

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 7, 2026**

CASE No. 26092

ROY TURNER STATE COM 812H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**


CASE NO. 26092

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26092	APPLICANT'S RESPONSE
Date:	May 7, 2026
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Roy Turner State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Barnett
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Barnett
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480.42 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	Lot 3,SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and the E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Roy Turner State Com 812H (API No. PENDING) SHL: 215' FNL & 762' FWL (Lot 4) of Irregular Section 4 BHL: 110' FSL & 2,291' FWL (Unit N) of Section 16 Completion Target: Barnett formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	A. Raylee Starnes
Signed Name (Attorney or Party Representative):	
Date:	4/30/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26092

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Barnett formation underlying Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Roy Turner State Com 812H** well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SE/4 SW/4 (Unit N) of Section 16.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092**

5. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the May 7, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

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**ATTORNEYS FOR MRC PERMIAN COMPANY AND
MATADOR PRODUCTION COMPANY**

CASE _____ : **Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Barnett formation underlying Lot 3, SE/4 NW/4 , and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Roy Turner State Com 812H** well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SE/4 SW/4 (Unit N) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 11 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF MRC PERMIAN COMPANY
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CASE NO. 26092

SELF-AFFIRMED STATEMENT OF DAVID JOHNS

1. My name is David Johns. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as a Vice President - Land.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. In this case, MRC is seeking an pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Barnett formation underlying Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, and initially dedicate this spacing unit to the proposed **Roy Turner State Com 812H well**, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SE/4 SW/4 (Unit N) of Section 16.

5. **MRC Exhibit C-1** contains a draft Form C-102 for the proposed initial well.

6. MRC understands this well is in a wildcat pool, to be assigned by the Division.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092

7. The completed intervals for the proposed well will remain within the standard setbacks required for oil wells by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of state and fee lands.

9. **MRC Exhibit C-3** identifies the unleased mineral owners that MRC is seeking to pool. The first pages of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, it appears that MRC has been able to locate all of the owners we seek to pool, except one owner (the Estate of Dorothy W. Price). In addition, MRC has attempted to call every owner for whom we were able to find contact information. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that MRC seeks to pool in this case.

12. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while

producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. I provided MRC’s outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool for whom MRC was able to locate an address or potential address. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

14. **MRC Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

15. **MRC Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

D. W. J.
David Johns

04/24/26
Date

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Wildcat
Property Code	Property Name ROY TURNER STATE COM	Well Number 812H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3429'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	4	24-S	36-E	-	215' N	762' W	N 32.2532046	W 103.2762339	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	16	24-S	36-E	-	110' S	2291' W	N 32.2105026	W 103.2711644	LEA

Dedicated Acres 480.42	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	4	24-S	36-E	-	50' N	2313' W	N 32.2536416	W 103.2712159	LEA

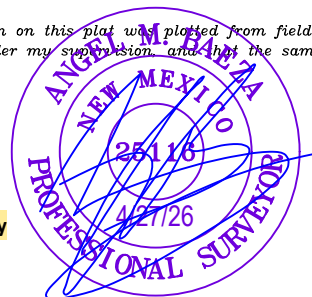
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	4	24-S	36-E	-	100' N	2313' W	N 32.2535042	W 103.2712157	LEA

Last Take Point (LTP)

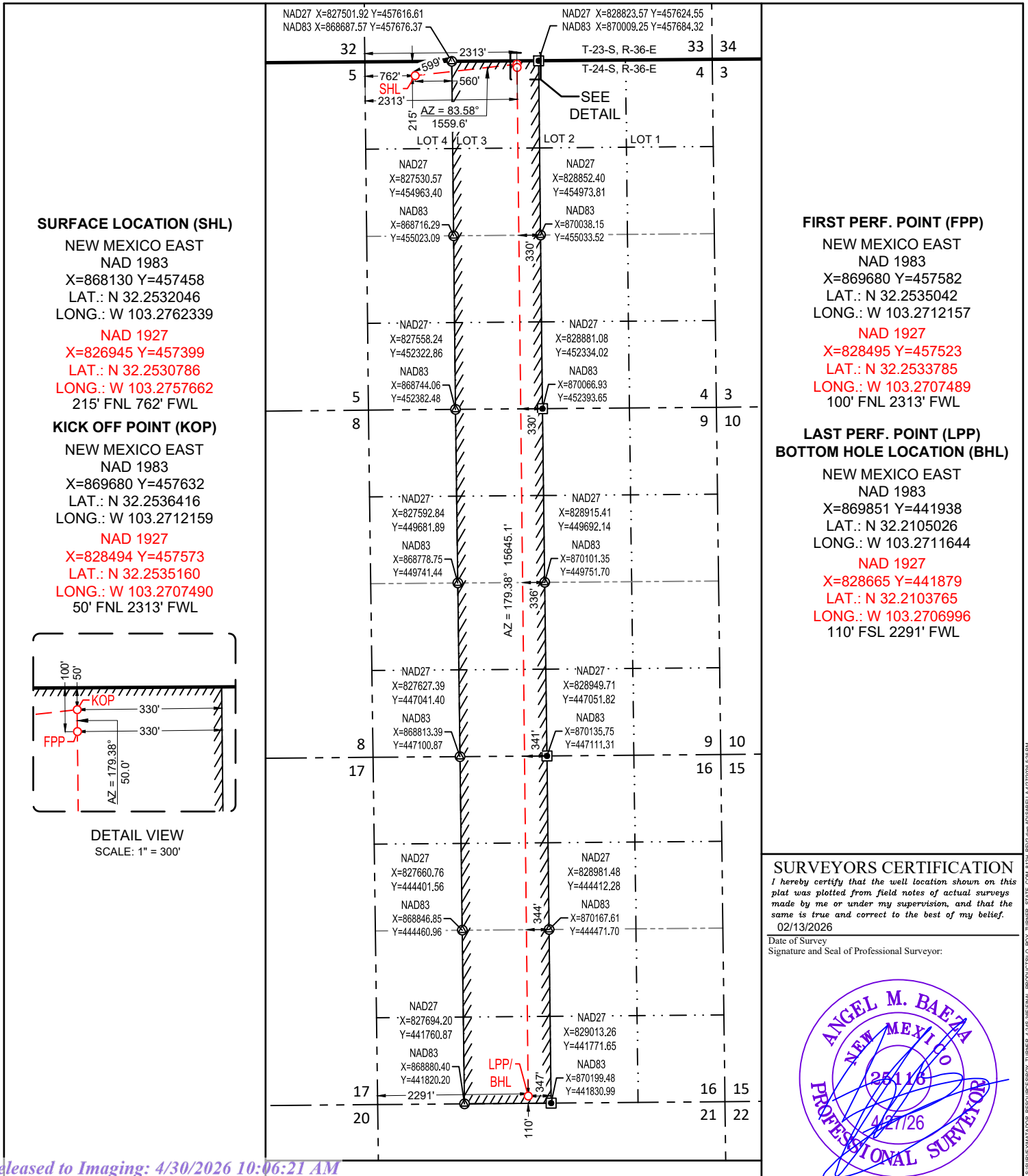
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	16	24-S	36-E	-	110' S	2291' W	N 32.2105026	W 103.2711644	LEA

