

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, July 9, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 989 250 188#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	26134	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying an 1,086.25-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Uni Roll Federal Com 521H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in Lot 2 of Section 18; and Uni Roll Federal Com 522H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC. The spacing unit for the Wells will partially overlap with the existing 382.98-acre spacing unit consisting of the E/2 W/2 of Section 19, the E/2 W/2 of Section 30, and the NE/4 NW/4 and Lot 3 of Section 31, Township 26 South, Range 26 East, Eddy County, New Mexico, dedicated to the Yellow Fin Federal Com 2H well (API No. 30-015-41129), which produces from the WC-015 G-04 S262619C; LWR BONE SPRING Pool (Code 98005). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	26135	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Uni Roll Federal Com 701H well (“Well”), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the half section line separating the W/2 and E/2 of Sections 18, 19, 30, and 31, to allow for the creation of the 1,086.25-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Malaga, New Mexico.</p>

		<p>Mexico.</p> <p>Setting: Hearing by Affidavit</p>
3.	26196	<p>Application of PBEX Operations, LLC to Extend the Drilling Deadline Under Order No. R-23855, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23855. The Unit is a nonstandard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Bone Spring; Lusk Bone Pring, North [41450]) comprised of SE/4 Sec. 31 and the S/2 of Sec. 32, T. 18 South, Range 32 East, Lea County, New Mexico. Order No. R-23855 pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed:</p> <ul style="list-style-type: none"> • Dr. Vogel SE 32-31 Fed Com 104H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico; • Dr. Vogel SE 32-31 Fed Com 105H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico; • Dr. Vogel SE 32-31 Fed Com 106H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico; • Dr. Vogel SE 32-31 Fed Com 207H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 2230' from the South Line and 2540' from the East Line of Section 31 (Unit J), Township 18 South, Range 32 East, in Lea County, New Mexico; • Dr. Vogel SE 32-31 Fed Com 209H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 1254' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico; and • Dr. Vogel SE 32-31 Fed Com 211H, which will be drilled from a surface hole location the SE/4 of Section 32, Township 18 South, Range 32 East, to a bottom hole located 330' from the South Line and 2540' from the East Line of Section 31 (Unit O), Township 18 South, Range 32 East, in Lea County, New Mexico. <p>The subject area is located approximately 31.6 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
4.	26054	<p>Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23747, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23747. The Unit is a standard 642.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of Lots 1-4 and S/2 N/2 (N/2 equivalent) of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23747 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 131H (API No. 30-015-55969) well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26055</p>
5.	26055	<p>Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23748, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23748. The Unit is a standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of the S/2 of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23748 pooled the uncommitted</p>

		<p>interests and dedicated the Unit to the proposed initial Water Buffalo State Com 133H (API No. 30-015-56151) well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26054</p>
6.	26159	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23883, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23883. The Unit is a nonstandard 983.65-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Order No. R-23883 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Steve Ruschell State Com 241H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, to a bottom hole location in Lot 13 (SW/4 NW/4 equivalent) of irregular Section 5, T16S-R37E, and Steve Ruschell State Com 242H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, to a bottom hole location in Lot 14 (SE/4 NW/4 equivalent) of irregular Section 5, T16S-R37E. The subject area is located approximately 4.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
7.	26160	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23878, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23878. The Unit is a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the W/2 W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-23878 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Ed Drake Federal Com 241H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 11. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26161, 26163, 26164</p>
8.	26161	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23879, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23879. The Unit is a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the E/2 W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-23879 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Ed Drake Federal Com 242H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 11. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26160, 26163, 26164</p>
9.	26163	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23880, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23880. The Unit is a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the W/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range</p>

		<p>36 East, NMPM, Lea County, New Mexico. Order No. R-23880 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Ed Drake Federal Com 243H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 23, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 11. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26160, 26161, 26164</p>
10.	26164	<p>Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23881, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23881. The Unit is a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-23881 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Ed Drake Federal Com 244H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 23, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 11. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26160, 26161, 26163</p>
11.	26187	<p>Application of Mewbourne Oil Company to Extend the Drilling Deadline Under Order No. R-23845, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23845. The Unit is a nonstandard 1,909.6-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Cass Draw; Bone Spring [10380]) comprised of all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23845 pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed Runway 26/30 Fed Com #521H (API No. 30-015-PENDING) to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 30, Runway 26/30 Fed Com #523H (API No. 30-015-PENDING) well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 27, to a bottom hole location in the SE/4 NE/4 (Unit H), Runway 26/30 Fed Com #525H (API No. 30-015-PENDING) well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 30, and Runway 26/30 Fed Com #527H (API No. 30-015-PENDING) well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The subject area is located approximately 3.5 miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
12.	26188	<p>Application of Mewbourne Oil Company to Extend the Drilling Deadline Under Order No. R-23846, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23846. The Unit is a nonstandard 1,909.6-acre, more or less, horizontal well spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) comprised of all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23846 pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed Runway 26/30 Fed Com #711H (API No. 30-015-PENDING) to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 30, Runway 26/30 Fed Com #713H (API No. 30-015-PENDING) well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 27, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 30, Runway 26/30 Fed Com #715H (API No. 30-015-PENDING) well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom</p>

