

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25959

EXHIBIT INDEX

Compulsory Pooling Checklist

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Exhibit B	Self-Affirmed Statement of Christopher Cantin
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B-3	Second Bone Spring Shale Subsea Structure Map
B-4	Second Bone Spring Sand Subsea Structure Map
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C-4	Affidavit of Publication for April 10, 2026

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served upon the following counsel of record by electronic mail on April 16, 2026.

Elizabeth Ryan
Keri L. Hatley
ConocoPhillips
1048 Paseo de Peralta
Santa Fe, New Mexico 87501
(505) 780-8000
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Attorneys for Marathon Oil Permian, LLC

/s/ Dana S. Hardy
Dana S. Hardy

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25959	APPLICANT'S RESPONSE
Date: April 28, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	Marathon Oil Permian
Well Family	Minis Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S213304D; Bone Spring Pool (Code 97895)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	477.66-acres
Building Blocks:	Quarter-quarter
Orientation:	U-turn
Description: TRS/County	Lots 3, 4, 5, 6, 11, 12, 13, 14, and the SW/4 (W/2 equivalent) of irregular Section 1, Township 21 South, Range 32 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Minis Fed Com 401H U-turn (API No. 30-025-55771) SHL: 279' FNL & 600' FWL (Lot 4), Section 1, T21S-R32E BHL: 100' FNL & 2,299' FWL (Lot 3), Section 1, T21S-R32E Completion Target: Second Bone Spring (Approx. 9,905' TVD)
Well #2	Minis Fed Com 501H U-turn (API No. 30-025-55773) SHL: 280' FNL & 567' FWL (Lot 4), Section 1, T21S-R32E BHL: 100' FNL & 1,640' FWL (Lot 3), Section 1, T21S-R32E Completion Target: Second Bone Spring (Approx. 10,655' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3 and Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	4/16/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25959

**SELF-AFFIRMED STATEMENT
OF MARK HAJDIK**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Senior Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks to pool all uncommitted interests in the Bone Spring formation underlying a Bone Spring formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of comprised of Lots 3, 4, 5, 6, 11, 12, 13, 14, and the SW/4 (W/2 equivalent) of irregular Section 1, Township 21 South, Range 32 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Minis Fed Com 401H** u-turn well, which will be drilled from a first take point located in Lot 4 of irregular Section 1 to a last take point located in Lot 3 of irregular Section 1; and

**Permian Resources Operating, LLC
Case No. 25959
Exhibit A**

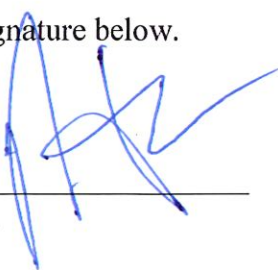
12. As operator of the Unit and the Wells, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

13. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC, as set out in Exhibit C.

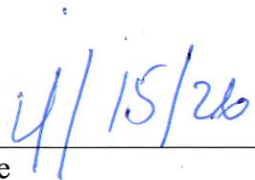
14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Mark Hajdik



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25959

AMENDED APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) (“Permian Resources” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of Lots 3, 4, 5, 6, 11, 12, 13, 14, and the SW/4 (W/2 equivalent) of irregular Section 1, Township 21 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”)
 - a. **Minis Fed Com 401H** u-turn well, which will be drilled from a first take point located in Lot 4 of irregular Section 1 to a last take point located in Lot 3 of irregular Section 1; and
 - b. **Minis Fed Com 501H** u-turn well, which will be drilled from a first take point located in Lot 4 of irregular Section 1 to a last take point located in Lot 3 of irregular Section 1.
3. The completed intervals of the Wells will be orthodox.

**Permian Resources Operating, LLC
Case No. 25959
Exhibit A-1**

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 28, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Jaclyn M. McLean

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Pena

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Counsel for Permian Resources Operating, LLC

Case No. 25959: Amended Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of Lots 3, 4, 5, 6, 11, 12, 13, 14, and the SW/4 of irregular Section 1, Township 21 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Minis Fed Com 401H** u-turn well, which will be drilled from a first take point located in Lot 4 of irregular Section 1 to a last take point located in Lot 3 of irregular Section 1; and **Minis Fed Com 501H** u-turn well, which will be drilled from a first take point located in Lot 4 of irregular Section 1 to a last take point located in Lot 3 of irregular Section 1. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55771	Pool Code 97895	Pool Name WC-025 G-08 S213304D; BONE SPRING
Property Code 338346	Property Name MINIS 1 FED COM	
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Well Number 401H
Ground Level Elevation 3,700'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 4	279' FNL	600' FWL	32.521589°	-103.634965°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 3	100' FNL	2,299' FWL	32.522074°	-103.629454°	LEA

Dedicated Acres 477.66	Infill or Defining Well Defining	Defining Well API 30-025-55771	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C, F
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 4	279' FNL	600' FWL	32.521589°	-103.634965°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 4	100' FNL	984' FWL	32.522081°	-103.633717°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 3	100' FNL	2,299' FWL	32.522074°	-103.629454°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: TBD
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 3/16/2026</p> </div>		
Signature <i>Cassie Evans</i>	Date 3/16/26	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans	Email Address cassie.evans@permianres.com	Certificate Number 12177	Date of Survey 3/16/2026
		Revision Number 3	

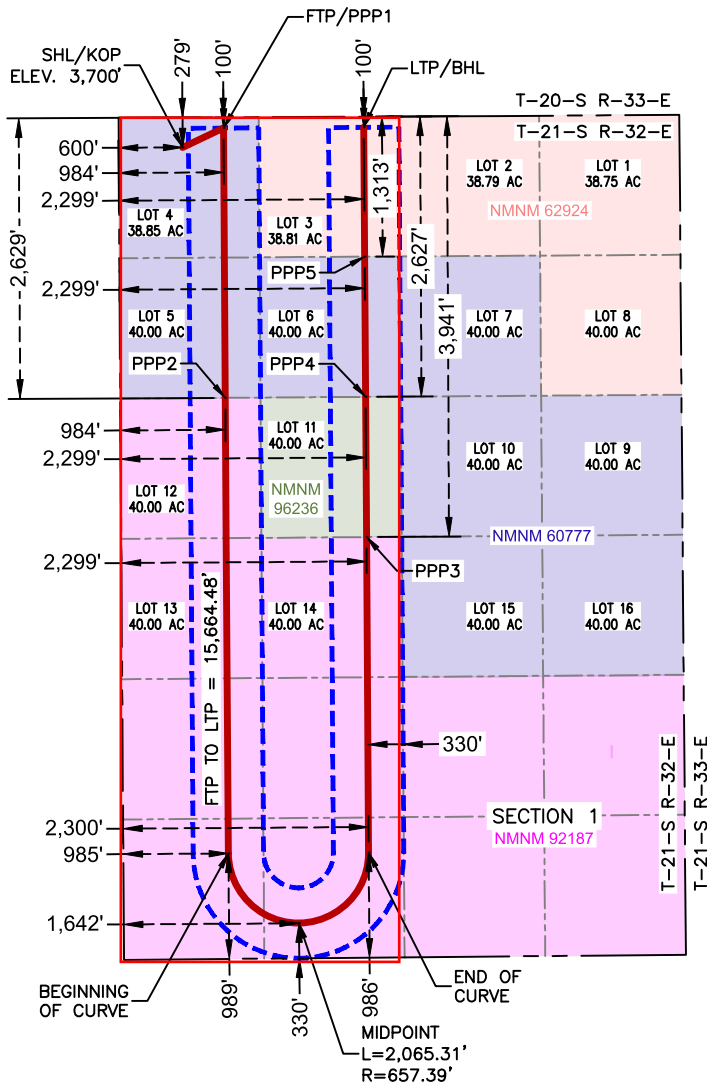
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

MINIS 1 FED COM 401H



SURFACE HOLE LOCATION & KICK-OFF POINT
279' FNL & 600' FWL
ELEV. = 3,700'

NAD 83 X = 756,591.24'
NAD 83 Y = 554,190.11'
NAD 83 LAT = 32.521589°
NAD 83 LONG = -103.634965°
NAD 27 X = 715,410.00'
NAD 27 Y = 554,128.23'
NAD 27 LAT = 32.521466°
NAD 27 LONG = -103.634474°

END OF CURVE
986' FSL & 2,300' FWL

NAD 83 X = 758,334.52'
NAD 83 Y = 547,579.57'
NAD 83 LAT = 32.503388°
NAD 83 LONG = -103.629451°
NAD 27 X = 717,153.08'
NAD 27 Y = 547,517.88'
NAD 27 LAT = 32.503265°
NAD 27 LONG = -103.628961°

FIRST TAKE POINT & PENETRATION POINT 1
100' FNL & 984' FWL

NAD 83 X = 756,974.52'
NAD 83 Y = 554,371.43'
NAD 83 LAT = 32.522081°
NAD 83 LONG = -103.633717°
NAD 27 X = 715,793.28'
NAD 27 Y = 554,309.55'
NAD 27 LAT = 32.521958°
NAD 27 LONG = -103.633226°

PENETRATION POINT 3
3,941' FNL & 2,299' FWL

NAD 83 X = 758,314.62'
NAD 83 Y = 550,536.65'
NAD 83 LAT = 32.511516°
NAD 83 LONG = -103.629452°
NAD 27 X = 717,133.26'
NAD 27 Y = 550,474.88'
NAD 27 LAT = 32.511393°
NAD 27 LONG = -103.628962°

PENETRATION POINT 2
2,629' FNL & 984' FWL

NAD 83 X = 756,991.34'
NAD 83 Y = 551,842.02'
NAD 83 LAT = 32.515128°
NAD 83 LONG = -103.633717°
NAD 27 X = 715,810.03'
NAD 27 Y = 551,780.21'
NAD 27 LAT = 32.515005°
NAD 27 LONG = -103.633226°

PENETRATION POINT 4
2,627' FNL & 2,299' FWL

NAD 83 X = 758,305.77'
NAD 83 Y = 551,850.89'
NAD 83 LAT = 32.515129°
NAD 83 LONG = -103.629452°
NAD 27 X = 717,124.45'
NAD 27 Y = 551,789.08'
NAD 27 LAT = 32.515006°
NAD 27 LONG = -103.628962°

