

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 7, 2026**

CASE No. 26103

PHELPS FED COM 812H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26103

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26103	APPLICANT'S RESPONSE
Date	May 7, 2026
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Phelps Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Barnett
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Barnett
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPPM, Lea County, New Mexico
	<p style="text-align: center;">BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: May 7, 2026 Case No. 26103</p>
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Phelps Federal Com 812H (API No. PENDING) SHL: 497' FSL & 1,461' FWL (Unit N) of Section 28, T24S-R36E BHL: 110' FSL & 2,299' FWL (Unit N) of Section 9, T25S-R36E Completion Target: Barnett formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Released to Imaging: 4/30/2026 11:27:27 AM Cost Estimate to Drill and Complete	Exhibit C-4

Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	A. Raylee Starnes
Signed Name (Attorney or Party Representative):	
Date:	4/30/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26103

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Barnett formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Phelps Fed Com 812H** well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26103**

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.


5. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the May 7, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR MRC PERMIAN COMPANY AND
MATADOR PRODUCTION COMPANY**

CASE _____ : **Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Barnett formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Phelps Fed Com 812H** well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26103

SELF-AFFIRMED STATEMENT OF DAVID JOHNS

1. My name is David Johns. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Vice President - Land.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. In this case, MRC is seeking an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Barnett formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, and initially dedicate this spacing unit to the proposed **Phelps Fed Com 812H well**, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25SR36E.

5. **MRC Exhibit C-1** contains a draft Form C-102 for the proposed initial well.

6. MRC understands this well is in a wildcat pool, to be assigned by the Division.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C**

**Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26103**

7. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of fee and federal lands.

9. **MRC Exhibit C-3** identifies the working interest owners, unleased mineral owners, and overriding royalty owners that MRC is seeking to pool. The first pages of Exhibit C-3 show the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the parties that MRC seeks to pool, on a tract-by-tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, MRC has been able to locate almost all of the owners we seek to pool. In addition, MRC has attempted to call or email every owner for whom we were able to find contact information. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that MRC seeks to pool in this case.

12. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while


producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. I provided MRC’s outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool for whom MRC was able to locate an address or potential address. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

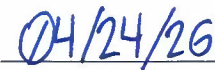
14. **MRC Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

15. **MRC Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



David Johns



Date

C-1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Wildcat
Property Code	Property Name PHELPS 3309 FED COM	Well Number 812H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3282'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	28	24-S	36-E	-	497' S	1461' W	N 32.1825520	W 103.2737588	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	9	25-S	36-E	-	110' S	2299' W	N 32.1379184	W 103.2711643	LEA

Dedicated Acres 480.34	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	24-S	36-E	-	50' N	2307' W	N 32.1810392	W 103.2710202	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	33	24-S	36-E	-	100' N	2307' W	N 32.1809018	W 103.2710207	LEA

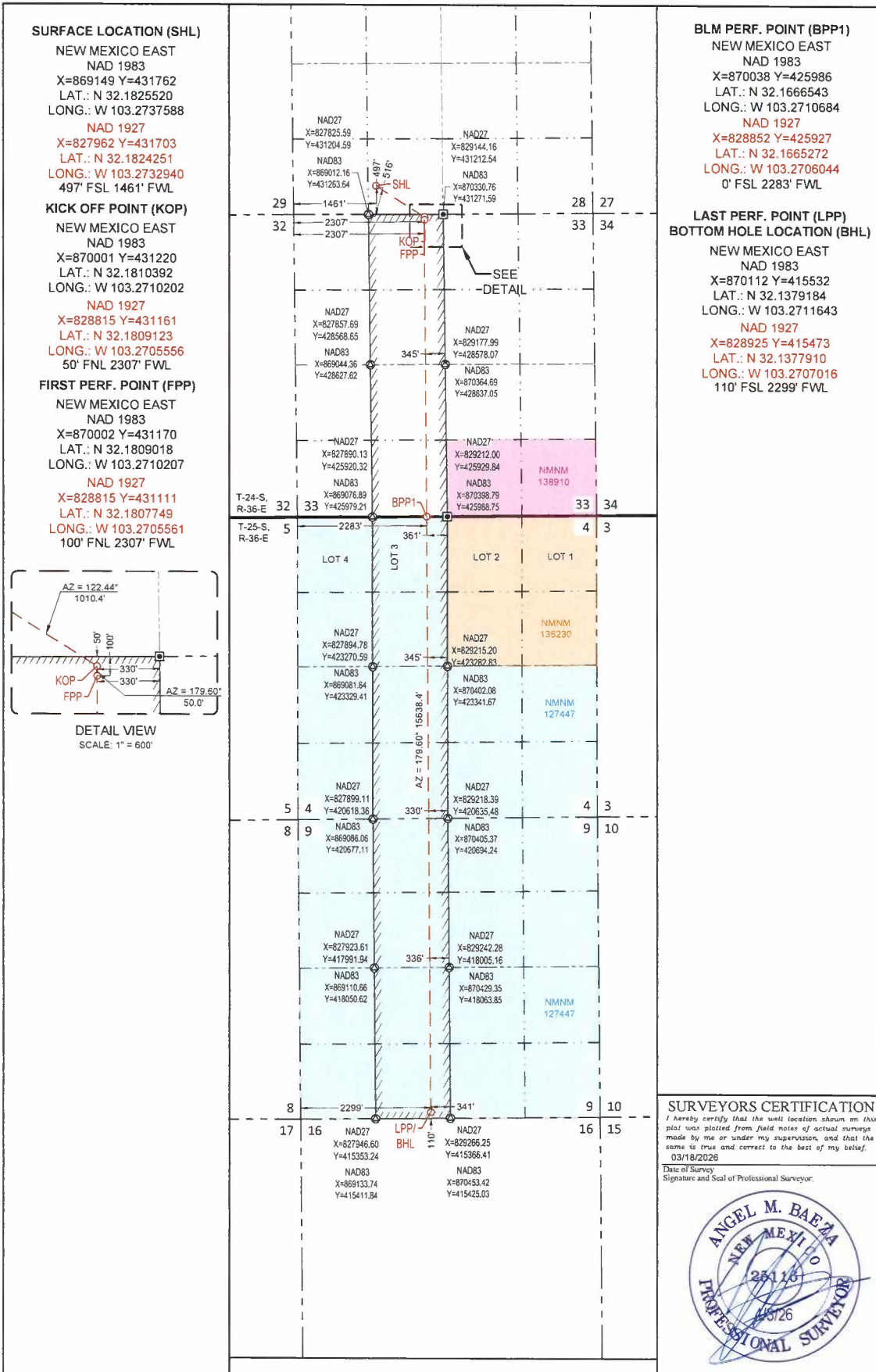
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	9	25-S	36-E	-	110' S	2299' W	N 32.1379184	W 103.2711643	LEA