		<p>hole location in the NE/4 SE/4 (Unit I) of Section 30, and Runway 26/30 Fed Com #717H (API No. 30-015-PENDING) well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The subject area is located approximately 3.5 miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
13.	26202	<p>Application of Americo Energy Resources, LLC for Approval of a Salt Water Disposal Well, Eddy County, New Mexico. Applicant om the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Stiletto 16 State #4 SWD (API No. 30-015-34812), that was drilled at a location 1,650' from the north line and 990 from the west line (Unit E) of Section 16, Township 20 South, Range 25 East, Eddy County, New Mexico, for the purpose of produced water disposal. Injection will consist of produced water into the Cisco formation (SWD; Cisco; Code 96099), at a depth of approximately 7,692 feet to 8,215 feet. Estimated average injection pressure is expected to be approximately 1,000 psi, with proposed average injection of 2,000 bpd. Said area is located approximately 15 miles west of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	26133	<p>Application of High Plains Natural Resources, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of all the W/2 E/2 of irregular Sections 11 and 14, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Gale-Fring Federal Com 3H well ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 11 to a last take point in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Gale Federal #002H well (API No. 30-025-52292), which is located in the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500). The Unit will also partially overlap with the spacing unit for the Fring Federal #2H well (API No. 30-025-50202), which is located in the W/2 E/2 and Lots 1, 2, 3, and 4 of irregular Section 14, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500). Applicant further requests that the Division designate Burk Royalty Co., LTD (OGRID No. 3053) as the operator of the Unit and the Well. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.8 miles southeast of Tatum, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	26205	<p>Application of V-F Petroleum Inc. to Amend Order No. R-23924 for an Extension of the Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order Nos. R-23924 in order to obtain a one-year extension of the current well commencement deadline, such that the drilling deadline would be extended to August 13, 2027. Order No. R-23924 pooled uncommitted interest owners and granted Applicant operating rights for wells (Angell Ranch 36-34 Fed Com #221H, #231H, #222H, #232H, #223H, #233H, #224H, and #234) to be drilled in a non-standard 1,906.34-acre, more or less, spacing unit comprised of Sections 36, 35, and 34, all in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 13.2 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
16.	26219	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): El Duderino 23/24 Fed Com</p>

		<p>#523H (B2EH) well, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; and El Duderino 23/24 Fed Com #521H (B2DA) and El Duderino 23/24 Fed Com #552H (H3DA) wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed intervals of the Wells will be orthodox. The completed interval of the El Duderino 23/24 Fed Com #552H (H3DA) well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 23 and 24 to allow for the creation of a 640-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26220</p>
17.	26220	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): El Duderino 23/24 Fed Com #713H (W0EH) and El Duderino 23/24 Fed Com #824H (W2EH) wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; and El Duderino 23/24 Fed Com #711H (W0DA) and El Duderino 23/24 Fed Com #821H (W2DA) wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed intervals of the Wells will be orthodox. The completed interval of the El Duderino 23/24 Fed Com #824H (W2EH) well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 23 and 24, to allow for the creation of a 1,280-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26219</p>
18.	26221	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Asteroid Fed Com 111H, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 20 to a last take point in the SW/4 SW/4 (Unit M) of Section 29; and Asteroid Fed Com 121H, which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 20 to a last take point in the SE/4 SW/4 (Unit N) of Section 29. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located within the Carlsbad, New Mexico city limits.</p> <p>Setting: Hearing by Affidavit</p>
19.	26226	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Boater Federal Com 801H, which will be drilled from a</p>