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 1
---	---	-----------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;"> <p>BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1 Submitted by: Matador Production Company Hearing Date: May 7, 2026 Case No. 26092</p>  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 02/13/2026
E-mail Address _____	

S:\SURVEY\MATADOR_RESOURCE\ROY_TURNER_C-102\REFINAL_PRODUCT\FILE_OIL_PROD_TURNER_STATE_COM_0121_0216.dwg 4/26/2026 10:27:02 AM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p style="text-align: center;">ROY TURNER STATE COM 812H</p>				



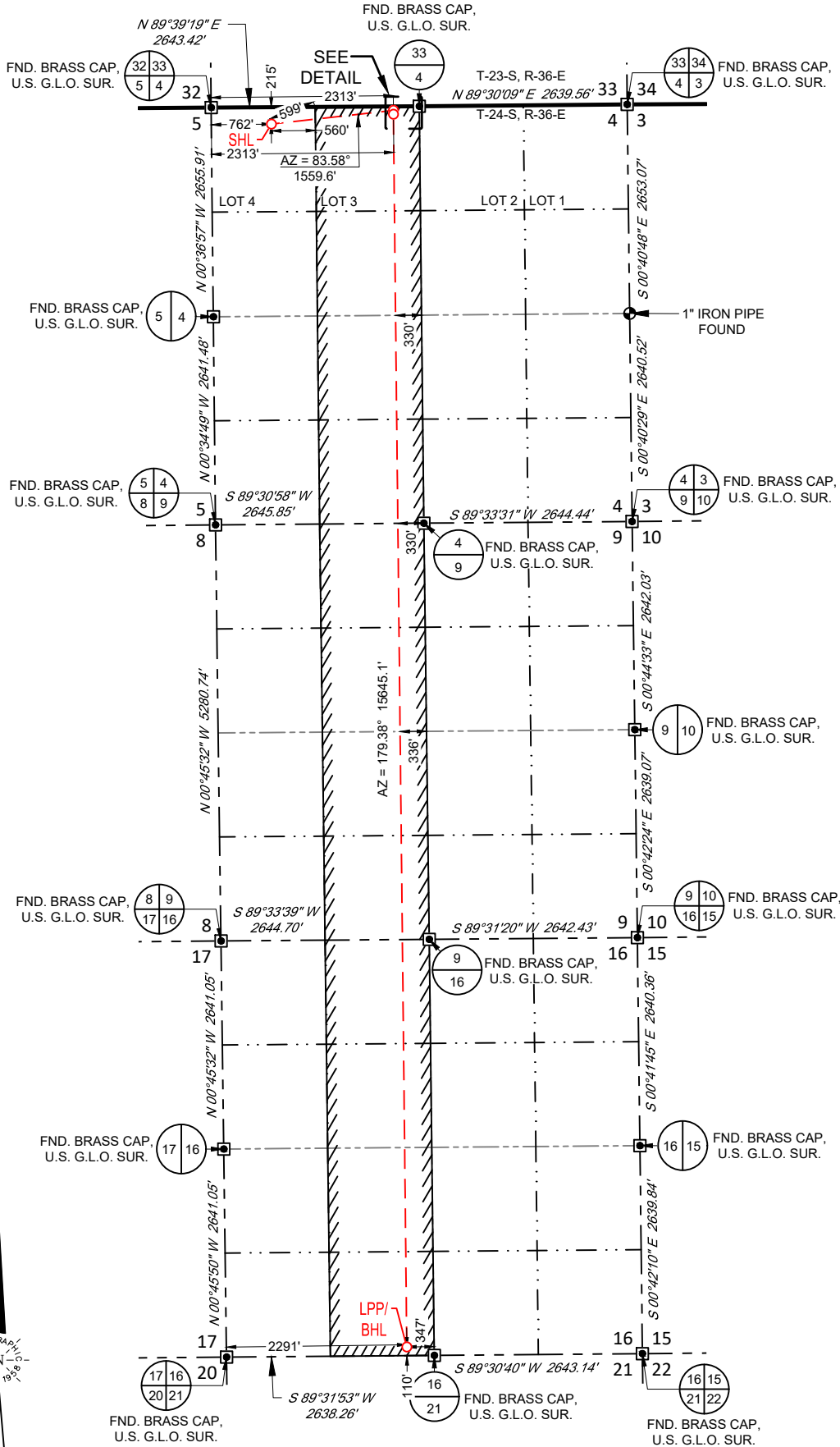
SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 02/13/2026
 Date of Survey
 Signature and Seal of Professional Surveyor:



S:\SURVEILLADOR_RESOURCE\ROY_TURNER_445\REFINAL_PRODUCT\FINAL_PRODUCT\FINAL_PRODUCT\STATE_COM_812H_REV7.dwg ADIBABELL 4/27/26 2:01 PM



SECTION 4, TOWNSHIP 24-S, RANGE 36-E, N.M.P.M. LEA COUNTY, NEW MEXICO



SURFACE LOCATION (SHL)

NEW MEXICO EAST NAD 1983 X=868130 Y=457458 LAT.: N 32.2532046 LONG.: W 103.2762339 215' FNL 762' FWL

KICK OFF POINT (KOP)

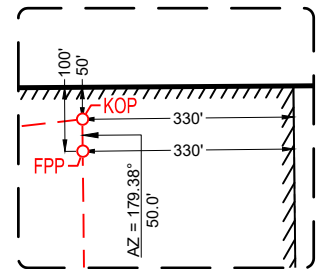
NEW MEXICO EAST NAD 1983 X=869680 Y=457632 LAT.: N 32.2536416 LONG.: W 103.2712159 50' FNL 2313' FWL

FIRST PERF. POINT (FPP)

