

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT  
AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

CASE NO. 26106

**NOTICE OF AMENDED EXHIBIT PACKET**

Coterra Energy Operating Co. hereby submits this notice of amended exhibit packet, which includes the following amended exhibit:

- **Exhibit A-9:** Nonstandard Unit Notice List
  - Revised “Non-Operator” to “Working Interest Owner”;
  - Tract G: Added notation that Magnum Hunter/Coterra owns 100% of the working interest in Tract G;
  - Tract K: Revised to reflect working interest owners, in addition to record title owners.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By: Deana M. Bennett

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**TABLE OF CONTENTS<sup>1</sup>**

**Exhibit A: Compulsory Pooling Checklist**

- Exhibit A-1: Application
- Exhibit A-2: Self-Affirmed Statement of Trey Roberson, Land Professional
- Exhibit A-3: C-102s
- Exhibit A-4: Lease Tract Map/Unit recapitulation
- Exhibit A-5: Parties to Be Pooled
- Exhibit A-6: Sample Well Proposal/AFEs
- Exhibit A-7: Summary of Contacts
- Exhibit A-8: Committed/Uncommitted Exhibit
- *Exhibit A-9: Non-Standard Unit Exhibits*
- Exhibit A-10: Development Plan
- Exhibit A-11: Well Proposal Clarification Letter

**Exhibit B: Self-Affirmed Statement of Josh Day, Geologist**

- Exhibit B-1: Locator Map
- Exhibit B-2: Gun Barrel Diagram
- Exhibit B-3: First Bone Spring Sand Structure Map/Cross Section Well Locator Map
- Exhibit B-4: First Bone Spring Sand Stratigraphic Cross Section
- Exhibit B-5: First Bone Spring Sand Isopach Map
- Exhibit B-6: Second Bone Spring Sand Structure Map/Cross Section Well Locator Map
- Exhibit B-7: Second Bone Spring Sand Stratigraphic Cross Section
- Exhibit B-8: Second Bone Spring Sand Isopach Map
- Exhibit B-9: Third Bone Spring Sand Structure Map/Cross Section Well Locator Map
- Exhibit B-10: Third Bone Spring Sand Stratigraphic Cross Section
- Exhibit B-11: Third Bone Spring Sand Isopach Map
- Exhibit B-12: Orientation Justification
- Exhibit B-13: Resume

**Exhibit C: Self-Affirmed Statement of Deana Bennett Regarding Notice**

- Exhibit C.1: Notice Letters dated April 17, 2026 and May 15, 2026
- Exhibit C.2: Certified Mailing Lists

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<sup>1</sup> Revised exhibit identified by italics.

- Exhibit C.3: Certified Mail Tracking Information
- Exhibit C.4: Affidavit of Publication, dated April 22, 2026 and May 20, 2026


**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|   |  |
|---|--|
| <b>Case: 26106</b>  | <b>APPLICANT'S RESPONSE</b>  |
| <b>Hearing Date:</b>  | <b>June 4, 2026</b>  |
| Applicant   | <b>Coterra Energy Operating Co.</b>  |
| Designated Operator & OGRID (affiliation if applicable)   | <b>Coterra Energy Operating Co. (215099)</b>   |
| Applicant's Counsel:  | Modrall Spering  |
| Case Title:   | APPLICATION OF COTERRA ENERGY OPERATING CO. FOR APPROVAL OF A NON-STANDARD UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO   |
| Entries of Appearance/Intervenors:  | None   |
| Well Family   | Ruby 15 Federal Com  |
| <b>Formation/Pool</b>   |  |
| Formation Name(s) or Vertical Extent:   | Bone Spring  |
| Primary Product (Oil or Gas):   | Oil  |
| Pooling this vertical extent:   | Bone Spring  |
| Pool Name and Pool Code:  | Tonto; Bone Spring (59475)   |
| Well Location Setback Rules:  | State wide rules   |
| <b>Spacing Unit</b>   |  |
| Type (Horizontal/Vertical)  | Horizontal   |
| Size (Acres)  | 960 acres  |
| Building Blocks:  | 40 acres   |
| Orientation:  | <b>North-South</b>   |
| Description: TRS/County   | E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico   |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u> | N: Coterra seeks approval of a non-standard 960-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico |
| <b>Other Situations</b>   |  |

Exhibit A

|  |  |
|--|--|
| Depth Severance: Y/N. If yes, description  | N/A  |
| Proximity Tracts: If yes, description  | N  |
| Proximity Defining Well: if yes, description   | N/A  |
| Applicant's Ownership in Each Tract  | Exhibit A.4  |
| <b>Well(s)</b>   |  |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed  |
| Well #1: Ruby 15 Federal Com 301H  | <p>API No. Pending<br/>           SHL: 300' FNL &amp; 1050' FEL (Unit A), Section 15, T19S, R33E    BHL: 100' FSL &amp; 1980' FEL (Unit O), Section 27, T19S, R33E<br/>           FTP: 100' FNL &amp; 1980' FEL, (Unit B), Section 15, T 19S, R33E    LTP: 100' FSL &amp; 1980' FEL (Unit O), Section 27, T19S, R33E</p> <p>Completion Target: First Bone Spring<br/>           Orientation: North/South</p> |
| Well #2: Ruby 15 Federal Com 302H  | <p>API No. Pending<br/>           SHL: 300' FNL &amp; 1010' FEL (Unit A), Section 15, T19S, R33E    BHL: 100' FSL &amp; 660' FEL (Unit P), Section 27, T19S, R33E<br/>           FTP: 100' FNL &amp; 660' FEL, (Unit A), Section 15, T 19S, R33E    LTP: 100' FSL &amp; 660' FEL (Unit P), Section 27, T19S, R33E</p> <p>Completion Target: First Bone Spring<br/>           Orientation: North/South</p>    |
| Well #3: Ruby 15 Federal Com 501H  | <p>API No. Pending<br/>           SHL: 240' FNL &amp; 970' FEL (Unit A), Section 15, T19S, R33E    BHL: 100' FSL &amp; 1980' FEL (Unit O), Section 27, T19S, R33E<br/>           FTP: 100' FNL &amp; 1980' FEL, (Unit B), Section 15, T 19S, R33E    LTP: 100' FSL &amp; 1980' FEL (Unit O), Section 27, T19S, R33E</p> <p>Completion Target: Second Bone Spring<br/>           Orientation: North/South</p> |
| Well #4: Ruby 15 Federal Com 502H  | <p>API No. Pending<br/>           SHL: 240' FNL &amp; 950' FEL (Unit A), Section 15, T19S, R33E    BHL: 100' FSL &amp; 660' FEL (Unit P), Section 27, T19S, R33E<br/>           FTP: 100' FNL &amp; 660' FEL, (Unit A), Section 15, T 19S, R33E    LTP: 100' FSL &amp; 660' FEL (Unit P), Section 27, T19S, R33E</p> <p>Completion Target: Second Bone Spring<br/>           Orientation: North/South</p>    |

|  |  |
|--|--|
| Well #5: Ruby 15 Federal Com 601H  | API No. Pending<br>SHL: 300' FNL & 1070' FEL (Unit A), Section 15, T19S, R33E BHL: 100' FSL & 1980' FEL (Unit O), Section 27, T19S, R33E<br>FTP: 100' FNL & 1980' FEL, (Unit B), Section 15, T 19S, R33E LTP: 100' FSL &1980' FEL (Unit O), Section 27, T19S, R33E<br><br>Completion Target: Third Bone Spring<br>Orientation: North/South |
| Well #6: Ruby 15 Federal Com 602H  | API No. Pending<br>SHL: 300' FNL & 1030' FEL (Unit A), Section 15, T19S, R33E BHL: 100' FSL & 660' FEL (Unit P), Section 27, T19S, R33E<br>FTP: 100' FNL & 660' FEL, (Unit A), Section 15, T 19S, R33E LTP: 100' FSL & 660' FEL (Unit P), Section 27, T19S, R33E<br><br>Completion Target: Third Bone Spring<br>Orientation: North/South   |
| Horizontal Well First and Last Take Points   | Exhibit A.3  |
| Completion Target (Formation, TVD and MD)  | Exhibit A.6 (Proposal Letter)  |
| <b>AFE Capex and Operating Costs</b>   |  |
| Drilling Supervision/Month \$  | \$10,000. Exhibit A.6 (Proposal Letter)  |
| Production Supervision/Month \$  | \$1000. Exhibit A.6 (Proposal Letter)  |
| Justification for Supervision Costs  | See Exhibit A.2, Para 15   |
| Requested Risk Charge  | 200%. Exhibit A.6 (Proposal Letter)  |
| <b>Notice of Hearing</b>   |  |
| Proposed Notice of Hearing   | Exhibits A.1; C  |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | Exhibit C.1 to C.3   |
| Proof of Published Notice of Hearing (10 days before hearing)  | Exhibit C.4  |
| <b>Ownership Determination</b>   |  |
| Land Ownership Schematic of the Spacing Unit   | Exhibit A.4  |
| Tract List (including lease numbers and owners)  | Exhibit A.4  |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice | Exhibit A.9  |
| Pooled Parties (including ownership type)  | Exhibit A.5  |
| Unlocatable Parties to be Pooled   | N/A  |
| Ownership Depth Severance (including percentage above & below)   | N/A  |
| <b>Joinder</b>   |  |
| Sample Copy of Proposal Letter   | Exhibit A.6  |
| List of Interest Owners (ie Exhibit A of JOA)  | Exhibit A.4  |
| Chronology of Contacts with Other Working Interests  | Exhibit A.7  |

|  |  |
|--|--|
| Overhead Rates In Proposal Letter  | Exhibit A.6  |
| Cost Estimate to Drill and Complete  | Exhibit A.6  |
| Cost Estimate to Equip Well  | Exhibit A.6  |
| Cost Estimate for Production Facilities  | Exhibit A.6  |
| <b>Geology</b>   |  |
| Summary (including special considerations)   | Exhibit B  |
| Spacing Unit Schematic   | Exhibit B.2  |
| Gunbarrel/Lateral Trajectory Schematic   | Exhibit B.2  |
| Well Orientation (with rationale)  | Exhibit B, Para. 16; Exhibit B.12  |
| Target Formation   | Exhibit B.3; B.6; B.9  |
| HSU Cross Section  | Exhibit B.4; B.7; B.10   |
| Depth Severance Discussion   | N/A  |
| <b>Forms, Figures and Tables</b>   |  |
| C-102  | Exhibit A.3  |
| Tracts   | Exhibit A.4  |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit A.4/Exhibit A.5  |
| General Location Map (including basin)   | Exhibit B.1  |
| Well Bore Location Map   | Exhibit B.1  |
| Structure Contour Map - Subsea Depth   | Exhibit B.3; B.6; B.9  |
| Cross Section Location Map (including wells)   | Exhibit B.3; B.6; B.9  |
| Cross Section (including Landing Zone)   | Exhibit B.4; B.7; B.10   |
| <b>Additional Information</b>  |  |
| Special Provisions/Stipulations  |  |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |  |
| <b>Printed Name</b> (Attorney or Party Representative):  | Deana M. Bennett   |
| <b>Signed Name</b> (Attorney or Party Representative):   |  |
| <b>Date:</b>   | 5/27/2026  |

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**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT  
AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

CASE NO. 26106

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 960-acre, more or less, Bone Spring horizontal spacing unit in the Tonto; Bone Spring Pool (pool code 59475).
3. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. Coterra seeks to dedicate the unit to the following wells:

**Exhibit A-1**

- a. **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and
- b. **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

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*Attorneys for Applicant*

**CASE NO. <sup>26106</sup>\_\_\_\_\_**: **Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

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LEA COUNTY, NEW MEXICO**

**CASE NO. 26106**

**SELF-AFFIRMED STATEMENT OF TREY ROBERSON**

Trey Roberson hereby states and declares as follows:

1. I am a Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record. My area of responsibility at Coterra includes Lea County in New Mexico.

3. I am familiar with the application filed by Coterra in this case, which is attached as **Exhibit A-1.**

4. I am familiar with the status of the lands that are subject to this application.

5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

6. In this application, Coterra seeks an order (1) approving a non-standard unit,<sup>1</sup> and (2) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring

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<sup>1</sup> In the application filed in this case, Coterra sought approval of a non-standard unit even though the completed intervals for the **Ruby 15 Federal Com 302H, Ruby 15 Federal Com 502H, and Ruby 15 Federal Com 602H** wells were expected to be less than 330 feet from the adjoining tracts. Coterra has changed the spacing of those wells and they are no longer proximity tract wells. Coterra sent a clarification letter to the working interest owners on May 28, 2026, attached as Exhibit A-11.

**Exhibit A-2**

spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

7. Coterra seeks to dedicate the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 960-acre, more or less, Bone Spring horizontal spacing unit in the Tonto; Bone Spring Pool (pool code 59475).

8. Coterra seeks to dedicate the unit to the following wells:

- a. **Ruby 15 Federal Com 301H, Ruby 15 Federal Com 501H, and Ruby 15 Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and
- b. **Ruby 15 Federal Com 302H, Ruby 15 Federal Com 502H, and Ruby Federal Com 602H** wells<sup>2</sup> with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27.

9. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

10. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

11. There are no depth severances within the proposed spacing unit.

12. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.

13. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners and record title owners.

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<sup>2</sup> Coterra is filing a notice of dismissal for the Ruby Federal Com 303H, 503H, and 603H wells because Coterra is not pursuing those wells at this time.

14. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

15. Coterra requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

17. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

18. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

19. **Exhibit A-8** is a table identifying all owners within the proposed unit, and include the owner’s name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Coterra.

20. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

21. Attached as **Exhibit A-9** is a map comparing and contrasting standard units versus the non-standard units.

22. **Exhibit A-9** also includes a tract map showing the offsetting parties to whom notice was provided.

23. Coterra owns 100% of the working interest in the S/2 N/2 of Section 35, Township 19 South, Range 33 East.

24. Coterra is requesting a phased schedule to drilling the wells under the order, as outlined on **Exhibit A-10**.

25. Coterra requests that it be designated operator of the wells.

26. The parties Coterra is seeking to pool were notified of this hearing.

27. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

28. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

29. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

30. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

31. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

*[Signature Page Follows]*

5/27/26

Date



Trey Roberson



|  |                                   |   |  |
|--|-----------------------------------|---|--|
| <b>Property Name</b><br><b>RUBY 15 FEDERAL COM</b> | <b>Well Number</b><br><b>30IH</b> | <b>Drawn By</b><br><b>A.A.D. 5/4/26</b> | <b>Revised By</b><br><b>A.A.D. 5/26/26</b> |
|--|-----------------------------------|---|--|

**LEGEND:**

- = SURFACE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊕ = SECTION CORNER LOCATED
- (C) = CALCULATED

**NOTE:**

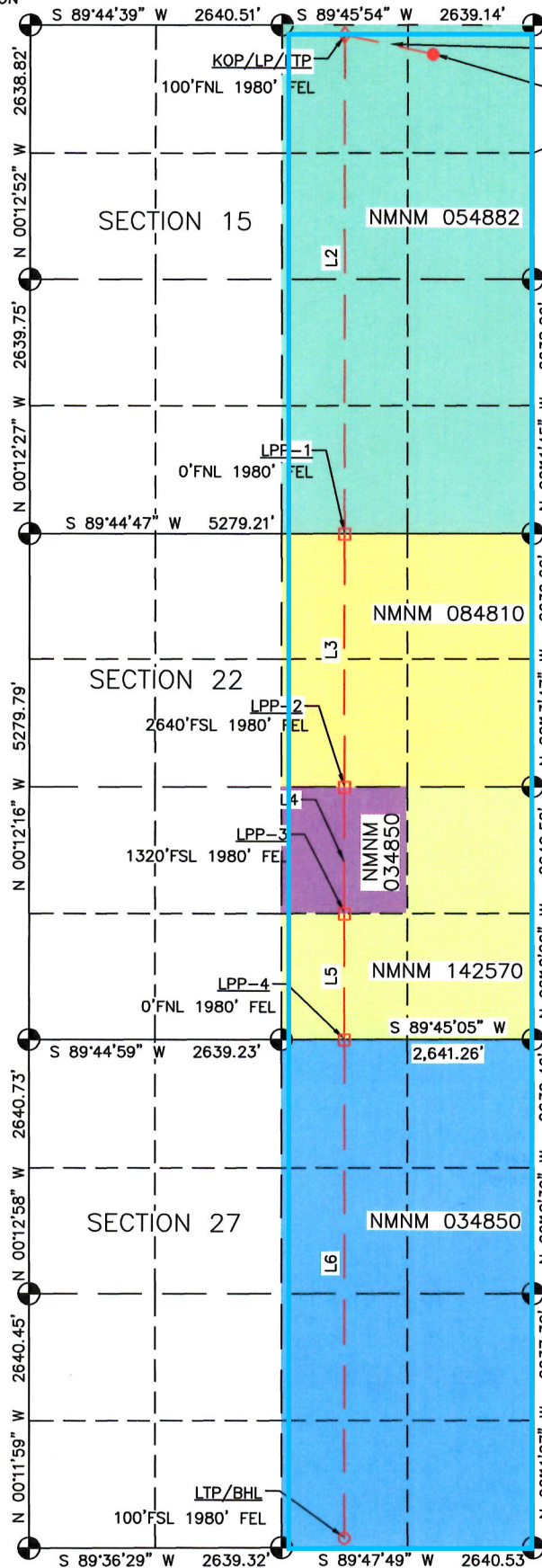
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

|  |
|--|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°39'59.97" (32.6666588°)      |
| LONGITUDE = -103°38'44.60" (-103.6457212°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°39'59.53" (32.6665366°)      |
| LONGITUDE = -103°38'42.81" (-103.6452244°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 606946.88'                            |
| E: = 752934.51'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 606883.51'                            |
| E: = 711754.79'                            |

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|--|
| <b>NAD 83 (KOP/LP/FTP)</b>                 |
| LATITUDE = 32°40'01.97" (32.6672145°)      |
| LONGITUDE = -103°38'55.47" (-103.6487414°) |
| <b>NAD 27 (KOP/LP/LTP)</b>                 |
| LATITUDE = 32°40'01.53" (32.6670923°)      |
| LONGITUDE = -103°38'53.68" (-103.6482444°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 607143.01'                            |
| E: = 752003.81'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 607079.65'                            |
| E: = 710824.11'                            |

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|--|
| <b>NAD 83 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.73" (32.6529811°)      |
| LONGITUDE = -103°38'55.64" (-103.6487894°) |
| <b>NAD 27 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.29" (32.6528589°)      |
| LONGITUDE = -103°38'53.85" (-103.6482930°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 601964.59'                            |
| E: = 752022.42'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 601901.37'                            |
| E: = 710842.57'                            |

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| <b>NAD 83 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.61" (32.6457256°)      |
| LONGITUDE = -103°38'55.72" (-103.6488103°) |
| <b>NAD 27 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.17" (32.6456034°)      |
| LONGITUDE = -103°38'53.93" (-103.6483142°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 599324.86'                            |
| E: = 752033.01'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 599261.72'                            |
| E: = 710853.08'                            |



| No. | Bearing       | Dist.    |
|-----|---------------|----------|
| L1  | N 78°05'58" W | 951.14'  |
| L2  | S 00°12'21" E | 5178.46' |
| L3  | S 00°13'47" E | 2639.75' |
| L4  | S 00°12'26" E | 1320.13' |
| L5  | S 00°12'26" E | 1320.13' |
| L6  | S 00°12'04" E | 5175.18' |

|  |
|--|
| <b>NAD 83 (LPP-3)</b>                      |
| LATITUDE = 32°38'31.55" (32.6420971°)      |
| LONGITUDE = -103°38'55.76" (-103.6488224°) |
| <b>NAD 27 (LPP-3)</b>                      |
| LATITUDE = 32°38'31.11" (32.6419749°)      |
| LONGITUDE = -103°38'53.98" (-103.6483264°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 598004.74'                            |
| E: = 752037.78'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 597941.64'                            |
| E: = 710857.82'                            |

|  |
|--|
| <b>NAD 83 (LPP-4)</b>                      |
| LATITUDE = 32°38'18.49" (32.6384687°)      |
| LONGITUDE = -103°38'55.80" (-103.6488345°) |
| <b>NAD 27 (LPP-4)</b>                      |
| LATITUDE = 32°38'18.05" (32.6383464°)      |
| LONGITUDE = -103°38'54.02" (-103.6483387°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 596684.62'                            |
| E: = 752042.56'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 596621.56'                            |
| E: = 710862.56'                            |

|  |
|--|
| <b>NAD 83 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'27.28" (32.6242443°)      |
| LONGITUDE = -103°38'55.98" (-103.6488838°) |
| <b>NAD 27 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'26.84" (32.6241220°)      |
| LONGITUDE = -103°38'54.20" (-103.6483885°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 591509.48'                            |
| E: = 752060.72'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 591446.56'                            |
| E: = 710880.58'                            |

|   |   |   |                 |  |  |  |  |                                     |
|---|---|---|-----------------|--|--|--|--|-------------------------------------|
| <p><b>C-102</b></p> <p>Submit Electronically<br/>Via OCD Permitting</p> | <p>State of New Mexico<br/>Energy, Minerals &amp; Natural Resources Department<br/><b>OIL CONSERVATION DIVISION</b></p> | <p>Revised July 9, 2024</p>   |                 |  |  |  |  |                                     |
|   |   | <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:20%; border: none;">Submittal Type:</td> <td style="border: none;"><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"><input checked="" type="checkbox"/> Amended Report</td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"><input type="checkbox"/> As Drilled</td> </tr> </table> | Submittal Type: | <input type="checkbox"/> Initial Submittal |  | <input checked="" type="checkbox"/> Amended Report |  | <input type="checkbox"/> As Drilled |
| Submittal Type:   | <input type="checkbox"/> Initial Submittal  |   |                 |  |  |  |  |                                     |
|   | <input checked="" type="checkbox"/> Amended Report  |   |                 |  |  |  |  |                                     |
|   | <input type="checkbox"/> As Drilled   |   |                 |  |  |  |  |                                     |

**WELL LOCATION INFORMATION**

|  |   |  |
|--|---|--|
| API Number   | Pool Code <b>59475</b>                            | Pool Name <b>Tonto; Bone Spring</b>  |
| Property Code  | Property Name <b>RUBY I5 FEDERAL COM</b>          | Well Number <b>302H</b>  |
| OGRID No. <b>215099</b>  | Operator Name <b>COTERRA ENERGY OPERATING CO.</b> | Ground Level Elevation <b>3682.4</b>   |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |   | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 300 FNL      | 1010 FEL     | 32.6666582°       | -103.6455914°      | LEA    |

**Bottom Hole Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| P  | 27      | 19 S     | 33 E  |     | 100 FSL      | 660 FEL      | 32.6242337°       | -103.6445965°      | LEA    |

|                               |  |                   |                                |                    |
|-------------------------------|--|-------------------|--------------------------------|--------------------|
| Dedicated Acres<br><b>960</b> | Infill or Defining Well  | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers.                | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                   |                                |                    |

**Kick Off Point (KOP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 100 FNL      | 660 FEL      | 32.6672059°       | -103.6444520°      | LEA    |




**First Take Point (FTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 100 FNL      | 660 FEL      | 32.6672059°       | -103.6444520°      | LEA    |

**Last Take Point (LTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| P  | 27      | 19 S     | 33 E  |     | 100 FSL      | 660 FEL      | 32.6242337°       | -103.6445965°      | LEA    |

|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

|   |  |
|---|--|
| <p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"> <br/>                 Signature <span style="margin-left: 200px;">5/27/2026</span> </p> <p>Printed Name</p> <p>E-mail Address</p> | <p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. I further certify that KLJ Engineering, located at 21 Road 3520 in Flora Vista, New Mexico is the company providing this information.</i></p> <div style="text-align: center;">  </div> <p style="text-align: center;">                 Signature and Seal of Professional Surveyor<br/> <br/>                 Certificate Number <b>14831</b>      Date of Field Survey <b>February 23, 2026</b>      Date of Certification <b>5/26/2026</b> </p> |
|---|--|

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |                            |                                  |                                     |
|---|----------------------------|----------------------------------|-------------------------------------|
| Property Name<br><b>RUBY 15 FEDERAL COM</b> | Well Number<br><b>302H</b> | Drawn By<br><b>A.A.D. 5/4/26</b> | Revised By<br><b>A.A.D. 5/26/26</b> |
|---|----------------------------|----------------------------------|-------------------------------------|

**LEGEND:**

- = SURFACE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊕ = SECTION CORNER LOCATED
- (C) = CALCULATED

**NOTE:**

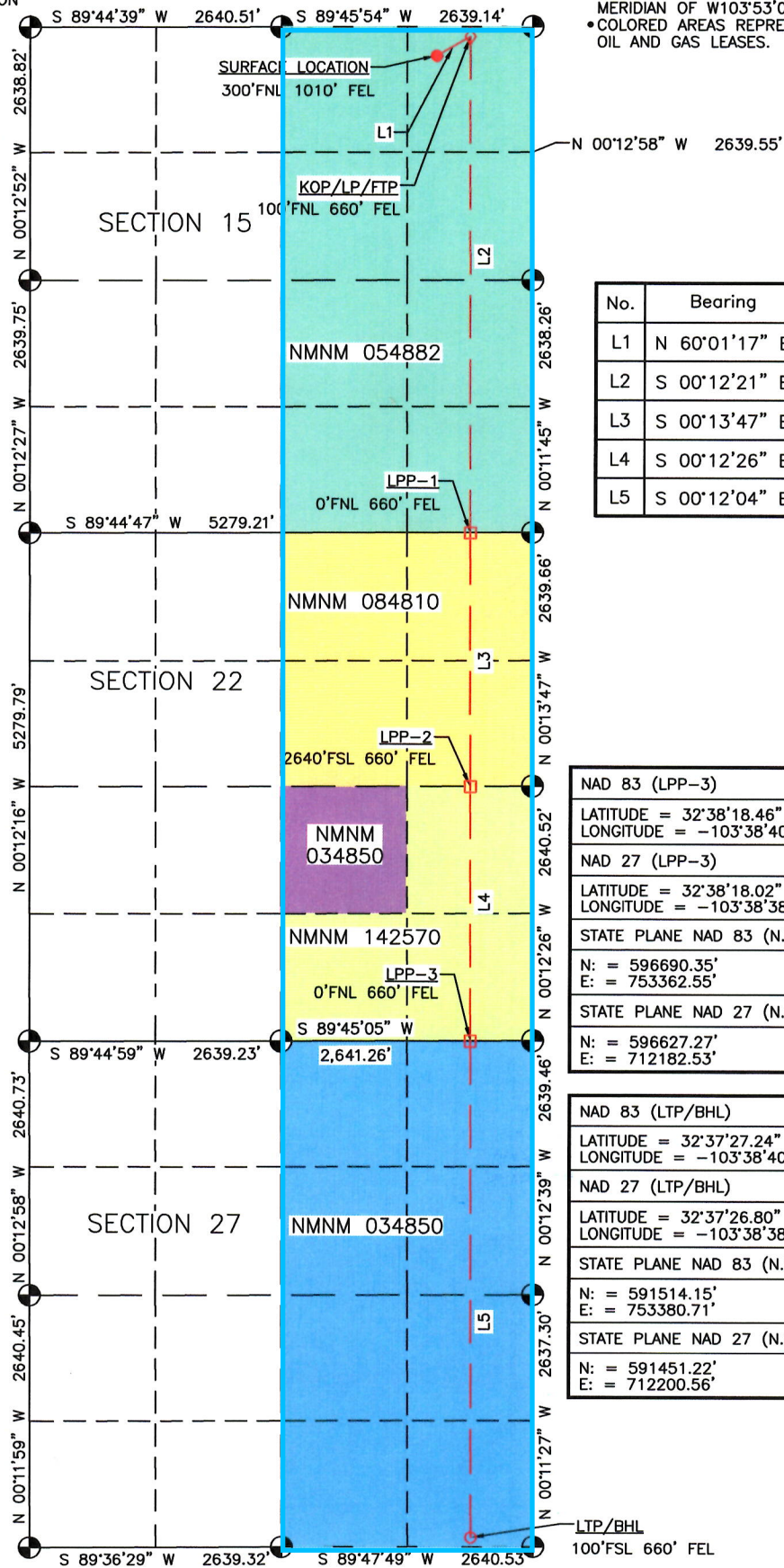
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

|  |
|--|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°39'59.97" (32.6666582°)      |
| LONGITUDE = -103°38'44.13" (-103.6455914°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°39'59.53" (32.6665360°)      |
| LONGITUDE = -103°38'42.34" (-103.6450946°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 606946.91'                            |
| E: = 752974.48'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 606883.54'                            |
| E: = 711794.75'                            |

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| <b>NAD 83 (KOP/LP/FTP)</b>                 |
| LATITUDE = 32°40'01.94" (32.6672059°)      |
| LONGITUDE = -103°38'40.03" (-103.6444520°) |
| <b>NAD 27 (KOP/LP/LTP)</b>                 |
| LATITUDE = 32°40'01.50" (32.6670836°)      |
| LONGITUDE = -103°38'38.24" (-103.6439552°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 607148.42'                            |
| E: = 753323.80'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 607085.05'                            |
| E: = 712144.08'                            |

|  |
|--|
| <b>NAD 83 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.71" (32.6529737°)      |
| LONGITUDE = -103°38'40.20" (-103.6445007°) |
| <b>NAD 27 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.27" (32.6528514°)      |
| LONGITUDE = -103°38'38.42" (-103.6440045°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 601970.43'                            |
| E: = 753342.41'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 601907.20'                            |
| E: = 712162.54'                            |

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|--|
| <b>NAD 83 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.59" (32.6457184°)      |
| LONGITUDE = -103°38'40.28" (-103.6445219°) |
| <b>NAD 27 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.15" (32.6455961°)      |
| LONGITUDE = -103°38'38.49" (-103.6440260°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 599330.76'                            |
| E: = 753353.00'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 599267.61'                            |
| E: = 712173.06'                            |



| No. | Bearing       | Dist.    |
|-----|---------------|----------|
| L1  | N 60°01'17" E | 403.28'  |
| L2  | S 00°12'21" E | 5178.03' |
| L3  | S 00°13'47" E | 2639.69' |
| L4  | S 00°12'26" E | 2640.43' |
| L5  | S 00°12'04" E | 5176.23' |

|  |
|--|
| <b>NAD 83 (LPP-3)</b>                      |
| LATITUDE = 32°38'18.46" (32.6384609°)      |
| LONGITUDE = -103°38'40.37" (-103.6445465°) |
| <b>NAD 27 (LPP-3)</b>                      |
| LATITUDE = 32°38'18.02" (32.6383386°)      |
| LONGITUDE = -103°38'38.58" (-103.6440508°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 596690.35'                            |
| E: = 753362.55'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 596627.27'                            |
| E: = 712182.53'                            |

|  |
|--|
| <b>NAD 83 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'27.24" (32.6242337°)      |
| LONGITUDE = -103°38'40.55" (-103.6445965°) |
| <b>NAD 27 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'26.80" (32.6241113°)      |
| LONGITUDE = -103°38'38.76" (-103.6441014°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 591514.15'                            |
| E: = 753380.71'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 591451.22'                            |
| E: = 712200.56'                            |



|   |                            |                                   |                                     |
|---|----------------------------|-----------------------------------|-------------------------------------|
| Property Name<br><b>RUBY 15 FEDERAL COM</b> | Well Number<br><b>50IH</b> | Drawn By<br><b>A.A.D. 3/11/26</b> | Revised By<br><b>A.A.D. 5/26/26</b> |
|---|----------------------------|-----------------------------------|-------------------------------------|

