Case Number 4552

Application

Trascripts

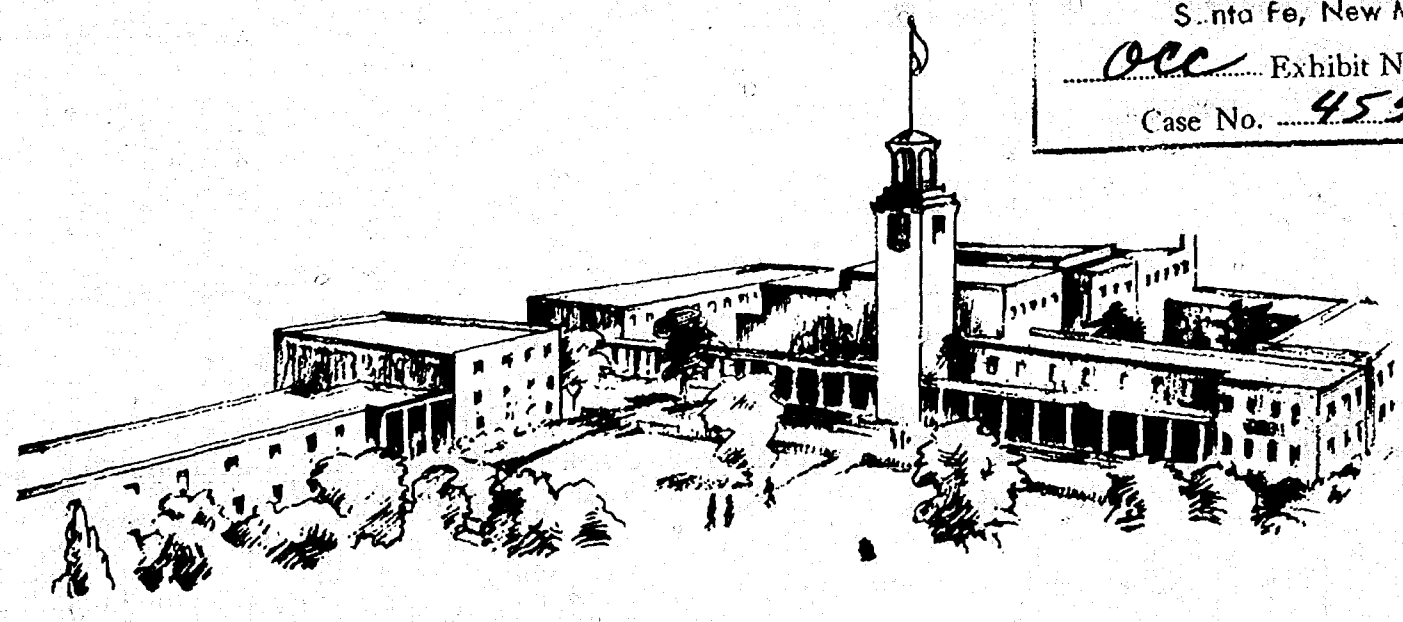
Small Exhibits

ETC.

ENGINEERING

MONTHLY STATISTICAL REPORT

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
OCC Exhibit No. 3
Case No. 4552 (de novo)



VOLUME I
SOUTHEAST NEW MEXICO
FEBRUARY 1971

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NEW MEXICO
OIL CONSERVATION COMMISSION

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TRANSPORTER ABBREVIATIONS

ASHLAND CHEMICAL COMPANY	ACC
ADMIRAL CRUDE OIL CORPORATION	ADM
AZTEC OIL AND GAS AND EL PASO PIPELINE SYS.	AEL
AMERADA HESS CORPORATION	AHC
AMOCO PIPELINE CO	AMO
AZTEC OIL AND GAS PIPELINE SYSTEM	AOG
ASHLAND OIL AND REFINING COMPANY	AOR
AMERADA PETROLEUM CORPORATION	APC
ARCO PIPELINE CO	ARC
ASHLAND CHEMICAL COMPANY	ASH
ATLANTIC RICHFIELD COMPANY	ATL
BERT FIELDS, JR.	B F
BARBER OIL INCORPORATED	B O
BCO INCORPORATED	BCO
EDWIN FOSTER BLAIR	BLA
BENSON MONTIN GREER DRILLING CORPORATION	BMG
BASIC SEDIMENT AND WATER	BSW
BTA OIL PRODUCERS	BTA
CABOT CORPORATION	CAB
CAMERLAND PIPELINES INCORPORATED	CAM
CONTINENTAL CARBON COMPANY	CCC
CROWN CENTRAL PIPELINE	CCP
CARIBOU FOUR CORNERS OIL INCORPORATED	CFC
CITIES SERVICE OIL COMPANY	CIT
CONTINENTAL PIPELINE COMPANY	CON
COASTAL STATES CRUDE GATHERING COMPANY	CSC
DAVID FASKEN	D F
DELHI GAS PIPELINE CORPORATION	DEL
DRILLING GAS	DRG
THOMAS A DUGAN	DUG
EMPIRE ABC GASOLINE PLANT	EAG
EL PASO NATURAL GAS COMPANY	EPG
EL PASO NATURAL GAS AND SKELLY PIPELINE SYS	EPS
EL PASO NATURAL GAS AND WARREN PIPELINE SYS	EPW
EXTRACTION	EXT
FAMARISS OIL AND REFINING COMPANY	FAM
FOUR CORNERS PIPELINE COMPANY	FCP
GAS LIFT	G L
GULF REFINING COMPANY	GLF
GRAVES OIL COMPANY	GOC
GENERAL PETROLEUM INCORPORATED	GPC
HARDIN HOUSTON INCORPORATED	HAR
HIGHLONESOME PIPELINE COMPANY	HLP
HUMBLE OIL AND REFINING COMPANY	HUM
IDEAL BASIC INDUSTRIES INCORPORATED	IBI
INJECTION GAS	INJ
INLAND CORPORATION	INL

JALOU GAS COMPANY	JGC
J. GREGORY MERRION	JGM
LLANO INCORPORATED	L I
LOST OIL OR GAS	LOS
USE ON LEASE OIL OR GAS	LSE
MARATHON OIL CO. AND DELHI PIPELINE SYSTEM	MAD
MARATHON OIL COMPANY	MAR
MOBIL PIPELINE COMPANY	MOB
NEW MEXICO TANKERS	NMT
NORTHERN NATURAL GAS COMPANY	NNG
NAVAJO REFINING CO. PIPELINE DIVISION	NRC
NAVAJO TRIBAL UTILITY AUTHORITY	NTU
USE OFF LEASE GAS	OLG
PHILLIPS PETROLEUM COMPANY	P P
POTASH COMPANY OF AMERICA	PCA
PETROLEUM CONSULTANTS INCORPORATED	PCI
PERMIAN CORPORATION	PER
PLATEAU INCORPORATED	PLA
ROCK ISLAND OIL COMPANY	R I
GAS USED FOR REPRESSURING	REP
RIDGE PIPELINE COMPANY INCORPORATED	RID
SOUTHERN UNION GAS COMPANY	S U
SERVICE PIPELINE COMPANY	SER
SHELL PIPELINE CORPORATION	SHL
SINCLAIR OIL AND GAS COMPANY	SIN
SKELLY OIL COMPANY	SKY
SCURLOCK OIL COMPANY	SOC
S. R. COOPER	SRC
ARWOOD H STOWE	STO
SOUTHERN UNION GATHERING COMPANY	SUG
SUN OIL COMPANY	SUN
TULSA CRUDE OIL PURCHASING CO	T C
TRANSWESTERN AND AMOCO PIPELINES	TAM
TENNECO OIL COMPANY	TEN
TEXACO INCORPORATED	TEX
TEXAS NEW MEXICO PIPELINE COMPANY	TNM
TIPPERARY RESOURCES CORPORATION	TRC
TANK SERVICE COMPANY	TSC
TRANSWESTERN PIPELINE COMPANY	TWP
TRANSWESTERN TANKERS	TWT
UNKNOWN	UNK
UNION OIL OF CALIFORNIA	UOC
VALLEY GAS CORPORATION	VAL
VENTED OR UNACCOUNTED	VNT
WESTERN ASSOCIATES LIMITED	WAL
WARREN PETROLEUM CORPORATION	WAR

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AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
IN BOTH POOL AND COUNTY SUMMARIES, RUNS AND STORAGE TOTALS ARE SHORT BY THE AMOUNT OF OIL RUNS AND STORAGE CONTAINED IN COMMINGLED BATTERIES. HOWEVER, OIL AND CONDENSATE COMMINGLED VOLUMES ARE INCLUDED IN OIL TOTALS.										
SOUTHEASTERN NEW MEXICO OIL BY COUNTIES										
CHAVES COUNTY		1104	429890	63433	431725	266784	1335471	5541	195528	61196
EDDY COUNTY		4240	1551847	252798	1755345	1438263	1679936	50701	939418	258567
LEA COUNTY		11856	18800572	1079282	9527701	6572485	12829150	148747	5024144	1078360
ROOSEVELT COUNTY		682	1027296	94329	720460	390067	403083	5124	372698	90408
COMMINGLED RUNS AND STORAGE				258432					2157714	257233
SOUTHEASTERN NEW MEXICO OIL-TOTAL		17882	21809605	1748274	12435231	8667599	16247640	210113	8689502	1745764
SOUTHEASTERN NEW MEXICO GAS BY COUNTIES										
CHAVES COUNTY		9	335119		3316	3316	14		3105	
EDDY COUNTY		87	7245732		56751	56751	23862		55067	
LEA COUNTY		1169	10884497		21445	21445	15938		10154	
SOUTHEAST PRORATED GAS TOTAL		1265	18465348		81512	81512	39814		68326	
CHAVES COUNTY		6	31306		61	61				
EDDY COUNTY		89	2707413		16867	16867	133696		15785	
LEA COUNTY		178	2978800		48399	48399	94510		40461	
ROOSEVELT COUNTY		16	81684		1232	1232	92		1411	
SOUTHEAST NON-PRORATED GAS TOTAL		289	5799203		66559	66559	228298		57657	
SOUTHEASTERN NEW MEXICO POOL SUMMARY, OIL SECTION										
ACME SAN ANDRES		20		551	1456	912	82		779	684
AID YATES SEVEN RIVERS		13		635	588	163			155	643
ALLISON ABO		1	680		112	121	120	9		
ALLISON PENN. (LEA)		12	44567	3042	44919	17603	8610	311	15208	3998
ALLISON PENN (ROOSEVELT)		38	138288	5346	23619	12271	681	247	12619	4998
ALLISON SAN ANDRES		1								
ANDERSON RANCH DEVONIAN		7	6756	753	8568	5809	92507	1	923	809
ANDERSON RANCH WOLFCAMP		16	12567	1460	17192	8532	5623		474	1667
ANDERSON RANCH WOLFCAMP, NORTH		14	28444	3088	16464	9240	13734	550	4505	3259
ARKANSAS JUNCTION SAN ANDRES		10	1077	460	4116	1012	11580		322	453
ARROWHEAD DRINKARD		1	1277		560	522	84			
ARROWHEAD GRAYBURG		92	65220	3042	19256	17145	81980	723	10649	3756
ARTESIA QUEEN GRAYBURG SAN ANDRES		535	15640	28732	74391	45903	65572	207	41502	29997
ATOKA GRAYBURG		8	58	353	2184	2321	4754	137	2352	322
ATOKA SAN ANDRES		77	14732	5966	12404	7600	8048	37	7421	6145
AUSTIN WOLFCAMP		1	350	1127	560	608		677	638	1097
BAGLEY PENN.		24	19472	4782	19516	4643	9122	39	4654	4771
BAGLEY PENN., EAST		4		260	2016	435	2100		474	2227
BAGLEY PENN, NORTH		164	639117	90944	781280	396035	675748	2885	395564	89023
BAGLEY SILURO DEVONIAN		15	41	3559	65688	38779	192923	95	33520	28911
BAGLEY WOLFCAMP, NORTH		4	2691	603	3024	1014	14		1004	3081
BAGLEY WOLFCAMP, NORTHEAST		3	977	932	812	211	211			1143
BAISH WOLFCAMP		4	4015	138	4536	3254	318		499	1471
BAISH WOLFCAMP, NORTH		1	1048	226	980	280			322	184
BAISH YATES		5	3885		532	289				
BAR-D PENN.		8	22945	3123	27440	6317	3615		6289	3151
BARBER YATES		10			4200	3506	174720	43		
BATTLEAXE DELAWARE		3	1555	397	1148	824	842		685	177
BAUM UPPER PENN.		31	96904	15182	196784	119243	130241	1123	120850	13579
BAUM UPPER PENN., NORTH		15	11585	3193	36742	20682	51921	617	21067	2808
BELL LAKE BONE SPRINGS		1	1512	142	980	772	206		317	597
BENSON QUEEN GRAYBURG, NORTH		47	8389	4200	7770	5806	1025		5863	4143
BENSON YATES		4								
BENSON YATES, EAST		6		686	560	271	55		309	648
BIG EDDY BONE SPRINGS		1	166	365	392	333			315	383

FEBRUARY 1971 — SUMMARY PAGE II

AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
BIG EDDY DELAWARE		1		380	616	481	75		319	542
BIG EDDY STRAWN		4	30734	2344	6720	4447	558		4574	2217
BISHOP CANYON QUEEN		2		507	812	569			637	439
BISHOP CANYON SAN ANDRES		3	3499	478	840	516	1300		672	322
BITTER LAKES SAN ANDRES, SOUTH		18		968	728	254	84		488	734
BITTER LAKES SAN ANDRES, WEST		2		72	56	21				93
BLACK RIVER DELAWARE		4								
BLINEBRY		290	1282237	14178	88052	69261	10113	4059	22386	14400
BLINEBRY, WEST		1								
BLUITT SAN ANDRES ASSOCIATED		34	78554	7888	64389	42139	7048	1297	29155	5896
BOUGH DEVONIAN		3			36092	35761	426	2090		
BOUGH PERMO PENN.		22	160951	5731	109984	65163	75347		65535	5359
BOWERS SEVEN RIVERS		56	1191	1239	2408	1637	28	3	1319	715
BRONCO MISSISSIPPIAN		3	1	456	2240	2072		540	1876	652
BRONCO SILURO DEVONIAN		11	2252	2999	36960	28540	87085	10434	26925	3082
BRONCO DEVONIAN, WEST		13	2954	2873	15820	11268	29058		11771	2370
BRONCO WOLFCAMP		12	4937	2626	5852	5260	2726	200	5524	2085
BROWN QUEEN GRAYBURG		17		164	364	476		140	310	330
BRUNSON ELLENBURGER		38	51934	1854	5600	4737	2479	177	2262	1617
BRUNSON ELLENBURGER, EAST		2	1330		196	198	183	22		
BRUNSON ELLENBURGER, SOUTH		4	11018		2268	1199	92			
BRUNSON GRANITE WASH, EAST		3	2761	486	3388	2210			1931	765
BRUNSON MCKEE, EAST		4	8538	743	1540	1070	2124		955	858
BRUNSON SAN ANDRES, EAST		1								
BRUSHY DRAW DELAWARE		7	150	720	1176	946	2100		599	668
BUCKEYE ABO		5	5292	209	7616	7589	11409	17	7241	557
BUNKER HILL PENROSE		1								
BURTON DELAWARE		1								
BURTON YATES		1		166	28	19				185
BUTTON MESA SAN ANDRES, SOUTH		3		444	420	183	3920		281	346
CABIN LAKE STRAWN		1	13393	435	504	318	12680		336	417
CANYON WOLFCAMP		1		177	56	21				198
CAPROCK QUEEN (CHAVES)		518	7	10501	68068	52365	993320	991	53184	9682
CAPROCK QUEEN (LEA)		90	45	613	4914	5141	103828	966	4772	984
CAPROCK DEVONIAN, EAST		16	1	3677	26236	16304	577387	86	10936	4497
CAPROCK WOLFCAMP, EAST		3	261	475	448	359	150	161	210	624
CARLSBAD DELAWARE		1								
CARTER SAN ANDRES, SOUTH		12	2073	2011	5796	5031	2043	196	4823	2219
CARY MONTOYA		2	378		140	138				
CASS PENN		5	3486	465	6468	2295	153487		2537	223
CATO SAN ANDRES		230	273496	14550	185304	100303	112528	69	37237	12249
CAUDILL DEVONIAN		1		56						56
CAUDILL PERMO PENN.		10	3326	2118	2380	1703	495	71	1377	2444
CAVE GRAYBURG		57		427	5628	2511	15889		2434	504
CEDAR HILLS YATES		4		104	308	239	9600		156	187
CEDAR LAKE ABO		12	728	579	1176	488	1108		467	600
CEDAR LAKE CISCO		1								
CERCA LOWER WOLFCAMP		3			2240			526		
CERCA UPPER PENN.		14	27126	4384	31500	17978	2338	6174	19000	3362
CHAMBERS WOLFCAMP		2	2696	1170	756	639	142			1809
CHAVERCO SAN ANDRES (CHAVES)		76	29914	9453	37240	27141	44574	637	24864	10802
CHAVERCO SAN ANDRES (ROOSEVELT)		336	128563	28050	98477	62692	67287	2222	60103	28688
CHAVERCO SAN ANDRES, NORTHEAST		2	33	82	140	102	84			184
CHISUM DEVONIAN		1		536	756	509	6624		620	425
CHISUM SAN ANDRES		1		71	112	29				100
CHISUM SAN ANDRES, EAST		1		154	224	177			155	176
CLINE ABC		2	1483	205	560	639	600	79	465	379
CLINE DRINKARD		2	6627	646	1316	424	182		470	600
CORBIN ABC		38	54352	7839	62300	40802	27518	67	41145	7068
CORBIN QUEEN		23	3025	1248	1652	1063	181		819	1043
CORBIN QUEEN, SOUTH		6	4076	748	952	764			883	629
CORBIN STRAWN, SOUTH		2								
CORBIN WOLFCAMP, EAST		1	68		728	94	237			
CORBIN WOLFCAMP, SOUTH		2	776	580	112	21			342	259
CORBIN YATES		2		96	56	38				134
CORMAC SAN ANDRES		1			840					
CORRAL CANYON DELAWARE		10	413	1600	2520	1220	6195	114	1280	1540

FEBRUARY 1971 — SUMMARY PAGE III

AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
COTTON DRAW, BRUSHY CANYON		1		532	168	136	136		444	224
COYOTE, QUEEN		44		2498	2044	935	176		618	1815
CROSSROADS, ATOKA, WEST		2	5427	399	560	474				886
CROSSROADS, SILURO DEVONIAN		25	111	3809	170576	135169	427499		77274	3300
CROSSROADS, DEVONIAN, EAST		2		2117	4424	4196	33320		3742	2577
CROSSROADS, DEVONIAN, SOUTH		7	1780	2190	10080	7312	33094		5622	3888
CROSSROADS, DEVONIAN, WEST		3		442	5488	4315	139518		4457	3000
CROSSROADS, SLAUGHTER		1		182	196	14	120		156	40
CROSSROADS, STRAWN, SOUTH										
CROSS, DELAWARE		6	1988		2044	1573	566	56		
CRUM, ABO		3	15000	613	4200	2555	112		2355	69
CRUM, BONE SPRING		3	9465	64	1092	776	8	1128	770	530
DARK CANYON, DELAWARE		1		107	82	42	1120			14
DAYTON, GRAYBURG		7	971	715	756	515	12		621	614
DAYTON, GRAYBURG, EAST		12	36	605	280	144		168		744
DAYTON, SAN ANDRES		9	40	530	476	190	7			720
DEAN, DEVONIAN		2								
DEAN, PENN, LOWER		4	21	337	1820	46	686			383
DENTON, DEVONIAN		11	50047	3535	5768	3284	2706		2761	3923
DENTON, DEVONIAN, SOUTH		9	1123884	11994	147448	110576	464626	364	101000	13456
DENTON, WOLFCAMP		2	1310	3494	8680	2530	40387		2332	3692
DENTON, WOLFCAMP, EAST		104	19392	7260	66295	58896	215701	234	56500	7015
DENTON, WOLFCAMP, SOUTH				148	532					148
DIABLO, SAN ANDRES			605	1013	1120	323	847		935	401
DICKINSON, ATOKA		3		204	140	10				214
DICKINSON, PENN, EAST		1	1000	104	112	10				114
DOCKUM, GRAYBURG		3	696	149	980	348			177	320
DOLLARHIDE, WOLFCAMP		3		937	448	310		112	156	109
DOLLARHIDE, DEVONIAN		2	6129	784	700	624	270		640	760
DOLLARHIDE, ELLENBURGER		2	11553	601	21140	20449	1134		20373	67
DOLLARHIDE, FUSSELMAN		8	2662		2716	2698	21658	1554		
DOLLARHIDE, TUBB		8	747		10640	8876	29269			
DOLLARHIDE, DRINKARD		71	67999	980	11984	9811	51155		9268	1216
DOLLARHIDE, YATES, SEVEN RIVERS		86	22708	1264	21000	17641	42077		17694	1211
DOLLARHIDE, QUEEN		12		1256	3304	2396	184400		1907	1741
DOLLARHIDE, ABO, SOUTH		2	1393	290	840	837		11	947	180
DOLLARHIDE, ABO, UPPER		2	2276	738	2184	2241	2352	967	2692	307
DOLLARHIDE, ABO, LOWER		1	363	521	1120	753	2800		938	336
DOLLARHIDE, ABO, DEEP		19	7999	2408	5012	3625	6069	154	4240	1797
DOLLARHIDE, ABO, QUEEN		40	19927	5373	57179	41865	4082	2734	42160	6078
DORA ROBERTS, DEVONIAN		566	1762093	27505	114630	80030	17838	3824	31405	27954
DOW, YATES SEVEN RIVERS QUEEN		1								
DRINKARD, EAST		88	48677	3098	17626	9745	82978	245	8131	4712
EAGLE CREEK, SAN ANDRES		10	3123	950	5628	3884	5684		3803	1033
ECHOLS, DEVONIAN		12		1193	7754	4483	26938	371	4652	1025
ECHOLS, DEVONIAN, EAST		4		355	2660	1819	129600		1849	325
ECHOLS, DEVONIAN, NORTH		1								
EIDSON, PENNSYLVANIAN		1			840					
EL MAR, DELAWARE		3	639	480	280	211	70			697
EMERALD, ABO		58	34443	3112	14084	10675	5131	447	3511	2999
EMPIRE, ABO		1	310	267	560	330			469	128
EMPIRE, PENNSYLVANIAN		251	1020320	26564	788064	764658	63079	35002	327372	22789
EMPIRE, STRAWN		1	984		140	98	336			
EMPIRE, YATES SEVEN RIVERS		134		1978	2072	654	9465		440	2178
EMPIRE, YATES SEVEN RIVERS, EAST		3	124	199	112	48				210
ESPERANZA, DELAWARE			868	360	2812	2962	672	1261	2932	390
EUNICE, GRAYBURG SAN ANDRES		638	8342554	233552	1324447	890386	264489	558	72808	251742
EUNICE, SOUTH SEVEN RIVERS QUEEN		3330	4019028	22658	1176677	952200	1953356	1263	72737	255013
EUNICE, SAN ANDRES		285	550183	10010	25106	17757	33786	327	10694	9381
EUNICE, SAN ANDRES, SOUTH										
FAIRVIEW, WOLFCAMP		6	8077	1317	15254	7938	60628		5697	1624
FIELD RANCH, WOLFCAMP		1	597	995	840	550			1085	461
FIVE MILE, YESO					196					
FLYING M, ABO		4		193	568	27	60			220
FLYING M, PENNSYLVANIAN		20	2888	2257	3192	2459			3150	1548
FLYING M, PENN., SOUTH		8			784	82	3382	3		79
		1968	11251	1569	21345	4123	2234	16	4148	1548

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FLYING M SAN ANDRES		54	5171	3800	30772	26298	103392		26425	3673
FOSTER SAN ANDRES		1	3236	237	252	204			326	115
FOUR LAKES PENN.		6	7222	695	5600	6440	5882	840	6532	603
FOWLER DEVONIAN		5	41078	1420	7756	5682	5905		5837	1265
FOWLER ELLENBURGER		16	32311	4319	53368	36505	12654	434	36117	4707
FOWLER UPPER YESO		24	72073	3292	18226	13339	9369		13536	3095
FREN SEVEN RIVERS		105	9561	3371	7280	3876	265		3418	3679
GALLINA SAN ANDRES				443	280	205	28		312	336
GARRETT DEVONIAN, WEST			999	2095	28924	22369	2782		23061	1403
GARRETT SAN ANDRES				387	112	107	28		154	340
GEM YATES, EAST				32	2240	2046		192	1913	165
GETTY YATES		28	1622	8254	32620	22841	359763	273	21319	7883
GLADICLA DEVONIAN				1478	20580	14086	31990		9938	1491
GLADICLA DEVONIAN SOUTHWEST			216	1740	700	50	609			1790
GLADICLA PENN., SOUTHWEST			3545	963	5656	2405	3387		2318	724
GLADICLA WOLFCAMP										
GLADICLA WOLFCAMP, SOUTH			432	558	2072	1468	1560		956	494
GOODWIN ABO			590	287	1363	724	914		217	333
GOODWIN DRINKARD		86	116115	36956	244041	176936	281301	427	157089	38348
GRAYBURG JACKSON QUEEN SAN ANDRES										
HACKBERRY PADDOCK		5	4328	4921	17052	12310	19183	129	11594	5637
HACKBERRY YATES 7 RVRS., NORTH				675	1456	861	9016		621	909
HALFWAY YATES			1655	601	2800	976	1260		1076	500
HARDY ELINEBRY		3	37506	1341	9156	6715	6577	78	943	801
HARE SIMPSON		8	85125	2888	30450	21837	35254		21483	3234
HENSHAW GRAYBURG, WEST			66955	341	7560	270				618
HENSHAW QUEEN GRAYBURG SAN ANDRES		10	25570	1158	13412	7648	23230		7463	300
HENSHAW WOLFCAMP		6	22	1606	8764	6134	74364		2221	1653
HOBBS CONESUM QUEEN			35906	1098	2408	1174	1962		1112	1160
HOBBS PLAINS PENN.			309033	1095	1274	945	553	132	1279	761
HOBBS PERMO PENN.		2	12355	693	1064	928	1596		893	728
HOBBS LOWER PENN., EAST			13526		1596	1030	1120	419		
HOBBS UPPER PENN., EAST		31	26314	2780	55440	50189	19725	3987	24436	2929
HOBBS ELINEBRY				94	392	350			355	89
HOBBS ELINEBRY, EAST		1	82931	1772	23710	12871	1525		5543	2111
HOBBS DRINKARD		36	1131912	36009	40822	37502	40799	1624	19116	34119
HOBBS GRAYBURG-SA)			35667	3549	14112	10804	13528		11266	3084
HOBBS SAN ANDRES, EAST		2	16955	1282	2939	2001	725	4	1450	1061
HOBBS DRINKARD		1	3227	811	1039	610	108	54	319	795
HOBBS SAN ANDRES										
HOBBS QUEEN		2		253	336	431	227	95	309	375
HOBBS QUEEN, WEST			3129	1120	1526	744	212	329	798	1066
HOBBS TUBB DRINKARD		134	320096	29255	87556	43391	75521	422	35265	30770
HOWARD PERMO PENN.				2330	1064				2309	
INDIAN BASIN YESO		10	3298	1480	2856	1854	5864		1743	1591
JACKSON ABO			466	109	112	125	125	16		233
LAWARENCE YATES, SEVEN RIVERS		41	376774	25419	89108	52097	926687	1588	40953	22902
LEA CISCO			46796	2134	17388	7330	5663		7117	2347
LEA DEVONIAN					56			159	35899	13997
LEA NORTH		19	995857	14278	20043	116889	74807		6846	911
LEA ELINEBRY			17877		1064	621				193
LEA ELLENBURGER		1	26478	880	43512	22278	28644	69	12880	15211
LEA ELLENBURGER, NORTH			1522	193	1848	1214	1664		2280	1344
LEA FUSSELMAN		3	41334	2148	3502	26371	58041			
LEA FUSSELMAN, NORTH			7694	1197	1262	9548	8555		352	121
LEA MORRIETA, NORTH		1	1137		56		16			228
LEA MCKEE			4700	394	2324	79				316
LEA MCKEE, NORTH		1	7725	226	2464	1943	19509		464	207
LEA MONTOYA			22183	148	11592	5202	2067			
LEA MONTOYA, NORTH		14	1021	560	1988	1409		2242	2587	1358
LEA PADDOCK						14577	11464			
LEA TUBB DRINKARD		11	115805	1814	23940			809	18877	7202
LEA WADDELL, NORTH						17940	9817			
LENNITZ PENN.		43	151340	8139	24976					
LENNITZ LOWER WOLFCAMP										

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KEMNITZ LOWER WOLFCAMP, WEST		4	16406	952	5124	3710	448		3477	1185
KEMNITZ UPPER WOLFCAMP, SOUTH		1	338	231	224	121	19		158	194
KEMNITZ CISCO PENN.		12	3023	393	280					393
KING DEVONIAN		10	4189	5869	15813	10297	41136	1243	9978	6188
KING PENNSYLVANIAN		1			280					
KING PENNSYLVANIAN, WEST				194	336	431	56	297	460	165
KING WOLFCAMP		1		2258	9520	5500	50456		5171	2587
KNOWLES DEVONIAN		15		4726	13048	10811	42446		10315	5222
KNOWLES DEVONIAN, SOUTH		11	3635	51671	309121	221788	914674	2344	203058	50138
LANGLIE MATTIX SEVEN RIVERS		1260	978777	4557	26022	16562	37469	88	9788	4250
LAZY J PENN.		40	27193				73	46	43051	3341
LEA RANCH SAN ANDRES		2		4731	51912	41661			16520	1279
LEA BONE SPRINGS		11	34915	1370	23380	16429	179438			113
LEA DEVONIAN		9	2971	55	84	58			972	210
LEA YATES		13		211	3528	971			948	245
LEANEX PENNSYLVANIAN		29	1186	457	1260	736			442	1650
LEANEX WOLFCAMP		4	267	1847	448	245	20			372
LEO QUEEN GRAYBURG		2	15	372	140				159	75
LEO QUEEN GRAYBURG, SOUTH		42	336	77	756	157			2792	1294
LEONARD SEVEN RIVERS			1415	964	5348	3122	3222			190
LEONARD QUEEN, SOUTH		17	1522	152	140	38				97
LESLIE SPRING SAN ANDRES		10		194	2240	528	298	145	225	572
LIGHTCAP DEVONIAN		2	8684	652	812	383	474		463	
LINDA SAN ANDRES		7			13076	5017	149685			366
LITTLE LUCKY LAKE DEVONIAN		49	13717	217	1232	711	618		510	598
LITTMAN SAN ANDRES		4	140	320	1232	788	3686			18618
LOCO HILLS ABC		342	1462	18217	169904	126663	376100	210	125395	400
LOCO HILLS GRAYBURG SAN ANDRES			6733	336	840	437	38	125	373	199
LOCO HILL QUEEN		2		122	140	77			100	673
LOCO HILLS SAN ANDRES, SOUTH		11		773	448					174
LOCO HILLS WOLFCAMP		2		94	56	80	41	156	540	
LOGAN DRAW SAN ANDRES		11	222	54	280				286	90
LONE MISSISSIPPIAN		40	26837	705	6664	123	40		46415	7500
LOOP 18 MONTOYA		2	1614	686	14532	53963	141996		10548	858
LOVINGTON ABO		112	18150	6622	29792	10718	7729		26118	5794
LOVINGTON DEVONIAN			9027	547	8764	25290	41479		7564	1483
LOVINGTON PADDOCK		9	18826	2678	25368	8500	734	13	19705	2909
LOVINGTON PENN., EAST		58	3778	992	24248	19936	618	129	19395	900
LOVINGTON PENN., NORTHEAST		60	1919	956	21252	19303	80838		20237	1047
LOVINGTON SAN ANDRES		1				20328	76608			
LOVINGTON SAN ANDRES, WEST		3	1567	457	4256	1672	2715		1785	344
LUSK BONES SPRINGS		6	2136	807	1512	1123	131		974	958
LUSK DELAWARE		21	68370	4757	7952	6630	240	3499	2370	4928
LUSK SEVEN RIVERS		33	99596	4676	10948	7273	83		6439	4870
LUSK STRAWN, EDDY				130	224	148	180		157	121
LUSK STRAWN (LEA)		4		373	644	385	435	1	312	446
LUSK YATES (EDDY)				413	448	272	303		305	380
LUSK YATES LEA		4		7036	18832	11857	112030	217	11948	6945
LUSK YATES, WEST		56	4813	597	392	336	19		331	602
LYNCH SEVEN RIVERS YATES		2		1304	448	316	10		516	1104
LYNCH SEVEN RIVERS YATES-MIDDLE		3								
LYNCH SEVEN RIVERS YATES, NORTH		21	94	1278	1372	918	3828		629	1567
MAGRUDER YATES		6	2718	692	2856	2323	93		471	506
MALAGA DELAWARE		1						2223		
MALJAMAR ABO		370	37822	16489	122048	81184	159215	1916	67557	17650
MALJAMAR DEVONIAN		52	3733	1208	13216	11296	13683		11091	1413
MALJAMAR GRAYBURG SAN ANDRES (EDDY)		289	152778	2986	406844	318764	108682	78	316808	2988
MALJAMAR GRAYBURG SAN ANDRES REPRES		4	2199		2436	1632	1012			
MALJAMAR PADDOCK		11		608	477	672	508		320	665
MALJAMAR PENN.		11								
MALJAMAR WOLFCAMP		11							2752	312
MALJAMAR YATES		7	3061	671	2968	2393	812		3715	2085
MANY GATE SAN ANDRES		29	10851	2027	6524	3773	4402		913	1182
MASON DELAWARE, EAST		10	1692	1244	1705	851	1067			
MASON DELAWARE, NORTH EDDY										
MASON DELAWARE, NORTH (LEA)										

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AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
MCMILLAN SEVEN RIVERS, WEST		1		224	28	30	783	2	171	8
MCMILLAN SEVEN RIVERS QUEEN		16		448	924	99	5782		249	298
MCMILLAN SEVEN RIVERS QUEEN, EAST		1		107	168	89	240			196
MCMILLAN SEVEN RIVERS QUEEN, WEST		6		141	252	52	58			193
MCMILLAN WOLFCAMP		1		39						39
MCCORMACK SILURIAN		3	6065	500	1652	1531	5504		1207	565
MCCORMACK SILURIAN, SOUTH		5	9914	131	15596	12230	3375	622	5330	196
MEDICINE ROCK DEVONIAN		4	3333	432	3724	2676	26198		472	171
MESA QUEEN (EDDY)		8	38233							
MESA QUEEN (LEA)		27	17024	1269	33600	16334	52980		16431	1172
MESCALERO CISCO, NORTH		2	1423	498	4760	4118	5935		3959	657
MESCALERO DEVONIAN		3	173	1459	25368	25350		1380	23924	2885
MESCALERO PENNSYLVANIAN, WEST		1		462	560	144	1960		467	139
MESCALERO PERMO PENNSYLVANIAN		6	3329	2627	1288	850	108		1851	1626
MESCALERO SAN ANDRES		48	47239	12368	49924	32750	19652	4456	33519	11599
MESCALERO WOLFCAMP, NORTH		1			140					
MESQUITE STRAWN		1	3443	163	168	47				210
MIDWAY ABO		20	18137	4339	12320	6901	5076	22	8558	2682
MIDWAY SAN ANDRES		3		311	1848					311
MILLMAN GRAYBURG		9		732	784	325	90		310	747
MILLMAN QUEEN GRAYBURG, EAST		69	14362	2095	15008	12146	23677	37	3882	2038
MILLMAN SEVEN RIVERS, EAST		25	58	1302	1075	511	58		170	1643
MILNESAND PENNSYLVANIAN		2	699	454	5964	1380	200		1355	479
MILNESAND SAN ANDRES		146	65201	6820	30752	20356	24529		19510	7666
MILNESAND SAN ANDRES, WEST		1		340	147	228	14	81	314	254
MONUMENT BLINEBRY		35	61726	2605	19518	14520	49651	286	9535	3010
MONUMENT (G-SA)		479	1515139	49517	304991	265183	666953	9733	211894	50905
MONUMENT PADDOCK		32	9539	3636	15792	10457	55793		9961	4018
MONUMENT TUBB		38	133227	1813	10750	7500	1104	2212	1880	1805
MOORE DEVONIAN		16		2318	78064	65668	311439	339	26479	3152
MOORE PERMO PENNSYLVANIAN		5	3260		560	5	3			
MORTON PERMO PENN., NORTH		8	1263	2801	5572	4275	50343	175	5003	2073
MORTON WOLFCAMP		8	8843	2495	10920	5424	22185		5283	2636
MORTON WOLFCAMP, EAST		3	6207	2487	21336	13878	8927	179	13403	2962
NADINE DRINKARD		4		580	1036	640		8	757	463
NOONEMBRE LOWER PENN.		2			5320					
NOONEMBRE MIDDLE PENN.		1		223	1540	1241	1484		1219	245
NOONEMBRE UPPER PENN.		2	33	688	3136	1213	14805		1240	661
OIL CENTER BLINEBRY		33	141794	4078	34188	28732	3404	56	14158	3520
OSUDO WOLFCAMP		2			392					
PADDOCK		153	165323	4910	51478	40609	25885	1000	11997	5226
PADDOCK, NORTH		1								
PADDOCK, SOUTH		12	11485	2339	16884	11050	11154		10537	2852
PADUCA DELAWARE		69	83888	4481	91200	62800	40522	95	62944	4337
PADUCA DELAWARE, EAST		1		323	448	431	364		455	299
PADUCA DELAWARE, NORTH		4	4348	801	826	861	2285	35	1270	392
PALMILLO SEVEN RIVERS		1		465	168	76			458	83
PARALLEL DELAWARE		2	724	961	1092	539	1163		470	1030
PARKWAY STRAWN		1	14550	195	1512	631	7062		473	353
PCA YATES		6		190	952	545	1270		467	268
PEARL QUEEN		218	25267	9347	101248	71034	286648	540	69834	10547
PEARL QUEEN, EAST		1		121	112	10	875			131
PEARL SAN ANDRES		1	196	166	560	396	283			562
PEARL SEVEN RIVERS		3	551	429	868	415	515		344	500
PEARSALL QUEEN		35		1663	11116	4164	16955		3196	1769
PECOS DELAWARE		2		181	448	84	168			265
PECOS SAN ANDRES		4		364	112	70				434
PENASCO DRAW SAN ANDRES YESO		26		3112	5012	3147	4951	23	2944	3315
PENASCO WOLFCAMP		1		170	168	84	30		175	79
PENROSE SKELLY		216	206276	10321	38299	22194	57424	284	12619	9464
POWER GRAYBURG SAN ANDRES		4	28675	1333	7616	5562	602		4867	2078
PRAIRIE CISCO, SOUTH		19	77645	7931	51772	26716	15415		26955	7692
PRAIRIE DEVONIAN, SOUTH		2		237	4760	1213			1210	290
PRAIRIE SAN ANDRES, SOUTH		4	655	1644	3220	2410	2512		2390	1664
QUAIL QUEEN		9	1761	1639	3920	2362	3073		2309	1692
QUAIL RIDGE BONE SPRINGS		3	5476	1414	7560	5612	821		5337	1689
QUAIL RIDGE YATES, SOUTH		1	253	70	224	25				95

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QUERECHO PLAINS DELAWARE		1		191	140	30			160	61
QUERECHO PLAINS PENN.		2	2004	1330	1344	730			892	1168
RACE TRACK DEVONIAN		1	91	282	1764	1198	925		1364	116
RACE TRACK SAN ANDRES		1	21							
RANGER LAKE BOUGH		1	1038	540	4396	1108	515		1141	507
RANGER LAKE PENN.		24	438	3090	11228	4466	52749		4941	2615
RANGER LAKE SAN ANDRES		1								
RED HILLS YATES		2		182	56	33	40			215
RED LAKE QUEEN GRAYBURG SAN ANDRES		203	18233	11132	21424	13585	30410	297	11898	12261
RED LAKE QUEEN GRAYBURG, EAST		36	6273	1683	3472	2438		19	2497	1624
RED LAKE SEVEN RIVERS		1								
RED LAKE SEVEN RIVERS, SOUTH		1								
REEVES DEVONIAN		1								
REEVES PENNSYLVANIAN		2		1789	812	56	28		1319	526
REMUDA WOLFCAMP		1	1273	473	196	135	41			608
REVELATION DELAWARE		1	64	137	1008	185	424			322
RHODES YATES		56	37436	5056	16492	13976	5843	1018	14379	4653
ROUND TANK QUEEN		3	30897	51	112	124	5	12	156	19
RUSSELL YATES		68	4	134	3304	2250	36008	4		135
S.R.R. DEVONIAN		1		236	1680	560	24853		471	325
SALADAR YATES		9	25	232	504	309			156	385
SALADO DRAW DELAWARE		8	2643	1004	2352	1894	1270		1351	1547
SALT LAKE YATES		6		548	1708	1151	36092		1158	541
SAN MIGUEL YATES AND 7 RIVERS		1		185	168	54	28			239
SAN SIMON YATES, NORTH		19	9239	1354	1372	722	160		635	1222
SAND DUNES CHERRY CANYON		1	510	694	1540	1568	960	28	2014	248
SAND SPRINGS DEVONIAN		1								
SAND TANK QUEEN		1		189	84	61				250
SANMAL SAN ANDRES		1		134	280	171			158	147
SANMAL WOLFCAMP		1	435	325	784	512	38		468	369
SAUNDERS PERMO PENN.		113	42565	10468	24164	17690	25904	155	7555	9303
SAUNDERS PERMO PENN., EAST		5	13752	541	13496	7197	85		4013	789
SAUNDERS PERMO PENN., SOUTH		1	160	903	532	549		17	466	986
SAWYER DEVONIAN		1								
SAWYER DEVONIAN, NORTH		1	126	2471	2100	1393	9800		1734	2130
SAWYER SAN ANDRES		33	143518	3801	4078	3908	4310	1019	3135	4574
SAWYER SAN ANDRES, WEST		22	16530	3774	35560	15675	15262	284	15640	3809
SCANLON DELAWARE		2								
SCARBOROUGH YATES SEVEN RIVERS		75	69997	3262	62874	41927	284196	2687	7758	2600
SCHARB BONE SPRINGS		19	16763	8177	38416	27595	1299		26510	9262
SHOE BAR DEVONIAN, EAST		3	4611	3573	18004	13265	13748		13822	3016
SHOE BAR PENNSYLVANIAN		6	3242	1449	2940	1556	1456		1568	1437
SHOE BAR PENNSYLVANIAN, NORTH		1	114	406	168	76			382	100
SHOE BAR WOLFCAMP		1	1061	906	364	256	248		927	235
SHUGART BONE SPRINGS		1								
SHUGART DELAWARE		4	4196	1006	5768	4634	631		2282	771
SHUGART YATES 7 RVRS. & GRAYBURG		258	25085	19357	96824	68635	35740	239	65283	19942
SIETE SAN ANDRES		4		608	1680	1050	26		856	803
SKAGGS DRINKARD		16	42467		4546	3060	425			
SKAGGS GLORIETA		12	9225		8456	6350	1382			
SKAGGS GRAYBURG		81	33042	1744	23624	17871	40684		3794	1556
SPENCER PENNSYLVANIAN		1	168	468	336	90	174		316	242
SPENCER SAN ANDRES		8	1812	1586	13552	7723	19100		7675	1634
SQUARE LAKE GRAYBURG SAN ANDRES		377	10170	31608	103488	69800	109058	1872	67904	32578
SQUARE LAKE GRAYBURG S. A., NORTH		48	1114	525	19432	11977	11635		11949	553
STATELINE ELLENBURGER		11	2091	2385	26768	19488	3355	1280	11866	2242
SULIMAR QUEEN		23	12300	3625	16128	8922	4949		9287	3260
SULPHATE DRAW DELAWARE		1								
TAMANO SAN ANDRES		2	6	368	112	64	28		157	275
TATUM WOLFCAMP		3	1128	847	1820	1225	915		1036	1046
TEAGUE BLINEBRY		59	123630	7953	43673	30234	11088	427	29808	3283
TEAGUE DEVONIAN		3		433	560	161	364		361	233
TEAGUE ELLENBURGER		4		385	1540	383	23537		367	401
TEAGUE GRAYBURG		1	1225	164	28	12	200			176
TEAGUE SIMPSON		15	15354	572	7420	6101	5137	49	5021	1652
TEAS BONE SPRINGS		1	812		560	417	350			
TEAS YATES & SEVEN RIVERS		22		2472	4200	2160	1274		2009	2623

AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
TEAS YATES & SEVEN RIVERS, WEST		8		1617	7000	3713	30505		3898	1432
TERRY ELINEBRY		114	326461	4258	26432	18862	1949	100	6849	5166
THRLE MILE SAN ANDRES		1								
TOBAC PENNSYLVANIAN		30	33317	8670	28196	18147	4553	655	16009	9027
TODD LOWER SAN ANDRES		47	31545	6601	28448	18411	18912	184	13246	7403
TODD WOLFCAMP		3	839	1167	10332	4992	234		5050	1109
TOM-TOM SAN ANDRES		5	1281	490	1372	972	1568		1086	376
TONTO YATES, SOUTH		6	657	548	560	218	71		151	615
TONTO YATES & SEVEN RIVERS, WEST		5		272	112		33			272
TOWER SAN ANDRES		1		277	2268					277
TRANSLOU WOLFCAMP		57	46297	9658	21577	15989	10023	412	11651	8809
TRES PAPALOTES PENN		4	26635	2487	45136	31207	2781	95	31567	2127
TRISTE DRAW DELAWARE		11	728	826	1708	751	966		960	617
TUBB (OIL)		44	111143	1665	7622	4722	740	691	366	2282
TULK PENN.		9	11757	2991	21952	9226	11120		8020	4197
TULK WOLFCAMP		9	5482	937	10528	4613	1100		314	722
TULK UPPER WOLFCAMP, SOUTH		1	784	461	644	595			916	140
TURKEY TRACK QUEEN GRAYBURG		60		4363	4648	2428	2525	11	2787	4004
TURKEY TRACK QUEEN, EAST		9		878	504	148	20		156	870
TURKEY TRACK SEVEN RIVERS		5		377	140	67	28			444
TWIN LAKES DEVONIAN		1	3094	598	2800	1547	3000		1870	275
TWIN LAKES SAN ANDRES		8	3144	622	2538	2269	90	158	1878	1013
[illegible] GRAYBURG SAN ANDRES		546	613514	33956	489028	419033	148242	78700	220665	33831
[illegible] ABO, NORTH		60	101857	1978	127048	75979	2942	1637	11760	2209
[illegible] ABO, NORTHEAST		3	2558	68	2520	1819	6		893	661
[illegible] ABO, WEST		142	529987	10245	454644	419150	63048	643	391482	17128
[illegible] BLINEBRY		28	18695	1223	10643	8930	1003			
[illegible] BONE SPRINGS, SOUTH		5	480	228	1540	398			486	140
[illegible] DEVONIAN		4	2634	850	8512	3337	69403	860		
[illegible] DEVONIAN, MID		9	8330	2813	26740	13628	230025		19014	850
[illegible] DEVONIAN, SOUTH		17	251324	11749	301535	288302	95438	12360	157770	11891
[illegible] GLORIETA		2	3206		1122	883	21			
[illegible] LOWER PENN.		4	2980		8920	1258				
[illegible] MIDDLE PENN.		2	1798	362	2480	829	311	353	429	762
[illegible] PENN NORTHWEST		19	46807		38696	30859	2186	1		
[illegible] UPPER PENN.		3	8937	492	25900	20154	2006	508	464	324
[illegible] WOLFCAMP		1								
[illegible] WOLFCAMP, EAST		1	1439	1989	19440	8886	373		8570	2308
[illegible] WOLFCAMP, NORTHWEST		1	75	260		27	122			29
[illegible] WOLFCAMP, SOUTH		11	2730	3563	14552	7778	69		7221	4048
[illegible] LOWER WOLFCAMP, NORTH		10	1240		6424	522	18	675		
[illegible] YATES		220	1557624	103017	1122430	536009	810526	44484	530243	107022
[illegible] PENN. (LEA)		46	505144	25243	390334	195764	254367	10093	196057	21935
[illegible] PENN. (ROOSEVELT)		92	106632	10553	31442	17627	7517	1172	10731	9729
[illegible] 350			859		5300	398	6			
[illegible] GRANITE WASH		2	1393	273	1120	89		478		362
[illegible] BLINEBRY		2	217		7056	5574	792			
[illegible] DEVONIAN		2	16126	564	963	870	449	307	732	702
[illegible] DRINKARD		2	7014	452	1998	1255	375		306	271
[illegible] DRINKARD, EAST		44	21679	6600	20602	15662	5479	58	15444	875
[illegible] MCKEE		1		238	616	428			454	212
[illegible] GRAYBURG		13	14756	340	5376	5172	440	4540	410	470
[illegible] BLINEBRY		14	47039	474	5432	3688	883			476
[illegible] BLINEBRY, EAST		2	4415		700	57	145			
[illegible] DRINKARD		6	62103	570	1400	916	17	6		930
[illegible] TUBB, EAST		2		477	840	391			445	423
WHITE RANCH SILURO DEVONIAN		1		293	1176	926	8400		623	596
WHITE RANCH DEVONIAN, WEST		1	116	174	4956	106			161	119
WILSON BONE SPRINGS		41	4568	767	11928	3540	23430		958	1658
WILSON		1		105	56					105
WILSON, YATES SEVEN RIVERS NORTH		8	2457	196	896	363	7700			196
WILSON, YATES SEVEN RIVERS WEST		4	11404	547	700	416			634	329
WINCHESTER WOLFCAMP		1								
YOUNG BONE SPRINGS		34		624	35700	24508	33358		24511	621
YOUNG PENN		1	256	559	700	508			646	418
YOUNG WOLFCAMP		1			2240					
ZAVALA UNDESIGNATED GROUP 1										

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AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM. OIL O/P	OIL RUNS	ENDING STORAGE
CHAVES UNDESIGNATED GROUP 1		1			300	116			116	
EDDY UNDESIGNATED GROUP 1		5		151				6113		151
LEA UNDESIGNATED GROUP 1		6								
LEA UNDESIGNATED GROUP 1-AAA		23		498	924	164	400		229	433
LEA UNDESIGNATED GROUP 4		1								
LEA UNDESIGNATED GROUP 6		1						256		
LEA UNDESIGNATED GROUP 6-A		1						19		
LEA UNDESIGNATED GROUP 8		2	444	837	672	115	33	131		952
LEA UNDESIGNATED GROUP 11		1								

SOUTHEASTERN NEW MEXICO POOL SUMMARY, PRORATED GAS SECTION

ATOKA PENN. (GAS)		17	492752		1862	1862	4785		2192	
BAGLEY LOWER PENN. (GAS)		2	18598		105	105	84		194	
BAGLEY UPPER PENN. (GAS)		6	5392		66	66				
BLINEBRY (GAS)		151	1500991		10634	10634	684		4126	
BUFFALO VALLEY PENN. (GAS)		9	335119		3316	3316	14		3105	
CROSBY DEVONIAN (GAS)		8	207906		2027	2027	4400		2240	
EUMONT QUEEN (GAS)		406	4724524		722	722	272		644	
INDIAN BASIN MORROW (GAS)		13	261450		504	504	29		597	
INDIAN BASIN UPPER PENN. (GAS)		57	649153C		54385	54385	19048		52278	
JALMAT YATES (GAS)		413	2678927		68	68	8326		159	
JUSTIS GLORIETA (GAS)		17	261252		40	40	56			
MONUMENT MCKEE ELLENBURGER (GAS)		9	166300		1295	1295	1710		1550	
TUBB (GAS)		157	1320707		6488	6488	406		1241	

SOUTHEASTERN NEW MEXICO POOL SUMMARY, NON PRORATED GAS SECTION

ANDERSON PENN. (GAS)		1	12755		372	372				
ANDERSON RANCH MORROW (GAS)		1	35278		3348	3348			3097	
ANTELOPE RIDGE ATOKA (GAS)										
ANTELOPE RIDGE DEVONIAN (GAS)		2	95017		1971	1971	12978			
ANTELOPE RIDGE MORROW (GAS)		2	322270		2753	2753	250			
ANTELOPE SINK UPPER PENN. (GAS)		1	9367		44	44			173	
ARENA ROJA PENN (GAS)		1	18990		131	131			158	
ARKANSAS JUNCTION QUEEN (GAS)		7	40669							
ATOKA MORROW, EAST (GAS)		1	4407		6	6				
AUSTIN MISSISSIPPIAN (GAS)		1	17269		30	30	18		151	
BACA MORROW (GAS)		1								
BELL LAKE DEVONIAN (GAS)		1	34577				42000			
BELL LAKE DEVONIAN MID (GAS)		1								
BELL LAKE DEVONIAN, NORTH (GAS)		1	129235		250	250	13748			
BELL LAKE PENN (GAS)		3	38341				84			
BERRY MORROW (GAS)		1								
BLACK RIVER PENN. (GAS)		3								
BLOCK WOLFCAMP (GAS)		1	35943		960	960			1098	
BOOTH SINK SAN ANDRES (GAS)		1	1514							
BOWERS SEVEN RIVERS, SOUTH (GAS)		1	1086							
BOYCE MORROW (GAS)		1	1807		8	8				
BUFFALO PENN. (GAS)		2	13416		174	174			322	
BYERS QUEEN (GAS)		1	5620							
CAPROCK CISCO EAST (GAS)		1	12958		139	139			170	
CARLSBAD ATOKA SOUTH (GAS)		1	75834							
CARLSBAD PERMO PENN. (GAS)		3	113130							
CARLSBAD MORROW SOUTH (GAS)		1	47739		1058	1058	90		1245	
CARLSBAD STRAWN, SOUTH (GAS)		1	31599							
CASS RANCH MORROW (GAS)		1	3774		87	87			185	
CEDAR HILLS UPPER PENN. (GAS)		1	1189							
CEDAR LAKE MORROW, NORTH (GAS)		2	123799				31			
CEMETARY MORROW (GAS)		1	73963		406	406			271	
CINTA ROJA MORROW (GAS)		7	113999		3212	3212	70		2001	
CORBIN MORROW, SOUTH (GAS)		1								
CORBIN QUEEN, EAST GAS		1	2203							
CORBIN QUEEN SOUTH (GAS)		2	11[illegible]							
CRAWFORD PENN. (GAS)										

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AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
CROSSROADS SAN ANDRES, SOUTH (GAS)		2	11114							
CUSTER ELLENBURGER (GAS)		1	95075		459	459	989		460	
DAGGER DRAW ATOKA (GAS)		1	606							
DAGGER DRAW MORROW (GAS)		1	9903		16	16	1064			
DAGGER DRAW STRAWN (GAS)		1								
DAGGER DRAW WOLFCAMP (GAS)		1	3482		15	15				
DARK CANYON PENN. (GAS)		1								
DOS HERMANOS MORROW (GAS)		1	40153		259	259	28		186	
EMPIRE PENN. (GAS)		1	80617		658	658	28		748	
FOUR LAKES DEVONIAN (GAS)		1	133320		1323	1323				
FOWLER PADDOCK UPPER (GAS)		1	80720							
FOWLER TUBB (GAS)		1	72390		363	363	15		339	
FREN PENN. (GAS)		1								
GOLDEN EAGLE MORROW (GAS)		1	4998		27	27				
GOLDEN LANE STRAWN (GAS)		5	359390		1742	1742	17986		1521	
GRAMA RIDGE MORROW (GAS)		1	88110		210	210	511		153	
GRAYBURG ATOKA (GAS)		1	69930							
HACKBERRY HILLS CANYON (GAS)		1	45455		842	842			759	
HACKBERRY HILLS CANYON, EAST (GAS)		1	24790							
HOPE PENN SOUTH (GAS)		1	3388		3	3				
HOUSE BLINEBRY (GAS)		1	22660		26	26				
HOUSE TUBB (GAS)		1	14330		4	4	13			
JAL STRAWN, WEST (GAS)		1	21661		240	240	336		159	
JENKINS ATOKA (GAS)		1			14	14				
JUSTIS PADDOCK (GAS)		1	1597							
LAKE ARTHUR PENN. (GAS)		1	3		10	10				
LEA PENN (GAS)		1	14880							
LEA WOLFCAMP, SOUTHEAST (GAS)		14	167270		3404	3404	2632		3425	
LIGHT GAP PENN (GAS)		1	129660		2945	2945			2773	
LITTLE LUCKY LAKE ELLEN. (GAS)		1	3294		7	7				
LOCO HILLS MORROW (GAS)		1								
LUSK MORROW (GAS)		1	650							
MALJAMAR ATOKA (GAS)		1	31416		54	54				
MALJAMAR MORROW (GAS)		1	114816		1548	1548	425		1435	
MALJAMAR MORROW, NORTH (GAS)		1	3000		18	18				
MESA PENN, EAST (GAS)		1	125033		2223	2223			2567	
OSUDO ATOKA GAS		1	10977							
OSUDO MORROW (GAS)		1	51473		157	157	80		173	
OSUDO MORROW, NORTH (GAS)		1	5642							
OSUDO WOLFCAMP, SOUTH (GAS)		1	10084		234	234	14		313	
PADDOCK, NORTH (GAS)		1	9168		11	11				
PADUCA DEVONIAN (GAS)		5	138325		841	841	28		859	
PADUCA MORROW (GAS)		2	967000		437	437			1552	
PADUCA WOLFCAMP (GAS)		1	45278		589	589			604	
QUAIL RIDGE MORROW (GAS)		2	1982		47	47			47	
QUAIL RIDGE YATES (GAS)		1	8796							
QUERECHO PLAINS QUEEN, EAST (GAS)		2	8512							
RANGER LAKE DEVONIAN, WEST (GAS)		16	4156066							
RED HILLS PENN. (GAS)		1	31242				52			
RED HILLS WOLFCAMP (GAS)		2	28668		3	3	24		8	
RED LAKE PENN. (GAS)		2	3990		1696	1696	494		1889	
RHODES STORAGE AREA (GAS)		1	6347		2	2	31			
RIVERSIDE MORROW (GAS)		17	45158							
ROCK TANK LOWER MORROW (GAS)		1	22987		1964	1964	19684		1778	
ROCK TANK UPPER MORROW (GAS)		4	545097		278	278	188		356	
SALT LAKE ATOKA, SOUTH (GAS)		2	54690		7	7	17			
SALT LAKE MORROW, SOUTH (GAS)		2	7252		47	47				
SAND DUNES ATOKA (GAS)		2	39683		361	361			458	
SHANLON STRAWN (GAS)		1	260239				20356			
SHUGART PENN. (GAS)		1								
SHUGART SILURO DEVONIAN (GAS)		2	37772		187	187	56			
SKAGGS DRINKARD, NORTH (GAS)		2	22690		543	543	2436			
			4826		520	520	490		439	

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AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
SCHARB PENN. (GAS)		2	6169		177	177				
SPRINGS UPPER PENN. (GAS)		4	335665		8804	8804	90825		8838	
TEAGUE ABO (GAS)		1								
TEAS PENN. (GAS)		1	4403		27	27				
TEALINE PENROSE (GAS)		1								
TODD UPPER SAN ANDRES (GAS)		12	35047		38	38	78			
TONTO PENN., WEST (GAS)		1	643		7	7				
TOWNSEND MORROW (GAS)		1	95389		1693	1693			1935	
TV PENN. (GAS)		1	23687		44	44				
VACUUM MORROW NORTH GAS		3	50+844		9247	9247	139		8952	
VACUUM QUEEN (GAS)		3	9997							
VACUUM YATES (GAS)		1								
VANDAGRIFF KEYES (GAS)		19	4668		6	6				
WARREN BLINEBRY (GAS)		2	23397		568	568				
WARREN TUBB (GAS)		4	60746		757	757				
WHITE CITY PENN. (GAS)		2	54782		94	94			160	
WHITE RANCH MISSISSIPPIAN (GAS)		1								
WILSON PENN. (GAS)		1	17541		172	172			318	
WILSON WOLFCAMP (GAS)		1								
EDDY UNDESIGNATED GRAYBURG (GAS)		1	2057							
CHAVES UNDESIGNATED PENN. (GAS)		1								
EDDY UNDESIGNATED PENN. (GAS)		1	40338				10			
LEA UNDESIGNATED PENN. (GAS)		3								
LEA UNDESIGNATED SANTA ROSA GAS		2			84	84				
LEA UNDESIGNATED STRAWN (GAS)		1	4320		65	65			467	
LEA UNDESIGNATED Y. S. R. (GAS)		1	718							

GASOLINE PLANT DATA - FEBRUARY, 1971

Gas Volumes in MCF Production in Bbls. of 42 U. S. Gallons

PLANT	VOLUMES	PLANT FUEL	LEASE FUEL	SOLD	RET'D. TO EARTH	VENTED	SHRINK-AGE	BBLS. GASOLINE	BBLS. BUTANE	BBLS. PROPANE
CITIES SERVICE CO. (Bluitt Gas Plant) Milnesand, N.M.	1,089,140	69,972	4,976	729,957		2,496	281,739	15,713	20,127	30,281
CONTINENTAL OIL CO. El Mar Plant #26	99,817			98,062			1,755			
Maljamar, N.M.	440,387	71,885	3,227	268,483		13,069	83,723	9,369	13,617	27,002
DELHI GAS PIPELINE CORP. Indian Hills Gas System	982,383	5,569		944,989		9,113	22,712			
EL PASO NAT. GAS COMPANY Jal Plant #I	5,112,064	28,175		5,001,682		14,975	67,232			
Jal Plant #III	3,040,015	155,384		2,752,075		281	132,275			
Jal Plant #IV	5,319,201	186,186		4,937,126		806	195,083	81,849	76,351	60,784
Monument Plant	90,015	1,620		78,147			10,248			
MARATHON OIL COMPANY Indian Basin	5,890,674	53,843		5,670,489		53,590	112,752	32,135	29,171	22,659
Lea Unit	182,370	14,751	11,359	39,779	106,286	626	9,569	4,929		2,220
NORTHERN NATURAL GAS CO. Hobbs, New Mexico	6,485,832	232,688		5,953,456			299,688	27,555	42,639	95,237
AMOCO PRODUCTION CO. Emp. Abo-Gasoline Plant	687,378	72,417	8,232	492,189		267	114,273	10,852	18,826	32,867
Emp. Atoka Processing Pl.	134,429	17		133,472			940	940	67	28
PHILLIPS PETROLEUM CO. Artesia Plant	494,367	48,394		373,993			71,980	39,114		
Eunice Plant	2,572,414	125,519	921	2,153,751		11,059	281,164	152,299		
Hobbs Plant	987,857	113,399	6,268	796,471		2,044	69,675	68,667		
Lee Plant	1,341,727	125,940	56,719	1,016,853			142,215	97,316		
Lusk Plant	1,162,226	57,428		922,422		6,228	176,148	102,205		
Wilson Plant	296,460	5,180		249,028			42,252	6,025		

GASOLINE PLANT DATA - CONT'D.

PLANT	VOLUMES	PLANT FUEL	LEASE FUEL	SOLD	RET'D. TO EARTH	VENTED	SHRINK-AGE	BBLS. GASOLINE	BBLS. BUTANE	PROPANE
SKELLY OIL COMPANY										
Eunice # 1	1,300,716	151,426	35,815	899,272		6,405	207,798	43,961	30,942	58,828
Eunice # 2	2,307,954	210,173		1,820,476		483	276,822			
Lovington, N.M.	114,65	30,284	42,076	4,804		508	36,981	6,773		8,017
TEXACO, INC.										
Buckeye Plant	493,476	38,817	23,217	309,204			122,238			
TIPPERARY RESOURCES CORP.										
Denton-Lovington, N.M.	193,744	58,559	45,010	38,401			51,774	6,744	8,215	10,808
WARREN PETROLEUM CORP.										
Caliche Plant	127,761	224		123,924			3,613			
Caprock Plant	668,213	38,894		623,852			5,467	4,130		
Eunice Plant	1,346,682	204,090		988,069		21,794	132,729	106,835		
Monument, N.M.	2,153,706	212,584	44,854	1,676,121		30,084	190,063	30,442	46,886	
Saunders Area	1,022,580	123,597	30,826	689,713			178,444	123,558		
Tatum Plant	643,704	47,807		503,471		22,913	69,513	57,506		
Vada Plant	981,941	70,849		808,213			102,879	97,190		
TOTALS	47,763,886	2,555,671	313,500	41,097,944	106,286	196,741	3,493,744	1,126,107	286,841	348,731

REPORT OF CARBON BLACK PRODUCED AND GAS PROCESSED
SOUTHEASTERN, NEW MEXICO
FEBRUARY, 1971

	GAS USED MCF	CARBON PROD. POUNDS	CLOSING STOCK POUNDS
CONTINENTAL CARBON COMPANY	127,365	1,729,120	4,367,048

SOUTHEAST CHANGE LIST

FEBRUARY 1971

DISTRICT I

POOL	CURRENT OPERATOR	CURRENT LEASE	WELL UNIT	S.T.R.	CHANGED FROM
CHAVEROO SAN ANDRES	CHAMPLIN PETROLEUM COMPANY	State 32-7-33 Unit	1 B	32-7-33	State 32-7-33
"	"	"	2 A	"	"
"	"	"	3 I	"	"
"	"	"	4 P	"	"
"	"	"	5 J	"	"
"	"	"	6 O	"	"
"	"	"	7 N	"	"
"	"	"	8 K	"	"
"	"	"	9 F	"	"
"	"	"	10 C	"	Shell St. # 1
"	"	"	11 H	"	Hondo St. # 1
"	"	"	12 G	"	" # 2
"	"	"	13 D	"	" # 3
"	"				
EK YATES SEVEN RIVERS QUEEN	MURPHY H. BAXTER	North EK Queen Unit Tr. 4	7 G	7-18-34	Conv't. to Inj.
"	"	" Tr. 4	6 A	"	"
"	"	" Tr. 7	3 D	"	"
"	"	" Tr. 7	2 F	"	"
"					
CLINE DRINKARD	IMPERIAL AMERICAN MANAGEMENT CO.	Lineberry	2 J	11-23-37	King Resources Co.
MALJAMAR REPRESS	CONTINENTAL OIL COMPANY	MCA Unit Bty. 1	263 L	20-17-32	MCA Unit
DOLLARHIDE TUBB/DRINKARD	SKELLY OIL COMPANY	W. Dollarhide Drinkard Unit	57 F	33-24-38	Conv't. to Inj.
"	"	"	39 N	28-24-38	"
TODD LOWER SAN ANDRES	TEXACO INC.	Roland McLean Federal	3 M	24-7-35	Fed. M-24 # 2
"	"	"	2 M	23-7-35	Fed. M-23 # 1
LUSK MORROW	EL PASO PRODUCTS COMPANY	Southern Calif. Fed.	1 H	29-19-32	Trebol Drlg. Co.
"	"	Lusk Deep Unit	3 E	20-19-32	"
LUSK BONE SPRING	"	"	1 A	19-19-32	"
SCHARB BONE SPRING	READ & STEVENS, INC.	Hooper "A"	1 I	7-19-35	Charles B. Read
"	"	Guy Hooper Com	1 K	"	"
"	"	Marathon State Com	1 E	"	"
QUAIL QUEEN	"	Atlantic Richfield	1 L	13-19-34	"
"	"	Federal A	1 J	14-19-34	"
"	"	Hooper "B"	1 M	7-19-35	"
BATTLEAXE DELAWARE	"	Russell	1 C	31-26-32	"
LYNCH YATES SEVEN RIVERS	"	Humble State	1 P	2-21-33	"

POOL	CURRENT OPERATOR	CURRENT LEASE	WELL UNIT	S.T.R.	CHANGED FROM
CHAVEROO SAN ANDRES	READ & STEVENS, INC.	MWJ State	1 A	2-8-32	Read & Stevens
VADA PENNSYLVANIAN	"	Federal "C"	1 H	30-8-36	Charles B. Read
"	"	" "B"	1 P	"	"
"	"	Continental State	2 M	7-10-34	"
"	"	"	1 F	18-10-34	"
INBE PERMO PENNSYLVANIAN	"	Ainsworth	2 P	19-9-34	"
"	"	Humble "A"	1 A	26-10-33	"
VADA PENNSYLVANIAN	"	" "B"	1 M	24-10-33	"
"	"	Gross	2 F	15-10-33	"
"	"	"	1 A	"	"
"	"	Aztec	2 N	"	"
"	"	"	1 I	"	"
INBE PERMO PENNSYLVANIAN	"	Apache	1 P	3-10-33	"
BAGLEY PENNSYLVANIAN	"	State "CF"	1 A	33-10-33	"
NORTH BAGLEY PENNSYLVANIAN	"	Natural	1 B	15-12-33	"
"	"	Shell State	1 A	18-11-33	"
"	"	"	2 H	"	"
"	"	"	3 C	"	"
INBE PERMO PENNSYLVANIAN	"	"	4 F	"	"
VADA PENNSYLVANIAN	"	Nine Ranch	1 N	23-10-33	"
WEST TEAS YATES SEVEN RIVERS	"	Skelly State	1 H	10-10-33	"
QUAIL QUEEN	"	Snyder	1 J	16-20-33	"
"	"	Pennzoil State	1 G	11-19-34	"
INBE PERMO PENNSYLVANIAN	"	State "C"	1 K	"	"
NORTH BAGLEY PENNSYLVANIAN	"	State "D"	1 A	28-10-33	"
"	"	State "E"	1 N	7-11-33	"
		Sun State	1 P	"	"
CROSBY DEVONIAN	UNION TEXAS PETROLEUM CORPORATION	Clyde Lanehart	1 G	28-25-37	Anderson Prichard Oil Corp.
ALLISON PENNSYLVANIAN	M & W OPERATING CO.	Hayes Federal	2 P	30-8-37	Coastal St. Gas Prod. Co.
"	"	"	1 J	"	Sonitt Pet. Corp.
"	"	"	3 N	"	"
"	"	"	4 L	"	"
MONUMENT GRAYBURG SAN ANDRES	MKA OIL PROPERTIES	Britt	8 O	7-20-37	Sam D. Gardiner
"	"	"	7 J	"	"
"	"	"	6 N	"	"
CHAVEROO SAN ANDRES	COQUINA OIL CORPORATION	Chaveroo A State	1 M	31-7-33	McGrath & Smith, Inc.
"	"	" B State	1 K	"	"
VADA PENNSYLVANIAN	"	Lovejoy State	1 E	36-8-35	"
"	"	Pan Am State	1 B	"	"

FEBRUARY - SOUTHEAST CHANGE LIST - CONT'D.

POOL	CURRENT OPERATOR	CURRENT LEASE	WELL UNIT	S.T.R.	CHANGED FROM
VADA PENNSYLVANIAN	COQUINA OIL CORPORATION	Alcorn Federal	1 N	26-8-35	McGrath & Smith, Inc.
"	"	Carter	1 N	25-8-35	"
LAZY "J" PENNSYLVANIAN	"	Huber State	1 G	2-14-33	"
"	"	Hanagan State	1 K	21-13-33	"
INBE PERMO PENNSYLVANIAN	"	State 36	1 N	36-10-33	"
BOUGH PERMO PENNSYLVANIAN	"	Betenbough	1 N	12-9-35	"
VADA PENNSYLVANIAN	"	Federal 3	1 C	3-9-35	"
BOUGH PERMO PENNSYLVANIAN	"	Federal 13	1 D	13-9-35	"
"	"	Federal A-13	1 C	"	"
DRINKARD	"	Baker	1 B	26-22-37	"
BAR U-PENNSYLVANIAN	"	State SGW	1 O	36-8-32	"
CATO SAN ANDRES	AMOCO PRODUCTION COMPANY	Baskett D	1 G	11-8-30	Conv't. to Inj.
"	"	"	2 A	"	"
DENTON WOLFCAMP	ARWOOD, LTD.	Buckley	1 N	25-14-37	Stallworth Oil & Gas
MALJAMAR GRAYBURG S.A.	"	Mitchell	8 A	7-17-32	"
"	"	Mitchell	6 D	5-17-32	"
"	"	"	5 E	"	"
"	"	"	3Y L	"	"
"	"	"	2 P	6-17-32	"
"	"	"	1 M	5-17-32	"
"	"	Taylor Battery 2	3 N	30-16-32	"
"	"	Taylor	2 M	"	"
"	"	State SGW Com	1 O	36-8-32	State SGW
BAR U PENNSYLVANIAN	COQUINA OIL CORPORATION	Anna Federal	1 D	1-21-37	Taubros Oil & Gas - Sotau Oil Co.
WANTZ ABO	NATURAL RESOURCES GROUP, INC.	Terry Federal	1 G	18-21-38	"
"	"	SEMU Eumont	90 P	22-20-37	SEMU Penn
EUMONT GAS	CONTINENTAL OIL COMPANY	Huber State	2 A	2-14-33	McGrath & Smith, Inc.
LAZY "J" PENNSYLVANIAN	COQUINA OIL CORPORATION	Betenbough	4 J	12-9-35	"
BOUGH PERMO PENNSYLVANIAN	"	"	3 P	"	"
"	"	"	2 M	"	"
"	"	Federal A-13	2 M	13-9-35	"
"	"	"	5 J	"	"
"	"	"	4 N	"	"
"	"	"	3 P	"	"
"	"	Chaveroo B State	2 I	31-7-33	"
CHAVEROO SAN ANDRES	"	Chaveroo A State	2 L	"	"
VADA PENNSYLVANIAN	"	Lovejoy State	2 K	36-8-35	"

DISTRICT II

POOL	CURRENT OPERATOR	CURRENT LEASE	WELL UNIT	S.T.R.	CHANGED FROM
WILDCAT	YATES PETROLEUM CORPORATION	Kimes	1 A	28-15-29	Mary Ann McCaw
ALL PAN AMERICAN CORPORATION WELLS CHANGED TO AMOCO PRODUCTION COMPANY					
ATOKA PENN.	READ & STEVENS, INC.	Irene Brainard Gas Com	1 E	20-18-26	Charles B. Read
BUFFALO VALLEY PENN.	"	Buffalo Valley Com	1 F	2-15-27	"
"	"	Buffalo Valley	2 J	"	"
"	"	Midwest Com	1 M	6-15-28	"
MESA QUEEN	"	Bogle Flats	1 N	12-16-31	"
"	"	Bogle Farms "A"	4 F	"	"
UNDESIGNATED S. CARLSBAD MORROW	CORINNE GRACE	Humble Grace Com	1 P	2-23-26	Airport Com
WILDCAT	LUTTRELL OIL COMPANY	State	1 M	28-2-26	W. C. Welch
NORTH BENSON Q-G	BEARING SERVICE & SUPPLY CO., INC.	Texaco State	1 C	32-18-30	Jack L. McClellan
GRAYBURG JACKSON	KENNEDY OIL COMPANY, INC.	Hondo Federal	1 E	1-17-31	Bearing Service & Supply Co., Inc.
"	"	"	2 D	"	" DeCleva Hondo Fed. # 1
HENSHAW GRAYBURG, WEST	KENNEDY OIL CO., INC.	S.W. Henshaw Pr. Ut.	1 J	7-16-30	Tenneco Oil Co.
"	"	"	2 P	"	"
"	"	"	3 O	8-16-30	"
"	"	"	4 O	7-16-30	"
"	"	"	5 B	18-16-30	"
"	"	"	6 D	17-16-30	"
"	"	"	7 C	"	"
"	"	"	8 G	18-16-30	"
"	"	"	9 F	17-16-30	"
"	"	"	10 J	18-16-30	"
"	"	"	11 L	17-16-30	"
"	"	"	12 N	18-16-30	"
"	"	"	13 O	"	"
"	"	"	14 P	"	"
"	"	"	15 B	19-16-30	"
TWIN LAKES S.A.	TWINLAKES OIL COMPANY	State CH Com	1 L	36-8-28	H. N. Sweeney
ARTESIA	JOHN R. GRAY	Lowe A State	1 N	33-18-28	Clinton Oil Co.
"	"	Lowe B State	1 B	4-19-28	"
"	"	"	2 G	"	"
"	"	"	3 A	"	"

FEBRUARY - SOUTHEAST CHANGE LIST - DISTRICT II - CONT'D.

POOL	CURRENT OPERATOR	CURRENT LEASE	WELL UNIT	S-T-R	CHANGED FROM
ARTESIA	YATES DRILLING CO.	Aggie "A" State	1 G	25-18-27	Gulf Oil Corp.
RED HILLS YATES	YATES DRILLING COMPANY	Lane Federal	3 P	29-19-30	Estelle H. Yates
"	"	"	4 P	"	"
SQUARE LAKE	C. O. FULTON	State A	1 E	2-17-29	Kewanee Oil Co.
"	"	State C	1 N	"	"

HOBBS DRINKARD POOL BOTTOM HOLE PRESSURES
POOL DATUM -3200' NOMINAL SHUT IN TIME 48 HOURS

COMPANY / LEASE	WELL UNIT	S.T.R.	DATE PRESS. RUN(1971)	TIME S.I. HRS./MIN.	ELEV.	GAUGE DEPTH	GRADIENT TBG.#/100'	B.H.P. @ GAUGE DEPTH	B.H.P. @ POOL DATUM	PREVIOUS TEST PRESS.	PREVIOUS TEST DATE(1970)
GETTY OIL COMPANY											
Grimes	6 I	29-18-38	2-16	50/00	3658	6858	3.3		1435		
McKinley	11 A	30-18-38	"	49/00	3650	6500	4.0	1270	1284		
SHELL OIL COMPANY											
Grimes	9 M	28-18-38			3657	5857				962	2-3
"	10 L	"	2-16	48/00	3655	6550	34.0	714	818		

HOBBS GRAYBURG SAN ANDRES POOL BOTTOM HOLE PRESSURES
POOL DATUM -400' NOMINAL SHUT IN TIME 24 HOURS

AMERADA DIVISION - AMERADA HESS CORPORATION											
McKinley	3 C	30-18-38	2-1	24/00	3660	4000	13.7	414	422	434	2-4
AMOCO PRODUCTION COMPANY											
Byers "B"	11 A	4-19-38	2-3	27/00	3623	4023	37.7		650	757	2-10
"	33 G	"	"	24/00	3617	4017	1.3		573	572	"
McKinley	29 E	5-19-38	"	25/00	3629	4029	46.0		1057	566	"
State A-2	17 D	4-19-38	"	24/00	3624	4024	5.7		621		
State "G"	2 F	33-18-38	2-3	26/00	3642	4042	21.0		702	732	2-11
Turner Tr. 2	8Y L	34-18-38			3630	4030				707	"
"	29 M	"			3623	4023				740	"
ATLANTIC RICHFIELD COMPANY											
Grimes	4 C	28-18-28	2-2	24/00	3649	4049	1.7		804	842	2-10
CONTINENTAL OIL COMPANY											
State A-29	3 K	29-18-38	2-1	24/00	3651	3950	26.0	877	903	849	2-4
State A-33	5 O	33-18-38			3625	4025				807	"
GETTY OIL COMPANY											
Grimes	4 H	29-18-38	2-2	25/00	3657	4057	1.7		564	566	2-5
McKinley	2 H	30-18-38	"	24/00	3651	4051	30.6		1025	1015	"
"	4 B	"	"	25/00	3657	3950	30.0	999	1031	1027	"
MARATHON OIL COMPANY											
State "30"	1 K	30-18-38	2-1	25/00	3651	4000	35.3	1004	1022		
" "32"	2 P	32-18-38	"	24/00	3634	4034	2.6		567		
SAMEDAN OIL CORPORATION											
State "C"	3 L	24-18-37	2-8	25/00	3678	4078	35.7		1034	964	2-12
Turner B-1	1 I	34-18-38	"	24/00	3624	3740	21.7	863	925	887	"

HOBBS GRAYBURG S.A. POOL B.H.P.'S - CONT'D.

XX (20)

COMPANY / LEASE	WELL UNIT	S.T.R.	DATE PRESS. RUN(1971)	TIME S.I. HRS./MIN.	ELEV.	GAUGE DEPTH	GRADIENT TBG.#/100'	B.H.P. @ GAUGE DEPTH	B.H.P. @ POOL DATUM	PREVIOUS TEST PRESS.	PREVIOUS TEST DATE(1970)
SHELL OIL COMPANY											
Grimes	1 M	28-18-38	2-9	24/00	3639	4039	35.0		615	631	2-16
"	2 L	"	"	25/00	3641	4041	29.3		551	553	"
"	3 K	"	"	26/00	3643	4043	32.6		578		
"	4 N	"	"	27/00	3638	4038	38.0		617	627	2-16
McKinley "A"	2 O	19-18-38	2-16	26/00	3650	4050	36.3		1016	987	2-18
Sanger	1 M	27-18-38	"	24/00	3636	4036	36.0		915	938	2-17
"	2 N	"	2-10	25/00	3635	4035	36.7		878	969	"
"	3 L	"	"	26/00	3634	3914	29.7	781	817	863	"
"	4 E	"	"	27/00	3633	4033	3.3		753	835	"
State "A"	3 H	32-18-38	2-16	25/00	3627	4027	3.7		714	741	2-18
"	4 G	"	"	"	3629	4029	1.7		515	572	"
State "B"	1 D	33-18-38	"	"	3642	4042	30.3		499		
"	2 C	"	"	"	3642	4042	32.7		649		
SKELLY OIL COMPANY											
Fowler, C.	2 F	31-18-28	3-15	24/00	3646	4046					
Turner	1 F	34-18-38	"	"	3637	4037			950	1025	2-25
"	2 C	"	"	"	3642	3970			787	881	"
								889	915	992	"
SUN OIL COMPANY											
McKinley	2 H	5-19-38	2-8	24/00	3622	3950	3.7	534	537		
TEXAS PACIFIC OIL COMPANY, INC.											
State G	1 P	24-18-37	2-8	24/00	3667	4067	32.7		1046	1042	2-12
"	3 J	"	"	25/00	3669	4069	35.0		1048	1046	"

	TOTAL PRESSURES	AVERAGE PRESSURE	CHANGE
TOTAL WELLS RUN			
30 Wells Run February, 1970	24,167	805.5	
34 Wells Run February, 1971	26,300	773.5	-32.0
COMPARABLE WELLS RUN			
27 Wells Run February, 1970	21,913	811.6	
27 Wells Run February, 1971	21,827	808.4	- 3.2

SOUTHEAST NEW MEXICO SALT WATER DISPOSAL SYSTEMS

FEBRUARY 1971

COMPANY LEASE	WELL UNIT	S.T.R.	FEBRUARY BBLS. WATER DISPOSED	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
AGUA, INC.					
Blinebry Drinkard	H-35 H	35-22-37	159,143	3,973,923	1605 psi
Cato	P-5 P	5-8-30	14,728	425,550	Vacuum
Corbin Abo	G-31 G	31-17-33	35,680	834,651	1775 psi
Empire Abo	O-1 O	1-18-37	3,290	92,061	705 psi
Goodwin	E-31 E	31-18-37	19,850	560,034	Vacuum
AMERADA DIV. - AMERADA HESS CORPORATION			JANUARY		
Bagley	1 N	2-12-33	None	None	
"	2 C	11-12-33	"	"	
"	3 F	"	253863	217,568	16,626,547 2,573,842 9,573,113
TOTAL			253863	217,568	28,773,502
East Caprock	1 I	11-12-32	None	None	820,978
"	2 B	14-12-32	"	"	27,484,891
"	3 C	"	269230	248,181	25,501,832
TOTAL			269230	248,181	53,807,701
Hightower	1 P	27-13-33	692	553	1,553,535
Knowles	1 D	2-17-38	46033	50,456	12,929,948
Saunders	1 M	5-15-33	Sold to Charles B. Gillespie, Jr.		
"	2 N	3-15-33	" " "	" "	"
South Roberts	2 M	14-9-32	16011	24,853	2,232,396
Wimberly, Ida	13 M	24-25-37	50829	44,877	4,471,630
AMERICAN PETROFINA COMPANY OF TEXAS					
Federal "C"	2 E	21-8-36	5,332	271,167	
AMOCO PRODUCTION COMPANY					
Bough	1 J	13-9-34	2,190	50,830	450
Cato	1 M	3-18-30	13,668	577,326	700
Empire Abo	1 K	10-18-27	3,052	448,940	900 psig
Farnsworth	1 N	7-26-37	153,222	6,819,192	23
Fowler	1 I	9-24-37	14,358	315,890	30 psig
Gladiola W.C. Dev.	1 P	24-12-37	49,966	5,122,085	Pump 1190
Miller Federal	4 L	35-7-31	1,568	62,152	Vacuum
State CF	1 I	13-11-27	6,624	272,378	1800#

SWD SYSTEMS - CONT'D.

COMPANY / LEASE	WELL UNIT	S.T.R.		FEBRUARY BBLS. WATER DISPOSED	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
ANADARKO PRODUCTION COMPANY						
Walden	4 K	15-22-37		36,412	1,075,007	1200
ARES, SAM D.						
A. Ramsay "A"	3 D	2-23-36		14	90,516	100
Whitten, Charles	5 B	5-24-36		1,020	36,346	Gravity
ASHMUN & HILLIARD (NO REPORT)						
State "8"	1 A	8-16-35			803,028	
ATLANTIC RICHFIELD COMPANY						
Ballard DE Fed.	6 L	22-20-34		14,594	751,238	1240#
C. S. Stone	3 F	22-15-38		26,198	1,608,288	1100#
Dickinson A-13	1 D	13-15-37		426,746	59,895,204	95#
Denton	2 I	10-15-37		229,338	28,017,838	"
Hanagan	4 K	12-25-36		3,356	52,830	Vacuum
Lea 403 State	7 O	16-18-36		60,158	2,925,572	1300#
Lea 6015 ARC Fed.	1 N	9-20-33		21,280	591,651	2200#
Mescalero Ridge Unit	2 B	28-19-34		821	27,181	900#
State AW	4 I	35-15-36	Inactive eff. 2-1-71		305,768	
State AE	2 L	36-8-36		1,935	90,212	10" Vacuum
State BH	1 D	13-19-34		475	27,281	35#
State 251	1 P	28-13-33	N. R.		101,939	
Turner B	73 C	29-17-31	(Jan. 1110)	1,118	264,255	Vacuum
* Gulf will assume operations eff. March - 1971.						
AZTEC OIL & GAS COMPANY						
State AJ	2 N	1-18-36		14,340	248,014	210
State SR	1 G	16-24-36		6,000	55,668	Vacuum
State SS	1 F	24-17-36		19,100	156,269	"
BLACKROCK OIL COMPANY						
Mobil Atlantic Fed.	1 D	10-9-36		1,244	6,771	450
B.T.A. OIL PRODUCERS						
Max Pray "E"	1 F	5-10-36	(Jan.157088)	N.R.	7,623,680	Vac.
"	2 C	"	(Jan.104726)	N.R.	2,954,559	"
BURK ROYALTY COMPANY						
Hanson "C"	4 K	23-20-34		610	14,030	500#
BURRO PIPELINE COMPANY						
Lane Salt Lake				435,487	17,184,648	

SWD SYSTEMS - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	FEBRUARY BBLS. WATER DISPOSED	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
CABOT CORPORATION					
Howard Fleet	4 O	35-13-37	-0-	3,618,140	-
H. L. Lowe "C"	1 O	26-13-37	75,400	3,349,800	300
CARTER FOUNDATION PRODUCTION COMPANY					
Hill, E. C. "E" Fed.	5 E	35-23-37	7,249	219,954	Vacuum
CHAPMAN, FORD					
Gulf Ripkin Fed.	1 H	34-26-29	600	600	375#
CITIES SERVICE OIL COMPANY					
Closson B	18 M	19-22-36	374	8,574	0
Hodges B	2 L	1-25-37	769	322,389	0
Mescalero	1 J	22-10-32	16,884	630,759	1750#
COASTAL STATES GAS PRODUCING COMPANY					
Baum	1 A	20-13-33	152,144	4,570,912	Vacuum
Conoco Federal	2 B	15-26-33	932	17,687	"
Santa Fe	2 F	33-9-37	16,869	190,347	1500#
State 22	1 I	22-14-32	10,393	306,768	1350#
CONSOLIDATED OIL & GAS, INC.					
Shipp	1 H	17-17-37	2,471	28,592	Vacuum
CONTINENTAL OIL COMPANY					
Anderson Ranch Unit	8 I	11-16-32	Inactive	542,891	
"	9 A	12-16-2	P&A	2,664,267	
"	16 T	2-16-32	66,910	5,989,310	
Bell Lake Unit	7 A	1-24-33	48,823	1,265,458	2150#
Eaves	10 P	19-26-37	121,415	2,415,450	135#
Fields	2 M	25-23-32	6,265	226,909	450#
Lockhart B-13-A	4 K	13-21-37	5,627	207,059	1700#
Lynn A	5 A	28-23-36	25,851	539,631	Vacuum
McAllister "A"	2 A	24-26-36	6,672	23,334	
Sholes B-25	5 G	25-25-36	49,943	1,291,920	Vacuum
South Eunice Unit	2 C	21-22-36	568	32,389	
Springs	1 A	4-21-25 (Jan. 52036)	48,823	288,710	175#
Warren Unit	24 O	29-20-38	2,131	7,310,416	25#
COQUINA OIL CORPORATION	(NO REPORT)				
Huber State	2 A	2-14-33		191,076	
DEPCO, INC.					
St. 647 AC 711	82 F	27-18-28 Changed to Injection well - Order # 4027			

SWD SYSTEMS - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	FEBRUARY BBLS. WATER DISPOSED	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
DUNN, SAM G., OIL OPERATIONS		(NO REPORT)			
Faircloth "C"	1 N	32-7-37		4,773	
FEATHERSTONE, OLEN F.					
Humble "X"	1 C	6-15-35	26,067	564,614	Grav.
State "32"	1 L	32-14-35	24,276	617,217	300-700#
FRANKLIN, ASTON & FAIR, INC.					
*Brigham H	2 L	21-17-30	360	38,874	
Mark Federal	5 O	25-7-34	15,493	302,744	Gravity
*Re-activated					800#
GACKLE, ALBERT					
Etz, George	3 N	27-23-36	28,000	638,600	
Sinclair A State	5 I	23-23-36	1,540	101,051	Vacuum
					"
GILLESPIE, CHARLES B., JR.		(NO REPORT)			
State	3 M	1-16-35 (Jan. 4402)			
Saunders	1 M	4-15-33 (Jan. -)		101,205	
"	2 N	3-15-33 (Jan. 23342)		347,720	
				9,344,880	
GRAHAM, BILL J.					
U. S. Smelting	5 P	22-24-32	11,340	124,143	425#
GULF OIL CORPORATION					
Eddy "AN" State	5 J	13-19-28 (Jan. 2845)	2,665	57,787	
Eunice King	2 D	28-21-37	6,808	7,369,240	70 psi
Janda NCT/F	17 A	4-22-36	57,506	1,455,275	Vacuum
Keohane et al "C" Fed.	3 I	21-18-31 (Jan. 5300)	5,055	74,911	"
Lea St. "CR" NCT/A	3 N	2-16-32 (Jan. 42618)	40,551	6,241,814	
L. McBuffington	2 J	13-25-37	47,991	4,735,161	Vacuum
Roosevelt "AN" St.	3 J	32-7-36	2,660	49,703	275#
Springs Unit	2 I	17-20-26 (Jan.41888)	42,000	715,301	Vacuum
					1400 psi
HAMON, JAKE L. (No Report)					
Holloway, F. M.	1 B	13-17-38			
State B-2330	1 C	31-16-36		4,953,828	
				135,952	
HANKAMER, CURTIS					
McKenna Fed.	2 SW/4	18-26-30	2,100	26,410	600 psi
HANKS, ROGER C.					
John Galt	1 M	25-8-36	182,896	6,306,543	
No Pit Pete	1 A	11-10-32	11,086	912,875	

SWD SYSTEMS - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.		FEBRUARY BBLS. WATER DISPOSED	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
HANSON OIL CORPORATION						
Hanson Federal	7 J	25-26-31	(Jan. 8646)	6,839	224,259	
Mattern	3 Y	30-21-37		4,284	7,725	450
Mescalero Ridge Unit	11 N	35-19-34		26,740	527,811	
Welch Federal	2 F	22-19-28	(Jan. 806)	672	19,466	1200#
HARDIN - HOUSTON, INC.						
S. P. Johnson	1 L	5-18-39	(Jan.3830)	6,330	209,976	
HONDO - INTERNATIONAL - YATES						
State A	45 G	26-17-28	(Jan.8178)	10,025	145,085	850
HUBER, J. M. CORPORATION						
Stoltz State	1 M	6-15-35		2,206	29,220	Vacuum
HUMBLE OIL & REFINING COMPANY		(NO REPORT)				
New Mexico "G" State	17 N	23-21-36			23,906	
South Four Lakes Unit	6 I	2-12-34			75,026	
Townsend, H. A.	6 G	9-16-35			4,697	
IMPERIAL AMERICAN MANAGEMENT COMPANY						
Rulon	1 I	1-13-37	(Jan.32484)	28,622	384,168	1275#
INGRAM, TOM L.						
S. W. Gladiola	1 H	34-21-37		27,695	5,088,006	1100 psi
State	2 E	32-8-38		12,918	274,205	Vacuum
KEITH, HIRAM W. & DALTON HAINES						
Eddy AGA State	2 C	36-21-31	(Jan. 360)	340	7,196	
State	2 K	16-21-34		7,700	241,350	
KERSEY & COMPANY						
Bass	3 F	12-19-28	(Jan.4027)	4,640	86,630	
KLAZUBA, MUNSON & SEAMAN						
White	2 N	18-10-28	(Jan. 1050)	925	6,094	25 psi
LANIER, SIDNEY						
Ogg "A"	5 J	35-24-36		30,397	828,676	Gravity
LONE STAR PRODUCING COMPANY						
Santa Fe	3 G	30-9-37		33,320	1,619,052	2000#
N.M. "D" Fed.	1 A	29-8-36		10,839	818,170	"

SWD SYSTEMS - CONT'D.