		<p>surface hole location in the SW/4 NW/4 (Unit E) of Section 29, Township 25 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 5, Township 26 South; Boater Federal Com 802H, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, Township 25 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 5, Township 26 South; Boater Federal Com 805H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 5, Township 26 South; and Boater Federal Com 806H, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 26 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from a stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. Further, the spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117): Cave Lion 5 WC Federal #002H (API No. 30-025-45421) located in the W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #005H (API No. 30-025-44102) located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WXY Federal #006H (API No. 30-025-45426) located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East; and Cave Lion 5 WA Federal #009H (API No. 30-025-45420) located in the E/2 W/2 of Section 5, Township 26 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
20.	26227	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, standard Bone Spring horizontal spacing unit comprised of the W/2NW/4 of Section 33, the W/2W/2 of Section 28, and the W/2SW/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the ZN 33 21 Fed Com 401H well to be horizontally drilled at a proposed first take point in the SW/4 NW/4 (Unit E) of Section 33, to a proposed last take point in the NW/4 SW/4 (Unit L) of Section 21. The last take point of the well will comply with the Division's setback requirements and Chevron will apply for non-standard location approval for the first take point. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Wildcat 21 LI Fed Com 1H well (API No. 30-025-41261) located in the N/2S/2 of Section 21, Township 23 South, Range 34 East and operated by Mewbourne Oil Company. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
21.	26228	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, standard Wolfcamp horizontal spacing unit comprised of the W/2NW/4 of Section 33, the W/2W/2 of Section 28, and the W/2SW/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the ZN 33 21 Fed Com 601H well to be horizontally drilled at a proposed first take point in the SW/4 NW/4 (Unit E) of Section 33, to a proposed last take point in the NW/4 SW/4 (Unit L) of Section 21. The last take point of the well will comply with the Division's setback requirements and Chevron will apply for non-standard location approval for the first take point. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A.</p>

		<p>Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	26229	<p>Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 23, and all of Sections 26 and 35, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Fury Road Fed Com 501H and Fury Road Fed Com 521H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35; Fury Road Fed Com 502H, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; Fury Road Fed Com 522H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; Fury Road Fed Com 503H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and Fury Road Fed Com 504H and Fury Road Fed Com 523H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Forty Niner Ridge; Bone Spring Pool (Code 24720): Forty Niner Ridge 23 Federal 1H (API 30-015-40615) dedicated to the E/2 E/2 of Section 23, Township 23 South, Range 30 East; and Forty Niner Ridge 23 Federal 2H (API 30-015-40649) dedicated to the W/2 E/2 of Section 23, Township 23 South, Range 30 East. The Wells are located approximately 14.5 miles east of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
23.	26230	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400.7788-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 9, and the N/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buffalo Thunder 9/11 Fed Com #521H (B2BA) well ("Well"), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1 mile west of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
24.	26231	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400.7788-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 9, and the S/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Buffalo Thunder 9/11 Fed Com #523H (B2GH) well ("Well"), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 9, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1 mile west of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

25.	26232	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 801.5576-acre, more or less, standard horizontal spacing unit comprised of the NE/4 of Section 9, and the N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Thunder 9/11 Fed Com #711H (W0BA) and Buffalo Thunder 9/11 Fed Com #821H (W2BA), which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 9, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 11; and Buffalo Thunder 9/11 Fed Com #714H (W0GH) and Buffalo Thunder 9/11 Fed Com #823H (W2GH), which will be drilled from a surface hole location in SW/4 NE/4 (Unit G) of Section 9, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 11. The completed intervals of the Wells will be unorthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1 mile west of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	26241	<p>Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit, Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Bone Spring, SW pool (Pool Code 97621). This spacing unit will be dedicated to the ZN 33 21 Fed Com 402H well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the ZN 33 21 Fed Com 403H "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Wildcat 21 LI Fed Com 1H well (API No. 30-025-41261) located in the N/2S/2 of Section 21, Township 23 South, Range 34 East and operated by Mewbourne Oil Company. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	26242	<p>Application of Chevron U.S.A. Inc. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 480-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted mineral interests in the E/2NW/4 of Section 33, the E/2W/2 of Section 28, and the E/2SW/4 and SE/4 of Section 21, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, in the Antelope Ridge; Wolfcamp pool (Pool Code 2220). This spacing unit will be dedicated to the ZN 33 21 Fed Com 602H well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the NE/4 SW/4 (Unit K) of Section 21; and the ZN 33 21 Fed Com 603H "j-hook" well to be horizontally drilled at a proposed first take point in the SE/4 NW/4 (Unit F) of Section 33, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 21. To the extent certain portions of the wells may be at non-standard locations, Chevron will apply for administrative approval of the non-standard locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 19 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