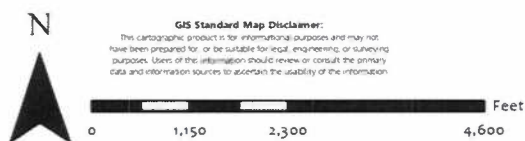
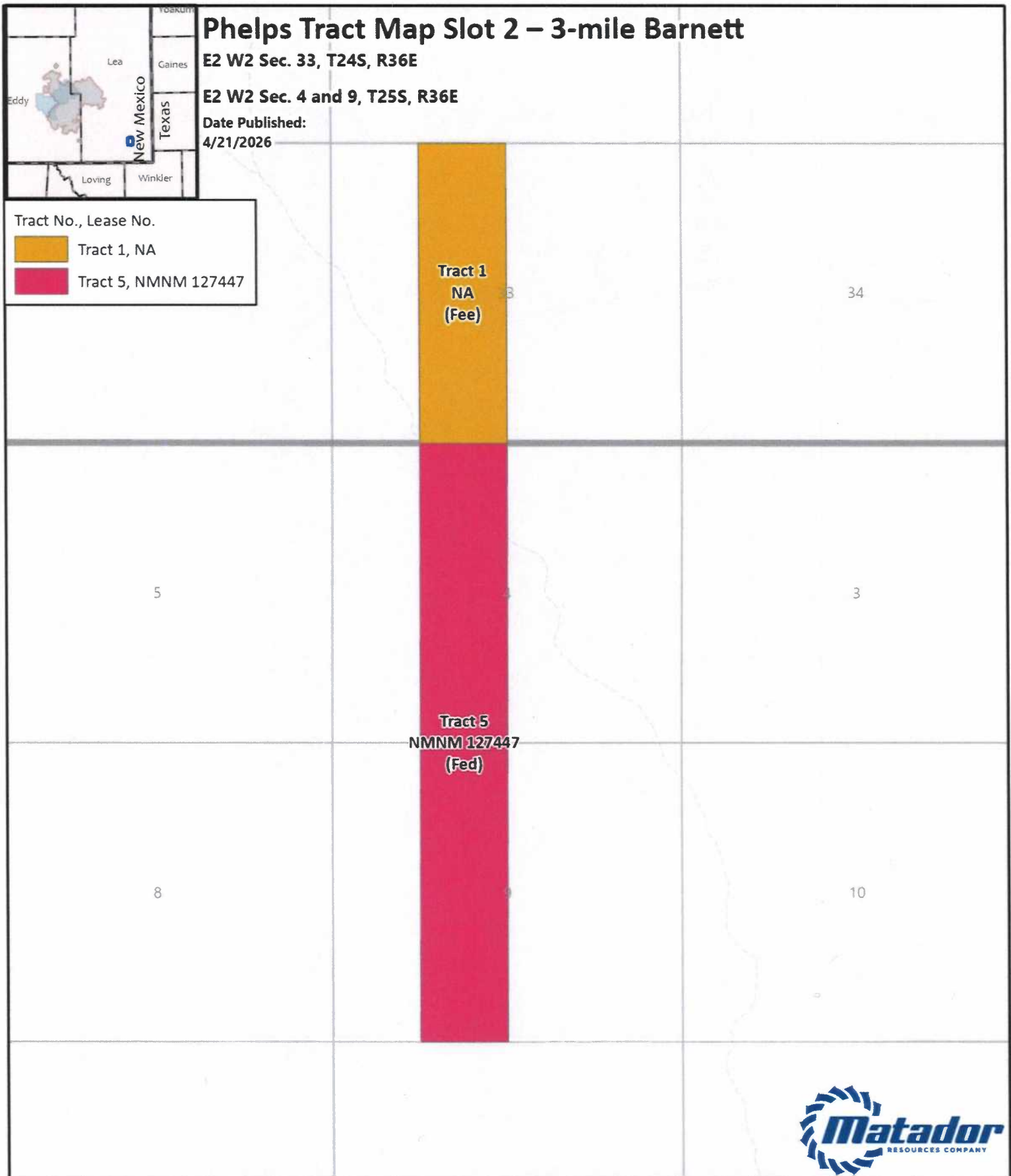
Unitized Area or Area of Uniform Interest -----	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 1
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey 03/18/2026
E-mail Address _____	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Property Name and Well Number <p align="center">PHELPS 3309 FED COM 812H</p>	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled



C-2



1:27,000
 1 inch equals 2,250 feet

Map Prepared by: isabella.rader
 Date: April 21, 2026
 Project: <LINK> \\GIS\UserData\erader\~projects\Tract Maps\Tract Maps.aprx </LINK>
 Spatial Reference: GCS WGS 1984
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau [TIGER];