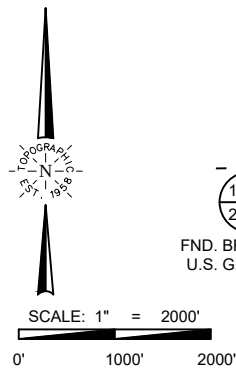
NEW MEXICO EAST NAD 1983 X=869680 Y=457582 LAT.: N 32.2535042 LONG.: W 103.2712157 100' FNL 2313' FWL

LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST NAD 1983 X=869851 Y=441938 LAT.: N 32.2105026 LONG.: W 103.2711644 110' FSL 2291' FWL



DETAIL VIEW SCALE: 1" = 300'



LEASE NAME & WELL NO.: ROY TURNER STATE COM 812H SECTION 4 TWP 24-S RGE 36-E SURVEY N.M.P.M. COUNTY LEA STATE NM DESCRIPTION 215' FNL & 762' FWL

DISTANCE & DIRECTION FROM INT. OF E. KANASA AVE & NM-18 N, GO NORTH ON NM-18 N ±6.3 MILES, THENCE WEST (LEFT) ON COOPER CEMETERY RD/J 7 ±3.0 MILES, THENCE NORTH (RIGHT) ON DEEP WELLS RD. ±2.4 MILES, THENCE WEST (LEFT) ON C.R. 9 ±0.3 MILES, THENCE CONTINUE WEST ON A PROPOSED RD. ±7883 FEET TO A POINT ±514 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY. AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, P.S. No. 25116



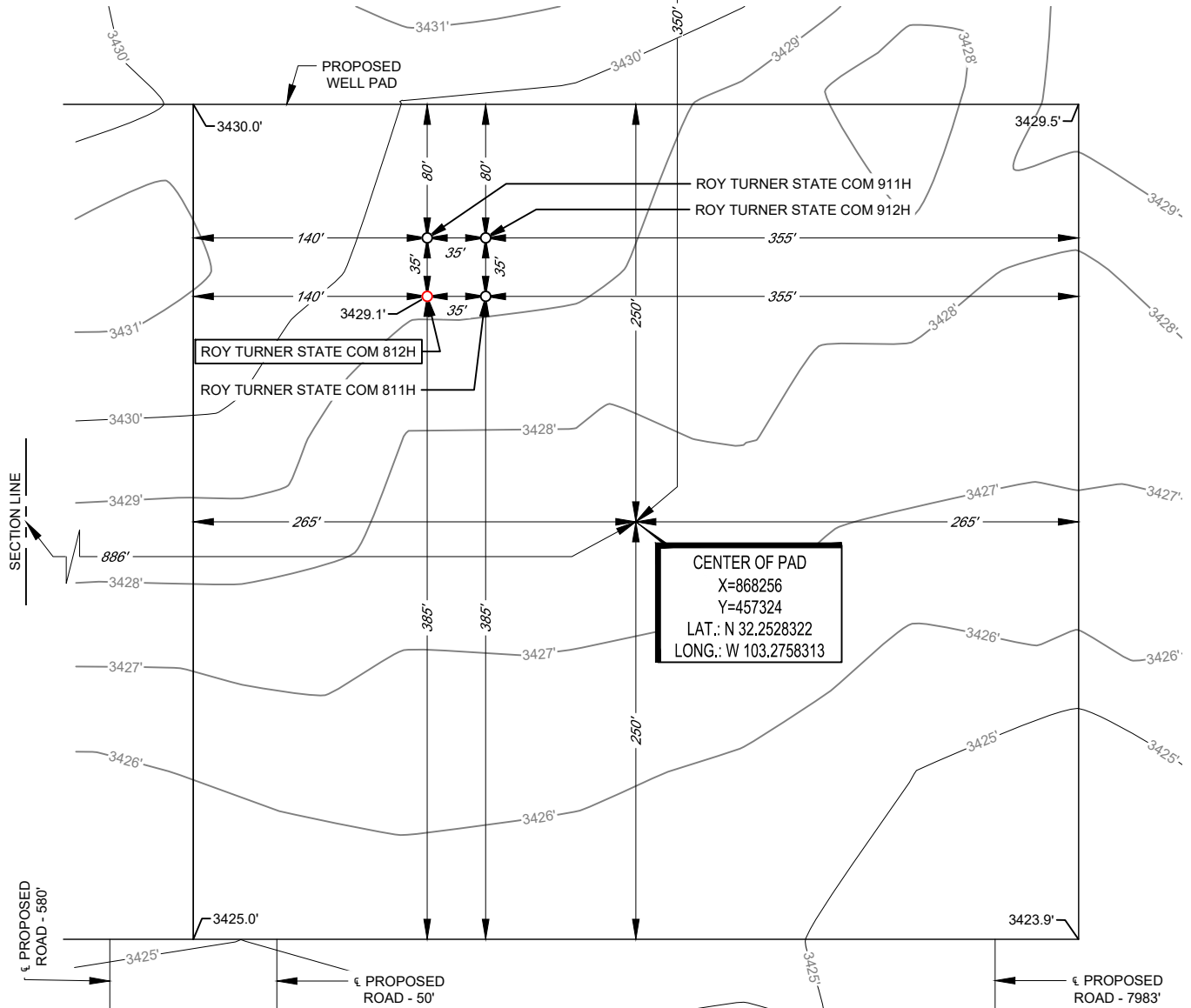
481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554 808 WEST INDIANA • MIDLAND, TEXAS 79701 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743 WWW.TOPOGRAPHIC.COM



SECTION 4, TOWNSHIP 24-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEGEND

- TOWNSHIP/RANGE LINE
- SECTION LINE
- PROPOSED ROAD



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: ROY TURNER STATE COM 812H
 812H LATITUDE N 32.2532046 812H LONGITUDE W 103.2762339

CENTER OF PAD IS 350' FNL & 886' FWL



SCALE: 1" = 100'



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 808 WEST INDIANA • MIDLAND, TEXAS 79701
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

