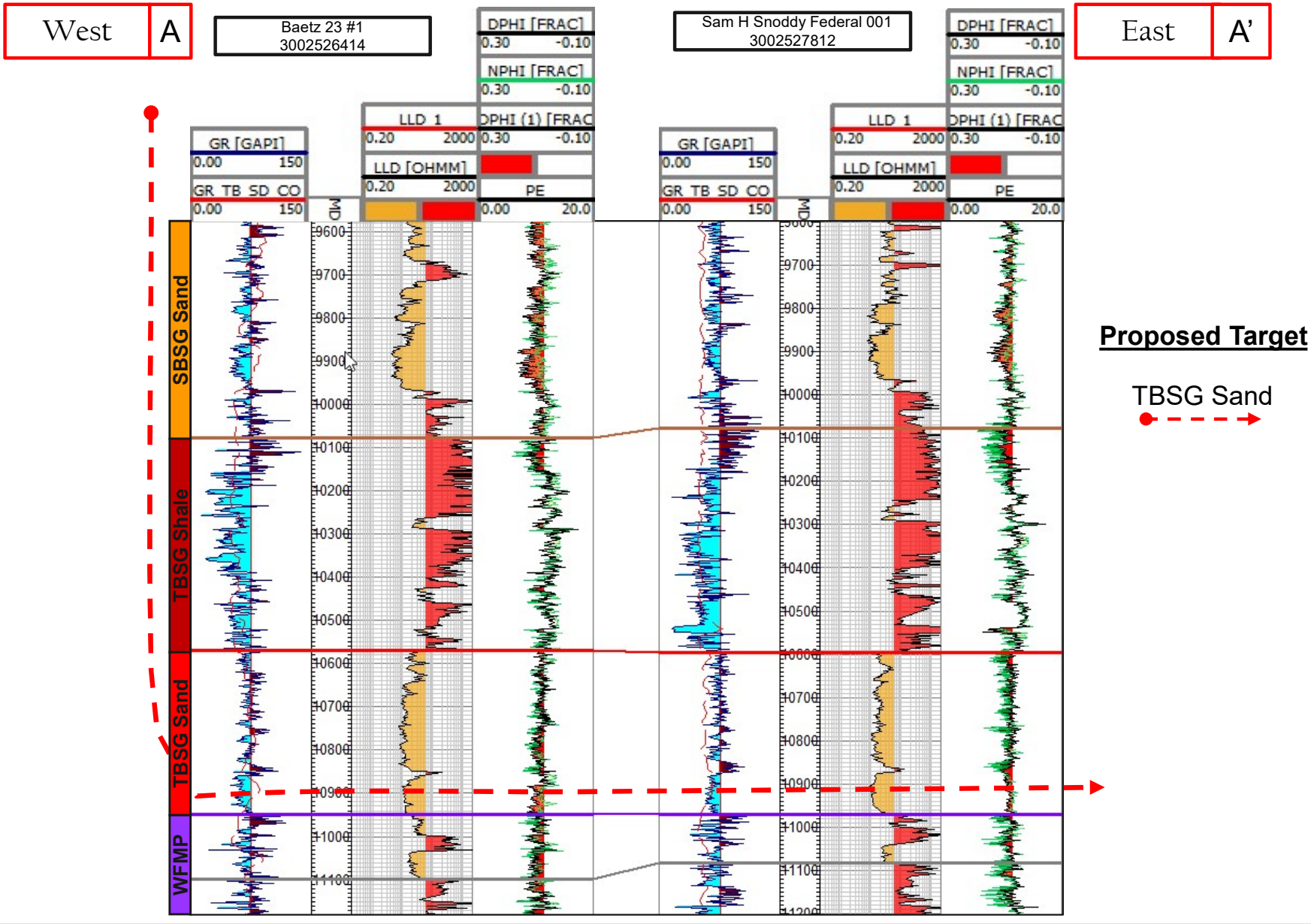
SHL BHL

Permian Resources

# Stratigraphic Cross-Section A-A'

## Spicy Chicken 23 Fed Com Third Bone Spring Sand

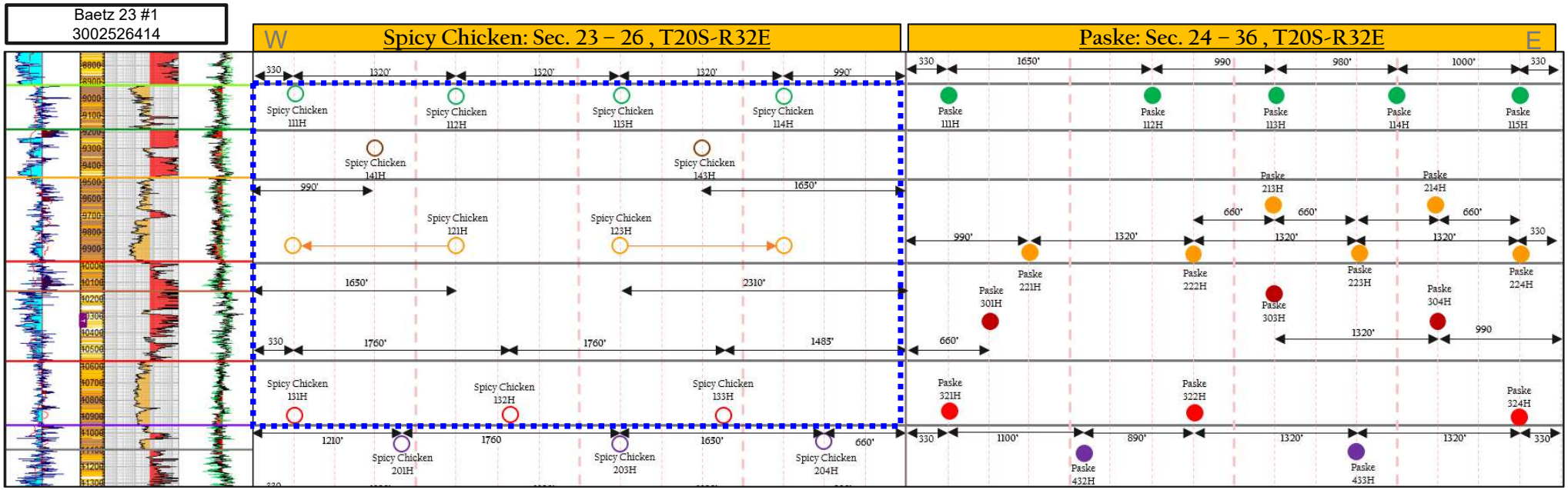
**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B-14**



# Gun Barrel Diagram

## Spicy Chicken 23 Fed Com – Bone Spring Application Wells

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B-15**




| Case No. | Well Name | Well Number | Formation |
|---|---|---|---|
| 25838 | Spicy Chicken 23 Fed Com | 112H | First Bone Spring |
| 25841 | Spicy Chicken 23 Fed Com | 113H | First Bone Spring |
| 25841 | Spicy Chicken 23 Fed Com | 114H | First Bone Spring |
| 25844 | Spicy Chicken 23 Fed Com | 111H | First Bone Spring |
| 25833 | Spicy Chicken 23 Fed Com | 143H | Second Bone Spring |
| 25834 | Spicy Chicken 23 Fed Com | 141H | Second Bone Spring |
| 25836 | Spicy Chicken 23 Fed Com | 123H | Second Bone Spring |
| 25837 | Spicy Chicken 23 Fed Com | 121H | Second Bone Spring |
| 25842 | Spicy Chicken 23 Fed Com | 133H | Third Bone Spring |
| 25843 | Spicy Chicken 23 Fed Com | 132H | Third Bone Spring |
| 25845 | Spicy Chicken 23 Fed Com | 131H | Third Bone Spring |

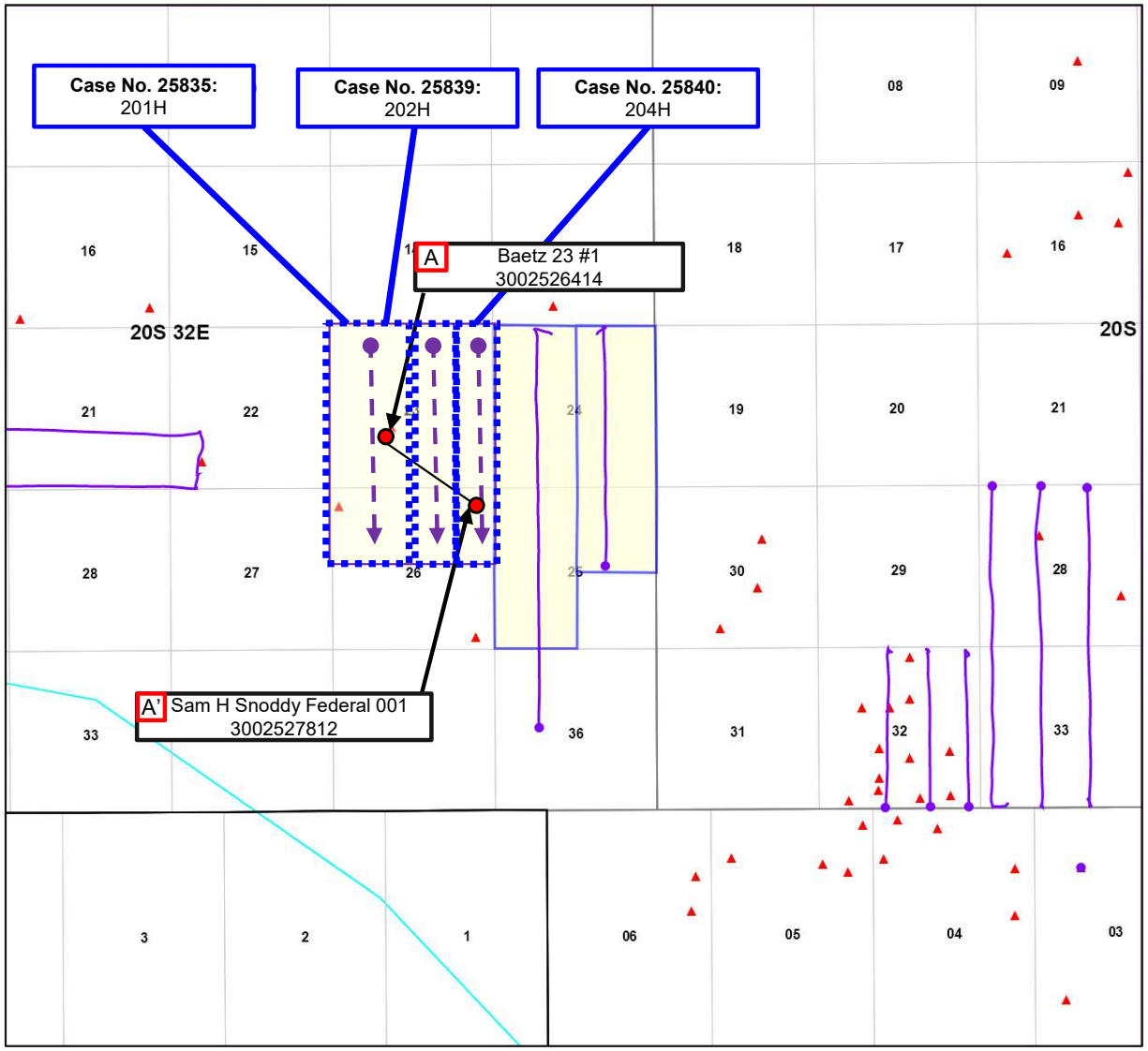
Bone Spring Application Wells

# Spicy Chicken 23 Fed Com
## Wolfcamp

# Wolfcamp Cross-Section Locator Map

Spicy Chicken 23 Fed Com 201H, 203H, and 204H

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-16




Control Point

**Proposed Wells**

Wolfcamp

SHL BHL

**Producing Wells**

Wolfcamp

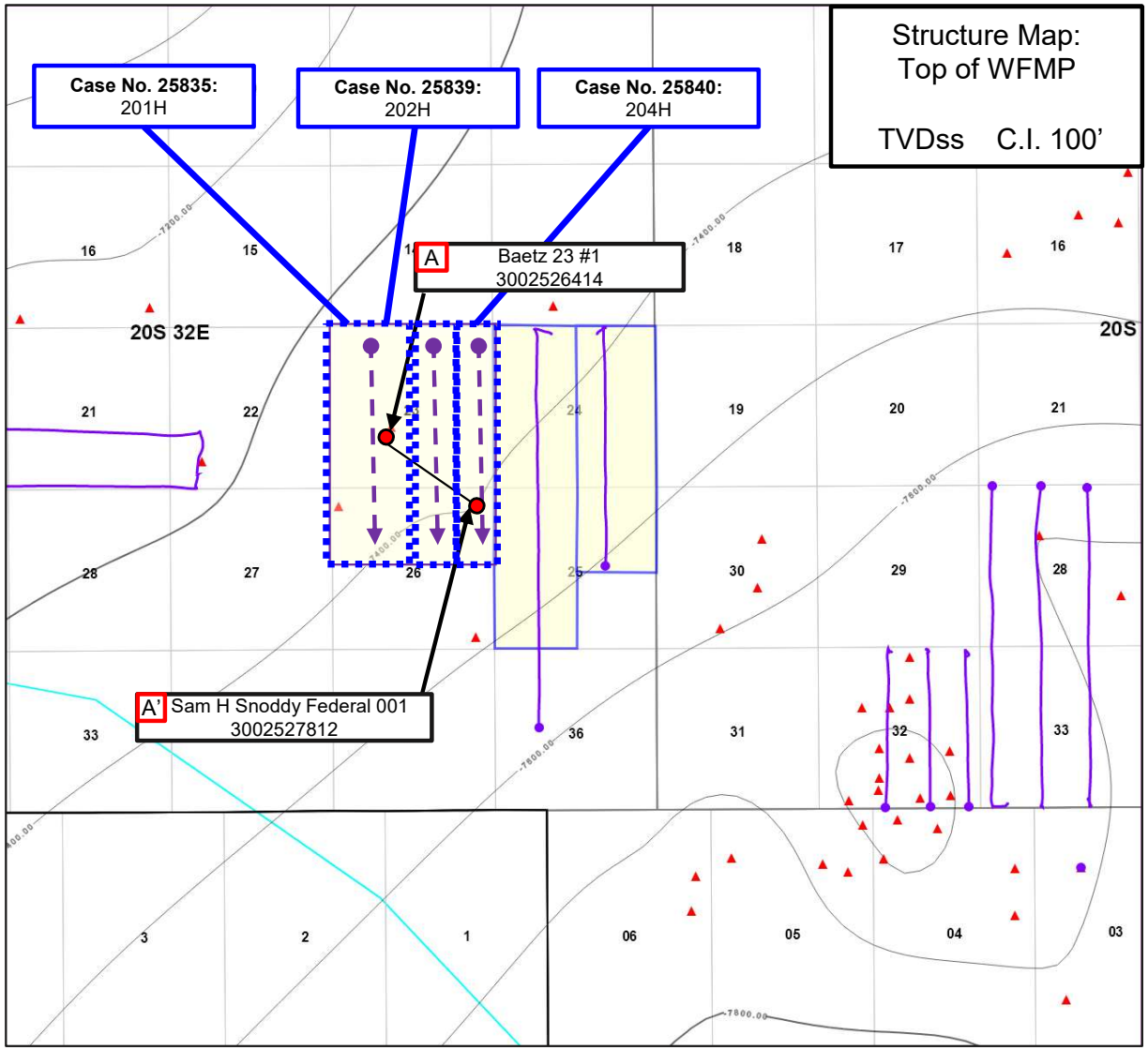
SHL BHL

Permian Resources

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-17

# Wolfcamp Structure Map

Spicy Chicken 23 Fed Com 201H, 203H, and 204H




Permian Resources

Control Point

**Proposed Wells**

Wolfcamp
SHL BHL

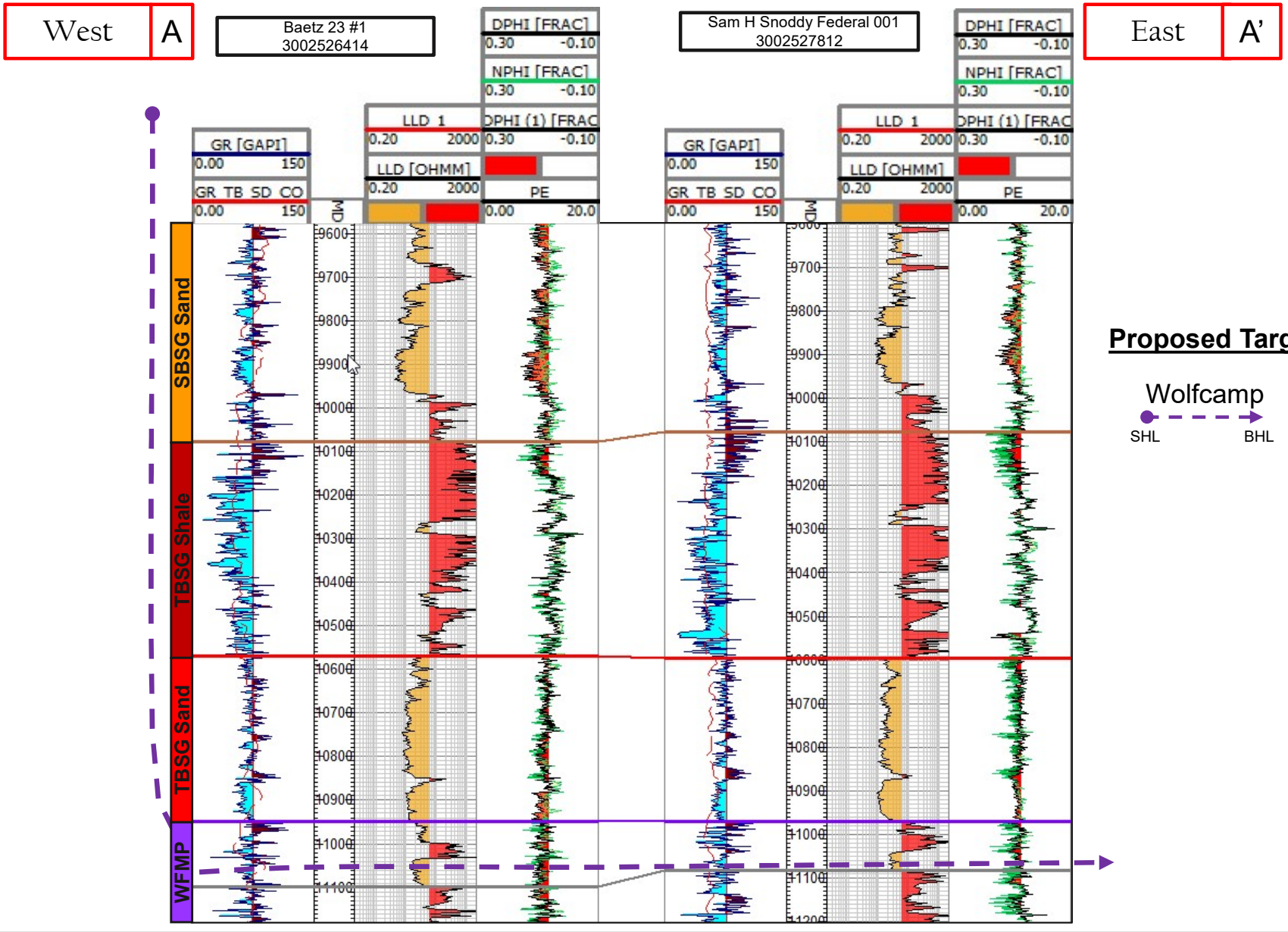
**Producing Wells**

Wolfcamp
SHL BHL

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit B-18

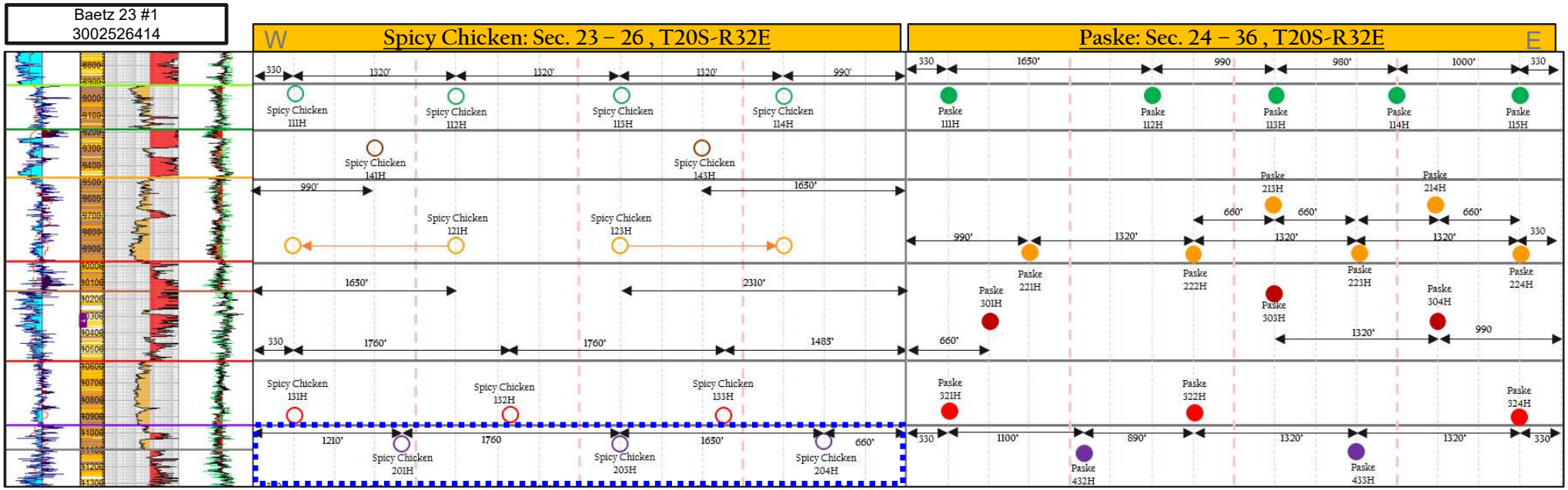
# Stratigraphic Cross-Section A-A'

