

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY TO POOL ADDITIONAL  
INTERESTS UNDER ORDER NO. R-22905,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26088  
ORDER NO. R-22905**

**EXHIBIT INDEX**

|                  |  |
|------------------|--|
| <b>Exhibit A</b> | <b>Self-Affirmed Statement of Brad Dunn</b>  |
| A-1              | Application & Proposed Notice of Hearing   |
| A-2              | Copy of Order No. R-22905  |
| A-3              | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, Ownership Commitment Exhibit |
| A-4              | Sample Well Proposal, AFEs   |
| A-5              | Chronology of Contact  |
| <b>Exhibit B</b> | <b>Self-Affirmed Statement of Jaclyn M. McLean</b>   |
| B-1              | Notice Letter to All Interested Parties Sent April 7, 2026   |
| B-2              | Postal Delivery Report   |
| B-3              | Electronic Return Receipts   |
| B-4              | Affidavit of Publication for April 14, 2026  |

**STATE OF NEW MEXICO  
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**APPLICATION OF MEWBOURNE OIL  
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EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26088  
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**SELF-AFFIRMED STATEMENT  
OF BRAD DUNN**

1. I am a Landman with Mewbourne Oil Company (“Mewbourne”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. On October 9, 2023, the Division entered Order No. R- 22905 (“Order”) in Case No. 23761, which pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit, comprised of the S/2 of Sections 8 and 9, Township 18 South, Range 29 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Double Stamp 9/8 Federal Com No. 526H and Double Stamp 9/8 Federal Com No. 528H wells (“Wells”) and designated Mewbourne as operator of the Unit and the Wells.

5. A copy of the Order is attached as **Exhibit A-2**.

**Mewbourne Oil Company  
Case No. 26088  
Exhibit A**

6. Following entry of the Order, Mewbourne determined there were additional interests in the Unit that had not been pooled under the terms of the Order and filed Case No. 26088 to pool those additional interests.

7. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract, and identifies the additional uncommitted interests to be pooled under the terms of the Order, which are highlighted in yellow. The additional interest owners to be pooled are locatable.

8. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the additional working interest owners for the Wells to be pooled under the terms of the Order. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

9. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.


10. The Ownership Commitment Exhibit is included in **Exhibit A-3**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joinder agreement, or verbal agreement. Exhibit B of the hearing Exhibit Packet also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

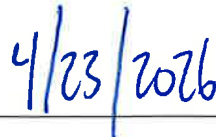
11. Mewbourne requests the additional uncommitted interests be pooled under the terms of the Order.

12. In my opinion, the granting of Mewbourne's application would serve the interests of conservation and prevention of waste.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

  
\_\_\_\_\_  
Brad Dunn

  
\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY TO POOL ADDITIONAL  
INTERESTS UNDER ORDER NO. R-22905,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26088  
ORDER NO. R-22905**

**APPLICATION**

Pursuant to NMSA 1978, Section 70-2-17, Mewbourne Oil Company (OGRID No. 14744) (“Applicant”) files this application with the Oil Conservation Division (“Division”) seeking to pool additional uncommitted interests under the terms of Division Order No. R-22905. Applicant states the following in support of its application.

1. The Division entered Order No. R-22905 (“Order”) in Case No. 23761 on October 9, 2023.
2. The Order pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit, comprised of the S/2 of Sections 8 and 9, Township 18 South, Range 29 East, Eddy County, New Mexico (“Unit”). The Order dedicated the Unit to the Double Stamp 9/8 Federal Com No. 526H and Double Stamp 9/8 Federal Com No. 528H wells (“Wells”) and designated Applicant as operator of the Unit and Wells.
3. Since the Order was entered, Applicant has identified additional interests in the Unit that have not been pooled under the terms of the Order.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.

**Mewbourne Oil Company  
Case No. 26088  
Exhibit A-1**

5. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on May 7, 2026, and, after notice and hearing, the Division pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-22905.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaelyn M. McLean

Jaime R. Kennedy

Yarithza Peña

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ATTORNEYS FOR MEWBOURNE OIL  
COMPANY

**Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22905, Eddy County, New Mexico.** Mewbourne Oil Company (OGRID No. 14744) (“Applicant”) seeks an order pooling additional uncommitted interests under the terms of Order No. R-22905 (“Order”), which was issued in Case No. 23761. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Sections 8 and 9, Township 18 South, Range 29 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Double Stamp 9/8 Federal Com No. 526H and Double Stamp 9/8 Federal Com No. 528H wells (“Wells”); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 20 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MEWBOURNE OIL COMPANY**

**CASE NO. 23761  
ORDER NO. R-22905**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on September 7, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

**Mewbourne Oil Company  
Case No. 26088  
Exhibit A-2**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 23761  
ORDER NO. R-22905

Page 2 of 8

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**DYLAN MEUGE**  
**DIRECTOR**  
DMF/hat

**Date:** 10/9/23

CASE NO. 23761  
ORDER NO. R-22905

**Exhibit A**

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Page 2 of 6

|   |  |
|---|--|
| <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>   |  |
| <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>  |  |
| <b>Case: 23761</b>  | <b>APPLICANT'S RESPONSE</b>  |
| <b>Date: September 7, 2023</b>  |  |
| Applicant   | Mewbourne Oil Company  |
| Designated Operator & OGRID (affiliation if applicable)   | Mewbourne Oil Company/OGRID 14744  |
| Applicant's Counsel:  | James Bruce  |
| Case Title:   | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors:  |  |
| Well Family   | Double Stamp Bone Spring wells   |
| <b>Formation/Pool</b>   |  |
| Formation Name(s) or Vertical Extent:   | Bone Spring  |
| Primary Product (Oil or Gas):   | Oil  |
| Pooling this vertical extent:   | Entire Bone Spring formation   |
| Pool Name and Pool Code:  | Sand Tank; Bone Spring/Pool Code 96832   |
| Well Location Setback Rules:  | Statewide Rules for horizontal wells – 330' and 100' setbacks                        |
| <b>Spacing Unit</b>   |  |
| Type (Horizontal/Vertical)  | Horizontal   |
| Size (Acres)  | 640 acres  |
| Building Blocks:  | 40 acres   |
| Orientation:  | East-West  |
| Description: TRS/County   | S/2 §9 and S/2 §8, Township 18 South, Range 29 East, NMPM, Eddy County               |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u> | No.<br>Applicant is applying for NSP approval administratively.                      |
| <b>Other Situations</b>   |  |
| Depth Severance: Y/N. If yes, description   | N  |
| Proximity Tracts: If yes, description   | N  |