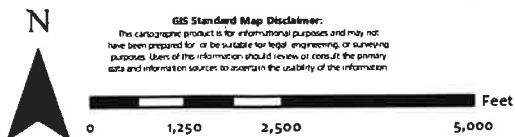
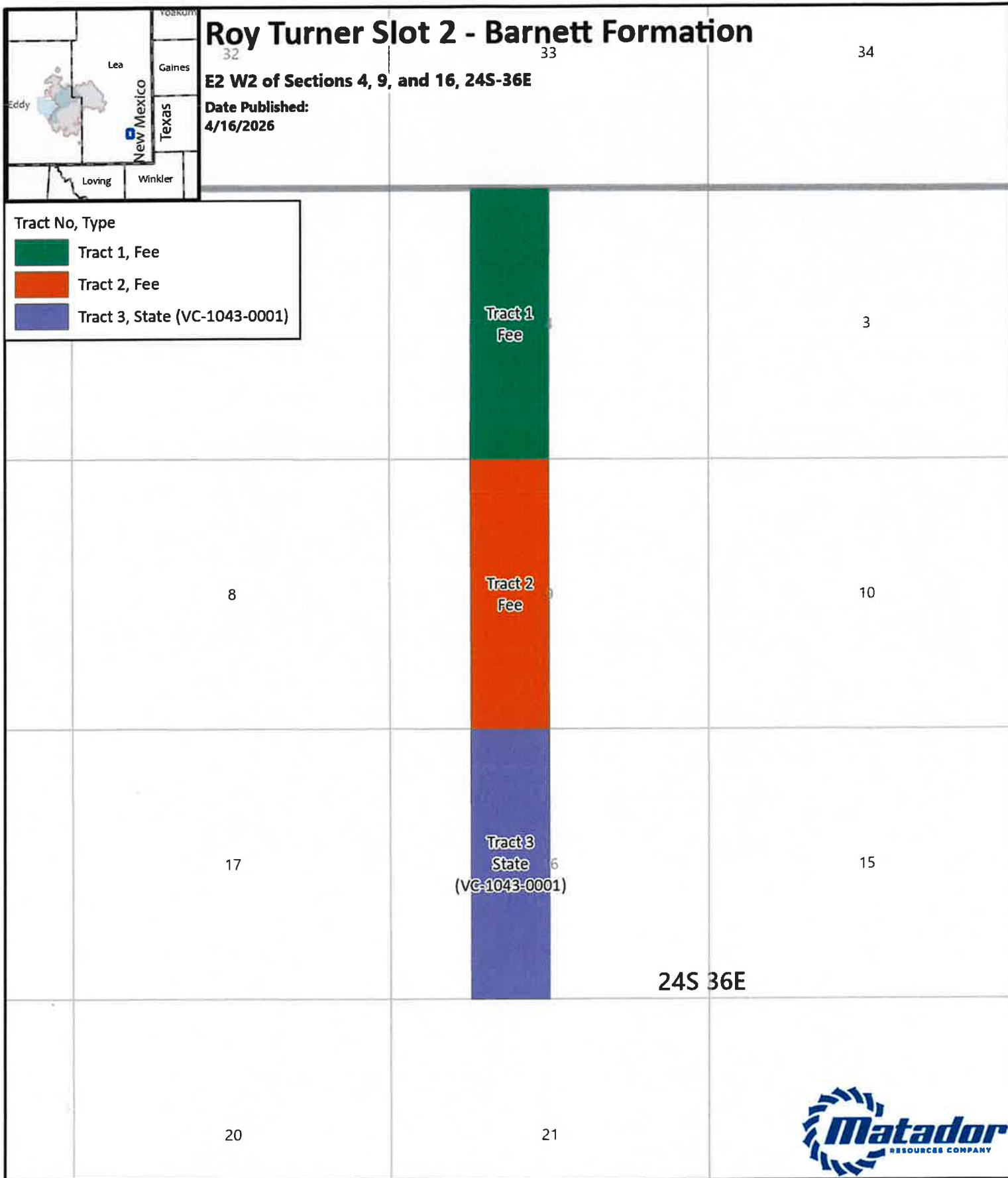
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

C-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092



1:30,000
 1 inch equals 2,500 feet

Map Prepared by: isabella.rader
 Date: April 16, 2026
 Project: <LINK>\\GIS\UserData\erader\~projects\Tract Maps\Tract Maps.aprx</LINK>
 Spatial Reference: GCS WGS 1984
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau (TIGER);

C-3

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092

Roy Turner Project - Slot 2 - Barnett			
Summary of Interests			
Matador Working Interest		91.963%	
Voluntary Joinder		0.000%	
Anticipated Voluntary Joinder		5.000%	
A & P Family Limited Partnership			
Compulsory Pool Interest		3.037%	
Interest Owners:	Description:	Tract:	Interest:
Estate of Dorothy W. Price, Deceased	Unleased MI Owners	2 & 3	0.837%
Regent Oil and Gas Company, LP	Unleased MI Owners	3 & 3	0.837%
DAPCO, Inc.	Unleased MI Owners	4 & 3	0.031%
William A. Price, Trustee of the William A. Price GST Trust 2012 dated December 28, 2012	Unleased MI Owners	2	0.121%
Sarah Rebecca White Price, Trustee of the Sarah Rebecca White Price GST Trust 2012 dated December 28, 2012	Unleased MI Owners	2	0.121%
Robert McClelland Price, Trustee of the Robert McClelland Price GST Trust 2012 dated December 28, 2012	Unleased MI Owners	2	0.121%
Monte Will Price, Trustee of the Monte Will Price GST Trust 2012 dated December 28, 2012	Unleased MI Owners	2	0.121%
Meridian 102, LP	Unleased MI Owners	1	0.847%

Roy Turner Project - Slot 2 - Barnett			
Summary of Interest			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed Working Interest	143.92	89.95%
A & P Family Limited Partnership	Anticipated Voluntary Joinder	8	5.00%
Meridian 102, LP	Unleased MI Owner	4	2.50%
Estate of Dorothy W. Price, Deceased	Unleased MI Owner	2	1.25%
Regent Oil and Gas Company, LP	Unleased MI Owner	2	1.25%
DAPCO, Inc.	Unleased MI Owner	0.08	0.05%
Tract 2			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed Working Interest	137.58	85.98%
A & P Family Limited Partnership	Anticipated Voluntary Joinder	16	10.00%
Estate of Dorothy W. Price, Deceased	Unleased MI Owner	2	1.25%
Regent Oil and Gas Company, LP	Unleased MI Owner	2	1.25%
DAPCO, Inc.	Unleased MI Owner	0.08	0.05%
William A. Price, Trustee of the William A. Price GST Trust 2012 dated December 28, 2012	Unleased MI Owner	0.59	0.37%
Sarah Rebecca White Price, Trustee of the Sarah Rebecca White Price GST Trust 2012 dated December 28, 2012	Unleased MI Owner	0.59	0.37%
Robert McClelland Price, Trustee of the Robert McClelland Price GST Trust 2012 dated December 28, 2012	Unleased MI Owner	0.59	0.37%
Monte Will Price, Trustee of the Monte Will Price GST Trust 2012 dated December 28, 2012	Unleased MI Owner	0.59	0.37%
Tract 3			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	160	100.00%