**LEGEND:**

- = SURFACE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊕ = SECTION CORNER LOCATED
- (C) = CALCULATED

**NOTE:**

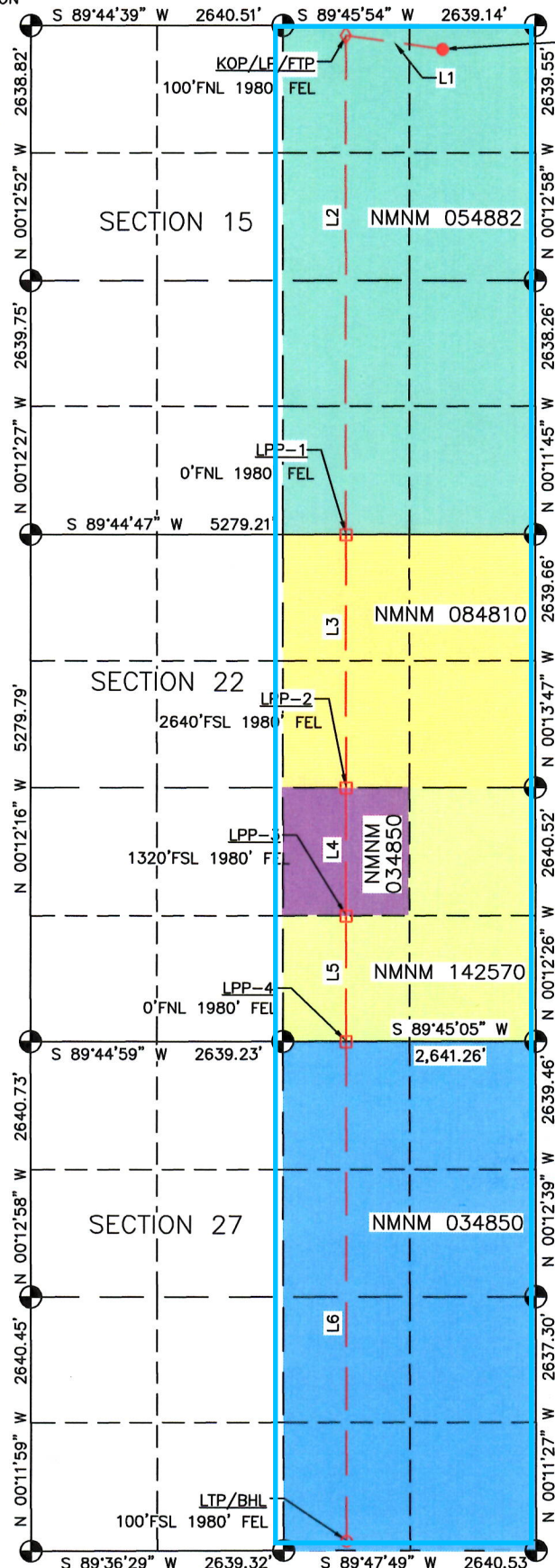
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

|  |
|--|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°40'00.56" (32.6668230°)      |
| LONGITUDE = -103°38'43.66" (-103.6454606°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°40'00.12" (32.6667008°)      |
| LONGITUDE = -103°38'41.87" (-103.6449638°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 607007.13'                            |
| E: = 753014.32'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 606943.76'                            |
| E: = 711834.59'                            |

|  |
|--|
| <b>NAD 83 (KOP/LP/FTP)</b>                 |
| LATITUDE = 32°40'01.97" (32.6672145°)      |
| LONGITUDE = -103°38'55.47" (-103.6487414°) |
| <b>NAD 27 (KOP/LP/LTP)</b>                 |
| LATITUDE = 32°40'01.53" (32.6670923°)      |
| LONGITUDE = -103°38'53.68" (-103.6482444°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 607143.01'                            |
| E: = 752003.81'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 607079.65'                            |
| E: = 710824.11'                            |

|  |
|--|
| <b>NAD 83 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.73" (32.6529811°)      |
| LONGITUDE = -103°38'55.64" (-103.6487894°) |
| <b>NAD 27 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.29" (32.6528589°)      |
| LONGITUDE = -103°38'53.85" (-103.6482930°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 601964.59'                            |
| E: = 752022.42'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 601901.37'                            |
| E: = 710842.57'                            |

|  |
|--|
| <b>NAD 83 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.61" (32.6457256°)      |
| LONGITUDE = -103°38'55.72" (-103.6488103°) |
| <b>NAD 27 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.17" (32.6456034°)      |
| LONGITUDE = -103°38'53.93" (-103.6483142°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 599324.86'                            |
| E: = 752033.01'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 599261.72'                            |
| E: = 710853.08'                            |



| No. | Bearing       | Dist.    |
|-----|---------------|----------|
| L1  | N 82°20'29" W | 1019.60' |
| L2  | S 00°12'21" E | 5178.46' |
| L3  | S 00°13'47" E | 2639.75' |
| L4  | S 00°12'26" E | 1320.13' |
| L5  | S 00°12'26" E | 1320.13' |
| L6  | S 00°12'04" E | 5175.18' |

|  |
|--|
| <b>NAD 83 (LPP-3)</b>                      |
| LATITUDE = 32°38'31.55" (32.6420971°)      |
| LONGITUDE = -103°38'55.76" (-103.6488224°) |
| <b>NAD 27 (LPP-3)</b>                      |
| LATITUDE = 32°38'31.11" (32.6419749°)      |
| LONGITUDE = -103°38'53.98" (-103.6483264°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 598004.74'                            |
| E: = 752037.78'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 597941.64'                            |
| E: = 710857.82'                            |

|  |
|--|
| <b>NAD 83 (LPP-4)</b>                      |
| LATITUDE = 32°38'18.49" (32.6384687°)      |
| LONGITUDE = -103°38'55.80" (-103.6488345°) |
| <b>NAD 27 (LPP-4)</b>                      |
| LATITUDE = 32°38'18.05" (32.6383464°)      |
| LONGITUDE = -103°38'54.02" (-103.6483387°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 596684.62'                            |
| E: = 752042.56'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 596621.56'                            |
| E: = 710862.56'                            |

|  |
|--|
| <b>NAD 83 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'27.28" (32.6242443°)      |
| LONGITUDE = -103°38'55.98" (-103.6488838°) |
| <b>NAD 27 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'26.84" (32.6241220°)      |
| LONGITUDE = -103°38'54.20" (-103.6483885°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 591509.48'                            |
| E: = 752060.72'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 591446.56'                            |
| E: = 710880.58'                            |

|   |   |   |
|---|---|---|
| <p><b>C-102</b></p> <p>Submit Electronically<br/>Via OCD Permitting</p> | <p>State of New Mexico<br/>Energy, Minerals &amp; Natural Resources Department<br/><b>OIL CONSERVATION DIVISION</b></p> | <p>Revised July 9, 2024</p>   |
|   |   | <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p> |

**WELL LOCATION INFORMATION**

|  |  |  |
|--|--|--|
| API Number   | Pool Code<br>59475                                   | Pool Name<br>Tonto; Bone Spring  |
| Property Code  | Property Name<br><b>RUBY I5 FEDERAL COM</b>          | Well Number<br><b>502H</b>   |
| OGRID No.<br>215099  | Operator Name<br><b>COTERRA ENERGY OPERATING CO.</b> | Ground Level Elevation<br><b>3683.3</b>  |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |  | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 240 FNL      | 950 FEL      | 32.6668228°       | -103.6453957°      | LEA    |

**Bottom Hole Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| P  | 27      | 19 S     | 33 E  |     | 100 FSL      | 660 FEL      | 32.6242337°       | -103.6445965°      | LEA    |

|                        |                         |  |                                |                    |
|------------------------|-------------------------|--|--------------------------------|--------------------|
| Dedicated Acres<br>960 | Infill or Defining Well | Defining Well API  | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers.         |                         | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                                |                    |

**Kick Off Point (KOP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 100 FNL      | 660 FEL      | 32.6672059°       | -103.6444520°      | LEA    |



**First Take Point (FTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 100 FNL      | 660 FEL      | 32.6672059°       | -103.6444520°      | LEA    |

**Last Take Point (LTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| P  | 27      | 19 S     | 33 E  |     | 100 FSL      | 660 FEL      | 32.6242337°       | -103.6445965°      | LEA    |

|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

|   |   |
|---|---|
| <p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="margin-top: 20px;"> <br/>                 Signature _____             </p> <p style="margin-top: 5px;">                 Printed Name _____             </p> <p style="margin-top: 5px;">                 E-mail Address _____             </p> <p style="margin-top: 20px; text-align: right;">                 5/27/2026             </p> | <p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. I further certify that KLJ Engineering, located at 21 Road 3520 in Flora Vista, New Mexico is the company providing this information.</i></p> <div style="text-align: center; margin: 10px 0;">  </div> <p style="margin-top: 10px;">                 Signature and Seal of Professional Surveyor _____             </p> <p style="margin-top: 5px;">                 Certificate Number <u>14831</u>      Date of Field Survey <u>February 23, 2026</u>      Date of Certification <u>5/26/2026</u> </p> |
|---|---|

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |                            |                                   |                                     |
|---|----------------------------|-----------------------------------|-------------------------------------|
| Property Name<br><b>RUBY 15 FEDERAL COM</b> | Well Number<br><b>502H</b> | Drawn By<br><b>A.A.D. 3/11/26</b> | Revised By<br><b>A.A.D. 5/26/26</b> |
|---|----------------------------|-----------------------------------|-------------------------------------|

**LEGEND:**

- = SURFACE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◻ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊕ = SECTION CORNER LOCATED
- (C) = CALCULATED

**NOTE:**

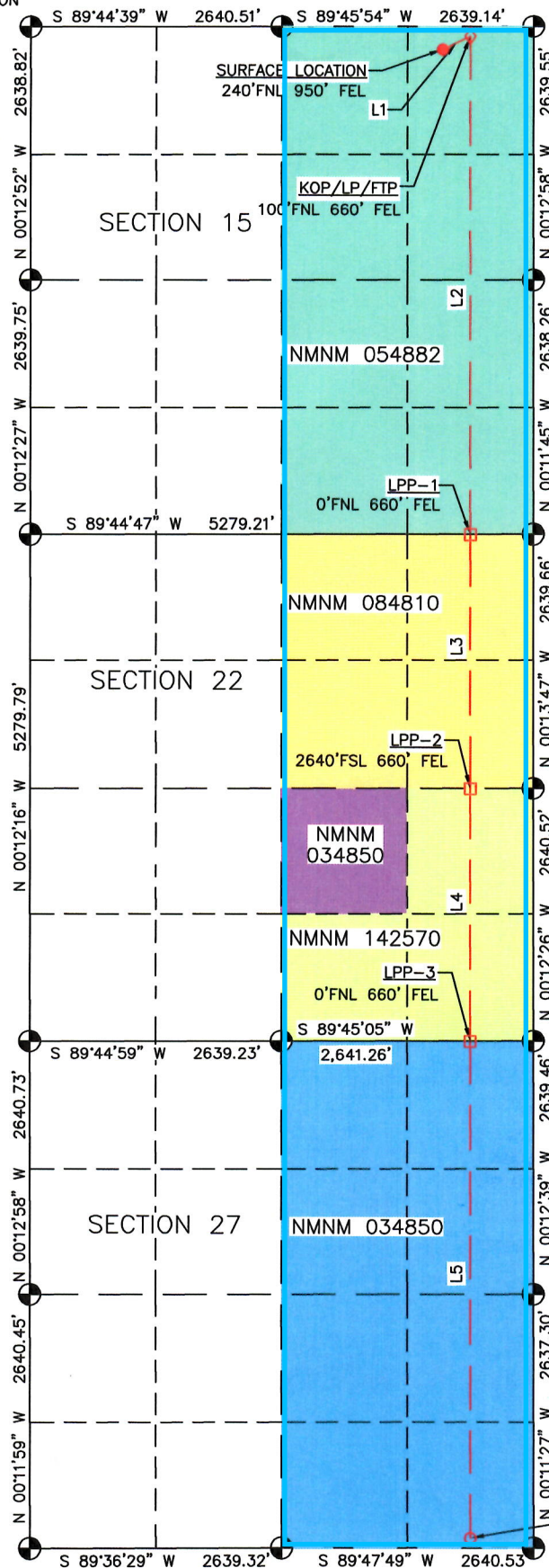
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

|  |
|--|
| NAD 83 (SURFACE HOLE LOCATION)             |
| LATITUDE = 32°40'00.56" (32.6668228°)      |
| LONGITUDE = -103°38'43.42" (-103.6453957°) |
| NAD 27 (SURFACE HOLE LOCATION)             |
| LATITUDE = 32°40'00.12" (32.6667005°)      |
| LONGITUDE = -103°38'41.64" (-103.6448989°) |
| STATE PLANE NAD 83 (N.M. EAST)             |
| N: = 607007.16'                            |
| E: = 753034.29'                            |
| STATE PLANE NAD 27 (N.M. EAST)             |
| N: = 606943.79'                            |
| E: = 711854.57'                            |

|  |
|--|
| NAD 83 (KOP/LP/FTP)                        |
| LATITUDE = 32°40'01.94" (32.6672059°)      |
| LONGITUDE = -103°38'40.03" (-103.6444520°) |
| NAD 27 (KOP/LP/LTP)                        |
| LATITUDE = 32°40'01.50" (32.6670836°)      |
| LONGITUDE = -103°38'38.24" (-103.6439552°) |
| STATE PLANE NAD 83 (N.M. EAST)             |
| N: = 607148.42'                            |
| E: = 753323.80'                            |
| STATE PLANE NAD 27 (N.M. EAST)             |
| N: = 607085.05'                            |
| E: = 712144.08'                            |

|  |
|--|
| NAD 83 (LPP-1)                             |
| LATITUDE = 32°39'10.71" (32.6529737°)      |
| LONGITUDE = -103°38'40.20" (-103.6445007°) |
| NAD 27 (LPP-1)                             |
| LATITUDE = 32°39'10.27" (32.6528514°)      |
| LONGITUDE = -103°38'38.42" (-103.6440045°) |
| STATE PLANE NAD 83 (N.M. EAST)             |
| N: = 601970.43'                            |
| E: = 753342.41'                            |
| STATE PLANE NAD 27 (N.M. EAST)             |
| N: = 601907.20'                            |
| E: = 712162.54'                            |

|  |
|--|
| NAD 83 (LPP-2)                             |
| LATITUDE = 32°38'44.59" (32.6457184°)      |
| LONGITUDE = -103°38'40.28" (-103.6445219°) |
| NAD 27 (LPP-2)                             |
| LATITUDE = 32°38'44.15" (32.6455961°)      |
| LONGITUDE = -103°38'38.49" (-103.6440260°) |
| STATE PLANE NAD 83 (N.M. EAST)             |
| N: = 599330.76'                            |
| E: = 753353.00'                            |
| STATE PLANE NAD 27 (N.M. EAST)             |
| N: = 599267.61'                            |
| E: = 712173.06'                            |



| No. | Bearing       | Dist.    |
|-----|---------------|----------|
| L1  | N 63°59'26" E | 322.13'  |
| L2  | S 00°12'21" E | 5178.03' |
| L3  | S 00°13'47" E | 2639.69' |
| L4  | S 00°12'26" E | 2640.43' |
| L5  | S 00°12'04" E | 5176.23' |

|  |
|--|
| NAD 83 (LPP-3)                             |
| LATITUDE = 32°38'18.46" (32.6384609°)      |
| LONGITUDE = -103°38'40.37" (-103.6445465°) |
| NAD 27 (LPP-3)                             |
| LATITUDE = 32°38'18.02" (32.6383386°)      |
| LONGITUDE = -103°38'38.58" (-103.6440508°) |
| STATE PLANE NAD 83 (N.M. EAST)             |
| N: = 596690.35'                            |
| E: = 753362.55'                            |
| STATE PLANE NAD 27 (N.M. EAST)             |
| N: = 596627.27'                            |
| E: = 712182.53'                            |

|  |
|--|
| NAD 83 (LTP/BHL)                           |
| LATITUDE = 32°37'27.24" (32.6242337°)      |
| LONGITUDE = -103°38'40.55" (-103.6445965°) |
| NAD 27 (LTP/BHL)                           |
| LATITUDE = 32°37'26.80" (32.6241113°)      |
| LONGITUDE = -103°38'38.76" (-103.6441014°) |
| STATE PLANE NAD 83 (N.M. EAST)             |
| N: = 591514.15'                            |
| E: = 753380.71'                            |
| STATE PLANE NAD 27 (N.M. EAST)             |
| N: = 591451.22'                            |
| E: = 712200.56'                            |

|  |  |   |
|--|--|---|
| C-102<br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024  |
|  |  | <input type="checkbox"/> Initial Submittal  |
|  | Submittal Type:  | <input checked="" type="checkbox"/> Amended Report<br><input type="checkbox"/> As Drilled |

**WELL LOCATION INFORMATION**

|  |  |  |
|--|--|--|
| API Number   | Pool Code 59475                            | Pool Name Tonto; Bone Spring   |
| Property Code  | Property Name RUBY I5 FEDERAL COM          | Well Number 60IH   |
| OGRID No. 215099   | Operator Name COTERRA ENERGY OPERATING CO. | Ground Level Elevation 3684.0  |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |  | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 300 FNL      | 1070 FEL     | 32.6666589°       | -103.6457861°      | LEA    |

**Bottom Hole Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| O  | 27      | 19 S     | 33 E  |     | 100 FSL      | 1980 FEL     | 32.6242443°       | -103.6488838°      | LEA    |

|                     |  |                   |                                |                    |
|---------------------|--|-------------------|--------------------------------|--------------------|
| Dedicated Acres 960 | Infill or Defining Well  | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers.      | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                   |                                |                    |

**Kick Off Point (KOP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| B  | 15      | 19 S     | 33 E  |     | 100 FNL      | 1980 FEL     | 32.6672145°       | -103.6487414°      | LEA    |

**First Take Point (FTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| B  | 15      | 19 S     | 33 E  |     | 100 FNL      | 1980 FEL     | 32.6672145°       | -103.6487414°      | LEA    |

**Last Take Point (LTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| O  | 27      | 19 S     | 33 E  |     | 100 FSL      | 1980 FEL     | 32.6242443°       | -103.6488838°      | LEA    |

|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

**OPERATOR CERTIFICATIONS**

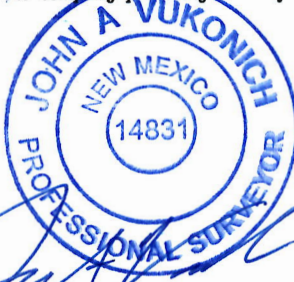
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

|                     |           |
|---------------------|-----------|
| <i>Shelly Bowen</i> | 5/27/2026 |
| Signature           |           |
| Printed Name        |           |
| E-mail Address      |           |

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. I further certify that KLJ Engineering, located at 21 Road 3520 in Flora Vista, New Mexico is the company providing this information.

|  |                      |                       |
|--|----------------------|-----------------------|
|  |                      |                       |
| Signature and Seal of Professional Surveyor  |                      |                       |
| <i>14831</i>   | February 23, 2026    | <i>5/26/2026</i>      |
| Certificate Number   | Date of Field Survey | Date of Certification |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |                            |                                  |                                     |
|---|----------------------------|----------------------------------|-------------------------------------|
| Property Name<br><b>RUBY 15 FEDERAL COM</b> | Well Number<br><b>60IH</b> | Drawn By<br><b>A.A.D. 5/4/26</b> | Revised By<br><b>A.A.D. 5/26/26</b> |
|---|----------------------------|----------------------------------|-------------------------------------|

**LEGEND:**

- = SURFACE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊙ = SECTION CORNER LOCATED
- (C) = CALCULATED

**NOTE:**

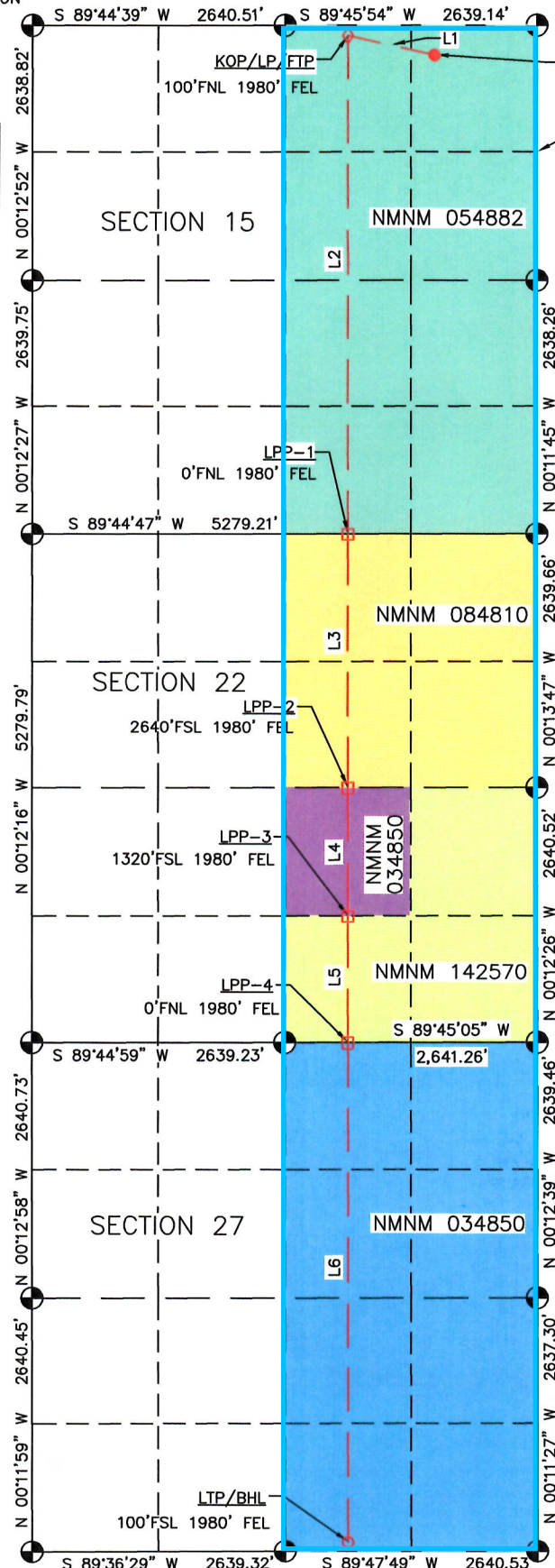
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

|  |
|--|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°39'59.97" (32.6666589°)      |
| LONGITUDE = -103°38'44.83" (-103.6457861°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°39'59.53" (32.6665367°)      |
| LONGITUDE = -103°38'43.04" (-103.6452893°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 606946.76'                            |
| E: = 752914.55'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 606883.39'                            |
| E: = 711734.83'                            |

|  |
|--|
| <b>NAD 83 (KOP/LP/FTP)</b>                 |
| LATITUDE = 32°40'01.97" (32.6672145°)      |
| LONGITUDE = -103°38'55.47" (-103.6487414°) |
| <b>NAD 27 (KOP/LP/LTP)</b>                 |
| LATITUDE = 32°40'01.53" (32.6670923°)      |
| LONGITUDE = -103°38'53.68" (-103.6482444°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 607143.01'                            |
| E: = 752003.81'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 607079.65'                            |
| E: = 710824.11'                            |

|  |
|--|
| <b>NAD 83 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.73" (32.6529811°)      |
| LONGITUDE = -103°38'55.64" (-103.6487894°) |
| <b>NAD 27 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.29" (32.6528589°)      |
| LONGITUDE = -103°38'53.85" (-103.6482930°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 601964.59'                            |
| E: = 752022.42'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 601901.37'                            |
| E: = 710842.57'                            |

|  |
|--|
| <b>NAD 83 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.61" (32.6457256°)      |
| LONGITUDE = -103°38'55.72" (-103.6488103°) |
| <b>NAD 27 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.17" (32.6456034°)      |
| LONGITUDE = -103°38'53.93" (-103.6483142°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 599324.86'                            |
| E: = 752033.01'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 599261.72'                            |
| E: = 710853.08'                            |



**SURFACE LOCATION**  
300'FNL 1070' FEL

| No. | Bearing       | Dist.    |
|-----|---------------|----------|
| L1  | N 77°50'22" W | 931.64'  |
| L2  | S 00°12'21" E | 5178.46' |
| L3  | S 00°13'47" E | 2639.75' |
| L4  | S 00°12'26" E | 1320.13' |
| L5  | S 00°12'26" E | 1320.13' |
| L6  | S 00°12'04" E | 5175.18' |

|  |
|--|
| <b>NAD 83 (LPP-3)</b>                      |
| LATITUDE = 32°38'31.55" (32.6420971°)      |
| LONGITUDE = -103°38'55.76" (-103.6488224°) |
| <b>NAD 27 (LPP-3)</b>                      |
| LATITUDE = 32°38'31.11" (32.6419749°)      |
| LONGITUDE = -103°38'53.98" (-103.6483264°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 598004.74'                            |
| E: = 752037.78'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 597941.64'                            |
| E: = 710857.82'                            |

|  |
|--|
| <b>NAD 83 (LPP-4)</b>                      |
| LATITUDE = 32°38'18.49" (32.6384687°)      |
| LONGITUDE = -103°38'55.80" (-103.6488345°) |
| <b>NAD 27 (LPP-4)</b>                      |
| LATITUDE = 32°38'18.05" (32.6383464°)      |
| LONGITUDE = -103°38'54.02" (-103.6483387°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 596684.62'                            |
| E: = 752042.56'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 596621.56'                            |
| E: = 710862.56'                            |

|  |
|--|
| <b>NAD 83 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'27.28" (32.6242443°)      |
| LONGITUDE = -103°38'55.98" (-103.6488838°) |
| <b>NAD 27 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'26.84" (32.6241220°)      |
| LONGITUDE = -103°38'54.20" (-103.6483885°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 591509.48'                            |
| E: = 752060.72'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 591446.56'                            |
| E: = 710880.58'                            |

|   |  |   |  |  |                                     |
|---|--|---|--|--|-------------------------------------|
| <b>C-102</b><br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024  |  |  |                                     |
|   |  | Submittal Type: <table style="margin-left: 20px;"> <tr><td><input type="checkbox"/> Initial Submittal</td></tr> <tr><td><input checked="" type="checkbox"/> Amended Report</td></tr> <tr><td><input type="checkbox"/> As Drilled</td></tr> </table> | <input type="checkbox"/> Initial Submittal | <input checked="" type="checkbox"/> Amended Report | <input type="checkbox"/> As Drilled |
| <input type="checkbox"/> Initial Submittal                      |  |   |  |  |                                     |
| <input checked="" type="checkbox"/> Amended Report              |  |   |  |  |                                     |
| <input type="checkbox"/> As Drilled                             |  |   |  |  |                                     |

**WELL LOCATION INFORMATION**

|  |   |  |
|--|---|--|
| API Number   | Pool Code 59475                                   | Pool Name Tonto; Bone Spring   |
| Property Code  | Property Name <b>RUBY I5 FEDERAL COM</b>          | Well Number <b>602H</b>  |
| OGRID No. 215099   | Operator Name <b>COTERRA ENERGY OPERATING CO.</b> | Ground Level Elevation <b>3683.0</b>   |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |   | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

**Surface Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 300 FNL      | 1030 FEL     | 32.6666584°       | -103.6456562°      | LEA    |

**Bottom Hole Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| P  | 27      | 19 S     | 33 E  |     | 100 FSL      | 660 FEL      | 32.6242337°       | -103.6445965°      | LEA    |

|                        |                         |  |                                |                    |
|------------------------|-------------------------|--|--------------------------------|--------------------|
| Dedicated Acres<br>960 | Infill or Defining Well | Defining Well API  | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers.         |                         | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                                |                    |

**Kick Off Point (KOP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 100 FNL      | 660 FEL      | 32.6672059°       | -103.6444520°      | LEA    |

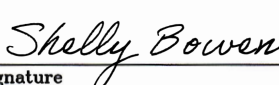


**First Take Point (FTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| A  | 15      | 19 S     | 33 E  |     | 100 FNL      | 660 FEL      | 32.6672059°       | -103.6444520°      | LEA    |

**Last Take Point (LTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| P  | 27      | 19 S     | 33 E  |     | 100 FSL      | 660 FEL      | 32.6242337°       | -103.6445965°      | LEA    |

|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

|   |   |
|---|---|
| <p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"> <br/>                 Signature <span style="margin-left: 200px;">5/27/2026</span> </p> <p>Printed Name</p> <p>E-mail Address</p> | <p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. I further certify that KLJ Engineering, located at 21 Road 3520 in Flora Vista, New Mexico is the company providing this information.</i></p> <div style="text-align: center;">  </div> <p style="text-align: center;"> <br/>                 Signature and Seal of Professional Surveyor             </p> <p>                 Certificate Number <span style="margin-left: 100px;">14831</span> <span style="margin-left: 100px;">February 23, 2026</span> <span style="margin-left: 100px;">5/26/2026</span> </p> <p style="text-align: right;">Date of Certification</p> |
|---|---|

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |                            |                                  |                                     |
|---|----------------------------|----------------------------------|-------------------------------------|
| <b>Property Name</b><br>RUBY 15 FEDERAL COM | <b>Well Number</b><br>602H | <b>Drawn By</b><br>A.A.D. 5/4/26 | <b>Revised By</b><br>A.A.D. 5/26/26 |
|---|----------------------------|----------------------------------|-------------------------------------|

**LEGEND:**

- = SURFACE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ⊙ = SECTION CORNER LOCATED
- (C) = CALCULATED

**NOTE:**

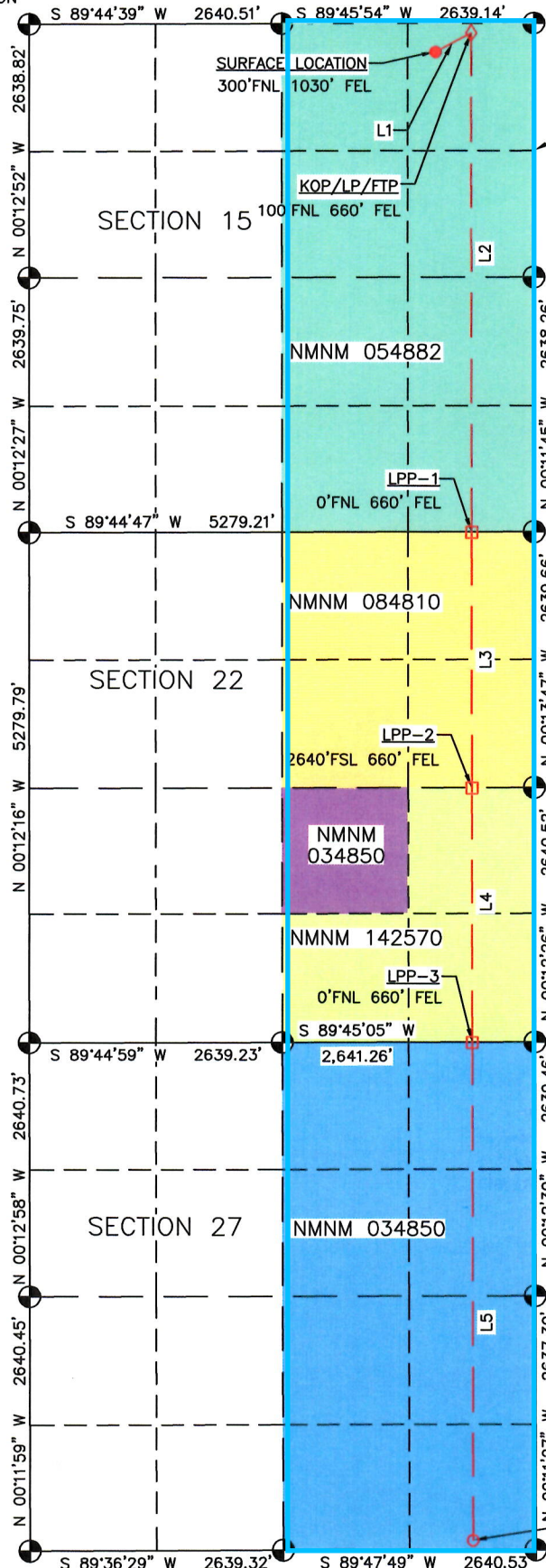
- DISTANCES REFERENCED ON PLAT TO SECTION LINES ARE PERPENDICULAR.
- BASIS OF BEARINGS IS A TRANSVERSE MERCATOR PROJECTION WITH A CENTRAL MERIDIAN OF W103°53'00" (NAD 83)
- COLORED AREAS REPRESENT FEDERAL OIL AND GAS LEASES.

