

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 7, 2026**

Case No. 26090

James Ranch Unit DI 8 Fed Com #111H

James Ranch Unit DI 8 Fed Com #112H

James Ranch Unit DI 8 Fed Com #115H

James Ranch Unit DI 8 Fed Com #116H

Eddy County, New Mexico



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

**APPLICATION OF XTO PERMIAN OPERATING,
LLC FOR APPROVAL OF NON-STANDARD
HORIZONTAL SPACING UNIT, EDDY COUNTY,
NEW MEXICO**

CASE NO. 26090

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**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO PERMIAN
OPERATING, LLC., FOR APPROVAL
OF A NON-STANDARD HORIZONTAL
SPACING UNIT, EDDY COUNTY, NEW
MEXICO**

CASE NO. _____

APPLICATION

XTO Permian Operating, LLC., OGRID No. 373075 (“XTO” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the “Unit” or “NSHSU”) comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”).

In support of its Application, XTO states the following:

1. XTO is a working interest owner in the Application Lands and has the right to drill wells thereon as the designated federal unit Operator of the Application Lands.

2. XTO seeks to dedicate all of the Application Lands to form a 2,240-acre, more or less, NSHSU.

3. XTO seeks to dedicate the above-referenced NSHSU to the following wells (“Wells”):

A. **James Ranch Unit DI 8 Fed Com 111H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336]

located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East;

B. **James Ranch Unit DI 8 Fed Com 112H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East;

C. **James Ranch Unit DI 8 Fed Com 115H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and

D. **James Ranch Unit DI 8 Fed Com 116H** (API No. 30-015-*Pending*), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15(C) NMAC.

5. XTO is seeking approval of a non-standard HSU. Approval of the NSHSU will allow XTO to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, thereby preventing waste and protecting correlative rights. The NSHS will also allow XTO to reduce surface disturbance within the James Ranch DI 8 federal unit.

6. To provide for its just and fair share of the oil and gas underlying the subject lands, XTO requests to be designated as the operator of the proposed horizontal wells and NSHSU.

WHEREFORE, XTO requests this Application be set for hearing on May 7, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 2,240-acre, more or less, non-standard horizontal spacing unit composed of the application lands, pursuant to 19.15.16.15(B)(5) NMAC.
- B. Approving the **James Ranch Unit DI 8 Fed Com 111H, James Ranch Unit DI 8 Fed Com 112H, James Ranch Unit DI 8 Fed Com 115H, and James Ranch Unit DI 8 Fed Com 116H** as the wells for the NSHSU.
- C. Designating XTO as the operator of the NSHSU and the horizontal wells to be drilled thereon.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

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Attorneys for XTO Permian Operating, LLC.

Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the “Unit” or “NSHSU”) comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: **James Ranch Unit DI 8 Fed Com 111H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 112H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 115H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the **James Ranch Unit DI 8 Fed Com 116H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO PERMIAN
OPERATING, LLC FOR APPROVAL OF NON-
STANDARD HORIZONTAL SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26090

SELF-AFFIRMED STATEMENT OF ANDREA S. BOSWORTH

Andrea S. Bosworth, first duly sworn upon oath, deposes and states as follows:

1. My name is Andrea S. Bosworth, and I am employed by XTO Permian Operating, LLC (“XTO”) as a Commercial & Land Advisor – Delaware Basin.

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters have not been accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter. A copy of my resume is attached.

3. I am familiar with the application filed by XTO in the above-referenced case and the status of the lands in the subject lands.

4. I am submitting this affidavit in support of XTO’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.

5. Under Case No. 26090, XTO seeks an order (1) approving a non-standard 2,240-acre, more or less, non-standard horizontal spacing unit (“HSU”) underlying the lands incorporated herein by reference via the initial Application filed under Case No. 26090.

6. **XTO Exhibit B-1** contains the Form C-102s reflecting the Los Medanos; Wolfcamp, South wells planned for development in the subject unit.

7. **XTO Exhibit B-2** is a map depicting the non-standard horizontal well spacing unit.

8. **XTO Exhibit B-3** is a map depicting the location of the proposed NSHSU in relation to the entire James Ranch Federal Unit, as a whole.

9. **XTO Exhibit B-4** outlines the acreage comprising the non-standard horizontal well spacing unit. There are five federal leases and one state lease covering this acreage. XTO owns or will own all the working interests in the Wolfcamp formation underlying this proposed non-standard horizontal well spacing unit.¹

10. **XTO Exhibit B-5** provides the list of affected persons provided notice pursuant to 19.15.4.12.A.(3).

11. XTO's request for approval of non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. As a result, approval of the proposed non-standard spacing unit is necessary to prevent waste and protect correlative rights.

12. XTO is the unit operator of the James Ranch federal exploratory unit.

13. In compiling the addresses for the various interest owners, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories, and did computer searches to locate the contact information for parties entitled to notification. All interest owners were locatable and noticed, and there are no unleased mineral interest owners. XTO caused notice to be published in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak,

¹ XTO will earn the W/2 of Sec. 33 T22S R30E upon drilling the wells as a term assignment from CVX.

P.C., with the names and addresses for these mineral owners and instructed that each owner be provided notice of the hearing in these matters.

14. **Exhibit B-1** through **Exhibit B-5** were either prepared by me or compiled from XTO's company business records under my direction and supervision.

15. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 27th day of April, 2026.

Andrea Bosworth

Andrea S. Bosworth
XTO Permian Operating, LLC

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

The foregoing instrument was subscribed and sworn to before me this 27th day of April, 2026, by Andrea S. Bosworth, Commercial & Land Advisor – Delaware Basin for XTO Permian Operating, LLC.

Witness my hand and official seal.

My commission expires: 11-22-2028



Cynthia Lea Sloan

NOTARY PUBLIC

ANDREA SMITH BOSWORTH

Work: 346-566-9466

andrea.bosworth@exxonmobil.com

SUMMARY

Experienced Certified Professional Landman with 18 years of in-house experience supporting upstream oil and gas operations at ExxonMobil. Proven expertise in title analysis and curative, commercial agreement negotiation, lease maintenance, and well development support across exploration and development projects. Skilled in managing complex land portfolios, negotiating JOAs and related agreements, calculating ownership interests, and partnering cross-functionally with legal, engineering, regulatory, and joint venture stakeholders to safely and efficiently deliver wells and protect asset value.

PROFESSIONAL EXPERIENCE:

ExxonMobil Corporation (April 2008- Present)

- Manage land and commercial responsibilities within designated geographic areas, supporting exploration, development, and production operations.
- Negotiate, draft, and administer operating agreements, Joint Operating Agreements (JOAs), Communitization Agreements (CAs), lease amendments, assignments, farm-ins/farm-outs, SUAs, and DOUs.
- Provide land support for new well development, including title review and curative, spacing and pooling analysis, AFEs, and regulatory compliance.
- Review and analyze contractual language and risk in leases, JOAs, assignments, surface and subsurface agreements, and other oil and gas instruments.
- Prepare and maintain detailed ownership spreadsheets calculating Working Interest (WI), Net Revenue Interest (NRI), Overriding Royalty Interest (ORRI), and divisions of interest.
- Research mineral ownership and interpret title opinions and curative requirements, implementing corrective actions to support timely drilling and development.
- Manage and coordinate third-party land brokers for title research, leasing, and due diligence, ensuring accuracy and adherence to company standards.
- Obtain title opinions and oversee resolution of title defects prior to drilling and completion activities.

- Assist with preparation and execution of all land documentation required for exploratory and development wells, including ongoing lease maintenance.
- Support negotiation of various commercial agreements with joint venture partners and third parties.
- Engage with government agencies and joint venture partners to ensure compliance with federal, state, and contractual exploration and development requirements.
- Mentor new hires and interns, fostering knowledge transfer, technical development, and strong performance within the land organization.