28.	26245	<p>Application of Burnett Oil Company, Inc. to Amend Order Nos. R-23930 and R-23930-A, Eddy County, New Mexico. Burnett Oil Company seeks an order amending Order Nos. R-23930 and R-23930-A to extend the deadline to commence drilling the wells under the Orders. Order Nos. R-23930 and R-23930-A pooled all uncommitted owners in the Glorieta-Yeso formation underlying a 320 -acre, more or less, standard horizontal spacing unit comprised of the South-half (S/2) of Section 24, located in Township 18 South, Range 26 East, NMPM Eddy County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	26249	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of all of Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 640-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: Margie 13 Federal Com #301H, Margie 13 Federal Com #501H, and Margie 13 Federal Com #651H u-turn wells with proposed first take points in the NE/4 NW/4 (Unit C) of Section 13 and proposed last take points in the NW/4 NW/4 (Unit D) of Section 13; Margie 13 Federal Com #502H u-turn well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 13 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and Margie 13 Federal Com #302H, Margie 13 Federal Com #503H, and Margie 13 Federal Com #652H u-turn wells with proposed first take points in the NW/4 NE/4 (Unit B) of Section 13 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west-southwest of Monument, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	26250	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 640-acre, more or less, Wolfcamp horizontal spacing unit in the Teas; Wolfcamp pool (pool code 58980). This spacing unit will be dedicated to the Margie 13 Federal Com #701H u-turn well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 13 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The well will be horizontally drilled, and the producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles west-southwest of Monument, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	26251	<p>Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp B formation underlying a 1,112.32-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular Section 32, and the W/2 of Sections 29, 20, and 17, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Green Wave 17-32 Federal Com 800H and Green Wave 17-32 Federal Com 840H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole location in Lot 4 of Section 32; Green Wave 17-32 Federal Com 801H and Green Wave 17-32 Federal Com 820H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17,</p>

		<p>to bottom hole locations in Lot 3 of Section 32; and Green Wave 17-32 Federal Com 821H and Green Wave 17-32 Federal Com 841H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 17, to bottom hole locations in Lot 3 of Section 32. The completed intervals of the Wells will be unorthodox. Applicant seeks only to pool uncommitted interests in the Wolfcamp B formation from a stratigraphic equivalent of approximately 13,151 ft TVD to 13,860 ft TVD, as shown on the Green Wave 20 Fed 8 (API No. 30-025-43208) well log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.2 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	26252	<p>Application of Longfellow Energy, LP, for approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit and proration unit composed of the S/2 of Section 29 and the SE/4 of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cedar Lake; Glorieta-Yeso Pool [96831], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Allman 2930 CDX Fed Com 001H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 002H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 003H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 004H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 005H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 006H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 007H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; and the Allman 2930 CDX Fed Com 008H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. The Allman 2930 CDX Fed Com 007H and Allman 2930 CDX Fed Com 008H wells are orthodox in their locations as defined by 19.15.16.15(C) NMAC, and the take points and laterals comply with applicable setbacks under 19.15.16.15 NMAC. The remaining wells are unorthodox in their locations as defined by 19.15.16.15(C) NMAC. For these wells, Longfellow will submit Non-Standard Well Location Applications to the Division for administrative approval. The wells and lands are located approximately 6.85 miles northwest of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	26253	<p>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division</p>

		<p>approving a non-standard 640-acre, more or less, Pennsylvanian horizontal spacing unit and pooling all uncommitted interests in the E/2 of Sections 6 and 7, Township 17 South, Range 36 East, N.M.P.M., Lea County, New Mexico in the Shoe Bar; Upper Penn, South pool (pool code 56285). This spacing unit will be dedicated to the following wells: the Allgood Lounge 6 7 State Com #831H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 6, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 7; and the Allgood Lounge 6 7 State Com #832H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 6, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 7. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	26254	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23297, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23297 (“Order”) until August 14, 2027. The Division issued the Order in Case No. 24510 on August 14, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Esky 17-18 Fed Com 201H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23297-A in Case No. 25559 extending the deadline to commence drilling the Well until August 14, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	26256	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23303, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23303 (“Order”) until August 28, 2027. The Division issued the Order in Case No. 24511 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17-18 Fed Com 202H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23303-A in Case No. 25558 extending the deadline to commence drilling the Well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	26257	<p>Application of Catamount Energy Partners LLC to Extend the Drilling Deadline And Add An Additional Initial Well Under Order No. R-23613, As Amended, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613, as amended, and to add an additional initial well under the Pooling Order. The Unit is a non-standard 1,941.18-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of Lots 1-4, S/2 N/2 and SE/4 (All equivalent) of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial Miller Mesa 32-6-10 1H well, to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of</p>