COMPANY / LEASE	WELL UNIT	S.T.R.	FEBRUARY BBLS. WATER DISPOSED	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
LOWE, RALPH					
C. Dev. Unit	1 O	16-10-36	10,162	271,464	Vacuum
Humble State	1 G	36-25-36	40,796	1,625,287	"
MALLARD EXPLORATION, INC.					
Milner Federal	4 C	35-20-34	17,668	393,046	Gravity
MARATHON OIL COMPANY					
Lea Unit	1 L	12-20-34	163,620	10,256,802	150#
Marathon Federal	1 K	24-21-23	20,146	751,995	2100#
Marathon State	1 G	36-7-33	3,156	87,187	0
McCASLAND DISPOSAL SYSTEM					
Atha	1 M	31-21-36	3,507	233,636	0
Day	2 D	6-22-36	3,506	136,030	0
MIDWEST OIL CORPORATION					
Morgan Fed. Tr. 4	5 I	13-7-33	1,960	65,474	900#
MITCHELL, FANNIE LEE, INC.					
Townsend	1 W	3-16-35	1,345	48,155	0
MOBIL OIL CORPORATION					
SF "B"	1 I	28-9-36	None	6,284,407	
SF	4 K	26-9-36	"	944,555	
SF "E"	1 B	29-9-36	"	7,590,583	
Sawyer, U. D.	1 A	33-9-36	445,566	29,849,049	450#
Brunson Argo	11 A	9-23-37	8,344	443,078	350#
N.M. "M"	2 K	36-15-37	847	842,140	450#
MONITOR PETROLEUM CORPORATION					
Humble Federal	5 B	26-7-32	14,549	443,627	1300
NEW MEXICO SALT WATER DISPOSAL COMPANY (No Report)					
State GG	1 J	10-11-34			
Trainer State	1 H	11-11-34		7,782,801	
Humble State	1 P	15-10-34		12,159,000	
				9,378,000	
OLEUM, INC. (NO REPORT)					
Kiker, O. L.	1 K	10-9-36		29,804	
PETROLEUM CORPORATION OF TEXAS					
State HT-B	1 D	13-12-34	2,716	63,123	

SWD SYSTEMS - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	FEBRUARY BBLS. WATER DISPOSED	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
PHILLIPS PETROLEUM COMPANY					
Chem State	1 L	2-15-32	1,735	76,961	750
Hale, M. E.	11 K	35-17-34	9,034	457,332	Vacuum
Marley "A"	1 P	3-11-31 S.I. 12/23/70		3,260	Gravity
Woolworth	9 B	27-24-36	42,250	1,118,720	
R-M DRILLING COMPANY					
James Federal	1 A	34-23-32	238	7,097	Vacuum
READ & STEVENS, INC.					
Getty State "B.G."	1 K	12-19-34	2,885	23,266	1325#
READING & BATES, INC.					
White Ranch	2 H	1-12-28 (Jan. 9300)	8,400	191,700	800#
RESLER & SHELDON					
Steeler	1 I	20-23-37	3,758	106,256	Vacuum
RICE ENGINEERING & OPERATING, INC.					
Abo	F-31 F	31-16-37	134,400	7,791,337	700
Caudill	G-32 G	32-15-36	588	7,937,153	Vacuum
Eun. Mon. Eum.	H-20 H	20-20-37	88,526	19,714,508	Vacuum
"	I-1 I	1-20-36	62,496	17,151,595	"
"	K-33 K	33-19-37	157,267	18,252,780	"
"	L-21 L	21-21-36	147,691	9,030,671	"
"	M-5 M	5-20-37	154,637	23,210,516	"
"	M-9 M	9-20-37	288,929	55,151,488	"
"	M-33 M	33-20-37	146,099	10,910,538	"
TOTAL			1,045,645	153,422,096	
Gladiola	F-7 F	7-12-38	165,713	37,421,885	Vacuum
"	G-8 G	8-12-38	-0-	35,042,618	"
"	H-5 H	5-12-38	-0-	25,113,098	"
"	J-19 J	19-12-38	216,673	39,049,606	"
TOTAL			382,386	136,627,207	
Hobbs	E-15 E	15-19-38	207,436	18,987,840	Vacuum
"	F-29 F	29-18-38	174,429	18,084,859	"
"	P-25 P	25-18-37	83,130	15,479,960	"
TOTAL			464,995	52,552,659	

SWD SYSTEMS - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	FEBRUARY BBLS. WATER DISPOSED	FEBRUARY BBLS. WATER DISPOSED	AVG. INJ. PRESS.
Hobbs East San Andres	F-30 F	30-18-39	38,304	890,030	Vacuum
Justis	H-2 H	2-26-37	120,960	3,208,046	"
South Lane	D-35 D	35-10-33	25,536	3,775,246	"
Southwestern Empire Abo	N-16-N	16-18-27	6,585	165,657	750
Tobac	G-16 G	16-8-33	14,784	280,656	150
Vacuum	F-35 F	35-17-35	70,476	3,915,504	Vacuum
"	G-35 G	"	48,945	4,855,986	"
"	H-35 H	"	48,945	809,137	"
TOTAL			168,366	9,580,627	
Vada	L-3 L	3-10-34	129,175	2,854,783	Vacuum
RIGGS, GEORGE D.					
Welch Federal	5 R	5-21-37	9,600	181,700	Gravity
ROBERT, A. F., JR.					
Bogle Farms	I M	16-11-34	Stand-by	1,396,983	
SHELL OIL COMPANY					
No. Antelope Ridge Unit	1 G	22-23-34	17,668	1,226,487	800
Thelma Crosby F	1 H	17-9-30	24,151	1,048,704	1100
Brown Federal "A"	2 E	26-8-30	52,601	761,952	1100#
Sarkeys	5 K	23-21-37	2,593	524,104	Gravity
SIGNAL OIL & GAS COMPANY					
Gulf State	2 E	4-16-38	40,387	14,018,211	Vacuum
SIVLEY, T. J.					
Silver Federal	4 O	28-20-34	2,884	55,016	0-500
SKELLY OIL COMPANY					
Chaveroo	1 F	33-7-33	10,718	441,080	2200#
Mexico "F" Fed.	2 F	21-26-35	0	15,711	
SOUTHLAND ROYALTY COMPANY					
Guye	4 F	12-11-33	T.A.	279,522	
State "D"	1 H	31-10-33 (Jan. 126133)	109,250	4,839,088	
ST. CLAIR, D. W.					
Superior Federal	7 G	25-19-34	1,576	45,251	1200
SUN OIL COMPANY					
Harris	5 I	23-10-32	4,748	131,889	1200

SWD SYSTEMS - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	FEBRUARY BBLS. WATER DISPOSED	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
SUN OIL COMPANY - CONT'D.					
State Tr. "C"	5 C	1-8-33	420	23,584	0
State Tr. "D"	1 E	8-11-34	6,690	106,491	500
SUNSET INTERNATIONAL PETROLEUM CORPORATION					
O'Neill State	1 L	16-8-36	27,838	572,702	Vacuum
TAMARACK PETROLEUM, INC.					
State "G"	1 I	9-14-33	918	187,181	
TEXACO INC.					
A. N. Etz Fed. NCT/2	4 H	31-16-30	836	287,541	325
Lynch "A"	8 I	34-20-34	37,110	955,041	
"	11 G	"	37,910	955,045	
N. M. "AA" St. NCT/4	1 B	10-18-34	28,869	2,422,511	0
N.M. "BB" St. NCT/1	2 N	11-12-32	201,600	1,950,000	0
N.M. "BO" St. NCT/1	4 M	13-11-32	311,442	13,366,826	900
N.M. "BZ" State NCT/1	2 N	2-25-37	739	72,865	Vacuum
N.M. "CW" State NCT/1	2 L	18-17-34	1,873	67,716	0
C. E. Penny Fed. NCT/4	2 F	19-25-38	9,364	38,269	450#
Sawyer, U. D.	4 C	34-9-36	135,800	2,637,793	0
State "A"	3 M	2-11-37	129,600	964,531	0
Shell State	1 N	"	-0-	9,017,370	
Shepard, C. W. "B" Fed.	5 I	1-26-36	4,345	188,851	Vacuum
Spencer, B. E. "B" Fed.	1 D	28-15-30	0	663,181	
Peery Federal	4 A	29-15-30	149,685	738,910	950
Weir, M. B.	5 B	7-20-38	2,155	493,943	Vacuum
TEXAS PACIFIC OIL COMPANY, INC.					
Eaton, S. E.	7 P	12-25-37	672	16,237	Vacuum
Farnsworth	7 F	4-26-37	1,456	44,574	"
McKinney	1 A	36-24-36	55,124	1,310,240	600
Myers "C"	2 C	22-24-36	582	22,507	Vacuum
State "AC" WD	1 J	15-10-36	22,932	686,338	"
State "AH"	2 N	14-12-34	9,495	235,195	"
State "A" Ac/1	101 M	11-23-36	34,453	1,042,709	"
State "A" Ac/2	6 B	7-22-36	18,381	455,786	"
Woolley Federal	1 M	21-17-30	2,366	73,427	"
TIPPERARY RESOURCES CORPORATION					
Denton Gasoline Plant SW/4		11-15-37	-0-	2,520,859	

SWD SYSTEMS - CONT'D.

COMPANY / LEASE	WELL UNIT	S.T.R.	FEBRUARY BBLS. WATER DISPOSED / JANUARY	ACCUM. BBLS. WATER DISPOSED	AVG. INJ. PRESS.
UNION OIL COMPANY OF CALIFORNIA					
Federal "A"	1 P	12-15-34	24,323	360,783	
Federal "G"	1 G	31-9-36	37,132	3,620,180	
Gross State	2 G	2-12-32	165,974	12,333,691	
Lea "H" State	1 L	6-9-36	55,697	6,122,832	
Lea "I" State	1 M	36-18-35	18,998	9,818,434	
Midway State	3 J	12-17-36	6,759	54,877	
Nix Federal	1 D	24-18-35	252,398	8,463,473	
Owens	2 I	34-14-35	4,172	58,305	
State "BH"	1 P	32-15-32	4,618	778,234	
WARREN PETROLEUM CORPORATION					
Eunice Plane # 1			58,726	1,963,451	
WESTERN STATES PRODUCING COMPANY					
Smelting State	1 F	9-12-34	P&A	33,200	
WIL-MC CORPORATION					
New Mex. K	1 O	11-10-32	Late Reports filed from June thru Dec., 1969	22,510 total disposed.	
"	1 O	"	" " " " Jan. thru Dec., 1970	50,220 total disposed.	
"	1 O	"		77,380 January Correction	
"	1 O	"	Feb. 3,150	80,530	
WILSON OIL COMPANY					
Wilson	1A G	7-21-35	2,059	34,003	Vacuum
"	8 O	13-21-34 (Jan. Corr. 4782)	4,350	93,608	"
"	9 F	" (Jan. Corr. 6907)	5,688	103,726	"
"	21 J	23-21-34 (Jan. Corr. 2055)	8,345	251,176	"
Shell State	13 H	13-21-34	882	44,900	"
"	14 L	7-21-35	2,074	36,308	"
WINDFOHR OIL COMPANY					
Jackson "B"	23 J	24-17-30	2,242	279,684	P-1200#
YATES, MARTIN III					
Belle McCord	1 E	22-23-36	~~12,260~~	32,848	
YATES DRILLING COMPANY					
Lillie M. Yates	4 D	31-8-37	590	14,030	Gravity
YATES PETROLEUM CORPORATION					
Gerard	2 J	25-18-27 (Jan. 3014)	4,361	118,267	700#
Gissler	2 B	23-17-25 (Jan. 2201)	2,663	42,818	

SOUTHEAST NEW MEXICO WATER INJECTION WELLS

FEBRUARY 1971

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
			ARTESIA		
AMERICAN PETROFINA COMPANY OF TEXAS					
Artesia Flood # 1					
Levers State	7 N	4-18-28	393	478,682	125
	Total water injected into P&A wells			1,561,981	
TOTAL	1		393	2,040,663	
AMERICAN PETROFINA COMPANY OF TEXAS					
Artesia Flood # 2					
McNutt	5 M	21-18-28	3,424	488,522	1160
"	6 K	"	1,806	542,926	"
"	8 N	"	1,183	546,704	"
"	11 M	"	1,112	455,570	"
"	13 K	"	1,818	337,089	"
"	17 L	"	3,559	507,980	"
Resler Yates State	30 I	"	S.I.	246,153	
"	39 O	"	2,358	392,532	1160
"	303 P	"	1,414	341,851	"
Welch Duke State	20 F	28-18-28	1,437	532,366	815
	Total water injected into P&A wells			7,139,926	
TOTAL	10		18,111	11,531,619	
AMERICAN PETROFINA COMPANY OF TEXAS					
Artesia Flood # 3					
Resler Yates State	6 D	32-18-28	3,389	471,841	1170
"	7 D	"	2,615	528,660	1120
"	338 I	28-18-28	5,274	521,988	1190
"	341 N	"	6,108	323,934	1195
"	349 N	"	1,884	388,980	1210
"	355 A	32-18-28	5,755	419,510	1195
"	368 G	"	2,440	224,361	1200
	332 J	29-18-28	Converted to producer	139	
	Total water injected into P&A wells			773,048	
TOTAL	8		27,465	3,652,461	
COLLIER, DAVID C.					
Adkins Williams St. 647	1 O	17-18-28	None	645,664	
"	6 O	"	270	430,239	900
"	7 P	"	None	398,247	
Welch State 647	7 K	"	"	515,183	
"	8 K	"	"	196,735	
Graridge State	4 L	"	"	480,328	
TOTAL	6		270	2,666,396	

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
DEPCO, INC.					
Artesia Unit	2 M	26-17-28	7,711	367,001	1360
"	4 O	"	25,804	916,521	1320
"	6 M	"	4,191	516,309	1380
"	7 D	36-17-28	1,480	274.383	1380
"	12 E	35-17-28	3,503	205,852	1350
"	14 G	"	8,715	522,794	1250
"	16 E	36-17-28	150	55,238	1380
"	20 I	35-17-28	6,629	37,942	1260
"	23 L	"	1,146	11,429	1380
"	26 O	34-17-28	6,231	511,968	"
"	28 M	"	5,408	339,006	"
"	30 O	"	139	61,202	"
"	32 M	36-17-28	1,129	102,652	"
"	36 D	2-18-28	3,646	18,536	"
"	44 E	3-18-28	24	317,328	"
"	47 G	"	None	324,540	"
"	49 E	2-18-28	30	183,528	1380
"	59 M	3-18-28	2,442	228,110	1340
"	61 O	"	8,387	684,415	1380
"	63 M	2-18-28	321	100,454	1380
"	65 G	3-18-28	3,549	63,981	1340
"	66 F	"	6,153	41,770	1080
"	67 K	"	4,988	31,654	1180
TOTAL	23		101,776	5,916,613	
DEPCO, INC.					
Dunn A	1 G	12-18-28	8,348	238,935	1320
" B	5 I	11-18-28	4,588	205,627	1340
"	6 M	12-18-28	4,788	213,027	1360
"	13 A	10-18-28	7,240	426,038	"
"	17 C	"	1,560	279,234	1150
"	18 C	11-18-28	1,125	134,444	1370
"	24 L	10-18-28	2,796	114,381	1300
"	29 G	11-18-28	4,747	192,343	1380
"	30 K	"	2,436	253,764	1370
TOTAL	9		37,628	2,057,793	
DEPCO, INC.					
State 647	118 L	14-18-28	12,360	1,009,917	1300
"	123 J	"	0	914,286	
TOTAL	2		12,360	1,924,203	

ARTESIA - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
DEPCO, INC.					
State 647 AC 711	82 F	27-18-28	7,174	117,921*	900
"	92 N	"	4,934	8,124	900
" AC 721	207 I	33-13-28	6,032	9,873	0
"	217 E	34-17-28	5,345	8,988	690
*Jan. Correction 110,747 not 110,757					
TOTAL	4		23,485	144,906*	
H&S OIL COMPANY					
W. Artesia Grayburg Unit Tr. 9	1 C	8-18-28	177	58,861	1149
" Tr. 2	4 E	"	5,789	137,245	1003
" Tr. 7	6 G	"	4,520	129,638	983
" Tr. 5	11 K	"	5,545	121,572	592
" Tr. 8	13 I	7-18-28	3,849	84,362	1052
" Tr. 11	18 D	17-18-28	4,187	78,164	921
TOTAL	6		24,067	609,842	
KERSEY & COMPANY					
Dunn	3 K	12-18-28	None	52,983	0
KERSEY & COMPANY					
Twin Lakes	1 M	28-18-28	390	104,566	1275
"	4 K	"	105	252,201	"
"	5 K	"	75	253,285	"
"	7 M	"	None	79,209	"
"	8 L	"	522	306,519	"
"	12 M	"	767	189,993	"
"	13 K	"	650	183,342	"
Yates	2 C	33-18-28	98	97,970	"
"	3 D	"	2,923	103,539	"
TOTAL	9		5,530	1,570,624	
PENROC OIL CORPORATION					
N. G. Phillips	4 I	27-17-28	3,450	174,998	1400
STALLWORTH OIL & GAS (No Report)					
State A	3 D	14-18-28		843,272	
" B	3 F	"		1,176,782	
"	14 N	"		1,237,415	
" C	5 B	"		972,664	
"	8 H	"		1,122,478	
TOTAL	5			5,352,611	
STALLWORTH OIL & GAS (No Report)					
Mershon State	3 E	21-18-28		784,238	
Vandeventer State	2 B	20-18-28		771,774	
Rotary State	7 J	"		481,844	
"	8 J	"		592,849	
Western Yates State	1 F	"		363,106	
TOTAL	5			2,993,811	

ARTESIA - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
YATES, JOHN A.					
State A	2 J	5-19-28	5,978	40,155	1125
"	6 P	"	-0-	32,635	0
TOTAL	2		5,978	72,790	
YATES PETROLEUM CORPORATION					
Dunn	2 O	11-18-28	2,804	89,380	1350
"	3 M	"	4,085	178,244	1200
TOTAL	2		6,889	267,624	
			ATOKA GRAYBURG		
KEWANEE OIL COMPANY					
Atoka Grayburg Ut. Water Flood Tr.	2 3 E	13-18-26	5,483	195,470	580
"	10 A	14-18-26	3,742	21,652	420
"	11 C	13-18-26	5,971	195,771	580
TOTAL	3		15,196	412,893	
			ATOKA SAN ANDRES		
KEWANEE OIL COMPANY					
Atoka San Andres Unit Tr. 1	1 L	10-18-26	8,724	104,883	880
" Tr. 2	3 P	"	7,719	104,853	850
" Tr. 3	2 F	11-18-26	8,269	96,387	890
"	4 H	10-18-26	7,820	95,994	900
"	6 C	11-18-26	2,924	160,513	910
" Tr. 4	2 L	"	8,151	104,272	850
" Tr. 5	1 N	"	7,622	99,165	910
" Tr. 6	1 J	"	349	94,625	400
"	4 H	"	7,066	95,999	"
"	5 L	12-18-26	7,814	104,578	850
" Tr. 7	2 P	11-18-26	7,451	98,141	900
" Tr. 8	1 D	12-18-26	7,759	109,442	850
" Tr. 10	1 F	"	7,262	92,576	880
" Tr. 11	1 N	"	7,421	101,194	890
" Tr. 12	1 J	"	7,826	107,068	850
" Tr. 15	3 D	14-18-26	8,137	113,299	1110
" Tr. 16	3 F	"	7,952	159,232	890
" Tr. 17	2 B	"	6,597	150,162	900
" Tr. 19	4 A	"	6,944	120,526	1000
" Tr. 19	9 E	13-18-26	4,275	192,670	850
" Tr. 20	1 B	"	7,212	99,454	1000
" Tr. 22	1 J	14-18-26	7,777	161,539	850
" Tr. 23	1 I	"	8,027	151,638	1000
" Tr. 24	2 J	13-18-26	1,775	106,615	610
" Tr. 25	2 N	14-18-26	8,259	109,173	800
" Tr. 27	1 M	13-18-26	5,176	91,998	N.H.
" Tr. 29	2 D	23-18-26	8,036	108,547	1050

ATOKA SAN ANDRES - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	XXXV(35) AVG. INJ. PRESS.
KEWANEE OIL CO. - CONT'D.					
Atoka San Andres Unit Tr. 30	1 A	23-18-26	5,429	55,452	N.R.
TOTAL	28		189,773	3,189,995	
MERCURY PRODUCTION COMPANY			BROWN		
State E-92	2 F	26-10-26	None	148,143	
"	6 F	"	"	241,601	
"	8 F	"	"	87,011	
"	9 C	"	"	47,856	
"	13 E	"	"	57,303	
"	17 K	"	"	107,231	
"	19 C	"	"	116,888	
TOTAL	7		Total water injected into well converted to producer	16,802	
AGUA, INC.			NONE	822,835	
Eastcap Queen			CAPROCK QUEEN		
"	1 L	22-14-31	S.I.		
"	2 L	"	11,591	641,065	
"	3 L	"	S.I.	59,520	
"	5 B	"	24,625	411,235	650
"	6 A	27-14-31	S.I.	129,012	
"	8 G	"	7,221	880,448	650
"	10 E	"	S.I.	744,790	
"	11 L	"	15,148	691,409	650
"	12 K	"	S.I.	93,031	
"	13 J	"	21,837	576,316	650
"	14 I	"	P&A	118,398	
"	16 O	"	S.I.	356,788	650
"	18 M	"	697	853,932	
"	19 C	34-14-31	2,740	758,398	
"	20 B	"	34,370	882,853	650
"	21 A	"	S.I.	203,114	"
"	23 E	35-14-31	"	1,288,929	"
"	25 G	34-14-31	12,739	500,004	
"	27 E	"	S.I.	1,043,925	
"	29 K	"	7	731,259	650
"	31 I	"	S.I.	482,150	
"	33 O	"	2,731	733,521	650
"	35 M	"	7,971	739,483	
TOTAL	23		141,677	750,734	650
				13,670,314	"

CAPROCK QUEEN - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
ANADARKO PRODUCTION COMPANY					
North Caprock Queen Unit # 2	1-2 A	1-13-31	10,112	72,676	1150
"	2-1 B	"	S.I.	1,473,468	
"	3-2 C	"	9,980	73,069	1150
"	4-1 F	"	S.I.	1,022,062	
"	6-1 H	"	S.I.	1,551,894	0
"	7-3 I	"	27,636	210,589	1150
"	8-1 J	"	S.I.	3,056,210	0
"	9-1 K	"	12,591	90,881	1150
"	10-2 I	"	S.I.	479,002	0
"	11-1 N	"	"	1,884,471	0
"	12-2 P	"	"	2,240,528	0
"	13-1 D	"	"	2,611,454	0
"	14-1 A	12-13-31	27,472	276,363	1150
"	14-2 B	"	S.I.	1,951,302	0
"	15-1 C	"	27,278	146,614	1150
"	15-2 D	"	S.I.	1,817,355	0
"	16-1 F	"	"	4,372,797	0
"	18-1 H	"	"	1,786,411	0
"	18-2 I	"	27,351	154,986	1150
"	19-2 L	7-13-32	S.I.	1,757,062	0
"	20-1 J	12-13-31	"	2,121,252	0
"	21-1 P	"	"	1,990,427	0
"	23-1 N	"	"	1,947,482	0
"	23-2 K	"	27,341	147,714	1150
"	24-2 L	"	S.I.	1,549,154	0
"	25-1 A	11-13-31	12,300	60,531	1150
"	25-2 H	"	S.I.	331,868	0
"	26-4 B	"	"	611,577	0
"	27-1 J	"	"	460,694	0
"	27-2 I	"	6,722	42,458	1150
"	27-3 P	"	S.I.	338,388	0
"	27-6 N	"	"	848,165	0
"	27-7 K	"	6,133	40,110	1150
"	28-1 P	12-13-31	S.I.	1,446,561	0
"	29-1 N	36-12-32	"	779,472	0
TOTAL	35		194,916	39,745,047	
BIUS, TOM					
Caprock Queen Unit # 1	4 D	5-13-32	S.I.	948,195	
"	12 L	"	1,206	424,935	700
"	2 B	6-13-32	998	1,163,819	"
"	4 D	"	4,257	756,793	"
"	6 F	"	2,419	653,292	"
"	8 H	"	10,003	1,809,224	"

CAPROCK QUEEN - WTR. INJ. WELLS -- FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
BIUS, TOM - CONT'D.					
Caprock Queen Unit # 1	10 J	6-13-32	S.I.	929,700	
"	12 L	"	1,910	1,334,546	700
"	14 N	"	14,124	2,042,154	"
"	16 P	"	2,466	580,498	1200
"	2 B	7-13-32	3,890	754,348	1200
"	6 F	"	S.I.	463,981	
"	8 H	"	2,712	355,201	1200
"	10 J	"	1,087	471,963	"
"	14 N	"	S.I.	1,776,159	
"	16 P	"	1,831	522,196	1200
"	4 D	8-13-32	545	372,863	"
"	6 F	"	S.I.	267,819	
"	12 L	"	"	347,206	
"	14 N	"	587	1,004,238	1200
"	16 P	30-12-32	P&A	609,843	
"	2 B	31-12-32	"	1,050,669	
"	3 C	"	"	357,934	
"	8 H	"	"	2,093,181	
"	10 J	"	"	1,608,413	
"	12 L	"	S.I.	2,342,862	
"	14 N	"	6,518	1,630,264	700
"	16 P	"	S.I.	2,623,078	
"	4 D	32-13-32	P&A	1,454,633	
"	6 F	"	5,584	1,780,573	700
"	10 J	"	2,126	620,283	"
"	12 L	"	S.I.	2,328,411	
"	14 N	"	1,198	1,021,703	700
"	8 H	36-12-32	P&A	676,008	
"	10 J	"	4,432	1,492,902	700
"	16 P	"	2,176	1,237,287	"
TOTAL	36		70,069	39,907,174	
CITIES SERVICE OIL COMPANY					
DQSU Tract # 1	3 J	15-14-31	492	266,237	1625
"	5 P	"	3,121	708,565	0
" Tr. # 2	1 L	"	2,945	485,797	1625
" Tr. # 3	1 J	10-14-31	5,091	880,549	1400
" Tr. # 6	1 F	"	6,399	1,164,108	965
"	4 H	"	8,048	1,349,885	1000
"	5 B	"	6,908	1,496,699	140
"	6 P	3-15-31	8,668	1,594,274	870
"	10 J	"	7,058	1,578,186	0
"	14 N	"	5,208	1,346,807	0
"	16 F	"	6,900	1,352,971	120
"	17 D	10-14-31	8,275	1,320,468	1065

COMPANY LEASE:	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
CITIES SERVICE OIL CO. - CONT'D.					
DQSU Tr. # 6	20 B	3-14-31	4,418	1,023,055	915
"	21 L	"	5,408	1,158,248	1120
"	24 D	"	5,299	880,728	1210
" Tr. # 9	1 F	22-14-31	7,148	817,186	0
"	2 D	"	4,792	525,845	1625
" Tr. # 10	3 L	10-14-31	4,695	668,684	1200
"	4 M	"	5,001	885,437	1600
" Tr. # 12	1 H	33-13-31	6,940	1,312,964	1115
" Tr. # 13	1 N	34-14-31	3,000	751,644	670
"	3 L	"	6,983	1,291,723	1015
"	6 J	33-13-31	6,011	891,730	1020
"	7 P	"	6,382	1,085,491	115
" Tract # 15	2 P	35-13-31	S.I.	332,353	1095
" Tract # 16	1 L	35-14-31	6,969	1,171,524	420
" Tract # 22	1 B	16-14-31	7,306	858,755	1600
" Tract # 24	2 H	16-14-31	4,675	466,130	1600
" Tract # 28	1 H	35-13-31	7,245	1,169,953	140
" Tract # 33	2 L	17-14-31	6,760	495,600	1600
" Tract # 36	1 P	16-14-31	4,684	671,034	1600
" Tract # 37	1 F	35-15-31	7,151	1,202,580	500
" Tract # 38	3 B	"	7,130	1,194,389	580
"	6 H	"	7,172	931,148	435
" Tract # 38A	6 J	35-13-31	7,156	1,051,958	245
" Tract # 43	2 H	22-14-31	6,899	786,420	0
" Tract # 48	1 D	15-14-31	4,850	448,532	1625
"	2 F	"	3,575	354,650	1625
Total water injected into P&A wells				12,862,843	
TOTAL	38		216,762	48,835,150	
GREAT WESTERN DRILLING COMPANY					
Rock Queen Unit	10 J	19-13-32	9,851	912,710	0
"	14 N	"	12,958	1,122,503	0
"	16 P	"	4,354	946,919	0
"	2 B	22-13-31	1,407	696,169	295
"	8 H	"	3,855	607,579	905
"	10 J	"	1,826	581,660	915
"	12 L	"	6,904	1,137,523	905
"	14 N	"	2,156	507,201	900
"	16 P	"	5,911	762,458	925
"	2 B	23-13-31	4,071	781,625	805
"	4 D	"	2,913	571,593	890
"	6 F	"	2,640	428,992	915
"	10 J	"	1,364	326,649	905
"	12 L	"	2,852	638,631	915

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
GREAT WESTERN DRILLING CO. - CONT'D.					
Rock Queen Unit	14 N	23-13-31	2,994	389,011	920
"	16 P	"	58	96,010	810
"	10 J	24-13-31	None	263,895	0
"	12 L	"	3,803	538,966	0
"	14 N	"	9,162	1,045,753	0
"	16 P	"	None	866,820	0
"	2 B	25-13-31	9,984	1,090,963	560
"	4 D	"	15,871	1,292,702	330
"	6 F	"	11,607	1,143,841	60
"	8 H	"	15,383	1,161,044	0
"	10 J	"	6,866	1,000,997	310
"	12 L	"	8,495	883,926	670
"	14 N	"	12,398	965,252	555
"	16 P	"	530	469,842	755
"	2 B	26-13-31	1	489,598	520
"	4 D	"	1,966	1,176,395	930
"	6 F	"	25,374	1,571,395	735
"	8 H	"	7,666	1,123,373	910
"	10 J	"	3,259	713,985	865
"	12 L	"	18,131	1,486,560	700
"	14 N	26-13-31	21,787	1,347,861	790
"	16 P	"	11,126	960,340	890
"	2 B	27-13-31	14,420	1,959,920	905
"	6 F	"	None	1,983,329	0
"	8 H	"	"	2,378,848	0
"	10 J	"	10,250	1,143,714	900
"	16 P	"	None	633,189	0
"	2 B	30-13-32	"	680,114	0
"	4 D	"	11,447	856,437	585
"	6 F	"	9,542	1,135,306	405
"	8 H	"	9,505	741,789	0
"	10 J	"	11,607	795,896	0
"	12 L	"	8,868	893,473	470
"	14 N	"	10,442	751,818	0
"	4 D	31-13-32	3,355	676,021	265
"	2 B	34-13-31	10,638	1,252,967	830
"	6 F	"	12,878	1,195,975	765
"	8 H	"	15,520	1,274,020	615
"	4 D	"	15,776	1,243,957	745
"	2 B	36-13-31	9,729	1,043,693	0
"	4 D	"	8,092	807,081	430
"	6 F	"	13	371,273	715
"	8 H	"	3	545,124	730
"	10 J	"	None	232,279	695
"	12 L	"	10,194	709,699	0

CAPROCK QUEEN - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
GREAT WESTERN DRILLING CO. - CONT'D.					
Rock Queen Unit	14 B	36-13-31	8,307	737,635	505
"	16 P	"	5,951	377,926	740
TOTAL	61		436,060	54,522,224	
PHILLIPS PETROLEUM COMPANY					
West Caprock Queen Sand Unit	1W1 H	8-14-31	8,542	766,334	1500
"	2W1 P	"	1,486	398,434	"
"	3W1 N	"	1,712	322,619	"
"	4W1 H	17-14-31	575	208,981	1550
"	4W4 N	"	413	45,096	1450
"	4W5 B	"	2,226	492,908	1500
"	5W2 F	"	1,393	268,636	"
"	5W5 D	"	2,762	562,918	"
"	7W2 P	"	580	149,277	1540
"	7W3 J	"	1,923	415,612	1500
"	9W1 B	21-14-31	342	162,379	"
"	9W4 H	"	7,772	827,309	"
"	10W1 D	"	1,996	312,696	"
"	10W3 F	"	1,242	288,189	"
"	10W5 B	20-14-31	None	3,341	1400
"	10W7 H	"	905	230,036	1450
"	11W2 J	21-14-31	7,459	866,652	1475
TOTAL	17		41,328	6,321,417	
TEXACO INC.					
Northeast Caprock Unit	1 L	16-12-32	None	302,177	
"	3 J	"	"	507,455	
"	5 L	"	"	194,434	
"	6 P	17-12-32	"	319,014	
"	8 N	16-12-32	"	369,320	
"	10 P	"	"	400,881	
"	12 P	15-12-32	"	283,419	
"	14 N	14-12-32	"	380,592	
"	15 B	20-12-32	"	350,156	
"	17 D	21-12-32	"	348,236	
"	19 B	"	"	216,527	
"	21 D	22-12-32	7,100	309,089	1800
"	23 B	"	None	403,492	
"	24 A	"	6,800	94,355	1775
"	25 D	"	None	313,713	
"	26 C	"	10,450	153,682	1750
"	28 H	20-12-32	None	271,953	
"	30 F	21-12-32	"	193,628	
"	31 H	22-12-32	"	302,453	
"	33 F	23-12-32	"	87,710	

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
TEXACO INC. - CONT'D.					
Northeast Caprock Unit	34 L	21-12-32	None	150,802	
TOTAL	21		24,350	5,908,088	
TRIGG, JOHN H. (NO REPORT)					
Trigg Federal	2 P	9-14-31		486,924	
"	3 H	"		1,334,350	
"	5 P	"	S.I.	755,796	
"	7 H	4-14-31		1,314,610	
"	10 J	9-14-31	T.A.	557,389	
"	12 B	"		835,880	
"	14 J	4-14-31		751,368	
"	16 B	"		973,194	
"	17 N	9-14-31		523,647	
"	19 F	"		566,547	
"	21 N	4-14-31	S.I.	759,191	
"	23 F	"		932,806	
"	26 L	9-14-31	T.A.	589,857	
"	28 D	"	"	514,223	
"	29 M	"	"	471,595	
"	30 L	"	"	625,496	
"	32 D	"		770,547	
"	35 H	5-14-31	T.A.	592,286	
TOTAL	18			13,355,706	
TRIGG, JOHN H.					
Federal "V"	1 P	34-14-31		1,324,296	
"	3 J	"		1,382,467	
TOTAL	2			2,706,763	
UNION OIL COMPANY OF CALIFORNIA (South Caprock Unit)					
Lease # 2	9 I	4-15-31	S.I.	511,603	
"	15 O	"	"	593,004	
" # 3	1 A	8-15-31	"	325,833	
"	2 B	"	"	61,510	
"	7 G	"	"	607,850	
" # 3A	3 C	3-15-31	"	574,667	
"	5 E	"	"	179,889	
" # 4	4 A	28-14-31	"	167,720	
"	6 F	"	"	344,632	
" # 5	11 K	8-15-31	"	400,797	
"	12 L	"	"	959,926	
"	13 M	"	"	1,346,254	
" # 6	1 A	17-15-31	"	101,850	
"	3 C	"	"	1,223,861	
"	5 E	"	"	873,361	

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
UNION OIL CO. OF CALIF. (So. Caprock Unit) - CONT'D.					
Lease	# 6	7 G	17-15-31	S.I.	
"		9 I	"	"	622,338
"		11 K	"	"	231,950
"		13 M	"	"	484,561
"		15 O	"	"	999,020
"		80 H	18-15-31	"	379,959
"	# 7A	1 A	33-14-31	"	1,631,883
"		7 G	"	"	513,650
"		9 I	"	"	1,357,888
"		15 O	"	"	790,205
"	# 7B	2 B	29-14-31	"	666,701
"		8 H	"	"	421,300
"	# 8	11 K	4-15-31	"	255,177
"		12 L	"	"	457,292
"		13 M	"	"	2,620
"		9 I	5-15-31	"	482,615
"		10 J	"	"	261,122
"		15 O	"	"	26,310
"	# 9	1 A	"	"	798,937
"		6 G	"	"	787,776
"	# 10	1 A	9-15-31	"	2,406,662
"		2 B	"	"	383,378
"		3 C	"	"	17,720
"		4 D	"	"	641,286
"		5 E	"	"	37,360
"		7 G	"	"	31,012
"	# 11	3 C	4-15-31	"	102,195
"		5 E	"	"	516,818
"		11 K	5-15-31	"	329,040
"		12 L	"	"	1,571,767
"		13 M	"	"	281,351
"	# 13	16 P	6-15-31	"	1,118,843
"	# 17	9 I	32-14-31	"	1,802,274
"	# 18	8 H	19-15-31	"	65,022
"	# 21	11 K	20-15-31	"	2,159,739
"		111 K	"	"	541,112
"	# 23	4 D	29-15-31	"	47,348
"	# 24	13 M	"	"	468,352
"	# 25	3 C	20-15-31	"	508,281
"	# 27	1 A	4-15-31	"	611,123
"	# 29	7 G	20-15-31	"	497,116
"	# 30	10 J	4-15-31	"	209,786
"	# 33	2 B	19-15-31	"	15,670
"	# 39	2 B	30-15-31	"	2,531,895
"		4 D	"	"	1,276,517
"		6 F	"	"	448,866
					1,797,511

CAPROCK QUEEN - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL	UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
UNION OIL CO. OF CALIF. (So. Caprock Ut.) - CONT'D.						
Lease	# 39	8 H	30-15-31	S.I.	1,275,170	
"	# 40	11 K	29-15-31	"	197,263	
"		6 F	"	"	198,259	
"	# 41	12 L	20-15-31	"	1,208,000	
"	# 42	2 B	31-15-31	"	130,467	
"		14 N	19-15-31	"	977,943	
"	# 44 A	16 P	32-14-31	"	116,768	
"	# 45	7 G	4-15-31	"	289,512	
"	# 47	1 A	19-15-31	"	969,970	
"		10 J	"	"	1,488,091	
"		16 P	"	"	980,265	
"	# 48	120 L	29-15-31	"	255,084	
"		10 J	30-15-31	"	800,204	
"		12 L	"	"	452,638	
"		14 N	"	"	1,005,844	
"		16 P	"	"	369,952	
"	# 49	1 A	31-15-31	"	441,070	
"	# 51	14 N	20-15-31	"	51,866	
"	# 52	12 L	28-14-31	"	103,994	
"	# 54	9 I	"	"	394,743	
"		13 M	"	"	5,064	
"		15 O	"	3,174	758,426	700
"	# 55 B	10 J	29-14-31	S.I.	90,070	
"	# 57	5 E	8-15-31	"	530,483	
"		10 J	"	"	17,890	
"		15 O	"	"	800,004	
"	# 58	12 L	9-15-31	"	12,750	
"	# 61	1 A	7-15-31	"	1,425,006	
"	# 63	3 C	8-15-31	"	1,633,361	
"		9 I	"	"	383,864	
"		11 K	9-15-31	"	351,014	
"	# 64	9 I	18-15-31	"	307,872	
"		10 J	"	"	2,420,412	
"		15 O	"	"	1,752,791	
"	# 65	7 G	3-15-31	"	655,864	
"	# 67	13 M	33-14-31	"	328,211	
"	# 68	3 C	"	"	125,058	
"	# 69 A	4 D	"	"	1,236,425	
"		5 E	"	"	533,201	
"	# 70	11 K	"	"	395,584	
TOTAL		103		3,174	65,336,080	
				CATO SAN ANDRES		
AMOCO PRODUCTION CO. (Formerly Pan American Petroleum Corp.)						
Baskett "D"		4 I	11-8-30	3,036	156,499	1700

CATO SAN ANDRES - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SUN OIL COMPANY					
N.M. "H" State	13 P	16-8-30	2,342	94,176	
BIRDWELL, ROBERT H. (Formerly Speir, Archie M.)			CAVE		
Cave Pool Unit	2 P	33-16-29	None	210,049	
"	4 B	4-17-29	"	313,912	
"	6 D	"	"	405,469	
"	8 B	5-17-29	1,522	61,992	
"	9 F	"	None	242,321	
"	11 H	"	2,294	355,816	1710
"	13 F	4-17-29	604	396,552	
"	15 H	"	2,366	227,997	1540
"	18 J	"	755	387,659	1730
"	20 L	"	1,029	375,724	1600
"	22 J	5-17-29	2,381	397,465	1800
"	25 N	"	2,033	473,801	1700
"	27 P	"	1,487	352,600	1480
"	29 N	4-17-29	None	384,268	1760
"	31 P	"	1,193	189,175	1710
"	33 B	9-17-29	1,124	214,361	
"	34 D	"	808	205,521	1710
"	36 B	8-17-29	3,048	356,073	1270
"	38 D	4-17-29	None	385,178	1670
"	40 B	7-17-29	"	287,234	400
"	42 F	8-17-29	3,112	229,779	
"	44 H	"	784	183,344	
"	45 H	9-17-29	None	310,019	1790
"	46 I	"	309	1,187	1670
"	47 J	8-17-29	None	113,315	
"	49 L	"	"	260,955	1750
"	50 N	"	"	108,609	
"	51 L	5-17-29	2,047	301,879	
"	53 H	7-17-29		354,909	1620
TOTAL	29		26,896	8,087,163	
CHAMPLIN PETROLEUM COMPANY			CHAVEROO SAN ANDRES		
Lauck Federal	10 L	29-7-33	5,964	139,695	940
"	12 J	"	4,608	251,062	960
TOTAL	2		10,572	390,757	
CHAMPLIN PETROLEUM COMPANY					
State 32-7-33	5 J	32-7-33	23,100	506,105	940
CLINTON OIL COMPANY					
Farrell Federal	10 F	28-7-33	6,041	138,471	
State DF	1 F	25-7-33	2,816	123,122	

CHAVEROO SAN ANDRES - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SKELLY OIL COMPANY					
Hobbs "W"	9 F	29-7-34	2,832	66,940	
SUN OIL COMPANY					
James McFarland	4 L	20-7-33	1,513	45,852	
SUN OIL COMPANY					
N.M. "X" Federal	5 G	10-8-33	9,858	270,362	1400
			DENTON WOLFCAMP		
MOBIL OIL CORPORATION					
Denton N. Wolfcamp Unit Tr. 2	1 H	34-14-37	2,880	306,140	3000
" Tr. 5	11 F	35-14-37	None	148,287	0
" Tr. 6	18 M	26-14-37	36,819	1,346,582	3000
"	24 P	"	211	146,556	"
"	27 G	35-14-37	2,880	69,636	"
"	30 H	"	11,518	1,253,598	"
" Tr. 7	10 E	36-14-37	9,384	150,831	"
" Tr. 8	3 G	"	2,880	736,517	"
" Tr. 10	1 O	25-14-37	None	283,996	0
"	2 J	"	"	38,833	0
" Tr. 12	2 M	"	1,080	168,167	3000
" Tr. 13	2 P	27-14-37	11,519	786,506	"
"	6 H	"	14,399	1,023,526	"
" Tr. 14	3 F	26-14-37	10,695	1,242,712	"
" Tr. 15	6 H	"	36,819	1,943,349	"
" Tr. 17	1 G	25-14-37	None	64,993	0
" Tr. 18	1 N	23-14-37	76,109	690,123	3000
TOTAL	17		217,193	10,400,352	
			DOLLARHIDE DEVONIAN		
GULF OIL CORPORATION					
West Dollarhide Devonian Unit	101 F	33-24-38	11,400	1,013,959	1150
"	103 H	32-24-38	7,840	1,051,187	1600
"	105 L	33-24-38	11,065	1,232,496	1700
"	107 N	"	8,100	350,653	2000
"	109 P	32-24-38	10,314	950,899	"
"	110 B	5-25-38	8,885	1,046,676	Vacuum
"	112 D	4-25-38	5,050	897,783	2000
"	114 F	"	9,126	728,176	"
"	117 L	"	5,407	690,644	"
TOTAL	9		77,187	7,962,473	
			DOLLARHIDE QUEEN		
SKELLY OIL COMPANY					
West Dollarhide Queen Sand Unit	1 O	19-24-38	110	38,863	1475
"	3 M	"	100	34,261	"
"	5 C	30-24-38	1,031	128,302	"
"	7 E	29-24-38	4,616	458,437	"
"	9 G	30-24-38	2,004	223,134	"

DOLLARHIDE QUEEN - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SKELLY OIL CO. - CONT'D.					
West Dollarhide Queen Sand Unit	11 E	30-24-38	1,664	109,235	1475
"	13 K	"	896	310,783	"
"	15 I	"	10,418	558,186	"
"	17 M	29-24-38	10,176	762,608	"
"	19 O	30-24-38	13,792	773,191	"
"	21 M	30-24-38	112	287,213	"
"	23 C	31-24-38	4,175	786,768	"
"	25 A	"	10,440	685,711	"
"	27 C	32-24-38	110	441,448	"
"	28 G	"	11,108	705,547	"
"	32 G	31-24-38	16,928	897,563	"
"	34 K	"	7,315	670,875	"
"	38 K	"	16,157	698,171	"
"	42 P	"	4,641	617,703	"
"	44 N	"	6,546	714,148	"
"	46 P	"	111	702,471	"
"	48 B	6-24-38	15,967	714,406	"
"	52 B	5-25-38	100	679,166	"
"	54 D	4-25-38	100	25,336	"
"	56 A	5-25-38	100	562,679	"
"	59 E	"	1,104	619,828	"
"	60 H	6-25-38	115	600,638	"
"	62 K	5-25-38	12,725	277,708	"
TOTAL	28		152,661	13,884,379	

DOLLARHIDE TUBB/DRINKARD

SKELLY OIL COMPANY					
West Dollarhide Drinkard Unit	1 B	19-24-38	26,023	349,420	1100
"	3 D	"	3,253	40,699	1107
"	5 F	"	3,253	63,265	1105
"	7 J	"	22,770	87,781	1056
"	9 L	"	9,759	94,739	1105
"	10 N	"	4,880	93,589	1121
"	12 P	"	22,770	317,963	1105
"	14 D	29-24-38	22,771	322,480	1100
"	16 B	30-24-38	11,385	251,390	1107
"	18 F	30-24-38	16,265	229,019	1107
"	20 H	"	22,770	349,050	1105
"	22 F	29-24-38	16,265	317,149	1000
"	25 J	"	13,849	283,109	"
"	27 L	"	22,770	421,670	1100
"	29 J	30-24-38	22,771	314,829	1103
"	31 N	"	20,233	281,261	1104
"	33 P	"	26,015	400,423	1100
"	35 N	29-24-38	19,518	330,702	1100

DOLLARHIDE TUBB DRINKARD - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SKELLY -- CONT'D.					
West Dollarhide Drinkard Unit	37 P	29-24-38	24,929	413,011	1100
"	39 N	28-24-38	27,699	43,343	1000
"	41 D	33-24-38	13,850	236,011	1100
"	43 B	32-24-38	4,946	421,196	"
"	45 D	"	6,710	450,914	1000
"	47 B	31-24-38	26,015	400,732	1103
"	49 F	"	14,452	221,926	"
"	51 H	"	26,015	437,134	1100
"	53 F	32-24-38	5,413	524,883	300
"	55 H	"	27,699	576,877	800
"	57 F	33-24-38	27,700	39,228	1100
"	59 L	"	21,221	434,031	"
"	61 J	32-24-38	33,347	531,193	
"	63 L	"	5,765	442,718	485
"	65 J	31-24-38	8,672	200,879	1107
"	67 P	"	22,601	350,790	1103
"	69 N	32-24-38	5,766	461,324	470
"	71 P	"	30,316	464,447	1000
"	75 D	4-24-38	18,190	364,995	1100
"	77 B	5-25-38	5,766	430,736	400
"	79 D	"	5,765	373,413	910
"	82 F	"	865	339,819	1133
"	84 H	"	22,602	297,911	1000
TOTAL	41		693,624	13,006,049	
			DRINKARD		
GULF OIL CORPORATION					
Central Drinkard Unit Pilot Area	109 E	28-21-37	13,753	938,311	1456
"	115 K	"	24,507	1,204,200	1150
"	117 I	29-21-37	25,676	1,348,514	0
"	123 M	"	15,255	934,126	1500
"	125 O	28-21-37	19,612	1,050,804	1238
"	129 C	33-21-37	14,190	820,106	1500
TOTAL	6		112,993	6,295,561	
TEXACO INC.					
Henderson, V. M.	8 E	30-21-37	3,640	98,946	1375
Lockhart Fed. NCT/1	8 P	18-22-38	2,800	62,858	2325
			E. K. YATES SEVEN RIVERS QUEEN		
BAXTER, MURPHY H.					
N. E. K. Queen Unit Tr. 4	6 A	7-8-34	11,498	11,498	1040
"	7 G	"	11,550	11,550	1160
" Tr. 7	2 F	"	11,484	11,484	1000
"	3 D	"	10,975	10,975	1300
TOTAL	4		45,507	45,507	

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MOBIL OIL CORPORATION					
E. K. Queen Unit	1-3 G	24-18-33	1,992	475,299	2250
"	1-5 O	13-18-33	6,970	678,959	"
"	1-7 I	14-18-33	None	435,231	"
"	2-2 K	19-18-34	5	92,330	"
"	2-4 M	"	11,695	835,018	"
"	2-6 M	24-18-33	3,067	390,981	"
"	2-7 O	"	5	86,936	"
"	3-2 K	18-18-34	3,012	320,577	"
"	3-4 M	"	14,761	1,080,037	2250
"	4-1 E	"	None	134,654	"
"	5-2 E	14-18-33	2,041	348,566	"
"	6-1 A	24-18-33	8,763	684,725	"
"	6-2 C	"	None	646,350	"
"	6-4 M	13-18-33	3,485	417,428	"
"	6-6 C	19-18-34	2,813	500,495	"
"	6-7 E	"	1,992	294.106	"
"	6-10 G	14-18-33	7,294	586,336	"
"	6-11 I	24-18-33	2,863	423.990	"
"	6-14 E	13-18-33	5,278	394.490	"
"	7-3 E	24-18-33	1,494	309,991	"
"	7-5 C	23-18-33	None	237,988	"
"	8-1 K	14-18-33	7,319	409,258	"
"	9-4 O	18-18-34	1,992	192,281	"
"	10-2 O	14-18-33	11,222	290,879	"
"	11-1 A	23-18-33	1,992	312,871	"
"	12-1 K	13-18-33	1,170	215,143	"
"	7-6 L	24-18-33	996	95,573	"
TOTAL	27		102,221	10,890,492	
			E. K. QUEEN, EAST		
CONTINENTAL OIL COMPANY					
East E. K. Unit	4 N	22-18-34	6,997	103,489	1600
"	6 P	"	5,406	74,078	"
TOTAL	2		12,403	177,567	
			EL MAR DELAWARE		
CONTINENTAL OIL COMPANY					
Payne	11 N	30-26-33	3.287	93,891	600
"	12 F	31-26-33	2.058	69,217	250
TOTAL	2		5,345	163,108	
			EMPIRE YATES SEVEN RIVERS		
LEONARD LATCH					
Brooks	8 E	19-17-28	1,375	39,429	200
"	9 C	"	1,240	49,355	"

EMPIRE YATES SEVEN RIVERS - WTR. INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LEONARD LATCH - CONT'D.					
Brooks	20 C	19-17-28	1,294	51,618	200
"	22 B	"	1,197	55,949	"
"	12 F	"	1,685	52,001	"
"	14 G	"	None	9,079	
"	17 G	"	"	16,756	
"	21 B	"	"	7,878	
TOTAL	8		6,791	282,065	
LEONARD LATCH					
Saunders A	2 B	13-17-27	625	15,688	200
"	4 B	"	625	14,608	"
"	6 H	"	500	15,931	"
TOTAL	3		1,750	46,227	
LEONARD, TRAVIS					
Travis	1 O	12-17-27	500	16,036	200
"	2 O	"	625	16,121	"
"	3 P	"	625	16,180	"
TOTAL	3		1,750	48,337	
			EUMONT		
CONTINENTAL OIL COMPANY					
Hardy Unit	1 M	25-20-37	7,226	493,729	400
"	5 D	31-20-38	10,773	317,132	1900
"	7 B	36-20-37	8,655	561,766	1600
"	9 D	"	8,947	366,155	"
"	10 E	"	None	327,642	0
"	13 H	"	5,400	338,143	1900
"	15 L	31-20-38	7,623	364,542	"
"	17 J	36-20-37	12,149	495,371	1650
"	19 L	"	715	422,653	800
"	20 M	"	7,650	393,507	1900
"	23 P	"	6,617	324,330	"
"	25 N	31-20-38	None	238,069	0
"	27 D	5-21-37	13,632	433,104	1900
"	29 C	6-21-37	4,473	192,388	"
"	31 A	1-21-36	9,899	365,684	"
"	32 H	"	3,441	170,463	"
"	35 O	6-21-37	2,991	219,804	"
"	37 F	5-21-37	8,894	381,331	"
"	38 K	6-21-37	6,379	453,150	"
"	40 K	"	7,755	362,131	1300
"	42 K	"	6,908	386,051	1500
"	44 O	6-21-37	7,941	380,066	1800

EUMONT - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
CONTINENTAL OIL CO. - CONT'D.					
Hardy Unit	47 S	6-21-37	5,744	206,979	1900
TOTAL	23		153,812	8,194,190	
CONTINENTAL OIL COMPANY					
Reed Sanderson Unit	1 A	4-20-36	1,507	95,956	2025
"	3 C	3-21-36	3,548	495,527	2000
"	6 E	"	2,187	286,317	2025
"	8 H	4-20-36	3,734	186,491	2000
"	10 K	3-21-36	6,257	635,796	1400
"	12 O	"	4,522	531,191	925
"	14 M	"	10,897	611,251	1375
"	16 A	9-20-36	1,064	149,121	1925
"	18 C	10-20-36	11,816	584,878	1600
"	22 K	"	2,880	183,881	1425
"	24 K	"	3,440	177,066	525
TOTAL	11		51,852	3,937,475	
CONTINENTAL OIL COMPANY					
SEMU-Eumont	52 P	25-20-37	16,651	506,158	1800
"	56 I	"	None	224,953	0
TOTAL	2		15,651	731,111	
GETTY OIL COMPANY (South Segment)					
East Eumont Unit	80 M	26-19-37	5,694	142,821	2130
"	82 O	"	22	44,871	2200
"	83 C	34-19-37	8,651	152,157	400
"	85 A	"	7,400	148,196	1006
"	87 C	35-19-37	2,965	209,425	2164
"	89 A	"	14	32,025	2164
"	91 E	"	6,599	297,085	1200
"	93 G	"	5,731	289,548	2159
"	95 E	36-19-37	7,957	293,110	2169
"	96 K	35-19-37	6,713	295,531	1561
"	98 I	"	3,080	282,709	2157
"	101 O	"	4,832	360,419	632
"	103 M	36-19-37	2,554	259,497	2164
"	105 C	2-20-37	6,481	298,564	568
"	107 A	"	6,027	348,635	2130
"	109 C	1-20-37	1,985	217,057	2175
"	112 G	2-20-37	6,645	304,181	1200
"	114 E	1-20-37	5,590	289,942	1800
"	115 G	"	4,720	287,646	1900
"	117 I	2-20-37	6,771	302,036	1490
"	121 O	"	7,903	308,994	0
"	123 M	1-20-37	6,789	303,241	1221
"	125 O	"	5,572	266,691	2168

EUMONT - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
GETTY OIL CO. (So. Segment) - CONT'D.					
East Eumont Unit	126 A	11-20-37	6,854	304,108	0
"	128 C	12-20-37	6,056	293,572	2160
"	131 G	"	595	89,819	2079
"	915 K	2-20-37	6,761	303,780	0
"	918 K	1-20-37	4,782	292,727	2154
SOUTH SEGMENT TOTAL	28		145,743	7,018,487	
GETTY OIL COMPANY (Middle Segment)					
East Eumont Unit	43 I	16-19-37	2,500	81,348	2074
"	45 K	15-19-37	120	28,985	2136
"	46 O	16-19-37	6,135	91,363	2144
"	48 M	15-19-37	14	24,401	2125
"	51 C	22-19-37	None	3,686	2200
"	53 E	"	7,367	118,602	2075
"	55 I	21-19-37	6,020	93,678	"
"	58 M	22-19-37	6,902	126,323	292
"	60 O	"	2,990	60,253	2148
"	62 A	28-19-37	4,765	112,155	"
"	64 C	27-19-37	8,000	123,734	1752
"	66 A	"	2,863	87,083	2148
"	68 E	"	8,135	124,544	1400
"	70 G	27-19-37	7,985	123,804	1830
"	72 E	26-19-37	20	1,490	2150
"	73 K	27-19-37	8,215	122,137	1478
"	75 I	"	2,388	82,635	2150
"	78 O	"	8,119	122,356	1500
"	849 A	21-19-37	1,552	49,780	2150
"	856 K	22-19-37	1,582	54,830	"
MIDDLE SEGMENT TOAL	20		85,672	1,633,187	
GRAND TOTAL	48		231,415	8,651,674	
GULF OIL CORPORATION					
N. W. Eumont Unit	101 I	11-19-36	None	14,315	0
"	103 O	"	964	284,624	2010
"	104 C	14-19-36	698	172,021	"
"	106 A	"	1,601	497,661	"
"	108 G	"	1,974	316,226	"
"	110 E	"	181	63,495	"
"	111 I	"	1,405	187,918	"
"	113 K	14-19-36	1,761	307,131	"
"	116 M	"	2,952	464,046	"
"	119 A	22-19-36	2,832	386,636	"
"	123 E	23-19-36	3,917	413,302	"
"	125 G	"	937	138,248	"

EUMONT - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
GULF OIL CORP. - CONT'D.					
N. W. Eumont Unit	126 K	23-19-36	356	68,906	2010
"	128 I	22-18-36	2,059	263,721	"
"	133 O	"	2,050	386,041	"
"	163 M	34-19-36	6,839	269,859	1300
TOTAL	16		30,526	4,234,150	
			EUNICE (GRAYBURG SAN ANDRES)		
TEXACO INC.					
Eunice Monument Ut.	13 G	19-20-37	4,200	72,157	1150
"	15 E	20-20-37	12,600	30,050	1025
"	22 K	19-20-37	13,300	31,525	1000
"	24 I	"	12,600	29,165	1075
"	30 I	"	12,600	30,050	Vacuum
"	32 M	20-20-37	11,900	28,110	375
TOTAL	6		67,200	221,057	
			EUNICE SEVEN RIVERS QUEEN, SOUTH		
TEXAS PACIFIC OIL COMPANY, INC.					
So. Eunice St. W.F. Project	23 H	8-22-36	4,478	35,580	0
"	26 B	"	6,086	36,978	0
"	32Y L	9-22-36	2,310	25,093	345
"	51 F	8-22-36	6,064	37,356	0
"	55 P	"	6,097	37,000	0
"	61 J	"	3,895	25,004	334
TOTAL	6		28,930	197,011	
			FLYING "M" SAN ANDRES		
COASTAL STATES GAS PRODUCING COMPANY					
Gonsales Federal	6 L	27-9-33	None	133,281	
"	9 H	"	12,732	270,412	1600
TOTAL	2		12,732	403,693	
COASTAL STATES GAS PRODUCING COMPANY					
Tract 1 A	1 B	29-9-33	6,063	463,026	1700
"	3 P	"	None	729,707	
" 1 B	4 D	33-9-33	"	333,226	
" 3	3 F	17-9-33	12,437	840,445	1450
" 4	2 J	"	8,712	401,745	0
" 5	2 D	16-9-33	6,456	381,170	1825
" 7	1 H	"	13,105	160,377	"
" 8	1 N	"	18,058	641,934	1800
" 12	1 L	15-9-33	None	956,347	
" 13	3 H	20-9-33	14,873	712,914	1900
" 13	5 F	"	None	143,974	
" 15	2 N	21-9-33	28,314	350,748	900
" 16	4 H	"	15,650	736,603	1900

FLYING "M" SAN ANDRES - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE		WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
COASTAL STATES - CONT'D.						
Tract	19	2 L	22-9-33	None	626,472	-
"	21	1 B	32-9-33	T.A.	40,443	
"	25	2 F	28-9-33	27,295	350,235	750
TOTAL		16		150,963	7,869,366	
ANADARKO PRODUCTION COMPANY				GRAYBURG JACKSON		
Grayburg Jackson Ut. R-2323 Tr. 2		8 L	26-17-30	8,664		
"	Tr. 3	3 L	23-17-30	3,134	546,419	1800
"	Tr. 5	1 N	22-17-30	1,491	1,211,970	"
"	Tr. 6	3 B	27-17-30	13,261	499,441	1650
"	Tr. 6A	1 M	26-17-30	16,809	925,022	1630
"	Tr. 7	2 P	22-17-30	12,337	949,040	1790
"		3 N	23-17-30	13,028	1,156,851	1800
"	Tr. 7A	2 H	26-17-30	10,796	1,247,820	1800
"	Tr. 8	1 P	23-17-30	20,273	659,785	"
"	Tr. 9	1 B	26-17-30	5,206	948,655	1800
"	Tr. 10	2 D	"	10,946	1,026,821	1800
"	Tr. 11	1 H	27-17-30	9,095	1,440,240	"
"	Tr. 12	1 F	26-17-30	8,037	739,115	1600
"	Tr. 13	1 J.	"	17,144	1,141,544	1800
"		4 P	"	10,439	684,113	1380
"		5 L	25-17-30	17,629	632,105	1790
"		8 N	"	7,300	1,002,823.	1780
TOTAL		17		185,589	439,763	1800
ATLANTIC RICHFIELD COMPANY					15,251,527	
J. L. Keel A		5 O	7-17-31	12,337		
"		7 L	"	11,282	667,552	1400
"		9 G	"	14,418	599,330	2000
"		10 I	"	12,489	1,189,550	1900
"		12U A	"	7,235	1,215,251	2000
"		12L A	"	8,912	688,268	"
"		14 D	"	14,511	577,250	"
"	B	1 D	6-17-31	None	579,714	1700
"		2 M	8-17-31	13,215	506,622	1800
"		4 O	"	6,777	703,706	1500
"		7U C	"	4,607	480,452	"
"		7L C	"	3,025	492,695	2400
"		8 G	"	335	306,669	2329
"		12 A	"	9,393	427,660	2129
"		13 O	5-17-31	8,278	651,468	2300
"		16 I	"	8,663	704,954	2400
"		17U E	8-17-31	9,035	645,292	2300
"		17L E	"	9,003	600,043	"
					367,526	"

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
ATLANTIC RICHFIELD CO. - CONT'D.					
J. L..Keel B	21 J	6-17-31	11,797	797,034	1800
"	22 L	5-17-31	11,245	524,868	2400
"	25 L	6-17-31	7,439	570,555	2000
"	28U I	8-17-31	10,912	642,714	300
"	28L I	"	9,797	301,896	1200
"	29U K	"	7,212	597,087	1500
"	29L K	"	7,537	383,745	1500
H. E. West A	4U G	4-17-31	4,126	528,306	2200
"	4M G	"	4,095	461,902	"
"	4L G	"	4,009	457,666	2400
"	7 A	"	4,364	538,942	2200
"	8 E	3-17-31	4,273	512,872	"
"	9 I	4-17-31	4,289	674,432	"
"	13 C	3-17-31	34	91,072	2400
" B	3U C	4-17-31	5,439	607,318	2200
"	3L C	"	5,397	647,079	"
"	6U E	"	5,714	586,105	"
"	6L E	"	5,292	594,513	"
"	9 M	"	4,535	630,789	2200
"	10 E	9-17-31	3,444	451,553	2400
"	11U K	4-17-31	4,189	318,114	2400
"	11L K	"	5,716	594,637	2200
"	14U K	10-17-31	4,865	427,988	2400
"	14L K	"	570	49,418	"
"	17U I	9-17-31	740	156,505	"
"	17L I	"	4,953	330,040	2400
"	19U C	10-17-31	2,403	210,069	2400
"	19L C	"	3,483	368,106	"
"	23U K	3-17-31	773	84,836	"
"	23L K	"	3,867	428,958	"
"	24 A	10-17-31	3,898	230,882	"
"	26 I	3-17-31	4,436	297,692	"
"	28 A	9-17-31	3,599	430,569	"
"	29 C	"	5,090	568,410	"
"	30 K	"	5,067	331,027	2200
TOTAL	39		328,114	26,831,711	
ATLANTIC RICHFIELD COMPANY					
Russell, C. A.	6 C	18-17-31	2,796	263,896	1600
"	10 F	"	1,898	223,078	"
TOTAL	2		4,694	486,974	

GRAYBURG JACKSON - WATER INJ. WELLS. - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
ATLANTIC RICHFIELD COMPANY					
Turner A	2 L	18-17-31	3,549	171,752	1600
"	5 D	19-17-31	4,489	581,220	0
"	6 N	18-17-31	1,542	143,714	1600
"	9 B	19-17-31	6,342	421,392	"
"	10 J	18-17-31	3,618	410,577	"
"	11 P	"	4,360	470,651	"
"	15 F	19-17-31	2,608	292,885	1578
"	35 H	"	7,458	235,439	1650
TOTAL	8		33,966	2,727,630	
ATLANTIC RICHFIELD COMPANY					
New Mex. U	1 B	32-17-31	13,149	209,306	1350
Turner B	3 D	20-17-31	9,775	472,372	1600
"	4 N	17-17-31	5,638	63,451	1288
"	5 L	"	3,377	44,953	1500
"	8 B	20-17-31	7,047	433,598	1000
"	11 H	"	7,801	454,990	1600
"	30 P	17-17-31	5,446	69,079	1515
"	41U F	20-17-31	3,763	518,564	650
"	41L F	"	3,762	66,566	650
"	44 N	"	16,254	250,421	1550
"	46 P	"	5,185	160,408	1600
"	47 B	29-17-31	11,609	212,795	1575
"	50 D	"	10,879	254,295	1400
"	54 F	"	10,581	244,718	1600
"	55 H	"	10,591	307,336	1025
"	56 J	"	10,651	214,295	1600
"	61 J	29-17-31	8,742	272,327	650
"	64 L	"	12,749	223,794	1450
"	66 N	"	10,763	218,579	1400
"	67 L	20-17-31	12,267	243,835	1525
"	68 P	29-17-31	14,444	200,928	1375
"	76 P	30-17-31	12,060	237,109	1600
"	78U J	20-17-31	7,315	435,499	1500
"	78L J	"	7,315	55,568	1500
TOTAL	21		221,163	5,864,831	
FRANKLIN, ASTON & FAIR, INC.					
Hudson	1 A	18-17-31	Returned to production	221,101	
"	5 E	17-17-31	3,971	179,051	2275
TOTAL	2		3,971	400,152	

GRAYBURG JACKSON - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
GENERAL AMERICAN OIL COMPANY OF TEXAS					
Grayburg Keely Unit Tr. BB	7 G	23-17-29	7,450	478,175	1600
" Tr. BC	1 E	"	6,631	467,934	1600
"	2 F	"	6,302	554,312	"
"	7 I	"	3,058	394,260	"
"	8 F	"	2,882	526,540	"
" Tr. KB	4 A	26-17-29	11,991	716,154	1417
" Tr. KB	13 H	"	9,369	1,174,492	1600
" Tr. KC	9 F	"	16,120	959,187	1550
"	14 E	"	7,388	511,341	1600
TOTAL	9		71,191	5,782,395	
GENERAL AMERICAN OIL COMPANY OF TEXAS					
Premier Sand Unit Tr. AD	1 F	27-17-30	11,024	713,416	1600
"	6 E	"	6,795	577,829	1491
"	8 B	34-17-30	11,614	705,729	1503
"	9 A	"	9,343	589,532	1478
" Tr. BB	1 A	33-17-30	8,544	472,224	1318
" Tr. FG	1 D	34-17-30	6,117	683,323	1308
"	2 C	"	6,295	685,054	1510
" Tr. MA	2 H	28-17-30	9,650	565,483	1609
" Tr. MB	9 J	27-17-30	1,308	407,896	1750
" Tr. ME	1 O	28-17-30	7,396	545,641	1415
TOTAL	10		78,086	5,946,127	
GENERAL AMERICAN OIL COMPANY OF TEXAS					
G. J. Flood # 2					
Keely B	6 C	25-17-29	16,521	189,975	1012
"	10 I	26-17-29	8,183	220,808	1537
" C	10 E	25-17-29	5,591	183,045	"
"	12 G	"	4,716	224,958	195
"	18 K	"	5,761	562,043	1537
"	20 I	"	None	81,066	"
"	25 O	"	"	610,471	0
"	37 O	"	4,250	470,554	1525
TOTAL	8		45,022	2,542,920	
KERSEY & COMPANY					
Old Loco Unit	1 A	32-17-29	1,700	260,791	1200
"	3 C	"	3,582	450,172	"
"	5 E	"	2,098	285,762	"
"	9 I	"	496	416,749	"
"	13 M	"	2,500	272,115	"
"	15 O	"	4,591	521,242	"
TOTAL	6		14,967	2,206,831	

GRAYBURG JACKSON- WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.		BBLS. WATER INJ.	CUM. WATER INJ.		AVG. INJ. PRESS.
SKELLY OIL COMPANY(*Jan. Correction)							
Lea "D"	1 B	26-17-31	15,229*	15,153	49,662	34,509*	1200
"	3 H	"	13,770*	11,706	40,720	29,014*	1725
"	6 J	"	14,877*	15,103	48,569	33,466*	1600
TOTAL	3		43,876*	41,962	138,951	96,989*	
SKELLY OIL COMPANY							
Skelly Unit	19 F	15-17-31		3,957	205,737		1850
"	21 H	"		2,564	225,883		1825
"	22 J	14-17-31		1,516	184,017		1850
"	24 L	"		3,008	248,251		"
"	26 J	25-17-31		3,634	245,599		1825
"	30 N	"		11,922	436,508		1850
"	32 P	"		5,103	316,724		"
"	34 N	14-17-31		12,435	505,678		"
"	38 B	23-17-31		4,423	238,507		"
"	40 D	"		8,492	470,026		"
"	42 B	22-17-31		1,775	778,956		"
"	44 F	"		4,089	779,518		1875
"	46 H	"		2,159	661,004		1825
"	48 F	23-17-31		5,803	446,942		1850
"	52 J	22-17-31		4,873	664,599		1825
"	54 L	"		5,977	743,570		"
"	56 N	"		2,788	664,345		"
"	58 P	"		1,305	196,997		"
"	64 F	21-17-31		15,493	556,017		1550
"	66 H	"		14,947	544,214		1800
"	67 J	"		15,072	545,475		"
"	71 J	23-17-31		15,128	571,526		1575
"	73 L	"		13,911	557,369		1825
"	75 N	21-17-31		15,245	555,364		1800
"	77 P	"		12,073	429,678		1750
"	79 N	23-17-31		14,849	284,274		1550
"	81 P	"		15,052	85,274		800
"	83 D	26-17-31		13,860	549,776		1800
"	85 B	"		6,279	319,989		"
"	89 B	28-17-31		12,940	448,877		1750
"	93 F	"		15,418	545,615		1700
"	95 H	"		11,949	449,939		1750
"	96 F	27-17-31		2,060	239,918		1825
"	98 J	28-17-31		16,931	504,760		1450
"	105 F	14-17-31		658	140,445		1850
TOTAL	35			297,687	15,141,371		

GRAYBURG JACKSON - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY / LEASE		WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
STALLWORTH OIL & GAS	(No Report)					
Carper Johnson	A	1Y G	35-16-31		817,150	
"		3Y K	"		516,208	
Kennedy Johnson	A	4 E	"		395,431	
"		5 O	"	S.I.	510,477	
"		6 M	"	"	372,679	
Featherstone		1 G	2-17-31		163,568	
"		5 C	"	S.I.	177,569	
TOTAL		7			2,953,082	
SUN OIL COMPANY						
Boyd Dodd	"B"	4 J	11-17-29	7,900	285,402	920
"		5 P	"	4,580	194,454	1360
Dodd	"A"	13 P	15-17-29	6,220	162,627	1700
"		19 J	"	5,040	134,642	1725
"		20 L	14-17-29	2,720	374,696	1420
"		2 H	"	860	172,482	1600
"	"B"	4 B	"	None	98,595	
"		7 F	"	5,390	124,536	1680
"		8 D	"	1,690	112,050	1620
"		9 H	15-17-29	5,890	240,064	1500
"		16 B	"	2,720	131,725	1650
"		20 F	10-17-29	3,600	241,480	1840
"		21 N	11-17-29	5,280	264,696	1400
"		22 J	14-17-29	5,480	201,587	1525
"		27 L	11-17-29	5,600	158,712	1660
"		3 F	15-17-29	1	20,679	1700
Continental	"U" State	28 J	10-17-29	4,500	125,917	1820
Dodd	"B"	30 H	"	180	38,178	1840
"		32 F	11-17-29	3,210	148,366	1660
"						
TOTAL		19		70,861	3,230,888	
SUN OIL COMPANY	(Upper Zone)					
M. Dodd	A	9 G	22-17-29	5,810	138,536	1525
"		10Y A	"	5,300	93,439	1875
"		11 I	"	5,460	162,857	1320
"						
UPPER ZONE TOTAL				16,570	394,832	
SUN OIL COMPANY	(Lower Zone)					
M. Dodd	"A"	9 C	22-17-29	5,600	160,443	1500
"		10Y A	"	5,880	228,659	1675
"		11 I	"	6,720	474,930	1150
"						
LOWER ZONE TOTAL				18,200	864,032	
GRAND TOTAL		3		34,770	1,258,864	

GRAYBURG JACKSON - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SUN OIL COMPANY					
Foster Eddy	4 C	17-17-31	7,627	353,656	1850
SUN OIL COMPANY					
V. L. Foster	6 G	17-17-31	7,281	276,970	1850
TENNECO OIL COMPANY (NO REPORT)					
G. J. West Coop. Unit	1 M	28-17-29		149,547	
"	3 O	"		115,156	
"	5 M	27-17-29		201,175	
"	7 I	28-17-29		207,252	
"	9 K	"		256,134	
"	11 E	"		58,148	
"	15 G	"		126,914	
"	19 C	"		73,590	
"	29 I	21-17-29		241,004	
"	33 K	"		277,483	
"	47 C	"		133,000	
"	58 L	16-17-29		1,784	
TOTAL	12			1,841,187	
TEXAS AMERICAN OIL CORPORATION					
Etz A State	2 L	16-17-30	1,087	254,837	900
" C "	8 E	"	2,640	29,700	"
"	9 E	"	None	198,567	0
"	10 F	"	"	476,294	0
"	12 F	"	5,127	63,030	850
" J State	2 J	"	2,061	233,438	900
McIntyre "D"	7 H	17-17-30	6,608	602,233	50
TOTAL	7		17,523	1,858,099	
WINDFOHR OIL COMPANY					
GBJ (S-A) Unit	1 H	24-17-30	16,298	625,573	300
"	4 B	"	8,695	253,563	700
"	6 D	"	4,493	254,852	1150
"	8 B	23-17-30	6,499	188,898	700
"	9 N	14-17-30	6,725	164,980	"
"	11 P	"	10,441	597,743	1150
"	13 N	13-17-30	23,791	1,061,944	600
"	15 P	"	18,091	348,715	1150
"	17 J	"	10,902	702,013	"
"	19 L	"	6,562	396,476	"
"	21 J	14-17-30	5,288	174,351	"
"	24 H	"	1,013	77,655	1500
"	26 F	13-17-30	10,633	514,655	1150
"	28 H	"	10,493	250,683	1150
"	32 D	"	881	89,311	1400

GRAYBURG JACKSON - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
WINDFOHR OIL CO. - CONT'D.					
GBJ (S-A) Unit	33 N	12-17-30	5,837	155,069	1150
"	35 P	"	3,604	114,766	"
"	37 J	"	5,154	126,855	"
"	40 F	14-17-30	9,252	217,560	
"	19		164,652	6,315,662	
TOTAL			-0-	536,814	1300
WINDFOHR OIL COMPANY			-0-	660,020	1300
Jackson "B" Tr. 2	6 D	25-17-30	-0-	239,267	"
"	9 F	"	-0-	585,218	1200
"	11 B	"	-0-		
"	26 N	24-17-30	-0-	2,021,319	
"	4		HACKBERRY YATES, NORTH		
TOTAL			5,760	189,798	1340
GULF OIL CORPORATION	101 H	24-19-30	4,300	178,438	1310
N. Hackberry Yates Unit	103 F	"	4,280	233,218	1330
"	105 G	23-19-30	10,630	355,612	1320
"	106 J	"	5,180	302,083	"
"	108 L	24-19-30	3,710	186,363	"
"	110 J	"	9,400	228,418	"
"	113 N	"	4,640	118,782	"
"	115 P	23-19-30	47,900	1,792,712	
"	8		HENSHAW GRAYBURG		
TOTAL			1,504	74,624	1524
GENERAL AMERICAN OIL COMPANY OF TEXAS	2 M	8-16-30	3,161	121,666	"
Sivley	7 C	17-16-30	4,665	196,290	
"	2		5,574	258,899	1950
TOTAL			7,558	232,273	1750
MOBIL OIL CORPORATION	2 S	4-16-30	7,562	283,409	2000
W. Henshaw Premier Unit Tr. 1	3 U	"	6,892	306,076	1925
" Tr. 2	1 I	3-16-30	None	49,493	0
"	2 K	"	5,912	356,285	1975
" Tr. 4	1 W	4-16-30	6,832	210,595	1625
"	4 Q	"	6,270	370,676	1875
" Tr. 5	3 U	3-16-30	4,455	221,475	1875
"	4 S	"	3,864	309,681	1850
"	7 A	10-16-30	6,728	197,666	1875
" Tr. 6	1 M	3-16-30	7,689	395,256	900
"	5 W	"	4,505	157,325	1925
"	6 O	"			
"	7 C	10-16-30			
"					
"					

HENSHAW GRAYBURG - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MOBIL OIL CORP. - CONT'D.					
W. Henshaw Premier Unit Tr. 6	9 Q	3-16-30	",739	318,516	100
" Tr. 7	1 E	"	2,792	302,640	2000
" Tr. 8	4 A	8-16-30	3,940	119,097	1850
" Tr. 9	1 J	4-16-30	6,908	205,584	1775
"	2 I	"	6,596	271,068	1775
" Tr. 10	2 Q	5-16-30	9,458	470,076	925
"	3 W	"	8,593	464,203	1850
" Tr. 11	1 M	4-16-30	7,842	343,000	1850
"	4 N	"	2,192	232,743	1975
" Tr. 13	1 N	2-16-30	4,446	164,167	1975
"	4 E	"	4,142	225,433	2000
" Tr. 14	2 U	"	None	75,568	0
TOTAL	25		131,489	6,541,204	
TENNECO OIL COMPANY					
SW Henshaw Premier Unit	1 J	7-16-30	2,398	83,293	1700
"	3 O	8-16-30	None	44,428	0
"	5 B	18-17-30	2,379	123,175	1700
"	6 D	17-16-30	1,491	53,119	"
"	10 J	18-16-30	388	73,179	"
"	11 L	17-16-30	831	70,618	"
"	12 N	18-16-30	600	79,334	"
"	14 P	"	1,366	51,164	"
"	15 B	19-16-30	1,541	75,037	"
TOTAL	9		10,994	653,347	
			HIGH LONESOME QUEEN		
DERCO, INC.					
Penrose Unit	3 A	15-16-29	1,123	201,225	400
"	4 P	"	17,084	723,795	1140
"	5 J	"	10,685	662,482	1200
"	6 B	"	153	151,506	1200
TOTAL	4		29,045	1,739,008	
GENERAL AMERICAN OIL COMPANY OF TEXAS					
E. High Lonesome W. F.					
Bosworth	1 I	14-16-29	3,820	381,651	631
"	2 J	"	None	43,484	
"	3 O	"	"	322,995	
"	4 P	"	1,505	324,582	1138
Brewer	2 M	12-16-29	6,885	557,714	438
"	3 B	14-16-29	4,982	252,209	1188
"	5 G	"	1,705	111,909	1206
"	7 E	13-16-29	8,611	365,963	

HIGH LONESOME QUEEN - WATER INJ. WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
GENERAL AMERICAN OIL CO. OF TEXAS - CONT'D.					
Brewer	8 P	11-16-29	9,784	665,285	738
"	10 F	13-16-29	5,334	181,589	69
"	12 L	"	3,351	875,989	38
"	14 G	"	3,441	452,960	
"	15 N	12-16-29	4,896	503,404	163
"	18 K	14-16-29	5,422	334,577	1181
"	19 O	12-16-29	4,436	393,631	
"	20 C	14-16-29	3,889	337,390	1181
"	21 D	"	4,201	303,504	"
"	23 N	"	2,394	419,183	"
"	24 K	13-16-29	3,794	548,169	731
"	25 A	"	3,688	292,287	625
"	26 P	21-16-29	2,016	295,319	
"	27 M	14-16-29	5,903	571,314	1181
TOTAL	21		90,057	8,535,108	
SUN OIL COMPANY					
Davis Federal	11 C	15-16-29	None	220,369	
"	12 D	"	"	186,146	
"	22 D	"	"	218,683	
Donohue Federal	3 N	"	P&A	15,768	
Skelly State	13 N	16-16-29	None	113,951	
"	14 B	"	420	223,337	1400
"	23 H	"	None	182,743	
"	24 G	"	"	74,575	
"	25 F	"	"	127,622	
TOTAL	9		420	1,363,194	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
			HUME QUEEN		
UNION OIL COMPANY OF CALIF. (No Report)					
Hume Queen Ut.	2 I	7-16-34		207,651	
"	6 I	8-16-34		214,597	
"	9 B	17-16-34		788,962	
"	10 P	8-16-34		1,235,576	
"	11 E	9-16-34		889,078	
"	12 L	"		962,496	
"	13 A	8-16-34		578,330	
"	14 G	"		662,597	
"	15 F	"		572,828	
"	16 E	"		520,016	
"	17 H	7-16-34		404,205	
"	18 G	"		280,548	
"	19 K	"		77,456	
"	20 N	"		58,955	
"	21 O	"		146,679	
TOTAL	15			7,600,074	
			JALMAT		
ATLANTIC RICHFIELD CO. (Jalmat Davis Waterflood Project)					
B. Davis	1 M	34-23-36	6,160	86,060	
CONE, J. R.					
Cone Jalmat Yates Pool Ut.	1-4 J	13-22-35	9,714	988,959	1324
"	1-5 L	"	14	123,675	1356
"	1-7 D	24-22-35	28	269,742	1357
"	1-9 N	13-22-35	2,500	770,756	1353
"	1-10 F	24-22-35	4,211	785,398	1348
"	1-11 P	13-22-35	6,207	491,270	1314
"	2-2 B	24-22-35	3,093	668,491	1335
"	3-4 H	"	12,664	681,210	1318
"	5-2 L	"	2,297	402,164	1247
"	5-3 N	"	2,816	428,720	1243
"	6-2 J	"	5,605	593,258	1222
"	6-4 P	"	8,543	503,014	1158
"	7-1 H	25-22-35	4,326	632,907	246
"	7-2 B	"	None	710,081	0
"	8-2 D	"	4056	538,544	1239
"	8-3 F	"	3,628	260,718	1226
"	8-4 K	"	9,649	186,839	1221
"	9-2 P	"	4,979	304,479	1154
"	9-3 J	"	4,731	298,085	1168
"	10-1 A	36-22-35	20,154	235,781	941
TOTAL	20		109,215	9,874,091	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
JALMAT - CONT'D.					
GULF OIL CORPORATION					
Yates Sand Unit	100 N	2-22-35	1,882	477,751	2096
"	102 P	3-22-35	2,172	433,364	2052
"	103 B	19-22-35	836	170,558	2145
"	105 D	11-22-35	1,603	278,258	2107
"	107 B	"	4,282	403,954	2196
"	108 H	"	4,782	298,208	2197
"	110 F	"(upper & Lwr.)	4,169	716,773	2094
"	112 L	"	2,680	667,990	1910
"	114 J	"	4,413	413,355	2137
"	116 L	12-22-35	1,898	392,807	2059
"	117 N	"	1,424	575,479	1746
"	119U P	11-22-35	2,416	283,035	1951
"	119L P	"	968	247,086	1912
"	121 N	"	2,155	709,289	1427
"	123 P	19-22-35	2,268	416,523	1940
"	124U D	14-22-35	3,247	392,154	1937
"	124L D	"	2,966	384,533	"
"	127U B	"	4,143	506,788	"
"	127L B	"	6,562	596,646	"
"	130 D	13-22-35	2,292	959,715	1847
"	133 F	"	4,805	714,288	1637
"	135 H	14-22-35	4,467	509,342	1887
"	137 F	"	7,452	1,034,783	1890
"	139 L	"	7,050	899,660	1764
"	141 J	"	5,564	781,042	1835
"	143 P	"	3,481	503,399	1632
"	145 N	"	5,276	617,854	1840
"	146 B	23-22-35	3,688	902,010	1470
"	148 H	"	5,764	1,077,575	1421
TOTAL	26		104,705	16,364,219	
RESERVE OIL & GAS COMPANY					
Cooper Jal Ut.	211 K	24-24-36	558	1,424	0
				JUSTIS McKEE	
GETTY OIL COMPANY					
Justis McKee Unit	108 B	24-25-37	None	87,992	0
"	128 F	"	"	107,162	0
"	203 N	"	"	317,641	0
"	404 A	25-25-37	"	190,155	0
"	604 N	13-25-37	"	87,084	0
"	612 I	"	"	82,746	0
TOTAL	6		None	872,780	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
			LANGLIE MATTIX		
AMERADA HESS CORPORATION (No Report)				295,676	
LMWU	105 F	28-24-37		757,694	
"	111 H	33-24-37		721,106	
"	118 B	"		270,291	
"	119 J	"		311,502	
"	121 H	34-24-37		477,914	
"	122 F	"		1,243,422	
"	124 D	"		339,440	
"	125 B	"		591,023	
"	142 L	"		398,574	
"	151 J	"		383,079	
"	202 M	28-24-37		81,171	
"	204 M	"		1,209,458	
"	302 H	"		1,295,358	
"	307 P	"		955,727	
"	308 J	"		257,055	
"	504 F	27-24-37		200,324	
"	505 G	"		1,343,723	
"	601 L	"		1,001,165	
"	604 N	"		393,520	
"	703 J	"		82,910	
"	707 P	"		154,186	
"	710 H	34-24-37		386,229	
"	802 F	33-24-37			
				13,150,547	
TOTAL	23				
AMOCO PRODUCTION CO. (Formerly Pan American)					
Cortland Myers Unit	2 P	22-24-37	16,693	460,315	200
"	5 F	"	15,489	459,952	75
"	6 J	"	17,034	460,886	250
			49,216	1,381,153	
TOTAL	3				
ANADARKO PRODUCTION COMPANY					
LMPSU Tr. 3	1 B	22-22-37	15,607	175,597	800
" Tr. 4	1 L	"	14,882	198,852	1100
"	3 F	"	13,402	154,674	925
" Tr. 5 B	1 P	21-22-37	14,537	174,349	1425
" Tr. 7	1 H	"	13,993	171,878	1240
" Tr. 8	1 F	"	13,192	164,162	1350
" Tr. 9	1 P	20-22-37	12,525	485,335	1725
" Tr. 10	3 J	21-22-37	13,932	184,027	1225
"	4 L	"	13,717	174,807	1650
" Tr. 12	1 N	"	13,932	174,422	1525
" Tr. 13 A	1 N	22-22-37	13,243	173,778	1425