BEGINNING OF CURVE
989' FSL & 985' FWL

NAD 83 X = 757,019.76'
NAD 83 Y = 547,570.77'
NAD 83 LAT = 32.503388°
NAD 83 LONG = -103.633715°
NAD 27 X = 715,838.33'
NAD 27 Y = 547,509.09'
NAD 27 LAT = 32.503265°
NAD 27 LONG = -103.633225°

PENETRATION POINT 5
1,313' FNL & 2,299' FWL

NAD 83 X = 758,296.92'
NAD 83 Y = 553,165.13'
NAD 83 LAT = 32.518741°
NAD 83 LONG = -103.629453°
NAD 27 X = 717,115.63'
NAD 27 Y = 553,103.28'
NAD 27 LAT = 32.518618°
NAD 27 LONG = -103.628962°

MIDPOINT

330' FSL & 1,642' FWL
NAD 83 X = 757,681.54'
NAD 83 Y = 546,917.77'
NAD 83 LAT = 32.501581°
NAD 83 LONG = -103.631583°
NAD 27 X = 716,500.09'
NAD 27 Y = 546,856.10'
NAD 27 LAT = 32.501458°
NAD 27 LONG = -103.631093°

LAST TAKE POINT & BOTTOM HOLE LOCATION
100' FNL & 2,299' FWL

NAD 83 X = 758,288.75'
NAD 83 Y = 554,377.78'
NAD 83 LAT = 32.522074°
NAD 83 LONG = -103.629454°
NAD 27 X = 717,107.50'
NAD 27 Y = 554,315.89'
NAD 27 LAT = 32.521951°
NAD 27 LONG = -103.628963°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55773	Pool Code 97895	Pool Name WC-025 G-08 S213304D; BONE SPRING
Property Code 338346	Property Name MINIS 1 FED COM	
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal
Well Number 501H		
Ground Level Elevation 3,700'		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 4	280' FNL	567' FWL	32.521589°	-103.635072°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 3	100' FNL	1,640' FWL	32.522077°	-103.631590°	LEA

Dedicated Acres 477.66	Infill or Defining Well Infill	Defining Well API 30-025-55771	Overlapping Spacing Unit (Y/N) Y	Consolidation Code F, C
Order Numbers. TBD			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 4	280' FNL	567' FWL	32.521589°	-103.635072°	LEA

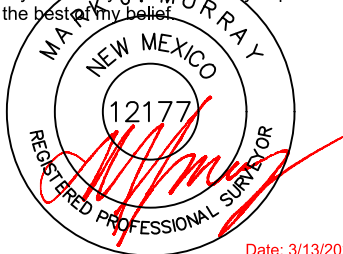
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 4	100' FNL	330' FWL	32.522084°	-103.635840°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	32E	LOT 3	100' FNL	1,640' FWL	32.522077°	-103.631590°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: TBD
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 3/13/2026</p> </div>			
Signature <i>Cassie Evans</i>	Date 3/16/26	Signature and Seal of Professional Surveyor		
Printed Name Cassie Evans	Email Address cassie.evans@permianres.com	Certificate Number 12177	Date of Survey 3/13/2026	Revision Number 3

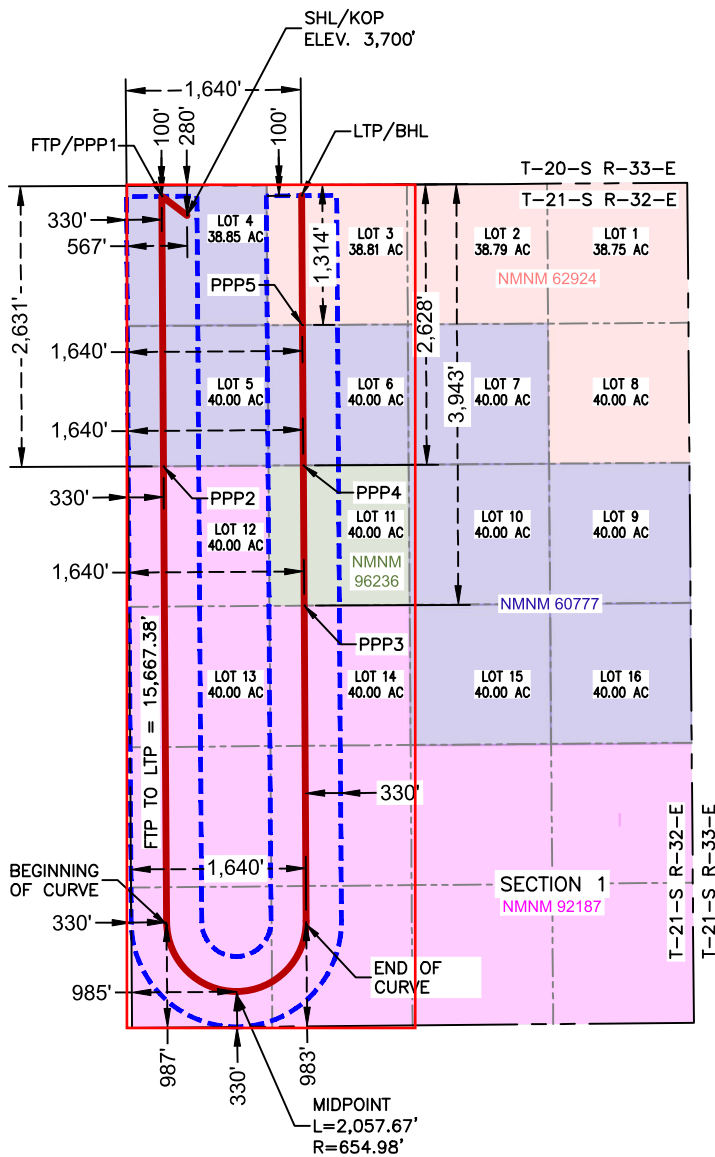
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

MINIS 1 FED COM 501H



SURFACE HOLE LOCATION & KICK-OFF POINT
 280' FNL & 567' FWL
 ELEV. = 3,700'

NAD 83 X = 756,558.24'
 NAD 83 Y = 554,189.85'
 NAD 83 LAT = 32.521589°
 NAD 83 LONG = -103.635072°
 NAD 27 X = 715,377.00'
 NAD 27 Y = 554,127.98'
 NAD 27 LAT = 32.521466°
 NAD 27 LONG = -103.634581°

END OF CURVE
 983' FSL & 1,640' FWL

NAD 83 X = 757,674.93'
 NAD 83 Y = 547,571.03'
 NAD 83 LAT = 32.503376°
 NAD 83 LONG = -103.631590°
 NAD 27 X = 716,493.49'
 NAD 27 Y = 547,509.34'
 NAD 27 LAT = 32.503254°
 NAD 27 LONG = -103.631100°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 330' FWL

NAD 83 X = 756,320.28'
 NAD 83 Y = 554,368.26'
 NAD 83 LAT = 32.522084°
 NAD 83 LONG = -103.635840°
 NAD 27 X = 715,139.05'
 NAD 27 Y = 554,306.39'
 NAD 27 LAT = 32.521961°
 NAD 27 LONG = -103.635349°

PENETRATION POINT 3
 3,943' FNL & 1,640' FWL

NAD 83 X = 757,655.50'
 NAD 83 Y = 550,531.80'
 NAD 83 LAT = 32.511515°
 NAD 83 LONG = -103.631590°
 NAD 27 X = 716,474.15'
 NAD 27 Y = 550,470.03'
 NAD 27 LAT = 32.511392°
 NAD 27 LONG = -103.631100°

PENETRATION POINT 2
 2,631' FNL & 330' FWL

NAD 83 X = 756,336.90'
 NAD 83 Y = 551,837.60'
 NAD 83 LAT = 32.515128°
 NAD 83 LONG = -103.635840°
 NAD 27 X = 715,155.60'
 NAD 27 Y = 551,775.79'
 NAD 27 LAT = 32.515005°
 NAD 27 LONG = -103.635349°

PENETRATION POINT 4
 2,628' FNL & 1,640' FWL

NAD 83 X = 757,646.87'
 NAD 83 Y = 551,846.44'
 NAD 83 LAT = 32.515128°
 NAD 83 LONG = -103.631590°
 NAD 27 X = 716,465.55'
 NAD 27 Y = 551,784.63'
 NAD 27 LAT = 32.515006°
 NAD 27 LONG = -103.631099°

BEGINNING OF CURVE
 987' FSL & 330' FWL

NAD 83 X = 756,365.00'
 NAD 83 Y = 547,562.42'
 NAD 83 LAT = 32.503376°
 NAD 83 LONG = -103.635839°
 NAD 27 X = 715,183.58'
 NAD 27 Y = 547,500.74'
 NAD 27 LAT = 32.503254°
 NAD 27 LONG = -103.635349°

PENETRATION POINT 5
 1,314' FNL & 1,640' FWL

NAD 83 X = 757,638.23'
 NAD 83 Y = 553,161.09'
 NAD 83 LAT = 32.518742°
 NAD 83 LONG = -103.631590°
 NAD 27 X = 716,456.95'
 NAD 27 Y = 553,099.24'
 NAD 27 LAT = 32.518619°
 NAD 27 LONG = -103.631099°

