

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26142**

**AMENDED EXHIBITS**

Benjamin B. Holliday files this notice of amended exhibit packet in Case No. 26142, which includes the following changes:

1. Compulsory Pooling Checklist updated to reflect correct Range number for Spacing Unit description.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

107 Katherine Court

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

*Counsel for Coterra Energy Operating Co.*



***Sun Federal Com 224H Unit  
Before the Oil Conservation Division***

***June 4, 2026***

***Case No. 26142***

***640 acres***

***E2 E2 Sec. 13, 24, 25, and 36, T19S, R35E***

***Lea County***

***Bone Spring Formation***

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26142**

**EXHIBIT INDEX**

<b>Exhibit</b>	<b>Item</b>	<b>Page No.</b>
	Compulsory Pooling Checklist	3
Exhibit A	Land	7
A-1	Application & Proposed Notice of Hearing	8
A-2	Self-Affirmed Statement of Blair Nutter, Landman	12
A-3	C-102s	21
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers	26
A-5	Unit Recap, Pooled Parties Highlighted	28
A-6	Sample Well Proposal Letter & AFEs	30
A-7	Detailed Summary of Chronology of Contacts	35
Exhibit B	Geology	37
B-1	Self-Affirmed Statement of Staci Frey, Geologist	38
B-2	Locator Map	43
B-3	Stress Direction Map	45
B-4	Gun Barrel Diagram	47
B-5	2 <sup>nd</sup> Bone Spring Sand Structure and Isopach Maps	49
B-6	Structural Cross Section	51
Exhibit C	Legal	53
C-1	Self-Affirmed Statement of Ben Holliday, Attorney	54
C-2	Sample Notice Letter to All Interested Parties	57
C-3	Chart of Notice to All Interested Parties	65
C-4	Certified Mail Receipts & Returns	67
C-5	Affidavit of Publication	93



***Sun Federal Com 224H Unit  
Case No. 26142  
Compulsory Pooling Checklist  
Bone Spring Formation***

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 26141	APPLICANT'S RESPONSE
Date: May 27, 2026	
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. [215099]
Applicant's Counsel:	Holliday Energy Law Group
Case Title:	Application of Coterra Energy Operating Co. for Compulsory Pooling Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating, LLC (Hardy McLean); Sarvis Permian Land Fund I, LLC; Sarvis Rockmont Permian Land Fund, LLC (Holland & Hart)
Well Family	Sun
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	49682: Pearl; Bone Spring, South 97926: WC-025 G-07 S193513B; Bone Spring
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	Quarter-Quarter Section
Orientation:	N/S
Description: TRS/County	E2 E2 Sections 13, 24, 25, and 36, Township 19 South, Range 35 East
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Y
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	None.
Proximity Tracts: If yes, description	None.
Proximity Defining Well: if yes, description	None.
Applicant's Ownership in Each Tract	Exhibit A-4
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Sun Federal Com 224H - Defining Well SHL: 320' FNL & 1,348' FEL of Section 13 BHL: 100' FSL & 330' FEL of Section 36 TVD: 9,570' Targeted Interval: 2nd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	TVD: 9,570' TMD: Targeted Interval: 2nd Bone Spring
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3, C-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4, A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8
Overhead Rates In Proposal Letter	\$8,000/\$800
Cost Estimate to Drill and Complete	Exhibit A-7

Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-5
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B-1, B-4
Target Formation	Exhibit B-1, B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-5, A-3
Structure Contour Map - Subsea Depth	Exhibit B-5
Cross Section Location Map (including wells)	Exhibit B-6
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Benjamin Holliday
<b>Signed Name</b> (Attorney or Party Representative):	<i>Ben Holliday</i>
<b>Date:</b>	5/28/26



***Sun Federal Com 224H Unit***  
***Case No. 26142***  
***Exhibit A***  
***Land***  
***Bone Spring Formation***

# **Application & Proposed Notice of Hearing**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. \_\_\_\_\_**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 640-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following well, referred to herein as the Well:
  - a. **Sun State Com 224H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,348’ FEL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 330’ FEL of Section 36, Township 19 South, Range 35 East.
3. The Well will be horizontally drilled, and the producing area for the Well is expected to be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing on June 4, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

*Counsel for Coterra Energy Operating Co.*

Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 13, 24, 25, and 36, located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following well (the "Well"): **Sun Federal Com 224H** well, which will be horizontally drilled from a surface hole location 320' FNL and 1,348' FEL of Section 13, to a bottom hole location 100' FSL and 330' FEL of Section 36, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the Well will be orthodox. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 16 miles west of Hobbs, New Mexico.

# **Self-Affirmed Statement of Landman Blair Nutter**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26142**

**SELF AFFIRMED STATEMENT OF BLAIR NUTTER**

Blair Nutter, being first duly sworn and upon oath, deposes and states as follows:

1. My name is Blair Nutter, and I am a landman with Coterra Energy Operating Co. (“Coterra”). I have worked horizontal development in New Mexico from June 2025 to present. My present responsibilities in the land department include managing all exploration subsurface land matters related to federal, state, and fee minerals for approximately 30,000 gross acres in Lea County. The lands at issue in this application are included within this area. I have been a petroleum landman for 13 years and have earned the Certified Professional Landman certification from the American Association of Professional Landmen. I hold a Master of Science in Energy Legal Studies from Oklahoma City University and prior to beginning my career as a landman, I earned a Bachelor’s Degree in Elementary Education. I believe that my education and work experience qualify me as an expert in oil and gas land matters. A copy of my resume is attached to this self-affirmed statement.

2. I am submitting this self-affirmed statement, being Coterra Exhibit A-2, in support of Coterra’s application in the above-referenced case pursuant to 19.15.14.12(A)(1) NMAC.

3. I am familiar with the application filed by Coterra in this case, and I am familiar with the status of the lands in the subject area. Copies of Coterra’s Application and the Proposed Hearing Notice are attached as Coterra Exhibit A-1.

4. None of the parties to be pooled in this case have indicated opposition to this matter proceeding by affidavit to the Division, and therefore, I do not expect any opposition at the hearing.

5. In this case, Coterra seeks an order pooling all uncommitted interest owners in the Bone Spring formation into following spacing unit:

a. The proposed spacing unit is a 640-acre, more or less, standard horizontal spacing unit within the Bone Spring formation, designated as an oil pool. The proposed spacing unit will be comprised of the E/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Spacing Unit”).

b. The Spacing Unit will be initially dedicated to the following Well:

i. **Sun Federal Com 224H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,348’ FEL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 330’ FEL of Section 36, Township 19 South, Range 35 East.

6. Coterra Exhibit A-3 contains the form C-102 for the Well. The Oil Conservation Division has placed the Well in the Pearl; Bone Spring, South (Pool Code 49685) and WC-025 G-07 S193513B; Bone Spring (Pool Code 97926). The location of the Well is orthodox and meets the Division’s offset requirements.

7. There are no depth severances in the Formation Interval underlying the subject acreage.

8. Coterra Exhibit A-4 contains a plat outlining the Spacing Unit being pooled in Case No. 26142. This Exhibit also identifies each tract number, tract percentage interest, and federal lease numbers.

9. Coterra Exhibit A-5 provides a Unit Recap depicting ownership totals for the proposed Spacing Unit, including the Spacing Unit percentage interest for the interest owners being pooled and their last known addresses. The uncommitted owners that remain to be pooled in this case are marked in yellow. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, phone directories, internet databases, and performed internet searches to locate the contact information for parties entitled to notification.

10. Coterra sent well proposal letters for the Wells, together with corresponding AFEs, to the uncommitted interest owners in this case. Coterra Exhibit A-6 is a sample of the well proposal letter, along with the AFEs, sent to these uncommitted interest owners. The estimated costs of the Wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

11. Coterra made good faith diligent efforts to locate all parties that it seeks to pool, notice was provided to all locatable parties, and various of the parties returned delivery receipts; see Coterra Exhibit C-3 and C-4 for proof of mailing. In an effort to notice the unlocatable owners, and out of an abundance of caution for any noticed owners, Coterra caused notice to be published more than ten (10) business days prior to the compulsory pooling hearing in the Hobbs News-Sun in accordance with 19.15.4.12(B) NMAC; Coterra Exhibit C-5 contains a copy of the legal advertisement, as well as the affidavit of publication. I provided the law firm of Holliday Energy Law Group, PC, with the name and addresses for all uncommitted interests.

12. Coterra requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. Coterra respectfully

requests that these administrative and overhead costs be incorporated into any orders entered by the Division in this case.

13. Coterra requests the maximum cost, plus 200% risk charge, be assessed against the non-consenting working interest owners.

14. Coterra requests that it be designated operator of the Unit and Well.

15. Coterra has been able to locate contact information for all interest owners that it seeks to pool and has undertaken good faith efforts to reach an agreement with the locatable uncommitted interest owners. Coterra Exhibit A-7 contains a chronology of the contacts with the interest owners that Coterra seeks to pool. Coterra has made a good faith effort to obtain voluntary joinder of the interest owners in the Well through joint operating agreement and lease.

16. The interest owners being pooled either have been contacted regarding the Well or have been provided notice by publication as set forth above, but in either case have failed or refused to voluntarily commit their interest in the Wells. If a mutually agreeable Joint Operating Agreement is reached between Coterra and an interest owner, I will inform the Division that Coterra is no longer seeking to pool that party, and Coterra requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent that the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

17. Coterra Exhibits A-1 through A-7 were either prepared by me or compiled under my direction and supervision.

18. The granting of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. I swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

*[Remainder of the page intentionally left blank.]*

*Signature page of Self-Affirmed Statement of Blair Nutter:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case No. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

/s/ Blair Nutter  
Blair Nutter

May 27, 2026

Date Signed

**L. BLAIR NUTTER, CPL**

5801 Deauville Blvd, Apt 137  
Midland, TX 79706

PHONE (432) 296-1118  
leslieblair.nutter@gmail.com

An accomplished land and energy professional utilizing a Master's in Energy and over 16 years of progressive experience in land management. A valuable asset, providing proven expertise in managing large-scale land assets, negotiating complex land agreements, and ensuring compliance with regulatory and contractual obligations.

**PROFESSIONAL EXPERIENCE****COTERRA ENERGY INC.****MIDLAND, TX****JUN 2025 – PRESENT****Senior Landman****New Mexico (Permian Basin)**

- Manage all exploration subsurface land matters related to federal, state, and fee minerals for approximately 30,000 gross acres in Lea County, including, but not limited to lease negotiation, title examination, drilling unit preparation, communitization agreements, and compulsory pooling.
- Coordinate and maintain compliance with BLM, NMOCD, SLO applications, policies, and procedures.

**VALLEYVIEW ENERGY LLC****REMOTE****MAR 2023 – JUN 2025****Director****Texas & New Mexico (Permian Basin & Eagle Ford)**

- A full-service energy consultant, responsible for providing customized land services to land owners, oil & gas operators, energy companies and other stakeholders in the oil & gas industry, including, but not limited to: clearing title and preparing units for company rig schedules, performing in-depth and detailed land related research, and conducting due diligence for acquisitions, divestitures and trades.

**DIAMONDBACK ENERGY, INC.****MIDLAND, TX****DEC 2018 – DEC 2022****Senior Landman****Texas (Permian Basin)**

- Monitored and ensured compliance of company development requirements, contractual obligations, and governmental regulations for approximately 34,000 gross / 28,000 net acres and 100+ horizontal wells in West Texas.
- Negotiated deals and trades for the acquisition of leasehold rights; including evaluation of potential opportunities, due diligence, and provide technical and strategic advice on complex land negotiations.
- Negotiated, analyzed, and drafted complex land agreements needed for the exploration and development of minerals; including oil and gas leases, exchange agreements, joint operating agreements, farm-out/farm-in agreements, unit agreements, etc.
- Managed multiple brokers and attorneys in the oversight of all title and curative matters.
- Built and maintained successful relationships with landowners, regulatory agencies, and industry partners.
- Assisted in the implementation of Quorum and the creation and development of DLand, a customized Quorum land program designed to enhance land department productivity and integrity.

**ENERGEN RESOURCES CORPORATION****BIRMINGHAM, AL****JULY 2014 – DEC 2018****Landman II****Texas (Permian Basin)**

- Responsible for monitoring and ensuring compliance of company development requirements, contractual obligations, and governmental regulations for more than 30,000 acres and 75+ horizontal wells in West Texas.
- Managed and satisfied the company's oil and gas exploratory development, permitting, and regulatory obligations for all Midland Basin assets.
- Negotiate deals and trades for the acquisition of leasehold rights; including evaluation of potential opportunities, due diligence, and provide technical and strategic advice on complex land negotiations.
- Analyze, negotiate, and prepare legal contracts for the exploration and development of minerals; while supervising multiple brokerage firms in the search to lease available mineral rights across multiple counties for company growth and development.
- Responsible for establishing, implementing, and training of various departmental processes and procedures, including full integration into DocVue and P2 Land System.

**CHESAPEAKE ENERGY CORPORATION****OKLAHOMA CITY, OK****MARCH 2011 – JULY 2014****Landman I****Texas (Eagle Ford)****Oct 2013 – July 2014**

- Managed the land and regulatory obligations for approximately 81,000 acres in South Texas.
- Satisfied development requirements of four rigs and 60+ horizontal wells, including providing support and frequent collaboration with operations and drilling departments on all land/title/regulatory matters.

**L. BLAIR NUTTER, CPL**

5801 Deauville Blvd, Apt 137  
Midland, TX 79706

PHONE (432) 296-1118  
leslieblair.nutter@gmail.com

**Land Technician II****Texas (Eagle Ford)**

Jan 2013 – Oct 2013

- Responsible for the drafting, maintenance, and interpretation of leases and contract obligations for approximately 183,000 conventional acres in South Texas.
- Assisted in the due diligence of the company's divestiture of all Permian Basin assets regarding consent and preferential right obligations.

**Land Technician I****Texas and New Mexico (Permian Basin)**

Jan 2012 – Jan 2013

**Land Assistant**

Mar 2011 – Jan 2012

- Developed and implemented the in-house leasing process for New Mexico assets.
- Assisted with the supervision of new tech training and company reporting.
- Assisted multiple Landmen in maintaining the contractual obligations of an extensive Farmout Agreement.
- Handled the processing of leases, contracts, and well correspondence to files, county clerks, land administration and partners.
- Responsible for the preparation and processing of well proposals, operated and non-operated, including waterflood units.

**OSAGE OIL AND GAS PROPERTIES, INC.****OKLAHOMA CITY, OK****2006 - 2007****CAPITAL LAND SERVICES****EDMOND, OK****2005 - 2006****Office Manager**

- Responsible for accounts payable and receivable; including independent contractor's expense reports and client invoicing.
- Assisted with the preparation of oil and gas leases and ownership reports for various clients.