EDUCATION

Master of Business Administration, May 2016

Texas Tech University, Lubbock, TX

Bachelor of Arts in Political Science, August 2007

Texas Tech University, Lubbock, TX

Minor in History

Continuous Professional Education

Certified Professional Landman – AAPL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP, SOUTH
Property Code	Property Name JAMES RANCH UNIT DI 8 FED COM W	Well Number 111H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,317'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	36	22S	30E		1,733 FNL	1,732 FWL	32.351080	-103.837314	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	33	22S	30E		990 FNL	50 FWL	32.353237	-103.894786	EDDY

Dedicated Acres 2,240.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	36	22S	30E		1,066 FNL	2,032 FWL	32.352911	-103.836339	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	36	22S	30E		1,001 FNL	1,320 FWL	32.353091	-103.838644	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	33	22S	30E		990 FNL	100 FWL	32.353237	-103.894624	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,317'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; text-align: center;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ 1/30/2026 _____</p> <p>Certificate Number _____ Date of Survey _____</p> <p style="text-align: center;">DN 618.013002.09-07</p>
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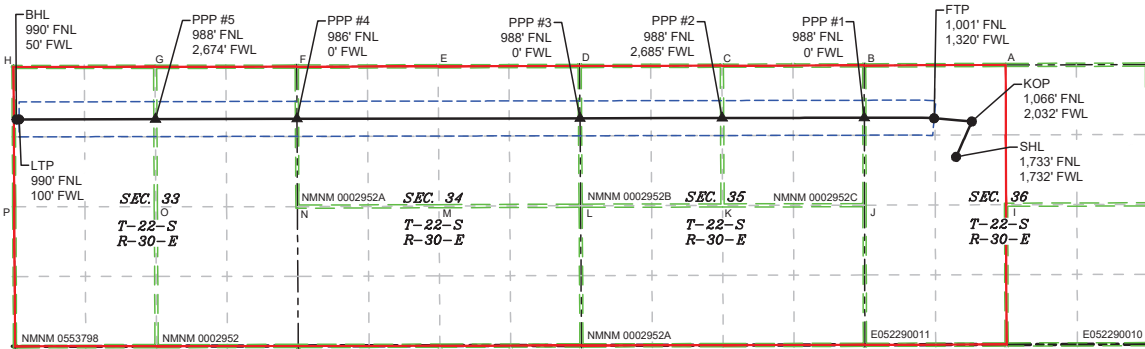
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\--07 - W 111H\DWG\WEST 111H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\07 - W 111H\DWG\WEST 111H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LON	
SHL	694,509.6	491,809.5	32.351080	-103.837314	653,327.7	491,749.2	32.350957	-103.836822
KOP	694,807.6	492,477.0	32.352911	-103.836339	653,625.7	492,416.7	32.352788	-103.835847
FTP	694,095.4	492,539.3	32.353091	-103.838644	652,913.5	492,479.0	32.352968	-103.838152
LTP	676,808.9	492,517.1	32.353237	-103.894624	635,626.9	492,456.5	32.353114	-103.894130
BHL	676,758.9	492,517.0	32.353237	-103.894786	635,576.9	492,456.4	32.353114	-103.894292
PPP1	692,775.4	492,548.3	32.353132	-103.842919	651,593.5	492,487.9	32.353009	-103.842426
PPP2	690,089.3	492,543.0	32.353151	-103.851617	648,907.4	492,482.6	32.353028	-103.851125
PPP3	687,404.6	492,537.7	32.353170	-103.860311	646,222.7	492,477.3	32.353047	-103.859818
PPP4	682,058.4	492,527.4	32.353205	-103.877624	640,876.4	492,466.8	32.353082	-103.877131
PPP5	679,383.3	492,522.1	32.353222	-103.886287	638,201.3	492,461.6	32.353098	-103.885793

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,445.0	493,545.0	654,263.1	493,484.7
B	692,773.0	493,536.7	651,591.1	493,476.3
C	690,084.5	493,531.0	648,902.7	493,470.6
D	687,397.5	493,525.5	646,215.7	493,465.1
E	684,725.1	493,519.8	643,543.3	493,459.4
F	682,053.7	493,513.8	640,871.8	493,453.2
G	679,378.0	493,510.4	638,196.0	493,449.8
H	676,703.9	493,507.0	635,522.0	493,446.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP, SOUTH
Property Code	Property Name JAMES RANCH UNIT DI 8 FED COM W	Well Number 112H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,317'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	36	22S	30E		1,733 FNL	1,823 FWL	32.351079	-103.837022	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	33	22S	30E		2,310 FNL	50 FWL	32.349609	-103.894781	EDDY

Dedicated Acres 2,240.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	36	22S	30E		2,311 FNL	2,036 FWL	32.349489	-103.836334	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	36	22S	30E		2,310 FNL	1,320 FWL	32.349494	-103.838654	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	33	22S	30E		2,310 FNL	100 FWL	32.349609	-103.894620	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,317'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p style="color: red; font-weight: bold;">PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>MARK DILLON HARP 23786 _____ 1/30/2026 _____</p> <p>Certificate Number _____ Date of Survey _____</p> <p style="text-align: center;">DN 618.013002.09-08</p>
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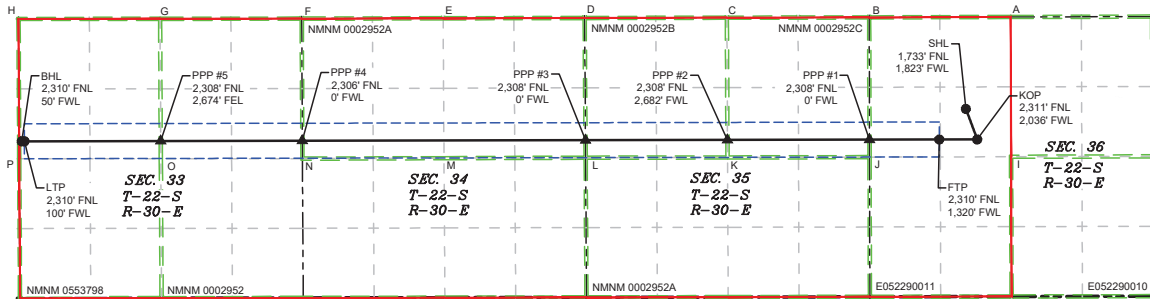
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\--08 - W 112H\DWG\WEST 112H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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\\618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\08 - W 112H\DWG\WEST 112H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	694,599.8	491,809.6	32.351079	-103.837022	653,417.9	491,749.3
KOP	694,814.9	491,232.2	32.349489	-103.836334	653,632.9	491,171.9
FTP	694,098.6	491,230.8	32.349494	-103.838654	652,916.7	491,170.5
LTP	676,815.5	491,197.1	32.349609	-103.894620	635,633.6	491,136.6
BHL	676,765.6	491,197.0	32.349609	-103.894781	635,583.6	491,136.5
PPP1	692,776.6	491,228.2	32.349504	-103.842928	651,596.7	491,167.9
PPP2	690,095.7	491,223.0	32.349523	-103.851616	648,913.7	491,162.7
PPP3	687,414.1	491,217.7	32.349541	-103.860299	646,232.2	491,157.4
PPP4	682,064.6	491,207.4	32.349577	-103.877622	640,882.6	491,146.9
PPP5	679,390.3	491,202.2	32.349593	-103.886282	638,208.3	491,141.6

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,445.0	493,545.0	654,263.1	493,484.7
B	692,773.0	493,536.7	651,591.1	493,476.3
C	690,084.5	493,531.0	648,902.7	493,470.6
D	687,397.5	493,525.5	646,215.7	493,465.1
E	684,725.1	493,519.8	643,543.3	493,459.4
F	682,053.7	493,513.8	640,871.8	493,453.2
G	679,378.0	493,508.0	638,196.0	493,449.8
H	676,703.9	493,507.0	635,522.0	493,446.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,896.8	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnr.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	C-102 Revised July, 09 2024 Submit Electronically via OCD permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP, SOUTH
Property Code	Property Name JAMES RANCH UNIT DI 8 FED COM W	Well Number 115H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,302'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	36	22S	30E		1,125 FSL	1,895 FWL	32.344420	-103.836804	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	33	22S	30E		1,650 FSL	50 FWL	32.345989	-103.894776	EDDY