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. EATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LANGLIE MATTIX -CONT'D.					
ANADARKO CONT'D.					
LMPSU Tr. 13 B	2 D	27-22-37	14,833	170,233	1450
" Tr. 13 C	5 F	"	6,257	393,983	1925
"	7 B	"	11,811	398,996	1750
" Tr. 14	2 J	22-22-37	13,183	175,338	1300
" Tr. 15	2 P	"	14,149	177,604	1650
" Tr. 17	1 D	26-22-37	11,315	161,160	1800
" Tr. 18	2 L	26-22-37	11,313	400,071	1950
" Tr. 19	2 P	27-22-37	12,107	739,171	1875
"	4 H	"	7,450	342,781	1925
"	5 J	"	12,697	694,271	2100
" Tr. 21	2 N	"	11,911	737,414	1850
"	3 D	34-22-37	9,425	632,769	2250
"	7 F	"	9,814	600,823	2100
" Tr. 22	1 L	27-22-37	11,458	431,621	1825
" Tr. 24	4 J	28-22-37	12,996	448,801	1775
" Tr. 25	2 H	"	12,431	176,506	1550
"	3 B	"	14,852	182,897	1575
" Tr. 28	3 F	"	11,003	277,155	1875
"	4 L	"	12,017	475,453	1760
"	7 N	"	8,418	307,760	1775
" Tr. 29	2 H	29-22-37	12,680	476,673	1700
" Tr. 31	1 H	32-22-37	14,051	470,928	1775
" Tr. 32	2 D	33-22-37	13,220	493,272	1775
" Tr. 33	1 F	"	11,371	535,696	1750
" Tr. 35	2 H	"	12,636	707,955	1800
"	3 B	"	10,004	409,768	1875
" Tr. 36	1 B	34-22-37	13,586	1,581,518	2050
"	4 H	"	9,134	1,486,664	2250
" Tr. 37	1 J	"	10,088	1,335,924	2025
"	3 P	"	8,845	679,052	1925
" Tr. 38	1 D	28-22-37	12,296	439,538	1750
" Tr. 39	1 P	29-22-37	13,151	504,769	1775
TOTAL	43		523,464	19,178,445	
BUCKLES, GEORGE L.					
Knight	5 M	22-24-37	7,420	484,695	700
"	6 H	21-24-37	7,420	607,441	310
"	7 I	"	560	438,682	900
"	8 L	22-24-37	560	605,578	950
"	9 L	"	6,300	521,679	900
"	10 M	"	6,720	542,684	800
"	11 M	"	2,800	168,085	900
"	12 P	21-24-37	7,420	664,610	580

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LANGLIE MATTIX - CONT'D.					
BUCKLES, GEORGE L. CONT'D.					
Knight	13 P	21-24-37	2,800	242,986	900
Jamison	5 M	"	3,150	232,239	1000
"	6 P	"	10,989	532,379	"
TOTAL	11		56,139	5,041,058	
CARTER FOUNDATION PRODUCTION CO.					
Blinebry Fed.	11 P	34-23-37	7,248	440,433	1125
"	13 M	35-23-37	6,483	328,640	850
"	14 I	34-23-37	7,088	292,743	1200
"	15 E	35-23-37	6,853	385,142	1125
"	16 G	34-23-37	5,615	257,357	1225
"	17 P	"	6,392	159,017	1350
TOTAL	6		39,679	1,863,332	
CONTINENTAL OIL COMPANY					
Jack A-29	2 I	29-24-37	16,286	189,663	900
"	4 O	"	15,499	166,928	560
TOTAL	2		31,785	356,591	
CONTINENTAL OIL COMPANY					
Langlie Jack Unit	2 P	17-24-37	21,374	646,769	1100
"	6 D	20-24-37	19,711	613,992	800
"	7 F	"	19,255	560,711	960
"	10 E	21-24-37	16,399	473,026	1220
"	12 I	20-24-37	9,547	549,940	1080
"	14 O	"	20,100	507,032	660
"	16 M	21-24-37	17,002	88,509	1260
"	17 A	29-24-37	16,052	544,371	1100
TOTAL	8		139,440	3,984,350	
CONTINENTAL OIL COMPANY					
Stevens B	8 A	12-23-37	2,128	101,200	900
GULF OIL CORPORATION					
Stuart Langlie Mattix Unit	102 E	2-25-37	6,543	395,395	Vacuum
"	103 F	"	11,355	435,150	"
"	104 K	"	12,046	457,493	"
"	107 N	"	13,075	402,310	300
"	108 B	11-25-37	13,946	299,250	530
"	115 E	10-25-37	12,758	227,511	700
"	117 G	10-25-37	14,258	448,432	Vacuum
"	119 E	11-25-37	12,980	413,328	555
"	120 F	"	13,698	195,144	650
"	123 K	10-25-37	13,090	373,115	600

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LANGLIE MATTIX - CONT'D.					
GULF OIL CORP. CONT'D.					
Stuart Langlie Mattix Ut.	125 C	10-25-37	13,935	116,116	700
"	126 A	"	11,098	141,167	770
"	127 D	"	14,862	139,998	650
"	128 I	"	11,911	385,371	60
TOTAL	14		175,555	4,429,780	
MOBIL OIL CORP.					
Humphrey Queen Unit	2 D	3-25-37	20,752	446,925	710
"	4 B	"	12,288	267,098	790
"	6 A	"	14,449	202,793	750
"	9 F	"	6,799	200,820	840
"	13 I	4-25-37	1,594	38,055	760
"	15 L	3-25-37	6,304	229,120	650
"	17 J	"	12,466	312,120	450
"	19 P	"	7,756	204,289	630
"	20 M	"	3,258	154,255	625
"	23 O	"	13,068	331,330	775
"	27 H	4-25-37	4,710	59,872	
TOTAL	12		103,444	2,446,677	
MOBIL OIL CORP.					
Langlie Mattix Queen Unit	2 E	14-25-37	35,713	447,749	150
"	3 M	10-25-37	19,754	267,899	775
"	7 P	"	23,274	315,133	400
"	11 B	15-25-37	10,366	221,888	380
"	13 D	14-25-37	15,646	226,872	300
"	14 D	"	55,936	536,059	350
"	15 F	15-25-37	8,019	226,063	650
"	17 H	"	35,596	380,194	675
"	19 J	"	7,784	240,481	475
"	21 L	14-25-37	29,924	402,767	300
"	22 N	15-25-37	4,733	129,868	425
"	25 P	"	33,444	449,497	350
"	27 M	14-25-37	7,667	136,901	Vacuum
"	28 B	22-25-37	1,956	201,646	350
"	31 D	22-25-37	18,971	262,310	Vacuum
"	32 G	"	5,672	203,758	360
"	35 E	23-25-37	52,024	653,115	Vacuum
TOTAL	17		366,479	5,302,200	
SHELL OIL COMPANY					
Black Lease	4 N	21-24-37	6,127	408,404	860
"	5 N	"	4,842	461,171	950

WATER INJECTION WELLS FEB. - CONT'D. COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LANGLIE MATTIX - CONT'D.					
SHELL OIL CO. CONT'D.					
Black Lease	6 O	21-24-37	7,092	700,267	450
"	7 J	"	6,808	656,082	700
TOTAL	4		24,869	2,225,924	
SHELL OIL COMPANY					
Langlie Mattix WF Unit #1	1 X	14-24-37	10,429	588,139	1420
"	3 M	"	11,353	800,422	850
"	5 O	"	1,656	313,958	1400
"	7 C	23-24-37	10,858	789,830	1325
"	9 E	"	11,338	775,926	1000
"	11 C	"	8,814	622,864	1300
"	13 I	"	7,438	661,287	1400
"	15 K	"	6,053	559,387	0
"	17 O	"	10,260	749,689	1250
TOTAL	9		78,197	5,861,502	
SKELLY OIL COMPANY					
Mattix "A"	4 K	2-24-37	224	7,074	
SKELLY OIL COMPANY					
Skelly Penrose "A" Unit	2 L	34-22-37	3,435	1,100,354	1700
"	4 J	33-22-37	8,890	416,740	"
"	6 L	"	12,205	502,400	1100
"	8 N	"	5,125	384,625	1700
"	10 P	"	10,830	452,690	1400
"	12 N	34-22-37	4,130	1,962,109	900
"	13 B	3-23-37	13,000	111,620	"
"	17 B	4-23-37	7,750	295,550	1700
"	21 H	"	10,550	341,600	1500
"	23 F	3-23-37	13,980	380,180	700
"	26 J	"	13,570	361,800	500
"	28 L	"	11,825	388,255	1000
"	30 J	4-23-37	5,655	141,815	1700
"	32 L	"	9,820	516,765	1500
"	34 N	"	2,535	244,570	1100
"	36 P	"	13,135	408,417	
"	38 N	3-23-37	9,475	383,975	700
"	40 P	"	6,875	319,515	1700
"	42 B	10-23-37	4,855	276,675	1700
"	44 D	"	8,135	337,535	1400
"	46 B	9-23-37	12,770	502,505	1200
"	48 H	"	5,660	294,360	1600
"	50 F	10-23-37	3,585	245,145	1700
"	52 H	"	3,540	278,000	1700

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LANGLIE MATTIX - CONT'D.					
SKELLY OIL COMPANY CONT'D.					
Skelly Penrose "A" Unit	53 J	10-23-37	420	53,890	1700
"	55 L	"	6,050	414,320	1000
"	57 J	9-23-37	6,860	432,810	1400
"	61 F	4-23-37	2,825	197,190	1700
TOTAL	28		217,485	11,745,410	
SKELLY OIL COMPANY					
Skelly Penrose "B" Unit	1 B	32-22-37	1,395	205,600	1700
"	3 D	"	6,982	633,790	"
"	5 F	"	5,535	639,107	"
"	8 J	"	21,90d	62,746	1250
"	10 L	"	11,213	66,162	1700
"	12 P	31-22-37	4,360	504,480	"
"	14 N	32-22-37	3,712	467,703	"
"	16 P	"	6,180	440,265	"
"	17 D	4-23-37	5,926	501,640	"
"	19 B	5-23-37	6,999	48,913	"
"	21 D	"	13,575	76,170	"
"	25 H	6-23-37	5,772	596,140	"
"	27 F	5-23-37	6,393	650,918	"
"	29 H	"	6,378	484,342	"
"	32 J	32-22-37	11,590	59,576	1500
"	34 L	5-23-37	10,764	61,200	"
"	36 P	6-23-37	12,533	850,990	1000
"	38 N	5-23-37	11,096	848,337	"
"	40 P	"	8,726	573,300	1500
"	42 D	9-23-37	7,370	519,184	1200
"	45 D	8-23-37	9,185	75,013	1300
"	50 H	8-23-37	6,956	1,032,508	1000
"	52 F	9-23-37	9,143	468,254	1600
"	54 L	"	9,504	472,763	1700
"	62 F	8-23-37	7,461	721,675	"
"	63 B	"	13,253	87,505	1600
TOTAL	26		223,902	11,148,283	
SKELLY OIL COMPANY					
A.L. Steeler	6 J	17-23-37	17,042	264,988	1600
TENNECO OIL COMPANY (No Report)					
Ginsberg Federal	6 E	31-25-38		207,030	
TEXACO, INC.					
J. F. Black	6 F	21-24-37	3,628	147,105	1325
"	7 C	"	6,113	248,902	1000
TOTAL	2		9,741	396,007	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LANGLIE MATTIX - CONT'D.					
TEXACO, INC.					
C. C. Fristoe "A"(Fed. NCT-1)	6 D	35-24-37	4,760	124,721	575
WOOD, McSHANE & THAMS-COLO.					
N.M. "M" State	4 C	19-22-37	None	396,684	C
"	13 K	20-22-37	"	599,222	100
"	14 H	31-22-37	1,004	509,682	1850
"	15 N	29-22-37	4,476	504,836	1800
"	16 J	"	6,080	587,323	1200
"	22 B	"	8,529	635,016	1825
"	23 C	"	5,027	549,439	1750
"	24 O	19-22-37	7,852	564,607	1675
"	26 E	29-22-37	5,426	647,921	1700
"	28 I	30-22-37	6,145	592,917	1850
"	31 A	"	5,790	494,803	1825
"	32 M	19-22-37	6,793	459,006	1825
"	33 K	"	7,071	701,815	900
"	37 M	20-22-37	6,880	581,600	1700
"	38 G	30-22-37	11,587	542,392	1850
"	41 O	"	9,598	440,042	"
"	42 E	19-22-37	None	459,298	0
"	44 I	"	6,095	522,608	1250
"	45 C	30-22-37	532	169,015	1850
"	46 G	19-22-37	1,351	477,738	150
TOTAL	20		100,236	10,435,964	
LAZY "J" PENN.					
TEXACO, INC.					
N.M. "BV" State NCT-1	1 E	26-13-33	12,949	435,433	2200
"	5 M	"	12,950	239,561	2200
TOTAL	2		25,899	674,994	
LEONARD QUEEN, SOUTH					
TEXAS PACIFIC OIL COMPANY					
South Leonard Unit	1 N	13-26-37	13,516	360,045	797
"	2 A	23-26-37	13,683	312,115	897
"	10 H	24-26-37	1,446	80,680	971
"	11 I	23-26-37	2,470	118,964	960
"	16 N	24-26-37	2,689	116,909	960
TOTAL	5		33,804	988,713	
LOCO HILLS					
ANADARKO PRODUCTION COMPANY					
Federal L	1 F	31-17-30	None	832,758	0
"	5 F	"	"	1,128,924	0

WATER INJECION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
ANADARKO PROD. CO. CONT'D.	(LOCO HILLS - CONT'D.)				
Federal L	6 E	31-17-30	12,745	496,315	520
Federal M	1 O	31-17-30	None	1,476,132	0
"	6 J	"	"	765,247	0
TOTAL	5		12,745	4,699,376	
ANADARKO PRODUCTION COMPANY					
Far West Loco Hills Snd. Ut.Tr.1	29 H	4-18-29	8,893	194,367	1150
" Tr. 2	28 B	16-18-29	22,647	391,082	1110
" Tr. 4	24 F	"	17,721	132,687	1110
" Tr. 5	22 D	"	17,287	126,508	1110
" Tr. 8	27 O	4-18-29	1,353	238,445	710
" Tr. 8	31 K	"	None	15,034	0
"	12 E	9-18-29	3,149	72,771	1040
"	15 K	"	23,012	382,601	980
" Tr. 10	16 L	"	8,023	114,942	0
TOTAL	9		102,085	1,668,437	
DIXON & YATES OIL CO. (No Report)					
Boulter	3 D	14-18-29	S.I.	426,791	
NEWMONT OIL COMPANY					
Yates	2 E	6-18-30	None	2,720,024	0
"	3 F	"	13,940	3,156,648	1150
"	5 L	"	5,984	2,954,720	925
Yates A	2 C	"	6,539	2,157,227	1000
"	7 N	"	None	1,301,706	0
"	11 B	"	6,871	1,920,983	1150
"	12 A	"	None	620,420	0
"	13 J	"	"	3,481,499	0
"	14 H	"	2,820	775,604	1150
Ballard B	1 B	1-18-29	None	811,237	0
"	4 B	"	"	1,036,065	0
"	5 A	"	"	1,395,066	0
"	6 G	"	"	1,605,217	0
"	7 G	"	14,280	28,678	1075
Coppedge	2 D	6-18-30	None	937,149	0
Talmadge	2 G	32-17-30	"	677,978	0
Brigham	1 P	31-17-30	2,454	594,756	1125
"	4 I	"	2,496	1,300,676	1100
"	2 I	"	None	1,104,466	0
Scheurich	1 E	32-17-30	"	537,409	0
"	4 K	"	"	88,818	0
"	8 F	"	"	781,057	0
"	9 L	"	12,459	1,663,081	1075
State "A"	1 O	36-17-29	None	838,477	0
"	3 O	"	"	207,054	0

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LOCO HILLS CONT'D.					
NEWMONT CONT'D.					
Ballard "B"	3 A	1-18-29	9,073	118,059	1200
Talmadge	4 N	32-17-30	None	2,119,930	0
Yates "A"	9 D	6-18-30	8,357	17,365	1200
TOTAL	28		85,273	34,951,369	
NEWMONT OIL COMPANY					
West Loco Hills Ut. Tr. 1	4 M	7-18-30	3,649	982,712	1250
"	5 K	"	11,293	1,476,990	1300
"	7 C	"	12,87a	1,397,591	"
"	8 E	"	5,869	1,079,103	1325
" Tr. 2-A	4 P	"	13,365	828,431	1025
"	5 J	"	5,523	862,484	1300
" Tr. 2-B	3 B	18-18-30	13,019	577,358	1075
" Tr. 3	2 D	12-18-29	3,649	1,033,261	1325
" Tr. 4	1 K	"	15,633	2,011,098	1275
"	2 N	"	7,841	389,698	1350
" Tr. 5	2 F	10-18-29	5,178	567,382	1225
" Tr. 6	1 I	12-18-29	5,523	1,210,983	1350
"	3 O	"	21,008	1,361,585	1275
" Tr. 7	1 A	13-18-29	19,184	1,151,330	1275
" Tr. 8-B	4 D	15-18-29	9,271	926,359	1250
"	6 D	"	7,151	134,350	1250
"	5 B	"	9,419	1,222,789	1250
" Tr. 9	1 P	3-18-29	1,381	991,391	1275
" Tr. 10-A	2 N	"	10,060	745,324	1200
"	4 L	"	None	43,900	0
"	5 E	"	"	448,935	0
"	6 F	"	6,904	734,080	1050
" Tr. 10-B	1 J	"	6,904	983,153	1025
"	6 A	"	1,381	126,433	1225
" Tr. 11	1 C	11-18-29	17,408	1,028,811	1250
"	2 D	"	13,414	1,441,757	1250
"	8 L	"	1,381	216,104	1250
"	10 N	"	4,537	234,702	"
"	11 F	"	13,167	884,690	1225
" Tr. 12	2 I	9-18-29	9,123	704,862	950
" Tr. 13	1 A	12-18-29	22,98a	3,139,897	1200
"	2 B	"	23,030	2,314,205	1275
"	5 G	"	4,143	941,506	1400
"	9 E	"	1,381	564,507	1325
" Tr. 14	1 O	1-18-29	15,189	1,952,602	1375
" Tr. 15	1 F	"	13,858	1,610,830	1050
"	2 C	"	8,285	675,369	1250
" Tr. 16	2 E	"	7,841	1,389,555	1275

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LOCO HILLS - CONT'D.					
NEWMONT CONT'D.					
West Loco Hills Ut. Tr. 17	1 B	10-18-29	11,786	793,023	1225
"	3 J	"	6,904	817,577	1250
"	5 H	"	12,822	973,347	"
"	6 P	"	12,822	871,516	1250
"	11 O	"	1,381	77,679	1250
" Tr. 19-B	4 G	9-18-29	23,671	484,288	950
"	6 P	10-18-29	19,233	452,365	650
" Tr. 20	1 D	"	8,433	887,502	900
" Tr. 21-B	5 F	18-18-30	1,381	1,064,698	1300
"	6 E	"	13,808	1,303,457	1275
" Tr. 22	1 N	7-18-30	16,585	29,659	1275
" Tr. 24	2 M	36-17-29	6,904	1,055,216	1275
" Tr. 26	2 N	1-18-29	29,888	2,779,096	1275
" Tr. 27	1 L	"	None	1,199,408	0
"	2 L	"	12,280	961,613	1300
" Tr. 29	2 K	2-18-29	17,556	1,914,225	1200
" Tr. 30	2 P	11-18-29	6,362	905,570	1225
" Tr. 32-A	6 J	"	21,995	984,576	1200
" Tr. 33	1 C	2-18-29	8,680	1,770,579	"
" Tr. 35	2 H	11-18-29	2,762	146,016	1250
" Tr. 37	2 A	"	6,411	727,227	1325
" Tr. 38	1 G	2-18-29	5,523	1,439,125	1275
"	3 A	"	15,732	1,401,947	1225
" Tr. 39	1 O	2-18-29	4,389	658,742	1275
"	4 I	"	18,839	1,594,698	"
" Tr. 41	1 L	"	16,176	623,126	1200
" Tr. 42	1 N	10-18-29	6,904	407,048	1250
"	3 I	4-18-29	18,050	423,770	1100
TOTAL	66		679,091	65,133,120	
			LOVINGTON PADDOCK		
SKELLY OIL COMPANY					
Lovington Paddock Unit	2 I	25-16-36	6,050	10,985	2041
"	4 M	"	1,248	113,860	2115
"	6 O	"	6,897	340,457	"
"	8 M	30-16-37	10,900	18,120	1729
"	11 C	31-16-37	6,343	398,907	2115
"	13 A	26-16-36	6,634	427,102	"
"	15 C	"	14,507	817,145	"
"	17 A	35-16-36	3,572	252,640	"
"	27 K	31-16-37	12,577	700,492	"
"	29 K	36-16-36	20,486	862,312	2100
"	30 I	35-16-36	7,516	590,885	2115
"	33 I	36-16-36	13,162	754,244	"

WATER INJECTION WELLS - CONT'D. COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LOVINGTON PADDOCK - CONT'D.					
SKELLY CONT'D.					0
Lovington Paddock Ut.	36 O	31-16-36	11,200	19,355	1055
"	38 M	"	10,982	20,035	2100
"	44 O	35-16-36	2,507	121,075	"
"	45 A	2-17-36	4,212	244,575	"
"	47 C	1-16-36	9,862	539,428	2115
"	49 A	"	5,581	483,150	"
"	51 C	6-17-37	8,245	495,506	1682
"	55 G	"	11,200	18,880	1604
"	57 E	"	11,150	18,885	2115
"	62 I	2-17-36	1,801	83,128	"
"	64 K	1-17-36	8,502	540,505	"
"	66 I	"	6,521	369,674	"
"	68 K	6-17-37	5,051	307,414	"
"	70 M	"	1,800	66,839	"
"	73 M	1-17-36	3,259	172,689	"
"	75 C	12-16-36	9,256	582,421	2115
"	77 A	"	4,915	279,667	"
"	80 G	"	7,495	349,376	
"				9,999,751	
TOTAL	30		233,431	LOVINGTON SAN ANDRES	
SKELLY OIL COMPANY					2400
Lovington S. A. Unit	1 P	25-16-36	6,739	489,424	"
"	4 B	36-16-36	8,015	612,542	"
"	6 D	31-16-36	3,127	388,621	1800
"	14 L	"	9,871	1,266,006	150
"	16 J	"	17,056	1,905,036	1800
"	18 L	32-16-37	2,346	253,810	2400
"	28 B	2-17-36	2,874	244,199	"
"	30 D	1-17-36	11,741	1,444,458	600
"	32 B	"	17,566	1,474,025	400
"	34 D	6-17-37	18,028	1,684,017	300
"	36 B	"	13,639	1,468,490	1800
"	46 L	1-17-36	11,350	1,781,587	"
"	47 K	"	12,531	284,809	"
"	48 J	"	12,378	1,524,604	"
"	50 L	6-17-36	10,462	597,140	2400
"	54 J	36-16-36	11,204	1,311,305	"
"	59 L	"	4,700	384,905	
TOTAL	17		173,627	17,114,978	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
LOVINGTON SAN ANDRES - CONT'D.					
TEXACO, INC.					
West Lovington Unit	2 B	5-17-36	6,384	88,153	1500
"	3 A	"	8,960	143,990	1600
"	4 D	4-17-36	9,100	792,000	2400
"	5 C	"	9,800	137,715	2200
"	6 B	"	5,600	475,642	2100
"	7 H	6-17-36	7,672	80,321	1500
"	16 J	"	7,672	107,944	"
"	18 L	5-17-36	6,384	1,030,145	2200
"	20 J	"	7,672	850,518	1800
"	22 L	4-17-36	9,800	1,203,601	2100
"	24 J	"	6,300	1,995,402	1800
"	26 L	3-17-36	9,100	358,291	2100
"	27 N	6-17-36	7,672	153,974	1750
"	29 P	"	10,220	194,344	1700
"	38 M	3-17-36	4,908	88,563	2700
"	39 D	7-17-36	8,960	501,522	1700
"	41 B	"	8,960	798,521	1650
"	43 D	8-17-36	8,960	819,137	"
"	45 B	"	10,220	1,117,440	1600
"	47 D	9-17-36	11,200	1,447,854	1300
"	49 B	"	10,800	1,224,192	1800
"	51 F	7-17-36	8,960	201,565	1500
"	53 H	"	10,220	145,014	1000
"	58 J	"	7,672	563,138	1550
"	60 L	8-16-36	8,960	645,849	1700
"	62 J	"	10,220	773,115	2600
TOTAL	26		222,376	15,937,950	
			MALAGA DELAWARE SAND		
ANTWEIL, MORRIS R.					
Malaga Unit Tract 4	1 B	13-24-28	5,985	147,011	880
" Tr. 5	1 J	"	35	64,499	"
" Tr. 7	1 P	"	1,308	78,484	"
" Tr. 9	2 H	"	2,752	154,847	"
" Tr. 10	2 P	12-24-28	851	91,154	0
" Tr. 11	1 D	18-24-29	None	51,715	0
"	3 L	"	"	33,070	880
" Tr. 13	2 L	7-24-29	311	26,896	420
TOTAL	8		11,242	647,676	
			MALJAMAR		
ATLANTIC RICHFIELD COMPANY (Maljamar Johns W.F. Project)					
John A-24-DE	2 N	24-17-32	12,107	724,172	2500
"	5 P	"	10,743	690,094	"

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MALJAMAR - CONT'D.					
ATLANTIC RICHFIELD CONT'D. (Maljamar Johns W.F. Project)					
John B DE	2 L	24-17-32	12,427	743,533	2500
"	4 F	"	9,187	667,288	2400
"	5 H	"	10,835	796,688	2500
"	8 B	"	8,464	703,371	2300
"	10 J	"	11,748	638,987	2500
"	12 D	"	12,344	807,233	2500
TOTAL	8		87,855	5,771,366	
AZTEC OIL & GAS COMPANY					
Robinson Unit Tract #2	2 B	31-16-31 S.I.	None	132,652	
"	6 F	"	"	245,168	2050
" Tr. 3	14 N	"	"	137,615	"
" Tr. 4	12 L	"	1,173	205,278	"
"	16 P	36-16-31	416	190,164	"
" Tr. 5	10 J	31-16-32	None	185,790	"
TOTAL	6		1,589	1,096,667	
BAXTER, MURPHY H.					
State 1"	6 F	17-17-33	5,113	653,489	3000
"	8 H	"	8,723	568,423	"
State 18-B	2 H	18-17-33	1,997	497,485	3000
"	4 P	"	1,153	576,653	2300
"	6 J	"	5,968	768,362	"
"	8 B	"	4,115	822,952	3000
State 18	2 L	18-17-33	2,626	566,719	2300
"	8 N	"	2,636	567,463	"
" 13	4 J	13-17-32	3,348	471,489	"
"	6 P	"	232	395,586	"
TOTAL	10		35,911	5,888,621	
CHEVRON OIL COMPANY					
Maljamar (Grayburg) Unit	3T A	3-17-32	None	153,410	0
"	7T J	"	2,800	535,923	245
"	9C L	"	1,680	222,385	2350
"	9T L	"	1,680	157,470	"
"	11C N	"	4,088	692,227	1750
"	13T P	"	None	367,983	0
"	14T P	"	4,704	61,293	2450
"	16C F	4-17-32	3,400	270,054	2200
"	16T F	"	2,800	240,297	2350
"	18T H	"	2,800	132,331	"
"	20C J	"	2,520	269,526	"
"	20T J	"	2,520	257,095	"
"	22C L	"	2,800	310,936	"

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MALJAMAR - CONT'D.					
CHEVRON OIL CO. CONT'D.					
Maljamar (Grayburg) Unit	22T L	4-17-32	None	309,466	0
"	26C N	"	"	297,821	
"	26T N	"	1,960	282,154	2350
"	28C P	"	2,800	288,058	"
"	28T P	"	2,800	286,974	"
"	32T P	8-17-32	1,960	210,078	2000
"	34C B	9-17-32	None	289,030	0
"	34T B	"	2,520	217,209	2350
"	36C D	"	2,520	228,475	"
"	36T D	"	2,520	242,731	"
"	38C F	"	1,400	184,261	400
"	40C H	"	2,520	200,060	2350
"	40T H	"	None	16,407	0
"	42C J	"	2,040	145,391	2350
"	42T J	"	2,520	146,772	"
"	44C L	"	3,742	213,418	2050
"	46C N	"	None	149,715	0
"	46T N	"	"	145,123	0
"	48C P	"	"	148,787	0
"	48T P	"	"	130,157	0
"	50T B	19-17-32	"	595,023	0
"	52T D	"	4,200	653,612	2450
"	54T F	"	2,800	485,673	"
"	56C H	"	None	99,843	0
"	56T H	"	2,520	254,847	2450
"	58T J	10-17-32	4,200	464,503	"
"	60C L	"	1,960	220,277	1900
"	60T L	"	1,960	191,409	"
"	62C N	"	1,960	201,381	"
"	62T N	"	1,960	200,188	"
"	66T L	11-17-32	2,040	182,717	2450
"	68C N	"	None	121,110	0
"	68T N	"	2,520	377,099	2450
"	71C D	14-17-32	None	39,691	0
"	71T D	"	4,760	265,470	1800
"	75C B	15-17-32	None	14,621	0
"	75T B	"	2,800	316,395	2100
"	77C H	"	None	43,234	0
"	77T H	"	"	247,208	700
TOTAL	33		94,774	12,777,320	
CIMA CAPITAN					
Harrison Fed. LC73867	3 C	3-17-32	3,413	296,962	2150

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MALJAMAR - CONT'D.					
CITIES SERVICE OIL COMPANY					
S.M.G.S.A.U. Tr. 1	1 J	30-17-33	4,235	263,060	2250
"	3 P	"	6,780	161,775	1725
" Tr. 2	5 B	"	5,480	122,895	2300
" Tr. 3	1 H	"	8,740	191,525	2250
" Tr. 4	3 F	29-17-33	3,695	101,230	2400
"	7 D	"	6,485	176,110	2200
" Tr. 5	5 H	"	2,570	116,200	2450
"	6 B	"	7,465	198,590	2000
" Tr. 6	1 L	"	5,100	198,795	2250
"	2 N	"	7,685	212,970	2150
" Tr. 7	2 J	"	5,680	283,315	1775
"	3 P	"	7,850	275,750	1500
" Tr. 8	3 B	32-17-33	8,010	249,270	1775
TOTAL	13		79,775	2,551,485	
CONTINENTAL OIL COMPANY					
N.E. Maljamar Waterflood					
Baish B	3 B	22-17-32	6,514	238,332	1350
Taylor	2 L	14-17-32	7,168	161,153	1880
"	3 N	"	5,068	156,662	1950
Miller RX	1 P	14-17-32	4,900	134,183	1905
"	3 H	"	4,564	130,253	2005
"	6 J	"	4,032	101,842	2010
Miller B	2 B	23-17-32	4,900	143,562	1925
TOTAL	7		37,146	1,065,987	
CONTINENTAL OIL COMPANY					
Mitchell B	13 N	18-17-32	6,314	337,372	1825
MCA Unit	1 B	17-17-32	11,814	339,022	1820
"	3 D	16-17-32	11,814	327,263	1860
"	6 H	17-17-32	11,814	360,240	1550
"	7 F	"	2,953	151,202	2120
"	10 P	16-17-32	8,473	963,316	2050
"	12 N	"	4,675	643,732	2200
"	15 N	17-17-32	11,814	377,872	1525
"	18 D	19-17-32	13,636	702,705	1800
"	20 B	18-17-32	15,556	653,204	1650
"	22 D	20-17-32	24,994	858,600	1325
"	24 B	"	22,046	1,057,948	1450
"	26 D	21-17-32	16,574	1,365,308	2075
"	28 B	"	16,096	1,301,398	1850
"	31 D	23-17-32	8,336	301,324	1800
"	34 E	"	7,363	330,627	2060

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MALJAMAR - CONT'D.					
CONTINENTAL CONT'D.					
MCA Unit	36 H	22-17-32	11,182	451,594	1625
"	39 F	"	18,115	516,567	1300
"	42 H	21-17-32	26,614	1,461,248	2025
"	45 F	"	27,172	1,890,042	1900
"	48 H	"	26,535	1,279,281	1650
"	50 F	"	34,530	1,181,992	1500
"	52 H	19-17-32	25,255	974,307	1010
"	54 F	"	21,122	773,363	1850
"	59 J	"	23,269	1,030,393	825
"	62 L	21-17-32	27,278	1,339,053	1200
"	65 J	"	30,386	1,543,022	1475
"	68 K	"	16,652	2,668,117	1850
"	70 J	"	13,201	1,257,042	2175
"	72 L	22-17-32	25,328	555,986	1485
"	74 J	"	24,378	492,691	1700
"	76 L	23-17-32	10,531	140,488	1510
"	78 J	"	5,557	244,049	2100
"	80 P	"	9,558	206,602	2170
"	82 M	"	2,862	207,858	2210
"	84 P	"	14,481	344,653	2225
"	87 N	22-17-32	30,053	474,385	1500
"	90 P	21-17-32	23,029	1,799,792	1875
"	94 P	"	25,129	1,729,236	1900
"	97 N	"	32,272	1,338,456	1925
"	100 P	19-17-32	36,027	1,261,085	1300
"	102 N	"	25,743	968,096	1250
"	104 D	30-17-32	25,938	919,263	1460
"	107 B	"	34,497	1,202,132	1550
"	109 D	29-17-32	30,731	1,251,650	1875
"	111 B	"	23,825	1,006,179	2100
"	113 D	28-17-32	15,047	1,761,719	1975
"	116 B	"	10,934	1,855,174	2200
"	121 B	27-17-32	17,584	505,457	1850
"	123 D	26-17-32	15,116	278,251	2460
"	125 B	"	15,143	252,745	2750
"	127 D	27-17-32	11,206	475,071	2510
"	131 B	"	3,690	402,756	2710
"	133 D	30-17-32	8,162	478,562	2400
"	135 F	"	7,677	553,595	2270
"	137 H	25-17-33	4,121	275,549	2740
"	139 F	"	3,798	423,058	2750
"	141 H	26-17-32	10,614	244,164	2240
"	143 F	"	9,503	196,341	2740
"	145 H	27-17-33	17,616	397,388	2160

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MALJAMAR - CONT'D.					
CONTINENTAL CONT'D.					
MCA Unit	147 F	27-17-33	20,184	450,749	1650
"	150 H	28-17-32	25,233	1,835,923	1875
"	154 H	"	24,144	1,128,007	2125
"	157 F	"	18,699	977,628	2150
"	159 H	30-17-33	15,784	848,076	1350
"	162 F	"	19,690	711,230	1700
"	164 L	"	20,373	630,677	1725
"	166 J	"	17,053	704,029	1350
"	169 L	"	19,177	1,089,535	1975
"	171 J	"	14,954	952,289	2175
"	175 L	"	20,187	1,596,218	2150
"	178 J	"	18,380	1,506,913	2175
"	180 L	27-17-32	27,928	71,729	750
"	184 J	"	19,597	394,341	1725
"	189 J	26-17-32	10,003	197,016	2640
"	190 L	25-17-32	11,171	219,467	2300
"	194 J	25-17-33	8,135	475,492	2580
"	195 I	"	None	823,176	0
"	197 L	30-17-33	"	1,503,701	0
"	198 L	"	3,233	335,487	2720
"	200 P	25-17-32	10,480	822,580	2640
"	203 P	27-17-32	17,864	347,683	2100
"	205 N	"	17,221	498,297	1600
"	207 P	28-17-32	15,193	1,439,313	1925
"	209 N	"	12,059	1,196,817	2075
"	211 P	"	16,016	833,271	"
"	213 N	"	11,979	701,767	1925
"	215 P	"	15,296	774,054	1650
"	217 N	"	28,802	634,444	1350
"	220 D	33-17-32	34,783	819,520	1850
"	223 B	28-17-32	15,884	562,187	1975
"	228 B	34-17-32	18,423	281,372	1725
"	229 E	"	24,014	712,782	1675
"	230 G	33-17-32	25,597	278,395	1625
"	232 F	28-17-32	19,390	694,960	1850
"	235 F	"	30,848	2,593,122	2200
"	242 I	19-17-32	16,045	700,365	1825
"	246 P	17-17-32	11,814	250,076	1720
"	247 H	23-17-32	2,056	111,983	2180
TOTAL	97		16,834,22	79,377,256	
CONTINENTAL OIL CO. (No. Maljamar Waterflood)					
Mitchell B	7 L	17-17-32	11,814	280,310	1750

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MALJAMAR - CONT'D.					
CONTINENTAL CONT'D.					
Mitchell B	8 J	17-17-32	11,814	271,356	1875
"	12 P	18-17-32	11,814	300,032	1825
Gulf State-E	3 L	16-17-32	1,477	112,403	2050
Hudson Fed.	1 L	15-17-32	8,861	144,348	1900
State B	3 J	16-17-32	38,860	145,156	1750
"	6 B	"	1,477	209,638	2200
"	7 H	"	8,860	243,655	2125
TOTAL	8		64,977	1,706,898	
GREAT WESTERN DRILLING COMPANY					
Malmar Unit	6 F	7-17-33	2,199	681,462	2600
"	10 J	"	4,790	316,572	2625
"	12 L	"	1,622	313,434	2600
"	14 N	"	2,520	632,106	2575
"	16 P	"	6,334	637,288	2625
"	10 J	12-17-32	4,295	319,126	2575
"	12 L	"	4,604	391,791	2625
"	14 N	"	5,014	408,054	2575
"	16 P	"	3,929	447,014	2575
"	2 B	13-17-32	5,214	528,190	2600
"	4 D	"	6,294	87,314	2650
"	6 F	"	6,316	652,681	2650
"	8 H	"	745	136,449	2650
"	12 L	"	6,019	94,614	2300
"	14 N	"	6,391	320,845	2325
"	4 D	18-17-32	6,498	691,307	2650
"	6 F	"	6,497	637,008	2650
TOTAL	17		79,281	7,295,255	
HUDSON, WILLIAM A. & EDWARD R. (Puckett Flood #1)					
Puckett A	19 G	24-17-31	2,095	606,076	1745
"	20 F	"	3,276	1,127,667	1840
"	21 B	"	1,675	574,281	1850
"	22 I	"	1,878	530,960	1850
"	23 J	"	5,820	1,254,842	"
"	24 A	"	1,226	338,886	"
"	25 O	13-17-31	338	243,202	"
"	26 D	24-17-31	6,923	991,374	1700
"	27 K	"	3,974	524,349	1850
"	28 G	"	2,045	200,781	1610
"	29 H	"	4,277	951,092	1850
Puckett B	2 P	"	3,817	77,417	1550
"	7 B	25-17-31	3,649	278,050	1850
"	9 H	"	8,190	421,830	1625

WATER INJECTION WELLS FEB. - CONT'D. COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MALJAMAR - CONT'D.					
HUDSON & HUDSON CONT'D.				286,285	1240
Puckett B	11 P	25-17-31	5,794	155,484	"
"	12 J	"	2,393	14,263	1850
"	14 D	"	776	220,105	"
"	16 F	"	2,575	9,772	"
"	18 L	"	704	188,755	1200
"	20 N	"	5,166	756,957	1850
"	21 O	24-17-31	6,835	821,049	1830
"	22 P	"	5,849	775,348	1850
"	23 M	"	2,404		
"				11,348,825	
TOTAL	22		81,679		
KERSEY & COMPANY				179,190	1000
Hover	2 B	32-17-32	4,869	527,656	"
Hover Fritschi	4 G	"	10,170		
				706,846	
TOTAL	2		15,039		
PENNZOIL UNITED, INC.				430,085	1750
Phillips Fed.	2y B	33-17-33	7,205	416,555	1900
"	3 H	"	5,938	124,571	2450
Phillips State	2 L	28-17-33	1,786	144,078	0
"	4 D	"	2,544	48,583	2450
"	6 F	"	650	361,378	2000
"	8 N	"	5,668	48,554	2450
"	10 J	"	1,318	257,294	2450
"	13 P	"	4,996	69,402	2450
"	1 L	27-17-33	621		
Phillips "C" State				1,900,500	
TOTAL	9		30,726		
PENNZOIL UNITED, INC.				575,298	2750
Phillips State B	1 P	19-17-33	7,471	1,090,099	"
"	3 H	"	13,357	1,031,072	"
"	5 B	"	14,046	712,739	2750
"	7 J	19-17-33	3,477	1,054,934	"
"	10 F	"	11,851	881,793	"
"	12 E	"	7,926	626,013	"
"	15 L	"	7,756	1,068,211	"
Western State	3 F	20-17-33	14,685	612,831	2750
"	4 H	"	7,901	777,607	"
"	5 B	"	7,571	1,078,072	"
"	6 D	"	7,037	525,944	"
"	8 N	17-17-33	3,314	495,282	"
"	10 P	"	6,570	561,962	"
"	13 J	"	2,300		

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
MALJAMAR - CONT'D.					
PENNZOIL UNITED, INC. CONT'D.					
Western State	15 L	17-17-33	190	161,075	2750
TOTAL	15		115,452	11,252,932	
PHILLIPS PETROLEUM CO. (N.E. Maljamar Inj. Proj.)					
Phillips "E" State	2 J	8-17-33	9,241	520,523	2900
"	8 N	9-17-33	10,228	310,277	"
"	9 K	"	7,800	438,418	"
TOTAL	3		27,269	1,269,218	
SHENANDOAH OIL CORPORATION					
State A	2 C	7-17-33	7,455	329,373	2800
"	6 E	8-17-33	7,915	418,166	2700
Shell A	1 H	"	4,735	305,242	2800
Phillips State	2 D	16-17-33	10,110	442,333	2800
TOTAL	4		30,215	1,495,094	
SUNSET INTERNATIONAL PETROLEUM CORP.					
Mal-Gra Unit B	3 P	20-17-33	3,211	411,481	2400
"	4 N	"	3,357	377,618	2450
"	7 L	"	3,746	417,905	"
" CPS	1 J	"	3,539	414,216	"
Mal-Gra Unit D	1 L	21-17-33	3,569	339,924	2750
"	4 P	"	3,671	407,219	"
"	5 N	"	4,410	343,414	2800
" PLM	12 F	"	4,366	385,499	"
TOTAL	8		29,869	3,097,276	
TEXACO, INC.					
N.M. "O" State (NCT-3)	20 H	12-17-32	1,926	339,479	2700
"	22 F	"	6,550	399,697	"
TOTAL	2		8,476	739,176	
TEXACO, INC.					
Federal (USA) "C"	1 P	15-17-32	10,330	51,933	1500
CONTINENTAL OIL COMPANY			MASON, NORTH DELAWARE		
Thompson 19 Fed.	2 F	19-26-32	4,214	108,945	600
YATES, HARVEY E.			McMILLAN, SEVEN RIVERS-QUEEN		
Page & Yates Flood	6 P	6-20-27	2,069	27,812	0
"	7 J	"	None	7,085	0
"	8 M	5-20-27	1,576	23,690	0
Lillie Yates Flood	2 B	7-20-27	2,137	29,140	0
TOTAL	4		5,782	87,727	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
			McMILLAN, WEST		
YATES DRILLING CO.					
Anderson	2 I	11-20-25	316	4,057	390
"	3 O	11-20-26	200	8,084	245
"	4 P	"	325	2,682	420
TOTAL	3		841	14,823	
			MESA QUEEN		
TENNECO OIL COMPANY (No Report)					
Mesa Queen Unit	1 C	16-16-32		373,458	
"	2 B	"		325,001	
"	4 G	17-16-32		579,015	
"	5 H	"		486,988	
"	6 E	16-16-32		439,403	
"	9 H	"		436,646	
"	10 L	17-16-32		502,736	
"	11 K	"		391,962	
"	16 J	16-16-32		344,608	
"	18 N	17-16-32		398,674	
"	20 P	"		455,884	
"	24 E	20-16-32		174,200	
"	25 N	16-16-32		94,473	
TOTAL	13			5,003,048	
			MILLMAN, EAST QUEEN GRAYBURG		
DEPCO, INC.					
State 648	143 K	14-19-28	3,314	924,670	1200
"	145 M	"	6,239	841,771	"
"	147 E	"	4,337	584,994	"
"	151 I	15-19-28	16,470	984,855	1100
"	152 A	22-19-28	None	1,143,854	
"	156 O	15-19-28	"	1,219,728	
"	158 G	22-19-28	"	530,221	
"	182 O	14-19-28	"	513,531	
"	184 G	"	5,434	539,632	1200
"	190 G	15-19-28	None	82,882	
State E-5003	1 A	15-19-28	10,781	489,661	1200
Malco State	2 C	23-19-28	556	777,105	"
"	3 E	"	15,382	991,683	1175
TOTAL	13		62,513	9,624,587	
			MILLMAN, EAST SEVEN RIVERS		
YATES, JOHN A.					
Caroline	4 E	28-19-28	6,004	85,016	950
Mary Lou	1 H	29-19-28	3,006	58,335	"

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
			MILNESAND		
AMOCO PRODUCTION CO. (Formerly Pan American Petr. Corp.)					
Horton Federal Lease	30 K	29-8-35	10,758	356,653	750
"	31 M	"	None	214,693	0
TOTAL	2		10,758	571,346	
UNION TEXAS PETROLEUM CORP.					
Milnesand Unit	54 H	13-8-34	12,496	79,942	1700
			NONOMBRE UPPER PENN.		
MIDWEST OIL CORPORATION					
Harris State	1 N	29-13-34	14,805	937,649	Vacuum
			PADDOCK		
HUMBLE OIL & REFINING COMPANY					
Paddock Unit	5 O	35-21-37	7,922	222,036	1800
"	11 C	2-22-37	10,562	316,240	"
"	13 A	"	13,203	272,179	"
"	17 E	"	27,500	681,555	100
"	19 G	"	29,047	381,335	1725
"	29 K	"	23,765	647,930	1800
TOTAL	6		111,999	2,521,275	
			PADUCA DELAWARE		
TENNECO OIL COMPANY (No Report)					
Monsanto St.	3 O	16-25-32		60,089	
"	7 M	"		17,872	
TOTAL	2			77,961	
TEXACO, INC.					
Cotton Draw Unit	1 M	15-25-32	2,800	114,246	1450
"	6 M	10-25-32	18,200	324,196	800
"	9 E	22-25-32	11,900	470,966	1000
"	12 E	15-25-32	3,489	182,539	1100
"	17 G	"	14,000	467,158	850
"	23 G	21-25-32	21,000	522,481	900
"	36 E	"	18,200	465,100	750
"	37 M	21-25-32	1,400	191,620	1300
"	44 O	"	7,000	422,708	1500
"	55 A	29-25-32	8,400	230,523	950
"	56 A	28-25-32	7,000	238,821	1200
	60G	10-25-32	14,000	450,283	1300
TOTAL	12		127,389	4,080,641	
TEXACO, INC.					
E. F. Ray "B" NCT/1	1 O	10-23-32	13,872	434,004	900

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.		BBLS. WATER INJ.		CUM. WATER INJ.	AVG. INJ. PRESS.
PADUCA DELAWARE-CONT'D.							
TEXACO, INC.							
G. E. Jordan NCT/1	15 E	28-25-32		11,980		212,976	800
"	16 G	"		4,692		150,279	1400
TOTAL	2			16,672		363,255	
TEXACO, INC.							
J.D. Sena Jr. Fed.	1 K	28-25-32		9,941		85,784	1000
					PEARL QUEEN		
GULF OIL CORPORATION (UPPER ZONE)							
West Pearl Queen Unit	102 D	29-19-35		None		278,903	0
"	104 B	"		2,300		301,261	2400
"	106 D	28-19-35		None		343,042	0
"	108 F	"		810		369,616	2400
"	110 H	29-19-35		2,670		313,493	"
"	112 F	"		3,920		293,740	"
"	114 H	30-19-35	S.I.	None		158,298	0
"	116 L	29-19-35		2,890		244,413	2500
"	118 K	"		3,480		326,522	2400
"	120 L	28-19-35		4,560		369,811	2300
"	122 J	"		3,960		420,082	2000
"	123 P	"	S.I.	None		302,190	0
"	125 M	"		4,540		417,166	2400
"	127 P	29-19-35		4,560		417,540	"
"	129 N	"		3,450		349,323	"
"	131 P	30-19-35		3,250		301,728	2300
"	134 B	31-19-35		None		333,792	0
"	136 D	32-19-35	S.I.	"		272,180	0
"	138 B	"		6,030		347,055	2400
"	140 D	33-19-35		5,000		400,365	2450
"	142 B	"		7,680		407,298	"
"	144 H	"		2,330		366,235	2300
"	146 F	"		None		391,094	0
"	148 H	32-19-35		"		358,612	0
"	150 F	"		5,740		373,075	2300
"	152 H	31-19-35		None		254,718	0
"	154 F	" Ret to production				325,888	
"	160 J	32-19-35		None		360,465	0
UPPER ZONE TOTAL	28			67,170		9,397,905	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.		BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
PEARL QUEEN - CONT'D.						
GULF OIL CORPORATION (LOWER ZONE)						
West Pearl Queen Unit	102 D	29-19-35		None	293,691	0
"	104 B	"		4,810	323,589	2400
"	106 D	28-19-35		None	360,499	0
"	108 F	"		4,950	380,109	2350
"	110 H	29-19-35		5,810	331,061	2400
"	112 F	"		6,130	319,090	2400
"	114 H	20-19-35	S.I.	None	286,516	0
"	116 L	29-19-35		6,170	329,849	2400
"	118 J	"		6,070	340,908	"
"	120 L	28-19-35		5,980	407,845	2350
"	122 J	"		6,690	402,475	1900
"	123 P	"		6,770	416,177	"
"	125 N	"		7,330	428,436	"
"	127 P	29-19-35		6,320	422,190	2300
"	129 N	"		8,630	350,443	2400
"	131 P	30-19-35		5,890	328,466	2200
"	134 B	31-19-35		6,870	345,618	1900
"	136 D	32-19-35	S.I.	None	301,288	0
"	138 B	"		5,610	321,794	2450
"	140 D	33-19-35		8,520	431,812	2000
"	142 B	"		4,000	419,126	"
"	144 H	"		6,930	404,928	2150
"	146 F	"		4,300	414,227	2050
"	148 H	32-19-35		4,410	396,395	2400
"	150 F	"		6,150	374,341	2350
"	152 H	31-19-35		7,700	326,176	2150
"	154 F	"	Ret. to production		327,225	0
"	160 J	32-19-35		None	358,820	0
LOWER ZONE TOTAL	28			136,040	10,142,594	
GULF OIL CORPORATION (IN BOTH ZONES)						
West Pearl Queen Unit	156 J	32-19-35		5,530	467,966	2250
"	158 L	"		4,340	447,683	2300
"	161 J	33-19-35		100	485,866	2550
BOTH ZONES TOTAL	3			9,970	1,401,515	
GRAND TOTAL	31			213,180	20,942,014	

WATER INJECTON WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
PEARL QUEEN - CONT'D.					
SHELL OIL COMPANY					
Pearl Queen Unit	1 B	22-19-35	5,236	574,527	1800
"	3 D	"	None	154,463	2400
"	5 F	"	4,768	794,691	2100
"	7 J	"	2,361	369,107	1800
"	9 L	"	4,900	617,076	2100
"	11 N	21-19-35	1,176	154,403	2400
"	13 P	"	3,640	975,155	2200
"	15 N	22-19-35	4,816	792,360	"
"	17 P	"	1,988	235,228	"
"	18 B	27-19-35	2,268	516,555	2100
"	20 D	"	8,764	1,168,503	"
"	22 B	28-19-35	3,752	469,893	2200
"	24 H	"	11,088	982,014	"
"	26 F	27-19-35	11,340	482,736	"
"	28 H	"	3,696	372,210	2000
"	29 L	22-19-35	821	311,439	2400
"	31 J	27-19-35	8,982	749,408	2350
"	33 L	"	4,104	481,718	"
"	36 N	"	8,749	643,222	2300
"	38 P	"	3,276	153,723	"
"	40 B	34-19-35	3,662	711,636	2400
"	42 D	"	9,254	1,008,630	2200
"	44 F	"	10,292	1,095,890	2300
"	46 N	"	3,010	771,763	2200
"	47 L	35-19-35	1,232	252,629	2000
"	49 J	34-19-35	3,520	755,720	2400
"	51 L	"	8,288	1,646,027	2300
"	53 N	"	4,592	591,699	2000
"	55 P	35-19-35	1,680	923,237	1900
TOTAL	29		141,755	18,755,662	
TAMARACK PETROLEUM COMPANY, INC.					
Northeast Pearl Queen Unit	1 K	14-19-35	4,288	63,022	2100
"	4 P	15-19-35	4,483	79,793	1000
"	5 A	22-19-35	4,483	81,597	1700
"	8 B	23-19-35	2,279	30,149	700
"	12 E	24-19-35	4,147	54,989	1200
"	14 G	23-19-35	3,984	62,950	200
"	17 H	22-19-35	4,457	234,063	1950
"	18 L	23-19-35	4,006	60,805	1850
"	20 J	"	4,384	63,185	0
TOTAL	9		36,511	730,553	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
PEARL QUEEN - CONT'D.					
TAMARACK PETROLEUM COMPANY, INC.					
South Pearl Queen Unit	5 H	4-20-35	12,802	378,621	2150
"	6 E	3-20-35	2,765	89,108	1950
"	7 F	"	9,913	308,712	2000
"	11 K	4-20-35	15,533	433,021	2200
"	13 P	5-20-35	3,594	124,127	1950
"	19 N	3-20-35	11,703	351,681	2200
"	21 D	10-20-35	10,935	344,349	2250
"	23 B	9-20-35	10,870	325,994	2150
"	26 C	"	5,767	189,611	1950
"	27 A	8-20-35	4,138	134,982	1350
TOTAL	10		88,020	2,680,206	
			PEARSALL QUEEN		
ANADARKO PRODUCTION COMPANY					
Pearsall Qu. Sand Ut.	1-2 G	5-18-28	3,928	472,980	2300
"	2-1 C	"	8,866	193,834	2280
"	2A-1 K	"	11,054	239,354	2340
"	3-1 A	"	2,174	258,640	2425
"	4-2 C	4-18-32	6,786	514,516	2420
"	4A-1 E	"	3,571	170,899	2300
"	9-1 I	5-18-32	1,140	194,527	2400
"	11-1 I	32-17-32	11,441	180,390	1900
"	14-1 O	"	None	306,708	0
Fed. Love	16-1 K	4-18-32	5,868	383,421	2380
TOTAL	10		54,828	2,915,269	
CONTINENTAL OIL COMPANY					
Pearsall AX	2 M	33-17-32	8,719	294,008	1700
"	4 K	"	1,198	155,773	1900
" A	1 E	"	4,863	455,115	1600
TOTAL	3		14,780	904,896	
JACKSON, B. M.					
Federal	2 H	4-18-32	None	129,522	1183
			PENROSE SKELLY		
GULF OIL CORPORATION					
So.Penrose Skelly Ut.Pilot Area	106 C	5-22-37	10,854	615,376	1167
"	111 E	"	16,581	672,397	870
"	113 G	"	7,276	539,548	1267
"	127 K	"	12,015	642,732	1130
"	129 I	6-22-37	12,415	643,708	897
"	133 M	5-22-37	8,211	561,387	1267
TOTAL	6		67,352	3,675,148	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.		CUM. WATER INJ.	AVG. INJ. PRESS.
				RANGER LAKE PENN.		
PHILLIPS PETROLEUM COMPANY						
Ranger Lake Unit	1W1 P	14-12-34	None		32,406	
"	2W1 P	23-12-34	11,249		280,154	3200
"	2W2 D	25-12-34	None		1,034,842	
"	2W4 F	23-12-34	12,262		1,044,508	3100
"	2W11 F	26-12-34	7,118		631,505	3300
"	5W1 A	27-12-34	9,091		863,418	3200
"	6W2 J	"	1		1,513,723	3000
"	8W3 J	34-12-34	17,599		2,922,081	3400
"	9W1 D	35-12-34	14,698		2,063,074	3000
TOTAL	9		72,018		10,385,711	
				RED LAKE		
ATLANTIC RICHFIELD COMPANY						
W. Red Lake Unit	2UZ D	7-18-27	3,143		35,801	676
"	21Z D	"	5,919		67,226	918
"	4UZ F	"	None		67,624	0
"	4IZ F	"	6,074		156,920	673
"	11UZ O	"	3,215		33,652	826
"	11IZ O	"	5,969		69,173	775
"	13UZ A	"	None		61,222	0
"	13IZ A	"	6,097		157,507	1080
"	14UZ H	"	3,033		70,525	627
"	14IZ H	"	6,296		156,338	939
"	16UZ I	"	3,252		84,947	663
"	16IZ I	"	2,317		102,519	993
"	17 M	5-18-27	8,752		99,946	123
TOTAL	7		54,067		1,163,400	
CIMA CAPITAN, INC. (N.S.L.)(B1969)						
Gulf State	3 C	22-17-28	1,155		287,991	1400
State B1111	3 G	"	2,518		275,587	"
State B636	4 L	"	None		183,288	
State B1969	6 K	"	4,640		353,930	1400
State 636	8 L	"	4,752		478,312	"
TOTAL	5		13,065		1,579,108	
KERSEY & COMPANY						
Red Lake Premier Sand Ut. Tr.1	6 I	19-17-28	438		93,295	1000
"	9 O	"	614		109,066	"
" Tr. 2	1 F	20-17-28	265		206,111	"
"	2 B	"	None	S.I.	187,179	
" Tr. 4	4 I	"	366		275,304	1000
" Tr. 6	2 P	"	483		363,677	"
" Tr. 8	1 J	21-17-28	205		30,711	"

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
RED LAKE - CONT'D.					
KERSEY & CO. CONT'D.					
Red Lake Premier Sd.Ut.Tr.9	1 K	29-17-28	218		
"	2 L	"	201	127,651	
"	3 N	"	1,834	252,420	1000
"	4 M	"	569	619,132	"
" Tr. 10	1 L	28-17-28	314	377,438	"
" Tr. 11	10 L	21-17-28	422	104,485	"
"	11 N	"	2,119	294,055	"
"	13 M	"	218	364,955	"
"	14 C	28-17-28	338	189,297	"
"	16 F	"	211	76,518	"
" Tr. 12	1 G	21-17-28	327	67,882	"
"	2 A	"	228	256,347	"
"	3 G	"	814	245,633	"
" Tr. 13	2 H	"	219	102,478	"
				257,066	"
TOTAL	21		10,403	4,600,700	
PETROLEUM CORPORATION OF TEXAS					
Paton Fed.	2 N	6-18-27	1,145	43,575	
BIRDWELL, ROBERT H. (Formerly Archie M. Speir)					
S. Red Lake Grayburg Unit	3 A	35-17-27	6,583		750
"	6 F	"	1,607	245,390	
"	7 H	"	683	207,411	1225
"	8 E	36-17-27	3,606	249,552	1350
"	9 F	"	2,502	431,457	1393
"	11 G	"	1,409	197,605	1193
"	17 K	35-17-27	3,817	158,583	1316
"	18 J	"	1,353	272,805	1300
"	19 I	"	7,824	186,664	1170
"	20 L	36-17-27	6,073	475,774	1393
"	21 K	"	3,955	561,267	1316
"	28 N	"	1,136	154,938	1283
"	29 P	35-17-27	1,227	119,941	1340
"	33 C	2-18-27	7,599	80,160	1330
"	35 B	"	None	156,075	1380
"	37 D	1-18-27	3,215	176,259	1252
"	39 H	2-18-27	985	154,697	
"	40 G	"	None	77,982	1270
"	41 P	35-17-27	9,148	87,673	1380
"	42 N	"	6,984	196,642	
				186,461	1380
TOTAL	20		69,706		1262
TRIGG, JOHN H. (No Report)				4,377,336	
Empire "J" Fed.	1 P	1-18-26			
				21,511	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.		CUM. WATER INJ.	AVG. INJ. PRESS.
				RED LAKE QUEEN, EAST		
KINCAID & WATSON DRILLING COMPANY						
East Red Lake Ut. Tr. 1	2 L	36-16-28	2,558		38,130	918
"	3 N	"	1,648		32,056	914
" Tr. 3	1 H	2-17-28	8,467		93,900	300
"	3 B	"	8,877		27,177	0
" Tr. 4	1 D	1-17-28	9,074		121,430	91
" Tr. 5	2 F	"	6,191		41,652	655
TOTAL	6		36,815		354,345	
				RHODES YATES		
EL PASO NATURAL GAS CO. (Jan. & Feb.)						
Moberly "C"	6 K	21-26-37	30,004		80,638	757
"	9 M	"	24,416		72,838	1128
"	10 I	20-26-37	12,251		47,884	1129
TOTAL	3		66,671		201,360	
KOCH EXPLORATION CO.						
Mary E. Wills "A" LC050107A	6 E	35-26-37	980		364,612	1560
"	7 E	"	700		240,736	"
"	8 D	"	1,820		567,708	"
"	9 D	"	4,032		687,162	"
"	10 D	"	4,480		779,124	"
"	11 D	"	1,400		382,557	"
"	12 F	"	1,680		237,465	"
"	13 C	"	140		40,062	"
Mary E. Wills "B" LC 050107-B	1 H	34-26-37	4,844		189,354	1600
TOTAL	9		20,076		3,488,780	
TEXACO, INC.						
W.H. Rhodes "B" Fed. NCT-1	7 L	26-26-37	13,533		1,059,052	1450
"	10 N	"	10,126		788,340	1380
TOTAL	2		23,659		1,847,392	
				RUSSELL		
BARBER OIL COMPANY-RUSSELL JT. ACCT.						
Wills Fed.	2 M	13-20-28	1,520		334,049	678
"	3 G	"	2,175		169,187	"
"	5 B	"	None		983,357	RI
"	6 M	"	"		169,284	
"	8 A	"	"		250,700	
"	10Y L	"	648		239,733	676
"	14 P	14-20-28	None		51,308	
"	15 P	"	1,600		230,242	RI
"	17 L	13-20-28	None		34,732	
"	18 M	"	"		74,735	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
RUSSELL - CONT'D.					
BARBER OIL CO.-RUSSELL JT. ACCT. CONT'D.					
Wills Fed.	19 G	13-20-28	2,549	704,192	
"	21 G	"	None	274,073	RI
"	23 B	"	4,719	524,882	
"	25 B	"	2,022	276,224	678
"	26 B	"	None	64,967	"
"	27 L	"	1,490	287,383	
"	28 M	"	None	64,859	676
"	29 M	"	"	67,923	
"	30 H	"	"	74,109	
"	33 K	"	663	123,312	
"	34 F	"	4,136	243,059	683
"	35 G	"	None	804	678
"	37 B	"	876	211,653	
"	40 H	"	600	54,366	RI
"	41 A	"	889	20,857	689
"	42 K	"	34	47,662	678
"	45 G	"	3,318	82,790	696
Turner Fed.	2 K	"	2,937	329,464	300
"	3 J	"	4,935	169,461	RI
"	4 F	"	None	20,862	"
"	6 C	"	"	85,744	
"	8 G	"	3,437	782,287	
"	12 K	"	1,462	856,422	678
"	13 C	"	4,003	385,448	RI
"	14 K	"	4,240	936,537	"
"	15 N	"	None	57,889	678
"	17 J	"	181	73,531	
"	18 F	"	None	424,989	676
"	21 N	"	471	277,304	
"	22 J	"	980	153,224	691
Crosby Fed.	2 O	12-20-28	563	208,017	RI
"	4 O	"	None	131,306	699
TOTAL	42		50,448	10,552,927	
SCARBO ROUGH (YATES-SEVEN RIVERS)					
LONGHORN SERVICE & DRLG. CO. (No Report)					
Pubco State	2 A	32-26-37		206,051	
SHELL OIL COMPANY (No Report)					
Mary E. Wills	3 D	33-26-37		111,479	
"	6 B	"		144,235	
"	7 C	"		122,619	
TOTAL	3			378,333	

WATER INJECTION WELLS - FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
			SHUGART		
ATLANTIC RICHFIELD COMPANY					
Johnson	1 P	11-18-31	None	332,439	0
Swearingen A	3 B	14-18-31	"	55,639	0
"	5 H	"	"	323,018	0
"	6 J	"	3,532	453,112	1668
Swearingen B	3 E	"	9,607	419,638	1768
"	4 P	"	2,422	427,110	1574
"	7 N	"	2,618	231,067	1688
TOTAL	7		18,179	2,242,023	
ATLANTIC RICHFIELD COMPANY					
E. Shugart Unit	1UZ P	27-18-31	1	15,341	1200
"	1IZ P	"	8,258	122,002	1025
"	3UZ A	34-18-31	None	162,804	164
"	3IZ A	"	8,728	165,211	1025
"	6UZ C	35-18-31	None	100,345	1200
"	6IZ C	"	8,254	279,452	1179
"	15UZ F	34-18-31	4,714	74,508	1188
"	15IZ F	"	8,476	121,998	1053
"	16 L	"	8,480	117,325	1075
"	19UZ I	34-18-31	None	155,725	336
"	19IZ I	"	8,374	285,697	825
"	22UZ J	35-18-31	None	9,860	1200
"	22IZ J	"	8,286	109,365	1100
"	23UZ O	"	None	11,161	900
"	23IZ O	"	8,164	117,613	1125
"	28 O	34-18-31	8,539	117,695	671
"	29 N	"	8,203	118,713	992
"	32UZ M	35-18-31	2,009	45,330	1200
"	32IZ M	"	2,355	86,694	"
"	21UZ K	" Converted to producer		55,683	
"	21IZ K	" "		146,311	
TOTAL	12		92,841	2,418,833	
ATLANTIC RICHFIELD COMPANY					
Panco	2 D	23-18-31	10,168	201,073	950
"	4 F	"	10,037	140,933	1500
TOTAL	2		20,205	342,006	
HONDO OIL & GAS COMPANY					
Culwin Queen Ut.	2 G	36-18-30	9,299	579,098	1750
"	7 M	31-18-31	8,163	712,805	1577
"	9 O	36-18-30	3,993	240,074	1756
"	11 M	"	5,471	446,840	2392
"	17 J	1-19-30	4,525	378,956	2248
"	18 L	6-19-31	8,858	362,729	2333
TOTAL	6		40,309	2,720,502	

WATER INJECTON WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SHUGART - CONT'D.					
HUDSON, Wm. A & EDW. R.					
Shugart "A"					
"	2 K	10-18-31	1	65,849	
"	3 G	"	16	64,832	1790
	5 M	"	2,267	107,815	"
TOTAL	3		2,284	238,496	1700
HUDSON, Wm. A. & EDW. R.					
Shugart "B"					
"	1 M	11-18-31	54	96,464	
"	2 A	13-18-31	1,777	231,936	1790
	6 G	"	1,668	169,319	"
TOTAL	3		3,499	497,719	"
KERSEY & COMPANY					
Welch "A"					
"	2 G	4-19-31	11,012	66,847	
	4 C	"	497	8,886	1000
TOTAL	2		11,509	75,733	"
KERSEY-WITTKOPP					
Texaco					
MARATHON OIL COMPANY	2 J	6-19-31	6,131	190,388	
Johnson A. Fed.					
"	2 O	10-18-31	827	152,819	1800
" B Fed. Ac/2	4 I	"	1,002	191,477	1790
	2 C	15-18-31	712	63,724	"
TOTAL	3		2,541	408,020	"
MARK PRODUCTION COMPANY					
Shugart 18-Queen Ut.					
"	2 N	18-18-31	4,519	247,453	
"	4 I	13-18-30	4,606	249,456	1700
"	5 E	18-18-31	4,818	253,876	2000
	6 K	"	4,758	215,497	1625
TOTAL	4		18,701	966,282	1600
MAXWELL OIL COMPANY					
Taylor Unit					
"	4 L	12-18-31	4,669	278,747	
"	7 N	"	2,650	985,848	1750
"	9 P	"	4,079	300,157	"
"	13 D	13-18-31	7,170	414,454	"
	15 F	"	None	66,292	"
TOTAL	5		18,568	2,045,498	
SHENANDOAH OIL CORP.					
Shugart "g"					
SHENANDOAH OIL CORP. (No Report)	1 O	33-18-31	7,397	47,880	
Shugart A					Vacuum
"	8 N	29-18-31		187,150	
	9 I	"		210,740	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SHUGART - CONT'D.					
SHENANDOAH CONT'D.					
Shugart C	* 3 I	30-18-31			
Shugart D	1 G	"		534,570	
"	7 D	"		606,425	
"	8 A	"		195,844	
"	9 M	"		330,770	
Kenwood	* 3 F	29-18-31		169,945	
Kenwood Fed.	1 N	19-18-31		285,885	
Shugart (APCO) "A"	2 B	29-18-31		167,117	
"	4 F	"		154,562	
(* Dec. Correction #3-I 25,550 - Cum 510,870 Jan. Cum. 534,570)				177,054	
(* Jan. Correction #3-F Cum. not 285,815 but Jan. Cum. 285,885)					
TOTAL	11			(Jan.)3,020,062	
TRAVIS, J. J.					
No. Shugart Qu. Ut.	1 C	21-18-31	6,706		
"	9 P	20-18-31	7,174	37,780	1530
"	11 N	21-18-31	9,886	43,067	1510
				54,814	1420
TOTAL	3		23,766	135,661	
			SKAGGS, (GLORIETA, GRAYB. & DRINKARD)		
CONTINENTAL OIL COMPANY					
Semu Permian	14 I	24-20-37	765	630,403	1650
"	18 K	19-20-38	6,077	1,903,425	1700
"	20 M	"	1,791	1,767,786	1650
"	21 O	"	None	1,395,017	
"	23 C	30-20-38	1,316	2,000,296	1675
"	25 A	25-20-37	1,509	1,396,487	1650
"	26 E	30-20-37	2,777	1,761,959	"
"	28 E	~~19-30-38~~	627	1,290,178	"
"	31 C	"	1,550	735,486	1550
"	32 G	"	889	1,009,960	1500
"	35 G	24-20-38	1,647	495,125	1550
"	36 A	"	6,159	1,383,809	"
"	40 I	"	1,171	1,466,608	1450
"	44 M	19-20-38	2,521	232,177	"
"	45 O	"	1,332	235,028	"
"	46 I	14-20-38	2,335	518,271	"
"	49 E	20-20-38	4,252	381,166	"
"	76 N	18-20-38	11,286	1,339,982	"
"	78 I	13-20-38	3,609	574,695	"
"	79 G	"	9,667	760,051	"
TOTAL	20		61,280	21,277,909	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SKAGGS (GLORIETA, GRAYB. & DR.) - CONT'D.					
TEXACO, INC.					
Skaggs (Grayburg) Unit	1 K	12-20-37	6,560	270,932	2400
"	3 I	"	12,600	409,005	2300
"	5 M	"	13,300	385,943	2000
"	7 O	"	7,000	395,243	1150
"	9 M	7-20-38	6,150	126,287	1200
"	12 C	13-20-37	7,000	468,770	25
"	14 A	"	6,300	457,226	1700
"	21 E	18-20-38	6,160	303,810	2500
"	22 K	13-20-37	12,600	433,439	2100
"					
TOTAL	9		77,670	3,250,655	
			SQUARE LAKE		
ANADARKO PRODUCTION CO.					
Etz Lovington	3 I	19-16-31	1,930	68,764	2650
Etz Premier	3 I	"	2,951	66,520	"
TOTAL	1		4,881	135,284	
ANADARKO PRODUCTION CO.					
Federal JJ	2-L L	3-17-30	467	4,992	2150
"	2-P L	"	5,172	20,130	"
TOTAL	1		5,639	25,122	
ANADARKO PRODUCTION CO.					
Federal KK	1-L P	3-17-30	4,993	16,209	2000
"	1-P P	"	5,035	20,898	1700
TOTAL	1		10,028	37,107	
ANADARKO PRODUCTION CO:					
Federal Q	1 D	3-17-30	5,698	467,000	2100
"	4 F	"	5,295	265,593	2150
TOTAL	2		10,993	732,593	
ANADARKO PRODUCTION CO.					
Grier Lovington	15 B	31-16-31	None	53,519	2750
Grier Premier	15 B	"	4,422	192,882	2700
Grier Lovington	16 E	"	3,312	123,912	1700
Grier Premier	16 E	"	5,074	151,324	1350
Grier Lovington	17 A	"	3,773	76,554	2575
Grier Premier	17 A	"	5,972	99,693	2550
Grier	7 H	"	6,444	126,635	2725
Grier Lovington	6 J	"	1	13,458	2750
Grier Premier	6 J	"	5,811	131,200	2730
St. H. Lovington	4 A	36-16-30	60	108,165	2700
St. H. Premier	4 A	"	6,720	290,703	1975
TOTAL	6		41,589	1,368,045	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SQUARE LAKE - CONT'D.					
BROWN, CECIL L.					
(Sq.Lake W.F.) Featherstone A	2 D	1-17-29	2,840	300,622	1750
"	3 B	"	3,630	425,922	"
Hollis	1 L	36-16-29	None	650,721	"
Leonard	1 F	"	7,051	821,517	"
"	2 N	"	4,968	803,201	"
"	4 J	"	5,650	664,746	"
"	5 D	"	None	471,184	"
"	6 P	"	"	351,891	"
"	8 H	"	"	589,899	"
Wright State	2 B	"	"	314,592	"
TOTAL	10		24,139	5,394,295	
CONTINENTAL OIL COMPANY					
Forest Pool Unit	2 D	35-16-29	9,352	139,813	1075
"	4 B	"	10,024	104,361	1750
"	8 H	"	1,848	86,011	1830
"	10 F	"	6,384	85,667	450
"	12 L	"	4,368	116,307	1900
"	14 J	34-16-29	1,904	129,987	1900
"	19 P	"	7,000	111,477	1600
"	21 N	35-16-29	7,084	138,792	1750
"	23 J	"	7,280	69,910	1850
TOTAL	9		55,244	982,325	
GENERAL AMERICAN OIL CO. OF TEXAS					
Nunlee Tr. #1	5 H	35-16-29	None	298,678	
H&M OIL CO. (B&R FLOOD) (Jan. & Feb.)			Jan. / Feb.	Jan. / Feb.	
Bedingfield Fed.	1 J	1-17-29	None / None	146,756 / 146,756	0
Root Fed.	1 F	"	4,792 / 4,863	105,436 / 110,299	1750
TOTAL	2		4,792 / 4,863	252,192 / 257,055	
INGRAM, TOM L.					
Drewery	2 F	6-17-30	3,681	356,299	1315
KENNEDY OIL CO., INC.					
Carper Fed. (Carper Flood)	2 K	19-16-31	T 3,948	107,942	2050
			C ? 4,125	99,484	2000
TOTAL	1		8,073	207,426	
KENNEDY OIL CO., INC.					
Dob Sheldon Flood-Kennedy A Fed.	3 C	28-16-31	4,295	140,282	2450
KENNEDY OIL CO., INC. (S-12 Flood)					
Kennedy Fed.	1 H	28-16-31	2,371	239,703	2400
Federal	2 G	27-16-31	1,101	48,221	2400
" Tr. 1	4 D	"	None	70,935	2400
TOTAL	3		3,472	358,859	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.		BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SQUARE LAKE - CONT'D.						
KENNEDY OIL CO., INC. (Rowley Flood)						
Rowley Fed.	1 K	20-16-31	T	3,125	104,711	2400
			C	5,013	81,275	2400
TOTAL	1			8,138	185,986	
KENNEDY OIL CO., INC. (Paintrock Flood)						
Sheldon Fed.	1 K	28-16-31		1,497	200,134	2550
KENNEDY OIL CO., INC. (East Square Lake Flood)						
State C	2 A	32-16-31		2,318	232,782	2650
"	4 G	"		None	200,118	0
TOTAL	2			2,318	432,900	
KEWANEE OIL COMPANY						
Square Lake 12 Ut. Tr. 1 A	3 N	12-17-29		8,378	277,296	1550
" Tr. 1 B	14 J	"		8,480	274,424	1400
" Tr. 3	1 L	6-17-30		3,314	185,769	1800
" Tr. 4	2 F	7-17-30		7,811	248,443	1625
" Tr. 5	3 L	21-17-29		10,115	299,213	25
" Tr. 6 C	1 B	"		8,172	249,663	1950
" Tr. 8	5 P	1-17-29		3,164	145,052	1950
TOTAL	7			49,434	1,679,860	
KINCAID & WATSON DRLG. CO.						
Wright Fed.	2 D	6-17-30		3,302	544,557	1700
"	4 H	1-17-29		2,922	256,206	1503
" Tr. 1	5 B	"		1,896	246,084	1750
TOTAL	3			8,120	1,046,847	
NEWMONT OIL COMPANY						
Bruning	1 E	29-16-31		4,593	1,395,039	2175
"	3 G	"		2,548	540,269	2300
"	5 I	"		1,197	702,422	2050
"	6 O	"		None	1,401,441	0
Carper	5 K	34-16-31		581	307,967	2200
Carper AB	1 I	"		3,449	454,672	2050
"	3 E	"		7,376	500,979	1050
Fidel, J. N.	2 I	30-16-31		2,267	1,089,220	1875
" A	5 A	29-16-31		1	129,497	0
Grier	2 C	"		5,875	501,111	2150
"	3 M	"		3,714	215,586	"
Johnson A	1 C	33-16-31		6,655	657,317	"
Johnson	2 M	28-16-31		6,843	1,310,725	1650
"	6 A	33-16-31		None	648,471	0
"	7 O	28-16-31		"	130,709	0
"	10 M	34-16-31		4,026	373,009	2050
"	12 O	"		1,858	197,983	2200

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SQUARE LAKE - CONT'D.					
NEWMONT CONT'D.					
Johnson	16 O	33-16-31	None	457,566	0
"	17 G	34-16-31	"	132,461	0
State "R"	3 C	32-16-31	"	492,137	0
Sheldon	3 E	28-16-31	"	76,384	0
Texas Trading	2 E	33-16-31	"	423,882	0
"	4 G	"	1,027	626,260	2100
"	5 K	"	None	141,340	0
"	6 I	"	"	53,242	0
Texas Trading "A"	1 M	29-16-31	"	554,614	0
"	4 K	"	6,9555	1,233,474	2125
Vickers	2 A	30-16-31	3,727	1,051,051	1850
"	3 G	"	6,229	1,188,116	525
"	6 O	19-16-31	4,016	57,931	2025
Texas Trading	8 B	33-16-31	4,336	168,968	2200
TOTAL	31		77,273	17,213,843	
NEWMONT OIL COMPANY					
Continental	1 F	36-16-30	9,132	563,859	1625
Etz C	1 J	34-16-30	None	386,713	1875
"	3 P	"	941	228,165	"
" E	2 H	"	9,309	890,674	1825
"	3 B	"	852	680,611	1875
Geo. Etz	8 F	35-16-30	364	122,522	"
"	9Y L	"	1,605	405,427	"
"	14 D	"	980	307,459	"
Evans	2 H	4-17-30	1,021	243,167	"
"	8 L	33-16-30	9,985	337,270	1825
"	10 H	"	1,754	394,994	1875
Leonard	3 N	34-16-30	886	197,128	"
"	5 F	"	2,513	403,765	"
"	8 D	"	9,087	1,173,325	1800
"	10 L	"	3,409	587,808	1875
Leonard	3 J	33-16-30	3,358	406,668	"
"	8 F	4-17-30	5,524	235,691	"
Leonard St.	1 P	32-16-30	7,041	551,452	1825
TOTAL	18		67,761	8,116,698	
STALLWORTH OIL & GAS					
Loe	3 C	30-16-31		565,624	
"	5 L	"		553,914	
"	6 G	25-16-30		621,641	
"	7 D	30-16-31		470,728	
"	8 B	25-16-30		649,402	
TOTAL	5			2,861,309	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
SQUARE LAKE - CONT'D.					
STALLWORTH OIL & GAS (2-1-71-operated by Arwood Ltd.)			(No Report)		
Parke	2 B	3-17-30		486,643	
STALLWORTH OIL & GAS					
Etz Flood	5 O	25-16-30	15,379	584,822	1950
			SQUARE LAKE, NORTH GRAYBURG S.A.		
MOBIL OIL CORPORATION					
N.E. Square Lake Premier Ut.	1 G	3-16-31	10,569	444,991	1400
"	3 S	"	3,295	238,754	2550
"	5 U	"	1,883	105,921	2550
"	8 U	2-16-31	3,262	170,475	2450
"	10 C	10-16-31	1,198	73,911	2550
"	12 A	9-16-31	6,734	183,660	2550
"	14 C	"	6,985	222,580	2550
"	15 E	"	None	60,462	0
"	17 G	"	7,049	188,406	2500
"	19 E	10-16-31	1,840	123,758	2550
"	21 G	"	4,492	188,963	"
"	23 E	11-16-31	None	1,162	0
"	25 I	10-16-31	6,739	124,190	2550
"	27 K	"	3,092	187,214	"
TOTAL	14		57,138	2,314,447	
SHELL OIL COMPANY					
N. Square Lake Premier Unit	1 J	6-16-31	3,220	214,167	2175
"	3 P	"	2,576	154,047	2250
"	4 M	5-16-31	2,600	193,201	2175
"	5 N	"	5,910	419,310	2250
"	7 Q	"	7,580	539,418	2325
"	9 S	"	4,770	332,459	2450
"	11 G	6-16-31	3,980	257,433	2375
"	14 V	"	6,340	466,438	2375
"	15 X	"	2,385	164,456	2500
"	17 V	5-16-31	3,000	155,088	"
"	19 X	"	5,700	234,443	2525
"	20 B	8-16-31	4,260	339,224	2450
"	21 D	"	4,684	328,366	2450
TOTAL	13		57,005	3,798,050	
			TEAGUE SIMPSON		
CARTER FOUNDATION PRODUCTION CO.					
Hill "M" Fed. 064118	2 B	34-23-37	560	439,875	2700
"	6 G	"	3,386	773,991	2600
TOTAL	2		3,946	1,213,866	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.		CUM. WATER INJ.	AVG. INJ. PRESS.
TEAGUE SIMPSON - CONT'D.						
GULF OIL CORPORATION						
C. E. LaMunyon	8 N	22-23-37	None		235,437	0
"	10 L	"	1,478		138,298	3200
"	9 D	27-23-27	15,018		355,828	1690
"	13 F	"	3,027		126,646	3200
TOTAL	4		19,523		856,209	
				TURKEY TRACK		
BIRDWELL, ROBERT H.						
Brainard Tr. 4	9 K	34-18-29	526		365,906	1725
"	10 J	"	None		80,858	
Brainard Tr. 3	7 N	"	"		116,678	
"	8 O	"	"		192,288	
McKee Wilson	4 C	"	"		220,469	
"	3 F	"	"		299,419	
Featherstone	3 B	"	1,170		346,591	1800
"	4 G	"	408		119,484	1700
TOTAL	8		2,104		1,741,693	
BIRDWELL, ROBERT H.						
Section Three Unit	3 C	3-19-29	None		318,964	
"	4 E	"	"		195,252	
"	6 F	"	"		114,330	
"	9 H	"	"		121,341	
"	12 L	"	"		229,386	
TOTAL	5		None		979,273	
KERSEY & CO. & E. A. HANSON						
Denton Project	1 P	21-18-29	None		54,438	1000
Y.D.	2 F	28-18-29	"		37,552	
TRIGG JOHN H. (No Report)						
Sivley Jennings Fed.	2 L	28-18-29			37,660	
YATES DRILLING COMPANY						
DY Federal	3 B	28-18-29	None		61,671	0
				VACUUM		
AMERADA HESS CORPORATION (No Report)						
State V "A"	3 K	23-17-34			568,368	
"	6 M	"			468,827	
TOTAL	2				1,037,195	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
VACUUM - CONT'D.					
GULF OIL CORPORATION (First Report Sept. - Dec. 1970 & Jan. & Feb. 1971)					
Lea "FE" State	2 C	11-17-34	40,267	40,267	Vacuum
"	4 E	"	38,668	38,668	1250
TOTAL	2		78,935	78,935	
MOBIL OIL CORPORATION					
Bridges St.	2 O	14-17-34	4,514	2,103,737	2225
"	31 C	23-17-35	16,317	1,652,017	2125
"	37 K	14-17-34	12,124	2,067,656	2250
"	56 I	"	5,804	1,849,803	"
"	62 M	"	15,156	1,540,476	975
"	64 G	"	6,965	1,614,313	2250
"	66 E	"	2,580	667,514	2425
"	71 C	"	None	1,063,623	0
"	7 G	23-17-34	15,220	1,001,449	2188
"	20 E	24-17-34	6,449	1,029,982	2400
"	21 A	23-17-34	11,286	801,068	2400
"	24 M	13-17-34	3,740	341,784	2400
"	40 A	14-17-34	5,933	191,486	2440
"	43 I	23-17-34	8,771	807,785	2338
"	46 C	13-17-34	3,547	222,144	2340
"	51 M	12-17-34	8,642	462,553	2425
"	76 O	11-17-34	3,547	148,177	2325
"	78 K	"	967	14,407	2450
"	79 K	"	6,771	48,479	1775
"	83 G	12-17-34	None	360,691	0
"	85 G	"	1,290	25,060	2350
"	107 E	13-17-34	1,483	119,815	2450
"	3 O	23-17-34	4,192	540,815	2475
"	5 A	27-17-34	2,773	230,881	2440
"	6 E	23-17-34	8,577	628,694	2150
"	47 K	24-17-34	6,449	925,975	2075
"	63 K	13-17-34	1,935	300,665	2400
"	73 G	"	4,385	274,147	2450
"	74 I	11-17-34	3,224	34,664	2025
"	127 M	24-17-34	1,290	316,702	2400
"	35 K	26-17-34	22,830	169,137	1900
"	42 O	27-17-34	4,321	40,149	1875
"	48 I	"	22,185	154,701	1568
"	52 A	"	8,706	57,789	1890
"	93 J	3-17-34	6,771	36,196	1900
"	105 A	26-17-34	5,159	64,953	1775
"	132 E	"	6,449	68,919	1900
"	17 A	25-17-34	6,771	58,901	1950

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
VACUUM - CONT'D.					
MOBIL CONT'D.					
Bridges St.	29 M	26-17-34	12,898	21,959	
"	30 G	"	6,449	82,784	500
"	32 C	25-16-34	5,158	68,222	1850
State G	89 A	10-17-34	2,902	11,605	1850
State J	3 G	24-17-34	2,580	260,845	2425
"	1 I	"	7,545	358,030	2475
Santa Fe	4 A	"	3,869	190,984	2425
	10 C	"	15,348	637,555	2275
TOTAL	46		313,872	23,669,291	2120
PHILLIPS PETROLEUM COMPANY					
Santa Fe	14 P	20-17-35	8,131	407,348	
TEXACO, INC.					
N.M. "W" St. NCT/1	1 O	13-17-34	7,201	290,107	1400
TEXACO, INC.					
West Vac. Unit	9 A	33-17-34	3,000	70,482	2425
"	11 C	34-17-34	8,822	351,213	
"	25 I	33-17-34	13,900	720,731	2475
"	27 K	34-17-34	8,240	596,824	2400
"	42 A	4-18-34	7,520	270,967	200
	44 C	3-18-34	5,900	247,915	0
TOTAL	6		47,382	2,258,132	2425
YATES DRILLING COMPANY					2450
Tract 1	1 M	1-17-34	3,131	27,138	
" 2	1 E	12-17-34	11,498	57,489	1700
"	4 C	"	1,813	19,018	0
" 3	2 O	2-17-34	10,808	57,862	1700
"	4 G	"	1,290	8,888	200
" 4	2 G	11-17-34	11,391	38,282	1700
"	4 A	"	11,222	60,748	0
" 5	2 M	2-17-34	7,294	45,326	0
" 6	2 E	"	11,453	52,735	400
TOTAL	9		69,900	367,486	0
			VADA PENN.		
BTA OIL PRODUCERS					
Bond 685 Ltd.	5 L	4-9-36	48,043	48,043	
			WARREN McKEE SIMPSON		
AMERADA HESS CORPORATION	(No Report)				Vacuum
Warren McKee Unit	102 L	8-20-38		546,334	
"	201 I	7-20-38		810,788	
"	202 J	"		723,238	
TOTAL	203 K	"		548,484	
	4			2,628,844	

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
			YOUNG		
MINNTEX OIL CO.					
N.M. 9016	4 O	17-18-32	6,058	105,068	
NEWMONT OIL COMPANY					
Young Unit	1 M	9-18-32	3,576	67,787	1900
"	3 A	17-18-32	5,091	249,953	2125
"	7 E	16-18-32	5,474	216,005	"
"	8 F	"	59	36,884	"
"	5 G	17-18-32	9,046	395,241	2125
"	9 I	"	9,045	320,892	"
" Put back on production	10 K	"	None	2,879	0
"	18 G	20-18-32	13,148	201,983	1850
"	23 L	"	10,948	218,558	1350
"	27 M	21-18-32	7,219	112,187	1925
"	29 A	29-18-32	7,094	108,695	1900
"	30 C	29-18-32	13,224	213,785	1925
"	19 H	"	10,761	208,996	1950
"	25 O	20-18-32	13,701	155,262	1875
"	12 D	"	21,489	192,059	2125
TOTAL	15		129,875	2,701,166	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ACME SAN ANDRES								SA				OM TO 5M												
SAM G. DUNN OIL OPERATIONS												**********												
AVALANCHE JOURNAL STATE																								
1F	4	8S	27E			28	P			8	2						28							S
4K	4	8S	27E			28	P			8	2													
5L	4	8S	27E				P		EX	8	2													
6L	4	8S	27E	*		28	P		J															
LEASE TOTAL						84				24	6							4					109	
EVERNA FAIRCLOTH																								P
1D	32	7S	27E			112	P			60							28	1					103	
EVERNA FAIRCLOTH B																								P
1P	32	7S	27E			112	P		EX	150	3													
2I	32	7S	27E			56	P		J															
3P	32	7S	27E				P																	
LEASE TOTAL						168				150	3							3			155	PER	139	
EVERNA FAIRCLOTH C																								P
1N	32	7S	27E					X										1						
SINCLAIR STATE																								S
1E	5	8S	27E					X										1						
STANDARD STATE																								S
1A	5	8S	27E			224	P			140	3													
2B	5	8S	27E			280	P			220	6													
3B	5	8S	27E				P																	
4L	5	8S	27E			196	P			100	6													
LEASE TOTAL						700				460	15							4			312	PER	165	
STATE A																								S
1B	7	8S	27E					X																
2P	7	8S	27E					X																
3A	7	8S	27E					X																
LEASE TOTAL																		3						
COMPANY TOTAL						1064				694	24							17			467		516	
N. A. E. NICHOLS												**********												
MCINTYRE STATE																								
1F	4	8S	27E			112	P			44	36	TSTM					28	1			157	PER	47	S
ALMA SHIELDS																								
1M	33	7S	27E			280	P			174	22	TSTM					20							P
2L	33	7S	27E					S																
LEASE TOTAL						280				174	22							2			155	PER	121	
COMPANY TOTAL						392				218	58							3			312		168	
POOL TOTAL						1456				912	82							20			779		684	
AID YATES SEVEN RIVERS								SR				OM TO 5M												
R. D. COLLIER												**********												
F W Y STATE																								
1C	25	17S	28E						S															S
2E	25	17S	28E			112	P																	
3E	25	17S	28E			112	P																	
4C	25	17S	28E			112	P			29														
LEASE TOTAL						336				29							28	4					72	
COMPANY TOTAL						336				29								4					72	
CONTINENTAL OIL COMPANY												**********												
STATE S 19																								
1U	19	17S	29E						U									1						S
DORNELLY DRILLING COMPANY												**********												
T. J. MANCY																								
2B	29	17S	28E			28	P			5							28							S
3B	29	17S	28E			28	P			5							28							
LEASE TOTAL						56				10								2					142	
SINCLAIR A STATE																								S
1L	19	17S	29E			56	P			39							28	1					112	