**OTHER EXPERIENCE****PUTNAM CITY PUBLIC SCHOOLS****OKLAHOMA CITY, OK****AUG 2010 – MAR 2011**4<sup>th</sup> Grade Teacher**PRYOR PUBLIC SCHOOLS****PRYOR, OK****2008 - 2010**4<sup>th</sup> Grade Teacher*High School Girls' Assistant Soccer Coach***MCDONALD COUNTY R-1 SCHOOL DISTRICT****JANE, MO****2003 - 2005**3<sup>rd</sup> Grade Teacher**EDUCATION****OKLAHOMA CITY UNIVERSITY****OKLAHOMA CITY, OK****JAN 2012 – DEC 2013**

Master of Science, Energy Legal Studies

**NORTHEASTERN STATE UNIVERSITY****TAHLEQUAH, OK****AUG 1999 – MAY 2003**

Bachelor of Science, Elementary Education

*Graduated Magna Cum Laude**President's Leadership Class***ASSOCIATIONS****AMERICAN ASSOCIATION OF PROFESSIONAL LANDMEN****2014 – PRESENT**

Mentorship Committee – New Member Outreach

2024 - Present

Certified Professional Landman - Certification #00085514

May 1, 2021

**BLACK WARRIOR ASSOCIATION OF PROFESSIONAL LANDMEN****2014 - 2020**

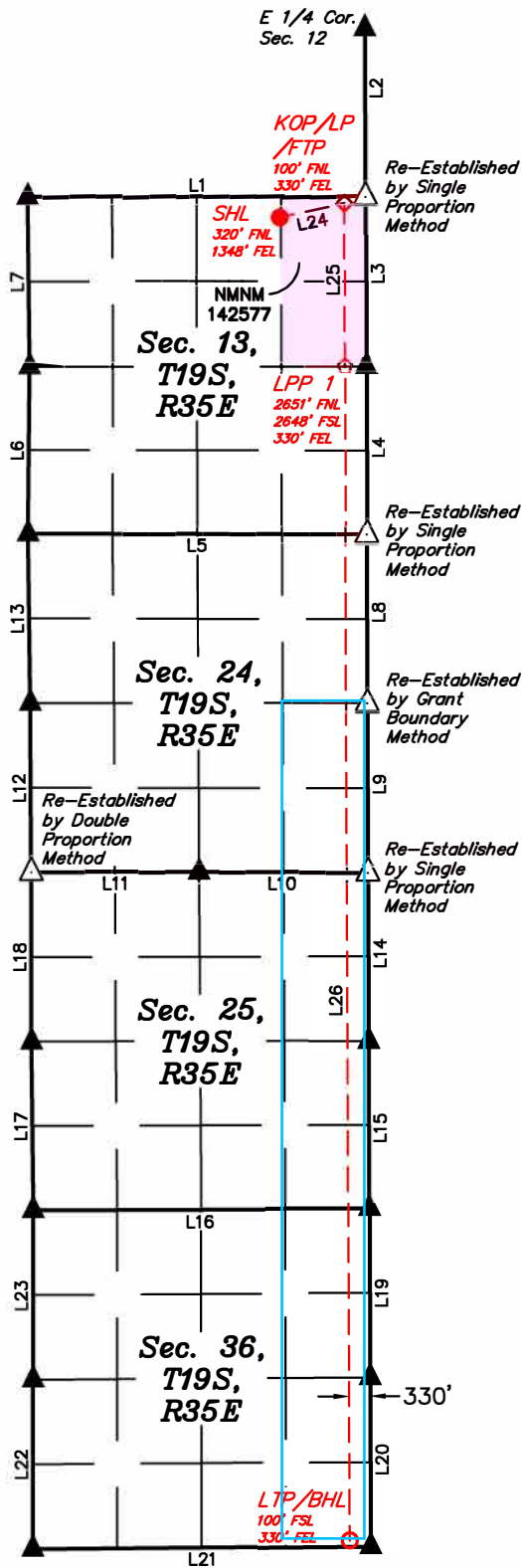
President-2018

Vice President -2017

**C102s**



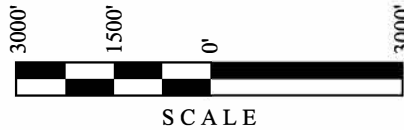
Property Name SUN FEDERAL COM	Well Number 224H	Drawn By H.S.S. 01-10-26	Revised By
----------------------------------	---------------------	-----------------------------	------------



- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°58'15"W	5306.60'
L2	N00°13'12"W	2651.09'
L3	N00°13'12"W	2651.09'
L4	N00°14'23"W	2649.64'
L5	N89°47'45"W	5321.67'
L6	N00°33'04"E	2627.46'
L7	N00°40'46"W	2657.25'
L8	N00°14'23"W	2649.64'
L9	N00°12'23"W	2645.68'
L10	S89°51'34"W	2651.97'
L11	N89°56'55"W	2641.45'
L12	N00°19'50"W	2659.30'
L13	N00°43'18"W	2659.36'
L14	N00°12'23"W	2645.68'
L15	N00°13'10"W	2645.94'
L16	S89°46'25"W	5280.91'
L17	N00°33'57"W	2649.17'
L18	N00°07'50"W	2659.26'
L19	N00°12'05"W	2645.54'
L20	N00°12'57"W	2646.02'
L21	S89°29'31"W	5303.85'
L22	N00°02'18"E	2658.85'
L23	N00°02'14"E	2658.86'
L24	N77°49'25"E	1040.65'
L25	S00°13'07"E	2551.46'
L26	S00°13'07"E	18430.87'

<b>NAD 83 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°40'00.91" (32.666919°)
LONGITUDE = -103°24'23.35" (-103.406487°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°40'00.47" (32.666796°)
LONGITUDE = -103°24'21.59" (-103.405998°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 607601.37' E: 826555.08'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 607538.23' E: 785374.49'

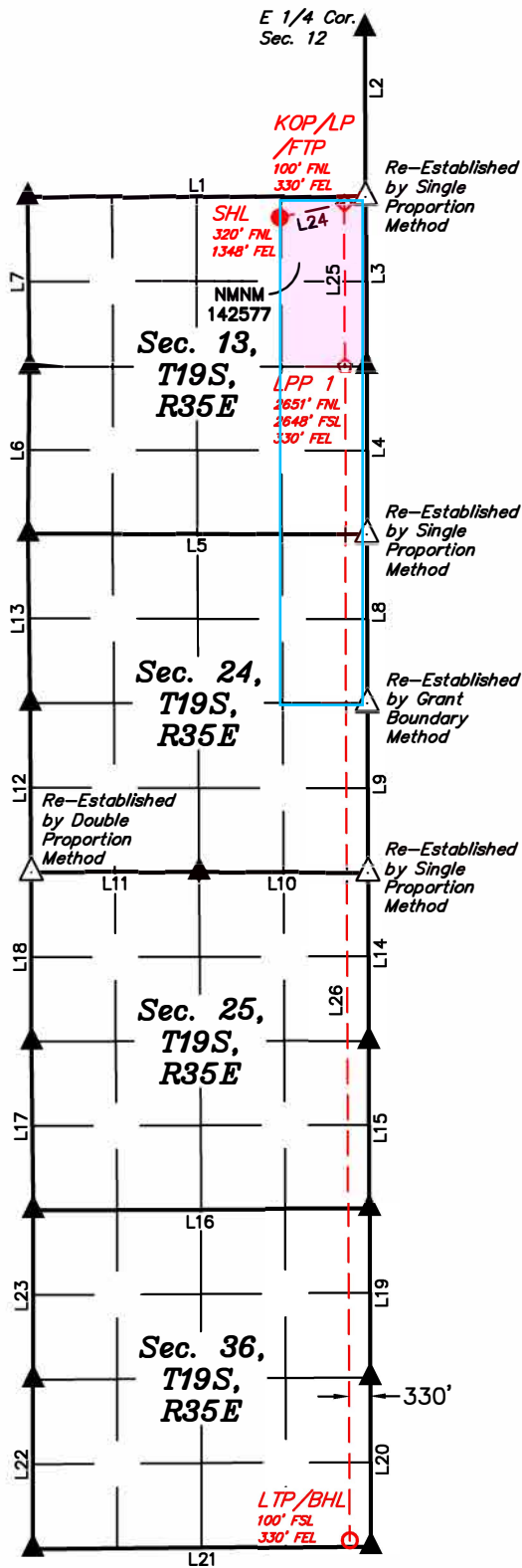
<b>NAD 83 (KOP/LP/FTP)</b>
LATITUDE = 32°40'03.03" (32.667509°)
LONGITUDE = -103°24'11.44" (-103.403178°)
<b>NAD 27 (KOP/LP/FTP)</b>
LATITUDE = 32°40'02.59" (32.667387°)
LONGITUDE = -103°24'09.68" (-103.402690°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 607825.14' E: 827571.22'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 607762.03' E: 786390.62'

<b>NAD 83 (LPP 1)</b>
LATITUDE = 32°39'37.79" (32.660498°)
LONGITUDE = -103°24'11.46" (-103.403184°)
<b>NAD 27 (LPP 1)</b>
LATITUDE = 32°39'37.35" (32.660375°)
LONGITUDE = -103°24'09.71" (-103.402696°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 605274.15' E: 827591.77'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 605211.09' E: 786411.08'

<b>NAD 83 (LTP/BHL)</b>
LATITUDE = 32°36'35.46" (32.609849°)
LONGITUDE = -103°24'11.62" (-103.403226°)
<b>NAD 27 (LTP/BHL)</b>
LATITUDE = 32°36'35.01" (32.609726°)
LONGITUDE = -103°24'09.87" (-103.402741°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 586846.72' E: 827740.15'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 586784.03' E: 786558.79'



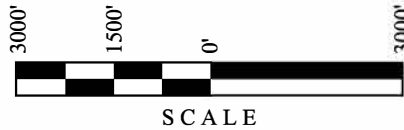
Property Name SUN FEDERAL COM	Well Number 224H	Drawn By H.S.S. 01-10-26	Revised By
----------------------------------	---------------------	-----------------------------	------------



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°58'15"W	5306.60'
L2	N00°13'12"W	2651.09'
L3	N00°13'12"W	2651.09'
L4	N00°14'23"W	2649.64'
L5	N89°47'45"W	5321.67'
L6	N00°33'04"E	2627.46'
L7	N00°40'46"W	2657.25'
L8	N00°14'23"W	2649.64'
L9	N00°12'23"W	2645.68'
L10	S89°51'34"W	2651.97'
L11	N89°56'55"W	2641.45'
L12	N00°19'50"W	2659.30'
L13	N00°43'18"W	2659.36'
L14	N00°12'23"W	2645.68'
L15	N00°13'10"W	2645.94'
L16	S89°46'25"W	5280.91'
L17	N00°33'57"W	2649.17'
L18	N00°07'50"W	2659.26'
L19	N00°12'05"W	2645.54'
L20	N00°12'57"W	2646.02'
L21	S89°29'31"W	5303.85'
L22	N00°02'18"E	2658.85'
L23	N00°02'14"E	2658.86'
L24	N77°49'25"E	1040.65'
L25	S00°13'07"E	2551.46'
L26	S00°13'07"E	18430.87'

<b>NAD 83 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°40'00.91" (32.666919°)
LONGITUDE = -103°24'23.35" (-103.406487°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°40'00.47" (32.666796°)
LONGITUDE = -103°24'21.59" (-103.405998°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 607601.37' E: 826555.08'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 607538.23' E: 785374.49'

<b>NAD 83 (KOP/LP/FTP)</b>
LATITUDE = 32°40'03.03" (32.667509°)
LONGITUDE = -103°24'11.44" (-103.403178°)
<b>NAD 27 (KOP/LP/FTP)</b>
LATITUDE = 32°40'02.59" (32.667387°)
LONGITUDE = -103°24'09.68" (-103.402690°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 607825.14' E: 827571.22'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 607762.03' E: 786390.62'

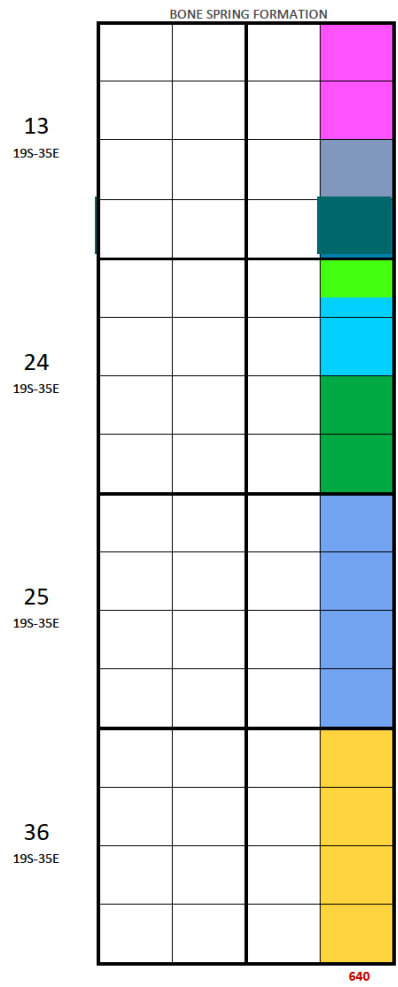
<b>NAD 83 (LPP 1)</b>
LATITUDE = 32°39'37.79" (32.660498°)
LONGITUDE = -103°24'11.46" (-103.403184°)
<b>NAD 27 (LPP 1)</b>
LATITUDE = 32°39'37.35" (32.660375°)
LONGITUDE = -103°24'09.71" (-103.402696°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 605274.15' E: 827591.77'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 605211.09' E: 786411.08'

<b>NAD 83 (LTP/BHL)</b>
LATITUDE = 32°36'35.46" (32.609849°)
LONGITUDE = -103°24'11.62" (-103.403226°)
<b>NAD 27 (LTP/BHL)</b>
LATITUDE = 32°36'35.01" (32.609726°)
LONGITUDE = -103°24'09.87" (-103.402741°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 586846.72' E: 827740.15'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 586784.03' E: 786558.79'