C-4

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092**

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
 Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Vice President of Land

February 25, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

Meridian 102, LP
 16400 Dallas Parkway, Suite 400
 Dallas, TX 75248

Re: Roy Turner State Com #811H, #812H, #911H and #912H (the “Wells”)
 Participation Proposal
 W/2 of Sections 4, 9 and 16, Township 24 South, Range 36 East
 Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s wells, located in the W/2 of Sections 4, 9 and 16, Township 24 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Roy Turner State Com #811H	Lot 4 4-24S-36E	100’ FNL & 990’ FWL 4-24S-36E	110’ FSL & 990’ FWL 16-24S-36E	~13,800’	~29,244’	Barnett
Roy Turner State Com #812H	Lot 4 4-24S-36E	100’ FNL & 2313’ FWL 4-24S-36E	110’ FSL & 2291’ FWL 16-24S-36E	~13,800’	~29,244’	Barnett
Roy Turner State Com #911H	Lot 4 4-24S-36E	100’ FNL & 330’ FWL 4-24S-36E	110’ FSL & 330’ FWL 16-24S-36E	~14,700’	~30,114’	Woodford
Roy Turner State Com #912H	Lot 4 4-24S-36E	100’ FNL & 1650’ FWL 4-24S-36E	110’ FSL & 1650’ FWL 16-24S-36E	~13,800’	~30,114’	Woodford

MRC is proposing to drill the Well(s) under the terms of the modified 1989 AAPL form of Operating Agreement dated February 25, 2026, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the W/2 of Sections 4, 9 and 16, Township 24 South, Range 36 East, Lea County, New Mexico (the “JOA”), and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures (“AFE”) dated February 24, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

Meridian 102, LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Roy Turner State Com #811H** well.
_____ Not to participate in the **Roy Turner State Com #811H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Roy Turner State Com #812H** well.
_____ Not to participate in the **Roy Turner State Com #812H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Roy Turner State Com #911H** well.
_____ Not to participate in the **Roy Turner State Com #911H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Roy Turner State Com #912H** well.
_____ Not to participate in the **Roy Turner State Com #912H**.

Meridian 102, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 24, 2026	AFE NO.:	
WELL NAME:	Roy Turner State Com #812H	FIELD:	
LOCATION:	Sections 4, 9, & 16-24S-36E	MD/TVD:	29244/13800'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	15,000
MRC WI:			
GEOLOGIC TARGET:	Barnett		
REMARKS:	Drill and complete a horizontal 3 mile long Barnett target with about 62 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 55,500	\$ -	\$ 15,000	\$ 10,000	\$ 80,500
Location, Surveys & Damages	170,000	13,000	25,000	175,000	383,000
Drilling	2,063,141	-	-	-	2,063,141
Cementing & Float Equip	718,100	-	-	-	718,100
Logging / Formation Evaluation	-	3,750	3,000	-	6,750
Flowback - Labor	-	-	67,350	-	67,350
Flowback - Surface Rentals	-	-	49,600	-	49,600
Flowback - Rental Living Quarters	-	-	12,000	-	12,000
Mud Logging	88,298	-	-	-	88,298
Mud Circulation System	265,029	-	-	-	265,029
Mud & Chemicals	600,000	70,000	76,000	-	746,000
Mud / Wastewater Disposal	280,000	-	2,000	1,000	283,000
Freight / Transportation	55,000	60,000	10,000	-	125,000
Rig Supervision / Engineering	290,250	115,200	10,500	1,800	417,750
Drill Bits	199,500	-	-	-	199,500
Fuel & Power	257,678	707,156	2,500	-	967,334
Water	165,000	841,015	5,000	1,000	1,012,015
Drig & Completion Overhead	32,250	-	-	-	32,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	1,087,553	-	-	-	1,087,553
Completion Unit, Swab, CTU	-	245,000	10,000	-	255,000
Perforating, Wireline, Slickline	-	307,694	10,000	-	317,694
High Pressure Pump Truck	-	125,700	6,000	-	131,700
Stimulation	-	3,401,209	-	-	3,401,209
Stimulation Flowback & Disp	-	15,500	375,000	-	390,500
Insurance	23,395	-	-	-	23,395
Labor	337,500	65,250	25,000	5,000	432,750
Rental - Surface Equipment	284,293	448,625	28,000	10,000	770,918
Rental - Downhole Equipment	373,400	103,000	-	-	476,400
Rental - Living Quarters	100,885	49,635	4,000	5,000	159,520
Contingency	112,524	316,993	73,595	20,880	523,992
Operations Center	54,859	-	-	-	54,859
TOTAL INTANGIBLES >	7,614,155	6,886,128	809,545	229,880	15,541,508
TANGIBLE COSTS					
Surface Casing	\$ 284,794	\$ -	\$ -	\$ -	\$ 284,794
Intermediate Casing	338,162	-	-	-	338,162
Drilling Liner	437,722	-	-	-	437,722
Production Casing	1,036,108	-	-	-	1,036,108
Production Liner	243,816	-	-	-	243,816
Tubing	-	-	231,000	-	231,000
Wellhead	178,000	-	90,000	-	268,000
Packers, Liner Hangers	-	72,379	-	-	72,379
Tanks	-	-	-	31,500	31,500
Production Vessels	-	-	-	263,000	263,000
Flow Lines	-	-	-	200,000	200,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	27,000	-	27,000
Compressor	-	-	-	33,750	33,750
Installation Costs	-	-	-	170,000	170,000
Surface Pumps	-	-	5,000	20,500	25,500
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	94,000	104,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	125,000	125,000
Gathering / Bulk Lines	-	-	-	1,475,000	1,475,000
Valves, Dumps, Controllers	-	-	1,000	-	1,000
Tank / Facility Containment	-	-	-	26,000	26,000
Flare Stack	-	-	-	51,250	51,250
Electrical / Grounding	-	-	10,000	78,800	88,800
Communications / SCADA	-	-	45,500	20,000	65,500
Instrumentation / Safety	-	-	-	47,000	47,000
TOTAL TANGIBLES >	2,520,622	72,379	419,500	2,637,800	5,650,301
TOTAL COSTS >	10,134,777	6,960,507	1,229,045	2,867,480	21,191,809

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Perry Hawks	Team Lead - WTX/NM:	<i>[Signature]</i>
Completions Engineer:	Trace Saha	LMW/CSC:	
Production Engineer:	Jan Fredrik Mesnes		

MATADOR RESOURCES COMPANY APPROVAL:

EVP, Co-COO	CPC	Executive VP, CFO	BW	EVP Reservoir	WTE
President Land	VHS	EVP Geoscience	AP	EVP Production	GS
EVP, CFO	RTM	EVP, General Counsel	BAE		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs on this AFE are estimates only and may not be estimated in accordance with any contract in or on the field area of the project. This is an estimate agreement under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, printing, regulatory, delivery and well costs under the terms of the applicable oil and gas agreement covering this well. Participants shall be deemed to have approved this AFE and shall be deemed to have agreed to the liability insurance unless participant provides Operator a certificate insuring its own insurance in an amount acceptable to the Operator by the date of fact.

