

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 7, 2026

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 798 847 58#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25801	<p>Application of Milestone Environmental Services, LLC to Amend Order Nos. R-21441/SWD-2034 and IPI-536 to Increase the Approved Injection Rate for the Beaza SWD No. 1, Lea County, New Mexico. Applicant seeks an order authorizing it to increase the rate of injection through its Beaza SWD #1 (API 30-025-49600) ("Well") from 10,000 to 20,000 barrels per day. The well is located 160 feet from the East line and 2480 feet from the North line (Unit H) in Section 25, Township 24 South, Range 34 East, NMPM in Lea County, New Mexico. All other conditions of the approved permit are proposed to remain the same. The well is approved as a commercial produced water disposal well under Order No. R-21441 and SWD-2034 to inject into the Bell Canyon and Cherry Canyon formations through perforations from 5,497 feet to 7,240 feet below the surface at maximum surface injection pressure of 2,000 psi. The Well is located approximately 14 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	25951	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Gobernador Pictured Cliffs (Gas) Pool, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Gobernador Pictured Cliffs Pool (77440), Rio Arriba County, New Mexico, to permit it to complete and produce one additional Pictured Cliffs vertical gas well, the San Juan 29 5 Unit 61C (API No. 30-039-29758) with a surface hole location in the SE/4 SE/4 (Unit P), making a total of two vertical gas wells within the same 320-acre, more or less, standard spacing and proration unit in the E/2 of Section 9, Township 29 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Said area is located approximately 35 miles east of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
3.	25987	<p>Application of ConocoPhillips Company for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:</p> <ul style="list-style-type: none"> • Lil John Fed Com 701H, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last

		<p>take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;</p> <ul style="list-style-type: none"> • Lil John Fed Com 702H, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31; • Lil John Fed Com 703H, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31; • Lil John Fed Com 704H, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31; • Lil John Fed Com 707H, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31; • Lil John Fed Com 708H, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31; • Lil John Fed Com 709H, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31; • Lil John Fed Com 710H, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31; • Lil John Fed Com 711H, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and • Lil John Fed Com 712H, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 25 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
<p>4.</p>	<p>25993</p>	<p>Application of Spur Energy Partners LLC to Pool Additional Interests Under Order No. R-23913, Eddy County, New Mexico. Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) seeks an order pooling additional uncommitted interests under Order No. R-23913 (“Order”). The Division issued the Order in Case No. 25453 on September 8, 2025. The Order: pooled all uncommitted interests in the San Andres formation underlying a 163.14-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Staley A State Com 110H well (“Well”); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
<p>5.</p>	<p>26000</p>	<p>Application of MRC Hat Mesa, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 9 and 16, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 113H and B Byerley State Com 127H wells, both to be horizontally drilled from surface locations the NW/4 NE/4 of Section 9, with first take points in the NW/4 NE/4 (Unit B) of Section 9, and last take points in the SW/4 SE/4 (Unit O) of Section 16. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:</p>

		<p>- A 160-acre, more or less, spacing unit comprised of the W/2 E/2 of Section 16 in the Bone Spring formation dedicated to the Boone 16 State Com 2H well, operated by COG Operating, LLC ("COG") (API No. 30-025-41049).</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 24 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26001, 26002</p>
6.	26001	<p>Application of MRC Hat Mesa, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9 and 16, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 114H and B Byerley State Com 128H wells, both to be horizontally drilled from surface locations the NE/4 NE/4 of Section 9, with first take points in the NE/4 NE/4 (Unit A) of Section 9, and last take points in the SE/4 SE/4 (Unit P) of Section 16. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:</p> <p>- A 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 16 in the Bone Spring formation dedicated to the Boone 16 State Com 1H well, operated by COG Operating, LLC ("COG") (API No. 30-025-41200).</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 24 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26000, 26002</p>
7.	26002	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Section 9, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 139H u-turn well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 9, with a first take point in the NW/4 NE/4 (Unit B) of Section 9, and a last take point in the NE/4 NE/4 (Unit A) of Section 9, T21S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 24 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26000, 26001</p>
8.	26046	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 643.04-acre, more or less, standard horizontal spacing and proration unit composed of the N/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool,</p>

		<p>underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: Beer 30 Fed Com 152H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 1.2 miles south of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26047</p>
9.	26047	<p>Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 640-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cottonwood Draw; Bone Spring Pool [97494], designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: Beer 30 Fed Com 154H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Cottonwood Draw; Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East, N.M.P.M., Eddy County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 1.2 miles south of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26046</p>
10.	26054	<p>Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23747, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23747. The Unit is a standard 642.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of Lots 1-4 and S/2 N/2 (N/2 equivalent) of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23747 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 131H (API No. 30-015-55969) well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
11.	26055	<p>Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23748, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23748. The Unit is a standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of the S/2 of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23748 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 133H (API No. 30-015-56151) well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
12.	26056	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 9 and 10, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Milkshake 9/10 Fed Com #524H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 5 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 10. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the</p>