C-3

Phelps Project - Slot 2 - #812H - Barnett			
Summary of Interests			
Matador Working Interest		83.6414%	
Voluntary Joinder		0.000%	
Compulsory Pool Interest		16.3586%	
Interest Owners:	Description:	Tract:	Interest:
Big Cedar Resources, LLC	Uncommitted WI Owner	1	0.2792%
Alexander K. Cheney, as Trustee of the Mitchel E. Cheney Family Irrevocable Trust dated effective July 9, 2021.	Uncommitted MI Owner	1	0.0044%
Bandera Minerals, L.L.C.	Uncommitted MI Owner	1	0.7117%
Bank of America, N.A., as Trustee of the Annie LaDonia Runyon Family Trust	Uncommitted MI Owner	1	0.0087%
Bank of America, N.A., as Trustee of the Thomas L. Free Family Trust	Uncommitted MI Owner	1	0.0434%
Bar H Oil & Gas, LLC	Uncommitted MI Owner	1	0.2279%
Beverly B. Strohl	Uncommitted MI Owner	1	0.2083%
Chieftain Royalty Company	Uncommitted MI Owner	1	0.6944%
Darbe Daniels Nokes, as her separate property	Uncommitted MI Owner	1	1.5625%
Devises Under the Will of Loy Acuff	Uncommitted MI Owner	1	1.0417%
Doris Burress, as Trustee of the Doris Burress Living Trust UTA dated June 5, 2002	Uncommitted MI Owner	1	0.1953%
Eagle's Nest Resources, LLC	Uncommitted WI Owner	1	0.3472%
Elizabeth L. Cheney, as Trustee of the Elizabeth L. Cheney Irrevocable Trust dated effective December 31, 2020	Uncommitted MI Owner	1	0.0044%
Flying H Family Ranch, LLC	Uncommitted MI Owner	1	0.0750%
FMH Foundation	Uncommitted MI Owner	1	2.0833%
Hall-Free Energy Investments, LLC	Uncommitted MI Owner	1	1.0241%
Heirs or devisees of Delma Jo Helton	Uncommitted MI Owner	1	0.2604%
Heirs or devisees of Helen Frances Hayden Acuff	Uncommitted MI Owner	1	0.7813%
Howard Payne College for benefit of McArthur Academy of Freedom	Uncommitted MI Owner	1	0.4041%

Joe Paul Allen, as his separate property	Uncommitted MI Owner	1	0.0045%
Kastleford Land Company	Uncommitted WI Owner	1	0.3472%
Lisa A. Melson, as her separate property	Uncommitted MI Owner	1	0.0011%
Marsha Sue Clifford, as Trustee of the Marsha Sue Clifford Revocable Living Trust, dated November 14, 2018	Uncommitted MI Owner	1	0.0424%
Martha Jo Morris, as her separate property	Uncommitted MI Owner	1	0.1302%
R. Linder, LLC	Uncommitted MI Owner	1	0.0424%
Rosemary Acuff Hamrick, as her separate property	Uncommitted MI Owner	1	0.3906%
Sara H. Stovall and Francis D. Stovall, III, as Trustees of the Stovall Family Trust	Uncommitted MI Owner	1	0.0455%
Spindletop Exploration Company, Inc.	Uncommitted MI Owner	1	0.2593%
Sue Ellen Stone, as her separate property	Uncommitted MI Owner	1	0.1302%
Texas Technological University	Uncommitted MI Owner	1	0.0417%
The Allar Company	Uncommitted MI Owner	1	4.1667%
Thomas S. Burress and Amy D. Burress, as joint tenants with full rights of survivorship	Uncommitted MI Owner	1	0.1953%
University of the Southwest Foundation	Uncommitted MI Owner	1	0.0417%
West Texas State University	Uncommitted MI Owner	1	0.0417%
William Marsh Rice University	Uncommitted MI Owner	1	0.5208%
Colburn Oil, LP	ORRI		
Flo-Tex Oil Co., LLC	ORRI		
Integrity Energy, LLC	ORRI		
McMullen Minerals II, LP	ORRI		
Monigold Family Land & Minerals, LLC	ORRI		
MRC Royalties, LLC	ORRI		

Phelps Project - Slot 2 - #812H - Barnett			
Summary of Interest			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	81.478899	50.924312%
Big Cedar Resources, LLC	Uncommitted WI Owner	1.340000	0.837500%
Alexander K. Cheney, as Trustee of the Mitchel E. Cheney Family Irrevocable Trust dated effective July 9, 2021.	Uncommitted MI Owner	0.020912	0.013070%
Bandera Minerals, L.L.C.	Uncommitted MI Owner	3.416181	2.135113%
Bank of America, N.A., as Trustee of the Annie LaDonia Runyon Family Trust	Uncommitted MI Owner	0.041667	0.026042%
Bank of America, N.A., as Trustee of the Thomas L. Free Family Trust	Uncommitted MI Owner	0.208333	0.130208%
Bar H Oil & Gas, LLC	Uncommitted MI Owner	1.093750	0.683594%
Beverly B. Strohl	Uncommitted MI Owner	1.000000	0.625000%
Chieftain Royalty Company	Uncommitted MI Owner	3.333333	2.083333%
Darbe Daniels Nokes, as her separate property	Uncommitted MI Owner	7.500000	4.687500%
Devises Under the Will of Loy Acuff	Uncommitted MI Owner	5.000000	3.125000%
Doris Burress, as Trustee of the Doris Burress Living Trust UTA dated June 5, 2002	Uncommitted MI Owner	0.937500	0.585938%
Eagle's Nest Resources, LLC	Uncommitted WI Owner	1.666667	1.041667%
Elizabeth L. Cheney, as Trustee of the Elizabeth L. Cheney Irrevocable Trust dated effective December 31, 2020	Uncommitted MI Owner	0.020912	0.013070%
Flying H Family Ranch, LLC	Uncommitted MI Owner	0.360000	0.225000%
FMH Foundation	Uncommitted MI Owner	10.000000	6.250000%
Hall-Free Energy Investments, LLC	Uncommitted MI Owner	4.915509	3.072193%
Heirs or devisees of Delma Jo Helton	Uncommitted MI Owner	1.250000	0.781250%
Heirs or devisees of Helen Frances Hayden Acuff	Uncommitted MI Owner	3.750000	2.343750%
Howard Payne College for benefit of McArthur Academy of Freedom	Uncommitted MI Owner	1.939669	1.212293%
Joe Paul Allen, as his separate property	Uncommitted MI Owner	0.021821	0.013638%
Kastleford Land Company	Uncommitted WI Owner	1.666667	1.041667%
Lisa A. Melson, as her separate property	Uncommitted MI Owner	0.005455	0.003410%
Marsha Sue Clifford, as Trustee of the Marsha Sue Clifford Revocable Living Trust, dated November 14, 2018	Uncommitted MI Owner	0.203704	0.127315%
Martha Jo Morris, as her separate property	Uncommitted MI Owner	0.625000	0.390625%
R. Linder, LLC	Uncommitted MI Owner	0.203704	0.127315%
Rosemary Acuff Hamrick, as her separate property	Uncommitted MI Owner	1.875000	1.171875%
Sara H. Stovall and Francis D. Stovall, III, as Trustees of the Stovall Family Trust	Uncommitted MI Owner	0.218213	0.136383%