EXHIBIT 5

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CASE NO. 23761  
ORDER NO. R-22905

Page 5 of 8

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Page 3 of 6

|  |   |
|--|---|
| Proximity Defining Well: if yes, description   |   |
| Applicant's Ownership in Each Tract  | Exhibit 2-B   |
| <b>Well(s)</b>   |   |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed   |
| Well #1  | Double Stamp 9/8 Federal Com. Well No. 526H<br>API No. 30-015-50212<br>SHL: 1340 FSL & 370 FEL §9<br>BHL: 1980 FSL & 100 FWL §8<br>FTP: 1980 FSL & 100 FEL §9<br>LTP: 1980 FSL & 100 FWL §8<br>Second Bone Spring/TVD 7550 feet/MD 17780 feet |
| Well #2  | Double Stamp 9/8 Federal Com. Well No. 528H<br>API No. 30-015-50125<br>SHL: 1140 FSL & 370 FEL §9<br>BHL: 660 FSL & 100 FWL §8<br>FTP: 660 FSL & 100 FEL §9<br>LTP: 660 FSL & 100 FWL §8<br>Second Bone Spring/TVD 7575 feet/MD 17800 feet    |
| Horizontal Well First and Last Take Points   | See above   |
| Completion Target (Formation, TVD and MD)  | See above   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | \$8000  |
| Production Supervision/Month \$  | \$800   |
| Justification for Supervision Costs  | Exhibit 2, page 2   |
| Requested Risk Charge  | Cost plus 200%  |
| <b>Notice of Hearing</b>   |   |
| Proposed Notice of Hearing   | Exhibit 1   |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | Exhibit 4   |
| Proof of Published Notice of Hearing (10 days before hearing)  | N/A   |
| <b>Ownership Determination</b>   |   |
| Land Ownership Schematic of  | Exhibit 2-B   |

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CASE NO. 23761  
ORDER NO. R-22905

Page 6 of 8

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Page 4 of 6

|  |                                      |
|--|--------------------------------------|
| <b>the Spacing Unit</b>  |                                      |
| Tract List (Including lease numbers and owners)  | Exhibit 2-B                          |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. |                                      |
| Pooled Parties (including ownership type)  | Exhibit 2-B; Working Interest Owners |
| Unlocatable Parties to be Pooled   | Yes                                  |
| Ownership Depth Severance (Including percentage above & below)   | No Depth Severance                   |
| <b>Joinder</b>   |                                      |
| Sample Copy of Proposal Letter   | Exhibit 2-C                          |
| List of Interest Owners (i.e. Exhibit A of JOA)  | Exhibit 2-B                          |
| Chronology of Contact with Non-Joined Working Interests  | Exhibit 2-C                          |
| Overhead Rates In Proposal Letter  |                                      |
| Cost Estimate to Drill and Complete  | Exhibit 2-D                          |
| Cost Estimate to Equip Well  | Exhibit 2-D                          |
| Cost Estimate for Production Facilities  | Exhibit 2-D                          |
| <b>Geology</b>   |                                      |
| Summary (including special considerations)   | Exhibit 3                            |
| Spacing Unit Schematic   | Exhibits 2-A and 3-A                 |
| Gunbarrel/Lateral Trajectory Schematic   | Exhibit 3-B                          |
| Well Orientation (with rationale)  | East-West; Exhibits 3 and 3-A        |
| Target Formation   | Second Bone Spring Sand              |
| HSU Cross Section  | Exhibit 3-B                          |
| Depth Severance Discussion   | N/A                                  |
| <b>Forms, Figures and Tables</b>   |                                      |
| C-102  | Exhibit 2-A                          |
| Tracts   | Exhibit 2-B                          |
| Summary of Interests, Unit   | Exhibits 2-B                         |

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CASE NO. 23761  
ORDER NO. R-22905

Page 7 of 8

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Page 5 of 6

|  |                    |
|--|--------------------|
| <b>Recapitulation (Tracts)</b>   |                    |
| General Location Map (including basin)   | Exhibit 3-A        |
| Well Bore Location Map   | Exhibit 2-A        |
| Structure Contour Map - Subsea Depth   | Exhibit 3-A        |
| Cross Section Location Map (including wells)   | Exhibit 3-B        |
| Cross Section (including Landing Zone)   | Exhibit 3-C        |
| <b>Additional Information</b>  |                    |
| Special Provisions/Stipulations  |                    |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                    |
| Printed Name (Attorney or Party Representative):   | James Bruce        |
| Signed Name (Attorney or Party Representative):  | <i>James Bruce</i> |
| Date:  | September 7, 2023  |