		<p>allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 4 miles south of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
13.	26057	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.67-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 101H, Corby Federal Com 105H, Corby Federal Com 111H, and Corby Federal Com 145H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of irregular Section 18, with first take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18, and last take points in the NE/4 NE/4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	26058	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.73-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 16 and 17, and Lot 2, SE/4 NW/4 and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 102H, Corby Federal Com 106H, Corby Federal Com 112H, and Corby Federal Com 146H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 18, with first take points in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 18, and last take points in the SE/4 NE/4 (Unit H) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	26059	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Approval of a Non-Standard Unit, and Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,279.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Denali 22503 7-6 Fed Com 1H and Denali 22503 7-6 Fed Com 2H wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 6; Denali 22503 7-6 Fed Com 3H and Denali 22503 7-6 Fed Com 4H wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 6; Denali 22503 7-6 Fed Com 5H and Denali 22503 7-6 Fed Com 6H wells, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 6; and Denali 22503 7-6 Fed Com 7H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6. The completed interval of the Well will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste,</p>

		<p>and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-08 S203506D; Bone Spring Pool (Code 97983): Prickly Pear 6 Federal #002H (API No. 30-025-41572) dedicated to the W/2 E/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6 Federal #003H (API No. 30-025-41629) dedicated to the E/2 W/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6 Federal #004H (API No. 30-025-40778) dedicated to the W/2 W/2 of Section 6, Township 20 South, Range 35 East; Lea 7 Federal #029H (API No. 30-025-45199) dedicated to the W/2 E/2 of Section 7, Township 20 South, Range 35 East; Lea 7 Federal #030H (API No. 30-025-45200) dedicated to the E/2 E/2 of Section 7, Township 20 South, Range 35 East; and Lea 7 Federal #001H (API No. 30-025-42268) dedicated to the W/2 W/2 of Section 7, Township 20 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of the Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles southwest of Monument, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
16.	26074	<p>Application of Trace Delaware Treating Services, LLC for Authorization to Inject, Eddy County, New Mexico. Trace Delaware Treating Services, LLC ("Trace") (OGRID No. 334091) seeks authorization to drill, complete, and operate an acid gas injection well at its Trace Delaware Heritage Treating Facility. Trace proposes to inject treated acid gas ("TAG") into the proposed Hatch AGI #1 well ("Well"), to be located in Section 31, Township 18 South, Range 31 East, in Eddy County, New Mexico. The Well will be deviated and directionally drilled from a surface hole located at approximately 458' FSL and 2,527' FWL (Unit O) to a bottom hole located approximately 2,484' to the northeast (Unit I) in Section 31, Township 18 South, Range 31 East. The Well will inject TAG into the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, at a depth of approximately 13,341' to 14,226' TVD. Trace requests a maximum daily injection rate of 12 million standard cubic feet per day. The Well's maximum surface injection pressure will be approximately 4,445 pounds per square inch gauge. The Well is located approximately 26 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	26075	<p>Application of EOG Resources, Inc. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 2, Township 26 South, Range 28 East and Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Lavash 2 State Com #701H and Lavash 2 State Com #721H wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South, Range 28 East; Lavash 2 State Com #702H and Lavash 2 State Com #722H wells with proposed surface hole locations in the SW/SE (Unit O) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 35, Township 25 South, Range 28 East; Lavash 2 State Com #703H and Lavash 2 State Com #723H wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, Range 28 East; and Lavash 2 State Com #704H and Lavash 2 State Com #724H wells with proposed surface hole locations in the SW/SW (Unit M) of Section 2, Township 26 South, Range 28 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South, Range 28 East. The first take point and completed laterals for the wells will be standard. The last take points will be non-standard and EOG has applied administratively for approval of the non-standard locations. The completed interval for the Lavash 2 State Com #723H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. This unit will partially overlap: a 320-acre spacing unit dedicated to the Graham Cracker 2 State 1H well (API 30-015-42282), located in the E/2 of Section 2, Township 26 South, Range 28 East, and operated by COG Operating LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of</p>

		EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.5 miles south of Malaga, New Mexico. Setting: Hearing by Affidavit
18.	26076	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 317.79-acre, more or less, standard, overlapping horizontal spacing unit comprised of and Lot 7, SE/4 SW/4 and the S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 6 and the S/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cerro Locos 6/5 Fed Com #528H well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in SE/4 SE/4 (Unit P) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing unit for the Holly 5 Federal #002H (API No. 30-015-36411) located in a 120-acre, more or less, standard spacing unit comprised of the SE/4 SW/4 and S/2 SE/4 of Section 5, which produces from the Sand Tank; Bone Spring Pool (Code 96832). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico. Setting: Hearing by Affidavit
19.	26077	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 317.74-acre, more or less, standard, overlapping horizontal spacing unit comprised of and Lot 6, NE/4 SW/4 and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 6 and the N/2 S/2 of irregular Section 5, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cerro Locos 6/5 Fed Com #526H well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in NE/4 SE/4 (Unit I) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing unit for the Holly 5 Federal #003H (API No. 30-015-36916) located in a 160-acre, more or less, standard spacing unit comprised of the N/2 S/2 of Section 5, which produces from the Sand Tank; Bone Spring Pool (Code 96832). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico. Setting: Hearing by Affidavit
20.	26078	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 477.68-acre, more or less, standard horizontal spacing unit comprised of and Lot 5, SE/4 NW/4 and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 6 and the S/2 N/2 of irregular Sections 5 and 4, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Cerro Locos 6/4 Fed Com #523H well ("Well"), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in SE/4 NE/4 (Unit H) of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico. Setting: Hearing by Affidavit
21.	26079	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring

		<p>formation underlying an 478.45-acre, more or less, standard horizontal spacing unit comprised of and Lots 1–4 (N/2 N/2 equivalent) of irregular Sections 4, 5, and 6, Township 18 South, Range 30 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Cerro Locos 6/4 Fed Com #521H well (“Well”), which will be drilled from a surface hole location in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	26080	<p>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 1,917.84-acre, more or less, spacing unit comprised of the Sections 19, 20, and 21, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Section 19 is an irregular section with Lots 1-4 as the W/2 W/2 equivalent. The proposed wells dedicated to the horizontal spacing unit are the St. Helens 19-21 Fed Com 621H Well horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the NE/4 NE/4 (Unit A) of Section 21; St. Helens 19-21 Fed Com 622H Well horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the SE/4 NE/4 (Unit H) of Section 21; St. Helens 21-19 Fed Com 623H Well horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19; and the St. Helens 21-19 Fed Com 624H Well horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19. The wells are orthodox in their locations, as the take points and completed intervals comply with setback requirements under statewide rules. The spacing unit is nonstandard, and Applicant has applied for and received administrative approval of the nonstandard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 16.5 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
23.	26081	<p>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 24 and 23, and the E/2 SE/4 of Section 22, all in Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit is the Tiger Paw 22-24 Fed Com 914H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; Tiger Paw 22-24 Fed Com 915H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; Tiger Paw 22-24 Fed Com 916H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; Tiger Paw 22-24 Fed Com 623H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; Tiger Paw 22-24 Fed Com 823H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and Tiger Paw 22-24 Fed Com 824H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to an approximate bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The 623H Well is the proximity well, and proximity tracts will be utilized to create the larger standard unit. Also to be considered</p>

		<p>will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
24.	26083	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 22, 23, and 24, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Iceman 24/22 Fed Com #716H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 22; and Iceman 24/22 Fed Com #718H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 24 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 22. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	26084	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp A interval of the Wolfcamp formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 29, and all of Section 32, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Boater Federal Com 701H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 32; Boater Federal Com 702H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 32; and Boater Federal Com 703H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 32. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Wolfcamp formation to the base of the Wolfcamp A interval at a stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362). The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles Southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	26086	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 720-acre, more or less, non-standard, horizontal spacing unit comprised of the SW/4 and W/2 SE/4 of Section 29, and the W/2 and W/2 E/2 of Section 32, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Boater Federal Com 601H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32; Boater Federal Com 602H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 32; and Boater Federal Com 603H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 32. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to</p>