Spindletop Exploration Company, Inc.	Uncommitted MI Owner	1.244606	0.777879%
Sue Ellen Stone, as her separate property	Uncommitted MI Owner	0.625000	0.390625%
Texas Technological University	Uncommitted MI Owner	0.200000	0.125000%
The Allar Company	Uncommitted MI Owner	20.000000	12.500000%
Thomas S. Burress and Amy D. Burress, as joint tenants with full rights of survivorship	Uncommitted MI Owner	0.937500	0.585938%
University of the Southwest Foundation	Uncommitted MI Owner	0.200000	0.125000%
West Texas State University	Uncommitted MI Owner	0.200000	0.125000%
William Marsh Rice University	Uncommitted MI Owner	2.500000	1.562500%
Tract 5			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Toro, LLC	Committed WI Owner	320	100%

C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Vice President of Land

March 9, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

The Allar Company
PO Box 1567
Graham, TX 76450

Re: Phelps Fed Com #211H, #212H, #213H, #214H, #812H, #912H & #913H (the "Wells")
Participation Proposal
Section 33, Township 24 South, Range 36 East; Sections 4 and 9, Township 25 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in Section 33, Township 24 South, Range 36 East; and Sections 4 and 9, Township 25 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Phelps Fed Com #211H	S2SW4 28-24S-36E	100' FNL & 660' FWL 33-24S-36E	110' FSL & 660' FWL 9-25S-36E	~10,900'	~26,367'	Bone Spring
Phelps Fed Com #212H	S2SW4 28-24S-36E	100' FNL & 1980' FWL 33-24S-36E	110' FSL & 1980' FWL 9-25S-36E	~10,820'	~26,287'	Bone Spring
Phelps Fed Com #213H	S2SE4 28-24S-36E	100' FNL & 1980' FEL 33-24S-36E	110' FSL & 1980' FEL 9-25S-36E	~10,780'	~26,247'	Bone Spring
Phelps Fed Com #214H	S2SE4 28-24S-36E	100' FNL & 660' FEL 33-24S-36E	110' FSL & 660' FEL 9-25S-36E	~10,680'	~26,147'	Bone Spring
Phelps Fed Com #812H	S2SW4 28-24S-36E	100' FNL & 2310' FWL 33-24S-36E	110' FSL & 2310' FWL 9-25S-36E	~14,490'	~29,934'	Barnett
Phelps Fed Com #912H	S2SW4 28-24S-36E	100' FNL & 1980' FWL 33-24S-36E	110' FSL & 1980' FWL 9-25S-36E	~15,030'	~30,474'	Woodford
Phelps Fed Com #913H	S2SE4 28-24S-36E	100' FNL & 1980' FEL 33-24S-36E	110' FSL & 1980' FEL 9-25S-36E	~14,960'	~30,404'	Woodford

MRC is proposing to drill the Well(s) under the terms of the modified 1989 AAPL form of Operating Agreement, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Section 33, Township 24 South, Range 36 East and All of Sections 4 and 9, Township 25 South, Range 36 East, Lea County, New Mexico (the "JOA"), and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the seven (7) enclosed Authority for Expenditures ("AFE") dated February 26, 2026.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

As an alternative to participation in the Wells, MRC is interested in leasing your mineral interest subject to title verification. MRC proposes the following lease terms:

- Bonus: \$2,500/Net Mineral Acre
- Primary Term: 3 Years
- Royalty on Oil and Gas: 1/4

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells, or election to lease your mineral interest in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred. Should you elect to lease your minerals, a lease form will be provided at a later date for signature.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

A handwritten signature in blue ink, appearing to read "D. W. J.", is positioned above the printed name.

David Johns

The Allar Company

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Phelps Fed Com #211H** well.

_____ Not to participate in the **Phelps Fed Com #211H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Phelps Fed Com #212H** well.

_____ Not to participate in the **Phelps Fed Com #212H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Phelps Fed Com #213H** well.

_____ Not to participate in the **Phelps Fed Com #213H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Phelps Fed Com #214H** well.

_____ Not to participate in the **Phelps Fed Com #214H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Phelps Fed Com #812H** well.

_____ Not to participate in the **Phelps Fed Com #812H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Phelps Fed Com #912H** well.

_____ Not to participate in the **Phelps Fed Com #912H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Phelps Fed Com #913H** well.