*Extraction*

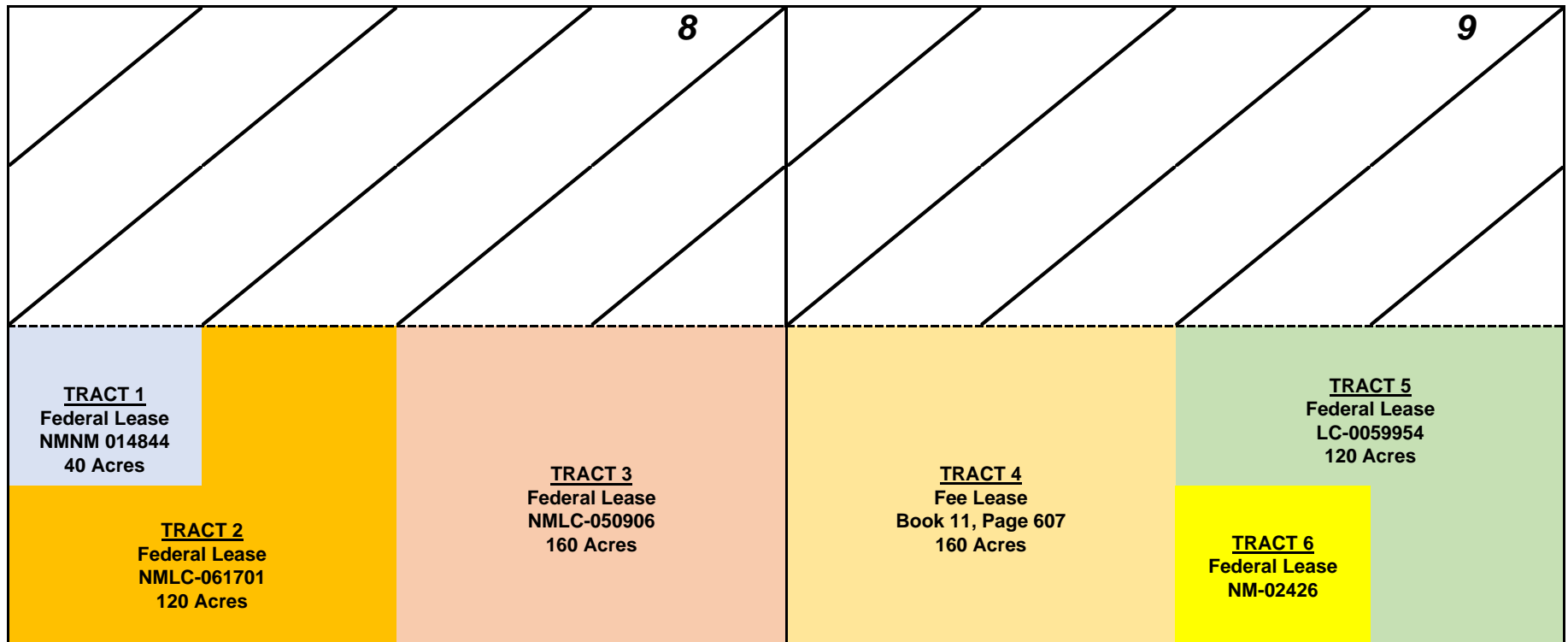
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CASE NO. 23761  
ORDER NO. R-22905

**RECAPITULATION**

**DOUBLE STAMP 9/8 FED COM #526H (B2IL) & DOUBLE STAMP 9/8 FED COM #528H (B2PM)**

| Tract Number | Number of Acres Committed | Percentage of Interest In Communitized Area |
|--------------|---------------------------|---|
| 1            | 40.00                     | 6.250000%                                   |
| 2            | 120.00                    | 18.750000%                                  |
| 3            | 160.00                    | 25.000000%                                  |
| 4            | 160.00                    | 25.000000%                                  |
| 5            | 120.00                    | 18.750000%                                  |
| 6            | 40.00                     | 6.250000%                                   |
| <b>TOTAL</b> | <b>640.00</b>             | <b>100.000000%</b>                          |



**Tract No. 1:** NW/4SW/4 Section 8 – FEDERAL LEASE NMNM 014844

|                                 |
|---------------------------------|
| Mewbourne Oil Company           |
| MRC Delaware Resources, LLC     |
| Jalapeno Corporation            |
| Yates Energy Corporation        |
| <b>CORADENE E. AUTRY TRUST*</b> |

**Tract No. 2:** SW/4SW/4 & E/2SW/4 Section 8 – FEDERAL LEASE NMLC-061701

|                             |
|-----------------------------|
| MRC Delaware Resources, LLC |
| Jalapeno Corporation        |
| Yates Energy Corporation    |

**Tract No. 3:** SE/4 Section 8 – FEDERAL LEASE NMLC-050906

|  |
|--|
| Mewbourne Oil Company                      |
| OXY USA WTP, LP                            |
| MRC Delaware Resources, LLC                |
| Cactus Energy, Inc.                        |
| E3 Energy, Ltd.                            |
| ESCONDIDO6154, LLC                         |
| KCK Energy, LLC                            |
| Dinero Energy Corporation                  |
| Burch 576, LLC                             |
| Jane B. Ramsland Oil & Gas Partnership, LP |
| Banof Holdings, LP                         |
| NexGen Capital Resources, LLC              |
| Jalapeno Corporation                       |

**Tract No. 4:** SW/4 Section 9 – FEE LEASE

|  |
|--|
| Mewbourne Oil Company                              |
| Seguro Investments, LLC                            |
| Roden Oil Company                                  |
| William Fuller Kirkpatrick French GST Exempt Trust |
| Richard West Bo French GST Exempt Trust            |
| MRC Delaware Resources, LLC                        |
| ESTATE OF KENNETH G CONE, DECEASED                 |
| Jalapeno Corporation                               |
| Yates Energy Corporation                           |

**Tract No. 5:** N/2SE/4 & SE/4SE/4 Section 9 – FEDERAL LEASE LC-0059954

|                             |
|-----------------------------|
| Mewbourne Oil Company       |
| OXY USA WTP, LP             |
| RICHARD K BARR FAMILY TRUST |
| ELLIPSIS OIL & GAS INC      |