Dedicated Acres 2,240.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	36	22S	30E		1,480 FSL	2,025 FWL	32.345395	-103.836380	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	36	22S	30E		1,606 FSL	1,320 FWL	32.345746	-103.838663	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	33	22S	30E		1,650 FSL	100 FWL	32.345988	-103.894614	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,302'
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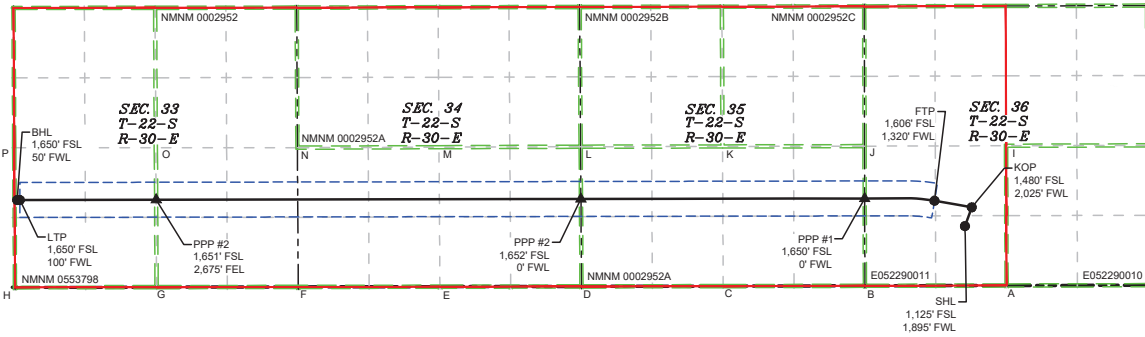
P:\618.013 XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\11 - W 115H\DWG\WEST 115H C-102.dwg

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

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\\1618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\11 - W 115H\DWG\WEST 115H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- ▲ PPP
- TOWNSHIP LINE
- MINERAL LEASE
- WELL
- DEDICATED ACREAGE
- WELL BORE

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	694,678.3	489,387.5	32.344420	-103.836804	653,496.3	489,327.2	32.344297	-103.836312
KOP	694,807.7	489,742.8	32.345395	-103.836380	653,625.6	489,682.5	32.345272	-103.835888
FTP	694,102.0	489,867.2	32.345746	-103.838663	652,920.0	489,806.9	32.345623	-103.838171
LTP	676,822.6	489,880.0	32.345988	-103.894614	635,640.6	489,819.5	32.345865	-103.894121
BHL	676,772.6	489,879.9	32.345989	-103.894776	635,590.6	489,819.4	32.345865	-103.894283
PPP1	692,781.9	489,909.2	32.345878	-103.842937	651,599.9	489,848.9	32.345755	-103.842445
PPP2	687,422.6	489,899.3	32.345917	-103.860291	646,240.7	489,839.0	32.345794	-103.859798
PPP3	679,397.4	489,884.7	32.345972	-103.886277	638,215.4	489,824.2	32.345849	-103.885784

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
H	676,731.7	488,229.9	635,549.7	488,169.4
I	695,453.8	490,904.4	654,271.8	490,844.2
J	692,779.9	490,898.5	651,597.9	490,836.5
K	690,097.4	490,891.5	648,915.4	490,831.2
L	687,416.5	490,886.2	646,234.6	490,825.8
M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
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WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96336	Pool Name LOS MEDANOS; WOLFCAMP, SOUTH
Property Code	Property Name JAMES RANCH UNIT DI 8 FED COM W	Well Number 116H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,302'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	36	22S	30E		925 FSL	1,805 FWL	32.343871	-103.837097	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	33	22S	30E		330 FSL	50 FWL	32.342360	-103.894770	EDDY

Dedicated Acres 2,240.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	36	22S	30E		330 FSL	2,036 FWL	32.342234	-103.836353	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	36	22S	30E		330 FSL	1,320 FWL	32.342240	-103.838672	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	33	22S	30E		330 FSL	100 FWL	32.342360	-103.894608	EDDY

Unitized Area or Area of Interest NMNM-070965X	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation 3,302'
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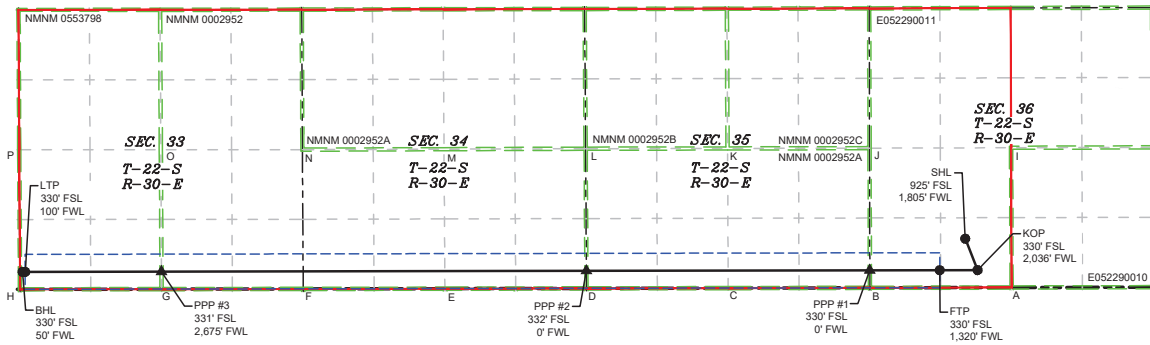
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\\1618-013\XTO Energy - NM\002 James Ranch Unit\09 - DI 8 - EDDY\Wells\12 - W 116H\DWG\WEST 116H C-102.dwg

LEGEND

- SECTION LINE
- 330' BUFFER
- MINERAL LEASE
- DEDICATED ACREAGE
- TOWNSHIP LINE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE						
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y
SHL	694,588.8	489,187.3	32.343871	-103.837097	653,406.8	489,127.0
KOP	694,821.5	488,592.9	32.342234	-103.836353	653,639.4	488,532.6
FTP	694,105.2	488,591.5	32.342240	-103.838672	652,923.2	488,531.3
LTP	676,829.9	488,560.0	32.342360	-103.894608	635,647.9	488,499.5
BHL	676,780.0	488,559.9	32.342360	-103.894770	635,597.9	488,499.4
PPP1	692,785.2	488,589.1	32.342250	-103.842946	651,603.2	488,528.9
PPP2	687,430.8	488,579.3	32.342289	-103.860283	646,248.8	488,519.0
PPP3	679,404.5	488,564.7	32.342344	-103.886272	638,222.4	488,504.2






CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	695,462.6	488,264.2	654,280.5	488,204.0
B	692,786.1	488,258.8	651,604.0	488,198.6
C	690,110.2	488,252.7	648,928.2	488,192.4
D	687,432.9	488,247.4	646,250.8	488,187.2
E	684,758.2	488,242.1	643,576.2	488,181.8
F	682,081.9	488,237.8	640,899.8	488,177.3
G	679,406.3	488,234.1	638,224.2	488,173.6
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M	684,741.7	490,877.4	643,559.7	490,817.0
N	682,066.2	490,868.5	640,884.2	490,808.0
O	679,392.2	490,868.0	638,210.2	490,807.5
P	676,717.2	490,867.5	635,535.2	490,807.0