|  |
|--|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°39'59.97" (32.6666584°)      |
| LONGITUDE = -103°38'44.36" (-103.6456562°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°39'59.53" (32.6665361°)      |
| LONGITUDE = -103°38'42.57" (-103.6451594°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 606946.83'                            |
| E: = 752954.52'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 606883.46'                            |
| E: = 711774.79'                            |

|  |
|--|
| <b>NAD 83 (KOP/LP/FTP)</b>                 |
| LATITUDE = 32°40'01.94" (32.6672059°)      |
| LONGITUDE = -103°38'40.03" (-103.6444520°) |
| <b>NAD 27 (KOP/LP/LTP)</b>                 |
| LATITUDE = 32°40'01.50" (32.6670836°)      |
| LONGITUDE = -103°38'38.24" (-103.6439552°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 607148.42'                            |
| E: = 753323.80'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 607085.05'                            |
| E: = 712144.08'                            |

|  |
|--|
| <b>NAD 83 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.71" (32.6529737°)      |
| LONGITUDE = -103°38'40.20" (-103.6445007°) |
| <b>NAD 27 (LPP-1)</b>                      |
| LATITUDE = 32°39'10.27" (32.6528514°)      |
| LONGITUDE = -103°38'38.42" (-103.6440045°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 601970.43'                            |
| E: = 753342.41'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 601907.20'                            |
| E: = 712162.54'                            |

|  |
|--|
| <b>NAD 83 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.59" (32.6457184°)      |
| LONGITUDE = -103°38'40.28" (-103.6445219°) |
| <b>NAD 27 (LPP-2)</b>                      |
| LATITUDE = 32°38'44.15" (32.6455961°)      |
| LONGITUDE = -103°38'38.49" (-103.6440260°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 599330.76'                            |
| E: = 753353.00'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 599267.61'                            |
| E: = 712173.06'                            |



| No. | Bearing       | Dist.    |
|-----|---------------|----------|
| L1  | N 61°22'13" E | 420.73'  |
| L2  | S 00°12'21" E | 5178.03' |
| L3  | S 00°13'47" E | 2639.69' |
| L4  | S 00°12'26" E | 2640.43' |
| L5  | S 00°12'04" E | 5176.23' |

|  |
|--|
| <b>NAD 83 (LPP-3)</b>                      |
| LATITUDE = 32°38'18.46" (32.6384609°)      |
| LONGITUDE = -103°38'40.37" (-103.6445465°) |
| <b>NAD 27 (LPP-3)</b>                      |
| LATITUDE = 32°38'18.02" (32.6383386°)      |
| LONGITUDE = -103°38'38.58" (-103.6440508°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 596690.35'                            |
| E: = 753362.55'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 596627.27'                            |
| E: = 712182.53'                            |

|  |
|--|
| <b>NAD 83 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'27.24" (32.6242337°)      |
| LONGITUDE = -103°38'40.55" (-103.6445965°) |
| <b>NAD 27 (LTP/BHL)</b>                    |
| LATITUDE = 32°37'26.80" (32.6241113°)      |
| LONGITUDE = -103°38'38.76" (-103.6441014°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: = 591514.15'                            |
| E: = 753380.71'                            |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: = 591451.22'                            |
| E: = 712200.56'                            |

Tract Map and Lease Information

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Sec 15

Sec 22

Sec 27

|  |
|--|
| NMNM 054882 (320.00 acres)<br>Legacy Reserves Operating, LP - 12.5%<br>Tract 1 |
| NMNM 084810 (160.00 acres)<br>PBEX, LLC - 12.5%<br>Tract 2                     |
| NMNM 034850 (40.00 acres)<br>Occidental Permian, LP - 12.5%<br>Tract 3         |
| NMNM 142570 (120.00 acres)<br>Legacy Reserves Operating, LP - 12.5%<br>Tract 4 |
| NMNM 034850 (320.00 acres)<br>Occidental Permian, LP - 12.5%<br>Tract 5        |

Exhibit A-4

| <b>Ruby 15 Federal Com - Unit Recap (Bone Spring depths)</b> |   |              |                 |                    |                   |            |                |
|--|---|--------------|-----------------|--------------------|-------------------|------------|----------------|
| <b>E/2 Section 15</b>  | <b>Owner</b>  | <b>TYPE</b>  | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| TRACT 1  | Coterra Energy Operating Co.  | WI           | 0.88287500      | 320                | 960               | 0.33333333 | 0.29429166     |
| TRACT 1  | Cibolo Resources, LLC   | WI           | 0.05975000      | 320                | 960               | 0.33333333 | 0.01991667     |
| TRACT 1  | AO II Permian, LLC  | WI           | 0.02330250      | 320                | 960               | 0.33333333 | 0.00776750     |
| TRACT 1  | AO II Permian F3, LLC   | WI           | 0.00657250      | 320                | 960               | 0.33333333 | 0.00219083     |
| TRACT 1  | Community Minerals, LLC   | WI           | 0.02500000      | 320                | 960               | 0.33333333 | 0.00833333     |
| TRACT 1  | Ball Oil & Gas, LLC   | WI           | 0.00250000      | 320                | 960               | 0.33333333 | 0.00083333     |
| TRACT 1  | Mongoose Minerals LLC/ COG Operating, LLC   | ORRI         |                 |                    |                   |            |                |
| TRACT 1  | Wing Resources IV, LLC  | ORRI         |                 |                    |                   |            |                |
| TRACT 1  | Avant Operating, LLC (Coterra Entity)   | Record Title |                 |                    |                   |            |                |
| TRACT 1  | Legion Production Partners, LLC (Coterra Entity)  | Record Title |                 |                    |                   |            |                |
| TRACT 1  | Double Cabin Minerals, LLC (Coterra Entity)   | Record Title |                 |                    |                   |            |                |
|  |   |              |                 |                    |                   |            |                |
| <b>NE/4 Section 22</b>                                       | <b>Owner</b>  | <b>TYPE</b>  | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| Tract 2  | Coterra Energy Operating Co.  | WI           | 0.85000000      | 160                | 960               | 0.16666667 | 0.14166667     |
| Tract 2  | Cibolo Resources, LLC   | WI           | 0.10000000      | 160                | 960               | 0.16666667 | 0.01666667     |
| Tract 2  | AO II Permian, LLC  | WI           | 0.03900000      | 160                | 960               | 0.16666667 | 0.00650000     |
| Tract 2  | AO II Permian F3, LLC   | WI           | 0.01100000      | 160                | 960               | 0.16666667 | 0.00183333     |
| Tract 2  | GR-Widener O&G, LLC   | ORRI         |                 |                    |                   |            |                |
| Tract 2  | Erin E Brady, Trustee of the Erin E Brady Living Trust  | ORRI         |                 |                    |                   |            |                |
| Tract 2  | Daniel Brady, Trustee of the Daniel Brady Living Trust  | ORRI         |                 |                    |                   |            |                |
|  |   |              |                 |                    |                   |            |                |
| Tract 2  | Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust | ORRI         |                 |                    |                   |            |                |
| Tract 2  | Viper Energy Partners LP/ Sitio Permian, LP   | ORRI         |                 |                    |                   |            |                |
| Tract 2  | Spencer Family Holdings LLC   | ORRI         |                 |                    |                   |            |                |
| Tract 2  | Nortex Corporation  | ORRI         |                 |                    |                   |            |                |
| Tract 2  | PBEX, LLC   | Record Title |                 |                    |                   |            |                |
|  |   |              |                 |                    |                   |            |                |
| <b>NW/4 SE/4 Section 22</b>                                  | <b>Owner</b>  | <b>TYPE</b>  | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| Tract 3  | Occidental Permian Limited Partnership/<br>Earthstone Permian LLC **                            | WI           | 1.00000000      | 40                 | 960               | 0.04166667 | 0.04166667     |
| Tract 3  | GR-Widener O&G, LLC   | ORRI         |                 |                    |                   |            |                |
| Tract 3  | Erin E Brady, Trustee of the Erin E Brady Living Trust  | ORRI         |                 |                    |                   |            |                |
| Tract 3  | Daniel Brady, Trustee of the Daniel Brady Living Trust  | ORRI         |                 |                    |                   |            |                |

Exhibit A-4 Cont.

|  |  |              |                 |                    |                   |            |                |
|--|--|--------------|-----------------|--------------------|-------------------|------------|----------------|
| <b>Tract 3</b>                           | Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                           | Viper Energy Partners LP/ Sitio Permian, LP  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                           | Spencer Family Holdings LLC  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                           | Occidental Permian, LP   | Record Title |                 |                    |                   |            |                |
|  | **Subject to Farmout Agreement. Ownership of interest dependant on party's election to participate at pre-spud well proposal. Have noticed/proposed both parties |              |                 |                    |                   |            |                |
| <b>SW/4SE/4 &amp; E/2SE/4 Section 22</b> | <b>Owner</b>   | <b>TYPE</b>  | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| <b>Tract 4</b>                           | Coterra Energy Operating Co.   |              | 0.85000000      | 120                | 960               | 0.12500000 | 0.10625000     |
| <b>Tract 4</b>                           | Cibolo Resources, LLC  |              | 0.10000000      | 120                | 960               | 0.12500000 | 0.01250000     |
| <b>Tract 4</b>                           | AO II Permian, LLC   |              | 0.03900000      | 120                | 960               | 0.12500000 | 0.00487500     |
| <b>Tract 4</b>                           | AO II Permian F3, LLC  |              | 0.01100000      | 120                | 960               | 0.12500000 | 0.00137500     |
| <b>Tract 4</b>                           | Avant Operating, LLC (Coterra Entity)  | Record Title |                 |                    |                   |            |                |
| <b>Tract 4</b>                           | Legion Production Partners, LLC (Coterra Entity)   | Record Title |                 |                    |                   |            |                |
| <b>Tract 4</b>                           | Double Cabin Minerals, LLC (Coterra Entity)  | Record Title |                 |                    |                   |            |                |
|  |  |              |                 |                    |                   |            |                |
| <b>E/2 Section 27</b>                    | <b>Owner</b>   | <b>TYPE</b>  | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| <b>Tract 5</b>                           | Occidental Permian Limited Partnership/ Earthstone Permian LLC **  | WI           | 1.00000000      | 320                | 960               | 0.33333333 | 0.33333333     |
| <b>Tract 5</b>                           | GR-Widener O&G, LLC  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 5</b>                           | Erin E Brady, Trustee of the Erin E Brady Living Trust   | ORRI         |                 |                    |                   |            |                |
| <b>Tract 5</b>                           | Daniel Brady, Trustee of the Daniel Brady Living Trust   | ORRI         |                 |                    |                   |            |                |
| <b>Tract 5</b>                           | Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 5</b>                           | Viper Energy Partners LP/ Sitio Permian, LP  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 5</b>                           | Spencer Family Holdings LLC  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 5</b>                           | Occidental Permian, LP   | Record Title |                 |                    |                   |            |                |
|  | **Subject to Farmout Agreement. Ownership of interest dependant on party's election to participate at pre-spud well proposal. Have noticed/proposed both parties |              |                 |                    |                   |            |                |
|  |  |              |                 |                    |                   |            |                |

| <b>RUBY 15 FEDERAL COM UNIT RECAPITULATION/PARTIES TO BE POOLED*</b>  |                      |                      |
|---|----------------------|----------------------|
| <b>WORKING INTEREST OWNERS</b>  | <b>Total Unit WI</b> | <b>Pooled Status</b> |
| Coterra Energy Operating Co.  | 0.54220833           | Committed; Operator  |
| Cibolo Resources, LLC   | 0.04908333           | Uncommitted          |
| AO II Permian, LLC  | 0.01914250           | Uncommitted          |
| AO II Permian F3, LLC   | 0.00539917           | Uncommitted          |
| Community Minerals, LLC   | 0.00833333           | Uncommitted          |
| Ball Oil & Gas, LLC   | 0.00083333           | Uncommitted          |
| Occidental Permian Limited Partnership **   | 0.09375000           | Uncommitted          |
| Earthstone Permian LLC **   | 0.28125000           | Committed, under JOA |
| **Subject to Farmout Agreement. Ownership of interest dependant on party's election to participate at pre-spud well proposal. Have noticed/proposed both parties. Interest is estimated based on expected allocation after election to participate, subject to change |                      |                      |
| <b>Total</b>  | <b>1.00000000</b>    |                      |
| <b>ORRI OWNERS</b>  |                      |                      |
| Mongoose Minerals LLC/ COG Operating, LLC   |                      | Uncommitted          |
| Wing Resources IV, LLC  |                      | Uncommitted          |
| GR-Widener O&G, LLC   |                      | Uncommitted          |
| Erin E Brady, Trustee of the Erin E Brady Living Trust  |                      | Uncommitted          |
| Daniel Brady, Trustee of the Daniel Brady Living Trust  |                      | Uncommitted          |
| Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust   |                      | Uncommitted          |
| Viper Energy Partners LP/ Sitio Permian, LP   |                      | Uncommitted          |
| Spencer Family Holdings LLC   |                      | Uncommitted          |
| Nortex Corporation  |                      | Uncommitted          |
| Occidental Permian Limited Partnership  |                      | Uncommitted          |
| BP America Production Company   |                      | Uncommitted          |
| <b>RECORD TITLE OWNERS</b>  |                      |                      |
| Avant Operating, LLC (Coterra Entity)   |                      | Committed; Operator  |
| Legion Production Partners, LLC (Coterra Entity)  |                      | Committed; Operator  |
| Double Cabin Minerals, LLC (Coterra Entity)   |                      | Committed; Operator  |
| Occidental Permian, LP  |                      | Uncommitted          |
| PBEX, LLC   |                      | Uncommitted          |
| *Parties to be pooled shown in yellow highlighting  |                      |                      |

Exhibit A-5



Coterra Energy Inc.  
 Permian Business Unit  
 6001 Deauville Blvd.  
 Suite 300N  
 Midland, TX 79706

March 6, 2026

*Sent Via Certified Mail\_ «Certified\_Tracking\_No»*

«Owner»  
 «Address\_1»  
 «City», «State» «Zip»

**Via USPS Certified Mail**

**Re: Proposal to Drill  
 Ruby Federal Com  
 E/2 Sections 15, 22 & 27, T19S-R33E  
 Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. (“Coterra”) hereby proposes to drill the Ruby Federal Com wells (“Wells”) at a legal location from NE/4 of Section 15, Township 19 South, Range 33 East to Section 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

| Well                  | Location  | Formation       | TVD     | TMD     |
|-----------------------|---|-----------------|---------|---------|
| Ruby Federal Com 301H | SHL: NE/4 of Section 15<br>FTP: 2310' FEL, 100' FNL Section 15<br>LTP: 2310' FEL, 100' FSL Section 27 | 1st Bone Spring | 9,250'  | 24,250' |
| Ruby Federal Com 302H | SHL: NE/4 of Section 15<br>FTP: 1320' FEL, 100' FNL Section 15<br>LTP: 1320' FEL, 100' FSL Section 27 | 1st Bone Spring | 9,250'  | 24,250' |
| Ruby Federal Com 303H | SHL: NE/4 of Section 15<br>FTP: 330' FEL, 100' FNL Section 15<br>LTP: 330' FEL, 100' FSL Section 27   | 1st Bone Spring | 9,250'  | 24,250' |
| Ruby Federal Com 501H | SHL: NE/4 of Section 15<br>FTP: 2310' FEL, 100' FNL Section 15<br>LTP: 2310' FEL, 100' FSL Section 27 | 2nd Bone Spring | 10,100' | 25,100' |
| Ruby Federal Com 502H | SHL: NE/4 of Section 15<br>FTP: 1320' FEL, 100' FNL Section 15<br>LTP: 1320' FEL, 100' FSL Section 27 | 2nd Bone Spring | 10,100' | 25,100' |
| Ruby Federal Com 503H | SHL: NE/4 of Section 15<br>FTP: 330' FEL, 100' FNL Section 15<br>LTP: 330' FEL, 100' FSL Section 27   | 2nd Bone Spring | 10,100' | 25,100' |
| Ruby Federal Com 601H | SHL: NE/4 of Section 15<br>FTP: 2310' FEL, 100' FNL Section 15<br>LTP: 2310' FEL, 100' FSL Section 27 | 3rd Bone Spring | 10,750' | 25,750' |
| Ruby Federal Com 602H | SHL: NE/4 of Section 15<br>FTP: 1320' FEL, 100' FNL Section 15<br>LTP: 1320' FEL, 100' FSL Section 27 | 3rd Bone Spring | 10,750' | 25,750' |
| Ruby Federal Com 603H | SHL: NE/4 of Section 15<br>FTP: 330' FEL, 100' FNL Section 15<br>LTP: 330' FEL, 100' FSL Section 27   | 3rd Bone Spring | 10,750' | 25,750' |

Exhibit A-6



Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

It should be understood that compliance with topography, cultural or environmental concerns, among others, might require modification of Coterra's intended procedure. Coterra will advise you of any such modifications.

Please find enclosed our detailed AFE reflecting the estimated costs associated with this proposal.

Coterra is proposing to drill the Wells pursuant to the modified terms of the AAPL Form 610 – 1989 Model Form Operating Agreement. Coterra will provide, upon request, a copy of the Operating Agreement that will include the following basic terms:

- 100%/300%/300% Non-Consenting Penalty
- \$10,000/\$1000 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following items within thirty (30) days of receipt of this proposal:

- 1. One (1) executed original of each Election to Participate**
- 2. One (1) executed original of each of the enclosed AFEs**
- 3. Well Data Requirements Sheet**

If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Trey Roberson  
Coterra Energy Operating Co.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

Coterra will file for force pooling thirty (30) days of receipt of these proposals.

Please call the undersigned with any questions or comments.

Respectfully,

*Trey Roberson*

Trey Roberson  
Sr. Landman  
(432) 620-1689 | Trey.Roberson@Coterra.co



Coterra Energy Inc.  
Permian Business Unit  
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Midland, TX 79706

**ELECTION TO PARTICIPATE  
Ruby Federal Com 301H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 301H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 301H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 301H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



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**ELECTION TO PARTICIPATE  
Ruby Federal Com 302H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 302H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 302H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 302H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



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Midland, TX 79706

**ELECTION TO PARTICIPATE  
Ruby Federal Com 303H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 303H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 303H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 303H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



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Midland, TX 79706

**ELECTION TO PARTICIPATE  
Ruby Federal Com 501H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 501H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 501H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 501H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



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**ELECTION TO PARTICIPATE  
Ruby Federal Com 502H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 502H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 502H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 502H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



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**ELECTION TO PARTICIPATE  
Ruby Federal Com 503H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 503H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 503H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 503H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



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Midland, TX 79706

**ELECTION TO PARTICIPATE  
Ruby Federal Com 601H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 601H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 601H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 601H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



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Midland, TX 79706

**ELECTION TO PARTICIPATE  
Ruby Federal Com 602H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 602H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 602H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 602H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



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**ELECTION TO PARTICIPATE  
Ruby Federal Com 603H**

\_\_\_\_\_ «Owner» elects **TO** participate in the proposed Ruby Federal Com 603H.

\_\_\_\_\_ «Owner» elects **NOT** to participate in the proposed Ruby Federal Com 603H.

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Ruby Federal Com 603H well, then:

\_\_\_\_\_ «Owner» elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «Owner» elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Project Cost Estimate

Well Name: RUBY FEDERAL COM 301H

| Intangibles                                 | Codes     | Drilling           | Comment | Codes     | Completion / Stimulation | Comment | Codes            | Production Equipment / Construction | Comment | Codes            | Post Completion | Comment | Total Well Cost    |
|---|-----------|--------------------|---------|-----------|--------------------------|---------|------------------|-------------------------------------|---------|------------------|-----------------|---------|--------------------|
| LAND/LEGAL/CURATIVE                         | 0331.0002 | \$4,000            |         |           |                          |         |                  |                                     |         |                  |                 |         | \$4,000            |
| DAMAGES                                     | 0331.0005 | \$15,000           |         |           |                          |         |                  |                                     |         |                  |                 |         | \$15,000           |
| LOCATION RECLAMATION                        |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| PRE - DRILL WATER SAMPLING                  |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| POST - DRILL WATER COMPLIANTS               |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| PERMITTING                                  | 0331.0018 | \$1,500            |         |           |                          |         |                  |                                     |         |                  |                 |         | \$1,500            |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION   |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| EHS AUDITS & INSPECTIONS                    |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| CONTAINMENT                                 | 0331.0022 | \$10,000           |         | 0333.0022 | \$10,000                 |         |                  |                                     |         |                  |                 |         | \$20,000           |
| PAD CLEANUP                                 | 0331.0024 | \$6,667            |         | 0333.0024 | \$4,250                  |         |                  |                                     |         | 0334.0024        | \$1,000         |         | \$11,917           |
| FILTER CAKE CLEARING                        |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| ROAD/PAD CONSTRUCTION                       | 0331.0030 | \$146,667          |         |           |                          |         | 0336.0030        | \$4,000                             |         |                  |                 |         | \$150,667          |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | \$30,000           |         |           |                          |         |                  |                                     |         |                  |                 |         | \$30,000           |
| RIG MOBILIZE/DEMOBILIZE                     | 0331.0035 | \$90,000           |         |           |                          |         |                  |                                     |         |                  |                 |         | \$90,000           |
| SUPERVISION                                 | 0331.0040 | \$76,442           |         | 0333.0040 | \$100,014                |         | 0336.0040        | \$3,500                             |         | 0334.0040        | \$11,000        |         | \$190,956          |
| MECHANICAL LABOR                            |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$93,000           |
| AUTOMATION LABOR                            |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$93,000           |
| DRILLING RIG                                | 0331.0050 | \$462,593          |         |           |                          |         | 0336.0042        | \$93,000                            |         | 0334.0043        | \$5,000         |         | \$462,593          |
| CASING CREW                                 | 0331.0055 | \$56,000           |         |           |                          |         |                  |                                     |         |                  |                 |         | \$56,000           |
| TUBULAR INSPECTIONS                         | 0331.0056 | \$57,330           |         | 0333.0056 | \$33,000                 |         |                  |                                     |         | 0334.0056        | \$2,000         |         | \$92,330           |
| WELDING/ROUSTABOUTS/LEASE CREWS             | 0331.0059 | \$40,000           |         | 0333.0059 | \$11,000                 |         |                  |                                     |         | 0334.0059        | \$15,000        |         | \$66,000           |
| ROAD UPGRADES                               |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| FREIGHT/TRUCKING                            |           |                    |         |           |                          |         |                  |                                     |         | 0334.0065        | \$5,000         |         | \$5,000            |
| CNG/LINE GAS FUEL                           |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| RIG FUEL                                    | 0331.0071 | \$96,801           |         | 0333.0071 | \$542,484                |         |                  |                                     |         |                  |                 |         | \$639,286          |
| AUXILIARY POWER/ELECTRICITY                 |           |                    |         | 0333.0072 | \$0                      |         |                  |                                     |         |                  |                 |         | \$0                |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD)    |           |                    |         | 0333.0073 | \$30,000                 |         |                  |                                     |         | 0334.0073        | \$2,500         |         | \$32,500           |
| WATER WELL DRILL/TEST/REPAIR                |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| DRILL BITS                                  | 0331.0080 | \$74,700           |         |           |                          |         |                  |                                     |         |                  |                 |         | \$74,700           |
| DRILLING MUD & ADDITIVES                    | 0331.0082 | \$217,125          |         |           |                          |         |                  |                                     |         |                  |                 |         | \$217,125          |
| STIMULATION FLUID                           |           |                    |         | 0333.0083 | \$261,100                |         |                  |                                     |         |                  |                 |         | \$261,100          |
| MUD LOGGING                                 |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| DIRECTIONAL DRILLING SERVICES               | 0331.0090 | \$354,000          |         |           |                          |         |                  |                                     |         |                  |                 |         | \$354,000          |
| DOWNHOLE RENTALS                            | 0331.0095 | \$26,000           |         | 0333.0095 | \$40,000                 |         |                  |                                     |         |                  |                 |         | \$66,000           |
| SURFACE RENTALS                             | 0331.0096 | \$121,336          |         | 0333.0096 | \$88,422                 |         | 0336.0096        | \$4,000                             |         | 0334.0096        | \$7,500         |         | \$221,258          |
| SOLIDS CONTROL EQUIP/SERVICES               | 0331.0097 | \$65,951           |         |           |                          |         |                  |                                     |         |                  |                 |         | \$65,951           |
| FRAC TREE RENTAL                            |           |                    |         | 0333.0098 | \$123,975                |         |                  |                                     |         |                  |                 |         | \$123,975          |
| FISHING & SIDETRACK SERVICES/RENTALS        |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| FLOWBACK SERVICES                           |           |                    |         | 0333.0102 | \$88,106                 |         |                  |                                     |         | 0334.0102        | \$180,000       |         | \$268,106          |
| RENTAL WORK STRING                          | 0331.0104 | \$42,120           |         |           |                          |         |                  |                                     |         |                  |                 |         | \$42,120           |
| STIMULATION FLUID TRANSFER/TRUCKING         |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| IPC & EXTERNAL PAINTING                     |           |                    |         |           |                          |         | 0336.0106        | \$6,500                             |         |                  |                 |         | \$6,500            |
| FL/GL - ON PAD LABOR                        |           |                    |         |           |                          |         | 0336.0107        | \$55,000                            |         |                  |                 |         | \$55,000           |
| FL/GL - LABOR                               |           |                    |         |           |                          |         | 0336.0108        | \$4,000                             |         |                  |                 |         | \$4,000            |
| FL/GL - SUPERVISION                         |           |                    |         |           |                          |         | 0336.0109        | \$6,000                             |         |                  |                 |         | \$6,000            |
| BRIDGE PLUGS/FRAC PLUGS                     |           |                    |         | 0333.0110 | \$60,350                 |         |                  |                                     |         |                  |                 |         | \$60,350           |
| SURVEY                                      |           |                    |         |           |                          |         | 0336.0112        | \$1,500                             |         |                  |                 |         | \$1,500            |
| SWD/OTHER - LABOR                           |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| SWD/OTHER - SUPERVISION                     |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| OTHER RIG/MISC EXPENSES                     | 0331.0116 | \$58,500           |         | 0333.0116 | \$39,481                 |         | 0336.0116        | \$9,500                             |         |                  |                 |         | \$107,481          |
| PRIMARY CEMENTING                           | 0331.0120 | \$309,000          |         |           |                          |         |                  |                                     |         |                  |                 |         | \$309,000          |
| REMEDIAL CEMENTING                          |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| LOGGING SERVICES/RENTALS                    |           |                    |         | 0333.0126 | \$25,000                 |         |                  |                                     |         |                  |                 |         | \$25,000           |
| CORING & CORE ANALYSIS                      |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| WELL CONTROL EQUIP/SERVICES                 | 0331.0130 | \$55,530           |         | 0333.0130 | \$10,000                 |         |                  |                                     |         |                  |                 |         | \$65,530           |
| STIMULATION CHEMICALS                       |           |                    |         | 0333.0131 | \$500,580                |         |                  |                                     |         |                  |                 |         | \$500,580          |
| FRAC SAND                                   |           |                    |         | 0333.0132 | \$351,146                |         |                  |                                     |         |                  |                 |         | \$351,146          |
| FRAC SAND TRANSPORTATION                    |           |                    |         | 0333.0133 | \$390,763                |         |                  |                                     |         |                  |                 |         | \$390,763          |
| PUMP DOWN SERVICES/EQUIPMENT                |           |                    |         | 0333.0134 | \$40,098                 |         |                  |                                     |         |                  |                 |         | \$40,098           |
| STIMULATION/FRACTURING                      |           |                    |         | 0333.0135 | \$1,261,255              |         |                  |                                     |         |                  |                 |         | \$1,261,255        |
| PERFORATING & WIRELINE SERVICES             |           |                    |         | 0333.0136 | \$350,565                |         |                  |                                     |         |                  |                 |         | \$350,565          |
| STIMULATION FLUID STORAGE                   |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| RBP WORK                                    |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| CAPITALIZED EMPLOYEE LABOR                  |           |                    |         |           |                          |         | 0336.0140        | \$5,000                             |         |                  |                 |         | \$5,000            |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS        |           |                    |         |           |                          |         | 0336.0141        | \$2,500                             |         |                  |                 |         | \$2,500            |
| OVERHEAD                                    | 0331.0142 | \$15,000           |         | 0333.0142 | \$15,000                 |         | 0336.0142        | \$500                               |         |                  |                 |         | \$30,500           |
| WELL CONTROL INSURANCE                      |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| AID IN CONSTRUCT/3RD PARTY CONNECT          |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| COMPLETION RIG/WORKOVER RIG                 |           |                    |         | 0333.0150 | \$24,000                 |         |                  |                                     |         | 0334.0150        | \$31,500        |         | \$55,500           |
| COIL TUBING SERVICES                        |           |                    |         | 0333.0151 | \$0                      |         |                  |                                     |         |                  |                 |         | \$0                |
| SNUBBING UNIT SERVICES                      |           |                    |         | 0333.0152 | \$710,816                |         |                  |                                     |         |                  |                 |         | \$710,816          |
| FLOWBACK WATER DISPOSAL                     |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| FLOWBACK WATER TREATING                     |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| MUD DISPOSAL LABOR/EQUIP                    | 0331.0165 | \$105,000          |         | 0333.0165 | \$36,711                 |         |                  |                                     |         |                  |                 |         | \$141,711          |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES     |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| SWD - PIPED TO CTRA SWD WELL                |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| SWD - PIPED TO 3RD PARTY SWD WELL           |           |                    |         |           |                          |         |                  |                                     |         | 0334.0172        | \$210,000       |         | \$210,000          |
| SWD - HAULED TO CTRA SWD WELL               |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| SWD - HAULED TO CTRA SWD DISP FEE           |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| FILTER CAKE COSTS                           |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| SWD - HAULED TO 3RD PARTY SWD WELL          |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| SWD - 3RD PTY DISP FEE(DIRECT BILL)         |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| SWD - CTRA GATHERING FEE                    |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| RECYCLED WATER DELIVERY FEE                 |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| CONTINGENCY - DRILG, COM, PCOM, FAC         | 0331.0190 | \$257,576          |         | 0333.0190 | \$257,406                |         |                  |                                     |         | 0334.0190        | \$23,525        |         | \$538,507          |
| CONTINGENCY - PIPELINE                      |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| REAL TIME OPERATIONS CENTER                 | 0331.0192 | \$13,000           |         |           |                          |         |                  |                                     |         |                  |                 |         | \$13,000           |
| DRILLING - CONVERSION - OTHER               |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| OTHER LAND EXPENSES                         |           |                    |         |           |                          |         |                  |                                     |         |                  |                 |         | \$0                |
| <b>Total Intangible Cost</b>                |           | <b>\$2,807,837</b> |         |           | <b>\$5,405,524</b>       |         | <b>\$236,000</b> |                                     |         | <b>\$494,025</b> |                 |         | <b>\$8,943,386</b> |

| Tangible - Well Equipment         | Casing | Size | Feet | S / Foot | Codes     | Drilling  | Comment | Codes     | Completion / Stimulation | Comment | Codes | Production Equipment / Construction | Comment | Codes     | Post Completion | Comment | Total Well Cost |           |
|-----------------------------------|--------|------|------|----------|-----------|-----------|---------|-----------|--------------------------|---------|-------|-------------------------------------|---------|-----------|-----------------|---------|-----------------|-----------|
| CONDUCTOR PIPE                    |        |      |      |          | 0331.0206 | \$8,054   |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$8,054   |
| WATER STRING CASING               |        |      |      |          | 0331.0221 | \$49,630  |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$49,630  |
| SURFACE CASING                    |        |      |      |          | 0331.0207 | \$135,905 |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$135,905 |
| INTERMEDIATE CASING I             |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| INTERMEDIATE CASING II            |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| PRODUCTION CSG/TIE BACK           |        |      |      |          | 0331.0211 | \$876,403 |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$876,403 |
| DRILLING LINER                    |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| TUBING                            |        |      |      |          |           |           |         | 0333.0201 | \$123,984                |         |       |                                     |         | 0334.0201 | \$56,985        |         |                 | \$180,969 |
| TUBULAR FREIGHT                   |        |      |      |          |           |           |         | 0333.0212 | \$15,000                 |         |       |                                     |         |           |                 |         |                 | \$15,000  |
| PERMANENT DOWNHOLE EQUIPMENT      |        |      |      |          |           |           |         | 0333.0215 | \$60,000                 |         |       |                                     |         |           |                 |         |                 | \$60,000  |
| WELLHEAD EQUIPMENT SURFACE        |        |      |      |          | 0331.0202 | \$65,000  |         | 0333.0202 | \$55,000                 |         |       |                                     |         | 0334.0202 | \$3,500         |         |                 | \$123,500 |
| SURFACE EQUIPMENT                 |        |      |      |          |           |           |         |           |                          |         |       |                                     |         | 0334.0203 | \$88,750        |         |                 | \$88,750  |
| CELLAR                            |        |      |      |          | 0331.0219 | \$8,000   |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$8,000   |
| OTHER PRODUCTION EQUIPMENT        |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| EQUIPMENT INSTALLATION            |        |      |      |          |           |           |         |           |                          |         |       | 0336.0304                           | \$1,500 |           |                 |         |                 | \$1,500   |
| PUMPING UNIT, ENGINE & COMPONENTS |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) |        |      |      |          |           |           |         | 0333.0311 | \$25,000                 |         |       |                                     |         | 0334.0311 | \$116,000       |         |                 | \$141,000 |
| Tangible - Lease Equipment        |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| N/C LEASE EQUIPMENT               |        |      |      |          |           |           |         | 0336.0303 | \$144,000                |         |       |                                     |         |           |                 |         |                 | \$144,000 |
| GATHERING/FLOWLINES               |        |      |      |          |           |           |         | 0336.0315 | \$20,000                 |         |       |                                     |         |           |                 |         |                 | \$20,000  |
| TANKS, STEPS, STAIRS              |        |      |      |          |           |           |         | 0336.0317 | \$500                    |         |       |                                     |         |           |                 |         |                 | \$500     |
| METERING EQUIPMENT                |        |      |      |          |           |           |         | 0336.0321 | \$14,500                 |         |       |                                     |         |           |                 |         |                 | \$14,500  |
| LEASE AUTOMATION MATERIALS        |        |      |      |          |           |           |         | 0336.0322 | \$42,500                 |         |       |                                     |         |           |                 |         |                 | \$42,500  |
| SPOOLS                            |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| FACILITY ELECTRICAL               |        |      |      |          |           |           |         | 0336.0324 | \$10,000                 |         |       |                                     |         |           |                 |         |                 | \$10,000  |
| SYSTEM TRANSLINE                  |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| COMPRESSORS                       |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| PRODUCTION EQUIPMENT FREIGHT      |        |      |      |          |           |           |         | 0336.0327 | \$8,000                  |         |       |                                     |         |           |                 |         |                 | \$8,000   |
| BACKSIDE VENTILATION              |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| WELL AUTOMATION MATERIALS         |        |      |      |          |           |           |         |           |                          |         |       |                                     |         | 0334.0329 | \$5,500         |         |                 | \$5,500   |
| FL/GL - MATERIALS                 |        |      |      |          |           |           |         | 0336.0331 | \$12,500                 |         |       |                                     |         |           |                 |         |                 | \$12,500  |
| SHORT ORDERS                      |        |      |      |          |           |           |         | 0336.0332 | \$7,000                  |         |       |                                     |         |           |                 |         |                 | \$7,000   |
| PUMPS                             |        |      |      |          |           |           |         | 0336.0333 | \$500                    |         |       |                                     |         |           |                 |         |                 | \$500     |
| WALKOVERS                         |        |      |      |          |           |           |         | 0336.0334 | \$2,000                  |         |       |                                     |         |           |                 |         |                 | \$2,000   |
| BATTERY (HTR TRTR,SEPAR,GAS T)    |        |      |      |          |           |           |         | 0336.0335 |                          |         |       |                                     |         |           |                 |         |                 |           |