C-5

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092**

Owner Name	First Address Delivered	Unable to Deliver to First Address	Attempt Made to Second Address	Contact via Phone or Email
Estate of Dorothy W. Price, Deceased	N	N	Y	Unable to find email or phone number after conducting heirship research.
Regent Oil and Gas Company, LP	Y	-	-	Left voicemail.
DAPCO, Inc.	Y	-	-	Left voicemail.
William A. Price, Trustee of the William A. Price GST Trust 2012 dated December 28, 2012	Y	-	-	Call to discuss reaching voluntary joinder.
Sarah Rebecca White Price, Trustee of the Sarah Rebecca White Price GST Trust 2012 dated December 28, 2012	Y	-	-	Call to discuss reaching voluntary joinder.
Robert McClelland Price, Trustee of the Robert McClelland Price GST Trust 2012 dated December 28, 2012	Y	-	-	Call to discuss reaching voluntary joinder.
Monte Will Price, Trustee of the Monte Will Price GST Trust 2012 dated December 28, 2012	Y	-	-	Call to discuss reaching voluntary joinder.
Meridian 102, LP	Y	-	-	Numerous phone calls and emails discussing voluntary joinder.

C-6

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-6
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092

Roy Turner Project - Slot 2 - Barnett - Ray Turner State Com #812H		
Interest Owners	Ownership Type	Commitment Type
A & P Family Limited Partnership	MI	Uncommitted - Anticipated Voluntary Joinder
Estate of Dorothy W. Price, Deceased	MI	Uncommitted
Regent Oil and Gas Company, LP	MI	Uncommitted
DAPCO, Inc.	MI	Uncommitted
William A. Price, Trustee of the William A. Price GST Trust 2012 dated December 28, 2012	MI	Uncommitted
Sarah Rebecca White Price, Trustee of the Sarah Rebecca White Price GST Trust 2012 dated December 28, 2012	MI	Uncommitted
Robert McClelland Price, Trustee of the Robert McClelland Price GST Trust 2012 dated December 28, 2012	MI	Uncommitted
Monte Will Price, Trustee of the Monte Will Price GST Trust 2012 dated December 28, 2012	MI	Uncommitted
Meridian 102, LP	MI	Uncommitted

Key
WI: Working Interest
ORRI: Overriding Royalty Interest
RT: Record Title
MI: Mineral Interest

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26092

SELF-AFFIRMED STATEMENT OF ANDREW PARKER

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as an Executive Vice President of Geosciences.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop the Barnett formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Barnett formation. The contour interval is 200 feet. The structure map shows the Barnett formation gently dipping to the northeast. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A’.
8. **MRC Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Barnett formation from the two representative wells denoted from A to A’. For each

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092

well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Barnett formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Barnett wells based on the maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Barnett formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