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DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ACME SAN ANDRES											SA	OM TO 5M												
SAM G. DUNN OIL OPERATIONS								S				**********												
AVALANCHE JOURNAL STATE																								
1F	4	8S	27E			28	P			8	2						28							S
4K	4	8S	27E			28	P			8	2													
5L	4	8S	27E				P		EX	8	2													
6L	4	8S	27E	*		28	P	U																
LEASE TOTAL						84				24	6							4					109	
EVERNA FAIRCLOTH																								
1C	32	7S	27E			112	P			60							28	1					103	P
EVERNA FAIRCLOTH B																								
1P	32	7S	27E			112	P		EX	150	3													
2I	32	7S	27E			56	P	U																
3P	32	7S	27E				P																	
LEASE TOTAL						168				150	3							3			155	PER	139	
EVERNA FAIRCLOTH C																								P
1N	32	7S	27E					X										1						
SINCLAIR STATE																								
1E	5	8S	27E					X										1						S
STANDARD STATE																								
1A	5	8S	27E			224	P			140	3													S
2B	5	8S	27E			280	P			220	6													
3B	5	8S	27E				P																	
4H	5	8S	27E			196	P			100	6													
LEASE TOTAL						700				460	15							4			312	PER	165	
STATE A																								S
1B	7	8S	27E					X																
2P	7	8S	27E					X																
3A	7	8S	27E					X																
LEASE TOTAL																								
COMPANY TOTAL						1064				694	24							3 17			467		516	
N. DALE NICHOLS												**********												
MCINTYRE STATE																								
1L	4	8S	27E			112	P			44	36	TSTM					28	1			157	PER	47	S
ALMA SHIELDS																								
1M	33	7S	27E			280	P			174	22	TSTM					20							P
2L	33	7S	27E					S																
LEASE TOTAL						280				174	22							2			155	PER	121	
COMPANY TOTAL						392				218	58							3			312		168	
POOL TOTAL						1456				912	82							20			779		684	
AID YATES SEVEN RIVERS											SR	OM TO 5M												
R. D. COLLIER												**********												
FAY STATE																								
1C	25	17S	28E					S																S
2F	25	17S	28E			112	P																	
3E	25	17S	28E			112	P																	
4C	25	17S	28E			112	P			29							28							
LEASE TOTAL						336				29								4					72	
COMPANY TOTAL						336				29								4					72	
CONTINENTAL OIL COMPANY												**********												
STATE S 19																								
1U	19	17S	29E						U									1						S
DUNNELLY DRILLING COMPANY												**********												
FAY COM																								
2C	25	17S	28E			28	P			5							25							S
3D	25	17S	28E			28	P			5							28							
LEASE TOTAL						56				10								2					142	
SINCLAIR A STATE																								
1	19	17S	29E			56	P			39							28	1					112	S

CONTINUED, AID YATES SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	WO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WENTZ AID																								
1C	24	17S	28E					S																
WENTZ STATE																		1					74	S
1P	24	17S	28E			28	P																	S
2P	24	17S	28E				P																	
LEASE TOTAL						28																		
COMPANY TOTAL						140				49								2					188	
																		6					516	
KINCAID AND WATSON DRILLING COMPANY												**********												
HUMBLE STATE																								
3K	19	17S	29E			56	P			42		NONE					28							S
4N	19	17S	29E			56	P			43		NONE					28							
LEASE TOTAL						112				85								2			155	PER	55	
COMPANY TOTAL						112				85								2			155		55	
POOL TOTAL						588				163								13			155		643	
ALLISON ABO											ABO	8M TO 9M												
GULF OIL CORPORATION												**********												
MILLS FEDERAL																								
1C	11	9S	36E			112	P			121	120	680	650	WAR	30	LSE	28	1		9				F
COMMINGLED WITH MILLIS FEDERAL BATTERY																								
ALLISON PENN. (LEA)											PENN	9M TO 10M												
BLACKROCK OIL COMPANY												**********												
MOBIL ATLANTIC FEDERAL																								
1C	10	9S	36E			10696	P			789	324	1314					12							
2C	10	9S	36E			10696	P			1422	480	5293					24							
3C	3	9S	36E			700	F		EX	1717	440	3004					22							
LEASE TOTAL						22092				3928	1244	9611	6583	CIT	2992	VNT		3			3198	MOB	2339	
													36	LSE										
COMPANY TOTAL						22092				3928	1244	9611						3			3198		2339	
GULF OIL CORPORATION												**********												
MILLS FEDERAL																								
1C	11	9S	36E			1008	P			803	1003	65												F
2C	11	9S	36E			700	P			636	812	1345					28							
LEASE TOTAL						1708				1439	1815	1410	650	WAR	760	LSE	26	2						
COMMINGLED WITH MILLS FEDERAL BATTERY																								
COMPANY TOTAL						1708				1439	1815	1410						2						
ROGER C. HANKS												**********												
MARCO FEDERAL																								
1C	12	9S	36E			4760	P			300	2185	1032	1032	WAR			19	1			292	MOB	222	
MOBIL OIL CORPORATION												**********												
CHILDERS FEDERAL																								
1C	11	9S	36E					U										1						F
COX FEDERAL																								
1M	1	9S	36E			616	P			691	821	227	31	WAR	196	LSE	28	1						F
SANTA FE I																								
1C	15	9S	36E			539	P			445	524	342	146	WAR	196	LSE	28	1	EX	75	815	MOB	242	P
COMPANY TOTAL						1155				1136	1345	569						3		236	366	MOB	389	
																				311	1181		631	
SUN OIL COMPANY												**********												
R G WELLS																								
1L	11	9S	36E			392	P			286	330	1581	1315	WAR	266	LSE	22	1					515	P
TENNECO OIL COMPANY												**********												
MERRELL																								
1C	10	9S	36E			4116	P			2920	1168	8629					28							P
2C	10	9S	36E			10696	P			7594	523	21735					28							
LEASE TOTAL						14812				10514	1691	30364	28264	WAR	2100	LSE		2			10537	MOB	291	
COMPANY TOTAL						14812				10514	1691	30364						2			10537		291	
PGH TOTAL						44919				17603	8610	44567						12		311	15208		3998	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ALLISON PENN (ROOSEVELT)											PENN	9M TO 10M												
ATLANTIC RICHFIELD COMPANY												**********												
STATE AE																								
1O	36	8S	36E			756	P	S																S
3N	36	8S	36E					U																
LEASE TOTAL						756												2			260	MOB	96	
																					41			
COMPANY TOTAL						756												2			301		96	
DECK OIL COMPANY												**********												
SHEARN FEDERAL																								
1P	13	8S	36E			476	P			493	91	4143	4143	WAR			28	1		17	460	PER	631	F
DAVID FASKEN												**********												
FEDERAL A																								
1L	34	8S	37E			224	F			50		525	525	WAR			28	1					329	F
KING DAVIS FEDERAL																								
3L	27	8S	37E			392	P					6180					28							F
5U	28	8S	37E					FU																
LEASE TOTAL						392						6180	6180	WAR				2						
KING DAVIS A FEDERAL																								
1N	33	8S	37E					S																F
COMPANY TOTAL						616				50		6705						1 4					329	
FLR COMPANY												**********												
ATLANTIC FEDERAL																								
1N	28	8S	37E					P				3258	3258	CIT			28	1						F
M AND W OPERATING CO												**********												
HAYES FEDERAL																								
1C	30	8S	37E					S																F
2P	30	8S	37E					U																
3N	30	8S	37E			540	P	T																
4L	30	8S	37E																					
LEASE TOTAL						540												4					657	
COMPANY TOTAL						540												4					657	
MARATHON OIL COMPANY												**********												
HARRY L HAYES ET AL																								
1D	29	8S	37E					S																P
2E	29	8S	37E					TS																
3L	29	8S	37E					S																
4N	29	8S	37E			140	G		EX	296		3429					28							
LEASE TOTAL						140			EX	296		3429	1260	CIT	2169	LSE		4	EX	160	186	PER	175	
KING DAVIS FEDERAL																								
1D	28	8S	37E					UCU																F
2E	28	8S	37E																					
3H	28	8S	37E																					
LEASE TOTAL																		3						
MCGRAIL FEDERAL																								
2	20	8S	37E			112	G			39		1109	1109	WAR			28	1					125	F
STATE BPA																								
1O	32	8S	37E			4004	P			2021		57					28							S
2F	32	8S	37E			252	G	S																
3L	32	8S	37E					S																
LEASE TOTAL						4256				2021		57	57	LSE				3			1947	PER	711	
COMPANY TOTAL						4508				2356		4595						11		160	2133		1011	
[illegible] NEARBURG												**********												
ANDERSON																								
[illegible]	29	8S	37E					F																P
[illegible]	31	8S	37E			1820	P			1340		151					28							
[illegible]	31	8S	37E			2156	F			1643		151					28							
LEASE TOTAL						3976				2983		302	302	CIT				3			3043	MOB	273	

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, ALLISON PENN (ROOSEVELT)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SAIKEN																								F
3P	19	8S	37E			3976		U		2983		302						1			3043		273	
COMPANY TOTAL												**********						4						F
JOSEPH I. ONEILL, JR.																								
FEDERAL K												361	361	CIT			28	1		70	2291	PER	700	
1D	34	8S	37E			2240	P			2106		**********												F
SKELLY OIL COMPANY																	27							
LAS CRUCES												7463												
1D	30	8S	37E			1463	P		EX	1726							24				3583	PER	920	
2E	30	8S	37E					PT				2167						4			3583		920	
3H	30	8S	37E					S				9630	9630	WAR				4						
4F	30	8S	37E			3976	P			1744		9630												F
LEASE TOTAL						5439				3470														
COMPANY TOTAL						5439				3470		**********						1						
GENE WRIGHT INCORPORATED												100061	100061	WAR										F
HAYS FEDERAL												**********												
1N	19	8S	37E				P					2000					28							
YATES DRILLING COMPANY												6820					28						229	F
LMY						140	F					8820	8820	CIT				2						
1D	33	8S	37E			1568	G										28							
2F	33	8S	37E			1708												3			808	MOB	152	
LEASE TOTAL																	28	5			808		381	
LILLIE M YATES						1456	P			185	590	413						38		247	12619		4998	
1N	31	8S	37E					S		628			413	CIT										
2E	31	8S	37E			1904	P			813	590	9233												
3F	31	8S	37E			3360				813	590	138288												
LEASE TOTAL						5068					681													
COMPANY TOTAL						23619				12271														
POOL TOTAL												OM TO 5M												
											SA													P
ALLISON SAN ANDRES												**********						1						
EUGENE C. NEARBURG																								
ANDERSON								PU																
7H	31	8S	37E									13M TO 14M												
											DEV													U	S
ANDERSON RANCH DEVONIAN												**********												
CONTINENTAL OIL COMPANY																	26							
ANDERSON RANCH UNIT												2260					26							
AG	1	16S	32E			3528	P			2763	20032	706					26							
7L	2	16S	32E			2016	P			1105	25415	3532						3						
14C	2	16S	32E			2016	P			966	16560	6498	6498	CON				3						
LEASE TOTAL						7560				4834	62007													S
COMPANY TOTAL						7560				4834	62007	COMMINGLED WITH ANDERSON RANCH UNIT BATTERY												
												6498												
GULF OIL CORPORATION												**********												
LEA CL STATE NCT A																	28	1		1	923	SHL	805	S
1G	2	16S	32E			1008	P			975	30500	258	258	CON				1						
LEA R STATE NCT A																		2		1	923		805	
1P	2	16S	32E			1008		X		975	30500	258												
COMPANY TOTAL												**********						1						
MOBIL OIL CORPORATION																								
NEW MEXICO S								T																
1	4	16S	32E									COMMINGLED WITH NEW MEXICO S BATTERY												
												**********												C S
SHELL OIL COMPANY OF CALIFORNIA																								
STATE A COM								S																
1M	33	15S	32E									COMMINGLED WITH STATE A BATTERY												

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL D/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
POOL TOTAL						8568				5809	92507	6756						7		1	923		805	
ANDERSON RANCH WOLFCAMP											WC	9M TO 10M												
CONTINENTAL OIL COMPANY												**********												
ANDERSON RANCH UNIT																								
2C	11	16S	32E			8456	F			4816	197	5966					28							U S
3A	11	16S	32E			728	P			268	893	822					28							
4B	11	16S	32E			252	P			238	2559	548					28							
5J	11	16S	32E					S																
6X	2	16S	32E			420	P	S																
10H	11	16S	32E					S																
11F	11	16S	32E					S																
12V	2	16S	32E			4200	P			1190	238	1673												
13K	11	16S	32E			476	P			446	178	518					28							
15S	2	16S	32E					P	S								28							
17R	2	16S	32E			840	P			893	838	437					25							
LEASE TOTAL						15372				7851	4903	9964	9964	CON				11						
COMMINGLED WITH ANDERSON RANCH UNIT BATTERY																								
COMPANY TOTAL						15372				7851	4903	9964						11						
GULF OIL CORPORATION												**********												
LEA CR STATE NCT A																								
1P	2	16S	32E			280	P	U										1						S
LEA CR STATE NCT A																								
2D	2	16S	32E					U																S
4K	2	16S	32E			252	P			166	720	301					22							
LEASE TOTAL						252				166	720	301	301	CON				2				262		
COMPANY TOTAL						532				166	720	301						3				262		
PETROLEUM CORPORATION OF TEXAS												**********												
EMERALD UNIT																								
1C	23	16S	32E			280	P			223		2227	2227	CON			28	1					530	U S
PHILLIPS PETROLEUM COMPANY												**********												
AGGIE A																								
1C	3	16S	32E			1008	P			292		75	75	LSE			27	1			474	SHL	875	P
POOL TOTAL						17192				8532	5623	12567						16			474		1667	
ANDERSON RANCH WOLFCAMP, NORTH											WC	9M TO 10M												
AZTEC OIL AND GAS COMPANY												**********												
STATE AW COM																								
1K	28	15S	32E			616	F											1					65	C S
GULF OIL CORPORATION												**********												
EDDY LEA STATE NCT A																								
1E	2	16S	32E			616	P			544		885	885	CON			25	1			465	SHL	635	S
LEA K STATE NCT A COM																								C S
1A	2	16S	32E			3024	P			1670	5800	1669					27							
2D	1	16S	32E			476	P			281	1100	1752					27							
LEASE TOTAL						3500				1951	6900	3421	3421	CON				2			1834	SHL	1331	
COMPANY TOTAL						4116				2495	6900	4306						3			2299		1966	
MOBIL OIL CORPORATION												**********												
NEW MEXICO S																								
1S	2	16S	32E			3360	F			2489	2431	4799	4799	VAL			28	1						
COMMINGLED WITH NEW MEXICO S BATTERY																								
J. PETE THOMPSON												**********												
SINCLAIR STATE																								
1M	27	15S	32E			336	P											1					221	S
UNION OIL COMPANY OF CALIFORNIA												**********												
NORTH ANDERSON RANCH UNIT 32																								
4I	32	15S	32E					T										1						U S

CONTINUED, ANDERSON RANCH WOLFCAMP, NORTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NORTH ANDERSON RANCH UNIT B3																								
1E	33	15S	32E			2632F				1065	10	2283					20							U S
2C	33	15S	32E			1092G				442	265	298					20							
3K	33	15S	32E			1232G				498	100	7348					20							
LEASE TOTAL						4956				2005	375	9929	9929	CON				3			2206	SHL	569	
STATE A																								
1M	33	15S	32E			2520P				2075	4028	5971	5971	CON			27	1						S
COMMINGLED WITH STATE A BATTERY																								
STATE A 28																								
2I	28	15S	32E			560F				176		3439	3439	CON			22	1	EX	550			438	S
STATE B								U										1						S
2A	33	15S	32E																					
COMMINGLED WITH STATE B COM BATTERY																								
STATE B COM								GX																
1C	28	15S	32E															1						C S
COMMINGLED WITH STATE B																								
COMPANY TOTAL						8036				4256	4403	19339						8		550	2206		1007	
POOL TOTAL						16464				9240	13734	28444						14		550	4505		3259	
ARKANSAS JUNCTION SAN ANDRES								SA				OM TO 5M												
AZTEC OIL AND GAS COMPANY												**********												
AMERADA STATE																								
2C	12	16S	36E			1064P				465	10200	239	239	WAR			27	1						S
COMMINGLED WITH STATE AJ																								
CARSON STATE																								
2D	12	16S	36E			140F	S											1						S
GULF STATE																								
1J	12	16S	36E			840P	S											1						S
LEA STATE																								
1K	12	16S	36E			420P				270	40	583					26	1					69	S
2C	12	16S	36E			336	S																	
3P	12	16S	36E			280P	S																	
LEASE TOTAL						1036				270	40	583	483	WAR	100	LSE		3			322	TNM	198	
STATE AJ																								
1M	12	16S	36E			616P				232	1300	120					22							S
2A	12	16S	36E			140	I																	
LEASE TOTAL						756				232	1300	120	120	WAR				2						
COMMINGLED WITH AMERADA STATE																								
STATE NG																								
1C	24	16S	36E			280P				45	40	135	35	WAR	100	LSE	26	1					186	S
COMPANY TOTAL						4116				1012	11580	1077						9			322		453	
ARCO K. CALEY												**********												
AMERADA STATE																								
1F	12	16S	36E					PU										1						S
POOL TOTAL						4116				1012	11580	1077						10			322		453	
ARROWHEAD DRINKARD											DR	6M TO 7M												
GULF OIL CORPORATION												**********												
HARRY LEONARD NCT C																								
1C	36	21S	36E			560P				522	84	1277	1127	WAR	150	LSE	28	1						S
COMMINGLED WITH HARRY LEONARD NCT C BATTERY																								
ARROWHEAD GRAYBURG											G	OM TO 5M												
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE PA																								
1K	18	22S	37E			364P				303	302	5446					27							S
2N	18	22S	37E					S																
LEASE TOTAL						364				303	302	5446	5350	SKY	96	LSE		2			167	TNM	237	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						364				303	302	5446						2			167		237	
ATLANTIC RICHFIELD COMPANY												**********												
J M BROWNLEE																								
1K	25	21S	36E				PS																	P
2M	25	21S	36E			28	P			29	1740	310					28							
3L	25	21S	36E			28	P			29	435	69					28							
LEASE TOTAL						56				58	2175	379	105	WAR	274	LSE		3		2			230	
STATE 157 D																								
1L	12	22S	36E			252	P			181	91	449					28							S
2K	12	22S	36E					S																
3J	12	22S	36E				PS																	
4I	12	22S	36E			28	P			17		420					28							
5P	12	22S	36E					S																
6O	12	22S	36E					SS																
8M	12	22S	36E					S																
LEASE TOTAL						280				198	91	869	691	WAR	178	LSE		7			182	SHL	175	
STATE D DE																								
1O	36	21S	36E			224	F			180		2463					28							S
2J	36	21S	36E					S																
LEASE TOTAL						224				180		2463	2458	SKY	5	LSE		2			221	SHL	67	
COMPANY TOTAL						560				436	2266	3711						12		2	403		472	
CITIES SERVICE OIL COMPANY												**********												
STATE M																								
1M	36	21S	36E			2240	F			2216	81	2649					28							S
2L	36	21S	36E			28	F			28	140	1480					28							
LEASE TOTAL						2268				2244	221	4129	4045	SKY	84	LSE		2		19	2419	TNM	419	
STATE N																								
2K	2	22S	36E			28	P		EX	37	2257	1373					21							S
3L	2	22S	36E			336	P		EX	444	1591	2899					26							
4M	2	22S	36E			28	F		EX	38		972					28							
LEASE TOTAL						392			EX	519	3848	5244	4621	SKY	623	LSE		3	EX	127	527	TNM	214	
COMPANY TOTAL						2660				2763	4069	9373						5		146	2946		633	
CONTINENTAL OIL COMPANY												**********												
LOCKHART B 1																								
1E	1	22S	36E			560	P			578	1002	616												F
2F	1	22S	36E			112	P		EX	154	6738	521					28							
3J	1	22S	36E			112	P		EX	154	231	200					28							
4G	1	22S	36E			168	P			193	1274	758					28							
5O	1	22S	36E			168	P		EX	231	809	311					28							
LEASE TOTAL						1120				1310	10054	2406	2406	SKY				5	EX	281	1310	TNM	164	
STATE J 2																								S
1B	2	22S	36E			168	P			97	2651	529												
2I	2	22S	36E			168	P			195	615	198					28							
3H	2	22S	36E			364	P			423	967	645					28							
4A	2	22S	36E					S									28							
5P	2	22S	36E			352	P			409	307	364												
6O	2	22S	36E			84	P			98	613	298					28							
7J	2	22S	36E					S									28							
8F	2	22S	36E			308	P			326	2771	231					28							
9G	2	22S	36E					S																
10E	2	22S	36E					S																
11C	2	22S	36E			1208	P			1403	954	741					28							
12D	2	22S	36E					PS																
LEASE TOTAL						2652				2951	8878	3006	3006	SKY				12		299	2951	TNM	200	
COMPANY TOTAL						3772				4261	18932	5412						17		580	4261		364	
GULF OIL CORPORATION												**********												
A L CHRISTMAS NCT C																								
3G	18	22S	37E				P																	P
5L	18	22S	37E					S																
6M	18	22S	37E			84	P			51	4029	229					28							
7H	18	22S	37E					S									28							
8A	18	22S	37E			84	P			76	75	1012					28							
LEASE TOTAL						168				127	4104	1241	1241	WAR				5						

COMMINGLED WITH A L CHRISTMAS NCT C BATTERY

CONTINUED, ARROWHEAD GRAYBURG

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HARRY LEONARD NCT C																								
1N	26	21S	36E			672	P			657	496	2368					28							S
2K	26	21S	36E			1204	P			1144	1176	633					28							
3E	26	21S	36E			280	P			239	1178	155					24							
4D	26	21S	36E			896	P			828	84	2548					28							
5C	26	21S	36E			336	P			287	1953	2793					24							
6F	26	21S	36E			420	P			363	6136	130					28							
7G	26	21S	36E				P	S																
8H	26	21S	36E			84	P			93	693	2004					28							
9B	26	21S	36E					U																
LEASE TOTAL						3892				3611	11716	10631	10281	WAR	26	SHL		9						
													324	LSE										
COMMINGLED WITH HARRY LEONARD NCT C BATTERY																								
H T MATTERN NCT D																								
1K	6	22S	37E					S																
2E	7	22S	37E					S																
3F	7	22S	37E					S																
4D	7	22S	37E			476	P			373	196	2049					24							
7D	5	22S	37E					S																
LEASE TOTAL						476				373	196	2049	2013	WAR	36	LSE		5						
COMMINGLED WITH H T MATTERN NCT F																								
H T MATTERN NCT E																								
1L	1	22S	36E			196	P			73	4508	75					28							P
2K	1	22S	36E			588	P			461	5292	1935					28							
3D	12	22S	36E			308	P			140	3751	516					28							
4M	1	22S	36E			112	P			65	1680	59					28							
6F	12	22S	36E			112	P			90	54	82					6							
7G	12	22S	36E			336	P			261	5516	278					28							
9C	12	22S	36E			532	P			405	1860	1488					25							
12A	12	22S	36E			420	P			321	620	472					25							
LEASE TOTAL						2604				1816	23281	4905	4892	WAR	13	SHL		8			1281	SHL	1280	
H T MATTERN NCT F																								
1B	1	22S	36E			364	P			321	280	2820	2784	WAR	36	LSE	24	1						P
COMMINGLED WITH H T MATTERN NCT D																								
W A RAMSAY NCT A																								
3C	35	21S	36E					S																S
4P	35	21S	36E			672	P			278	1400	501					27							
5I	35	21S	36E			336	P			233	432	351					26							
7L	35	21S	36E					S																
8C	35	21S	36E			336	P			224	392	1296					28							
11A	35	21S	36E			252	P			167	3416	1295					28							
13B	35	21S	36E			112	P			112	28	506					28							
LEASE TOTAL						1708				1014	5668	3949	3477	WAR	472	LSE		8						
COMMINGLED WITH RAMSAY BLOCK BATTERY																								
W A RAMSAY NCT B																								
1F	25	21S	36E			140	F					2		2	SHL			1					91	S
COMPANY TOTAL						9352				7262	45245	25597						37			1281		1371	
MARATHON OIL COMPANY												**********												
MCDONALD STATE AC 2																								
11A	13	22S	36E					H																S
12B	13	22S	36E			112	P			58	650	535					28							
13C	13	22S	36E			252	P			195	1811	1122					28							
14D	13	22S	36E			308	P			269	1938	484					28							
17H	13	22S	36E					H																
22J	13	22S	36E					H																
LEASE TOTAL						672				522	4399	2141	1678	SKY	463	LSE		6			537	TNM	232	
C J SAUNDERS																								F
2D	1	22S	36E			1288	P			1173	67	903	756	SKY	147	LSE	28	1			1054	TNM	321	
COMPANY TOTAL						1960				1695	4466	3044						7			1591		553	
SOHIO PETROLEUM COMPANY												**********												
MATTERN																								
5D	7	22S	37E					S																P
6M	7	22S	37E	NO-C116	P	S																		
LEASE TOTAL																		2						
COMMINGLED WITH MATTERN BATTERY																								

CONTINUED, ARROWHEAD GRAYBURG

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STATUS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL																		2						
TEXAS PACIFIC OIL COMPANY INC												**********	**********											
RUBY CROSBY																								
1C	18	22S	37E					UT																F
2B	18	22S	37E																					
LEASE TOTAL																		2						
ELLIOTT B &																								
1M	6	22S	37E			168	F			89	28	4016	4014	SKY	2	LSE	28	1					126	F
MATTERN																								
1L	7	22S	37E					TT																P
2K	7	22S	37E																					
LEASE TOTAL																		2						
STATE A AC 2 BATTERY 2																								
13A	11	22S	36E			196	P			148	1408	6952					22							
16I	11	22S	36E			224	P			188	5264	1669					28							
17H	11	22S	36E					T																
LEASE TOTAL						420				336	6672	8621	8387	SKY	234	LSE		3						
COMMINGLED WITH STATE A AC 2 BATTERY 2																								
COMPANY TOTAL						588				425	6700	12637						8					126	
WOOD, MCSHANE & THAMS - COLORADO												**********	**********											
NEW MEXICO M STATE																								
2C	18	22S	37E					HH																S
13K	20	22S	37E																					
LEASE TOTAL																		2						
COMMINGLED WITH NEW MEXICO M STATE BATTERY																								
COMPANY TOTAL																		2						
POOL TOTAL						19256				17145	81980	65220						92		728	10649		3756	
ARTESIA QUEEN GRAYBURG SAN ANDRES Q-G-SA OM TO 5M																								
J. B. ADAMSON												**********	**********											
SMITH STATE																								
1A	4	18S	28E			196	P			112								1					624	S
AMERICAN PETROFINA COMPANY OF TEXAS												**********	**********											
DAUGHERITY STATE																								
1D	4	18S	28E			168	P			99	25													S
DAUGHERITY SOLT STATE																	28	1					134	
1E	4	18S	28E			112	P																	S
EDDY HUMBLE STATE																		1			15	NRC		
1J	4	18S	28E			56	P			19	76													S
HUMBLE STOUT STATE																	28	1					179	
1I	4	18S	28E			56	P			23	16													S
HUMBLE THOMAS STATE																	28	1					217	
1B	9	18S	28E			196	P			107	53													S
LEVERS STATE																	27	1			222	NRC	130	
5D	4	18S	28E					U																S
7N	4	18S	28E					UU																
9C	4	18S	28E																					
12I	5	18S	28E			112	P			54	54						28							
13D	4	18S	28E			196	P			137	171						28							
LEASE TOTAL						308				191	225							5			182	NRC	126	
LEVERS A STATE																								
1B	8	18S	28E			504	P			349	58						27	1			225	NRC	259	S
MCNUTT STATE																								
4N	21	18S	28E					S																S
5M	21	18S	28E					SS																
6K	21	18S	28E																					
8N	21	18S	28E																					
9M	21	18S	28E			168	P			83	1471						28							
10K	21	18S	28E			168	P			119	642						28							
11M	21	18S	28E																					
13K	21	18S	28E					TT																
16L	21	18S	28E			420	P			306	319						28							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
17	L	21	18S	28E				I																
LEASE TOTAL						756				508	2432							10			486	NRC	106	
RESLER YATES STATE																								
6	D	32	18S	28E				I																S
7	D	32	18S	28E				I																
8	P	29	18S	28E		112	P			49	1013						28							
20	A	32	18S	28E		308	P			250	1171						28							
25	I	21	18S	28E		SHUT-IN	P	S																
30	I	21	18S	28E				I																
32	H	28	18S	28E		SHUT-IN	P	S																
39	D	21	18S	28E				I																
49	O	29	18S	28E		2156	P			1912	289						28							
54	O	29	18S	28E			P																	
55	B	32	18S	28E		644	P			563	213						28							
61	C	32	18S	28E		476	P			328	47						28							
65	P	30	18S	28E		364	P			161	284						28							
76	N	29	18S	28E		196	P			84	269						28							
302	P	21	18S	28E		168	P			92	615						28							
303	P	21	18S	28E				I																
317	F	21	18S	28E		168	P			81	19						28							
322	I	20	18S	28E		644	P			457	7	159					28							
332	J	29	18S	28E		308	P			178	59						28							
338	I	29	18S	28E				I																
341	N	29	18S	28E				I																
343	C	29	18S	28E			P																	
349	N	29	18S	28E				I																
355	A	32	18S	28E				I																
367	F	32	18S	28E		1932	P			1467	701						28							
368	G	32	18S	28E				I																
370	H	32	18S	28E		1176	P			1163	32						28							
376	F	32	18S	28E			P																	
379	G	32	18S	28E		1204	P			976	299						28							
380	H	32	18S	28E			P																	
LEASE TOTAL						9856				7761	5018	159	159	P	P			30			7759	NRC	96	
																					15			
SOLT STATE																								
1	B	4	18S	28E		280	P			33	46						23							S
2	A	5	18S	28E				U																
LEASE TOTAL						280				33	46							2					227	
THOMAS STATE																								S
1	A	9	18S	28E		140	P			48	216						28	1					122	
VENTURE STATE																								S
52	A	28	18S	28E				I																
132	A	28	18S	28E				S																
LEASE TOTAL																		2						
WELCH DUKE STATE																								S
1	F	28	18S	28E		140	P			100	1909						28							
8	C	28	18S	28E		196	P			113	29						28							
18	C	28	18S	28E		336	P			202	3528						28							
20	F	28	18S	28E				I																
LEASE TOTAL						672				415	5466							4			451	NRC	49	
COMPANY TOTAL						13104				9553	13631	159						60			9355		1645	
ANADARKO PRODUCTION COMPANY												**********												
COWTOWN UNIT																								U S
101	K	13	18S	28E		140	P			58	14	29					28							
102	L	13	18S	28E		140	P			58	16	29					28							
201	M	13	18S	28E		140	P			47		24					28							
301	N	13	18S	28E		140	P			71	47	36					28							
401	O	24	18S	28E		168	P			76	88	38					28							
402	E	24	18S	28E				I																
501	C	24	18S	28E		28	P		EX	103	611	52					28							
LEASE TOTAL						756				413	776	208	208	P	P			7			432	NRC	209	
NEW MEXICO STATE																								
2	D	13	18S	27E		56	P			25							17	1					249	S
NEW MEXICO A STATE																								
5	L	13	18S	27E		56	P			41							14							S

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, ARTESIA QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPS	SPL	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
14L	13	18S	27E					U		41								2					182	S
LEASE TOTAL						56				9	10							7	1				78	S
NEW MEXICO B STATE						28P				14								7	1				133	S
6M	13	18S	27E															28	1				133	S
NEW MEXICO C STATE						28P				89	56							28	1				154	S
3H	14	18S	27E															28	1					
NEW MEXICO D STATE						140P				124								28					298	S
4I	14	18S	27E																2					
NEW MEXICO E STATE						196P				194								17					30	F
8O	14	18S	27E																2				164	
NEW MEXICO F STATE						252P		S		194								28	1					
9B	23	18S	27E															27					95	F
12B	23	18S	27E			252		S		9	56							27	2					
LEASE TOTAL																								
NEW MEXICO G STATE						28P				9	56							28	1					
10A	23	18S	27E					S																
13A	23	18S	27E			28				48								27						
LEASE TOTAL																		27	2					
SHAW						56P				32	37	TSTM												
1K	13	18S	27E															28						
TRAVIS C FEDERAL						56P				49	110							28			218	NRO	183	
1C	13	18S	28E			224P				81	147								2		649		1908	
4P	13	18S	28E			280													23					S
LEASE TOTAL										94	46	143												
ROGER HARRIS TRAVIS						168F				130	19	198			341P	P								
1J	13	18S	28E			196P				224	65	341												
2I	13	18S	28E			364				1271	1110	549												
LEASE TOTAL						2240						**********												
COMPANY TOTAL																		28						
ATLANTIC RICHFIELD COMPANY																								
M YATES						168PS												28			213	NRO	143	
1K	33	17S	28E			PS						117						28	6		213		143	
2C	33	17S	28E			280	EX			39														
3P	33	17S	28E			56PS						98												
4J	33	17S	28E			63P				59		133			348	VNT								S
5G	33	17S	28E			28P				19		348												
6L	33	17S	28E			343				117		348												
LEASE TOTAL						343				117		**********												
COMPANY TOTAL																		28						
ROBERT E. BOLING																		28	2		212	NRO	107	
CARPER LEVERS						50P				26		11			11P	P			2		212		107	
2M	34	17S	28E			50P				25		11												S
4K	34	17S	28E			100				51		11												
LEASE TOTAL						100				51		**********												
COMPANY TOTAL																		28					176	S
BURNHAM OIL COMPANY												79						28	2					
FEATHERSTONE						168P				111	7	183			261P	P		1LSE						
3F	2	18S	28E			112P				30	14	262												
5G	2	13S	28E			280				141								28	2				164	S
LEASE TOTAL											9	210						1LSE						
FEATHERSTONE STATE						140P				67	9	210			209P	P								
1J	2	18S	28E				PS											28	2				332	S
4K	2	18S	28E			140				67	7	92						1LSE						
LEASE TOTAL																								
HUMBLE STATE						140P				25	7	92			91P	P		28	2				89	S
1G	15	18S	28E				PS																	
2L	22	18S	28E			140				25														
LEASE TOTAL																		28						
STATE						28F																		
1J	32	17S	28E				P																	
2J	32	17S	28E			28																		
LEASE TOTAL																								
VANDEVENTER						168P				26		23												
1O	22	18S	28E																					

DESCRIPTION					MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
	2M	15	18S	28E		28	P			7	23						28							
	3K	15	18S	28E		28	P			7	23						28							
	4B	22	18S	28E		240	P			26	35						28							
		LEASE TOTAL				464				66	104							4					194	
YATES STATE																								S
	1E	22	18S	28E		28	P			28														
	2N	15	18S	28E		56	P			38	23						28							
	3N	15	18S	28E			F										28							
		LEASE TOTAL				84				66	23							3					265	
COMPANY TOTAL						1136				365	157	564						15					1220	
GEORGE A. CHASE												**********												
STATE KG 30																								
	1A	30	18S	28E		28	P			4	1						4	1					355	S
STATE KH 29																								
	2D	29	18S	28E		28	P			28	1						28	1					134	S
COMPANY TOTAL						56				32	2							2					489	
CITIES SERVICE OIL COMPANY												**********												
STATE BV																								
	7C	19	18S	28E			P	S																S
	8J	19	18S	28E		84	P			72														
	13C	19	18S	28E			P	S									28							
		LEASE TOTAL				84				72								3					216	
COMPANY TOTAL						84				72								3					216	
DAVID C. COLLIER												**********												
ADKINS WILLIAMS STATE																								
	1O	17	18S	28E				I																S
	2O	17	18S	28E		224	P			34	10						10							
Y	2O	17	18S	28E			P	U																
	5O	17	18S	28E				U																
	6O	17	18S	28E				I																
	7P	17	18S	28E				I																
		LEASE TOTAL				224				34	10							6					261	
GRARIDGE STATE																								S
	3L	17	18S	28E		84	P			10	10						10							
	4L	17	18S	28E				I																
		LEASE TOTAL				84				10	10							2					287	
WELCH STATE																								S
	1K	17	18S	28E				U																
	2K	17	18S	28E		252	P			110	200						15							
Y	3K	17	18S	28E			P	U																
	4K	17	18S	28E				U																
	5J	17	18S	28E		84	P			50	50						15							
	6J	17	18S	28E			P	U																
	7K	17	18S	28E				I																
	8K	17	18S	28E				I																
		LEASE TOTAL				336				160	250							8					437	
COMPANY TOTAL						644				204	270							16					985	
R. D. COLLIER												**********												
MCGURT STATE																								
	1E	19	18S	28E				S																S
TRAVIS FEDERAL																		1					100	
	28	13	18S	28E		112	P			86							28	1					304	F
COMPANY TOTAL						112				86								2					404	
D AND E WELL SERVICE												**********												
TOOMEY ALLEN																								
	1J	28	18S	28E				S																S
	2J	28	18S	28E				S																
	3J	28	18S	28E				S																
	4J	28	18S	28E			P	T																
	5I	28	18S	28E				U																
	6I	28	18S	28E		84	P			69							28							
	7O	28	18S	28E		140	P			69							28							

CONTINUED, ARTESIA QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
8	O	28	18S	28E			P		EX	69	30						28							
9	J	28	18S	28E			PS																	
16	I	28	18S	28E			U																	
LEASE TOTAL						224				207	30													
COMPANY TOTAL						224				207	30							10			325	NRC	142	
																		10			325		142	
DEPCO INCORPORATED												**********												
ARTESIA UNIT																								
1	L	26	17S	28E		280	P			151	1091						24							U S
2	M	26	17S	28E				I																
3	N	26	17S	28E		1148	P			419	4542						28							
4	C	26	17S	28E				I																
5	P	26	17S	28E		308	P		EX	681	2360						24							
6	M	25	17S	28E				II																
7	D	36	17S	28E				II																
8	A	35	17S	28E		280	P			170	609						24							
9	B	35	17S	28E		28	P				152						28							
10	C	35	17S	28E		1904	P			948	507						28							
11	D	35	17S	28E		924	P			441	1345						28							
12	E	35	17S	28E				I																
13	F	35	17S	28E		644	P			243							28							
14	G	35	17S	28E				I																
15	H	35	17S	28E		196	P			199							28							
16	E	36	17S	28E				I																
17	F	36	17S	28E		700	P			540		300					28							
18	K	36	17S	28E		84	P			39		22					28							
19	L	36	17S	28E		28	P				58						28							
20	I	35	17S	28E				I																
21	J	35	17S	28E		196	P			77	406	42					28							
22	K	35	17S	28E		28	P		EX	77		43					28							
23	L	35	17S	28E				I																
24	I	34	17S	28E		168	P			167							28							
25	J	34	17S	28E		308	P			167	161						28							
26	C	34	17S	28E				I																
27	P	34	17S	28E		812	P			858	107						28							
28	M	35	17S	28E				I																
29	N	35	17S	28E		28	P		EX	39	87	22					28							
30	C	35	17S	28E				I																
31	P	35	17S	28E		28	P		EX	39		22					28							
32	M	36	17S	28E				I																
33	N	36	17S	28E		28	P		EX	77		42					28							
34	B	2	18S	28E		112	P			55							28							
35	C	2	18S	28E		56	P			55							28							
36	D	2	18S	28E				I																
37	A	3	18S	28E		224	P			138							28							
38	B	3	18S	28E		56	P			55	161						28							
39	C	3	18S	28E		280	P		EX	885	428						28							
40	C	3	18S	28E			P																	
41	D	3	18S	28E		196	P			139	134						28							
42	D	3	18S	28E			P																	
43	E	3	18S	28E		56	P			55							28							
44	E	3	18S	28E				I																
45	F	3	18S	28E		140	P			110	829						28							
46	F	3	18S	28E			P																	
47	G	3	18S	28E			S																	
48	H	3	18S	28E		140	P			83							28							
49	E	2	18S	28E				I																
50	E	2	18S	28E		28	P		EX	83							28							
51	L	2	18S	28E		56	P		EX	83	80						28							
52	I	3	18S	28E		140	P			28	27						28							
53	J	3	18S	28E		392	P			249	80						28							
54	K	3	18S	28E		924	P			914	320						28							
55	K	3	18S	28E			P																	
56	K	3	18S	28E			P																	
57	L	3	18S	28E		28	P				27						28							
58	M	3	18S	28E		56	P			28	27						28							
59	M	3	18S	28E				I																

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6O	N	3	18S	28E		476	P		277	374						28							
6I	C	3	18S	28E			I																
6P	J	3	18S	28E		476	P		412	161						26							
6M	M	2	18S	28E			I																
6N	N	2	18S	28E		140	P		55							28							
6G	G	3	18S	28E			I																
6F	F	3	18S	28E			I																
6K	K	3	18S	28E			I																
LEASE TOTAL						12096			9036	14073	493	493	P	P			67			9457	NRC	2035	
DUNN A																							F
1G		12	18S	28E			I																
3H		12	18S	28E		140	P		3	4	12					16							
4E		7	18S	29E		56	P		57	14	286					28							
5C		7	18S	29E		140	P		71	14	357					28							
6D		7	18S	29E		56	P		41	42	206					28							
LEASE TOTAL						392			172	74	861	861	P	P			5			220	TNM	231	
DUNN B FEDERAL																							F
3P		11	18S	28E		700	P		280	206	39					28							
5I		11	18S	28E			I																
6M		12	18S	28E			I																
7N		12	18S	28E		140	P		76	471	11					28							
8O		12	18S	28E		140	P		24	824	3					28							
9J		12	18S	28E		28	P		25		3					28							
12B		10	18S	28E		420	P		178	1295	25					28							
13A		10	18S	28E			I																
14F		10	18S	28E		140	P		76	147	11					28							
15E		10	18S	28E		252	P		178		25					28							
16D		11	18S	28E		SHUT-IN	P																
17C		10	18S	28E																			
18C		11	18S	28E			I																
19G		10	18S	28E		224	P		229	147	32					28							
20H		10	18S	28E		448	P		229	1060	32					28							
21E		11	18S	28E		224	P		127		18					28							
22F		11	18S	28E		336	P		305	88	42					28							
23D		10	18S	28E		140	P	EX	254	118	35					28							
24I		10	18S	28E			I																
26L		11	18S	28E		448	P		127	29	18					28							
27I		12	18S	28E		168	P		51		7					28							
28P		12	18S	28E			S																
29G		11	18S	28E			I																
30K		11	18S	28E			I																
31B		11	18S	28E		SHUT-IN	P																
32P		10	18S	28E		112	P		25	794	3					28							
33H		11	18S	28E		140	P	EX	229	444	32					28							
LEASE TOTAL						4060			2413	5623	336	336	P	P			27			2404	NRC	357	
EDDY CK STATE																							S
1A		26	18S	27E		28	P		11							28	1					188	
EDDY CL STATE																							S
1A		35	18S	27E		28	P		29	15						28							
2B		35	18S	27E		28	P		30	15						28							
LEASE TOTAL						56			59	30							2		3			256	
HESTER STATE																							S
1D		36	18S	27E		56	P		13							28							
2C		36	18S	27E			T																
LEASE TOTAL						56			13								2			206	NRC	50	
HUMBLE STATE																							S
1H		16	18S	28E		140	P		39														
2G		16	18S	28E		140	P		39														
3B		16	18S	28E			S																
LEASE TOTAL						280			78								3					209	
LEONARD FEDERAL																							F
9J		30	17S	29E		224	P		156	19						28	1			212	NRC	193	
LEVERS STATE																							S
1P		4	18S	28E		336	P		272	116						28							
2P		4	18S	28E			S																
3P		4	18S	28E			P																
4P		4	18S	28E			P																
LEASE TOTAL						336			272	116							4			218	NRC	257	

CONTINUED, ARTESIA QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SIGNAL STATE																							
1A	16	18S	28E			28	P		5	10						28							S
2F	16	18S	28E			28	P		5	10						18							
LEASE TOTAL						56			10	20							2					155	
STATE 647 AC 711																							
27G	28	18S	28E			140	P		120		71												S
43H	28	18S	28E			308	P		281		167					28							
47H	28	18S	28E				P									26							
68D	27	18S	28E			56	P		24	21	14					28							
70E	27	18S	28E			196	P		168		99					28							
74F	27	18S	28E			112	P		48		28					28							
83H	33	18S	28E			196	P		110	287	66					28							
84L	27	18S	28E			420	P		216	21	128					28							
85G	33	18S	28E			196	P		120		71					28							
86M	27	18S	28E			140	P		120		71					28							
87B	27	18S	28E			224	P		96	62	57					28							
89K	27	18S	28E			112	P		120		71					28							
90D	34	18S	28E			252	P		120	122	71					28							
92N	27	18S	28E			84	P	I															
93C	27	18S	28E			84	P		48	348	28					28							
100A	27	18S	28E			196	P	S															
101P	22	18S	28E			140	P		24		14					28							
125A	23	18S	28E			140	P		65	163						28							
129H	23	18S	28E			140	P		64	163						28							
200M	23	18S	28E				P	S															
LEASE TOTAL						3136			1744	1187	956	956	P	P			20			1485	NRC	866	
STATE 647 AC 713																							
115C	15	18S	28E			56	P		16	52						28							S
118L	14	18S	28E					I															
119K	14	18S	28E			168	P		16	235						28							
120I	15	18S	28E			140	P		80	261						28							
121P	15	18S	28E			224	P		240	808	2					28							
122A	22	18S	28E			308	P		96	209						28							
123J	14	18S	28E					I															
124I	14	18S	28E			112	P		32							28							
131J	15	18S	28E			140	P		64	182						28							
LEASE TOTAL						1148			544	1747	2	2	P	P			9			654	TNM	199	
STATE 647 AC 714																							
91F	30	18S	28E					T															S
94O	30	18S	28E					S															
96C	30	18S	28E					S															
97K	30	18S	28E					S															
LEASE TOTAL																	4						
STATE 647 AC 721																							
199J	33	18S	28E			280	P		241	61	127												S
201C	33	18S	28E			252	P		187	152	99					28							
207I	33	18S	28E			140	P	I								28							
217E	34	18S	28E			196	P	I															
224K	32	18S	28E			140	P		54	30	28												
LEASE TOTAL						1008			482	243	254	254	P	P		28	5			630	NRC	363	
STATE 647 AC 722																							
179H	32	17S	28E			140	P		84		294												S
180A	32	17S	28E			140	P		125		437					28							
186G	32	17S	28E			140	P		125		437					28							
195B	32	17S	28E			196	P		21		73					28							
196P	29	17S	28E			28	P		21		73					28							
206H	31	17S	28E			112	P	EX	143		378					28							
208L	32	17S	28E			224	P		86		227					28							
211K	32	17S	28E			196	P		86		227					28							
212N	32	17S	28E			112	P		29		77					28							
213I	31	17S	28E			112	P		29		77					28							
216A	6	18S	28E			224	P		114		301					28							
219P	31	17S	28E			28	P		29		77					28							
220M	32	17S	28E			196	P		114		298					28							
LEASE TOTAL						1848			1006		2976	2976	P	P			13			1058	NRC	377	
STATE 647 AC 724																							
197B	36	17S	28E			28	P		33	17	110					28							S

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
202	A	36	17S	28E		28	P			33	17	110					28							
203	P	25	17S	28E		56	P			34	17	114					28							
210	B	31	18S	28E				S																
LEASE TOTAL						112				100	51	334	334	P	P			4					217	
STATE E 647 AC 731																								
98	G	24	18S	27E				U																S
204	B	33	18S	28E		420	P			331	87	431												
205	A	33	18S	28E		420	P			331	109	432					28							
LEASE TOTAL						840				662	196	863	863	P	P		28	3			651	NRC	315	
STATE E 648 AC 811																								S
62	J	10	19S	28E		56	P			21	13						28							
63	F	10	19S	28E		56	P			21							28							
64	C	10	19S	28E				S																
67	F	10	19S	28E				S																
69	C	10	19S	28E				S																
71	G	10	19S	28E			P		EX	42	13						28							
72	B	10	19S	28E		112	P			63	14						28							
73	B	10	19S	28E				S																
75	H	10	19S	28E				S																
174	K	10	19S	28E				S																
214	G	10	19S	28E		112	P																	
LEASE TOTAL						336				147	40							11			193	NRC	94	
STATE E 648 AC 812																								S
95	H	24	18S	27E				S																
99	B	24	18S	27E				S																
102	F	25	18S	27E				S																
104	D	25	18S	27E				S																
105	E	25	18S	27E				S																
106	K	25	18S	27E				S																
108	H	25	18S	27E				S																
110	J	25	18S	27E		112	P			90	45	137					28							
111	O	25	18S	27E				S																
112	N	25	18S	27E				S																
116	L	25	18S	27E		112	P			45	23	68					28							
117	M	25	18S	27E				T																
LEASE TOTAL						224				135	68	205	205	P	P			12					603	
STATE E 648 AC 821																								S
215	K	9	19S	28E				S										1						S
STATE E1286																								
109	L	15	18S	28E		28	P			10							28							
126	D	15	18S	28E				T																
128	E	15	18S	28E				S																
LEASE TOTAL						28				10								3					285	
STATE E1288																								S
81	G	27	18S	28E		224	P			213														
103	F	22	18S	28E		28	P			9							28							
LEASE TOTAL						252				222							28	2					309	
COMPANY TOTAL						26516				17272	23487	7280						201		3	17388		7559	
DONNELLY DRILLING COMPANY												**********												
STATE																								
1	N	8	18S	28E		560	P			516														S
STATE 8																	28	1			370	NRC	176	
2	B	17	18S	28E		140	P			65							28	1					177	S
COMPANY TOTAL						700				581								2			370		353	
FRANKLIN, ASTON AND FAIR INCORPORATED												**********												
STATE AB																								
1	F	6	18S	28E		56	F			20		1140	1140	AMO			14	1					89	S
JOHN R. GRAY												**********												
LOWE A STATE																								
1	N	33	18S	28E		440	T																	S
LOWE B STATE																		1						S
1	E	4	19S	28E		538	P			362														
2	G	4	19S	28E				U																
LEASE TOTAL						538				362								2			309	PER	123	

CONTINUED, ARTESIA QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						978				362								3			309		123	
H AND S OIL COMPANY												**********												
ADKINS STATE																								
1	F	17	18S	28E		280	P			79							26	1					140	S
WEST ARTESIA GRAYBURG UNIT TRACT 1																								
3	H	7	18S	28E		1568	P			1040							23							U S
WEST ARTESIA GRAYBURG UNIT TRACT 2																								
4	E	8	18S	28E				I																U S
5	F	8	18S	28E		168	P			85							21							
WEST ARTESIA GRAYBURG UNIT TRACT 3																								
19	C	17	18S	28E		560	P			438							28							U S
WEST ARTESIA GRAYBURG UNIT TRACT 4																								
2	D	8	18S	28E		56	P			39							25							U S
WEST ARTESIA GRAYBURG UNIT TRACT 5																								
10	K	8	18S	28E		308	P			217							28							U S
11	K	8	18S	28E				I																
12	L	8	18S	28E		224	P			64							28							
WEST ARTESIA GRAYBURG UNIT TRACT 6																								
8	I	8	18S	28E		168	P			101							24							
9	J	8	18S	28E		168	P			81		88					24							
WEST ARTESIA GRAYBURG UNIT TRACT 7																								
6	G	8	18S	28E				I																U S
WEST ARTESIA GRAYBURG UNIT TRACT 8																								
13	I	7	18S	28E				I																U S
WEST ARTESIA GRAYBURG UNIT TRACT 9																								
1	C	8	18S	28E				I																U S
WEST ARTESIA GRAYBURG UNIT TRACT 10																								
7	H	8	18S	28E		168	P			48														
WEST ARTESIA GRAYBURG UNIT TRACT 11																	22							
18	D	17	18S	28E				I																U P
WEST ARTESIA GRAYBURG UNIT TRACT 12																								
14	P	7	18S	28E		168	P			128														U P
15	P	7	18S	28E				P									28							
16	M	8	18S	28E		252	P			193														
17	M	8	18S	28E				P									28							
LEASE TOTAL						3808				2434		88		88	P	P		19		2777	NRC		320	
WESTERN DEV																								
1	J	26	18S	27E		28	P			22							25							S
2	N	26	18S	27E		56	P			34		130					25							
LEASE TOTAL						84				56		130		130	P	P		2					127	
COMPANY TOTAL						4172				2569		218						22		2777			587	
WILLIAM HUDSON												**********												
DUNN																								
7	K	10	18S	28E		168	P			141	10													F
WELCH STATE																	28	1					185	
1	P	16	18S	28E		140	P			58	2													S
2	C	16	18S	28E		56	P			25	3						28							
LEASE TOTAL						196				83	5						28	2					238	
WELCH WESTERN																								S
1	P	9	18S	28E		112	P			46	5													
2	I	9	18S	28E		28	P			20	5						28							
LEASE TOTAL						140				66	10						28	2					234	
COMPANY TOTAL						504				290	25							5					657	
KENNEDY OIL COMPANY INCORPORATED												**********												
DELHI STATE																								
10	O	33	17S	28E		56	P			34		185		185	P	P	28	1					246	S
KERSEY AND COMPANY												**********												
DELHI STATE																								
14	C	32	17S	28E		56	P			19	2						28	1					406	S
DUNN																								F
1	F	12	18S	28E		644	P			300	28	86					28							
2	L	12	18S	28E		840	P			403	56	100					28							
3	K	12	18S	28E		196	P																	
LEASE TOTAL						1680				703	84	186		186	P	P		3		851	TNM		115	

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DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FEATHERSTONE																								
2	A	29	18S	28E		140	P			91	750						28	1			213	NRC	139	S
GILMORE STATE																								
1	N	17	18S	28E		420	P			70	1300						28	1					227	S
M R Y																								
2	E	30	18S	28E		56	P			33	3						28	1					99	
MCGURT STATE																								
1	K	24	18S	27E		28	P			7							28	1					49	S
PAN AMERICAN																								
3	G	34	17S	28E				S										1					110	F
RAMAPO A																								
1	I	32	17S	28E		28	P			20							28							S
2	P	32	17S	28E		28	P			20							28							
		LEASE TOTAL				56				40								2					192	
SHELDON																								
1	O	14	18S	28E		SHUT-IN	P	S										1						S
																					156	NRC		
TEXACO STATE																					40			
2	J	7	18S	28E		140	P			76	3						28	1					438	S
TWIN LAKES																								
1	M	28	18S	28E				I																S
2	M	28	18S	28E		756	P			420	336						28							
4	K	28	18S	28E				II																
5	K	28	18S	28E				II																
6	K	28	18S	28E		224	P			122	476						28							
7	M	28	18S	28E				II																
8	L	28	18S	28E				II																
9	N	28	18S	28E		168	P			88	2492						28							
10	L	28	18S	28E		448	P			231	1428						28							
11	K	28	18S	28E			P																	
12	M	28	18S	28E				II																
13	K	28	18S	28E				II																
14	M	28	18S	28E			P																	
15	N	28	18S	28E			P																	
		LEASE TOTAL				1596				861	4732							14			751	NRC	330	
YATES																								
1	D	33	18S	28E		196	P			100	280						28							P
2	C	33	18S	28E				II																
3	D	33	18S	28E				II																
4	C	33	18S	28E		280	P			155	560						28							
5	C	33	18S	28E			P																	
		LEASE TOTAL				476				255	840							5			368	NRC	128	
COMPANY TOTAL						4648				2155	7714	186						32			2379		2233	
KINCAID AND WATSON DRILLING COMPANY												**********												
MOORE STATE																								
1	H	34	17S	28E		56	P			31	70	NONE					28	1					121	S
L AND G OIL COMPANY												**********												
GULF STATE																								
1	J	23	18S	28E		196	P			196	30													S
2	O	23	18S	28E		196	P			195	30													
		LEASE TOTAL				392				391	60							2			540	NRC	67	
MESA F A F																								
1	K	23	18S	28E				S										1						S
COMPANY TOTAL						392				391	60							3			540		67	
JACK MASK AND GAREL R. WESTALL												**********												
EDDY BCA STATE																								
1	P	8	18S	28E		28	P			8								1					116	S
REUBEN F. MOMSEN												**********												
NORTH STATE																								
1	G	23	18S	27E		56	P			33								1					91	S

CONTINUED, ARTESIA QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
B. N. MUNCY, JR.												**********												
ROTARY																								
1B	30	18S	28E			56	P			30		TSTM												S
2B	30	18S	28E				P										28							
3G	30	18S	28E			56	P			30							28							
LEASE TOTAL						112				60								3					278	
STATE A																								S
1A	34	17S	28E			336	P			235	28						28	1			175	NRC	190	
STATE C																								S
1C	34	17S	28E			700	P			379		TSTM					28							
2C	34	17S	28E			560	P			150							28							
LEASE TOTAL						1260				529								2			534	NRC	199	
COMPANY TOTAL						1708				824	28							6			709		663	
RALPH NIX												**********												
SIGNAL STATE																								S
2E	17	18S	28E			224	P			174							28	1	EX	109	173	SOC	235	
RALPH NIX AND JERRY CURTIS												**********												
GULF A STATE																								S
1I	19	18S	28E			56	P			59	163	1	1	P	P		28	1	EX	83	226	NRC	83	
PENROC OIL CORPORATION												**********												
N G PHILLIPS STATE																								S
1G	27	17S	28E			56	P			28		128					28							
2H	27	17S	28E			308	P			159		275					28							
3P	27	17S	28E			560	P			238		139					28							
4I	27	17S	28E					I																
5J	27	17S	28E			756	P			475		140					28							
7F	27	17S	28E			56	P			28		137					28							
8E	27	17S	28E			56	P			28		129					28							
9H	27	17S	28E				P																	
LEASE TOTAL						1792				956		948	948	P	P			8						
COMMINGLED WITH N G PHILLIPS STATE BATTERY																								
COMPANY TOTAL						1792				956		948						8						
PAUL E. PLUMMER AND W. H. MCKINLEY												**********												
GULF A STATE																								S
1D	23	18S	28E				P																	
2E	23	18S	28E			364	P		EX	431							28							
LEASE TOTAL						364			EX	431								2	EX	67	222	NRC	286	
GULF B STATE																								S
1F	23	18S	28E			336	P			213							28							
2G	23	18S	28E				P	T																
LEASE TOTAL						336				213								2			378	NRC	165	
HUMBLE STATE																								S
1H	9	18S	28E			28	P			5							5							
2N	9	18S	28E					T																
LEASE TOTAL						28				5								2					145	
COMPANY TOTAL						728				649								6		67	600		596	
POPE AND BURROWS												**********												
GULF STATE																								S
1C	26	18S	27E			56	P			34		NONE					28	1					161	
CHARLES POWELL												**********												
SIGNAL STATE																								S
1I	18	18S	28E			700	P			165							28							
3I	18	18S	28E					U																
LEASE TOTAL						700				165								2			172	SOC	361	
COMPANY TOTAL						700				165								2			172		361	
REMUDA OIL AND GAS CO												**********												
HUMBLE STATE																								S
1A	17	18S	28E			105	P																	
2D	20	18S	28E			105	P																	
LEASE TOTAL						210												2						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						210												2						
RESLER AND SHELDON												**********												
M R Y																								
1	F	23	18S	27E		168	P			27							28	1			201	NRC	64	S
G. Q. SALMON AND SON												**********												
STATE U																								
1	B	9	19S	28E		56	P			42							28	1					207	S
SAMEDAN OIL CORPORATION												**********												
WALKER STATE																								
2	O	27	17S	28E		56	P			36	12	1	1	P	P		28	1					248	S
SHENANDOAH OIL CORPORATION												**********												
ATSEL FEDERAL																								
1	O	30	17S	29E		112	P			49		423					28							F
2	I	30	17S	29E		112	P			49		423												
LEASE TOTAL						224				98		846	846	P	P			2			259	NRC	114	
CONTINENTAL B STATE																								
2	M	30	17S	29E		140	P			51		249												S
3	N	30	17S	29E		140	P			51		249					28							
LEASE TOTAL						280				102		498	498	A	MO			2						
COMMINGLED WITH CONTINENTAL E STATE																								
CONTINENTAL E STATE																								
1	L	30	17S	29E		140	P			51		249					28							S
4	F	30	17S	29E		140	P			51		249					28							
LEASE TOTAL						280				102		498	498	A	MO			2						
COMMINGLED WITH CONTINENTAL B STATE																								
FIVE J																								
1	I	25	17S	28E		168	P			93		213					28							S
2	G	36	17S	28E		84	P			24		212					28							
3	C	25	17S	28E		168	F			22		213					28							
LEASE TOTAL						420				139		638	638	P	P			3					537	
GREEN FEDERAL																								F
1	D	31	17S	29E		112	P			51		162					28							
2	C	31	17S	29E		140	P			51		164					28							
3	F	31	17S	29E		140	P			51		161					28							
4	G	31	17S	29E		140	P			51		163					28							
5	E	31	17S	29E		140	P			51		162					28							
6	H	31	17S	29E		140	P			53		161					28							
7	B	31	17S	29E		112	P			49		163					28							
LEASE TOTAL						924				357		1136	1136	P	P			7			444	NRC	446	
JOHNSTON STATE																								
1	K	30	17S	29E		84	P			28							28	1					115	S
COMPANY TOTAL						2212				826		3616						17			703		1212	
STALLWORTH OIL AND GAS INCORPORATED												**********												
AMERADA STATE																								
1	C	20	18S	28E		196	P			126	2100						28	1			391	NRC	124	S
HUMBLE STATE																								
1	H	20	18S	28E		308	P			163	130						28							S
2	A	20	18S	28E		448	P			308	1420						28							
LEASE TOTAL						756				471	1550							2			430	NRC	311	
MERSHON STATE																								
1	E	21	18S	28E		112	P			36	281						28							S
2	D	21	18S	28E		56	P			18	65						28							
3	E	21	18S	28E				I																
LEASE TOTAL						168				54	346							3					252	
POWELL STATE																								
1	M	17	18S	28E		28	P											1					52	S
ROTARY STATE																								
4	G	20	18S	28E		364	P			256	843													S
5	J	20	18S	28E		56	P			9	150						28							
6	B	29	18S	28E		140	P			30	240						28							
7	J	20	18S	28E				I																
8	J	20	18S	28E				I																
LEASE TOTAL						560				295	1233							5			369	NRC	93	

CONTINUED, ARTESIA QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE A																								
1	D	14	18S	28E		56	P			32	140						28							S
2	C	14	18S	28E		168	P			129	1432						28							
3	D	14	18S	28E				I																
LEASE TOTAL						224				161	1572							3						
COMMINGLED WITH STATE B AND STATE C																								
STATE AL																								
1	K	20	18S	28E		84	P			3	489						28	1					216	S
STATE B																								
3	F	14	18S	28E				I																S
4	E	14	18S	28E		196	P			188	3360						28							
14	N	14	18S	28E				I																
15	P	14	18S	28E		168	P			147	278						28							
16	E	13	18S	28E		364	P			291	2520						28							
LEASE TOTAL						728				626	6158							5						
COMMINGLED WITH STATE A AND STATE C																								
STATE C																								
1	C	13	18S	28E		84	P			64	143						28							S
2	D	13	18S	28E		56	P			32	127						28							
5	B	14	18S	28E				I																
6	A	14	18S	28E		784	P			508	1120						28							
7	G	14	18S	28E		336	P			248	514						28							
8	H	14	18S	28E				I																
9	M	14	18S	28E		308	P			183	487						28							
10	C	23	18S	28E		140	P			78	563						28							
11	B	23	18S	28E		140	P			76	885						28							
LEASE TOTAL						1848				1189	3839							9						
COMMINGLED WITH STATE A AND STATE B																								
VANDEVENTER STATE																								
1	B	20	18S	28E		84	P			24	112						28							S
2	B	20	18S	28E				I																
LEASE TOTAL						84				24	112							2					146	
WESTERN YATES STATE																								S
1	F	20	18S	28E				I																
2	E	20	18S	28E		364	P			122	780						28							
LEASE TOTAL						364				122	780							2					287	
COMPANY TOTAL						5040				3071	18179							34		1190			1481	
SUNLAND OIL COMPANY												**********												
TOOMEY ALLEN																								
9	P	28	18S	28E		392	P			270		252	252	P	P		22	1		201	NRC		244	S
J. M. WELCH												**********												
DUNN B FEDERAL																								
10	L	10	18S	28E		56	P			2	20	23					28							F
11	M	10	18S	28E		56	P			3	20	24					28							
LEASE TOTAL						112				5	40	47	47	P	P			2		193	NRC		94	
COMPANY TOTAL						112				5	40	47						2		193			94	
MARION C. WELCH												**********												
LACKAWANNA																								
3	G	21	18S	28E		140	P			90	6						26							S
9	A	21	18S	28E		140	P			90	7						26							
12	B	21	18S	28E		140	P			90	7						26							
LEASE TOTAL						420				270	20							3		215	NRC		202	
LACKAWANNA A																								S
10	N	24	18S	27E		112	P			8	5						26							
11	N	24	18S	27E				P	EX	9	5						26							
LEASE TOTAL						112				17	10							2					30	
LACKAWANNA STATE																								S
11	I	30	18S	28E				PS										1						
SIMPSON																								P
1	N	7	18S	28E		84	P			51							26	1					89	
COMPANY TOTAL						616				338	30							7		215			321	
YATES DRILLING COMPANY												**********												
AGGIE A STATE																								
1	G	25	18S	27E		140	P			80		94	94	P	P		28	1		67	NRC		61	S

CONTINUED, ARTESIA QUEEN GRAYBURG SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
COWELL STATE																								
1J	24	18S	27E					S																S
GULF STATE																		1						
1K	19	18S	28E			56	P			20	15													S
M Y B																	28	1					230	
1C	13	18S	27E			28	P			22	5													S
M Y M																	28	1					191	
1N	13	18S	27E			56	P			49	5						28	1					108	S
SINCLAIR STATE																								
1M	35	17S	28E			168	P			70	15						28	1			171	NRC	248	S
STATE D																								
1P	24	18S	27E			28	P			10	3						28							S
2O	24	18S	27E			28	P			9	2						28							
LEASE TOTAL						56				19	5							2					207	
STATE E																								S
1B	25	18S	27E			28	P			4	6						28							
2A	25	18S	27E			56	P			10	6	11					28							
3C	25	18S	27E			84	P			30	8	30					28							
LEASE TOTAL						168				44	20	41		41	P	P		3					202	
STATE H																								S
1I	26	18S	27E			28	P			33							28							
2P	26	18S	27E					S																
LEASE TOTAL						28				33								2		5	220	NRC	7	S
STOUT																								
1M	24	18S	27E			28	P			15	20						28							
2L	24	18S	27E			28	P			15	20						28							
LEASE TOTAL						56				30	40							2					176	
COMPANY TOTAL						756				367	105	135						15		5	458		1430	
YATES PETROLEUM CORPORATION												**********												
DUNN																								F
1J	11	18S	28E			1344	P			1182	207						28							
2C	11	18S	28E					I																
3M	11	18S	28E					I																
4N	11	18S	28E			644	P			503	207						28							
LEASE TOTAL						1988				1685	414							4			1503	TNM	828	
M R Y																								S
1C	4	19S	28E			252	P			154	30						28	1					186	S
MESA STATE																								
2D	4	19S	28E			112	P			86	10						28	1					136	
COMPANY TOTAL						2352				1925	454							6			1503		1150	
HARVEY E. YATES												**********												
FULTON COLLIER																								S
1C	1	18S	28E			28	P			9							28	1					58	
JOHN A. YATES												**********												
GULF STATE																								S
1B	8	19S	28E			56	P			11							28	1					254	
STATE A																								S
2J	5	19S	28E				P																	
5O	5	19S	28E			420	P			143														
6P	5	19S	28E				P																	
LEASE TOTAL						420				143								3			441	NRC	174	
STATE B																								S
1K	5	19S	28E			140	P			100							28							
4K	5	19S	28E				P																	
LEASE TOTAL						140				100								2					454	
STATE C																								S
3F	5	19S	28E			56	P			22							28	1					254	
COMPANY TOTAL						672				276								7			441		1136	
S. P. YATES												**********												
STATE G																								S
1L	23	18S	28E			56	P			34	5						28							
2C	22	18S	28E					S																
LEASE TOTAL						56				34	5							2					128	

CONTINUED, ARTESIA QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U L	S	T	R	M C	OIL ALLOWABLE	M P	S A T	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						56				34	5							2					128	
POOL TOTAL						74391				45903	65572	15640						535		267	41502		29997	
ATOKA GRAYBURG											G	OM TO 5M												
KEWANEE OIL COMPANY												**********												
ATOKA GRAYBURG UNIT TRACT 2																								
1H	14	18S	26E			28	P		EX	209	121	5					28						U	P
3E	13	18S	26E					I																
7F	13	18S	26E			840	P			825	3243	21					28							
10A	14	18S	26E					I																
11C	13	18S	26E					I																
12D	13	18S	26E			504	P		EX	871	330	22					28							
ATOKA GRAYBURG UNIT TRACT 4																								
3I	14	18S	26E				P	S															U	P
ATOKA GRAYBURG UNIT TRACT 6																								
2G	13	18S	26E			812	P			416	1060	10					27						U	P
LEASE TOTAL						2184				2321	4754	58		58	LSE			8		137	2352	NRC	322	
COMPANY TOTAL						2184				2321	4754	58						8		137	2352		322	
POOL TOTAL						2184				2321	4754	58						8		137	2352		322	
ATOKA SAN ANDRES											SA	OM TO 5M												
R. D. COLLIER												**********												
KISSINGER																								
1C	10	18S	26E			112	P			10							28	1						P
JONES AND HAILE												**********											283	
EGGER																								
1G	22	18S	26E			28	P		EX	65														P
J R LEE																		1	EX	37				
1B	22	18S	26E			56	P			39								1					105	P
WESTERN LEE																								
1E	22	18S	26E			140	P			104								1					127	P
COMPANY TOTAL						224				208								1					215	P
																		3		37			447	
KEWANEE OIL COMPANY												**********												
ATOKA SAN ANDRES UNIT TR 1																								
1K	10	18S	26E					I															U	P
ATOKA SAN ANDRES UNIT TR 2																								
1J	10	18S	26E			224	P			228	794	439					28						U	P
2I	10	18S	26E			308	P			120	23	231					28							
3P	10	18S	26E					I																
ATOKA SAN ANDRES UNIT TR 3																								
1G	11	18S	26E			140	P			85	98	208					28						U	P
2F	11	18S	26E					I																
3E	11	18S	26E			112	P			81	118	198					28							
4H	10	18S	26E					I																
6C	11	18S	26E					I																
ATOKA SAN ANDRES UNIT TR 4																								
1K	11	18S	26E			224	P			97	112	327					28						U	P
2L	11	18S	26E					I																
ATOKA SAN ANDRES UNIT TR 5																								
1N	11	18S	26E					I															U	P
2M	11	18S	26E			280	P			234	10	1019					28							
ATOKA SAN ANDRES UNIT TR 6																								
1J	11	18S	26E					I															U	P
2I	11	18S	26E			140	P			72	48	255					28							
3M	12	18S	26E			196	P			108	37	381					28							
4H	11	18S	26E					I																
5L	12	18S	26E					I																
ATOKA SAN ANDRES UNIT TR 7																								
1C	11	18S	26E			420	P			303	29	498					27						U	P
2P	11	18S	26E					I																
ATOKA SAN ANDRES UNIT TR 8																								
1D	12	18S	26E					I															U	P

CONTINUED, ATOKA SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
ATOKA SAN ANDRES UNIT TR 9																								
1E	12	18S	26E			196	P			147	67	520					28							U P
ATOKA SAN ANDRES UNIT TR 10								I																
1F	12	18S	26E																					U P
ATOKA SAN ANDRES UNIT TR 11								I																
1N	12	18S	26E																					U P
2K	12	18S	26E			224	P			116	97	359					28							
ATOKA SAN ANDRES UNIT TR 12								I																U P
1J	12	18S	26E																					
ATOKA SAN ANDRES UNIT TR 13																								U P
1D	12	18S	26E			168	P			138	130	428					28							
ATOKA SAN ANDRES UNIT TR 14																								U P
1B	15	18S	26E			140	P			39	16	1132					15							
ATOKA SAN ANDRES UNIT TR 15																								U P
2C	14	18S	26E			308	P			244	309	804					28							
3D	14	18S	26E					I																U P
ATOKA SAN ANDRES UNIT TR 16																								
3F	14	18S	26E					I																U P
4E	14	18S	26E			196	P			177	12	174					28							
ATOKA SAN ANDRES UNIT TR 17																								U P
2B	14	18S	26E					I																
ATOKA SAN ANDRES UNIT TR 18																								U P
1G	14	18S	26E			364	P			363	4	358					28							
ATOKA SAN ANDRES UNIT TR 19																								U P
2D	13	18S	26E					S																
4A	14	18S	26E					I																
5C	13	18S	26E			224	P			115	49	113					28							
6F	13	18S	26E			140	P			63	78	62					28							
8H	14	18S	26E			364	P			244	86	240					28							
9E	13	18S	26E					I																
ATOKA SAN ANDRES UNIT TR 20																								
1B	13	18S	26E					I																U P
2G	13	18S	26E			168	P			63	150	62					26							
ATOKA SAN ANDRES UNIT TR 21																								U P
1A	13	18S	26E			224	P			189	13	186					27							
ATOKA SAN ANDRES UNIT TR 22																								U P
1J	14	18S	26E					I																
2K	14	18S	26E			588	P			308	17	304					28							U P
ATOKA SAN ANDRES UNIT TR 23																								
1I	14	18S	26E					I																U P
2L	13	18S	26E			616	P			388	444	382					26							
ATOKA SAN ANDRES UNIT TR 24																								U P
1K	13	18S	26E			392	P			244	342	240					27							
2J	13	18S	26E					I																U P
ATOKA SAN ANDRES UNIT TR 25																								
1C	14	18S	26E			392	P			350	4	345					28							U P
2N	14	18S	26E					I																
3M	14	18S	26E			140	P			133	250	132					28							U P
ATOKA SAN ANDRES UNIT TR 26																								
1P	14	18S	26E			140	P			161	69	159					28							U P
ATOKA SAN ANDRES UNIT TR 27								P	I															U P
1M	13	18S	26E																					
ATOKA SAN ANDRES UNIT TR 28																								U P
1N	13	18S	26E			588	P			478	126	472					28							
ATOKA SAN ANDRES UNIT TR 29																								U P
1C	23	18S	26E			56	P		EX	74	19	73					28							
2D	23	18S	26E					I																U P
ATOKA SAN ANDRES UNIT TR 30																								
1A	23	18S	26E					I																U P
ATOKA SAN ANDRES UNIT TR 31																								
1F	15	18S	26E					U																U P
LEASE TOTAL						7672				5362	3551	10101	10017	P	P		84	LSE		59		5547	NRC	3826
JONES D																								
1H	13	18S	26E			2240	P			1142	1431	1220					27							
2I	13	18S	26E					P	EX	220	250	235					5							
LEASE TOTAL						2240				1362	1681	1455	1421	P	P		34	LSE		2		1181	NRC	373

CONTINUED, ATOKA SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						9912				6724	5232	11556						61			6728		4199	
MARSHALL B. MORRIS												**********												
CANNON																								
1B	21	18S	26E			56	F											1					213	P
YATES PETROLEUM CORPORATION												**********												
MARTIN																								P
1N	15	18S	26E			140	P			20	202	125					28							
2K	15	18S	26E			56	P			10		20					28							
3J	15	18S	26E			168	P			21	220	177					28							
4O	15	18S	26E			308	P			52	385	291					28							
LEASE TOTAL						672				103	807	613	613	P	P			4			173	SOO	143	
COMPANY TOTAL						672				103	807	613						4			173		143	
JOHN A. YATES												**********												
TORRES																								P
1P	9	18S	26E			280	P			15							28	1					152	
MARTIN YATES, III												**********												
ATOKA STATE																								S
1O	16	18S	26E			28	P			12	2	94					28							
2J	16	18S	26E			140	P			55	7	471					28							
3K	16	18S	26E			140	P			55	7	472					28							
LEASE TOTAL						308				122	16	1037	1037	P	P			3					365	
EVEREST																								P
1I	15	18S	26E			308	P			135	946	269					28							
2L	14	18S	26E			336	P			148	1032	293					28							
LEASE TOTAL						644				283	1978	562	562	P	P			2			346	SOO	183	
GATES WHEATLEY																								P
1I	12	18S	26E			196	P			135	15	964	964	P	P		28	1			174	SOO	160	
COMPANY TOTAL						1148				540	2009	2563						6			520		708	
POOL TOTAL						12404				7600	8048	14732						77		37	7421		6145	
AUSTIN WCLFCAMP											WC	10M TO 11M												
CABOT CORPORATION												**********												
AUSTIN STATE																								S
1F	19	14S	36E			560	P			608		350	350	LSE			28	1	EX	677	638	PER	1097	
BAGLEY PENN.											PENN	9M TO 10M												
AMERADA DIV. AMERADA HESS CORP.												**********												
J T CAUDLE																								F
1H	10	12S	33E			224	G			14	46						28							
3A	10	12S	33E			28	GT																	
4O	3	12S	33E				T																	
6K	3	12S	33E			2632	G			730	4141	782					24							
LEASE TOTAL						2884				744	4187	782	782	G	L			4			480	AMO	1212	
W E MATHERS																								P
1H	3	12S	33E			308	PS																	
3J	3	12S	33E			588	G			281	197						28							
LEASE TOTAL						896				281	197		2585	WAR				2					466	
2585 FOREIGN GAS WAS INCLUDED IN SALE																								
W E MATHERS A																								P
1B	3	12S	33E			700	F			621	64	2982					28							
2F	3	12S	33E			924	F			793	257	2306					28							
LEASE TOTAL						1624				1414	321	5288	5288	G	L			2			1427	AMO	437	
COMMINGLED WITH W E MATHERS A BATTERY																								
STATE BTA																								S
2G	2	12S	33E				T											1						S
STATE BTC																								
4M	35	11S	33E				T																	
5K	35	11S	33E			224	F																	
LEASE TOTAL						224												2						
COMMINGLED WITH STATE BTC BATTERY																								

CONTINUED, BAGLEY PENN.