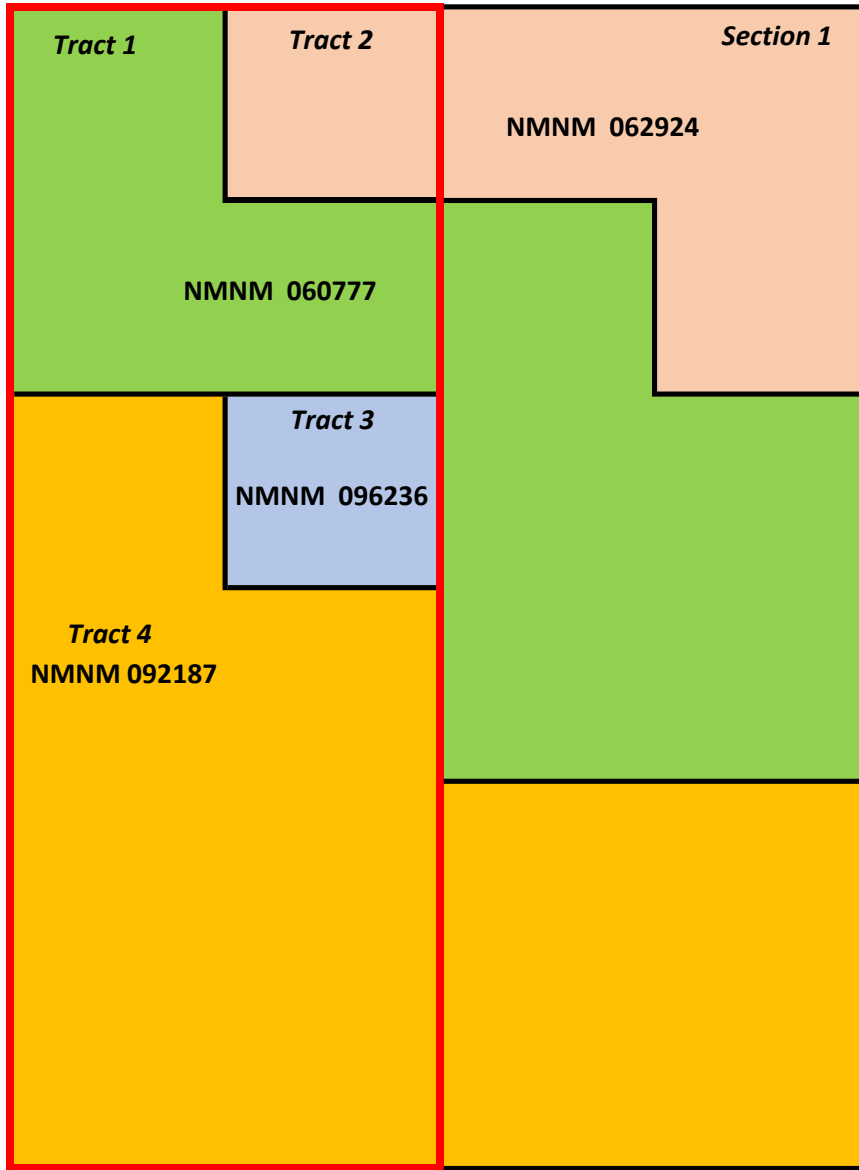
MIDPOINT
 330' FSL & 985' FWL

NAD 83 X = 757,024.27'
 NAD 83 Y = 546,911.76'
 NAD 83 LAT = 32.501576°
 NAD 83 LONG = -103.633715°
 NAD 27 X = 715,842.82'
 NAD 27 Y = 546,850.10'
 NAD 27 LAT = 32.501453°
 NAD 27 LONG = -103.633225°

LAST TAKE POINT & BOTTOM HOLE LOCATION
 100' FNL & 1,640' FWL

NAD 83 X = 757,630.26'
 NAD 83 Y = 554,374.60'
 NAD 83 LAT = 32.522077°
 NAD 83 LONG = -103.631590°
 NAD 27 X = 716,449.02'
 NAD 27 Y = 554,312.71'
 NAD 27 LAT = 32.521955°
 NAD 27 LONG = -103.631099°

Minis Fed Com Lease Tract Details



Permian Resources Operating, LLC
Case No. 25959
Exhibit A-3

Minis Fed Com Bone Spring DSU Map - COM

<p><i>Case 25959</i></p>	<p><i>Section 1</i></p>
--------------------------	-------------------------

Minis Fed Com BS Spacing Unit, W2 SECTION 1, T21S-R32E, Lea County, New Mexico				
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST
Permian Resources Operating, LLC	95.8129%	457.7	1, 2, 3, 4	Operator
Marathon Oil Permian, LLC	4.1871%	20.0	3	Yes
	100%	477.66		

Record Title
Marathon Oil Permian, LLC

Unit Capitulation			
WI OWNER	Tract	WI	Net Acres
Permian Resources Operating	1	1.00000	118.85
Permian Resources Operating	2	1.00000	38.81
Marathon Oil Permian, LLC	3	0.50000	20.00
Permian Resources Operating, LLC	3	0.50000	20.00
Permian Resources Operating	4	1.00000	280.00

ORRI Owners
CORNERSTONE FAMILY TRUST
NEARBURG EXPLORATION CO LLC
JAREED PARTNERS LTD
PAUL BARWIS
ESTATE OF GEORGE G VAUGHT JR
PEGASUS RESOURCES LLC
KINGDOM INVESTMENTS LIMITED
RAVE ENERGY INC
THE TAURUS ROYALTY LLC
CROWNROCK MINERALS LP
RAVE ENERGY INC DBA GEP III
KRP LEGACY ISLES LLC
KASTLEFORD LAND COMPANY LLC
SCALING FAMILY PARTNERSHIP LTD
WRH I LP
RIO SIERRAS LP
TRICO ENERGY LLC
MONTE SANO MINERALS LLC
COMANCHERIA LAND & WATER LLC
BKB INTERESTS LLC
PHILLIP MARSHALL TIPPEN
MSH FAMILY REAL ESTATE PARTNERSHIP II LLC
SMP SIDECAR TITAN MINERAL HOLDINGS LP
SMP TITAN FLEX LP
SMP TITAN MINERAL HOLDINGS LP

*Parties seeking to pool are highlighted in yellow.



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

November 25, 2025

Sent via USPS Certified Mailer

Marathon Oil Permian LLC
PO Box 732312
Dallas, TX 75373

Re: **Proposal to Drill**
Minis Federal Com U-Turn wells
All of Section 1, Township 21 South, Range 32 East
Lea County, New Mexico

Dear Owner:

Permian Resources Operating, LLC, as operator ("Permian") hereby proposes the drilling and completion of the below Minis Federal Com wells at an approximate location within the All of Section 1, Township 21 South, Range 32 East, Lea County, New Mexico.

Unit Wells: U-Turn					
Well Name	FTP	Midpoint	LTP	TVD/TMD	Target Interval
Minis Fed Com 201H	100' FNL & 330' FWL	330' FSL & 990' FWL	100' FNL & 1650' FWL	9305' / 24590'	Avalon
Minis Fed Com 202H	100' FNL & 990' FEL	330' FSL & 1650' FEL	100' FNL & 2310' FEL	9305' / 24590'	Avalon
Minis Fed Com 301H	100' FNL & 330' FWL	330' FSL & 990' FWL	100' FNL & 1650' FWL	10105' / 25390'	1 st BSPG
Minis Fed Com 401H	100' FNL & 990' FWL	330' FSL & 1650' FWL	100' FNL & 2310' FWL	9905' / 25190'	2 nd BSPG
Minis Fed Com 501H*	100' FNL & 330' FWL	330' FSL & 990' FWL	100' FNL & 1640' FWL	10655' / 25940'	2 nd BSPG
Minis Fed Com 901H	100' FNL & 330' FWL	330' FSL & 990' FWL	100' FNL & 1650' FWL	11695' / 26980'	Wolfcamp
Minis Fed Com 902H	100' FNL & 1650' FEL	330' FSL & 990' FEL	100' FNL & 330' FEL	11695' / 26980'	Wolfcamp

**Proximity/Defining Well*

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements to Land Coordinator, Kimberly Smith at Kimberly.smith@permianres.com.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Permian Resources Operating, LLC
Case No. 25959
Exhibit A-4

Minis Fed Com U-Turn 2025

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at mark.hajdik@permianres.com; or contact Kimberly Smith by email at kimberly.smith@permianres.com.

Sincerely,

PERMIAN RESOURCES OPERATING, LLC

A handwritten signature in blue ink, appearing to read "Mark Hajdik".

Mark Hajdik | Senior Staff Landman

Non-Operator hereby elects to:

<u>Well Name</u>	<u>PARTICIPATE in the Drilling and Completion:</u>	<u>NON-CONSENT to the Drilling and Completion:</u>
Minis Fed Com 201H		
Minis Fed Com 202H		
Minis Fed Com 301H		
Minis Fed Com 401H		
Minis Fed Com 501H		
Minis Fed Com 901H		
Minis Fed Com 902H		

Agreed this _____ day of _____, 2025 by:

MARATHON OIL PERMIAN LLC

By: _____

Printed Name: _____

Title: _____

Participate / Rejection Declaration

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian Resources, then, to the extent that Permian Resources has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian Resources will be relieved of such obligation, and Permian Resources will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2025 by:

MARATHON OIL PERMIAN LLC

By: _____

Printed Name: _____

Title: _____



COST ESTIMATE

PRINTED DATE : 11/25/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	MINIS FED COM 401H	U-Turn 2nd Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	789,480.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	449,590.50
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	156,000.00
8015.2200	IDC - TOOLS, STABILIZERS	88,800.00
8015.2300	IDC - FUEL / POWER	164,092.50
8015.2350	IDC - Fuel / Mud	110,565.00
8015.2400	IDC - RIG WATER	27,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	235,931.62
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	415,237.05
8015.3100	IDC - CASING CREW & TOOLS	103,990.50
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	30,240.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	84,915.00
8015.3700	IDC - DISPOSAL	142,706.40
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	108,000.00
8015.4200	IDC - MANCAMP	51,840.00
8015.4300	IDC - WELLSITE SUPERVISION	125,280.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	23,760.00
8015.5000	IDC - WELL CONTROL INSURANCE	11,880.00
8015.5200	IDC - CONTINGENCY	164,313.67
	Sub-total	3,815,728.49
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	707,705.66
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
	Sub-total	953,705.66