**Tract No. 6:** SW/4SE/4 Section 9 – FEDERAL LEASE NMNM-02426

|                             |
|-----------------------------|
| Mewbourne Oil Company       |
| OXY USA WTP, LP             |
| RICHARD K BARR FAMILY TRUST |
| ELLIPSIS OIL & GAS INC      |

**TRACT OWNERSHIP**  
**DOUBLE STAMP 9/8 FED COM #526H (B2IL) & DOUBLE STAMP 9/8 FED COM**  
**#528H (B2PM)**  
**Sections 8 (S/2) & 9 (S/2), T18S, R29E**  
**Eddy County, New Mexico**

**Sections 8 (S/2) & 9 (S/2)**  
**Bone Spring formation:**

% Leasehold Interest

|  | <u>% Leasehold Interest</u> | <u>Ownership Status</u> |
|--|-----------------------------|-------------------------|
| MEWBOURNE OIL COMPANY                      | 49.108110%                  | Operator                |
| MRC DELAWARE RESOURCES LLC                 | 20.455950%                  | Committed under JOA     |
| JALAPENO CORPORATION                       | 5.885900%                   | Committed under JOA     |
| YATES ENERGY CORPORATION                   | 5.519260%                   | Committed under JOA     |
| OXY USA WTP LP                             | 4.962860%                   | Committed under JOA     |
| CL&F OPERATING LLC                         | 4.227620%                   | Committed under JOA     |
| <b>CORADENE E. AUTRY TRUST*</b>            | <b>1.562500%</b>            | <b>Uncommitted</b>      |
| ESTATE OF KENNETH G CONE,<br>DECEASED      | 1.428570%                   | Committed under JOA     |
| RICHARD K BARR FAMILY TRUST                | 1.369050%                   | Committed under JOA     |
| ELLIPSIS OIL & GAS INC                     | 1.369050%                   | Committed under JOA     |
| CACTUS ENERGY INC                          | 0.952400%                   | Committed under JOA     |
| E3 ENERGY LTD                              | 0.952370%                   | Committed under JOA     |
| RODEN OIL COMPANY                          | 0.595240%                   | Committed under JOA     |
| SEGURO INVESTMENTS LLC                     | 0.595240%                   | Committed under JOA     |
| WILLIAM FULLER KIRKPATRICK<br>FRENCH TRUST | 0.198410%                   | Committed under JOA     |
| RICHARD WEST BO FRENCH GST<br>EXEMPT TRUST | 0.198410%                   | Committed under JOA     |
| JANE B RAMSLAND OIL & GAS                  | 0.142860%                   | Committed under JOA     |
| DINERO ENERGY CORPORATION                  | 0.142860%                   | Committed under JOA     |
| NEXGEN CAPITAL RESOURCES<br>LLC            | 0.142860%                   | Committed under JOA     |
| BAHNHOF HOLDINGS LP                        | 0.047620%                   | Committed under JOA     |
| KCK ENERGY LLC                             | 0.047620%                   | Committed under JOA     |
| BURCH576 LLC                               | 0.047620%                   | Committed under JOA     |
| ESCONDIDO6154 LLC                          | 0.047620%                   | Committed under JOA     |
| <b>TOTAL</b>                               | <b>100.000000%</b>          |                         |

**\* Total interest being pooled: 1.5625000%**

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OWNERSHIP BY TRACT**SE/4 Section 8 (160 Acres):**

|  | <u>% Leasehold Interest</u> |
|--|-----------------------------|
| Mewbourne Oil Company                      | 63.333280%                  |
| OXY USA WTP, LP                            | 15.833320%                  |
| MRC Delaware Resources, LLC                | 11.500000%                  |
| Cactus Energy, Inc.                        | 3.333400%                   |
| E3 Energy, Ltd.                            | 3.333300%                   |
| ESCONDIDO6154, LLC                         | 0.258339%                   |
| KCK Energy, LLC                            | 0.258339%                   |
| Dinero Energy Corporation                  | 0.133336%                   |
| Burch 576, LLC                             | 0.258339%                   |
| Jane B. Ramsland Oil & Gas Partnership, LP | 0.500010%                   |
| Banof Holdings, LP                         | 0.258339%                   |
| NexGen Capital Resources, LLC              | 0.500000%                   |
| Jalapeno Corporation                       | 0.500000%                   |
| <b>TOTAL</b>                               | <b>100.000000</b>           |

**SW/4SW/4 & E/2SW/4 Section 8 (120 Acres):**

|                             | <u>% Leasehold Interest</u> |
|-----------------------------|-----------------------------|
| MRC Delaware Resources, LLC | 55.209052%                  |
| Jalapeno Corporation        | 27.678206%                  |
| Yates Energy Corporation    | 17.112742%                  |
| <b>TOTAL</b>                | <b>100.000000</b>           |

**NW/4SW/4 Section 8 (40 Acres):**

|                                 | <u>% Leasehold Interest</u> |
|---------------------------------|-----------------------------|
| Mewbourne Oil Company           | 50.000000%                  |
| MRC Delaware Resources, LLC     | 15.000000%                  |
| Jalapeno Corporation            | 6.614495%                   |
| Yates Energy Corporation        | 3.385505%                   |
| <b>CORADENE E. AUTRY TRUST*</b> | <b>25.000000%</b>           |
| <b>TOTAL</b>                    | <b>100.000000</b>           |

**N/2SW/4 Section 9 (80 Acres):**

|                                    | <u>% Leasehold Interest</u> |
|------------------------------------|-----------------------------|
| MRC Delaware Resources, LLC        | 50.967096%                  |
| ESTATE OF KENNETH G CONE, DECEASED | 27.678206%                  |
| Jalapeno Corporation               | 12.083100%                  |
| Yates Energy Corporation           | 16.949804%                  |
| <b>TOTAL</b>                       | <b>100.000000</b>           |