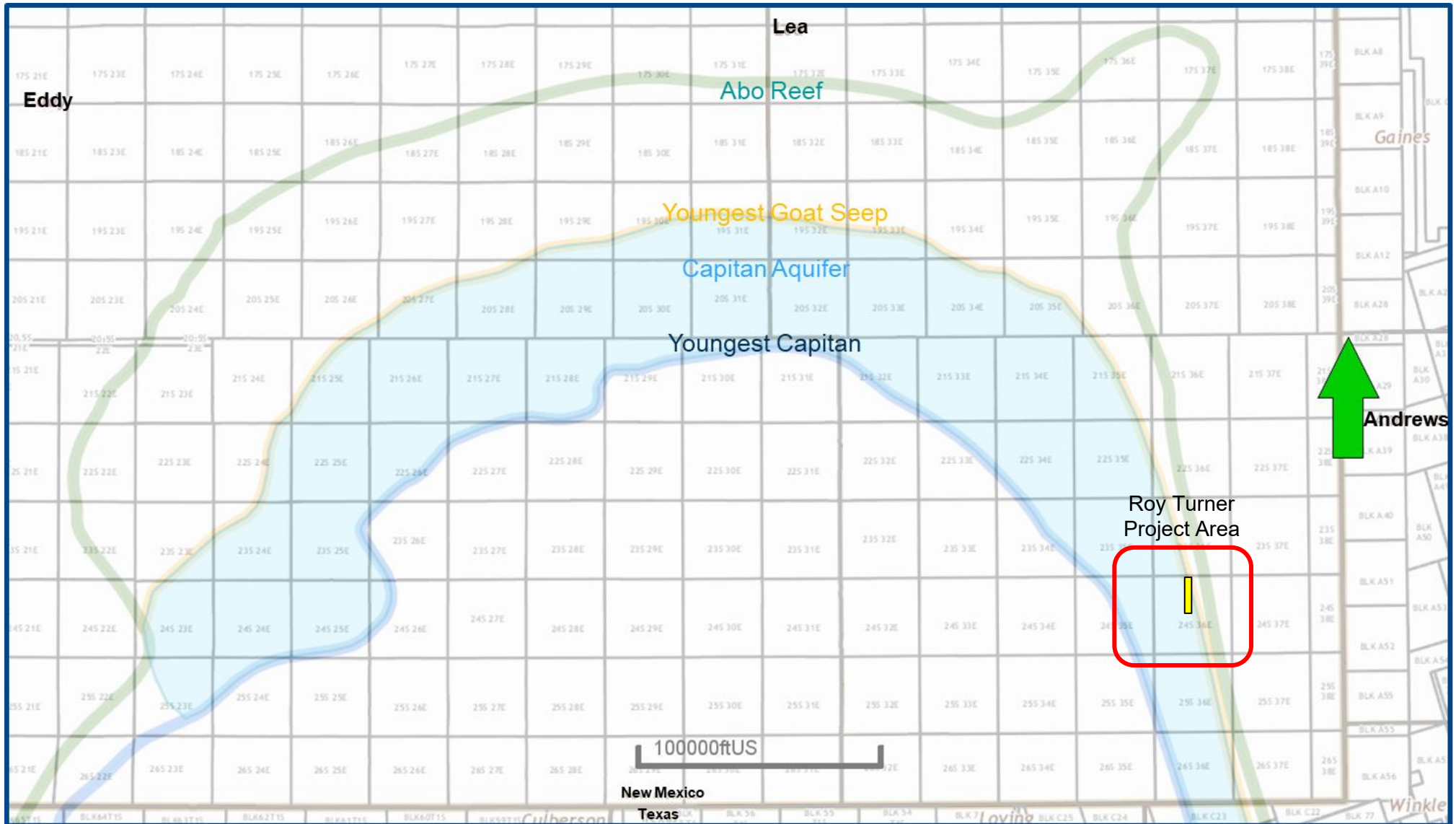
Andrew Parker



Date

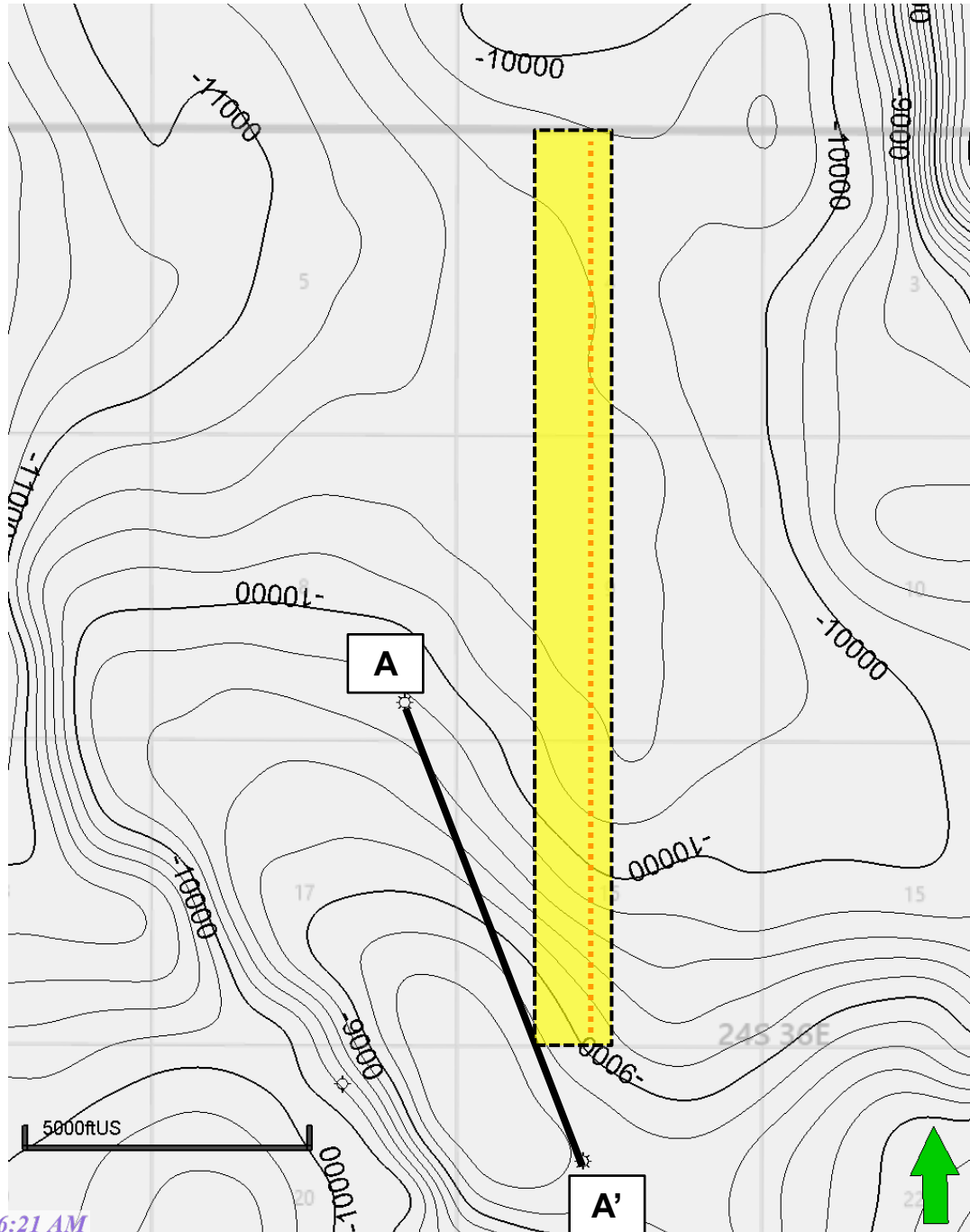
Locator Map

Exhibit D-1



WILDCAT – TO BE ASSIGNED Structure Map (Barnett SSTVD) A – A' Reference Line

Exhibit D-2



Map Legend

Roy Turner #812H



Project Area



C. I. = 200'

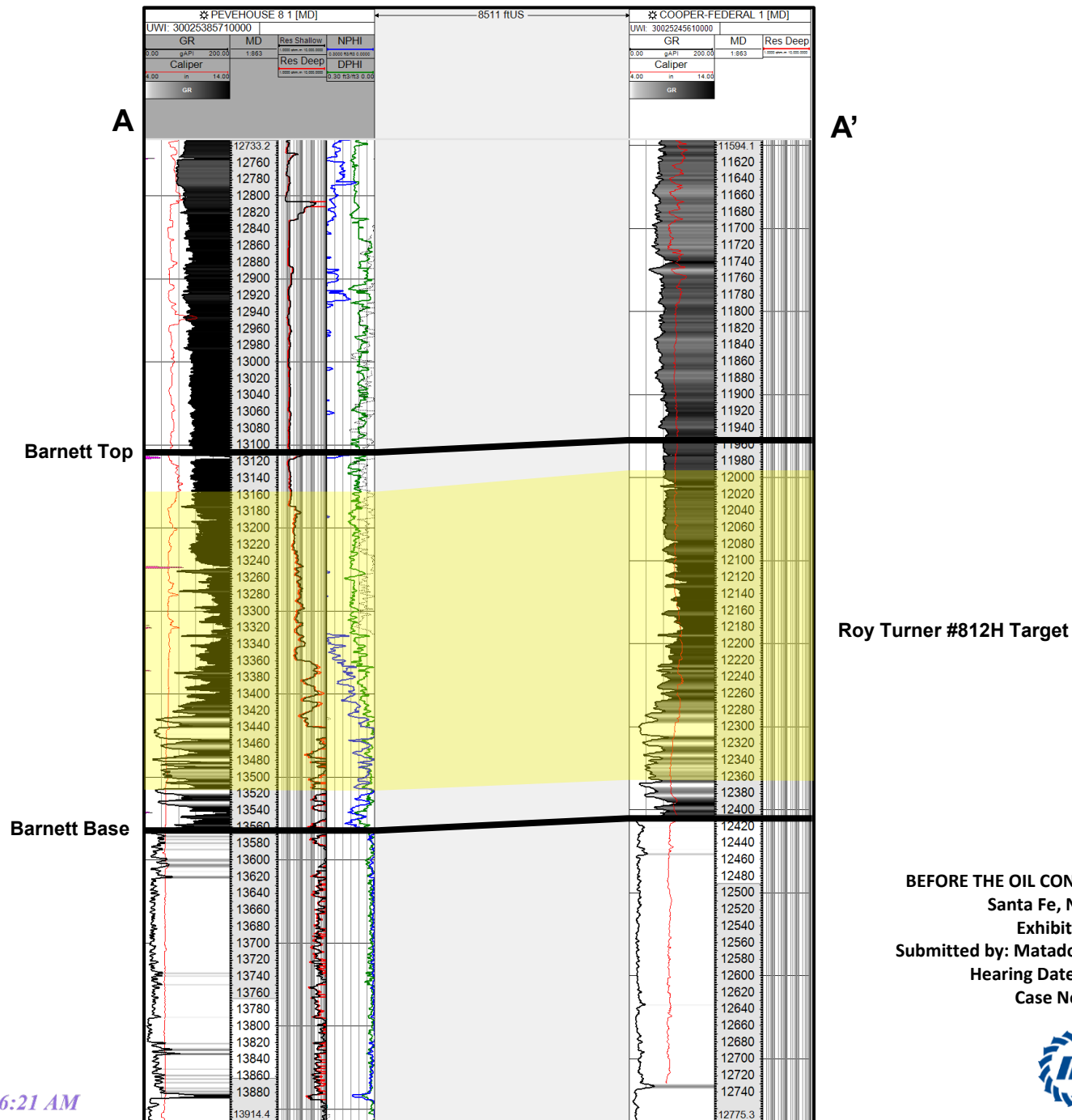
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Matador Production Company
 Hearing Date: May 7, 2026
 Case No. 26092



D-2

WILDCAT – TO BE ASSIGNED Stratigraphic Cross-Section A – A'

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Matador Production Company
 Hearing Date: May 7, 2026
 Case No. 26092



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26092

**SELF-AFFIRMED STATEMENT OF
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 27, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092**



A. Raylee Starnes

04/28/26

Date



A. Raylee Starnes
Associate
Phone (505) 954-3669
Email astarnes@hollandhart.com

April 17, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,
New Mexico: Roy Turner State Com 812H Well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 7, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Johns at (972) 619-1259 or at djohns@matadorresources.com.

Sincerely,

A. Raylee Starnes
**ATTORNEY FOR MRC PERMIAN COMPANY AND
MATADOR PRODUCTION COMPANY**

T 505.954.3669 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Roy Turner 811H, 812H, 911H, 912H - Case nos. 26091-26092, 26094-26095
Postal Delivery Report

9414811898765522193739	DAPCO, Inc.	2915 W Interstate 40	Amarillo	TX	79109-1607	Your item was returned to the sender on April 22, 2026 at 8:15 am in AMARILLO, TX 79109 because the addressee was not known at the delivery address noted on the package.
9414811898765522193913	Estate of Dorothy W. Price, Deceased	PO Box 50145	Amarillo	TX	79159-0145	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765522193968	Meridian 102, LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Your item was delivered to the front desk, reception area, or mail room at 1:51 pm on April 20, 2026 in DALLAS, TX 75248.
9414811898765522193906	Monte Will Price, Trustee of the Monte Will Price GST Trust 2012 dated December 28, 2012	PO Box 50145	Amarillo	TX	79159-0145	Your item arrived at our AMARILLO TX DISTRIBUTION CENTER destination facility on April 19, 2026 at 5:17 pm. The item is currently in transit to the destination.