300 N MARIENFIELD ST, SUITE 1000
MIDLAND, TX 79701

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COST ESTIMATE

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
	Sub-total	120,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	839,551.06
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
	Sub-total	1,186,032.31
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	857.14
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	8,571.43
8036.2100	PLN - INSPECTION & TESTING	2,571.43
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	1,714.29
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
	Sub-total	188,041.56
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	475,044.00
8025.1600	ICC - COILED TUBING	669,240.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	34,020.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	497,322.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,719,267.36
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	394,285.72
8025.3050	ICC - SOURCE WATER	473,142.85
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	267,462.00
8025.3500	ICC - WELLSITE SUPERVISION	87,480.00

300 N MARIENFIELD ST, SUITE 1000

MIDLAND, TX 79701

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COST ESTIMATE

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	Sub-total	5,807,073.92
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	857.14
8035.1310	FAC - PERMANENT EASEMENT	6,857.14
8035.1400	FAC - ROAD LOCATIONS PITS	51,428.57
8035.1500	FAC - MATERIALS & SUPPLIES	7,714.29
8035.1600	FAC - TRANSPORTATION TRUCKING	3,428.57
8035.1700	FAC - RENTAL EQUIPMENT	13,714.29
8035.1800	FAC - FUEL / POWER	6,857.14
8035.1900	FAC - WATER DISPOSAL / SWD	342.86
8035.2100	FAC - INSPECTION & TESTING	857.14
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	51,428.57
8035.2400	FAC - SUPERVISION	12,000.00
8035.2500	FAC - CONSULTING SERVICES	857.14
8035.2900	FAC - TANK BATTERY	77,142.86
8035.3000	FAC - HEATER TREATER/SEPARATOR	120,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	2,571.43
8035.3200	FAC - VALVES FITTINGS & PIPE	85,714.29
8035.3300	FAC - CIRCULATING TRANSFER PUMP	22,285.71
8035.3400	FAC - METER & LACT	13,714.29
8035.3500	FAC - COMPRESSOR	6,857.14
8035.3600	FAC - ELECTRICAL	60,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	42,857.14
8035.3800	FAC - FLARE/COMBUSTER	27,428.57
8035.4000	FAC - SAFETY / ENVIRONMENTAL	685.71
8035.4400	FAC - COMPANY LABOR	857.14
8035.4500	FAC - CONTINGENCY	15,171.43
	Sub-total	631,628.57
Artificial Lift Tangible		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	Sub-total	432,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	Sub-total	56,700.00
	Grand Total	13,190,910.52

Accepted and Approved	
Company Name (If Applicable): _____	
By:	_____
Printed Name:	_____
Title:	_____
Date:	_____



COST ESTIMATE

PRINTED DATE : 11/25/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	MINIS FED COM 501H	U-Turn 2nd Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	789,480.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	449,590.50
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	156,000.00
8015.2200	IDC - TOOLS, STABILIZERS	88,800.00
8015.2300	IDC - FUEL / POWER	164,092.50
8015.2350	IDC - Fuel / Mud	110,565.00
8015.2400	IDC - RIG WATER	27,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	235,931.62
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	415,237.05
8015.3100	IDC - CASING CREW & TOOLS	103,990.50
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	30,240.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	84,915.00
8015.3700	IDC - DISPOSAL	142,706.40
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	108,000.00
8015.4200	IDC - MANCAMP	51,840.00
8015.4300	IDC - WELLSITE SUPERVISION	125,280.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	23,760.00
8015.5000	IDC - WELL CONTROL INSURANCE	11,880.00
8015.5200	IDC - CONTINGENCY	164,313.67
	Sub-total	3,815,728.49
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	567,009.96
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
	Sub-total	813,009.96

300 N MARIENFIELD ST, SUITE 1000
MIDLAND, TX 79701

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COST ESTIMATE

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
	Sub-total	120,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	797,573.79
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
	Sub-total	1,144,055.04
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	857.14
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	8,571.43
8036.2100	PLN - INSPECTION & TESTING	2,571.43
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	1,714.29
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
	Sub-total	188,041.56
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	456,759.47
8025.1600	ICC - COILED TUBING	669,240.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	33,201.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	492,912.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,514,797.28
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	360,000.00
8025.3050	ICC - SOURCE WATER	432,000.00
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	260,706.60
8025.3500	ICC - WELLSITE SUPERVISION	85,050.00

300 N MARIENFIELD ST, SUITE 1000

MIDLAND, TX 79701

TEL (432) 695-4222 | www.permianres.com



COST ESTIMATE

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	Sub-total	5,494,476.35
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	857.14
8035.1310	FAC - PERMANENT EASEMENT	6,857.14
8035.1400	FAC - ROAD LOCATIONS PITS	51,428.57
8035.1500	FAC - MATERIALS & SUPPLIES	7,714.29
8035.1600	FAC - TRANSPORTATION TRUCKING	3,428.57
8035.1700	FAC - RENTAL EQUIPMENT	13,714.29
8035.1800	FAC - FUEL / POWER	6,857.14
8035.1900	FAC - WATER DISPOSAL / SWD	342.86
8035.2100	FAC - INSPECTION & TESTING	857.14
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	51,428.57
8035.2400	FAC - SUPERVISION	12,000.00
8035.2500	FAC - CONSULTING SERVICES	857.14
8035.2900	FAC - TANK BATTERY	77,142.86
8035.3000	FAC - HEATER TREATER/SEPARATOR	120,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	2,571.43
8035.3200	FAC - VALVES FITTINGS & PIPE	85,714.29
8035.3300	FAC - CIRCULATING TRANSFER PUMP	22,285.71
8035.3400	FAC - METER & LACT	13,714.29
8035.3500	FAC - COMPRESSOR	6,857.14
8035.3600	FAC - ELECTRICAL	60,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	42,857.14
8035.3800	FAC - FLARE/COMBUSTER	27,428.57
8035.4000	FAC - SAFETY / ENVIRONMENTAL	685.71
8035.4400	FAC - COMPANY LABOR	857.14
8035.4500	FAC - CONTINGENCY	15,171.43
	Sub-total	631,628.57
Artificial Lift Tangible		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	Sub-total	432,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	Sub-total	56,700.00
	Grand Total	12,695,639.97

Accepted and Approved	
Company Name (If Applicable): _____	
By:	_____
Printed Name:	_____
Title:	_____
Date:	_____

Minis Unit Communication Timeline

11/25/2025 – Well proposals & AFEs sent for Minis development plan

1/23/26 – Email exchange with Marathon providing information about the well proposals

2/16/26 – Email exchange with Marathon regarding entering into a letter agreement to exempt them from the pre bill provision of the pooling order and requesting title information

3/6/26 – Letter agreement with Marathon fully executed allowing Permian Resources to pool but not prebill Marathon for the Minis wells

Permian Resources Operating, LLC
Case No. 25959
Exhibit A-5

Case No. 25959 - Permian Resources Operating: Minis Fed Com 401H and 501H Wells

Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
MARATHON OIL PERMIAN LLC	uncommitted	Signed letter agreeing to be pooled and not be pre billed
CORNERSTONE FAMILY TRUST	uncommitted	N/A - ORRI only owner
NEARBURG EXPLORATION CO LLC	uncommitted	N/A - ORRI only owner
JAREED PARTNERS LTD	uncommitted	N/A - ORRI only owner
PAUL BARWIS	uncommitted	N/A - ORRI only owner
ESTATE OF GEORGE G VAUGHT JR	uncommitted	N/A - ORRI only owner
PEGASUS RESOURCES LLC	uncommitted	N/A - ORRI only owner
KINGDOM INVESTMENTS LIMITED	uncommitted	N/A - ORRI only owner
RAVE ENERGY INC	uncommitted	N/A - ORRI only owner
THE TAURUS ROYALTY LLC	uncommitted	N/A - ORRI only owner
CROWNROCK MINERALS LP	uncommitted	N/A - ORRI only owner
RAVE ENERGY INC DBA GEP III	uncommitted	N/A - ORRI only owner
KRP LEGACY ISLES LLC	uncommitted	N/A - ORRI only owner
KASTLEFORD LAND COMPANY LLC	uncommitted	N/A - ORRI only owner
SCALING FAMILY PARTNERSHIP LTD	uncommitted	N/A - ORRI only owner
WRH I LP	uncommitted	N/A - ORRI only owner
RIO SIERRAS LP	uncommitted	N/A - ORRI only owner
TRICO ENERGY LLC	uncommitted	N/A - ORRI only owner
MONTE SANO MINERALS LLC	uncommitted	N/A - ORRI only owner
COMANCHERIA LAND & WATER LLC	uncommitted	N/A - ORRI only owner
BKB INTERESTS LLC	uncommitted	N/A - ORRI only owner
PHILLIP MARSHALL TIPPEN	uncommitted	N/A - ORRI only owner
MSH FAMILY REAL ESTATE PARTNERSHIP II LL	uncommitted	N/A - ORRI only owner
SMP SIDECAR TITAN MINERAL HOLDINGS LP	uncommitted	N/A - ORRI only owner
SMP TITAN FLEX LP	uncommitted	N/A - ORRI only owner
SMP TITAN MINERAL HOLDINGS LP	uncommitted	N/A - ORRI only owner

Permian Resources Operating, LLC
Case No. 25959
Exhibit A-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25959

**SELF-AFFIRMED STATEMENT
OF CHRISTOPHER CANTIN**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Minis project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the Minis Fed Com 401H and Minis Fed Com 501H u-turn proposed wells (“Wells”) are represented by orange and brown dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Top of Second Bone Spring Shale formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the proposed well with a brown dashed line. It also identifies the location of the

**Permian Resources Operating, LLC
Case No. 25959
Exhibit B**

cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The approximate spacing unit is defined by a blue box and is labeled with the case number.

6. **Exhibit B-4** is a Subsea Structure map of the Base of Second Bone Spring Sand formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the proposed well with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. The approximate spacing unit is defined by a blue box and is labeled with the case number.