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE BTD																								
5O		35	11S	33E				T										1						S
STATE BTI																								
2K		2	12S	33E				T										1						S
STATE BTK																								
1N		34	11S	33E		672	G			349	2845						28	1		39	481	AMO	398	S
STATE BTM																								
1H		34	11S	33E				T										1						S
STATE BTO																								
1O		34	11S	33E				T										1						S
STATE BTP																								
1E		34	11S	33E		700	G			306	957	38	180	WAR	38	LSE	28	1			480	AMO	327	S
1BO FOREIGN GAS WAS INCLUDED IN SALE																								
COMPANY TOTAL						7000				3094	8507	6108						17		39	2868		2840	
SAM BOREN												**********												
CROWLEY A STATE																								
1L		5	12S	33E		1036	G											1					861	
MEADCO PROPERTIES, LTD.												**********												
BAGLEY STATE																								
1D		34	11S	33E		3080	P			680	335	11210	11210	WAR			28	1			621	AMO	229	S
READ AND STEVENS, INC.												**********												
NATURAL																								
1E		15	12S	33E		308	F			163		TSTM					20	1					342	S
TEXAS PACIFIC OIL COMPANY INC												**********												
STATE B AC 1																								
3I		2	12S	33E		5236	P			161	28	280	280	LSE			28	1			313	PER	271	S
STATE C AC 1																								
4M		2	12S	33E		2856	P			545	252	1874					21							S
5C		2	12S	33E				T																
6F		2	12S	33E				T																
LEASE TOTAL						2856				545	252	1874	1265	WAR	609	LSE		3			852	AMO	228	
COMPANY TOTAL						8092				706	280	2154						4			1165		499	
POOL TOTAL						19516				4643	9122	19472						24		39	4654		4771	
BAGLEY PENN., EAST											PENN	9M TO 10M												
SAM BOREN												**********												
BOREN BARBERA A STATE																								
1P		6	12S	34E		1232	P			435	2100						28	1			474	AMO	221	
SONITT PETROLEUM CORPORATION												**********												
PAN AMERICAN STATE																								
1L		5	12S	34E		784	P				NO REPORT							1						S
TENNECO OIL COMPANY												**********												
STATE W																								
2P		31	11S	34E				PX										1						S
WESTERN STATES PRODUCING COMPANY												**********												
SMELTING STATE																								
1F		9	12S	34E				PJ										1						S
POOL TOTAL						2016				435	2100							4			474		221	
BAGLEY PENN, NORTH											PENN	9M TO 10M												
AMERADA DIV. AMERADA HESS CORP.												**********												
MATHERS STATE COM																								
1D		33	11S	33E		4200	F			1973	3230	3487	2404	WAR	1083	LSE	28	1			2025	AMO	257	
W E MATHERS B																								
1F		33	11S	33E		4872	F			3520	3546	8469	7685	WAR	784	LSE	28	1			3383	AMO	665	P
STATE BTM																								
2H		33	11S	33E*		2716	G			2095	3828	5068	4304	WAR	14	AMO	28	1			2371	AMO	378	S
													750	LSE										

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, EAGLEY PENN, NORTH

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						11788		7588	10604	17024						3			7779		1300	
**********																						
AMINI OIL CORPORATION																						
MATHERS															28							
1L	33	11S	33E			6300	P	4108	4850	6996					27	2			6961	AMC	1172	
2N	33	11S	33E			3780	P	2643	323	3795						2			6961		1172	
1P	33	11S	33E					6751	5173	10791	10116	WAR	675	LSE								S
LEASE TOTAL						10080		6751	5173	10791												
COMPANY TOTAL						10080		6751	5173	10791												
**********																						
AMOCO PRODUCTION CO																						
STATE CC																						
1P	16	11S	33E			7560	P	1907	16	4547	3802	WAR	745	LSE	28	1			1850	AMC	476	S
STATE CG																						
1E	16	11S	33E			6216	P	1575	7957	1811	997	WAR	814	LSE	28	1			1824	AMC	539	S
STATE DH															28							
1I	21	11S	33E			6020	P	2664	7767	3116					28	2			3972	AMC	296	S
2P	21	11S	33E			3864	P	1313	8759	2763	4660	WAR	1219	LSE								
LEASE TOTAL						9884		3977	16526	5879												
STATE DK										9553					28							
1A	17	11S	33E			11088	F	8013		7206					28	2			12341	AMC	268	
2C	17	11S	33E			8820	P	4314	4302	16759	15944	WAR	815	LSE								
LEASE TOTAL						19908		12327	4302	COMMINGLED WITH STATE DK BATTERY						6			19987		1581	
COMPANY TOTAL						43568		19786	28801	28996												S
**********																						
ANDERSON OIL AND GAS COMPANY																						
AMERADA STATE																						
1B	33	11S	33E			8652	F	2729	679	2846	2666	WAR	180	LSE	28	1			2587	ADM	1224	
MATHERS																						
1J	33	11S	33E			5996	P	4817	5828	9058	8878	WAR	180	LSE	28	1			4724	AMC	483	
STATE BTC																						
1P	33	11S	33E			4452	P	3873	8131	6976	6796	WAR	180	LSE	28	1			3878	AMC	442	
COMPANY TOTAL						19100		11419	14638	18880						3			11189		2149	
**********																						S
BELL PETROLEUM COMPANY																						
STATE K										5556					28							
1K	21	11S	33E			4060	P	2265	20998	4814					28	2			5083	AMC	625	
2L	21	11S	33E			4760	P	2655	12925	10370	10370	WAR				2			5083		625	
LEASE TOTAL						8820		4920	33923	10370												
COMPANY TOTAL						8820		4920	33923	10370												
**********																						
SAM BOREN																						
BLAKENEY STATE															28	1			1341	TNM	1242	S
1C	31	11S	33E			3360	P	1670	16800	675	675	WAR			28	1			482	AMC	742	P
CHAMPLIN STATE																						
1P	8	11S	33E			6300	P	13	4704	104	104	WAR			28	1			3354	AMC	1071	S
COLLIER																						
1D	5	11S	33E			3388	P	2708	7112	1633	1633	WAR			28	1			1809	AMC	1341	S
GRAHAM STATE																						
1K	8	11S	33E			2576	P	1839	11564	2336	2336	WAR			28							
GRAHAM B STATE															28							
1A	30	11S	33E			3108	P	1209	8400	591					28							
2I	30	11S	33E			3640	P	1411	8400	690					28							
3I	30	11S	33E			3444	P	1340	9380	655					28	4			5588	AMC	1584	S
4P	30	11S	33E			3836	F	1488	2744	727												
LEASE TOTAL						14028		5448	28924	2663	2663	WAR			28	1			2877	AMC	1238	S
GRAHAM C STATE																						
1E	17	11S	33E			5096	F	2941	9912	2688	2688	WAR			28	1			3776	AMC	1068	
GULF SOHIO STATE																						
1H	8	11S	33E			4592	F	2932	4424	1479	1479	WAR			28	1			1930	AMC	978	
MATHERS A																						
1C	30	11S	33E			3080	P	1543	8960	1201	1201	WAR			28	1			1926	AMC	1110	
MATHERS B																						
1F	30	11S	33E			3696	P	2017	5600	2013	2013	WAR			28	1			1929	AMC	1148	
MATHERS C																						
1K	30	11S	33E			3584	P	1902	19600	1986	1986	WAR			28	1			2244	AMC	1026	
MATHERS D																						
1N	30	11S	33E			3640	P	2340	21000	3520	3520	WAR										

CONTINUED, BAGLEY PENN, NORTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SHEA CLIMENKO																							
1N	8	11S	33E			5292	P		3667	8792	3526	3526	WAR			28	1			4280	AMO	1003	S
COMPANY TOTAL						58632			29020	147392	23824						15			31536		13551	
TOM BROWN DRILLING COMPANY, INCORPORATED												**********											
LOVINGTON TRUST																							
1D	28	11S	33E			9688	F		2062	327	8785					28							P
2E	28	11S	33E			10416	F		2233	355	9515					28							
LEASE TOTAL						20104			4295	682	18300	18300	WAR				2			4152	AMO	607	
WARREN 27 STATE																							
1L	27	11S	33E			1372	F				5610	5610	WAR			28	1					311	S
WARREN 28 STATE																							
1A	28	11S	33E			7448	F		3365	1058	7219	7219	WAR			28	1			3660	AMO	428	S
COMPANY TOTAL						28924			7660	1740	31129						4			7812		1346	
BTA OIL PRODUCERS												**********											
BAGLEY																							
1A	9	11S	33E			1008	F		727	28	350	350	WAR			28	1			962	AMO	192	
L. C. H. 689 LTD.																							
1F	31	11S	33E			2072	P		1207	2592	511	511	WAR			28	1			1197	AMO	382	
MYRTLE 689 LTD.																							
1I	31	11S	33E			1288	P	EX	1588	1736	969	969	WAR			28	1	EX	1673	1373	AMO	613	
COMPANY TOTAL						4368			3522	4356	1830						3		1673	3532		1187	
CABOT CORPORATION												**********											
MARY ELLEN DALLAS																							
P	15	11S	33E			784	P		771	140	1042	542	WAR	500	LSE	28	1	EX	184	893	AMO	1019	P
NEW MEXICO M STATE																							
1B	22	11S	33E			560	P		92	84	1068	618	WAR	450	LSE	28	1						S
COMMINGLED WITH HUMBLE STATE STATE L AND J																							
J R THOMPSON																							
1L	23	11S	33E			140	P		22	75	672	222	WAR	450	LSE	28	1						P
COMMINGLED WITH HUMBLE STATE STATE L AND ST																							
COMPANY TOTAL						1484			885	299	2782						3		184	893		1019	
JOHN L. COX												**********											
FEDERAL																							
1K	3	11S	33E			6384	P		4235	33880	3342	3042	WAR	300	LSE	28	1			4336	AMO	381	F
FINA STATE																							
1M	2	11S	33E			5880	P		850	1572	419	269	WAR	150	LSE	16	1			965	AMO	307	
STATE C																							
2E	11	11S	33E			2408	P		1393	1671	1924	1624	WAR	300	LSE	28	1			1425	AMO	319	S
COMPANY TOTAL						14672			6478	37123	5685						3			6726		1007	
PAUL DECLEVA												**********											
HUMBLE STATE																							
1M	9	11S	33E			3668	P		597	476						28	1			478	AMO	794	S
DAVID FASKEN												**********											
FELMONT COLLIER																							
1F	9	11S	33E			2044	P		1152	664	3869	3869	WAR			28	1			800	SHL	986	P
FELMONT OIL CORPORATION												**********											
HISSOM STATE																							
1F	15	11S	33E			4816	P		2828	1971	7430	7430	WAR			27	1			2861	AMO	572	S
STATE 262																							
1G	22	11S	33E					U									1						S
STATE F																							
1K	10	11S	33E			2240	P		1294	1618	1525	1525	WAR			28	1			947	AMO	566	S
COMPANY TOTAL						7056			4122	3589	8955						3			3808		1138	
CHARLES B. GILLESPIE, JR.												**********											
STATE A																							
1N	3	11S	33E			3472	P		2777	1010	4899					24							S
2M	3	11S	33E			4704	F		2621	529	4050					13							
LEASE TOTAL						8176			5398	1539	8949	8644	WAR	305	LSE		2			5147	AMO	1045	
COMMINGLED WITH STATE A BATTERY																							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL-RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						8176			5398	1539	8949						2			5147		1045	
GULF OIL CORPORATION											**********												
LEA HP STATE																							
	1B	15	11S	33E		2800	P		1541	1400	2898	1991	WAR	907	LSE	28	1						S
COMMINGLED WITH LEA OE AND HP BATTERY																							
LEA CE STATE COM																							
	1O	9	11S	33E		840	P		737	1120	2754	1846	WAR	908	LSE	27	1						C S
COMMINGLED WITH LEA OE AND HP BATTERY																							
LEA CG STATE																							
	1K	9	11S	33E		1680	P		754	225	548	4	WAR	544	LSE	26	1			964	AMO	344	S
COMPANY TOTAL						5320			3032	2745	6200						3			964		344	
MAJOR, GIEBEL AND FORSTER											**********												
AMERADA FEDERAL																							
	1M	3	12S	33E		9828	F		8039	5932	12792	12792	WAR			27	1			7931	AMO	1406	F
CHAMPLIN STATE																							
	1F	8	11S	33E		2436	P		1261	6435	581	581	WAR			28	1			1393	AMO	305	S
GULF SOHIO STATE																							
	1G	8	11S	33E		4368	P		2891	1728	3288	3288	WAR			28	1			2845	AMO	557	S
HUBER																							
	1A	9	12S	33E		11976	F		11399	3640	10138					27							
	2B	9	12S	33E		1816	F		1835	950	1633					4							
LEASE TOTAL						13792			13234	4590	11771	11771	WAR				2		1028	13999	ADM	1150	
COMPANY TOTAL						30424			25425	18685	28432						5		1028	26168		3418	
MEADCO PROPERTIES, LTD.											**********												
AMERADA STATE																							
	1I	29	11S	33E		6020	P		2244	8080	3302	3302	WAR			28	1			1835	AMO	616	S
CABOT STATE																							
	1H	15	11S	33E		4088	P		2072	1926	3249	3249	WAR			28	1			1948	AMO	539	S
CABOT A STATE																							
	1L	14	11S	33E		560	P		497	206	869	869	WAR			28	1			900	AMO	127	S
CABOT B STATE																							
	1D	14	11S	33E		4200	P		1649	1823	2325	2325	WAR			28	1			1847	AMO	390	S
CABOT C STATE																							
	1E	14	11S	33E		3780	P		792	1162	57	57	WAR			28	1			912	AMO	460	S
DALLAS																							
	1J	15	11S	33E		6244	P		4374	6573	7177	7177	WAR			28	1			4308	AMO	574	P
GULF STATE																							
	1C	27	11S	33E		4200	P		1213	8417	7213	7213	WAR			28	1			1241	PER	279	S
SHELL STATE COM																							
	1G	5	12S	33E		9100	P		7001	10159	6871	6871	WAR			28	1			7491	AMO	278	C S
SHELL AX STATE																							
	1L	4	12S	33E		4032	P		1035	5558	520	520	WAR			28	1			469	AMO	875	S
SHELL B STATE COM																							
	1A	5	12S	33E		5600	P		706	2601	321	321	WAR			20	1					929	
SHELL C STATE																							
	1I	4	12S	33E		7000	P		4584	4994	6085	6085	WAR			28	1			4713	AMO	533	S
SHELL D STATE																							
	1I	5	12S	33E		9520	P										1					370	
SHELL G STATE																							
	1N	4	12S	33E		8136	F		6782	2850						16	1			6523	PER	259	
SHELL H STATE																							
	1A	8	12S	33E		10528	P		2709	8177						25	1			2745	PER	265	
WARREN AMERICAN STATE COM																							
	1M	27	11S	33E		11872	F		5273	7235						28	1			5285	PER	414	
COMPANY TOTAL						94880			40931	69761	37989						15			40217		6908	
NATIONAL COOPERATIVE REFINERY ASSOCIATES											**********												
BAGLEY STATE																							
	1H	16	11S	33E		9716	P		2671	1988	4082												S
	2E	16	11S	33E		2072	P		1828	10331	3378					28							
	3K	16	11S	33E		4816	P		4500	10136	3098					28							
LEASE TOTAL						16604			8999	22455	10558	10558	WAR			28	3			8221	AMO	1664	

CONTINUED, BAGLEY PENN, NORTH

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						16604			8999	22455	10558						3			8221		1664	
READ AND STEVENS, INC.											**********												
SHELL STATE																							
1A	18	11S	32E			4760	P		2401	1200	1900					28							S
2H	18	11S	33E			3920	P		1251	1101	1201					28							
3C	18	11S	33E			6776	P		2913	2012	2087					28							
4F	18	11S	33E			3948	P		1252	1100	1202					28							
LEASE TOTAL						19404			7817	5413	6390	6390	WAR				4			7746	AMO	2664	
STATE E																							
1N	7	11S	33E			5544	P		2187	5842	1463	1463	WAR			24	1			2240	TNM	1147	S
SUN STATE																							
1P	7	11S	33E			1708	P		1599	589	70	70	WAR			28	1			1368	TNM	1292	S
COMPANY TOTAL						26656			11603	11844	7923						6			11354		5103	
SOUTHLAND ROYALTY COMPANY											**********												
GRAHAM STATE																							
1C	3	11S	33E			2968	P		2590	907	3897												S
2P	3	11S	33E			3640	P		1846	345	2778					26							
LEASE TOTAL						6608			4436	1252	6675	6475	WAR	200	LSE	26	2			4294	AMO	457	
COMPANY TOTAL						6608			4436	1252	6675						2			4294		457	
STOLTZ WAGNER AND BROWN											**********												
ANN																							
1H	19	11S	33E			9660	P		4185	1978	3348	3348	WAR			28	1			4460	AMO	903	F
BRENDA																							
1I	19	11S	33E			9380	P		3723	1310	6134	6134	WAR			26	1			4363	AMO	468	
CHRISTIE																							
1A	19	11S	33E			8960	P		3053	1851	3225	3225	WAR			27	1			4137	AMO	438	
DORIS																							
1C	18	11S	32E			1960	P		1153	13634	285	285	WAR			24	1					1084	
																				858	AMO		
EDNA																				100	BSW		
1L	32	11S	33E			1680	P		765	4293	799	799	WAR			25	1			1841	AMO	254	P
HUFF COM																							
1I	32	11S	33E			6300	P		2561	4389	2737	2737	WAR			27	1			2623	AMO	889	C S
WANDA																							
1J	32	11S	33E			5600	P		635	2727	1079	1079	WAR			12	1			100	AMO	962	S
YOLANDA																							
1K	32	11S	33E			5628	P		649	3357	2186	2186	WAR			14	1			768	AMO	249	S
ZELDA																							
1P	19	11S	33E			10360	P		5226	2516	7336	7336	WAR			28	1			5782	AMO	779	
COMPANY TOTAL						59528			21950	36055	27129						9			25032		6026	
SUNSET INTERNATIONAL PETROLEUM CORPORATION											**********												
T P A STATE																							
1J	10	11S	33E			756	P		230	57	793												S
2O	10	11S	33E			308	P		94	23	323												
LEASE TOTAL						1064			324	80	1116	1076	WAR	40	LSE		2					905	
COMPANY TOTAL						1064			324	80	1116						2					905	
TEXACO INCORPORATED (CAPROCK DISTRICT)											**********												
F. B. GIST																							
1A	31	11S	33E			6860	F		4052	1129	6449												
2H	31	11S	33E			2632	P		1959	1042	592					23							
LEASE TOTAL						9492			6011	2171	7041	5823	WAR	1218	LSE	28	2			5516	TNM	801	
COMPANY TOTAL						9492			6011	2171	7041						2			5516		801	
TEXAS PACIFIC OIL COMPANY INC											**********												
J P COLLIER																							
1F	10	11S	33E			1064	PT																P
2B	10	11S	33E			2156	P		1347	4599	1260					21							
3C	10	11S	33E				PT																
Y 4G	10	11S	33E			1820	F		541	52	2131					26							
LEASE TOTAL						5040			1888	4651	3391	3391					4			1999	AMO	181	
																				92			

COMMINGLED WITH J P COLLIER BATTERY

DESCRIPTION WELL	U/C	S	T	R	M/C	OIL ALLOWABLE	M/P	A/T	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE AK																								
1N	10	11S	33E			3024	P			2705	10248	5935	5069	WAR	866	LSE	28	1			2906	AMC	424	S
STATE AO																								
1C	4	12S	33E			7644	P			4440	2834	6265					26							S
2F	4	12S	33E			4256	P			2935	500	3507					25							
LEASE TOTAL						11900				7375	3334	9772	8145	WAR	1627	LSE		2			7375	AMC		
STATE C AC 2																								
1A	4	12S	33E			980	P			605	2448	3070					17							
2H	4	12S	33E			1316	P	T																
LEASE TOTAL						2296				605	2448	3070	2577	WAR	493	LSE		2			605	AMC		
COMPANY TOTAL						22260				12573	20681	22168						9			12885		605	
TIPPERARY RESOURCES CORPORATION												**********												
AMERADA COM																								
1J	28	11S	33E			3388	P			2425	4135	1902	1902	WAR			28	1			2799	AMC	486	C S
ANDOVER FEDERAL																								
1P	17	11S	33E			4116	P			2414	2072	3320	3320	WAR			28	1			2367	AMC	342	F
AUDREY																								
1P	20	11S	33E			6244	F			3039	1033	7795	7795	WAR			28	1			2840	AMC	638	P
BELL																								
1H	21	11S	33E			10472	P			4094	5896	7318												P
2A	21	11S	33E					T																
3A	21	11S	33E			12712	P			3088	5245	7317												
LEASE TOTAL						23184				7182	11141	14635	14635	WAR				3			7318	AMC	1219	
BELL A																								
1C	21	11S	33E			8176	P			3278	2320	4984	4984	WAR			28	1			3451	AMC	932	P
BELL B																					50			
1E	21	11S	33E			4956	P			1810	560	2505	2505	WAR			28	1			1640	AMC	397	P
BESS																					180			
1B	20	11S	33E			6636	P			3531	2261	4723	4723	WAR			28	1			2796	AMC	1165	P
CHAMPLIN																								
1I	8	11S	33E			4396	P			3098	7359	6147	6147	WAR			28	1			3430	AMC	208	F
CHANEY FEDERAL																								
1L	17	11S	33E			3276	P			2018	956	1552	1552	WAR			28	1			1911	AMC	438	F
CHRISTENSEN STATE																								
1L	16	11S	33E			4228	P			3303	5726	3952	3952	WAR			28	1			2852	AMC	717	S
CLARK STATE																								
1D	27	11S	33E			3892	P			2179	2176	7065	7065	WAR			28	1			1925	AMC	536	S
COLLIER																								
1F	9	11S	33E			5068	P			3490	687	2591	2591	WAR			28	1			3425	AMC	708	P
DOLLY																								
1J	17	11S	33E			8036	F			5643	2466	27607	27607	WAR			28	1			5611	AMC	676	F
ENFIELD																								
1I	16	11S	33E			12712	P			4557	4780	6924	6924	WAR			28	1			3949	AMC	735	S
EVA COM																								
1J	20	11S	33E			2884	P			1831	4124	2309	2309	WAR			28	1			1858	AMC	863	C P
FRANCES																								
1C	29	11S	33E			5208	P			4199	7327	3562	3562	WAR			28	1			3672	AMC	1037	S
GAIL																								
1L	28	11S	33E			4536	P			2226	2593	5928	5928	WAR			28	1			2327	AMC	483	P
GULF STATE																								
1D	22	11S	33E			1876	P			1353	4726	1467	1467	GLF			28	1			1421	AMC	379	S
J D GUYE																								
1H	22	11S	33E			504	P			251	125	561	561	WAR			28	1					513	S
HELEN																								
1N	17	11S	33E			6496	F			2753	1986	5150	5150	WAR			28	1			2830	AMC	399	S
HISSOM A STATE																								
1I	9	11S	33E			2044	P			1347	1692	3784	3784	GLF			28	1			1321	AMC	372	S
HUBER COLLIER																								
1K	18	11S	33E					PT										1					169	P
HUMBLE B																								
1E	27	11S	33E			4676	P			1766	1986	5538	5538	WAR			28	1			1836	AMC	380	S
IVA COM																								
1H	20	11S	33E			4816	P			2518	1143	2902	2902	WAR			28	1			2805	AMC	355	C P

CONTINUED, BAGLEY PENN, NORTH

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JULIE																								
1	C	29	11S	33E		8708	P			3846	2212	9076	9076	WAR			28	1			3614	AMC	787	S
KAY																								
1	F	20	11S	33E		6468	F			3029	3493	3267	3267	WAR			28	1			3307	AMC	711	P
KELSAY																								
1	M	28	11S	33E		4844	P			1605	3896	3845	3845	WAR			28	1			1315	AMC	569	P
LEIGH COM																								
1	N	20	11S	33E		8372	F			4940	843	16464	16464	WAR			28	1			4477	AMC	1219	C P
LULU																								
1	N	4	11S	33E		2996	P			1830	3659	602	602	WAR			28	1			944	AMC	1187	P
MABEL COM																								
1	A	29	11S	33E		4844	F			2444	3437	5950	5950	WAR			28	1			2546	AMC	527	C S
NELLIE																								
1	A	32	11S	33E		5348	P			2488	3376	5710	5710	WAR			28	1			2684	AMC	421	S
OPAL																								
1	C	20	11S	33E		6076	P			4584	3090	4020	4020	WAR			28	1			4756	AMC	834	P
PEGGY COM																								
1	E	29	11S	33E		3892	P			2736	4585	4129	4129	WAR			28	1			3436	AMC	495	C S
QUEEN COM																								
1	L	20	11S	33E		10780	F			4149	1594	3446	3446	WAR			28	1			4284	AMC	547	C P
ROSE																								
1	C	32	11S	33E		5012	P			2768	20717	1634	1634	WAR			28	1			3175	AMC	570	S
SHELL STATE COM																								
1	H	17	11S	33E		12712	P			7313	3454	7696	7696	WAR			28	1			7155	AMC	790	C S
SINCLAIR STATE																								
1	K	22	11S	33E		2212	P			1528	11913	2550												S
2	L	22	11S	33E		2744	P			1529	5059	2549												
LEASE TOTAL						4956				3057	16972	5099	5099	WAR				2			3341	AMC	424	
SINCLAIR A STATE																								
1	C	22	11S	33E		2324	P			1725	9515	6074	6074	WAR			28	1			1452	AMC	492	S
SINCLAIR B STATE																								S
SOHIO STATE																								
1	P	4	11S	33E		2884	P			879	2356	1167	1167	WAR			28	1			975	AMC	146	S
SOHIO A STATE																								
1	D	4	11S	33E		1288	P			830	458	142	142	WAR			28	1			483	AMC	449	S
SOHIO B																								
1	P	5	11S	33E		2016	P			1618	1734	438	438	WAR			28	1			1484	AMC	546	S
STATE AS																								
1	G	29	11S	33E		6188	F			3286	5380	3870	3870	WAR			28	1			3182	AMC	749	S
STATE NBF																								
1	F	22	11S	33E		1736	P			1297	1499	1990	1990	GLF			28	1			1460	AMC	180	S
STATE NBN																								
1	N	16	11S	33E		2548	P			2119	3543	1446	1446	WAR			28	1			1936	AMC	297	S
SUE																					50	BSW		
1	M	29	11S	33E		6692	P			2321		2030	2030	WAR			28	1			1748	AMC	1043	S
SUNRAY B STATE																								
1	K	29	11S	33E		8260	P			4127	9318	4926	4926	WAR			28	1			4263	AMC	500	S
TILLY																								
1	P	18	11S	33E		3388	P			1944	586	2021	2021	WAR			28	1			2336	AMC	407	P
UNA																								
1	G	32	11S	33E		6328	F			3551	3995	6645	6645	WAR			28	1			3735	AMC	970	S
VERA																								
1	E	32	11S	33E		6608	P			5118	2019	24856	24856	WAR			28	1			4610	AMC	920	S
WARREN STATE																								
1	G	28	11S	33E		3992	F			3629	5147	18167	18167	WAR			28	1			3769	AMC	529	S
WARREN A STATE																								
1	I	28	11S	33E		5712	P			4658	6909	31444	31444	WAR			28	1			4768	AMC	659	
COMPANY TOTAL						276320				148102	197161	303057						54			145899		31121	
ALLEN K. TROBAUGH												**********												
DALLAS																								
1	M	15	11S	33E		2744	P			875	485	1050					25							P
2	L	15	11S	33E		1708	P			676	406	801					24							
LEASE TOTAL						4452				1551	891	1851	866	WAR	985	LSE		2			1472	AMC	2320	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FCS CGM																								C S
1D	15	11S	33E			5292	F			1800	1650	5894	5614	WAR	280	LSE	28	1			1811	AMC	451	
COMPANY TOTAL						9744				3351	2541	7745						3			3283		2771	
POOL TOTAL						781280				396035	675748	639117						164		2885	395564		89023	
BAGLEY SILURO DEVONIAN											SA	10M TO 11M												
AMERADA DIV. AMERADA HESS CORP.												**********												
J T CAUDLE																								F
5A	3	12S	33E				T											1						
STATE BTA																								S
1J	2	12S	33E			2408	P			644	12795						28	1			940	AMC	265	
STATE BTC																								S
1N	35	11S	33E			4172	P			777	26192						28							
3L	35	11S	33E			8344	P			5150	24950						28							
LEASE TOTAL						12516				5927	51142							2						
COMMINGLED WITH STATE BTC BATTERY																								
STATE BTD																								S
2J	35	11S	33E			1624	G			927	4301						28							
3P	35	11S	33E			1400	G			816	1631						28							
LEASE TOTAL						3024				1743	5932		1864	WAR	3416	LOS		2			1901	AMC	714	
5280 FOREIGN GAS WAS INCLUDED IN SALE																								
STATE BTD CGM																								
1N	2	12S	33E			2324	P			1196	36840						25	1			1420	AMC	422	
STATE BTI																								S
1D	2	12S	33E			6580	G			4786	24339	41	41	WAR			26	1			4703	AMC	651	
STATE BTL CGM																								C S
1P	2	12S	33E			1708	P			807	13906						28	1			972	AMC	190	
STATE BTN																								S
1P	34	11S	33E			560	G			572	8507		3417	LOS			28	1		95	480	AMC	649	
3417 FOREIGN GAS WAS INCLUDED IN SALE																								
COMPANY TOTAL						29120				15675	153461	41						10		95	10416		2891	
TEXAS PACIFIC OIL COMPANY INC												**********												
STATE B AC 1																								S
1H	2	12S	33E			8204	P			3987	11814						22							
2B	11	12S	33E			868	PT											2			3987	AMC		
LEASE TOTAL						9072				3987	11814													
STATE C AC 1																								S
1B	2	12S	33E			12712	P			12521	6480						27							
2F	2	12S	33E			12712	P			6596	21168						28							
3L	2	12S	33E			2072	PS											3			47	AMC		
LEASE TOTAL						27496				19117	27648										19070			
COMPANY TOTAL						36568				23104	39462							5			23104			
POOL TOTAL						65688				38779	192923	41						15		95	33520		2891	
BAGLEY WOLFCAMP, NORTH												WC 8M TO 9M												
CABOT CORPORATION												**********												
HUMBLE STATE																								S
1D	23	11S	33E			84	F			14							28	1						
COMMINGLED WITH STATE L STATE M AND J R THO																								
NEW MEXICO L STATE																								S
1E	23	11S	33E			1736	F			291		6	6	WAR			28	1						
COMMINGLED WITH HUMBLE STATE STATE M AND J																								
COMPANY TOTAL						1820				305		6						2						
MEADCO PROPERTIES, LTD.												**********												
THOMPSON																								P
1M	23	11S	33E			420	P			160		1918	1918	WAR			28	1			397	AMC	94	
PENNZOIL UNITED INCORPORATED												**********												
CABOT STATE																								S
1I	14	11S	33E			784	P			549	14	767	599	WAR	168	LSE	28	1			607	AMC	214	

CONTINUED, BAGLEY WOLFCAMP, NORTH

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL, O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
POOL TOTAL						3024			1014	14	2691						4			1004		308	
BAGLEY WOLFCAMP, NORTHEAST										WC	8M TO 9M												
JOHN L. COX											**********												
STATE C																							
1C	11	11S	33E					S															S
2E	11	11S	33E					U															
LEASE TOTAL																							
COMPANY TOTAL																	2						
																	2						
SUNSET INTERNATIONAL PETROLEUM CORPORATION											**********												
T P STATE																							
1L	11	11S	33E			812	P		211	211	978	952	WAR	26	LSE		1					1143	S
POOL TOTAL						812			211	211	978						3					1143	
BAISH WOLFCAMP										WC	9M TO 10M												
CONTINENTAL OIL COMPANY											**********												
BAISH A																							
12A	21	17S	32E			1456	P		1207		1583					27							F
13E	22	17S	32E			1400	P		905		878					27							
LEASE TOTAL						2856			2112		2461	2361	CON	100	LSE		2						
COMMINGLED WITH BAISH A BATTERY																							
BAISH B																							
1C	22	17S	32E			1120	P		634	299	578	578	CON			26	1						F
COMMINGLED WITH BAISH B BATTERY																							
HUDSON																							
1M	15	17S	32E			560	P		508	19	980	980	CON			28	1						F
COMPANY TOTAL						4536			3254	318	4019						4			499	NRC	147	
POOL TOTAL						4536			3254	318	4019						4			499		147	
BAISH WOLFCAMP, NORTH										WC	10M TO 11M												
CLINTON OIL COMPANY											**********												
ILES FEDERAL																							
1N	10	17S	32E			980	P		280		106	106	P	P		28	1			322	PER	184	F
BAISH YATES										Y	0M TO 5M												
CONTINENTAL OIL COMPANY											**********												
BAISH A																							
3H	21	17S	32E			84	PS																F
4G	21	17S	32E			84	S																
5K	21	17S	32E			280	P		241		348					28							
6J	21	17S	32E	SHUT-IN			PS																
7I	21	17S	32E			84	P		48		35					28							
LEASE TOTAL						532			289		383	367	CON	16	LSE		5						
COMMINGLED WITH BAISH A BATTERY																							
COMPANY TOTAL						532			289		383						5						
POOL TOTAL						532			289		383						5						
BAR-U PENN.										PENN	9M TO 10M												
SAM BOREN											**********												
LARIO STATE																							
1D	6	9S	33E			1400	P										1					862	
COQUINA OIL CORPORATION											**********												
STATE SGW																							
1O	36	8S	32E			1400	P		336	2520	218	213	CIT	5	LSE		1			437	MOB	337	

CONTINUED, BAR-U PENN.

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ROGER C. HANKS												**********	**********											
BRIDWELL STATE																								
1G	1	9S	32E			3920	P			1417	115						28							S
2C	1	9S	32E			2800	P			944	40	4839					28							
LEASE TOTAL						6720				2361	155	4839	4839	CIT				2			1828	MOB	810	
SINCLAIR STATE																								
1D	12	9S	32E			7000	P			637	240	470	470	CIT			24	1			850	MOB	219	S
TERESA																								
1H	11	9S	32E			5880	P			1792		13721	13721	CIT			28	1			1748	MOB	506	
COMPANY TOTAL						19600				4790	395	19030						4			4426		1535	
LARIC OIL AND GAS COMPANY												**********	**********											
STATE B																								
1P	1	9S	32E			2520	P			762	420	2366					28							S
2K	1	9S	32E			2520	P			429	280	1331					28							
LEASE TOTAL						5040				1191	700	3697	2988	CIT	709	LSE		2			1426	MOB	417	
COMPANY TOTAL						5040				1191	700	3697						2			1426		417	
POOL TOTAL						27440				6317	3615	22945						8			6289		3151	
BARBER YATES									Y			OM TO 5M												
BARBER OIL INCORPORATED												**********	**********											
COLGLAZIER																								
1B	20	20S	30E			392	P			413	21504						28							F
2G	20	20S	30E			392	P			414	21504						28							
3G	20	20S	30E				P																	
LEASE TOTAL						784				827	43008							3		43				
COMMINGLED WITH STATE STATE A AND STOVALL W																								
STATE																								
2N	17	20S	30E			840	P			663	40320						28	1						S
COMMINGLED WITH COLGLAZIER STATE A AND STOV																								
STATE A																								
1C	17	20S	30E			448	P			323	13440						28							S
4J	17	20S	30E			448	P			323	13440						28							
LEASE TOTAL						896				646	26880							2						
COMMINGLED WITH COLGLAZIER STATE AND STOVAL																								
STOVALL WOOD																								
1C	20	20S	30E			840	P			685	32256						28							P
2F	20	20S	30E			840	P			685	32256						28							
3F	20	20S	30E				P																	
LEASE TOTAL						1680				1370	64512							3						
COMMINGLED WITH COLGLAZIER STATE AND STATE																								
COMPANY TOTAL						4200				3506	174720							9		43				
HARRIS G. EASTHAM, JR.												**********												
COLGLAZIER																								
1J	20	20S	30E					U										1						F
POOL TOTAL						4200				3506	174720							10		43				
BATTLEAXE DELAWARE											DEL	OM TO 5M												
CONTINENTAL OIL COMPANY												**********												
RUSSELL 30 FEDERAL																								
1C	30	26S	32E			168	P			116	232	73	64	P	P		9	LSE	28	1				F
COMMINGLED WITH RUSSELL 31 FEDERAL BATTERY																								
RUSSELL 31 FEDERAL																								
1F	31	26S	32E			420	P			243	330	338	297	P	P		41	LSE	21	1				F
COMMINGLED WITH RUSSELL 30 FEDERAL BATTERY																								
COMPANY TOTAL						588				359	562	411								2				
READ AND STEVENS, INC.												**********												
RUSSELL																								
1C	31	26S	32E			560	P			465	280	1144	1144	P	P				28	1				F
POOL TOTAL						1148				824	842	1555								3	685	SOC	177	

CONTINUED, BAUM UPPER PENN

DESCRIPTION U	S	T	R	MC	OIL ALLOWABLE	MFQEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
									9M TO 10M												
									PENN	**********					28		1123	21318	TNM	804	
M UPPER PENN.															28	2	1123	21318		804	
L PETROLEUM COMPANY																2					
RIS STATE				10696	F		10692	2415	14265									9229	TNM	567	
1P 36	13S	32E		10696	P		10693	2415	10477	24742	WAR										
2A 36	13S	32E		21392			21385	4830	24742							1		791	PER	544	
LEASE TOTAL				21392			21385	4830	24742	**********					28			10020		1111	
COMPANY TOTAL																1					S
									3312	3312	WAR				28						
STA OIL PRODUCERS							9114	17920	TSTM							2					
BAUM 704 JV D				10696	P				3312	**********					28			2668	TNM	2301	S
1A 2	14S	32E	COM				848	9604							28					622	
PICKENS 707 JV D				5936	P		9962	27524								2		484	TNM	2923	
1L 11	14S	32E		16632														3152			F
COMPANY TOTAL									502						28	1					
									1343	1845	WAR					3					
CABOT CORPORATION							990	950	1434									1274	TNM	284	
NEW MEXICO T STATE				1680	P		2649	2384	1845	85	WAR										
1C 32	13S	33E		4480	F		3639		85												
2E 4	14S	33E		6160				278	1930	**********						1					
LEASE TOTAL								2662							23	LSE	28	2870	TNM	770	S
NEW MEXICO U STATE				3360	F		166		895	872	CIT										
1G 4	14S	33E		9520			3805			**********						1		979	TNM	435	S
COMPANY TOTAL								1093	1093						25	1		5057	TNM		C S
										1268	WAR				14	1		8026	TNM		S
CHAMPLIN PETROLEUM COMPANY										607	WAR				28	1					
FEATHERSTONE FEDERAL				1316	P					6959	WAR				28	1		2513	TNM	508	S
1P 6	14S	33E								4131	WAR				28						
															28	2		8930	TNM		
STATES GAS PRODUCING COMPANY										319					27					557	S
COASTAL STATE 1				3640	P		3126	12750	1268	318					27	2		3119	TNM	379	S
1H 1	14S	32E		4200	P		935	1680	607	637	WAR										
STATE 5	14S	33E		10696	P		5057	3360	6959						22	1		1933	TNM		
2B 5	14S	33E		9828	F		8026	4288	4131						26	1		15258	TNM	2649	
STATE 6	14S	33E		1680	P		1142	3107	319	3879					27			48685			S
1B 6 COM	14S	33E		1680	P		1141	3252	318	6532					28	1					
STATE 6	14S	33E		3360			2283	6359	637	10411	WAR					11					
2D 8	14S	33E							2385												
1D 8	14S	33E		7980	P		3327	2385	2430	725	WAR										
2B 8	14S	33E		9240	P		5603	4815													
LEASE TOTAL				17220			8930		2520	219	WAR										
STATE 31	13S	33E						2910													
1H 31	13S	33E							3120	4826											
3E 31	13S	33E						1603		3993											
LEASE TOTAL				4760	P	2			6637	33776	8819	WAR									
STATE 31	13S	33E	BATTERY					8350	17976	**********											
2H 32	13S	33E		3640	P			6908	63505							1		3743	TNM	224	
STATE 36	13S	32E		10656	P			48128								1		3743		224	
1E 36	13S	32E		10656	P											2					S
1G 36	13S	32E		78736											114	LSE	28				
2F 36	13S	32E								4960	4846	WAR						955	TNM	577	
COMPANY TOTAL										4960											
										**********											
GETTY OIL COMPANY						S									28	1					
STATE BH 12	14S	32E		5768	P			3392	821	752	752	WAR									
2F BH 12	14S	32E	COM	5768				3392	821												
STATE 12	14S	32E								**********											
1B 12	14S	32E																			
COMPANY TOTAL									941	532											
ROBERT B. HOLT																					
COASTAL STATES				1960	P																
1D 1	14S	32E																			

CONTINUED, BAUM UPPER PENN,

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MAJOR, GIEBEL AND FORSTER											**********												
CITIES SERVICE STATE																							
1M	30	13S	33E			5292	P		2771	6789													
																25	1			2843	ADM	1386	
MWJ PRODUCING COMPANY											**********												
BAUM STATE																							
1D	5	14S	33E			6440	P		2837	2800	1555												S
2L	5	14S	33E			10696	P		2837	1960	1555					28							
LEASE TOTAL						17136			5674	4760	3110	3110	WAR			28							
BAUM A STATE																	2			6308	TNM	312	
1J	5	14S	33E			2800	P		1993	3500	2022	2022	WAR			28	1			1926	TNM	702	S
BAUM B STATE COM																							
1L	4	14S	33E			6160	P		3668	5880	3883	3883	WAR			28	1			3848	TNM	437	
BAUM C STATE																							
1P	31	13S	33E			9016	P		7600	2100	10881	10881	WAR			28	1			7775	TNM	681	
BAUM D STATE																							
1J	4	14S	33E			4200	P		1230	3360	1165	1165	WAR			28	1			931	TNM	700	
BAUM E STATE																							
1C	9	14S	33E			6160	P		1402	560						28	1			1383	TEX	298	
COMPANY TOTAL						45472			21567	20160	21061						7			22171		3130	
UNION TEXAS PETROLEUM CORPORATION											**********												
STATE 1																							
2C	1	14S	32E			10696	F		6199	2325	5476	5476	WAR			28	1			6689	TNM	487	
POOL TOTAL						196784			119243	130241	96904						31		1123	120850		13575	
BAUM UPPER PENN., NORTH										PENN	9M TO 10M												
AMOCO PRODUCTION CO											**********												
STATE DL																							
1I	13	13S	32E			1770	P		1894	319	839	839	LSE			28	1		305	1885	AMO	339	S
STATE DM																							
1P	18	13S	33E			1344	P		603	2499	859	859	LSE			28	1			858	AMO	151	
STATE DN																							
1C	19	13S	33E					U									1						S
COMPANY TOTAL						3114			2497	2818	1698						3		305	2743		490	
COASTAL STATES GAS PRODUCING COMPANY											**********												
FEDERAL 2C																							
1P	20	13S	33E			1344	PT																F
2N	20	13S	33E			1456	FT																
3E	20	13S	33E			5628	F		2452	2880	1439					24							
4G	20	13S	33E			8232	F		6083	3446	3568					26							
LEASE TOTAL						16660			8535	6326	5007	5007	WAR				4			8535	TNM		
COMPANY TOTAL						16660			8535	6326	5007						4			8535			
DELAWARE-APACHE CORPORATION											**********												
STATE 19 COM																							
1I	19	13S	33E			1820	P		746	7017	409					22							C S
2A	19	13S	33E			1120	P		248	1425	704					18							
LEASE TOTAL						2940			994	8442	1113	471	WAR	642	LSE		2			845	AMO	370	
COMPANY TOTAL						2940			994	8442	1113						2			845		370	
ROBERT B. HOLT											**********												
AZTEC STATE																							
1H	25	13S	32E					U															S
5C	26	13S	32E			2464	P		2178	9994	1586												
LEASE TOTAL						2464			2178	9994	1586	1586	WAR			28	2			2208	PER	493	
AZTEC STATE BATTERY 2																							
2A	26	13S	32E			3276	P		1951		668	668	WAR			28	1			1878	PER	681	
AZTEC STATE COM																							
4P	25	13S	32E			6636	P		3258	22417	975	975	VNT			28	1			3288	PER	381	
COMPANY TOTAL						12376			7387	32411	3229						4			7374		1555	
SUN OIL COMPANY											**********												

CONTINUED, BAUM UPPER PENN., NORTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO JJ STATE												**********												
1	O	23	13S	32E		1652	P			1269	1924	538	474	WAR	64	LSE	26	1	EX	312	1570	PER	393	
UNION TEXAS PETROLEUM CORPORATION												**********												
STATE 24																								
1	M	24	13S	32E	NC-C116	X																		S
POOL TOTAL						36742				20682	51921	11585						1 15		617	21067		2808	
BELL LAKE BONE SPRINGS											BS	8M TO 9M												
CONTINENTAL OIL COMPANY												**********												
STATE LL ACCT 1																								
1	C	6	24S	34E		980	P			772	206	1312	1312	VNT			13	1			317	PER	597	
BENSON QUEEN GRAYBURG, NORTH											Q-G	0M TO 5M												
BEARING SERVICE AND SUPPLY COMPANY												**********												
SUNSHINE																								
1	A	31	18S	30E		252	F			176							28	1			310	PER	355	F
TEXACO STATE																								
1	C	32	18S	30E		182	F			181		TSTM					28	1					295	S
COMPANY TOTAL						434				357							28	2			310		650	
DEPCO INCORPORATED												**********												
SIMMS AND REESE FEDERAL																								
1	A	33	18S	30E		140	P			72							28							F
2	B	33	18S	30E		56	P			28							28							
LEASE TOTAL						196				100								2			155	PER	283	
COMPANY TOTAL						196				100								2			155		283	
ELLIOTT OIL COMPANY												**********												
E M ELLIOTT																								
2	J	29	18S	30E		28	P			20							28							F
3	F	29	18S	30E		28	P			19							28							
LEASE TOTAL						56				39								2					193	
COMPANY TOTAL						56				39								2					193	
OLEN F. FEATHERSTONE II												**********												
CHAD FEDERAL																								
1	G	27	18S	30E		252	P			174							28	1			213	TNM	377	F
H AND S OIL COMPANY												**********												
MCCLAY																								
1	I	33	18S	30E		56	P			42							22							F
2	H	33	18S	30E				U									15							
5	F	33	18S	30E		168	P			97								3			156	PER	212	
LEASE TOTAL						224				139								3			156		212	
COMPANY TOTAL						224				139														
READING AND BATES INCORPORATED												**********												
FEATHERSTONE FEDERAL																								
1	C	27	18S	30E		84	P			41	28						28	1					249	F
JONES FEDERAL																								
1	B	34	18S	30E		84	P			52	14	168					2							F
2	G	34	18S	30E		28	P			17	14	95					28	2			224	TNM	138	
LEASE TOTAL						112				69	28	263	263	P	P									F
SIMMS FEDERAL																								
1	C	34	18S	30E		168	P			93	15	236					28							
2	F	34	18S	30E		84	P			48	28	287					28							
3	E	34	18S	30E		56	P			30	22	95					28							
4	D	34	18S	30E		84	P			45	16	19						4					459	
LEASE TOTAL						392				216	81	637	637	P	P			7			224		846	
COMPANY TOTAL						588				326	137	900												
SUNSET INTERNATIONAL PETROLEUM CORPORATION												**********												

CONTINUED, BENSON QUEEN GRAYBURG, NORTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL-O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ELLIOTT FEDERAL																							
	2C	29	18S	30E		140	P		86	38	24												F
	3P	29	18S	30E		112	P		68	30	18												
		LEASE TOTAL				252			154	68	42	23	VNT				2			313	PER	109	
												19	LSE										
HOLT FEDERAL																							F
	1N	29	18S	30E		56	P		43	21	11	6	VNT				1					173	
												5	LSE										
LIGHT FEDERAL																							F
	1K	29	18S	30E		168	P		87	9	24												
	2I	29	18S	30E		168	P		87	8	23												
		LEASE TOTAL				336			174	17	47	26	VNT				2			174	PER	135	
												21	LSE										
COMPANY TOTAL						644			371	106	100						5			487		417	
TEXACO INCORPORATED (BUCKEYE DISTRICT)									**********														
L R MANNING B FEDERAL NCT 1																							
	1N	27	18S	30E			FT																F
	2M	27	18S	30E		280	P		239	24	517					28							
	3P	28	18S	30E		224	P		192	40	600					28							
	4C	28	18S	30E		196	P		167	35	251					28							
	5J	28	18S	30E		308	P		265	59	358					28							
	6I	28	18S	30E		336	P		288	52	262					28							
	7K	28	18S	30E		252	P		215	27	720					27							
	8L	27	18S	30E		196	P		167		642					28							
	9L	28	18S	30E		252	P		215	55	359					28							
	10N	28	18S	30E		224	P		192	26	366					27							
	11G	28	18S	30E		420	P		359		287					28							
	12H	28	18S	30E		196	P		167		278					28							
	13M	28	18S	30E			PT									28							
	14F	28	18S	30E		196	P		167		295					28							
	15C	28	18S	30E		28	P		24		125					28							
	16E	27	18S	30E		336	P		288	97	425					27							
	17K	27	18S	30E		364	P		312	105	698					28							
	18F	27	18S	30E		224	P		192	58	643					28							
	19D	27	18S	30E		224	P		192	65	192					28							
	20C	27	18S	30E		112	P		105	36	124					28							
		LEASE TOTAL				4368			3746	679	7142	5353	P	P	1789	LSE		20		3856	TNM	757	
NEW MEXICO CY STATE NCT 1																							S
	1E	32	18S	30E		196	P		117	39	TSTM												
	2C	32	18S	30E		196	P		117	19	38					28							
	3F	32	18S	30E		196	P		136	20	153					28							
	4K	32	18S	30E		336	P		172	19	56					28							
		LEASE TOTAL				924			542	97	247	200	VNT			28	4			462	PER	286	
												47	LSE										
COMPANY TOTAL						5292			4288	776	7389						24			4318		1043	
JOHN H. TRIGG									**********														
FEDERAL BN																							F
	1D	35	18S	30E		84	P		12	6						6	1					122	
POOL TOTAL						7770			5806	1025	8389						47			5863		4143	
BENSON YATES											Y												
==========											OM TO 5M												
HARVEY E. YATES									**********														
SNOWDEN MCSWEENEY																							
	1F	16	19S	30E				X															S
	2J	16	19S	30E				X															
	2G	16	19S	30E				X															
		LEASE TOTAL															3						
STATE B9646																							S
	4K	16	19S	30E				X									1						
COMPANY TOTAL																	4						
POOL TOTAL																	4						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BENSON YATES, EAST										Y	0M TO 5M												
CULBERTSON-IRWIN-ODESSA EQUIP. CO., INC.											**********												
FEDERAL 18																							
1E	18	19S	31E			56	P		15	5						15							F
2K	18	19S	31E			56	P		15	5						15							
3H	18	19S	31E			140	P		60	15						15							
LEASE TOTAL						252			90	25							3			153	PER	183	
COMPANY TOTAL						252			90	25							3			153		183	
E. A. CULBERTSON, W. W. IRWIN AND SO. CAL.											**********												
FEDERAL 13																							
1E	13	19S	30E			140	P		93	30						27							F
2F	13	19S	30E					U															
LEASE TOTAL						140			93	30							2			156	PER	238	
COMPANY TOTAL						140			93	30							2			156		238	
SOUTHWESTERN INCORPORATED											**********												
SOUTHERN CAL PET CORP FEDERAL																							
1H	14	19S	30E			168	P		88														F
POOL TOTAL						560			271	55						28	1			309		227	
																	6					648	
BIG EDDY BONE SPRINGS										BS	8M TO 9M												
PENNZOIL UNITED INCORPORATED											**********												
BIG EDDY UNIT																							
12D	21	20S	31E			392	F		333		168	168	LSE			28	1			315	PER	383	UF
BIG EDDY DELAWARE										DEL	5M TO 6M												
AMOCO PRODUCTION CO											**********												
BIG EDDY UNIT																							
11I	7	20S	31E			616	P		481	75						15	1			319	PER	542	UF
BIG EDDY STRAWN										ST	11M TO 12M												
PERRY R. BASS											**********												
BIG EDDY UNIT																							
7C	19	20S	31E				F																UF
8C	30	20S	31E			1316	F		130	461	623					2							
10K	19	20S	31E			4480	F		4024	24	27729					28							
15B	30	20S	31E			924	F		293	73	2382					28							
LEASE TOTAL						6720			4447	558	30734	16639	P	P	13765	PCA		4		4574	PER	2217	
												330	LSE										
COMPANY TOTAL						6720			4447	558	30734						4			4574		2217	
POOL TOTAL						6720			4447	558	30734						4			4574		2217	
BISHOP CANYON QUEEN										Q	0M TO 5M												
HOBBS MUNICIPAL SCHOOL DISTRICT 16											**********												
CHARLCIA A TAYLOR																							
1I	11	18S	38E			560	P		334		TSTM					24	1			475	PER	182	P
ALEXANDER G. KASPER											**********												
TAYLOR																							
1P	11	18S	38E			252	P		235														P
POOL TOTAL						812			569							28	1			162	ADM	257	
																	2			637		439	
BISHOP CANYON SAN ANDRES										SA	0M TO 5M												
R. G. MCPHERON											**********												

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, BISHOP CANYON SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FOREST A							P	X										1						P
1A	11	18S		38E																				P
C M GRIFFIN						420	P			182							28	1			353	ADM	153	
1E	10	18S		38E		420				182								2			353		153	
COMPANY TOTAL																								P
SONNY'S OIL FIELD SERVICES, INCORPORATED																								
SIMMONS						420	P			334	1300	3499	3499	P	P		28	1			319	ADM	169	
1L	10	18S		38E		840				516	1300	3499						3			672		322	
POOL TOTAL								SA																P
BITTER LAKES SAN ANDRES, SOUTH																								
PETROLEUM CORPORATION OF TEXAS																	28							
MARY ANN CANNON						28	P			18		28					28							
1K	27	10S		25E		56	P			18							28							
2J	27	10S		25E		56	P			35							28							
3L	27	10S		25E		28	P			18		28					14							
4M	27	10S		25E		28	P			18		28					28							
5C	27	10S		25E		28	P		EX	54													397	F
6N	27	10S		25E					T									8						
7C	27	10S		25E					T															
Y 3N	27	10S		25E																				
LEASE TOTAL						224				161		84					11							
DEKALB FEDERAL										6							11							
1F	27	10S		25E		56	P		T									4			143	PER	88	F
2C	27	10S		25E		140	P			11													154	
3E	27	10S		25E					PT									1			64	BSW		F
4D	27	10S		25E		196				17														
LEASE TOTAL																								
ELLICTT FEDERAL																								
1E	26	10S		25E		56	P																	
LEONARD FEDERAL						28	PT											3			14	PER	16	F
1G	27	10S		25E		28	PS																	
3B	27	10S		25E			PT														154	PER	79	
4H	27	10S		25E		56											27	1			375		734	
LEASE TOTAL																		17						F
MOHAWK FEDERAL						84	P			66														
1O	22	10S		25E		616				244		84												
COMPANY TOTAL																								
TESORO PETROLEUM CORPORATION																								
BRIGHT FEDERAL						112	P			10							9	1			113	PER		
1L	23	10S		25E		728				254		84						18			488		734	
POOL TOTAL								SA																P
BITTER LAKES SAN ANDRES, WEST																								
N. DALE NICHOLS																	28							
CANNON						28	P			21								2					93	
1P	17	10S		25E		28	P											2					93	
2I	17	10S		25E		56				21								2					93	
LEASE TOTAL						56				21														
COMPANY TOTAL						56				21														
POOL TOTAL								DEL																F
BLACK RIVER DELAWARE																								
THORNTON HOPPER																								
BRADLEY FEDERAL									PS															
1D	13	24S		26E					PS															
2P	11	24S		26E																				

CONTINUED. BLACK RIVER DELAWARE

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5	P	11	24S	26E				P	S															
8	J	11	24S	26E				P	S															
LEASE TOTAL																								
COMPANY TOTAL																		4						
POOL TOTAL																		4						
BLINEBRY											B	5M TO 6M						4						
ACOMA OIL CORPORATION												**********												
S J SARKEYS A																								
1	A	26	21S	37E		336	F			311	238						28	1	EX	80				P
COMMINGLED WITH S J SARKEYS A BATTERY																								
S J SARKEYS B																								
1	B	26	21S	37E		700	F			453	76	22322	22315	WAR	7	LSE	28	1			563	SHL	91	P
COMPANY TOTAL						1036				764	314	22322						2		80	563		91	
AMERADA DIV. AMERADA HESS CORP.												**********												
J G HARE																								
4	N	33	21S	37E		196	F			138	19	799	794	SKY	5	LSE	28	1						P
STATE DA																							489	
2	K	16	21S	37E				T																S
5	I	16	21S	37E		252	P			136	15	665												
LEASE TOTAL						252				136	15	665	535	SKY	130	LSE	17	2					495	
STATE DC																								
2	E	19	21S	37E				S										1						S
COMMINGLED WITH STATE DC BATTERY																								
L G WARLICK A																								
1	I	19	21S	37E		224	F			175		5862	2457	SKY	3398	G L	22	1						P
														LSE										
COMMINGLED WITH L G WARLICK A BATTERY																								
COMPANY TOTAL						672				449	34	7326						5					984	
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
EDITH BUTLER																								
5	F	18	22S	38E		252	F			232	29	763	763	WAR			28	1					381	P
AMOCO PRODUCTION CO												**********												
GRIZZELL B																								
1	G	8	22S	37E		616	F			428	168	11162	10721	SKY	441	LSE	28	1						P
COMMINGLED WITH GRIZZELL B																								
PIKE FEDERAL																								
1	A	6	23S	38E		196	F			164	17	1571	1453	WAR	118	LSE	24	1		16				F
COMMINGLED WITH PIKE FEDERAL BATTERY																								
SOUTHLAND ROYALTY A																								
1	G	9	21S	37E		252	P			241	50	830												P
2	B	9	21S	37E		224	P			214	76	47					28							
4	X	4	21S	37E		168	F			160	50	166					28							
5	O	4	21S	37E		224	P			214	62	664					28							
7	A	9	21S	37E		196	F			187	25	190					28							
8	W	4	21S	37E		140	P			134	31	474					28							
LEASE TOTAL						1204				1150	294	2371	2204	WAR	167	LSE	28	6						
COMMINGLED WITH SOUTHLAND ROYALTY A BATTERY																								
STATE C TR 12																								
3	E	16	21S	37E		84	P			73	28	91					28							S
7	D	16	21S	37E		308	P			276	364	4475					28							
LEASE TOTAL						392				349	392	4566	4370	WAR	196	LSE		2						
COMMINGLED WITH STATE C TR 12 BATTERY																								
STATE S																								
1	C	32	22S	38E		420	F			297	84	4556					28							S
2	D	32	22S	38E				U																
3	E	32	22S	38E		336	F			322	56	7434					28							
LEASE TOTAL						756				619	140	11990	11866	WAR	124	LSE		3						
COMMINGLED WITH STATE S BATTERY																								
COMPANY TOTAL						3164				2710	1011	31660						13		16				
ATLANTIC RICHFIELD COMPANY												**********												

CONTINUED, BLINEBRY

DESCRIPTION	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
ROY BARTON																				
2B 23 21S 37E		280	P		EX	353	35	713					28							P
3H 23 21S 37E		756	F			566	249	1298					28							
4G 23 21S 37E				FS																
LEASE TOTAL		1036				919	284	2011	1970	WAR	41	LSE		3						
COMMINGLED WITH ROY BARTON BATTERY																				
J R CONE A																				
1M 26 21S 37E		560	F			312	62	2448					12							P
2L 26 21S 37E		336	F			190	15	2183					12							
LEASE TOTAL		896				502	77	4631	4609	WAR	22	LSE		2						
COMMINGLED WITH J R CONE A BATTERY																				
J R CONE B																				
1N 26 21S 37E		308	F			231	83	6701					26							P
2C 26 21S 37E				FS																
LEASE TOTAL		308				231	83	6701	6685	WAR	16	LSE		2						
COMMINGLED WITH J R CONE B BATTERY																				
ELMER C HILL																				
1P 26 21S 37E		336	F			241		1911	1900	WAR	11	LSE	28	1						P
COMMINGLED WITH ELMWR C HILL BATTERY																				
S J SARKEYS																				
1J 23 21S 37E		476	F			484	34	3609												P
2O 23 21S 37E		448	F		EX	553	105	9710					28							
3I 23 21S 37E				FS									28							
4P 23 21S 37E		224	F			247	32	6079												
LEASE TOTAL		1148				1284	171	19398	19346	WAR	52	LSE	25	4		162				
COMMINGLED WITH S SARKEYS BATTERY																				
STATE 367																				
1M 36 21S 37E		308	P			151	14	5299	5292	WAR	7	LSE	26	1						S
COMMINGLED WITH STATE 367 BATTERY																				
HAZEL S TURNER																				
4M 29 21S 37E		168	P			159	80	1052	1052	WAR			28	1						P
W H TURNER																				
1L 29 21S 37E				FS										1						P
COMPANY TOTAL		4200				3487	709	41003						15		162			319	
																			878	
AZTEC OIL AND GAS COMPANY								**********												
DAURON																				
2A 10 21S 37E		308	F			80	30	14307	14304	SKY	3	LSE	27	1						P
COMMINGLED WITH DAURON BATTERY																				
GUTMAN																				
2L 11 21S 37E		616	F			332	30	11069	11069	SKY			28	1						P
COMMINGLED WITH GUTMAN BATTERY																				
STATE B																				
1I 36 22S 37E		476	F			242	280	5708	5701	SKY	7	LSE	22	1						S
COMMINGLED WITH STATE B BATTERY																				
STATE BD 36																				
1J 36 22S 37E		56	P	S																S
2P 36 22S 37E		392	P			346	120	1108					28							
LEASE TOTAL		448				346	120	1108	1098	SKY	10	LSE		2			366	TNM	126	
COMPANY TOTAL		1848				1000	460	32192						5			366		126	
CAMPBELL AND HEDRICK								**********												
L E ELLIOTT																				
1G 6 23S 38E		56	F		EX	70							28	1	EX	14			102	F
ALLIE M LEE																				
1I 26 22S 37E	NO-C	116	F											1						P
MAY																				
1B 35 22S 37E			P											1						P
COMPANY TOTAL		56				70								3		14			84	
																			186	
CITIES SERVICE OIL COMPANY								**********												
BRUNSON B																				
2K 3 22S 37E				S										1						P
COMMINGLED WITH BRUNSON B BATTERY																				
OWEN																				
1P 35 21S 37E		616	F			311		1486					21							P
7I 35 21S 37E				PS																
LEASE TOTAL		616				311		1486	1478	SKY	8	LSE		2						
COMMINGLED WITH OWEN BATTERY																				

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE P																								
2L	32	22S	38E			168	P			78		616					16							S
3M	32	22S	38E				S						616	SKY										
LEASE TOTAL						168				78		616												
STATE S																								
3F	15	21S	37E			336	F			100	25	1965					28							
6E	15	21S	37E			644	F			193	8	7572					15		2	EX 212				
LEASE TOTAL						980				293	33	9537												
COMPANY TOTAL						1764				682	33	11639	9472	SKY	65	LSE							757	S
J. R. CONE																								
ANDERSON																								
2I	21	21S	37E			224	F			149	6	3855						2						S
EUBANKS																								
1M	14	21S	37E			756	F			553	17	16329					28	7		212				
2L	14	21S	37E			364	F			266	8	11494						1					757	
3K	14	21S	37E			560	F			409	12	18740					28							P
4N	14	21S	37E			784	F			573		9956					28							
LEASE TOTAL						2464				1801	37	56519					28							P
COMPANY TOTAL						2688				1950	43	60374	56519	WAR			28							
CONTINENTAL OIL COMPANY																								
HAWK A																								
2H	8	21S	37E				S											4						
3E	9	21S	37E			84	P											5			1940	TNM	621	
4U	4	21S	37E	NO-C116			PS			92	31	270									1940		621	
5D	9	21S	37E			56	P																	
LEASE TOTAL						140				61														
HAWK B 1										153	31	112					28							
3C	9	21S	37E			168	P					382												F
4L	9	21S	37E			308	F			158			382	SKY			28							
7P	9	21S	37E				S			347		268						4	EX	53				
8O	9	21S	37E			84	P					13847												
9M	9	21S	37E				FS			95							28							
L31	9	21S	37E			448	F					121					28							F
LEASE TOTAL						1008				503	30	2828					28							
HAWK B 3										1103	30	17064												
2O	3	21S	37E			252	F			236			17064	SKY			28							
5R	3	21S	37E			196	F			184		1895						6		95				
7O	3	21S	37E			224	F			209		947												
13X	3	21S	37E			308	P			289		677					28							
LEASE TOTAL						980				918	48	1707					28							
HAWK B 10											48	5226					28							F
1B	10	21S	37E			252	P			82			5226	SKY			28							
2F	10	21S	37E			392	F			251		490						4						
4H	10	21S	37E			140	P			136		12277												
8G	10	21S	37E			532	P			378		1371					28							
10C	10	21S	37E			756	F			732		6639					26							
LEASE TOTAL						2072				1579		20175					28							F
LOCKHART A 27												40952					26							
1C	27	21S	37E			56	F			55			40952	SKY			28							
11H	27	21S	37E			504	F			418		972						5						
LEASE TOTAL						560				473		22791												
LOCKHART A 35												23763					28							
2F	35	21S	37E			336	P	EX	450		129	643					28							F
3C	35	21S	37E			84	F	EX	112			3493						2						
LEASE TOTAL						420		EX	562		129	4136	23763	SKY			28							
LOCKHART B 35																	28							F
1G	35	21S	37E			252	F			252		927	4136	SKY				2	EX	310				
																	28							F

CONTINUED, BLINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2B	35	21S	37E			224	F			126		1919					26							
3H	35	21S	37E			196	F			189		1775					28							
4A	35	21S	37E			224	P			216		1272					28							
LEASE TOTAL						896				783		5893	5893	SKY				4						
COMMINGLED WITH LOCKHART B 35 BATTERY																								
J H NOLAN																								P
1M	11	21S	37E			644	F			544	23	11699					28							
2N	11	21S	37E			560	F			473	47	19752					28							
3K	11	21S	37E			504	F			426	19	1878					28							
LEASE TOTAL						1708				1443	89	33329	33329	SKY				3						
COMMINGLED WITH J H NOLAN BATTERY																								
SEMU BURGER																								
21O	19	20S	38E			532	P			429		1493	1493	WAR			28	1						
COMMINGLED WITH SEMU BATTERY																								
STATE 10																								
1D	10	21S	37E			196	F			134		2284												S
2E	10	21S	37E			700	P			575		22625					26							
LEASE TOTAL						896				709		24909	24909	SKY			28	2						
COMMINGLED WITH STATE 10 BATTERY																								
STATE JJ 36																								
1G	36	22S	37E			196	F			173	22	12380	12380	SKY			28	1			153	PER	281	S
M E WANTZ																								
3P	21	21S	37E			196	F			112		240												P
4J	21	21S	37E			56	F			45		200					28							
6M	21	21S	37E			168	P			113		481					28							
LEASE TOTAL						420				270		921	921	SKY			28	3						
COMMINGLED WITH M E WANTZ BATTERY																								
COMPANY TOTAL						9828				8595	349	170448						37		458	153		281	
THE FUNDAMENTAL OIL CORPORATION												**********												
GULF LEONARD																								
1H	24	21S	36E			112	P			113	168	85	38	VNT			28	1		1	234	ADM	306	
													47	LSE										
GETTY OIL COMPANY												**********												
R L BRUNSON																								
1P	4	22S	37E			112	F			112	56	3846	3846	SKY			28	1						P
COMMINGLED WITH R L BRUNSON BATTERY																								
R L CLIFTON																								
2M	4	22S	37E			112	P			64		249	109	SKY	140	LSE	19	1						P
PERCY HARDY																								
1P	17	21S	37E			112	F			56	28	2676					28							P
2O	17	21S	37E			56	P			56	28	688					28							
3N	17	21S	37E			224	F			206	27	10125					27							
LEASE TOTAL						392				318	83	13489	13489	SKY				3					297	
																					271	TNM		
																					1	GPI		
S J SARKEYS																								
1E	26	21S	37E			392	F			392	84	13513												P
2D	26	21S	37E			1176	F			1114	48	18656					28							
3C	26	21S	37E			420	F			382	48	10402					24							
4F	26	21S	37E			336	F			336	28	9216					24							
LEASE TOTAL						2324				2224	208	51787	51787	SKY			28	4						
COMMINGLED WITH S J SARKEYS BATTERY																								
STATE S																								
3B	15	21S	37E			420	F			297	48	16522					24							S
4C	15	21S	37E			252	F			283	28	16109					28							
7D	15	21S	37E			420	F			409	28	20951					28							
8A	15	21S	37E			336	F			243	24	9761					24							
9P	10	21S	37E			756	F			503	56	15530					28							
LEASE TOTAL						2184				1735	184	78873	78873	SKY				5						
COMMINGLED WITH STATE S DRINKARD POOL																								
C A WILLIAMSON																								
1D	23	21S	37E			336	F			328	28	6533												P
2E	23	21S	37E			392	F			383	28	17291					28							
3F	23	21S	37E			868	F			848	56	19319					28							
4C	23	21S	37E			336	P			328	56	976					28							
LEASE TOTAL						1932				1887	168	44119	44119					4		117	1923		214	
																					1921	TNM		

CONTINUED, LINEBRY

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						7056				6340	699	192363						18		117	2195		656	
GULF OIL CORPORATION												**********												
T R ANDREWS																								
1B	32	22S	38E			84	F			83	10	1663												S
5A	32	22S	38E			280	P			280	15	2403					2							
6H	32	22S	38E					U									28							
LEASE TOTAL						364				363	25	4066	3821	WAR	245	LSE		3						
COMMINGLED WITH T R ANDREWS BATTERY																								
ROLLON BRUNSON																								
4G	10	22S	37E			84	F			84	3	2445	2400	WAR	45	LSE	1	1						P
COMMINGLED WITH ROLLON BRUNSON BATTERY																								
S E CONE																								
1K	26	21S	37E			392	F			394		9584	9394	WAR	190	LSE	14	1		15	435	SHL	216	P
DRINKARD NCT B																								
2J	30	22S	38E			112	F			112	10	1461												P
3C	30	22S	38E			1484	P			664	200	1524					3							
LEASE TOTAL						1596				776	210	2985	2740	WAR	245	LSE	28	2						
COMMINGLED WITH DRINKARD NCT B BATTERY																								
EUBANK																								
2A	22	21S	37E			168	F			165	8	1963												P
3G	22	21S	37E					U									3							
5B	22	21S	37E			308	P			306	56	1483					28							
LEASE TOTAL						476				471	64	3446	3416	WAR	30	LSE		3		6	443	SHL	528	
EUNICE KING																								
8H	28	21S	37E			140	F			138	168	2267					28							P
13A	28	21S	37E			280	F			278	56	4509					28							
19C	28	21S	37E			336	F			334	42	6967					14							
24E	28	21S	37E			84	F			83	84	1168					28							
25D	28	21S	37E			336	P			334	28	1885					28							
LEASE TOTAL						1176				1167	378	16796	16796	WAR				5						
COMMINGLED WITH EUNICE KING OIL BATTERY																								
C L HARDY																								
2N	20	21S	37E				P																	P
4M	20	21S	37E					S																
5L	20	21S	37E			392	F			312	28	9353												
LEASE TOTAL						392				312	28	9353	9353	WAR				3						
COMMINGLED WITH C L HARDY BATTERY																								
HIGGINS																								
1J	29	22S	38E			168	F			169	20	3274	3274	WAR			5	1		3	194	TNM	191	P
HARRY LEONARD NCT E																								
1G	16	21S	37E			728	F			722	56	16125												S
2H	16	21S	37E			112	F			112	19	5254					28							
3B	16	21S	37E			140	F			139	19	7060					28							
4A	16	21S	37E			140	F			140	19	6732					28							
LEASE TOTAL						1120				1113	113	35171	35166	WAR	5	LSE		4						
COMMINGLED WITH HARRY LEONARD NCT E BATTERY																								
EVELYN LINEBERRY																								
2L	29	22S	38E			420	F			419	35	2626	2583	WAR	43	LSE	7	1		32	428	TNM	151	P
MARK																								
3G	3	22S	37E			364	F			362		10058	9968	WAR	90	LSE	4	1			412	SHL	188	P
H T MATTERN NCT A																								
3P	24	21S	36E					U										1						P
COMMINGLED WITH H T MATTERN NCT A BATTERY																								
H T MATTERN NCT B																								
8I	30	21S	37E			168	F			91	100	410	374	WAR	36	LSE	5	1						P
COMMINGLED WITH H T MATTERN NCT B BATTERY																								
W T MCCOMACK																								
12B	32	21S	37E			84	P			29		1553												P
15J	32	21S	37E			168	P			58		2881					28							
LEASE TOTAL						252				87		4434	4388	WAR	27	SHL	28	2						
															19	LSE								
COMMINGLED WITH W T MCCOMACK BATTERY 1																								
MARK OWEN																								
4J	34	21S	37E					U										1						P
COMMINGLED WITH MARK OWEN OIL BATTERY																								
ALICE PADDOCK																								
2J	1	22S	37E			224	F			224	28	8152					28							P

CONTINUED, PINEBRY

DESCRIPTION WELL	Q	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3	P	1	22S	37E				U																
4	G	1	22S	37E		196	F			198	28	3264												
LEASE TOTAL						420				422	56	11416	11221	WAR	195	LSE	28	3		6	427	SHL	279	
H V PIKE																								P
1	B	6	23S	38E		280	F			227	25	1797	1073	WAR	724	LSE	28	1					547	
W M PINEWALT																								P
2	E	4	22S	37E				S										1	EX	25				P
SCARBOROUGH ESTATE																								
1	A	31	22S	38E		336	F			190	20	4531					28							
2	H	31	22S	38E		140	F			130	15	3853					28							
3	I	31	22S	38E		84	P			50	10	526					28							
5	J	31	22S	38E		224	P			140	20	1930					28							
6	C	31	22S	38E		168	F			120	15	2359					28							
7	K	31	22S	38E		560	P			412	50	3935					28							
8	L	31	22S	38E		168	F			85	10	2955					28							
LEASE TOTAL						1680				1127	140	20089	19892	WAR	197	LSE	4	7						
COMMINGLED WITH SCARBOROUGH ESTATE OIL BATT																								
E A STICHER																								
2	N	4	22S	37E				S										1						P
VIVIAN																								P
2	G	30	22S	38E		196	F			186	20	4113					28							
4	F	30	22S	38E		336	F			326	30	5937					28							
6	B	30	22S	38E		168	F			142	15	1642					28							
7	A	30	22S	38E		84	F			82	8	2581					28							
LEASE TOTAL						784				736	73	14273	13538	WAR	735	LSE	3	4			412	TNM	568	
WATKINS																								P
1	C	29	22S	38E		112	F			113	8	3414					5							
2	P	29	22S	38E		112	P			113	10	878					28							
LEASE TOTAL						224				226	18	4292	3557	WAR	735	LSE		2		2	478	TNM	208	
COMPANY TOTAL						10360				8546	1288	156515						49		89	3229		2876	
HANSON OIL CORPORATION												**********												
MAX GUTMAN																								P
1	M	19	22S	38E		1736	F			1333		16065					28							
4	F	19	22S	38E	NO-C116		F	S										2			1444	TNM	565	
LEASE TOTAL						1736				1333		16065	16065	WAR										P
MATTERN																								
1	L	30	21S	37E		2100	F			1586	140	5653					28							
2	K	30	21S	37E		868	F			656	1232	2337					28							
LEASE TOTAL						2968				2242	1372	7990	7990	WAR				2			2430	TNM	271	
MOORE																								F
1	I	25	21S	36E		2996	F			1082	924						28	1			966	TNM	590	
COMPANY TOTAL						7700				4657	2296	24055						5			4840		1426	
HARPER OIL COMPANY												**********												
SARKEYS																								P
1	G	26	21S	37E		980	F			780	35						28	1			639	SHL	249	
S J SARKEYS																								P
2	H	26	21S	37E		336	F			164	15	1157	1157	WAR			8	1						
COMMINGLED WITH S J SARKEYS BATTERY																								
COMPANY TOTAL						1316				944	50	1157						2			639		249	
JOHN H. HENDRIX												**********												
DANGLADE																								P
2	A	24	22S	37E		2996	F			2894	28	35316	35316	WAR			28	1			2812	SHL	765	
HUMBLE OIL AND REFINING COMPANY												**********												
J L GREENWOOD																								P
1	P	9	22S	37E				FS										1	EX	2				
COMMINGLED WITH J L GREENWOOD BATTERY																								
F F HARDISON B																								P
1	E	34	21S	37E		84	F																	
2	A	34	21S	37E		336	F			260	50	5315					28	2						
LEASE TOTAL						420				260	50	5315	5315	SKY										
COMMINGLED WITH F F HARDISON B BATTERY																								
NEW MEXICO S																								S
2	M	2	22S	37E		448	F			406	34	12338	12338	SKY			24	1						
COMMINGLED WITH NEW MEXICO S STATE OIL BATT																								

CONTINUED, LINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SD	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO V STATE																								
1	M	10	21S	37E		392	F			344		3033					28							S
3	C	10	21S	37E		364	F			320		8355					28							
5	J	10	21S	37E		364	F			319		3829					28							
7	N	10	21S	37E		448	F			394		5300					28							
9	I	10	21S	37E		392	F			344		5584					28							
12	L	10	21S	37E		140	F			123		229					28							
LEASE TOTAL						2100				1844		26330	26293	SKY	37	LSE	28	6						
COMMINGLED WITH NEW MEXICO V STATE BATTERY																								
COMPANY TOTAL						2968				2510	84	43983						10		2				
N. B. HUNT												**********												
WEATHERLY																								
4	E	21	21S	37E		420	F			408		1092												P
5	E	21	21S	37E		504	F			518		909					28							
6	F	21	21S	37E		532	F			490		1460					28							
LEASE TOTAL						1456				1416		3461	3461	SKY			28							
COMPANY TOTAL						1456				1416		3461						3	EX	450	1449	TNM	640	
																		3		450	1449		640	
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********												
FEDERAL GPS																								
1	C	6	22S	38E				PS										1						F
GULF SARKEYS																							134	
1	C	25	21S	37E		56	P			58	10	328	222	SKY	106	LSE	9	1	EX	74	56	PER	19	P
L. B. JONES																								
6	E	6	22S	38E				PS										1						
ROYALTY HOLDING																								
2	C	25	21S	37E		336	P			242	190	734	624	SKY	110	LSE	28	1			329	PER	572	
SIMS FEDERAL																								
2	G	7	22S	38E				PS										1						
COMPANY TOTAL						392				300	200	1062						1					59	
																		5		74	385		784	
MABEE ROYALTIES INCORPORATED												**********												
BELCHER A																								
1	N	7	22S	38E		224	P			149	187	708	708	WAR			28	1						P
COMMINGLED WITH BELCHER BATTERY																								
MARATHON OIL COMPANY												**********												
EDITH BUTLER A																								
1	E	16	22S	38E		196	F			187	28	2904	2904	WAR			28	1			266	TNM	230	P
WALTER LYNCH																								P
5	C	1	22S	37E				U										1						
J. L. MACY																								P
4	F	24	22S	37E		504	F			487	71	19804	19804	WAR			28	1		18	267	TNM	320	P
L. G. WARLICK C																								
9	E	15	21S	37E				S																P
9	F	15	21S	37E				U																
10	J	15	21S	37E		224	P			209	26	919												
LEASE TOTAL						224				209	26	919	742	SKY	177	LSE	28	2	EX	54				
COMMINGLED WITH L G WARLICK C BATTERY																								
COMPANY TOTAL						924				883	125	23627						6		72	533		550	
MOBIL OIL CORPORATION												**********												
D A WILLIAMSON																								
1	A	23	21S	37E				PS										1						
COMMINGLED WITH D A WILLIAMSON BATTERY																								
MORAN OIL PRODUCING AND DRILLING CORP.												**********												
LINBERY																								
1	G	29	22S	38E		224	P			183		9734	9734	WAR			28	1			269	TNM	177	P
OWEN																								P
1	E	14	21S	37E		448	F			405		6144					28							
2	D	14	21S	37E		476	F			432		6554					28							
LEASE TOTAL						924				837		12698	12698	SKY				2						
COMMINGLED WITH OWEN BATTERY																								

CONTINUED, BLINEBRY

WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	LX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2C	4	22S	37E			84	F		75		1933												
LEASE TOTAL						224			176		5143	5087	SKY	56	LSE	28	2						
COMMINGLED WITH RINEWALT BATTERY																							
SARKEYS																							
1M	23	21S	37E			1064	F		1050	16	21165					28							P
2K	23	21S	37E			224	F	EX	296	12	9858					28							
3L	23	21S	37E			420	F		303	9	3543					28							
4N	23	21S	37E			504	F		432	18	14347					28							
LEASE TOTAL						2212			2081	55	48913	48837	SKY	76	LSE		4						
COMMINGLED WITH SARKEYS BATTERY																							
STATE SEC 15																							
2H	15	21S	37E			224	F	EX	547	1	1089												S
3G	15	21S	37E			756	F				7470					28							
LEASE TOTAL						980			547	1	8559	8497	SKY	62	LSE	28	2						
COMMINGLED WITH STATE SEC 15 BATTERY																							
TAYLOR GLENN																							
1K	3	21S	37E			140	F		120		6418												P
6J	3	21S	37E			392	F		332	14	3834					28							
LEASE TOTAL						532			452	14	10252	6292	SKY	3960	LSE	28	2						
COMMINGLED WITH TAYLOR GLENN BATTERY																							
TURNER																							
1P	22	21S	37E				F	T															P
3J	22	21S	37E					T															
6M	22	21S	37E				F	T															
11N	22	21S	37E					T															
15C	22	21S	37E			280	F		232	4	1887												
LEASE TOTAL						280			232	4	1887	1884	SKY	3	LSE	28	5						
COMMINGLED WITH TURNER BATTERY																							
COMPANY TOTAL						10472			9196	212	209598						33		492				
SOHIO PETROLEUM COMPANY											**********												
HENTON																							
10C	13	22S	37E					T															P
ROGERS																	1						
2F	12	22S	37E			196	P		108	28	84	84	VNT			21	1			179	TNM	20	P
COMPANY TOTAL						196			108	28	84	84	VNT			21	1			179	TNM	20	
																	2			179		20	
SUMMIT ENERGY INC											**********												
GULF STATE																							
1A	36	22S	37E			504	F		174		12334	12334	WAR			28	1						S
GULF HILL																							
1R	4	21S	37E			56	F		42		1480					28							P
4S	4	21S	37E			56	F		42		1480					28							
LEASE TOTAL						112			84		2960	2960	SKY				2						
COMMINGLED WITH GULF HILL BATTERY																							
SHELL STATE																							
1D	36	22S	37E			28	F		12														S
COMPANY TOTAL						644			270		15294					28	1					124	
																	4					389	
SUN OIL COMPANY											**********												
ELLIOTT A																							
3A	21	21S	37E			784	F		565	28	3717												F
4I	21	21S	37E			168	F		74	28	37					28							
LEASE TOTAL						952			639	56	3754	3754	SKY			28	2						
COMMINGLED WITH ELLIOTT A BATTERY																							
ELLIOTT B																							
1O	20	21S	37E					T															F
STATE LAND 15																	1						
1M	16	21S	37E			168	F		40	28	829												S
2N	16	21S	37E			168	F		61	28	607					28							
3C	16	21S	37E			672	F		721	112	25615					28							
5P	16	21S	37E			1036	F		533	72	2767					28							
LEASE TOTAL						2044			1355	240	29818	29818	SKY			24	4						
COMMINGLED WITH STATE LAND 15 BATTERY																							
W W WEATHERLY																							
4K	17	21S	37E			168	P																P
COMMINGLED WITH W W WEATHERLY BATTERY																	1						

CONTINUED, PLINEBRY

DESCRIPTION						MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL							1148				1020		22432						3			269		177	
E. F. MORAN INCORPORATED													**********												
E M ELLIOTT																									
1E	35	21S	37E				112	F			121		17884	17884	SKY			28	1	EX	743				F
COMMINGLED WITH E M ELLIOTT BATTERY																									
ROBERT M. MORAN													**********												
STATE 36																									
1K	36	22S	37E				224	F			195		1015	1015	SKY			28	1			247	TNM	230	S
J. W. PEERY													**********												
HARDY																									
2P	19	21S	37E				420	F			298		9614					28							F
5C	19	21S	37E				756	F			536		12842					28							
LEASE TOTAL							1176				834		22456	22456	SKY				2			902	SHL	273	
COMPANY TOTAL							1176				834		22456						2			902		273	
PENROSE PRODUCTION COMPANY													**********												
HINTON																									
4I	12	22S	37E				168	F		EX	223		4940	4940	SKY			28	1	EX	55	255	TNM	133	P
L G WARLICK																									
1A	19	21S	37E				336	F			364	224	4986					28							P
2B	19	21S	37E				112	F		EX	140	672	2493					28							
LEASE TOTAL							448				504	896	7479	7479	SKY				2	EX	185				
COMMINGLED WITH L G WARLICK BATTERY																									
COMPANY TOTAL							616				727	896	12419						3		240	255		133	
PHILLIPS PETROLEUM COMPANY													**********												
NEW MEXICO C																									
1H	36	22S	37E				168	F			191		6983	6983	SKY			28	1	EX	88	255	TNM	265	
SHELL OIL COMPANY													**********												
ANDREWS																									
1F	14	21S	37E				392	F			345	14	7497					28							P
2C	14	21S	37E				560	F			430	18	15729					28							
LEASE TOTAL							952				775	32	23226	23226	SKY			27							
COMMINGLED WITH ANDREWS BATTERY																			2						
ARGO																									
1M	15	21S	37E				1204	F			938	9	14544					28							P
3K	15	21S	37E				476	F			359	5	12930					28							
4N	15	21S	37E				252	F			171	5	420					28							
LEASE TOTAL							1932				1468	19	27894	27847	SKY		47	LSE	3						
COMMINGLED WITH ARGO AND ARGO A BATTERY NO																									
ARGO A																									
1D	22	21S	37E				112	F		EX	221	5	4939					28							P
5F	22	21S	37E				420	F			413	4	17594					28							
7E	22	21S	37E				252	F		EX	364	11	2175					28							
10C	22	21S	37E				252	F			276	4	2956					28							
12E	22	21S	37E			U																			
LEASE TOTAL							1036			EX	1274	24	27664	27616	SKY		43	LSE	5	EX	482				
COMMINGLED WITH ARGO AND ARGO A BATTERY NO																									
GRIZZELL																									
6I	8	22S	37E				420	F			370	41	22909		37	SHL	22824	SKY	28	1					P
															48	LSE									
COMMINGLED WITH GRIZZELL BATTERY																									
LIVINGSTON																									
3W	3	21S	37E				448	F			440	2	10185												P
5C	3	21S	37E				476	F			441		5123					28							
6S	3	21S	37E				224	F			205		6666					28							
8N	3	21S	37E				140	F		EX	176		6593					28							
9V	3	21S	37E				336	F			324		4435					28							
10P	4	21S	37E				280	F			235	20	149					28							
12I	4	21S	37E			FT																			
LEASE TOTAL							1904				1821	22	33151	33151	SKY				7		10				
COMMINGLED WITH LIVINGSTON OIL BATTERY																									
RINEWALT																									
1E	4	22S	37E				140	F			101		3210					28							P

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						3164				1994	296	33572						8						
SUNSET INTERNATIONAL PETROLEUM CORPORATION												**********												
DANGLADE																								
	1B	24	22S	37E		980	F			329		3604	3563	WAR	41	LSE		1						P
					COMMINGLED WITH DANGLADE BATTERY																			
TENNECO OIL COMPANY												**********												
SUNSHINE STATE																								
	1C	19	21S	37E		224	F					4	4	WAR			28	1						S
					COMMINGLED WITH SUNSHINE STATE BATTERY																			
TEXACO INCORPORATED												**********												
J C ESTLACK																								
	1T	3	21S	37E		168	F			84		6452	6452	SKY			28	1						P
					COMMINGLED WITH J C ESTLACK BATTERY																			
W L NIX																								
	3F	20	22S	38E				U										1						P
MITTIE WEATHERLY																								
	2E	17	21S	37E		56	F			30	30	TSTM					28	1						P
					COMMINGLED WITH MITTIE WEATHERLY TUBB OIL																			
COMPANY TOTAL						224				114	30	6452						3						
TEXACO INCORPORATED (JAL DISTRICT)												**********												
A H BLINEBRY FEDERAL NCT 1																								
	4C	20	22S	38E		84	P			80		TSTM					26							F
	7G	19	22S	38E				F																
	9A	19	22S	38E		644	F			321	81	2405					28							
	12H	19	22S	38E		588	F			281	42	3608					25							
	17L	20	22S	38E		980	F			361		651					28							
	18M	20	22S	38E		420	F		EX	762		11535					28							
	20E	20	22S	38E		112	P		EX	161		962					17							
	21N	20	22S	38E				U																
	22K	20	22S	38E		84	P		EX	120		366					27							
		LEASE TOTAL				2912				2086	123	19527	17593	SKY	1934	LSE		9						
					COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1																				
A H BLINEBRY FEDERAL NCT 1 BATTERY																								
	3F	29	22S	38E		140	P			100		559												F
	13E	25	22S	38E		252	F			47		5469					28							
	19C	29	22S	38E		140	P			64		1059					16							
	23C	29	22S	38E		336	P			193	83	6072					12							
	26B	29	22S	38E		196	P			113		109					28							
	28A	29	22S	38E		196	P			129		182					26							
		LEASE TOTAL				1260				646	83	13450	6856	SKY	5489	WAR	28	6						
					COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1									1105	LSE										
A H BLINEBRY FEDERAL NCT 3																								
	1D	31	22S	38E		336	F			205		6836												F
	2G	31	22S	38E		140	P			136		770					28							
	3E	31	22S	38E		420	F			293	43	7105					28							
		LEASE TOTAL				896				634	43	14711	14564	SKY	147	LSE	28	3						
					COMMINGLED WITH A H BLINEBRY FEDERAL NCT 3																				
A H BLINEBRY FEDERAL NCT 4																								
	1P	31	22S	38E		168	F			94		2504												F
	2C	31	22S	38E		112	P		EX	150		59					27							
	3C	31	22S	38E				P									27							
	4M	31	22S	38E		56	F		EX	113	55	634												
	5N	31	22S	38E		168	F			166	55	3					26							
		LEASE TOTAL				504				523	110	3200	3045	SKY	155	LSE	26	5		19				
					COMMINGLED WITH A H BLINEBRY FEDERAL NCT 4																				
C H LOCKHART FEDERAL NCT 1																								
	2D	18	22S	38E		104	P		EX	157	45	1084	988	WAR	96	LSE	22	1	EX	53				F
					COMMINGLED WITH C H LOCKHART FEDERAL NCT 1																				
C H LOCKHART FEDERAL NCT 1																								
	3C		22S	38E		140	P			50		93	77	WAR	16	LSE	11	1						
					COMMINGLED WITH C H LOCKHART FEDERAL NCT 1																				

CONTINUED, ELINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						5816			4096	404	52065						25		72				
TEXAS PACIFIC OIL COMPANY INC											**********												
S E CONE																							
1J	26	21S	37E			448	F		243		9664					28							P
4I	26	21S	37E			420	P		364	28	2000					28							
LEASE TOTAL						868			607	84	11664	1157	GWAR	94	LSE		2						
COMMINGLED WITH S E CONE BATTERY																							
DANGLADE																							
3O	13	22S	37E			728	P		573		802	651	WAR	151	LSE	28	1			941	SHL	180	P
SARKEYS																							
1E	25	21S	37E			280	P		195	56	5850	5846	SKY	4	LSE	28	1						P
COMMINGLED WITH SARKEY BATTERY																							
COMPANY TOTAL						1876			1375	140	18316						4			941		180	
UNION TEXAS PETROLEUM CORPORATION											**********												
WESTERN FEDERAL																							
1O	5	23S	38E				P										1					176	F
BRUCE A. WILBANKS											**********												
BRUNSON C																							
4J	3	22S	37E				F	S															P
5C	3	22S	37E					S															
LEASE TOTAL																	2	EX	677				
COMMINGLED WITH BRUNSON C BATTERY																							
COMPANY TOTAL																	2		677				
POOL TOTAL						88052			69261	10113	1282237						290		4059	22386		14400	
BLINEBRY, WEST								B			5M TO 6M												
SKELLY OIL COMPANY											**********												
R R SIMS																							
7K	3	23S	37E					PT									1						P
BLUITT SAN ANDRES ASSOCIATED								SA			OM TO 5M												
BAUMGARTNER OIL COMPANY											**********												
U S A																							
1B	19	8S	38E			700	P		395	44	384	371	VNT			26	1		91	490	MOB	337	
												13	LSE										
BTA OIL PRODUCERS											**********												
PERKINS																							
1F	10	8S	37E					F									1						P
DELAWARE-APACHE CORPORATION											**********												
KOCH FEDERAL																							
2G	20	8S	38E					P	EX	6	839	2		2	VNT	28	1	EX	182			97	
FRANKLIN, ASTON AND FAIR INCORPORATED											**********												
BLUITT FEDERAL																							
1I	13	8S	37E			448	CF		2134		7479												F
2J	13	8S	37E			4312	P		1601		6793					28							
LEASE TOTAL						8792			3735		14272	14272	CIT			28	2			4221	MOB	261	
MCCAW FEDERAL																							F
1A	24	8S	37E			1820	P		1448	1019	2898	2898	CIT			28	1			1470	MOB	329	
ROGERS GAS UNIT																							C P
2C	19	8S	38E			1400	P		1232	2099	1096	1096	CIT			28	1			1359	MOB	408	
SHAW FEDERAL																							F
1L	18	8S	38E			4060	P		1952		4683					28							
2M	18	8S	38E			3948	P		1951		2623					28							
LEASE TOTAL						8008			3903		7306	7306	CIT				2			4249	MOB	447	
COMPANY TOTAL						20020			10318	3118	25572						6			11299		1445	
INCA OIL AND GAS INCORPORATED											**********												

CONTINUED, BLUITT SAN ANDRES ASSOCIATED

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FELMONT FEDERAL																							
1	A	9	8S	37E			P	X									1						F
TOM L. INGRAM											**********	**********											
FEDERAL E																							
1	C	24	8S	37E		130	F		108		1900												F
2	B	24	8S	37E		1820	P		737	560	920					27							
LEASE TOTAL						1950			845	560	2820					28							
COMPANY TOTAL						1950			845	560	2820	2820	CIT				2			913	MOB	486	
																	2			913		486	
JACK L. MCCLELLAN											**********	**********											
ATLANTIC FEDERAL																							
1	I	24	8S	37E		28	P		28		2597	2597	CIT			28	1					76	F
EUGENE E. NEARBURG											**********	**********											
BAETZ FEDERAL																							
1	G	13	8S	37E		2240	F		1465		4163												F
2	K	13	8S	37E		2016	F		1465		4163					28							
3	F	13	8S	37E		1148	F	EX	1465		4164					28							
4	C	13	8S	37E		2156	F		1465		4164					28							
5	N	13	8S	37E		2268	F		1464		4164					28							
LEASE TOTAL						9828			7324		20818	20818	CIT			28							
BAETZ KGS FEDERAL COM																	5			7444	MOB	768	
1	E	13	8S	37E		784	F		394							28	1			534	MOB	132	
KIRKPATRICK																							F
1	P	11	8S	37E		616	F		469		2758					28							
2	B	14	8S	37E			F																
5	M	12	8S	37E		728	F		468		563					28							
LEASE TOTAL						1344			937		3321	3321	CIT				3			974	MOB	264	
COMPANY TOTAL						11956			8655		24139						9			8952		1164	
PETROLEUM CORPORATION OF TEXAS											**********	**********											
FEDERAL EL																							
1	A	8	8S	37E			F				5760	5760	CIT			28	1						F
RODEN OIL COMPANY											**********												
RODEN BLUITT FEDERAL																							
1	E	16	8S	38E		476	P		198	35	572					28							
2	D	19	8S	38E		812	P		571	616	1093					28							
LEASE TOTAL						1288			769	651	1665	1665	CIT				2			831	MOB	713	
SAMS 17																							
1	F	17	8S	38E		2856	P		169	140	17	17	CIT			28	1			179	MOB	127	
COMPANY TOTAL						4144			938	791	1682						3			1010		840	
TENNECO OIL COMPANY											**********												
FASKEN FEDERAL																							
1	C	20	8S	38E		4340	P		1777	88	1835					28							
2	D	20	8S	38E		4480	F		3555	1014	2513					28							
LEASE TOTAL						8820			5332	1102	4348	4012	CIT	336	LSE		2			5792	MOB	908	
COMPANY TOTAL						8820			5332	1102	4348						2			5792		908	
UNION OIL COMPANY OF CALIFORNIA											**********												
FEDERAL 17																							
1	N	17	8S	38E		4480	F		4056	121	1271					28							
2	K	17	8S	38E		2576	P		936	156	555					28							
LEASE TOTAL						7056			4992	277	1826	1826	CIT				2						
COMMINGLED WITH FEDERAL 17 A																							
FEDERAL 17 A																							
1	J	17	8S	38E		4480	F		4992	97	2293	2293	CIT			28	1			512			
COMMINGLED WITH FEDERAL 17																							
FEDERAL 18																							
1	C	18	8S	38E		252	P		143	190	144	144	CIT			25	1			146	MOB	278	F
2	D	18	8S	38E		503	F		503		5097	5097	CIT			28	1			553	MOB	265	
FEDERAL 20																							F
1	B	20	8S	38E		4480	F		4992	30	1890	1890	CIT			28	1			512			
COMMINGLED WITH MCALLISTER B																							
COMPANY TOTAL						16771			15622	594	11250						6		1024	699		543	
REPORT TOTAL						64389			42139	7048	78554						34		1297	29155		5896	

CONTINUED, BOUGH DEVONIAN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DA'S PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BOUGH DEVONIAN											DEV	11M TO 12M												
AMOCO PRODUCTION CO												**********												
FEDERAL A																								
4	L	13	9S	35E		14952	F			14895		TSTM												F
5	N	13	9S	35E		6188	F			6164	426	TSTM					28							
LEASE TOTAL						21140				21059	426						28							
						COMMINGLED WITH FEDERAL A STORAGE SYSTEM												2		964					
HOOD FEDERAL																								
2	E	13	9S	35E		14952	F			14702		TSTM												F
						COMMINGLED WITH FEDERAL A STORAGE SYSTEM											27	1		1126				
COMPANY TOTAL						36092				35761	426							3		2090				
POOL TOTAL						36092				35761	426							3		2090				
BOUGH PERMO PENN.											P-PE	9M TO 10M												
AMOCO PRODUCTION CO												**********												
FEDERAL A																								
4	L	13	9S	35E				U																F
FLAKE A																		1						
1	L	17	9S	36E		1680	P			1439	840	2854	2059	WAR	795	LSE	28	1			1042	MOB	707	P
REED A																								
1	I	18	9S	36E		1120	P			949	924	2836	2041	WAR	795	LSE	28	1			1085	MOB	315	P
COMPANY TOTAL						2800				2388	1764	5690						3			2127		1022	
COQUINA OIL CORPORATION												**********												
BETENBOUGH																								
1	N	12	9S	35E		5208	P			2246	2800	5985												P
2	M	12	9S	35E		3360	P			1599	3920	4455												
3	P	12	9S	35E		4872	P			2148	1680	5893												
4	J	12	9S	35E		3528	P			1696	16800	4347												
LEASE TOTAL						16968				7689	25200	20680	20655	WAR	25	LSE		4		7822	MOB	683		
FEDERAL 13																								
1	D	13	9S	35E		3080	P			2065	100	21092	21089	WAR	3	LSE		1		2385	MOB	250		F
FEDERAL A 13																								
1	C	13	9S	35E		2800	P			1052	1904	3050												
2	M	13	9S	35E		3808	P			1253	1904	3336												
3	P	13	9S	35E		2632	P			936	1904	2880												
4	N	13	9S	35E		2912	P			1184	1904	3129												
5	J	13	9S	35E		1736	P			713	1904	2701												
LEASE TOTAL						13888				5138	9520	15096	15071	WAR	25	LSE		5		5542	MOB	792		
COMPANY TOTAL						33936				14892	34820	56868						10		15749		1725		
TENNECO OIL COMPANY												**********												
ALLEN																								
1	C	14	9S	35E		8456	P			7377	9228	15283	13771	WAR	1512	LSE	28	1		7115	MOB	810		P
BARNES FEDERAL																								
1	B	24	9S	35E		8456	P			852	869	5530	4018	WAR	1512	LSE	28	1		774	MOB	784		
BETENBOUGH B																								
1	A	14	9S	35E		8456	P			6509	1874	5830					28							
2	N	11	9S	35E		8456	P			6509	2415	5377					28							
3	B	14	9S	35E		8456	P			6509	2415	5958					28							
4	H	14	9S	35E		8456	P			6509	2415	7455					28							
LEASE TOTAL						33824				26036	9119	24620	20224	WAR	4396	LSE		3		26103	MOB	259		
DAVIS FEDERAL																								F
1	M	7	9S	36E		1960	P			872	2686	4170					28							
2	C	18	9S	36E		3640	P			1620	8439	10247					28							
LEASE TOTAL						5600				2492	11125	14417	11757	WAR	2660	LSE		2		2487	MOB	359		
JACK MARKHAM																								
1	C	11	9S	35E		8456	P			5563	3933	20115					28							
2	P	11	9S	35E		8456	P			5563	4489	18428					28							
LEASE TOTAL						16912				11126	8422	38543	35883	WAR	2660	LSE		2		11180	MOB	400		
COMPANY TOTAL						73248				47883	38763	98393						9		47659		2612		
POOL TOTAL						109984				65163	75347	160951						22		65535		5359		