**S/2SW/4 Section 9 (80 Acres):**

|  | <u>% Leasehold Interest</u> |
|--|-----------------------------|
| Mewbourne Oil Company                              | 77.777778%                  |
| Seguro Investments, LLC                            | 8.333333%                   |
| Roden Oil Company                                  | 8.333333%                   |
| William Fuller Kirkpatrick French GST Exempt Trust | 2.777778%                   |
| Richard West Bo French GST Exempt Trust            | 2.777778%                   |
| <b>TOTAL</b>                                       | <b>100.000000</b>           |

**N/2SE/4 & SE/4SE/4 Section 9 (120 Acres):**

|                             | <u>% Leasehold Interest</u> |
|-----------------------------|-----------------------------|
| Mewbourne Oil Company       | 48.000000%                  |
| OXY USA WTP, LP             | 32.000000%                  |
| RICHARD K BARR FAMILY TRUST | 10.000000%                  |
| ELLIPSIS OIL & GAS INC      | 10.000000%                  |
| <b>TOTAL</b>                | <b>100.000000</b>           |

**SW/4SE/4 Section 9 (40 Acres):**

|                             | <u>% Leasehold Interest</u> |
|-----------------------------|-----------------------------|
| Mewbourne Oil Company       | 91.333333%                  |
| OXY USA WTP, LP             | 5.333333%                   |
| RICHARD K BARR FAMILY TRUST | 1.666667%                   |
| ELLIPSIS OIL & GAS INC      | 1.666667%                   |
| <b>TOTAL</b>                | <b>100.000000</b>           |

## MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 30, 2025

Via Certified Mail

Jack D. Wigley & Pamela Jones, Co-Trustees of Coradene E. Autry Trust  
17480 Fishermens Drive  
Troup, TX 75789

Re: Proposed Horizontal Bone Spring Well  
DOUBLE STAMP 9/8 FED COM #526H (B2IL)  
DOUBLE STAMP 9/8 FED COM #528H (B2PM)  
S/2 of Sec. 8 & S/2 of Sec. 9, T18S-R29E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 640.00 acre Working Interest Unit ("WIU"), covering the S/2 of the captioned Section 8 and the S/2 of the captioned Section 9, for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation. Mewbourne Oil Company as Operator withdraws its previous proposals to drill the DOUBLE STAMP 9/8 FED COM #526H (B2IL) & the DOUBLE STAMP 9/8 FED COM #528H (B2PM) wells, and hereby proposes to drill the following horizontal Bone Spring wells:

- DOUBLE STAMP 9/8 FED COM #526H (B2IL) will have a surface location 1340' FSL & 370' FEL in Section 9, T18S, R29E and a bottom hole location approximately 1980' FSL & 100' FWL in the captioned section 8. We anticipate drilling to an approximate total vertical depth of 7,550' and an approximate total measured depth of 17,780'. The S2 of Section 8 and the S2 of Section 9 will be dedicated to the well as the proration unit.
- DOUBLE STAMP 9/8 FED COM #528H (B2PM) will have a surface location 1140' FSL & 370' FEL in Section 9, T18S, R29E and a bottom hole location approximately 660' FSL & 100' FWL in the captioned section 8. We anticipate drilling to an approximate total vertical depth of 7,575' and an approximate total measured depth of 17,800'. The S2 of Section 8 and the S2 of Section 9 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

**Mewbourne Oil Company**  
**Case No. 26088**  
**Exhibit A-4**

Our proposed Operating Agreement by and between Mewbourne Oil Company as Operator and Cactus Energy, Inc., et al, as non-Operators will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com) and I will promptly email you a copy of this Double Stamp 9/8 Operating Agreement dated August 1, 2023, for your review.

If you have any questions regarding the above, please email me at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com) or call me at (432) 682-3715. Thank you.

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Brad Dunn", is positioned above the typed name.

Brad Dunn  
Petroleum Landman

### MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

|            |   |           |  |
|------------|---|-----------|--|
| Well Name: | DOUBLE STAMP 9/8 FED COM #526H (B2IL)                   | Prospect: | ASPEN  |
| Location:  | SL: 1340 FSL & 370 FEL (9); BHL: 1980 FSL & 100 FWL (8) | County:   | Eddy ST: NM                                  |
| Sec. 9     | Bik:  | Survey:   | TWP: 18S RNG: 29E Prop. TVD: 7550 TMD: 17780 |

