

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, June 18, 2026**

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505  
and via MS Teams (login information below)

**Virtual Attendance:**

Click [HERE](#) to be connected to the meeting.

**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 349 813 232#

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	26000	<p><b>Application of MRC Hat Mesa, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 9 and 16, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 113H and B Byerley State Com 127H wells, both to be horizontally drilled from surface locations the NW/4 NE/4 of Section 9, with first take points in the NW/4 NE/4 (Unit B) of Section 9, and last take points in the SW/4 SE/4 (Unit O) of Section 16. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation: ? A 160-acre, more or less, spacing unit comprised of the W/2 E/2 of Section 16 in the Bone Spring formation dedicated to the Boone 16 State Com 2H well, operated by COG Operating, LLC ("COG") (API No. 30-025-41049).</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 24 miles northwest of Eunice, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26001, 26002</p>
2.	26001	<p><b>Application of MRC Hat Mesa, LLC for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9 and 16, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 114H and B Byerley State Com 128H wells, both to be horizontally drilled from surface locations the NE/4 NE/4 of Section 9, with first take points in the NE/4 NE/4 (Unit A) of Section 9, and last take points in the SE/4 SE/4 (Unit P) of Section 16. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation: ? A 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 16 in the Bone Spring formation dedicated to the Boone 16 State Com 1H well, operated by COG Operating, LLC ("COG") (API No. 30-025-41200).</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 24 miles</p>

		northwest of Eunice, New Mexico.  Setting: Status Conference Joined with Cases: 26000, 26002
3.	26002	<b>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Section 9, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed B Byerley State Com 139H u-turn well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 9, with a first take point in the NW/4 NE/4 (Unit B) of Section 9, and a last take point in the NE/4 NE/4 (Unit A) of Section 9, T21S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 24 miles northwest of Eunice, New Mexico.  Setting: Status Conference Joined with Cases: 26000, 26001
4.	26060	<b>Request to reopen cases on grounds of 19.15.4.12 D</b> to reopen cases 24674, 25137 24837, 22536, 24963 25233 and further request as motion for the joinder of the cases 24674, 25137 24837, 22536, 24963 25233 for being under Rule 18 Joinder of Claims, the joinder of the mentioned cases that involve the same parties in different pooled units of the same project areas that share the same legal actions or transaction, as allowed under federal rules of civil procedure. This enables efficient resolution of related matters.  Setting: Status Conference
5.	26123	<b>Application of Red River Energy Partners II, LLC for compulsory pooling, Eddy County, New Mexico:</b> Red River Energy Partners II, LLC ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 29 and the N/2S/2 of Section 30, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following well in the Unit to test the Bone Spring formation: The Jeb 29/30 Fed. Com. Well No.503H, with a first take point in the NE/4SE/4 of Section 29 and a last take point in the NW/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Parish Operating, LLC as operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. The Unit is located approximately 8-1/2 miles north of Carlsbad, New Mexico.  Setting: Status Conference Joined with Cases: 26124, 26125
6.	26124	<b>Application of Red River Energy Partners II, LLC for compulsory pooling, Eddy County, New Mexico:</b> Red River Energy Partners II, LLC ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 29 and the S/2S/2 of Section 30, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following well in the Unit to test the Bone Spring formation: The Jeb 29/30 Fed. Com. Well No.504H, with a first take point in the SE/4SE/4 of Section 29 and a last take point in the SW/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Parish Operating, LLC as