# **Plat of Tracts Tract Ownership Lease Numbers**

# Sun Federal Com 224H- Bone Spring (Case No. 26142)

**Exhibit A-4**



UNIT TRACT	LEASE	RTO	ROYALTY TYPE	OWNER NAME	TRACT WI	TRACT NRI	TRACT ACRES	UNIT ACRES	UNIT WI	UNIT NRI
<b>(TRACT 1) E/2 NE/4 SEC 13</b>	NMNM 142577	Featherstone Development Corporation								
			NRI	Featherstone Development Corporation	1.00000000	0.87500000	80.00	640.00	0.12500000	0.10937500
<b>(TRACT 2) NE/4 SE/4 SEC 13</b>	FEE									
			NRI	Coterra Energy Operating Co.	0.46134967	0.34616604	40.00	640.00	0.02883435	0.02163538
			NRI	Marshall & Winston, Inc.	0.53865033	0.40416730	40.00	640.00	0.03366565	0.02526046
			ORRI	BMD Exploration, LLC	0.00000000	0.02075000	40.00	640.00	0.00000000	0.00129688
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.02075000	40.00	640.00	0.00000000	0.00129688
			ORRI	Kettle Investments I, LLC	0.00000000	0.02075000	40.00	640.00	0.00000000	0.00129688
			ORRI	Copperhead Resources, LLC	0.00000000	0.02075000	40.00	640.00	0.00000000	0.00129688
<b>(TRACT 3) SE/4 SE/4 SEC 13</b>	FEE									
			NRI	Coterra Energy Operating Co.	0.18750000	0.14453125	40.00	640.00	0.01171875	0.00903320
			NRI	Marshall & Winston, Inc.	0.56250000	0.43359375	40.00	640.00	0.03515625	0.02709961
			UMI	Patrick M. and Lori K. Hooper	0.02083333	0.02083333	40.00	640.00	0.00130208	0.00130208
			UMI	LVM, LLC	0.02083333	0.02083333	40.00	640.00	0.00130208	0.00130208
			UMI	Mud Guy, LLC	0.02083333	0.02083333	40.00	640.00	0.00130208	0.00130208
			UMI	John C. Hooper	0.02083333	0.02083333	40.00	640.00	0.00130208	0.00130208
			UMI	Michael T. Hooper GST Trust	0.02083333	0.02083333	40.00	640.00	0.00130208	0.00130208
			UMI	Deborah H. Wachsmuth GST Trust	0.02083333	0.02083333	40.00	640.00	0.00130208	0.00130208
			UMI	Robert G. Hooper GST Trust	0.02083333	0.02083333	40.00	640.00	0.00130208	0.00130208
			UMI	Jack P. Hooper GST Trust	0.02083333	0.02083333	40.00	640.00	0.00130208	0.00130208
			UMI	Jeanine Hooper Brvon Trust	0.08333333	0.08333333	40.00	640.00	0.00520833	0.00520833
			ORRI	BMD Exploration, LLC	0.00000000	0.00390625	40.00	640.00	0.00000000	0.00024414
			ORRI	Drew R. Scott Family Minerals, LLC	0.00000000	0.00390625	40.00	640.00	0.00000000	0.00024414
			ORRI	Kettle Investments I, LLC	0.00000000	0.00390625	40.00	640.00	0.00000000	0.00024414
			ORRI	Copperhead Resources, LLC	0.00000000	0.00390625	40.00	640.00	0.00000000	0.00024414
<b>(TRACT 4) N/30 NE/4 NE/4 SEC 24</b>	FEE									
			NRI	Coterra Energy Operating Co.	1.00000000	0.75000000	30.00	640.00	0.04687500	0.03515625
			ORRI	Thomaston, LLC	0.00000000	0.02950000	30.00	640.00	0.00000000	0.00138281
			ORRI	Tierra Oil Company, LLC	0.00000000	0.01650000	30.00	640.00	0.00000000	0.00077344
			ORRI	Chalcam Exploration, LLC	0.00000000	0.01650000	30.00	640.00	0.00000000	0.00077344
<b>(TRACT 5) S/10 NE/4 NE/4 &amp; SE/4 NE/4 SEC 24</b>	FEE									
			NRI	Coterra Energy Operating Co.	0.25000000	0.18750000	50.00	640.00	0.01953125	0.01464844
			NRI	Chevron U.S.A. Inc.	0.50000000	0.41015625	50.00	640.00	0.03906250	0.03204346
			NRI	T.H. McElvain Oil & Gas LLLP	0.25000000	0.18750000	50.00	640.00	0.01953125	0.01464844
			ORRI	Thomaston, LLC	0.00000000	0.02145833	50.00	640.00	0.00000000	0.00167643
			ORRI	Tierra Oil Company, LLC	0.00000000	0.00825000	50.00	640.00	0.00000000	0.00064453
			ORRI	Chalcam Exploration, LLC	0.00000000	0.00675000	50.00	640.00	0.00000000	0.00052734
<b>(TRACT 6) E/2 SE/4 SEC 24</b>	FEE									
			NRI	Coterra Energy Operating Co.	0.55288008	0.41512881	80.00	640.00	0.06911001	0.05189110
			NRI	Marshall & Winston, Inc.	0.15000001	0.11250001	80.00	640.00	0.01875000	0.01406250
			UMI	Danglade/Speight Family Oil and Gas I, LP	0.12500000	0.12500000	80.00	640.00	0.01562500	0.01562500
			UMI	Westway Ranches, LLC	0.10625000	0.10625000	80.00	640.00	0.01328125	0.01328125
			UMI	Kristi Rose Minerals, LLC	0.00625000	0.00625000	80.00	640.00	0.00078125	0.00078125
			UMI	PetroTiger I, Ltd.	0.02524491	0.02524491	80.00	640.00	0.00315561	0.00315561
			UMI	Endeavor Acquisitions, LLC	0.01875000	0.01875000	80.00	640.00	0.00234375	0.00234375
			UMI	David Bond Kyte 1997 Trust	0.01562500	0.01562500	80.00	640.00	0.00195313	0.00195313
<b>(TRACT 7) E/2 E/2 SEC 25</b>	FEE									
			NRI	Chevron U.S.A. Inc.	0.00498697	0.00404543	160.00	640.00	0.00124674	0.00101136
			NRI	Sarvis Permian Land Fund I, LLC	0.34410157	0.27913330	160.00	640.00	0.08602539	0.06978333
			NRI	ConocoPhillips	0.24436197	0.19822509	160.00	640.00	0.06109049	0.04955627
			NRI	U.S. Energy Development Corporation	0.22940104	0.18608886	160.00	640.00	0.05735026	0.04652222
			NRI	Sarvis Rockmont Permian Land Fund, LLC	0.11470053	0.09304443	160.00	640.00	0.02867513	0.02326111
			NRI	Burnett Oil Company	0.05984375	0.04854492	160.00	640.00	0.01496094	0.01213623
			UMI	Bon Vivant, LLC	0.00260417	0.00260417	160.00	640.00	0.00065104	0.00065104
<b>(TRACT 8) E/2 E/2 SEC 36</b>	VC-1200	Coterra Energy Operating Co.								
			NRI	Coterra Energy Operating Co.	1.00000000	0.75000000	160.00	640.00	0.25000000	0.18750000
			ORRI	CTRA Royalty Investments E LLC	0.00000000	0.05000000	160.00	640.00	0.00000000	0.01250000
<b>GRAND TOTAL</b>									<b>1.00000000</b>	<b>0.82248243</b>

# **Unit Recap**

## **Pooled Parties Highlighted**

OWNER NAME	UNIT WI	ROYALTY TYPE
Burnett Oil Company	0.01496094	NRI
Chevron U.S.A. Inc.	0.04030924	NRI
ConocoPhillips	0.06109049	NRI
Coterra Energy Operating Co.	0.42606936	NRI
Featherstone Development Corporation	0.12500000	NRI
Incline Permian III LLC	0.01562500	NRI
Marshall & Winston, Inc.	0.08757190	NRI
Sarvis Permian Land Fund I, LLC	0.08602539	NRI
Sarvis Rockmont Permian Land Fund, LLC	0.02867513	NRI
T.H. McElvain Oil & Gas LLLP	0.01953125	NRI
U.S. Energy Development Corporation	0.05735026	NRI
Bon Vivant, LLC	0.00065104	UMI
Danglade/Speight Family Oil and Gas I, LP	0.01562500	UMI
David Bond Kyte 1997 Trust	0.00195313	UMI
Deborah H. Wachsmuth GST Trust	0.00130208	UMI
Jack P. Hooper GST Trust	0.00130208	UMI
Jeannine Hooper Bryon Trust	0.00520833	UMI
John C. Hooper	0.00130208	UMI
Kristi Rose Minerals, LLC	0.00078125	UMI
LYM, LLC	0.00130208	UMI
Michael T. Hooper GST Trust	0.00130208	UMI
Mud Guy, LLC	0.00130208	UMI
Patrick M. and Lori K. Hooper	0.00130208	UMI
PetroTiger I, Ltd.	0.00315561	UMI
Robert G. Hooper GST Trust	0.00130208	UMI

JOA

JOA

# Sample Well Proposal Letter & AFE



Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706  
T 432.571.7800  
coterra.com

February 9, 2026

Chevron U.S.A. Inc.  
Attn: Land Department  
1400 Smith Street,  
Houston, TX 77002

Via Certified Mail

**Re: Proposal to Drill  
Sun Federal Com 224H  
E/2 E/2 of Sections 13, 24, 25 & 36, Township 19 South, Range 35 East  
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. (“Coterra”), as Operator, hereby proposes to drill and complete the Sun Federal Com 224H well, from a legal or otherwise approved location beginning in Section 13, Township 19 South, Range 35 East and terminating in Section 36, Township 19 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Sun Federal Com 224H	SHL: 1348’ FEL & 320’ FNL Section 13, T19S, R35E BHL: 330’ FEL & 100’ FSL Section 36, T19S, R35E	Bone Spring	9,570’

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra’s proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra’s detailed AFE reflecting estimated costs for the well associated with this proposal. Coterra is proposing to drill this well under the modified terms of the 1989 AAPL Operating Agreement. ***A copy of this Operating Agreement will be provided upon request.*** The Operating Agreement has a proposed effective date of March 1, 2026, and covers the E/2 E/2 of Sections 13, 24, 25, and 36, Township 19 South, Range 33 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:



Project Cost Estimate

Well Name: SUN STATE COM 224H

	Drilling	Completion / Stimulation	Production Equipment / Construction	Post Completion	Total Well Cost
<b>Intangibles</b>					
LAND/LEGAL/CURATIVE	0331.0002 \$3,000				\$3,000
DAMAGES	0331.0005 \$15,000				\$15,500
LOCATION RECLAMATION			0336.0005 \$500		\$0
PRE - DRILL WATER SAMPLING					\$0
POST - DRILL WATER COMPLIANTS					\$0
PERMITTING	0331.0018 \$1,500				\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION					\$0
EHS AUDITS & INSPECTIONS					\$0
CONTAINMENT	0331.0022 \$10,000	0333.0022 \$10,000			\$20,000
PAD CLEANUP	0331.0024 \$5,000	0333.0024 \$4,250		0334.0024 \$1,000	\$10,250
FILTER CAKE CLEARING					\$0
ROAD/PAD CONSTRUCTION	0331.0030 \$110,000		0336.0030 \$18,500		\$128,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031 \$30,000				\$30,000
RIG MOBILIZE/DEMobilize	0331.0035 \$108,125				\$108,125
SUPERVISION	0331.0040 \$79,800	0333.0040 \$134,875	0336.0040 \$11,750	0334.0040 \$9,000	\$235,425
MECHANICAL LABOR			0336.0042 \$137,500		\$137,500
AUTOMATION LABOR			0336.0043 \$45,250	0334.0043 \$5,000	\$50,250
DRILLING RIG	0331.0050 \$579,500				\$579,500
CASING CREW	0331.0055 \$65,520				\$65,520
TUBULAR INSPECTIONS	0331.0056 \$57,330	0333.0056 \$33,000		0334.0056 \$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059 \$40,000	0333.0059 \$11,000		0334.0059 \$20,000	\$71,000
ROAD UPGRADES					\$0
FREIGHT/TRUCKING				0334.0065 \$5,000	\$5,000
CNG/LINE GAS FUEL					\$0
RIG FUEL	0331.0071 \$91,200	0333.0071 \$738,417			\$829,617
AUXILIARY POWER/ELECTRICITY		0333.0072 \$0			\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)		0333.0073 \$30,000		0334.0073 \$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR					\$0
DRILL BITS	0331.0080 \$74,700				\$74,700
DRILLING MUD & ADDITIVES	0331.0082 \$321,625				\$321,625
STIMULATION FLUID		0333.0083 \$1,252,160			\$1,252,160
MUD LOGGING					\$0
DIRECTIONAL DRILLING SERVICES	0331.0090 \$695,145				\$695,145
DOWNHOLE RENTALS	0331.0095 \$26,000	0333.0095 \$40,000			\$66,000
SURFACE RENTALS	0331.0096 \$152,000	0333.0096 \$120,113	0336.0096 \$3,500	0334.0096 \$5,000	\$280,613
SOLIDS CONTROL EQUIP/SERVICES	0331.0097 \$76,300				\$76,300
FRAC TREE RENTAL		0333.0098 \$174,681			\$174,681
FISHING & SIDETRACK SERVICES/RENTALS					\$0
FLOWBACK SERVICES		0333.0102 \$126,136		0334.0102 \$180,000	\$306,136
RENTAL WORK STRING	0331.0104 \$42,120				\$42,120
STIMULATION FLUID TRANSFER/TRUCKING					\$0
IPC & EXTERNAL PAINTING			0336.0106 \$10,500		\$10,500
FL/GL - ON PAD LABOR			0336.0107 \$38,500		\$38,500
FL/GL - LABOR			0336.0108 \$102,250		\$102,250
FL/GL - SUPERVISION			0336.0109 \$16,500		\$16,500
BRIDGE PLUGS/FRAC PLUGS		0333.0110 \$79,050			\$79,050
SURVEY			0336.0112 \$3,750		\$3,750
SWD/OTHER - LABOR			0336.0113 \$750		\$750
SWD/OTHER - SUPERVISION					\$0
OTHER RIG/MISC EXPENSES	0331.0116 \$58,500	0333.0116 \$51,118	0336.0116 \$16,250		\$125,868
PRIMARY CEMENTING	0331.0120 \$275,750				\$275,750
REMEDIAL CEMENTING					\$0
LOGGING SERVICES/RENTALS		0333.0126 \$25,000			\$25,000
CORING & CORE ANALYSIS					\$0
WELL CONTROL EQUIP/SERVICES	0331.0130 \$69,455	0333.0130 \$10,000			\$79,455
STIMULATION CHEMICALS		0333.0131 \$760,140			\$760,140
FRAC SAND		0333.0132 \$502,886			\$502,886
FRAC SAND TRANSPORTATION		0333.0133 \$639,567			\$639,567
PUMP DOWN SERVICES/EQUIPMENT		0333.0134 \$61,862			\$61,862
STIMULATION/FRACTURING		0333.0135 \$1,970,985			\$1,970,985
PERFORATING & WIRELINE SERVICES		0333.0136 \$449,895			\$449,895
STIMULATION FLUID STORAGE					\$0
RBP WORK					\$0
CAPITALIZED EMPLOYEE LABOR			0336.0140 \$10,500		\$10,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS			0336.0141 \$5,500		\$5,500
OVERHEAD	0331.0142 \$15,000	0333.0142 \$15,000	0336.0142 \$7,000		\$37,000
WELL CONTROL INSURANCE					\$0
AID IN CONSTRUCT/3RD PARTY CONNECT					\$0
COMPLETION RIG/WORKOVER RIG		0333.0150 \$24,000		0334.0150 \$21,000	\$45,000
COIL TUBING SERVICES		0333.0151 \$666,276			\$666,276
SNUBBING UNIT SERVICES		0333.0152 \$0			\$0
FLOWBACK WATER DISPOSAL					\$0
FLOWBACK WATER TREATING					\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165 \$250,000	0333.0165 \$52,557			\$302,557
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES					\$0
SWD - PIPED TO CTRA SWD WELL				0334.0171 \$225,000	\$225,000
SWD - PIPED TO 3RD PARTY SWD WELL					\$0
SWD - HAULED TO CTRA SWD WELL					\$0
SWD - HAULED TO CTRA SWD DISP FEE					\$0
FILTER CAKE COSTS					\$0
SWD - HAULED TO 3RD PARTY SWD WELL					\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)					\$0
SWD - CTRA GATHERING FEE					\$0
RECYCLED WATER DELIVERY FEE					\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190 \$329,318	0333.0190 \$399,148		0334.0190 \$65,150	\$793,616
CONTINGENCY - PIPELINE					\$0
REAL TIME OPERATIONS CENTER	0331.0192 \$13,000				\$13,000
DRILLING - CONVERSION - OTHER					\$0
OTHER LAND EXPENSES					\$0
<b>Total Intangibles</b>	<b>\$3,594,887</b>	<b>\$8,382,115</b>	<b>\$428,500</b>	<b>\$540,650</b>	<b>\$12,946,152</b>