| INTANGIBLE COSTS 0180   | CODE      | TCP                | CODE      | CC                 |
|---|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys  | 0180-0100 | \$20,000           | 0180-0200 |                    |
| Location / Road / Site / Preparation  | 0180-0105 | \$50,000           | 0180-0205 | \$35,000           |
| Location / Restoration  | 0180-0106 | \$200,000          | 0180-0206 | \$75,000           |
| Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$28000/d | 0180-0110 | \$777,500          | 0180-0210 | \$89,700           |
| Fuel 1700 gal/day @ \$3.9/gal   | 0180-0114 | \$184,100          | 0180-0214 | \$241,000          |
| Alternate Fuels   | 0180-0115 |                    | 0180-0215 | \$63,000           |
| Mud, Chemical & Additives   | 0180-0120 | \$40,000           | 0180-0220 |                    |
| Mud - Specialized   | 0180-0121 | \$250,000          | 0180-0221 |                    |
| Horizontal Drillout Services  |           |                    | 0180-0222 | \$200,000          |
| Stimulation Toe Preparation   |           |                    | 0180-0223 | \$40,000           |
| Cementing   | 0180-0125 | \$140,000          | 0180-0225 | \$50,000           |
| Logging & Wireline Services   | 0180-0130 | \$34,000           | 0180-0230 | \$377,000          |
| Casing / Tubing / Snubbing Services   | 0180-0134 | \$30,000           | 0180-0234 | \$15,000           |
| Mud Logging   | 0180-0137 | \$15,000           |           |                    |
| Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb                                 |           |                    | 0180-0241 | \$3,030,000        |
| Stimulation Rentals & Other   |           |                    | 0180-0242 | \$232,000          |
| Water & Other 100% FW f/ Mesquite @ \$.85/bbl                               | 0180-0145 | \$35,000           | 0180-0245 | \$435,000          |
| Bits  | 0180-0148 | \$96,100           | 0180-0248 |                    |
| Inspection & Repair Services  | 0180-0150 | \$50,000           | 0180-0250 | \$5,000            |
| Misc. Air & Pumping Services  | 0180-0154 |                    | 0180-0254 | \$10,000           |
| Testing & Flowback Services   | 0180-0158 | \$12,000           | 0180-0258 | \$20,000           |
| Completion / Workover Rig   |           |                    | 0180-0260 | \$10,500           |
| Rig Mobilization  | 0180-0164 | \$150,000          |           |                    |
| Transportation  | 0180-0165 | \$30,000           | 0180-0265 | \$50,000           |
| Welding, Construction & Maint. Services                                     | 0180-0168 | \$4,000            | 0180-0268 | \$16,500           |
| Contract Services & Supervision   | 0180-0170 | \$165,300          | 0180-0270 | \$65,000           |
| Directional Services Includes Vertical Control                              | 0180-0175 | \$437,000          |           |                    |
| Equipment Rental  | 0180-0180 | \$174,300          | 0180-0280 | \$20,000           |
| Well / Lease Legal  | 0180-0184 | \$5,000            | 0180-0284 |                    |
| Well / Lease Insurance  | 0180-0185 | \$4,600            | 0180-0285 |                    |
| Intangible Supplies   | 0180-0188 | \$7,000            | 0180-0288 | \$1,000            |
| Damages   | 0180-0190 | \$10,000           | 0180-0290 | \$10,000           |
| Pipeline Interconnect, ROW Easements  | 0180-0192 |                    | 0180-0292 | \$5,000            |
| Company Supervision   | 0180-0195 | \$104,400          | 0180-0295 | \$36,000           |
| Overhead Fixed Rate   | 0180-0196 | \$10,000           | 0180-0296 | \$20,000           |
| Contingencies 5% (TCP) 5% (CC)  | 0180-0199 | \$151,800          | 0180-0299 | \$257,600          |
| <b>TOTAL</b>  |           | <b>\$3,187,100</b> |           | <b>\$5,409,300</b> |

| TANGIBLE COSTS 0181  | CODE      | TCP                | CODE      | CC                 |
|--|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30")   | 0181-0793 |                    |           |                    |
| Casing (10.1" - 19.0") 300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft                     | 0181-0794 | \$18,700           |           |                    |
| Casing (8.1" - 10.0") 1125' - 9 5/8" 40# HCL80 LT&C @ \$56.93/ft                       | 0181-0795 | \$68,400           |           |                    |
| Casing (6.1" - 8.0") 7900' - 7" 29# HPP110 BT&C @ \$51.82/ft                           | 0181-0796 | \$437,200          |           |                    |
| Casing (4.1" - 6.0") 10780' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft                |           |                    | 0181-0797 | \$340,200          |
| Tubing 6950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19/ft                                      |           |                    | 0181-0798 | \$141,000          |
| Drilling Head  | 0181-0860 | \$50,000           |           |                    |
| Tubing Head & Upper Section  |           |                    | 0181-0870 | \$30,000           |
| Horizontal Completion Tools Completion Liner Hanger                                    |           |                    | 0181-0871 | \$75,000           |
| Subsurface Equip. & Artificial Lift  |           |                    | 0181-0880 | \$25,000           |
| Service Pumps (1/6) TP/CP/Circ pump  |           |                    | 0181-0886 | \$6,000            |
| Storage Tanks (1/6) (6)OT/(4)WT/(2)GB  |           |                    | 0181-0890 | \$68,000           |
| Emissions Control Equipment (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR                  |           |                    | 0181-0892 | \$75,000           |
| Separation / Treating Equipment (1/6) (1)BULK H SEP/(3)TEST H SEP/(2)V SEP/(3)VHT/(1)H |           |                    | 0181-0895 | \$57,000           |
| Automation Metering Equipment  |           |                    | 0181-0898 | \$56,000           |
| Oil/Gas Pipeline-Pipe/Valves&Misc Gas Line & GL Injection                              |           |                    | 0181-0900 | \$26,000           |
| Water Pipeline-Pipe/Valves & Misc  |           |                    | 0181-0901 | \$10,000           |
| On-site Valves/Fittings/Lines&Misc   |           |                    | 0181-0906 | \$115,000          |
| Wellhead Flowlines - Construction  |           |                    | 0181-0907 | \$80,000           |
| Cathodic Protection  |           |                    | 0181-0908 |                    |
| Electrical Installation  |           |                    | 0181-0909 | \$111,000          |
| Equipment Installation   |           |                    | 0181-0910 | \$74,000           |
| Oil/Gas Pipeline - Construction  |           |                    | 0181-0920 | \$19,000           |
| Water Pipeline - Construction  |           |                    | 0181-0921 | \$11,000           |
| <b>TOTAL</b>   |           | <b>\$574,300</b>   |           | <b>\$1,319,200</b> |
| <b>SUBTOTAL</b>  |           | <b>\$3,761,400</b> |           | <b>\$6,728,500</b> |

**TOTAL WELL COST \$10,489,900**

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.  
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/30/2023

Company Approval: *M. Whitte* Date: 7/3/2023

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: Coradene E. Autry Irrevocable Trust Signature: \_\_\_\_\_

### MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

|            |  |           |  |
|------------|--|-----------|--|
| Well Name: | DOUBLE STAMP 9/8 FED COM #528H (B2PM)                  | Prospect: | ASPEN  |
| Location:  | SL: 1140 FSL & 370 FEL (9); BHL: 660 FSL & 100 FWL (8) | County:   | Eddy ST: NM                                  |
| Sec. 9     | Blk:   | Survey:   | TWP: 18S RNG: 29E Prop. TVD: 7575 TMD: 17800 |

| INTANGIBLE COSTS 0180   | CODE      | TCP                | CODE      | CC                 |
|---|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys  | 0180-0100 | \$20,000           | 0180-0200 |                    |
| Location / Road / Site / Preparation  | 0180-0105 | \$50,000           | 0180-0205 | \$35,000           |
| Location / Restoration  | 0180-0106 | \$200,000          | 0180-0206 | \$75,000           |
| Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$28000/d | 0180-0110 | \$777,500          | 0180-0210 | \$89,700           |
| Fuel 1700 gal/day @ \$3.9/gal   | 0180-0114 | \$184,100          | 0180-0214 | \$241,000          |
| Alternate Fuels   | 0180-0115 |                    | 0180-0215 | \$63,000           |
| Mud, Chemical & Additives   | 0180-0120 | \$40,000           | 0180-0220 |                    |
| Mud - Specialized   | 0180-0121 | \$250,000          | 0180-0221 |                    |
| Horizontal Drillout Services  |           |                    | 0180-0222 | \$200,000          |
| Stimulation Toe Preparation   |           |                    | 0180-0223 | \$40,000           |
| Cementing   | 0180-0125 | \$140,000          | 0180-0225 | \$50,000           |
| Logging & Wireline Services   | 0180-0130 | \$34,000           | 0180-0230 | \$377,000          |
| Casing / Tubing / Snubbing Services   | 0180-0134 | \$30,000           | 0180-0234 | \$15,000           |
| Mud Logging   | 0180-0137 | \$15,000           |           |                    |
| Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb                                 |           |                    | 0180-0241 | \$3,030,000        |
| Stimulation Rentals & Other   |           |                    | 0180-0242 | \$232,000          |
| Water & Other 100% FW f/ Mesquite @ \$.85/bbl                               | 0180-0145 | \$35,000           | 0180-0245 | \$435,000          |
| Bits  | 0180-0148 | \$96,100           | 0180-0248 |                    |
| Inspection & Repair Services  | 0180-0150 | \$50,000           | 0180-0250 | \$5,000            |
| Misc. Air & Pumping Services  | 0180-0154 |                    | 0180-0254 | \$10,000           |
| Testing & Flowback Services   | 0180-0158 | \$12,000           | 0180-0258 | \$20,000           |
| Completion / Workover Rig   |           |                    | 0180-0260 | \$10,500           |
| Rig Mobilization  | 0180-0164 | \$150,000          |           |                    |
| Transportation  | 0180-0165 | \$30,000           | 0180-0265 | \$50,000           |
| Welding, Construction & Maint. Services                                     | 0180-0168 | \$4,000            | 0180-0268 | \$16,500           |
| Contract Services & Supervision   | 0180-0170 | \$165,300          | 0180-0270 | \$65,000           |
| Directional Services Includes Vertical Control                              | 0180-0175 | \$437,000          |           |                    |
| Equipment Rental  | 0180-0180 | \$174,300          | 0180-0280 | \$20,000           |
| Well / Lease Legal  | 0180-0184 | \$5,000            | 0180-0284 |                    |
| Well / Lease Insurance  | 0180-0185 | \$4,600            | 0180-0285 |                    |
| Intangible Supplies   | 0180-0188 | \$7,000            | 0180-0288 | \$1,000            |
| Damages   | 0180-0190 | \$10,000           | 0180-0290 | \$10,000           |
| Pipeline Interconnect, ROW Easements  | 0180-0192 |                    | 0180-0292 | \$5,000            |
| Company Supervision   | 0180-0195 | \$104,400          | 0180-0295 | \$36,000           |
| Overhead Fixed Rate   | 0180-0196 | \$10,000           | 0180-0296 | \$20,000           |
| Contingencies 5% (TCP) 5% (CC)  | 0180-0199 | \$151,800          | 0180-0299 | \$257,600          |
| <b>TOTAL</b>  |           | <b>\$3,187,100</b> |           | <b>\$5,409,300</b> |

| TANGIBLE COSTS 0181  | CODE      | TCP                | CODE      | CC                 |
|--|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30")   | 0181-0793 |                    |           |                    |
| Casing (10.1" - 19.0") 300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft                     | 0181-0794 | \$18,700           |           |                    |
| Casing (8.1" - 10.0") 1125' - 9 5/8" 40# HCL80 LT&C @ \$56.93/ft                       | 0181-0795 | \$68,400           |           |                    |
| Casing (6.1" - 8.0") 7950' - 7" 29# HPP110 BT&C @ \$51.82/ft                           | 0181-0796 | \$440,000          |           |                    |
| Casing (4.1" - 6.0") 10800' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft                |           |                    | 0181-0797 | \$340,800          |
| Tubing 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19/ft                                      |           |                    | 0181-0798 | \$142,000          |
| Drilling Head  | 0181-0860 | \$50,000           |           |                    |
| Tubing Head & Upper Section  |           |                    | 0181-0870 | \$30,000           |
| Horizontal Completion Tools Completion Liner Hanger                                    |           |                    | 0181-0871 | \$75,000           |
| Subsurface Equip. & Artificial Lift  |           |                    | 0181-0880 | \$25,000           |
| Service Pumps (1/6) TP/CP/Circ pump  |           |                    | 0181-0886 | \$6,000            |
| Storage Tanks (1/6) (6)OT/(4)WT/(2)GB  |           |                    | 0181-0890 | \$68,000           |
| Emissions Control Equipment (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR                  |           |                    | 0181-0892 | \$75,000           |
| Separation / Treating Equipment (1/6) (1)BULK H SEP/(3)TEST H SEP/(2)V SEP/(3)VHT/(1)H |           |                    | 0181-0895 | \$57,000           |
| Automation Metering Equipment  |           |                    | 0181-0898 | \$56,000           |
| Oil/Gas Pipeline-Pipe/Valves&Misc Gas Line & GL Injection                              |           |                    | 0181-0900 | \$26,000           |
| Water Pipeline-Pipe/Valves & Misc  |           |                    | 0181-0901 | \$10,000           |
| On-site Valves/Fittings/Lines&Misc   |           |                    | 0181-0906 | \$115,000          |
| Wellhead Flowlines - Construction  |           |                    | 0181-0907 | \$80,000           |
| Cathodic Protection  |           |                    | 0181-0908 |                    |
| Electrical Installation  |           |                    | 0181-0909 | \$111,000          |
| Equipment Installation   |           |                    | 0181-0910 | \$74,000           |
| Oil/Gas Pipeline - Construction  |           |                    | 0181-0920 | \$19,000           |
| Water Pipeline - Construction  |           |                    | 0181-0921 | \$11,000           |
| <b>TOTAL</b>   |           | <b>\$577,100</b>   |           | <b>\$1,320,800</b> |
| <b>SUBTOTAL</b>  |           | <b>\$3,764,200</b> |           | <b>\$6,730,100</b> |