## Spicy Chicken 23 Fed Com Wolfcamp



# Gun Barrel Diagram
## Spicy Chicken 23 Fed Com

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B-19**

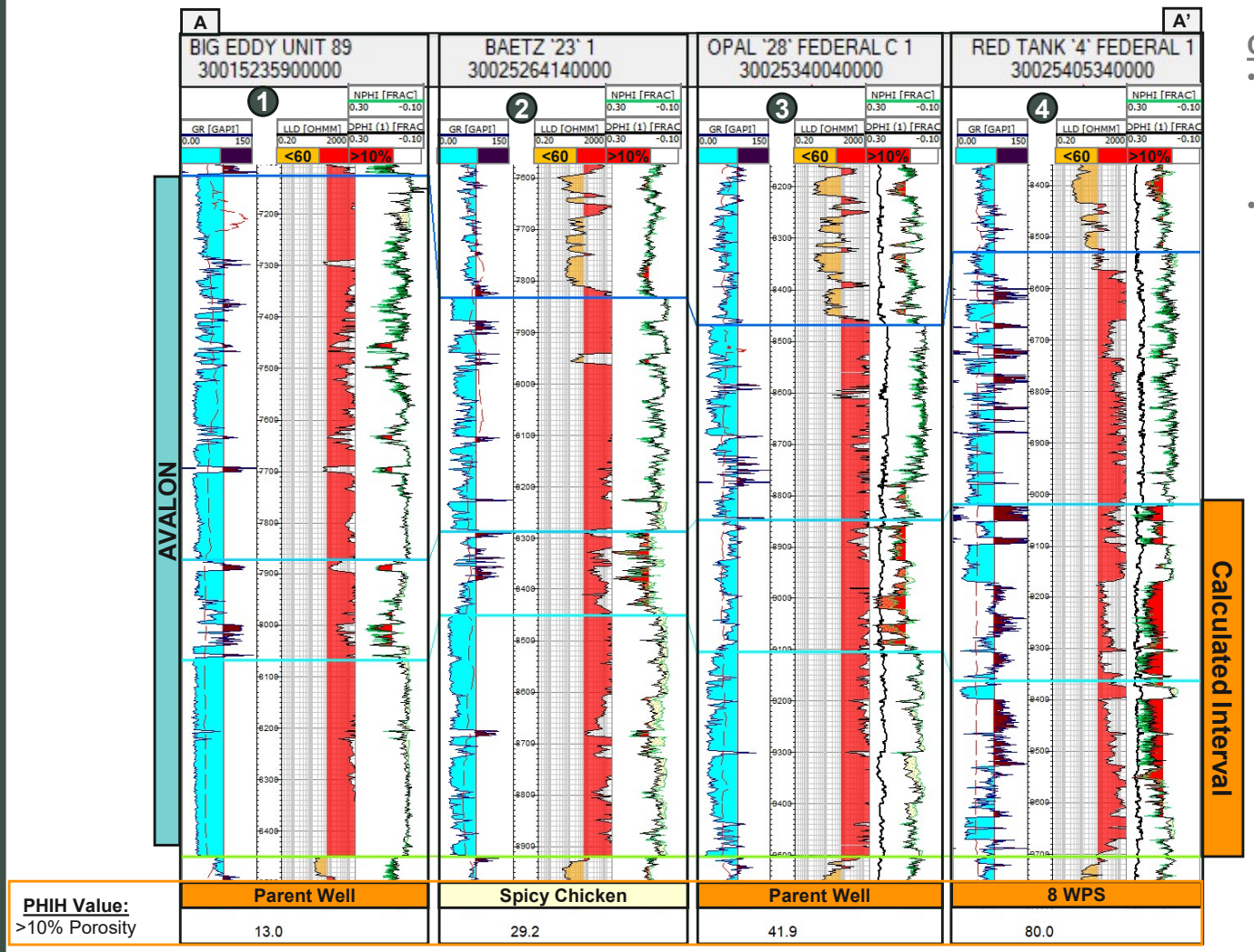



| Case No. | Well Name | Well Number | Formation |
|---|---|---|---|
| 25835 | Spicy Chicken 23 Fed Com | 201H | Wolfcamp |
| 25839 | Spicy Chicken 23 Fed Com | 203H | Wolfcamp |
| 25840 | Spicy Chicken 23 Fed Com | 204H | Wolfcamp |

Wolfcamp Application Wells

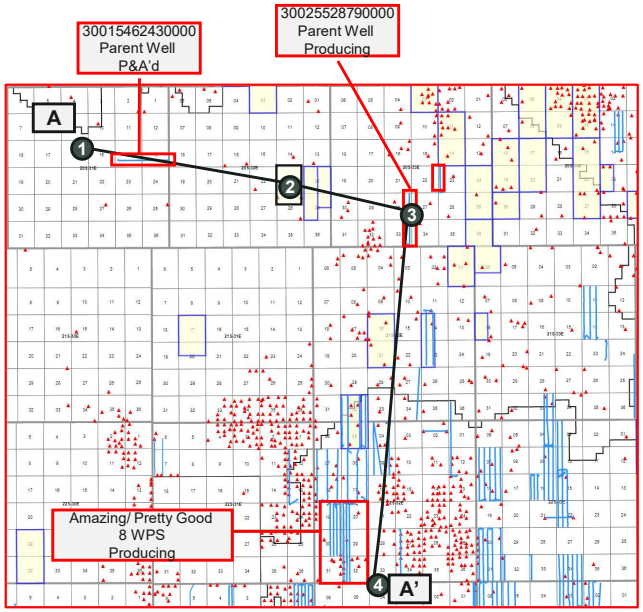
# Avalon Area Cross-Section

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit B-20**




## Commentary

- Avalon rock quality (PHIH) decreases by ~30% from nearest wells to the East
  - No Avalon development drilled at density in proximal analogous rock
- Higher well density Avalon developments seen in increased rock quality to the South
  - ~50% greater PHIH than Spicy Chicken




Permian Resources

Decreasing Rock Quality

Control Point

Producing Wells

Avalon

SHL BHL

# EXHIBIT C

## Reservoir

### Self-Affirmed Statement of Hank Higginson

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

| | |
|---|---|
| **APPLICATIONS OF AVANT OPERATING II, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25827, 25829, 25831** |
| **APPLICATIONS OF AVANT OPERATING II, LLC FOR APPROVAL OF A NON-STANDARD UNIT, AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** | **CASE NO. 25832** |
| **APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25833-25834** |
| **APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25835-25845** |

**SELF-AFFIRMED STATEMENT**
**OF HANK HIGGINSON**

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Reservoir Engineer. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Bachelor of Science in Petroleum Engineering from The University of Texas at Austin and have three years of experience in Reservoir Engineering. A copy of my resume is attached as **Exhibit C-1**.

2. I am familiar with the reservoir engineering matters that pertain to the above-referenced applications.

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit C**

**A. Permian Resources' Proposed Development Plan**

3. **Exhibit C-2** provides an overview of Permian Resources' development plan. As shown in the other exhibits filed in this case, Permian Resources has filed permits to drill 1.5 mile lateral wells and 1 mile U-Turn wells in the Bone Spring and Wolfcamp formations and has developed a detailed plan to maximize the value of these minerals. This plan also minimizes surface facilities and surface disturbance by creating new facilities and flowlines proximal to existing batteries and operations, while also taking advantage of the extensive infrastructure Permian Resources has in place in close proximity to the proposed spacing unit. Avant Operating II, LLC ("Avant") does not have any modern existing facilities in close proximity to its proposed competing development plan. Therefore, Avant's plan would require new infrastructure at considerable expense and surface disturbance.

4. **Exhibit C-3** includes graphs that compare production results for Permian Resources-operated wells in this area with production achieved by other operators. All wells were drilled and completed within the First Bone Spring interval, the Second Bone Spring Shale, the Second Bone Spring Sand, the Third Bone Spring interval, and Wolfcamp intervals. The graphs show that Permian Resources is consistently in the top tier of producers in each area that we have developed, speaking to our ability as an operator in New Mexico.

5. Both Permian Resources and Avant propose to develop the Bone Spring and Wolfcamp in all of Section 23 and the N/2 of Section 26. However, Permian Resources' development plan includes wells in all three benches of the Bone Spring in Section 26, while Avant plans to develop only the First and Third Bone Spring intervals in Section 26.

6. **Exhibit C-4** shows Permian Resources' extensive offset operations compared to Avant's minimal presence in this area. Permian Resources currently has 19 wells producing from

the Bone Spring and Wolfcamp formations in the spacing unit directly offsetting the proposed Spicy Chicken spacing unit. Permian Resources has 66 total active horizontal wells within a 100 square mile area, while Avant does not currently operate any wells within 100 square miles of the proposed Spicy Chicken development. Permian Resources is familiar with the acreage and its current proposal will fully develop the acreage and produce the underlying reserves, while Avant's plan will strand reserves and will take much longer to get the reserves they intend to produce into production.

7. **Exhibit C-5** sets out the economics associated with Permian Resources' development plan compared to Avant's development plan. Permian Resources' development creates much greater value across the Bone Spring and Wolfcamp due to reduced capital expenditures and optimal well design. Further, Avant's failure to develop the Second Bone Spring Shale, while adding more wells in the Avalon, First Bone Spring, and Second Bone Spring Sand leads to a lower overall estimated recovery.

8. Permian Resources' development plan also utilizes U-Turn wells. As shown on **Exhibit C-6**, including U-Turn wells in the development plan maximizes operational efficiencies by creating an approximately 25% decrease in time on location drilling, and a 25-30% reduction in capital expenditures.

8. **Exhibit C-7** sets out Permian Resources' drilling, completion, and facilities costs, compared to Avant's proposed costs for the Spicy Chicken Unit. As shown on the exhibit, Permian Resources' proposal is capital-efficient for the working interest owners, and Permian Resources has proven with its recent results that we will hit, or beat, our AFE costs.

9. Avant does not plan to include wells in the Second Bone Spring Shale in its

development. As Permian Resources shows in **Exhibit C-8**, the Second Bone Spring Shale is proven to add incremental value to the development when co-developed with First Bone Spring.

10. Avalon performance within the region has been variable to date, as highlighted in **Exhibit C-9.** Permian Resources plans to delay development in order to optimize spacing and provide incremental value to Working Interest partners.

11. As discussed above, Avant does not currently operate any Wolfcamp wells within 100 square miles of the Spicy Chicken development. Permian Resources has extensive experience with the Wolfcamp formation in the immediate area surrounding the proposed Spicy Chicken spacing unit. Permian Resources' experience has shown that adding an additional well in the Wolfcamp will add more value overall to the development. The estimated value creation is set out in **Exhibit C-10**.

12. Permian Resources' experience in and success with the Pakse wells, which are immediately offsetting the Spicy Chicken wells, has heavily influenced the density and well count in the Spicy Chicken development. As set out in **Exhibit C-11,** Avant's extra First Bone Spring and Second Bone Spring Sand wells increase capital costs and lead to lower overall return over the life of the wells. This, paired with degraded rock, creates significant economic waste.

**D. Conclusion**

14. Based on the above information and analysis, it is my opinion that Permian Resources' proposed Spicy Chicken development will produce the underlying reserves more effectively and efficiently than Avant's potential development. Avant's potential development plan does not develop the entirety of the Bone Spring formation, which will fail to produce valuable reserves, resulting in waste.

15. Permian Resources has midstream services in place and is prepared to commence operations once it is authorized to do so.

16. Permian Resources is running active rigs in this area, is ready to commence drilling once it receives approved APDs from the BLM, and should be permitted to proceed with its development plan.

17. For the reasons set out above, it is my opinion that granting Permian Resources' applications will best prevent waste, protect correlative rights, and prevent the drilling of unnecessary wells.

18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Hank Higginson

04/14/2026

Date

# Hank Higginson

www.linkedin.com/in/hankhigginson | 713-826-4292 | higginson2009@gmail.com

## Profile

Results-focused and growth-oriented energy professional with over eight years of production operations and reservoir engineering experience. Extensive background in artificial lift design and optimization (ESP/LESP, Gas Lift, GAPL, Rod Pump), downhole workover maintenance and expense tracking, surface infrastructure enhancement, DCA, RTA/PTA, probabilistic forecasting, multi-well modeling, and economic evaluation. Accustomed to a fast paced, high energy, and schedule sensitive work environment, while proven capable of adapting in times of dramatic industry adjustments.

## Professional Experience

**Permian Resources** | Midland, TX
**Senior Reservoir Engineer** – Delaware Basin Asset Development Team | *Nov 2024-Present*

- Assessed various multi-bench Delaware Basin drilling units in Lea and Eddy counties of New Mexico *(designed development for 100+ wells with a total expected value of over $700MM in NPV)*
- Crafted an inter-well spacing model to optimize gun-barrel design for several DSUs – used public and internal data to estimate degradation impacts when adjusting capital plan
    - Directly led to an additional $22MM in expected incremental value for PR, benefiting WI partners
- Evaluated extensive shut-in test results, in tandem with active downhole pressure data, to identify and confirm communication baffle existence between different productive zones

**Endeavor Energy Resources, L.P.** | Midland, TX
**Senior Reservoir Engineer** – Southern Basin Asset Development Team | *July 2023-Oct 2024*

- Appraised, organized, and led presentations of numerous multi-bench drilling units across three Midland Basin AOIs *(planned development of 120+ wells with a total expected value of over $1.3B in NPV)*
    - Process involving in-depth modeling and analysis of well spacing, bench co-development, completions design, lateral length, delineation opportunities, CAPEX/OPEX, artificial lift selection, and type curve creation, while considering Regulatory, Surface, and Mineral obligations
- Responsible for quarterly 3-stream decline curve analysis (DCA) and regular PDP forecast accuracy improvements throughout area of responsibility for over 550 unconventional horizontal wells *(most recent forecasts within 0.2% and 0.1% of actuals for oil and gas, respectively – ~100k BOPD & 316k MCFD of production)*
- Worked alongside our Mineral Land group to economically assess various opportunities, including mineral acquisitions and divestitures, acreage trades, and farmout negotiations

**Senior Production Engineer** – Core Asset Team | *May 2019-July 2023*

- Managed over 48,000 barrels of oil equivalent in daily production *(conventional and unconventional wells throughout the Midland Basin)* – maximized volumes with optimal artificial lift utilization
- Drove production engineering task force in association with Supply Chain to compile and collate equipment bids for upcoming ESP well work *($40+ million of equipment and services)* – expected >30% reduction in AL expenses
- Developed and executed plans for produced water disposal tie-ins *(calculated reduction in LOE for associated wells totaling more than $540 thousand annually)*
- Designed and directed downhole rig operations on over 400 wells – projects valued at $32+ million *(re-established significant hydrocarbon revenue and maintained valuable leasehold)*
- Worked with internal chemical team and third-party vendor to launch a company-wide downhole capillary string maintenance program to improve chemical efficacy and reduce well failure rates

**Production Engineer** – Non-Core Asset Team (NOMAD) | *June 2018-May 2019*

- Headed leasehold valuation and divestiture presentations to executive management *(mineral acreage valued at $7 million in total at time of presentation – two separate projects)*
- Led production rollout of analytics software (JOYN Analytics) – conducted new user training for multiple divisions within Endeavor *(reduced time spent to gather and analyze financial/production data by over 50%)*

Highlights – installed first electric compressors in Midland city limits, represented Endeavor during the SPE Production Management Symposium, tested and aided in development of Linear ESP technology, actively involved in recruitment and mentorship of new engineers and interns (nominated as Lead Engineering Ambassador), organized quarterly Adopt-A-Spot community trash cleanups

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit C-1**

**Core Competencies**

Project Management | Data Analytics | Cross-Department Collaboration | Safety Consciousness | Operational Integrity
Workflow Optimization | Equipment Design & Reliability | Budget Modeling & Forecasting | Risk Evaluation

**Proficiencies**

- Spotfire
- OpenWells
- WellView
- ProdView
- Carte
- CygNet
- Value Navigator (Val Nav)
- Aries
- ComboCurve
- PowerBI
- Enverus (DrillingInfo)
- ArcGIS
- Quickbase
- Wiserock
- Seven Lakes Products
- Whitson+
- Microsoft Office Suite
- Microsoft Copilot
- Aries
- Claude
- ChatGPT

**Education**

**Indiana University** | *Aug 2025-Present*
Master of Business Administration

**The University of Texas at Austin** | *Aug 2014-May 2018*
Bachelor of Science, Petroleum Engineering

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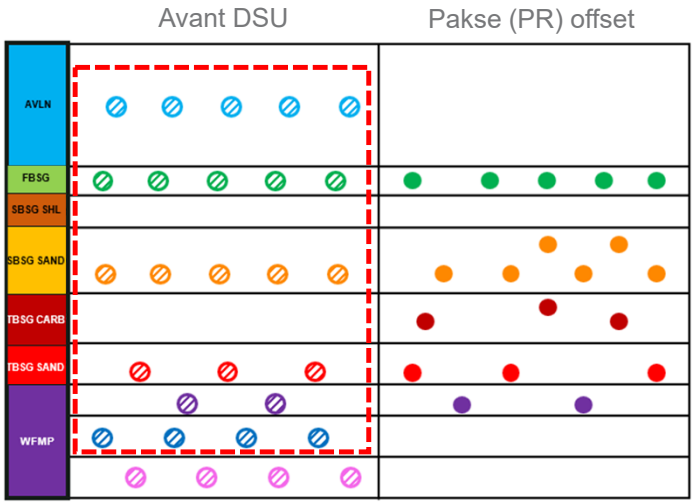
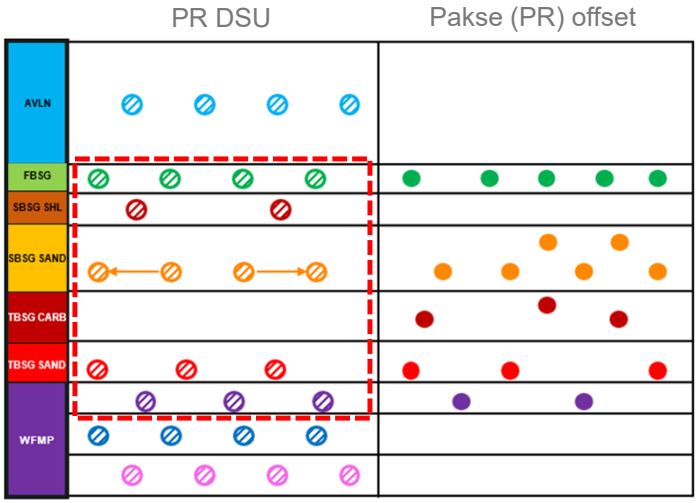
**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit C-2**

# Drilling Unit Comparison

## Why Will PR Be the Ideal Operator




The following exhibits will show:

- PR's initial development plan cadence is typical for this area
- PR's sequenced development plan appropriately develops the sections
  - FBSG and SBSG SAND degradation must be factored into economic expectations
  - SBSG SHL target inclusion adds incremental value to development
  - Third Bone Spring/Wolfcamp A tank has been developed successfully at 6 WPS spacing – numerous DSUs at similar or denser spacing across both benches
  - Delaying AVLN and deep WFMP development at density is ideal to maximize understanding, optimize well orientation/targeting, and minimize economic waste

PDP Wells | Planned Wells | U-turn Planned Wells | Application Wells



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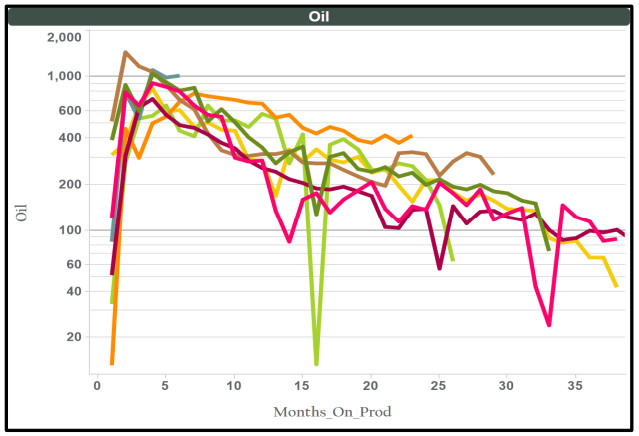
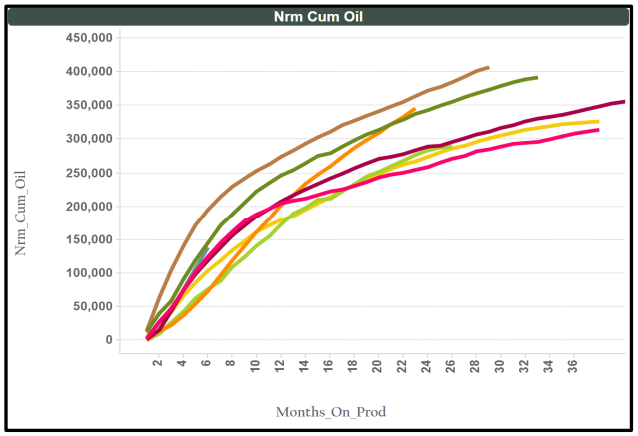
**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit C-3**