Project Cost Estimate

Well Name: RUBY FEDERAL COM 501H

| Intangibles                                 | Codes     | Drilling           | Comment | Codes     | Completion / Stimulation | Comment | Codes            | Production Equipment / Construction | Comment          | Codes     | Post Completion | Comment | Total Well Cost    |
|---|-----------|--------------------|---------|-----------|--------------------------|---------|------------------|-------------------------------------|------------------|-----------|-----------------|---------|--------------------|
| LAND/LEGAL/CURATIVE                         | 0331.0002 | \$4,000            |         |           |                          |         |                  |                                     |                  |           |                 |         | \$4,000            |
| DAMAGES                                     | 0331.0005 | \$15,000           |         |           |                          |         |                  |                                     |                  |           |                 |         | \$15,000           |
| LOCATION RECLAMATION                        |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| PRE - DRILL WATER SAMPLING                  |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| POST - DRILL WATER COMPLIANTS               |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| PERMITTING                                  | 0331.0018 | \$1,500            |         |           |                          |         |                  |                                     |                  |           |                 |         | \$1,500            |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION   |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| EHS AUDITS & INSPECTIONS                    |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| CONTAINMENT                                 | 0331.0022 | \$10,000           |         | 0333.0022 | \$10,000                 |         |                  |                                     |                  |           |                 |         | \$20,000           |
| PAD CLEANUP                                 | 0331.0024 | \$6,667            |         | 0333.0024 | \$4,250                  |         |                  |                                     |                  | 0334.0024 | \$1,000         |         | \$11,917           |
| FILTER CAKE CLEARING                        |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| ROAD/PAD CONSTRUCTION                       | 0331.0030 | \$146,667          |         |           |                          |         | 0336.0030        | \$22,500                            |                  |           |                 |         | \$169,167          |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | \$30,000           |         |           |                          |         |                  |                                     |                  |           |                 |         | \$30,000           |
| RIG MOBILIZE/DEMobilize                     | 0331.0035 | \$144,167          |         |           |                          |         |                  |                                     |                  |           |                 |         | \$144,167          |
| SUPERVISION                                 | 0331.0040 | \$84,943           |         | 0333.0040 | \$100,014                |         | 0336.0040        | \$14,500                            |                  | 0334.0040 | \$11,000        |         | \$210,457          |
| MECHANICAL LABOR                            |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$252,000          |
| AUTOMATION LABOR                            |           |                    |         |           |                          |         | 0336.0042        | \$252,000                           |                  |           |                 |         | \$252,000          |
| DRILLING RIG                                | 0331.0050 | \$514,038          |         |           |                          |         | 0336.0043        | \$69,500                            |                  | 0334.0043 | \$5,000         |         | \$588,538          |
| CASING CREW                                 | 0331.0055 | \$56,000           |         |           |                          |         |                  |                                     |                  |           |                 |         | \$56,000           |
| TUBULAR INSPECTIONS                         | 0331.0056 | \$57,330           |         | 0333.0056 | \$33,000                 |         |                  |                                     |                  | 0334.0056 | \$2,000         |         | \$92,330           |
| WELDING/ROUSTABOUTS/LEASE CREWS             | 0331.0059 | \$40,000           |         | 0333.0059 | \$11,000                 |         |                  |                                     |                  | 0334.0059 | \$15,000        |         | \$66,000           |
| ROAD UPGRADES                               |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| FREIGHT/TRUCKING                            |           |                    |         |           |                          |         |                  |                                     |                  | 0334.0065 | \$5,000         |         | \$5,000            |
| CNG/LINE GAS FUEL                           |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| RIG FUEL                                    | 0331.0071 | \$104,898          |         | 0333.0071 | \$542,484                |         |                  |                                     |                  |           |                 |         | \$647,382          |
| AUXILIARY POWER/ELECTRICITY                 |           |                    |         | 0333.0072 | \$0                      |         |                  |                                     |                  |           |                 |         | \$0                |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD)    |           |                    |         | 0333.0073 | \$30,000                 |         |                  |                                     |                  | 0334.0073 | \$2,500         |         | \$32,500           |
| WATER WELL DRILL/TEST/REPAIR                |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| DRILL BITS                                  | 0331.0080 | \$74,700           |         |           |                          |         |                  |                                     |                  |           |                 |         | \$74,700           |
| DRILLING MUD & ADDITIVES                    | 0331.0082 | \$217,125          |         |           |                          |         |                  |                                     |                  |           |                 |         | \$217,125          |
| STIMULATION FLUID                           |           |                    |         | 0333.0083 | \$261,100                |         |                  |                                     |                  |           |                 |         | \$261,100          |
| MUD LOGGING                                 |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| DIRECTIONAL DRILLING SERVICES               | 0331.0090 | \$385,500          |         |           |                          |         |                  |                                     |                  |           |                 |         | \$385,500          |
| DOWNHOLE RENTALS                            | 0331.0095 | \$26,000           |         | 0333.0095 | \$40,000                 |         |                  |                                     |                  |           |                 |         | \$66,000           |
| SURFACE RENTALS                             | 0331.0096 | \$134,830          |         | 0333.0096 | \$88,422                 |         | 0336.0096        | \$3,500                             |                  | 0334.0096 | \$7,500         |         | \$234,252          |
| SOLIDS CONTROL EQUIP/SERVICES               | 0331.0097 | \$70,505           |         |           |                          |         |                  |                                     |                  |           |                 |         | \$70,505           |
| FRAC TREE RENTAL                            |           |                    |         | 0333.0098 | \$123,975                |         |                  |                                     |                  |           |                 |         | \$123,975          |
| FISHING & SIDETRACK SERVICES/RENTALS        |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| FLOWBACK SERVICES                           |           |                    |         | 0333.0102 | \$88,106                 |         |                  |                                     |                  | 0334.0102 | \$180,000       |         | \$268,106          |
| RENTAL WORK STRING                          | 0331.0104 | \$42,120           |         |           |                          |         |                  |                                     |                  |           |                 |         | \$42,120           |
| STIMULATION FLUID TRANSFER/TRUCKING         |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| IPC & EXTERNAL PAINTING                     |           |                    |         |           |                          |         | 0336.0106        | \$21,000                            |                  |           |                 |         | \$21,000           |
| FL/GL - ON PAD LABOR                        |           |                    |         |           |                          |         | 0336.0107        | \$57,000                            |                  |           |                 |         | \$57,000           |
| FL/GL - LABOR                               |           |                    |         |           |                          |         | 0336.0108        | \$88,000                            |                  |           |                 |         | \$88,000           |
| FL/GL - SUPERVISION                         |           |                    |         |           |                          |         | 0336.0109        | \$17,500                            |                  |           |                 |         | \$17,500           |
| BRIDGE PLUGS/FRAC PLUGS                     |           |                    |         | 0333.0110 | \$60,350                 |         |                  |                                     |                  |           |                 |         | \$60,350           |
| SURVEY                                      |           |                    |         |           |                          |         | 0336.0112        | \$7,000                             |                  |           |                 |         | \$7,000            |
| SWD/OTHER - LABOR                           |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| SWD/OTHER - SUPERVISION                     |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| OTHER RIG/MISC EXPENSES                     | 0331.0116 | \$58,500           |         | 0333.0116 | \$39,481                 |         | 0336.0116        | \$31,000                            |                  |           |                 |         | \$128,981          |
| PRIMARY CEMENTING                           | 0331.0120 | \$309,000          |         |           |                          |         |                  |                                     |                  |           |                 |         | \$309,000          |
| REMEDIAL CEMENTING                          |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| LOGGING SERVICES/RENTALS                    |           |                    |         | 0333.0126 | \$25,000                 |         |                  |                                     |                  |           |                 |         | \$25,000           |
| CORING & CORE ANALYSIS                      |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| WELL CONTROL EQUIP/SERVICES                 | 0331.0130 | \$65,311           |         | 0333.0130 | \$10,000                 |         |                  |                                     |                  |           |                 |         | \$75,311           |
| STIMULATION CHEMICALS                       |           |                    |         | 0333.0131 | \$500,580                |         |                  |                                     |                  |           |                 |         | \$500,580          |
| FRAC SAND                                   |           |                    |         | 0333.0132 | \$351,146                |         |                  |                                     |                  |           |                 |         | \$351,146          |
| FRAC SAND TRANSPORTATION                    |           |                    |         | 0333.0133 | \$390,763                |         |                  |                                     |                  |           |                 |         | \$390,763          |
| PUMP DOWN SERVICES/EQUIPMENT                |           |                    |         | 0333.0134 | \$40,098                 |         |                  |                                     |                  |           |                 |         | \$40,098           |
| STIMULATION/FRACTURING                      |           |                    |         | 0333.0135 | \$1,261,255              |         |                  |                                     |                  |           |                 |         | \$1,261,255        |
| PERFORATING & WIRELINE SERVICES             |           |                    |         | 0333.0136 | \$350,565                |         |                  |                                     |                  |           |                 |         | \$350,565          |
| STIMULATION FLUID STORAGE                   |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| RBP WORK                                    |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| CAPITALIZED EMPLOYEE LABOR                  |           |                    |         |           |                          |         | 0336.0140        | \$13,000                            |                  |           |                 |         | \$13,000           |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS        |           |                    |         |           |                          |         | 0336.0141        | \$7,000                             |                  |           |                 |         | \$7,000            |
| OVERHEAD                                    | 0331.0142 | \$15,000           |         | 0333.0142 | \$15,000                 |         | 0336.0142        | \$8,500                             |                  |           |                 |         | \$38,500           |
| WELL CONTROL INSURANCE                      |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| AID IN CONSTRUCT/3RD PARTY CONNECT          |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| COMPLETION RIG/WORKOVER RIG                 |           |                    |         | 0333.0150 | \$24,000                 |         |                  |                                     |                  | 0334.0150 | \$31,500        |         | \$55,500           |
| COIL TUBING SERVICES                        |           |                    |         | 0333.0151 | \$0                      |         |                  |                                     |                  |           |                 |         | \$0                |
| SNUBBING UNIT SERVICES                      |           |                    |         | 0333.0152 | \$710,816                |         |                  |                                     |                  |           |                 |         | \$710,816          |
| FLOWBACK WATER DISPOSAL                     |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| FLOWBACK WATER TREATING                     |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| MUD DISPOSAL LABOR/EQUIP                    | 0331.0165 | \$150,000          |         | 0333.0165 | \$36,711                 |         |                  |                                     |                  |           |                 |         | \$186,711          |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES     |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| SWD - PIPED TO CTRA SWD WELL                |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| SWD - PIPED TO 3RD PARTY SWD WELL           |           |                    |         |           |                          |         |                  |                                     |                  | 0334.0172 | \$210,000       |         | \$210,000          |
| SWD - HAULED TO CTRA SWD WELL               |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| SWD - HAULED TO CTRA SWD DISP FEE           |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| FILTER CAKE COSTS                           |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| SWD - HAULED TO 3RD PARTY SWD WELL          |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| SWD - 3RD PTY DISP FEE(DIRECT BILL)         |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| SWD - CTRA GATHERING FEE                    |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| RECYCLED WATER DELIVERY FEE                 |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| CONTINGENCY - DRILG, COM, PCOM, FAC         | 0331.0190 | \$280,457          |         | 0333.0190 | \$257,406                |         |                  |                                     |                  | 0334.0190 | \$23,525        |         | \$561,388          |
| CONTINGENCY - PIPELINE                      |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| REAL TIME OPERATIONS CENTER                 | 0331.0192 | \$13,000           |         |           |                          |         |                  |                                     |                  |           |                 |         | \$13,000           |
| DRILLING - CONVERSION - OTHER               |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| OTHER LAND EXPENSES                         |           |                    |         |           |                          |         |                  |                                     |                  |           |                 |         | \$0                |
| <b>Total Intangible Cost</b>                |           | <b>\$3,057,255</b> |         |           | <b>\$5,405,524</b>       |         | <b>\$612,000</b> |                                     | <b>\$494,025</b> |           |                 |         | <b>\$9,568,804</b> |

| Tangible - Well Equipment         | Casing | Size | Feet | S / Foot | Codes     | Drilling  | Comment | Codes     | Completion / Stimulation | Comment | Codes | Production Equipment / Construction | Comment | Codes     | Post Completion | Comment | Total Well Cost |
|-----------------------------------|--------|------|------|----------|-----------|-----------|---------|-----------|--------------------------|---------|-------|-------------------------------------|---------|-----------|-----------------|---------|-----------------|
| CONDUCTOR PIPE                    |        |      |      |          | 0331.0206 | \$8,054   |         |           |                          |         |       |                                     |         |           |                 |         | \$8,054         |
| WATER STRING CASING               |        |      |      |          | 0331.0221 | \$49,630  |         |           |                          |         |       |                                     |         |           |                 |         | \$49,630        |
| SURFACE CASING                    |        |      |      |          | 0331.0207 | \$135,905 |         |           |                          |         |       |                                     |         |           |                 |         | \$135,905       |
| INTERMEDIATE CASING I             |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| INTERMEDIATE CASING II            |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| PRODUCTION CSG/TIE BACK           |        |      |      |          | 0331.0211 | \$913,507 |         |           |                          |         |       |                                     |         |           |                 |         | \$913,507       |
| DRILLING LINER                    |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| TUBING                            |        |      |      |          |           |           |         | 0333.0201 | \$136,080                |         |       |                                     |         | 0334.0201 | \$62,225        |         | \$198,305       |
| TUBULAR FREIGHT                   |        |      |      |          |           |           |         | 0333.0212 | \$15,000                 |         |       |                                     |         |           |                 |         | \$15,000        |
| PERMANENT DOWNHOLE EQUIPMENT      |        |      |      |          |           |           |         | 0333.0215 | \$60,000                 |         |       |                                     |         |           |                 |         | \$60,000        |
| WELLHEAD EQUIPMENT SURFACE        |        |      |      |          | 0331.0202 | \$65,000  |         | 0333.0202 | \$55,000                 |         |       |                                     |         | 0334.0202 | \$3,500         |         | \$123,500       |
| SURFACE EQUIPMENT                 |        |      |      |          |           |           |         |           |                          |         |       |                                     |         | 0334.0203 | \$88,750        |         | \$88,750        |
| CELLAR                            |        |      |      |          | 0331.0219 | \$8,000   |         |           |                          |         |       |                                     |         |           |                 |         | \$8,000         |
| OTHER PRODUCTION EQUIPMENT        |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| EQUIPMENT INSTALLATION            |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| PUMPING UNIT, ENGINE & COMPONENTS |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) |        |      |      |          |           |           |         | 0333.0311 | \$25,000                 |         |       |                                     |         | 0334.0311 | \$116,000       |         | \$141,000       |
| Tangible - Lease Equipment        |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| N/C LEASE EQUIPMENT               |        |      |      |          |           |           |         | 0336.0303 | \$302,500                |         |       |                                     |         |           |                 |         | \$302,500       |
| GATHERING/FLOWLINES               |        |      |      |          |           |           |         | 0336.0315 | \$141,500                |         |       |                                     |         |           |                 |         | \$141,500       |
| TANKS, STEPS, STAIRS              |        |      |      |          |           |           |         | 0336.0317 | \$5,500                  |         |       |                                     |         |           |                 |         | \$5,500         |
| METERING EQUIPMENT                |        |      |      |          |           |           |         | 0336.0321 | \$33,500                 |         |       |                                     |         |           |                 |         | \$33,500        |
| LEASE AUTOMATION MATERIALS        |        |      |      |          |           |           |         | 0336.0322 | \$109,000                |         |       |                                     |         |           |                 |         | \$109,000       |
| SPOOLS                            |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| FACILITY ELECTRICAL               |        |      |      |          |           |           |         | 0336.0324 | \$148,500                |         |       |                                     |         |           |                 |         | \$148,500       |
| SYSTEM TRANSLINE                  |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| COMPRESSORS                       |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| PRODUCTION EQUIPMENT FREIGHT      |        |      |      |          |           |           |         | 0336.0327 | \$33,500                 |         |       |                                     |         |           |                 |         | \$33,500        |
| BACKSIDE VENTILATION              |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         | \$0             |
| WELL AUTOMATION MATERIALS         |        |      |      |          |           |           |         |           |                          |         |       |                                     |         | 0334.0329 | \$5,500         |         | \$5,500         |
| FL/GL - MATERIALS                 |        |      |      |          |           |           |         | 0336.0331 | \$55,500                 |         |       |                                     |         |           |                 |         | \$55,500        |
| SHORT ORDERS                      |        |      |      |          |           |           |         | 0336.0332 | \$39,500                 |         |       |                                     |         |           |                 |         | \$39,500        |
| PUMPS                             |        |      |      |          |           |           |         | 0336.0333 | \$42,500                 |         |       |                                     |         |           |                 |         | \$42,500        |
| WALKOVERS                         |        |      |      |          |           |           |         | 0336.0334 | \$9,500                  |         |       |                                     |         |           |                 |         | \$9,500         |
| BATTERY (HTR TRTR,SEPAR,GAS T)    |        |      |      |          |           |           |         | 0336.0335 | \$344,500                |         |       |                                     |         |           |                 |         | \$344,500       |
| SECONDARY CONTAINMENTS            |        |      |      |          |           |           |         | 033       |                          |         |       |                                     |         |           |                 |         |                 |



Project Cost Estimate

Well Name: RUBY FEDERAL COM 502H

| Intangibles                                 | Codes     | Drilling           | Comment | Codes     | Completion / Stimulation | Comment | Codes     | Production Equipment / Construction | Comment | Codes     | Post Completion  | Comment | Total Well Cost    |
|---|-----------|--------------------|---------|-----------|--------------------------|---------|-----------|-------------------------------------|---------|-----------|------------------|---------|--------------------|
| LAND/LEGAL/CURATIVE                         | 0331.0002 | \$4,000            |         |           |                          |         |           |                                     |         |           |                  |         | \$4,000            |
| DAMAGES                                     | 0331.0005 | \$15,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$15,000           |
| LOCATION RECLAMATION                        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| PRE - DRILL WATER SAMPLING                  |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| POST - DRILL WATER COMPLIANTS               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| PERMITTING                                  | 0331.0018 | \$1,500            |         |           |                          |         |           |                                     |         |           |                  |         | \$1,500            |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION   |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| EHS AUDITS & INSPECTIONS                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CONTAINMENT                                 | 0331.0022 | \$10,000           |         | 0333.0022 | \$10,000                 |         |           |                                     |         |           |                  |         | \$20,000           |
| PAD CLEANUP                                 | 0331.0024 | \$6,667            |         | 0333.0024 | \$4,250                  |         |           |                                     |         | 0334.0024 | \$1,000          |         | \$11,917           |
| FILTER CAKE CLEARING                        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| ROAD/PAD CONSTRUCTION                       | 0331.0030 | \$146,667          |         |           |                          |         | 0336.0030 | \$22,500                            |         |           |                  |         | \$169,167          |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | \$30,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$30,000           |
| RIG MOBILIZE/DEMobilize                     | 0331.0035 | \$144,167          |         |           |                          |         |           |                                     |         |           |                  |         | \$144,167          |
| SUPERVISION                                 | 0331.0040 | \$84,943           |         | 0333.0040 | \$100,014                |         | 0336.0040 | \$14,500                            |         | 0334.0040 | \$11,000         |         | \$210,457          |
| MECHANICAL LABOR                            |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$252,000          |
| AUTOMATION LABOR                            |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$74,500           |
| DRILLING RIG                                | 0331.0050 | \$514,038          |         |           |                          |         |           |                                     |         | 0334.0043 | \$5,000          |         | \$519,038          |
| CASING CREW                                 | 0331.0055 | \$56,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$56,000           |
| TUBULAR INSPECTIONS                         | 0331.0056 | \$57,330           |         | 0333.0056 | \$33,000                 |         |           |                                     |         | 0334.0056 | \$2,000          |         | \$92,330           |
| WELDING/ROUSTABOUTS/LEASE CREWS             | 0331.0059 | \$40,000           |         | 0333.0059 | \$11,000                 |         |           |                                     |         | 0334.0059 | \$15,000         |         | \$66,000           |
| ROAD UPGRADES                               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FREIGHT/TRUCKING                            |           |                    |         |           |                          |         |           |                                     |         | 0334.0065 | \$5,000          |         | \$5,000            |
| CNG/LINE GAS FUEL                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RIG FUEL                                    | 0331.0071 | \$104,898          |         | 0333.0071 | \$542,484                |         |           |                                     |         |           |                  |         | \$647,382          |
| AUXILIARY POWER/ELECTRICITY                 |           |                    |         | 0333.0072 | \$0                      |         |           |                                     |         |           |                  |         | \$0                |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD)    |           |                    |         | 0333.0073 | \$30,000                 |         |           |                                     |         | 0334.0073 | \$2,500          |         | \$32,500           |
| WATER WELL DRILL/TEST/REPAIR                |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| DRILL BITS                                  | 0331.0080 | \$74,700           |         |           |                          |         |           |                                     |         |           |                  |         | \$74,700           |
| DRILLING MUD & ADDITIVES                    | 0331.0082 | \$217,125          |         |           |                          |         |           |                                     |         |           |                  |         | \$217,125          |
| STIMULATION FLUID                           |           |                    |         | 0333.0083 | \$261,100                |         |           |                                     |         |           |                  |         | \$261,100          |
| MUD LOGGING                                 |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| DIRECTIONAL DRILLING SERVICES               | 0331.0090 | \$385,500          |         |           |                          |         |           |                                     |         |           |                  |         | \$385,500          |
| DOWNHOLE RENTALS                            | 0331.0095 | \$26,000           |         | 0333.0095 | \$40,000                 |         |           |                                     |         |           |                  |         | \$66,000           |
| SURFACE RENTALS                             | 0331.0096 | \$134,830          |         | 0333.0096 | \$88,422                 |         | 0336.0096 | \$3,500                             |         | 0334.0096 | \$7,500          |         | \$234,252          |
| SOLIDS CONTROL EQUIP/SERVICES               | 0331.0097 | \$70,505           |         |           |                          |         |           |                                     |         |           |                  |         | \$70,505           |
| FRAC TREE RENTAL                            |           |                    |         | 0333.0098 | \$123,975                |         |           |                                     |         |           |                  |         | \$123,975          |
| FISHING & SIDETRACK SERVICES/RENTALS        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FLOWBACK SERVICES                           |           |                    |         | 0333.0102 | \$88,106                 |         |           |                                     |         | 0334.0102 | \$180,000        |         | \$268,106          |
| RENTAL WORK STRING                          | 0331.0104 | \$42,120           |         |           |                          |         |           |                                     |         |           |                  |         | \$42,120           |
| STIMULATION FLUID TRANSFER/TRUCKING         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| IPC & EXTERNAL PAINTING                     |           |                    |         |           |                          |         | 0336.0106 | \$21,000                            |         |           |                  |         | \$21,000           |
| FL/GL - ON PAD LABOR                        |           |                    |         |           |                          |         | 0336.0107 | \$57,000                            |         |           |                  |         | \$57,000           |
| FL/GL - LABOR                               |           |                    |         |           |                          |         | 0336.0108 | \$88,000                            |         |           |                  |         | \$88,000           |
| FL/GL - SUPERVISION                         |           |                    |         |           |                          |         | 0336.0109 | \$17,500                            |         |           |                  |         | \$17,500           |
| BRIDGE PLUGS/FRAC PLUGS                     |           |                    |         | 0333.0110 | \$60,350                 |         |           |                                     |         |           |                  |         | \$60,350           |
| SURVEY                                      |           |                    |         |           |                          |         | 0336.0112 | \$7,000                             |         |           |                  |         | \$7,000            |
| SWD/OTHER - LABOR                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD/OTHER - SUPERVISION                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| OTHER RIG/MISC EXPENSES                     | 0331.0116 | \$58,500           |         | 0333.0116 | \$39,481                 |         | 0336.0116 | \$31,000                            |         |           |                  |         | \$128,981          |
| PRIMARY CEMENTING                           | 0331.0120 | \$309,000          |         |           |                          |         |           |                                     |         |           |                  |         | \$309,000          |
| REMEDIAL CEMENTING                          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| LOGGING SERVICES/RENTALS                    |           |                    |         | 0333.0126 | \$25,000                 |         |           |                                     |         |           |                  |         | \$25,000           |
| CORING & CORE ANALYSIS                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| WELL CONTROL EQUIP/SERVICES                 | 0331.0130 | \$65,311           |         | 0333.0130 | \$10,000                 |         |           |                                     |         |           |                  |         | \$75,311           |
| STIMULATION CHEMICALS                       |           |                    |         | 0333.0131 | \$500,580                |         |           |                                     |         |           |                  |         | \$500,580          |
| FRAC SAND                                   |           |                    |         | 0333.0132 | \$351,146                |         |           |                                     |         |           |                  |         | \$351,146          |
| FRAC SAND TRANSPORTATION                    |           |                    |         | 0333.0133 | \$390,763                |         |           |                                     |         |           |                  |         | \$390,763          |
| PUMP DOWN SERVICES/EQUIPMENT                |           |                    |         | 0333.0134 | \$40,098                 |         |           |                                     |         |           |                  |         | \$40,098           |
| STIMULATION/FRACTURING                      |           |                    |         | 0333.0135 | \$1,261,255              |         |           |                                     |         |           |                  |         | \$1,261,255        |
| PERFORATING & WIRELINE SERVICES             |           |                    |         | 0333.0136 | \$350,565                |         |           |                                     |         |           |                  |         | \$350,565          |
| STIMULATION FLUID STORAGE                   |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RBP WORK                                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CAPITALIZED EMPLOYEE LABOR                  |           |                    |         |           |                          |         | 0336.0140 | \$13,000                            |         |           |                  |         | \$13,000           |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS        |           |                    |         |           |                          |         | 0336.0141 | \$7,000                             |         |           |                  |         | \$7,000            |
| OVERHEAD                                    | 0331.0142 | \$15,000           |         | 0333.0142 | \$15,000                 |         | 0336.0142 | \$8,500                             |         |           |                  |         | \$38,500           |
| WELL CONTROL INSURANCE                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| AID IN CONSTRUCT/3RD PARTY CONNECT          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| COMPLETION RIG/WORKOVER RIG                 |           |                    |         | 0333.0150 | \$24,000                 |         |           |                                     |         | 0334.0150 | \$31,500         |         | \$55,500           |
| COIL TUBING SERVICES                        |           |                    |         | 0333.0151 | \$0                      |         |           |                                     |         |           |                  |         | \$0                |
| SNUBBING UNIT SERVICES                      |           |                    |         | 0333.0152 | \$710,816                |         |           |                                     |         |           |                  |         | \$710,816          |
| FLOWBACK WATER DISPOSAL                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FLOWBACK WATER TREATING                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| MUD DISPOSAL LABOR/EQUIP                    | 0331.0165 | \$150,000          |         | 0333.0165 | \$36,711                 |         |           |                                     |         |           |                  |         | \$186,711          |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - PIPED TO CTRA SWD WELL                |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - PIPED TO 3RD PARTY SWD WELL           |           |                    |         |           |                          |         |           |                                     |         | 0334.0172 | \$210,000        |         | \$210,000          |
| SWD - HAULED TO CTRA SWD WELL               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - HAULED TO CTRA SWD DISP FEE           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FILTER CAKE COSTS                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - HAULED TO 3RD PARTY SWD WELL          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - 3RD PTY DISP FEE(DIRECT BILL)         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - CTRA GATHERING FEE                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RECYCLED WATER DELIVERY FEE                 |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CONTINGENCY - DRILG, COMP, PCOM, FAC        | 0331.0190 | \$280,457          |         | 0333.0190 | \$257,406                |         |           |                                     |         | 0334.0190 | \$23,525         |         | \$561,388          |
| CONTINGENCY - PIPELINE                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| REAL TIME OPERATIONS CENTER                 | 0331.0192 | \$13,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$13,000           |
| DRILLING - CONVERSION - OTHER               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| OTHER LAND EXPENSES                         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| <b>Total Intangible Cost</b>                |           | <b>\$3,057,255</b> |         |           | <b>\$5,405,524</b>       |         |           | <b>\$612,000</b>                    |         |           | <b>\$494,025</b> |         | <b>\$9,568,804</b> |

| Tangible - Well Equipment         | Codes     | Drilling  | Comment | Codes     | Completion / Stimulation | Comment | Codes     | Production Equipment / Construction | Comment | Codes     | Post Completion | Comment | Total Well Cost |
|-----------------------------------|-----------|-----------|---------|-----------|--------------------------|---------|-----------|-------------------------------------|---------|-----------|-----------------|---------|-----------------|
| CONDUCTOR PIPE                    | 0331.0206 | \$8,054   |         |           |                          |         |           |                                     |         |           |                 |         | \$8,054         |
| WATER STRING CASING               | 0331.0221 | \$49,630  |         |           |                          |         |           |                                     |         |           |                 |         | \$49,630        |
| SURFACE CASING                    | 0331.0207 | \$135,905 |         |           |                          |         |           |                                     |         |           |                 |         | \$135,905       |
| INTERMEDIATE CASING I             |           |           |         |           |                          |         |           |                                     |         |           |                 |         | \$0             |
| INTERMEDIATE CASING II            |           |           |         |           |                          |         |           |                                     |         |           |                 |         | \$0             |
| PRODUCTION CSG/TIE BACK           | 0331.0211 | \$913,507 |         |           |                          |         |           |                                     |         |           |                 |         | \$913,507       |
| DRILLING LINER                    |           |           |         |           |                          |         |           |                                     |         |           |                 |         | \$0             |
| TUBING                            |           |           |         | 0333.0201 | \$136,080                |         |           |                                     |         | 0334.0201 | \$62,225        |         | \$198,305       |
| TUBULAR FREIGHT                   |           |           |         | 0333.0212 | \$15,000                 |         |           |                                     |         |           |                 |         | \$15,000        |
| PERMANENT DOWNHOLE EQUIPMENT      |           |           |         | 0333.0215 | \$60,000                 |         |           |                                     |         |           |                 |         | \$60,000        |
| WELLHEAD EQUIPMENT SURFACE        | 0331.0202 | \$65,000  |         | 0333.0202 | \$55,000                 |         |           |                                     |         | 0334.0202 | \$3,500         |         | \$123,500       |
| SURFACE EQUIPMENT                 |           |           |         |           |                          |         |           |                                     |         | 0334.0203 | \$88,750        |         | \$88,750        |
| CELLAR                            | 0331.0219 | \$8,000   |         |           |                          |         |           |                                     |         |           |                 |         | \$8,000         |
| OTHER PRODUCTION EQUIPMENT        |           |           |         |           |                          |         |           |                                     |         |           |                 |         | \$0             |
| EQUIPMENT INSTALLATION            |           |           |         |           |                          |         |           |                                     |         |           |                 |         | \$0             |
| PUMPING UNIT, ENGINE & COMPONENTS |           |           |         |           |                          |         |           |                                     |         |           |                 |         | \$0             |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) |           |           |         | 0333.0311 | \$25,000                 |         |           |                                     |         | 0334.0311 | \$116,000       |         | \$141,000       |
| Tangible - Lease Equipment        |           |           |         |           |                          |         |           |                                     |         |           |                 |         | \$0             |
| N/C LEASE EQUIPMENT               |           |           |         |           |                          |         | 0336.0303 | \$302,500                           |         |           |                 |         | \$302,500       |
| GATHERING/FLOWLINES               |           |           |         |           |                          |         | 0336.0315 | \$141,500                           |         |           |                 |         | \$141,500       |
| TANKS, STEPS, STAIRS              |           |           |         |           |                          |         | 0336.0317 | \$5,500                             |         |           |                 |         | \$5,500         |
| METERING EQUIPMENT                |           |           |         |           |                          |         | 0336.0321 | \$33,500                            |         |           |                 |         |                 |