_____ Not to participate in the **Phelps Fed Com #913H**.

_____ LEASE minerals for \$2,500/net mineral acre, 1/4 royalty and a 3-year primary term.

The Allar Company

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

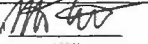
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 26, 2026	AFE NO.:	
WELL NAME:	Phelps Fed Com #812H	FIELD:	
LOCATION:	Sec 33 24S-36E & Sec. 4&9 25S-36E	MD/TVD:	29934/114490'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	15,000
MRC WI:			
GEOLOGIC TARGET:	Barnett		
REMARKS:	Drill and complete a horizontal 3 mile Barnett target with about 60 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 55,500	\$ -	\$ 15,000	\$ 10,000	\$ 80,500
Location, Surveys & Damages	137,500	13,000	25,000	75,000	250,500
Drilling	1,679,647	-	-	-	1,679,647
Cementing & Float Equip	573,100	-	-	-	573,100
Logging / Formation Evaluation	-	3,750	3,000	-	6,750
Flowback - Labor	-	-	67,350	-	67,350
Flowback - Surface Rentals	-	-	49,600	-	49,600
Flowback - Rental Living Quarters	-	-	12,000	-	12,000
Mud Logging	64,554	-	-	-	64,554
Mud Circulation System	248,229	-	-	-	248,229
Mud & Chemicals	565,000	41,000	76,000	-	682,000
Mud / Wastewater Disposal	240,000	-	2,000	1,000	243,000
Freight / Transportation	55,000	34,500	10,000	-	99,500
Rig Supervision / Engineering	258,750	81,067	10,500	27,000	377,317
Drill Bits	185,000	-	-	-	185,000
Fuel & Power	225,718	756,000	2,500	-	984,218
Water	85,000	945,000	5,000	-	1,035,000
Drig & Completion Overhead	28,750	-	-	-	28,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	1,043,106	-	-	-	1,043,106
Completion Unit, Swab, CTU	-	115,000	10,000	-	125,000
Perforating, Wireline, Slickline	-	224,200	10,000	-	234,200
High Pressure Pump Truck	-	75,333	5,000	-	81,333
Stimulation	-	3,209,775	-	-	3,209,775
Stimulation Flowback & Disp	-	15,500	375,000	-	390,500
Insurance	23,947	-	-	-	23,947
Labor	317,500	56,083	25,000	-	398,583
Rental - Surface Equipment	251,393	260,773	28,000	21,000	561,167
Rental - Downhole Equipment	347,750	69,000	-	-	416,750
Rental - Living Quarters	92,975	30,087	4,000	2,480	129,542
Contingency	65,268	274,029	73,595	13,648	426,541
Operations Center	48,405	-	-	-	48,405
TOTAL INTANGIBLES >	6,592,091	6,224,098	809,545	150,128	13,775,862
TANGIBLE COSTS					
Surface Casing	\$ 197,699	\$ -	\$ -	\$ -	\$ 197,699
Intermediate Casing	662,939	-	-	-	662,939
Drilling Liner	620,068	-	-	-	620,068
Production Casing	1,090,448	-	-	-	1,090,448
Production Liner	215,795	-	-	-	215,795
Tubing	-	-	203,000	-	203,000
Wellhead	119,160	-	90,000	-	209,160
Packers, Liner Hangers	95,000	78,600	-	-	173,600
Tanks	-	-	-	131,000	131,000
Production Vessels	-	-	-	196,356	196,356
Flow Lines	-	-	-	184,036	184,036
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	27,000	-	27,000
Compressor	-	-	-	27,250	27,250
Installation Costs	-	-	-	193,500	193,500
Surface Pumps	-	-	5,000	47,450	52,450
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	56,250	66,250
Gas Conditioning / Dehydration	-	-	-	12,500	12,500
Interconnecting Facility Piping	-	-	-	162,500	162,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	1,000	55,940	56,940
Tank / Facility Containment	-	-	-	6,419	6,419
Flare Stack	-	-	-	54,500	54,500
Electrical / Grounding	-	-	10,000	62,500	72,500
Communications / SCADA	-	-	45,500	50,000	95,500
Instrumentation / Safety	-	-	-	75,000	75,000
TOTAL TANGIBLES >	3,001,109	78,600	391,500	1,315,201	4,786,410
TOTAL COSTS >	9,593,201	6,302,698	1,201,045	1,465,329	18,562,272

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Perry Hawks	Team Lead - WTX/NM	
Completions Engineer:	Christian Grimes		LMW
Production Engineer:	Eddy Mercedes		

MATADOR RESOURCES COMPANY APPROVAL:

EVP, Co-COO	CPC	Executive VP, CFO	RTM	EVP Reservoir	WTE
President Land	VHS	EVP Geoscience	AP	EVP Production	GS
EVP, CAO	RTM	EVP, General Counsel	BAE		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be consistent on callings on any specific item as the total cost of the project. Tubing installation approved under the AFE may be delayed up to 3 years after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, currency, regulatory, lease rentals and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and shall proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of issue.

C-5

Owner Name	First Address Delivered	Unable to Deliver to First Address	Attempt Made to Second Address	Contact via Phone or Email
Alexander K. Cheney, as Trustee of the Mitchell E. Cheney Family Irrevocable Trust dated effective July 9, 2021	Y			Spoke with via Phone & Email several times
Bandera Minerals, L.L.C.		Y	Y	Called
Bank of America, N.A., as Trustee of the Annie LaDonia Runyon Family Trust	Y			Spoke with via Email
Bank of America, N.A., as Trustee of the Thomas L. Free Family Trust	Y			Spoke with via Phone & Email several times
Bar H Oil & Gas, LLC	Y			Spoke with via Phone & Email several times
Eagle's Nest Resources, LLC	Y			Email
Kastleford Land Company	Y			Email
Beverly B. Strohl		Y	Y	Emailed
Big Cedar Resources, LLC	Y			Emailed
Chieftain Royalty Company	Y			Spoke with via Email
Darbe Daniels Nokes, as her separate property		Y	Y	Called
Devises Under the Will of Loy Acuff		Y	Y	Left Voicemail
Doris Burress, as Trustee of the Doris Burress Living Trust UTA dated June 5, 2002	Y			Left Voicemail
Elizabeth L. Cheney, as Trustee of the Elizabeth L. Cheney Irrevocable Trust dated effective December 31, 2020	Y			Spoke with via Phone & Email several times
Flying H Family Ranch, LLC	Y			Called
FMH Foundation	Y			Spoke with via Email
Hall-Free Energy Investments, LLC	Y			Spoke with via Email
Heirs or devisees of Delma Jo Helton		Y	Y	Emailed two different Heirs
Heirs or devisees of Helen Frances Hayden Acuff	Y			Called and left Voicemail
Howard Payne College for benefit of McArthur Academy of Freedom	Y			Left Voicemail
Joe Paul Allen, as his separate property		Y	Y	Spoke with via phone
Lisa A. Melson, as her separate property	Y			Left Voicemail
Marsha Sue Clifford, as Trustee of the Marsha Sue Clifford Revocable Living Trust, dated November 14, 2018		Y	Y	Called and left Voicemail
Martha Jo Morris, as her separate property		Y	Y	Called and left Voicemail
R. Linder, LLC	Y			Left Voicemail
Rosemary Acuff Hamrick, as her separate property		Y	Y	Called and left Voicemail
Sara H. Stovall and Francis D. Stovall, III, as Trustees of the Stovall Family Trust	Y			Called and left Voicemail
Spindletop Exploration Company, Inc.	Y			Called and left Voicemail
Sue Ellen Stone, as her separate property		Y	Y	Left Voicemail & Mailed Lease
Texas Technological University	Y			Left voicemail
The Allar Company	Y			Emailed
Thomas S. Burress and Amy D. Burress, as joint tenants with full rights of survivorship	Y			Called
University of the Southwest Foundation	Y			Left Voicemail
West Texas State University	Y			Called
William Marsh Rice University	Y			Called and left voicemail.