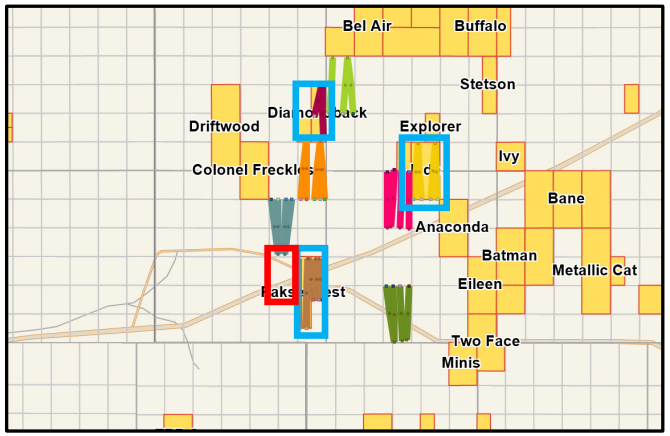
# PR FBSG Quality vs Peers

DSUs at Density

*Colors across the Oil Rate vs Time plot, Cumulative Oil vs Time plot, locator map, and Well Commentary table align to more easily tie DSU locations to their respective results*




## Well Commentary

**Spanish Bay (MOC) – 3 wells POP'd between 1/24 and 3/25**
**Diamondback (PR) – 2 wells POP'd between 1/19 and 3/21**
**Cutbow (CTRA) – 5 wells POP'd between 2/24 and 6/24 (operated by Avant until 1/25)**
**Double Stamp (SM) – 4 wells POP'd in 7/25**
**Jade 34-3 (PR) – 4 wells POP'd between 12/22 and 1/24**
**Silver (MTDR) – 4 wells POP'd between 12/22 and 2/24**
**Pakse (PR) – 5 wells POP'd between 11/23 and 7/24**
**Gavilon (MTDR) – 4 wells POP'd between 5/23 and 9/24**

*PR is performing in line or better than peers with comparable development orientations.*
*Pakse (PR) is leading the pack in cumulative oil production*

Spicy Chicken

PR Operated

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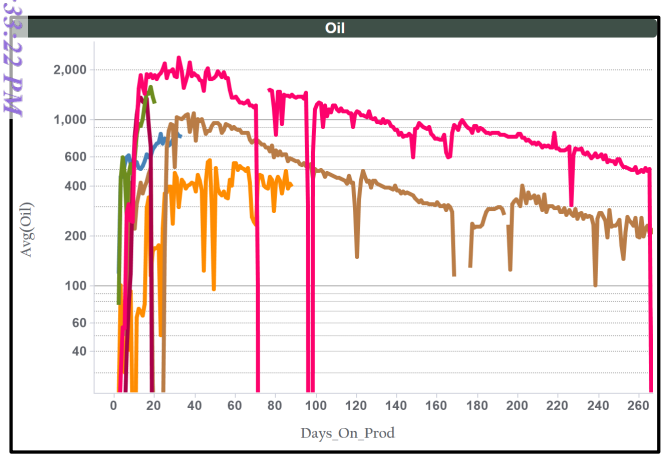
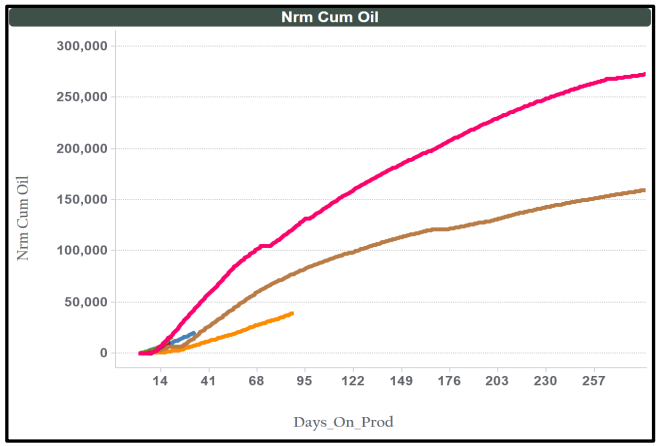
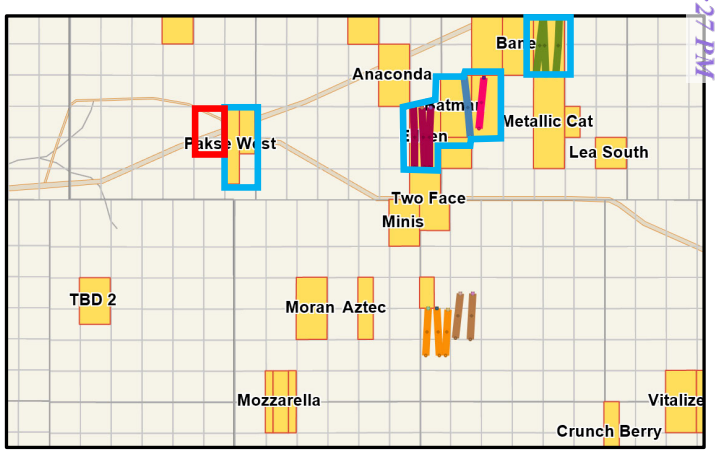
# PR SBSG SHL Quality vs Peers

Nearby Analogous DSUs

*Colors across the Oil Rate vs Time plot, Cumulative Oil vs Time plot, locator map, and Well Commentary table align to more easily tie DSU locations to their respective results*




## Well Commentary

**Batman (PR) – 1 well POP'd in 3/26**
**Robin (PR) – 1 well POP'd in 2/25**
**Eileen (PR) – 3 wells POP'd in 3/26**
**Dagger State (MTDR) – 3 wells POP'd in 10/22**
**Riddler (PR) – 3 wells POP'd in 3/26**
**Wool Head (MTDR) – 2 wells POP'd between 8/21 and 7/22**

Spicy Chicken

PR Operated

*PR's early time performance is exceeding historic expectations, highlighting the potential that incorporating SBSG SHL into further developments brings*

*Utilized daily volumes, given a number of our DSUs in the area are more recent – showing exceptional results so far*



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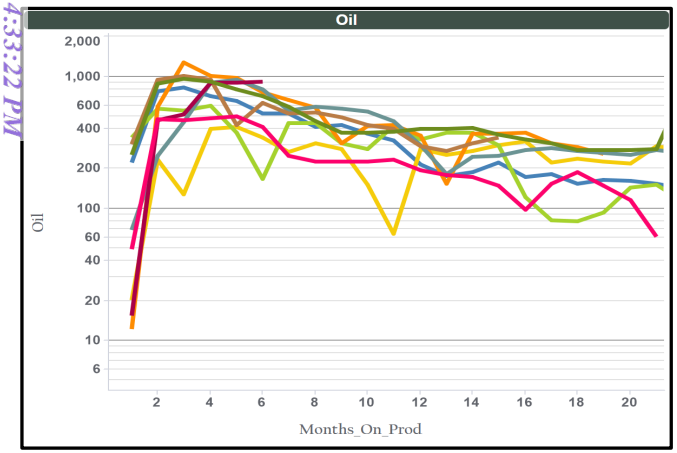
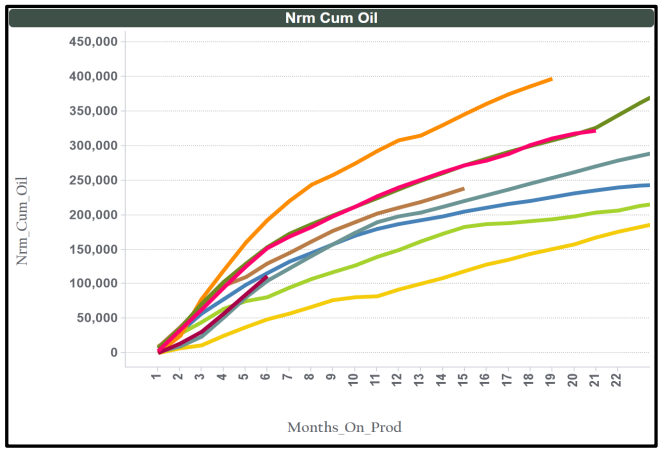
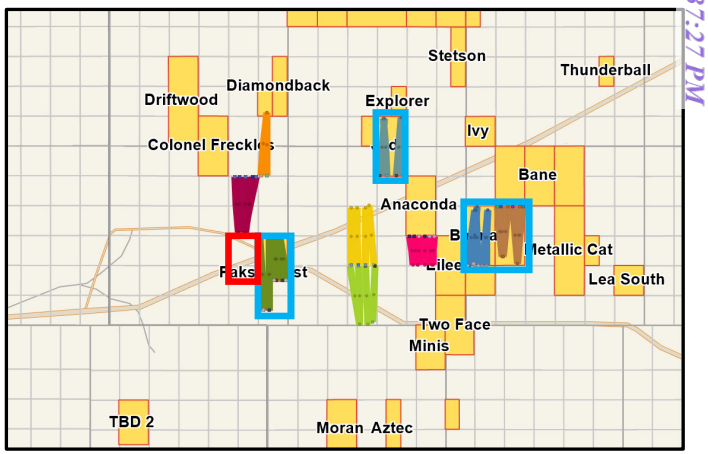
# PR SBSG SAND Quality vs Peers

DSUs at Density

*Colors across the Oil Rate vs Time plot, Cumulative Oil vs Time plot, locator map, and Well Commentary table align to more easily tie DSU locations to their respective results*




## Well Commentary

**Batman (PR) – 6 wells POP'd in 2/24**
**Robin (PR) – 6 wells POP'd in 2/25**
**Sandra Jean (CTRA) – 6 wells POP'd between 4/24 and 11/24 (operated by Avant until 1/25)**
**Double Stamp (SM) – 5 wells POP'd in 7/25**
**Jade 34-3 (PR) – 4 wells POP'd between 12/22 and 12/24**
**Cutbow (CTRA) – 2 wells POP'd in 6/24 (operated by Avant until 1/25)**
**Pakse (PR) – 6 wells POP'd between 11/23 and 7/24**
**Gavilon (MTDR) – 4 wells POP'd between 4/23 and 9/24**
**Pony Express (MTDR) – 4 wells POP'd in 4/23**

*PR is performing in line or better than peers with comparable development orientations. Pakse (PR) is performing very well at density on a cumulative oil basis*

Spicy Chicken

PR Operated

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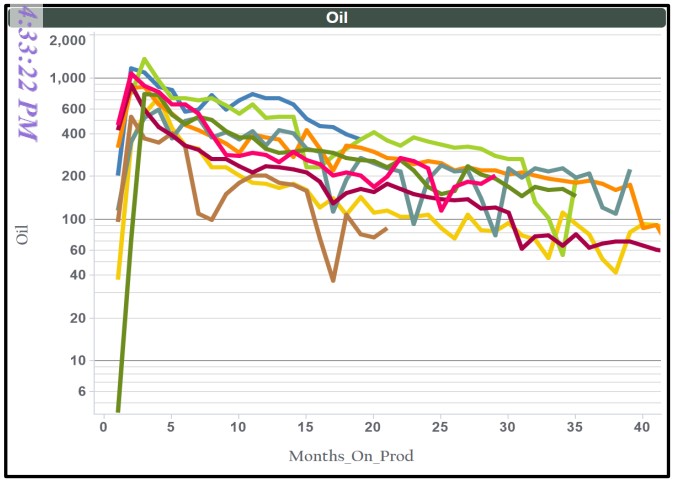
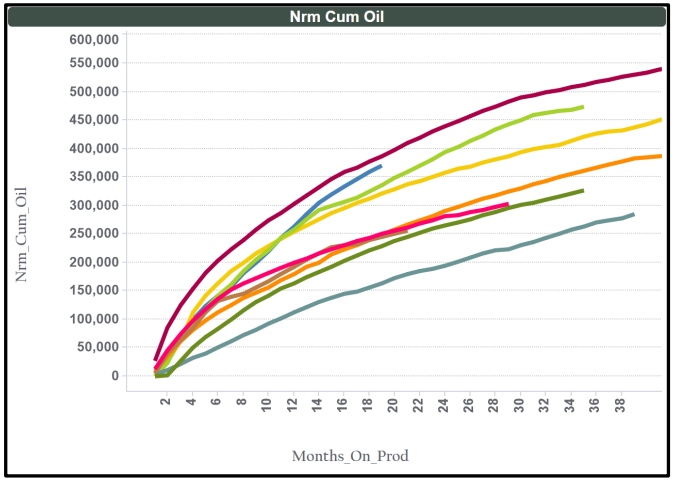
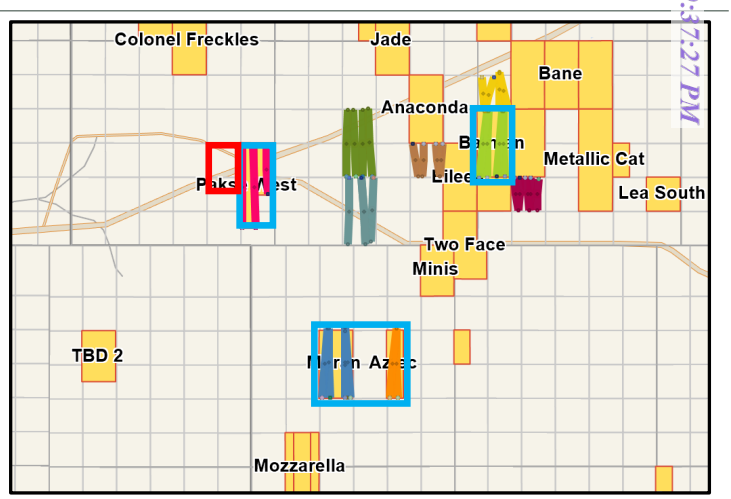
# PR TBSG SAND Quality vs Peers

DSUs at Density

*Colors across the Oil Rate vs Time plot, Cumulative Oil vs Time plot, locator map, and Well Commentary table align to more easily tie DSU locations to their respective results*




## Well Commentary

**Moran (PR) – 2 wells POP'd 1/20**
**Sandra Jean (CTRA) – 4 wells POP'd between 4/24 and 11/24 (operated by Avant until 1/25)**
**Pakse (PR) – 3 wells POP'd between 11/23 and 7/24**
**Della (EOG) – 5 wells POP'd between 11/16 and 7/19**
**Gavilon (MTDR) – 4 wells POP'd between 10/22 and 9/24**
**Aztec (PR) – 2 wells POP'd 1/20**
**Pony Express (MTDR) – 4 wells POP'd 3/23**
**Batman (PR) – 4 wells POP'd 5/23**
**Hamon (MTDR) – 4 wells POP'd between 11/13 and 1/18**

*PR is performing in line or better than peers with comparable development orientations*

Spicy Chicken | PR Operated



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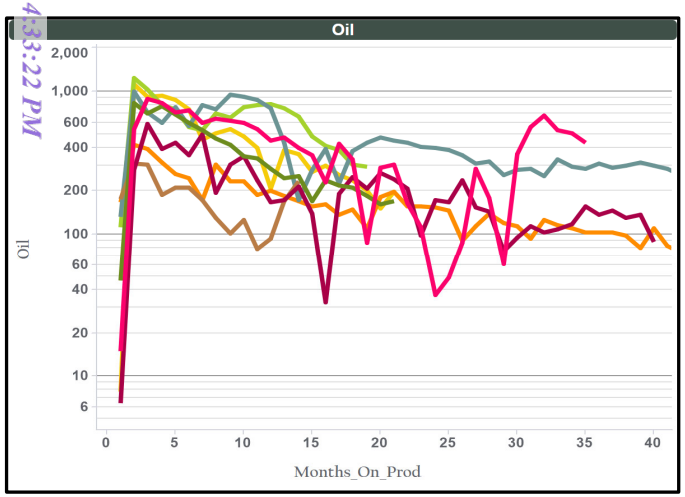
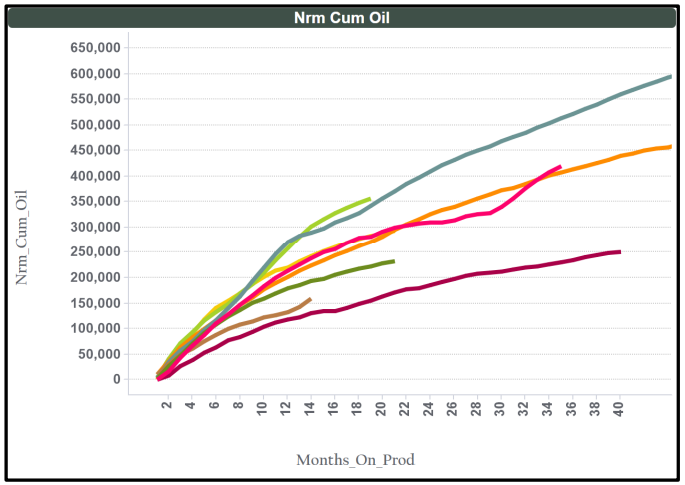
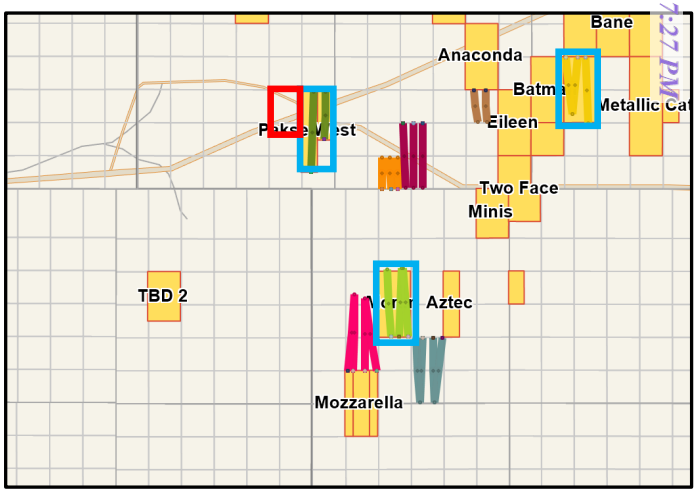
# PR WFMP A Quality vs Peers

DSUs at Density

*Colors across the Oil Rate vs Time plot, Cumulative Oil vs Time plot, locator map, and Well Commentary table align to more easily tie DSU locations to their respective results*




## Well Commentary

**Pakse (PR) – 2 wells POP'd 7/24**
**Sandra Jean (CTRA) – 2 wells POP'd in 11/24 (operated by Avant until 1/25)**
**Robin (PR) – 3 wells POP'd in 7/24**
**Caper (MOC) – 4 wells POP'd between 3/23 and 12/24**
**Gavilon (MTDR) – 3 wells POP'd 10/22**
**Bilbrey (MOC) – 4 wells POP'd between 12/19 and 4/21**
**Chistera (XTO) – 3 wells POP's 1/19**
**Moran (PR) – 3 wells POP'd 9/24**

*PR is performing in line or better than peers with comparable development orientations*

Spicy Chicken

PR Operated

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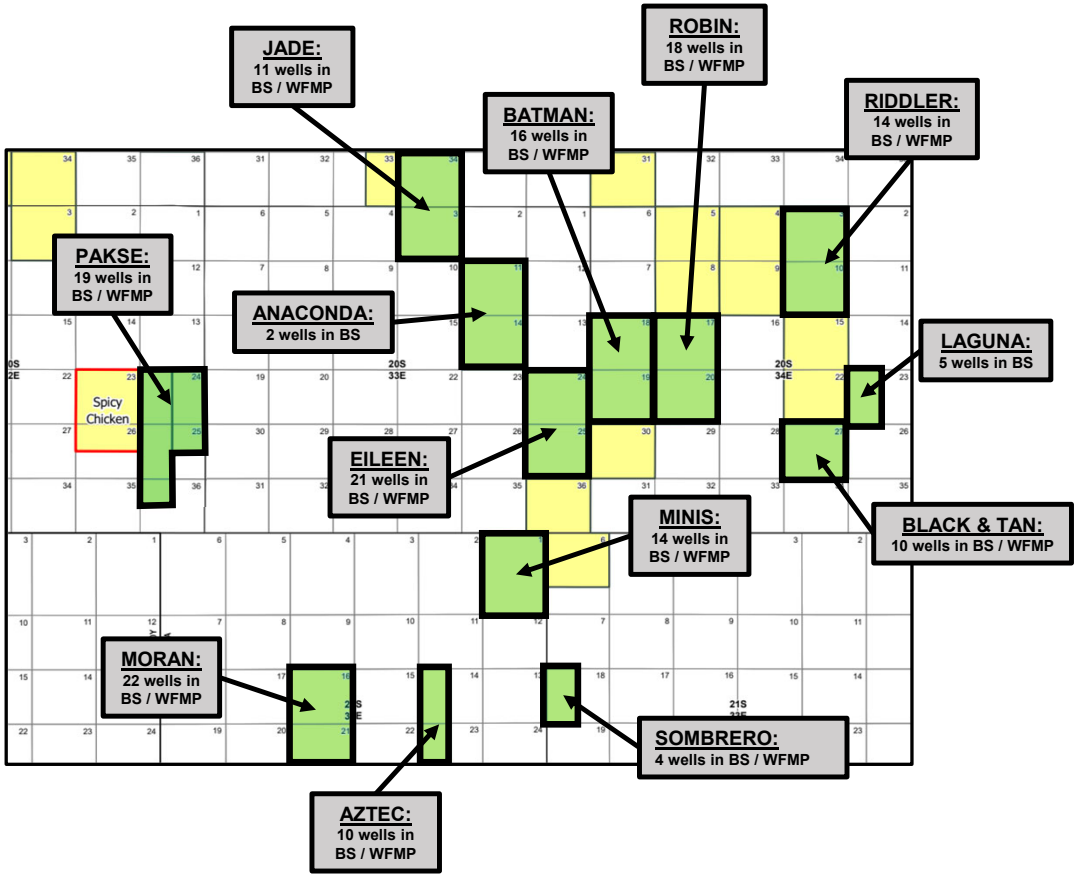
# PR Modern Offset Operations