Project Cost Estimate

Well Name: RUBY FEDERAL COM 602H

Main cost estimate table with columns: Intangibles, Codes, Amount, Comment, Codes, Completion / Stimulation, Comment, Codes, Production Equipment / Construction, Comment, Codes, Post Completion, Comment, Total Well Cost. Includes sub-totals for Intangible Cost (\$8,910,947) and Total Cost (\$11,064,733).

Tangible - Well Equipment table with columns: Casing, Size, Feet, S / Foot, Codes, Amount, Comment, Codes, Production Equipment / Construction, Comment, Codes, Post Completion, Comment, Total Well Cost. Lists equipment items like Conductor Pipe, Tubing, and various materials.

Summary table with columns: Total Cost, Amount, Comment, Codes, Production Equipment / Construction, Comment, Codes, Post Completion, Comment, Total Well Cost. Shows total costs of \$4,037,536 and \$11,064,733.

PREPARED BY: TREY ROBERSON
PARTNER COMPANY NAME:
PARTNER APPROVAL:
TITLE:



Project Cost Estimate

Well Name: RUBY FEDERAL COM 302H

Main cost estimate table with columns: Intangibles, Codes, Amount, Comment, Codes, Completion / Stimulation, Comment, Codes, Production Equipment / Construction, Comment, Codes, Post Completion, Comment, Total Well Cost.

Tangible - Well Equipment table with columns: Casing, Size, Feet, S / Foot, Codes, Amount, Comment, Codes, Production Equipment / Construction, Comment, Codes, Post Completion, Comment, Total Well Cost.

Summary row: Total Cost \$3,950,828, \$5,684,508, \$595,000, \$764,760, \$10,995,096

PREPARED BY: TREY ROBERSON
PARTNER COMPANY NAME:
PARTNER APPROVAL:
TITLE:

DATE:

### Ruby Summary of Contacts

#### Summary of Contacts With Uncommitted Working Interest Owners To Be Pooled Cases 26106

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters on or around March 6, 2026.
- Coterra had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Coterra filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Coterra’s counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Coterra’s counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

| Name                                   | Ownership Type   | Follow Up  |
|--|------------------|--|
| Ball Oil and Gas, LLC                  | Working Interest | Sent well proposals, email & phone correspondence 4/8/2025-4/9/2026                      |
| Community Minerals LLC                 | Working Interest | Sent well proposals  |
| Earthstone Permian LLC                 | Working Interest | Sent well proposals, committed under JOA, email & phone correspondence 3/6/2026- present |
| Occidental Permian Limited Partnership | Working Interest | Sent well proposals, email & phone correspondence 4/22/2026-present                      |
| Cibolo Resources, LLC                  | Working Interest | Sent well proposals, email & phone correspondence 4/22/2026-present                      |
| AO II Permian, LLC                     | Working Interest | Sent well proposals, email & phone correspondence 4/22/2026-present                      |
| AOII Permian F3, LLC                   | Working Interest | Sent well proposals, email & phone correspondence 4/22/2026-present                      |

Exhibit A-7

Ruby 15 Federal Committed/Uncommitted Exhibit  
Exhibit A.8

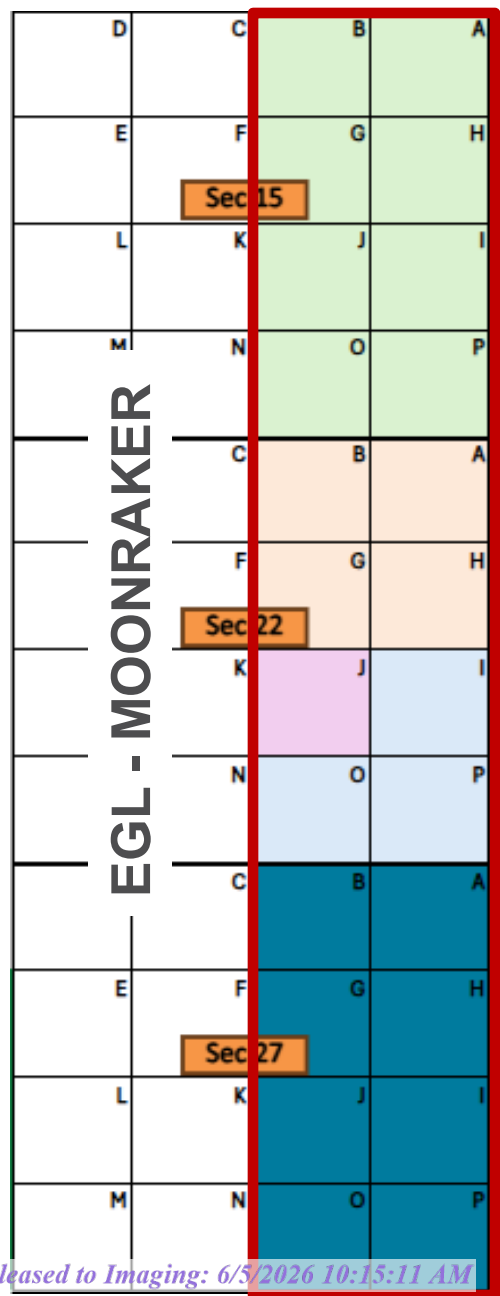
| Owner Name   | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|--|------------------|--|--|-------------------------------|---------------------|-----------|
| Coterra Energy Operating Co.                       | Working Interest | Committed                                | Operator                                       | N/A                           | N/A                 | N/A       |
| Ball Oil and Gas, LLC                              | Working Interest | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Community Minerals LLC                             | Working Interest | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Occidental Permian Limited Partnership             | Working Interest | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Earthstone Permian LLC                             | Working Interest | Committed                                | JOA  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Cibolo Resources, LLC                              | Working Interest | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| AO II Permian, LLC                                 | Working Interest | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| AO II Permian F3, LLC                              | Working Interest | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| COG Operating LLC/Mongoose Minerals LLC            | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Wing Resources IV, LLC                             | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Erin E Brady, Trustee of Erin E Brady Living Trust | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Daniel Brady, Trustee of Daniel Brady Living Trust | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Patrick Brady and Kimberly Brady, Trustees of      | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Sitio Permian LP/Viper Energy Partners LP          | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |

Exhibit A-8

Ruby 15 Federal Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name                             | Owner Type | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|--|------------|--|--|-------------------------------|---------------------|-----------|
| Spencer Family Holdings LLC            | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| GR Widener O&G LLC                     | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Occidental Permian Limited Partnership | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| BP America Production Company          | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 22, 2026      | Exhibit C |
| Nortex Corporation                     | ORRI       | Uncommitted                              | N/A  | May 15, 2026                  | May 20, 2026        | Exhibit C |

# Ruby 15 Federal Com – #26106 – Land Summary



## Ruby 15 Federal Com Area

Operator – Coterra Energy Operating Co. (215099)

Proposed Non-Standard Horizontal Spacing Unit – Bone Spring

E/2 of Sections 15, 22 & 27, 19S-33E, Lea County, New Mexico, containing

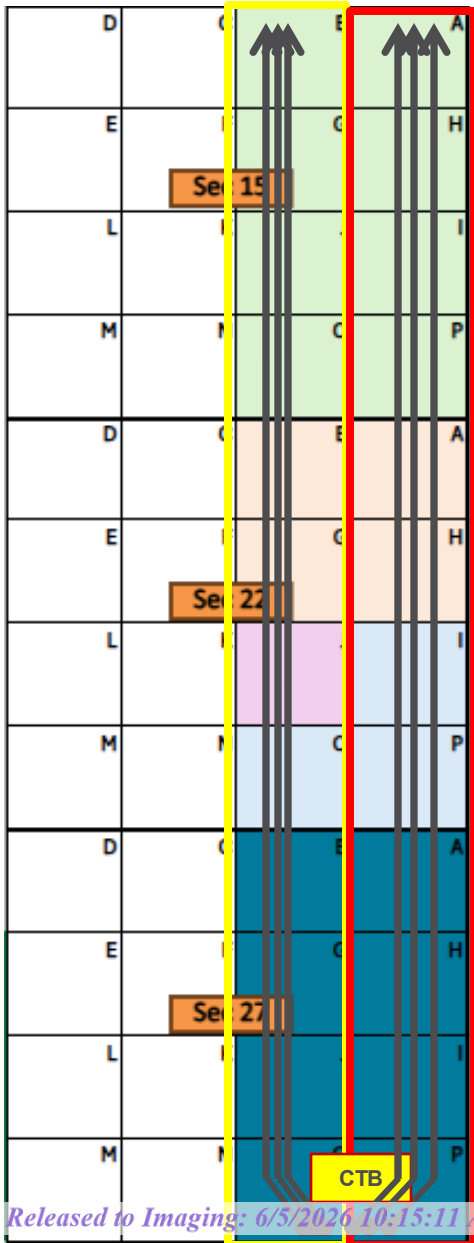
960.00 acres, more or less

| Ruby 15 Federal Com Leases<br>E/2 of Sections 15, 22 & 27, 19S-33E, Lea County |         |              |                    |               |              |                   |
|--|---------|--------------|--------------------|---------------|--------------|-------------------|
|  |         | Lease Number | Mineral Owner      | Tract Acres   | Unit Acres   | % of Unit Acreage |
|  | Tract 1 | NMNM 054882  | BLM – Federal      | 320.00        | 960.00       | 33.33%            |
|  | Tract 2 | NMNM 084810  | BLM - Federal      | 160.00        | 960.00       | 16.67%            |
|  | Tract 3 | NMNM 034850  | BLM - Federal      | 40.00         | 960.00       | 4.17%             |
|  | Tract 4 | NMNM 142570  | BLM - Federal      | 120.00        | 960.00       | 12.50%            |
|  | Tract 5 | NMNM 034850  | BLM - Federal      | 320.00        | 960.00       | 33.33%            |
|  |         |              | <b>TOTAL ACRES</b> | <b>960.00</b> | <b>TOTAL</b> | <b>100.00%</b>    |

 Proposed Ruby Fed Com Boundary

Exhibit A-9

### Standard Spacing



Within Sections 15, 22, and 27, Township 19 South, Range 33 East, surface availability for development of this horizontal spacing unit is significantly constrained. Extensive surrounding habitat for the Dunes Sagebrush Lizard limits viable surface siting alternatives. As a result, development options for the central tank battery (CTB) and associated well pad are effectively restricted to the northeast quarter of Section 15.

If non-standard spacing is not approved, production infrastructure would need to be consolidated through co-location at a single CTB location, potentially resulting in increased surface disturbance associated with accommodating separate production streams and supporting infrastructure.

| Ruby 15 Federal Com Leases<br>E/2 of Sections 15, 22 & 27, 19S-33E, Lea County |         |                    |               |               |              |                   |
|--|---------|--------------------|---------------|---------------|--------------|-------------------|
|  |         | Lease Number       | Mineral Owner | Tract Acres   | Unit Acres   | % of Unit Acreage |
|  | Tract 1 | NMNM 054882        | BLM – Federal | 320.00        | 960.00       | 33.33%            |
|  | Tract 2 | NMNM 084810        | BLM - Federal | 160.00        | 960.00       | 16.67%            |
|  | Tract 3 | NMNM 034850        | BLM - Federal | 40.00         | 960.00       | 4.17%             |
|  | Tract 4 | NMNM 142570        | BLM - Federal | 120.00        | 960.00       | 12.50%            |
|  | Tract 5 | NMNM 034850        | BLM - Federal | 320.00        | 960.00       | 33.33%            |
|  |         | <b>TOTAL ACRES</b> |               | <b>960.00</b> | <b>TOTAL</b> | <b>100.00%</b>    |

### Non-Standard Spacing

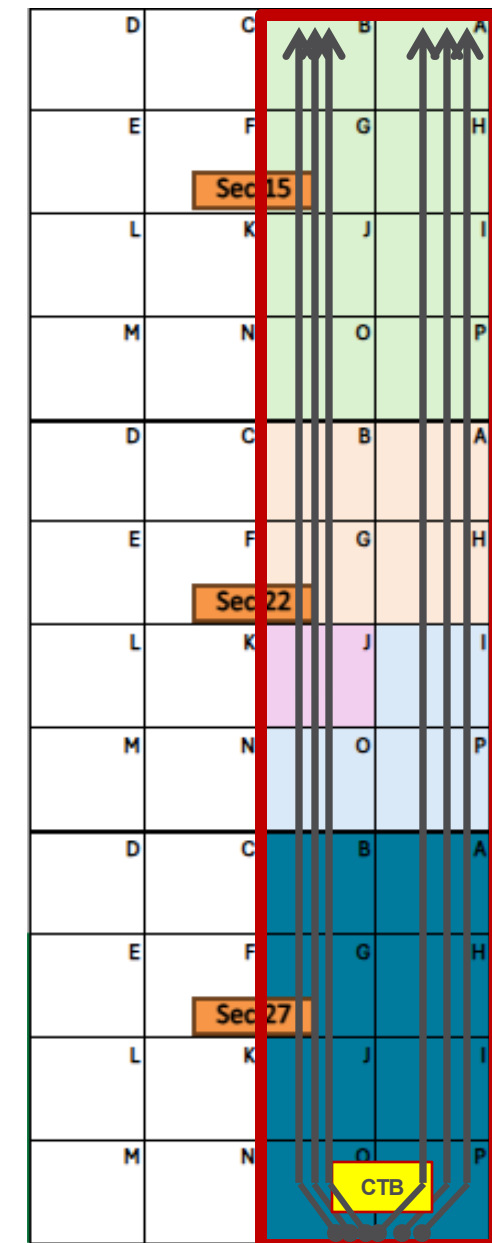
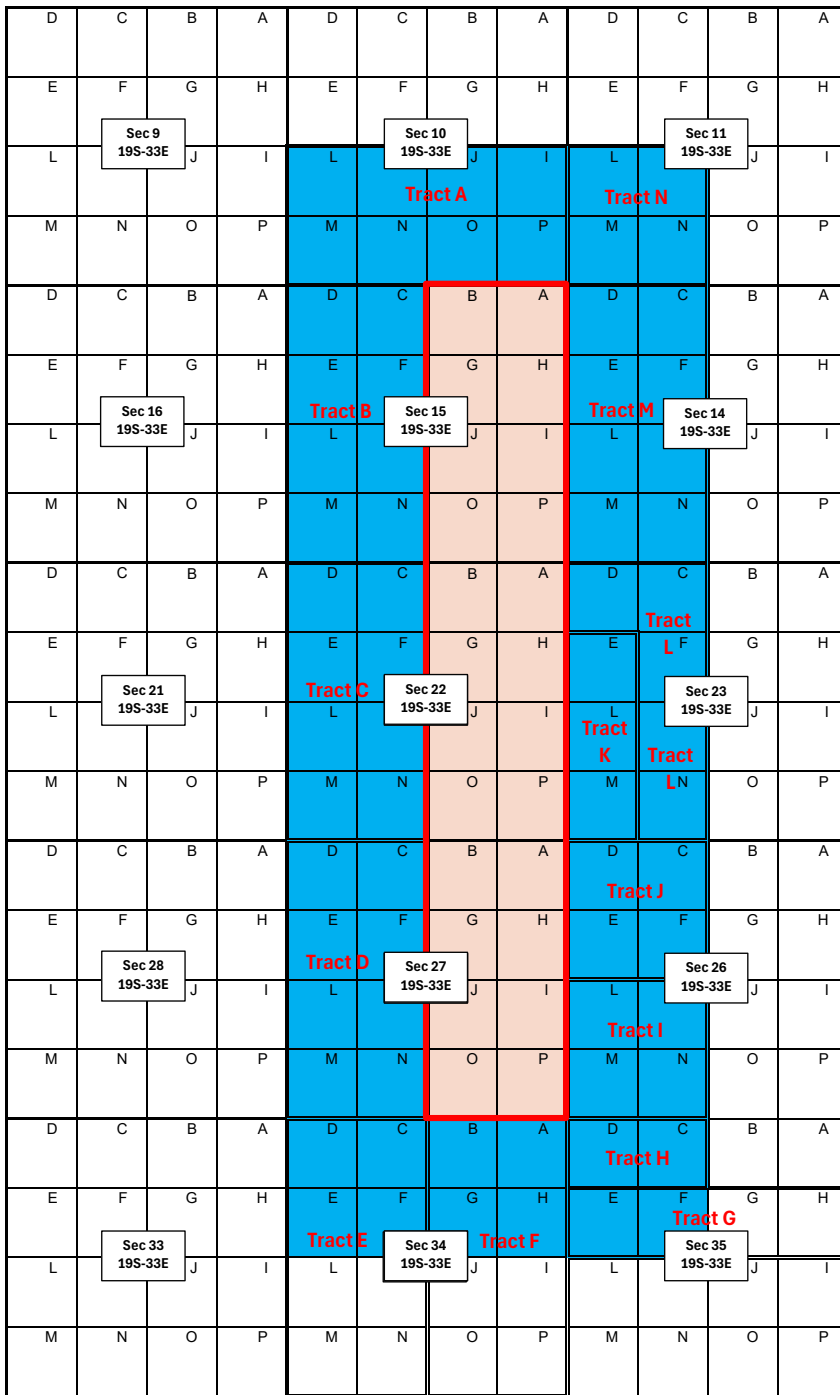


Exhibit A-9  
(cont)

NSU OFFSET MAP



Ruby HSU outlined in red

Offsetting tracts identified in blue

Exhibit A-9 Cont.

| NSP Offset Map Tract #  | Ruby 15 Federal Com<br>BONESPRING NON-STANDARD NOTICE LIST    |                                |                           |  |
|---|---|--------------------------------|---------------------------|--|
| Tract A   | <b>T19S-R33E</b>  | NMLC0060549 (Legacy)           |                           |  |
|   | All Sec 10  | NMNM105313412                  |                           |  |
|   | ConocoPhillips Company  | 600 W Illinois Ave             | Midland, TX 79701         | Record Title / Operator                |
|   | Occidental Permian LP   | 5 Greenway Plaza, Ste 110      | Houston, TX 77046-0521    | Record Title                           |
| Tract B   | <b>T19S-R33E</b>  | NMNM036915 (Legacy)            |                           |  |
|   | W2 Sec 15   | NMNM105321694                  |                           |  |
|   | COG Operating LLC   | 600 W Illinois Ave             | Midland, TX 79701         | Record Title                           |
|   | Concho Oil & Gas LLC  | 600 W Illinois Ave             | Midland, TX 79701-4882    | Record Title                           |
| PBex Operations, LLC  | 223 W Wall St #900  | Midland, TX 79701              | Operator                  |  |
| Tract C   | <b>T19S-R33E</b>  | NMNM034850 (Legacy)            |                           |  |
|   | W2 Sec 22   | NMNM105346862                  |                           |  |
|   | Occidental Permian LP   | 5 Greenway Plaza, Ste 110      | Houston, TX 77046         | Record Title                           |
|   | Raybaw Operating, LLC   | 2626 Cole Ave, Ste 300         | Dallas, TX 75204          | Operator                               |
| PBex Operations, LLC  | 223 W Wall St #900  | Midland, TX 79701              | Operator                  |  |
| Tract D   | <b>T19S-R33E</b>  | NMNM092774 (Legacy)            |                           |  |
|   | W2 Sec 27   | NMNM105553592                  |                           |  |
|   | Burlington Resources Oil & Gas Company LP                     | P O Box 51810                  | Midland, TX 79710         | Record Title                           |
|   | PBex Operations, LLC  | 223 W Wall St #900             | Midland, TX 79701         | Operator                               |
| Tract E   | <b>T19S-R33E</b>  | NMNM097897 (Legacy)            |                           |  |
|   | W2 Sec 34   | NMNM105314228                  |                           |  |
|   | Devon Energy Production Company LP                            | 333 West Sheridan              | Oklahoma City, OK 73102   | Record Title                           |
|   | Earthstone Operating, LLC                                     | 608 N Main St                  | Midland, TX 79701         | Operator                               |
| Tract F   | <b>T19S-R33E</b>  | NMNM097896 (Legacy)            |                           |  |
|   | E2 Sec 34   | NMNM105462495                  |                           |  |
|   | Devon Energy Production Company LP                            | 333 West Sheridan              | Oklahoma City, OK 73102   | Record Title                           |
|   | Earthstone Operating, LLC                                     | 608 N Main St                  | Midland, TX 79701         | Operator                               |
| Tract G   | <b>T19S-R33E</b>  | NMNM009824 (Legacy)            |                           |  |
|   | S2N2 Sec 35   | NMNM105347410                  |                           |  |
|   | Magnum Hunter Production, Inc.                                | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Record Title                           |
|   | Coterra Energy Operating Co.                                  | 6001 Deauville Blvd, Ste 300N  | Midland, TX 79706         | Operator / 100% Working Interest Owner |
| <b>Magnum Hunter Production, Inc. (Coterra Entity) owns 100% of the Working Interest. There are no other Working Interest Owners</b>                            |   |                                |                           |  |
| Tract H   | <b>T19S-R33E</b>  | NMNM027573 (Legacy)            |                           |  |
|   | N2NW Sec 35   | NMNM105417373                  |                           |  |
|   | Magnum Hunter Production, Inc. (Coterra Entity)               | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Record Title                           |
|   | Coterra Energy Operating Co.                                  | 6001 Deauville Blvd, Ste 300N  | Midland, TX 79706         | Operator / Working Interest Owner      |
| Mitchell Exploration  | 648 Petroleum Bldg  | Roswell, NM 88201              | Working Interest Owner    |  |
| Tract I   | <b>T19S-R33E</b>  | NMNM0030941 (Legacy)           |                           |  |
|   | SW Sec 26   | NMNM105412507                  |                           |  |
|   | BP America Production Company                                 | 501 Westlake Park Blvd         | Houston, TX 77079         | Record Title                           |
|   | Coterra Energy Operating Co.                                  | 6001 Deauville Blvd, Ste 300N  | Midland, TX 79706         | Operator / Working Interest Owner      |
| Mitchell Exploration  | 648 Petroleum Bldg  | Roswell, NM 88201              | Working Interest Owner    |  |
| Tract J   | <b>T19S-R33E</b>  | NMNM030071 (Legacy)            |                           |  |
|   | NW Sec 26   | NMNM105315505                  |                           |  |
|   | Magnum Hunter Production, Inc. (Coterra Entity)               | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Record Title                           |
|   | Coterra Energy Operating Co.                                  | 6001 Deauville Blvd, Ste 300N  | Midland, TX 79706         | Operator / Working Interest Owner      |
| Mitchell Exploration  | 648 Petroleum Bldg  | Roswell, NM 88201              | Working Interest Owner    |  |
| Tract K   | <b>T19S-R33E</b>  | NMNM142570 (Legacy)            |                           |  |
|   | SWNW, W2SW Sec 23   | NMNM105722094                  |                           |  |
|   | Avant Operating, LLC (Coterra Entity)                         | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Record Title                           |
|   | Legion Production Partners, LLC (Coterra Entity)              | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Record Title                           |
|   | Double Cabin Minerals, LLC (Coterra Entity)                   | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Record Title                           |
|   | Magnum Hunter Production, Inc. (Coterra Entity)               | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Working Interest Owner                 |
|   | TW-EP III SMA Delaware LP                                     | 3600 Bee Cave Rd., Suite 102   | West Lake Hills, TX 78746 | Working Interest Owner                 |
|   | AO II Permian, LLC  | 1515 Wynkoop St, Ste 700       | Denver, CO 80202          | Working Interest Owner                 |
| <b>There is no producing well in this tract. The owners represented are all of the Working Interest Owners in the tract along with the Record Title Owners.</b> |   |                                |                           |  |
| Tract L   | <b>T19S-R33E</b>  | NMNM063763 (Legacy)            |                           |  |
|   | E2W2, NWNW Sec 23   | NMNM105551930                  |                           |  |
|   | Coterra Energy Operating Co.                                  | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Operator / Working Interest Owner      |
|   | Yates Energy Corp   | P O Box 2323                   | Roswell, NM 88202         | Record Title / Working Interest Owner  |
|   | MRC Delaware Resources LLC                                    | 5400 LBJ Freeway, Ste 1500     | Dallas, TX 75240-1000     | Record Title                           |
|   | AOII Permian, LLC   | 1515 Wynkoop St, Ste 700       | Denver, CO 80202          | Working Interest Owner                 |
| TW-EP III SMA Delaware LP   | 3600 Bee Cave Rd., Suite 102                                  | West Lake Hills, TX 78746      | Working Interest Owner    |  |
| Tract M   | <b>T19S-R33E</b>  | NMNM056749 (Legacy)            |                           |  |
|   | W2 Sec 14   | NMNM105647760                  |                           |  |
|   | Coterra Energy Operating Co.                                  | 840 Gessner Rd, Ste 1400       | Houston, TX 77024         | Operator / Working Interest Owner      |
|   | AO II Permian, LLC  | 1515 Wynkoop St, Ste 700       | Denver, CO 80202          | Working Interest Owner                 |
|   | Ball Oil & Gas, LLC   | 3106 North Montana             | Roswell, NM 88201         | Working Interest Owner                 |
|   | Community Minerals, LLC                                       | 2925 Richmond Ave, Ste 1200    | Houston, TX 77098         | Working Interest Owner                 |
|   | James Lusk, Trustee of the James K Lusk and Martha Lusk Trust | 605 Waterway Village Blvd #31H | Myrtle Beach, SC 29579    | Working Interest Owner                 |
|   | Devon Energy Production Co LP                                 | 333 West Sheridan Avenue       | Oklahoma City, OK 73102   | Working Interest Owner                 |
|   | Lone Oak Capital, LLC   | 306 W 7th St, Ste 702          | Fort Worth, TX 76102      | Working Interest Owner                 |
|   | Nuevo Seis Limited Partnership                                | P O Box 2588                   | Roswell, NM 88202         | Working Interest Owner                 |
|   | TW-EP III SMA Delaware LP                                     | 3600 Bee Cave Rd., Suite 102   | West Lake Hills, TX 78746 | Working Interest Owner                 |
| WTI Energy Partners LLC   | P O Box 470722  | Fort Worth, TX 76107           | Working Interest Owner    |  |
| Tract N   | <b>T19S-R33E</b>  | NMNM032860 (Legacy)            |                           |  |
|   | SW Sec 11   | NMNM105498452                  |                           |  |
|   | OXY USA, Inc  | 5 Greenway Plaza, Ste 110      | Houston, TX 77046-0521    | Record Title                           |
|   | Earthstone Operating, LLC                                     | 608 N Main St                  | Midland, TX 79701         | Operator                               |

Exhibit A-9 Cont.

## Exhibit A-10

| Coterra – Ruby 15 Federal Com Development Plan |                                     |
|--|-------------------------------------|
| Well Name                                      | Timeline of Spud (Estimated)        |
| Ruby 15 Federal Com #501H Well                 | Within (1) year(s) of pooling order |
| Ruby 15 Federal Com #502H Well                 | Within (1) year(s) of pooling order |
| Ruby 15 Federal Com #301H Well                 | Within (2) year(s) of pooling order |
| Ruby 15 Federal Com #302H Well                 | Within (2) year(s) of pooling order |
| Ruby 15 Federal Com #601H Well                 | Within (2) year(s) of pooling order |
| Ruby 15 Federal Com #602H Well                 | Within (2) year(s) of pooling order |



Coterra Energy Inc.  
 Permian Business Unit  
 6001 Deauville Blvd.  
 Suite 300N  
 Midland, TX 79706

May 28, 2026

*Sent Via Certified Mail\_ «Certified\_Tracking\_No»*

«Owner»  
 «Address\_1»  
 «City», «State» «Zip»

**Via USPS Certified Mail**

**Re: Proposal to Drill – Clarification Update  
 Ruby 15 Federal Com  
 W/2 Sections 15, 22, 27, Township 19 South, Range 33 East, Lea County, NM**

Dear Working Interest Owner,

Coterra provides this clarification to its March 6, 2026 proposal letter.