Tangible - Well Equipment	Casing	Size	Feet	S / Foot							
CONDUCTOR PIPE					0331.0206	\$8,054					\$8,054
WATER STRING CASING					0331.0221	\$49,630					\$49,630
SURFACE CASING					0331.0207	\$194,150					\$194,150
INTERMEDIATE CASING I											\$0
INTERMEDIATE CASING II											\$0
PRODUCTION CSG/TIE BACK					0331.0211	\$919,196					\$919,196
DRILLING LINER											\$0
TUBING											\$0
TUBULAR FREIGHT					0331.0212	\$36,000	0333.0212 \$166,320		0334.0201 \$65,500		\$231,820
PERMANENT DOWNHOLE EQUIPMENT							0333.0215 \$60,000				\$60,000
WELLHEAD EQUIPMENT SURFACE					0331.0202	\$65,000	0333.0202 \$55,000		0334.0202 \$3,500		\$123,500
SURFACE EQUIPMENT									0334.0203 \$122,500		\$122,500
CELLAR					0331.0219	\$8,000					\$8,000
OTHER PRODUCTION EQUIPMENT											\$0
EQUIPMENT INSTALLATION											\$0
PUMPING UNIT, ENGINE & COMPONENTS											\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)							0333.0311 \$25,000		0334.0311 \$91,500		\$116,500
<b>Tangible - Lease Equipment</b>											
N/C LEASE EQUIPMENT							0336.0303 \$165,750				\$165,750
GATHERING/FLOWLINES							0336.0315 \$168,000				\$168,000
TANKS, STEPS, STAIRS							0336.0317 \$2,250				\$2,250
METERING EQUIPMENT							0336.0321 \$20,750				\$20,750
LEASE AUTOMATION MATERIALS							0336.0322 \$61,500				\$61,500
SPOOLS							0336.0323 \$250				\$250
FACILITY ELECTRICAL							0336.0324 \$78,250				\$78,250
SYSTEM TRANSLINE											\$0
COMPRESSORS											\$0
PRODUCTION EQUIPMENT FREIGHT							0336.0327 \$24,750				\$24,750
BACKSIDE VENTILATION											\$0
WELL AUTOMATION MATERIALS									0334.0329 \$5,500		\$5,500
FL/GL - MATERIALS							0336.0331 \$43,750				\$43,750
SHORT ORDERS							0336.0332 \$28,500				\$28,500
PUMPS							0336.0333 \$19,250				\$19,250
WALKOVERS							0336.0334 \$4,750				\$4,750
BATTERY (HTR TRTR,SEPAR,GAS T)							0336.0335 \$177,000				\$177,000
SECONDARY CONTAINMENTS							0336.0336 \$11,750				\$11,750
OVERHEAD POWER DISTR (TO FACILITY)							0336.0337 \$30,000				\$30,000
TELECOMMUNICATION EQUIPMENT											\$0
FACILITY LINE PIPE							0336.0339 \$16,500				\$16,500
SWD/OTHER - MATERIALS											\$0
SWD/OTHER - LINE PIPE											\$0
APE CONVERTED ITD SPEND											\$0
<b>Total Tangibles</b>						<b>\$1,280,030</b>	<b>\$321,320</b>	<b>\$853,000</b>	<b>\$288,500</b>		<b>\$2,742,850</b>
<b>Total Cost</b>						<b>\$4,874,917</b>	<b>\$8,703,435</b>	<b>\$1,281,500</b>	<b>\$829,150</b>		<b>\$15,689,002</b>

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

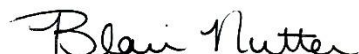
Attn: Blair Nutter  
Coterra Energy Inc.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

If you do not wish to participate in the subject well, please contact the undersigned to discuss a potential farmout, acquisition, or lease of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in this unit covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,



Blair Nutter  
Landman - Senior  
432.571.7703  
[Blair.Nutter@Coterra.com](mailto:Blair.Nutter@Coterra.com)

**ELECTION TO PARTICIPATE  
Sun Federal Com 224H**

\_\_\_\_\_ Chevron U.S.A. Inc. elects **TO** participate in the proposed Sun Federal Com 224H.

\_\_\_\_\_ Chevron U.S.A. Inc. elects **NOT** to participate in the proposed Sun Federal Com 224H.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Sun Federal Com 224H well, then:

\_\_\_\_\_ Chevron U.S.A. Inc. elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ Chevron U.S.A. Inc. elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra.

# Detailed Chronology of Contacts

OWNERS	TYPE	STATUS	DATE WELL PROPOSAL SENT	ELECTION DATE	ELECTION	CORRESPONDANCE/OFFERS	
Sarvis Permian Land Fund I, LLC	WI	Uncommitted	2/11/26			5/27/26-Sent requested JOA to Reagan Colgrove.	
Marshall & Winston, Inc.	WI	Uncommitted	2/11/26	3/23/26	P	2/18/26 - May '26: Ongoing correspondence regarding interest & JOA	
Featherstone Development Corporation	WI	Uncommitted	2/11/26	5/19/26	P	5/5/26-Sent JOA to Tracey Noriega. Waiting on signed JOA	
U.S. Energy Development Corporation	WI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing	
Sarvis Rockmont Permian Land Fund, LLC	WI	Uncommitted	2/11/26			5/27/26-Sent requested JOA to Reagan Colgrove.	
Chevron U.S.A. Inc.	WI	Uncommitted	2/11/26			2/16/26 - 5/27/26: Ongoing conversations regarding interest and JOA negotiations.	
Burnett Oil Company	WI	Committed	2/11/26			5/13/26-Responded to Kristine & Yesenia's emails with a copy of the JOA & their interest. 5/28/26-Executed JOA	
T.H. McElvain Oil & Gas LLLP	WI	Uncommitted	2/11/26			2/23/26-May '26: Correspondence regarding interest request for participation plans.	
Coterra Energy Operating Co.	WI	Committed					
Concho Oil & Gas Corp. (ConocoPhillips)	WI	Uncommitted	2/11/26			3/3/26 - May '26: Ongoing conversations regarding interest and JOA negotiations	
Incline Permian III, LLC <i>(Leased Westway Ranches &amp; Endeavor Acquisitions UMI)</i>	WI	Committed	5/5/26			5/1/26-Emailed well proposal to lee@inclinep.com (Inclined leased Westway Ranches & Endeavor Acquisitions) 5/12/26-Executed JOA	
Bon Vivant, LLC	UMI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing	
Danglade/Speight Family Oil and Gas I, LP	UMI	Uncommitted	2/11/26			Being leased by Copperhead Resources, LLC, et al	
Kristi Rose Minerals, LLC	UMI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing	
PetroTiger I, Ltd.	UMI	Uncommitted	2/11/26			5/1/26-Emailed lease offer to Dustin Cates. 5/22/26-Emailed agreed upon lease offer & OGL form	
David Bond Kyte 1997 Trust	UMI	Uncommitted	2/11/26			Mailed Well Proposals and noticed for hearing	
Patrick M. and Lori K. Hooper	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull	
LYM, LLC	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull	
Mud Guy, LLC	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull	
John C. Hooper	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull	
Michael T. Hooper GST Trust	UMI	Uncommitted	2/11/26			4/20/26 - 4/30/26: Numerous leasing discussions and emailed lease offer on 4/30/26 May 2026: Received signed lease & W9.	
Deborah H. Wachsmuth GST Trust	UMI	Uncommitted	2/11/26	3/9/26	N-P	4/30/26 - Emailed lease offer to agent, Robert Turnbull	
Robert G. Hooper GST Trust	UMI	Uncommitted	2/11/26	3/9/26	P	4/16/26 - 4/22/26: Numerous leasing discussions & emailed lease offer on 4/22/26	
Jack P. Hooper GST Trust	UMI	Uncommitted	2/11/26			5/27/26-Reached out to request interest owners interest in leasing or participation	
Jeannine Hooper Byron Trust	UMI	Uncommitted	2/11/26			4/30/26 - Emailed lease offer to agent, Robert Turnbull	



***Sun Federal Com 224H Unit  
Case No. 26142  
Exhibit B  
Geology  
Bone Spring Formation***

# **Self-Affirmed Statement of Geologist Staci Frey**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO

CASE NO. 26142

**SELF-AFFIRMED DECLARATION OF STACI FREY**

Staci Frey hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. (“Coterra”) and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology have been accepted as a matter of record.

3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.

4. I am familiar with the applications Coterra filed in Case No. 26142.

5. I conducted a geological study of the Bone Spring formation underlying Coterra’s Sun Development Area.

6. **Exhibit B.2** is a locator map showing the approximate location of the Sun Development Area, identified by a black/yellow box. This locator map also includes an outline of Coterra’s 3-D seismic covering the Sun Development Area, which will aid in geosteering.

7. **Exhibit B.3** is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the  $S_{Hmax}$  direction.

8. **Exhibit B.4** is a gun barrel diagram showing Coterra’s Sun development plan. The eastern two wells (223H and 224H), shown as blue circles, will be straight 4-mile wells, while the western well (221H) is a slant well. The three wells will target the Second Bone Spring Sand.

9. **Exhibit B.5** shows both a structure map and isopach map of the Second Bone Spring. The Sun Development Area is identified by a red box and the approximate location of the Sun wells are each identified by bold black lines. The contour interval of the structure map is 100 feet, and the contour interval of the isopach map is 50 feet. The structure map shows that the structure dips to the south and the thickness of the Second Bone Spring Sand ranges from approximately 300 – 388 feet.

10. **Exhibit B.6** is a structural cross section across the Sun Development Area. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by yellow shading. Exhibit B.6 also contains an inset map that identifies five wells in the vicinity of the proposed wells, which I used for the cross-section, shown by a line of cross-section running from A to A'.

11. Based on the cross section, I conclude that the Second Bone Spring is present and porous in the Sun Development Area.

12. I conclude from the maps that:

- a. The horizontal spacing units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.

13. In my opinion, the granting of Coterra's applications are in the interests of conservation and the prevention of waste.

14. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

15. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*[Signature page follows]*

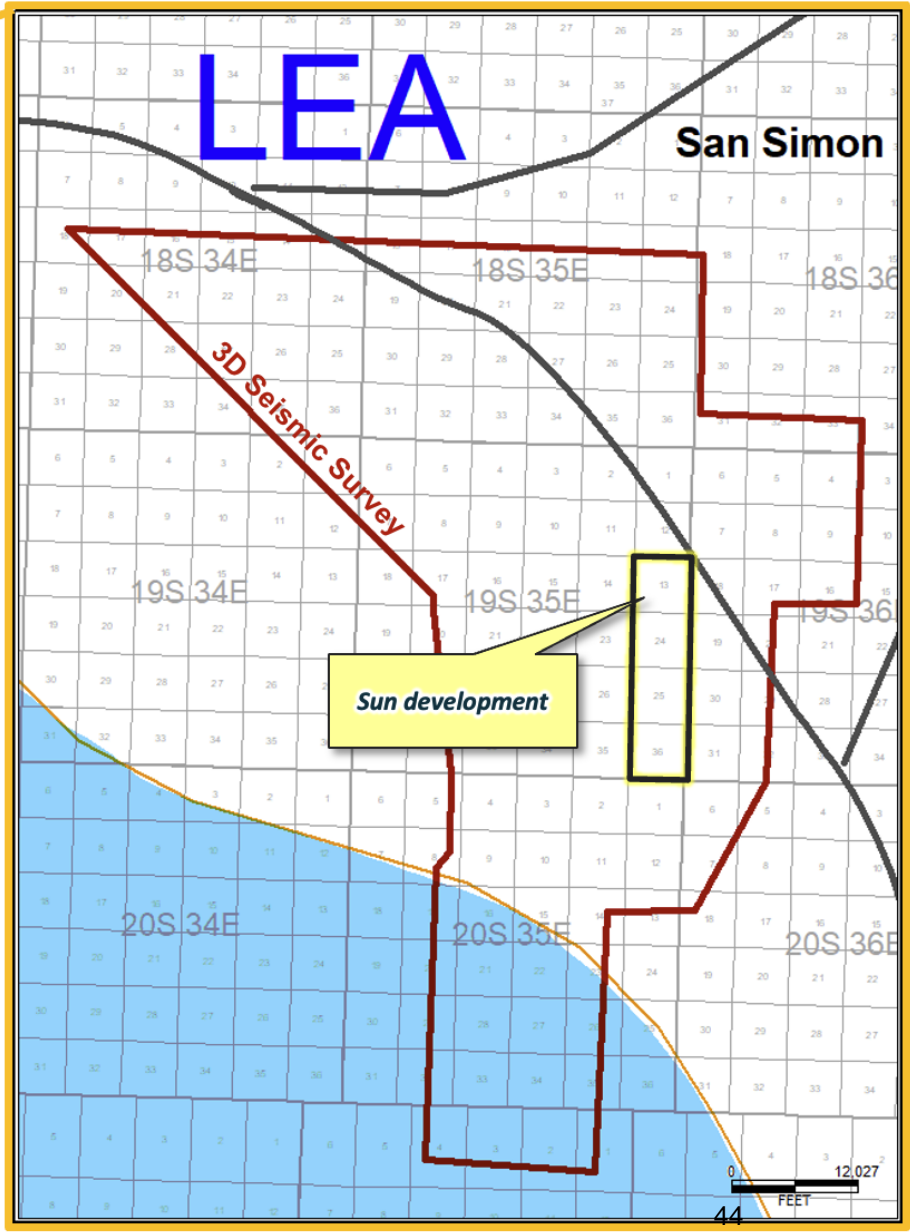
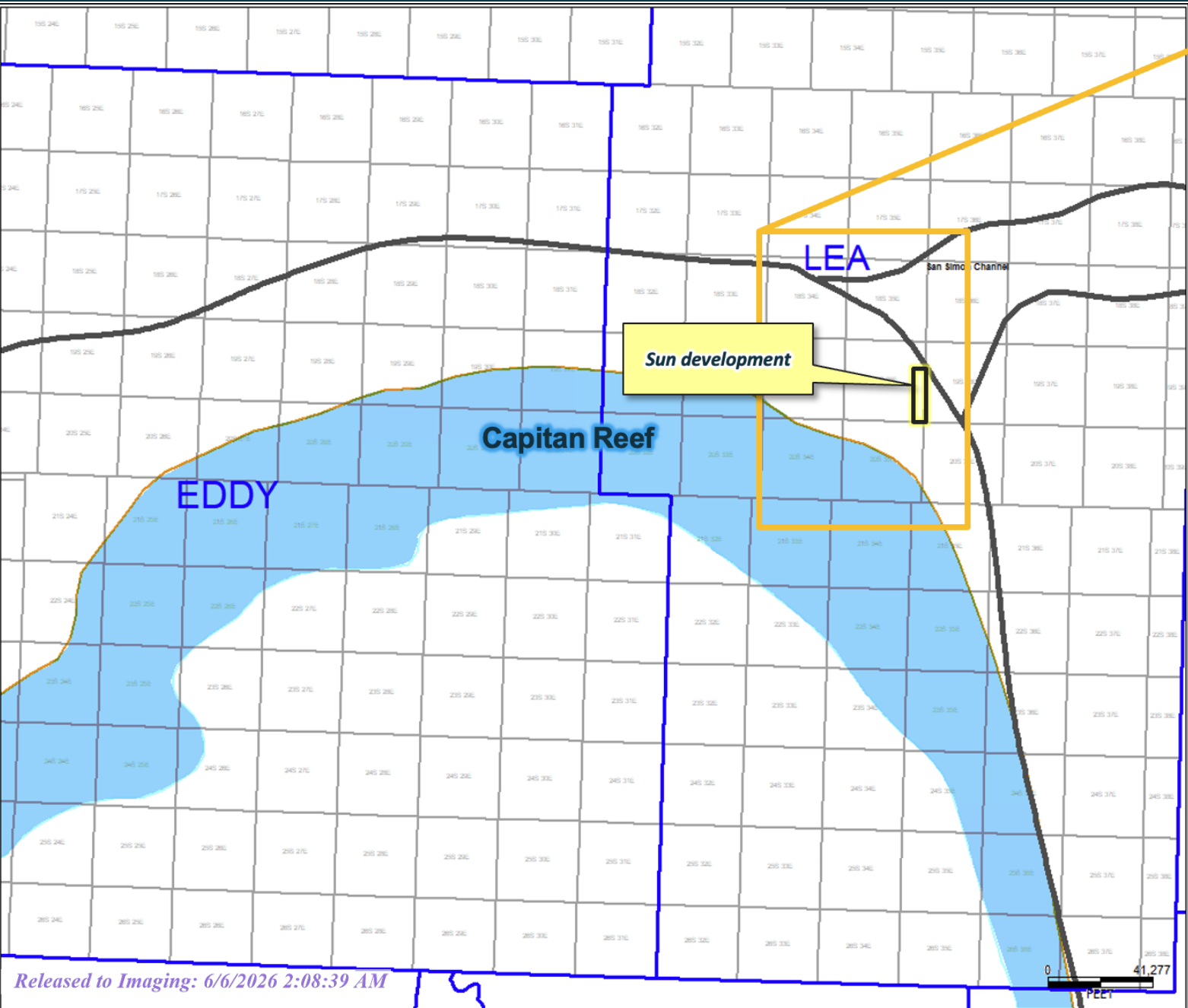
Dated: May 28, 2026