PR Operated Acreage

Existing Operated Modern Hz Wells




*Extensive PR operations in surrounding area*



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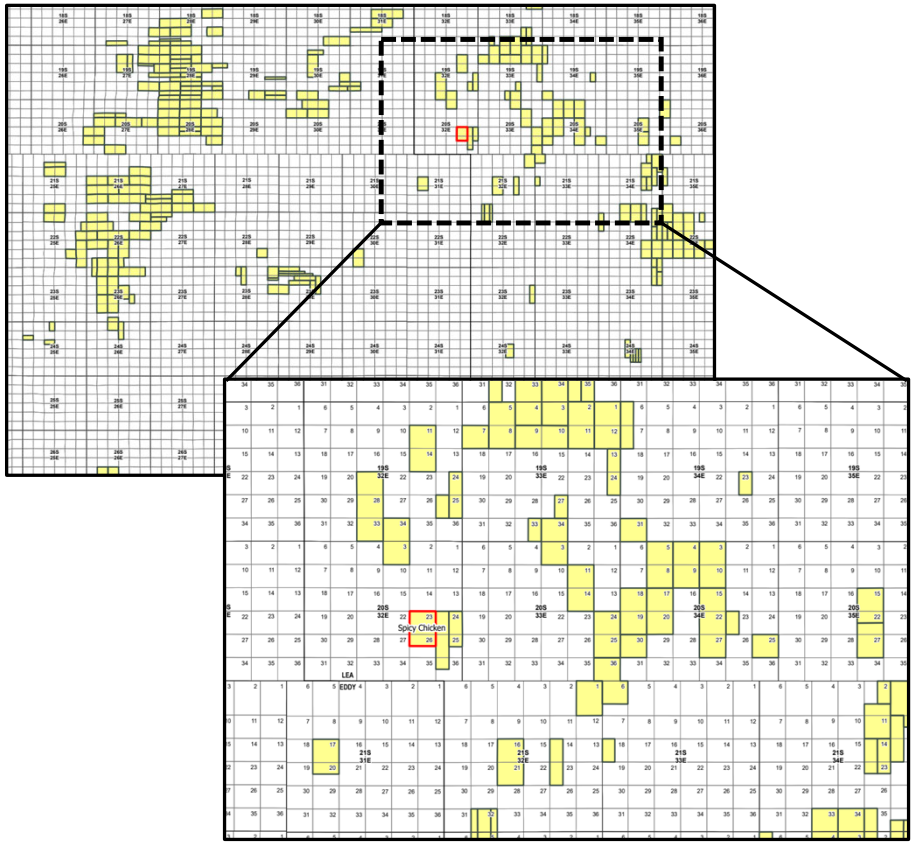
# Operated Acreage Positions in NM

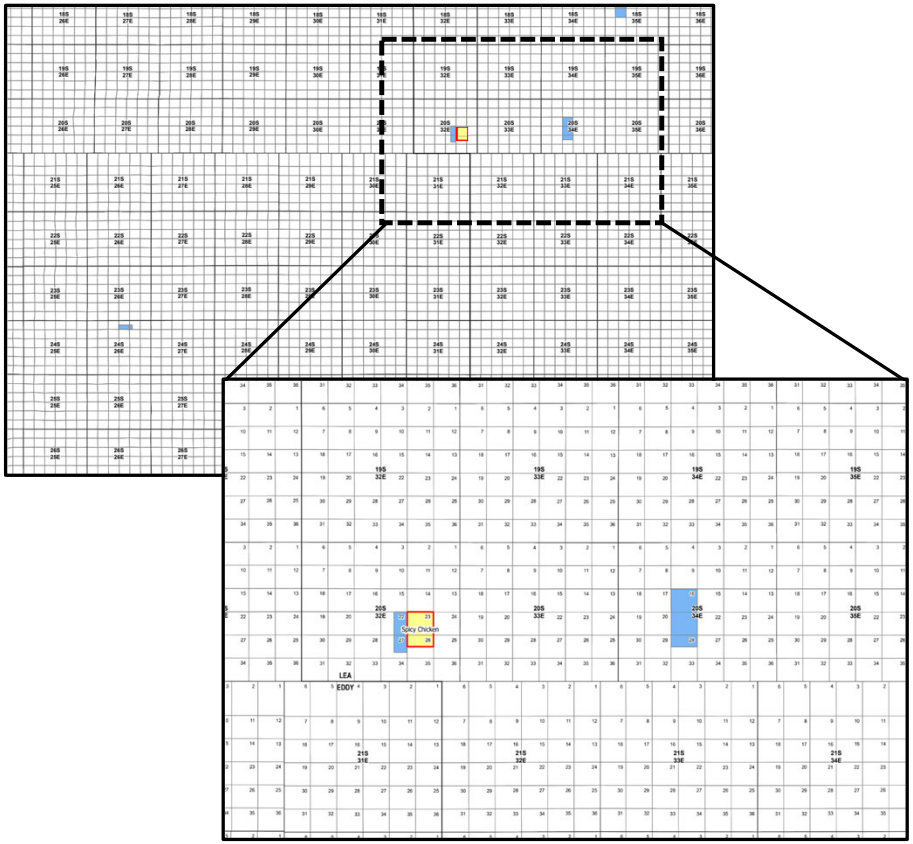
PR Operates Far More Developments than Avant

Spicy Chicken | PR Operated Acreage | Avant Operated Acreage

## *PR Operations*




## *Avant Operations*




*Avant's acreage estimated based on active drilling permits and other filings made with the NMOCD*

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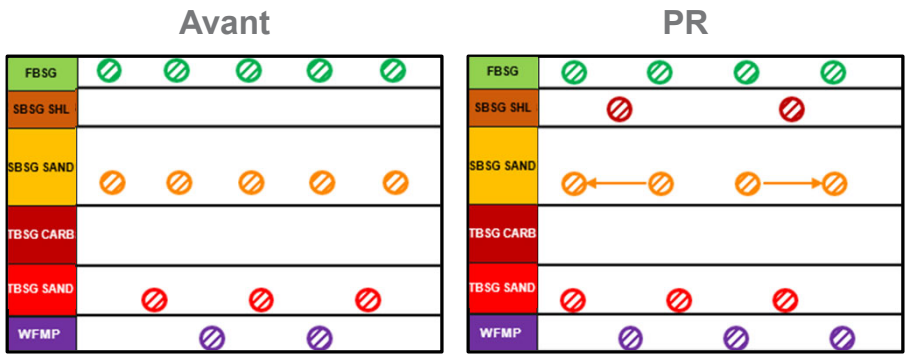
**Case Nos. 25833-25845**
**Exhibit C-5**

# PR Creates Much Greater Value Across All Primary Targets

Difference Driven Heavily by Reduced CAPEX and Optimal Well Design

| Summary of Primary Targets | | | |
|---|---|---|---|
| Metric | Avant[1] | PR[1] | Delta[2] |
| Well Count | 15 | 14 | -1 |
| -FBSG | 5 | 4 | -1 |
| -SBSG SHL | 0 | 2 | +2 |
| -SBSG SAND | 5 | 2 | -3 |
| -TBSG SAND | 3 | 3 | - |
| -WFMP A | 2 | 3 | +1 |
| Resource Recovery[3], MBOE | 7,801 | 9,656 | +1,855 |
| -Recovery per Well, MBOE | 520 | 690 | +170 |
| Gross CAPEX, $MM | 146 | 102 | -44 |
| Value Creation[3], PV10 $MM | 19 | 93 | +74 |
| Severance and Ad Valorem Taxes[3], $MM | 30 | 36 | +6 |




1) Metrics reflect PR's internal underwriting and are intended only to illustrate why WI owners like PR resist Avant's proposal, actual results will differ materially due to risks and assumptions
2) Actual examples that follow provide a more concrete contrast between the plans
3) Cases run with same production and operating expenses between operators, with CAPEX tied to distributed AFEs; commodity price assumption of $70 oil, $2 natural gas, and $21 NGLs, ownership of 100% WI, 75% NRI, and 75% 8/8ths NRI

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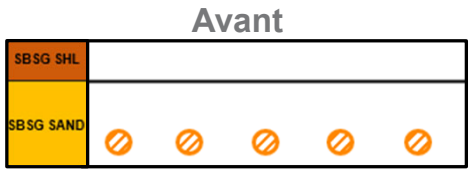
# PR's Inclusion of SBSG SHL Adds Value for SBSG WI Owners

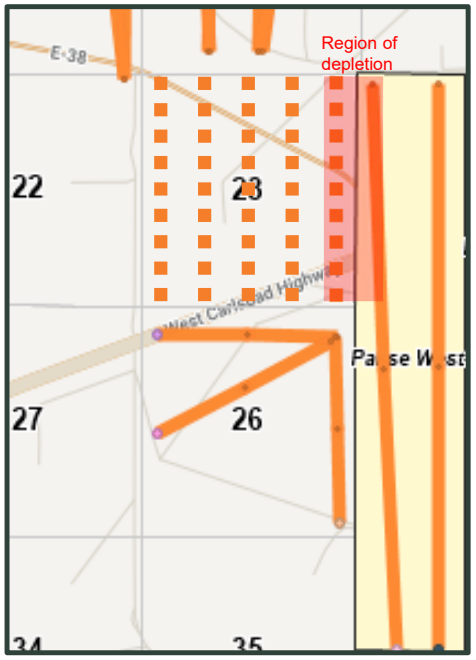
PR's development plan adds significant value by:
- Developing the additional reserves in the SBSG SHL
- Drilling via much more efficient 2-mile U-turns compared to 1-mile wells
- Spacing off depletion, which has shown dramatic impacts on production in area

**Summary of SBSG Targets**

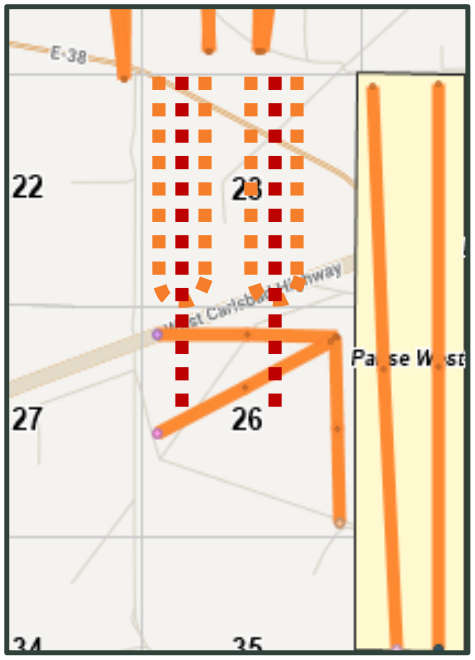
| Metric | Avant[1] | PR[1] | Delta[2] |
|---|---|---|---|
| Well Count | 5 | 4 | -1 |
| -SBSG SHL | 0 | 2 | +2 |
| -SBSG SAND | 5 | 2 | -3 |
| Resource Recovery[3], MBOE | 1,763 | 3,467 | +1,704 |
| -Recovery per Well, MBOE | 353 | 867 | +514 |
| Gross CAPEX, $MM | 44 | 31 | -13 |
| Value Creation[3], PV10 $MM | -4 | 37 | +41 |
| Severance and Ad Valorem Taxes[3], $MM | 7 | 13 | +6 |




SBSG Sand Wells



SBSG SHL Wells




1) Metrics reflect PR's internal underwriting and are intended only to illustrate why WI owners like PR resist Avant's proposal, actual results will differ materially due to risks and assumptions
2) Actual examples that follow provide a more concrete contrast between the plans
3) Cases run with same production and operating expenses between operators, with CAPEX tied to distributed AFEs; commodity price assumption of $70 oil, $2 natural gas, and $21 NGLs, ownership of 100% WI, 75% NRI, and 75% 8/8ths NRI

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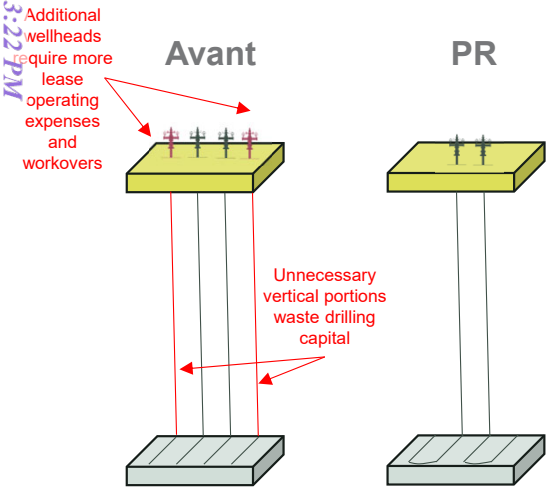
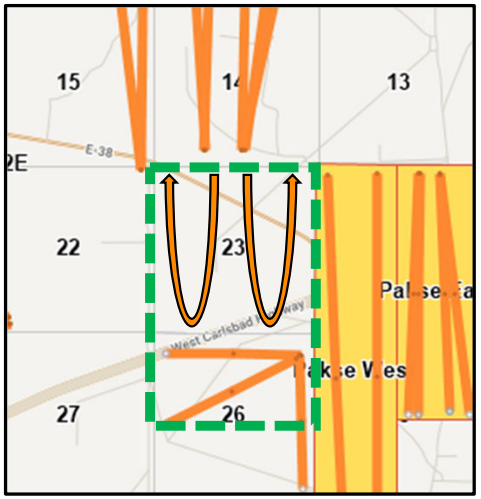
# U-Turn Well Optimization

PR Has Successfully Executed 22 U-turns and Plans to Continue Maximizing Efficiencies




## Operational Efficiency

- When comparing 2x 1-mile wells to 1x 2-mile U-turn, PR is observing a **~25% decrease** in time on location and a **25-30% reduction** in CAPEX
- *Drilling the SBSG SAND as U-turns creates **$3,711M** in additional gross PV10 per well for WI owners

| WELL NAME | API10 | FORMATION | RR DATE | MD | DRILLED LATERAL |
|---|---|---|---|---|---|
| FOSTERS 16 FED COM 131H | 3001557037 | SBSG_SAND | 3/13/2026 | 24,004 | 16,448 |
| TWO FACE FEDERAL COM 124H | 3002555683 | SBSG_SAND | 3/12/2026 | 22,964 | 12,712 |
| TROUBADOUR F 7H | 4238941945 | TBSG_SAND | 2/19/2026 | 22,886 | 12,076 |
| CROCUBOT 26 FED 224H | 3001549760 | WFMP | 1/4/2026 | 20,373 | 10,197 |
| CROCUBOT FED 26 212H | 3001550190 | SBSG_SAND | 12/27/2025 | 18,869 | 10,375 |
| CROCUBOT 26 FED 304H | 3001549762 | TBSG_SHALE | 12/19/2025 | 19,801 | 10,701 |
| CROCUBOT FED 26 231H | 3001553178 | TBSG_SHALE | 12/17/2025 | 19,545 | 10,444 |
| ESCOPETA STATE COM 121H | 3002555294 | SBSG_SAND | 12/10/2025 | 21,164 | 10,360 |
| CROCUBOT 26 FED 414H | 3001549763 | SBSG_SAND | 12/7/2025 | 19,147 | 10,517 |
| CROCUBOT FED 26 215H | 3001549756 | WFMP | 12/3/2025 | 22,006 | 11,121 |
| CROCUBOT FED 26 135H | 3001549754 | WFMP | 11/22/2025 | 20,565 | 10,483 |
| CROCUBOT FED 26 216H | 3001549757 | WFMP | 11/10/2025 | 22,080 | 11,204 |
| STINGRAY 24 FED 132H | 3001556457 | SBSG_SAND | 8/28/2025 | 19,248 | 10,383 |
| STINGRAY 24 FED 114H | 3001556439 | SBSG_SAND | 8/13/2025 | 19,975 | 10,844 |
| ACE 25-30 FEDERAL 133H | 3001556464 | SBSG_SAND | 8/10/2025 | 22,064 | 13,259 |
| STINGRAY 24 FED COM 113H | 3001556438 | SBSG_SAND | 8/5/2025 | 19,260 | 10,530 |
| RIDDLER 10 FED COM 131H | 3002553819 | TBSG_SAND | 7/17/2025 | 21,267 | 10,077 |
| RIDDLER 10 FED COM 201H | 3002553821 | WFMP | 7/5/2025 | 21,196 | 9,961 |
| BOOMERANG 25 FEDERAL COM 123H | 3001554432 | SBSG_SAND | 5/10/2025 | 18,041 | 10,078 |
| WOMBAT 13 FEDERAL 123H | 3001555370 | SBSG_SAND | 4/7/2025 | 23,696 | 15,537 |
| COLLINS STATE B 221H | 4238941356 | TBSG_SAND | 11/14/2024 | 21,953 | 11,084 |
| RANA PICANTE 12 FEDERAL COM 413H | 3001554287 | WFMP | 10/5/2024 | 21,960 | 11,120 |
| TOTAL/AVG | | | 22 | 21,003 | 11,341 |
| TWO FACE FEDERAL COM 171H | 3002555815 | TBSG_SHALE | DRILLING | | |
| TWO FACE FEDERAL COM 173H | 3002555685 | TBSG_SHALE | DRILLING | | |
| TWO FACE FEDERAL COM 203H | 3002555687 | WFMP | DRILLING | | |

*Economics use PR cost structure and assume 100 WI/75 NRI and $70 oil, $2 gas, $21 NGLs

Spicy Chicken DSU

SBSG SAND U-turn



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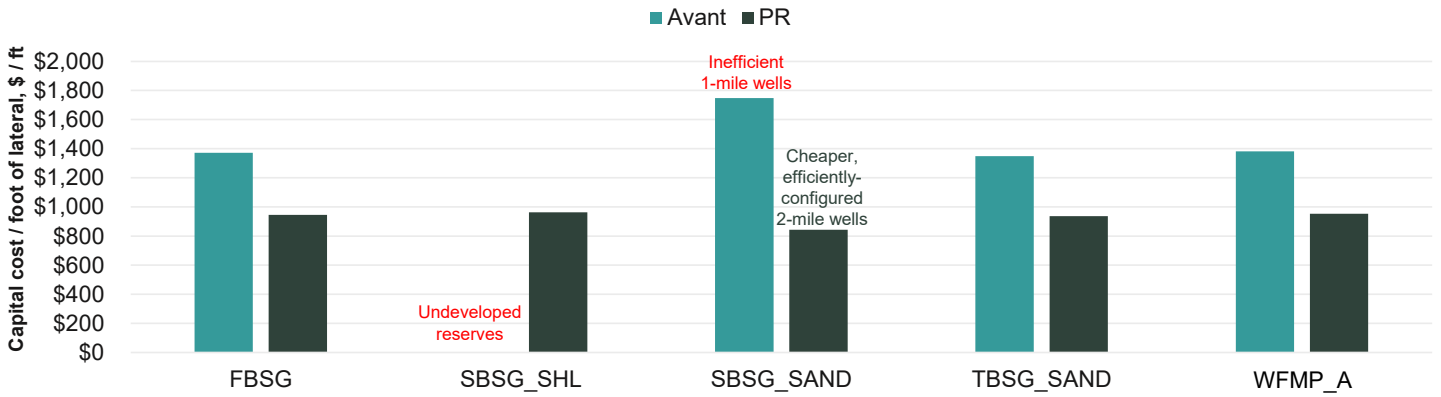
# AFE Summary Table




**Cost Commentary**

- Across comparable zones / lateral lengths, PR is 31% cheaper, reflecting its experience as an operator
- Confidence in plan bolstered by successes in numerous units in our nearby acreage position (e.g. Pakse)
- Utilization of existing infrastructure will further drive down development costs

| Operator | Bench | Lateral Length (ft) | Drilling (M$) | Completions (M$) | Facilities (M$) | Initial Prod (M$) | Flowback (M$) | Artificial Lift (M$) | TOTAL (M$) | *TOTAL/ft* |
|---|---|---|---|---|---|---|---|---|---|---|
| Avant | **FBSG** | 7,500 | $3,534 | $3,633 | $1,593 | $110 | $870 | $544 | **$10,284** | *$1,371* |
| | **SBSG SAND** | 5,000 | $3,334 | $2,638 | $1,593 | $110 | $519 | $544 | **$8,738** | *$1,748* |
| | **TBSG SAND** | 7,500 | $3,671 | $3,635 | $1,593 | $110 | $555 | $544 | **$10,108** | *$1,348* |
| | **WFMP A** | 7,500 | $3,680 | $3,635 | $1,593 | $110 | $797 | $544 | **$10,359** | *$1,381* |
| PR | **FBSG** | 7,500 | $3,419 | $2,353 | $461 | $105 | $365 | $385 | **$7,088** | *$945* |
| | **SBSG SHL** | 7,500 | $3,375 | $2,500 | $461 | $105 | $386 | $385 | **$7,212** | *$962* |
| | **SBSG SAND** | 10,000 | $4,080 | $2,988 | $461 | $105 | $407 | $385 | **$8,426** | *$843* |
| | **TBSG SAND** | 7,500 | $3,245 | $2,436 | $461 | $105 | $391 | $385 | **$7,023** | *$936* |
| | **WFMP A** | 7,500 | $3,245 | $2,543 | $461 | $105 | $399 | $385 | **$7,138** | *$952* |

PR's AFEs are lower for a 2-mile U-turn than Avant's are for a 1-mile well

*All costs pulled from each operator's distributed Proposal AFEs*



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# AFE vs Actual Cost Comparison

PR Consistently Executing At or Below AFE

PR has routinely performed in line or outperformed AFE expectations across numerous operated developments over our NM position

- Q4-25 internal data currently incomplete

2025 Overall Avg of **3% below** AFE

| Operator | Quarter | Project Count | Total AFE Expense (MM$) | Total Actual Expense (MM$) | Avg Diff |
|---|---|---|---|---|---|
| PR | Q1-25 | 29 | 833 | 814 | -2% |
| | Q2-25 | 13 | 310 | 314 | +1% |
| | Q3-25 | 16 | 594 | 560 | -6% |