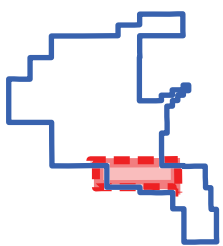
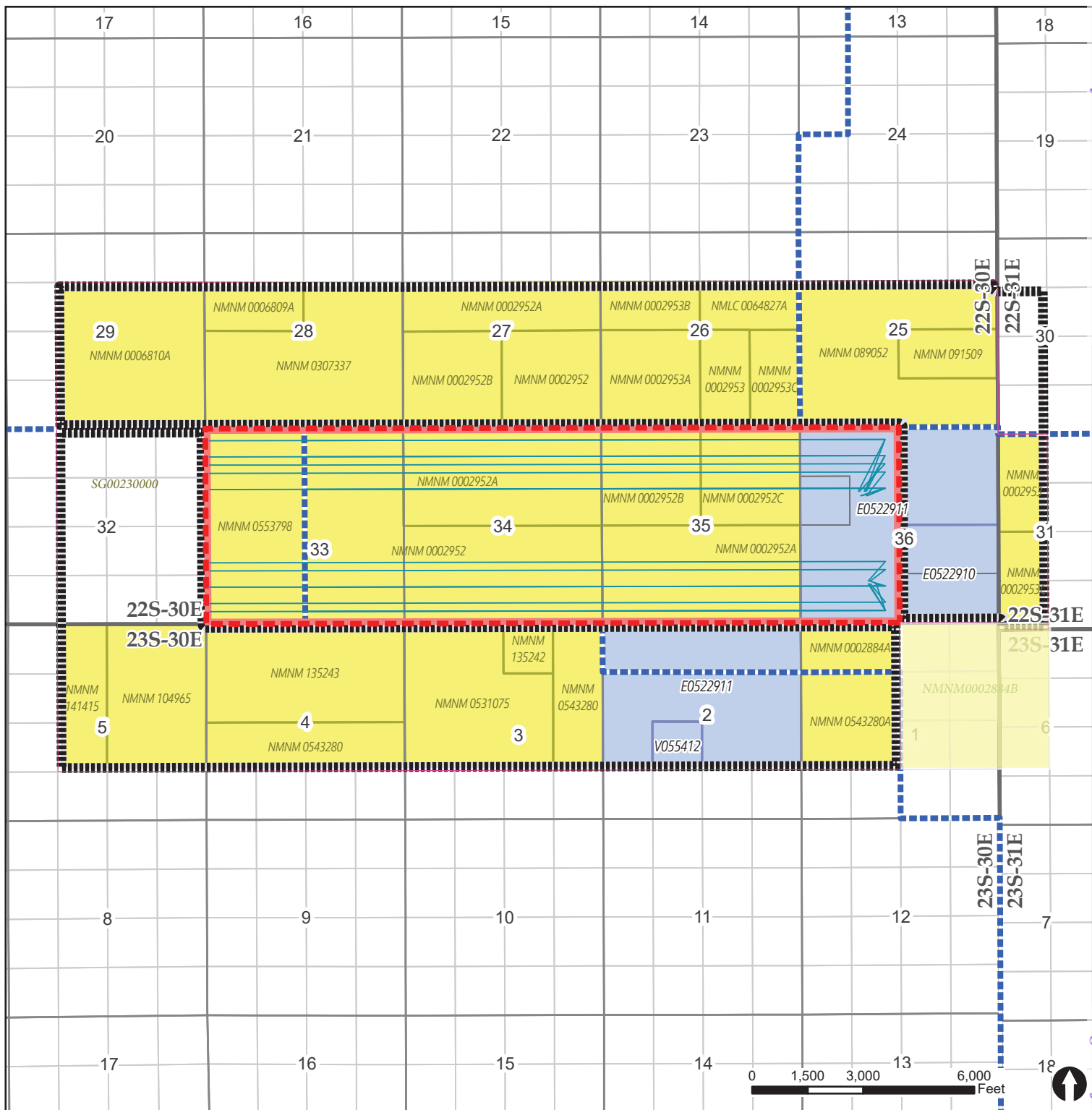
James Ranch Unit DI 8 W NSP Exhibit Wolfcamp Pool

Date: 2/9/2026
SEC 33: ALL, SEC 34: ALL, SEC 35: ALL,
SEC 36: W2 IN 22S-30E
CONTAINING 2,240 ACRES, MORE OR LESS.

Released to Imaging: 5/1/2026 8:32:43 AM

Received by OCD: 4/30/2026 4:13:18 PM

-  SPACING UNIT
-  NOTIFICATION AREA
-  JAMES RANCH UNIT
-  STATE LEASE
-  FEDERAL LEASE



JAMES RANCH UNIT





JAMES RANCH UNIT EDDY COUNTY, NEW MEXICO

Date: 9/3/2025

Land GIS Dept: O:\Arcview\Projects\Kelli\ Project_APRXs\Delaware Federal Unit PODs\Delaware Federal Unit PODs.aprx Name: JRU OVERALL LEASE MAP





JRU DI 8 W Tract Ownership

Eddy County, New Mexico

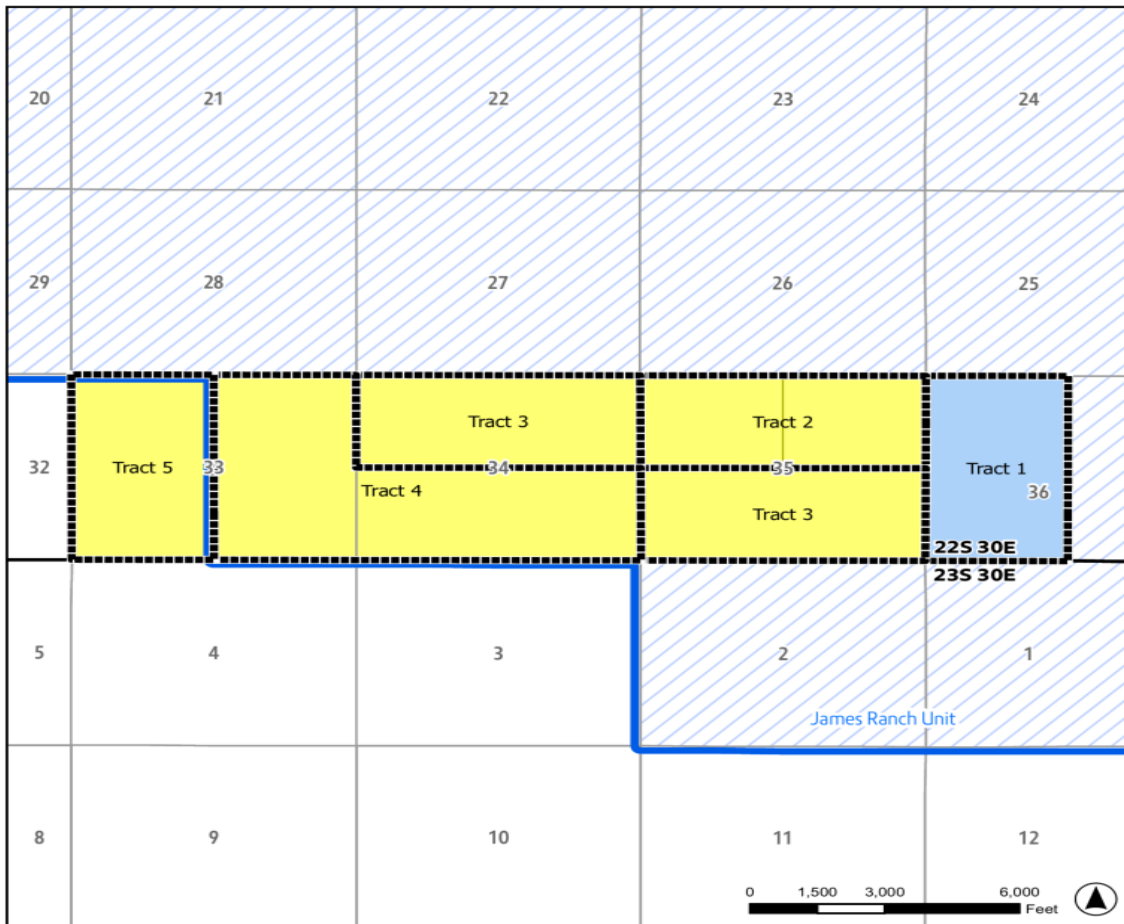
Date: 4/17/2026

-  FEDERAL UNIT
-  TRACT
-  FEDERAL ACREAGE
-  STATE ACREAGE

- Tract 1**
W2 Sec 36, T22S-30E ; 320 acres, more or less.
Owner: XTO Delaware Basin, LLC ; 1.00
- Tract 2**
N2 Sec 35, T22S-30E ; 320 acres, more or less.
Owner: XTO Delaware Basin, LLC ; 1.00
- Tract 3**
S2 Sec 35, N2 Sec 34, T22S-30E ;
640 acres, more or less.
Owner: XTO Delaware Basin, LLC ; 1.00
- Tract 4**
S2 Sec 34, E2 Sec 33, T22S-30E ;
640 acres, more or less.
Owner: XTO Holdings, LLC ; 1.00
- Tract 5**
W2 Sec 33, T22S-30E ; 320 acres, more or less.
Owner: XTO Holdings, LLC ; 1.00
*Term Assignment w/ CVX after wells drilled



James Ranch Unit



Folder: O:\Arcview\Projects\Kelli\Project_APRXs\

Exhibit B-4

Tract 1: The West Half (W2) of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, containing 320 acres, more or less.