7. **Exhibit B-5** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Second Bone Spring Sand formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed orange and brown lines to be drilled as U-turn wells from north to south and then turning to drill south to north across the units. This cross-section demonstrates the target interval is continuous across the unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

9. In my opinion, a stand-up orientation u-turn well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the unit and the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the unit is suitable for development by horizontal wells and the tracts comprising the unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

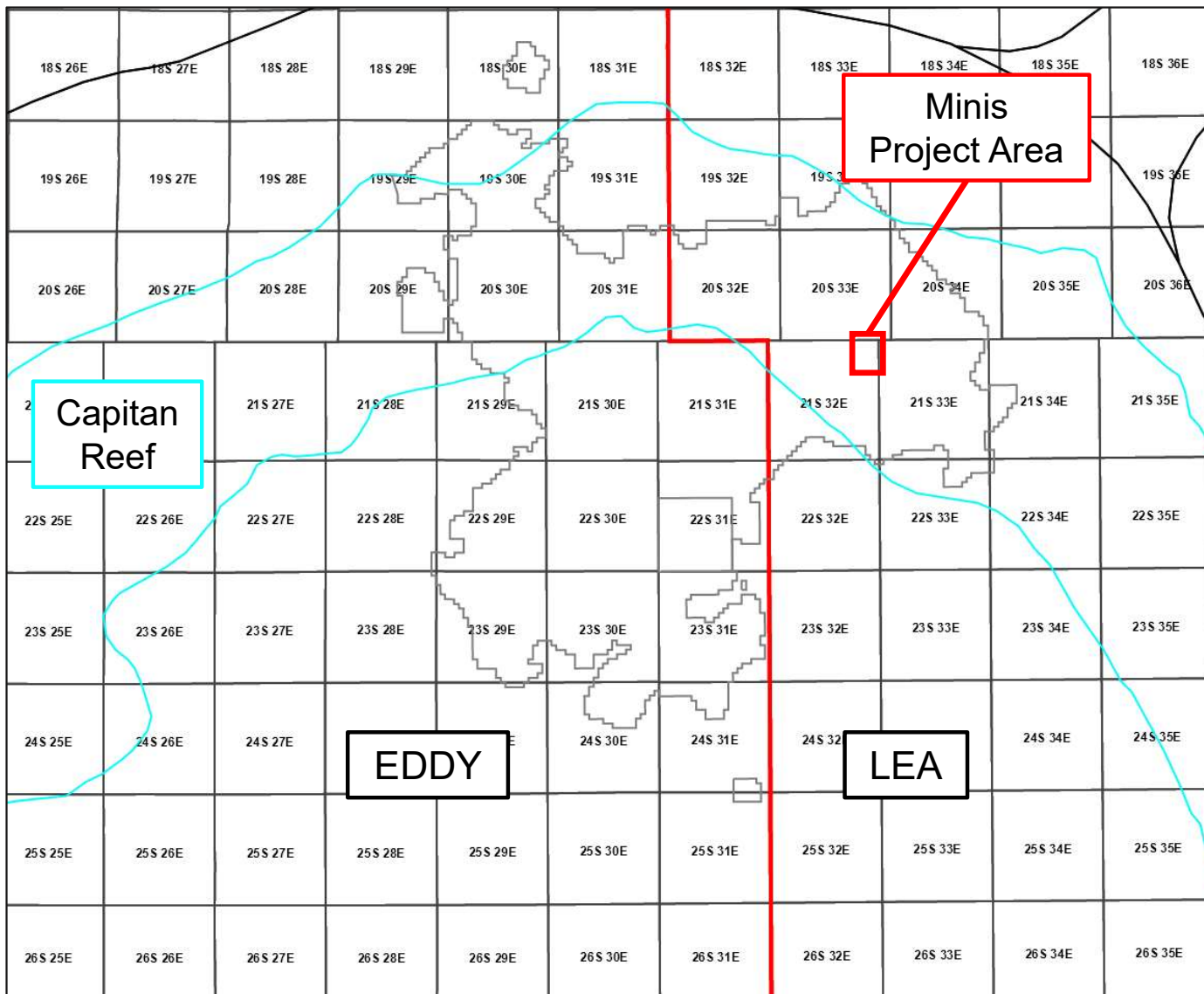
Chris Cantin
CHRISTOPHER CANTIN

03/17/2026
DATE