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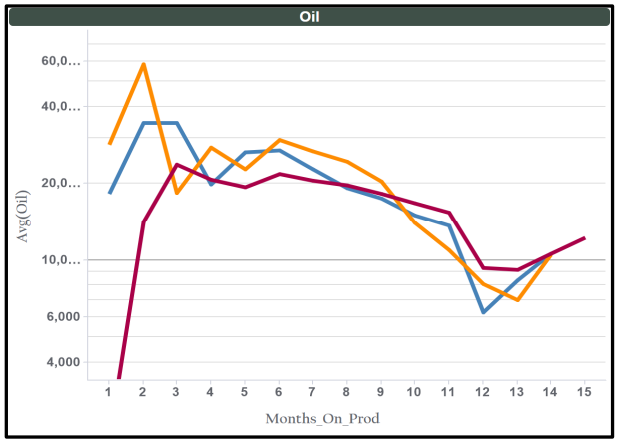
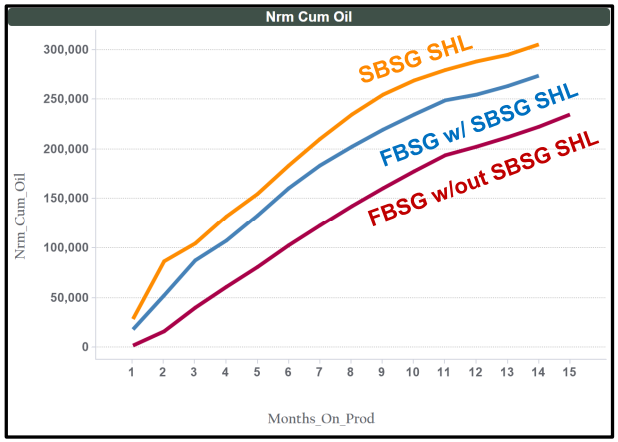
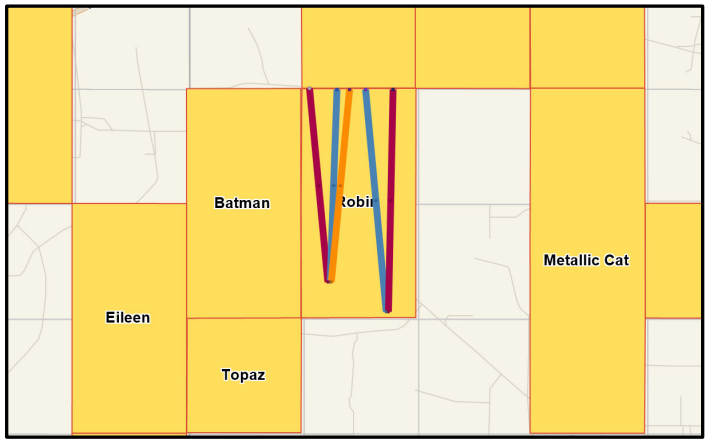
**Case Nos. 25833-25845**
**Exhibit C-8**

# SBSG SHL Adds Value in Tandem with FBSG

Robin DSU – PR Operated




The SBSG SHL bench is a high value target that complements FBSG production

- Robin results highlight including both zones increases value to the entire unit

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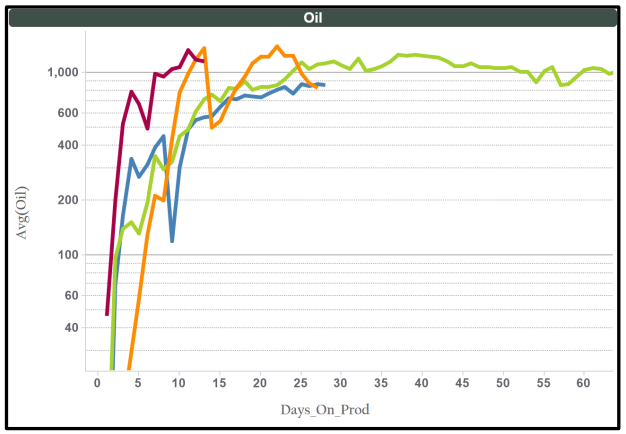
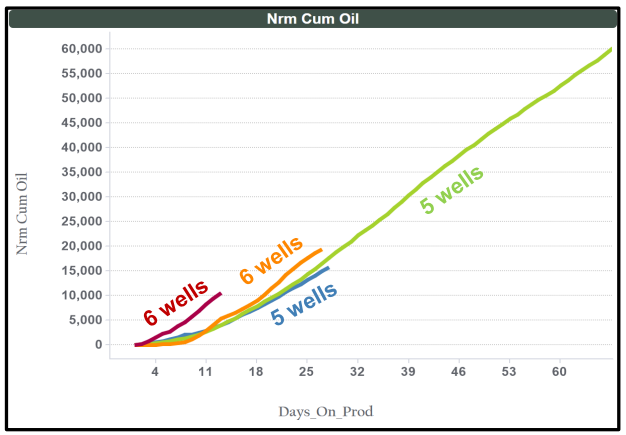
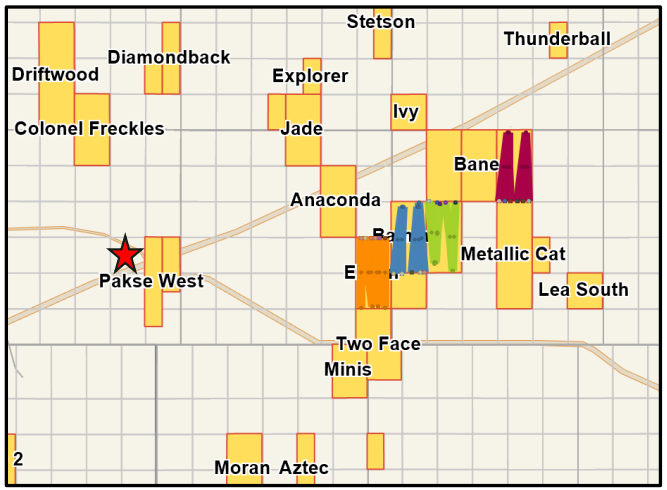
# Higher FBSG + SBSG SHL Density Performing Well

Developments at Elevated Density are Beating Lower Density Early Time




Recent PR developments with higher FBSG-SBSG SHL density are outperforming lower density developments early time:

**Batman – 4x FBSG, 1x SBSG SHL (5 total)**

**Robin – 4x FBSG, 1x SBSG SHL (5 total)**

**Eileen – 3x FBSG, 3x SBSG SHL (6 total)**

**Riddler – 3x FBSG, 3x SBSG SHL (6 total)**

*Spicy Chicken*

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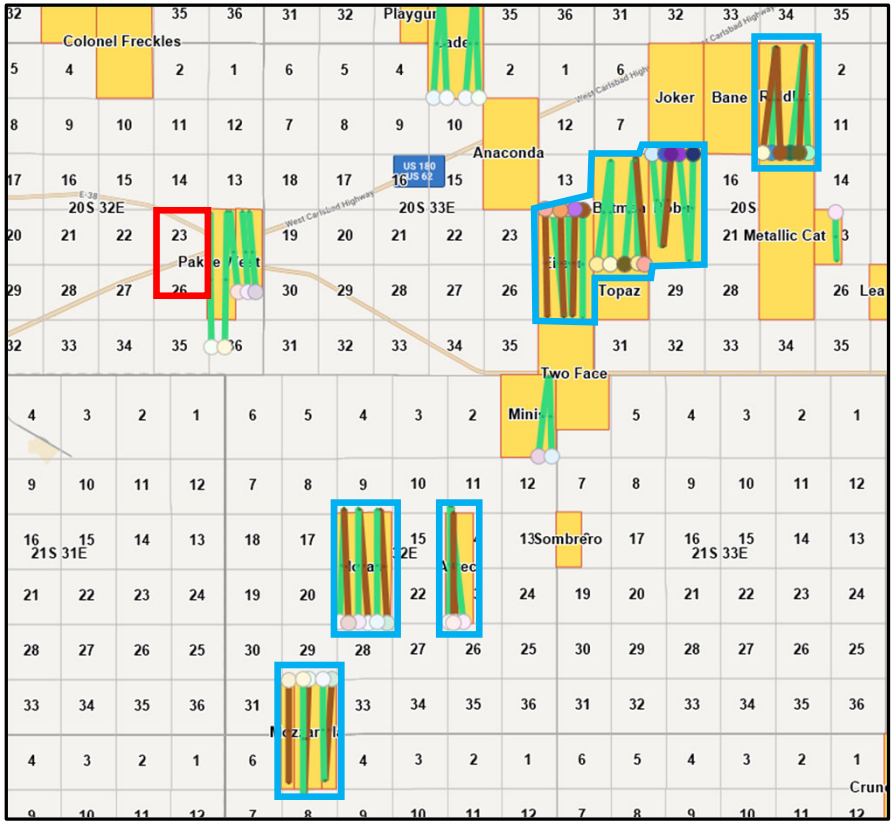
# FBSG + SBSG SHL Success Applied by PR Elsewhere




Success when co-developing both FBSG and SBSG SHL has been applied across PR's nearby acreage positions, as it is seen as value additive

Spicy Chicken

Co-Development of FBSG & SBSG SHL

FBSG

SBSG SHL

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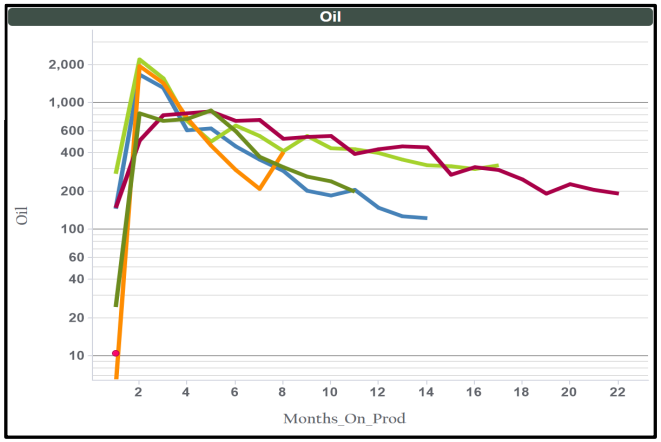
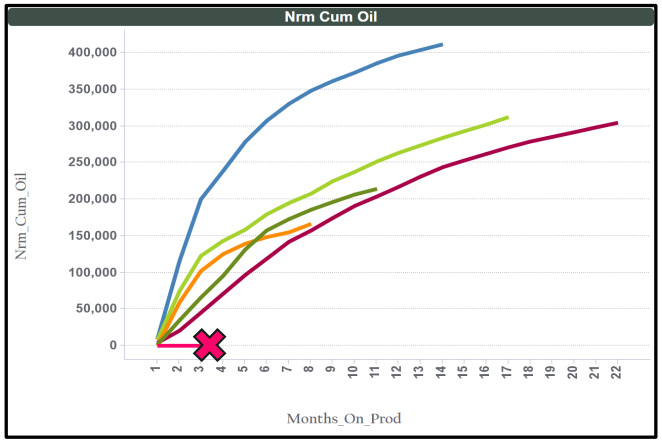
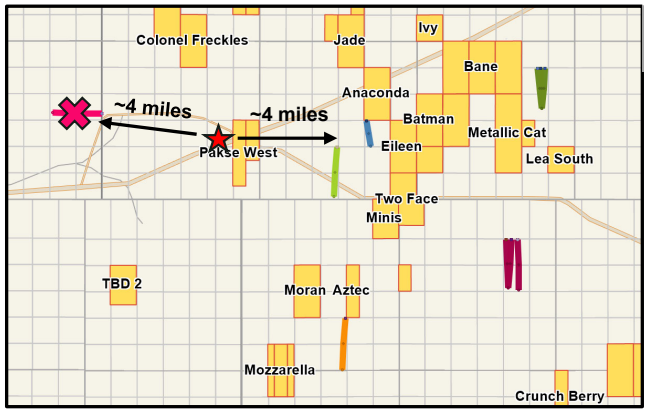
# Avalon Development in Area

Increased Economic Risk to West

*Colors across the Oil Rate vs Time plot, Cumulative Oil vs Time plot, and locator map align to more easily tie DSU locations to their respective results*




## Well Commentary

Variable performance seen in the Avalon across nearby areas of historic development

- Reduced output seen in wells closest to Spicy Chicken – highlights need to improve understanding of regional rock behavior prior to developing at high density (Avant applications show 5 wps in zone)

XTO Big Eddy Anakin well (✖) was P&A'd less than 3 years after POP due to significant operational challenges

**Lea Unit (CTRA)**
**Gavilon (MTDR)**
**Sandra Jean (CTRA)**
**Big Eddy Anakin (XTO)**
**Bilbrey (MOC)**
**Date 14 (EOG)**

★ *Spicy Chicken*

*Included CTRA wells were Avant operated until Jan 2025*



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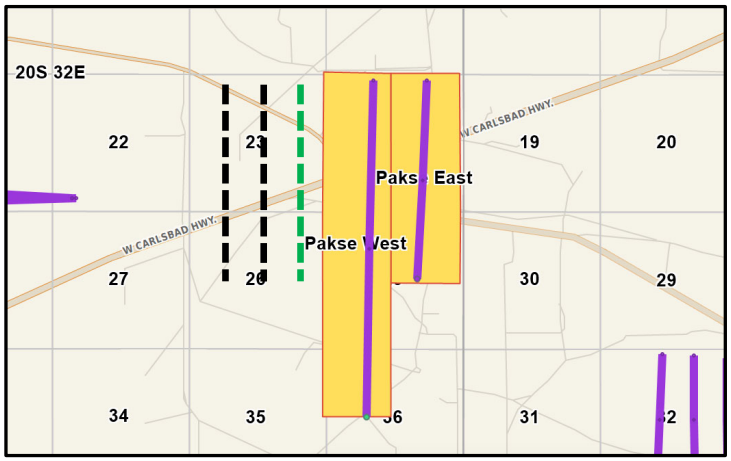
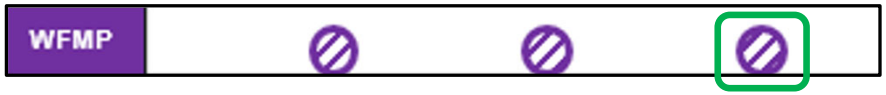
**Case Nos. 25833-25845**
**Exhibit C-10**

# PR's Extra WFMP A Creates Incremental Value

Low Capital Cost and Quality Rock are a Great Equation




***Extra well drives more value because of cheap capital requirements and large distance to offsets***

| Bench | Lateral Length (ft) | EUR (MBO) | CAPEX (M$) | CAPEX per Foot (M$/ft) | Value Creation-PV10 (M$) |
|---|---|---|---|---|---|
| WFMP A | 7,500 | 368 | $7,138 | $951 | $1,910 |

PR WFMP A Wells

*Keeping all other factors constant – PR's extra WFMP A well would need to have a **30% lower** EUR to match the economics tied to Avant's WFMP AFE CAPEX values*

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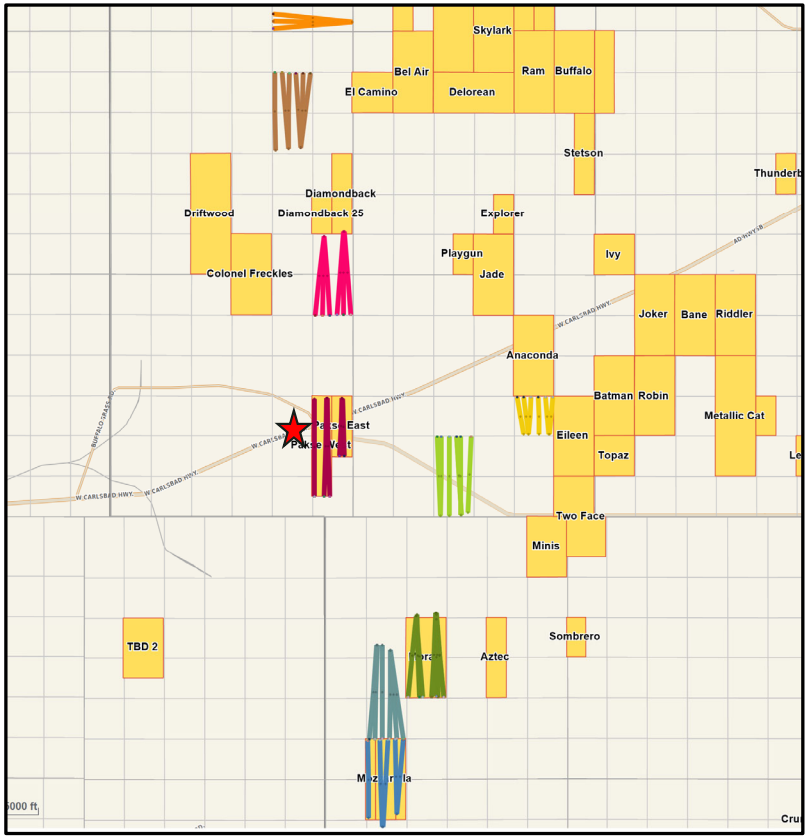
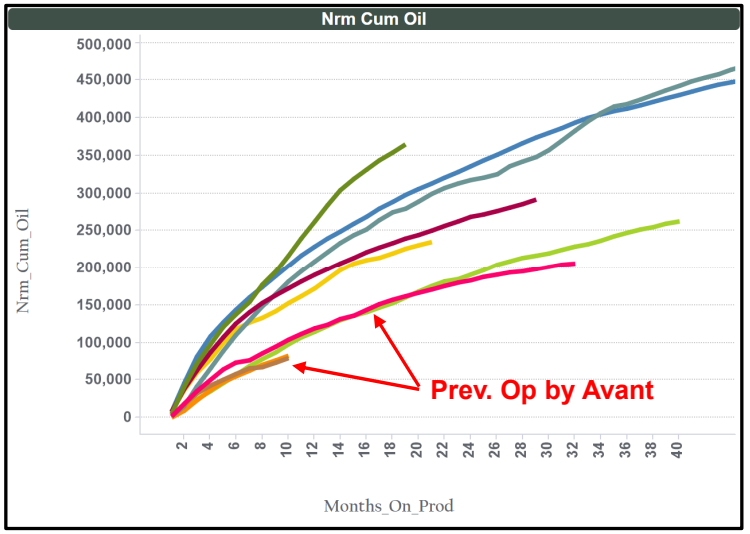
# Increased Density in the TBSG SAND + WFMP A Tank is Viable

DSUs with 5-7 WPS (or Equivalent)




**Cutbow – CTRA (6 wps)**
**Alpha Wolf – CTRA (6 wps equiv.)**
**Pakse – PR (5 wps)**
**Sandra Jean – CTRA (6 wps)**
**Gavilon – MTDR (7 wps)**

**Moran – PR (7 wps)**
**Caper – MOC (7 wps)**
**Grayling – CTRA (6 wps)**
**Chedd/Mozz/Gouda – PR (5 wps)**

★ *Spicy Chicken*

*Included CTRA wells were Avant operated until Jan 2025*



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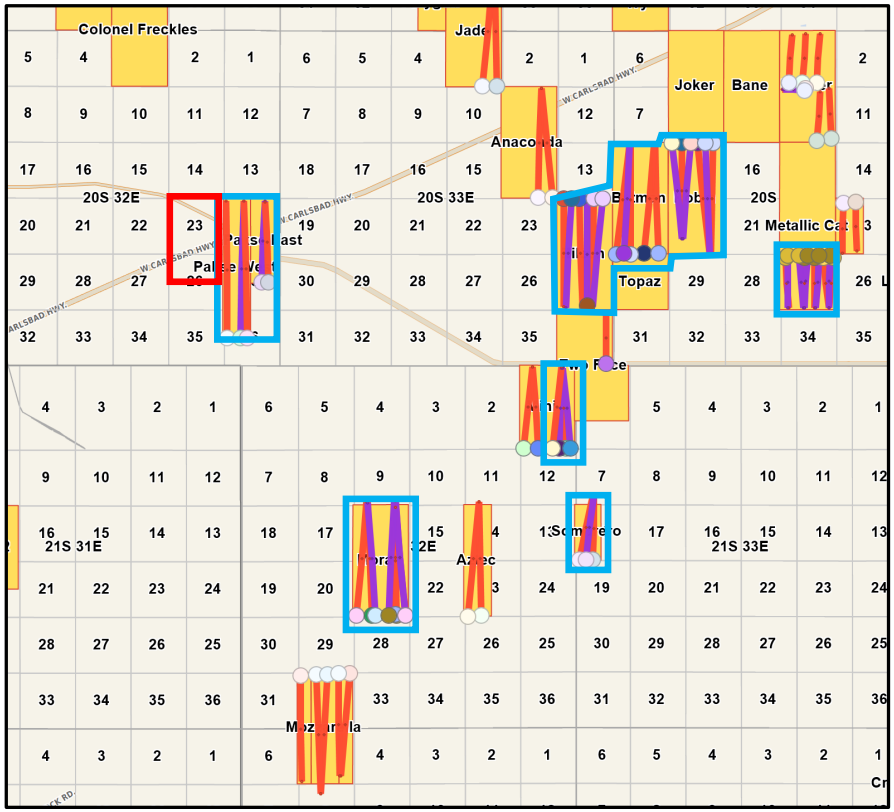
# TBSG SAND + WFMP A Executed by PR Elsewhere




Co-development of both the TBSG SAND and WFMP A has been applied across PR's nearby acreage positions adding value over single-bench development