CONTINUED, BOWERS SEVEN RIVERS

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BOWERS SEVEN RIVERS										SR	OM TO 5M												
AMERADA DIV. AMERADA HESS CORP.											**********												
B HARDIN																							
4	N	18	18S	38E		112	F																P
H D MCKINLEY																	1					168	
5	F	30	18S	38E				T															P
6	C	30	18S	38E				T															
LEASE TOTAL																	2						
STATE B																							
5	G	29	18S	38E				T															S
6	F	29	18S	38E				T															
LEASE TOTAL																	2						
COMPANY TOTAL						112											5					168	
AMOCO PRODUCTION CO											**********												
MCKINLEY																							
8	D	5	19S	38E		112	P		14		TSTM					8							P
12	C	5	19S	38E		140	P		139		TSTM					16							
19	E	5	19S	38E		56	P		55		TSTM					16							
LEASE TOTAL						308			208								3						
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																							
STATE A 3																							
27	P	33	18S	38E		84	P		87							28	1		3				S
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																							
STATE G																							
3	F	33	18S	38E				U															S
4	E	33	18S	38E				U															
LEASE TOTAL																	2						
TURNER TR 2																							
5	L	34	18S	38E		280	P		237	28	TSTM					28	1						P
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																							
COMPANY TOTAL						672			532	28							7		3				
ATLANTIC RICHFIELD COMPANY											**********												
O O BRADLEY																							
2	A	6	19S	38E		112	P		72		88					28							P
3	B	6	19S	38E		112	P		72		88					28							
4	H	6	19S	38E		112	P		72		63					28							
LEASE TOTAL						336			216		239			239	P P		3		379	ATL	30		
COMPANY TOTAL						336			216		239						3		379		30		
CHEVRON OIL COMPANY											**********												
STATE 1 29																							
1	P	29	18S	38E				U															S
2	O	29	18S	38E				U															
LEASE TOTAL																	2						
COMPANY TOTAL																	2						
CITIES SERVICE OIL COMPANY											**********												
FOWLER																							
5	A	31	18S	38E				PS															P
6	H	31	18S	38E		56	P		21							28							
7	B	31	18S	38E		56	P		21							28							
8	G	31	18S	38E				PS															
LEASE TOTAL						112			42								4						
COMMINGLED WITH FOWLER BATTERY SYSTEM																							
COMPANY TOTAL						112			42								4						
CONTINENTAL OIL COMPANY											**********												
W D GRIMES																							
5	C	28	18S	38E				U															P
6	J	28	18S	38E				U															
LEASE TOTAL																	2						
STATE A 29																							
4	J	29	18S	38E				U															S

CONTINUED, EOWERS SEVEN RIVERS

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5K	29	18S	38E					U																
6N	29	18S	38E					U																
LEASE TOTAL								U										3						
STATE A 33																								
8L	33	18S	38E					U																S
9M	33	18S	38E					U																
10K	33	18S	38E					U																
11G	33	18S	38E					U																
LEASE TOTAL								U										4						
COMPANY TOTAL																		9						
GETTY OIL COMPANY												**********												
H D MCKINLEY																								
3H	30	18S	38E				P	S																P
6G	30	18S	38E			84	P	S																
7B	30	18S	38E				P	S																
LEASE TOTAL						84												3						
STATE B																								
1H	14	18S	37E			280	P			268		298	298	UNK			26	1						S
COMMINGLED WITH STATE B BATTERY																								
COMPANY TOTAL						364				268		298						4						
GULF OIL CORPORATION												**********												
W D GRIMES NCT A																								
11F	32	18S	38E					S																P
13E	32	18S	38E					S																
Y 14M	32	18S	38E					S																
LEASE TOTAL								S										3						
W D GRIMES NCT B																								
6I	33	18S	38E					S																P
COMPANY TOTAL																		1						
																		4						
HUMBLE OIL AND REFINING COMPANY												**********												
BOWERS A FEDERAL																								
6I	30	18S	38E				P	S																F
13J	30	18S	38E				P	S																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
MARATHON OIL COMPANY												**********												
STATE LAND SEC 30																								
5K	30	18S	38E			84	P			55		52					27							S
6M	30	18S	38E			224	P			166		208					27							
7N	30	18S	38E					T																
8L	30	18S	38E			168	P			111		133					27							
LEASE TOTAL						476				332		393	393	P	P			4		370	SHL	177		S
STATE LAND SEC 32																								
6O	32	18S	38E					U																
7P	32	18S	38E					U																
8I	32	18S	38E					U																
LEASE TOTAL								U										3						
COMPANY TOTAL						476				332		393						7		370		177		
SHELL OIL COMPANY												**********												
BERRY																								
6P	31	18S	38E					U																P
7J	31	18S	38E					U																
LEASE TOTAL								U										2						
STATE A 32																								
2G	32	18S	38E					U																S
COMPANY TOTAL																		1						
																		3						
SKELLY OIL COMPANY												**********												
CLARA FOWLER																								
3C	31	18S	38E			112	P			107		59					23							P
4F	31	18S	38E			84	P			33		16					8							
LEASE TOTAL						196				140		75	75	P	P			2		405	SHL	215		

CLAYTON-POWERS SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						196				140		73									405		21	
[illegible] COMPANY												**********												
[illegible] FOWLER																								
[illegible]		13S	38E			84	P			36		102												P
[illegible]		18S	38E			56	P		EX	71		84					28							
[illegible] LEASE TOTAL						140				107		186			186	P	P 28							
[illegible] KINCEY																								
[illegible]		19S	38E					T										2			165	SHL	125	
COMPANY TOTAL						140				107		186						1						P
[illegible] INCORPORATED												**********						3			165		125	
[illegible] KINCEY																								
[illegible]		19S	38E					U																P
POOL TOTAL						2408				1637	28	1191						1						
[illegible] MISSISSIPPIAN											MISS	10M TO 11M						56		3	1319		715	
[illegible] AMERADA DIV. AMERADA HESS CORP.												**********												
[illegible] FEDERAL B																								
[illegible]		13S	38E					U										1						F
[illegible]		13S	38E			2240	P			2072		1			1	LSE								P
COMPANY TOTAL						2240				2072		1					28	1	EX	540	1876	P	P 652	
ATLANTIC-RICHFIELD COMPANY												**********						2		540	1876		652	
[illegible] AND GOLDEN																								
[illegible]		13S	38E					PU																P
POOL TOTAL						2240				2072		1						3		540	1874		652	
[illegible] BRUNSON SILURO DEVONIAN											SD	11M TO 12M												
[illegible] AMERADA DIV. AMERADA HESS CORP.												**********												
[illegible] FEDERAL B																								
[illegible]		13S	38E			1232	P			1034	696	1			1	LSE	26	1		181	1314	P P	298	F
[illegible]		13S	38E			6356	P			3043	16170	1					28							F
[illegible]		13S	38E			4340	P			1760	13935	21					28							
[illegible] LEASE TOTAL						10696				4803	29705	22			22	LSE		2			4811	P P	433	
[illegible]		13S	38E			28	PS											1						P
[illegible] NCK																								
[illegible]		13S	38E			3248	P			2454	1540	220			220	LSE	28	1	EX	1180	1930	P P	805	P
[illegible]		13S	38E			7000	P			6513	4278	547					25							P
[illegible]		13S	38E			7000	P			7390		1					25							
[illegible]		13S	38E			3164	P			1386	12500	897					25							
[illegible] LEASE TOTAL						17164				15789	16778	1445			144	SLSE		3	EX	8633	16015	P P	861	
COMPANY TOTAL						32368				24080	48717	1688						3		10644	24066		2393	
[illegible] RICHFIELD COMPANY												**********												
[illegible] NORTH GOLDEN																								
[illegible]		13S	38E			2940	P			2928	38337	501												P
[illegible]		13S	38E					PU									28							
[illegible] LEASE TOTAL						2940				2928	38337	501			496	VNT		2		390	2859	P P	635	
COMPANY TOTAL						2940				2928	38337	501				SLSE		2		390	2859		684	
[illegible] INCORPORATED (CAPROCK DISTRICT)												**********												
[illegible]		12S	38E			1652	P			1532	21	63			63	WAR	26	1							P
POOL TOTAL						36960				28940	87085	2252	COMMINGLED WITH H H HARRIS BATTERY					11		10434	26928		3093	

CONTINUED, BRONCO DEVONIAN, WEST

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP		ENDING OIL STORAGE	LAND CODES
BRONCO DEVONIAN, WEST											DEV	12M TO 13M													
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********													
MAXWELL																									
1F	6	13S	38E			4620	P			272	1431	62					26								P
2E	6	13S	38E			3920	P		EX	5169	27191	1186					26								
LEASE TOTAL						8540				5441	28622	1248	527	WAR	721	LSE		2			6126	P	P	824	
COMPANY TOTAL						8540				5441	28622	1248						2			6126			824	
PAJOK, GIEBEL AND FORSTER												**********													
E B ANDERSON																									
1J	6	13S	38E			7280	F			5827	436	1706	1706	WAR			28	1			5645	P	P	1546	P
POOL TOTAL						15820				11268	29058	2954						3			11771			2370	
BRONCO WOLFCAMP											WC	9M TO 10M													
AMERADA DIV. AMERADA HESS CORP.												**********													
LIVAM																									
1C	14	13S	38E			1680	P			1815	179	1486	1486	LSE			28	1		135	1879	P	P	341	P
L W HARRIS																									
4P	11	13S	38E					T																	P
5U	11	13S	38E					U																	
LEASE TOTAL																									
COMPANY TOTAL						1680				1815	179	1486						2							
																		3		135	1879			341	
ATLANTIC RICHFIELD COMPANY												**********													
H T HARRIS A																									
1F	11	13S	38E			560	P			499	332	477	447	WAR	30	LSE	23	1			483	P	P	244	P
J. C. LIPSCOMB (ESTATE OF)												**********													
H T HARRIS																									
1C	2	13S	38E			336	P			193							28	1						480	P
TAMARACK PETROLEUM COMPANY INCORPORATED												**********													
HARRIS																									
1K	2	13S	38E			812	P			738	196	845					28								P
2K	2	13S	38E			420	P			363	392	417					28								
LEASE TOTAL						1232				1101	588	1262	1256	WAR	6	LSE		2			953	P	P	427	
HARRIS (GEBERAL)																									
1G	2	13S	38E			1120	P			1120	238	1696	1691	WAR	5	LSE	28	1		65	1802	P	P	379	P
LIPSCOMB HARRIS																									
1C	2	13S	38E			420	P			255	196	2	2	VNT			28	1			407	P	P	214	
COMPANY TOTAL						2772				2476	1022	2960						4		65	3162			1020	
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********													
H H HARRIS																									
1N	35	12S	38E			364	P			196	695	TSTM													P
2M	35	12S	38E			140	P			81	498	14					28								
3M	35	12S	38E				P										28								
LEASE TOTAL						504				277	1193	14	14	WAR				3							
COMMINGLED WITH H H HARRIS BATTERY																									
COMPANY TOTAL						504				277	1193	14													
POOL TOTAL						5852				5260	2726	4937						12		200	5524			2085	
BROWN QUEEN GRAYBURG											Q-G	0M TO 5M													
MERCURY PRODUCTION COMPANY												**********													
CHARLES P STATE																									
2M	26	10S	26E			28	P					TSTM						1							S
KELLY A STATE																									
1B	26	10S	26E			28	P			28		TSTM					25	1							S
STATE E S2																									
1F	26	10S	26E					S																59	S

CONTINUED, BROWN QUEEN GRAYBURG

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3	F	26	10S	26E			P	S																
4	C	26	10S	26E			P	S																
5	D	26	10S	26E		112	P	S																
6	F	26	10S	26E				S																
9	C	26	10S	26E				S																
10	G	26	10S	26E		28	P	S																
12	D	26	10S	26E			P	S																
13	E	26	10S	26E				S																
14	E	26	10S	26E		28	P	S																
15	K	26	10S	26E			P	S																
16	K	26	10S	26E			P	S																
17	K	26	10S	26E				S																
18	F	26	10S	26E		140	P		EX	448							26							
19	C	26	10S	26E				I																
LEASE TOTAL						308			EX	448								15	EX	140	310	PER	192	
COMPANY TOTAL						364				476								17		140	310		330	
POOL TOTAL						364				476								17		140	310		330	
BRUNSON ELLENBURGER											ELL	7M TO 8M												
AMERADA DIV. AMERADA HESS CORP.												**********												
H CORRIGAN																								
6	S	4	22S	37E				T																P
7	H	4	22S	37E				T																
11	A	4	22S	37E				T																
LEASE TOTAL																		3						
E W WALDEN																								
1	K	15	22S	37E		392	P			302	21	2640					20							P
3	N	15	22S	37E		168	P	T																
LEASE TOTAL						560				302	21	2640	2503	SKY	137	LSE		2			455	SHL	386	
E WOOD																								
5	B	22	22S	37E		112	P	S									28							P
6	A	22	22S	37E		868	P			913	30	2925												
LEASE TOTAL						980				913	30	2925	2604	SKY	321	LSE		2			971	SHL	488	
COMPANY TOTAL						1540				1215	51	5565						7			1426		874	
AMOCO PRODUCTION CO												**********												
CORRIGAN																								
2	I	33	21S	37E				U										1						P
CITIES SERVICE OIL COMPANY												**********												
BRUNSON B																								
6	M	3	22S	37E			28	F		16		3856	3811	WAR	45	LSE	28	1						P
COMMINGLED WITH BRUNSON B BATTERY																								
CONTINENTAL OIL COMPANY												**********												
ELLIOTT A 15																								
3	C	15	22S	37E		476	P			420	140	600												F
5	P	15	22S	37E				F	S								28							
LEASE TOTAL						476				420	140	600	600	VNT				2			364	SHL	281	
HAWK B 10																								F
3	G	10	21S	37E				S										1						
COMMINGLED WITH HAWK B 10 BATTERY																								
LOCKHART A 27																								F
2	F	27	21S	37E				S										1						
COMPANY TOTAL						476				420	140	600						4			364		281	
GULF OIL CORPORATION												**********												
J N CARSON NCT A																								
7	B	33	21S	37E		84	P			61	2	172	158	WAR	2	SHL	28	1						P
													12	LSE										
COMMINGLED WITH J N CARSON A BATTERY																								
R E COLE NCT A																								
7	H	16	22S	37E		616	P			551		1963	1838	WAR	125	LSE	25	1						S
COMMINGLED WITH R E COLE NCT A BATTERY																								
EUNICE KING																								
17	C	28	21S	37E				S																P

CONTINUED, BRUNSON ELLENBURGER

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPB	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
21	H	28	21S	37E		252	P		220	28	1062												
LEASE TOTAL						252			220	28	1062	1062	WAR			28	2						
COMMINGLED WITH EUNICE KING OIL BATTERY 2																							
HARRY LEONARD NCT F																							
2	M	2	21S	37E		56	P		55	5	8147												S
3	D	2	21S	37E		448	P		446	420	120					28							
LEASE TOTAL						504			501	425	8267	8049	SKY	218	LSE	26	2						
COMMINGLED WITH HARRY LEONARD NCT F BATTERY																							
COMPANY TOTAL						1456			1333	455	11464						6						
JOHN H. HENDRIX																							
J L GREENWOOD																							
8	K	9	22S	37E			PS										1						P
HUMBLE OIL AND REFINING COMPANY																							
J L GREENWOOD																							
12	C	9	22S	37E		392	P		390	260	1304	1304	SKY			28	1		472	SHL	201		P
MARATHON OIL COMPANY																							
W S MARSHALL B																							
7	L	27	21S	37E				U															P
9	K	27	21S	37E				U															
LEASE TOTAL																	2						
L G WARLICK C																							
5	C	15	21S	37E		28	F		28		15519	15489	SKY	30	LSE	28	1						P
COMMINGLED WITH L G WARLICK C BATTERY																							
COMPANY TOTAL						28			28		15519						3						
MKA OIL PROPERTIES																							
PENROSE																							
1	F	9	22S	37E			PU										1						F
MOBIL OIL CORPORATION																							
E D CARSON																							
10	F	33	21S	37E		196	P		89	25	129												P
13	G	33	21S	37E		196	P		89	25	646					28							
17	N	28	21S	37E		168	P		76	25	130					28							
LEASE TOTAL						560			254	75	905	821	SKY	84	LSE		3						
COMMINGLED WITH E D CARSON BATTERY NO 2																							
COMPANY TOTAL						560			254	75	905						3						
SHELL OIL COMPANY																							
ARCO																							
7	L	15	21S	37E			PT																P
9	M	15	21S	37E		140	P	EX	315	426	533					27							
LEASE TOTAL						140		EX	315	426	533	529	SKY	4	LSE		2	EX	175				
COMMINGLED WITH ARGO AND ARGO A BATTERY NO																							
ARGO A																							
6	C	22	21S	37E		364	P		329	188	3438	3415	SKY	23	LSE	28	1						P
COMMINGLED WITH ARGO AND ARGO A BATTERY NO																							
STATE SEC 2																							
5	H	2	21S	37E		NO-C116	PT																S
9	S	2	21S	37E		420	P		379	884	100					28							
LEASE TOTAL						420			379	884	100	99	SKY	1	LSE		2						
COMMINGLED WITH STATE SEC 2 BATTERY 2																							
TURNER																							
14	J	22	21S	37E		56	P		58		8394	8356	SKY	38	LSE	28	1		2				P
COMMINGLED WITH TURNER BATTERY 2																							
COMPANY TOTAL						980			1081	1498	12465						6		177				
SOHIO PETROLEUM COMPANY																							
PENROSE BATTERY 2																							
3	E	9	22S	37E			T										1						F
WALDEN A																							
4	E	15	22S	37E			T										1						P

CONTINUED, BRUNSON ELLENBURGER

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A/T	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL																		2						
TEXAS PACIFIC OIL COMPANY INC												**********												
ELLICTT A 15																								
	J	15	22S	37E				T																F
ELLICTT B 9																		1						
	C	9	22S	37E		140	P					256	256	SKY				1						F
COMPANY TOTAL						140						256						2					261	
POOL TOTAL						5600				4737	2479	51934						38		177	2262		1617	
BRUNSON ELLENBURGER, EAST											ELL	7M TO 8M												
PHILLIPS PETROLEUM COMPANY												**********												
SIMS																								
	O	24	22S	37E		196	P			198	183	1330	1330	SKY			28	1		22				P
COMMINGLED WITH SIMS BATTERY NO 1																								
TEXAS PACIFIC OIL COMPANY INC												**********												
ELLA DRINKARD																								
	E	25	22S	37E				X																P
COMMINGLED WITH ELLA DRINKARD BATTERY																		1						
POOL TOTAL						196				198	183	1330						2		22				
BRUNSON ELLENBURGER, SOUTH											ELL	7M TO 8M												
GULF OIL CORPORATION												**********												
SCARBOROUGH ESTATE																								
	J	31	22S	38E		448	P			280	15	2525					28							P
	K	31	22S	38E		640	P			570	20	3561					28							
	L	31	22S	38E		308	P			140	15	539					28							
LEASE TOTAL						1596				990	50	6625	6428	WAR	197	LSE		3						
COMMINGLED WITH SCARBOROUGH ESTATE OIL BATT																								
COMPANY TOTAL						1596				990	50	6625						3						
TEXACO INCORPORATED (JAL DISTRICT)												**********												
A H BLINEBRY FEDERAL NCT 3																								
	E	31	22S	38E		672	P			209	42	4393	4349	SKY	44	LSE	28	1						F
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 3																								
POOL TOTAL						2268				1199	92	11018						4						
BRUNSON GRANITE WASH, EAST											GW	7M TO 8M												
HANSON OIL CORPORATION												**********												
MAX GUTMAN																								
	M	19	22S	38E		1120	P			731		913					28							P
	N	19	22S	38E		2268	P			1479		1848					28							
LEASE TOTAL						3388				2210		2761	2761	WAR				2			1931	TNM	765	
COMPANY TOTAL						3388				2210		2761						2			1931		765	
TEXAS PACIFIC OIL COMPANY INC												**********												
ELLA DRINKARD																								
	E	25	22S	37E				PX																P
COMMINGLED WITH ELLA DRINKARD BATTERY																		1						
POOL TOTAL						3388				2210		2761						3			1931		765	
BRUNSON MCKEE, EAST											MCK	7M TO 8M												
CHAMPLIN EXPLORATION INCORPORATED												**********												
BAKER																								
	A	26	22S	37E		252	F			164	164	6935	6935	SKY			28	1					246	P
GULF OIL CORPORATION												**********												
O I BOYD																								
	O	23	22S	37E	NC-C116		F											1						P
COMMINGLED WITH O I BOYD BATTERY																								

CONTINUED, BRUNSON MCKEE, EAST

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SAMEDAN OIL CORPORATION												**********												
BOYD																								
2	J	23	22S	37E		168	P																	P
																		1					223	
UNION TEXAS PETROLEUM CORPORATION												**********												
LEC																								
2	P	23	22S	37E		1120	F			906	1960	1603	1603	SKY			28	1			955	TNM	389	P
POOL TOTAL						1540				1070	2124	8538						4			955		858	
BRUNSON SAN ANDRES, EAST								SA				OM TO 5M												
TEXACO INCORPORATED												**********												
A C BLINEBERY FEDERAL NCT 1									X															
10	O	20	22S	38E														1						F
BRUSHY DRAW DELAWARE								DEL				OM TO 5M												
CURTIS HANKAMER												**********												
GULF FEDERAL																								
1	N	13	26S	29E		140	P			120	150	13	13	LSE			28	1						F
						COMMINGLED WITH GULF B FEDERAL																		
GULF A FEDERAL																								
3	E	13	26S	29E		84	P			79	150	31	31	LSE			28	1						F
GULF B FEDERAL																								
4	M	13	26S	29E		140	P			120	150	15					28						216	F
5	L	13	26S	29E		168	P			159	250	19					28							
		LEASE TOTAL				308				279	400	34	34	LSE				2						
						COMMINGLED WITH GULF FEDERAL																		
GULF BEATY																								
1	O	24	26S	29E		252	P			178	500	21					28							F
2	I	14	26S	29E		336	P			266	750	35					28							
		LEASE TOTAL				588				444	1250	56	56	LSE				2			599	PER	243	F
HANSON FEDERAL																								
1	M	12	26S	29E		56	P			24	150	16	16	LSE			28	1					209	
COMPANY TOTAL						1176				946	2100	150						7			599		668	
POOL TOTAL						1176				946	2100	150						7			599		668	
BUCKEYE ABO								ABO				9M TO 10M												
ATLANTIC RICHFIELD COMPANY												**********												
LEA 946 STATE																								
1	E	2	18S	35E		1820	P			1817	2398	1279					28							S
3	C	2	18S	35E		3052	P			3046	457	2952					28							
3	D	2	18S	35E		2380	P			2378	3020	1018					28							
		LEASE TOTAL				7252				7241	5875	5249	4851	P	P	398	LSE	3			7241	TNM	116	
COMPANY TOTAL						7252				7241	5875	5249						3			7241		116	
PHILLIPS PETROLEUM COMPANY												**********												
SANTA FE																								
114	I	3	18S	35E		364	P			348	5534	43												S
116	J	3	18S	35E				PU									28							
		LEASE TOTAL				364				348	5534	43	43	P	P			2		17			441	
COMPANY TOTAL						364				348	5534	43						2		17			441	
POOL TOTAL						7616				7589	11409	5292						5		17	7241		557	
BUNKER HILL PENROSE								G				OM TO 5M												
CHARLES B. READ												**********												
EDDLE FARMS																								
1	L	13	16S	31E				U										1						C S

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CONTINUED, BURTON DELAWARE

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BURTON DELAWARE											DEL	OM TO 5M												F
YATES PETROLEUM CORPORATION																		1						
WILLIAMSON SC	P	20S	29E					S																
											Y	OM TO 5M												F
BURTON YATES																							189	
YATES PETROLEUM CORPORATION																	28	1						
WILLIAMSON SC	P	20S	29E			28P				19														
											SA	OM TO 5M												S
BURTON MESA SAN ANDRES, SOUTH																								
SHELL PETROLEUM COMPANY																	28							
STATE																	28							
		9S	32E			224P				98	1658										281	PER	346	
		9S	32E			196P				85	2062										281		346	
				CASE TOTAL		420				183	3920										281		346	
COMPANY TOTAL						420				183	3920													
POOL TOTAL																								
											ST	12M TO 13M												S
CABIN LAKE STRAWN																								
PHILLIPS PETROLEUM COMPANY																	28	1			336	PER	417	
CABIN LAKE	A					504F				318	12680	13393	13393	VNT										
	2	22S	30E																					
											WC	5M TO 6M												S
CANYON WOLFCAMP																							198	
BURCH & CONE																	28	1						
CORMAN STATE																								
	1C	30	19S	24E		56P				21														
											Q	OM TO 5M												U P
CAPROCK QUEEN (CHAVES)																								
BURCH & CONE																	28							
CORPORATE																								
CORMAN STATE																								
	1C	30	19S	24E																				

CONTINUED, CAPROCK QUEEN (CHAVES)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
23	E	35	14S	31E			I																
24	I	34	14S	31E		336P	I		344	21587						28							
25	G	34	14S	31E			I																
26	F	34	14S	31E		1540P	I		398	17448						28							
27	E	34	14S	31E			I																
28	L	34	14S	31E		728P	I	EX	1191	17388						28							
29	K	34	14S	31E			I																
30	J	34	14S	31E		SHUT-IN	S	I															
31	I	34	14S	31E			I																
33	C	34	14S	31E			I																
34	B	34	14S	31E		840P	I		925	11598	7					28							
		LEASE TOTAL				6104			4528	141677	7			7	VNT		33			4651	NRC	70	
COMPANY TOTAL						6104			4528	141677	7			7			33			4651		70	
ANADARKO PRODUCTION COMPANY											**********												
NORTH CAPROCK QUEEN UNIT 2 TR 1																							
2	A	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 2																							
1	B	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 3																							
2	C	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 4																							
1	D	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 5																							
2	G	1	13S	31E		140P	I	EX	189	10284						28							U S
NORTH CAPROCK QUEEN UNIT 2 TR 6																							
1	H	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 7																							
3	I	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 8																							
1	J	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 9																							
1	K	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 10																							
1	L	1	13S	31E		168P	I	EX	246	14336						28							U S
NORTH CAPROCK QUEEN UNIT 2 TR 11																							
1	N	1	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 12																							
1	O	1	13S	31E		168P	I	EX	279	18820						28							U S
NORTH CAPROCK QUEEN UNIT 2 TR 13																							
1	O	7	13S	32E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 14																							
1	A	12	13S	31E			I																U S
2	B	12	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 15																							
1	C	12	13S	31E			I																U S
2	D	12	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 16																							
1	E	12	13S	31E			I																U S
2	F	12	13S	31E		224P	I		243	14622						28							U S
NORTH CAPROCK QUEEN UNIT 2 TR 17																							
1	G	12	13S	31E		168P	I	EX	277	42095						28							U S
NORTH CAPROCK QUEEN UNIT 2 TR 18																							
1	H	12	13S	31E			I																U S
2	I	12	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 19																							
1	P	7	13S	32E		336P	I		322	30938						28							U S
2	O	7	13S	32E			I																
3	P	7	13S	32E		224P	I		159	13935						27							
NORTH CAPROCK QUEEN UNIT 2 TR 20																							
1	B	12	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 21																							
2	A	12	13S	31E			I																U S
NORTH CAPROCK QUEEN UNIT 2 TR 22																							
1	C	12	13S	31E		280P	I		55	19655						27							U S

CONTINUED, CAPROCK QUEEN (CHAVES)

WELL	DESCRIPTION	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
NORTH CAPROCK QUEEN UNIT				2		TR 23															
1	M 12 13S 31E				I																U S
2	K 12 13S 31E				I																
NORTH CAPROCK QUEEN UNIT				2		TR 24															
1	M 12 13S 31E		140P				123	4850													U S
2	F 12 13S 31E				I									28							
NORTH CAPROCK QUEEN UNIT				2		TR 25															
1	A 11 13S 31E				I																U S
2	I 11 13S 31E				I																
NORTH CAPROCK QUEEN UNIT				2		TR 26															
3	G 11 13S 31E		56P			EX	95	2072													U S
4	O 11 13S 31E				I									28							
NORTH CAPROCK QUEEN UNIT				2		TR 27															
1	J 11 13S 31E				I																U S
2	P 11 13S 31E				I																
3	B 11 13S 31E				I																
4	C 11 13S 31E		84P			EX	106	7780						28							
5	N 11 13S 31E		112P			EX	137	14308						28							
6	K 11 13S 31E				I																
7	L 11 13S 31E				I																
NORTH CAPROCK QUEEN UNIT				2		TR 28															
1	P 2 13S 31E				I																U S
NORTH CAPROCK QUEEN UNIT				2		TR 29															
1	N 36 12S 31E				I																U S
LEASE TOTAL			2100				2231	193695							47	EX	511	2386	AMO	50	
COMPANY TOTAL			2100				2231	193695							47		511	2386		50	
BYRD BENNETT									**********												
ZIMMERMAN																					
1	20 14S 31E				S																
2	P 20 14S 31E			P	S																
LEASE TOTAL																					
ZIMMERMAN A															2						
1	21 14S 31E		700P				510	20	TSTM					25							
2	K 21 14S 31E				S																
3	21 14S 31E			P	S																
4	M 21 14S 31E		616P				571	10	TSTM					28							
LEASE TOTAL			1316				1081	30							4			1041	TNM	400	
COMPANY TOTAL			1316				1081	30							6			1041		400	
TOM DIUS																					
HOLLOWAY STATE									**********												
1	F 36 12S 31E		140P				137	16						25	1		21	150	PER	30	S
CITIES SERVICE OIL COMPANY									**********												
OPERATY QUEEN SAND UNIT TRACT 1																					
1	15 14S 31E		280P			EX	427	454						28							UF
1	15 14S 31E		SHUT-IN	P	S																
1	15 14S 31E				I			492						1							
OPERATY QUEEN SAND UNIT TRACT 2																					
1	15 14S 31E				I																UF
1	15 14S 31E		SHUT-IN	P																	
OPERATY QUEEN SAND UNIT TRACT 3																					
1	10 14S 31E				I																UF
OPERATY QUEEN SAND UNIT TRACT 6																					
1	10 14S 31E				I																UF
1	10 14S 31E		560P				535	8808						20							
1	14S 31E		224P			EX	358	17447						25							
1	10 14S 31E				I																
1	14S 31E				I																
1	10 14S 31E		560P			EX	696	10581						27							
1	14S 31E		504P				482	27260						28							
1	14S 31E		SHUT-IN	P	S																
1	14S 31E				I																
1	10 14S 31E		476P				335	14869						27							

CONTINUED, CAPROCK QUEEN (CHAVES)

DESCRIPTION					MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
14	N	3	14S	31E			I																
15	K	3	14S	31E		504	P		361	16116						27							
16	F	3	14S	31E			I																
17	C	10	14S	31E			I																
18	K	3	14S	31E		560	P		321	15087						28							
19	M	3	14S	31E		280	P	EX	374	10739						28							
20	O	3	14S	31E			I																
21	L	3	14S	31E			I																
22	A	3	14S	31E			P	S															
23	E	3	14S	31E		280	P	EX	696	21731						27							
24	D	3	14S	31E			I																
DRICKEY QUEEN SAND UNIT TRACT 7																							
10		1	14S	31E			I																UF
DRICKEY QUEEN SAND UNIT TRACT 8																							
1	C	22	14S	31E		252	P		207	2018						27							UF
DRICKEY QUEEN SAND UNIT TRACT 9																							
1	F	22	14S	31E			I																UF
2	D	22	14S	31E			I																
DRICKEY QUEEN SAND UNIT TRACT 10																							
1	M	10	14S	31E		280	P		309	2549						27							UF
2	K	10	14S	31E		280	P	EX	521	7021						26							
3	L	10	14S	31E			I																
4	A	10	14S	31E			I																
DRICKEY QUEEN SAND UNIT TRACT 11																							
2	G	11	14S	31E			P	U															UF
DRICKEY QUEEN SAND UNIT TRACT 12																							
[illegible]			13S	31E			I																UF
DRICKEY QUEEN SAND UNIT TRACT 13																							
[illegible]			13S	31E			I																UF
[illegible]			13S	31E		504	P		502	3132						25							
[illegible]			13S	31E			I																
[illegible]			13S	31E		560	P		86	8428						18							
[illegible]			13S	31E		168	P	EX	508	4358						28							
7	P	33	13S	31E			I																
8	C	33	13S	31E		560	P	EX	695	9971						28							
DRICKEY QUEEN SAND UNIT TRACT 14																							
1	N	33	13S	31E			I																UF
DRICKEY QUEEN SAND UNIT TRACT 15																							
1	C	35	13S	31E		224	P																U S
2	P	35	13S	31E			I																
[illegible]		35	13S	31E		252	P																
DRICKEY QUEEN SAND UNIT TRACT 16																							
1	F	35	13S	31E			I																U S
DRICKEY QUEEN SAND UNIT TRACT 17																							
1	G	16	14S	31E		224	P		107	780						16							U S
DRICKEY QUEEN SAND UNIT TRACT 18																							
1	I	16	14S	31E		280	P		134	4315						28							U S
DRICKEY QUEEN SAND UNIT TRACT 22																							
1	D	16	14S	31E			I																U S
DRICKEY QUEEN SAND UNIT TRACT 24																							
1	P	16	14S	31E		616	P		429	95						25							U S
2	T	16	14S	31E			I																
DRICKEY QUEEN SAND UNIT TRACT 27																							
1	E	16	14S	31E		784	P		82	722						17							U S
DRICKEY QUEEN SAND UNIT TRACT 28																							
1	J	35	13S	31E			I																U S
DRICKEY QUEEN SAND UNIT TRACT 32																							
2	O	2	14S	31E			I																U S
DRICKEY QUEEN SAND UNIT TRACT 33																							
2	K	16	14S	31E			I																U S
DRICKEY QUEEN SAND UNIT TRACT 36																							
1	P	16	14S	31E			I																U S
DRICKEY QUEEN SAND UNIT TRACT 37																							
1	F	25	13S	31E			I																U S
2	E	35	13S	31E		840	P		454	13139						28							
3	B	35	13S	31E			I																

CONTINUED, CAPROCK QUEEN (CHAVES)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4G	35	13S	31E			448	P			428	13188						28							
5A	35	13S	31E			1260	P			1177	16237						28							
6H	35	13S	31E					I																
DRICKEY QUEEN SAND UNIT TRACT 38A																								
5K	35	13S	31E			280	P			241	4525						28							U S
6J	35	13S	31E					I																
DRICKEY QUEEN SAND UNIT TRACT 41																								
1C	16	14S	31E			280	P			107	1636						16							U S
DRICKEY QUEEN SAND UNIT TRACT 43																								
2H	22	14S	31E					I																U P
DRICKEY QUEEN SAND UNIT TRACT 46																								
1B	22	14S	31E			392	P			439	8363						23							U P
DRICKEY QUEEN SAND UNIT TRACT 48																								
1D	15	14S	31E					I																U P
2F	15	14S	31E					I																
LEASE TOTAL						12712				11011	244461							75			11011	TNM	1579	
COMPANY TOTAL						12712				11011	244461							75			11011		1579	
R. D. COLLIER												**********												
GULF STATE H																								
1H	23	13S	31E			112	P			83	26						28	1	EX	76			290	S
CONTINENTAL OIL COMPANY												**********												
EASTCAP QUEEN POOL UNIT																								
14I	27	14S	31E					I										1						U P
GREAT WESTERN DRILLING COMPANY												**********												
ROCK QUEEN UNIT SEC 19																								
7G	19	13S	32E			84	P			56	980						28							U S
9I	19	13S	32E			28		S																
10J	19	13S	32E					I																
11K	19	13S	32E			420	P			140	1120						28							
13M	19	13S	32E			168	P		EX	252	280						28							
14N	19	13S	32E					I																
15O	19	13S	32E			840	P		EX	1008	9996						28							
16P	19	13S	32E					I																
ROCK QUEEN UNIT SEC 22																								
1A	22	13S	31E			84	P			56	1316						28							U S
2B	22	13S	31E					I																
7G	22	13S	31E			84	P			84	1736						28							
8H	22	13S	31E					I																
9I	22	13S	31E			140	P			112	3416						28							
10J	22	13S	31E					I																
11K	22	13S	31E			140	P			112	3024						28							
12L	22	13S	31E					I																
14N	22	13S	31E					I																
15O	22	13S	31E			140	P			140	952						28							
16P	22	13S	31E					I																
ROCK QUEEN UNIT SEC 23																								
2B	23	13S	31E					I																U S
3C	23	13S	31E			112	P		EX	140	2800						28							
4D	23	13S	31E					I																
5E	23	13S	31E			140	P			112	3108						28							
6F	23	13S	31E					I																
7G	23	13S	31E			168	P			196	3080						28							
9I	23	13S	31E			168	P			168	168						28							
10J	23	13S	31E					I																
11K	23	13S	31E			168	P			168	3752						28							
12L	23	13S	31E					I																
13M	23	13S	31E			112	P			112	1092						28							
14N	23	13S	31E					I																
15O	23	13S	31E			84	P			56	364						28							
16P	23	13S	31E					I																
ROCK QUEEN UNIT SEC 24																								
10J	24	13S	31E					I																U S
11K	24	13S	31E					S																
12L	24	13S	31E					I																

CONTINUED, CAPROCK QUEEN (CHAVES)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	NP	SAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
13	M	24	13S	31E		280	P		EX	448	1428						28							
14	N	24	13S	31E				I																
15	O	24	13S	31E				S																
16	P	24	13S	31E				I																
ROCK QUEEN UNIT SEC 25																								
1	A	25	13S	31E		560	P		EX	980	10976						28							UFP
2	B	25	13S	31E				I																
3	C	25	13S	31E		700	P			812	10920						28							
4	D	25	13S	31E				I																
5	E	25	13S	31E		336	P		EX	476	5992						28							
6	F	25	13S	31E				I																
7	G	25	13S	31E		840	P		EX	1204	13552						28							
8	H	25	13S	31E				I																
9	I	25	13S	31E		700	P			476	8148						28							
10	J	25	13S	31E				I																
11	K	25	13S	31E		1120	P			896	11676						28							
12	L	25	13S	31E				I																
13	M	25	13S	31E		1820	P			1316	18228						28							
14	N	25	13S	31E				I																
15	O	25	13S	31E		420	P			196	1400						28							
16	P	25	13S	31E				I																
ROCK QUEEN UNIT SEC 26																								
1	A	26	13S	31E		224	P			168	2128													U S
2	B	26	13S	31E				I									28							
3	C	26	13S	31E		504	P			476	8512						28							
4	D	26	13S	31E				I																
5	E	26	13S	31E		364	P			420	3640						28							
6	F	26	13S	31E				I																
7	G	26	13S	31E		280	P			224	3752						28							
8	H	26	13S	31E				I																
9	I	26	13S	31E		560	P		EX	756	11312						28							
10	J	26	13S	31E				I																
11	K	26	13S	31E		336	P		EX	504	8092						28							
12	L	26	13S	31E				I																
13	M	26	13S	31E		420	P		EX	504	5684						28							
14	N	26	13S	31E				I																
15	O	26	13S	31E		840	P			672	11900						28							
16	P	26	13S	31E				I																
ROCK QUEEN UNIT SEC 27																								
1	A	27	13S	31E		420	P		EX	588	19572						28							UF
2	B	27	13S	31E				I																
3	C	27	13S	31E				S																
6	F	27	13S	31E				I																
7	G	27	13S	31E				S																
8	H	27	13S	31E				I																
9	I	27	13S	31E		420	P			448	9548						28							
10	J	27	13S	31E				I																
15	O	27	13S	31E		700	P			560	7504						28							
16	P	27	13S	31E				I																
ROCK QUEEN UNIT SEC 30																								
1	A	30	13S	32E		1120	P			700	8736						28							U S
2	B	30	13S	32E				I																
3	C	30	13S	32E		840	P			420	7000						28							
4	D	30	13S	32E				I																
5	E	30	13S	32E		700	P		EX	868	13440						28							
6	F	30	13S	32E				I																
7	G	30	13S	32E		1260	P			868	12656						28							
8	H	30	13S	32E				I																
9	I	30	13S	32E		560	P			364	5992						28							
10	J	30	13S	32E				I																
11	K	30	13S	32E		420	P			392	5432						28							
12	L	30	13S	32E				I																
13	M	30	13S	32E		560	P			364	7168						28							
14	N	30	13S	32E				I																
15	O	30	13S	32E		224	P			112	2492						28							
ROCK QUEEN UNIT SEC 31																								
4	D	31	13S	32E				I																U S

CONTINUED - CAPROCK QUEEN (CHAVES)

CONTINUED, CAPROCK QUEEN (CHAVES)

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WEST CAPROCK QUEEN SAND UNIT TR 10								I																
1D	21	14S	31E																					U P
2C	21	14S	31E			420	P			274	210						28							
3E	21	14S	31E					I																
4A	20	14S	31E			700	P			454	1689						28							
5B	20	14S	31E					I																
6E	21	14S	31E			336	P			218	434						28							
7H	20	14S	31E					I																
WEST CAPROCK QUEEN SAND UNIT TR 11																								
1O	21	14S	31E			112	P			73	2271						28							UF
2J	21	14S	31E					I																
3I	21	14S	31E					U																
LEASE TOTAL						5040				3269	19231							37			3124	TNM	864	
COMPANY TOTAL						5040				3269	19231							37			3124		864	
TENNECO OIL COMPANY																								
RENO OIL COMPANY FEDERAL												**********												
1L	3	15S	31E			168	P			191		TSTM												F
2M	3	15S	31E			140	P			160	690	TSTM					28							
3K	3	15S	31E			168	P			192	48	TSTM					28							
4N	3	15S	31E			392	P			449	742	TSTM					28							
LEASE TOTAL						868				992	1480							4	EX	159	1423	NRC	367	
COMPANY TOTAL						868				992	1480							4		159	1423		367	
JOHN H. TRIGG												**********												
FEDERAL V																								
1P	34	13S	31E					I																F
2O	34	13S	31E			252	P			181	8456						28							
3J	34	13S	31E					I																
4I	34	13S	31E			364	P			280	6636						28							
LEASE TOTAL						616				461	15092							4			387	TNM	512	
TRIGG FEDERAL																								
1I	9	14S	31E			84	P			84	980						28							F
2P	9	14S	31E					I																
3H	9	14S	31E					I																
4A	9	14S	31E			140	P		EX	168	4200						28							
5P	4	14S	31E					I																
6I	4	14S	31E			280	P			280	6720						28							
7H	4	14S	31E					I																
8A	4	14S	31E			56	P																	
9D	9	14S	31E			280	P			252	1120						28							
10J	9	14S	31E					I																
11G	9	14S	31E			56	P			28	1120						28							
12B	9	14S	31E					I																
13D	4	14S	31E			56	P		EX	140	3360						28							
14J	4	14S	31E					I																
15G	4	14S	31E			56	P		EX	112	2240						28							
16B	4	14S	31E					I																
17N	9	14S	31E					I																
18K	9	14S	31E			280	P			252	2570						28							
19F	9	14S	31E					I																
20C	9	14S	31E					S																
21N	4	14S	31E					I																
22K	4	14S	31E			112	P			84	3080						28							
23F	4	14S	31E					I																
24C	4	14S	31E			56	P																	
25M	9	14S	31E			252	P		EX	308	4200						28							
26L	9	14S	31E					I																
27E	9	14S	31E			420	P			359	980						28							
28D	9	14S	31E					I																
29M	4	14S	31E					I																
30L	4	14S	31E					I																
31E	4	14S	31E			56	P		EX	84	3500						28							
32D	4	14S	31E					I																
33A	4	14S	31E					S																
35H	5	14S	31E					I																
LEASE TOTAL						2184				2151	34070							34		224	2227	TNM	707	

CONTINUED, CAPROCK QUEEN (CHAVES)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	WAG	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						2800				2612	49162							38		224	2614		1219	
UNION OIL COMPANY OF CALIFORNIA												**********												
SOUTH CAPROCK QUEEN UNIT TRACT 2																								
9	I	4	15S	31E																				UF
15	C	4	15S	31E																				
16	P	4	15S	31E		28	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 3																								
1	A	8	15S	31E																				UF
2	B	8	15S	31E																				
7	G	8	15S	31E																				
8	H	8	15S	31E		84																		
SOUTH CAPROCK QUEEN UNIT TRACT 3A																								
3	C	3	15S	31E																				UF
4	D	3	15S	31E		28	P	U																
5	E	3	15S	31E																				
6	F	3	15S	31E		84	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 4																								
3	C	28	14S	31E																				UF
4	D	28	14S	31E																				
5	E	28	14S	31E																				
6	F	28	14S	31E																				
SOUTH CAPROCK QUEEN UNIT TRACT 5																								
11	K	8	15S	31E																				UF
12	L	8	15S	31E																				
13	M	8	15S	31E																				
14	N	8	15S	31E		84	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 6																								
1	A	17	15S	31E																				UF
2	B	17	15S	31E		84	P	U																
3	C	17	15S	31E																				
4	D	17	15S	31E																				
5	E	17	15S	31E																				
6	F	17	15S	31E		84	P	U																
7	G	17	15S	31E																				
8	H	17	15S	31E																				
9	I	17	15S	31E																				
10	J	17	15S	31E		84	P	U																
11	K	17	15S	31E																				
12	L	17	15S	31E																				
13	M	17	15S	31E																				
14	N	17	15S	31E		84	P	U																
15	C	17	15S	31E				I																
80	T	18	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 7A																								
1	A	33	14S	31E																				UF
2	B	33	14S	31E																				
9	I	33	14S	31E																				
15	O	33	14S	31E																				
16	P	33	14S	31E		420																		
SOUTH CAPROCK QUEEN UNIT TRACT 7B																								
1	A	29	14S	31E		84	P	U																UF
2	B	29	14S	31E																				
7	G	29	14S	31E		28	P	U																
8	H	29	14S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 8																								
9	I	5	15S	31E				U																UF
10	J	5	15S	31E																				
11	K	4	15S	31E																				
12	L	4	15S	31E																				
13	M	4	15S	31E																				
14	N	4	15S	31E		140	P	U																
15	C	5	15S	31E																				
16	P	5	15S	31E		84	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 9																								
6	F	5	15S	31E				U																UF
7	G	5	15S	31E		84	P	U																

CONTINUED, CAPROCK QUEEN (CHAVES)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	MA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
SOUTH CAPROCK QUEEN UNIT TRACT 10																								
1A		9	15S	31E				U																UF
2B		9	15S	31E				U																
3C		9	15S	31E				U																
4D		9	15S	31E				U																
5E		9	15S	31E				U																
6F		9	15S	31E		84	P	U																
7G		9	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 11																								
3C		4	15S	31E				U																UF
4D		4	15S	31E		280	P	U																
5E		4	15S	31E		196	P	U																
11K		5	15S	31E				U																
12L		5	15S	31E				U																
13M		5	15S	31E				U																
14N		5	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 13																								
16P		6	15S	31E				U																UF
SOUTH CAPROCK QUEEN UNIT TRACT 18																								
8H		19	15S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 19D																								
7G		19	15S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 21																								
11K		20	15S	31E				U																U S
13M		20	15S	31E				U																
111K		20	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 23																								
4D		29	15S	31E				U																U S
6F		20	15S	31E		84	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 24																								
13M		29	15S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 25																								
3C		20	15S	31E				U																U S
4D		20	15S	31E		84	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 26																								
13M		30	15S	31E		28		U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 27																								
1A		4	15S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 29																								
2B		20	15S	31E		84	P	U																U S
7G		20	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 30																								
10J		4	15S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 32																								
11K		30	15S	31E		280	P	U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 33																								
2B		19	15S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 35																								
4D		34	14S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 39																								
1A		30	15S	31E		84		U																U S
2B		30	15S	31E				U																
3C		30	15S	31E				U																
4D		30	15S	31E				U																
5E		30	15S	31E		280	P	U																
6F		30	15S	31E				U																
8H		30	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 40																								
5E		20	15S	31E		280	P	U																U S
6F		29	15S	31E				U																
11K		29	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 41																								
12L		20	15S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 42																								
2B		31	15S	31E				U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 43																								
7G		30	15S	31E		84		U																U S

CONTINUED, CAPROCK QUEEN (CHAVES)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
14	N	19	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 44A																								
16	P	32	14S	31E		84		U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 45																								
7	G	4	15S	31E				U																U S
8	H	4	15S	31E		84	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 47																								
1	A	19	15S	31E				U																U S
9	I	19	15S	31E		84	P	U																
10	J	19	15S	31E				U																
15	O	19	15S	31E				U																
16	P	19	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 47A																								
2	B	4	15S	31E		280	P	U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 48																								
5	E	29	15S	31E		168	P		EX	374	115						23							U S
9	I	30	15S	31E		84		U																
10	J	30	15S	31E				U																
12	L	30	15S	31E				U																
14	N	30	15S	31E				U																
15	O	30	15S	31E		84	P	U																
16	P	30	15S	31E				U																
12	L	29	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 49																								
1	A	31	15S	31E				U																U S
3	C	31	15S	31E		700	P			488	253						23							
SOUTH CAPROCK QUEEN UNIT TRACT 51																								
14	N	20	15S	31E		84		U																U S
SOUTH CAPROCK QUEEN UNIT TRACT 52																								
12	L	28	14S	31E				U																U P
SOUTH CAPROCK QUEEN UNIT TRACT 54																								
13	M	28	14S	31E				U																U P
14	N	28	14S	31E			P	U																
15	O	28	14S	31E				U																
16	P	28	14S	31E		280	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 55A																								
9	I	29	14S	31E				U																U P
SOUTH CAPROCK QUEEN UNIT TRACT 55B																								
10	J	29	14S	31E				U																U P
SOUTH CAPROCK QUEEN UNIT TRACT 57																								
4	D	8	15S	31E				U																U P
5	E	8	15S	31E				U																
10	J	8	15S	31E		84	P	U																
15	O	8	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 58																								
12	L	9	15S	31E		84	P	U																U P
SOUTH CAPROCK QUEEN UNIT TRACT 61																								
1	A	7	15S	31E				U																U P
SOUTH CAPROCK QUEEN UNIT TRACT 63																								
3	C	8	15S	31E				U																U P
6	F	8	15S	31E		280	P	U																
9	I	8	15S	31E				U																
11	K	9	15S	31E				U																
16	P	8	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 64																								
9	I	18	15S	31E				U																U P
10	J	18	15S	31E				U																
15	O	18	15S	31E				U																
16	P	18	15S	31E		168	P	U																
SOUTH CAPROCK QUEEN UNIT TRACT 65																								
2	B	3	15S	31E				U																U P
7	G	3	15S	31E				U																
SOUTH CAPROCK QUEEN UNIT TRACT 67																								
9	I	33	14S	31E		140	P	U																U P
12	L	33	14S	31E		140	P		EX	201	161						23							
SOUTH CAPROCK QUEEN UNIT TRACT 68																								
3	C	33	14S	31E		4620	P			1666	1334						23							U P

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED. CAPROCK QUEEN (CHAVES)

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	F A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SOUTH CAPROCK QUEEN UNIT TRACT 69A								U																U P
4D	33	14S	31E					U																
5E	33	14S	31E					U																U P
SOUTH CAPROCK QUEEN UNIT TRACT 70								U									23				2277	NRC	1502	
11K	33	14S	31E							172	1311							153			2277		1502	
14N	33	14S	31E			1120	P			2901	3174							153			2277		1502	
LEASE TOTAL						11900				2901	3174							518		991	53184		9682	
COMPANY TOTAL						11900				2901	3174	7												
POOL TOTAL						68068				52365	993320													
											Q	OM TO 5M													
CAPROCK QUEEN (LEA)																								S
==========												**********												
AMERICAN PETROFINA COMPANY OF TEXAS																		1						
MORGAN STATE									PX															F
4E	17	13S	32E									**********												
ATLANTIC RICHFIELD COMPANY																		1						
FEDERAL 22									T															UF S
3E	22	12S	32E									**********												UF S
TOM BIUS																								
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 1														
16P	30	12S	32E																					UF S
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 3														
5E	31	12S	32E																					
16P	31	12S	32E																					UF S
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 4														
12L	31	12S	32E						P															
13M	31	12S	32E																					UF S
14N	31	12S	32E																					
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 6								22						
6E	32	12S	32E																					UF S
7G	32	12S	32E			168	P			195	5009													UF S
14N	32	12S	32E					I	1															
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 8														UF S
8H	36	12S	31E					I	1															
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 9														UF S
10J	36	12S	31E					I	1									22						
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 10														UF S
9I	36	12S	31E			147	P		EX	202	16654													UF S
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 11														
12L	32	12S	32E					I	1															UF S
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 12														
10J	32	12S	32E					I	1															UF S
13M	32	12S	32E			42	P	S	1															UF S
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 16														
16P	36	12S	31E					I	1									21						
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 17														UF S
3C	6	13S	32E			42	P		EX	82	1359													
4D	6	13S	32E					I																UF S
5E	6	13S	32E					P	S															UF S
6F	6	13S	32E						1															
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 18														UF S
2B	6	13S	32E															22						
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 19														UF S
7G	6	13S	32E			42	P		EX	52	664													
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 20														UF S
8H	6	13S	32E															21						
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 21														UF S
3C	5	13S	32E			189	P	I	EX	242	14151													
4D	5	13S	32E					I																UF S
5E	5	13S	32E			168	P		EX	234	14267							22						
NORTH CAPROCK QUEEN UNIT					1			I	1	TR 22														UF S
11K	6	13S	32E			105	P		EX	280	3169													
12L	6	13S	32E					I	1															UF S
14N	6	13S	32E					I	1															

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, CAPROCK QUEEN (LEA)

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S T A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NCRTH CAPROCK QUEEN UNIT 1 TR 23								I									22							UF S
9	I	6	13S	32E		210	P	I	EX	260	9884													
10	J	6	13S	32E				I									23							UF S
14	N	7	13S	32E		147	P	I	EX	241	5618													UF S
15	C	6	13S	32E				I																
16	P	6	13S	32E				I																
NCRTH CAPROCK QUEEN UNIT 1 TR 24								I									22							U P
12	L	5	13S	32E		84	P	I	EX	106	4234													
NCRTH CAPROCK QUEEN UNIT 1 TR 25								I									22							
3	C	7	13S	32E		168	P	I	EX	230	5941						22							U P
6	F	7	13S	32E				I																
NCRTH CAPROCK QUEEN UNIT 1 TR 26								I									22							
1	A	7	13S	32E		126	P	I	EX	150	804						22							U P
2	B	7	13S	32E				I																
7	G	7	13S	32E				I																
8	H	7	13S	32E				I																
NCRTH CAPROCK QUEEN UNIT 1 TR 27								S									22							
4	O	8	13S	32E		189	P			211	442						22							
5	E	8	13S	32E				I																
6	F	8	13S	32E		105	P	I	EX	125	1906													UF S
9	I	7	13S	32E				I																U P
10	J	7	13S	32E				I																
15	C	7	13S	32E				I																
16	P	7	13S	32E				I																
NCRTH CAPROCK QUEEN UNIT 1 TR 28								I									23							U P
11	K	7	13S	32E		42	P	I	EX	51	299													
NCRTH CAPROCK QUEEN UNIT 1 TR 29								S									21							
11	K	8	13S	32E				I											53	EX	966	2602	AMO	332
12	L	8	13S	32E		168	P	I	EX	226	677								53		966	2602		332
13	M	8	13S	32E				I																
14	N	8	13S	32E		2142		I	EX	2887	85078													
LEASE TOTAL						2142				2887	85078													
COMPANY TOTAL																								S
**********																								
SCNITT PETROLEUM CORPORATION																								
WILSCN STATE											NO REPORT						1							
1	E	8	13S	32E		NO-C116P																		UF S
**********																								
TEXACC INCORPORATED (CAPROCK DISTRICT)																								
NORTHEAST CAPROCK QUEEN UNIT								I																
1	L	16	12S	32E		SHUT-IN		P																
2	K	16	12S	32E				I																
3	J	16	12S	32E		SHUT-IN		P																
4	I	16	12S	32E				I																
5	L	15	12S	32E				I																
6	P	17	12S	32E				I																
7	M	16	12S	32E				I																
8	N	16	12S	32E		SHUT-IN		P																
9	O	16	12S	32E				I									28							
10	P	16	12S	32E		224	P	I	EX	277	5363		5				23							
11	O	15	12S	32E				I																
12	P	15	12S	32E		700	P	I		453	3737		9											
13	M	14	12S	32E				I																
14	N	14	12S	32E				I																
15	B	20	12S	32E				P																
16	A	20	12S	32E				I																
17	D	21	12S	32E		SHUT-IN		P																
18	C	21	12S	32E				I									28							
19	B	21	12S	32E		168	P	I	EX	207	4018		4				28							
20	A	21	12S	32E				I																
21	D	22	12S	32E		840	P	I	EX	1037	3539		21											
22	C	22	12S	32E				I																
23	B	22	12S	32E				I																
24	A	22	12S	32E				I																
25	D	23	12S	32E				P																
26	C	23	12S	32E		SHUT-IN		P																
27	G	20	12S	32E				I																

CONTINUED, CAPROCK QUEEN (LEA)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
28	H	20	12S	32E				I																
29	E	21	12S	32E		SHUT-IN	PT																	
30	F	21	12S	32E				I																
31	I	22	12S	32E				I																
32	E	23	12S	32E		840	P			280	2093	6					21							
33	F	23	12S	32E				I																
34	L	21	12S	32E				I																
LEASE TOTAL						2772				2254	18750	45	45	LSE				34			2170	TNM	650	
COMPANY TOTAL						2772				2254	18750	45						34			2170		650	
POOL TOTAL						4914				5141	103828	45						90		966	4772		982	
CAPROCK DEVONIAN, EAST											DEV	11M TO 12M												
AMERADA DIV. AMERADA HESS CORP.												**********												
H C POSEY A																								P
1C	11	12S	32E			168	PS										7							
3J	11	12S	32E			3024	P			431	16697						21							
5A	11	12S	32E			2408	P			1961	15525						28							
6H	11	12S	32E			3248	P			2156	18328							4						
LEASE TOTAL						8848				4548	50550													
COMMINGLED WITH H C POSEY A BATTERY																								
STATE ECC																								
1G	11	12S	32E			3416	P			2488	21507						28							S
2B	11	12S	32E			3416	P			2354	127221						28							
LEASE TOTAL						6832				4842	148728							2			4802	AMO	936	
STATE ECE																								
1C	2	12S	32E			1484	P			1182	38952						28	1			963	AMO	689	S
STATE ECH																								
1P	2	12S	32E			2156	P			1182	9951						18	1			972	AMO	586	S
COMPANY TOTAL						19320				11754	248181							8			6737		2211	
CITIES SERVICE OIL COMPANY												**********												
SOLDIER HILL A STATE																								
1C	23	12S	32E					PU										1	EX	24				S
STOLTZ WAGNER AND BROWN												**********												
CLEVELAND																								
1G	23	12S	32E			2268	F			1035	3460	1		1	VNT		18	1			943	TNM	573	F
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********												
NEW MEXICO BM STATE NCT 1																								
1K	11	12S	32E			2688		P		2261	201600	TSTM					28							S
2K	11	12S	32E					PU										2			2390	TNM	518	
LEASE TOTAL						2688				2261	201600													S
NEW MEXICO BM STATE NCT 1																								
1C	11	12S	32E					PU										3	EX	62				
2F	11	12S	32E					PU										5		62	2390		518	
4C	11	12S	32E					U																
LEASE TOTAL																								
COMPANY TOTAL						2688				2261	201600													
UNION OIL COMPANY OF CALIFORNIA												**********												
GROSS STATE																								
1L	11	12S	32E			1960	P			1254	124146	TSTM					26	1			866	AMO	1195	S
POOL TOTAL						26236				16304	577387	1						16		86	10936		4497	
CAPROCK WOLFCAMP, EAST											WC	8M TO 9M												
AMERADA DIV. AMERADA HESS CORP.												**********												
L H CHAMBERS A																								
1L	1	12S	32E			224	F			226	41	2261		2261	OLG		28	1	EX	161			508	P
H C POSEY A																								
4B	14	12S	32E					T										1						P
COMMINGLED WITH H C POSEY A BATTERY																								

CONTINUED, CAPROCK WOLFCAMP, EAST

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						224			226	41	2261						2		161			508	
SKELLY OIL COMPANY											**********												
MEXICO S																							
1C	23	12S	32E			224	P		133	109	350	108	VNT			12	1			210	TNM	116	S
												242	LSE										
POOL TOTAL						448			359	150	2611						3		161	210		624	
CARLSBAD DELAWARE										DEL	0M TO 5M												
BARBER OIL INCORPORATED											**********												
L F RAYROUX A																							
1H	24	21S	26E					U									1						P
CARTER SAN ANDRES, SOUTH										SA	5M TO 6M												
D. A. AND S. OIL WELL SERVICING, INC.											**********												
JOHNSON A																							
1P	6	18S	39E			112	P		10	10	TSTM					10	1					180	P
GREAT WESTERN DRILLING COMPANY											**********												
BURTON																							
1C	5	18S	39E			476	P		472	254	431	341	P	P	90	LSE	28	1		444	SHL	204	F
EFFIE CARTER																							
1J	5	18S	39E			308	P		285	71	140						28						P
2J	5	18S	39E			728	P		701	114	344						28						
3K	5	18S	39E			700	P		674	530	330						28						
LEASE TOTAL						1736			1660	715	814	724	P	P	90	LSE		3		1897	SHL	420	
SYLVESTER JOHNSON																							P
1B	8	18S	39E			784	P		754	265	308						28						
2C	8	18S	39E			336	P		332	156	136						28						
3C	8	18S	39E			588	P		568	170	231						28						
LEASE TOTAL						1708			1654	591	675	585	P	P	90	LSE		3		1445	SHL	623	
MCQUEEN																							P
2F	8	18S	39E			560	P		603	284	90	90	LSE				24	1	EX	196	484	SHL	485	
COMPANY TOTAL						4480			4389	1844	2010							8		196	4270		1732	
HARDIN-HOUSTON, INCORPORATED											**********												
S P JOHNSON																							
1L	5	18S	39E					U									1						P
MARTINDALE PETROLEUM CORPORATION											**********												
CARTER A																							
1A	7	18S	39E			560	P		111	189						28	1			163	ADM	57	P
R. G. MCPHERON											**********												
S P JOHNSON																							
2M	5	18S	39E			644	P		521		63	63	VNT										P
POOL TOTAL						5796			5031	2043	2073					28	1			390	TNM	250	
CARY MCNTOYA										MON	7M TO 8M						12		196	4823		2219	
GULF OIL CORPORATION											**********												
R E COLE NCT A																							
11J	16	22S	37E			140	P		138		378	378	WAR			28	1						S
COMMINGLED WITH R E COLE NCT A BATTERY																							
TEXAS PACIFIC OIL COMPANY INC											**********												
WILL CARY																							
6K	22	22S	37E					T									1						P
COMMINGLED WITH WILL CARY BATTERY																							
POOL TOTAL						140			138		378						2						

CONTINUED, CASS PENN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DSP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CASS PENN											PENN	7M TO 8M												
CONTINENTAL OIL COMPANY												**********												
SEMU PENN																								
2E	23	20S	37E			1456	P	S																UF
3K	23	20S	37E			2772	P			1783	7476	1241					21							
4G	23	20S	37E			1652	P			123	32849	591					10							
7F	23	20S	37E			588	P			389	113162	1654					28							
61	15	20S	37E					S																
LEASE TOTAL						6468				2295	153487	3486	3486	P	P			5		2537	ATL		223	
COMPANY TOTAL						6468				2295	153487	3486						5		2537			223	
POOL TOTAL						6468				2295	153487	3486						5		2537			223	
CATO SAN ANDRES											SA	0M TO 5M												
ADOBE OIL COMPANY												**********												
PETERSON FEDERAL																								
1J	6	9S	30E			448	P			209	418	122	122	V	NT		28	1		176	MOB		161	
AMOCO PRODUCTION CO												**********												
ABKO FEDERAL																								
1H	10	8S	30E			532	P			341	278	504												F
2G	10	8S	30E			224	P			145	93	315					28							
3A	10	8S	30E			196	P			131	46	378					28							
4B	10	8S	30E			168	P			108	47	377					28							
LEASE TOTAL						1120				725	464	1574	1408	C	IT	166	L	SE	4					
COMMINGLED WITH CATO STORAGE SYSTEM 3																								
BARHYTE																								
1M	4	8S	30E			252	F			145	149	2738	2731	C	IT	7	L	SE	28	1	EX	69			P
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
BASKETT																								
1L	11	8S	30E			1036	F			327	37	1324												P
2M	11	8S	30E			616	F			616	74	2946					28							
LEASE TOTAL						1652				943	111	4270	4218	C	IT	52	L	SE	2					
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
BASKETT B																								
1F	11	8S	30E			1428	F			799	185	4325												P
2C	11	8S	30E			112	F			79	37	134					28							
LEASE TOTAL						1540				878	222	4459	4414	C	IT	45	L	SE	2					
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
BASKETT C																								
1C	10	8S	30E			224	F			112	37	308												P
2J	10	8S	30E			112	P			81	74	189					28							
LEASE TOTAL						336				193	111	497	490	C	IT	7	L	SE	2					
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
BASKETT D																								
1G	11	8S	30E			868	P	I																P
2A	11	8S	30E			392	P	I																
3O	11	8S	30E			1176	F			596	179	1719												
4I	11	8S	30E					F	I								28							
5J	11	8S	30E			504	F			456	134	48												
6B	11	8S	30E			1764	F			1332	179	1494					28							
7P	11	8S	30E			336	F			210	44	138					28							
8H	11	8S	30E			1932	F			1402	357	1806					28							
LEASE TOTAL						6972				3996	893	5205	4943	C	IT	262	L	SE	8					
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
BASKETT E																								
1A	15	8S	30E			196	P			166	74	355												P
2H	15	8S	30E			588	P			282	148	354					28							
LEASE TOTAL						784				448	222	709	687	C	IT	22	L	SE	2					
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
CATO A FEDERAL																								
1K	15	8S	30E			616	P			206	422	925												F
2L	15	8S	30E			112	P			38	106	114					28							

CONTINUED, CATO SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3N	15	8S	30E			308	P			103	158	TSTM					28							
LEASE TOTAL						1036				347	686	1039	1002	CIT	37	LSE		3						
COMMINGLED WITH CATO STORAGE SYSTEM 2																								
CATO B FEDERAL																								
1L	14	8S	30E			532	P			178	52	1714												F
2N	14	8S	30E			2240	P			748	158	3429					28							
3D	23	8S	30E			2240	P			748	370	4408					28							
4M	14	8S	30E			2240	P			748	316	3919					28							
5E	23	8S	30E			896	P			299	158	1225					28							
6K	14	8S	30E			2240	P			748	106	3429					28							
7C	23	8S	30E			1540	P			514	106	4408					28							
8F	23	8S	30E			1064	P			356	212	1959					28							
LEASE TOTAL						12992				4339	1478	24491	24043	CIT	448	LSE		8						
COMMINGLED WITH CATO STORAGE SYSTEM 2																								
CATO C FEDERAL																								
1J	14	8S	30E			1680	P			362	77	1790												F
2O	14	8S	30E			2240	P			483	217	1441					28							
3I	14	8S	30E			1428	P			308	587	655					28							
4P	14	8S	30E			616	P			132	394	480					28							
LEASE TOTAL						5964				1285	1275	4366	4239	CIT	127	LSE		4						
COMMINGLED WITH CATO STORAGE SYSTEM 2																								
CATO D FEDERAL																								
1B	23	8S	30E			1848	P			620	12	1430												F
2G	23	8S	30E			1232	P			413	120	509					28							
3A	23	8S	30E			336	P			113	1012	1239					28							
LEASE TOTAL						3416				1146	1144	3178	3059	CIT	119	LSE	23	3						
COMMINGLED WITH CATO STORAGE SYSTEM 2																								
CROSBY																								
1G	17	8S	30E			308	P			232	28	851	791	CIT	60	LSE	28	1						P
COMMINGLED WITH CROSBY BATTERY																								
CROSBY B																								
1I	3	8S	30E			112	P			96	26	263												P
2P	3	8S	30E			224	P			171	26	252					28							
LEASE TOTAL						336				267	52	515	500	CIT	15	LSE	28	2						
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
CROSBY D																								
1C	15	8S	30E			700	F			542	179	532												P
2F	15	8S	30E			224	F			190	51	79					28							
LEASE TOTAL						924				732	230	611	611	CIT			28	2						
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
CROSBY E																								
1M	10	8S	30E			336	P			291	129	747												P
Y 2L	10	8S	30E			308	F			219	51	1273					28							
LEASE TOTAL						644				510	180	2020	1998	CIT	22	LSE	28	2						
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
CROSBY F																								
1I	17	8S	30E			140	P			105	112	135	113	CIT	22	LSE	28	1						P
COMMINGLED WITH CROSBY BATTERY																								
CROSBY G																								
1N	9	8S	30E			980	P			736	28	1936												P
2K	9	8S	30E			140	P			105	84	1788					28							
LEASE TOTAL						1120				841	112	3724	3501	CIT	223	LSE	28	2						
COMMINGLED WITH CROSBY BATTERY																								
CROSBY H																								
1E	9	8S	30E			2240	P			1683	84	7330												P
2C	9	8S	30E			252	P			189	28	TSTM					28							
LEASE TOTAL						2492				1872	112	7330	6890	CIT	440	LSE	28	2						
COMMINGLED WITH CROSBY BATTERY																								
CROSBY A FEDERAL																								
1P	8	8S	30E			56	P			61		8991					28							F
2I	8	8S	30E			364	P			114	20	91					20							
LEASE TOTAL						420				175	20	9082	9056	CIT	26	LSE		2						
COMMINGLED WITH CATO STORAGE SYSTEM 3																								
CROSBY S FEDERAL																								
1G	9	8S	30E			392	P			306	216	653												F
2B	9	8S	30E			168	P			164	106	206					28							
LEASE TOTAL						560				470	322	859	776	CIT	83	LSE	28	2						
COMMINGLED WITH CATO STORAGE SYSTEM 3																								

CONTINUED, CATO SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TYPE	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CROSBY C FEDERAL																								
1C	22	8S	30E			196	P			66	60	168	161	CIT	7	LSE	28	1						F
COMMINGLED WITH CATO STORAGE SYSTEM 2																								
FISCHER FEDERAL																								
1M	12	8S	30E			112	P			70	70	15					28							F
2E	12	8S	30E			84	P			5	2						3							
LEASE TOTAL						196				75	72	15	15	LSE				2						
COMMINGLED WITH CATO STORAGE SYSTEM 2																								
FISCHER B FEDERAL																								
1M	32	8S	30E			420	P			200	812	171	171	LSE			28	1			450	PER	182	F
GRIMM FEDERAL																								
1C	9	8S	30E			980	P			734	2920	1052					25							F
2J	9	8S	30E			364	P			245	90	370					28							
LEASE TOTAL						1344				979	3010	1422	1260	CIT	162	LSE		2						
COMMINGLED WITH CATO STORAGE SYSTEM 3																								
QUEEN																								
1C	10	8S	30E			224	P			153	57	274					28							P
2E	10	8S	30E			896	P			721	964	461					28							
3F	10	8S	30E			252	P			252	126	705					28							
LEASE TOTAL						1372				1126	1147	1440	1388	CIT	52	LSE		3						
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
WASLEY																								
1C	14	8S	30E			1344	F			635	215	4213												P
2E	14	8S	30E			364	P			172	26	1128					28							
3A	14	8S	30E			784	F			370	103	777					28							
4D	14	8S	30E			644	P			304	189	865					28							
5G	14	8S	30E			812	P			384	163	1518					28							
6F	14	8S	30E			1232	P			582	111	1755					28							
7B	14	8S	30E			336	F			159	26	13					28							
8H	14	8S	30E			1596	F			754	26	2269					28							
LEASE TOTAL						7112				3360	859	12538	12314	CIT	224	LSE		8						
COMMINGLED WITH CATO STORAGE SYSTEM 1																								
WOODMAN FEDERAL																								
1P	21	8S	30E					X										1						F
COMPANY TOTAL						53648				25455	13883	93407						73	69	450		182		
ATLANTIC RICHFIELD COMPANY												**********												
BELL STATE																								
1B	32	8S	30E			588	P			373	436	255	230	CIT	25	LSE	28	1			373	MOB	318	S
CONLEY FEDERAL																								
1P	28	8S	30E			420	P			254	424	178	153	CIT	25	LSE	28	1			254	MOB	481	F
L C HARRIS																								
1I	15	8S	30E			448	P			183	110	603												P
2A	22	8S	30E			308	P			111	130	585					28							
3P	15	8S	30E			1008	F			308	108	1239					28							
4J	15	8S	30E			588	F			402	221	834					23							
5H	22	8S	30E			1624	F			384	127	1898					28							
6B	22	8S	30E			168	F		EX	204	222	1738					28							
7G	22	8S	30E			420	P			204	277	446					28							
8C	15	8S	30E			196	P			90	162	160					28							
LEASE TOTAL						4760				1886	1357	7503	7401	CIT	102	LSE		8			1886	MOB	1483	
SINCLAIR 208 FEDERAL																								
1A	20	8S	30E			NC-C116PS												1						F
WINKLER FEDERAL																								
1P	29	8S	30E			140	P			97	116	234												F
2C	28	8S	30E			2240	P			155	59	521					28							
3N	28	8S	30E			1512	F			1046	73	2147					28							
4M	28	8S	30E			224	P			136	155	1222					28							
5L	28	8S	30E			336	P			232	309	1042					28							
6K	28	8S	30E			224	P			136	194	758					28							
7L	28	8S	30E			168	F			116	174	404					28							
8I	28	8S	30E			840	F			368	96	581					28							
9J	28	8S	30E			392	P			213	251	581					28							
10G	22	8S	30E			2240	F			1414	57	1392					28							
11F	22	8S	30E			280	P			78	117						28							
12O	29	8S	30E			728	F			465	37	758					28							
13B	29	8S	30E			364	P			232	193	290					28							

CONTINUED, CATO SAN ANDRES

DESCRIPTION	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL U S T R																			
14K 29 8S 30E			S																
LEASE TOTAL		9688			4688	1831	9930	9724	CIT	206	LSE		14			4688	MOB	1373	
WOODMAN FEDERAL																			
1H 28 8S 30E		560	P		311	137	605					28							F
2G 28 8S 30E		308	P		190	190	419					28							
3A 28 8S 30E		168	P		68	204	161					28							
4B 28 8S 30E		672	F		329	53	561					28							
LEASE TOTAL		1708			898	584	1746	1697	CIT	49	LSE		4			898	MOB	809	
COMPANY TOTAL		17164			8099	4632	19612						29			8099		4464	
BELL PETROLEUM COMPANY							**********												
CONLEY FEDERAL																			
1I 28 8S 30E		224	F		139	217	323	323	CIT			28	1						F
COMMINGLED WITH PACKER FEDERAL																			
PACKER FEDERAL																			
1A 33 8S 30E		644	F		310	2284	56												F
2H 33 8S 30E		560	F		268	564	78					28							
LEASE TOTAL		1204			578	2848	134	134	CIT			28	2						
COMMINGLED WITH CONLEY FEDERAL																			
PACKER A FEDERAL																			
3P 32 8S 30E		224	F		77	231													F
STATE												15	1					304	
1A 32 8S 30E		1540	F		1107	142	2703	2703	CIT			28	1			1256	MOB	401	S
COMPANY TOTAL		3192			1901	3438	3160						5			1256		705	
H. L. BROWN, JR.							**********												
FEDERAL 13																			
1L 13 8S 30E		420	P										1					74	F
																608	MOB		
																18			
THE EASTLAND OIL COMPANY							**********												
HODGES FEDERAL																			
1J 23 8S 30E		420	P		80	448	113					28							F
2A 27 8S 30E		196	P		141	20	199					8							
4H 27 8S 30E		1512	P		844	96	1188					8							
5G 27 8S 30E		2156	P		945	116	1331					28							
LEASE TOTAL		4284			2010	680	2831	2731	CIT	100	LSE		4			1920	MOB	448	
COMPANY TOTAL		4284			2010	680	2831						4			1920		448	
JACK L. MCCLELLAN							**********												
COLL																			
1D 13 8S 30E		168	P		146	45	TSTM					28	1					223	F
SMITH FEDERAL																			
2E 13 8S 30E		1540	P		995	752	2951	2951	CIT			28	1			1230	MOB	278	F
COMPANY TOTAL		1708			1141	797	2951						2			1230		501	
MWJ PRODUCING COMPANY							**********												
CATO STATE																			
1M 2 8S 30E		168	P		191	336	199					28							S
2N 2 8S 30E		112	P		115	224	120					28							
3C 2 8S 30E				U															
4L 2 8S 30E		224	P		77	280	80					28							
LEASE TOTAL		504			383	840	399	399	CIT				4			477	MOB	145	
COMPANY TOTAL		504			383	840	399						4			477		145	
EUGENE E. NEARBURG							**********												
CROSBY																			
1J 5 8S 30E			P				712	712	CIT			28	1						P
SKINNER FEDERAL																			
1A 8 8S 30E		1092	F		275		6081					28							F
2B 8 8S 30E		308	P		184		4081					28							
LEASE TOTAL		1400			459		10162	10162	CIT				2			480	MOB	322	
COMPANY TOTAL		1400			459		10874						3			480		322	
J. CECIL RHODES							**********												
THELMA CROSBY																			
1B 17 8S 30E		1680	P		993	168	413	413	VNT			28	1			1274	MOB	167	P

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SHELL OIL COMPANY												**********												
AMCO FEDERAL																								
1	E	33	8S	30E		2240	P			2055	501	2051					27							F
2	C	33	8S	30E		2240	F			2057	148	2050					28							
3	O	33	8S	30E		560	P			420	280	1484					28							
4	G	33	8S	30E		2240	P			2056	566	2050					28							
5	K	33	8S	30E		2240	P			420	263	354					28							
6	C	33	8S	30E		2240	P			2057	2900	2051					28							
7	E	33	8S	30E		840	P			420	280	990					28							
8	M	33	8S	30E		2240	P			560	280	494					28							
9	I	33	8S	30E		2240	P			2056	7876	2051					27							
10	F	33	8S	30E		2240	P			2057	3803	2050					28							
11	J	33	8S	30E		2240	P			2057	2504	2050					28							
12	N	33	8S	30E		2240	P			560	280	496					28							
13	P	33	8S	30E		840	P			840	2097	1980					27							
14	L	33	8S	30E		840	P			420	280	989					28							
LEASE TOTAL						25480				18035	22058	21140	20306	CIT	834	LSE		14						
COMMINGLED WITH AMCO AND AMCO A BATTERY																								
AMCO A FEDERAL																								
1	C	4	9S	30E		2240	P			841	561	377					28							F
2	G	4	9S	30E		2240	P			559	4765	240					28							
3	K	4	9S	30E		2240	P																	
4	E	4	9S	30E		2240	P			1121	4192	514					28							
5	S	4	9S	30E		2240	P			2056	3340	994					28							
LEASE TOTAL						11200				4577	12858	2125	1739	CIT	386	LSE		5						
COMMINGLED WITH AMCO AND AMCO A BATTERY																								
BROWN FEDERAL																								
1	P	22	8S	30E		588	P			587	587	1905												F
2	J	22	8S	30E		1120	P			560	421	952					28							
3	I	22	8S	30E		2240	P			801	861	1972					28							
LEASE TOTAL						3948				1948	1869	4829	4640	CIT	189	LSE		3						
COMMINGLED WITH BROWN BROWN A AND HODGES HO																								
BROWN A FEDERAL																								
1	D	26	8S	30E		1512	P			560	336	748												F
2	E	26	8S	30E	T												28							
LEASE TOTAL						1512				560	336	748	719	CIT	29	LSE		2						
COMMINGLED WITH BROWN BROWN A AND HODGES HO																								
CORDER FEDERAL																								
1	A	5	9S	30E		2240	P			1120	4480	595												F
2	G	5	9S	30E		1120	P			840	1683	831					28							
LEASE TOTAL						3360				1960	6163	1426	1232	CIT	194	LSE	28	2						
COMMINGLED WITH AMCO AMCO A AND HODGES D FEDERAL																								
THELMA CROSBY																								
11	5	9S	30E			364	P			279	431	41	41	LSE			28	1						P
COMMINGLED WITH THELMA CROSBY B AND N H MCGRAIL																								
THELMA CROSBY B																								
1	F	5	9S	30E		2240	P			1686	562	59												P
2	D	5	9S	30E		560	P			333	1527	41					28							
LEASE TOTAL						2800				2019	2089	100	100	LSE			27	2						
COMMINGLED WITH THELMA CROSBY AND N H MCGRAIL																								
HODGES FEDERAL																								
1	L	23	8S	30E		2240	P			801	713	1972												F
2	M	23	8S	30E		1400	P			839	600	1157					28							
3	K	23	8S	30E		2240	P			801	2245	1973					28							
LEASE TOTAL						5880				2441	3558	5102	4901	CIT	201	LSE		3						
COMMINGLED WITH BROWN BROWN A AND HODGES HO																								
HODGES A FEDERAL																								
2	M	27	8S	30E		1148	P			561	337	696												F
3	K	27	8S	30E		1568	P			1120	5000	1070					28							
4	E	27	8S	30E		1120	P			560	326	750					28							
5	L	27	8S	30E		2240	P			728	1505	1659					28							
6	D	27	8S	30E		2240	P			727	1327	1661					28							
LEASE TOTAL						8316				3696	8495	5836	5319	CIT	517	LSE		5						
COMMINGLED WITH HODGES A AND HODGES B BATTE																								
HODGES B FEDERAL																								
1	D	34	8S	30E		1120	P			560	407	749					28							F

CONTINUED, CATO SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
2C	34	8S	30E			1120	P			280	355	376					28							
3L	34	8S	30E				P	T																
4M	34	8S	30E			1120	P			420	6948	589					28							
5G	34	8S	30E			728	P			839	6521	1713					28							
LEASE TOTAL						4088				2099	14231	3427	3123	CIT	304	LSE		5						
COMMINGLED WITH HODGES A AND HODGES B BATTE																								
HODGES C FEDERAL																								
1K	22	8S	30E			700	P			280	420	747												F
2M	22	8S	30E			1120	P			280	391	477					28							
3L	22	8S	30E			588	P			281	563	884					28							
LEASE TOTAL						2408				841	1374	2108	2026	CIT	82	LSE		3						
COMMINGLED WITH BROWN BROWN A AND HODGES HO																								
HODGES D FEDERAL																								
1D	3	9S	30E			896	P			385	2307	127	127	LSE			28	1						F
COMMINGLED WITH AMCO AMCO A AND CORDER FEDERAL																								
N H MCGRAIL																								
1K	5	9S	30E			560	P			555	303	41	41	LSE			28	1						P
COMMINGLED WITH THELMA CROSBY AND THELMA CROSBY B																								
COMPANY TOTAL						70812				39395	76072	47050						47						
SOUTHWEST PRODUCTION CORPORATION												**********												
CCLL FEDERAL																								
2C	13	8S	30E			NC-C116	P	X										1						F
SUN OIL COMPANY												**********												
NEW MEXICO H STATE																								
1E	16	8S	30E			308	P			189	224	273												S
2A	16	8S	30E			1792	P			2021	112	1079					28							
3H	16	8S	30E			280	P			283	224	136					28							
4C	16	8S	30E			420	P			190	196	316					28							
5I	16	8S	30E			2016	P			1127	100	2935					28							
6B	16	8S	30E			672	P			221	140	477					28							
7G	16	8S	30E			252	P			126	112	361					28							
8F	16	8S	30E			140	P			94	112	205					28							
9L	16	8S	30E			1260	P			379	252	946					28							
10K	16	8S	30E			224	P			183	162	304					27							
11J	16	8S	30E			392	P			190	224	209					28							
12O	16	8S	30E			336	P			220	196	525					28							
13P	16	8S	30E				P	I																
14C	16	8S	30E			112	P			63	84	137					28							
15N	16	8S	30E			196	P			158	84	296					28							
16M	16	8S	30E			364	P			379	224	991					28							
LEASE TOTAL						8764				5823	2446	9190	8759	CIT	431	LSE		16			5814	MOB	521	
NEW MEXICO J STATE																								
1K	30	7S	30E			532	P			461	840	252	252	VNT			28	1			474	MOB	117	S
WOODMAN FEDERAL																								F
1F	28	8S	30E			168	P			161	336	375												
2E	28	8S	30E			392	P			269	336	318					28							
3K	29	8S	30E			588	P			402	112	676					28							
4G	29	8S	30E			168	P			134	112	779					28							
5A	29	8S	30E				P	T																
6O	28	8S	30E				P	T																
7C	28	8S	30E			112	P			81	224	292					28							
LEASE TOTAL						1428				1047	1120	2440	1852	CIT	588	LSE		7			1423	MOB	428	
COMPANY TOTAL						10724				7331	4406	11882						24			7711		1066	
TAMARACK PETROLEUM COMPANY INCORPORATED												**********												
CROSBY																								
1P	17	8S	30E					U										1						P
FEDERAL 21																								
1I	21	8S	30E					X										1						F
COMPANY TOTAL																		2						
TERRA RESOURCES, INCORPORATED												**********												
ALEXANDER FEDERAL																								
1I	32	8S	30E			672	F			416		539	539	CIT			28	1			425	MOB	318	F

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, CATO SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
												**********												P
UNION TEXAS PETROLEUM CORPORATION																	28							
BASKETT																	28							
1	K	11	8S	30E		224	P			172	28	703					28							
2	E	11	8S	30E		1400	F			1096	224	8201					28							
3	D	11	8S	30E		168	P			171	28	820					28	4			1905	MOB	506	
4	C	11	8S	30E		448	P			274	56	1991												
		LEASE TOTAL				2240				1713	336	11715	11715	CIT			28							
BAKER FEDERAL																	28							
1	F	17	8S	30E		168	P			138	140	866					28							
2	C	8	8S	30E		1036	P			589	224	3246					28							
3	C	17	8S	30E		168	P			125	140	1731					28							
4	H	8	8S	30E		336	P			163	196	5409					28							
5	J	8	8S	30E		224	P			163	140	5409					28	6			1312	MOB	458	P
6	G	8	8S	30E		140	P			75	84	4977												
		LEASE TOTAL				2072				1253	924	21638	21638	CIT			28							
J E CATO																	28							
1	I	10	8S	30E		224	F			175	28	704					28							
2	P	10	8S	30E		2240	F			1049	223	4479					28							
3	G	15	8S	30E		224	P			175	84	704					28	4			2296	MOB	346	P
4	B	15	8S	30E		840	P			544	139	512												
		LEASE TOTAL				3528				1943	474	6399	6399	CIT			28							
CROSBY												748					28							
1	K	10	8S	30E		280	F			92	112	2616					28							
2	N	10	8S	30E		560	P			322	140	374					28							
3	D	15	8S	30E		392	F			92	56	187					28							
4	E	15	8S	30E		140	P			92	28	187					28							
5	I	9	8S	30E		168	P			92	168	11213					28							
6	P	9	8S	30E		1624	P			1381	560	1495					28							
7	M	9	8S	30E		308	F			184	28	9344					28							
8	F	9	8S	30E		1372	F			1105	308	9716					28							
9	L	9	8S	30E		1400	F			1059	252	1495					28	10			4759	MOB	1112	P
10	C	9	8S	30E		336	P			184	336	37375	37375	CIT										
		LEASE TOTAL				6580				4603	1988						28							
CROSBY		3									168	124					28	2					515	P
1	C	3	8S	30E		140	P			151	2128	97												
2	H	3	8S	30E		392	P			237	2296	221	221	CIT										
		LEASE TOTAL				532				388							28							
CROSBY		17									336	974					28							
1	I	17	8S	30E		1820	P			1261	84	TSTM					28	3			1867	MOB	510	F
2	J	17	8S	30E		196	P			85	224	438												
3	A	17	8S	30E		476	P			358	644	1412	1412	CIT										
		LEASE TOTAL				2492				1704							28							
WINKLER FEDERAL											336	1152					28							
1	H	9	8S	30E		980	P			744	196	344									974	MOB	249	
2	A	9	8S	30E		224	P			163								3			13113		3696	
3	F	22	8S	30E				T		907	532	1496	1496	CIT				32						
		LEASE TOTAL				1204					7194	80256						230	69		37237		12249	
COMPANY TOTAL						18648				12511	112528	273496												
POOL TOTAL						185304				100303														
CAUDILL DEVONIAN											DEV	13M TO 14M												
==========												**********												F
D. W. ST. CLAIR																		1					56	
GRAHAM																								
1	N	9	15S	36E				P			PP	10M TO 11M												
CAUDILL PERMO PENN.												**********												P
==========																								
CITIES SERVICE OIL COMPANY																								
CROCKETT												375	375	WAR			5	1			460	SHL	177	S
1	D	21	15S	36E		448	F			328														
STATE AP								P	S								28	2	EX	71	475	SHL	240	
1	J	16	15S	36E		364	P			320	320													
2	C	16	15S	36E																				
		LEASE TOTAL				364				320	320													

CONTINUED, CAUDILL PERMO PENN.