1. The naming convention for the wells has been updated from Ruby Federal Com to Ruby 15 Federal Com.
2. Coterra has updated the FTP and LTP of the wells.
3. Coterra is not pursuing the Ruby Federal Com 303H or Ruby Federal Com 503H or Ruby Federal Com 603H at this time.

All other information in the March 6, 2026 letter remains unchanged. The schedule of wells proposed is as follows:

| WELL NAME                | FORMATION | T/R     | SHL  |     | FTP  |     |     | LTP  |     |     |
|--------------------------|-----------|---------|------|-----|------|-----|-----|------|-----|-----|
|                          |           |         | QTR  | SEC | FEL  | FNL | SEC | FEL  | FSL | SEC |
| RUBY 15 FEDERAL COM 301H | 1st Sand  | 19S 33E | NE/4 | 15  | 1980 | 100 | 15  | 1980 | 100 | 27  |
| RUBY 15 FEDERAL COM 302H | 1st Sand  | 19S 33E | NE/4 | 15  | 660  | 100 | 15  | 660  | 100 | 27  |
| RUBY 15 FEDERAL COM 501H | 2nd Sand  | 19S 33E | NE/4 | 15  | 1980 | 100 | 15  | 1980 | 100 | 27  |
| RUBY 15 FEDERAL COM 502H | 2nd Sand  | 19S 33E | NE/4 | 15  | 660  | 100 | 15  | 660  | 100 | 27  |
| RUBY 15 FEDERAL COM 601H | 3rd Sand  | 19S 33E | NE/4 | 15  | 1980 | 100 | 15  | 1980 | 100 | 27  |
| RUBY 15 FEDERAL COM 602H | 3rd Sand  | 19S 33E | NE/4 | 15  | 660  | 100 | 15  | 660  | 100 | 27  |

We kindly request that the record be updated to reflect the complete and accurate information.

*The original well proposal letter remains in effect as of its date, subject only to the specific revisions outlined in this letter.*

Exhibit A-11



Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

Please call or email the undersigned with any questions or comments.

Respectfully,

*Trey Roberson*

Trey Roberson

Sr. Landman

(432) 620-1689 | [Trey.Roberson@Coterra.com](mailto:Trey.Roberson@Coterra.com)

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT  
AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

CASE NO. 26106

SELF-AFFIRMED DECLARATION OF JOSH DAY

Josh Day hereby states and declares as follows:

1. I am over the age of 18, I am a senior geologist for Coterra Energy Operating Co. (“Coterra”), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division (“Division”). My resume is attached as **Exhibit B-13**. I received my Master of Science (Geology) degree from Colorado School of Mines in 2015. I have been a petroleum geologist for 11 years, and I have worked for Coterra for 1 year. Prior to working at Coterra I worked at EDGE Systems for 4 years as Director of Geosciences and ConocoPhillips for 6 years as geologist/senior geologist.

3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

4. I am familiar with the application Coterra filed in this case.

5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.

6. **Exhibit B-2** is a gun barrel diagram showing Coterra’s Bone Spring development plan.

7. **Exhibit B-3** is structure map of the First Bone Spring Sand. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-3** also

identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

8. **Exhibit B-4** is a stratigraphic cross section hung on the top of the First Bone Spring Sand. The well logs on the cross-section give a representative sample of the First Bone Spring Sand formation in the area. The target zone is identified by the word "Target" and blue arrows.

9. **Exhibit B-5** is a gross isopach map. The proposed spacing unit is identified by a red box.

10. **Exhibit B-6** is structure map of the Second Bone Spring Sand. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-6** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

11. **Exhibit B-7** is a stratigraphic cross section hung on the top of the First Bone Spring Sand. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by the word "Target" and blue arrows.

12. **Exhibit B-8** is a gross isopach map. The proposed spacing unit is identified by a red box.

13. **Exhibit B-9** is a structure map of the Third Bone Spring Sand. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-9** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

14. **Exhibit B-10** is a stratigraphic cross section hung on the top of the First Bone Spring Sand. The well logs on the cross-section give a representative sample of the Third Bone

Spring Sand formation in the area. The target zone is identified by the word “Target” and blue arrows.

15. **Exhibit B-11** is a gross isopach map. The proposed spacing unit is identified by a red box.

16. **Exhibit B-12** is a map adapted from Lund Snee & Zoback, 2018, Figure 1 (citation below) showing the maximum horizontal stress ( $S_{Hmax}$ ) orientations observed across the Permian Basin. The preferred well orientation in this area is north-south, as  $S_{Hmax}$  varies from ~45-60 degrees.

*CITATION: Jens-Erik Lund Snee, Mark D. Zoback; State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 2018;; 37 (2): 127–134. doi: <https://doi.org/10.1190/tle37020127.1>*

17. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

18. In my opinion, the granting of Coterra’s application is in the interests of conservation and the prevention of waste.

19. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

20. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*[Signature page follows]*

Dated: May 27, 2026



Josh Day

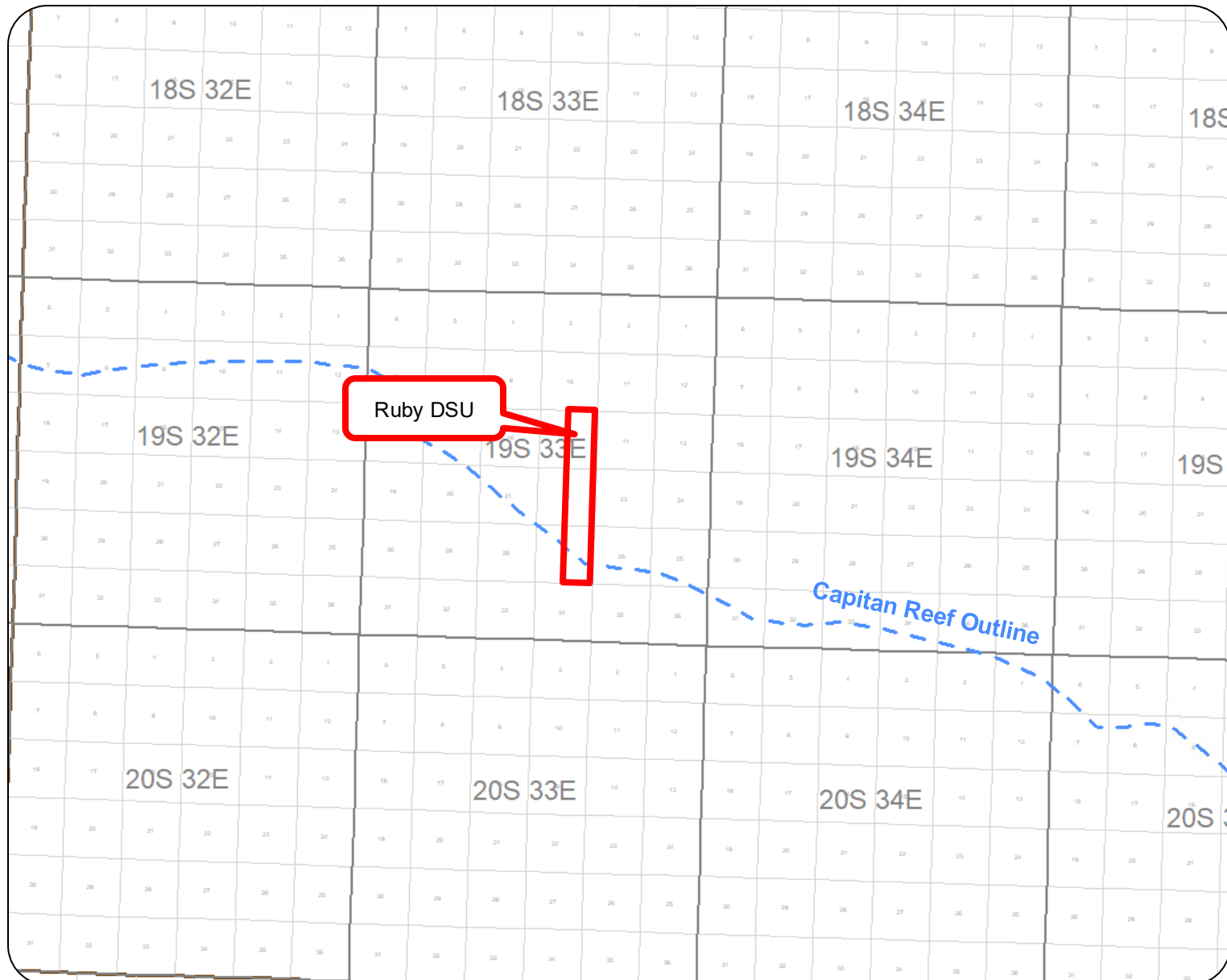
# Locator Map – CTRA Ruby Fed Com DSU

B-1

**Case 26106**  
**Bone Spring**

Locator Map  
Lea Co., NM

19S 33E  
E/2 Sec 15  
E/2 Sec 22  
E/2 Sec 27



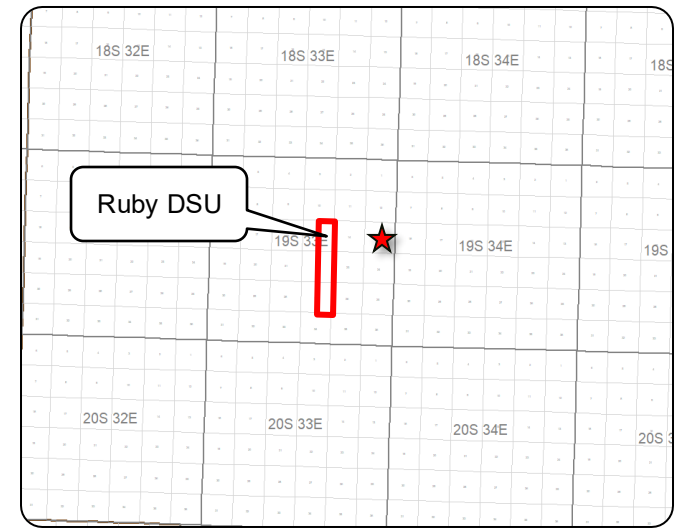
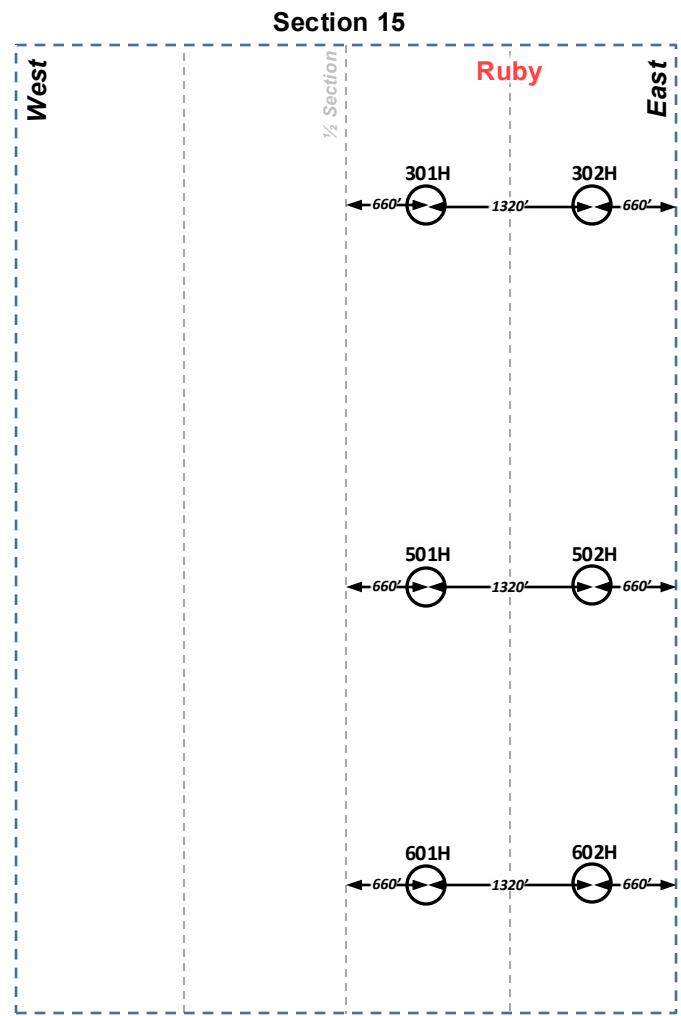
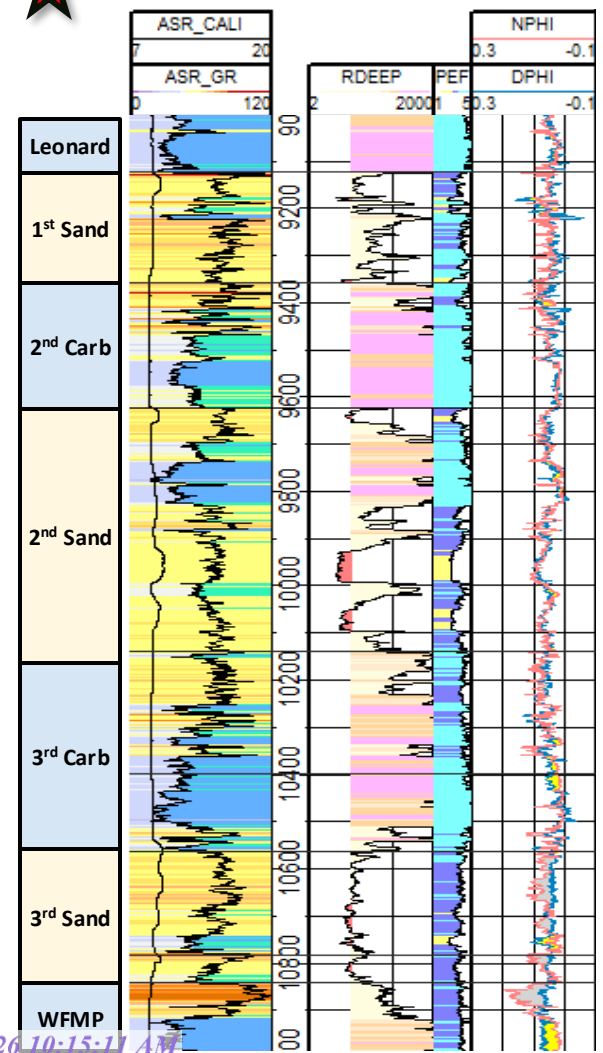
# Gun Barrel Diagram – Bone Spring Development Plan

B-2

Case 26106  
Bone Spring

30025307630000  
TEXACO FEDERAL

1



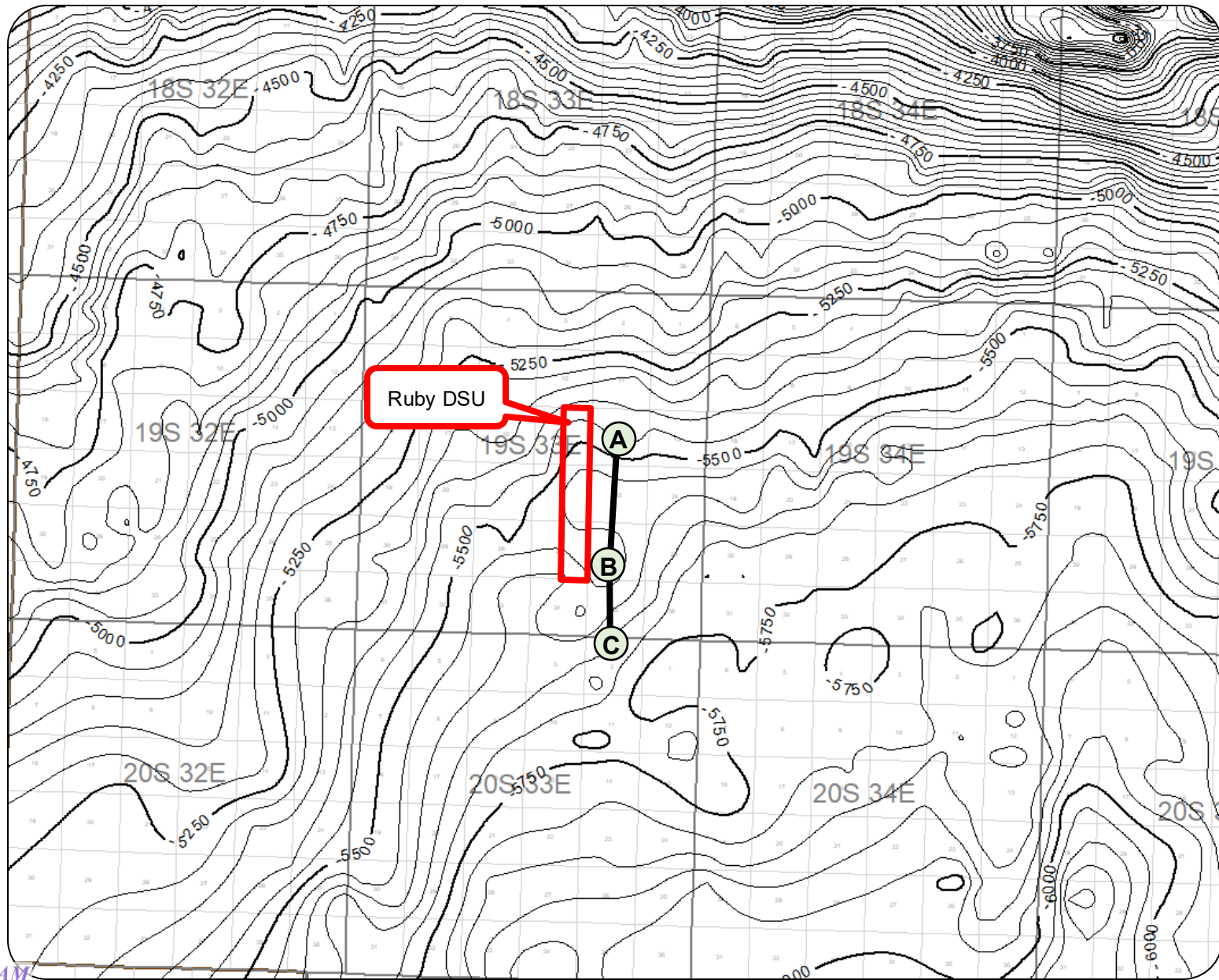
# Structure Map – 1<sup>st</sup> Bone Spring Sand

B-3

**Case 26106**  
**Bone Spring**

1<sup>st</sup> Bone Spring Sand  
Structure Top (SSTVD)

50' Contour Interval



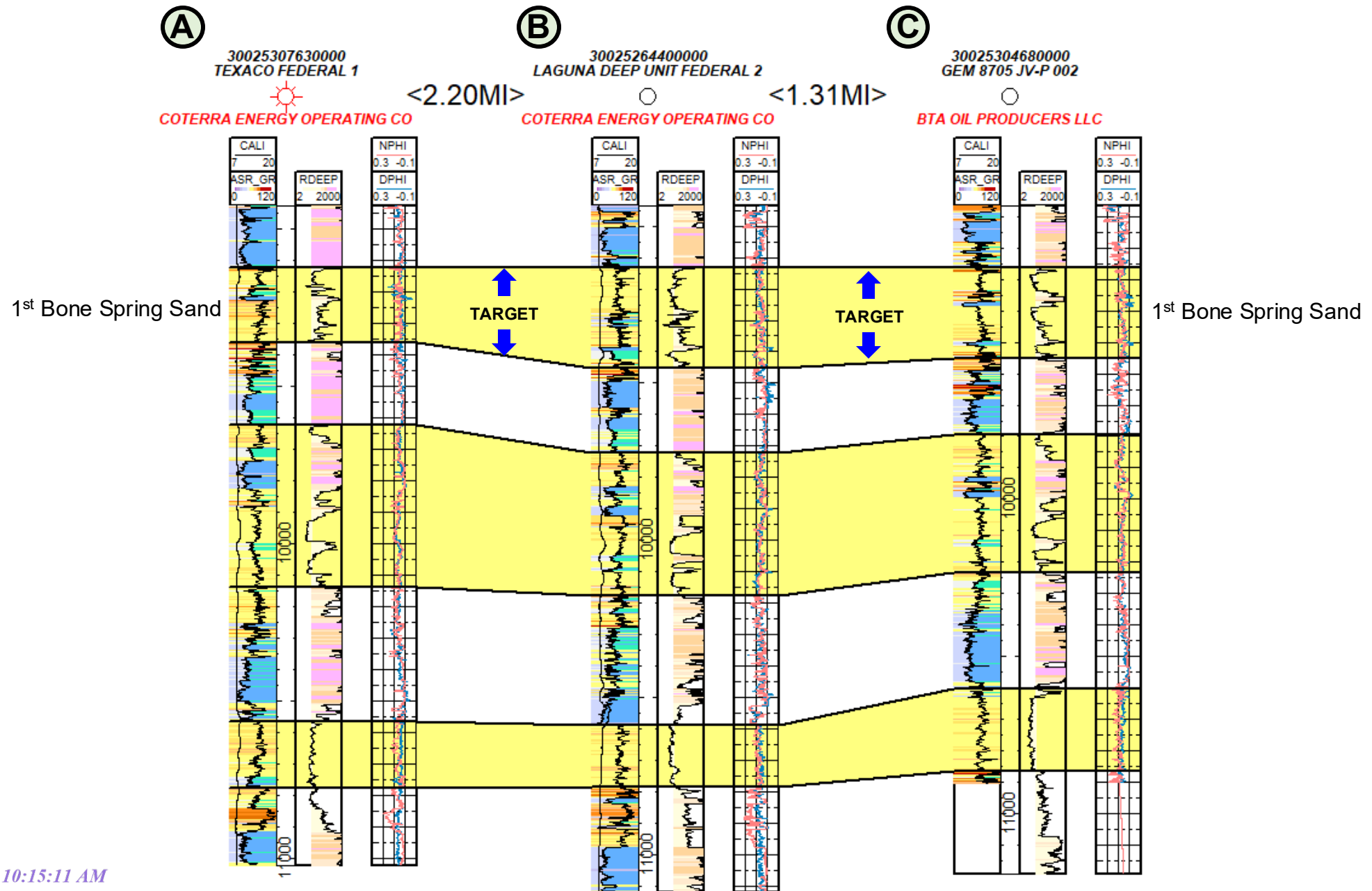
# Cross Section – 1<sup>st</sup> Bone Spring Approximate Producing Intervals

B-4

## Case 26106 Bone Spring

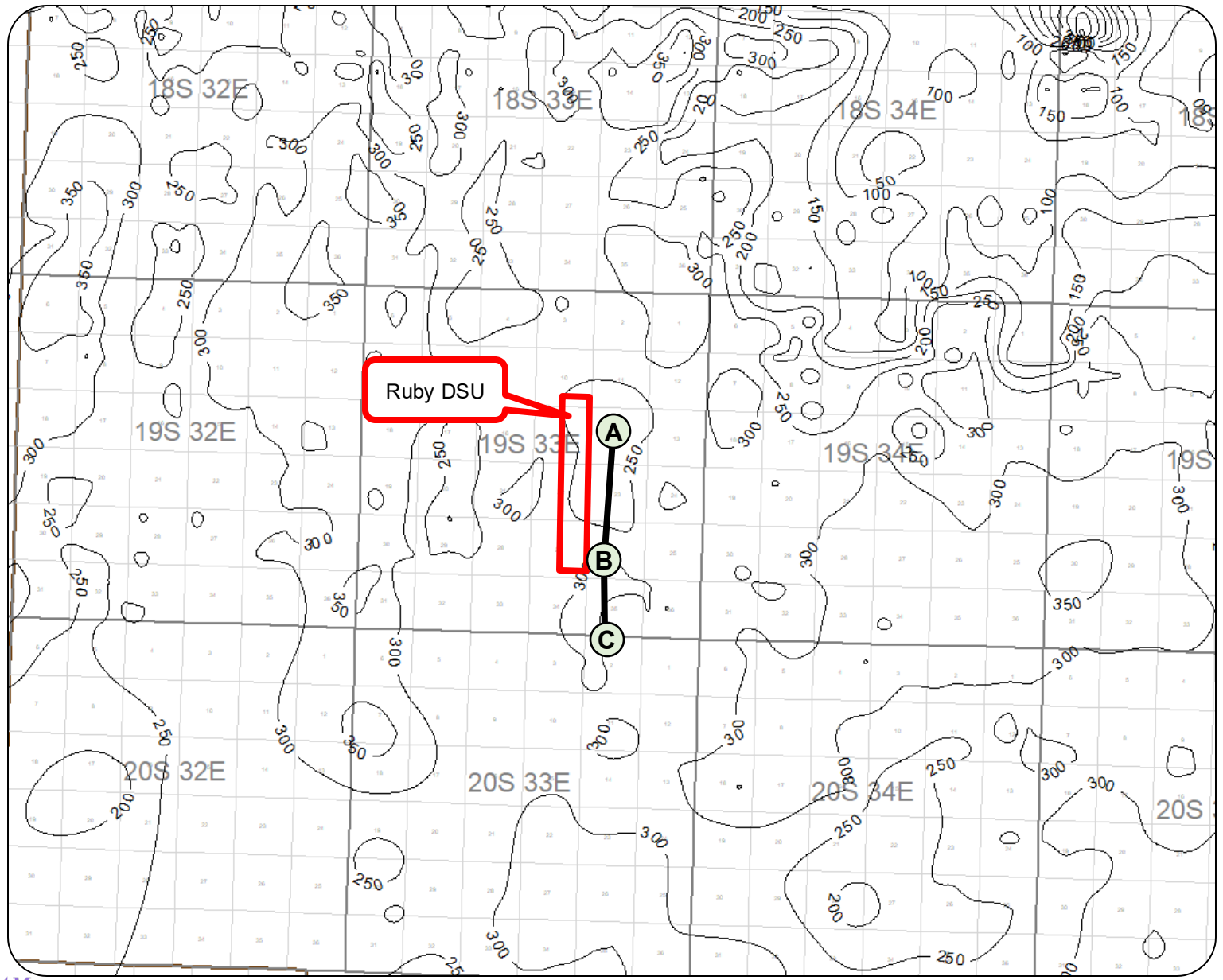
1<sup>st</sup> Bone Spring Sand  
Approximate  
Producing Intervals

Flattened on 1<sup>st</sup> Bone  
Spring Sand



**Case 26106**  
**Bone Spring**

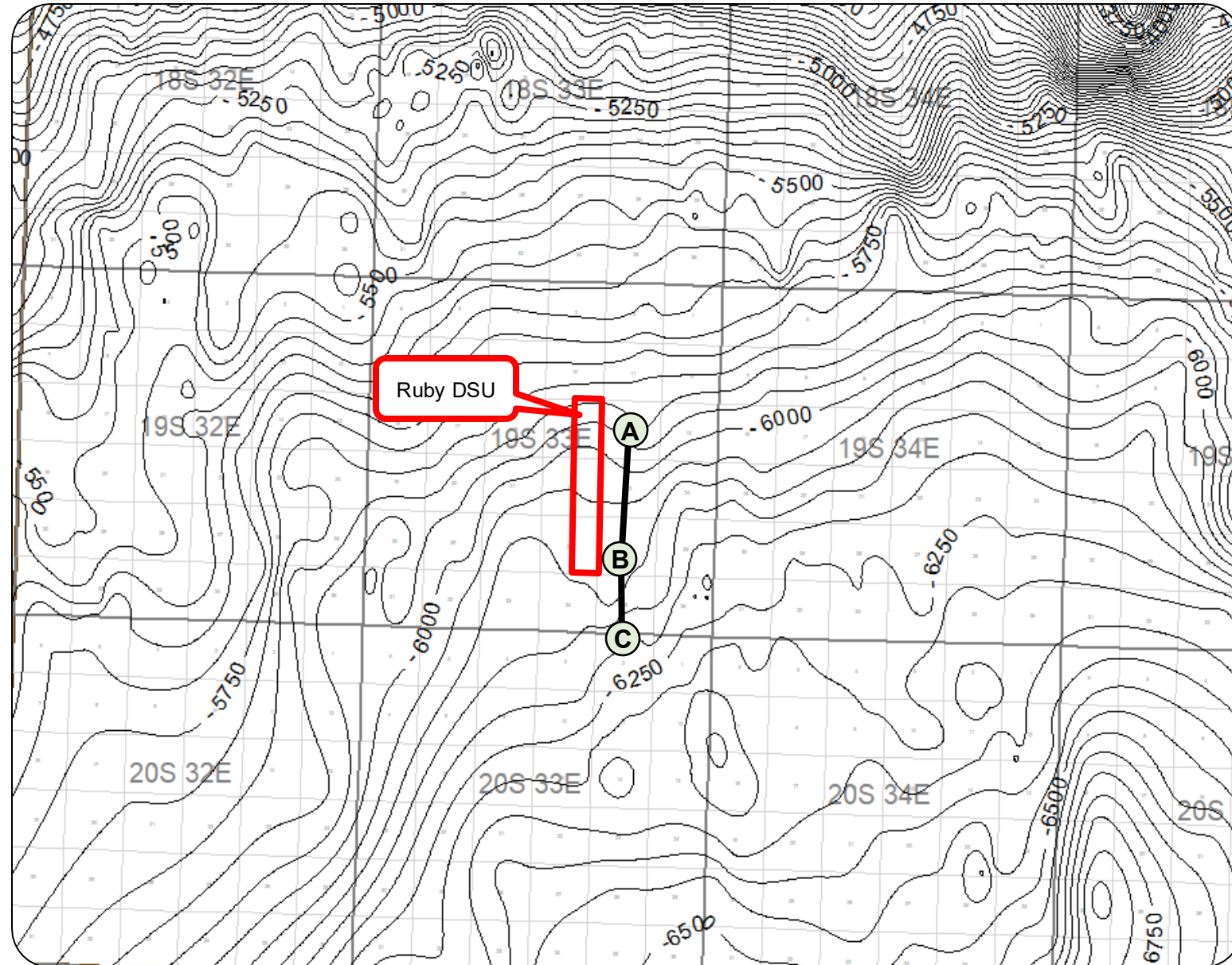
1<sup>st</sup> Bone Spring Sand  
Isopach Map  
(50' contour interval)



**Case 26106**  
**Bone Spring**

2<sup>nd</sup> Bone Spring Sand  
Structure Top (SSTVD)