		<p>Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles Southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	26087	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 306.59-acre, more or less, standard horizontal spacing unit comprised of Lots 5 through 12 (N/2 equivalent) of Section 4, Township 18 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Kite 4 Fed Com 10H, Kite 4 Fed Com 20H, and Kite 4 Fed Com 70H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 8 (NW/4 NW/4 equivalent) of Section 4; and Kite 4 Fed Com 11H and Kite 4 Fed Com 90H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 9 (SW/4 NW/4 equivalent) of Section 4. The completed intervals of the Wells will be orthodox. The completed interval of the Kite 4 Fed Com 20H well will be located within 330' of the quarter-quarter section line separating Lots 5 through 8 (N/2 N/2 equivalent) and Lots 9 through 12 (S/2 N/2 equivalent) of Section 4 to allow for the creation of a standard 306.59-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.27 miles south and 7.29 miles east of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	26088	<p>Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22905, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-22905 ("Order"). The Division issued the Order in Case No. 23761 on October 9, 2023. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, non-standard horizontal spacing unit, comprised of the S/2 of Sections 8 and 9, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Double Stamp 9/8 Federal Com No. 526H and Double Stamp 9/8 Federal Com No. 528H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 20 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	26089	<p>Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: James Ranch Unit DI 8 Fed Com 701H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 702H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 703H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4</p>

		<p>NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 706H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 708H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/SW (Unit M) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 801H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 802 (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/NW (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 805H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 806H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 901H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 902H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 905H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the James Ranch Unit DI 8 Fed Com 906H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Bone Spring formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	26090	<p>Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised all of Sections 33, 34, and 35, and the W/2 of Section 36,</p>

		<p>Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: James Ranch Unit DI 8 Fed Com 111H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 112H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; James Ranch Unit DI 8 Fed Com 115H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the James Ranch Unit DI 8 Fed Com 116H (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 40295] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	26091	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Barnett formation underlying Lot 4, the SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4, and W/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 811H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SW/4 SW/4 (Unit M) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 11 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	26092	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Barnett formation underlying Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 812H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SE/4 SW/4 (Unit N) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 11 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	26093	<p>Application of Paloma Permian AssetCo, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping</p>

		<p>spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1920.71-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 30 (comprised of Lots 1-4, the E/2W/2, and the E/2) and irregular Section 31 (Lots 1-4, the E/2W/2, and the E/2), Township 19 South, Range 32 East, and all of irregular Section 6 (comprised of Lots 4-7 (the W/2W/2 equivalent), Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent), Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent), and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 32 East, NMPM, Lea County, New Mexico in the Lusk, Bone Spring pool (Pool Code 41440). This spacing unit will be dedicated to: Mongolian Beef 30-31-6 Fed Com 301H and Mongolian Beef 30-31-6 Fed Com 601H wells with proposed first take points in the NW/4NW/4 (Lot 1) of Section 30 and proposed last take points in the SW/4SW/4 (Lot 7) of Section 6; Mongolian Beef 30-31-6 Fed Com 302H; Mongolian Beef 30-31-6 Fed Com 303H; Mongolian Beef 30-31-6 Fed Com 602H; and Mongolian Beef 30-31-6 Fed Com 603H wells with proposed first take points in the NE/4NW/4 (Unit C) of Section 30 and proposed last take points in the SE/4SW/4 (Unit N) of Section 6; Mongolian Beef 30-31-6 Fed Com 304H; Mongolian Beef 30-31-6 Fed Com 305H; Mongolian Beef 30-31-6 Fed Com 604H; and Mongolian Beef 30-31-6 605H wells with proposed first take points in the NW/4NE/4 (Unit B) of Section 30 and proposed last take points in the SW/4SE/4 (Unit O) of Section 6; and Mongolian Beef 30-31-6 Fed Com 306H and Mongolian Beef 30-31-6 Fed Com 606H wells with a proposed first take point in the NE/4NE/4 (Unit A) of Section 30 and a proposed last take point in the SE/4SE/4 (Unit P) of Section 6. The producing area for the wells is expected to be orthodox. This unit will partially overlap: a 40-acre spacing unit dedicated to the SL Deep Federal 3 well (API No. 30-025-39441) located in the NE/4NW/4 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 40-acre spacing unit dedicated to the SL Deep Federal Com 2 well (API No. 30-025-36257) located in the SE/4NW/4 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 80-acre spacing unit dedicated to the SL Deep Federal 4H well (API No. 30-025-39538) located in the W/2NW/4 equivalent of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the SL East 30 Federal Com #002H (API 30-025-42524) located in the E/2E/2 of Section 30 Township 19 South, Range 32 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the SL East 30 Federal Com 1H well (API No. 30-025-40154) located in the W/2E/2 of Section 30, Township 19 South, Range 32 East and operated by COG Operating LLC; and a 319.96-acre spacing unit dedicated to the Nightcap 6 Federal Com 3H well (API No. 30-025-41589) located in the E/2W/2 equivalent of Section 6, Township 20 South, Range 32 East and operated by COG Operating LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Paloma Permian AssetCo, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 35 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	26094	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Woodford formation underlying Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4, and W/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 911H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SW/4 SW/4 (Unit M) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 11 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	26095	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</p>