C-6

Phelps Project - Slot 2 - Barnett - Phelps Fed Com #812H		
Interest Owners	Ownership Type	Commitment Type
Big Cedar Resources, LLC	WI	Uncommitted
Alexander K. Cheney, as Trustee of the Mitchel E. Cheney Family Irrevocable Trust dated effective July 9, 2021.	MI	Uncommitted
Bandera Minerals, L.L.C.	MI	Uncommitted
Bank of America, N.A., as Trustee of the Annie LaDonia Runyon Family Trust	MI	Uncommitted
Bank of America, N.A., as Trustee of the Thomas L. Free Family Trust	MI	Uncommitted
Bar H Oil & Gas, LLC	MI	Uncommitted
Beverly B. Strohl	MI	Uncommitted
Chieftain Royalty Company	MI	Uncommitted
Darbe Daniels Nokes, as her separate property	MI	Uncommitted
Devises Under the Will of Loy Acuff	MI	Uncommitted
Doris Burress, as Trustee of the Doris Burress Living Trust UTA dated June 5, 2002	MI	Uncommitted
Eagle's Nest Resources, LLC	WI	Uncommitted
Elizabeth L. Cheney, as Trustee of the Elizabeth L. Cheney Irrevocable Trust dated effective December 31, 2020	MI	Uncommitted
Flying H Family Ranch, LLC	MI	Uncommitted
FMH Foundation	MI	Uncommitted
Hall-Free Energy Investments, LLC	MI	Uncommitted
Heirs or devisees of Delma Jo Helton	MI	Uncommitted
Heirs or devisees of Helen Frances Hayden Acuff	MI	Uncommitted
Howard Payne College for benefit of McArthur Academy of Freedom	MI	Uncommitted
Joe Paul Allen, as his separate property	MI	Uncommitted
Kastleford Land Company	WI	Uncommitted
Lisa A. Melson, as her separate property	MI	Uncommitted
Marsha Sue Clifford, as Trustee of the Marsha Sue Clifford Revocable Living Trust, dated November 14, 2018	MI	Uncommitted
Martha Jo Morris, as her separate property	MI	Uncommitted
R. Linder, LLC	MI	Uncommitted
Rosemary Acuff Hamrick, as her separate property	MI	Uncommitted
Sara H. Stovall and Francis D. Stovall, III, as Trustees of the Stovall Family Trust	MI	Uncommitted
Spindletop Exploration Company, Inc.	MI	Uncommitted
Sue Ellen Stone, as her separate property	MI	Uncommitted
Texas Technological University	MI	Uncommitted
The Allar Company	MI	Uncommitted
Thomas S. Burress and Amy D. Burress, as joint tenants with full rights of survivorship	MI	Uncommitted
University of the Southwest Foundation	MI	Uncommitted
West Texas State University	MI	Uncommitted
William Marsh Rice University	MI	Uncommitted
Colburn Oil, LP	ORRI	Uncommitted

Flo-Tex Oil Co., LLC	ORRI	Uncommitted
Integrity Energy, LLC	ORRI	Uncommitted
McMullen Minerals II, LP	ORRI	Uncommitted
Monigold Family Land & Minerals, LLC	ORRI	Uncommitted
MRC Royalties, LLC	ORRI	Uncommitted

Key
WI: Working Interest
ORRI: Overriding Royalty Interest
RT: Record Title
MI: Mineral Interest

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26103

SELF-AFFIRMED STATEMENT OF ANDREW PARKER

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as an Executive Vice President of Geosciences.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop the Barnett formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Barnett formation. The contour interval is 200 feet. The structure map shows the Barnett formation gently dipping to the southwest. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A’.
8. **MRC Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Barnett formation from the two representative wells denoted from A to A’. For each

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26103

well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Barnett formation, is consistent in thickness across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Barnett wells based on the maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Barnett formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

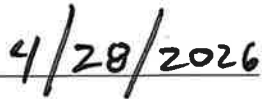
13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