9414811898765522193999	Pheasant Energy, LLC	3230 Camp Bowie Blvd Ste 710	Fort Worth	TX	76107-2936	Your item was delivered to the front desk, reception area, or mail room at 2:46 pm on April 24, 2026 in FORT WORTH, TX 76107.
9414811898765522193982	Regent Oil and Gas Company, LP	PO Box 25204	Dallas	TX	75225-1204	Your item was picked up at the post office at 10:17 am on April 27, 2026 in DALLAS, TX 75225.
9414811898765522193975	Robert McClelland Price, Trustee of the Robert McClelland Price GST Trust 2012 dated December 28, 2012	PO Box 50145	Amarillo	TX	79159-0145	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522193616	Sarah Rebecca White Price, Trustee of the Sarah Rebecca White Price GST Trust 2012 dated December 28, 2012	PO Box 50145	Amarillo	TX	79159-0145	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765522193661	William A. Price, Trustee of the William A. Price GST Trust 2012 dated December 28, 2012	PO Box 50145	Amarillo	TX	79159-0145	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 17, 2026
and ending with the issue dated
April 17, 2026.


Publisher

Sworn and subscribed to before me this
17th day of April 2026.


Business Manager

My commission expires

January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
LEGAL NOTICE April 17, 2026		
<p>Case No. 26092: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: DAPCO, Inc.; Estate of Dorothy W. Price, Deceased; Meridian 102, LP; Monte Will Price, Trustee of the Monte Will Price GST Trust 2012 dated December 28, 2012; Pheasant Energy, LLC; Regent Oil and Gas Company, LP; Robert McClelland Price, Trustee of the Robert McClelland Price GST Trust 2012 dated December 28, 2012; Sarah Rebecca White Price, Trustee of the Sarah Rebecca White Price GST Trust 2012 dated December 28, 2012; and William A. Price, Trustee of the William A. Price GST Trust 2012 dated December 28, 2012. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on May 7, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Barnett formation underlying Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, and E/2 W/2 of Sections 9 and 16, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Roy Turner State Com 812H well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and a last take point in the SE/4 SW/4 (Unit N) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 11 miles northwest of Jal, New Mexico.</p> <p>#00310233</p>		

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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26092