Regional Locator Map

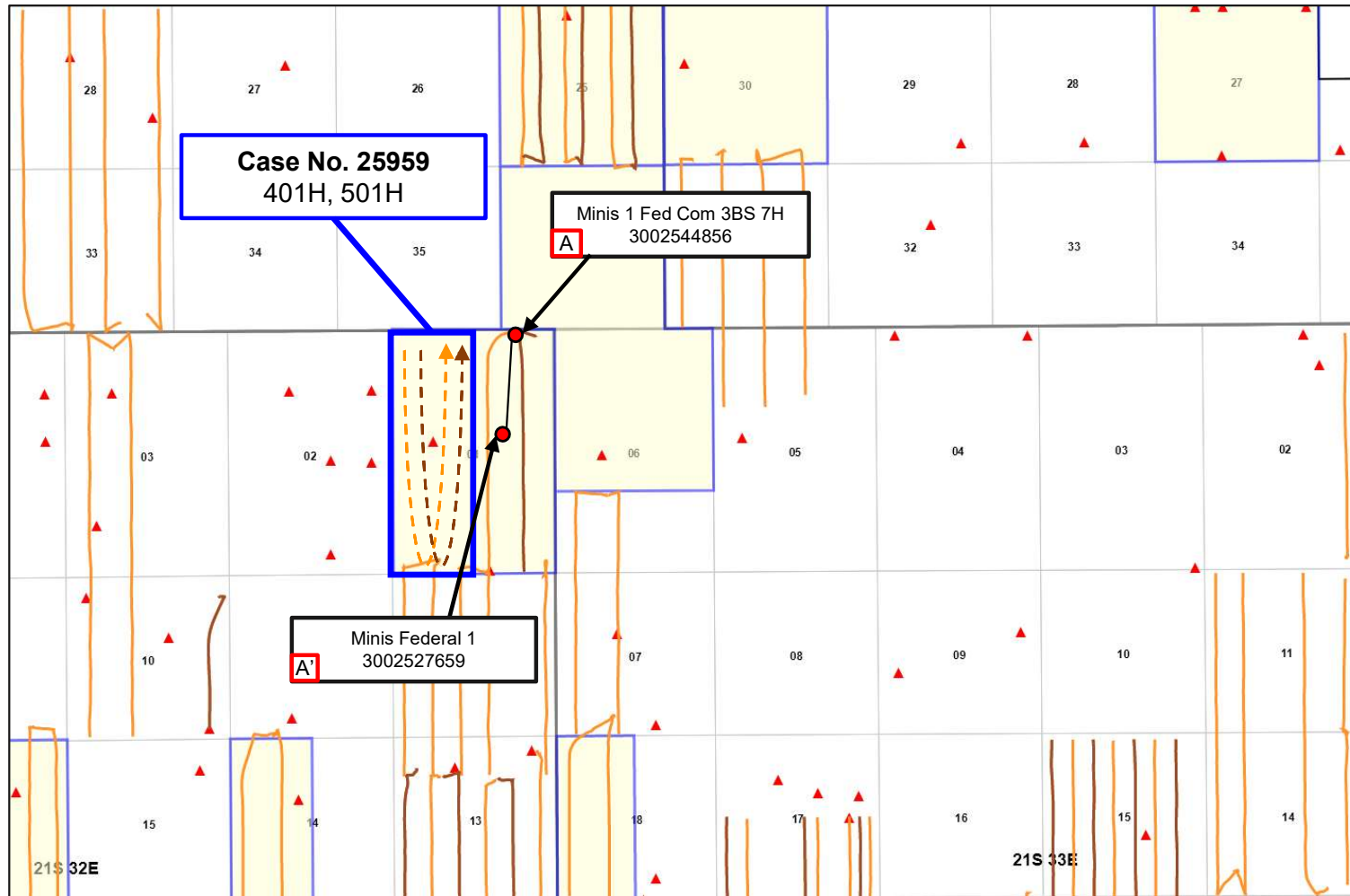
Minis Fed Com





Cross-Section Locator Map

Minis Fed Com



Control Point



Proposed Wells

SBSG Shale
SHL → BHL

SBSG Sand
SHL → BHL

Producing Wells

SBSG Shale
SHL → BHL

SBSG Sand
SHL → BHL

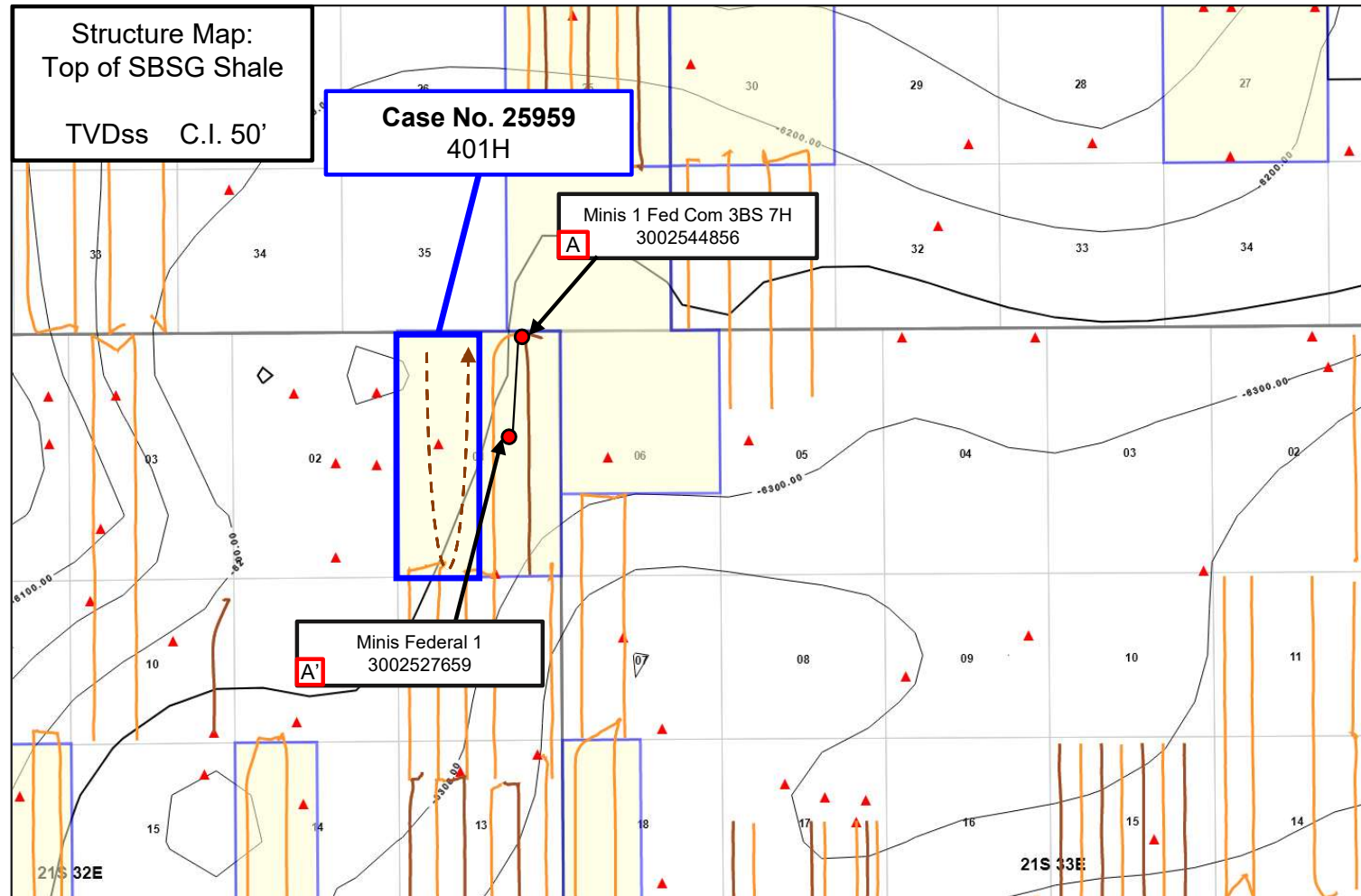
Permian Resources





Second Bone Spring Shale— Structure Map

Minis Fed Com



Control Point



Proposed Wells

SBSG Shale
SHL → BHL

Producing Wells

SBSG Shale
SHL → BHL

SBSG Sand
SHL → BHL

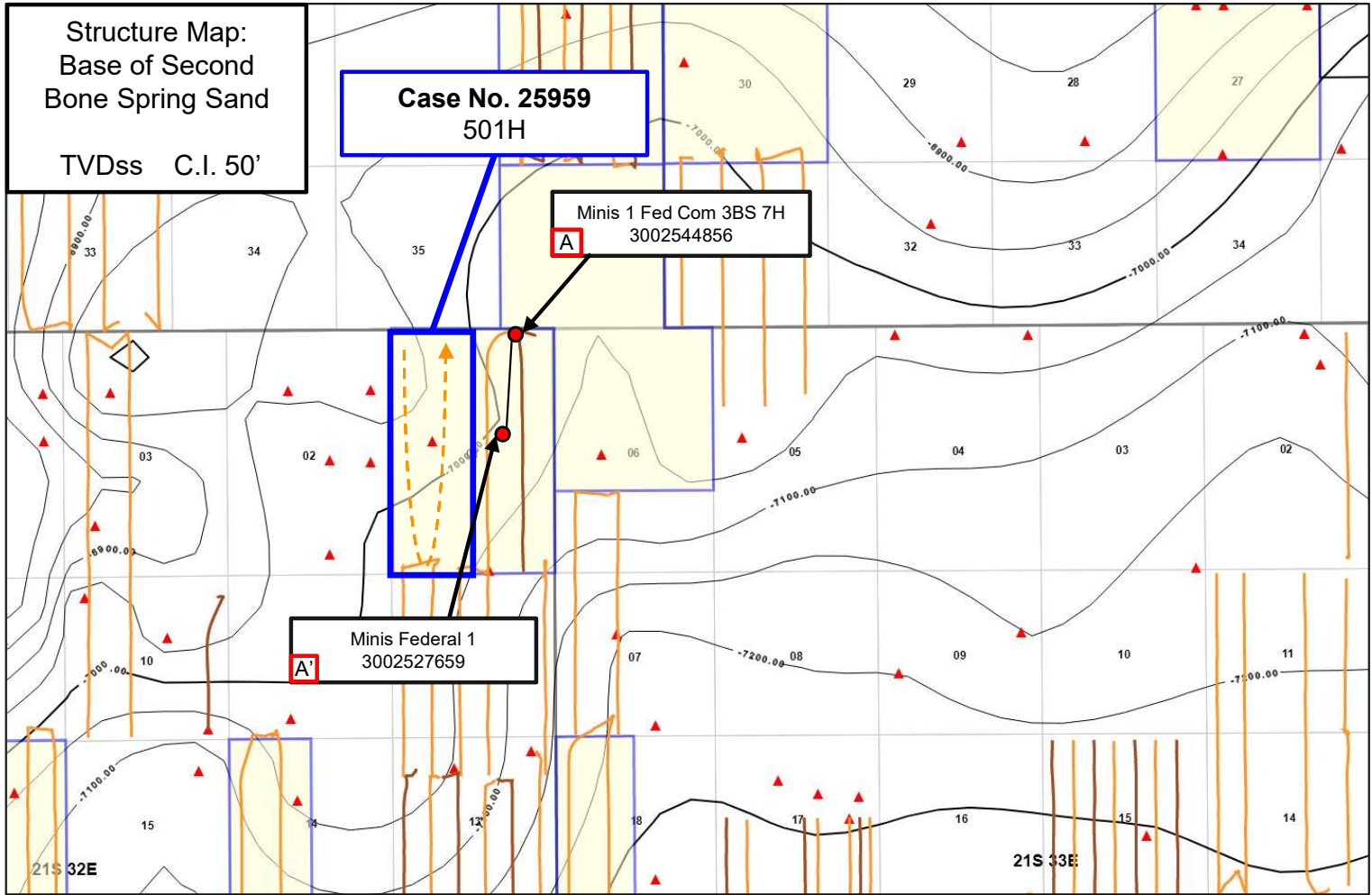
Permian Resources





Second Bone Spring Sand – Structure Map

Minis Fed Com



Control Point



Proposed Wells

SBSG Sand

SHL BHL

Producing Wells

SBSG Shale

SHL BHL

SBSG Sand

SHL BHL

Permian Resources

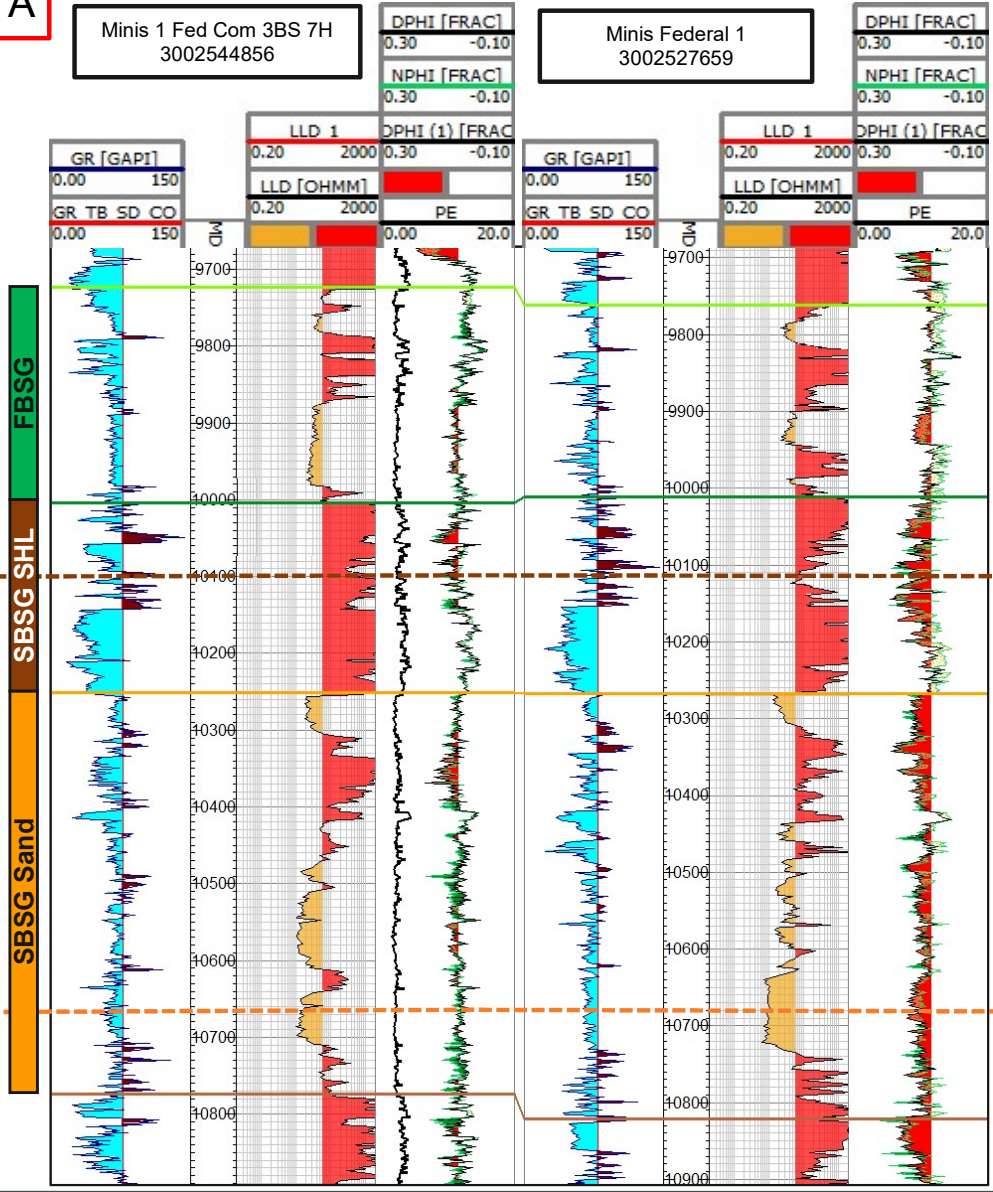




Stratigraphic Cross-Section A-A'