Staci Frey

## Locator Map

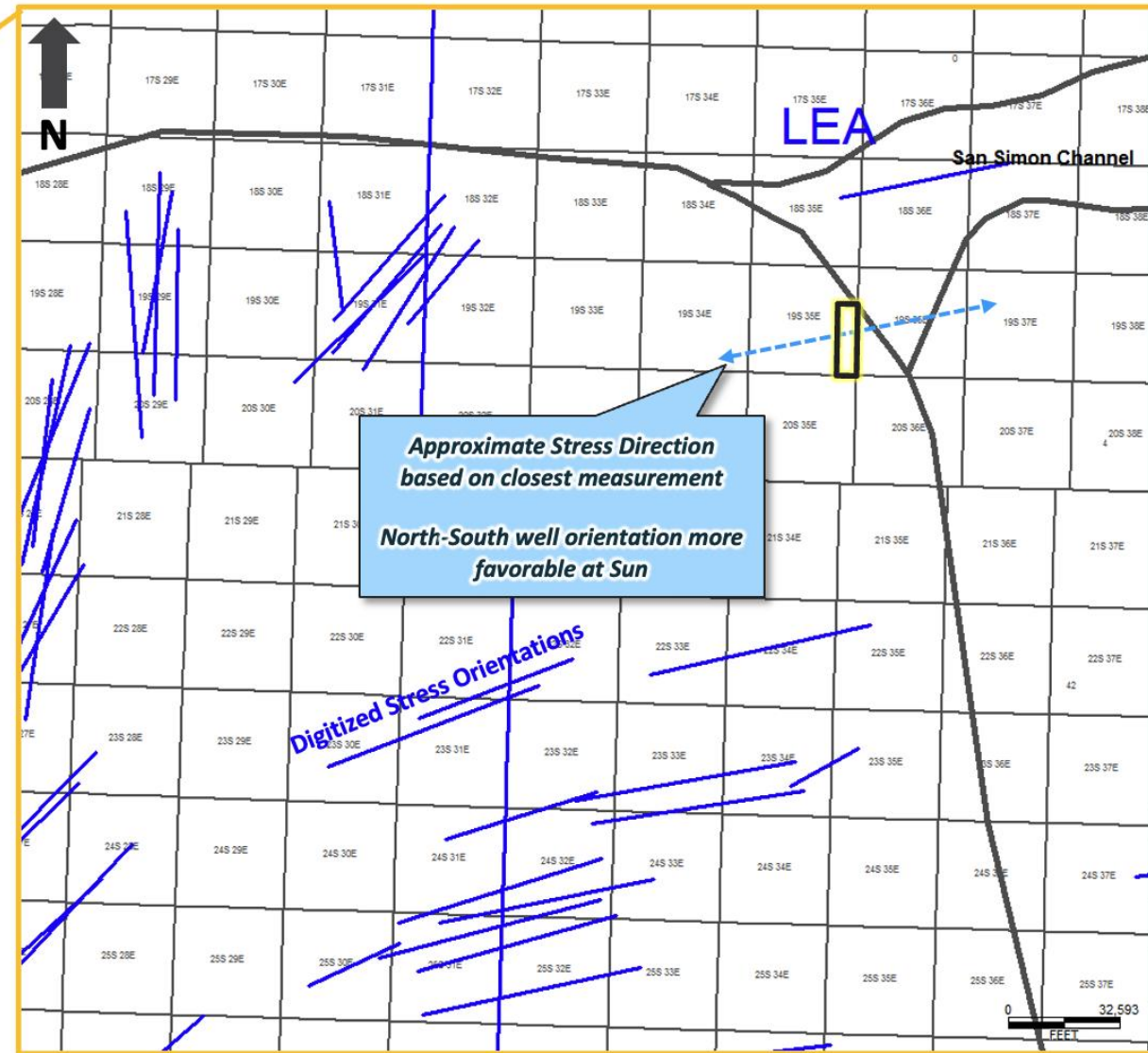
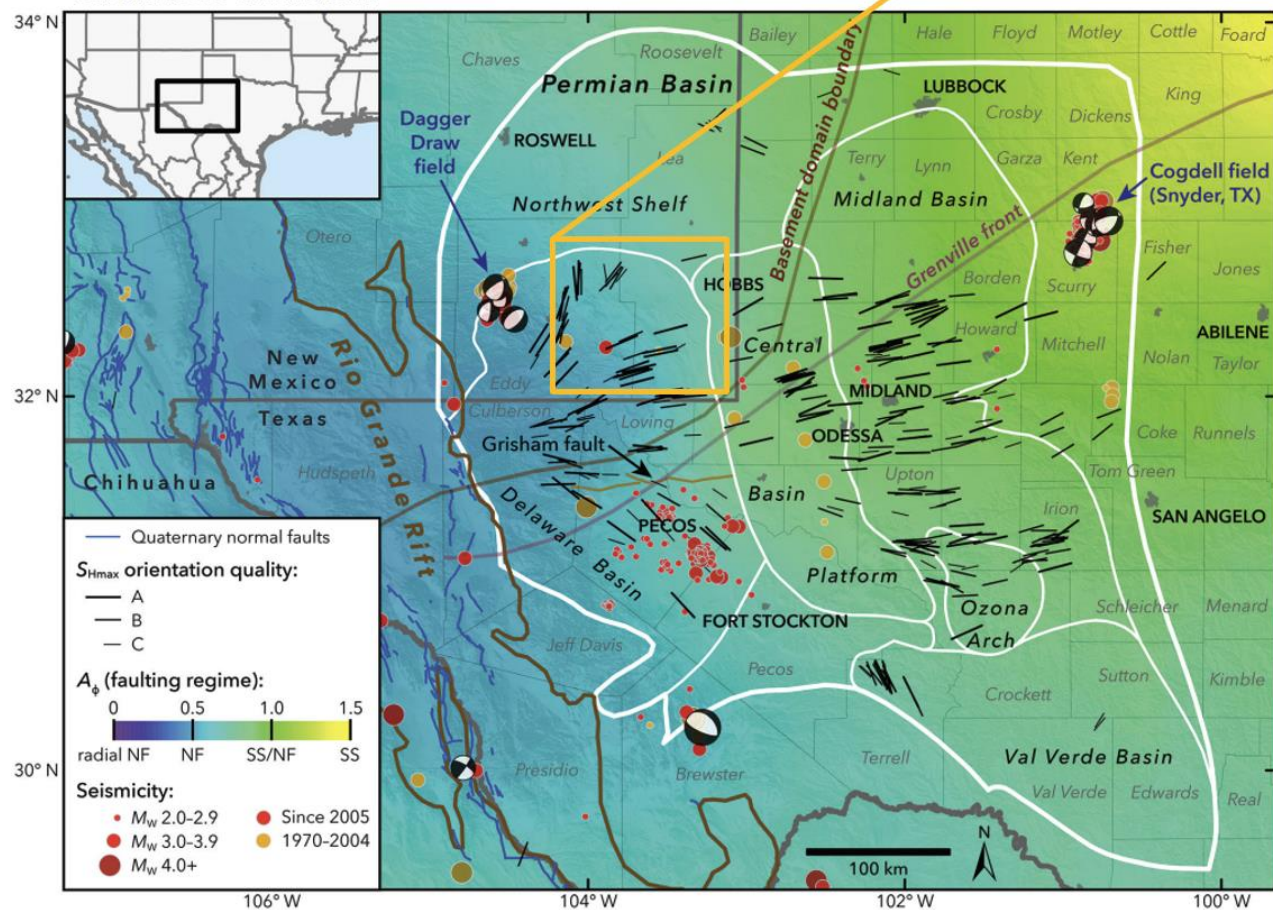
# Sun Federal Com 224H– Bone Spring (Case No. 26142)



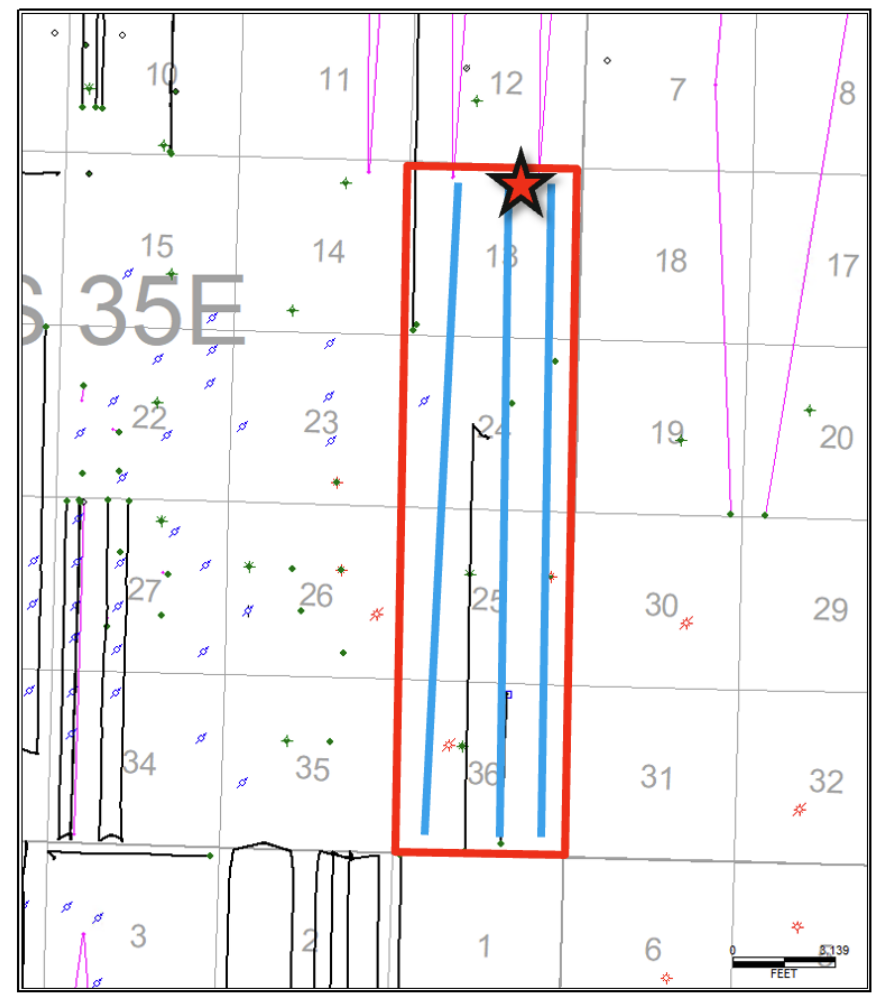
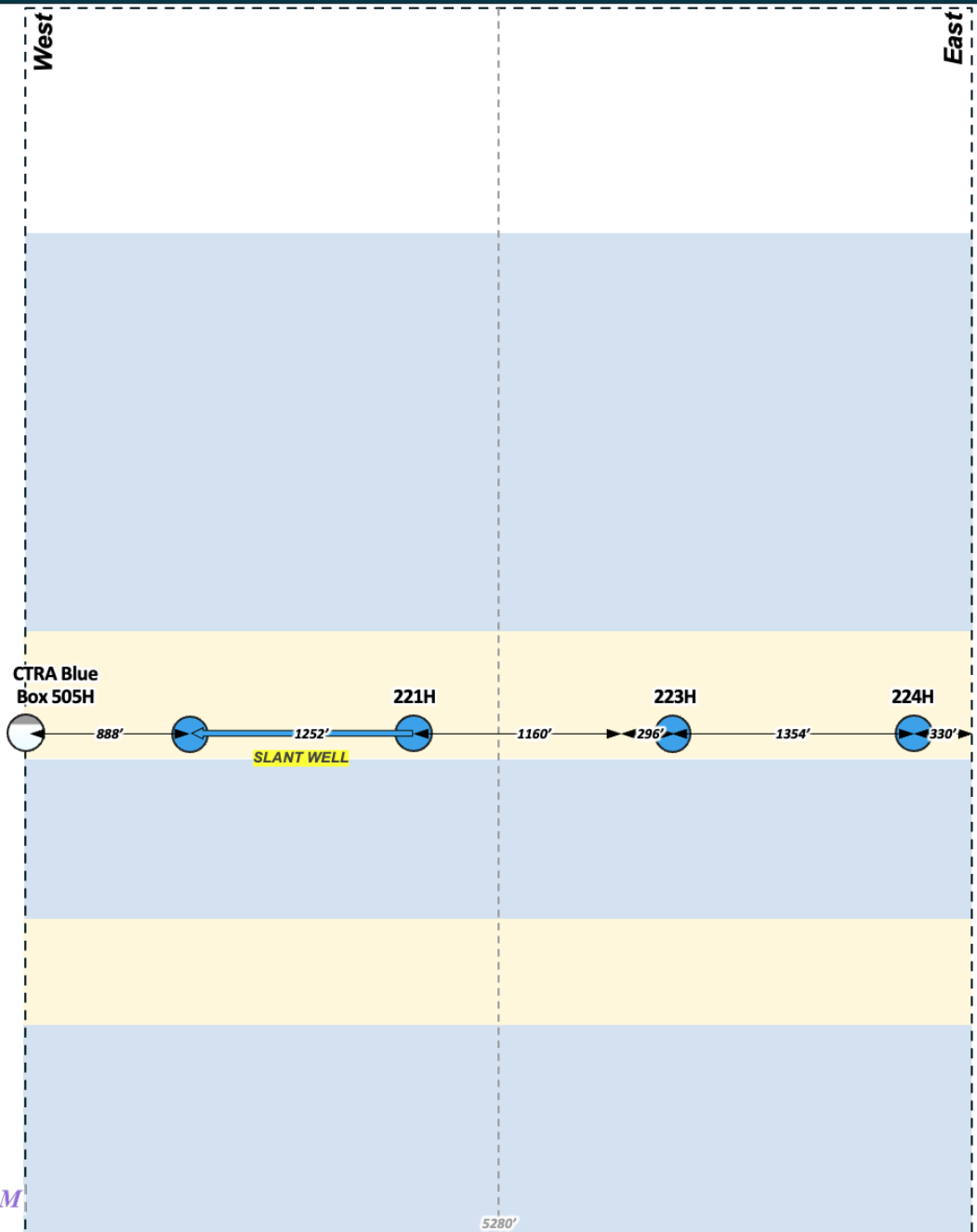
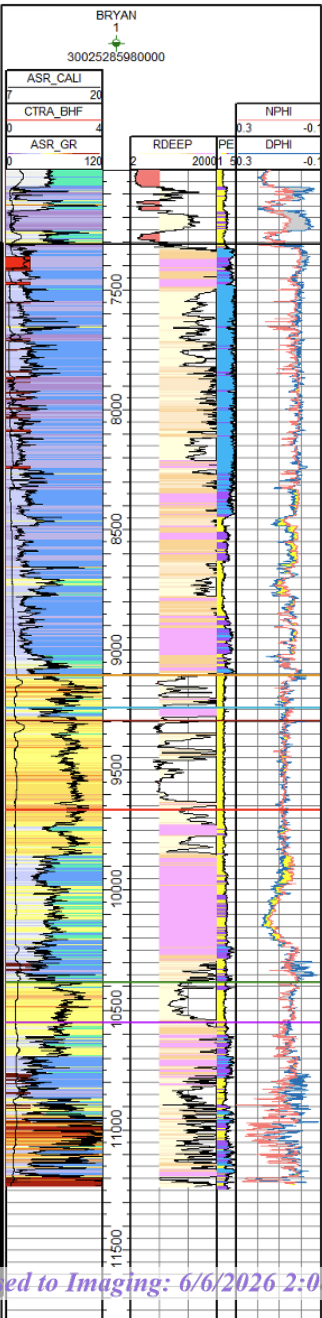
# Stress Direction Map