		<p>Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Woodford formation underlying Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 912H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SE/4 SW/4 (Unit N) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 11 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	26099	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 4, the SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4 and the W/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 211H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NW/4 NW/4 (Unit D) of Section 33, T24S-R36E, and a last take point in the SW/4 SW/4 (Unit M) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	26100	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 212H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	26101	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Section 33, Township 24 South, Range 36 East, and Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 4 and the W/2 E/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 213H well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 28, T24S-R36E, with a first take point in the NW/4 NE/4 (Unit B) of Section 33, T24S-R36E, and a last take point in the SW/4 SE/4 (Unit O) of Section 9, T25S-R36E. Also, to be considered will be the cost of</p>

		<p>drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	26102	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Section 33, Township 24 South, Range 36 East, and Lot 1, the SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 4 and the E/2 E/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 214H well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NE/4 (Unit A) of Section 33, T24S-R36E, and a last take point in the SE/4 SE/4 (Unit P) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	26103	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Barnett formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 812H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	26104	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Woodford formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 912H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	26105	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in</p>

		<p>a standard 480-acre, more or less, horizontal well spacing unit in the Woodford formation underlying the W/2 E/2 of Section 33, Township 24 South, Range 36 East, and Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 4 and the W/2 E/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 913H well, to be horizontally drilled from a surface location in the S/2 SE/4 of Section 28, T24S-R36E, with a first take point in the NW/4 NE/4 (Unit B) of Section 33, T24S-R36E, and a last take point in the SW/4 SE/4 (Unit O) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	26106	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	26109	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE/4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 2-26 #221H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; Laguna Deep Fed Com 2-26 #222H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; Laguna Deep Fed Com 2-26 #223H well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and Laguna Deep Fed Com 2-26 #224H well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing</p>

		<p>spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	26110	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles Northeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	26111	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Mallard State Com 501H u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point NE/4 SW/4 (Unit K) of Section 22; Mallard State Com 502H u-turn well, which will be drilled from a first take point located in the NW/4 SE/4 (Unit J) of Section 22 to a last take point in NW/4 SW/4 (Unit L) of Section 22; and Mallard State Com 503H u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22. The completed interval of the Wells will be orthodox. Permian</p>

		<p>Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250): Mango BRM State #001H (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East; Tangerine BRT State #001H (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East; Woody 22 Federal Com #501H (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #502H (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #503H (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 18 South, Range 30 East; and Woody 22 Federal Com #504H (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	26112	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 36-13 #351H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and Laguna Deep Fed Com 36-13 #352H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	26115	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 480-acre, more or less, standard, horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Section 20 and the W/2 E/2 of Section 29, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 29 303H j-turn well ("Well"), which will be drilled from a first take point located in the SW/4</p>

		<p>SE/4 (Unit O) of Section 29, to a last take point in the SE/4 SW/4 (Unit N) of Section 20. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.5 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	26116	<p>Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23221, As Amended, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23221, as amended. The Unit is a standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23221 pooled the uncommitted interests and dedicated the Unit to the proposed initial Caveman 132H (API No.30-015-55667) (formerly the Hanna 131H) well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	26117	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 318.45-acre, more or less, standard horizontal spacing unit comprised of Lots 25–28 of irregular Section 3 and Lots 9 and 22–24 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the King Harvest 3/4 Fed Com #523H well (“Well”), which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 24 of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
51.	26118	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.35-acre, more or less, standard horizontal spacing unit comprised of Lots 13, 14, 29, and 30 of irregular Section 3, and Lots 25–28 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the King Harvest 3/4 Fed Com #713H well (“Well”), which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 25 of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	26119	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a Bone Spring formation underlying a 546.43-acre, more or less, standard horizontal spacing unit comprised of Lots 17–24 of irregular Section 3, and Lots 2, 7, 8, and 17–21 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the King Harvest 3/4 Fed Com #522H and King Harvest 3/4 Fed Com #622H wells (“Wells”), which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 20 of irregular Section 4. The completed intervals of the Wells will be orthodox. The completed interval of the King Harvest 3/4 Fed Com #522H well will be located within 330’ of the line separating Lots 17–20 from Lots 24–21 of irregular Section 3 and the line separating Lots 17–19 and 2 from Lots 7, 8 and 20–21 of</p>

		<p>irregular Section 4 to allow for the creation of a 546.43-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northwest of La Huerta, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	26120	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 229.06-acre, more or less, standard horizontal spacing unit comprised of Lots 17–20 of irregular Section 3, and Lots 2 and 17–19 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the King Harvest 3/4 Fed Com #711H well (“Well”), which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 19 of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>