DESCRIPTION WEL	U L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE EM																								
1K	16	15S	36E			868	P			473	122	103												
2L	16	15S	36E				P	S									28							S
LEASE TOTAL						868				473	122	103	103	WAR				2					679	
COMPANY TOTAL						1680				1121	442	478						5		71	935		1096	
HUMBLE OIL AND REFINING COMPANY												**********												
D F CROCKETT																								
1C	21	15S	36E					U																P
2G	21	15S	36E				P	U																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
MOBIL OIL CORPORATION												**********												
GANN WRIGHT																								
1F	9	15S	36E					U										1						P
D. W. ST. CLAIR												**********												
CAUDILL																								
1K	21	15S	36E			308	P			206	53	1114	1114	WAR			18	1					877	
SUN OIL COMPANY												**********												
J C GRAHAM																								
1C	9	15S	36E			392	P			376		1734	1338	WAR	396	LSE	28	1			442	SHL	471	P
POOL TOTAL						2380				1703	495	3326						10		71	1377		2444	
CAVE GRAYBURG									G			OM TO 5M												
ERWIN J CLEVERS												**********												
CLEVERS FEDERAL																								
1I	33	16S	29E			56	P			28	5						28	1					86	F
ARCH M. SPEIR												**********												
CAVE POOL UNIT																								
1C	33	16S	29E			112	P			28	408						28							UF S
2B	33	16S	29E					I																
3A	4	17S	29E	SHUT-IN			P	S																
4B		17S	29E					I																
5C	4	17S	29E			280	P			64	1076						28							
6D	4	17S	29E			224	P			82	628						28							
7A		17S	29E					I																
8H	5	17S	29E					I																
9O	5	17S	29E			420	P			123	868						28							
10N	5	17S	29E			168	P			53	448						28							
11M	4	17S	29E			196	P			120	168						28							
12L	4	17S	29E			448	P			264	252						28							
13K	4	17S	29E			28	P			28	28						28							
14G	4	17S	29E					I																
15H	4	17S	29E			336	P			200	1080						28							
16I	4	17S	29E			448	P			200	1056						28							
17J	4	17S	29E			392	P			148	672						28							
18P	5	17S	29E					P	S															
19P	5	17S	29E					I																
20O	5	17S	29E			224	P			132	1032						28							
21N	4	17S	29E			504	P			240	1384						28							
22M	4	17S	29E			336	P			164	1792						28							
23A	9	17S	29E			224	P			120	896						28							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
33	B	9	17S	29E				I																
34	D	9	17S	29E				I																
35	A	8	17S	29E		196	P			102	616						28							
36	B	8	17S	29E				I																
37	C	8	17S	29E		196	P			56	932						28							
38	D	8	17S	29E				I																
39	A	7	17S	29E			P	S																
40	B	7	17S	29E				I																
41	E	8	17S	29E		112	P			28	776						28							
42	F	8	17S	29E				I																
43	G	8	17S	29E		28	P		EX	50							28							
44	H	8	17S	29E				I																
45	H	9	17S	29E				I																
46	I	9	17S	29E				I																
47	J	8	17S	29E				I																
48	K	8	17S	29E		112	P			28	252						28							
49	L	8	17S	29E				I																
50	N	8	17S	29E				I																
51	L	5	17S	29E				I																
52	M	5	17S	29E		280	P			152	736						28							
53	H	7	17S	29E				I																
LEASE TOTAL						5264				2380	15100							53			2249	NRC	252	
																					30			
LEVERS																								
1K		33	16S	29E				F	S															F
2L		33	16S	29E				F	S															
Y 3N		33	16S	29E		308	P			103	784						28							
LEASE TOTAL						308				103	784							3			155	PER	166	
COMPANY TOTAL						5572				2483	15884							56			2434		418	
POOL TOTAL						5628				2511	15889							57			2434		504	
CEDAR HILLS YATES											Y	OM TO 5M												
GEORGE D. RIGGS												**********												
WELCH FEDERAL																								
1P		5	21S	27E				U																F
3P		5	21S	27E				U																
5R		5	21S	27E				U																
6W		5	21S	27E		308	P			239	9600						23							
LEASE TOTAL						308				239	9600							4			156	PER	187	
COMPANY TOTAL						308				239	9600							4			156		187	
POOL TOTAL						308				239	9600							4			156		187	
CEDAR LAKE ABO											ABO	7M TO 8M												
ATLANTIC RICHFIELD COMPANY												**********												
FREN OIL CO																								
16P		19	17S	31E				P	S															F
17O		19	17S	31E		168	P	T	S															
18K		19	17S	31E					S															
19I		19	17S	31E		532	P			488	1108	728												
20N		19	17S	31E		112	P	T									28							
LEASE TOTAL						812				488	1108	728	382	CON	346	LSE		5			467	PER	600	
TURNER B																								P
65N		20	17S	31E		56	P	T																
67L		20	17S	31E				U																
69B		29	17S	31E		28	P																	
70M		20	17S	31E				T	S															
72C		20	17S	31E		280	P		S															
74A		29	17S	31E					S															
LEASE TOTAL						364												6						
COMPANY TOTAL						1176				488	1108	728						11			467		600	
KENNEDY OIL COMPANY INCORPORATED												**********												

CONTINUED, CEDAR LAKE ABO

DESCRIPTION WELL U S T R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FRIESS FEDERAL																			
3J 19 17S 31E			S										1						F
POOL TOTAL		1176			488	1108	728						12			467		600	
CEDAR LAKE CISCO						CIS	9M TO 10M												
ATLANTIC RICHFIELD COMPANY							**********												
TURNER B																			
77M 20 17S 31E			U										1						P
CERCA LOWER WOLFCAMP						WC	10M TO 11M												
ATLANTIC RICHFIELD COMPANY							**********												
LEA 878 STATE																			
1K 4 14S 34E		2240	FS										1						S
THE SUPERIOR OIL COMPANY							**********												
STATE K																			
1J 4 14S 34E			FU										1						S
STATE L																			
1P 33 13S 34E			FU										1	EX	526				S
COMPANY TOTAL													2		526				
POOL TOTAL		2240											3		526				
CERCA UPPER PENN.						PENN	10M TO 11M												
AMINI OIL CORPORATION							**********												
SHELL STATE																			
1D 9 14S 34E		1344	F		589														S
TENNECO STATE												24	1			611	AMO	305	
1H 8 14S 34E		1372	P		1158		2160	2115	TRC	45	LSE	26	1			1449	AMO	428	
TENNECO A STATE																			
1J 8 14S 34E		4900	P		4134		8595	8305	WAR	290	LSE	27	1		850	4437	AMO	377	
TENNECO B STATE																			
1F 8 14S 34E			P										1						
COMPANY TOTAL		7616			5881		10755						4		850	6497		1110	
ATLANTIC RICHFIELD COMPANY							**********												
LEA 878 STATE																			
1K 4 14S 34E		392	F	EX	754		237	214	TRC	23	LSE	28	1	EX	5324	754	AMO	487	S
MIDWEST OIL CORPORATION							**********												
NEW MEXICO S																			
1P 5 14S 34E		3920	P		248	22	918	918	ATL			11	1			479	AMO	376	S
SUN OIL COMPANY							**********												
NEW MEXICO R STATE																			
1N 33 13S 34E		2716	P		1065	135	2737					27							
2H 33 13S 34E		5068	P		2514	196	2084					28							
LEASE TOTAL		7784			3579	331	4821	3004	WAR	1817	LSE		2			3733	AMO	228	
COMPANY TOTAL		7784			3579	331	4821						2			3733		228	
THE SUPERIOR OIL COMPANY							**********												
ELKAN																			
1M 34 13S 34E		1736	P		1135	1092	353	353	WAR			28	1			1176	AMO	257	P
ELKAN A																			
1C 34 13S 34E		1176	P		872	809	275	275	LSE			28	1			785	AMO	240	
STATE C																			
1G 4 14S 34E		1988	P		1122		1753	1490	WAR	263	LSE	28	1			1203	AMO	422	S
STATE K																			
1J 4 14S 34E		2352	P		1327		1724	1456	WAR	268	LSE	28	1			1327	AMO		S
STATE L																			
1P 33 13S 34E		1820	P		1506	84	1421	1148	WAR	273	LSE	28	1			1492	AMO	242	S
STATE M COM																			
1E 4 14S 34E		2716	P		1554		4869	4597	WAR	272	LSE	28	1			1554	AMO		C S

CONTINUED, CERCA UPPER PENN.

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						11788				7516	1985	10395						6			7537		1161	
POOL TOTAL						31500				17978	2338	27126						14		6174	19000		3362	
CHAMBERS WOLFCAMP											WC	10M TO 11M												
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
WM SNYDER																								
1G	35	15S	35E			252	P			158	141	365	365	WAR			28	1					592	P
ATLANTIC RICHFIELD COMPANY												**********												
DAISY CHAMBERS																								
1M	26	15S	35E			504	F			481	1	2331	2331	WAR			28	1					1217	P
POOL TOTAL						756				639	142	2696						2					1809	
CHAVERCO SAN ANDRES (CHAVES)											SA	0M TO 5M												
ADOBE OIL COMPANY												**********												
CHAVES STATE																								
1G	1	8S	32E			672	P			219	22	448	448	CIT			28	1			340	MOB	525	S
ATLANTIC RICHFIELD COMPANY												**********												
MCNA FEDERAL																								
5G	17	8S	33E					S										1						F
STATE 8F																								
1A	3	8S	33E			700	P			586	65	640					28							S
2B	3	8S	33E			308	P			224	40	525					28							
3C	3	8S	33E			252	P			196	35	202					28							
4D	3	8S	33E			504	P			448	174	559					28							
5D	3	8S	33E					S																
6G	3	8S	33E			560	F			448	50	589					28							
7F	3	8S	33E			392	P			308	103	364					28							
8C	3	8S	33E			840	F			635	357	655					28							
9G	3	8S	33E			756	P			575	126	357					28							
10C	3	8S	33E			840	P			652	1521	981					28							
LEASE TOTAL						5152				4072	2471	4872	4708	CSO	164	LSE		10			3491	MOB	836	
COMPANY TOTAL						5152				4072	2471	4872						11			3491		836	
C AND K PETROLEUM INC												**********												
ARCO STATE																								
1J	4	8S	33E			1204	P			806		751					28							S
2O	4	8S	33E			616	P			177		165					28							
LEASE TOTAL						1820				983		916	916	CIT				2			470	MOB	790	
COMPANY TOTAL						1820				983		916						2			470		790	
CHAMPLIN PETROLEUM COMPANY												**********												
LEVICK STATE 1																								
1H	1	8S	32E			616	P			479	186	437	428	CIT	9	LSE	28	1			359	MOB	259	S
LEVICK STATE 2																								
1G	2	8S	33E			532	P			421	69	528	522	CIT	6	LSE	28	1			363	MOB	471	S
SIGNAL STATE																								S
1A	1	8S	32E			420	P			405	690	324					28							
2B	1	8S	32E			840	P			788	1233	1269					28							
3C	1	8S	32E			616	P			400	711	360					28							
4D	1	8S	32E			1456	P			1312	1812	889					28							
LEASE TOTAL						3332				2905	4446	2842	2728	CIT	114	LSE		4			2861	MOB	579	
STATE 3																								
1H	3	8S	33E			1400	P			1129	484	759	748	CIT	11	LSE		1			1092	MOB	493	S
STATE 4																								
1C	4	8S	33E			504	P			509	6736	1822					28							S
2F	4	8S	33E			392	P			392	2420	492					28							
LEASE TOTAL						896				901	9156	2314	2201	CIT	113	LSE		2	EX	164	705	MOB	560	
STATE 5 A																								
1C	5	8S	33E			420	P			407	2199	715					28							S
2D	5	8S	33E			308	P			308	1874	485					28							
LEASE TOTAL						728				715	4073	1200	1128	CIT	72	LSE		2		16	733	MOB	338	

CONTINUED, CHAVEROO SAN ANDRES (CHAVES)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPSA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE 5 8 33																							
1B	5	8S	33E			532P			417	417	297					28							S
2A	5	8S	33E			364P			333	1115	491					28							
LEASE TOTAL						896			750	1532	788	774	CIT	14	LSE		2			693	MOB	280	
STATE 6																							
1D	6	8S	33E			924P			255	453	391					28							S
2E	6	8S	33E			392P			340	1020	476					28							
3C	6	8S	33E			112P			50	177	82					28							
4L	6	8S	33E			1204P			1126	1058	334					28							
5M	6	8S	33E			84P			80	3388	506					28							
6F	6	8S	33E			1120P			450	1800	315					28							
7G	6	8S	33E			112P			110	1162	277					28							
8H	6	8S	33E			56P			50	344	168					28							
9I	6	8S	33E			112P			110	922	88					28							
LEASE TOTAL						4116			2571	10324	2637	2407	CIT	230	LSE		9			2691	MOB	555	
COMPANY TOTAL						12516			9871	30270	11505						22		180	9497		3535	
ROBERT N. ENFIELD											**********												
C H HALE																							
1C	11	8S	33E			392P			214	401						22	1					437	P
HUMBLE OIL AND REFINING COMPANY											**********												
NEW MEXICO BW STATE																							
4J	16	8S	33E			448P			353	20						28							S
5C	16	8S	33E			168P			133	532						28							
LEASE TOTAL						616			486	552							2						
COMMINGLED WITH NEW MEXICO BX STATE																							
NEW MEXICO BX STATE																							
2K	16	8S	33E			196P			155	332						28							S
3G	16	8S	33E	*		PU																	
5M	16	8S	33E			112P			88	792						28							
6A	16	8S	33E			252P			199	1254						28							
LEASE TOTAL						560			442	2378							4						
COMMINGLED WITH NEW MEXICO BW STATE																							
COMPANY TOTAL						1176			928	2930							6						
KERR-MCGEE CORPORATION											**********												
STATE F																							
1D	2	8S	33E			336P			289	56	396					28							S
2C	2	8S	33E			252P			174	84	330					28							
3E	2	8S	33E			476P			405	224	594					28							
4F	2	8S	33E			700P			579	224	923					28							
5L	2	8S	33E			1288P			1042	56	1187					28							
6K	2	8S	33E			1148P			926	28	790					28							
7J	2	8S	33E			448P			347	280	462					28							
8I	2	8S	33E			672P			521	56	330					28							
10N	2	8S	33E			588P			463	280	528					28							
11M	2	8S	33E			588P			463	28	462					28							
12C	2	8S	33E			392P			290	364	330					28							
13P	2	8S	33E			392P			290	364	263					28							
LEASE TOTAL						7280			5789	2044	6595	6435	CIT	160	LSE		12			5828	MOB	610	
STATE FU																							
9E	1	8S	33E			420P			331	252	177	121	VNT			28	1			311	PER	213	S
												56	LSE										
COMPANY TOTAL						7700			6120	2296	6772						13			6139		823	
READ AND STEVENS, INC.											**********												
MWJ STATE																							
1A	2	8S	32E			1008P			621	304	TSTM					26	1			1110	ADM	394	
RHONDA OPERATING COMPANY											**********												
C H HALE																							
1B	11	8S	33E			224P											1	EX	325			126	P
SOUTHERN PETROLEUM EXPLORATION INCORPORATED											**********												
I STATE A																							
1A	6	8S	33E			168P			144	24	130					28							S

CONTINUED, CHAVEROO SAN ANDRES (CHAVES)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SAX	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2B	6	8S	33E			224	P			215	18	174												
LEASE TOTAL						392				359	42	304	304	CIT			28	2			471	MOB	241	
STATE I																								
1D	4	8S	33E			336	P			219	280	278					28							S
2E	4	8S	33E			140	P			88	240	100					28							
3K	4	8S	33E			196	P			131	250	140					28							
LEASE TOTAL						672				438	770	518	518	CIT				3			486	MOB	212	
COMPANY TOTAL						1064				797	812	822						5			957		453	
SUN OIL COMPANY													**********											
NEW MEXICO X FEDERAL																								
1A	10	8S	33E			280	P			121	420	36												F
2H	10	8S	33E			168	P			182	840	130					28							
3B	10	8S	33E			84	P			78	624	42					24							
4L	11	8S	33E	NO-C116	P												24							
5G	10	8S	33E					I																
LEASE TOTAL						532				381	1884	208	208	CIT				5			439	MOB	407	
STATE TRACT C																								
1B	2	8S	33E			560	P			520	112	1133					28							
2A	2	8S	33E			616	P			472	112	673					28							
3H	2	8S	33E			924	P			497	112	596					28							
LEASE TOTAL						2100				1489	336	2402	2148	CIT	254	LSE		3			1105	MOB	734	
STATE TRACT C BATTERY 2																								
4D	1	8S	33E			224	P			134	84	157	157	LSE			28	1					176	
COMPANY TOTAL						2856				2004	2304	2767						9			1544		1317	
WESTERN STATES PRODUCING COMPANY													**********											
ARCO STATE																								
1G	4	8S	33E			784	P			372	690	1024	924	CIT	100	LSE	28	1			478	MOB	668	S
CHAMPLIN STATE																								
1B	4	8S	33E			728	P			444	824	788	688	VNT			28	1			370	MOB	337	S
													100	LSE										
COMPANY TOTAL						1512				816	1514	1812						2			848		1005	
THE WIL-MC OIL CORPORATION													**********											
ATLANTIC RICHFIELD FEDERAL																								
1I	8	8S	33E					PT																F
ANNIE DAVIS																		1	EX	132				
1C	9	8S	33E			1148	P			496	1250	TSTM												P
COMPANY TOTAL						1148				496	1250						28	1			468	MOB	561	
POOL TOTAL						37240				27141	44574	29914						2		132	468		561	
																		76		637	24864		10802	
CHAVEROO SAN ANDRES (ROOSEVELT) SA — 0M TO 5M																								
ALLIRISH COMPANY AND B. G. HOWELL													**********											
FEDERAL 29																								
1A	29	7S	33E			140	P	S																F
																		1					90	
AMERICAN TRADING AND PRODUCTION CORPORATION													**********											
NEW MEXICO STATE 20																								
1L	20	7S	34E			504	P			121		270					28							S
2M	20	7S	34E			560	P			222		404					28							
3K	20	7S	34E			168	P			135		135					28							
4N	20	7S	34E			560	P			336		539					28							
LEASE TOTAL						1792				814		1348	1318	CIT	30	LSE		4			474	MOB	633	
COMPANY TOTAL						1792				814		1348						4			474		633	
MORRIS R. ANTWEIL													**********											
SCOTT																								
1I	2	7S	34E					X										1						P
SHACKELFORD																								
1D	35	7S	33E			280	P			177		575	575	CIT			28	1					178	S
																					217	MOB		
																					48	SW		
FLOYD VINCENT																								
1M	11	7S	32E					X										1						P

CONTINUED, CHAVEROO SAN ANDRES (ROOSEVELT)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						280				177		575						3			221		178	
ATLANTIC RICHFIELD COMPANY												**********												
TUCKER																								
1L	24	7S	32E			1260	F			86	86	705					28							P
2P	23	7S	32E			308	F			224	110	358					28							
3K	24	7S	32E			323	F			276	184	849					23							
LEASE TOTAL						1891				586	380	1912	1888	CIT	24	LSE		3			404		360	
COMPANY TOTAL						1891				586	380	1912						3			404		360	
C AND K PETROLEUM INC												**********												
SHELL CONE PARTIN																								
1J	35	7S	32E			1344	F			620							28							
2I	35	7S	32E			700	P			397							28							
LEASE TOTAL						2044				1017								2			634	MOB	707	
COMPANY TOTAL						2044				1017								2			634		707	
CAYMAN CORPORATION												**********												
HONDO STATE																								
1F	31	7S	33E																					S
2E	31	7S	33E			168	P			101	181	45					24							
3D	31	7S	33E			168	P			101	181	45					24							
4C	31	7S	33E			140	P			85	150	37					24							
5G	31	7S	33E			196	P			119	209	51					24							
6H	31	7S	33E			168	P			101	181	45					24							
LEASE TOTAL						840				507	902	223	223	CIT				5			789	MOB	214	
COMPANY TOTAL						840				507	902	223						5			789		214	
CHAMPLIN PETROLEUM COMPANY												**********												
FARRELL FEDERAL																								
1A	30	7S	33E			112	P			105	213	68					28							F
2I	30	7S	33E			196	P			190	22	343					28							
3H	30	7S	33E			112	P			110	387	307					28							
4P	30	7S	33E			140	P			55	556	113					28							
5B	30	7S	33E			168	P			55	27	62					28							
6G	30	7S	33E			308	P			55	79	48					28							
7J	30	7S	33E			28	P			27	63	146					28							
8O	30	7S	33E			140	P			27	96	33					28							
LEASE TOTAL						1204				624	1443	1120	1095	CIT	25	LSE		8			580	MOB	177	
LAUCK FEDERAL																								F
1P	29	7S	33E			560	P			84	680	18					28							
2I	29	7S	33E			280	P			280	1071	32					28							
3H	29	7S	33E			112	P			28	137	43					28							
4O	29	7S	33E			140	P			84	410	92					28							
5B	29	7S	33E			112	P			56	95	52					28							
6G	29	7S	33E			84	P			84	2716	112					28							
7F	29	7S	33E			112	P			84	849	19					28							
8E	29	7S	33E			168	P			114	56	64					28							
9D	29	7S	33E			112	P			84	298	41					28							
10L	29	7S	33E				PI																	
11K	29	7S	33E			252	P			226	553	94					28							
12J	29	7S	33E				I																	
13N	29	7S	33E			364	P			360	300	359					28							
14M	29	7S	33E			140	P			140	76	87					28							
LEASE TOTAL						2436				1624	7241	1013	943	CIT	70	LSE		14			1578	MOB	480	
STATE 32 07 33 UNIT																								
1B	32	7S	33E			84	P			55	234	77					28							
2A	32	7S	33E			28	P			28	2519	635					28							
3I	32	7S	33E			84	P			80	182	240					28							
4P	32	7S	33E			196	P			110	537	58					28							
5J	32	7S	33E				I																	
6O	32	7S	33E			112	P			110	411	148					28							
7N	32	7S	33E			196	P			192	341	134					28							
8K	32	7S	33E			224	P			220	776	59					28							
9F	32	7S	33E			224	P			220	1098	80					28							
10C	32	7S	33E			112	P			90	85	30					28							
11H	32	7S	33E			224	P			220	467	100					28							

CONTINUED, CHAVEROO SAN ANDRES (ROOSEVELT)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
12	G	32	7S	33E		140	P		140	165	106					28							
13	D	32	7S	33E		224	P		222	492	71					28							
LEASE TOTAL						1848			1687	7307	1738	1627	CIT	111	LSE		13			1491	MOB	807	
COMPANY TOTAL						5488			3935	15991	3871						35			3649		1464	
CITIES SERVICE OIL COMPANY											**********												
DAVIS A																							
1	M	17	7S	34E			PU										1						P
CLINTON OIL COMPANY											**********												
BRADLEY																							
1	N	24	7S	33E		210	P		60	14	51					28							P
2	C	24	7S	33E		84	P		59	28	43					28							
3	I	24	7S	33E		126	P		74	14	101					28							
4	P	24	7S	33E		56	P	EX	104	14	276					28							
LEASE TOTAL						476			297	70	471	282	CIT	189	LSE		4			469	MOB	238	
COLEMAN																							
1	M	24	7S	33E		140	P		131	7	215					28							P
2	L	24	7S	33E		196	F		98	14	136					28							
LEASE TOTAL						336			229	21	351	191	CIT	160	LSE		2					421	
COLEMAN B																							
1	E	24	7S	33E		182	P		57	28	226					28							P
2	D	24	7S	33E		56	F	EX	70	28	96					28							
LEASE TOTAL						238			127	56	322	192	CIT	130	LSE		2					236	
FARRELL FEDERAL																							F
1	M	28	7S	33E		56	P		43	56	54					28							
2	L	28	7S	33E		280	P	EX	64	28	161					28							
3	J	28	7S	33E		56	P		11	14						28							
4	O	28	7S	33E		56	P		32	14	81					28							
5	K	28	7S	33E		126	P		11	32	9					28							
6	P	28	7S	33E		616	P		407	224	1328					28							
7	J	28	7S	33E		168	P		43	252	794					28							
8	N	28	7S	33E			PS									28							
9	H	28	7S	33E		56	P		21	28	79					28							
10	F	28	7S	33E			I																
11	I	28	7S	33E		392	P		64	224	74					28							
12	G	28	7S	33E		168	P	EX	236	2576	149					28							
13	C	28	7S	33E		SHUT-IN	P									28							
14	C	28	7S	33E			PS																
15	B	28	7S	33E		28	P		30	308	567					28							
16	A	28	7S	33E		28	P		24	126	151					28							
LEASE TOTAL						1778			986	3882	3447	3168	CIT	279	LSE		16			823	MOB	786	
HOMMEL FEDERAL																							F
1	[illegible]	22	[illegible]	34E		504	P		373	56	408					28							
3	[illegible]	22	7S	34E		140	P		63	168						28							
[illegible]	[illegible]	22	7S	34E		56	P		62	84	865					28							
LEASE TOTAL						700			498	308	1273	1077	CIT	196	LSE		3	EX	1586	472	MOB	288	
COMMINGLED WITH WOLF STORAGE SYSTEM																							
STATE DA																							
1	E	35	7S	33E		140	P		92	28	165	137	CIT	28	LSE	28	1						S
COMMINGLED WITH STATE DA AND DE BATTERY																							
STATE DB																							
1	C	25	7S	33E		154	P		14		8					28							S
2	[illegible]	25	7S	33E		224	P		168	28	57					28							
3	C	25	7S	33E		756	P		797	168	770					28							
4	[illegible]	25	7S	33E		112	P	EX	252	580	1568					28							
5	H	25	7S	33E		336	P		140	28	110					28							
6	M	25	7S	33E		56	P		4	336	2					28							
7	K	25	7S	33E		420	P		196	112	155					28							
8	[illegible]	25	7S	33E		SHUT-IN	P	S								28							
9	O	25	7S	33E		56	P		56	28	17					28							
LEASE TOTAL						2114			1627	1680	2687	2203	CIT	484	LSE		9			1704	MOB	514	
STATE [illegible]																							
1	[illegible]	22	7S	32E		364	P		241	14	217	180	CIT	37	LSE	28	1						S
COMMINGLED WITH STATE DA AND DE BATTERY																							
STATE [illegible]																							
1	[illegible]	25	7S	33E			U										1						S

CONTINUED, CHAVEROO SAN ANDRES (ROOSEVELT)

WELL	DESCRIPTION U	DST	T	R	SUSPENSE CODE	OIL ALLOWABLE	METHOD OF TEST	TYPE TAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WOLF FEDERAL																							
1G	19	7S	34E			1968			144	84	128					28							F
2B	19	7S	34E			1968			115	28	136					28							
3C	18	7S	34E			5328	P		373	56	187					28							
4A	19	7S	34E			1248	P		86	42	49					28							
5H	19	7S	34E			2388	P		115	224	53					28							
LEASE TOTAL						1288			833	434	553	292	CIT	261	LSE		5	EX	238	773	MOB	470	
COMMINGLED WITH WOLF STORAGE SYSTEM																							
COMPANY TOTAL						7434			4930	6493	9486						44		1824	4241		2953	
JIM CONINE INCORPORATED											**********												
STATE																							
1H	25	7S	33E		NC-C116F												1					144	S
COQUINA OIL CORPORATION											**********												
CHAVERCO A STATE																							
1M	31	7S	33E			252	P		176	248	26												S
2L	31	7S	33E			224	P		145	248	26												
LEASE TOTAL						476			321	496	52	42	CIT	10	LSE		2			437	MOB	392	
CHAVERCO B STATE																							S
1K	31	7S	33E			224	P		173	279	224												
2I	31	7S	33E			224	P		173	279	223												
LEASE TOTAL						448			346	558	447	437	CIT	10	LSE		2			465	MOB	199	
COMPANY TOTAL						924			667	1054	499						4			902		591	
ARNO R. DALBY											**********												
YEAGER																							
1K	35	7S	32E			2240	P		987	250	TSTM					27	1			527	MOB	522	
DALPORT OIL CORPORATION											**********												
FEDERAL																							
1M	27	7S	33E			336	P		187	8	437												F
2L	27	7S	33E			224	P		139		140					28							
3A	26	7S	33E			448	P		236		297					28							
4H	26	7S	33E			560	P		253		874					28							
LEASE TOTAL						1568			815	8	1748	1748	CIT			28	4			466	MOB	995	
FEDERAL 22																							F
1P	22	7S	33E			252	P		162		217												
2C	22	7S	33E			112	P		118		217					28							
LEASE TOTAL						364			280		434	434	CIT			28	2					595	
HINKLE FEDERAL																							
1F	19	7S	34E			112	P		74		87												
2C	19	7S	34E			112	P		75		88					28							
LEASE TOTAL						224			149		175	175	CIT			28	2					505	
COMPANY TOTAL						2156			1244	8	2357						8			466		2095	
GEROR INCORPORATED											**********												
FEDERAL 19																							
1C	19	7S	33E			1820	P		1413	180	5645	5645	CIT			28	1			1279	MOB	453	F
GEROR OIL LIMITED 1962											**********												
CARD FEDERAL																							
1F	27	7S	33E			364	P		263	241	748												F
2D	27	7S	33E			560	P		263	242	748					28							
3E	27	7S	33E			448	P		263	242	749					28							
4C	27	7S	33E			308	P		264	242	749					28							
LEASE TOTAL						1680			1053	967	2994	2994	CIT				4			948	MOB	419	
FEATHERSTONE FEDERAL																							F
1C	29	7S	33E					PS									1					141	
ROYAL FEDERAL																							F
1P	19	7S	33E			364	P		325	116	963					28							
3J	19	7S	33E			84	P		84	117	963					28							
5N	19	7S	33E			308	P		326	117	963					28							
LEASE TOTAL						756			735	350	2889	2889	CIT				3	EX	324	902	MOB	506	
COMPANY TOTAL						2436			1788	1317	5883						8		324	1850		1066	
HUMBLE OIL AND REFINING COMPANY											**********												

CONTINUED, CHAVEROO SAN ANDRES (ROOSEVELT)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ANDREWS FEDERAL								S										1	EX	3				F
TOM L. INGRAM												**********												
STATE C																								
1N	31	7S	33E			336	P			176	140	50	50	VNT			27	1			241	MOB	263	S
JENKINS-DHAENENS OIL CO., INC.												**********												
SELMA ANDREWS																								
1I	22	7S	32E			224	O	P		50	17	233	233	VNT			5	1					262	
LOAD OIL																					174	MOB		
SHELL FEDERAL																								F
1K	23	7S	32E			98	O	P		114		293	293	VNT			24	1					261	
LOAD OIL																					61	MOB		
COMPANY TOTAL						322	O			164	17	526						2			74		523	
KERR-MCGEE CORPORATION												**********												
STATE G																								
1K	19	7S	34E			112	O	P		87		174					28							S
2N	19	7S	34E			168	O	P		130		275					28							
3J	19	7S	34E			84	O	P		65		116					28							
4O	19	7S	34E			140	O	P		109		217					28							
5I	19	7S	34E			140	O	P		109		203					28							
6P	19	7S	34E			280	O	P		224		463					28							
LEASE TOTAL						924				724		1448	1378	CIT	70	LSE		6			474	MOB	364	
STATE I																								S
1J	25	7S	33E			224	O	P		182		68	12	VNT			28	1			346	MOB	58	
COMPANY TOTAL						1148				906		1516	56	LSE				7			820		422	
MARATHON OIL COMPANY												**********												
MARATHON STATE																								
1G	36	7S	33E						U									1						S
STATE SECTION 35																								
1L	35	7S	33E			224	O	P		183	183	307					28							S
2M	35	7S	33E			224	O	P		172	92	248					28							
3F	35	7S	33E			308	O	P		251	68	326					28							
4G	35	7S	33E			308	O	P		241	46	412					28							
5H	35	7S	33E			448	O	P		366	114	368					28							
LEASE TOTAL						1512				1213	503	1661	1625	CIT	36	LSE		5			1296	MOB	249	
STATE SECTION 36																								S
1B	36	7S	33E			168	O	P		70	36	4	4	LSE			28	1					408	
COMPANY TOTAL						1680				1283	539	1665						7			1296		657	
MIDWEST OIL CORPORATION												**********												
MORGAN FEDERAL TRACT 1																								F
1N	27	7S	33E			308	O	P		260	46	877					28							
2O	27	7S	33E			140	O	P		94	46	219					28							
3P	27	7S	33E			308	O	P		270	46	621					28							
4K	27	7S	33E			168	O	P		133	46	402					28							
5J	27	7S	33E			140	O	P		101	46	146					28							
6I	27	7S	33E			84	O	P		38	43	1389					28							
LEASE TOTAL						1148				896	273	3654	3654	CIT				6			1300	MOB	152	
MORGAN FEDERAL TRACT 2																								F
1E	26	7S	33E			168	O	P		128	55	273					28							
2F	26	7S	33E			224	O	P		186	9	331					28							
3G	26	7S	33E			252	O	P		216	8	331					28							
4D	26	7S	33E			140	O	P		100	56	409					28							
5C	26	7S	33E			196	O	P		156	14	273					28							
6B	26	7S	33E			224	O	P		176	33	331					28							
LEASE TOTAL						1204				962	175	1948	1948	CIT				6			959	MOB	219	
MORGAN FEDERAL TRACT 3 A																								F
1J	22	7S	33E			168	O	P		162	28	432					28							
2I	22	7S	33E			224	O	P		178	28	449					28							
LEASE TOTAL						392				340	56	881	881	CIT				2			464	MOB	460	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MORGAN FEDERAL TRACT 3 B																								
	5	M	14	7S	33E	140	P			124	70	1589					28							F
	6	N	14	7S	33E	84	P			72	53	345					28							
	7	P	14	7S	33E	84	P			74	29	4490					28							
	8	O	14	7S	33E	112	P			98	18	484					28							
LEASE TOTAL						420				368	170	6908	6908	CIT				4			478	MOB	454	
MORGAN FEDERAL TRACT 4																								F
	1	M	13	7S	33E	56	P			44	129	133					28							
	2	N	13	7S	33E	84	P			72	316	183					28							
	3	O	13	7S	33E	84	P			74	375	166					28							
	4	P	13	7S	33E	28	P			16	138	166					28							
	5	I	13	7S	33E		P																	
	6	J	13	7S	33E	28	P			16	37	133					28							
	7	K	13	7S	33E	56	P			45	217	448					28							
	8	L	13	7S	33E	84	P			78	300	431					28							
LEASE TOTAL						420				345	1512	1660	1660	CIT				8			469	MOB	257	
COMPANY TOTAL						3584				2911	2186	15051						26			3670		1542	
MONITOR PETROLEUM CORPORATION													**********		**********									
ANDERSON STATE																								
	1	O	36	7S	32E	252	P			229	235	126												S
	2	J	36	7S	32E	168	P			152	206	201					28							
	3	M	36	7S	32E	392	P			353	492	TSTM					28							
	4	G	36	7S	32E	168	P			152	235	100					28							
	5	H	36	7S	32E	392	P			355	1086	326					28							
	6	L	36	7S	32E	308	P			280	286	TSTM					28							
	7	C	36	7S	32E	168	P			152	129	75					28							
	8	B	36	7S	32E	196	P			179	183	254					28							
	9	A	36	7S	32E	196	P			177	363	52					28							
LEASE TOTAL						2240				2029	3215	1134	1134	CIT				9			2374	MOB	272	
ATLANTIC TUCKER																								P
	1	N	24	7S	32E	168	P			108	148	506					28							
	2	M	24	7S	32E	308	P			197	403	690					28							
	3	I	23	7S	32E	448	P			287	293	1159					28							
	4	J	23	7S	32E	868	P			556	276	1279					28							
LEASE TOTAL						1792				1148	1120	3634	3634	CIT				4			1411	MOB	401	
CWS																								S
	1	K	36	7S	32E	728	P			581	648	1070					28							
	2	N	36	7S	32E	476	P			380	763	160					28							
LEASE TOTAL						1204				961	1411	1230	1230	CIT				2			922	MOB	283	
HSG																								P
	1	P	26	7S	32E	280	P			243	323	126					28							
	2	I	26	7S	32E	336	P			292	446	953					28							
	3	J	26	7S	32E	84	P			73	372	226					28							
	4	C	26	7S	32E	224	P			194	198	124					28							
LEASE TOTAL						924				802	1339	1429	1429	CIT				4			483	MOB	606	
HUMBLE FEDERAL																								F
	1	F	25	7S	32E	336	P			266	113	439					28							
	2	E	25	7S	32E	336	P			266	158	758					28							
	3	H	26	7S	32E	364	P			287	451	418					28							
	4	G	26	7S	32E	224	P			177	453	260					28							
	5	B	26	7S	32E		P	I																
	6	A	26	7S	32E	196	P			156	459	464					28							
	7	D	25	7S	32E	448	P			353	121	376					28							
	8	C	25	7S	32E	336	P			266	228	797					28							
LEASE TOTAL						2240				1771	1979	3512	3512	CIT				8			1882	MOB	717	
HUMBLE TUCKER																								P
	1	N	25	7S	32E	420	P			342	421	164					28							
	2	K	25	7S	32E	448	P			365	653	355					28							
	3	L	25	7S	32E	392	P			319	234	300					28							
	4	M	25	7S	32E	420	P			342	467	109					28							
LEASE TOTAL						1680				1368	1775	928	928	CIT				4			1433	MOB	542	
KMS																								S
	1	P	36	7S	32E	196	P			171	152	146					28							
	2	I	36	7S	32E	252	P			219	223	386					28							
	3	H	36	7S	32E	140	P			121	197	49					28							
	4	E	36	7S	32E	420	P			364	495	145					28							

DESCRIPTION					MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
5D	36	7S	32E			448	P			390	373	678					28							
LEASE TOTAL						1456				1265	1440	1404	1404	CIT				5			1458	MOB	256	
TUCKER HALL																								
1O	25	7S	32E			280	P			225	690	76					27							P
2J	25	7S	32E			392	P			314	572	356					27							
3G	25	7S	32E			504	P			404	459	450					27							
4B	25	7S	32E			140	P			112	274	56					27							
5A	25	7S	32E			364	P			292	275	282					27							
LEASE TOTAL						1680				1347	2270	1220	1220	CIT				5			1434	MOB	496	
COMPANY TOTAL						13216				10691	14549	14491						41			11397		3573	
TOM SCHNEIDER													**********											
HONDO STATE																								
1A	31	7S	33E			168	P											1						S
SECO PRODUCTION COMPANY													**********											
FEDERAL A																								
1C	24	7S	32E			448	P			91	25	290					28							F
2P	24	7S	32E			560	P			181	50	580					28							
3J	24	7S	32E			980	P			332	93	1064					28							
LEASE TOTAL						1988				604	168	1934	1934	CIT				3			865	MOB	306	
COMPANY TOTAL						1988				604	168	1934						3			865		306	
SHELL OIL COMPANY													**********											
STATE CV																								
1K	35	7S	33E			392	F			392	30	649					28							S
2B	35	7S	33E			2240	F			1739	174	1132					28							
3I	35	7S	33E			2240	F			1131	325	1383					28							
LEASE TOTAL						4872				3262	529	3164	3073	CIT		91 LSE		3			2862	MOB	672	
STATE CVB																								
1P	31	7S	33E			224	P			144	192	18					28							S
2O	31	7S	33E			252	P			173	250	18					28							
3J	31	7S	33E			280	P			232	291	22					28							
LEASE TOTAL						756				549	733	58		7 VNT				3			538	MOB	334	
COMPANY TOTAL						5628				3811	1262	3222		51 LSE				6			3400		1006	
SKELLY OIL COMPANY													**********											
HOBBS T BATTERY NO 1																								
1F	33	7S	33E			308	P			191	63	262												S
2L	33	7S	33E			224	P			108	162	170					28							
3J	33	7S	33E			252	P			109	254	208					28							
4O	33	7S	33E			168	P			81	189	157					28							
5H	33	7S	33E			420	P			190	285	296					28							
6A	33	7S	33E			1204	P			271	89	245					28							
9D	34	7S	33E			1036	P			815	546	435					28							
LEASE TOTAL						3612				1765	1588	1773	1773	CIT				7			1707	MOB	302	
HOBBS T BATTERY NO 2																								
7L	34	7S	33E			532	P			418	1672	2584												S
8J	34	7S	33E			224	P			224	522	1618					28							
10G	34	7S	33E			252	P			279	187	1708					28							
12I	34	7S	33E			224	P			140	210	1663					28							
13N	34	7S	33E			168	P		EX	223	669	1281					28							
14J	35	7S	33E			1008	P			1061	191	2989					28							
15C	34	7S	33E			700	P			726	1692	2450					28							
16C	35	7S	33E			364	P			335	60	2382					28							
17A	35	7S	33E			812	P			531	133	2022					28							
18O	35	7S	33E			336	P		EX	446	299	2046					28							
19P	35	7S	33E			252	P		EX	308	206	1731					28							
LEASE TOTAL						4872				4691	5841	22474	22474	CIT				11			4796	MOB	741	
HOBBS U																								
1G	33	7S	33E			616	F			382	96	703					28							S
2B	33	7S	33E			252	F			164	41	324					28							
LEASE TOTAL						868				546	137	1027	1027	CIT				2			401	MOB	304	
HOBBS W																								
1B	30	7S	34E			224	P			224	25	193					28							S
2A	30	7S	34E			308	P			336	20	212					28							

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, CHAVEROO SAN ANDRES (ROOSEVELT)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPS	AI	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3G	30	7S	34E			448	P			280	42	265					28							
4H	30	7S	34E			308	P			196	29	231					28							
5J	30	7S	34E			280	P			196	894	158					24							
6C	29	7S	34E			392	P			309	77	284					28							
7E	29	7S	34E			392	P			337	64	212					28							
8C	29	7S	34E			140	P			140	937	143					28				2038	MOB	500	
9F	29	7S	34E					I													8942		1847	
LEASE TOTAL						2492				2018	2088	1698	1698	CIT				9						S
COMPANY TOTAL						11844				9020	9654	26972						29						

COMPANY TOTAL ********** INCORPORATED **********

SOUTHERN PETROLEUM EXPLORATION

STATE J		7S	33E			280	P			184	20	350					28							
1B	25	7S	33E			224	P			158	15	335					28							
2G	25	7S	33E			196	P			131	12	227					28				486	MOB	448	S
3A	25	7S	33E			56	P			53	10	95						4						
4P	25	7S	33E			756				526	57	1007	1007	CIT										
LEASE TOTAL																	28							
STATE K		7S	33E			308	P			240	95	350					28							
1D	36	7S	33E			420	P			327	75	330					28							
2E	36	7S	33E			812	P			654	1300	808					28							
3C	36	7S	33E			280	P			240	130	360					28							
4L	36	7S	33E			476	P			393	275	410					28				2371	MOB	395	
5M	36	7S	33E			252	P			196	380	220						7			2857		843	
6F	36	7S	33E			168	P			131	350	150	2628	CIT				11						F
7K	36	7S	33E			2716				2181	2605	2628												P
LEASE TOTAL						3472				2707	2662	3635						1						

COMPANY TOTAL ********** SOUTHWESTERN NATURAL GAS INCORPORATED **********

FEDERAL	24							X										1						
1G	24	7S	32E															1						P
JONES	26							PU																
2N	26	7S	32E																					

COMPANY TOTAL **********

SUN OIL COMPANY																	28							
JAMES MCFARLAND		7S	33E			168	P			132	252	291					28							
1N	20	7S	33E			420	P			292	112	1450					28				937	MOB	437	P
2M	20	7S	33E			112	P			79	84	276						4						
3K	20	7S	33E					I																
4L	20	7S	33E			700				503	448	2017	1899	CIT	118	LSE								
LEASE TOTAL																	28							
JAMES MCFARLAND A		7S	33E			336	P			261	196	203					28							
1C	20	7S	33E			420	P			448	280	562					28				951	MOB	604	S
2P	20	7S	33E			308	P			259	168	458						4						
3J	20	7S	33E			112	P	EX		150	112	455	1521	CIT	157	LSE								
4I	20	7S	33E			1176				1118	756	1678												
LEASE TOTAL																	28							
NEW MEXICO AZ STATE											56	1765					28							
1E	33	7S	33E			140	P	EX		209	280	224					28							
2K	33	7S	33E			196	P			175	112	120					28							
3C	33	7S	33E			112	P			70	1540	782					28							
4M	33	7S	33E			28	P	EX		70	112	96					28							
5D	33	7S	33E			112	P			70	168	1051					28							
6N	33	7S	33E			84	P	EX		210	168	229					28							
7I	33	7S	33E			56	P	EX		139	140	293					28							
8E	34	7S	33E			1120	P			629	644	849					28							
9F	34	7S	33E			1036	P			804	84	1904					28							
10K	34	7S	33E			56	P	EX		105	280	927					28							
Y 11C	34	7S	33E			532	P			314	112	133					28							
12B	34	7S	33E			168	P			70	448	335					28							
13A	34	7S	33E			224	P			140	168	820					28				3711	MOB	538	
14H	34	7S	33E			56	P	EX		139	280	165						16						
15P	34	7S	33E			84	P			71	392	276	9799	CIT	170	LSE								
16M	34	7S	33E			476	P			279	4984	9969												
LEASE TOTAL						4480				3494														

CONTINUED, CHAVEROO SAN ANDRES (ROOSEVELT)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																			
COMPANY TOTAL						6356			5115	6188	13664						24			5599		1579	
TENNECO OIL COMPANY											**********												
E B BURGLAND																							
	1H	14	7S	33E		28	F				747	747	CIT			28	1					26	P
FEDERAL 21																							F
	1M	21	7S	33E		784	P		224		89					28							
	2N	21	7S	33E		308	P		88	79	50					28							
	3O	21	7S	33E		308	P		88		19					28							
	4L	21	7S	33E		2240	P		641	27	178					28							
LEASE TOTAL						3640			1041	106	336	336	LSE				4			1297	MOB	242	
FEDERAL 21 A																							F
	1H	21	7S	33E		616	P		282	28	758	618	CIT	140	LSE	28	1			180	MOB	390	
FEDERAL 22																							F
	1B	27	7S	33E		980	P		301	59	1582					28							
	2N	22	7S	33E		168	P		52	17	238					28							
	3M	22	7S	33E		56	P		17		17					28							
	4K	22	7S	33E		84	P		26		457					28							
	5L	22	7S	33E		168	P		52	149	221					28							
LEASE TOTAL						1456			448	225	2515	2235	CIT	280	LSE		5			470	MOB	49	
FEDERAL 23																							F
	1M	23	7S	33E		252	P		153	34	267					28							
	2N	23	7S	33E		84	P		51		4					28							
	3O	23	7S	33E		252	P		154	53	161					28							
	4P	23	7S	33E		84	P		51		49					28							
	5L	23	7S	33E		84	P		51	18	5					28							
	7U	23	7S	33E		140	P		85	35	123					28							
	8I	23	7S	33E		196	P		120	33	179					28							
	9H	23	7S	33E		336	F		204	17	337					28							
	10G	23	7S	33E		336	P		205	85	167					28							
	11F	23	7S	33E			PU																
	12A	23	7S	33E		252	F		153	35	177					28							
	13B	23	7S	33E		168	P		103	34	10					28							
LEASE TOTAL						2184			1330	344	1479	1143	CIT	336	LSE		12			1115	MOB	647	
FEDERAL 24																							F
	1K	24	7S	33E		644	P		265		467					28							
	2J	24	7S	33E		140	P		57	9	109					28							
	3F	24	7S	33E		56	P		23	36	2					28							
	5H	24	7S	33E		56	P		23	69	81					28							
	6C	24	7S	33E		84	P		35		2					28							
	7B	24	7S	33E		168	P		69		4					28							
	8A	24	7S	33E		224	P		93		217					28							
LEASE TOTAL						1372			565	114	882	546	CIT	336	LSE		7			825	MOB	286	
FEDERAL 26																							F
	1M	26	7S	33E		364	P		129	10	122					28							
	2L	26	7S	33E		700	F		248	20	1064					28							
	3K	26	7S	33E		364	F		129	10	392					28							
	4N	26	7S	33E		756	P		269	50	828					28							
	5J	26	7S	33E		476	P		169	10	718					28							
	6O	26	7S	33E		364	F		129	99	440					28							
	7I	26	7S	33E		336	P		119	21	503					28							
	8P	26	7S	33E		364	P		130	69	19					28							
LEASE TOTAL						3724			1322	289	4086	3862	CIT	224	LSE		8						
COMMINGLED WITH FEDERAL 27																							
FEDERAL 27																							F
	1H	27	7S	33E		224	P		102	51	229					28							
	2G	27	7S	33E		280	P		129		340					28							
	3A	27	7S	33E		140	P		65	13	167					28							
LEASE TOTAL						644			296	64	736	624	CIT	112	LSE		3						
COMMINGLED WITH FEDERAL 26																							
STATE V																							S
	1C	30	7S	34E		140	P		145	24	55					28							
	2F	30	7S	34E		252	P		261	52	249					28							
	3K	30	7S	34E			S																
	4I	30	7S	34E		84	P		88	29	89					28							
LEASE TOTAL						476			494	105	393	393	CIT				4		18	565	MOB	345	

CONTINUED, CHAVEROO SAN ANDRES (ROOSEVELT)

DESCRIPTION WELL	J	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						14140			5778	1275	11932						45		18	4452		1985	
WESTERN STATES PRODUCING COMPANY											**********												
FEDERAL 30																							
1F	30	7S	33E			224	P		85	560	108					28							F
2E	30	7S	33E			168	P		64	280	106					28							
LEASE TOTAL						392			149	840	214	14	CIT	200	LSE		2					910	
PARTIN 35																							P
1E	35	7S	32E			392	P		445	336	700	600	VNT			28	1		53			649	
SHELL 35 FEDERAL												100	LSE										
1E	35	7S	32E			448	P		245	168	332					28							F
2F	35	7S	32E			532	P		289	308	372					28							
LEASE TOTAL						980			534	476	704	504	CIT	200	LSE		2			622	MOB	358	
STATE 30																							S
1N	30	7S	33E			140	P		103	168	158					28							
2M	30	7S	33E			140	P		103	140	158					28							
3L	30	7S	33E	NO-C116	P	X																	
4K	30	7S	33E			168	P		127	112	172					28							
LEASE TOTAL						448			333	420	488	188	CIT	300	LSE		4			432	MOB	755	
COMPANY TOTAL						2212			1461	2072	2106						9		53	1054		2672	
POOL TOTAL						98477			62692	67287	128563						336		2222	60103		28688	
CHAVEROO SAN ANDRES, NORTHEAST										SA	0M TO 5M												
CLINTON OIL COMPANY											**********												
BROWN A																							
1L	4	7S	34E			112	P		96	28						28							P
2P	6	7S	34E			28	F		6	56	33					28							
LEASE TOTAL						140			102	84	33	33	VNT				2					184	
COMPANY TOTAL						140			102	84	33						2					184	
POOL TOTAL						140			102	84	33						2					184	
CHISUM DEVONIAN										DEV	6M TO 7M												
AMOCO PRODUCTION CO											**********												
STATE CF																							
4J	13	11S	27E			756	P		509	6624	TSTM					23	1			620	PER	425	S
CHISUM SAN ANDRES										SA	0M TO 5M												
PLAINS RADIO BROADCASTING COMPANY											**********												
L E RANCH 7																							
1C	7	11S	28E			112	P		29							20	1					100	P
CHISUM SAN ANDRES, EAST										SA	0M TO 5M												
PLAINS RADIO BROADCASTING COMPANY											**********												
L. E. RANCH 9																							
1C	9	11S	28E			224	P		177							24	1			155	PER	176	
CLINE ABO										ABO	6M TO 7M												
IMPERIAL AMERICAN MANAGEMENT COMPANY											**********												
LINEBERRY																							
2J	11	23S	37E			560	P		639	600	1483	1483	SKY			24	1		79	465	PER	379	
CLINE DRINKARD										DR	6M TO 7M												
IMPERIAL AMERICAN MANAGEMENT COMPANY											**********												
LINEBERRY																							
1I	11	23S	37E			336	P		165	165	2044	1911	SKY	133	LSE	26	1					484	

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CONTINUED, CLINE DRINKARD

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FLAT C SHARP																								
1H 11 23S 37E						980	P			259	17	4583	4447	SKY	136	LSE	28	1			470	PER	116	
COMPANY TOTAL						1316				424	182	6627						2			470		600	
POOL TOTAL						1316				424	182	6627						2			470		600	
CORBIN ABO											ABO	8M TO 9M												S
AMOCO PRODUCTION CO																								
STATE CP																	23							
1D 1 18S 33E						952	P			629	874	980					23				1027	TNM	88	
2E 1 18S 33E						196	P			148		740	1422	P P	298	LSE		2			1027		88	
LEASE TOTAL						1148				777	874	1720						2						
COMPANY TOTAL						1148				777	874	1720												S
CITIES SERVICE OIL COMPANY																								
COCKBURN A STATE												813	490	P P	323	LSE	28	1						F
4B 32 17S 33E						280	P			167	COMMINGLED WITH STATE CD STORAGE SYSTEM										969	TNM	566	P
FEDERAL MA A												5497	5006	P P	491	LSE	28	1						
1C 31 17S 33E						1400	P			1162							28							
FEE MA B												5048					28							
2B 31 17S 33E						896	P			829		2672						2			1461	TNM	780	
3A 31 17S 33E						924	P			856		7720	7075	P P	645	LSE								
LEASE TOTAL						1820				1685											1224	TNM	355	
GIFFORD A STATE												3034	2627	P P	407	LSE	28	1						
1I 32 17S 33E						2296	F			1213	1633	1964	1964	P P			28	1			481	TNM	410	S
OHIO C STATE																								
1H 32 17S 33E						924	F			459	1001	348	180	P P	168	LSE	28	1						S
STATE CB																								
2G 32 17S 33E						560	P			261	COMMINGLED WITH STATE CD STORAGE SYSTEM							1						S
STATE CF					S												23							
1A 36 17S 32E												189					28							
STATE CL																	28							
1C 2 18S 33E						1064	P			427	754	389					19							
3D 2 18S 33E						252	P			101	505	332						4			956	TNM	876	S
4A 2 18S 33E						1036	P			416	456	189												
5H 2 18S 33E						504	P			203	1133	1099	84	P P	1015	LSE								
LEASE TOTAL						2856				1147	2848						28	1		67	482	TNM	496	
STATE CM												1053	727	P P	326	LSE								
2B 2 18S 33E						532	P			475	1240						28							
WYATT A FEDERAL												693					28							
8C 34 17S 33E						1400	P			1170	1080	408						2			2596	TNM	213	
9P 34 17S 33E						840	P			703	763	1101	933	P P	168	LSE								
LEASE TOTAL						2240				1873	1843							3			2403	TNM	488	
LEASE TOTAL						5152				2405	3913	2662	1768	P P	894	LSE								
WYATT B FEDERAL												627					28							
1P 33 17S 33E						1344	F			627	1672	1085					28							
3M 34 17S 33E						1904	P			889	1196	950						18		67	10572		4184	
4N 34 17S 33E						1904	F			889	1045	25291												
COMPANY TOTAL						18060				10847	12478													F
CLINTON OIL COMPANY																								
DENIUS FEDERAL												2960					28							
1I 33 17S 33E						6720	F			4696	168	425					28							
2J 33 17S 33E						3360	G			909	56	163					28							
3K 33 17S 33E						280	G			233	2380	1590					28							
4L 34 17S 33E						4200	F			2835	1904	2372					28							
5K 34 17S 33E						6720	G			5224	532	554					28							
6L 33 17S 33E						952	F			783		2344					28							
7J 34 17S 33E						6720	F			3744	2520	180						8			18920	TNM	1045	
8I 34 17S 33E						336	G			233	504	10588	10588	P P										
LEASE TOTAL						29288				18657	8064													

CONTINUED, CORBIN ABO

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	CX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						29288				18657	8064	10588						8			18920		1045	
GULF OIL CORPORATION												**********												
LEA KG STATE																								
10	35	17S	33E			1120	P			1031	3700	2326	2326	P	P		25	1			957	TNM	446	S
PHILLIPS PETROLEUM COMPANY												**********												
EILLIAMS																								
1H	33	17S	33E			2016	P			1567		1188					28							F
2G	33	17S	33E			896	P			697	16	1318					28							
3E	34	17S	33E			1344	P			1045	360	2622					28							
4F	33	17S	33E			1400	P			1089		2165					28							
5F	34	17S	33E					U																
6E	33	17S	33E			1820	P			1415		2120					28							
LEASE TOTAL						7476				5813	376	9413	9413	P	P			6			6161	TNM	529	
COMPANY TOTAL						7476				5813	376	9413						6			6161		529	
UNION OIL COMPANY OF CALIFORNIA												**********												
STATE 35																								
1M	35	17S	33E			1260	P			890	652	1304					28							S
2N	35	17S	33E			924	P			652	1266	1153					26							
3L	35	17S	33E			3024	F			2135	108	2557					28							
LEASE TOTAL						5208				3677	2026	5014	5014	P	P			3			3508	TNM	776	
COMPANY TOTAL						5208				3677	2026	5014						3			3508		776	
POOL TOTAL						62300				40802	27518	54352						38		67	41145		7068	
CORBIN QUEEN											Q	OM TO 5M												
AMOCO PRODUCTION CO												**********												
CONOCO FEDERAL																								
1K	6	18S	33E			112	F			18		TSTM					28	1					445	F
BTA OIL PRODUCERS												**********												
COCKBURN MAGNOLIA STATE																								
1A	16	18S	33E			28	P			11	13	TSTM					28	1					174	S
CITIES SERVICE OIL COMPANY												**********												
CORBIN A																								
1A	4	18S	33E			112	P			98			47		47	LSE	14	1						F
COMMINGLED WITH CORBIN A BATTERY																								
OHIO A STATE																								
6H	32	17S	33E					PU										1						S
COMMINGLED WITH STATE CD STORAGE SYSTEM																								
STATE BY																								
3I	32	17S	33E			168	P			110		148	148	P	P		28	1						S
COMMINGLED WITH STATE CD STORAGE SYSTEM																								
WYATT A FEDERAL																								
1P	33	17S	33E			56	P			7							11							
2M	34	17S	33E			84	P			71							28							
6E	5	18S	33E			196	P			167							5							
LEASE TOTAL						336				245								3						
COMMINGLED WITH WYATT A BATTERY																								
COMPANY TOTAL						616				453		195						6						
CONTINENTAL OIL COMPANY												**********												
CORBIN																								
3F	10	18S	33E				F					2358	2358	CON			28	1						P
H. R. DENIUS, ET AL												**********												
COCKBURN FEDERAL																								
1I	33	17S	33E			112	P			86	168	56					28							F
2L	34	17S	33E					U																
4K	34	17S	33E			112	P			86		52					28							
6J	34	17S	33E			112	P			86		52					28							
8L	34	17S	33E					I																
LEASE TOTAL						336				258	168	160	160	P	P			5			201	TNM	238	

CONTINUED, CORBIN QUEEN

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WYATT PHILLIPS																								
6E	34	17S	33E					U																F
7F	34	17S	33E			168	P			42		NONE					28							
9C	34	17S	33E			56	P			16		NONE					28							
11E	34	17S	33E			56	P			16		NONE					28							
LEASE TOTAL						280				74														
COMPANY TOTAL						616				332	168	160						4			106	TNM	46	
																		9			307		284	
JAMES P. DUNIGAN												**********												
WYATT PHILLIPS																								
1E	33	17S	33E					U																F
4F	33	17S	33E					U																
LEASE TOTAL																								
COMPANY TOTAL																		2						
																		2						
PENROSE PRODUCTION COMPANY												**********												
WILLIAMS																								
2J	6	18S	33E			280	P			249		312	312	P	P		28	1			508	TNM	140	P
SOHIO PETROLEUM COMPANY												**********												
WILLIAMS A																								
1H	6	18S	33E				P	U																P
2G	6	18S	33E					S																
LEASE TOTAL																								
COMPANY TOTAL																		2						
POOL TOTAL						1652				1063	181	3025						23			815		1043	
CORBIN QUEEN, SOUTH									Q			0M TO 5M												
AZTEC OIL AND GAS COMPANY												**********												
N M FEDERAL E																								
1I	28	18S	33E					S										1						F
N M FEDERAL H																								
1L	27	18S	33E					S										1						F
COMPANY TOTAL																		2						
TEXO OIL COMPANY												**********												
BUFFALO UNIT																								
8H	34	18S	33E			224	F			161		873					28							UF
10A	34	18S	33E			280	P			237		1237					28							
13G	34	18S	33E			112	F			91		510					28							
LEASE TOTAL						616				489		2620	2620		CON			3					585	
																					411	PER		
																					155			
BUFFALO UNIT REPORT NO. 2																								
7B	34	18S	33E			336	F			275		1456	1456		CON		28	1					44	
																					230	PER		
																					87			
COMPANY TOTAL						952				764		4076						4			883		629	
POOL TOTAL						952				764		4076						6			883		629	
CORBIN STRAWN, SOUTH											ST	12M TO 13M												
AZTEC OIL AND GAS COMPANY												**********												
FEDERAL M																								
1L	27	18S	33E					S										1						F
FEDERAL MA																								
1G	27	18S	33E				F	S										1						F
COMPANY TOTAL																		2						
POOL TOTAL																		2						
CORBIN WOLFCAMP, EAST											WC	10M TO 11M												
PHILLIPS PETROLEUM COMPANY												**********												

CONTINUED, CORBIN WOLFCAMP, EAST

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LEA																							
23	P	30	17S	34E		728	P		94	237	68	68	P	P		28	1						S
COMMINGLED WITH LEA BATTERY																							
CORBIN WOLFCAMP, SOUTH										WC	11M TO 12M												
AZTEC OIL AND GAS COMPANY											**********												
FEDERAL MA																							
2I	21	18S	33E			56	G		20		608	608	P	P		1	1					212	F
PENNZOIL UNITED INCORPORATED											**********												
HUDSON 29 FEDERAL																							
1B	29	18S	33E			56	F		1		168	168				14	1					47	F
																				321	PER		
																				21			
POOL TOTAL						112			21		776						2			342		259	
CORBIN YATES										Y	0M TO 5M												
H. R. DENIUS, ET AL											**********												
CORBIN FEDERAL																							
4J	5	18S	33E			28	PT																F
5I	9	18S	33E			28	P	EX	38		NONE					28							
LEASE TOTAL						56			38								2					134	
COMPANY TOTAL						56			38								2					134	
POOL TOTAL						56			38								2					134	
CORMAC SAN ANDRES										SA	0M TO 5M												
CORINE GRACE											**********												
T P STATE																							
1A	17	10S	33E			840	U										1						S
CORRAL CANYON DELAWARE										DEL	0M TO 5M												
PERRY R. BASS											**********												
CONTINENTAL FEDERAL																							
1D	20	25S	30E			756	P		296	991	338	78	VNT			28	1			320	PER	288	F
												260	LSE										
POKER LAKE UNIT																							
11M	17	25S	30E			448	P		202	1594													UF
COMPANY TOTAL						1204			498	2585	338					26	1					285	
																	2			320		573	
RALPH LOWE											**********												
POKER LAKE STATE																							
1M	8	25S	30E			224	P		139	784						28	1			322	PER	243	S
R AND B FEDERAL																							
1A	18	25S	30E			280	P		159	392						28							F
R AND B A FEDERAL																							
Y 1D	17	25S	30E			224	P		127	2420						28							F
LEASE TOTAL						504			286	2812							2			321	PER	171	
COMPANY TOTAL						728			425	3596							3			643		414	
FRED POOL DRILLING COMPANY											**********												
HANAGAN STATE																							
1G	8	25S	30E			140	P		61	5	5		5	LSE		22	1					158	S
RICHARDSON AND BASS FEDERAL																							
1M	9	25S	30E			56	P		64	4						24	1	EX	114	158	PER	94	F
SUPERIOR STATE																							
1H	8	25S	30E			140	P		84	5	10					24							S
2I	8	25S	30E			56	P																
LEASE TOTAL						196			84	5	10		5	VNT			2					212	
													5	LSE									

CONTINUED, CORRAL CANYON DELAWARE

DESCRIPTION WELL U S T R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL		392			209	14	15						4		114	158		464	
WESTERN STATES PRODUCING COMPANY							**********												
POKER LAKE UNIT NP																			
38A 19 25S 30E		196	P		88		60	60	LSE			28	1			159	PER	89	
POOL TOTAL		2520			1220	6195	413						10		114	1280		1540	
COTTON DRAW BRUSHY CANYON						BC	7M TO 8M												
TEXACO INCORPORATED (JAL DISTRICT)							**********												
T W HEFLIN FEDERAL																			
1C 24 24S 31E		168	P		136	136	TSTM					15	1			444	PER	224	F
COYOTE QUEEN						Q	0M TO 5M												
SAM G. DUNN OIL OPERATIONS							**********												
MCALESTER STATE																			
1N 10 11S 27E		28	P		10	1						20							S
2N 10 11S 27E			PU																
3M 10 11S 27E			PU																
4M 10 11S 27E			PU																
5L 10 11S 27E			PU																
6K 10 11S 27E			PU																
LEASE TOTAL		28			10	1							6					167	
N M A STATE																			S
1M 11 11S 27E		28	P		10							28							
2K 11 11S 27E		84	P		40							28							
3P 10 11S 27E		56	P		20							28							
4D 10 11S 27E		28	P		10							28							
LEASE TOTAL		196			80								4					134	
COMPANY TOTAL		224			90	1							10					301	
PAUL SLAYTON							**********												
DEKALB FEDERAL																			
1A 20 11S 27E		56	P		10							10	1					143	F
DEKALB A FEDERAL																			
1P 17 11S 27E		28	P		5							5	1					29	F
HANSON A STATE																			
1P 16 11S 27E		140	P		100	10							3					390	S
2I 16 11S 27E		84	P		40	10						28							
100I 16 11S 27E			P									28	2			155	PER	83	
LEASE TOTAL		224			140	20							8			151	PER	48	S
HANSON B STATE																			
1N 16 11S 27E		84	P		20	10						23							
2O 16 11S 27E		140	P		80	10						23	2					272	
LEASE TOTAL		224			100	20							2			155	PER	197	S
HONOLULU STATE																			
1D 14 11S 27E		56	P		30	10						28							
2C 14 11S 27E			PU																
3E 14 11S 27E		56	P		30	10						28							
4E 14 11S 27E			U																
5D 14 11S 27E			P																
6I 11 11S 27E			U																
7J 11 11S 27E			U																
8J 11 11S 27E			U																
LEASE TOTAL		112			60	20							8			151	PER	48	S
LEVICK A STATE																			
1D 21 11S 27E		56	P	EX	100	10						23							
2C 21 11S 27E		196	P		10	5						23	2					272	
LEASE TOTAL		252			110	15							2					197	
LEVICK B STATE																			
1B 21 11S 27E		252	P		10	10						23							
2A 21 11S 27E		28	P	EX	140	10						23							
LEASE TOTAL		280			150	20													
LEVICK C STATE																			
1M 15 11S 27E		196	P		100	10						28							

CONTINUED, COYOTE QUEEN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	L	15	11S	27E		28	P			10	10													
3	K	15	11S	27E		56	P			20	10													
4	F	15	11S	27E		56	P			20	10													
6	L	15	11S	27E				U																
100	M	15	11S	27E			P																	
101	L	15	11S	27E			P	U																
104	L	15	11S	27E				U																
		LEASE TOTAL				336				150	40							8			157	PER	175	
LEVICK D STATE																								
1	G	15	11S	27E		140	P			80	10						28							S
2	H	15	11S	27E		28	P			10	10						28							
3	B	15	11S	27E		28	P			10	10						28							
4	A	15	11S	27E		56	P			20	10						28							
		LEASE TOTAL				252				120	40							4					177	
PAN AMERICAN A STATE																								
1	D	22	11S	27E		56	P				NO REPORT							1						S
COMPANY TOTAL						1820				845	175							32			618		1514	
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
NEW MEXICO AM STATE NCT 2																								
2	N	11	11S	27E				U										1						S
NEW MEXICO AM STATE NCT 3																								
3	L	11	11S	27E				U										1						S
COMPANY TOTAL																		2						
POOL TOTAL						2044				935	176							44			618		1815	
CROSSROADS ATOKA, WEST											AT	11M TO 12M												
UNION OIL COMPANY OF CALIFORNIA												**********												
LEA M STATE																								
1	A	6	10S	36E		560	F			474		5427	5427	LSE			28	1					867	S
CROSSROADS SILURO DEVONIAN											DEV	12M TO 13M												
GULF OIL CORPORATION												**********												
H L VINSON																								
2	G	22	9S	36E		308	PS											1					125	P
MOBIL OIL CORPORATION												**********												
SANTA FE PACIFIC																								
1	E	26	9S	36E		13692	P			12033	53946						28							P
2	C	26	9S	36E		8680	P			6908	119552						28							
3	M	26	9S	36E			P	I									28							
5	O	22	9S	36E		15120	P			12033	33274						28							
6	I	22	9S	36E		6944	P			5527	9377						28							
7	M	23	9S	36E		3640	P			2897	56925						28							
8	K	23	9S	36E		3080	P			2451	16393						28							
9	E	35	9S	36E		2492	PT																	
		LEASE TOTAL				53648				41849	289467							8			41822	MOB	1307	
COMPANY TOTAL						53648				41849	289467							8			41822		1307	
OIL DEVELOPMENT COMPANY OF TEXAS												**********												
SANTA FE PACIFIC RAILROAD																								
2	F	27	9S	36E		8960	P			4448	2232	111	111	LSE			27	1			4588	MOB	512	P
SANTA FE PACIFIC RAILROAD BATTERY 2																								
10		23	9S	36E				U																P
1	G	26	9S	36E		840	P											3					378	
2	A	26	9S	36E		196	P																	
		LEASE TOTAL				1036												4			4588		890	
COMPANY TOTAL						9996				4448	2232	111												
SUN OIL COMPANY												**********												
DESSIE SAWYER																								
1	K	27	9S	36E				PU																P
2	K	27	9S	36E		12404	F			10945							28							
		LEASE TOTAL				12404				10945								2						

COMMINGLED WITH U D SAWYER

CONTINUED, CROSSROADS SILURO DEVONIAN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
J D SAWYER																							
1O	27	9S	36E				U																P
2I	27	9S	36E			13104	F		11102														
3G	27	9S	36E			11844	F		10702							28							
4A	27	9S	36E			12768	F		11054							28							
5C	27	9S	36E				PT									28							
6C	27	9S	36E			12908	F		14593														
LEASE TOTAL						50624			47451								6						
						COMMINGLED WITH DESSIE SAWYER																	
COMPANY TOTAL						63028			58396								8						
TEXACO INCORPORATED (CAPROCK DISTRICT)											**********												
U D SAWYER																							
1A	34	9S	36E			15120	P		13039	134400	TSTM												P
2G	34	9S	36E			11676	P		9734		TSTM					28							
3I	34	9S	36E			1680	P		1348		TSTM					28							
5B	34	9S	36E			15120	P		6355	1400	TSTM					28							
LEASE TOTAL						43596			30476	135800							4			30864	MOB	986	
COMPANY TOTAL						43596			30476	135800							4			30864		986	
POOL TOTAL						170576			135169	427499	111						25			77274		3308	
CROSSROADS DEVONIAN, EAST										DEV	12M TO 13M												
LONE STAR PRODUCING COMPANY											**********												
SANTA FE																							
1C	30	9S	37E			3640	P		3412	19320	NONE					28							S
2C	19	9S	37E			784	P		784	14000	NONE					28							
LEASE TOTAL						4424			4196	33320							2			3742	MOB	2571	
COMPANY TOTAL						4424			4196	33320							2			3742		2571	
POOL TOTAL						4424			4196	33320							2			3742		2571	
CROSSROADS DEVONIAN, SOUTH										DEV	12M TO 13M												
RALPH LOWE											**********												
CROSSROADS DEVONIAN UNIT																							
1O	16	10S	36E					S															U S
2B	21	10S	36E			2240	P		2089	3024	480					28							
LEASE TOTAL						2240			2089	3024	480	480	VNT				2			1897	MOB	771	
T P A STATE																							
1M	15	10S	36E			4480	P		3574	7138	1300	1300	VNT			28	1			3725	MOB	777	S
COMPANY TOTAL						6720			5663	10162	1780						3			5622		1548	
MIDLAND PRODUCTION CORPORATION											**********												
STATE 1O																							
1F	1O	10S	36E			2240	P		1062							23	1					1527	S
TEXAS PACIFIC OIL COMPANY INC											**********												
STATE AC																							
1N	15	10S	36E			1120	P		587	22932						28	1					805	S
STATE AG																							
1G	15	10S	36E					T									1						S
STATE C																							
2O	15	10S	36E					T									1						S
COMPANY TOTAL						1120			587	22932							1						
POOL TOTAL						10080			7312	33094	1780						3					805	
CROSSROADS DEVONIAN, WEST										DEV	12M TO 13M						7			5622		3880	
UNION OIL COMPANY OF CALIFORNIA											**********												
FEDERAL D																							
1P	31	9S	36E			5488	P		4315	139518	TSTM					28							F
2J	31	9S	36E					PS															
LEASE TOTAL						5488			4315	139518							2			4457	MOB	300	
FEDERAL G																							
1G	31	9S	36E					U									1						F

CONTINUED, CROSSROADS DEVONIAN, WEST

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						5488				4315	139518							3			4457		300	
POOL TOTAL						5488				4315	139518							3			4457		300	
CROSSROADS SLAUGHTER											SA	0M TO 5M												
COASTAL STATES GAS PRODUCING COMPANY												**********												
LOCKER																								
1H	25	9S	35E			196	P			14	120						3	1			156	PER	40	C P
CROSSROADS STRAWN, SOUTH											ST	10M TO 11M												
J. M. HUBER CORPORATION												**********												
SANTA FE 22																								
1B	22	10S	36E					FU										1						P
CRUZ DELAWARE											DEL	5M TO 6M												
CONTINENTAL OIL COMPANY												**********												
FIELDS																								
1P	24	23S	32E			308	P			119	1488	816					28							F
2M	25	23S	32E					PU																
LEASE TOTAL						308				119	1488	816	816	P	P			2						
COMMINGLED WITH MARSHALL FEDERAL																								
MARSHALL																								
1M	19	23S	33E			280	P			316	2257	227					28							F
2K	19	23S	33E			336	P			254	1588	346					28							
4L	19	23S	33E			784	P			884	648	600					28							
LEASE TOTAL						1400				1454	4493	1173	1122	P	P	51	LSE	3		54				
COMMINGLED WITH FIELDS																								
COMPANY TOTAL						1708				1573	5981	1989						5		54				
J. L. JOHNSTON, SR.												**********												
FIELDS																								
1I	24	23S	32E			336	S											1						F
POOL TOTAL						2044				1573	5981	1989						6		54				
D-K ABO											ABO	7M TO 8M												
MARK PRODUCTION COMPANY												**********												
CONOCO FEDERAL																								
1J	30	20S	39E			2772	F			1606		11086	11086	SKY			28	1			1574	PER	469	F
WILSHIRE FEDERAL																								
1P	30	20S	39E			1176	P			832		1295	1295	SKY			28	1			783	PER	223	
COMPANY TOTAL						3948				2438		12381						2			2357		692	
TEXAS CRUDE OIL COMPANY												**********												
FEDERAL																								
12E	30	20S	39E			252	P			117	112	2619	2619	SKY			28	1						F
COMMINGLED WITH FEDERAL BATTERY																								
POOL TOTAL						4200				2555	112	15000						3			2357		692	
D-K GRINKARD											DR	6M TO 7M												
MARK PRODUCTION COMPANY												**********												
RALPH ESTATE																								
1A	30	20S	39E			280	P			205		494	494	SKY			28	1	EX	1128	308	PER	102	P
DANIEL DEG. STRONG												**********												
CARTER 1 30																								
1C	30	20S	39E			616	F			453	25	2881	2881	SKY			26	1			462	PER	430	P

CONTINUED, D-K DRINKARD

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXAS CRUDE OIL COMPANY												**********												
FEDERAL																								
12E	30	20S	39E			196	P			118	56	6110	6110	SKY			28	1						F
COMMINGLED WITH FEDERAL BATTERY																								
POOL TOTAL						1092				776	81	9485						3		1128	770		532	
DARK CANYON DELAWARE											DEL	OM TO 5M												
MARTIN YATES, III												**********												
CORDIE KING																								
1L	22	23S	26E			84	P			44	1120						28	1					147	P
DAYTON ABO											ABO	5M TO 6M												
DR. ALFRED S. BLAUW												**********												
KLEEMAN																								
2P	27	18S	26E					U										1						P
E. P. CAMPBELL												**********												
COCKERHAM																								
1A	34	18S	26E			252	F			165	124	219	219	P	P		28	1			155	PER	175	P
CONTINENTAL-EMSCO COMPANY												**********												
NIX AND CURTIS																								
1E	25	18S	26E			28	P			10	1	265	265	P	P		11	1			153	PER	31	P
KIMBELL INCORPORATED												**********												
B AND B FEDERAL																								
1C	36	18S	26E			252	F			181		188	188	P	P		28	1			157	PER	214	F
LEONARD LATCH												**********												
D H GOODRICH																								
1D	35	18S	26E			224	P			159		299	299	P	P		28	1			156	PER	191	P
GUY A. SWARTZ												**********												
PLATT A																								
1M	26	18S	26E					U																P
3L	26	18S	26E					U																P
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
POOL TOTAL						756				515	125	971						7		621			611	
DAYTON GRAYBURG											G	OM TO 5M												
BASSETT BIRNEY OIL CORPORATION												**********												
KIMBELL																								
2C	26	18S	26E			28	P			2							28	1					171	P
ROBERTS																								
1C	35	18S	26E			28	P			5							28	1					127	P
COMPANY TOTAL						56				7								2					298	
H AND S OIL COMPANY												**********												
FEDELL																								
1B	35	18S	26E			28	P			10														P
2B	35	18S	26E					U									4							
LEASE TOTAL						28				10								2					76	
COMPANY TOTAL						28				10								2					76	
POPE AND BURROWS												**********												
MCCALL																								
1M	24	18S	26E			56	P			48		11	11	VNT			28	1						P
SCRIPPS																							167	
1L	25	18S	26E			56	P					1	1	VNT			28	1					121	P

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WILLIAMS																								
2D	25	18S	26E			28	P			24		NONE					28							P
3G	25	18S	26E			56	P			55		14					28							
4F	25	18S	26E					T																
5C	25	18S	26E					T																
6B	25	18S	26E				P																	
LEASE TOTAL						84				79		14	14	VNT				5	EX	166			87	
COMPANY TOTAL						196				127		26						7		166			375	
GUY A. SWARTZ												**********												
PLATT																								
2K	26	18S	26E					U										1						P
POOL TOTAL						280				144		26						12		166			749	
DAYTON GRAYSBURG, EAST											G	0M TO 5M												
GEORGE A. CHASE												**********												
FEDERAL B																								
2D	28	18S	27E			168	P			54	2													F
FEDERAL T																	9	1					265	
1A	29	18S	27E			28	P			7	1													F
2H	29	18S	27E			112	P			20	2						7							
3I	29	18S	27E			28	P			11	2						5							
LEASE TOTAL						168				38	5						11							
COMPANY TOTAL						336				92	7							3					214	
																		4					479	
LEE DRILLING COMPANY												**********												
FEDERAL G																								
1G	29	18S	27E			84	P			65		20												F
2B	29	18S	27E			56	P			33		20												
LEASE TOTAL						140				98		40	40	VNT				2					243	
COMPANY TOTAL						140				98		40						2					241	
POOL TOTAL						476				190	7	40						6					720	
DAYTON SAN ANDRES											SA	0M TO 5M												
DR. ALFRED S. BLAUW												**********												
KLEEMAN																								
1P	27	18S	26E					U										1						P
D AND S OIL COMPANY												**********												
FEDELL																								
3A	35	18S	26E					S										1						P
POOL TOTAL																		2						
DEAN DEVONIAN											DEV	13M TO 14M												
ATLANTIC RICHFIELD COMPANY												**********												
J P DEAN																								
1N	35	15S	36E			840	P			44	660													P
LEA 396 STATE																	2	1					381	
1K	35	15S	36E			560	P			1	10	10					2							S
3G	35	15S	36E			420	P			1	16	11					2							
LEASE TOTAL						980				2	26	21	21	ATL				2						
										COMMINGLED WITH LEA 396 STATE BATTERY														
COMPANY TOTAL						1820				46	686	21						3					381	
CITIES SERVICE OIL COMPANY												**********												
STATE AW																								
2C	35	15S	36E					PU										1						S
										COMMINGLED WITH STATE AW BATTERY														
POOL TOTAL						1820				46	686	21						4					381	

CONTINUED, DEAN PERMO PENN.