		<p>operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. The Unit is located approximately 8-1/2 miles north of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26123, 26125</p>
7.	26125	<p><b>Application of Red River Energy Partners II, LLC for compulsory pooling, Eddy County, New Mexico:</b> Red River Energy Partners II, LLC (“Applicant”) has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 29 and the S/2 of Section 30, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico (the “Unit”). Applicant proposes to drill the following wells in the Unit to test the Wolfcamp formation: (a) Jeb 29/30 Fed. Com. Well No.703H, with a first take point in the NE/4SE/4 of Section 29 and a last take point in the NW/4SW/4 of Section 30, and (b) The Jeb 29/30 Fed. Com. Well No.704H, with a first take point in the SE/4SE/4 of Section 29 and a last take point in the SW/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells’ working interest owners, designation of Parish Operating, LLC as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 8-1/2 miles north of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26123, 26124</p>
8.	26136	<p><b>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying an 800-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Sections 14 and 23, and the NE/4 of Section 26, located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (the “Unit”). The Unit will be dedicated to the following well (the “Well”): Chile Federal Com 224H well, which will be horizontally drilled from a surface hole location 320’ FNL and 1,246’ FEL of Section 14, to a bottom hole location 2,554’ FNL and 1,040’ FEL of Section 26, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the Well will be orthodox and remain within 330 feet of the adjoining quarter-quarter section tracts, allowing inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(4). Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 22 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference</p>
9.	26137	<p><b>Application of Avant Operating II, LLC for approval of a non-standard horizontal spacing unit, compulsory pooling, and to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation, [Pool WC-015 G-03 S192703I; BONE SPRING (Pool Code: 98239)], within a non-standard 715.53-acre, more or less, horizontal spacing unit comprised of Lots 1-4, S/2N/2, and the N/2S/2 of irregular Section 3, and Lots 1-2, S/2 NE/4, and the N/2 SE/4 of irregular Section 4, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: the Remington 3 4 Federal Com #501H and the Remington 3 4 Federal Com #601H wells, with proposed surface hole locations in the SE/4 NE/4 (Unit H) of irregular Section 3, and proposed bottom hole locations in the NW/4 NE/4 equivalent (Lot 2) of irregular Section 4; the Remington 3 4 Federal Com #502H and the Remington 3 4 Federal Com #602H wells, with proposed</p>

		<p>surface hole locations in the SE/4 NE/4 (Unit H) of irregular Section 3, and proposed bottom hole locations in the SW/4 NE/4 (Unit G) of irregular Section 4; and the Remington 3 4 Federal Com #503H and the Remington 3 4 Federal Com #603H wells with proposed surface hole locations in the SE/4 NE/4 (Unit H) of irregular Section 3, and proposed bottom hole locations in the NW/4 SE/4 (Unit J) of irregular Section 4. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary, as the proposed spacing unit will partially overlap the following spacing unit: a 240.00-acre spacing unit dedicated to the Secretariat 3 Federal Com 501H well (API: 30-015-44291), operated by EOG Resources, Inc., located in the E/2 SE/4 of Section 3 and the E/2 E/2 of Section 10, Township 19 South, Range 27 East, Eddy Co., New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles southeast of Artesia, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26138</p>
10.	26138	<p><b>Application of Avant Operating II, LLC for compulsory pooling, and to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation, [Pool WC-015 G-03 S192703]; BONE SPRING (Pool Code: 98239)], within a 320.00-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of irregular Sections 3 and 4, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: the Remington 3 4 Federal Com #504H well and the Remington 3 4 Federal Com #604H well with proposed surface hole locations in the NE/4 SE/4 (Unit I) of irregular Section 3, and proposed bottom hole locations in the SW/4 SW/4 (Unit M) of irregular Section 4. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary, as the proposed spacing unit will partially overlap the following spacing unit: a 240.00-acre spacing unit dedicated to the Secretariat 3 Federal Com 501H well (API: 30-015-44291), operated by EOG Resources, Inc., located in the E/2 SE/4 of Section 3 and the E/2 E/2 of Section 10, Township 19 South, Range 27 East, Eddy Co., New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles southeast of Artesia, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 26137</p>
11.	26146	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 640.85-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp (Purple Sage; Wolfcamp [98220]) formation underlying Lots 3-4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 3 and the W/2 of Section 10, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Tony La Russa State Com 200H well, to be horizontally drilled a surface location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3, with a first take point in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 3, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing units in the Wolfcamp formation:</p> <ul style="list-style-type: none"> <li>• A 640.85-acre, more or less, spacing unit comprised of the W/2 of Sections 3 and 10 in the Wolfcamp formation dedicated to the Tony La Russa 0310 State Com 225H well, operated by Matador Production Company (“Matador”) (API No. 30-015-49520);</li> <li>• A 640.85-acre, more or less, spacing unit comprised of the W/2 of Sections 3 and 10 in the Wolfcamp formation dedicated to the Tony La Russa 0310 State Com 226H well, operated by Matador (API No. 30-015- 49601);</li> <li>• A 320.85-acre, more or less, spacing unit comprised of the W/2 of Section 3 in the Wolfcamp</li> </ul>

		<p>formation dedicated to the Tony La Russa 0310 State Com 201H well, operated by Matador (API No. 30-015- 45964); and</p> <ul style="list-style-type: none"><li>• A 320.85-acre, more or less, spacing unit comprised of the W/2 of Section 3 in the Wolfcamp formation dedicated to the Tony La Russa 0310 State Com 202H well, operated by Matador (API No. 30-015- 45965).</li></ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles northwest of Malaga, New Mexico.</p> <p>Setting: Status Conference</p>
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