### State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity

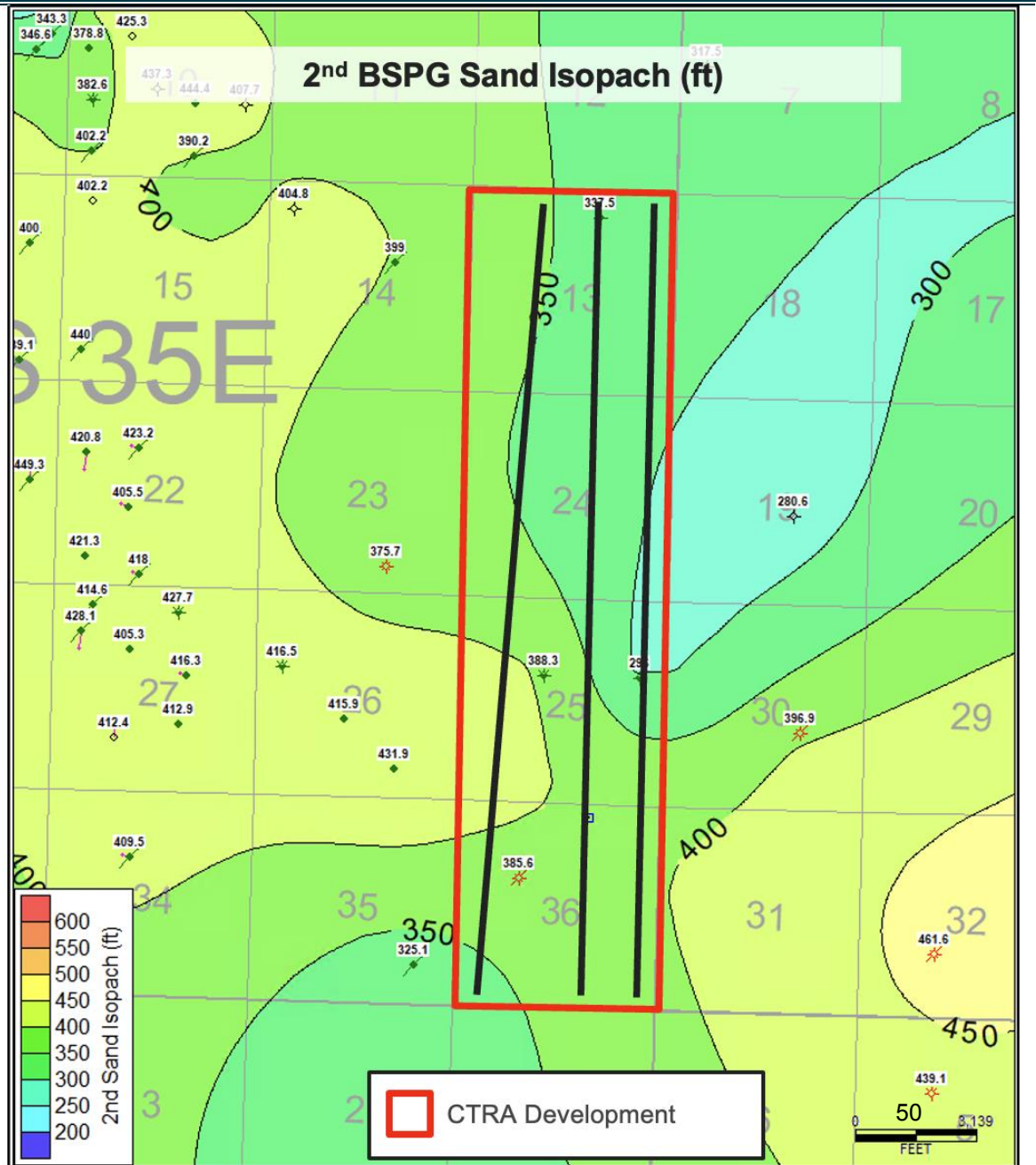
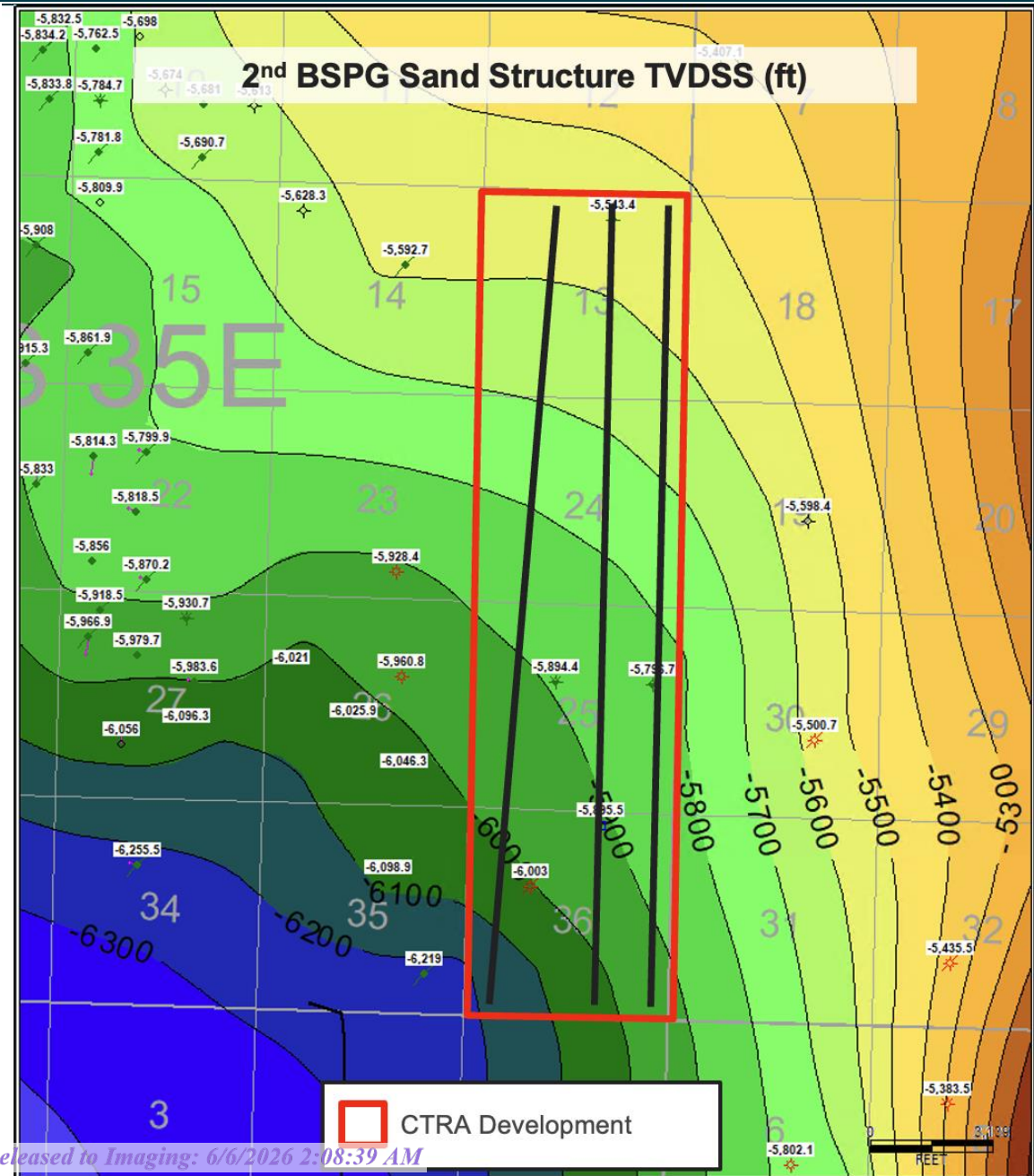
Jens-Erik Lund Snee<sup>1</sup> and Mark D. Zoback<sup>1</sup>



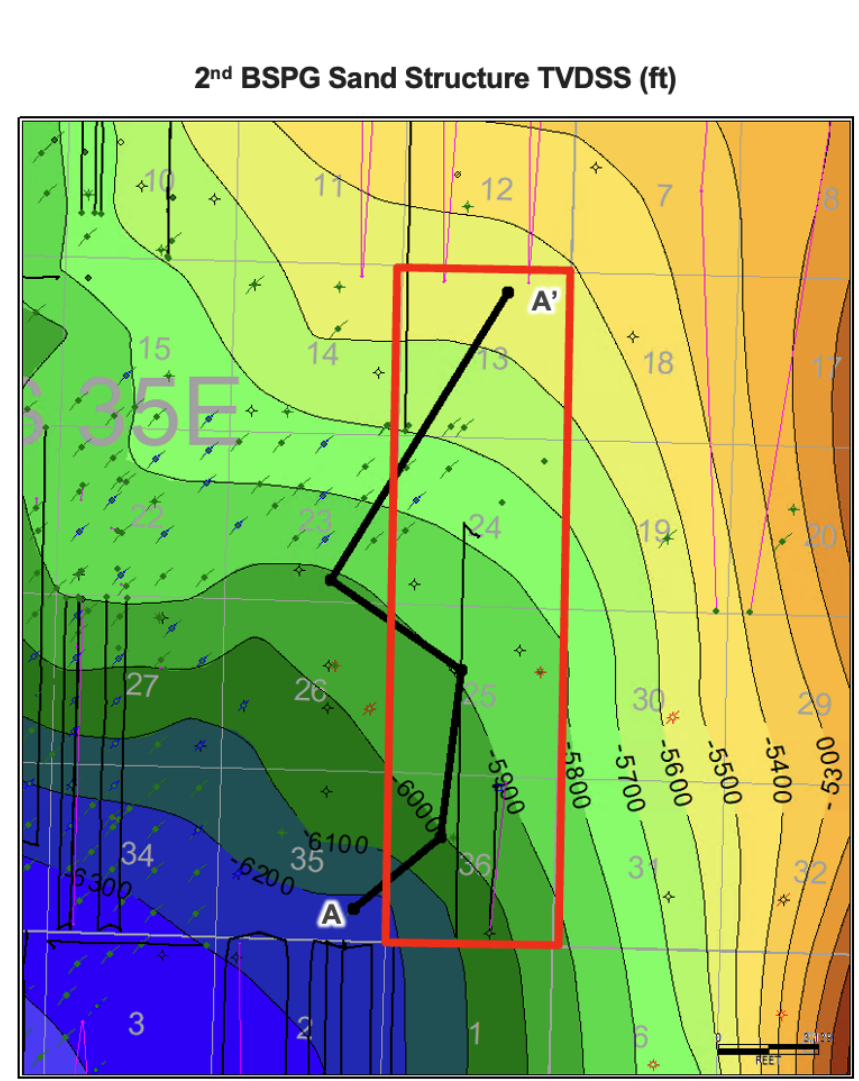
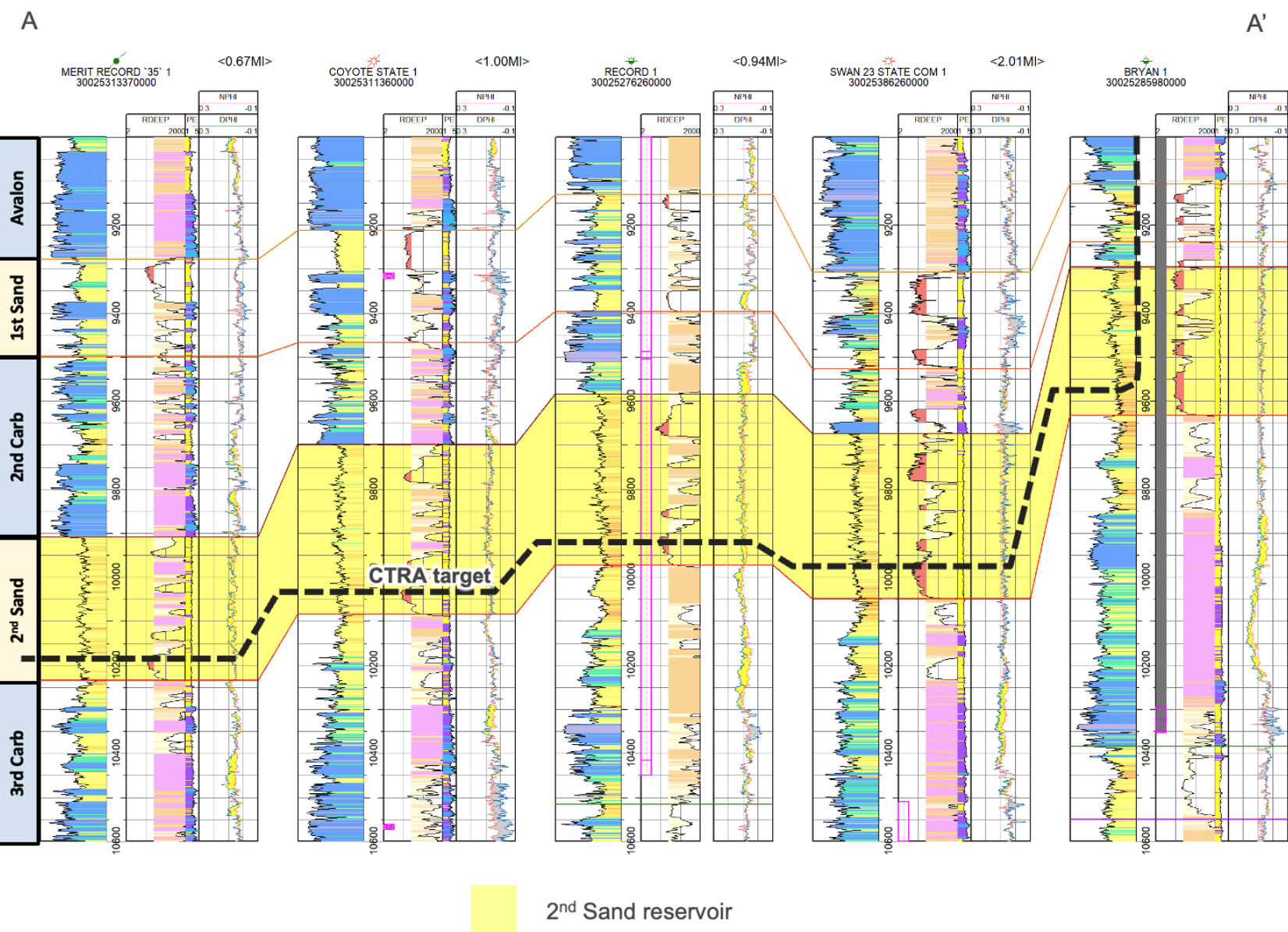
## Gun Barrel Diagram