		<p>irregular Section 10, to a bottom hole location SW/4 NW/4 (Unit E) of irregular Section 9; Miller Mesa 32-6-11 1H well, to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and NLN 32-6-9 2H well, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of irregular Section 12. Catamount seeks to add the NLN 32-6-9 1H to the Pooling Order. Said area is located approximately 3 miles southeast of Young Place, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	26258	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23304, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23304 (“Order”) until August 28, 2027. The Division issued the Order in Case No. 24513 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17-18 Fed Com 203H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23304-A in Case No. 25560 extending the deadline to commence drilling the Well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	26259	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23305, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23305 (“Order”) until August 28, 2027. The Division issued the Order in Case No. 24514 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17-18 Fed Com 204H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23305-A in Case No. 25561 extending the deadline to commence drilling the Well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	26260	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23361, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23361 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24529 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 121H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23361-A in Case No. 25550 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	26261	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23362, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or</p>

		<p>“Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23362 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24530 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 122H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23362-A in Case No. 25551 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	26262	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 4 9 Fed Com 613H well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and ZN 4 9 Fed Com 614H and ZN 4 9 Fed Com 615H wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the ZN 4 9 Fed Com 614H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	26263	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23363, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23363 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24531 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 123H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23363-A in Case No. 25552 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	26265	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23364, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23364 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24532 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 124H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit</p>

		<p>and the Well. On December 1, 2025 the Division issued Order R-23364-A in Case No. 25553 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	26266	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23365, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23365 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24533 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 131H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23365-A in Case No. 25554 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	26268	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23366, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23366 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24534 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 132H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23366-A in Case No. 25555 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	26269	<p>Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order SWD-1500 for the Parker Energy SWD #5 Well Operated by Parker Energy Support Services, Inc., Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order SWD-1500, to dispose of produced water in the Parker Energy SWD #5 Well, API# 30-025-38789 (“Well”), a produced water disposal well located approximately 1,200 feet from the North line and 990 feet from the East line of Section 24, Township 21 South, Range 36 East, NMPM, in Lea County, NM, near the EMSU and AGU Unitized Intervals, which are operated by Applicant. The approved injection zone is within the San Andres formation, an interval that contains hydrocarbons in residual oil zones. The Well is located approximately 3.8 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	26270	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23368, Eddy County, New Mexico. Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23368 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24536 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico</p>

		<p>("Unit"). The Order further dedicated the Unit to the Esky 17 Fed Com 134H well ("Well"); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23368-A in Case No. 25557 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	26157	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring Interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 15, and N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 131H j-turn well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 16 to a last take point in the SW/4 NW/4 (Unit E) of Section 15. The completed interval of the Well will be orthodox. Applicant seeks to pool only those uncommitted interests from the top of the Second Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 6,591' TVD, to the base of the Second Bone Spring Interval, at a stratigraphic equivalent of approximately 7,543' TVD, as shown on the Oxy Bulldog State #1 (API No. 30-015-2934) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	25746	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Rooster 35/26 State Com #715H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Rooster 35/26 State Com #717H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	26144	<p>Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a 960-acre, more or less, non-standard horizontal spacing unit in the Bone Spring formation, Pool: Lea; Bone Spring, South, Pool Code: 37580, and pooling all uncommitted interests in Section 21 and the N/2 of Section 28, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Paloma 28 21 Fed Com #201H well, Paloma 28 21 Fed Com #202H well, Paloma 28 21 Fed Com #301H well, Paloma 28 21 Fed Com #302H well, Paloma 28 21 Fed Com #501H well, and Paloma 28 21 Fed Com #502H well, with proposed surface hole locations in the SE/4 NW/4 (Unit F) of Section 28, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 21; Paloma 28 21 Fed Com #203H well, Paloma 28 21 Fed Com #302H well, Paloma 28 21 Fed Com #303H well, and Paloma 28 21 Fed Com #503H well with proposed surface hole locations in the SE/4 NW/4 (Unit F) of Section 28, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 21; Paloma 28 21 Fed Com #204H well, and Paloma 28 21 Fed Com #504H well with proposed surface hole locations in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take points in the NW/4 NE/4 (Unit B) of Section 21; Paloma 28 21 Fed Com #304H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NW/4</p>

NE/4 (Unit B) of Section 21; and Paloma 28 21 Fed Com #205H well, Paloma 28 21 Fed Com #206H well, Paloma 28 21 Fed Com #305H well, Paloma 28 21 Fed Com #505H well, and Paloma 28 21 Fed Com #506H well, with proposed surface hole locations in the SE/4 NE/4 (Unit H) of Section 28, and proposed last take points in the NE/4 NE/4 (Unit A) of Section 21. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24.3 miles southeast of Hobbs, New Mexico.

Setting: Hearing by Affidavit