Spicy Chicken

Co-Development of TBSG & WFMP A

TBSG SAND

WFMP A

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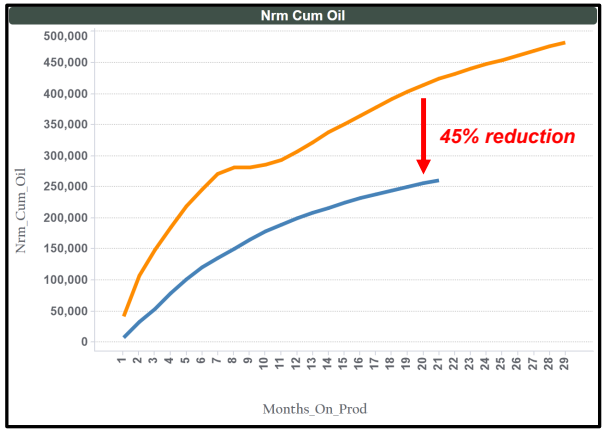
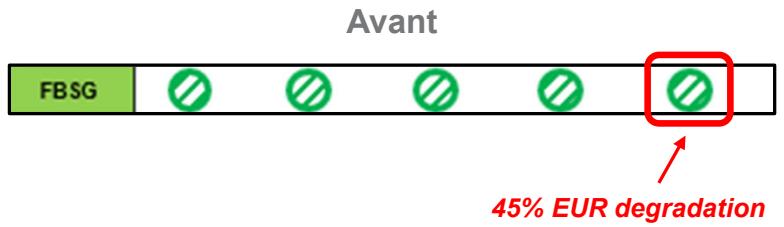
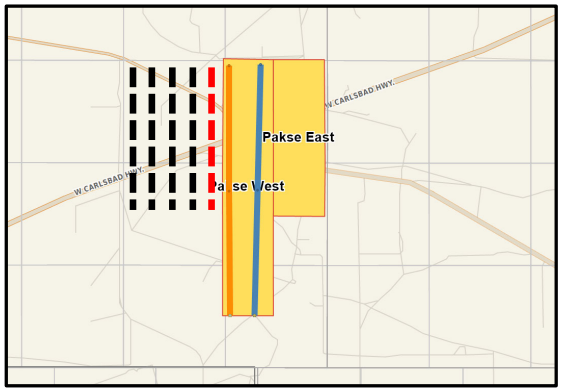
**Exhibit C-11**

# Avant's Extra FBSG Creates Economic Waste

High Capital Cost and Degraded Rock are a Bad Equation




| Bench | Scenario | Lateral Length (ft) | EUR (MBO) | CAPEX (M$) | CAPEX per Foot (M$/ft) | Value Creation-PV10 (M$) |
|---|---|---|---|---|---|---|
| FBSG | Base | 7,500 | 442 | $10,284 | $1,371 | $3,064 |
| | Degraded | 7,500 | 244 | $10,284 | $1,371 | ($3,018) |

Avant FBSG Wells

*45% EUR hit after 281 MBO at 1600' distance (Pakse parent has now produced 483 MBO). Avant's nearest well will be at higher density than PR and likely closer based on spacing*

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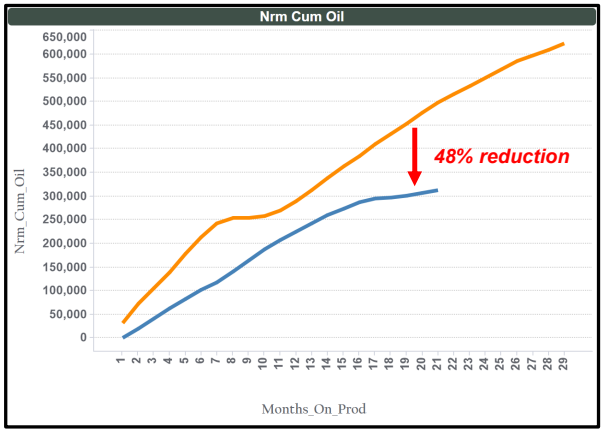
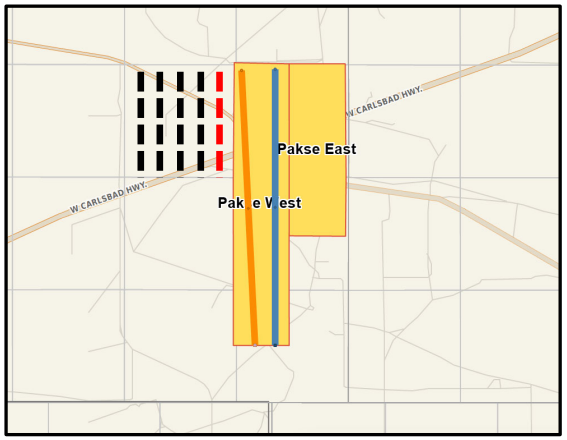
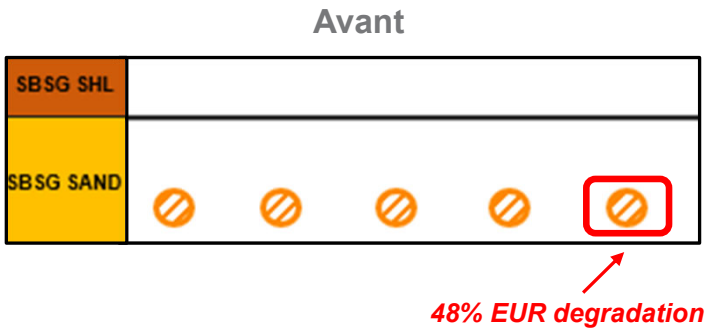
# Avant's Extra SBSG SAND Creates Economic Waste

## High Capital Cost and Degraded Rock are a Bad Equation




| Bench | Scenario | Lateral Length (ft) | EUR (MBO) | CAPEX (M$) | CAPEX per Foot (M$/ft) | Value Creation-PV10 (M$) |
|---|---|---|---|---|---|---|
| SBSG SAND | Base | 5,000 | 322 | $8,738 | $1,748 | ($68) |
| | Degraded | 5,000 | 167 | $8,738 | $1,748 | ($3,514) |

Avant SBSG SAND Wells

*48% EUR hit after 254 MBO at 1330' distance (Pakse parent has now produced 623 MBO). Avant's nearest well will be at higher density than PR and likely closer based on spacing*



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# EXHIBIT D

## Facilities

### Self-Affirmed Statement of Davro Clements

Page 67 of 123

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

| | |
|---|---|
| **APPLICATIONS OF AVANT OPERATING II, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25827, 25829, 25831** |
| **APPLICATIONS OF AVANT OPERATING II, LLC FOR APPROVAL OF A NON-STANDARD UNIT, AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** | **CASE NO. 25832** |
| **APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25833-25834** |
| **APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** | **CASE NOS. 25835-25845** |

**SELF-AFFIRMED STATEMENT**
**OF DAVRO CLEMENTS**

1. I am a facilities engineer with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in facilities engineering were accepted and made a matter of record. A copy of my resume is attached as **Exhibit D-1.**

2. I am familiar with the facilities matters that pertain to the above-referenced cases.

3. Permian Resources plans to develop the Spicy Chicken Units using two production handling facilities: 1) an existing facility called the Pakse East Central Tank Battery ("CTB"); and 2) a new CTB called the Spicy Chicken CTB.

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit D**

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4. The full Spicy Chicken development will include two well pads, one CTB, and a flowline/overhead powerline corridor. A detailed overview of the Spicy Chicken development and its facilities and surface impact is set out in **Exhibit D-2**.

5. The total surface impact of the CTB and well pads will be 21.3 acres. This includes 17.8 acres impacted permanently for the CTB and well pads, and 3.5 acres temporarily impacted for the flowlines and powerline corridor.

6. All CTB pad locations and flowline routes have been on-site approved by the Bureau of Land Management.

7. As shown in **Exhibit D-3**, Permian Resources' CTBs are designed to maximize product recovery and minimize potential emissions. Permian Resources maximizes production with several stages of fluid separation, dedicated test vessels for each well, and no bulk testing or interpolated well production allocations. Dedicated test vessels ensure that production and reservoir engineers have the best data available to optimize artificial lift methods, troubleshoot well performance, and improve future development strategies.

8. Permian Resources has a proven track record of high-well count, high-volume facilities. This is accomplished through production forecast review for each phase of development, hydraulic modeling to ensure proper line and equipment sizing, and the ability to expand and upsize facilities as needed. New CTBs in 2026 include 14-well, 16-well, 21-well, and 24-well designs. Peak oil production at a single CTB has exceeded 25,000 BPD and peak gas rates have exceeded 60 MMscfpd.

9. The CTB design minimizes emissions with its oversized vapor recovery equipment, a Vapor Recovery Unit field team, a Tank Vapor Control System operable up to 40-osi, Continuous Emissions Monitoring Systems (CEMS), no planned truck hauling to or from the CTB, and air-supplied pneumatic device operation. Permian Resources' CTBs are also fully contained facilities to mitigate soil impact.

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10. **Exhibit D-4** provides a summary of Permian Resources' midstream arrangements for transportation and marketing of oil, gas, and water produced by the Spicy Chicken Wells. Permian Resources has sufficient pipeline takeaway infrastructure in place for its development projects, including the Spicy Chicken Wells.

11. Permian Resources has existing infrastructure and long-term contracts in place to handle oil, gas, and water takeaway from the Spicy Chicken Wells and is ready to commence surface operations once the wells are drilled. In addition, Permian Resources has access to existing water recycling facilities in the area to use for hydraulic fracturing operations, significantly reducing freshwater use and cost.

12. **Exhibit D-5** identifies potential hazards associated with developing the Avalon formation, including $H_2S$ and $CO_2$. The Avalon target is expected to see 10%-20% $CO_2$ and 1,000-10,000 PPM $H_2S$ in the gas phase. $H_2S$ concentration in the oil phase, specifically in the dissolved gas, will be similar. These chemical compounds can make marketing and transportation challenging. The sales spec for midstream companies in the area is less than 2% $CO_2$ and less than 4 PPM $H_2S$, well below expected concentrations from this development. Permian Resources has experience, knowledge, and technology to reduce and/or remove these chemical compounds in a cost-effective manner, to achieve pipeline specifications set by the midstream companies in the area. As an example, Permian Resources has developed an oil treatment method using a "contact tower." This process involves flowing sweet gas through a tower filled with bubble-cap trays, which collect the sour oil as it flows through the tower, forcing an interaction between the sweet gas and the sour oil. This process has proven to be 99% efficient in reducing the $H_2S$ concentration in the oil phase, allowing the product to be sold at the midstream company's specifications. The cost to operate and treat oil through the contact tower is about 600% lower than a standard chemical treatment process. Permian Resources currently has seven contact towers in operation in New Mexico.

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13. **Exhibit D-6** highlights the lack of development by Avant Operating II, LLC ("Avant") in the subject area. Avant does not own or operate any production handling facilities in the township of the subject lands and does not own or operate any production handling facilities within a 5-mile radius of the Spicy Chicken development. In contrast, Permian Resources operates two production handling facilities in the section adjacent to the Spicy Chicken Units and operates a total of seven facilities in a 5-mile radius. Avant's lack of development in the area means that it will take Avant several months to establish midstream contracts and connections.

14. **Exhibit D-7** demonstrates that Permian Resources is committed to meeting gas capture goals. As set out in Exhibit D-7, in 2025, 99.13% of all gas produced in New Mexico was captured, well ahead of New Mexico's methane waste management rule, which requires 98% gas capture by December 31, 2026.

15. Permian Resources has an aggressive shut-in strategy for wells and utilizes advanced technology, including automated shut-in valves on the wellheads to ensure flared gas volumes are minimized when midstream upsets occur.

16. Vapor recovery from gas flashed in production storage tanks and vapor recovery towers ("VRT") is a primary focus for Permian Resources. Permian Resources' new CTBs recover approximately 92% of vapor. Permian Resources' high level of vapor recovery is largely due to its dedicated in-house vapor recovery team, which ensures vapor recovery unit maintenance requirements and runtime performance measures are met. Further, continuous emissions monitoring systems (CEMS) are installed on-site for approximately 80% of Permian Resources' oil production, which alert Permian Resources to fugitive emissions events.

17. **Exhibit D-8** demonstrates that Permian Resources is focused on the use of recycled produced water in its hydraulic fracturing operations. Using company-owned infrastructure and midstream partners, Permian Resources has averaged 57% water reuse over the past three (3) years and is on track to achieve 70%

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reuse in 2026. The Spicy Chicken Wells are within 600 feet of Select Water Solutions' 940,000-barrel recycled water pond, which will provide most water for the development.

18. **Exhibit D-9** shows that Permian Resources has power infrastructure in place. Utility power in New Mexico is currently limited, so microgrids have been developed as an efficient way to generate power, reduce waste, and minimize emissions. The Pakse East microgrid will be expanded to the Spicy Chicken development and will power the CTB and artificial lift systems.

19. In my opinion, the granting of Permian Resources' applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

DAVRO CLEMENTS

4/14/2026

Date

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# Davro J. Clements

6015 Rio Grande Ave, Midland, TX 79707
Cell: 985.722.0166 • Email: Davro.Clements@permianres.com

## EDUCATION

**Louisiana State University, Baton Rouge, LA**

Bachelor of Science in Petroleum Engineering, Aug 2010 – May 2014

**University of Alberta, Edmonton, Alberta, Canada**

Bachelor of Commerce in International Business & Law, Aug 2004 – May 2008

## EXPERIENCE

**Lead Facilities Engineer | Permian Resources; Midland, TX**

March 2026 – Present

- Lead a team of facilities engineers in the design and construction execution of production handling facilities and pipelines
- Direct long-term project planning for new greenfield developments
- Forecast and manage the facilities capital budget, exceeding $150MM (2026)
- Conduct capital performance tracking and present reviews to the executive team

**Senior Facilities Engineer | Permian Resources; Midland, TX**

May 2022 – Present

- Design, plan, and execute construction of production handling facilities for Texas and New Mexico Delaware Basin operations
- Design and oversee construction of produced water, crude oil, and low/high-pressure gas pipelines
- Monitor and optimize vapor recovery systems, increasing recovery by 7% in Texas and 9% in New Mexico (2023)
- Collaborate with marketing and midstream partners on project execution and operations
- Implemented a flare-reduction program using mobile natural gas processing and NGL handling equipment, reducing takeaway needs by 196 MMSCF and consuming over 1.0 BSCF in gas takeaway constrained areas
- Implemented multiphase flow meter (MPFM) allocation designs resulting in average capital savings of $125,000 per well
- Designed and executed crude-oil sweetening installations, reducing chemical costs by $600,000 per month
- Managed RFQs and procurement for all facility equipment

**Water Resources Manager | EOG Resources; Midland, TX**

Sept 2021 – May 2022

- Managed a cross-functional team of 40 personnel including engineers, administrative staff, technicians, foremen, and field staff
- Managed $29MM indirect capital and $93MM direct capital budgets
- Collaborated with divisional leadership and the Houston executive team

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit D-1**

**Senior Water Resources Engineer | EOG Resources; Midland, TX**
Feb 2020 – Sept 2021

- Implemented leak detection on all reuse transfer lines, safely operating more than 1MM BWPD
- Reduced reuse spill intensity rate by 60%
- Developed automated transfer systems to improve safety and reduce cost
- Reduced operating expenses by 23% YOY
- Permitted, designed, and constructed produced-water treatment facilities capable of treating 120,000 BWPD

**Completions Engineer II | EOG Resources; Gillette, WY / Denver, CO**
Oct 2017 – Feb 2020

- Wrote well-completion procedures including perforating and hydraulic-fracturing designs
- Optimized stimulation costs through produced water sourcing, dissolvable plugs, and wellbore buffering
- Developed a real-time drillout monitoring system, accessible through EOG SCADA
- Supervised field consultants and assessed on-site operational improvements, including site layout and plan revisions
- Developed and managed an offset frac protection technique called Active Well Defense, involving high-pressure pumping on offset wells during fracturing operations

**Senior Production Engineer | EOG Resources; Stanley, ND**
Jan 2016 – Oct 2017

- Wrote artificial-lift installation and well-workover procedures (rod pumps and ESPs)
- Analyzed well performance and executed optimization measures
- Partnered with field foremen to identify and reduce lease operating expenses

**Facilities Engineer I | EOG Resources; Stanley, ND**
Jun 2014 – Jan 2016

- Led new saltwater disposal facility construction as project manager
- Designed and optimized saltwater disposal facilities
- Designed and oversaw construction of water-gathering systems
- Implemented Atmos leak-detection technology

## HONORS & ACTIVITIES

- Fundamentals of Engineering (FE) Exam
- Society of Petroleum Engineers (Member)

# Facilities/Surface Overview

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit D-2

**Two facility options available:**

1) Connect new wells to existing Pakse East CTB
   - Built in 2024 with ability to expand
   - Existing midstream infrastructure
   - Able to quickly execute and get wells online
   - Microgrid for power generation

2) Build new Spicy Chicken CTB
   - Midstream infrastructure in close proximity
   - Better suited for full development strategy

**Minimizing Surface Impact**

- (2) well pads and (1) CTB pad proposed
  - CTB pad: 5.0-acres
  - Well Pads: 12.8-acres
  - Flowline ROW: 3.5-acre (temporary impact)

  Total surface impact: 21.3-acres
    - Avant Resources: 18.1-acres
- CTB and well pad locations have been on-site approved by the BLM
- Flowline routes have been on-site approved by the BLM

## Spicy Chicken & Paske Development Areas

# Operations & Environmental Overview

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit D-3

## CTB Design

- **Well Testing**
  - Dedicated test vessels for every well
  - No bulk/test or interpolated well production allocations
- **Separation**
  - Multiple stages of fluid separation
  - Maximize product recovery and minimize potential for emissions
- **Facility Capacity**
  - Thorough production forecast review for each phase of development
  - Hydraulic modelling to ensure proper line and equipment sizing
  - Ability to expand and upsize facility as needed
  - Proven track record of high-well count/high-volume facilities
    - 2026-developments include 14-well, 16-well, 21-well, and 24-well new CTBs with peak oil rates exceeding 25,000 BOPD and peak gas rates exceeding 60 MMscfpd
- **Environmental**
  - Full-facility containment for soil impact mitigation
  - Oversized vapor recovery equipment
  - Vapor Recovery Unit field team
  - Tank Vapor Control System operable up to 40-osi
  - Continuous Emissions Monitoring System (CEMS)
  - Air-supplied pneumatic device operation
  - No planned truck hauling to/from CTB

# Infrastructure Overview

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit D-4

Permian Resources is active in areas near the Spicy Chicken DSU and has established marketing dedications and existing sales points:

## Water Disposal/Reuse

- Spicy Chicken and Pakse DSUs are dedicated to Select Water Solutions
- Currently connected to the Pakse East and Pakse West CTBs
- Select owns and operates a 940,000 BBL recycled water pond, “Queenie”, within 600 feet of Spicy Chicken pads

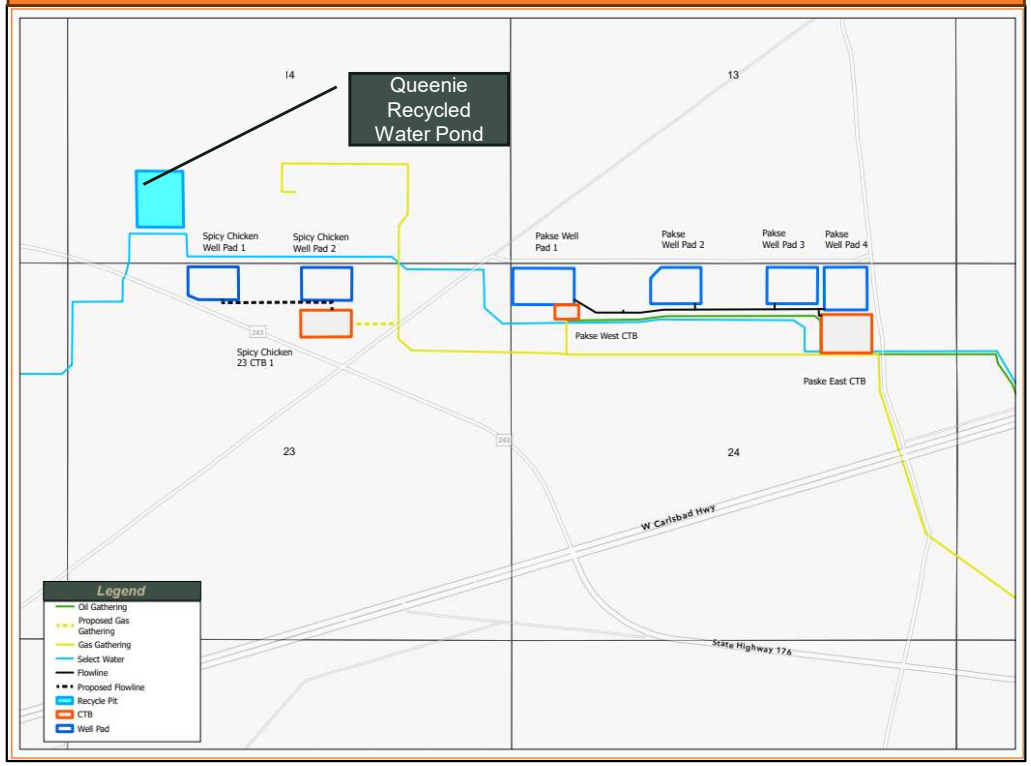
## Oil Sales

- Spicy Chicken and Pakse DSUs are dedicated to Salt Creek Midstream
- Currently connected to the Pakse East and Pakse West CTBs

## Gas Sales

- Spicy Chicken and Paske DSUs are dedicated to Trace Midstream
- Currently connected to the Pakse East and Pakse West CTBs
- Currently built near the proposed Spicy Chicken CTB, within 600’