Minis Fed Com Bone Spring

North **A** Minis 1 Fed Com 3BS 7H
3002544856 Minis Federal 1
3002527659 **A'** South



Proposed Wells

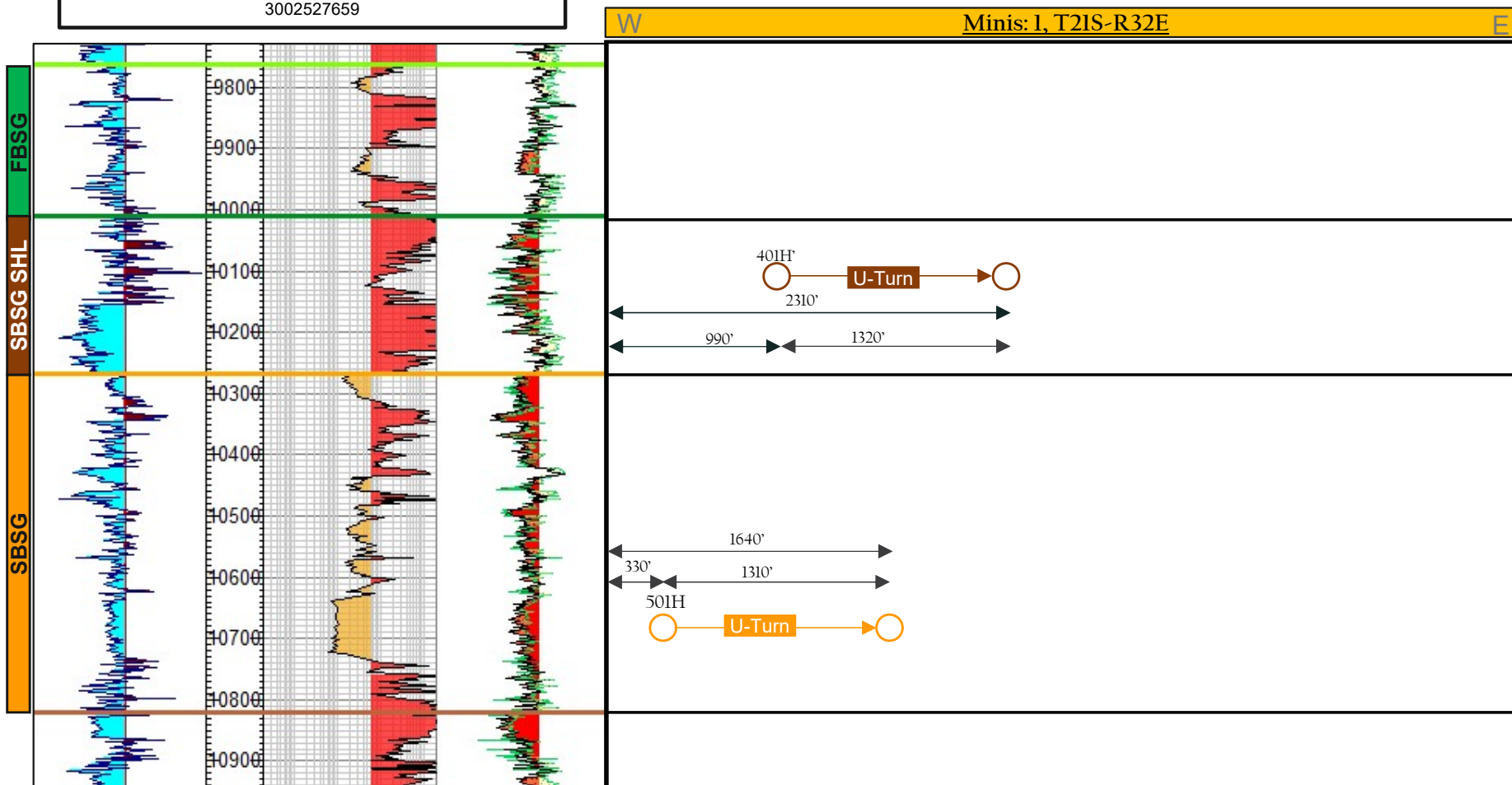
- SBSG Shale
SHL → BHL
- SBSG Sand
SHL → BHL



Gun Barrel Diagram

Minis Fed Com Bone Spring

Minis Federal 1
3002527659



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 25959

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 10, 2026, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

April 16, 2026
Date

**Permian Resources Operating, LLC
Case No. 25959
Exhibit C**



April 8, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25959 - Application of Permian Resources Operating, LLC for
Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 28, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Mark Hajdik, Senior Landman for Permian Resources Operating, LLC at Mark.Hajdik@permianres.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Permian Resources Operating, LLC
Case No. 25959
Exhibit C-1

Postal Delivery Report

Permian Resources Minis - Case No. 25959

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
NEARBURG PRODUCING COMPANY EMPLOYEE FUND	4/8/2026	9414836208551298469309	4/14/2026	DELIVERED PO BOX
CORNERSTONE FAMILY TRUST	4/8/2026	9414836208551298469316	4/13/2026	DELIVERED PO BOX
NEARBURG EXPLORATION CO LLC	4/8/2026	9414836208551298469354	N/A	DEPARTED USPS REGIONAL FACILITY
JAREED PARTNERS LTD	4/8/2026	9414836208551298469361	N/A	AVAILABLE FOR PICKUP
PAUL BARWIS	4/8/2026	9414836208551298469378	4/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
ESTATE OF GEORGE G VAUGHT JR	4/8/2026	9414836208551298469385	4/14/2026	DELIVERED INDIVIDUAL PICKED UP AT PO DENVER, CO 80202
OFFICE OF NATURAL RESOURCES REVENUE	4/8/2026	9414836208551298469392	N/A	PROCESSED THROUGH USPS FACILITY
KINGDOM INVESTMENTS LIMITED	4/8/2026	9414836208551298469408	4/13/2026	DELIVERED LEFT WITH INDIVIDUAL
PEGASUS RESOURCES LLC	4/8/2026	9414836208551298469415	4/13/2026	DELIVERED PO BOX DALLAS, TX 75260
RAVE ENERGY INC	4/8/2026	9414836208551298469422	N/A	PROCESSED THROUGH USPS FACILITY

Permian Resources Operating, LLC
Case No. 25959
Exhibit C-2

THE TAURUS ROYALTY LLC	4/8/2026	9414836208551298469439	4/13/2026	DELIVERED PO BOX
RAVE ENERGY INC DBA GEP III	4/8/2026	9414836208551298469446	N/A	PROCESSED THROUGH USPS FACILITY
KRP LEGACY ISLES LLC	4/8/2026	9414836208551298469460	4/14/2026	DELIVERED INDIVIDUAL PICKED UP AT PO LAFAYETTE, LA 70503
CROWNROCK MINERALS LP	4/8/2026	9414836208551298469453	N/A	AVAILABLE FOR PICKUP
WRH I LP	4/8/2026	9414836208551298469491	N/A	AVAILABLE FOR PICKUP
KASTLEFORD LAND COMPANY LLC	4/8/2026	9414836208551298469484	N/A	AVAILABLE FOR PICKUP
RIO SIERRAS LP	4/8/2026	9414836208551298469507	4/15/2026	DELIVERED LEFT WITH INDIVIDUAL
SCALING FAMILY PARTNERSHIP LTD	4/8/2026	9414836208551298469514	4/14/2026	DELIVERED LEFT WITH INDIVIDUAL
TRICO ENERGY LLC	4/8/2026	9414836208551298469521	N/A	AVAILABLE FOR PICKUP
PHILLIP MARSHALL TIPPEN	4/8/2026	9414836208551298469538	4/13/2026	DELIVERED LEFT WITH INDIVIDUAL
MONTE SANO MINERALS LLC	4/8/2026	9414836208551298469545	N/A	AVAILABLE FOR PICKUP
MSH FAMILY REAL ESTATE PARTNERSHIP II LLC	4/8/2026	9414836208551298469552	4/13/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
COMANCHERIA LAND & WATER LLC	4/8/2026	9414836208551298469569	N/A	AVAILABLE FOR PICKUP

SMP SIDECAR TITAN MINERAL HOLDINGS LP	4/8/2026	9414836208551298469576	4/13/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
BKB INTERESTS LLC	4/8/2026	9414836208551298469583	N/A	AVAILABLE FOR PICKUP
SMP TITAN FLEX LP	4/8/2026	9414836208551298469590	4/13/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
SMP TITAN MINERAL HOLDINGS LP	4/8/2026	9414836208551298469606	4/13/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4693 09.**

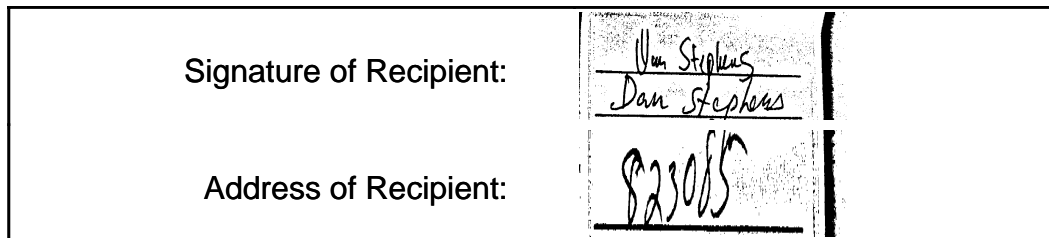
Item Details

Status: Delivered, PO Box
Status Date / Time: April 14, 2026, 7:33 am
Location: DALLAS, TX 75382
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: NEARBURG PRODUCING COMPANY EMPLOYEE FUND

Shipment Details

Weight: 2.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
 United States Postal Service®
 475 L'Enfant Plaza SW
 Washington, D.C. 20260-0004

NEARBURG PRODUCING COMPANY EMPLOYEE FUND
 PO Box 823085
 Dallas, TX 75382
 Reference #: PR Minis 25959
 Item ID: PR Minis 25959

Permian Resources Operating, LLC
Case No. 25959
Exhibit C-3



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4693 16**.