50' Contour Interval

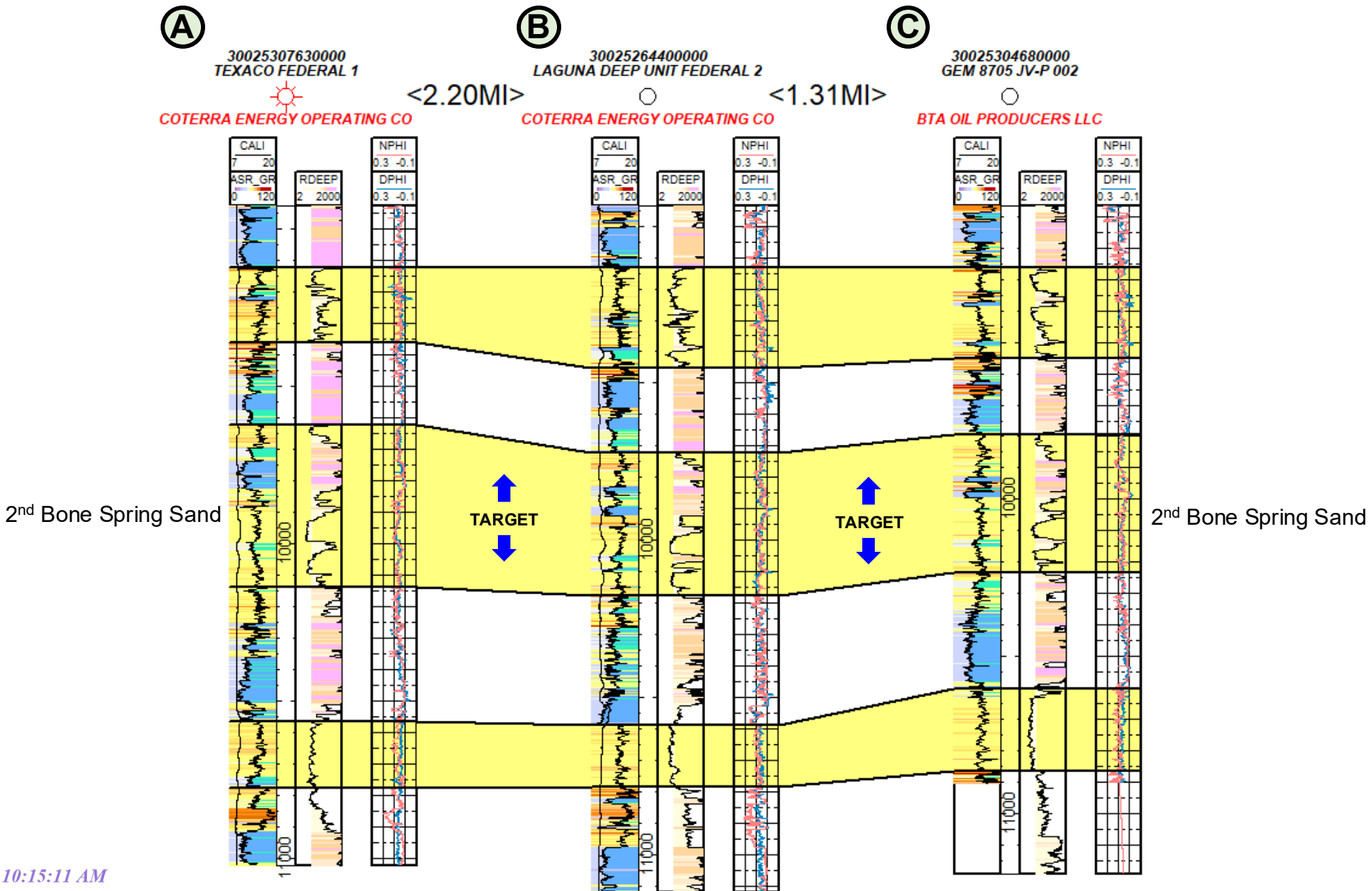


# Cross Section – 2<sup>nd</sup> Bone Spring Approximate Producing Intervals

## Case 26106 Bone Spring

2<sup>nd</sup> Bone Spring Sand  
Approximate  
Producing Intervals

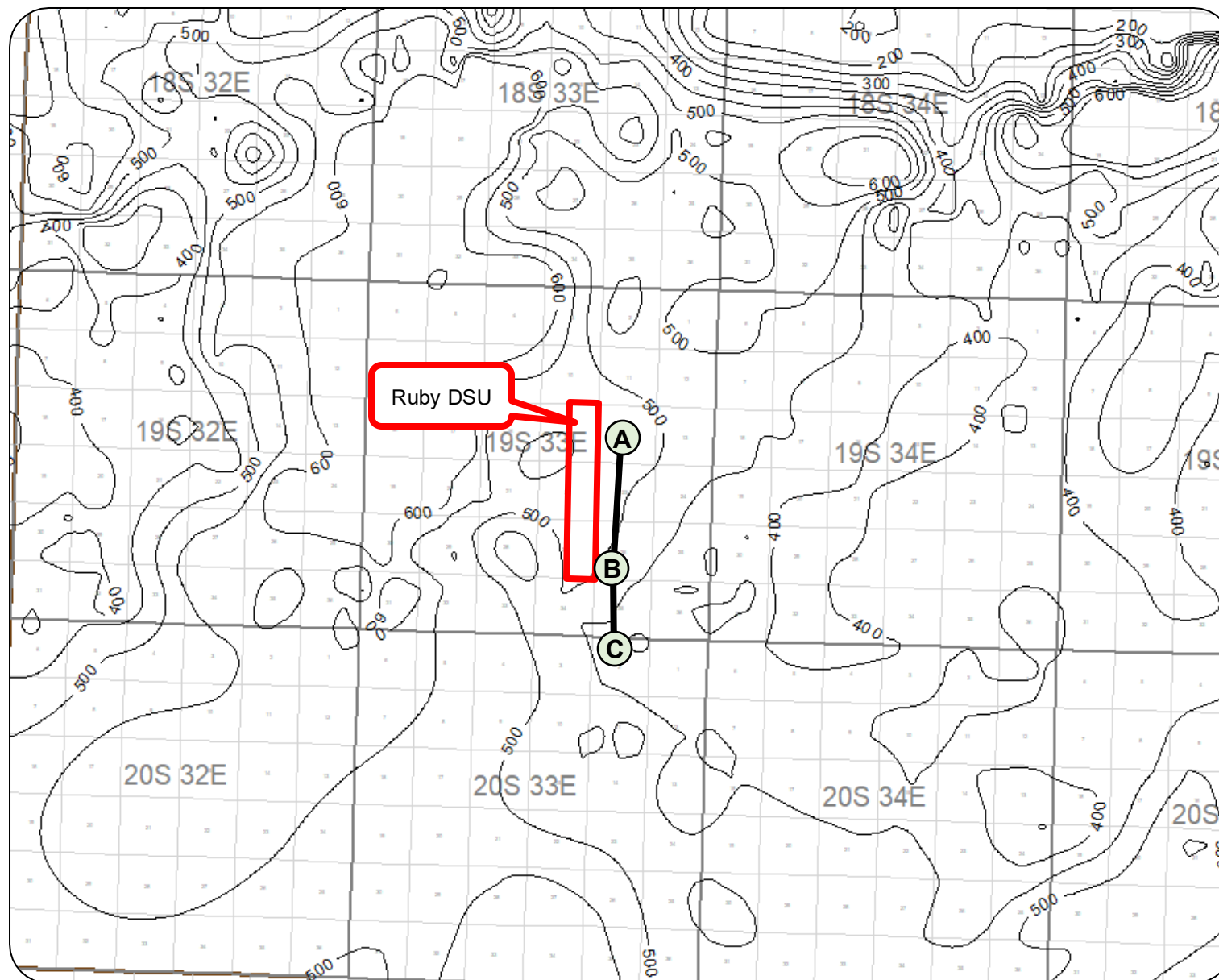
Flattened on 1<sup>st</sup> Bone  
Spring Sand



B-7

**Case 26106  
Bone Spring**

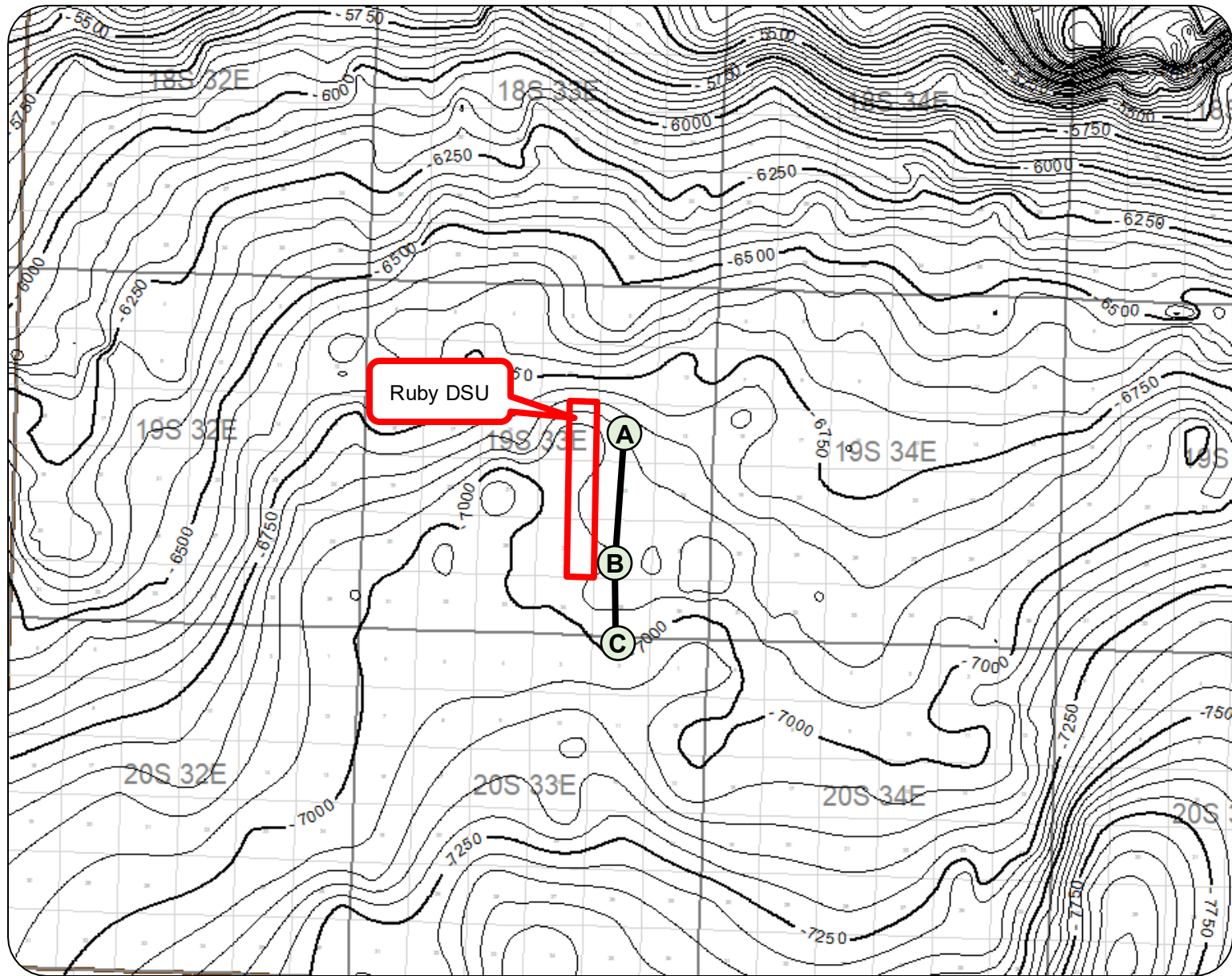
2<sup>nd</sup> Bone Spring Sand  
Isopach Map  
(50' contour interval)



**Case 26106**  
**Bone Spring**

3<sup>rd</sup> Bone Spring Sand  
Structure Top (SSTVD)

50' Contour Interval



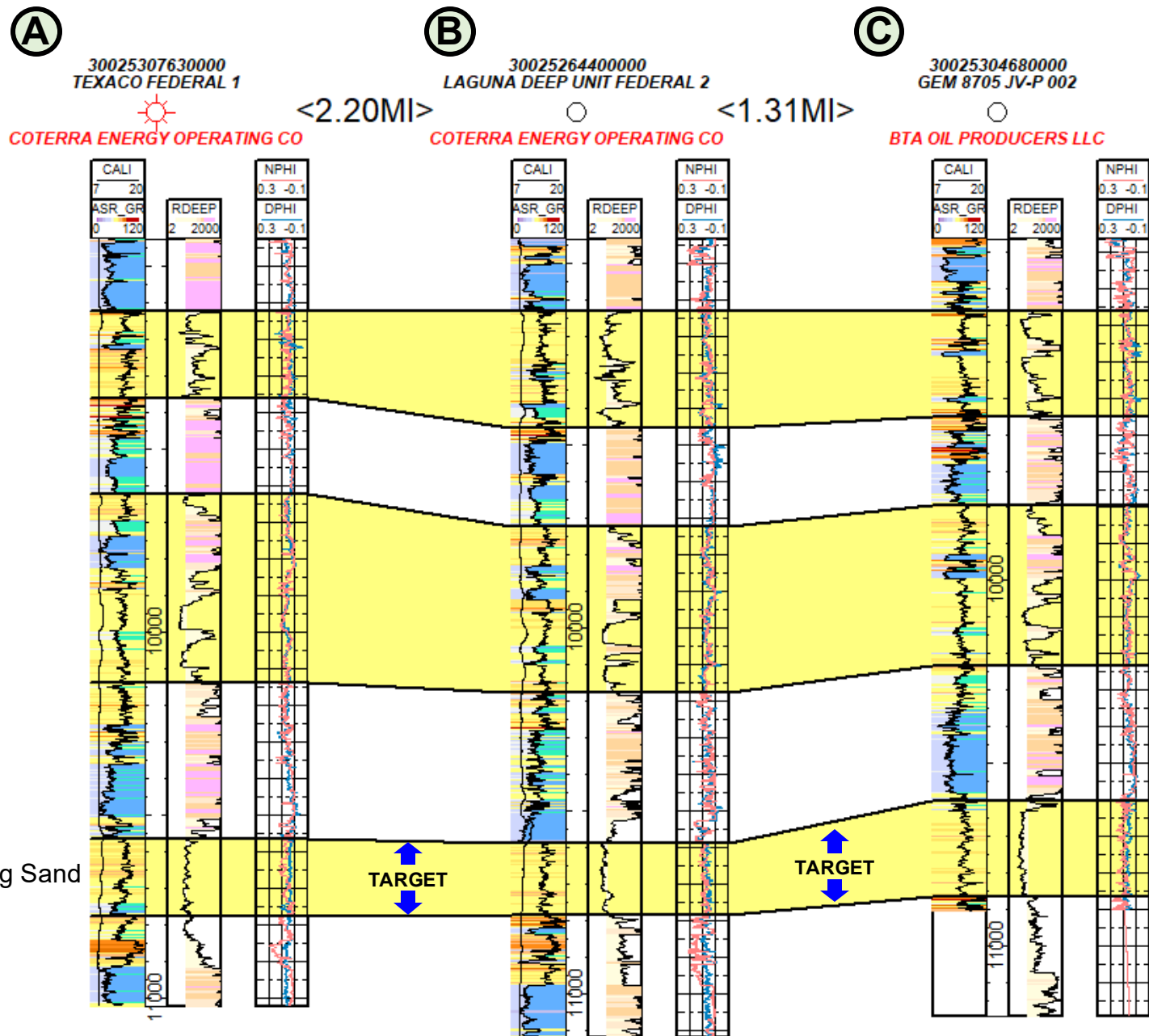
# Cross Section – 3<sup>rd</sup> Bone Spring Approximate Producing Intervals

## Case 26106 Bone Spring

3<sup>rd</sup> Bone Spring Sand  
Approximate  
Producing Intervals

Flattened on 1<sup>st</sup> Bone  
Spring Sand

B-10



3<sup>rd</sup> Bone Spring Sand

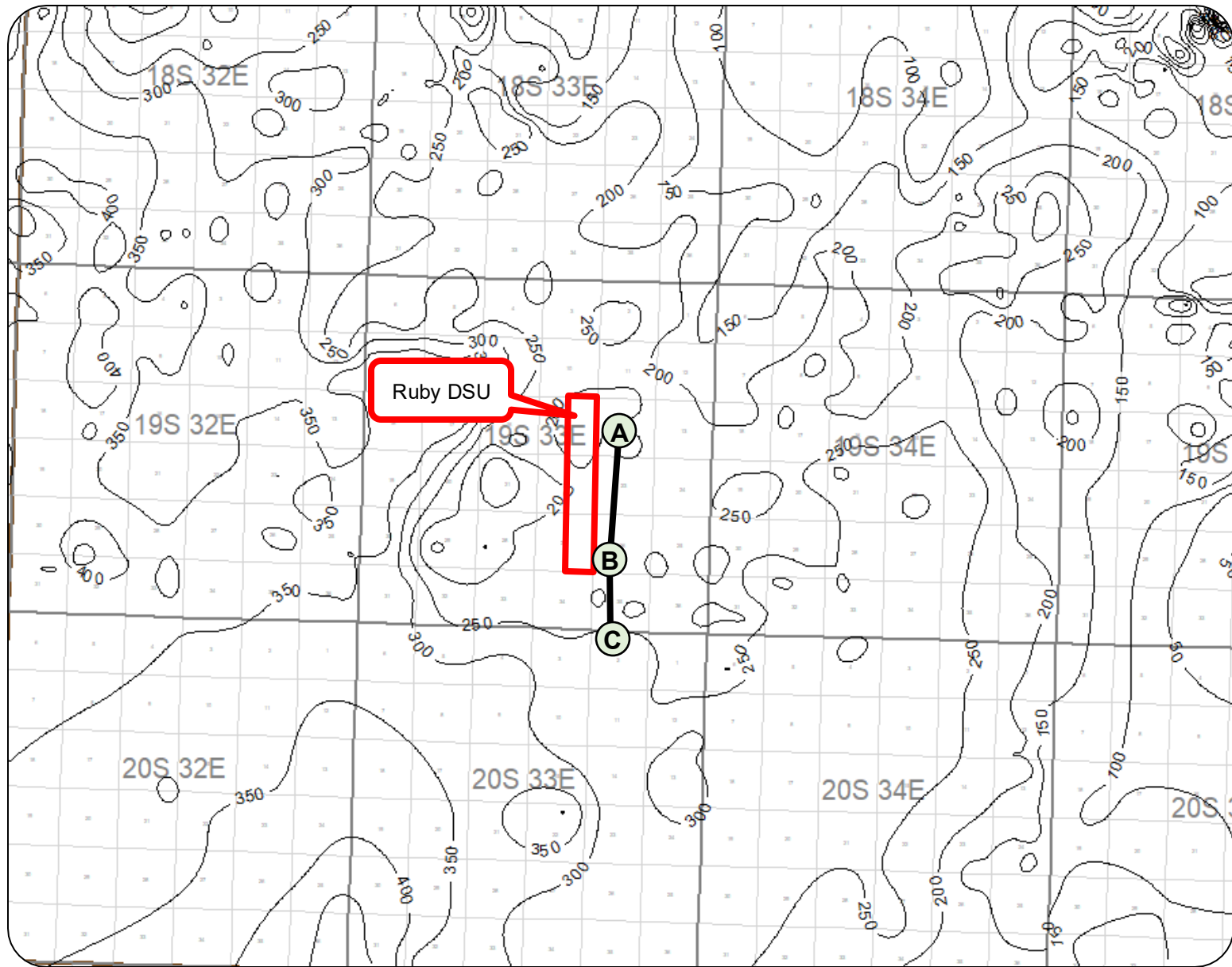
3<sup>rd</sup> Bone Spring Sand

# Isopach Map – 3<sup>rd</sup> Bone Spring Sand

B-11

**Case 26106**  
**Bone Spring**

3<sup>rd</sup> Bone Spring Sand  
Isopach Map  
(50' contour interval)



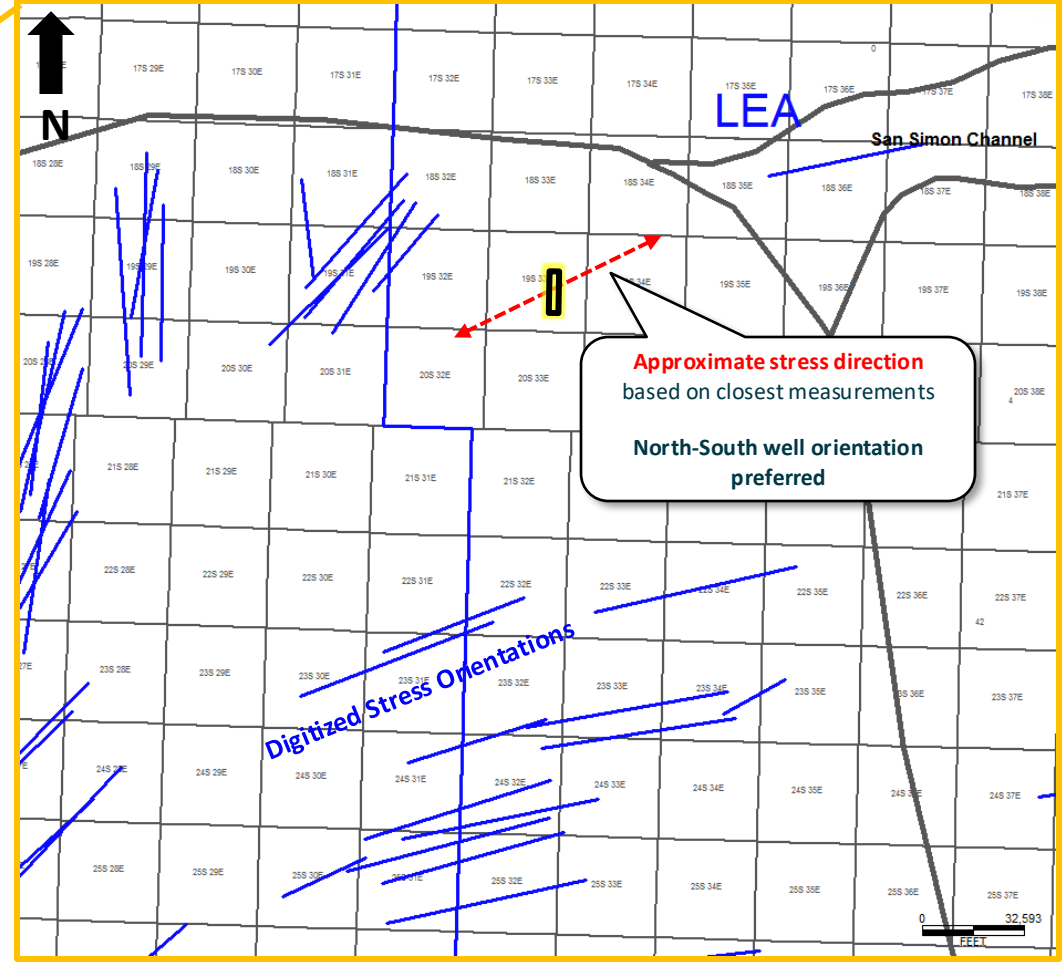
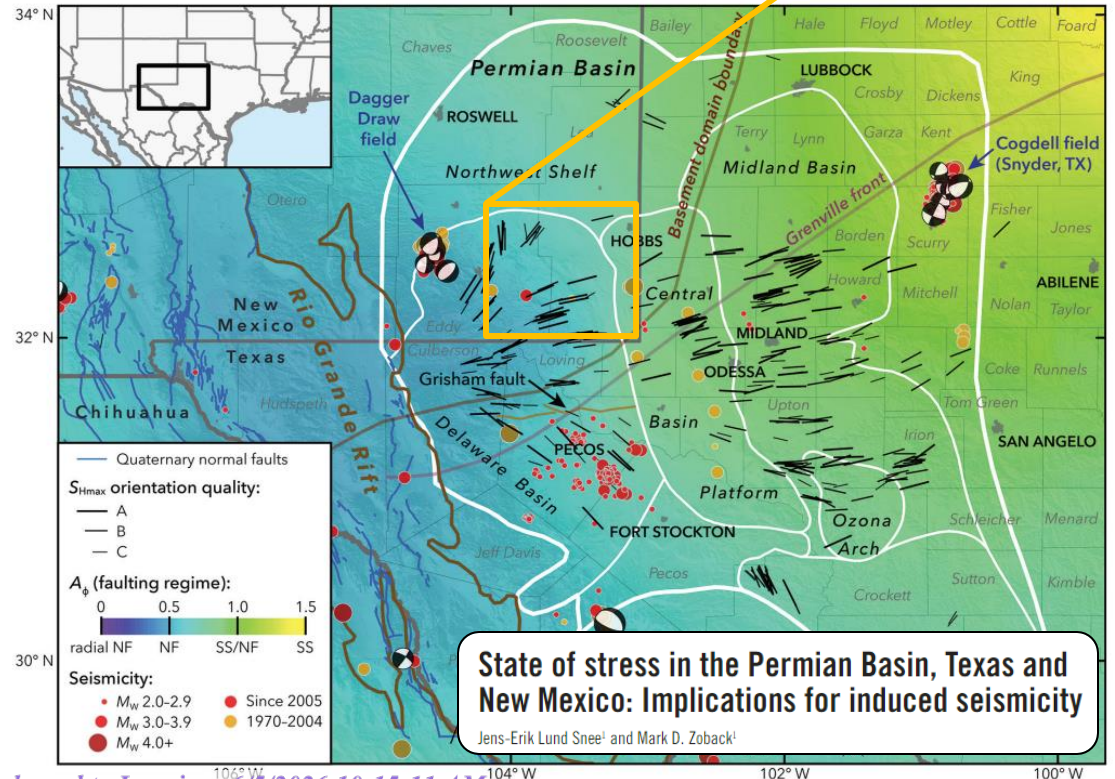
# Maximum Horizontal Stress Orientation

B-12

## Case 26106 Bone Spring

Maximum horizontal stress ( $S_{hmax}$ ) orientations in the Permian Basin

(Lund Snee & Zoback, 2018)



# Josh Day

## Petroleum Geologist

✉ jday.geo@gmail.com

☎ 423.512.0347

📍 Midland, TX

Geoscientist with 11 years of experience in basin analysis, asset development, operations geology, and team leadership across major U.S. unconventional basins. Proven expertise in applying advanced geoscience technologies to optimize drilling performance and reservoir development. Adept at translating complex data into actionable insights, leading multidisciplinary teams, and aligning technical strategies with broader business goals. Track record of driving multi-million-dollar value through innovative well planning and novel use of technologies for asset development. Strong communicator connecting technical and non-technical stakeholders to maximize project success.



### Education

**Colorado School of Mines**  
MS in Geology, 2015

**East Tennessee State University**  
BS in Geology, 2013  
BA in Spanish, 2013

### Key Impact Highlights

- Novel FLEX Pad Design – \$40MM NPV uplift
- Supported \$13.3B Concho acquisition
- Planned first 4-mile wells in CTRA history
- Led team in geosteering 1150+ wellbores across 6 basins
- Led 950+ wells specialty data collection and interpretation for 40+ operators

## Work Experience

### Coterra | 2025–Present | Senior Geologist

#### Asset Geologist – Delaware Basin

- Leads development planning and subsurface strategy for 3+ rig lines in the northern Delaware Basin delivering drill-ready inventory aligned with Business Unit objectives
- Drives cross-functional alignment across land, drilling, subsurface and midstream teams to optimize development timing, reduce execution risk and improve capital efficiency
- Delivers regional and basin-wide geologic assessments for inventory high-grading and maturation, driving long-term development strategies and capital allocation decisions
- Developed and deployed wellsite XRF program to diagnose source of poor drilling performance, reducing average drill time by 5.4 days
- Proposed and planned first 4-mile laterals in company history

#### Campus Recruiter – Colorado School of Mines

- Leverages and maintains relationships with students, faculty and university leadership to attract and retain high performing candidates
- Engages with research consortia (e.g. MUDTOC Consortium) to guide focus areas and deliverables
- Promotes company culture, asset portfolio and career pathways to highlight Coterra's differential opportunities

### EDGE | 2021–2025 | Director of Geosciences

#### Advanced Gas Analysis Program

- Founded and led EDGE's Advanced Gas Analysis Program, applying gas and geochemical technologies in novel ways to improve wellbore performance and reservoir understanding
- Led a team of 30+ through all phases of data acquisition, analysis, and delivery, ensuring alignment with client goals
- Collected and interpreted full-lateral datasets of 950+ wells for 40+ operators across 10 basins (Permian, Eagle Ford, Haynesville, SCOOP/STACK, San Juan, Uinta, DJ, Powder River, Marcellus, and Utica)
- Developed novel method for real-time detection of drill bit metamorphism providing advanced warning of bit damage while drilling

#### Geosteering Manager

- Led a team of 15+ Remote Operations Geologists delivering high-performance results across major US basins
- Achieved record-breaking drilling milestones including moving a major Permian operator from 3rd to 1st quartile drilling performance, placing EDGE on the forefront of "U-Turn" lateral progression, and drilling a 3-mile lateral in 36 hours
- Delivered over 1,150 wells in Permian, Eagle Ford, SCOOP/STACK, DJ, Marcellus, and Utica

Exhibit B-13

**ConocoPhillips | 2015–2021 | Geologist/Sr. Geologist**

**Asset Geology, Delaware Basin (2019–2021)**

- Spearheaded shift from standard 6-8 well pad development to large-scale FLEX (“Full Lifecycle Execution”) Pad design with 120-180 wells
- Minimized surface disturbance and lost stages on future wells, while preserving long-term flexibility for upside benches and changes in spacing/stacking
- Project conservatively estimated to deliver \$40MM+ NPV uplift

**Business Development Geology, Permian Basin (2020)**

- Conducted geologic valuation of acquisition targets via regional mapping, peer benchmarking and integrated subsurface analyses
- Technical work a key contributor in supporting the \$13.3 billion acquisition of Concho Resources

**Operations Geology, Delaware Basin (2018–2019)**

- Supported pre-spud to TD drilling operations for 30+ wells
- Collaborated with land, legal, drilling & completions, asset, and reservoir characterization teams as primary geologic liaison between wellsite and office personnel
- Supported real-time drilling operations with 24/7 geosteering interpretations.

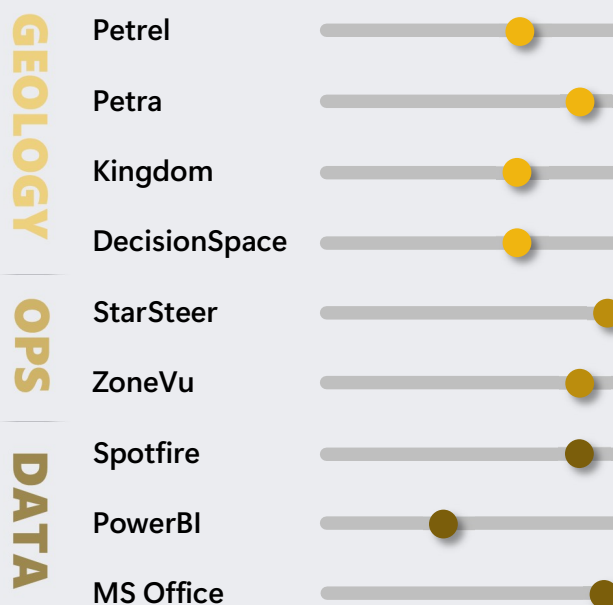
**Reservoir Characterization, Midland Basin (2015–2018)**

- Provided geologic insight for acreage valuation and high-grading, enabling strategic trades and land acquisition in core development areas
- Collaborated with land team to create proprietary tool incorporating all ownership in Midland Basin with formation-specific subsurface valuations, streamlining process for evaluating acreage with complex ownership, depth severances, and legal stipulations

**Technological Proficiency**

|              |                 |          |
|--------------|-----------------|----------|
| Mass Spec    | Isotope Logging | Isotubes |
| XRF/XRD      | Revochem        | MWD/LWD  |
| Azimuthal GR | 2D/3D Seismic   |          |

**Software Proficiency**



**Core Competencies & Expertise**

- **Technical Insight:** Leverages complex geologic datasets alongside drilling, completions, and production data to identify key performance drivers and risks and to guide evidence-based decisions for the best path forward
- **Strategic Alignment:** Interfaces effectively with cross-functional stakeholders, assessing all potential risks and competitive advantages to ensure differential development of acreage positions
- **Subsurface Expertise:** Develops industry-leading geochemical techniques and workflows to analyze fluid properties as well as reservoir composition, variability, and connectivity for improved wellbore placement and heightened understanding of complex production drivers
- **Depth of Experience:** Direct planning and execution experience in most major basins in US Land, with extensive experience in Permian, Eagle Ford, and Appalachian Basins

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT  
AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26106**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter dated April 17, 2026, and additional names under notice letter dated May 15, 2026, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing April 17, 2026, and notice letters for additional names were delivered to the USPS for mailing May 15, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the May 7, 2026 hearing was published on April 22, 2026. The Affidavit of Publication from Hobbs News-Sun, listing additional names was published on May 20, 2026.