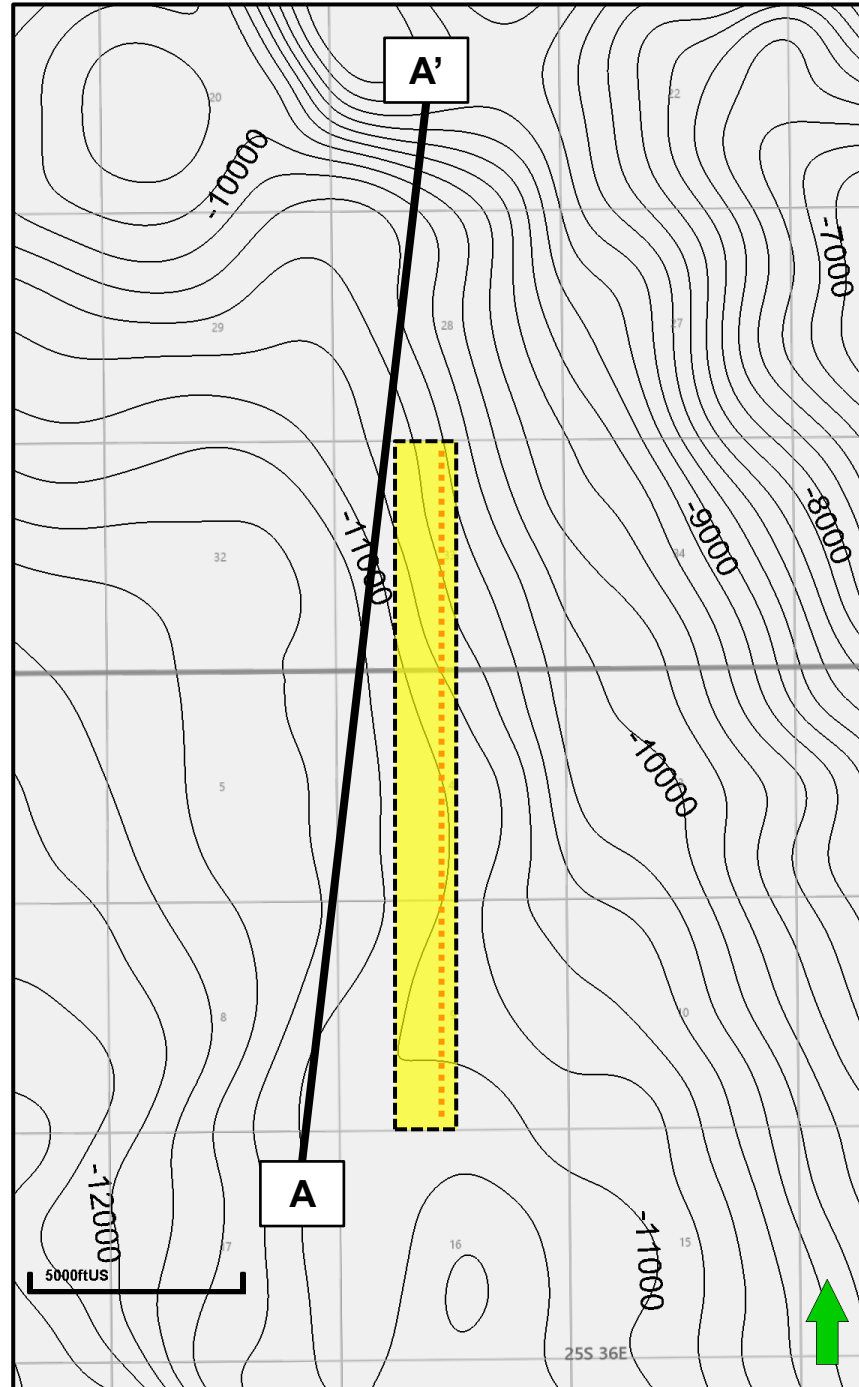
Andrew Parker



Date

WILDCAT – TO BE ASSIGNED Structure Map (Top Barnett SSTVD) A – A' Reference Line

Exhibit D-2



Map Legend

Phelps #812H



Project Area



C. I. = 200'

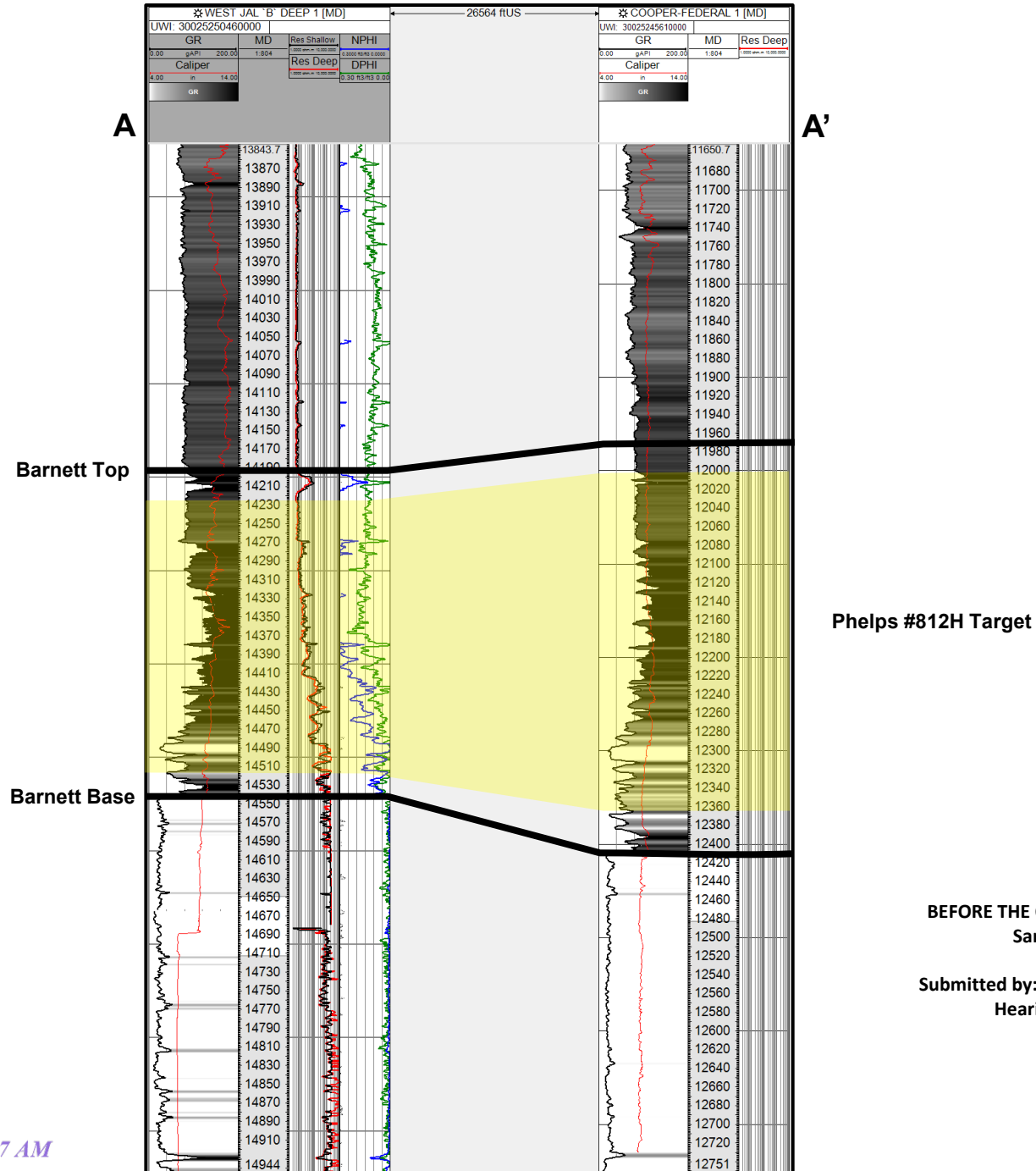
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: Matador Production Company
 Hearing Date: May 7, 2026
 Case No. 26103



D-2

WILDCAT – TO BE ASSIGNED Stratigraphic Cross-Section A – A'

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Matador Production Company
 Hearing Date: May 7, 2026
 Case No. 26103

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26103

**SELF-AFFIRMED STATEMENT OF
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 27, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E**

**Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26103**



A. Raylee Starnes

04/29/26

Date



A. Raylee Starnes
Associate
Phone (505) 954-3669
Email arstarnes@hollandhart.com

April 17, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

**Re: Application of MRC Permian Company for Compulsory Pooling, Lea County,
New Mexico: Phelps Fed Com 812H Well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 7, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact David Johns at (972) 619-1259 or at djohns@matadorresources.com.