Tract 2: The North Half (N2) of Section 35, Township 22 South, Range 30 East, Eddy County, New Mexico, containing 320 acres, more or less.

Tract 3: The South Half (S2) of Section 35 and the North Half (N2) of Section 34, Township 22 South, Range 30 East, Eddy County, New Mexico, containing 640 acres, more or less.

Tract 4: The South Half (S2) of Section 34 and the East Half (E2) of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico, containing 640 acres, more or less.

Tract 5: The West Half (W2) of Section 33, Township 22 South, Range 30 East, Eddy County, New Mexico, containing 320 acres, more or less.

Owner	Tract	Lease	Working Interest		Gross Tract Acreage		Net Acres		Unit Acreage		Unit Working Interest
XTO Delaware Basin, LLC	1	L1	1.00000000	x	320.0000	=	320.0000	÷	2240.0000	=	.14285714
XTO Delaware Basin, LLC	2	L1	1.00000000	x	320.0000	=	320.0000	÷	2240.0000	=	.14285714
XTO Delaware Basin, LLC	3	L1	1.00000000	x	640.0000	=	640.0000	÷	2240.0000	=	.28571429
XTO Holdings, LLC	4	L1	1.00000000	x	640.0000	=	640.0000	÷	2240.0000	=	.28571429
XTO Holdings, LLC	5	L1	1.00000000	x	320.0000	=	320.0000	÷	2240.0000	=	.14285714
<u>TOTAL UNIT WI/ NRI</u>							2240.00				1.00000

DI 8 W NSP Notification List	Tracking
Permian Resources 300 N. Marienfeld Street Suite 1000 Midland, TX 79701	9589 0710 5270 0916 2424 23
Chevron North America Exploration & Production Company 1400 Smith Street Houston, TX 77002	9589 0710 5270 0916 2424 30
State of New Mexico Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501	9589 0710 5270 0916 2424 09
Bureau of Land Management New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508	9589 0710 5270 0916 2423 55

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO PERMIAN
OPERATING, LLC FOR APPROVAL
OF NON-STANDARD HORIZONTAL
SPACING UNIT, EDDY COUNTY, NEW
MEXICO**

CASE NO. 26090

AFFIDAVIT OF ASHLEY R. HEATH

Ashley R. Heath, being first duly sworn upon oath, deposes and states as follows:

1. My name is Ashley R. Heath, and I am employed by XTO Permian Operating, LLC (“XTO”) as a geologist.
2. I have not testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum geology have not been accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter. A copy of my resume is attached.
3. I am familiar with the application filed by XTO in this case and the geology involved.
4. I am submitting this affidavit in support of XTO’s application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Wells included in the initial application filed under Case No. 26090 are incorporated herein by reference.
5. **XTO Exhibit C-1** includes a base map of the lands showing the proposed non-standard horizontal spacing unit.

6. **XTO Exhibit C-2** is a subsea structure map showing the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells. The proposed wells are identified as horizontal orange lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

7. **XTO Exhibit C-3** provides a cross-section locator map that identifies the wells penetrating the targeted interval used to construct a structural cross-section from A to A'. The wells penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

8. **XTO Exhibit C-3** is also a cross-section I prepared for the Wolfcamp formation using the logs from the wells depicted on Exhibit C-2. Each of these logs contain gamma ray, resistivity and porosity information. The logs demonstrate that the Wolfcamp Formation is continuous across the proposed non-standard horizontal spacing unit and all quarter-quarter sections to be included in the non-standard horizontal spacing unit are expected to be productive.

9. **XTO Exhibit C-4** shows the Gunbarrel Diagram within the Wolfcamp formation in the vicinity of the proposed unit.

10. Based on the attached exhibits, I hereby conclude as follows:

a. The target formation is present and continuous throughout the lands subject to the applications.

b. The non-standard horizontal spacing and proration unit is justified from a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with horizontal development.

d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

e. The proposed non-standard horizontal spacing unit will afford XTO the flexibility to match the well spacing over time to the targeted reservoir rather than individual standard spacing units and allow for more efficient and effective development since the internal setbacks required by standard spacing units will be eliminated.

11. **Exhibit C-1** through **Exhibit C-4** were prepared by me or compiled from XTO's company business records under my direct supervision.

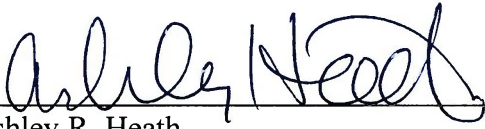
12. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.

13. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 30 day of April, 2026.



Ashley R. Heath
XTO Permian Operating, LLC

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

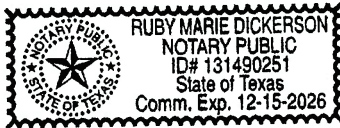
The foregoing instrument was subscribed and sworn to before me this 30 day of April, 2026, by Ashely R. Heath, Geologist for XTO Permian Operating, LLC.

Witness my hand and official seal.

My commission expires: 12-15-2026



Ruby Marie Dickerson



ASHLEY HEATH, M.S., B.S.**Geoscientist**

Ashley.r.Heath@exxonmobil.com | 22777 Springwoods Village Pkwy | Spring, TX 77346 | (713) 887-2144

PROFESSIONAL EXPERIENCE**ExxonMobil: Geoscientist - Operations & Exploration Roles, 2016–Present**

- Over 10 years of global operations and exploration experience across unconventional onshore assets and conventional deepwater assets.
- Extensive experience in unconventional resource evaluation and assessment with primary reliance on well data including logs, cores, petrophysical analyses, and well performance.
- Extensive expertise in seismic interpretation including regional 2D/3D mapping, prospect maturation, basin-scale play analysis, and integrated subsurface evaluation.

Key Assignments:

- **Unconventional Development Geologist – Delaware Basin (2024 -present):** Responsible for well planning, operations, and execution. Led regional subsurface and reservoir characterization integrating well data, petrophysical logs, core, seismic data, and production analysis. Optimize well spacing, landing zone, and development strategy with engineering and wells teams; support regional acquisitions and reservoir deliverability assessments.
- **South Atlantic Deepwater - Mozambique, Namibia, Angola (2021–2024):** Regional tectono-stratigraphic analysis; prospect assessment and risking; acreage captures and divestments; subsurface characterization and prospect maturation. Collaboration with joint venture partners and multidisciplinary asset teams.
- **MSGBC Basin - Mauritania Operations (2019–2021):** Seismic-led stratigraphic trap prospect maturation and risking; evaluated hydrocarbon systems maturation and migration; trap-seal analysis; Commercial evaluations including acreage valuation and portfolio high-grading
- **Gulf of Mexico Deepwater Exploration (2016–2019):** Regional mapping and geologic characterization of conventional offshore assets, integrated subsurface evaluation in a salt basin contractional system; data room evaluations; prospect generation and maturation; quantitative seismic analysis, and regional play assessments.