## Spicy Chicken & Paske Midstream Infrastructure




SELECT

SALT CREEK MIDSTREAM

TRACE MIDSTREAM

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit D-5

# Managing Area-Specific Midstream Challenges

- Avalon development in this region poses $H_2S$ and $CO_2$ challenges for midstream takeaway, with $CO_2$ estimated to be between 10%-20% and $H_2S$ between 1,000-10,000 PPM
  - Trace Midstream does not currently have sour gas takeaway in the area
    - $H_2S$ spec: 4.0 PPM
    - $CO_2$ spec: 2.0%
  - $H_2S$ and mercaptans are present in the oil phase and does not meet Salt Creek Midstream' s spec
- Permian Resources has developed procedures and implemented $H_2S$ treatment designs on several facilities in the area that allow for effective and economic solutions:
  - Sour Gas:
    - Triazene atomization
    - Triazane bubble towers
    - Solid media towers
  - Sour Oil:
    - Chemical injection
    - Contact towers (preferred method)
    - Real-Time crude oil $H_2S$ analyzers
  - $CO_2$
    - Amine plant – equipment is sourced and execution plan in-place

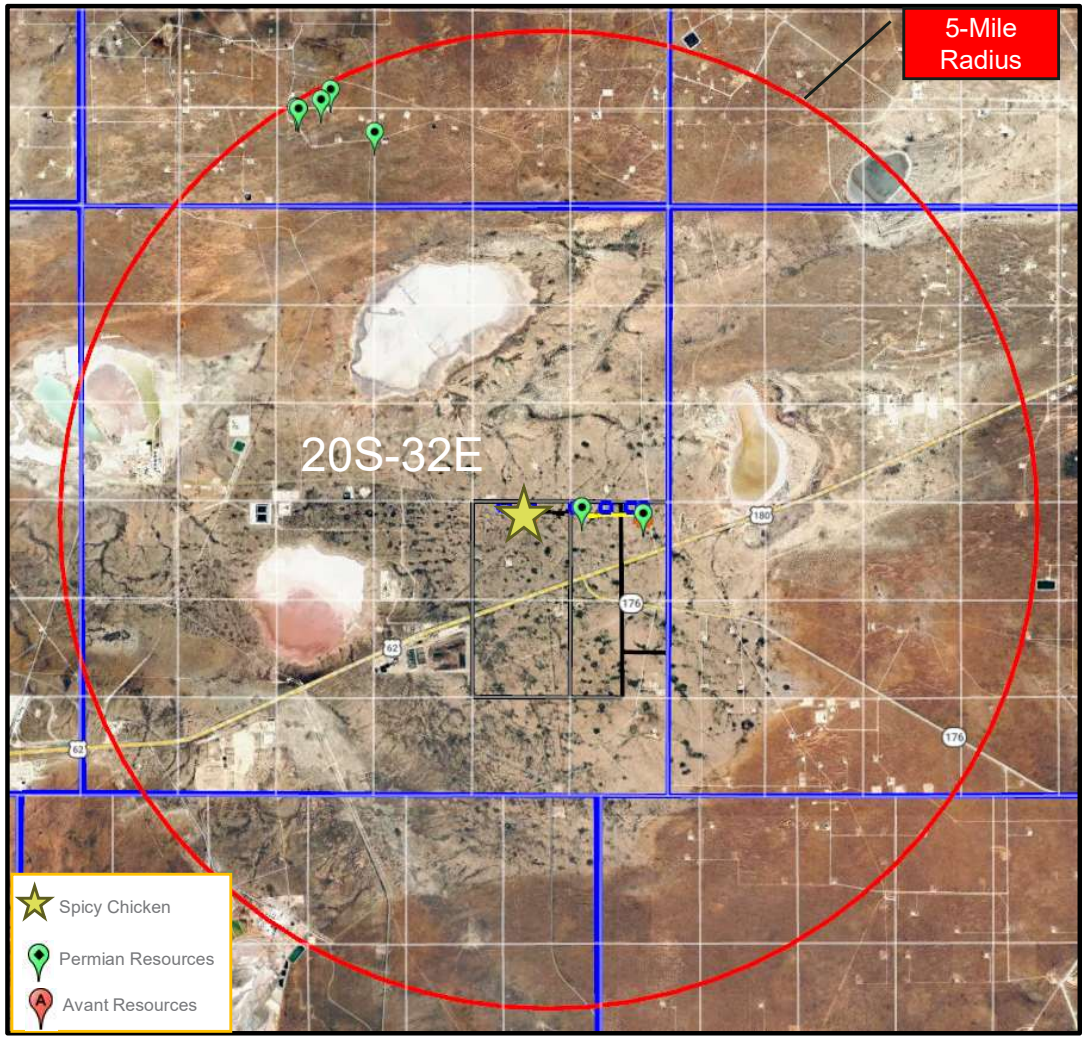
*PR has proven to have the experience, knowledge, and technology to manage off-spec product marketing challenges*

Oil H2S Treatment – Contact Tower

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit D-6

# Avant Resources Activity

- Avant Resources lack's production handling facilities, infrastructure, and experience near the Spicy Chicken DSU
  - No facilities within the 20S-32E township
    - Permian Resources owns/operates (2)
  - No facilities within at 5-mile radius
    - Permian Resources owns/operates (7)
- Midstream Infrastructure connections in this area will take 9-12 months, after dedications and contracts have been established




*Based on NMOCD Oil and Gas Map

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit D-7

# Gas Capture & Vapor Recovery Performance

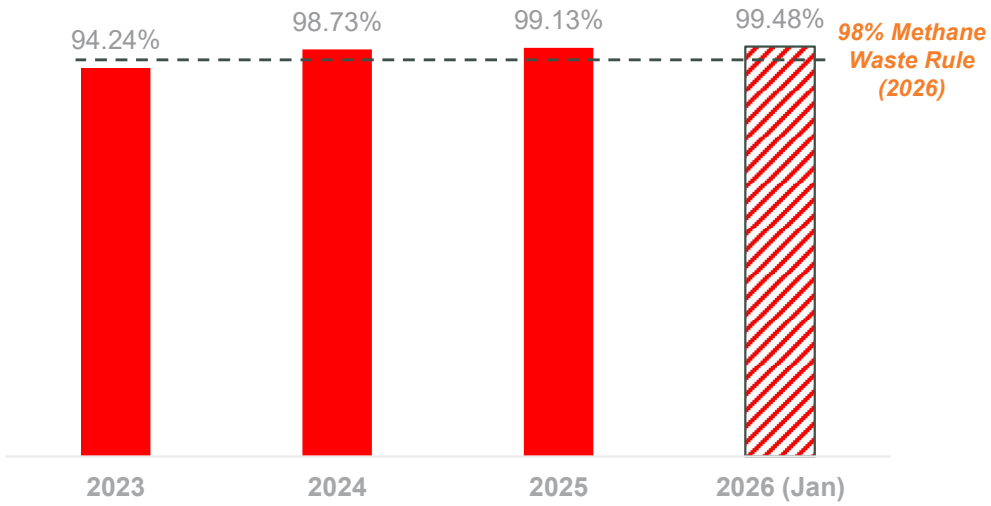
## Gas Capture

- Permian Resources, from the executive team to field operators, are committed to meeting gas capture goals
- 99.0% of all gas produced in NM was captured, well ahead of New Mexico's methane waste management rule of 98% by December 31, 2026
- Aggressive shut-in strategy, including automated shut-in valves on the wellheads, ensure flared gas volumes are minimized when midstream upsets occur
- All flared volume events are reported to the NMOCD via C-129 and C-115B forms

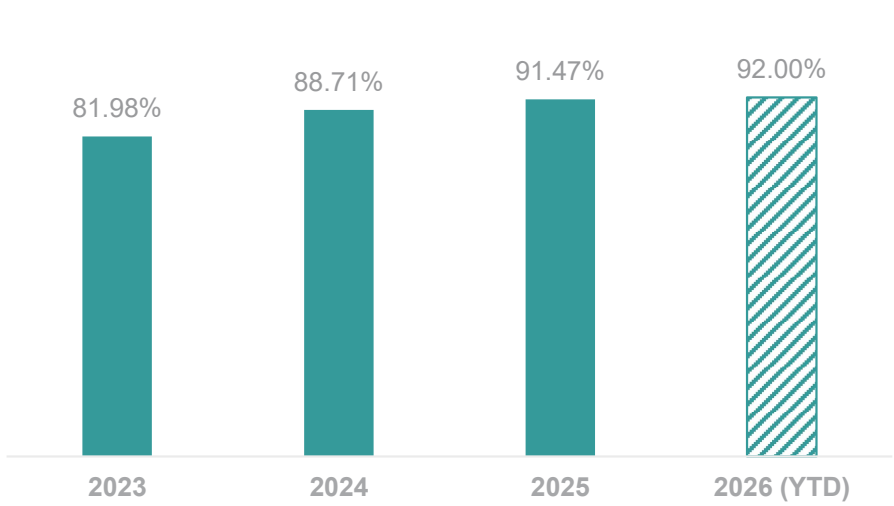
## Vapor Recovery

- Vapor recovery from gas flashed in production storage tanks and vapor recovery towers (VRT) is a primary focus for PR
- In-house vapor recovery team, including foreman and techs, ensure VRU maintenance requirements and run-time KPIs are met
- Continuous emissions monitoring systems are installed on sites that account for 80% of Permian Resources' oil production
  - Monitoring system will alarm operators of fugitive emissions events

### *PR NM Total Gas Capture %




### PR NM New CTB Vapor Recovery %




*Based on filed C-115Bs. 2025 includes filings through June.

# Water Recycling Overview

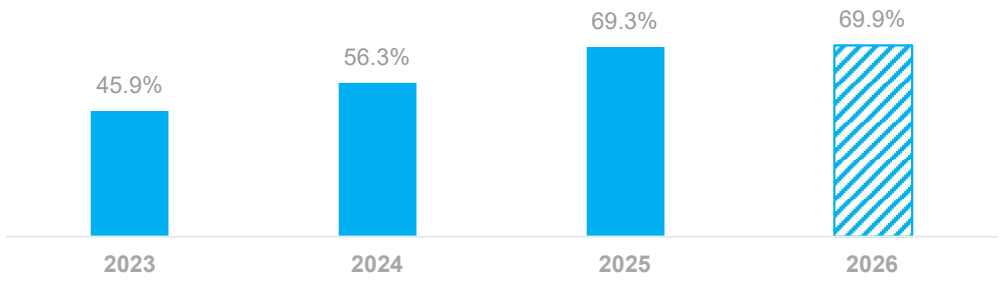
Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit D-8

Permian Resources if focused on recycling water for it's hydraulic fracturing operations. This process reduces capital and lease operating costs, while minimizing the volume needed from external water sources (fresh & brackish).

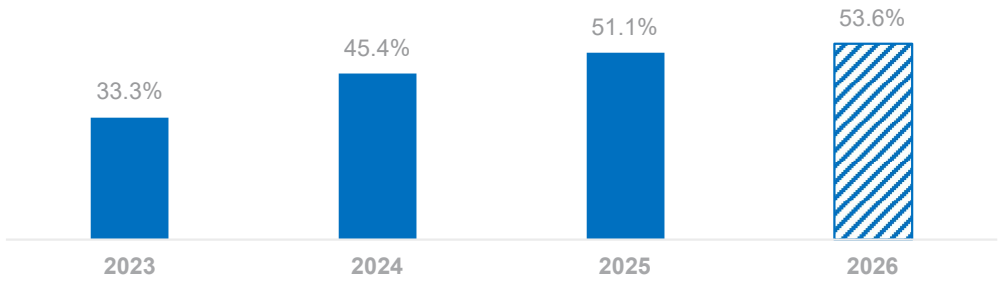
## Historical Usage

- 69.9% YTD recycled water utilization in NM
  - 53.8% recycle water utilization on Q2 2024 Pakse Development
    - 3.64MM barrels
- 53.6% YTD recycled water utilization across all PR assets
- <1% YTD freshwater utilization across all PR assets, the rest coming from recycled water and brackish water

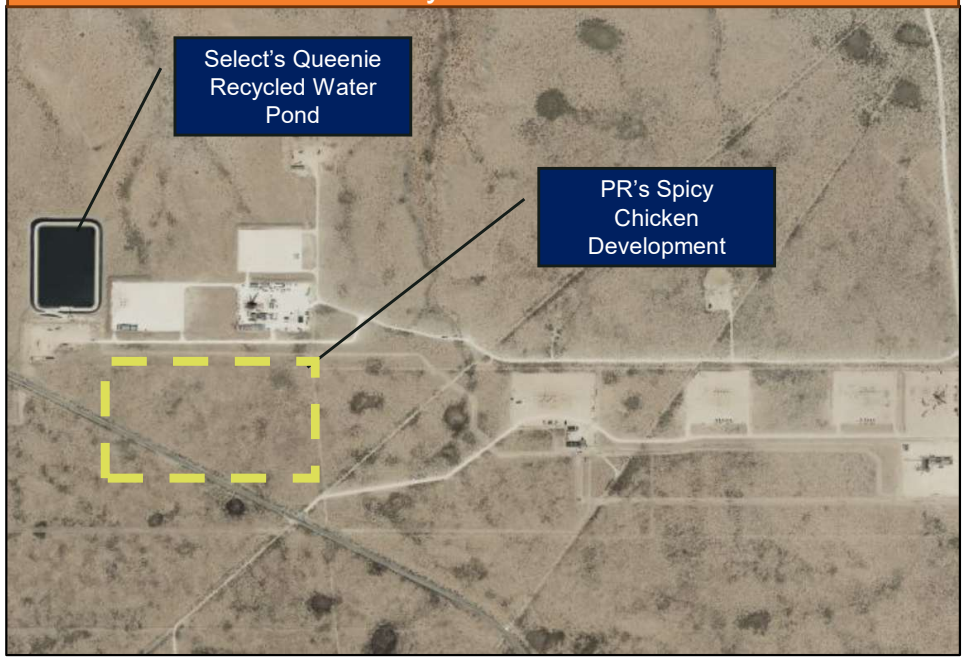
### PR: NM % of Reuse




### PR: All Areas % of Reuse




### Water Recycle Infrastructure




Brackish water source is defined as water with Total Dissolved Solids (TDS) >1,000 PPM and < 30,000 PPM
Fresh Water source is defined as water with Total Dissolved Solids (TDS) < 1,000 PPM

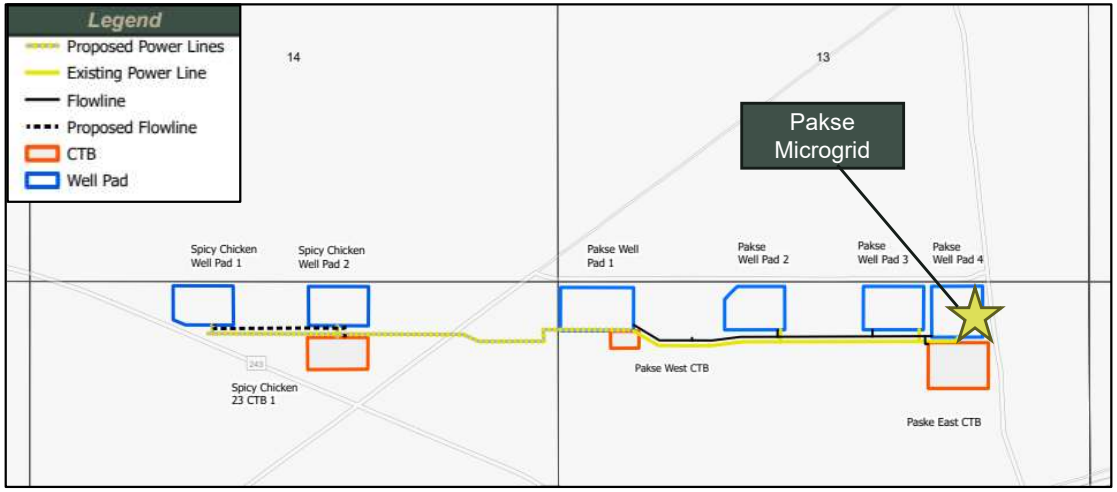
# Power Infrastructure

Permian Resources Operating, LLC
Case Nos. 25833-25845
Exhibit D-9

Permian Resources currently operates (8) microgrids, which involves the centralization and synchronization of several generators for the purpose of distributing power in an efficient and cost-effective manner

**Pakse Microgrid**

- Microgrid located ~1-mile away from the Spicy Chicken development
- Paralleling generators together allows for a better match between power needs and power supply, reducing total generator count and emissions
- Currently generating 1.9 MW of power, energizing the Pakse production handling facility and ESPs
  - The microgrid had peak generation of 3.8 MW
- Step-up transformer and overhead electric lines distribute power to several well pads
- Plans to add generation capacity and extended overhead electric lines to the Spicy Chicken development
  - Overhead powerline ROW approved




Pakse East Microgrid

# EXHIBIT E

## Notice

### Self-Affirmed Statement of Jaclyn M. McLean

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.** **CASE NOS. 25833–25834**

**APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** **CASE NOS. 25835–25845**

**SELF-AFFIRMED STATEMENT**
**OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC ("Permian Resources") the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit E-1,** and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit E-2**.

3. Exhibit E-2 also provides the date the Notice Letters were sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit E-3** as supporting documentation for proof of mailing and the information provided on Exhibit E-2.

5. On December 23, 2025, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit E-4.**

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit E**

handwritten next to my signature below.

*/s/Jaclyn M. McLean* April 13, 2026
Jaclyn M. McLean Date

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

December 18, 2025

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 25834, 25833 - Applications of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.**

**Case Nos. 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 8, 2026,** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit E-1**

needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Mark Hajdik, Senior Landman for Permian Resources Operating, LLC, at mark.hajdik@permianres.com.

Sincerely,
*/s/ Jaclyn M. McLean*
Jaclyn M. McLean

Hardy | McLean LLC
ENERGY AND NATURAL RESOURCES ATTORNEYS

March 26, 2026

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 25834, 25833 - Applications of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.**

**Case Nos. 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 8, 2026,** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Mark Hajdik, Senior Landman for Permian Resources Operating, LLC, at mark.hajdik@permianres.com.

Sincerely,
*/s/ Jaclyn M. McLean*
Jaclyn M. McLean

# Postal Delivery Report

## Permian Resources Spicy Chicken - Case Nos. 25833-25845

| Recipient | Date Mailed | USPS Tracking Number | Date Received | Status |
|---|---|---|---|---|
| Fasken Land and Minerals, Ltd. | 12/18/2025 | 9414836208551292729768 | 12/22/2025 | Delivered, Front Desk/Reception/Mail Room |
| SITL Energy, LLC | 12/18/2025 | 9414836208551292729782 | 12/22/2025 | Delivered, Left with Individual |
| Trainer Partners, Ltd. | 12/18/2025 | 9414836208551292729775 | 12/23/2025 | Delivered, Front Desk/Reception/Mail Room |
| Trobaugh Properties | 12/18/2025 | 9414836208551292729799 | 12/22/2025 | Delivered, Left with Individual |
| Brooks Oil & Gas Interests, Ltd. | 12/18/2025 | 9414836208551292729829 | N/A | Awaiting Delivery |
| Andrew H. Jackson | 12/18/2025 | 9414836208551292729836 | 1/9/2026 | Delivered, Individual Picked Up at Postal Facility |
| Blue Star Royalty, LLC | 12/18/2025 | 9414836208551292729812 | 12/24/2025 | Delivered, PO Box FORT WORTH, TX |
| TD Minerals, LLC | 12/18/2025 | 9414836208551292729805 | 12/22/2025 | Delivered, Left with Individual |
| Dow Chemical | 12/18/2025 | 9414836208551292729867 | N/A | Awaiting Delivery |
| Kimbrough Working Interests, LLC | 12/18/2025 | 9414836208551292729850 | 12/22/2025 | Delivered, Left with Individual |
| Cimarex Energy Co. | 12/18/2025 | 9414836208551292729843 | 12/22/2025 | Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701 |
| Marie I. Baetz | 12/18/2025 | 9414836208551292729874 | N/A | In Transit to Next Facility, Arriving Late |
| CSC3 Holdings, Ltd. | 12/18/2025 | 9414836208551292729881 | 12/22/2025 | Delivered, Left with Individual |
| Trainer Partners, Ltd. | 12/18/2025 | 9414836208551292729898 | 12/23/2025 | Delivered, Front Desk/Reception/Mail Room |
| TD Minerals, LLC | 12/18/2025 | 9414836208551292729904 | 12/22/2025 | Delivered, Left with Individual |
| R. Keith Moore | 12/18/2025 | 9414836208551292729911 | 12/22/2025 | Delivered, Individual Picked Up at Post |
| Barbara Shelby Baetz Shipper | 12/18/2025 | 9414836208551292729928 | 12/23/2025 | Delivered, Left with Individual |
| SITL Energy, LLC | 12/18/2025 | 9414836208551292729935 | 12/22/2025 | Delivered, Left with Individual |
| Blue Star Royalty, LLC | 12/18/2025 | 9414836208551292729942 | 12/23/2025 | Delivered, PO Box |

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit E-2**

| | | | | |
|---|---|---|---|---|
| Richard H. Schulze | 12/18/2025 | 9414836208551292729959 | 12/22/2025 | Delivered, Left with Individual |
| Richard T. Stephenson and | 12/18/2025 | 9414836208551292729966 | 1/17/2026 | Delivered, Left with Individual SANTA FE, NM 87501 |
| KRP Legacy Isles, LLC | 12/18/2025 | 9414836208551292729973 | 12/23/2025 | Delivered, Individual Picked Up at Post Office |
| Mark B. Murphy, Trustee of the | 12/18/2025 | 9414836208551292729980 | 12/23/2025 | Delivered, Individual Picked Up at Post Office |
| Fasken Land and Miner | 12/18/2025 | 9414836208551292730009 | 12/22/2025 | Delivered, Front Desk/Reception/Mail Room |
| DNR Oil & Gas, Inc. | 12/18/2025 | 9414836208551292729997 | 1/17/2026 | Delivered, To Original Sender SANTA FE, NM 87501 |
| Susan S. Murphy, Trustee of the | 12/18/2025 | 9414836208551292730023 | 12/23/2025 | Delivered, Individual Picked Up at Post Office |
| David & Kipp Frederickson & Fred | 12/18/2025 | 9414836208551292730016 | N/A | In Transit to Next Facility, Arriving Late |
| John P. Briggs Living Trust | 12/18/2025 | 9414836208551292730030 | 1/7/2026 | Delivered, Left with Individual SAN DIEGO, CA 92154 |
| Frank S. Morgan and wife, Robin L. Morgan | 12/18/2025 | 9414836208551292730047 | 12/30/2025 | Delivered, Individual Picked Up at Post |
| Hutchings Oil Company | 12/18/2025 | 9414836208551292730061 | N/A | Reminder to pick up your item |
| Christopher James Whitten, Successor | 12/18/2025 | 9414836208551292730054 | 12/31/2025 | Delivered, Left with Individual SANTA FE, NM 87501 |
| Sydney Investments, LP | 12/18/2025 | 9414836208551292730078 | 12/23/2025 | Delivered, Front Desk/Reception/Mail Room |
| Mary Tom Snoddy and Michelle Johnson Ventris | 12/18/2025 | 9414836208551292730085 | 1/23/2026 | Delivered, Left with Individual SANTA FE, NM 87501 |
| Mary Tom Snoddy | 12/18/2025 | 9414836208551292730092 | N/A | Your item was returned to the sender on January 21, 2026 at 9:50 am in SANTA FE, NM 87501 because it could not be delivered |
| Lario Oil & Gas Compar | 12/18/2025 | 9414836208551292730108 | 12/22/2025 | Delivered, Left with Individual |

| | | | | |
|---|---|---|---|---|
| Topsey, LLC | 12/18/2025 | 9414836208551292730115 | 12/23/2025 | Delivered, Front Desk/Reception/Mail Room |
| Hidden Hills Minerals, LLC | 12/18/2025 | 9414836208551292730122 | N/A | Redelivery Scheduled for Next Business Day |
| MRC Permian | 3/26/2026 | 9414836208551297677590 | N/A | In Transit to Next |

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7297 68**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | December 22, 2025, 12:42 pm |
| **Location:** | MIDLAND, TX 79707 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Fasken Land and Minerals Ltd |

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Fasken Land and Minerals, Ltd.
6101 Holiday Hill Road
Midland, TX 79707
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit E-3**

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7297 82**.