# **2<sup>nd</sup> Bone Spring Sand Structure And Isopach Maps**



# Structural Cross Section





***Sun Federal Com 224H Unit  
Case No. 26142  
Exhibit C  
Legal  
Bone Spring Formation***

# **Self-Affirmed Statement of Attorney Ben Holliday**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26142**

**SELF AFFIRMED STATEMENT OF BENJAMIN HOLLIDAY**

1. I, Benjamin Bryan Holliday, am an attorney for Coterra Energy Operating Co. (“Coterra”). Coterra is the Applicant in the Case No. 26142.
2. I am familiar with the Notice Letter attached as Coterra Exhibit C-2. I caused the Notice Letter, along with the Application in this case, to be sent to the parties identified on the chart attached as Coterra Exhibit C-3. Coterra Exhibits C-2 and C-3 demonstrate that these notices were sent on May 8, 2026. Copies of the Certified Mail receipts are included on Coterra Exhibit C-4.
3. Out of an abundance of caution, notice was also directed to all such owners by publication in the Hobbs News-Sun on May 14, 2026, which is reflected in the Affidavit of Publication attached hereto as Coterra Exhibit C-5. Coterra Exhibit C-5 demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.
4. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under the penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

May 28, 2026

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

*Counsel for Coterra Energy Operating Co.*

# **Sample Notice Letter to All Interested Parties**



---

**May 8, 2026**

**VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**RE:** Case No. 26142 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Sun Federal Com 224H

Pursuant to NMSA 1978 § 70-2-17, please be advised that Coterra Energy Operating Co. (“Applicant”), OGRID No. 215099, has filed the attached Application for compulsory pooling (attached hereto as Exhibit “A”) with the Oil Conservation Division of the Department of Energy, Minerals and Natural Resources of the State of New Mexico, in the matter described below.

Case No. 26142 is the Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. The Application seeks an order pooling all uncommitted interests within the Bone Spring formation within a 640-acre, more or less, standard horizontal well spacing unit (“Unit”) encompassing the E/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, New Mexico Principal Meridian (“NMPM”), Lea County, New Mexico.

The Application seeks to dedicate the Unit to the following well (the “Well”):

**Sun Federal Com 224H** (API No. PENDING), an oil well, with a surface hole location in the NW/4 NE/4 of Section 13, Township 19 South, Range 35 East, and a bottom hole location at approximately 100’ FSL & 330’ FEL of the SE/4 SE/4 of Section 36, Township 19 South, Range 35 East.

The Well will be horizontally drilled, and the completed interval will be orthodox. The first and last takepoints for the Well meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for the Well will comply with the standard setbacks.

The completed interval will remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4).

The Application further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Well; the designation of Applicant as the operator of the Well and Unit; and a 200% charge for the risk involved in drilling and completing the Well.

A hearing in this matter has been set before a Division Examiner of the NMOCD for June 4, 2026, at 9:00 a.m. The hearing will be conducted electronically. Please visit <https://www.emnrd.nm.gov/ocd/hearing-info/> to find instructions for attending the hearing.

If you wish to present evidence, submit written testimony, or enter an appearance through an attorney, you must enter an appearance and submit pre-filed exhibits by Thursday, May 28, 2026, at 5:00 p.m. in accordance with Division Rule 19.15.4.13.

If you have any questions or wish to discuss this matter, please do not hesitate to contact our office.

Sincerely,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin Holliday  
Benjamin B. Holliday  
Jeremy Horn  
Nieve Leonor  
P.O. Box 6166  
San Antonio, Texas 78209  
Phone: (210) 469-3187  
ben@helg.law  
jeremy@helg.law  
nieve@helg.law  
www.theenergylawgroup.com

## ATTACHED LIST OF INTEREST OWNERS

<b>Owner</b>	<b>Address</b>
BMD Exploration, LLC	33 Yale Street Williston Park, NY 11596
Bon Vivant, LLC	PO Box 2630 Hobbs, NM 88241
Burnett Oil Company	801 Cherry Street, Suite 1500 Fort Worth, TX 76102
Chalcam Exploration, LLC	403 Tierra Berrenda Rd Roswell, NM 88211  PO Box 700968 San Antonio, TX 78270
Chevron U.S.A. Inc.	1400 Smith Street Houston, TX 77002
ConocoPhillips	600 W. Illinois Ave Midland, TX 79701
Copperhead Resources, LLC	PO Box 8355 Midland, TX 79708
CTRA Royalty Investments E LLC	6001 Deauville Blvd., Suite 300N Midland, TX 79706
Danglade/Speight Family Oil and Gas I, LP	777 Main Street, Suite 3250 Fort Worth, TX 76102
David Bond Kyte 1997 Trust	PO Box 576 Santa Barbara, CA 93102
Deborah H. Wachsmuth GST Trust	PO Box 17006 San Antonio, TX 78217
Drew R. Scott Family Minerals, LLC	PO Box 9143 Midland, TX 79708
Endeavor Acquisitions, LLC	515 Houston Street, Suite 500 Fort Worth, TX 76102
Featherstone Development Corporation	PO Box 429 Roswell, NM 88201
Jack P. Hooper GST Trust	5511 E. 89th Court Tulsa, OK 74137
Jeannine Hooper Bryon Trust	PO Box 1652 Roswell, NM 88202
John C. Hooper	1354 Canterbury Road N. St. Petersburg, FL 33710
Kettle Investments I, LLC	PO Box 51138 Midland, TX 79710
Kristi Rose Minerals, LLC	777 Main Street, Suite 3250 Fort Worth, TX 76102

LYM, LLC	172 Bricknell Lane Coppell, TX 75019
Marshall & Winston, Inc.	PO Box 50880 Midland, TX 79710
Michael T. Hooper GST Trust	PO Box 221950 El Paso, TX 79913
Mud Guy, LLC	3774 Logsten Road Siletz, OR 97380
Patrick M. and Lori K. Hooper	610 N. Wyoming Avenue Roswell, NM 88201
PetroTiger I, Ltd.	PO Box 3166 Tulsa, OK 74101
Robert G. Hooper GST Trust	PO Box 733 Roswell, NM 88202
Sarvis Permian Land Fund I, LLC	1401 17th Street, Suite 1175 Denver, CO 80202
Sarvis Rockmont Permian Land Fund, LLC	1401 17th Street, Suite 1175 Denver, CO 80202
T.H. McElvain Oil & Gas LLLP	1819 Denver West Drive, Suite 260 Lakewood, CO 80401
Thomaston, LLC	1819 Denver W Dr, Suite 260 Lakewood, CO 80401  1050 17th Street, Suite 2500 Denver, CO 80265
Tierra Oil Company, LLC	PO Box 1220 Jupiter, FL 33468  PO Box 700968 San Antonio, TX 78270
U.S. Energy Development Corporation	601 E. Exchange Ave, Suite 100 Fort Worth, TX 76164
Westway Ranches, LLC	PO Box 10282 Midland, TX 79702

**EXHIBIT A**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**CASE NO. \_\_\_\_\_**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. (“Applicant”) (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 640-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Bone Spring formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following well, referred to herein as the Well:
  - a. **Sun State Com 224H** well (API No. Pending), which will be horizontally drilled from a surface hole location 320’ FNL and 1,348’ FEL of Section 13, Township 19 South, Range 35 East, to a bottom hole location 100’ FSL and 330’ FEL of Section 36, Township 19 South, Range 35 East.
3. The Well will be horizontally drilled, and the producing area for the Well is expected to be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this Application be set for hearing on June 4, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

P.O. Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3187

ben@helg.law

jeremy@helg.law

nieve@helg.law

*Counsel for Coterra Energy Operating Co.*

## Chart of Notice to All Parties

Date Sent	Job #	Tracking	Name	Address	City	State	Zip	Delivery Date
5/8/26	13962796	9214 8901 4298 0478 5765 89	BMD Exploration, LLC	33 Yale Street	Williston Park	NY	11596	5/14/26
5/8/26	13962796	9214 8901 4298 0478 5766 64	Bon Vivant, LLC	PO Box 2630	Hobbs	NM	88241	5/13/26
5/8/26	13962796	9214 8901 4298 0478 5766 71	Burnett Oil Company	801 Cherry Street, Suite 1500	Fort Worth	TX	76102	5/11/26
5/8/26	13962796	9214 8901 4298 0478 5766 88	Chalcam Exploration, LLC	403 Tierra Berrenda Rd	Roswell	NM	88211	Arrived at USPS facility 5/26
5/8/26	13962796	9214 8901 4298 0478 5766 95	Chalcam Exploration, LLC	PO Box 700968	San Antonio	TX	78270	Available for pickup at the post office as of 5/12
5/8/26	13962796	9214 8901 4298 0478 5767 01	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5767 18	ConocoPhillips	600 W. Illinois Ave	Midland	TX	79701	5/15/26
5/8/26	13962796	9214 8901 4298 0478 5767 25	Copperhead Resources, LLC	PO Box 8355	Midland	TX	79708	Available for pickup at the post office as of 5/18
5/8/26	13962796	9214 8901 4298 0478 5767 32	Coterra Energy Operating Co.	6001 N Deauville Blvd, Suite 300N	Midland	TX	79706	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5767 49	CTRA Royalty Investments E LLC	6001 N Deauville Blvd, Suite 300N	Midland	TX	79706	5/14/26
5/8/26	13962796	9214 8901 4298 0478 5767 56	Danglade/Speight Family Oil and Gas I, LP	777 Main Street, Suite 3250	Fort Worth	TX	76102	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5767 63	David Bond Kyte 1997 Trust	PO Box 576	Santa Barbara	CA	93102	In transit to next facility as of 5/26
5/8/26	13962796	9214 8901 4298 0478 5767 70	Deborah H. Wachsmuth GST Trust	PO Box 17006	San Antonio	TX	78217	Available for pickup at the post office as of 5/17
5/8/26	13962796	9214 8901 4298 0478 5767 87	Drew R. Scott Family Minerals, LLC	PO Box 9143	Midland	TX	79708	5/15/26
5/8/26	13962796	9214 8901 4298 0478 5767 94	Endeavor Acquisitions, LLC	515 Houston Street, Suite 500	Fort Worth	TX	76102	5/11/26
5/8/26	13962796	9214 8901 4298 0478 5768 00	Featherstone Development Corporation	PO Box 429	Roswell	NM	88201	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5768 17	Jack P. Hooper GST Trust	5511 E. 89th Court	Tulsa	OK	74137	5/11/26
5/8/26	13962796	9214 8901 4298 0478 5768 24	Jeannine Hooper Bryon Trust	PO Box 1652	Roswell	NM	88202	5/14/26
5/8/26	13962796	9214 8901 4298 0478 5768 31	John C. Hooper	1354 Canterbury Road N.	St. Petersburg	FL	33710	5/23/26
5/8/26	13962796	9214 8901 4298 0478 5768 48	Kettle Investments I, LLC	PO Box 51138	Midland	TX	79710	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5768 55	Kristi Rose Minerals, LLC	777 Main Street, Suite 3250	Fort Worth	TX	76102	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5768 62	LYM, LLC	172 Bricknell Lane	Coppell	TX	75019	5/19/26
5/8/26	13962796	9214 8901 4298 0478 5768 79	Marshall & Winston, Inc.	PO Box 50880	Midland	TX	79710	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5768 86	Michael T. Hooper GST Trust	PO Box 221950	El Paso	TX	79913	Available for pickup at the post office as of 5/18
5/8/26	13962796	9214 8901 4298 0478 5768 93	Mud Guy, LLC	3774 Logsten Road	Siletz	OR	97380	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5769 09	Patrick M. and Lori K. Hooper	610 N. Wyoming Avenue	Roswell	NM	88201	Available for pickup at the post office as of 5/18
5/8/26	13962796	9214 8901 4298 0478 5769 16	PetroTiger I, Ltd.	PO Box 3166	Tulsa	OK	74101	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5769 23	Robert G. Hooper GST Trust	PO Box 733	Roswell	NM	88202	5/14/26
5/8/26	13962796	9214 8901 4298 0478 5769 30	Sarvis Permian Land Fund I, LLC	1401 17th Street, Suite 1175	Denver	CO	80202	5/22/26
5/8/26	13962796	9214 8901 4298 0478 5769 47	Sarvis Rockmont Permian Land Fund, LLC	1401 17th Street, Suite 1175	Denver	CO	80202	5/22/26
5/8/26	13962796	9214 8901 4298 0478 5769 47	T.H. McElvain Oil & Gas LLLP	1819 Denver West Drive, Suite 260	Lakewood	CO	80401	5/13/26
5/8/26	13962796	9214 8901 4298 0478 5769 61	Thomaston, LLC	1819 Denver W Dr, Suite 260	Lakewood	CO	80401	5/12/26
5/8/26	13962796	9214 8901 4298 0478 5769 92	Thomaston, LLC	1050 17th Street, Suite 2500	Denver	CO	80265	In transit to next facility as of 5/24
5/8/26	13962796	9214 8901 4298 0478 5769 85	Tierra Oil Company, LLC	PO Box 1220	Jupiter	FL	33468	5/21/26
5/8/26	13962796	9214 8901 4298 0478 5769 92	Tierra Oil Company, LLC	PO Box 700968	San Antonio	TX	78270	Available for pickup at the post office as of 5/17
5/8/26	13962796	9214 8901 4298 0478 5770 05	U.S. Energy Development Corporation	601 E. Exchange Ave, Suite 100	Fort Worth	TX	76164	5/11/26
5/8/26	13962796	9214 8901 4298 0478 5770 12	Westway Ranches, LLC	PO Box 10282	Midland	TX	79702	5/12/26

## Certified Mail Receipts



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5766 64. Our records indicate that this item was delivered on 05/13/2026 at 09:15 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

**PO BOX 2630**

**HOBBS, NM 88241-2630**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Bon Vivant, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5765 89. Our records indicate that this item was delivered on 05/14/2026 at 10:00 a.m. in WILLISTON PARK, NY 11596. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of several overlapping, fluid strokes that form an illegible name.