EDUCATION AND RESEARCH

San Diego State University - Master of Science in Geoscience, 2015

San Diego State University - Bachelor of Science in Geoscience *Geophysics Emphasis*, 2014

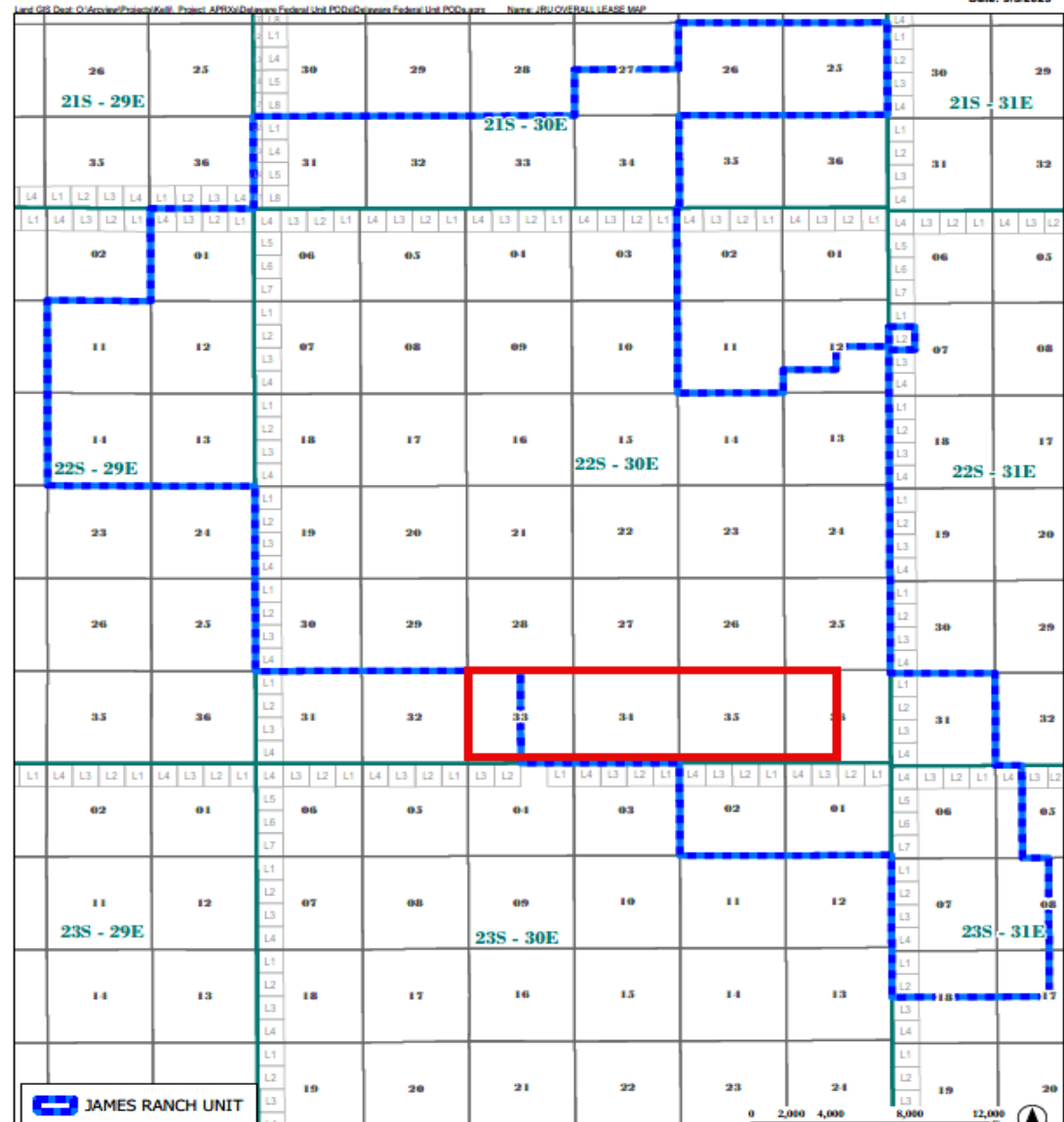
Scripps Institution of Oceanography - Research Fellow, 2014

James Ranch Unit – Location Map

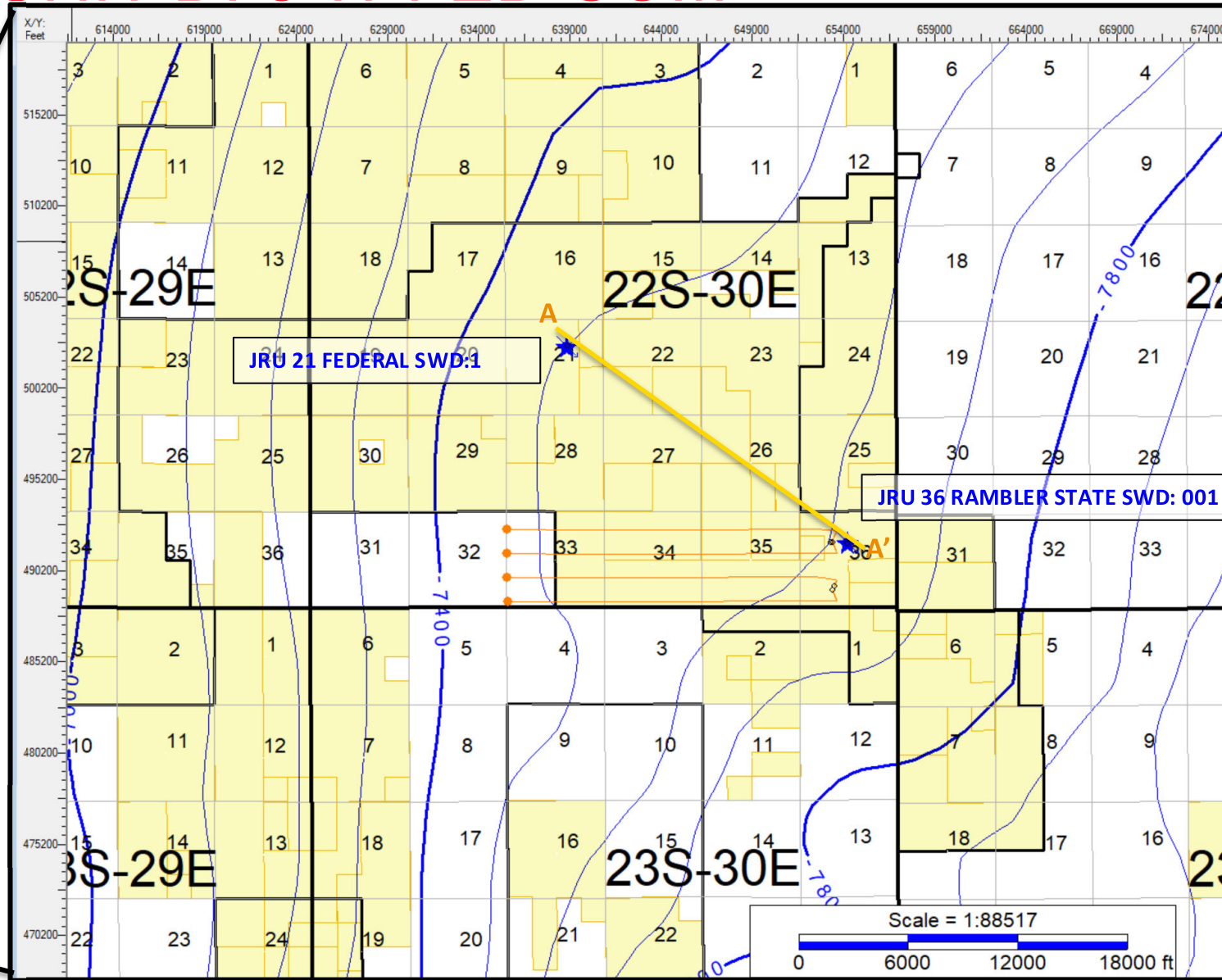
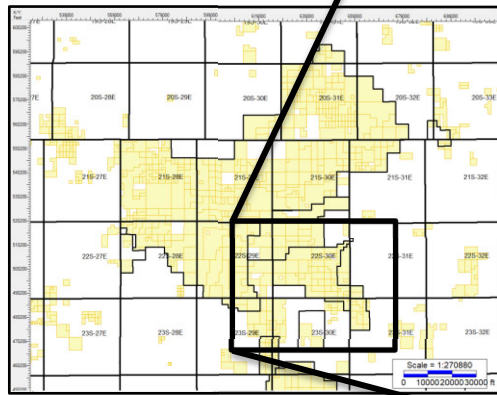