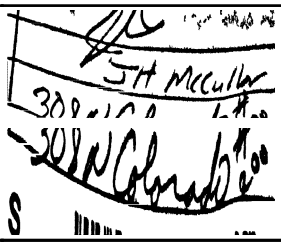
## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 12:27 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | SITL Energy LLC |

## Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SITL Energy, LLC
308 N. Colorado
Suite 200
Midland, TX 79701
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7297 75**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | December 23, 2025, 3:06 pm |
| **Location:** | HOUSTON, TX 77098 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Trainer Partners Ltd |

## Recipient Signature

Signature of Recipient: Tricia Hemde

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trainer Partners, Ltd.
2925 Richmond Avenue
Suite 1200
Houston, TX 77098
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7297 99**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 12:58 pm |
| **Location:** | MIDLAND, TX 79705 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Trobaugh Properties |

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trobaugh Properties
3300 N. A Street
Building 4-102
Midland, TX 79705
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

January 9, 2026

Dear Simple Certified:

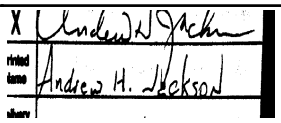
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7298 36**.

## Item Details

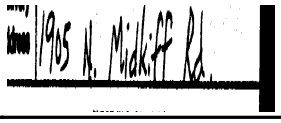
| | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Postal Facility |
| **Status Date / Time:** | January 9, 2026, 1:40 pm |
| **Location:** | MIDLAND, TX 79705 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Andrew H Jackson |

## Recipient Signature

Signature of Recipient:




Address of Recipient:




Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Andrew H. Jackson
1905 N. Midkiff Road
Midland, TX 79705
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 24, 2025

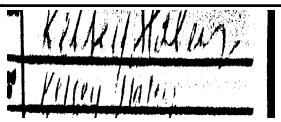
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7298 12**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, PO Box |
| **Status Date / Time:** | December 24, 2025, 9:16 am |
| **Location:** | FORT WORTH, TX 76107 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Blue Star Royalty LLC |

## Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Blue Star Royalty, LLC
P.O. Box 470249
Fort Worth, TX 76147
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7298 05**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 5:04 pm |
| **Location:** | DALLAS, TX 75225 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | TD Minerals LLC |

## Recipient Signature

Signature of Recipient: Jerry Mellow Jr

Jerry Mellow Jr

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TD Minerals, LLC
8111 Winchester
Suite 900
Dallas, TX 75225
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7298 50**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 1:46 pm |
| **Location:** | FORT WORTH, TX 76107 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Kimbrough Working Interests LLC |

## Recipient Signature

Signature of Recipient: 76133-19

Address of Recipient: 3707 CAMP BOWIE BLVD STE 220, FORT WORTH, TX 76107

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Kimbrough Working Interests, LLC
c/o Plains Capital Bank, Agent
3707 Camp Bowie Boulebard
Suite 220
Fort Worth, TX 76107
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7298 43**.

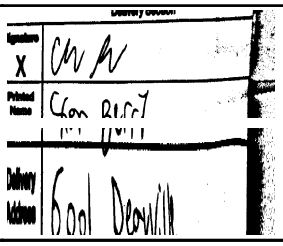
## Item Details

| | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Postal Facility |
| **Status Date / Time:** | December 22, 2025, 7:45 am |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Cimarex Energy Co |

## Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Cimarex Energy Co.
6001 Deauville Boulevard
Suite 300N
Midland, TX 79706
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7298 81**.

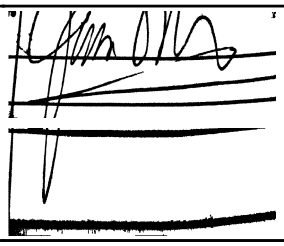
## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 12:47 pm |
| **Location:** | SAN ANTONIO, TX 78209 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |

## Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CSC3 Holdings, Ltd.
344 Terrell Road
San Antonio, TX 78209
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

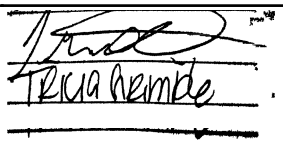
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7298 98**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | December 23, 2025, 3:07 pm |
| **Location:** | HOUSTON, TX 77098 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Trainer Partners Ltd |

## Recipient Signature

Signature of Recipient: 

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trainer Partners, Ltd.
2925 Richmond Avenue
Suite 1200
Houston, TX 77098
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 04**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 5:04 pm |
| **Location:** | DALLAS, TX 75225 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | TD Minerals LLC |

## Recipient Signature

Signature of Recipient: Jerry Mellow Jr

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TD Minerals, LLC
8111 Winchester
Suite 900
Dallas, TX 75225
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

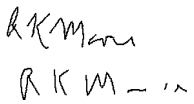
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 11**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | December 22, 2025, 2:57 pm |
| **Location:** | LEAKEY, TX 78873 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | R Keith Moore |

## Recipient Signature

Signature of Recipient:



1251 RR 336

Address of Recipient:

LEAKEY, TX 78873

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

R. Keith Moore
1251 RR 336
Leakey, TX 78873
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 28**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 23, 2025, 12:28 pm |
| **Location:** | HOUSTON, TX 77006 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Barbara Shelby Baetz Shipper |

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Barbara Shelby Baetz Shipper
1626 Milford Street
Houston, TX 77006
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 35**.

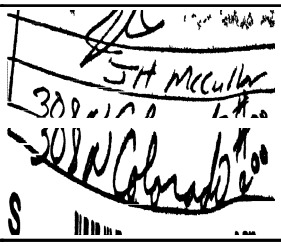
## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 12:27 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | SITL Energy LLC |

## Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SITL Energy, LLC
308 N. Colorado
Suite 200
Midland, TX 79701
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

Dear Simple Certified:

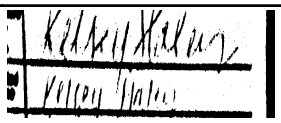
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 42**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, PO Box |
| **Status Date / Time:** | December 23, 2025, 9:15 am |
| **Location:** | FORT WORTH, TX 76147 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Blue Star Royalty LLC |

## Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Blue Star Royalty, LLC
P.O. Box 470249
Fort Worth, TX 76147
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

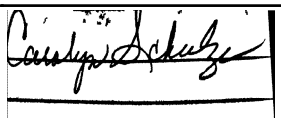
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 59**.

## Item Details

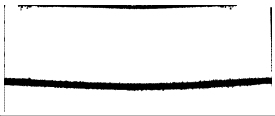
| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 5:16 pm |
| **Location:** | CYPRESS, TX 77429 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Richard H Schulze |

## Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Richard H. Schulze
12606 Cloverwood Drive
Cypress, TX 77429
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

January 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 66**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | January 17, 2026, 10:07 am |
| **Location:** | SANTA FE, NM 87501 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Richard T Stephenson and |

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Richard T. Stephenson and
Vicci (Stephenson) Gille
4800 Redwood
Littleton, CO 80123
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

Dear Simple Certified:

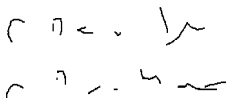
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 73**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | December 23, 2025, 9:19 am |
| **Location:** | LAFAYETTE, LA 70503 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | KRP Legacy Isles LLC |

## Recipient Signature

Signature of Recipient:



Address of Recipient:

PO BOX 59000

LAFAYETTE, LA 70505-9000

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KRP Legacy Isles, LLC
Dept. 3000
P.O. Box 59000
Lafayette, LA 70505
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 80**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | December 23, 2025, 11:02 am |
| **Location:** | ROSWELL, NM 88201 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Mark B Murphy Trustee of the |

## Recipient Signature

Signature of Recipient: C Arnold

Address of Recipient: PO BOX 2484
ROSWELL, NM 88202-2484

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mark B. Murphy, Trustee of the
Mark B. Murphy Irrevocable Trust
P.O. Box 2484
Roswell, NM 88202
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7300 09**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | December 22, 2025, 12:43 pm |
| **Location:** | MIDLAND, TX 79707 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |

## Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Fasken Land and Minerals, Ltd.
6101 Holiday Hill Road
Midland, TX 79707
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

January 17, 2026

Dear Simple Certified:

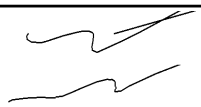
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7299 97**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, To Original Sender |
| **Status Date / Time:** | January 17, 2026, 10:07 am |
| **Location:** | SANTA FE, NM 87501 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |

## Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

DNR Oil & Gas, Inc.
12741 E. Caley Avenue
Unit 142
Centennial, CO 80111
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7300 23**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | December 23, 2025, 11:02 am |
| **Location:** | ROSWELL, NM 88201 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Susan S Murphy Trustee of the |

## Recipient Signature

Signature of Recipient: C Arnold

Address of Recipient: PO BOX 2484
ROSWELL, NM 88202-2484

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Susan S. Murphy, Trustee of the
Susan S. Murphy Marital Trust
P.O. Box 2484
Roswell, NM 88202
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

January 7, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7300 30**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | January 7, 2026, 10:34 am |
| **Location:** | SAN DIEGO, CA 92154 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | John P Briggs Living Trust |

## Recipient Signature

Signature of Recipient:

Address of Recipient: 9948 VIA DE LA AMISTAD, SAN DIEGO, CA 92154

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

John P. Briggs Living Trust
dated 03/20/2000
7762 Old Stage Road
Central Point, OR 97502
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 30, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7300 47**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | December 30, 2025, 1:47 pm |
| **Location:** | ARTESIA, NM 88210 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Frank S Morgan and wife Robin L Morgan |

## Recipient Signature

Signature of Recipient:

135 W COTTONWOOD I
ARTESIA, NM 88210-9224

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Frank S. Morgan and wife, Robin L. Morgan
135 W. Cottonwood Road
Artesia, NM 88210
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 31, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7300 54**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 31, 2025, 9:47 am |
| **Location:** | SANTA FE, NM 87501 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Christopher James Whitten Successor |

## Recipient Signature

Signature of Recipient:

Address of Recipient: 125 LINCOLN AVE STE 223, SANTA FE, NM 87501

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Christopher James Whitten, Successor
Trustee of the Whitten Management Trust
4 Metz Court
Midland, TX 79705
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

Dear Simple Certified:

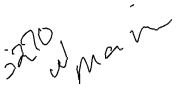
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7300 78**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | December 23, 2025, 3:07 pm |
| **Location:** | HOUSTON, TX 77098 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Sydney Investments LP |

## Recipient Signature

Signature of Recipient:

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sydney Investments, LP
3270 Main Street
Houston, TX 77098
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

January 23, 2026

Dear Simple Certified:

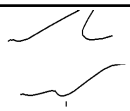
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7300 85**.

## Item Details

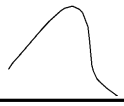
| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | January 23, 2026, 9:47 am |
| **Location:** | SANTA FE, NM 87501 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Mary Tom Snoddy and Michelle Johnson Ventris |

## Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mary Tom Snoddy and Michelle Johnson Ventris
Co-Trusteesof the Snoddy Oil and Gas Trust
2602 McClintic
Midland, TX 79705
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1292 7301 08**.

## Item Details

| | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | December 22, 2025, 10:18 am |
| **Location:** | DENVER, CO 80206 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |

## Recipient Signature

| | |
|---|---|
| Signature of Recipient: | Marcy Fisher |
| Address of Recipient: | 260 Josephine #400 Denver Co. 8020 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lario Oil & Gas Company
260 N. Josephine Street
Suite 400
Denver, CO 80206
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

UNITED STATES POSTAL SERVICE

December 23, 2025

Dear Simple Certified:

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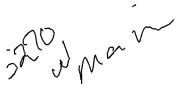

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Sincerely,
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Topsey, LLC
3270 W. Main Street
Houston, TX 77098
Reference #: PR Spicy Chicken
Item ID: PR Spicy Chicken

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 23, 2025
and ending with the issue dated
December 23, 2025.

Editor

Sworn and subscribed to before me this
23rd day of December 2025.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



**LEGAL NOTICE**
**December 23, 2025**

This is to notify all interested parties, including; Fasken Land and Minerals, Ltd; Trobaugh Properties; Trainer Partners, Ltd; SITL Energy, LLC; TD Minerals, LLC; Blue Star Royalty, LLC; Brooks Oil and Gas Interests, Ltd; Andrew H Jackson; Kimbrough Working Interests, LLC; Cimarex Energy Co., Dow Chemical Company; Marie I. Baetz, Trustee of the Marie I. Beatz Family 2012 Trust; CSC3 Holdings, Ltd.; Barbara Shelby Baetz Shipper; R. Keith Moore; Richard H. Shulze; Heirs or Assigns of John R. Lewis; Richard T. Stephenson and Vicci (Stephenson) Gille; KRP Legacy Isles, LLC; David Charles Lougee, Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil and Gas Trust c/o Fred Frederickson, Trustee; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated 12/11/2012; Susan S. Murphy, Trustee of the Susan S. Murphy Martial Trust u/t/a dated 11/15/2012; DNR Oil and Gas; Frank S. Morgan and wife, Robin L. Morgan; John P. Briggs Living Trust dated 03/20/2000; Sydney Investments, LP; Christopher James Whitten, Successor Trustee of the Whitten Management Trust; Lario Oil and Gas Company; Mary Tom Snoddy; Mary Tom Snoddy and Michelle Johnson Ventris, Co- Trustees of the Snoddy Oil and Gas Trust crested u/w/o Sam H. Snoddy, deceased; Hidden Hills Minerals, LLC; Topsey, LLC; Patricia Owens Preston, Trustee of the Charles Dean Preston Revocable Trust dated 08/04/2011; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC ("Applicant") for Case Nos. 25833-25845. The hearing will be conducted on January 8, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emnrd.nm.gov/ocd/hearing-info/. In **Case No. 25833,** Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 143H** well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). The unit will partially overlap with the spacing unit for the following wells, which are located in the E/2 E/2 of Section 26, Township 20 South, Range 32 East, and produce from the Salt Lake; Bone Spring pool (Code 53560): (1) Snoddy Federal #020H (API No. 30-025-40447); and (2) Snoddy Federal #021H (API No. 30-025-40838). In **Case No. 25834,** Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 Section 23 and the NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 141H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 [illegible] take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the well will be orthodox. The completed interval of the **Spicy Chicken 23 Fed Com 133H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499) to the base of the Bone Spring formation. In **Case No. 25843,** Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 23 and the E/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 132H** well, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 NW/4 (Unit F) of Section 26. The completed intervals of the well will be orthodox. Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests from the top of the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499), to the base of the Bone Spring formation. In **Case No. 25844,** Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23 and the W/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 111H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed intervals of the well will be orthodox. Due to a depth severance in the Bone Spring formation within the unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). In **Case No. 25845,** Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23 and the W/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 131H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed intervals of the well will be orthodox. Due to a depth severance in the Bone Spring formation within the unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Spicy Chicken wells and the allocation of the costs, the designation of Applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The Spicy Chicken wells are located approximately 32 miles east of Carlsbad, New Mexico.
#00307167

67118479 00307167

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

**Permian Resources Operating, LLC**
**Case Nos. 25833-25845**
**Exhibit E-4**

Received by OCD: 4/14/2026 9:37:27 PM

**LEGAL NOTICE**
**December 23, 2025**

This is to notify all interested parties, including; Fasken Land and Minerals, Ltd; Trobaugh Properties; Trainer Partners, Ltd; SITL Energy, LLC; TD Minerals, LLC; Blue Star Royalty, LLC; Brooks Oil and Gas Interests, Ltd; Andrew H Jackson; Kimbrough Working Interests, LLC; Cimarex Energy Co., Dow Chemical Company; Marie I. Baetz, Trustee of the Marie I. Beatz Family 2012 Trust; CSC3 Holdings, Ltd.; Barbara Shelby Baetz Shipper; R. Keith Moore; Richard H. Shulze; Heirs or Assigns of John R. Lewis; Richard T. Stephenson and Vicci (Stephenson) Gille; KRP Legacy Isles, LLC; David Charles Lougee, Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil and Gas Trust c/o Fred Frederickson, Trustee; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust u/t/a dated 12/11/2012; Susan S. Murphy, Trustee of the Susan S. Murphy Martial Trust u/t/a dated 11/15/2012; DNR Oil and Gas; Frank S. Morgan and wife, Robin L. Morgan; John P. Briggs Living Trust dated 03/20/2000; Sydney Investments, LP; Christopher James Whitten, Successor Trustee of the Whitten Management Trust; Lario Oil and Gas Company; Mary Tom Snoddy; Mary Tom Snoddy and Michelle Johnson Ventris, Co- Trustees of the Snoddy Oil and Gas Trust crested u/w/o Sam H. Snoddy, deceased; Hidden Hills Minerals, LLC; Topsey, LLC; Patricia Owens Preston, Trustee of the Charles Dean Preston Revocable Trust dated 08/04/2011; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC ("Applicant") for Case Nos. 25833-25845. The hearing will be conducted on January 8, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emnrd.nm.gov/ocd/hearing-info/. In **Case No. 25833,** Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 143H** well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). The unit will partially overlap with the spacing unit for the following wells, which are located in the E/2 E/2 of Section 26, Township 20 South, Range 32 East, and produce from the Salt Lake; Bone Spring pool (Code 53560): (1) Snoddy Federal #020H (API No. 30-025-40447); and (2) Snoddy Federal #021H (API No. 30-025-40838). In **Case No. 25834,** Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 Section 23 and the NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 141H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. The unit will partially overlap with the spacing unit for the Snoddy Federal #023H (API No. 30-025-40837), which is located in Units A, B, E, F, G, and L of Section 26, Township 19 South, Range 32 East, and produces from the Salt Lake; Bone Spring pool (Code 53560). Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). In **Case No. 25835,** Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 23 and the N/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 201H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a standard 400-acre horizontal spacing unit. In **Case No. 25836,** Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 Section 23, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 123H** u-turn well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the NE/4 NE/4 (Unit A) of Section 23. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 23 to allow for the creation of a 320-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). In **Case No. 25837,** Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 Section 23, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 121H** u-turn well, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will be orthodox. The lateral of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 23 to allow for the creation of a 320-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). In **Case No. 25838,** Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 23 and the E/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 112H** well, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 NW/4 (Unit F) of Section 26. The completed intervals of the well will be orthodox. Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). In **Case No. 25839,** Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 23 and the W/2 NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 203H** well, which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the well will be orthodox. In **Case No. 25840,** Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 23 and the E/2 NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 204H** well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 NE/4 (Unit H) of Section 26. The completed interval of the well will be orthodox. In **Case No. 25841,** Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the following wells: **Spicy Chicken 23 Fed Com 113H,** which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26; and **Spicy Chicken 23 Fed Com 114H,** which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 NE/4 (Unit H) of Section 26. The completed intervals of the wells will be orthodox. The completed interval of the **Spicy Chicken 23 Fed Com 114H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). In **Case No. 25842,** Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 133H** well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the well will be orthodox. The completed interval of the **Spicy Chicken 23 Fed Com 133H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499) to the base of the Bone Spring formation. In **Case No. 25843,** Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 23 and the E/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 132H** well, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 NW/4 (Unit F) of Section 26. The completed intervals of the well will be orthodox. Due to a depth severance in the Bone Spring Formation within the unit, Applicant seeks to pool interests from the top of the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499), to the base of the Bone Spring formation. In **Case No. 25844,** Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23 and the W/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 111H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed intervals of the well will be orthodox. Due to a depth severance in the Bone Spring formation within the unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). In **Case No. 25845,** Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23 and the W/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico. The unit will be dedicated to the **Spicy Chicken 23 Fed Com 131H** well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed intervals of the well will be orthodox. Due to a depth severance in the Bone Spring formation within the unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Spicy Chicken wells and the allocation of the costs, the designation of Applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The Spicy Chicken wells are located approximately 32 miles east of Carlsbad, New Mexico.

**#00307167**

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