**EXHIBIT C**

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: May 26, 2026

By: Deana M. Bennett  
Deana M. Bennett



MODRALL SPERLING  
LAWYERS

April 17, 2026

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT  
AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26106**

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed application.

In Case No. 26106, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision

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Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com

**EXHIBIT C.1**

Page 2

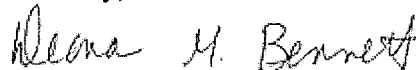
while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

**A public hearing is set for May 7, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett  
*Attorney for Applicant*

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT  
AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

CASE NO. 26106

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, and (2) pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 960-acre, more or less, Bone Spring horizontal spacing unit in the Tonto; Bone Spring Pool (pool code 59475).
3. Coterra seeks approval of the 960-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. Coterra seeks to dedicate the unit to the following wells:

- a. **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and
  - b. **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27.
5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
  6. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility.
  7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
  8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.  
Deana M. Bennett  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800  
edebrine@modrall.com  
deana.bennett@modrall.com  
*Attorneys for Applicant*

**CASE NO. <sup>26106</sup>**: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.



MODRALL SPERLING  
LAWYERS

May 15, 2026

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT  
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**CASE NO. 26106**

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Page 2

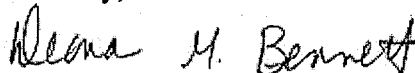
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**A public hearing is set for June 4, 2026 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

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Sincerely,



Deana M. Bennett

*Attorney for Applicant*

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT  
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CASE NO. 26106

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8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.  
Deana M. Bennett  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800  
edebrine@modrall.com  
deana.bennett@modrall.com  
*Attorneys for Applicant*

CASE NO. 26106: **Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877  
 Type of Mailing: CERTIFIED MAIL  
 04/17/2026

Firm Mailing Book ID: 309596

| Line | USPS Article Number         | Name, Street, City, State, Zip  | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents    |
|------|-----------------------------|---|---------|-------------|--------|--------------|-----------------------|
| 1    | 9314 8699 0430 0148 6779 77 | Ball Oil and Gas, LLC<br>P. O. Box 1401<br>Roswell NM 88202                                     | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 2    | 9314 8699 0430 0148 6779 84 | Community Minerals LLC<br>2925 Abbeygale Dr<br>McKinney TX 75701                                | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 3    | 9314 8699 0430 0148 6779 91 | Earthstone Permian LLC<br>300 N Marienfield, Ste 1000<br>Midland TX 79701                       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 4    | 9314 8699 0430 0148 6780 04 | Earthstone Permian LLC<br>300 N Marienfield, Ste 1000<br>Midland TX 79701                       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 5    | 9314 8699 0430 0148 6780 11 | Cibolo Resources, LLC<br>3600 Bee Cave Road, Ste 216<br>West Lake hills TX 78746                | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 6    | 9314 8699 0430 0148 6780 28 | T. H. McElvain Oil & Gas, LLLP<br>1819 Denver West Drive, Ste 260<br>Lakewood CO 80401          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 7    | 9314 8699 0430 0148 6780 35 | ConocoPhillips Company<br>Attn: OBO Land<br>600 W Illinois Ave<br>Midland TX 79701              | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 8    | 9314 8699 0430 0148 6780 42 | COG Operating LLC<br>600 W Illinois Ave<br>Midland TX 79701                                     | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 9    | 9314 8699 0430 0148 6780 59 | Occidental Permian LP<br>5 Greenway Plaza, Ste 110<br>Houston TX 77046                          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 10   | 9314 8699 0430 0148 6780 66 | Burlington Resources Oil & Gas Company LP<br>P O Box 51810<br>Midland TX 79710                  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 11   | 9314 8699 0430 0148 6780 73 | OXY USA, Inc<br>5 Greenway Plaza, Ste 110<br>Houston TX 77046                                   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 12   | 9314 8699 0430 0148 6780 80 | PBEX Operations LLC<br>223 West Wall, Ste 900<br>Midland TX 79701                               | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 13   | 9314 8699 0430 0148 6780 97 | Wing Resources IV, LLC<br>2100 McKinney, Ste 1540<br>Dallas TX 75201                            | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 14   | 9314 8699 0430 0148 6781 03 | Erin E Brady, Trustee of Erin E Brady Living Trust<br>4629 Clybourn Ave<br>Toluca Lake CA 91602 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 15   | 9314 8699 0430 0148 6781 10 | Daniel Brady, Trustee of Daniel Brady Living Trust<br>518 Pier Ave, #7<br>Santa Monica CA 90405 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |



**EXHIBIT C.2**

Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
 04/17/2026

Firm Mailing Book ID: 309596

| Line | USPS Article Number         | Name, Street, City, State, Zip  | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents       |
|------|-----------------------------|---|---------|-------------|--------|--------------|--------------------------|
| 16   | 9314 8699 0430 0148 6781 27 | Patrick Brady and Kimberly Brady, Trustees of<br>Patrick Brady & Kimberly Living Trust<br>330 Cherry Hill Court<br>Thousand Oaks CA 91320 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 17   | 9314 8699 0430 0148 6781 34 | Sitio Permian LP<br>1401 Lawrence St, Ste 1750<br>Denver CO 80202   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 18   | 9314 8699 0430 0148 6781 41 | Spencer Family Holdings LLC<br>3379 Los Altos St<br>Millcreek UT 84109  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 19   | 9314 8699 0430 0148 6781 58 | GR Widener O&G LLC<br>P O Box 47836<br>Phoenix AZ 85068   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 20   | 9314 8699 0430 0148 6781 65 | Occidental Permian Limited Partnership<br>5 Greenway Plaza, Ste 110<br>Houston TX 77046   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 21   | 9314 8699 0430 0148 6781 72 | Colegate Royalties LP<br>300 N Marienfield, Ste 1000<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 22   | 9314 8699 0430 0148 6781 89 | Colegate II Corp LLC, a General Partner of and for<br>Colgate Royalties LP<br>300 N Marienfield, Ste 1000<br>Midland TX 79701             | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 23   | 9314 8699 0430 0148 6781 96 | BP America Production Company<br>737 North Elridge Pkwy<br>Houston TX 77056   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 24   | 9314 8699 0430 0148 6782 02 | Bureau of Land Management<br>301 Dinosaur Trail<br>Santa Fe NM 87508  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 25   | 9314 8699 0430 0148 6782 19 | Earthstone Permian, LLC<br>1400 Woodloch Forest Dr, Ste 300<br>The Woodlands TX 77380   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 26   | 9314 8699 0430 0148 6782 26 | Gregory Nibert and Carolyn Nibert, Co-Trustees of<br>DJS Trust dated 9/12/05<br>P O Box 1453<br>Roswell NM 88202                          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 27   | 9314 8699 0430 0148 6782 33 | Hutchings Oil Company<br>3235 Calle De Deborah NW<br>Albuquerque NM 87104   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 28   | 9314 8699 0430 0148 6782 40 | EJS Energy Partners Management, LLC<br>8647 Lakemont Dr<br>Dallas TX 75209  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |
| 29   | 9314 8699 0430 0148 6782 57 | TW-EP III SMA Delaware LP<br>(was Cibolo Resources, LLC)<br>3600 Bee Cave Rd, Ste 102<br>West Lake Hills TX 78746                         | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby<br>Notice |



Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
 04/17/2026

Firm Mailing Book ID: 309596

| Line | USPS Article Number         | Name, Street, City, State, Zip   | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents    |
|------|-----------------------------|--|---------|-------------|--------|--------------|-----------------------|
| 30   | 9314 8699 0430 0148 6782 64 | Susan Scott Murphy<br>706 Brazos St<br>Roswell NM 88201  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 31   | 9314 8699 0430 0148 6782 71 | Winn Investments, Inc.<br>706 Brazos St<br>Roswell NM 88201  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 32   | 9314 8699 0430 0148 6782 88 | Innoventions, Inc.<br>P O Box 40<br>Cedar Crest NM 87008   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 33   | 9314 8699 0430 0148 6782 95 | A O II Permian LLC<br>1515 Wynkoop St, Ste 700<br>Denver CO 80202  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 34   | 9314 8699 0430 0148 6783 01 | AO II PERMAIN F3, LLC<br>1515 Wynkoop St, Ste 700<br>Denver CO 80202                                     | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 35   | 9314 8699 0430 0148 6783 18 | Williamson Enterprises<br>P O Box 32570<br>Santa Fe NM 87594   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 36   | 9314 8699 0430 0148 6783 25 | Nuevo Seis Limited Partnership<br>P O Box 2588<br>Roswell NM 88202                                       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 37   | 9314 8699 0430 0148 6783 32 | Chevron USA Inc.<br>1400 Smith Street<br>Houston TX 77002  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 38   | 9314 8699 0430 0148 6783 49 | Community Minerals LLC<br>2925 Richmond Ave, Ste 1200<br>Houston TX 77098                                | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 39   | 9314 8699 0430 0148 6783 56 | Ball Oil & Gas, LLC<br>3106 North Montana<br>Roswell NM 88201  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 40   | 9314 8699 0430 0148 6783 63 | Devon Energy Production Company, LP<br>333 West Sheridan Avenue<br>Oklahoma City OK 73102                | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 41   | 9314 8699 0430 0148 6783 70 | WTI Energy Partners, LLC<br>P O Box 470722<br>Fort Worth TX 76107  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 42   | 9314 8699 0430 0148 6783 87 | James Lusk, Ttee of James & Martha Lusk Trust<br>605 Waterway Village Blvd #31H<br>Myrtle Beach SC 29579 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 43   | 9314 8699 0430 0148 6783 94 | Lone Oak Capital, LLC<br>306 W 7th St, Ste 702<br>Fort Worth TX 76102                                    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |
| 44   | 9314 8699 0430 0148 6784 00 | MRC Delaware Resources, LLC<br>5400 LBJ Freeway, Ste 1500<br>Dallas TX 75219                             | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522.0003Ruby Notice |



Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
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Firm Mailing Book ID: 309596

| Line                | USPS Article Number         | Name, Street, City, State, Zip  | Postage        | Service Fee     | RR Fee          | Rest.Del.Fee    | Reference Contents    |
|---------------------|-----------------------------|---|----------------|-----------------|-----------------|-----------------|-----------------------|
| 45                  | 9314 8699 0430 0148 6784 17 | Northern Oil & Gas, Inc.<br>4350 Barker Rd, Ste 400<br>Minnetonka MN 55343      | \$1.90         | \$5.30          | \$2.82          | \$0.00          | 11522.0003Ruby Notice |
| 46                  | 9314 8699 0430 0148 6784 24 | Yates Energy Corporation<br>P O Box 2323<br>Roswell NM 88202                    | \$1.90         | \$5.30          | \$2.82          | \$0.00          | 11522.0003Ruby Notice |
| 47                  | 9314 8699 0430 0148 6784 31 | MVDR Resources, LLC<br>3811 Turtle Creek Blvd., Ste 110<br>Dallas TX 75219      | \$1.90         | \$5.30          | \$2.82          | \$0.00          | 11522.0003Ruby Notice |
| 48                  | 9314 8699 0430 0148 6784 48 | Capco Resources Corporation<br>2922 E Chapman Ave, Ste 202<br>Orange CA 92869   | \$1.90         | \$5.30          | \$2.82          | \$0.00          | 11522.0003Ruby Notice |
| 49                  | 9314 8699 0430 0148 6784 55 | Shackelford Oil Co.<br>11417 W. County Rd 33<br>Midland TX 79707                | \$1.90         | \$5.30          | \$2.82          | \$0.00          | 11522.0003Ruby Notice |
| 50                  | 9314 8699 0430 0148 6784 62 | Mitchell Exploration<br>P. O. Box 8187<br>The Woodlands TX 77387                | \$1.90         | \$5.30          | \$2.82          | \$0.00          | 11522.0003Ruby Notice |
| 51                  | 9314 8699 0430 0148 6784 79 | Earthstone Operating, LLC<br>300 N. Marienfeld St. Ste 1000<br>Midland TX 79701 | \$1.90         | \$5.30          | \$2.82          | \$0.00          | 11522.0003Ruby Notice |
| 52                  | 9314 8699 0430 0148 6784 86 | RayBaw Operating, LLC<br>2626 Cole Avenue, Suite 300<br>Dallas TX 75204         | \$1.90         | \$5.30          | \$2.82          | \$0.00          | 11522.0003Ruby Notice |
| <b>Totals:</b>      |                             |   | <b>\$98.80</b> | <b>\$275.60</b> | <b>\$146.64</b> | <b>\$0.00</b>   |                       |
| <b>Grand Total:</b> |                             |   |                |                 |                 | <b>\$521.04</b> |                       |



List Number of Pieces Listed by Sender      Total Number of Pieces Received at Post Office      Postmaster: Name of receiving employee      Dated:

52

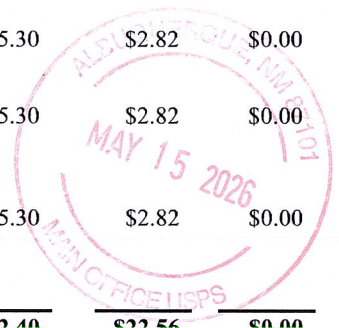
Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
 05/15/2026

Firm Mailing Book ID: 311338

| Line                | USPS Article Number         | Name, Street, City, State, Zip  | Postage        | Service Fee    | RR Fee         | Rest.Del.Fee   | Reference Contents    |
|---------------------|-----------------------------|---|----------------|----------------|----------------|----------------|-----------------------|
| 1                   | 9314 8699 0430 0150 1357 24 | J. Brad Jeffers and Debbi Jeffers<br>607 Tierra Berrenda<br>Roswell NM 88201              | \$1.90         | \$5.30         | \$2.82         | \$0.00         | 11522.0003Ruby Notice |
| 2                   | 9314 8699 0430 0150 1357 31 | Nortex Corporation<br>3009 Post Oak Blvd, Ste 1212<br>Houston TX 77056                    | \$1.90         | \$5.30         | \$2.82         | \$0.00         | 11522.0003Ruby Notice |
| 3                   | 9314 8699 0430 0150 1357 48 | Anna Doris Rudder<br>PO Box 470501<br>Fort Worth TX 76147                                 | \$1.90         | \$5.30         | \$2.82         | \$0.00         | 11522.0003Ruby Notice |
| 4                   | 9314 8699 0430 0150 1357 55 | David J. Sorenson Estate<br>PO Box 1453<br>Roswell NM 88202                               | \$1.90         | \$5.30         | \$2.82         | \$0.00         | 11522.0003Ruby Notice |
| 5                   | 9314 8699 0430 0150 1357 62 | Frank S. Morgan and Robin L. Morgan<br>135 W. Cottonwood Rd.<br>Artesia NM 88210          | \$1.90         | \$5.30         | \$2.82         | \$0.00         | 11522.0003Ruby Notice |
| 6                   | 9314 8699 0430 0150 1357 79 | Permian Basin Investment Corp<br>4010 Chairhurst Dr.<br>Richardson TX 75082               | \$1.90         | \$5.30         | \$2.82         | \$0.00         | 11522.0003Ruby Notice |
| 7                   | 9314 8699 0430 0150 1357 86 | Petro Group<br>c/o John P. Strang<br>35 Sutton Pl #6#<br>New York NY 10022                | \$1.90         | \$5.30         | \$2.82         | \$0.00         | 11522.0003Ruby Notice |
| 8                   | 9314 8699 0430 0150 1357 93 | Fasken Oil and Ranch LTD<br>Attn: Land Dept.<br>6101 Holiday Hill Rd.<br>Midland TX 79707 | \$1.90         | \$5.30         | \$2.82         | \$0.00         | 11522.0003Ruby Notice |
| <b>Totals:</b>      |                             |   | <b>\$15.20</b> | <b>\$42.40</b> | <b>\$22.56</b> | <b>\$0.00</b>  |                       |
| <b>Grand Total:</b> |                             |   |                |                |                | <b>\$80.16</b> |                       |



List Number of Pieces Listed by Sender: 8  
 Total Number of Pieces Received at Post Office:  
 Postmaster: Name of receiving employee  
 Dated:

Transaction Report Details - CertifiedPro.net  
 Firm Mail Book ID= 309596  
 Generated: 5/19/2026 9:32:15 AM

| USPS Article Number    | Date Created       | Reference Number | Name 1   | Name 2                                | City            | State | Zip   | Mailing Status               | Service Options                             | Mail Delivery Date  |
|------------------------|--------------------|------------------|--|---------------------------------------|-----------------|-------|-------|------------------------------|---|---------------------|
| 9314869904300148678486 | 2026-04-17 7:12 AM | 11522.0003Ruby   | RayBaw Operating, LLC                              |                                       | Dallas          | TX    | 75204 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-22 1:34 PM  |
| 9314869904300148678479 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Earthstone Operating, LLC                          |                                       | Midland         | TX    | 79701 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:25 AM |
| 9314869904300148678462 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Mitchell Exploration                               |                                       | The Woodlands   | TX    | 77387 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-22 12:47 PM |
| 9314869904300148678455 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Shackelford Oil Co.                                |                                       | Midland         | TX    | 79707 | Delivered                    | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678448 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Capco Resources Corporation                        |                                       | Orange          | CA    | 92869 | Undelivered - To Be Returned | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678431 | 2026-04-17 7:12 AM | 11522.0003Ruby   | MVDR Resources, LLC                                |                                       | Dallas          | TX    | 75219 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 2:10 PM  |
| 9314869904300148678424 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Yates Energy Corporation                           |                                       | Roswell         | NM    | 88202 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 10:11 AM |
| 9314869904300148678417 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Northern Oil & Gas, Inc.                           |                                       | Minnetonka      | MN    | 55343 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:17 AM |
| 9314869904300148678400 | 2026-04-17 7:12 AM | 11522.0003Ruby   | MRC Delaware Resources, LLC                        |                                       | Dallas          | TX    | 75219 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-21 9:56 AM  |
| 9314869904300148678394 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Lone Oak Capital, LLC                              |                                       | Fort Worth      | TX    | 76102 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-21 11:22 AM |
| 9314869904300148678387 | 2026-04-17 7:12 AM | 11522.0003Ruby   | James Lusk, Tee of James & Martha Lusk Trust       |                                       | Myrtle Beach    | SC    | 29579 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-28 3:06 PM  |
| 9314869904300148678370 | 2026-04-17 7:12 AM | 11522.0003Ruby   | WTI Energy Partners, LLC                           |                                       | Fort Worth      | TX    | 76107 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-23 10:04 AM |
| 9314869904300148678363 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Devon Energy Production Company, LP                |                                       | Oklahoma City   | OK    | 73102 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 7:46 AM  |
| 9314869904300148678356 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Ball Oil & Gas, LLC                                |                                       | Roswell         | NM    | 88201 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-24 10:06 AM |
| 9314869904300148678349 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Community Minerals LLC                             |                                       | Houston         | TX    | 77098 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 5:07 PM  |
| 9314869904300148678332 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Chevron USA Inc.                                   |                                       | Houston         | TX    | 77002 | Delivered                    | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678325 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Nuevo Seis Limited Partnership                     |                                       | Roswell         | NM    | 88202 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 1:27 PM  |
| 9314869904300148678318 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Williamson Enterprises                             |                                       | Santa Fe        | NM    | 87594 | Undelivered - To Be Returned | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678301 | 2026-04-17 7:12 AM | 11522.0003Ruby   | AO II PERMAIN F3, LLC                              |                                       | Denver          | CO    | 80202 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:10 AM |
| 9314869904300148678295 | 2026-04-17 7:12 AM | 11522.0003Ruby   | A O II Permian LLC                                 |                                       | Denver          | CO    | 80202 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:10 AM |
| 9314869904300148678288 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Innovations, Inc.                                  |                                       | Cedar Crest     | NM    | 87008 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 8:07 AM  |
| 9314869904300148678271 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Winn Investments, Inc.                             |                                       | Roswell         | NM    | 88201 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 1:01 PM  |
| 9314869904300148678264 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Susan Scott Murphy                                 |                                       | Roswell         | NM    | 88201 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 1:06 PM  |
| 9314869904300148678257 | 2026-04-17 7:12 AM | 11522.0003Ruby   | TW-EP III SMA Delaware LP                          | (was Cibolo Resources, LLC)           | West Lake Hills | TX    | 78746 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 1:06 PM  |
| 9314869904300148678240 | 2026-04-17 7:12 AM | 11522.0003Ruby   | EJS Energy Partners Management, LLC                |                                       | Dallas          | TX    | 75209 | Lost                         | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678233 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Hutchings Oil Company                              |                                       | Albuquerque     | NM    | 87104 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-18 12:45 PM |
| 9314869904300148678226 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Gregory Nibert and Carolyn Nibert, Co-Trustees of  | DIS Trust dated 9/12/05               | Roswell         | NM    | 88202 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-21 3:20 PM  |
| 9314869904300148678219 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Earthstone Permian, LLC                            |                                       | The Woodlands   | TX    | 77380 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-22 2:18 PM  |
| 9314869904300148678202 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Bureau of Land Management                          |                                       | Santa Fe        | NM    | 87508 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 12:58 PM |
| 9314869904300148678196 | 2026-04-17 7:12 AM | 11522.0003Ruby   | BP America Production Company                      |                                       | Houston         | TX    | 77056 | Undelivered - To Be Returned | Return Receipt - Electronic, Certified Mail | 2026-04-20 12:00 AM |
| 9314869904300148678189 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Colegate II Corp LLC, a General Partner of and for | Colgate Royalties LP                  | Midland         | TX    | 79701 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:25 AM |
| 9314869904300148678172 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Colegate Royalties LP                              |                                       | Midland         | TX    | 79701 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:25 AM |
| 9314869904300148678165 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Occidental Permian Limited Partnership             |                                       | Houston         | TX    | 77046 | Delivered                    | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678158 | 2026-04-17 7:12 AM | 11522.0003Ruby   | GR Widener O&G LLC                                 |                                       | Phoenix         | AZ    | 85068 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-23 10:38 AM |
| 9314869904300148678141 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Spencer Family Holdings LLC                        |                                       | Millcreek       | UT    | 84109 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 9:25 AM  |
| 9314869904300148678134 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Sitio Permian LP                                   |                                       | Denver          | CO    | 80202 | Undelivered - Forwarded      | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678127 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Patrick Brady and Kimberly Brady, Trustees of      | Patrick Brady & Kimberly Living Trust | Thousand Oaks   | CA    | 91320 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-22 12:18 PM |
| 9314869904300148678110 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Daniel Brady, Trustee of Daniel Brady Living Trust |                                       | Santa Monica    | CA    | 90405 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-21 11:02 AM |
| 9314869904300148678103 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Erin E Brady, Trustee of Erin E Brady Living Trust |                                       | Toluca Lake     | CA    | 91602 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-24 3:15 PM  |
| 9314869904300148678097 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Wing Resources IV, LLC                             |                                       | Dallas          | TX    | 75201 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-21 11:06 AM |
| 9314869904300148678080 | 2026-04-17 7:12 AM | 11522.0003Ruby   | PBEX Operations LLC                                |                                       | Midland         | TX    | 79701 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-21 11:10 AM |
| 9314869904300148678073 | 2026-04-17 7:12 AM | 11522.0003Ruby   | OXY USA, Inc                                       |                                       | Houston         | TX    | 77046 | Delivered                    | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678066 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Burlington Resources Oil & Gas Company LP          |                                       | Midland         | TX    | 79710 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-05-16 12:00 AM |
| 9314869904300148678059 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Occidental Permian LP                              |                                       | Houston         | TX    | 77046 | Delivered                    | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148678042 | 2026-04-17 7:12 AM | 11522.0003Ruby   | COG Operating LLC                                  |                                       | Midland         | TX    | 79701 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-22 8:00 AM  |
| 9314869904300148678035 | 2026-04-17 7:12 AM | 11522.0003Ruby   | ConocoPhillips Company                             | Attn: OBO Land                        | Midland         | TX    | 79701 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-21 8:01 AM  |
| 9314869904300148678028 | 2026-04-17 7:12 AM | 11522.0003Ruby   | T. H. McElvain Oil & Gas, LLLP                     |                                       | Lakewood        | CO    | 80401 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:41 AM |
| 9314869904300148678011 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Cibolo Resources, LLC                              |                                       | West Lake hills | TX    | 78746 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 1:06 PM  |
| 9314869904300148678004 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Earthstone Permian LLC                             |                                       | Midland         | TX    | 79701 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:25 AM |
| 9314869904300148677991 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Earthstone Permian LLC                             |                                       | Midland         | TX    | 79701 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-20 11:25 AM |
| 9314869904300148677984 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Community Minerals LLC                             |                                       | McKinney        | TX    | 75701 | Lost                         | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300148677977 | 2026-04-17 7:12 AM | 11522.0003Ruby   | Ball Oil and Gas, LLC                              |                                       | Roswell         | NM    | 88202 | Delivered                    | Return Receipt - Electronic, Certified Mail | 2026-04-22 10:42 AM |

EXHIBIT C.3

Transaction Report Details - CertifiedPro.net  
 Firm Mail Book ID= 311338  
 Generated: 5/22/2026 8:55:15 AM

| USPS Article Number    | Date Created       | Reference Number | Name 1                              | Name 2             | City       | State | Zip   | Mailing Status | Service Options                             | Mail Delivery Date  |
|------------------------|--------------------|------------------|-------------------------------------|--------------------|------------|-------|-------|----------------|---|---------------------|
| 9314869904300150135793 | 2026-05-15 8:49 AM | 11522.0003Ruby   | Fasken Oil and Ranch LTD            | Attn: Land Dept.   | Midland    | TX    | 79707 | Delivered      | Return Receipt - Electronic, Certified Mail | 2026-05-18 11:30 AM |
| 9314869904300150135786 | 2026-05-15 8:49 AM | 11522.0003Ruby   | Petro Group                         | c/o John P. Strang | New York   | NY    | 10022 | Delivered      | Return Receipt - Electronic, Certified Mail | 2026-05-19 12:00 AM |
| 9314869904300150135779 | 2026-05-15 8:49 AM | 11522.0003Ruby   | Permian Basin Investment Corp       |                    | Richardson | TX    | 75082 | Delivered      | Return Receipt - Electronic, Certified Mail | 2026-05-18 1:17 PM  |
| 9314869904300150135762 | 2026-05-15 8:49 AM | 11522.0003Ruby   | Frank S. Morgan and Robin L. Morgan |                    | Artesia    | NM    | 88210 | Delivered      | Return Receipt - Electronic, Certified Mail | 2026-05-18 2:19 PM  |
| 9314869904300150135755 | 2026-05-15 8:49 AM | 11522.0003Ruby   | David J. Sorenson Estate            |                    | Roswell    | NM    | 88202 | Delivered      | Return Receipt - Electronic, Certified Mail | 2026-05-20 9:39 AM  |
| 9314869904300150135748 | 2026-05-15 8:49 AM | 11522.0003Ruby   | Anna Doris Rudder                   |                    | Fort Worth | TX    | 76147 | To be Returned | Return Receipt - Electronic, Certified Mail |                     |
| 9314869904300150135731 | 2026-05-15 8:49 AM | 11522.0003Ruby   | Nortex Corporation                  |                    | Houston    | TX    | 77056 | Delivered      | Return Receipt - Electronic, Certified Mail | 2026-05-20 4:15 PM  |
| 9314869904300150135724 | 2026-05-15 8:49 AM | 11522.0003Ruby   | J. Brad Jeffers and Debbi Jeffers   |                    | Roswell    | NM    | 88201 | Delivered      | Return Receipt - Electronic, Certified Mail | 2026-05-21 11:20 AM |

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
April 22, 2026  
and ending with the issue dated  
April 22, 2026.



Publisher

Sworn and subscribed to before me this  
22nd day of April 2026.



Business Manager

My commission expires

January 29, 2027  
STATE OF NEW MEXICO  
(Seal) NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

### LEGAL NOTICE April 22, 2026

CASE NO. 26106: Notice to all affected parties, as well as heirs and devisees of: Ball Oil and Gas, LLC; Community Minerals, LLC; Earthstone Permian LLC; Cibolo Resources, LLC; T.H. McElvain Oil & Gas, LLLP; COG Operating LLC; Wing Resources IV, LLC; Erin E. Brady, Trustee of the Erin E. Brady Living Trust; Daniel Brady, Trustee of the Daniel Brady Living Trust; Patrick Brady and Kimberly Brady, Trustees of the Patrick Brady and Kimberly Brady Living Trust; Sitio Permian LP; Spencer Family Holdings LLC; GR Widener O&G LLC; Occidental Permian Limited Partnership; Colgate Royalties LP; Colgate II Corp LLC, a General Partner of and for Colgate Royalties, LP; BP America Productions Company; ConocoPhillips Company; Occidental Permian LP; Burlington Resources Oil & Gas Company LP; OXY USA, Inc.; Bureau of Land Management; Earthstone Permian, LLC; Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust est u/t/a dated 9/12/2005; Hutchings Oil Company; EJS Energy Partners Management, LLC; TW-EP III SMA Delaware LP (was Cibolo Resources, LLC); Susan Scott Murphy; Winn Investments, Inc.; Innoventions, Inc.; A O II Permian LLC; A O II Permian F3, LLC; Williamson Enterprises; Nuevo Seis Limited Partnership; Chevron U.S.A. Inc.; Devon Energy Production Company, LP; WTI Energy Partners, LLC; James Lusk, Trustee of the James K. Lusk and Martha Lusk Trust; Lone Oak Capital, LLC; MRC Delaware Resources, LLC; Northern Oil & Gas, Inc.; Yates Energy Corporation; MVDR Resources, LLC; PBEX, LLC; Capco Resources Corporation; Shackelford Oil Company; Mitchell Exploration, Inc.; Earthstone Operating, LLC; PBEX Operations, LLC; RayBaw Operating, LLC of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on **May 7, 2026** to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.

#00310404

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00310404

DOLORES SERNA  
MODRALL, SPERLING, ROEHL, HARRIS &  
P. O. BOX 2168  
ALBUQUERQUE, NM 87103-2168

EXHIBIT C.4

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
May 20, 2026  
and ending with the issue dated  
May 20, 2026.



Publisher

Sworn and subscribed to before me this  
20th day of May 2026.



Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO  
(Seal) NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**  
May 20, 2026

**CASE NO. 26106: Notice to all affected parties, as well as heirs and devisees of: Nortex Corporation; J. Brad Jeffers and Debbi Jeffers; Anna Doris Rudder; David J. Sorenson Estate; Frank S. Morgan and Robin L. Morgan; Permian Basin Investment Corp.; Petro Group; Fasken Oil and Ranch LTD of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on **June 4, 2026** to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing dates <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico Tonto; Bone Spring Pool (pool code 59475). This spacing unit will be dedicated to the following wells: **Ruby Federal Com 301H, Ruby Federal Com 501H, and Ruby Federal Com 601H** wells with proposed first take points in NW/4 NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4 SE/4 (Unit O) of Section 27; and **Ruby Federal Com 302H, Ruby Federal Com 303H, Ruby Federal Com 502H, Ruby Federal Com 503H, Ruby Federal Com 602H, and Ruby Federal Com 603H** wells with proposed first take points in NE/4 NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 27. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. While the completed intervals for the **Ruby Federal Com 302H, Ruby Federal Com 502H, and Ruby Federal Com 602H** wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC, Coterra is nevertheless requesting a non-standard unit to allow for future development flexibility. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles southeast from Maljamar, New Mexico.  
#00311315

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00311315

DOLORES SERNA  
MODRALL, SPERLING, ROEHL, HARRIS &  
P. O. BOX 2168  
ALBUQUERQUE, NM 87103-2168