JAMES RANCH UNIT EDDY COUNTY, NEW MEXICO

Date: 9/3/2025



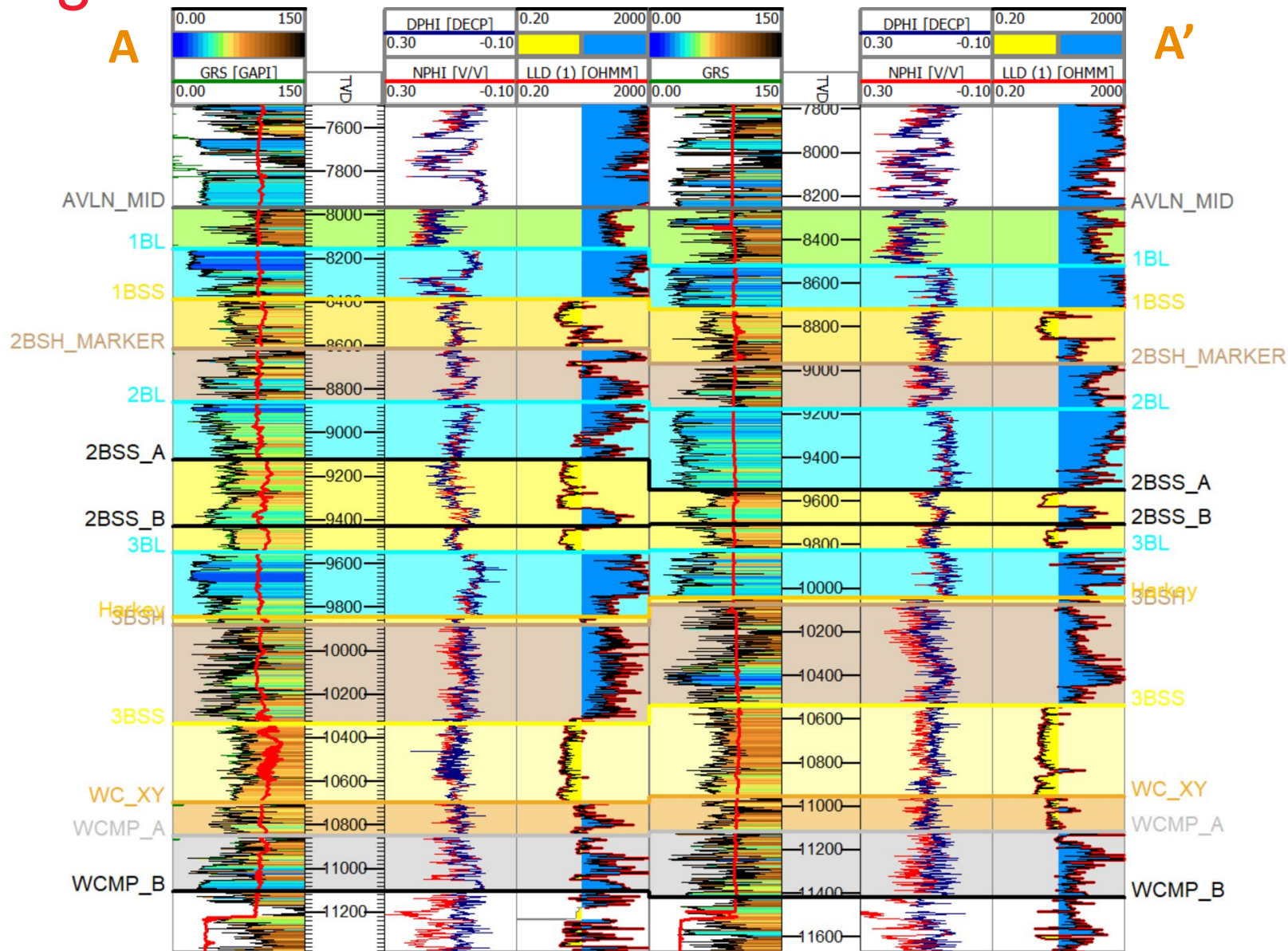
JAMES RANCH UNIT DI 8 W FED COM



ExxonMobil

Structure Map Top Wolfcamp (TVDss)

JRU Well Log Cross Section

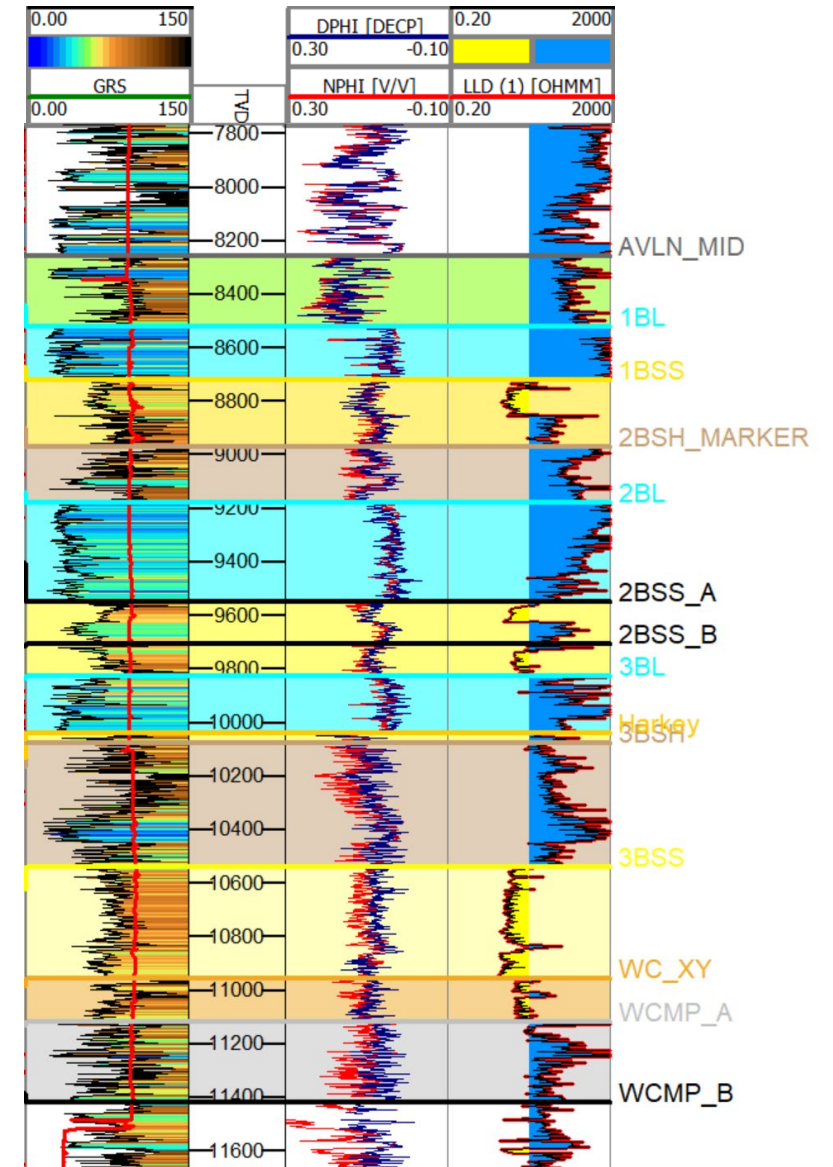
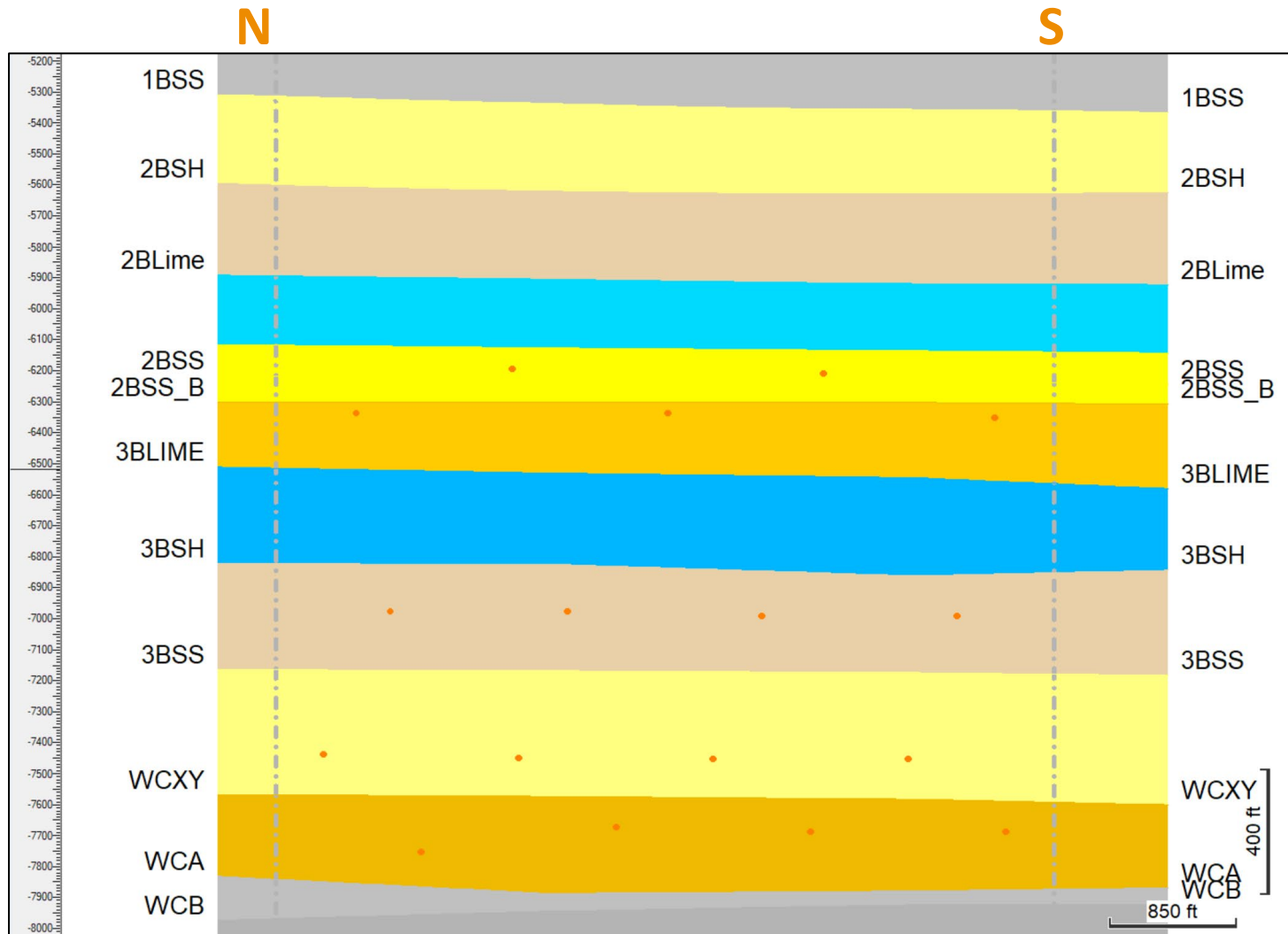