Sincerely,

A. Raylee Starnes
**ATTORNEY FOR MRC PERMIAN COMPANY AND
MATADOR PRODUCTION COMPANY**

T 505.954.3669 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Phelps 211H, 212H, 812H, 912H - Case nos. 26099-26100, 26103-26104
Postal Delivery Report

9414811898765522452621	Heirs or devisees ofHelen Frances Hayden Acuff	PO Box 541	Big Spring	TX	79721-0541	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452607	Howard Payne College for benefit of McArthur Academy of Freedom FBO McArthur Academy of Freedom	1000 Fisk Ave	Brownwood	TX	76801-2715	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452690	Integrity Energy, LLC	PO Box 10253	Midland	TX	79702-7253	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452683	Joe Paul Allen, as his separate property	5423 Winding Way	Merritt Island	FL	32953-7716	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452119	Lisa A. Melson, as her separate property	4823 Lomina Ave	Lakewood	CA	90713-2332	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452126	Marsha Sue Clifford, as Trustee of the Marsha Sue Clifford Revocable Living Trust, dated November 14, 2018	1402 Bonita Dr	Quitman	TX	75783-2110	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452195	Martha Jo Morris, as her separate property	1800 W 4th St	Roswell	NM	88201-1726	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452140	McMullen Minerals II, LP	PO Box 470698	Fort Worth	TX	76147-0698	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452188	Monigold Family Land & Minerals, LLC	6425 Darwood Ave	Fort Worth	TX	76116-4406	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452133	R. Linder, LLC	99 Frazier Gap Rd	Vilonia	AR	72173-9381	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.

MRC - Phelps 211H, 212H, 812H, 912H - Case nos. 26099-26100, 26103-26104
Postal Delivery Report

9414811898765522452171	Rosemary Acuff Hamrick, as her separate property	42 Eidenberg Ct	Odessa	TX	79765-2265	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452317	Salado Energy Partners, LLC	218 N Main St Unit C	Midland	TX	79701-5212	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452355	Sara H. Stovall and Francis D. Stovall, III, as Trustees of the Stovall Family Trust	5103 Havenwoods Dr	Houston	TX	77066-2515	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452362	Spindletop Exploration Company, Inc.	PO Box 25163	Dallas	TX	75225-1163	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452324	Sue Ellen Stone, as her separate property	835 W 47th St N	Wichita	KS	67204-2811	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452300	Texas Technological University	427 S Boston Ave Ste 400	Tulsa	OK	74103-4122	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452348	The Allar Company	PO Box 50145	Amarillo	TX	79159-0145	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452386	Thomas S. Burress and Amy D. Burress, as joint tenants with full rights of survivorship	251 County Road 563	Brownwood	TX	76801-0427	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452331	Tilden Capital Operating II, LP	PO Box 470857	Fort Worth	TX	76147-0857	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765522452379	University of the Southwest Foundation	6610 N Lovington Hwy	Hobbs	NM	88240-9120	Your shipment was received at 3:22 pm on April 17, 2026 in DENVER, CO 80217. The acceptance of your package is pending.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 22, 2026
and ending with the issue dated
April 22, 2026.



Publisher

Sworn and subscribed to before me this
22nd day of April 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
April 22, 2026

Case No. 26103: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Alexander K. Cheney, as Trustee of the Mitchel E. Cheney Family Irrevocable Trust dated effective July 9, 2021; Bandera Minerals, L.L.C.; Bank of America, N.A., as Trustee of the Annie LaDonia Runyon Family Trust; Bar H Oil & Gas, LLC c/o Frost Bank; BB Free Mineral Holdings, LLC; Beverly B. Strohl; Big Cedar Resources, LLC; Frost Bank., as Trustee of the Thomas L. Free Family Trust; Chieftain Royalty Company; Colburn Oil, LP; Darbe Daniels Nokes, as her separate property; Devisees Under the Will of Loy Acuff; Doris Burress, as Trustee of the Doris Burress Living Trust UTA dated June 5, 2002; Elizabeth L. Cheney, as Trustee of the Elizabeth L. Cheney Irrevocable Trust dated effective December 31, 2020; Flo-Tex Oil Co., LLC; Flying H Family Ranch, LLC; FM Hall, LP; FMH Foundation; Hall-Free Energy Investments, LLC; Heirs or devisees of Delma Jo Helton; Heirs or devisees of Helen Frances Hayden Acuff; Howard Payne College for benefit of McArthur Academy of Freedom FBO: McArthur Academy of Freedom; Integrity Energy, LLC; Joe Paul Allen, as his separate property; Lisa A. Melson, as her separate property; Marsha Sue Clifford, as Trustee of the Marsha Sue Clifford Revocable Living Trust, dated November 14, 2018; Martha Jo Morris, as her separate property; McMullen Minerals II, LP; Monigold Family Land & Minerals, LLC; R. Linder, LLC; Rosemary Acuff Hamrick, as her separate property; Salado Energy Partners, LLC; Sara H. Stovall and Francis D. Stovall, III, as Trustees of the Stovall Family Trust; Spindletop Exploration Company, Inc.; Sue Ellen Stone, as her separate property; Texas Technological University; The Allar Company; Thomas S. Burress and Amy D. Burress, as joint tenants with full rights of survivorship; Tilden Capital Operating II, LP; University of the Southwest Foundation; West Texas State University; and William Marsh Rice University. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on May 7, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Barnett formation underlying the E/2 W/2 of Section 33, Township 24 South, Range 36 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Phelps Fed Com 812H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 28, T24S-R36E, with a first take point in the NE/4 NW/4 (Unit C) of Section 33, T24S-R36E, and a last take point in the SE/4 SW/4 (Unit N) of Section 9, T25S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: May 7, 2026
Case No. 26103