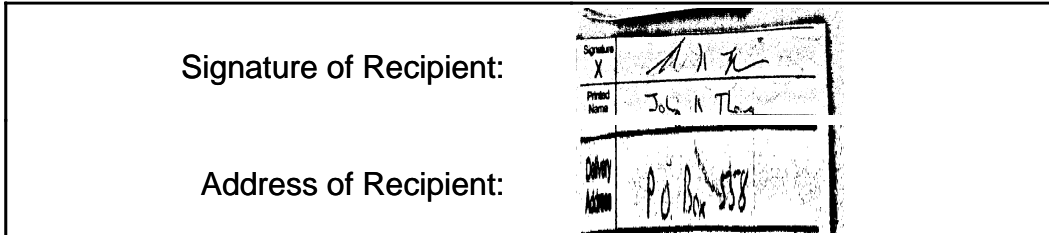
Item Details

Status: Delivered, PO Box
Status Date / Time: April 13, 2026, 12:45 pm
Location: PEYTON, CO 80831
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: CORNERSTONE FAMILY TRUST

Shipment Details

Weight: 2.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CORNERSTONE FAMILY TRUST
 PO Box 558
 Peyton, CO 80831
 Reference #: PR Minis 25959
 Item ID: PR Minis 25959



April 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4693 85.**



Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 14, 2026, 9:01 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	ESTATE OF GEORGE G VAUGHT JR

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	  PO BOX 13557 DENVER, CO 80201-3557
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ESTATE OF GEORGE G VAUGHT JR PO Box 13557 Denver, CO 80201 Reference #: PR Minis 25959 Item ID: PR Minis 25959
--



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4694 08.**

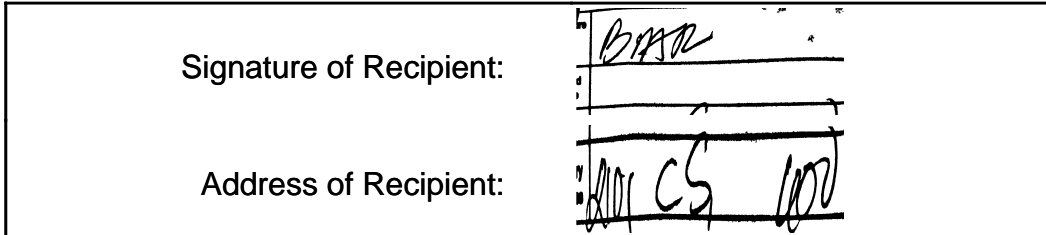
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 13, 2026, 5:16 pm
Location:	DALLAS, TX 75201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	KINGDOM INVESTMENTS LIMITED

Shipment Details

Weight: 2.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

KINGDOM INVESTMENTS LIMITED 2101 Cedar Springs Road Ste 600 Dallas, TX 75201 Reference #: PR Minis 25959 Item ID: PR Minis 25959



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4694 15**.

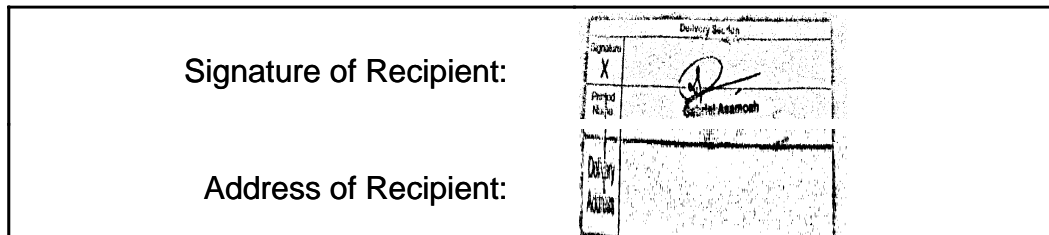
Item Details

Status: Delivered, PO Box
Status Date / Time: April 13, 2026, 2:40 pm
Location: DALLAS, TX 75260
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: PEGASUS RESOURCES LLC

Shipment Details

Weight: 2.0oz

Recipient Signature



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Washington, D.C. 20260-0004

PEGASUS RESOURCES LLC
 PO Box 733980
 Dallas, TX 75373
 Reference #: PR Minis 25959
 Item ID: PR Minis 25959



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4694 39.**

Item Details

Status: Delivered, PO Box
Status Date / Time: April 13, 2026, 8:58 am
Location: LITTLE ELM, TX 75068
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: THE TAURUS ROYALTY LLC

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

THE TAURUS ROYALTY LLC
 PO Box 1477
 Little Elm, TX 75068
 Reference #: PR Minis 25959
 Item ID: PR Minis 25959



April 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4694 60.**


Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 14, 2026, 10:16 am
Location:	LAFAYETTE, LA 70503
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	KRP LEGACY ISLES LLC

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 PO BOX 59000 LAFAYETTE, LA 70505-9000
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KRP LEGACY ISLES LLC Dept 300 PO Box 59000 Lafayette, LA 70505 Reference #: PR Minis 25959 Item ID: PR Minis 25959
--



April 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4695 14.**


Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 14, 2026, 10:57 am
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SCALING FAMILY PARTNERSHIP LTD

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 SCALING
Address of Recipient:	4523 Potomac

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SCALING FAMILY PARTNERSHIP LTD 4528 Potomac Ave Dallas, TX 75205 Reference #: PR Minis 25959 Item ID: PR Minis 25959
--



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4695 38.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 13, 2026, 3:25 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PHILLIP MARSHALL TIPPEN

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	<i>Phillip Tippen</i> <i>Phillip Tippen</i>
Address of Recipient:	<i>1107 Mogford</i>

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PHILLIP MARSHALL TIPPEN 1107 Mogford Street Midland, TX 79701 Reference #: PR Minis 25959 Item ID: PR Minis 25959



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4695 52.**

Item Details


Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 13, 2026, 11:24 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: MSH FAMILY REAL ESTATE PARTNERSHIP II LLC

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 4143 MAPLE AVE STE 500, DALLAS, TX 75219
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MSH FAMILY REAL ESTATE PARTNERSHIP II LLC 4143 Maple Ave, Ste 500 Dallas, TX 75219 Reference #: PR Minis 25959 Item ID: PR Minis 25959



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4695 76.**


Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 13, 2026, 11:24 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: SMP SIDECAR TITAN MINERAL HOLDINGS LP

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 4143 MAPLE AVE STE 500, DALLAS, TX 75219
Address of Recipient:	

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Sincerely,
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SMP SIDECAR TITAN MINERAL HOLDINGS LP 4143 Maple Ave Ste 500 Dallas, TX 75219 Reference #: PR Minis 25959 Item ID: PR Minis 25959
--



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4695 90.**


Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 13, 2026, 11:24 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: SMP TITAN FLEX LP

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 4143 MAPLE AVE STE 500, DALLAS, TX 75219
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

SMP TITAN FLEX LP 4143 Maple Ave Ste 500 Dallas, TX 75219 Reference #: PR Minis 25959 Item ID: PR Minis 25959
--



April 14, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4696 06.**


Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 13, 2026, 11:24 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: SMP TITAN MINERAL HOLDINGS LP

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 4143 MAPLE AVE STE 500, DALLAS, TX 75219
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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Washington, D.C. 20260-0004

SMP TITAN MINERAL HOLDINGS LP 4143 Maple Ave Ste 500 Dallas, TX 75219 Reference #: PR Minis 25959 Item ID: PR Minis 25959
--



April 16, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4693 78.**


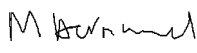
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 15, 2026, 2:00 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PAUL BARWIS

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	  PO BOX 230 <small>MIDLAND, TX 79702-0230</small>
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PAUL BARWIS PO Box 230 Midland, TX 79702 Reference #: PR Minis 25959 Item ID: PR Minis 25959
--



April 16, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4695 07.**

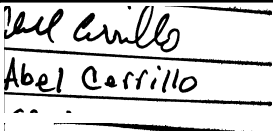

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 15, 2026, 11:51 am
Location: DALLAS, TX 75235
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: RIO SIERRAS LP

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RIO SIERRAS LP
 5950 Cedar Springs Rd
 OFC 200
 Dallas, TX 75235
 Reference #: PR Minis 25959
 Item ID: PR Minis 25959

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 10, 2026
and ending with the issue dated
April 10, 2026.



Publisher

Sworn and subscribed to before me this
10th day of April 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
April 10, 2026

This is to notify all interested parties, including; Marathon Oil Permian, LLC; Nearburg Producing Company Employee Fund; Vendetta Royalty Partners, LTD; Cornerstone Family Trust; Nearburg Exploration CO, LLC; Jared Partners, LTD; Paul Barwis; Estate of George H Vaught Jr.; Office of Natural Resources Revenue; Pegasus Resources, LLC; Kingdom Investments Limited; Rave Energy, Inc; The Taurus Royalty, LLC; KRP Legacy Isies, LLC; Kastleford Land Company, LLC; Scaling Family Partnership LTD; WRH I LP; Rio Sierras LP; Trico Energy, LLC; Monte Sano Minerals, LLC; Comancheria Land & Water, LLC; BKB Interests, LLC; Phillip Marshall Tippen; MSH Family Real Estate Partnership II, LLC; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings LP; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources, LLC, ("Applicant") for Case No. 25959. The hearing will be conducted on April 28, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. **In Case No. 25959**, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of Lots 3, 4, 5, 6, 11, 12, 13, 14, and the SW/4 of irregular Section 1, Township 21 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Minis Fed Com 401H** u-turn well, which will be drilled from a first take point located in Lot 4 of irregular Section 1 to a last take point located in Lot 3 of irregular Section 1; and **Minis Fed Com 501H** u-turn well, which will be drilled from a first take point located in Lot 4 of irregular Section 1 to a last take point located in Lot 3 of irregular Section 1. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.
#00310051

67118479

00310051

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

Permian Resources Operating, LLC
Case No. 25959
Exhibit C-4