Address of Recipient :

**33 YALE ST, WILLISTON PARK,  
NY 11596**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

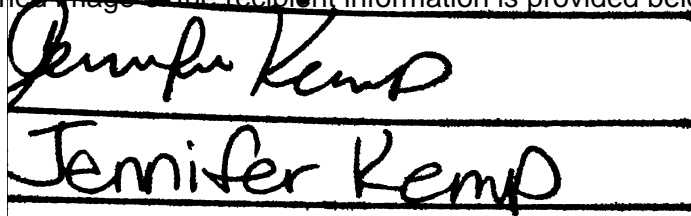
**BMD Exploration, LLC**

Date Produced: 05/18/2026

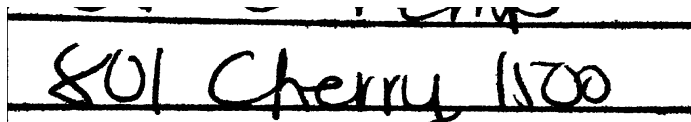
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5766 71. Our records indicate that this item was delivered on 05/11/2026 at 11:51 a.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

  
Jennifer Kemp

Address of Recipient :

  
801 Cherry 1100

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

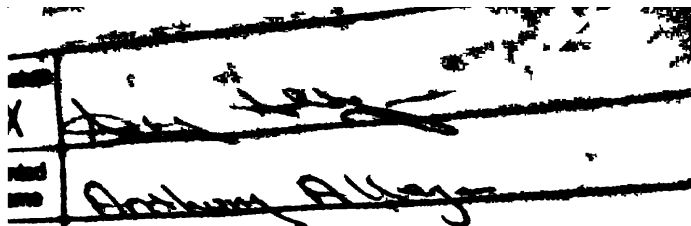
**Burnett Oil Company**

Date Produced: 05/18/2026

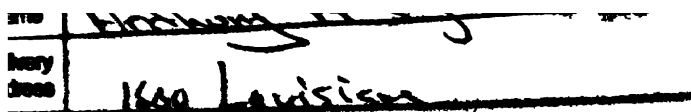
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5767 01. Our records indicate that this item was delivered on 05/12/2026 at 01:29 p.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :  
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Chevron U.S.A. Inc.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5767 18. Our records indicate that this item was delivered on 05/15/2026 at 07:56 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

We Redeem for You  
PS Form 3849, September 2022 (Forever)

Signature	<input checked="" type="checkbox"/> Martina Ayala
Printed Name	Martina Ayala

Address of Recipient :

Delivery Address	600 W Illinois
------------------	----------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

ConocoPhillips



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5767 32. Our records indicate that this item was delivered on 05/12/2026 at 08:29 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	<i>CB</i> 600 WY.
Printed Name	Chandler Berry

Address of Recipient :

Delivery Address	Diamondback
------------------	-------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Coterra Energy Operating Co.



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5767 49. Our records indicate that this item was delivered on 05/14/2026 at 08:35 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	<i>CB</i>
Printed Name	Chan Berry

Address of Recipient :

Delivery Address	Coterra 6001 Deavitt
------------------	----------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**CTRA Royalty Investments E LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5767 56. Our records indicate that this item was delivered on 05/12/2026 at 11:21 a.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

*[Handwritten signature]*

Address of Recipient :

*777 MAEON  
#3250*

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Danglade/Speight Family Oil and Gas I, LP



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5767 87. Our records indicate that this item was delivered on 05/15/2026 at 12:49 p.m. in MIDLAND, TX 79708. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X		
Printed Name	Drew Scott	

Address of Recipient :

Delivery Address	9143	
------------------	------	--

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

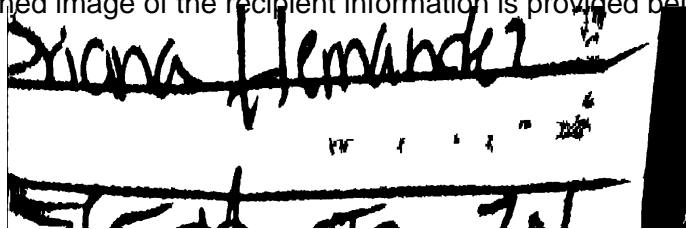
Drew R. Scott Family Minerals, LLC

Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5767 94. Our records indicate that this item was delivered on 05/11/2026 at 01:32 p.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :



A scanned image of a handwritten signature in black ink. The signature appears to read "Diona Hernandez". The handwriting is somewhat cursive and is written over a horizontal line. There are some faint markings below the signature, possibly a date or time stamp.

Address of Recipient :



A scanned image of a handwritten address in black ink. The address is written on a horizontal line and reads "515 Houston 701". The handwriting is somewhat cursive and is written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Endeavor Acquisitions, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5768 00. Our records indicate that this item was delivered on 05/12/2026 at 10:21 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

**PO BOX 429**  
ROSWELL, NM 88202-0429

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Featherstone Development Corporation



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5768 17. Our records indicate that this item was delivered on 05/11/2026 at 11:52 a.m. in TULSA, OK 74137. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "John Hooper".

Address of Recipient :

**5511 E 89TH CT, TULSA, OK  
74137**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

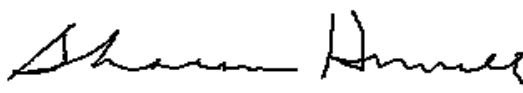
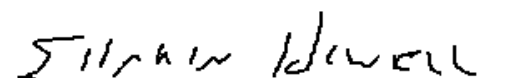
**Jack P. Hooper GST Trust**

Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5768 24. Our records indicate that this item was delivered on 05/14/2026 at 01:43 p.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

**PO BOX 733**  
**ROSWELL, NM 88202-0733**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

**Jeannine Hooper Bryon Trust**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5768 48. Our records indicate that this item was delivered on 05/12/2026 at 10:23 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature X	<i>[Handwritten Signature]</i>
Printed Name	<i>Mous Horn</i>

Address of Recipient :

Delivery Address	<i>5138</i>
------------------	-------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Kettle Investments I, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5768 55. Our records indicate that this item was delivered on 05/12/2026 at 11:21 a.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Kristi Rose Minerals, LLC



May 19, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0478 5768 62.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** May 19, 2026, 11:22 am  
**Location:** COPPELL, TX 75019  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic

**Recipient Name:** LYM LLC

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

Signature of Recipient:	<input checked="" type="checkbox"/>
	Printed Name: Peter Hooper
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

**LYM, LLC**



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5768 79. Our records indicate that this item was delivered on 05/12/2026 at 10:45 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	<input checked="" type="checkbox"/> B Krivick
Printed Name	B Krivick

Address of Recipient :

Delivery Address	50880
------------------	-------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Marshall & Winston, Inc.

Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5768 93. Our records indicate that this item was delivered on 05/12/2026 at 09:27 a.m. in SILETZ, OR 97380. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	Rebecca Hooper
Printed Name	Rebecca Hooper

Address of Recipient :

Delivery Address	PO Box 364 Siletz
------------------	-------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Mud Guy, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5769 16. Our records indicate that this item was delivered on 05/12/2026 at 08:16 a.m. in TULSA, OK 74103. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	<i>Wynell Miller</i>
Printed Name	Wynell Miller

Address of Recipient :

Delivery Address	3166 3164 3226
------------------	----------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

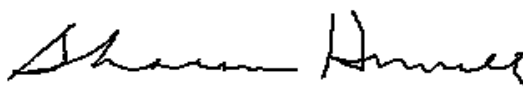
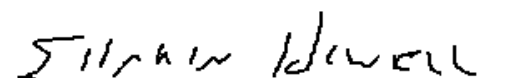
PetroTiger I, Ltd.

Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5769 23. Our records indicate that this item was delivered on 05/14/2026 at 01:43 p.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

**PO BOX 733**  
**ROSWELL, NM 88202-0733**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Robert G. Hooper GST Trust

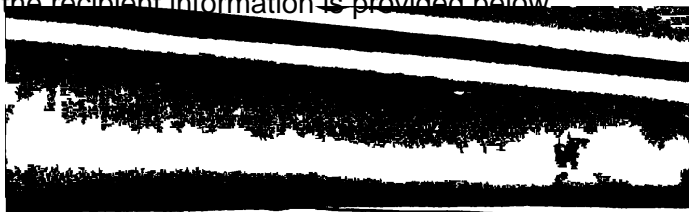


Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5769 54. Our records indicate that this item was delivered on 05/13/2026 at 10:43 a.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

T.H. McElvain Oil & Gas LLLP

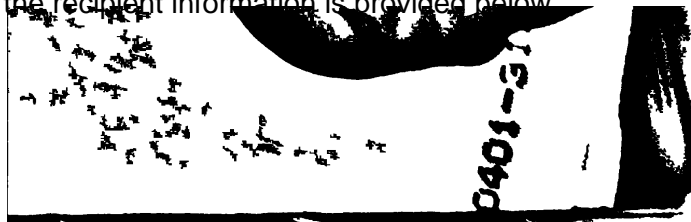


Date Produced: 05/18/2026

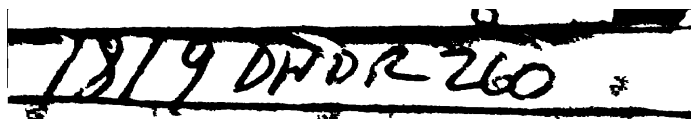
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5769 61. Our records indicate that this item was delivered on 05/12/2026 at 11:34 a.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Thomaston, LLC



May 21, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0478 5769 85.**

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** May 21, 2026, 10:42 am  
**Location:** JUPITER, FL 33458  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Tierra Oil Company LLC

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

Signature of Recipient:	Signature	X	
	Printed Name		OSYUE ASTON
Address of Recipient:	Delivery		
	Address		

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Tierra Oil Company, LLC



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5770 05. Our records indicate that this item was delivered on 05/11/2026 at 01:16 p.m. in FORT WORTH, TX 76164. The scanned image of the recipient information is provided below.

Signature of Recipient :

Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

U.S. Energy Development Corporation



Date Produced: 05/18/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0478 5770 12. Our records indicate that this item was delivered on 05/12/2026 at 01:18 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

*Marshall Kegan*  
Marshall Kegan

Address of Recipient :

**PO BOX 10282**  
MIDLAND, TX 79702-7282

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

Westway Ranches, LLC

# Affidavit of Publication

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
May 14, 2026  
and ending with the issue dated  
May 14, 2026.



Publisher

Sworn and subscribed to before me this  
14th day of May 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

LEGAL	LEGAL	LEGAL	LEGAL
<b>LEGAL NOTICE</b> May 14, 2026			
<p>This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral, working interest, or royalty owners: BMD Exploration, LLC; Bon Vivant, LLC; Burnett Oil Company; Chalcam Exploration, LLC; Chevron U.S.A. Inc.; ConocoPhillips; Copperhead Resources, LLC; CTRA Royalty Investments E LLC; Danglede/Speight Family Oil and Gas I, LP; David Bond Kyte 1997 Trust; Deborah H. Wachsmuth GST Trust; Drew R. Scott Family Minerals, LLC; Endeavor Acquisitions, LLC; Featherstone Development Corporation; Jack P. Hooper GST Trust; Jeannine Hooper Bryon Trust; John C. Hooper; Kettle Investments I, LLC; Kristi Rose Minerals, LLC; LYM, LLC; Marshall &amp; Winston, Inc.; Michael T. Hooper GST Trust; Mud Guy, LLC; Patrick M. and Lori K. Hooper; PetroTiger I, Ltd.; Robert G. Hooper GST Trust; Sarvis Permian Land Fund I, LLC; Sarvis Rockmont Permian Land Fund, LLC; T.H. McElvain Oil &amp; Gas LLLP; Thomaston, LLC; Tierra Oil Company, LLC; U.S. Energy Development Corporation; Westway Ranches, LLC. <b>NOTICE IS HEREBY GIVEN</b> that in Case No. 26142, Coterra Energy Operating Co. ("Applicant") has filed an Application for Compulsory Pooling in Lea County, New Mexico, in the Bone Spring formation. A hearing in this matter has been set before a Division Examiner of the NMOCD for June 4, 2026, at 9:00 a.m. The hearing will be conducted electronically. Please visit <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a> to find instructions for attending the hearing. Applicant is represented by Benjamin B. Holliday of Holliday Energy Law Group, PC, P.O. Box 6166, San Antonio, Texas 78209, (210) 469-3187, ben@helg.law. Applicant's business address is 6001 Deauville Blvd., Suite 300N, Midland, Texas 79706. Coterra Energy Operating Co. ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 640-acre, more or less, standard horizontal well spacing unit ("Unit") encompassing the E/2 E/2 of Sections 13, 24, 25, and 36, all located in Township 19 South, Range 35 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico, and to dedicate the Unit to the following well: Sun Federal Com 224H (API No. PENDING), an oil well, with a surface hole location at approximately 320' FNL &amp; 1,348' FEL of Section 13, Township 19 South, Range 35 East, and a bottom hole location at approximately 100' FSL &amp; 330' FEL of Section 36, Township 19 South, Range 35 East. The Well will be horizontally drilled, and the completed interval will be orthodox. The first and last take points for the Well meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for the Well will comply with the standard setbacks. The completed interval will remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Well; the designation of Applicant as the operator of the Well and Unit; and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles west of Hobbs, New Mexico. If you wish to present evidence, submit written testimony, or enter an appearance through an attorney, you must enter an appearance and submit pre-filed exhibits by Thursday, May 28, 2026, at 5:00 p.m. in accordance with Division Rule 19.15.4.13 #00311144</p>			

67118091

00311144

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

HOLLIDAY ENERGY LAW GROUP  
PO BOX 90029  
SAN ANTONIO, TX 78209