JRU 21 FEDERAL SWD : 1 (SWD)
300154107400

JRU 36 RAMBLER STATE SWD : 001
300154569100

Case No. 26090
XTO Permian Operating, LLC - Exhibit C-3

JRU DI 8W FED COM Gunbarrel and Typewell



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF XTO PERMIAN OPERATING,
LLC FOR APPROVAL OF A NON-STANDARD
HORIZONTAL SPACING UNIT,
EDDY COUNTY, NEW MEXICO

CASE NO. 26090

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Rachael Ketchledge, legal assistant and authorized representative of XTO Energy, Inc. ("XTO"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated April 8, 2026, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about April 13, 2026, as shown on certified mail receipts attached as Exhibit E-3.

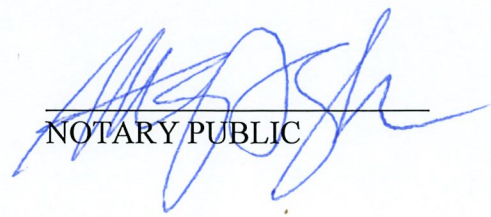
Applicant also published notice of the Application in the Carlsbad Current-Argus on April 11, 2026. Proof of receipt is shown on Exhibit E-4.



Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on April 21, 2026, by Rachael Ketchledge.

My commission expires:



NOTARY PUBLIC

MARY GRACE T. GO-HOVELAND
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20114013519
MY COMMISSION EXPIRES MARCH 4, 2027

BEATTY & WOZNAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090
MSUAZO@BWENERGYLAW.COM

April 8, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING PROCEEDINGS

Re: Application of XTO Permian Operating, LLC for Approval of a Non-Standard Horizontal Spacing Unit in Eddy County, New Mexico (Case No. 26090).

Dear Interest Owners:

This letter is to advise you that XTO Permian Operating, LLC (“XTO”) has filed the enclosed application, Case No. 26090, with the New Mexico Oil Conservation Division for Approval of a Non-Standard Spacing Unit in Eddy County, New Mexico.

In Case No. 26090, XTO seeks an Order from the Division to: (1) approve a 2,240-acre, more or less, non-standard horizontal spacing unit composed of all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

A hearing has been requested before a Division Examiner on May 7, 2026, and the status of the hearing can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a

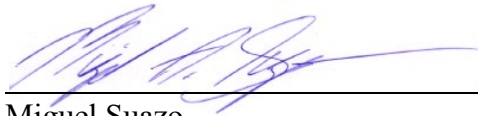
BEATTY & WOZNIAK, P.C.

April 8, 2026
Case No. 26090
Page 2

concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Andrea Bosworth at andrea.bosworth@exxonmobil.com.

Sincerely,



Miguel Suazo

Attorney for XTO Permian Operating, LLC

Case No. 26090 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE INT	MAIL CLASS	TRACKING NUMBER
April 8, 2026	Permian Resources	300 N. Marienfeld St., Suite 1000 Midland, TX 79701		Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 53
April 8, 2026	Chevron North America Exploration & Production Co.	1400 Smith Street Houston, TX 77002		Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 46
April 8, 2026	State of New Mexico Commissioner of Public Lands	310 Old Santa Fe Trail Santa Fe, NM 87501	RI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 39
April 8, 2026	Bureau of Land Management Carlsbad Field Office	301 Dinosaur Trail Santa Fe, NM 87508	RI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 22

Released to Imaging: 5/1/2026 8:32:43 AM

Received by OGD: 4/30/2024 1:13:18 PM

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2510.65

Permian Resources
300 N. Marienfeld Street
Suite 1000
Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *T. Green* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
4/13/24

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Mail Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1389 53

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2510.65

Bureau of Land Management
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *R. Martinez* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
R. Martinez 04-13-24

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Mail Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1389 22

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 2510.65

Extra Services & Fees

- Ret
- Ret
- Cer
- Adul
- Adul

Postage \$

Total Po \$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

94 6881 1389 49 2862 0225 0720 6886

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

2510.65

State of New Mexico
Commissioner of Public Lands
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Mail Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
9589 0710 5270 2981 1389 39

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Page 40 of 41

Affidavit of Publication

Copy of Publication:

No. 97050

LEGAL NOTICE
APRIL 11, 2026

State of New Mexico

County of Eddy:

Adrian Hedden

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION, SANTA
FE, NEW MEXICO

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, May 7, 2026, beginning at 9:00 A.M. MST** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz at Freya.Tschantz@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=26090>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Freya Tschantz or the New Mexico Relay Network at 1-800-659-1779, no later than **April 30, 2026**.

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

day as follows:

First Publication April 11, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: Permian Resources; Chevron North America Exploration & Production Company; State of New Mexico Commissioner of Public Lands; Bureau of Land Management.

Subscribed and sworn before me this

11th day of April 2026

CASE NO. 26090: Application of XTO Permian Operating, LLC., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,240-acre, more or less, non-standard horizontal well spacing unit (the Unit or NSHSU) comprised all of Sections 33, 34, and 35, and the W/2 of Section 36, Township 22 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the Application Lands). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: **James Ranch Unit DI 8 Fed Com 111H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the NW/4 NW/4 (Unit D) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 112H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the SW/4 NW/4 (Unit E) of Section 33, Township 22 South, Range 30 East; **James Ranch Unit DI 8 Fed Com 115H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the NW/4 SW/4 (Unit L) of Section 33, Township 22 South, Range 30 East; and the **James Ranch Unit DI 8 Fed Com 116H** (API No. 30-015-Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 36, Township 22 South, Range 30 East, to a bottom hole location in the Los Medanos; Wolfcamp, South formation [Pool Code: 96336] located in the SW/4 SW/4 (Unit M) of Section 33, Township 22 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 23 miles east of Carlsbad, New Mexico. 97050-Published in Carlsbad Current Argus April 11, 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine
Notary Public, Eddy County, New Mexico