**TOTAL WELL COST \$10,494,300**

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.  
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/30/2023

Company Approval: *M. Whitte* Date: 7/3/2023

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: Coradene E. Autry Irrevocable Trust Signature: \_\_\_\_\_

**Summary of Communications**

**DOUBLE STAMP 9/8 FED COM #526H (B2IL) & DOUBLE STAMP 9/8 FED COM #528H (B2PM)**

**CORADENE E. AUTRY TRUST**

- 1) 1/30/2025: Well proposal letter with AFEs are sent via certified mail to owner at 2 different addresses.
- 2) 2/7/2025: Well proposal letter with AFEs delivered to owner at the 2<sup>nd</sup> address.
- 3) 4/15/2026: Well proposal letter with AFEs are re-proposed to owner.
- 4) 4/15/2026: Email and phone correspondence with owner. Discussed a potential assignment.
- 5) 4/16/2026: Email and phone correspondence with owner.
- 6) 4/17/2026: Email correspondence with owner.
- 7) 4/20/2026: Email correspondence with owner.
- 8) 4/21/2026: Email correspondence with owner. Continued discussions on assignment
- 9) 4/24/2026: Owner still has not decided to participate or assign their interest and is still evaluating all options.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE  
OIL COMPANY TO POOL  
ADDITIONAL INTERESTS  
UNDER ORDER NO. R-22905,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 26088  
ORDER NO. R-22905

SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN

1. I am attorney in fact and authorized representative of Mewbourne Oil Company the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On April 14, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

April 28, 2026  
Date

Mewbourne Oil Company  
Case No. 26088  
Exhibit B



**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

April 7, 2026

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 26088- Application of Mewbourne Oil Company To Pool Additional Interests  
Under Order No. R-22905, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 7, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Brad Dunn, Landman for Mewbourne Oil Company, at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com) or 432-682-3715.

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmcclean@hardymcclean.com](mailto:jmcclean@hardymcclean.com)

**Mewbourne Oil Company**  
**Case No. 26088**  
**Exhibit B-1**

## Postal Delivery Report

### Mewbourne Double Stamp - Case No.26088

| Recipient                       | Date Mailed | USPS Tracking Number   | Date Received | Status   |
|---------------------------------|-------------|------------------------|---------------|--|
| Jack D Wigley &<br>Pamela Jones | 4/7/2026    | 9414836208551298417836 | 4/10/2026     | DELIVERED LEFT WITH<br>INDIVIDUAL<br>TROUP, TX 75789 |



April 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1298 4178 36.**

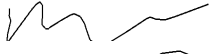


**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 10, 2026, 12:11 pm  
**Location:** TROUP, TX 75789  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** JACK D WIGLEY PAMELA JONES

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

|                         |   |
|-------------------------|---|
| Signature of Recipient: |   |
| Address of Recipient:   |  |
|                         |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

|   |
|---|
| Jack D Wigley & Pamela Jones<br>Co- Trustees of Coradene E. Autry Trust<br>17480 Fishermans Drive<br>Troup , TX 75789<br>Reference #: Mewbourne Double Stamp 26088<br>Item ID: Mewbourne Double Stamp 26088 |
|---|

**Mewbourne Oil Company**  
**Case No. 26088**  
**Exhibit B-3**

# Affidavit of Publication

# Copy of Publication:

No. 97520

State of New Mexico

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

|                     |                |
|---------------------|----------------|
| First Publication   | April 14, 2026 |
| Second Publication  |                |
| Third Publication   |                |
| Fourth Publication  |                |
| Fifth Publication   |                |
| Sixth Publication   |                |
| Seventh Publication |                |
| Eighth Publication  |                |

Subscribed and sworn before me this

14th day of April 2026

LATISHA ROMINE  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027

Latisha Romine  
Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: Jack D Wigley & Pamela Jones, Co-Trustees of Coradene E. Autry Trust; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Mewbourne Oil Company, (Applicant) for Case No. 26088. The hearing will be conducted on May 7, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26088, Mewbourne Oil Company (OGRID No. 14744) (Applicant) seeks an order pooling additional uncommitted interests under the terms of Order No. R-22905 (Order), which was issued in Case No. 23761. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Sections 8 and 9, Township 18 South, Range 29 East, Eddy County, New Mexico (Unit); dedicated the Unit to the Double Stamp 9/8 Federal Com No. 526H and Double Stamp 9/8 Federal Com No. 528H wells (Wells); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 20 miles northeast of Carlsbad, New Mexico.  
 97520-Published in Carlsbad Current Argus April 14, 2026.