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
DEAN PERMO PENN.										DEV	11M TO 12M												
ATLANTIC RICHFIELD COMPANY											**********												
DOW FEDERAL COM																							
1C	5	16S	37E			1512	P		957	815	1558	915	TRC	643	LSE	26	1			918	TNM	1334	CF S
LEA 396 STATE																							
2F	35	15S	36E			420	P		138	1764						2							S
4B	35	15S	36E					S															
LEASE TOTAL						420			138	1764							2						
COMMINGLED WITH LEA 396 STATE BATTERY																							
LEA 758 STATE																							
1D	36	15S	36E			224	P		33		235	213	TRC	22	LSE	2	1					404	S
COMPANY TOTAL						2156			1128	2579	1793						4			918		1738	
CITIES SERVICE OIL COMPANY											**********												
STATE AW																							
3J	35	15S	36E					FU									1						S
COMMINGLED WITH STATE AW BATTERY																							
GULF OIL CORPORATION											**********												
LEA GJ STATE																							
1H	26	15S	36E			616	P		451	60	1118	472	ATL	646	LSE	26	1						S
LEA HC STATE																						712	
1M	25	15S	36E			504	P		309	70	1017	321	ATL	696	LSE	28	1						S
COMPANY TOTAL						1120			760	130	2135						2					1048	
																						1760	
HUMBLE OIL AND REFINING COMPANY											**********												
NEW MEXICO AJ STATE																							
1C	26	15S	36E			1400	P		1013		491					28							S
2J	26	15S	36E					S															
LEASE TOTAL						1400			1013		491	469	WAR	2	SHL		2			956	SHL	282	
												20	LSE										
NEW MEXICO AP STATE																							
1E	36	15S	36E			476	P		381		628	628	WAR			28	1			887	TNM	140	S
COMPANY TOTAL						1876			1396		1119						3			1843		422	
MOBIL OIL CORPORATION											**********												
NEW MEXICO J																							
1L	36	15S	36E			616	PU										1						
POOL TOTAL						5768			3284	2709	5047						11			2761		3920	
DENTON DEVONIAN										DEV	11M TO 12M												
ATLANTIC RICHFIELD COMPANY											**********												
B C DICKINSON A 1																							
2L	1	15S	37E			756	P		580	988	408	408	DEN			27	1						P
COMMINGLED WITH B C DICKINSON A 1 BATTERY																							
B C DICKINSON A 34																							
2I	34	14S	37E					S															P
B C DICKINSON D																	1	EX	151				
1N	35	14S	37E					S															P
2L	35	14S	37E					S															
3E	35	14S	37E			1120	P		948	12595	732					28							
4F	35	14S	37E			980	P		807	5401	621					28							
5C	35	14S	37E			840	P		667	16008	519					28							
6K	35	14S	37E					S															
LEASE TOTAL						2940			2422	34004	1872	1872	TRC				6			1885	SHL	803	
JONES FEDERAL																							
1M	35	14S	37E			840	P		849	16131	800	800	TRC			28	1		139	939	SHL	740	F
W T MANN A																							
1C	35	14S	37E					S															P
2B	26	14S	37E					S															
LEASE TOTAL																	2						
W T MANN B																							
4J	36	14S	37E			1512	P		1251	8757	1084	779	TRC	305	LSE	28	1			1251	AMO	222	P

CONTINUED, DENTON DEVONIAN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
T D POPE																								
1M	36	14S	37E			812	P			683	943	955					28							P
2N	36	14S	37E			896	P			756	3470	773					28							
4L	36	14S	37E			1036	P			874	236	1025					28							
5E	36	14S	37E			280	P			222	1376	584					26							
6D	36	14S	37E					S																
7K	36	14S	37E			756	P			572	1825	106					25							
8F	36	14S	37E			2436	P			2056	5099	723					28							
9C	36	14S	37E			784	P			665	3132	710					28							
LEASE TOTAL						7000				5828	16081	4876	4214	TRC	662	LSE		8			5828	AMO	243	
STATE T																								S
1N	2	15S	37E			3780	P			3523	225	3463					28							
2F	2	15S	37E			1680	P			1418	12762	1301					28							
3K	2	15S	37E			1820	P			1563	1563	1507					28							
4M	2	15S	37E			700	P			442	2014	580					28							
LEASE TOTAL						7980				6946	16564	6851	6851	TRC				4			6605	SHL	2527	
LEE WHITMAN A																								P
1G	26	14S	37E			1568	P			1336	1764	1105					28							
2B	26	14S	37E			SHUT-IN	P	S																
4H	26	14S	37E					S																
5A	26	14S	37E			280	P			239	1506	759					28							
LEASE TOTAL						1848				1575	3270	1864	1270	TRC	594	LSE		4			1575	AMO	222	
LEE WHITMAN B																								P
7O	23	14S	37E					S																
8P	23	14S	37E					S																
LEASE TOTAL																								
COMPANY TOTAL						22876				19451	95795	17755						2 30		290	18083		4757	
GULF OIL CORPORATION												**********												
L R CHAMBERLAIN																								
1B	14	15S	37E			980	P			751	12740	924	878	ATL	46	SHL	28	1			859	SHL	267	P
LEA G STATE																								
1J	2	15S	37E			1120	P			280	18760	83					28							S
2O	2	15S	37E			5936	F			4942	140	4997					28							
3I	2	15S	37E			1008	P			998	140	1412					28							
4P	2	15S	37E			5600	P			4706	6720	4484					28							
LEASE TOTAL						13664				10926	25760	10976	10976	ATL				4			11329	SHL	893	
W A SIMPSON ET AL																								P
1I	3	15S	37E					PU																
2P	3	15S	37E			2184	P			2036	26880	2480					28							
LEASE TOTAL						2184				2036	26880	2480	2480	ATL				2			1863	SHL	799	
COMPANY TOTAL						16828				13713	65380	14380						7			14051		1959	
MARATHON OIL COMPANY												**********												
J M DENTON																								
3J	11	15S	37E			7896	P			7973	13089	10432					28							P
4K	11	15S	37E			1400	P			1281	23929	2400					28							
5N	11	15S	37E					S																
6P	11	15S	37E			3920	P			394	6248	135					28							
7I	11	15S	37E			8652	P			7625	12477	4849					28							
LEASE TOTAL						21868				17273	55743	17816	17816	TRC				5			16518	AMO	1893	
COMPANY TOTAL						21868				17273	55743	17816						5			16518		1893	
MCALESTER FUEL COMPANY												**********												
PAT H MCCLURE A																								P
1G	14	15S	37E			3024	P			2064	13813	2687	2687	DEN			28	1			2317	AMO	512	P
PAT H MCCLURE B																								P
1J	14	15S	37E			168	P			154	7546	88	88	DEN			28	1	EX	74			521	P
PAT H MCCLURE C																								
1A	14	15S	37E			532	P			172	516	84	84	DEN			13	1					440	S
STATE A																								
1H	2	15S	37E			2324	P			1857		2030	2030	DEN			28	1			2201	AMO	558	
COMPANY TOTAL						6048				4247	21875	4889						4		74	4518		2031	
MOBIL OIL CORPORATION												**********												
J C MAXWELL																								
7A	27	14S	37E					U										1						P

CONTINUED, DENTON DEVONIAN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
T D POPE																								
1C	35	14S	37E				GT																	P
3P	35	14S	37E			4200	P			2930	126	2777												
4M	26	14S	37E				GT										28							
5G	35	14S	37E			2240	P			1563	3103	1687					28							
6J	26	14S	37E			3640	P			254	298	954					28							
7J	35	14S	37E			560	P			390	453	419					28							
9N	26	14S	37E			4480	P			3125	140	6214					28							
10P	26	14S	37E			1036	P			723	350	482					28							
12K	26	14S	37E			784	P			547	94	4637					28							
13B	35	14S	37E			3360	P			2344	1526	2642					28							
14C	26	14S	37E			1260	P			879	2835	1391					28							
16L	26	14S	37E			980	P			684	11798	605					28							
17I	26	14S	37E					T									28							
20I	35	14S	37E			2660	P			1855	5341	1400					28							
21A	35	14S	37E			504	P			352	791	252					28							
23H	35	14S	37E			3360	P			2344	4443	2794					28							
LEASE TOTAL						25788				17990	31298	26254						16			17861	MOB	484	
COMPANY TOTAL						25788				17990	31298	26254	26254	TRC				17			17861		484	
PHILLIPS PETROLEUM COMPANY												**********												
DENTON																								
1F	11	15S	37E			9296	P			6753	9246	7937												P
2H	11	15S	37E			3528	P			2563	9651	2364					28							
Y 3B	11	15S	37E			2044	P			1485	19	1886					28							
6C	11	15S	37E			3108	P			2257	2589	1487					28							
7G	11	15S	37E			4284	P			3111	3135	3416					28							
9A	11	15S	37E			5768	P			4189	1620	4787					28							
12E	11	15S	37E					U																
13D	11	15S	37E			2184	P			1586	14895	50					28							
LEASE TOTAL						30212				21944	41155	21927						8			21673	AMO	723	
COMPANY TOTAL						30212				21944	41155	21927	21927	TRC				8			21673		723	
SHELL OIL COMPANY												**********												
ARGO																								
1A	3	15S	37E					T																P
2H	3	15S	37E			980	P			821	7228	694					28							
3G	3	15S	37E					U																
LEASE TOTAL						980				821	7228	694	307	TRC	387	LSE		3			954	AMO	212	
BUCKLEY A																								
1M	25	14S	37E			1848	P			1320	13511	948					28							P
3L	25	14S	37E			840	P			565	6773	408					28							
4N	25	14S	37E			980	P			943	14516	678					28							
LEASE TOTAL						3668				2828	34800	2034	1217	TRC	817	LSE		3			2612	AMO	549	
BUCKLEY B																								
1E	25	14S	37E			1120	P			558	7192	279					28							P
2D	25	14S	37E			700	P			348	5265	174					28							
4F	25	14S	37E			840	P			348	2787	174					28							
LEASE TOTAL						2660				1254	15244	627	10	TRC	617	LSE		3			1409	AMO	186	
PACIFIC ROYALTY CO																								
1A	10	15S	37E			392	P			335	4741	111	57	TRC	54	LSE	28	1						P
COMMINGLED WITH PACIFIC ROYALTY CO BATTERY																								
PRIEST																								
1E	1	15S	37E			1428	P			967	7515	435												P
2D	1	15S	37E			2576	P			1744	4887	784					28							
3C	1	15S	37E			868	P			588	822	264					28							
7B	1	15S	37E					T																
8F	1	15S	37E					T																
LEASE TOTAL						4872				3299	13224	1483	701	TRC	782	LSE		5						
COMMINGLED WITH PRIEST BATTERY																								
SHELTON																								
1F	26	14S	37E			4340	P			2110		1222												P
4E	26	14S	37E			1260	P			792	18065	458					28							
6D	26	14S	37E			840	P			615	10989	356					28							
LEASE TOTAL						6440				3517	29054	2036	2036	LSE				3			3321	AMO	662	
STATE A																								
1L	2	15S	37E			1512	P			1238	17520	461	295	TRC	166	LSE	28	1						S
COMMINGLED WITH STATE A BATTERY																								

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
COMPANY TOTAL						20524				13292	121811	7446						19			8296		1609	
SKELLY OIL COMPANY												**********												
MEXICO F																								
1C	2	15S	37E			196	P		EX	252	10640	184					28							S
2G	2	15S	37E			140	P			28	3	161					28							
3E	2	15S	37E			784	P			28	5040	393					28							
4D	2	15S	37E			168	P			112	9800	161					28							
5B	2	15S	37E			672	P		EX	1123	5600	416					28							
10A	2	15S	37E			1344	P			1123	483	602					28							
LEASE TOTAL						3304				2666	31566	1917	1917	TRC				6						
COMMINGLED WITH MEXICO F BATTERY																								
COMPANY TOTAL						3304				2666	31566	1917						6						
POOL TOTAL						147448				110576	464623	112384						96		364	101000		13456	
DENTON DEVONIAN, SOUTH											DEV	13M TO 14M												
SIGNAL OIL AND GAS COMPANY												**********												
KELLY STATE																								
1P	35	15S	37E			756	O	F		1775	15975	1089	1075	TRC	14	LSE	23	1			1442	SHL	2197	S
STATE SDA																								
1M	36	15S	37E			1120	P			755	24412	221	200	TRC	21	LSE	28	1			890	SHL	1495	S
COMPANY TOTAL						8680				2530	40387	1310						2			2332		3692	
POOL TOTAL						8680				2530	40387	1310						2			2332		3692	
DENTON WOLFCAMP											WC	9M TO 10M												
ARNOLD LTD												**********												
BUCKLEY																								
1N	25	14S	37E			504	P			191							28	1			467	AMO	170	P
ATLANTIC RICHFIELD COMPANY												**********												
B C DICKINSON A 1																								
1C	1	15S	37E			504	P			386	18914	272	272	DEN			28	1						P
COMMINGLED WITH B C DICKINSON A 1 BATTERY																								
B C DICKINSON B																								
1L	12	15S	37E			28	P			22	2240						28							P
2O	12	15S	37E					X																
4M	12	15S	37E					S																
5M	12	15S	37E					X																
LEASE TOTAL						28				22	2240							4					483	
STATE T																								S
5K	2	15S	37E			700	P			713	6417	385					28							
6F	2	15S	37E			952	P			965	4712	401					28							
7N	2	15S	37E			1344	P			1357	3322	588					28							
8M	2	15S	37E			1876	P			1890	79	881					28							
LEASE TOTAL						4872				4925	14530	2255	2255	TRC				4		53	4654	SHL	888	
COMPANY TOTAL						5404				5333	35684	2527						9		53	4654		1371	
GULF OIL CORPORATION												**********												
F K CHAMBERLAIN																								
2C	14	15S	37E			1272	P			1333	1960	434					28							P
3E	14	15S	37E			840	P			833	3500	270					28							
4K	14	15S	37E			840	P			834	3360	270					28							
5G	14	15S	37E			1008	P			963	2240	310					28							
LEASE TOTAL						4060				3963	11060	1284	1200	ATL	84	SHL		4			3892	SHL	855	
LEA G STATE																								S
5I	2	15S	37E			1008	P			1059	17500	135					28							
7P	2	15S	37E			1176	P			1248	2520	143					28							
8O	2	15S	37E			1120	P			1178	5600	131					28							
LEASE TOTAL						3304				3485	25620	409	356	ATL	53	SHL		3		181	3735	SHL	591	
N A SIMPSON ET AL																								P
4I	3	15S	37E			560	P			501	5040	37					28							
9P	3	15S	37E			504	P			485	450	61					28							
LEASE TOTAL						1064				986	5490	98	71	ATL	27	SHL		2			961	SHL	509	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						8428				8434	42170	1791						9		181	8588		1955	
**********																								
MARATHON OIL COMPANY																								
J M DENTON																								
1K	11	15S	37E			1260	P			1437	1157	194					28							
2I	11	15S	37E			420	P		EX	505	2224	44					28							P
8J	11	15S	37E			756	P			262	6500	25					28							
9L	11	15S	37E					T																
10L	11	15S	37E					T																
11P	11	15S	37E			476	P			445	779	47												
12N	11	15S	37E			3360	P			3581	178	219					28							
13M	11	15S	37E					S																
LEASE TOTAL						6272				6230	10838	529			529	TRC	28							
COMPANY TOTAL						6272				6230	10838	529			529	TRC	28							
**********																								
MCALESTER FUEL COMPANY																								
J M DENTON A																		8			6090	AMO	678	
2C	11	15S	37E			3472	P			2894								8			6090		678	
PAT H MCCLURE A																								
2G	14	15S	37E			700	P			476	1061	122			122	DEN	28	1			2973	AMO	230	P
PAT H MCCLURE B																								
2J	14	15S	37E			1316	P			1191		254			254	DEN	27	1			469	AMO	354	P
STATE A																								
2H	2	15S	37E			616	P			506	12144	275			275	DEN	28	1			1394	AMO	318	P
COMPANY TOTAL						6104				5067	13205	1515						14			456	AMO	494	S
**********																					5292		1396	
MOBIL OIL CORPORATION																								
DENTON NORTH WOLFCAMP UNIT TRACT 1																								
2P	34	14S	37E					T																
3M	35	14S	37E			980	P			470	2674	41												
4P	34	14S	37E			2296	P			2249	719	246					28							UF
DENTON NORTH WOLFCAMP UNIT TRACT 2																	28							
1H	34	14S	37E					I																
3I	34	14S	37E			1400	P			918	201	52												
DENTON NORTH WOLFCAMP TRACT 4																								
1D	35	14S	37E			280	P		EX	697	86	90					28							U P
DENTON NORTH WOLFCAMP UNIT TRACT 5																								
7N	35	14S	37E					T																
8L	35	14S	37E					T																
9C	35	14S	37E			336	P			268	431	28					28							
10K	35	14S	37E			75	P		EX	287	153	48												P
11F	35	14S	37E					T																
12E	35	14S	37E					S																
DENTON NORTH WOLFCAMP UNIT TRACT 6																	28							U P
2C	35	14S	37E			196	P			202	115	8					28							
8M	26	14S	37E					T																
11P	35	14S	37E			392	P			388	2789	33					28							
15J	26	14S	37E			952	P			709	690	64												
18N	26	14S	37E			1120	P			845	9775	6607					28							U P
19K	26	14S	37E					I									28							
22B	35	14S	37E			196	P		EX	803	9056	944					28							
24G	26	14S	37E			140	P		EX	294	115	49												
25C	26	14S	37E					I									28							
26J	35	14S	37E			980	P			841	1151	10					28							
27G	35	14S	37E			140	P		EX	355	144	34												
28I	26	14S	37E					PI									28							
29A	35	14S	37E			924	P			577	7474	454					28							
30H	35	14S	37E			644	P		EX	1236	316	52												
31L	26	14S	37E					I									28							
DENTON NORTH WOLFCAMP UNIT TRACT 7						840	P		EX	1372	3996	106					28							
3M	36	14S	37E			1260	P			308	862	21												
10E	36	14S	37E					I									28							
11D	36	14S	37E			588	P		EX	1437	949	993					28							
13C	36	14S	37E			224	P		EX	512	115	112												
DENTON NORTH WOLFCAMP UNIT TRACT 8																	28							U P
3G	36	14S	37E					I									28							
5B	36	14S	37E			756	P			462	316	34												
																	28							U P

CONTINUED, DENTON WOLFCAMP

DESCRIPTION					MC	OIL ALLOWABLE	MP	CA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
DENTON NORTH WOLFCAMP UNIT TRACT 9																								
6J	36	14S	37E			336P				321	57	31					28							U P
DENTON NORTH WOLFCAMP UNIT TRACT 10																								
1C	25	14S	37E					T																U P
2J	25	14S	37E					S																
DENTON NORTH WOLFCAMP UNIT TRACT 12																								
2M	25	14S	37E				P	I																U P
5K	25	14S	37E			252P				107	57	9					28							
DENTON NORTH WOLFCAMP UNIT TRACT 13																								
2P	27	14S	37E					I																U P
4I	27	14S	37E			1960P				1557	316	41					28							
6H	27	14S	37E					I																
DENTON NORTH WOLFCAMP UNIT TRACT 14																								
2C	26	14S	37E			280P			EX	822	776	69					28							U P
3F	26	14S	37E					I																
5E	26	14S	37E			2940P				1883	5405	184					28							
7D	26	14S	37E			280P				294	115	50					28							
DENTON NORTH WOLFCAMP UNIT TRACT 15																								
3G	26	14S	37E			3080P				1506	345	14					28							U P
6H	26	14S	37E					I																
DENTON NORTH WOLFCAMP UNIT TRACT 16																								
3E	25	14S	37E			700P				554	6008	9					28							U P
DENTON NORTH WOLFCAMP UNIT TRACT 17																								
1G	25	14S	37E					I																U P
DENTON NORTH WOLFCAMP UNIT TRACT 18																								
1N	23	14S	37E				P	I																U P
DENTON NORTH WOLFCAMP UNIT TRACT 19																								
9O	23	14S	37E					T																U P
LEASE TOTAL						24547				22274	55206	10433	10433	TRC				51					1037	
																					7611	AMO		
																					5601	SHL		
																					9089	MOB		
COMPANY TOTAL						24547				22274	55206	10433						51			22301		1037	
PHILLIPS PETROLEUM COMPANY													**********											
DENTON																								
4G	11	15S	37E			308P				231	9555	29					28							P
5A	11	15S	37E			28P				21	3800	145					28							
8F	11	15S	37E			3388P				2545	13259	426					28							
10H	11	15S	37E			420P				316	2064	26					28							
11B	11	15S	37E			868P				652	995	184					28							
14C	11	15S	37E			280P				210	1462	7					28							
15D	11	15S	37E			2436P				1830	1268	287					28							
16E	11	15S	37E			4396P				3303	1179	466					28							
LEASE TOTAL						12124				9108	33582	1570	1570	TRC				8			9108	AMO	409	
COMPANY TOTAL						12124				9108	33582	1570						8			9108		409	
SHELL OIL COMPANY													**********											
ARGO																								
4A	3	15S	37E					U																P
5H	3	15S	37E					S																
LEASE TOTAL																		2						
PACIFIC ROYALTY CO																								
2I	10	15S	37E					T																P
3A	10	15S	37E			336P				288	4678	93					28							
5H	10	15S	37E			1008P				863	3655	285					28							
LEASE TOTAL						1344				1151	8333	378	196	TRC	182	LSE		3						
COMMINGLED WITH PACIFIC ROYALTY CO BATTERY																								
PRIEST																								
4C	1	15S	37E			476P				323	323	145					28							P
5C	1	15S	37E					T																
LEASE TOTAL						476				323	323	145	68	TRC	77	LSE		2						
COMMINGLED WITH PRIEST BATTERY																								
STATE A																								
2L	2	15S	37E			616P				504	4486	445	285	TRC	160	LSE	28	1						S
COMMINGLED WITH STATE A BATTERY																								

CONTINUED, DENTON WOLFCAMP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						2436			1978	13142	968						8						
SKELLY OIL COMPANY											**********												
MEXICO F																							
6C	2	15S	37E			84	P		28	3640	13					28							S
7G	2	15S	37E				PT																
8D	2	15S	37E			84	P		28	4200	18					28							
9E	2	15S	37E			196	P		169	394	14					28							
11B	2	15S	37E				PT																
12A	2	15S	37E			112	P		56	3640	14					28							
LEASE TOTAL						476			281	11874	59		59	TRC			6						
COMMINGLED WITH MEXICO F BATTERY																							
COMPANY TOTAL						476			281	11874	59						6						
POOL TOTAL						66295			58896	215701	19392						104		234	56500		7016	
DENTON WOLFCAMP, EAST										WC	9M TO 10M												
TOM BROWN DRILLING COMPANY INCORPORATED											**********												
MITCHELL																							
1C	5	15S	38E			532	P										1					148	F
DENTON WOLFCAMP, SOUTH										WC	9M TO 10M												
MOBIL OIL CORPORATION											**********												
NEW MEXICO M																							
1L	36	15S	37E			1120	P		323	847	605	325	TRC	280	LSE	28	1			935	SHL	401	
DIABLO SAN ANDRES										SA	0M TO 5M												
PAUL SLAYTON											**********												
DIABLO STATE																							
1P	16	10S	27E			28	P		10							10							S
2I	16	10S	27E				PU																
LEASE TOTAL						28			10								2					74	
PENROSE STATE																							
1D	22	10S	27E			112	P									2	1					140	S
COMPANY TOTAL						140			10								3					214	
POOL TOTAL						140			10								3					214	
DICKINSON PENN.										PENN	9M TO 10M												
TOM L. INGRAM											**********												
CRYER																							
1L	34	10S	36E			112	F		10		1000	1000	VNT			3	1					114	P
DICKINSON PENN, EAST										PENN	11M TO 12M												
TOM L. INGRAM											**********												
GRANNY																							
1O	1	11S	36E			980	F		348		696	696	VNT			28	1			177	MOB	320	
DOG CANYON GRAYBURG										G	0M TO 5M												
HANSON OIL CORPORATION											**********												
HANSON A FEDERAL																							
1M	27	16S	27E			140	F		76							28							F
3K	27	16S	27E			140	F		76							28							
LEASE TOTAL						280			152								2			156	PER	235	
HITCHCOCK A FEDERAL																							
6J	27	16S	27E			28	F		22							28	1					464	F
HITCHCOCK B FEDERAL																							
1P	28	16S	27E			28	F		10							28	1					182	F

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						336				184								4			156		881	
J AND H PRODUCTION COMPANY												**********												
HITCHCOCK 27																								
1F	27	16S	27E			112	F			126														F
POOL TOTAL						448				310								1	EX	112			210	
																		5		112	156		1091	
DOGIE DRAW WOLFCAMP											WC	13M TO 14M												
SOUTHLAND ROYALTY COMPANY												**********												
GULF FEDERAL																								
1O	20	25S	35E			700	F			621	270	6129	6019	VNT			27	1			640	PER	765	F
													110	LSE										
DOLLARHIDE DEVONIAN											DEV	8M TO 9M												
ELLIOTT OIL COMPANY												**********												
ELLIOTT H FEDERAL																								
1H	31	24S	38E	NO-C116			PS											1						F
GULF OIL CORPORATION												**********												
WEST DOLLARHIDE DEVONIAN UNIT																								
100C	33	24S	38E			1680	P			1703		2921					27							UF S
101E	33	24S	38E					I																
102E	33	24S	38E			7840	P			8015	360	1362					28							
103H	32	24S	38E					I																
104I	32	24S	38E			280	P			300		1289					28							
105L	33	24S	38E					I																
106K	33	24S	38E			112	P			110		731					28							
107N	33	24S	38E					I																
108M	33	24S	38E			476	P																	
109P	32	24S	38E					I																
110B	5	25S	38E					I																
111A	5	25S	38E			1400	P			1403	774	514					26							
112D	4	25S	38E					I																
113C	4	25S	38E			6440	P			6512		3620					28							
114E	4	25S	38E					I																
115E	4	25S	38E			2072	P			2406		1116					26							
116I	5	25S	38E			840	P																	
117L	4	25S	38E					I																
LEASE TOTAL						21140				20449	1134	11553	8215	EPG	3338	LSE		18			20373	TNM	677	
COMPANY TOTAL						21140				20449	1134	11553						18			20373		677	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
J B MCGHEE																								
1I	31	24S	38E					PS										1						P
POOL TOTAL						21140				20449	1134	11553						20			20373		677	
DOLLARHIDE ELLENBURGER											ELL	10M TO 11M												
SKELLY OIL COMPANY												**********												
MEXICO J																								
2O	32	24S	38E					PT																S
4N	32	24S	38E			280	P			193	6104	25					28							
LEASE TOTAL						280				193	6104	25	25	EPG				2						
COMMINGLED WITH MEXICO J AND L BATTERY																								
MEXICO L																								
1A	5	25S	38E			224	P			193	6104	24					28							S
3B	5	25S	38E			1064	P			1132	4900	111					28							
4C	5	25S	38E			1148	P			1180	4550	102					26							
LEASE TOTAL						2436				2505	15554	237	237	EPG				3	EX	1554				
COMMINGLED WITH MEXICO J AND L BATTERY																								
COMPANY TOTAL						2716				2698	21658	262						5		1554				
POOL TOTAL						2716				2698	21658	262						5		1554				

CONTINUED, DOLLARHIDE FUSSELMAN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
DOLLARHIDE FUSSELMAN										F	8M TO 9M												
SKELLY OIL COMPANY											**********												
MEXICO J																							
1P	32	24S	38E			392	P	EX	474	1896	26					28							S
5L	32	24S	38E			896	P		779	9620	56					26							
17N	32	24S	38E			1932	P		1787	4480	161					28							
23O	32	24S	38E			1344	P		850	4600	106					23							
LEASE TOTAL						4564			3890	20596	349	349	EPG				4						
COMMINGLED WITH MEXICO J AND L BATTERY																							
MEXICO L																							
2H	5	25S	38E				S																S
11C	5	25S	38E			1708	P		1634	3640	153					26							
23A	5	25S	38E			2296	P		1676	553	62					28							
24B	5	25S	38E			2072	P		1676	4480	183					28							
LEASE TOTAL						6076			4986	8673	398	398	EPG				4						
COMMINGLED WITH MEXICO J AND L BATTERY																							
COMPANY TOTAL						10640			8876	29269	747						8						
POOL TOTAL						10640			8876	29269	747						8						
DOLLARHIDE QUEEN										Q	0M TO 5M												
ATLANTIC RICHFIELD COMPANY											**********												
J H MCCLURE B																							
19J	19	24S	38E			56	P	S															F
20G	19	24S	38E			56	P	S															
LEASE TOTAL						112											2						
COMPANY TOTAL						112											2						
SKELLY OIL COMPANY											**********												
WEST DOLLARHIDE QUEEN SAND UNIT																							
1C	19	24S	38E				I																UFPS
2N	19	24S	38E			140	P	EX	278	1112	301					28							
3M	19	24S	38E				I																
5C	30	24S	38E				I																
6B	30	24S	38E			56	P		27	648	62					28							
7E	29	24S	38E				I																
8H	30	24S	38E			224	P		251	319	154					28							
9G	30	24S	38E				I																
10F	30	24S	38E			84	P		83	295	190					28							
11E	30	24S	38E				I																
12L	30	24S	38E			56	P		28	205	65					28							
13K	30	24S	38E				I																
14J	30	24S	38E			448	P		361	1762	2875					28							
15I	30	24S	38E				I																
16L	29	24S	38E			840	P		445	5824	44					28							
17M	29	24S	38E				I																
18P	30	24S	38E			56	P	EX	84	5320	8					28							
19O	30	24S	38E				I																
20N	30	24S	38E			420	P		167	1503	15					28							
21M	30	24S	38E				I																
22D	31	24S	38E			280	P		139	1019	56					28							
23C	31	24S	38E				I																
24B	31	24S	38E			280	P		111	3080	11					28							
25A	31	24S	38E				I																
26O	32	24S	38E			280	P	EX	1307	2653	175					28							
27C	32	24S	38E				I																
28G	32	24S	38E				I																
29F	32	24S	38E			56	P		28	283	55					28							
30E	32	24S	38E			1848	P	EX	2781	1085	603					28							
31H	31	24S	38E			448	P		55	2912	7					28							
32G	31	24S	38E				I																
33F	31	24S	38E			1960	P		696	1879	70					28							
34K	31	24S	38E				I																

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, DOLLARHIDE QUEEN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
35	J	31	24S	38E		560	P			373	1820						28							
36	I	31	24S	38E		840	P			693	1476	63					28							
37	L	32	24S	38E		560	P			166	1343						27							
38	K	32	24S	38E				I				3					28							
39	J	32	24S	38E		728	P			27	1323	26					28							
40	I	32	24S	38E		56	P			28	672	64												
41	M	33	24S	38E		56	P			28	84						28							
42	P	32	24S	38E				I				8												
43	O	32	24S	38E		84	P			28	439						28							
44	N	32	24S	38E				I				10												
45	M	33	24S	38E		56	P			28	2772						28							
46	P	31	24S	38E				I																
47	O	31	24S	38E		84	P			81	122						28							
48	E	6	25S	38E				I				6					28							
49	A	6	25S	38E		168	P			55	403	105					28							
50	D	6	25S	38E		56	P			56	410	52												
51	C	6	25S	38E		56	P			28	84						28							
52	B	6	25S	38E				I				2												
53	A	6	25S	38E		168	P			27	648	87					28							
54	D	5	25S	38E		56	P	I		28	84						28							
55	E	5	25S	38E				I																
56	H	5	25S	38E		56	P			28	4564													
57	G	5	25S	38E		56	P			28	3500						28							
58	F	5	25S	38E				I																
59	E	5	25S	38E				I				567					28							
60	H	6	25S	38E		168	P	EX		445	85						28							
61	F	5	25S	38E				I				59					28	63			9268	TNM	963	
62	K	5	25S	38E		56	P			55	135	472						63			9268		963	
63	J	5	25S	38E		56	P	EX		418	711	6215			6215	LSE								
64	I	5	25S	38E						9461	50574	6215												
LEASE TOTAL						11396				9461	50574	6215												
COMPANY TOTAL						11396																	253	P

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TEXACO INCORPORATED (JAL DISTRICT)

E M BYERS							84	P			43	288	238		238	LSE		16	1					
1L	19	24S	38E															1						P
ROYALTY HOLDING CO								P																
1E	19	24S	38E							COMMINGLED WITH STEPHENS ESTATE AND UNITED								28						
W L STEPHENS ESTATE												39	TSTM					28						
1C	19	24S	38E				112	P			80	106	153						2					P
2D	19	24S	38E				112	P			80	145	153		136	EPG	17	LSE						
LEASE TOTAL							224				160													
										COMMINGLED WITH ROYALTY HOLDING CO AND UNIT								28						
UNITED ROYALTY A							84	P			75	74	193					28						
3F	19	24S	38E				84	P			74	74	TSTM						2					
4K	19	24S	38E				168				149	148	193		171	EPG	22	LSE					253	
LEASE TOTAL										COMMINGLED WITH STEPHENS ESTATE AND ROYALTY									6		9268		1216	
							476				352	581	584						71					
COMPANY TOTAL							11984				9813	51155	6799											
POOL TOTAL													6M TO 7M											

DR

DOLLARHIDE TUBB DRINKARD

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SKELLY OIL COMPANY

WEST DOLLARHIDE DRINKARD UNIT																								
1B	19	24S	38E				100	P			1111	1533	1628					28						
2C	19	24S	38E					P	I									28						
3D	19	24S	38E				224	P			194	29	538					28						
4E	19	24S	38E					P	I									28						
5F	19	24S	38E				336	P	EX		1083	509	511					28						
6G	19	24S	38E					P	I									28						
7J	19	24S	38E				336	P			334	30	583					28						
8K	19	24S	38E						I															
10N	19	24S	38E				308	P	EX		805	185	2556											
11O	19	24S	38E																					

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CONTINUED, DOLLARHIDE TUBB DRINKARD — VOLUME I PAGE 120

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
12	P	19	24S	38E				I																
13	M	20	24S	38E		336	P			222	160	47					28							
14	O	29	24S	38E				I																
15	A	30	24S	38E		448	P			500	270	516					28							
16	B	30	24S	38E				I																
17	C	30	24S	38E		196	P			28	54	261					28							
18	F	30	24S	38E				I																
19	G	30	24S	38E		420	P			250	55	3106					28							
20	I	30	24S	38E				I																
21	E	29	24S	38E		280	P			250	55	603					28							
22	F	29	24S	38E				I																
23	G	29	24S	38E		252	P		EX	500	150	507					28							
24	I	29	24S	38E		420	P			28	84	542					28							
25	J	29	24S	38E				I																
26	K	29	24S	38E		252	P		EX	305	214	282					28							
27	L	29	24S	38E				I																
28	I	30	24S	38E		280	P			250	333	967					28							
29	J	30	24S	38E				I																
30	K	30	24S	38E		252	P			130	26	380					28							
31	N	30	24S	38E				I																
32	C	30	24S	38E		252	P			83	27	2036					28							
33	P	30	24S	38E				I																
34	N	29	24S	38E		224	P			25	4450	297					25							
35	N	29	24S	38E				I																
36	L	29	24S	38E		280	P		EX	361	141	401					28							
37	P	29	24S	38E				I																
38	M	28	24S	38E		532	P			361	83	127					28							
39	N	28	24S	38E		532	P	I																
40	C	33	24S	38E		308	P			28	4900	141					28							
41	D	33	24S	38E				I																
42	A	32	24S	38E		588	P		EX	722	1466	329					28							
43	B	32	24S	38E				I																
44	C	32	24S	38E		280	P			54	1746	277					27							
45	D	32	24S	38E				I																
46	A	31	24S	38E		3304	P			473	880	11					28							
47	B	31	24S	38E				I																
48	C	31	24S	38E		84	P		EX	277	28						28							
49	F	31	24S	38E				I																
50	G	31	24S	38E		168	P			84	56	9					28							
51	H	31	24S	38E				I																
52	E	32	24S	38E		280	P			80	3186	540					27							
53	F	32	24S	38E			P																	
54	G	32	24S	38E		392	P			28	905	174					28							
55	H	32	24S	38E				I																
56	E	33	24S	38E		364	P		EX	1222	134	621					28							
57	F	33	24S	38E		280	P	I																
58	K	33	24S	38E		28	P		EX	167	762						28							
59	L	33	24S	38E				I																
60	I	32	24S	38E		420	P			416	4900	174					28							
61	J	32	24S	38E				I																
62	K	32	24S	38E		756	P			833	3164	237					28							
63	L	32	24S	38E				I																
64	I	31	24S	38E		224	P		EX	389	358	690					28							
65	J	31	24S	38E				I																
66	K	31	24S	38E		140	P			28	252	47					28							
67	F	31	24S	38E				I																
68	M	32	24S	38E		616	P		EX	1139	968	141					28							
69	N	32	24S	38E				I																
70	C	32	24S	38E		504	P		EX	972	933	194					28							
71	F	32	24S	38E				I																
72	M	33	24S	38E		560	P			278	170	1815					28							
73	N	33	24S	38E		644	P		EX	964	39						27							
74	C	4	25S	38E		1932	P			1139	1014	270					28							
75	D	4	25S	38E				I																
76	A	5	25S	38E		336	P		EX	583	239	136					28							
77	B	5	25S	38E				I																
78	C	5	25S	38E		392	P			28	3920	109					28							

CONTINUED, DOLLARHIDE TUBB DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
79	C	5	25S	38E				I																
80	A	6	25S	38E		112	P			27		527					28							
81	E	5	25S	38E		224	P			84	56	88					28							
82	F	5	25S	38E				I																
83	G	5	25S	38E		252	P			139	1405	93					28							
84	H	5	25S	38E				I																
85	E	4	25S	38E		140	P			55	1778	69					28							
86	F	4	25S	38E		504	P		EX	612	428	128					28							
87	I	5	25S	38E				I																
		LEASE TOTAL				21000				17641	42075	22708	22708	EPG				86			17694	TNM	1211	
COMPANY TOTAL						21000				17641	42075	22708						86			17694		1211	
POOL TOTAL						21000				17641	42075	22708						86			17694		1211	
DOS HERMANOS YATES SEVEN RIVERS Y-SR 9M TO 9M																								
WILLIAM A. AND EDWARD R. HUDSON												**********												
FEDERAL																								
1	F	33	20S	30E		308	P			239	22346						28							F
2	E	33	20S	30E		308	P			239	23326						28							
3	K	33	20S	30E		308	P			239	16825						28							
5	C	33	20S	30E		224	P			174	7690						28							
6	D	33	20S	30E		224	P			174	12997						28							
7	N	28	20S	30E		140	P			108	4071						28							
		LEASE TOTAL				1512				1173	87255							6			945	NRC	710	
GULF FEDERAL																								F
1	G	33	20S	30E		252	P			203	25090						28							
2	J	33	20S	30E		252	P			203	15915						28							
		LEASE TOTAL				504				406	41005							2			480	NRC	421	
COMPANY TOTAL						2016				1579	128260							8			1428		1131	
JOHN H. TRIGG												**********												
FEDERAL M																								
1	B	33	20S	30E		420	P			252	18760													F
2	S	33	20S	30E				S									28							
Y 3	C	28	20S	30E		532	P			284	17500						28							
6	J	28	20S	30E		336	P			280	19880						28							
		LEASE TOTAL				1288				816	56140							4			481	NRC	610	
COMPANY TOTAL						1288				816	56140							4			481		610	
POOL TOTAL						3304				2395	184400							12			1907		1741	
DOUBLE A ABO, SOUTH ABO 9M TO 10M																								
A.C. HOLDER												**********												
LSA																								
1	G	30	17S	36E		840	P			837		1393	1393	SKY			28	1		11	947	PER	180	S
LONE STAR PRODUCING COMPANY												**********												
GULF STATE																								
1	M	20	17S	36E				U																S
POOL TOTAL						840				837		1393						1						
																		2		11	947		180	
DOUBLE A ABO LOWER ABO 9M TO 10M																								
SUN OIL COMPANY												**********												
NEW MEXICO X STATE																								
1	B	20	17S	36E		1680	P			1721		1519					28							S
2	G	20	17S	36E		504	P			540	2352	759					28							
		LEASE TOTAL				2184				2261	2352	2278	1648	P P	630	LSE		2	EX	967	2692	TNM	307	
COMPANY TOTAL						2184				2261	2352	2278						2		967	2692		307	
POOL TOTAL						2184				2261	2352	2278						2		967	2692		307	
DOUBLE A ABO UPPER ABO 9M TO 10M																								
AZTEC OIL AND GAS COMPANY												**********												

CONTINUED, DOUBLE A ABO UPPER

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DSP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
STATE VA																							
1H	20	17S	36E			1120	F		753	2800	363	323	P P	40	LSE	28	1			938	TNM	336	S
DOUBLE X DELAWARE										DEL	OM TO 5M												
CONTINENTAL OIL COMPANY											**********												
WIMBERLY																							
1G	11	24S	32E			280	P		177	266	207	157	P P	50	LSE	28	1			161	PER	329	P
BILL J. GRAHAM											**********												
BRADLEY																							
3A	22	24S	32E			168	P		140		547					28							P
BRADLEY FEDERAL																							
1J	22	24S	32E			224	P		130		254					20							F
2H	22	24S	32E			84	P		56		141					28							
LEASE TOTAL						476			326		942	942	P P				3			333	SOC	98	
GULF HANAGAN FEDERAL																							F
1P	11	24S	32E			168	P		184	560	129					28							
2C	11	24S	32E			336	P		308	140	331					28							
LEASE TOTAL						504			492	700	460	460	P P				2	EX	139	160	PER	273	
																				343	SOC		
U S SMELTING FEDERAL																							F
1B	22	24S	32E			336	P		280	280	1663					28							
2E	22	24S	32E				F				1110					28							
3I	22	24S	32E					S															
4G	22	24S	32E			168	P	EX	239	1140	497					28							
5F	22	24S	32E					S															
LEASE TOTAL						504			519	1420	3270	3270	P P				5		15	483	PER	215	
									COMMINGLED WITH ERNEST FEDERAL														
COMPANY TOTAL						1484			1337	2120	4672						10		154	1319		586	
TENNECO OIL COMPANY											**********												
ERNEST FEDERAL																							
1D	23	24S	32E			1176	P		587	1264	1797	1797	P P			28	1			644	PER	248	F
JENNINGS FEDERAL									COMMINGLED WITH U S SMELTING FEDERAL														
1C	14	24S	32E			420	P		339	596	310					28							F
2M	14	24S	32E			560	P		454	908	412					28							
LEASE TOTAL						980			793	1504	722	722	P P				2			1317	PER	267	
COMPANY TOTAL						2156			1380	2768	2519						3			1961		515	
WEST TEXAS WELL SERVICE COMPANY											**********												
HANAGAN B																							F
1C	15	24S	32E			448	P		316	210	247					28							
2P	15	24S	32E			308	P		208	225	340					23							
LEASE TOTAL						756			524	435	587	587	P P				2			640	PER	116	
HANAGAN D																							F
2J	11	24S	32E			168	P		96	192	9					28							
3I	11	24S	32E					PS															
4F	11	24S	32E			168	P		115	288	5					28							
LEASE TOTAL						336			211	480	14	14	P P				3			159	PER	251	
COMPANY TOTAL						1092			735	915	601						5			799		367	
POOL TOTAL						5012			3629	6069	7999						19		154	4240		1797	
DOUBLE L QUEEN										QU	OM TO 5M												
AMOCO PRODUCTION CO											**********												
LUSK A																							
1B	6	19S	30E			2240	P		997	112	466					28							
2G	6	19S	30E			2240	P		1162	504	822					28							
3A	6	19S	30E			476	P		214	182	82					26							
LEASE TOTAL						4956			2373	798	1370	447	VNT				3			2502	NRC	595	
												923	LSE										
STATE EK																							
1N	25	14S	29E			84	F		85		5300	5300	VNT			7	1	EX	17			329	

CONTINUED, DOUBLE L QUEEN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2C	25	14S	29E			1240	P		EX	2286	28	52					14							
3C	25	14S	29E			527	P			589	532						19							
LEASE TOTAL						1767			EX	2875	560	52	52	LSE				2	EX	1298	2490	PER	575	
COMPANY TOTAL						6807				5333	1358	6722						6		1315	4992		1499	
DALPORT OIL CORPORATION												**********												
AMCO FEDERAL																								
1L	31	14S	30E			2240	F			1034		170					28							F
2E	31	14S	30E			700	P			360	700	76					28							
3M	31	14S	30E			2184	F			990		243					28							
4N	31	14S	30E			2240	F			1057		193					28							
5K	31	14S	30E			2240	F			1057		306					28							
LEASE TOTAL						9604				4498	700	988	988	VNT				5			4498	NRC	343	
ROB																								
1H	1	15S	29E			924	F			796	35	195												
2I	1	15S	29E			308	F			265		216					28							
3P	1	15S	29E			2240	F			1885		684					28							
LEASE TOTAL						3472				2946	35	1095	1095	VNT			28	3			3320	NRC	221	
SPURCK STATE																								
2H	36	14S	29E			2240	F			1197		411												
3I	36	14S	29E			364	F			211		350					28							
4G	36	14S	29E			196	F			106		293					28							
6B	36	14S	29E			504	P			317		179					28							
7A	36	14S	29E			644	F			388		80					28							
8P	36	14S	29E			224	F			106		435					28							
10C	25	14S	29E			2240	F			1197							28							
LEASE TOTAL						6412				3522		1748	1748	VNT				7			3522	NRC	530	
SUNSET STATE																								
1H	12	15S	29E			2240	F			2344		1052					28							
2I	12	15S	29E			2240	F			2345		2333					28							
LEASE TOTAL						4480				4689		3385	3385	VNT				2		209	4689	NRC	42	
COMPANY TOTAL						23968				15655	735	7216						17		209	16029		1136	
CORINE GRACE												**********												
STATE																								
1A	1	15S	29E			112	F	S																S
HUMBLE OIL AND REFINING COMPANY												**********						1	EX	599			550	
DE SMET FEDERAL																								
1L	6	15S	30E			2100	P			1793	22	292					28							
2M	6	15S	30E			84	P																	
LEASE TOTAL						2184				1793	22	292	292	VNT				2			1823	NRC	515	
HESSE FEDERAL																								
2E	7	15S	30E			2240	P			1655	1546	455	455	VNT			28	1			1679	NRC	183	
FLORENCE B LUSK																								
1D	6	15S	30E			2072	F			1897		311												
2E	6	15S	30E			2184	F			2000		665					28							
3C	6	15S	30E			2240	F			2051		539					28							
4F	6	15S	30E			784	P			718	336	8					28							
LEASE TOTAL						7280				6666	336	1523	1523	VNT				4			6890	NRC	598	
COMPANY TOTAL						11704				10114	1904	2270						7			10392		1296	
JACK L. MCCLELLAN												**********												
BARBARA FEDERAL																								
1P	12	15S	29E			2240	F			1989							28	1			1724	PER	265	
ELYSE FEDERAL																								
1O	31	14S	30E			2240	F			1540		1540					28							
2J	31	14S	30E			868	P			982		452					28							
LEASE TOTAL						3108				2522		1992	1992	VNT				2			2732	PER	273	
LUIS STATE																								
1A	12	15S	29E			2240	F		EX	2851		428	428	P	P		28	1	EX	611	3249	NRC	207	
MARION FEDERAL																		1						
1C	7	15S	30E			280	P	U																
MARY JANE FEDERAL																								
1L	7	15S	30E			1820	P			1139		464	464	VNT			28	1			1002	NRC	352	
SUE FEDERAL																								
1N	6	15S	30E			420	P			218	60	392					28							

CONTINUED, DOUBLE L QUEEN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2K	6	15S	30E			224	F			603		398												
LEASE TOTAL						2660				821	60	790	790	VNT			28	2			806	PER	148	
COMPANY TOTAL						12348				9322	60	3674						8		611	9513		1245	
TCM SCHNEIDER																								
SUN STATE																								
1M	24	14S	29E			224	P			1441	25	45	45	P P			25	1			1234	PER	352	S
POOL TOTAL						57179				41865	4082	19927						40		2734	42160		6078	
DRINKARD											DR	6M TO 7M												
ACOMA OIL CORPORATION																								
S J SARKEYS A																								
1A	26	21S	37E			252	F			217		800	797	WAR		3 LSE	28	1						P
COMMINULED WITH S J SARKEYS A BATTERY																								
AMERADA DIV. AMERADA HESS CORP.																								
A B BAKER																								
4P	10	22S	37E			140	P			67		139	139	LSE			28	1						P
H CORRIGAN																							346	
4A	4	22S	37E			196	F			81		366					28							P
5G	4	22S	37E			136	F			136	28	9387					28							
8E	4	22S	37E			168	F			81		2522					28							
10H	4	22S	37E			140	F			80		516					28							
LEASE TOTAL						640				378	28	12791	3393	SKY	9387	NNG		4			166	SHL	741	
													11	LSE										
J G RANDLE																								
1G	20	21S	37E			224	F			140		7066	7062	SKY	4	LSE	28	1			455	MOB	239	P
STATE CA																								
1L	16	21S	37E			252	F			96		269					28							S
2K	16	21S	37E			224	F			254		15489					14							
3J	16	21S	37E			56	F			64		4378					19							
4I	16	21S	37E			224	F			191		5781					28							
LEASE TOTAL						756				605		25917	25899	SKY	18	LSE		4			947	MOB	254	S
STATE DC																								
1F	19	21S	37E			224	F			148		4635					28							
2E	19	21S	37E			392	F			92		967					14							
LEASE TOTAL						616				240		5602	5595	SKY	7	LSE		2						
COMMINGLED WITH STATE DC BATTERY																								
E W WALDEN																								
2K	15	22S	37E			56	F			27		861					28							P
4L	15	22S	37E			224	F			193		8571					28							
6M	15	22S	37E			112	F			42		319					28							
7N	15	22S	37E			56	F			42		200					28							
LEASE TOTAL						448				304		9951	1368	SKY	8571	NNG		4					520	
													12	LSE										
L G WARLICK																								
1H	19	21S	37E			168	G			127	16	506					26							P
2G	19	21S	37E			112	F			71		2245					28							
LEASE TOTAL						280				198	16	2751	665	SKY	506	LSE		2						
4414 FOREIGN GAS WAS INCLUDED IN SALE																								
COMMINGLED WITH L G WARLICK A BATTERY																								
L G WARLICK A																								
1I	19	21S	37E			168	F			108		510					22							P
2C	19	21S	37E			280	F			214	26	3793					28							
LEASE TOTAL						448				322	26	4303	3777	SKY	504	G L		2						
													22	LSE										
COMMINGLED WITH L G WARLICK A BATTERY																								
E WOOD																								
8G	22	22S	37E			168	F			158		6414					28							P
9G	22	22S	37E			28	F			27		773					14							
10H	22	22S	37E			252	F			210	26	1398					28							
LEASE TOTAL						448				395	26	8585	8575	SKY	10	LSE		3			479	SHL	520	
COMPANY TOTAL						4000				2649	96	77105						23			2047		2620	
AMERICAN PETROFINA COMPANY OF TEXAS																								

CONTINUED, DRINKARD

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPX	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
EDITH BUTLER																								
2E	18	22S	38E			56	F			43		440												P
3N	18	22S	38E			84	F			55		881					28							
4K	18	22S	38E			84	F			63	32	851					28							
LEASE TOTAL						224				161	32	2172	2172	WAR				3						
COMMINGLED WITH EDITH BUTLER BATTERY																								
COMPANY TOTAL						224				161	32	2172						3						
AMOCO PRODUCTION CO												**********												
GRIZZELL																								
1N	5	22S	37E			84	F			35	24	5559	5559	SKY			24	1					320	P
GRIZZELL B																								
1G	8	22S	37E					U										1						P
OWEN B																								
2L	34	21S	37E				F	U										1						P
3K	34	21S	37E					U																
4N	34	21S	37E					U																
LEASE TOTAL																		3						
PIKE FEDERAL																								
1A	6	23S	38E			140	F			110	9	2181	2092	WAR	89	LSE	24	1						F
COMMINGLED WITH PIKE FEDERAL BATTERY																								
SOUTHLAND ROYALTY A																								
1G	9	21S	37E			224	F			193	50	3272												P
2B	9	21S	37E			280	P			242	50	378					28							
3V	4	21S	37E			476	F			411	67	2013					28							
4X	4	21S	37E			140	F			121	28	629					28							
5Q	4	21S	37E			140	P			121	42	1762					28							
6H	9	21S	37E					U									28							
7A	9	21S	37E			168	F			145	28	755					28							
8W	4	21S	37E			252	F			218	64	3775					28							
LEASE TOTAL						1680				1451	329	12584	12344	WAR	240	LSE		8						
COMMINGLED WITH SOUTHLAND ROYALTY A BATTERY																								
STATE C TR 12																								
3E	16	21S	37E			140	P			131	56	127												S
4F	16	21S	37E			140	F			131	28	8138					28							
Y 6C	16	21S	37E			196	F			151	28	3052					28							
7D	16	21S	37E			140	P			131	168	1398					28							
LEASE TOTAL						616				544	280	12715	12438	WAR	277	LSE		4						
COMMINGLED WITH STATE C TR 12 BATTERY																								
STATE C TR 13																								
9F	36	21S	37E			196	F			150	28	3089	2992	WAR	97	LSE	28	1						S
COMMINGLED WITH STATE C TR 13 BATTERY																								
STATE CK																								
1N	19	21S	37E			280	F			280	56	1861					28							S
2K	19	21S	37E			728	P			726	56	2571					28							
LEASE TOTAL						1008				1006	112	4432	4400	SKY	32	LSE		2		54				
COMMINGLED WITH STATE CK BATTERY																								
STATE S																								
1C	32	22S	38E			560	P			448	84	5020	4933	WAR	87	LSE	28	1						S
COMMINGLED WITH STATE S BATTERY																								
COMPANY TOTAL						4284				3744	866	45580						22		54			320	
ATLANTIC RICHFIELD COMPANY												**********												
ROY BARTON																								
2B	23	21S	37E			420	F			320		1279					28							P
4G	23	21S	37E			364	F			279		2670					28							
LEASE TOTAL						784				599		3949	3931	WAR	18	LSE		2			960	TNM	228	
OLLIE J BOYD																								
4F	23	22S	37E			84	F			74		424					26							P
5E	23	22S	37E			112	PS																	
LEASE TOTAL						196				74		424	419	WAR	5	LSE		2						
COMMINGLED WITH OLLIE J BOYD BATTERY																								
R L BRUNSON																								
1J	4	22S	37E			280	F			194		1817					28							P
7O	4	22S	37E			56	F			49	24	331					28							
8L	3	22S	37E			56	F			49	24	4753					28							
LEASE TOTAL						392				292	48	6901	6886	WAR	15	LSE		3						
COMMINGLED WITH R L BRUNSON BATTERY																								

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, DRINKARD

DESCRIPTION	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PRCD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL UL S T R																				
ANNIE L CHRISTMAS				S																P
3B 28 22S 37E														1						P
J R CONE A								114					26							
1M 26 21S 37E		84	F			65		945					26							
2L 26 21S 37E		168	F			43		1059	1034	WAR	25	LSE		2						P
LEASE TOTAL		252				108	COMMINGLED WITH J R CONE A BATTERY													
J R CONE B								6543												
2C 26 21S 37E		402	F			315	COMMINGLED WITH J R CONE B BATTERY		6527	WAR	16	LSE	26	1						P
ELNER C HILL				S																F
1P 26 21S 37E														1						P
PARCELL FEDERAL				T																
1I 6 23S 38E																				
S J SARKEYS				S									28							
1J 23 21S 37E		476	F			365	37	8544					28							
2D 23 21S 37E		224	F			146		746					25							
3I 23 21S 37E		364	F			212		1541					28							
4P 23 21S 37E		336	F			91		1334						5						
6J 23 21S 37E		1400				814	37	12165	12131	WAR	34	LSE								S
LEASE TOTAL							COMMINGLED WITH S J SARKEYS BATTERY						26							
STATE 367								7096					26							
1M 36 21S 37E		336	F			169		7699						2						P
2L 36 21S 37E		644	F			351		14795	14779	WAR	16	LSE								
LEASE TOTAL		980				520	COMMINGLED WITH STATE 367 BATTERY							1						P
H S TURNER				S																
3N 29 21S 37E													28				359	TNM	300	P
W H TURNER				T									28	2			372	TNM	299	P
1L 29 21S 37E		448	F			426	801	4787	4745	WAR	42	LSE								
3K 29 21S 37E		448				426	801	4787												
LEASE TOTAL													28	1						
A M YORK A																				
1H 20 21S 37E		672	F			482	14	7677	7660	WAR	17	LSE	28	1						
A M YORK B								2554	2244	WAR	310	LSE								
2A 20 21S 37E		168	F			164	COMMINGLED WITH A M YORK B BATTERY						28	1						
COMPANY TOTAL		5694				3794	900	60854						25			1691		827	
								**********												P
AZTEC OIL AND GAS COMPANY																				
GUTMAN																				S
2L 11 21S 37E		280	F			140	10	1200	1200	SKY			28	1						
COMMINGLED WITH GUTMAN BATTERY																				
STATE																				S
1M 2 21S 37E		168	F			80	50	1895	1855	SKY	40	LSE	27	1						
COMMINGLED WITH STATE BATTERY																				
STATE																				S
2E 2 21S 37E		140	P			120	30	671	641	SKY	30	LSE	27	1						
COMMINGLED WITH STATE BATTERY																				
STATE B																				S
1I 36 22S 37E		140	F			104	140	2451	2444	SKY	7	LSE	22	1						
COMMINGLED WITH STATE B BATTERY																				
STATE BD 36				U										1						S
1J 36 22S 37E		728				444	230	6217						5						
COMPANY TOTAL								**********												P
CAMPBELL AND HEDRICK																				
CHRISTMAS								6797	6797	SKY				1					291	P
1J 17 22S 37E		336	F			209		1136					28							
W E LEE													28	2			205	TNM	99	P
2B 20 21S 37E		168	F			124	11	816	1952	WAR										
3C 20 21S 37E		112	F			83	11	1952	2052	SKY			28	1			188	TNM	189	
LEASE TOTAL		280				207	6	2052												
WEATHERLY																				
1B 17 21S 37E		392	F			264														

DESCRIPTION WELL	J	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						1008				680	17	10801						4			393		579	
CARTER FOUNDATION PRODUCTION COMPANY												**********												
E M ELLIOTT																								
4C	22	22S	37E			392	F			333	399	3950												F
5D	22	22S	37E			28	F			21		1100					28							
LEASE TOTAL						420				354	399	5050	5050	SKY			28	2			496	SHL	296	
COMPANY TOTAL						420				354	399	5050						2			496		296	
CHAMPLIN EXPLORATION INCORPORATED												**********												
BAKER																								
2A	26	22S	37E					U										1						P
CITIES SERVICE OIL COMPANY												**********												
BRUNSON B																								
2K	3	22S	37E			56	F			32		949					28							P
3M	3	22S	37E			28	F			15							26							
7N	3	22S	37E			84	F			49		2362					28							
LEASE TOTAL						168				96		3311	3272	WAR	39	LSE		3						
COMMINGLED WITH BRUNSON B BATTERY																								
BRUNSON B																								
5I	4	22S	37E			140	F			145		2132	2048	WAR	84	LSE	28	1	EX	78				P
COMMINGLED WITH BRUNSON B BATTERY 2																								
OWEN																								P
1B	35	21S	37E			252	F			127		3805					27							
2C	35	21S	37E			168	F			85		4366					28							
3J	35	21S	37E			168	F			86		6729					28							
7H	35	21S	37E					S																
LEASE TOTAL						588				298		14900	14824	SKY	76	LSE		4						
COMMINGLED WITH OWON BATTERY																								
STATE S																								
2F	32	22S	38E			56	F			55		109	109	LSE			9	1						S
STATE S																							606	
1J	15	21S	37E			56	F			16		821					28							S
2F	15	21S	37E			28	F			9		462					28							
LEASE TOTAL						84				25		1283	1274	SKY	9	LSE		2						
COMMINGLED WITH STATE S BATTERY																								
COMPANY TOTAL						1036				619		22735						11		78			606	
J. R. CLINE												**********												
ANDERSON																								
2	21	21S	37E			112				75	4	3328	3328	SKY			28	1						P
COMMINGLED WITH ANDERSON BATTERY																								
ECBANKS																								P
1	14	21S	37E			168				144		1080					28							
4	14	21S	37E			868				745		5340					28							
	14	21S	37E			168				144	22	1568					28							
LEASE TOTAL						1204				1033	11	7808	7808	WAR				3						
COMMINGLED WITH ECBANKS BATTERY																								
COMPANY TOTAL						1316				1108	15	11136						4						
CONTINENTAL OIL COMPANY												**********												
ELLIOTT A 15																								
4C	15	22S	37E			140	F			53	18	1348												F
6P	15	22S	37E			140	F			87	35	2863					28							
LEASE TOTAL						280				140	53	4211	4211	SKY			28	2					400	
ELLIOTT B 15																								F
2I	15	22S	37E					S																
3I	15	22S	37E					S																
LEASE TOTAL																		2						
HAWK A																								F
2H	9	21S	37E			448	F			336		2067					28							
3J	9	21S	37E			336	F			244	31	10648					28							
4I	9	21S	37E					S																
5O	9	21S	37E			140				61		180					28							
6O	9	21S	37E			588	F			641	31	8626					28							
LEASE TOTAL						1512				1282	62	21521	21521	SKY				5						
COMMINGLED WITH HAWK A BATTERY																								

CONTINUED, DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	S/O	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HAWK B 1																								
1	F	9	21S	37E		364	F			409	63	2683												F
2	J	9	21S	37E		476	F			309	56	383					28							
3	C	9	21S	37E		392	F			220		2898					25							
4	F	9	21S	37E		140	F			94		5099					28							
5	K	9	21S	37E		168	F			189		4455					28							
6	N	9	21S	37E		196	F			220		134					28							
8	C	9	21S	37E		224	F			252		8587					28							
9	M	9	21S	37E		308	F			346	31	5716					28							
10	P	8	21S	37E		224	F			252		1825					28							
11	L	8	21S	37E		504	F			567	63	3489					28							
13	I	9	21S	37E		336	F			346	31	1986					28							
14	J	8	21S	37E		504	P			473		4830					28							
	LEASE TOTAL					3836				3677	244	42085	42085	SKY				12						
	COMMINGLED WITH HAWK B 1 BATTERY																							
HAWK B 3																								
10	C	8	21S	37E		112	P			105	53	2504												F
11	F	8	21S	37E		140	F			105		508					28							
12	K	8	21S	37E		140	F			131	26	3722					28							
13	X	8	21S	37E		140	P			131	26	778					28							
	LEASE TOTAL					532				472	105	7512	7512	SKY				4						
	COMMINGLED WITH HAWK B 3 OIL BATTERY																							
HAWK B 10																								
2	F	10	21S	37E		308	F			267		3585												F
8	G	10	21S	37E		476	F			208		909					25							
9	C	10	21S	37E		280	P			135	27	881					26							
10	C	10	21S	37E				S									28							
	LEASE TOTAL					1064				610	27	5375	5375	SKY				4						
	COMMINGLED WITH HAWK B 10 BATTERY																							
LOCKHART A 17																								
2	I	17	21S	37E				T																F
3	F	17	21S	37E		308	P			289	29	2100					28							
4	A	17	21S	37E		252	F			242		3250					26							
	LEASE TOTAL					560				531	29	5350	5350	SKY				3						
	COMMINGLED WITH LOCKHART A 17 BATTERY																							
LOCKHART A 27																								
5	A	27	21S	37E		84	F			78		24026												F
6	B	27	21S	37E		112	F			56		2156					26							
7	C	27	21S	37E		140	P			83	28	862					28							
8	G	27	21S	37E				S									28							
9	E	27	21S	37E		168	F			112		11989												
10	G	27	21S	37E		140	F			129		2242					28							
11	H	27	21S	37E		28	F			28		10350					26							
	LEASE TOTAL					672				486	28	51625	51625	SKY			28	7						
	COMMINGLED WITH LOCKHART A 27 BATTERY																							
LOCKHART A 35																								
1	C	35	21S	37E		112	F			104		239												F
3	C	35	21S	37E		84	F		EX	113		14400					26							
	LEASE TOTAL					196				217		14639	14639	SKY			28	2	EX	117				
	COMMINGLED WITH LOCKHART A 35 BATTERY																							
LOCKHART B 11																								
2	D	11	21S	37E		84	F			48		186												F
4	C	11	21S	37E		308	P			265	72	668					28							
5	B	11	21S	37E		448	P			120	24	445					28							
6	A	11	21S	37E		336	P			289	96	1484					28							
8	C	11	21S	37E		112	F			48	24	74					28							
10	H	11	21S	37E		196	P			169	48	1336					28							
11	I	11	21S	37E		252	P			144	24	3525					28							
15	J	11	21S	37E		112	F			97	24	186					28							
16	F	11	21S	37E				S									28							
17	G	11	21S	37E		196	P			169	96	3043					28							
	LEASE TOTAL					2044				1349	408	10947	10947	SKY				10						
	COMMINGLED WITH LOCKHART B 11 BATTERY																							
LOCKHART B 12																								
3	C	12	21S	37E		336	P			159	45													F
4	E	12	21S	37E		252	P			183	92						28							
	LEASE TOTAL					588				342	137						28	2						
	COMMINGLED WITH LOCKHART B 12 BATTERY																							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LOCKHART B 14 A																							
1H	14	21S	37E			196	P		95	22	563	563	SKY			28	1					295	F
LOCKHART B 35																							
1G	35	21S	37E			84	F		84		4213					28							F
3H	35	21S	37E			280	F		162		1828					28							
4A	35	21S	37E			252	F		162		2067					28							
LEASE TOTAL						616			408		8108	8108	SKY				3						
COMMINGLED WITH LOCKHART B 35 BATTERY																							
J H NOLAN																							
1M	11	21S	37E			252	F		212	71	4737					28							P
2N	11	21S	37E					S															
3K	11	21S	37E			252	F		95	48	364					28							
LEASE TOTAL						504			307	119	5101	5101	SKY				3						
COMMINGLED WITH J H NOLAN BATTERY																							
SEMU BURGER																							
21C	19	20S	38E				F				5989	5989	EPG				1						
STATE IC																							
2E	10	21S	37E			168	F		195		1421					28							S
3D	10	21S	37E			560	F		390		8882					28							
LEASE TOTAL						728			585		10303	10303	SKY				2						
COMMINGLED WITH STATE IC BATTERY																							
M E WANTZ																							
9J	21	21S	37E			84	F		68		1346					28							P
10K	21	21S	37E				P	S															
11L	21	21S	37E			56	F		45		213					28							
LEASE TOTAL						140			113		1559	1559	SKY				3						
COMMINGLED WITH M E WANTZ BATTERY																							
COMPANY TOTAL						13468			10614	1244	194888						66		117			695	
COQUINA OIL CORPORATION											**********												
BAKER																							
1B	26	22S	37E			280	P		138		6995	6992	SKY	3	LSE		1			259	TNM	205	P
THE FUNDAMENTAL OIL CORPORATION											**********												
GULF LEONARD																							
1H	24	21S	36E			112	P		113	168	85	38	VNT			28	1		1	234	ADM	305	
												47	LSE										
GETTY OIL COMPANY											**********												
D C HARDY																							
3P	20	21S	37E			140	F		140	28	2880					28							P
4O	20	21S	37E			280	F		225	56	6582					28							
LEASE TOTAL						420			365	84	9462	9462	SKY				2						
COMMINGLED WITH D C HARDY BATTERY																							
S J SARKEYS																							
1E	26	21S	37E			56	F		47	28	7142					28							P
2D	26	21S	37E			28	F		20		9359					24							
3C	26	21S	37E			168	F		82	28	2989					24							
LEASE TOTAL						252			149	56	19490	19490	SKY				3						
COMMINGLED WITH S J SARKEYS BATTERY																							
STATE S																							
1O	15	21S	37E			392	G		350	56	9181					28							S
3B	15	21S	37E			168	F		144	24	2033					24							
6C	15	21S	37E			140	F		112	28	1898					28							
8A	15	21S	37E			28	F		24		1117					24							
9P	10	21S	37E			532	F		336	56	5082					28							
LEASE TOTAL						1260			966	164	19311	19311	SKY				5						
COMMINGLED WITH STATE S BLINEBRY OIL POOL																							
COMPANY TOTAL						1932			1480	304	48263						10						
GULF OIL CORPORATION											**********												
T R ANDREWS																							
5A	32	22S	38E					U									1						S
COMMINGLED WITH T R ANDREWS BATTERY																							
L I BAKER																							
3I	3	22S	37E			140	F		57		4438	4438	WAR			28	1			430	SHL	108	P
O I BOYD																							
2O	23	22S	37E			56	F		43		339					28							P

CONTINUED, DRINKARD

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3K	23	22S	37E			112	F			96		568					28							
LEASE TOTAL						168				139		907	70	CWAR	27	SHL		2						
													180	LSE										
COMMINGLED WITH O I BOYD BATTERY																								
ROLLON BRUNSON																								
4G	10	22S	37E			28	F																	P
6B	10	22S	37E			168	F			94	3	5480												
LEASE TOTAL						196				94	3	5480	5435	WAR	45	LSE	28	2						
COMMINGLED WITH ROLLON BRUNSON BATTERY																								
R E COLE NCT A																								
4A	16	22S	37E			112	F			104	2	2635												S
COMMINGLED WITH R O COLE NCT A BATTERY 2													2086	WAR	549	LSE	28	1						
R E COLE NCT A 8																								
9N	16	22S	37E			140	F			112	2	940												S
S E CONE													94	CVNT			28	1			154	PER	278	
1K	26	21S	37E			56	F			30		974	974	WAR			13	1			77	SHL	24	P
DRINKARD NCT B																								
2J	30	22S	38E			420	F			422	30	6786												P
COMMINGLED WITH DRINKARD NCT B BATTERY													6541	WAR	245	LSE	2	1		3				
CENTRAL DRINKARD UNIT																								
103C	28	21S	37E			532	F			410		1326					22							U PS
105A	29	21S	37E			84	G			49		100					27							
106B	29	21S	37E		T																			
107G	29	21S	37E			224	F			28		113					28							
108H	29	21S	37E			2800	P			2189		47160					28							
109E	28	21S	37E		I																			
110F	28	21S	37E			560	P																	
111G	28	21S	37E		S	SHUT-IN																		
113I	28	21S	37E			140	P			154	56	894												
114J	28	21S	37E			112	P		EX	141		2580					28							
115K	28	21S	37E		I												14							
116L	28	21S	37E			560	P			3269	1308	19040					24							
117I	29	21S	37E		I																			
118J	29	21S	37E			168	F			167		1496					19							
121O	29	21S	37E			112	F			28		321					28							
122P	29	21S	37E			336	P			50	1585	308					18							
123M	28	21S	37E		I																			
124N	28	21S	37E			2240	P			1017	1300	4650					28							
125O	28	21S	37E		I																			
126P	28	21S	37E		S	56																		
127A	33	21S	37E	*		168	F			93		1213					14							
128B	33	21S	37E			700	P			465	1425	1805					24							
129C	33	21S	37E		I																			
130D	33	21S	37E			84	F			83		2394					28							
131A	32	21S	37E			84	F																	
133C	32	21S	37E			224	F			160		1336					28							
134D	32	21S	37E			336	F			239		1489					28							
135A	31	21S	37E			252	P			110	56	172					28							
136H	31	21S	37E			112	F			60		292					28							
137E	32	21S	37E			112	F			69		194					28							
138F	32	21S	37E			28	F			28		21					4							
139G	32	21S	37E			308	F			214		706					28							
140H	32	21S	37E		S																			
141E	33	21S	37E			168	F			119		1099					28							
147K	33	21S	37E			196	F			140		2148					28							
148L	33	21S	37E			84	F			82		1075					14							
149I	32	21S	37E			140	F			100		580					28							
151I	31	21S	37E			28	F			27		86					4							
152O	32	21S	37E			140	P			100	56	68					8							
153P	32	21S	37E		S																			
154M	33	21S	37E			84	F			80		1598					28							
155N	33	21S	37E		S																			
156O	33	21S	37E			168	P			80	56	407					28							
157P	33	21S	37E			84	F			80		540					28							
LEASE TOTAL						16464				9831	5842	95211	63102	WAR	25026	SKY		44			9841	SHL	3248	
													7083	LSE										
EAVES																								
5H	10	22S	37E			112	F			116		1614					28							P

CONTINUED, DRINKARD

DESCRIPTION					MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
6	A	10	22S	37E		140	F		145		5364					28							
LEASE TOTAL						252			261		6978	6978	WAR				2		19	429	SHL	254	
EUBANK																							
1	B	22	21S	37E				S															P
2	A	22	21S	37E		196	F		140	28	2807					28							
4	F	22	21S	37E				S															
8	G	22	21S	37E		168	P		144	28	2682					28							
LEASE TOTAL						364			284	56	5489	5465	WAR	24	LSE		4			349	SHL	434	
GRAHAM STATE NCT I					I																		
1	M	19	21S	37E		560	F		499	25	2460					28							S
2	L	19	21S	37E		28	F		28	14	1074					28							
LEASE TOTAL						588			527	39	3534	3534	WAR				2						
COMMINGLED WITH GRAHAM STATE NCT I BATTERY																							
C L HARDY																							
5	L	20	21S	37E		476	F		394	28	7839	7839	WAR			25	1						P
COMMINGLED WITH C L HARDY BATTERY																							
HIGGINS																							
2	I	29	22S	38E				S															P
HUGH																	1						
3	B	14	22S	37E		28	F																P
5	F	14	22S	37E		140	P		81		4514					18							
6	H	14	22S	37E				U															
8	E	14	22S	37E		84	P		65		3363					19							
LEASE TOTAL						252			146		7877	7712	WAR	165	LSE		4					579	
NAOMI KEENUM																							
1	J	14	21S	37E		476	P		471	56	963	948	WAR	15	LSE	26	1						P
COMMINGLED WITH NAOMI KEENUM BATTERY																							
HARRY LEONARD NCT E																							
2	N	16	21S	37E		280	F		277	10	15785					28							S
3	O	16	21S	37E		140	F		140	10	12643					28							
LEASE TOTAL						420			417	20	28428	28423	WAR	5	LSE		2						
COMMINGLED WITH HARRY LEONARD NCT E BATTERY																							
HARRY LEONARD NCT F																							
1	R	2	21S	37E		56	P		36	40	322					7							S
4	M	2	21S	37E		364	P		256	56	3308					28							
5	X	2	21S	37E				P															
7	J	2	21S	37E		56	P		36	40	605					28							
LEASE TOTAL						476			328	136	4235	3918	WAR	317	LSE		4					559	
MARK																							
2	B	3	22S	37E		28	P		19		5672					20							P
3	G	3	22S	37E				S															
5	A	3	22S	37E		224	F		138		2398					20							
7	H	3	22S	37E		112	F		99		7897					20							
LEASE TOTAL						364			256		15967	15967	WAR				4			434	SHL	87	
H T MATTERN NCT A																							
3	P	24	21S	36E		56	F		58	3	2506	2502	WAR	4	LSE	28	1		4				P
COMMINGLED W TH H B MATTERN NCT A BATTERY																							
H T MATTERN NCT B																							
6	P	30	21S	37E				U															P
MARK OWEN																	1						
5	P	34	21S	37E		56	F		49		447												P
6	C	34	21S	37E		140	F		93	2	811					25							
LEASE TOTAL						196			142	2	1258	1147	WAR	1	SHL	25	2						
												110	LSE										
COMMINGLED WITH MARK OWEN OIL BATTERY																							
W A RAMSAY NCT B																							
3	A	25	21S	36E		280	P		196	46	648	648	WAR			28	1						S
COMMINGLED WITH GRAHAM STATE NCT I BATTERY																							
W M RINEWALT																							
3	E	4	22S	37E		84	F		60	2	293	293	WAR			14	1						P
H P SAUNDERS																							
1	C	7	22S	38E		140	P		130		453	453	WAR			28	1					255	P
SCARBOROUGH ESTATE																							
1	A	31	22S	38E		196	P		91	15	2398	2201	WAR	197	LSE	28	1					287	P
COMMINGLED WITH SCARBOROUGH ESTATE OIL BATTERY																							
LEE STEBBINS NCT B																							
3	A	5	22S	37E		168	F		125		4113					26							P

CONTINUED, DRINKARD

DESCRIPTION WELL	L	S	T	R	MC	OIL ALLOWABLE	MP	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4D	5	22S	37E			140	F		126		6152												
LEASE TOTAL						308			251		10265	10265	WAR			26	2						
COMMINGLED WITH LEE STEBBINS NCT B																							
NANCY STEPHENS																							
1D	24	21S	37E			252	P		192	14	593												P
2E	24	21S	37E			140	P		125	14	541					15							
3C	24	21S	37E			280	P		241	84	1083					15							
LEASE TOTAL						672			558	112	2217	2202	SKY	15	LSE	23	3						
COMMINGLED WITH NANCY STEPHENS BATTERY																							
E A STICHER																							
3N	4	22S	37E			140	F		54	2	519	519	WAR										P
VIVIAN																8	1					276	
1C	30	22S	38E			364	F		267	15	6452												P
3E	30	22S	38E			84	F		60	5	833					28							
4F	30	22S	38E				U									28							
LEASE TOTAL						448			327	20	7285	6906	WAR	379	LSE		3			206	TNM	257	
WATKINS																							
2P	29	22S	38E			168	P		119	5	538	534	WAR	4	LSE	25	1					297	P
COMPANY TOTAL						24052			15859	6421	227061						97		26	11920		6943	
HANSON OIL CORPORATION																							
MAX GUTMAN																							
2L	19	22S	38E			224	F		221		9294												P
5N	19	22S	38E			420	F		415		17425					28							
LEASE TOTAL						644			636		26719	26719	WAR			28	2	EX	309	460	TNM	536	
COMPANY TOTAL						644			636		26719						2		309	460		536	
HARPER OIL COMPANY																							
SARKEYS																							
1G	26	21S	37E			280	F		71		37311												P
2H	26	21S	37E			476	F		165							28							
LEASE TOTAL						756			236		37311	37311	WAR			28	2			246	SHL	31	
COMPANY TOTAL						756			236		37311						2			246		31	
JOHN H. HENDRIX																							
DANGLADE																							
2A	24	22S	37E			924	F	U									1						P
J L GREENWOOD																							
8K	9	22S	37E			468	F		84	26	12200												P
9J	9	22S	37E			168	F		90	28	16234					26							
10P	9	22S	37E			224	F		85	28	17400					28							
LEASE TOTAL						860			259	82	45834	45834	SKY			28	3			153	PER	148	
KARCLES																							
1L	23	22S	37E			420	F		284	28	8047	8047	WAR			28	1			159	PER	403	
S E LONG																							
2J	11	22S	37E			56	F	EX	104	28	26273	26273	SKY			28	1	EX	93	145	PER	57	P
M E WANTZ																							
5K	21	21S	37E			84	F		35	28	12100					28							P
12M	21	21S	37E			560	F		303	28	9224					28							
LEASE TOTAL						644			338	56	21324	21324	SKY				2			307	TNM	117	
COMPANY TOTAL						2904			985	194	101478						8		93	764		725	
HUMBLE OIL AND REFINING COMPANY																							
W B FERREL																							
3J	22	22S	37E			112	P		91		577	577	SKY			28	1					236	P
J L GREENWOOD																							
11I	9	22S	37E			168	F		143		882					28							P
15M	9	22S	37E			140	F		120		3205					28							
LEASE TOTAL						308			263		4087	4087	SKY				2						
COMMINGLED WITH J L GREENWOOD BATTERY																							
F F HARDISON B																							
3G	34	21S	37E			56	P		65	260	756					28							P
4B	34	21S	37E			140	F		161		5962					28							
5C	27	21S	37E			112	F		129		4101					26							
6J	27	21S	37E			196	F		226		7304					28							
7P	27	21S	37E			28	F		32		1800					28							
8I	27	21S	37E			112	F		129		2024					26							
LEASE TOTAL						644			742	260	21947	21927	SKY	20	LSE		6	EX	369				
COMMINGLED WITH F F HARDISON B BATTERY																							

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CONTINUED, DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO S																								S
12A	2	22S	37E			28	F			21	10	762					26							
13B	2	22S	37E			112	F			84		1593					24							
14C	2	22S	37E			112	F			83		3060					24							
20E	2	22S	37E			28	F			21		427					24							
22M	2	22S	37E			28	F			21		300						5						S
LEASE TOTAL						308				230	10	6142	6137	SKY	5	LSE								
COMMINGLED WITH NEW MEXICO S STATE OIL BATT																	28							
NEW MEXICO V STATE												6583					28							
1M	10	21S	37E			392	F			344		655					28							
3C	10	21S	37E			112	F			98		347					28							
6J	10	21S	37E			84	F			74		2525						5						
8I	10	21S	37E			420	F			369														
10M	10	21S	37E				F					10110	10092	SKY	18	LSE							236	
LEASE TOTAL						1008				885								19		369				
COMMINGLED WITH NEW MEXICO V STATE BATTERY											270	42863												P
COMPANY TOTAL						2380				2211														
												**********												
N. B. HUNT																	28							
WEATHERLY												1371					28							
2D	21	21S	37E			140	F			116		2000					28							
3C	21	21S	37E			168	F			139		2263					28							
4B	21	21S	37E			336	F			278		2128					28				446	TNM	704	
6F	21	21S	37E			84	F			70		690						5			446		704	
7G	21	21S	37E			84	F			70		8452	8172	SKY	280	LSE		5						
LEASE TOTAL						812				673		8452												
COMPANY TOTAL						812				673													187	
												**********												
IMPERIAL AMERICAN MANAGEMENT COMPANY																								
BONDEN FEDERAL						224	P			117	1053	829	696	SKY	133	LSE	18	1			199	PER	113	F
1C	4	23S	38E																					
ELLIOTT FIELDS						196	P			122	112	272	139	SKY	133	LSE	10	1						P
1U	6	21S	38E															1						
GIBSON FEDERAL							P	S										1			81	PER	25	
1P	7	23S	38E																					
GULF SARKEYS						140	P			77	51	428	295	SKY	133	LSE	15	1						
2F	25	21S	37E															1						
L. B. JONES								PU										1	EX	549				P
2K	6	22S	38E																				916	
ROSA LEE FEDERAL								PS										1						
1F	19	21S	38E															1						
MCALLISTER								PS										1						
1C	7	22S	38E																		460	PER	419	
MERRY X-MAS								S										1						
1L	30	21S	38E																					
PETERSON FEDERAL						532	P			323	21	557	420	SKY	137	LSE	28	1						
1C	4	23S	38E																					
ROYALTY HOLDING								T										2						
1B	25	21S	37E					PU										1						
3H	25	21S	37E																					
LEASE TOTAL																		1			47	PER	45	
SIMS FEDERAL						224	P	T																
1B	7	22S	38E								56	236	103	SKY	133	LSE	7	13		549	787		1705	
ART YEAGER						112	P			56	50	236												
1J	25	21S	37E							695	1287	2322												
COMPANY TOTAL						1428																		
												**********												
LUNAR OIL AND GAS																								
SPEAR FEDERAL								PU										2						
1E	21	22S	38E					PU										2						
2D	21	22S	38E																					
LEASE TOTAL																								P
COMPANY TOTAL												**********												
MABEE ROYALTIES INCORPORATED																								
BELCHER																								
1M	7	22S	38E			252	P			190	12	6269	6269	WAR				28	1					
COMMINGLED WITH BELCHER BATTERY																								

CONTINUED, DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MACDONALD OIL CORPORATION												**********												
GULF MATTERN																								
1	J	30	21S	37E		280	P			201	580	1539	1449	WAR	90	LSE	28	1					314	P
MARATHON OIL COMPANY												**********												
EDITH BUTLER B																								
1	I	13	22S	37E		84	F			48		73	73	WAR			28	1					536	P
J W GRIZZELL																								
1	C	5	22S	37E		196	F			180	37	2866	2866	SKY			28	1					317	P
DAYTON HARDY																								
2	I	20	21S	37E		56	F			38		564					28							P
3	J	20	21S	37E		140	F			91	3	1172					28							
LEASE TOTAL						196				129	3	1736	1736	SKY				2						
COMMINGLED WITH DAYTON HARDY BATTERY																								
W S MARSHALL B																								
1	N	27	21S	37E		168	F			119		3128					28							P
2	M	27	21S	37E		84	F			60	30	816					28							
3	K	27	21S	37E				S																
4	L	27	21S	37E		140	F			60	30	510												
LEASE TOTAL						392				239	60	4454	4449	SKY	5	LSE	28	4						
COMMINGLED WITH MARSHALL B BATTERY																								
J L MUNCY																								
1	P	24	22S	37E		252	F			248		5751					28							P
4	H	24	22S	37E		420	F			285		3890					28							
LEASE TOTAL						672				533		9641	9626	EPG	15	LSE		2			523	TNM	208	
MARK OWEN																								
1	L	35	21S	37E		168	F			121		1604					23							P
2	M	35	21S	37E		84	F			72		5706					23							
3	K	35	21S	37E		84	F			73		2581					23							
4	K	35	21S	37E				S																
LEASE TOTAL						336				266		9891	9891	SKY				4			477	TNM	198	
L G WARLICK C																								
1	J	15	21S	37E				S																P
2	C	15	21S	37E				F	EX	52														
3	P	15	21S	37E		224	F			182		1699					23							
4	I	15	21S	37E		224	F			182		1744					23							
6	J	15	21S	37E		420	P			338	104	4156					23							
7	O	15	21S	37E		392	F			312		3357					23							
LEASE TOTAL						1260				1066	104	10956	10714	SKY	242	LSE	28	6						
COMMINGLED WITH L G WARLICK C BATTERY																								
LOU WORTHAN																								
10	D	11	22S	37E		112	F			76		5037												P
11	F	11	22S	37E		56	F			35		5346					28							
12	H	11	22S	37E		28	F			24		724					27							
LEASE TOTAL						196				135		11107	11107	SKY			27	3					586	
COMPANY TOTAL						3332				2596	204	50724						23			1000		1845	
MARK PRODUCTION COMPANY												**********												
SUNSHINE ROYALTY																								
1	E	17	22S	38E		112	P	EX		348	93	620	620	WAR			28	1	EX	1466	477	PER	218	P
MOBIL OIL CORPORATION												**********												
BRUNSON ARGO																								
10	G	9	22S	37E		112	F			94		7608												P
15	F	10	22S	37E		56	F			48		436					28							
17	D	10	22S	37E		56	F			47		24					28							
18	C	10	22S	37E		56	F			48		122					28							
LEASE TOTAL						280				237		8190	8190	SKY				4						
COMMINGLED WITH BRUNSON ARGO BATTERY NO 1																								
CORDELIA HARDY																								
5	E	29	21S	37E		196	P			147	21	327												P
6	O	29	21S	37E		196	F			147	21	1199					28							
LEASE TOTAL						392				294	42	1526	1277	WAR	249	LSE	28	2						
COMMINGLED WITH CORDELIA HARDY BATTERY 2																								
S E LCNG																								
5	C	11	22S	37E		196	F			86		4182												P
																	28							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6P	11	22S	37E			56F				28	70	5576					28							
7I	11	22S	37E			84F				43		996					28							
LEASE TOTAL						336				157	70	10754	10614	SKY	140	LSE		3						
COMMINGLED WITH S O LONG BATTERY NO 2																								
MARSHALL COM																								
1E	34	21S	37E			56P				48	24	53												C P
2F	34	21S	37E			112F				95		15993					28							
3D	34	21S	37E			56F				47		1718					28							
5C	34	21S	37E			56P				48	120	54					28							
LEASE TOTAL						280				238	144	17818	17622	SKY	196	LSE		4		44				
COMMINGLED WITH MARSHALL COM BATTERY 2																								
STEPHENS ESTATE																								
1L	24	21S	37E			140F				62		1209												P
2M	24	21S	37E			168P				94	16	1566					28							
LEASE TOTAL						308				156	16	2775	2729	SKY	46	LSE	28	2						
COMMINGLED WITH STEPHENS ESTATE BATTERY																								
D A WILLIAMSON																								
1A	23	21S	37E			168P				195		4760	4620	SKY	140	LSE	28	1	EX	221				P
COMMINGLED WITH D A WILLIAMSON BATTERY																								
COMPANY TOTAL						1764				1277	272	45823						16		265				
MORAN OIL PRODUCING AND DRILLING CORP.												**********												
OWEN																								
1E	14	21S	37E			280F				160		2427												P
2D	14	21S	37E			224F				104		1578					28							
LEASE TOTAL						504				264		4005	4005	SKY			28	2						
COMMINGLED WITH OWEN BATTERY																								
COMPANY TOTAL						504				264		4005						2						
E. F. MORAN INCORPORATED												**********												
E M ELLIOTT																								
1E	35	21S	37E			112F				59		8942	8942	SKY			28	1						F
COMMINGLED WITH E M ELLIOTT BATTERY																								
J. W. PEERY												**********												
HARDY																								
2P	19	21S	37E			252F				168		4235	4235	SKY				1						F
COMMINGLED WITH HARDY BATTERY																								
LOCKHART																								
2M	17	21S	37E			168F				90		1616	1616	SKY				1						F
COMMINGLED WITH LOCKHART BATTERY																								
COMPANY TOTAL						420				258		5851						2						
PENROSE PRODUCTION COMPANY												**********												
HINTON																								
9I	12	22S	37E			140F				120							20	1					137	P
JONES																								
1M	6	22S	38E			308P				278							25	1			366	TNM	578	P
L G WARLICK																								
2B	19	21S	37E			308F				64	60	496	496	SKY				1						P
COMMINGLED WITH L G WARLICK BATTERY																								
COMPANY TOTAL						756				462	60	496						3		366			715	
PHILLIPS PETROLEUM COMPANY												**********												
SIMS																								
2E	24	22S	37E			56F				46		23286												P
4D	24	22S	37E			112F				92		2994					28							
LEASE TOTAL						168				138		26280	26280	SKY			28	2		6	149	TNM	77	
COMPANY TOTAL						168				138		26280						2		6	149		77	
J. W. RODGERS												**********												
HAWK B 10																								
1H	10	21S	37E			252F				183		2071	2071	SKY			28	1					294	F
LOCKHART B 11																								
1E	11	21S	37E			392F				299		3911	3911	SKY			28	1			268	TNM	254	F
WANTZ																								
1N	21	21S	37E			140F				112		2435					28							P

CONTINUED, DRINKARD

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2O	21	21S	37E			140	F			112		2435					28							
3P	21	21S	37E			140	F			112		2435					28							
LEASE TOTAL						420				336		7305	7305	SKY				3			479	TNM	132	
COMPANY TOTAL						1064				818		13287						5			747		680	
SAMEDAN OIL CORPORATION												**********												
BOYD																								
1J	23	22S	37E			112	F			38		4158	4072	EPG	86	SKY	14	1					177	P
PARKS																								
2M	14	22S	37E			280	F											1					18	P
PARKS A																								
3P	14	22S	37E			56	F			50		1174					28							P
4I	14	22S	37E			140	F																	
5O	14	22S	37E			84	F			74	90	1760					28							
LEASE TOTAL						280				124	90	2934	2918	SKY	16	LSE		3			135	SHL	143	
COMPANY TOTAL						672				162	90	7092						5			135		338	
SHELL OIL COMPANY												**********												
ANDREWS																								
1F	14	21S	37E			308	F			246	13	3383					28							P
2C	14	21S	37E		T																			
LEASE TOTAL						308				246	13	3383	3293	SKY	90	LSE		2						
COMMINGLED WITH ANDREWS BATTERY																								
ARGO																								
1M	15	21S	37E			112	F		EX	215	2	19385					28							P
2L	15	21S	37E			588	G			376	12	3751					28							
3K	15	21S	37E			336	F			276	18	3848					28							
5N	15	21S	37E			308	F			245	33	442					28							
LEASE TOTAL						1344				1112	65	27426	28019	SKY	45	LSE		4						
638 FOREIGN GAS WAS INCLUDED IN SALE																								
COMMINGLED WITH ARGO AND ARGO A BATTERY NO																								
ARGO A																								
2E	22	21S	37E			112	F			123	4	4409					28							P
3C	22	21S	37E			476	F			337	29	5188					28							
4F	22	21S	37E			784	P			490	20	6341					28							
8D	22	21S	37E			280	P			184	46	3922					28							
LEASE TOTAL						1652				1134	99	19860	19826	SKY	34	LSE		4						
COMMINGLED WITH ARGO AND ARGO A BATTERY NO																								
GRIZZELL																								
6I	8	22S	37E		T																			P
7J	8	22S	37E			140	P			106	45	2300					28							
8P	8	22S	37E			504	F			397	17	7570					28							
9O	8	22S	37E			560	F			371	20	3119					28							
LEASE TOTAL						1204				874	82	12989	21	SHL	12942	SKY		4						
COMMINGLED WITH GRIZZELL BATTERY													26	LSE										
LIVINGSTON																								
1S	3	21S	37E			392	F			412	36	10432												P
2W	3	21S	37E			140	F			118		1683					28							
5U	3	21S	37E			336	F			205	18	4806					28							
7V	3	21S	37E			252	F			147	1	2189					28							
8N	3	21S	37E			168	F			118	1	2834					28							
10P	4	21S	37E			252	F			235	20	2746					28							
11M	3	21S	37E			196	F			145	12	6747					28							
12I	4	21S	37E		T												23							
LEASE TOTAL						1736				1380	88	31437	31283	SKY	154	LSE		8						
COMMINGLED WITH LIVINGSTON OIL BATTERY																								
RINEWALT																								
1F	4	22S	37E		U													1						P
SARKEYS																								
2K	23	21S	37E			504	F			398	4	5507												P
3L	23	21S	37E			224	F			140	4	1826					28							
LEASE TOTAL						728				538	8	7333	7321	SKY	12	LSE	28	2						
COMMINGLED WITH SARKEYS BATTERY																								
SMITH																								
1G	14	21S	37E			476	F			313	10	4230												P
2B	14	21S	37E			280	F			287	15	5205					28							
LEASE TOTAL						756				600	25	9435	9407	SKY	28	LSE	28	2						
COMMINGLED WITH SMITH BATTERY																								

CONTINUED, DRINKARD

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE SEC 2																								
1T	2	21S	37E			224	F			179	7	911												S
2L	2	21S	37E			168	F			156	17	437					28							
4U	2	21S	37E			392	P			135	6	890					28							
7V	2	21S	37E			336	P			245	27	1113					28							
9S	2	21S	37E					T									28							
13N	2	21S	37E			364	P																	
LEASE TOTAL						1484				715	57	3351	3331	SKY		20 LSE		6						
COMMINGLED WITH STATE SEC 2 BATTERY																								
STATE SEC 15																								
1G	15	21S	37E			112	F		EX	194		724					25							S
4H	15	21S	37E			224	F		EX	328		2511					28							
LEASE TOTAL						336			EX	522		3235	3213	SKY		22 LSE		2	EX	186				
COMMINGLED WITH STATE SEC 15 BATTERY																								
TAYLOR GLENN																								
1K	3	21S	37E					T																?
2I	3	21S	37E			280	F			270	11	4074					25							
5J	3	21S	37E			504	F			394	21	4440					28							
LEASE TOTAL						784				664	32	8514	8488	SKY		26 LSE		3						
COMMINGLED WITH TAYLOR GLENN BATTERY																								
TURNER																								
1P	22	21S	37E					F	T															P
2L	22	21S	37E			140			T															
3J	22	21S	37E			112	F		EX	150	2	14818					27							
4M	22	21S	37E			448	F			362	5	5530					28							
8L	22	21S	37E				P		EX	182	2	2396					28							
12K	22	21S	37E			140	F			83	1	6649					21							
13N	22	21S	37E			448	F			324	5	8913					25							
LEASE TOTAL						1288				1101	15	38306	38237	SKY		69 LSE		7						
COMMINGLED WITH TURNER BATTERY																								
COMPANY TOTAL						11620				8886	484	165269						45		186				
SKELLY OIL COMPANY												**********												
BAKER A																								
1O	26	22S	37E			196	P			193	6	1276												P
4C	26	22S	37E			84	P			84	4	1119					28							
5E	26	22S	37E			112	P			14	56	1271					28							
6F	26	22S	37E			84	P			56	4	1096					28							
LEASE TOTAL						476				347	70	4762	4762	SKY			28	4		218	SHL	278		
BAKER B																								
6M	10	22S	37E			364	P			281	8	3788												P
7J	10	22S	37E			112	P			113	10	2966					28							
8K	10	22S	37E			196	P			119	5	2483					28							
9L	10	22S	37E			140	P			85	3	2337					14							
11O	10	22S	37E			168	F			169	3	4547					28							
LEASE TOTAL						980				767	29	16121	16121	SKY			28	5		651	SHL	303		
J V BAKER																								
9N	22	22S	37E			112	P			79	5	1288	1288	SKY			28	1				202		P
J V BAKER BATTERY 2																								
10A	27	22S	37E			84	P			85	8	1987					28							P
11B	27	22S	37E			112	P			57	6	2146					28							
LEASE TOTAL						196				142	14	4133	4133	SKY			28	2		209	SHL	195		
E A STICHER																								
2L	4	22S	37E			84	P			69	3	912					28							P
3K	4	22S	37E			112	P			113	11	1120					14							
LEASE TOTAL						196				182	14	2032	2032	SKY				2						
COMMINGLED WITH E A STICHER BATTERY																								
COMPANY TOTAL						1960				1517	132	28336						14		1078		978		
SOHIO PETROLEUM COMPANY												**********												
CHRISTMAS COWDEN																								
1H	5	22S	37E			364	P			267	28	2814	2814	SKY			25	1		182	TNM	210		P
PERCY HARDY																								
1N	17	21S	37E					U										1						P
PENROSE																								
4E	9	22S	37E			336	F			320		8498	8498	SKY			27	1		17	475	SHL	120	F
WALDEN A																								
3F	15	22S	37E			448	P			379	280	1775					28							P

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED - DRINKARD

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	FX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5E	15	22S	37E				T											2			481	TNM	151	
LEASE TOTAL						448				379	280	1775	1775	SKY				5		17	1138		481	
COMPANY TOTAL						1148				966	308	13087												
**********																								
SOTAU OIL COMPANY																		1						
SUSAN FEDERAL																								
1A	18	23S	38E				P	X																P
**********																								
SOUTHERN PETROLEUM EXPLORATION INCORPORATED**********																								
DOWNES D																	28							
1K	32	21S	37E			336	P			233	150	2301					28							
2L	32	21S	37E			476	P			349	310	3300						2			494	SHL	537	P
LEASE TOTAL						812				582	460	5601	5601	WAR							482	SHL	124	
RINEWALT A												2951	2951	SKY			28	1			976		661	
1D	4	22S	37E			224	F			180	22	2951						3						
COMPANY TOTAL						1036				762	482	8552												P
**********																								
SUMMIT ENERGY INC																		1						P
DRINKARD B																								
2L	30	22S	38E					S									28							
DRINKARD ESTATE												1005					28							
4F	25	22S	37E			224	P			149		1006						2			231	TNM	216	
5G	25	22S	37E			112	F	EX		149		2011	2011	SKY							188	TNM	144	
LEASE TOTAL						336				298							28	1						P
A M DRINKARD												1152	1152	SKY									44	
1I	30	22S	38E			224	F			130							28	1						P
GULF DRINKARD																								
1M	30	22S	38E			28	P										28	1						P
GULF HILL												3241	3241	SKY										
4S	4	21S	37E			112	F			36							28	1			224	TNM	50	P
COMMINGLED WITH GULF HILL BATTERY																								
GULF SIMS												1084	1084	SKY									268	
1P	25	22S	37E			84	F			68							28	1						P
AMANDA SIMS												2237	2237	SKY				8			643		722	
1I	25	22S	37E			252	F			172		9725					28							F
COMPANY TOTAL						1036				704														
**********																								
SUN OIL COMPANY																	28							
ELLIOTT A											28	25213					28							
1A	21	21S	37E			1372	F			681	28	14805						2						F
2H	21	21S	37E			224	F			66	56	40018	40018	SKY										
LEASE TOTAL						1596				747								1						P
COMMINGLED WITH ELLIOTT A BATTERY																								
ELLIOTT B									T								27							
1C	20	21S	37E														27							
EVA OWEN											27	2713						2						
1D	3	22S	37E			224	F			52	27	2236												P
3C	3	22S	37E			392	F			105	54	4949	4949	SKY							339	TNM	235	
LEASE TOTAL						616				157							27	1						S
COMMINGLED WITH E OWENS BATTERY																								
J G RANDLE											54	3690	3690	SKY			28							
1E	20	21S	37E			364	P			334							28							
STATE LAND 15											28	1166					28							
1M	16	21S	37E			364	F			60	56	1318						3						
2N	16	21S	37E			224	F			80	56	1448												P
4P	16	21S	37E			224	F			60	140	3932	3932	SKY										
LEASE TOTAL						812				200														
COMMINGLED WITH STATE LAND 15 BATTERY																								
W W WEATHERLY											27	4592	4540	SKY		52	LSE	27	1					
2J	17	21S	37E			448	F			388								10			339		235	
COMMINGLED WITH W W WEATHERLY BATTERY																								
COMPANY TOTAL						3836				1826	331	57181												S
**********																								
TENNECO OIL COMPANY																								
SUNSHINE STATE												3	3	WAR				28	1					
1C	19	21S	37E			448	P																	
COMMINGLED WITH SUNSHINE STATE BATTERY																								

CONTINUED, DRINKARD

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXACO INCORPORATED											**********												
V M HENDERSON																							P
5	C	30	21S	37E		112	P		110	110	461					28							
7	F	30	21S	37E		56	P		56		180					28							
8	E	30	21S	37E			P																
9	G	30	21S	37E		112	P		110	245	291					28							
10	O	30	21S	37E		84	P		80	53	348					28							
LEASE TOTAL						364			356	408	1280	671	SKY	609	LSE		5						
COMMINGLED WITH HENDERSON BLINEBRY GAS																							
MITTIE WEATHERLY																							P
1	F	17	21S	37E		448	F		403	66	3617					28							
3	C	17	21S	37E		140	P		100	100	1284					28							
LEASE TOTAL						588			503	166	4901	4625	SKY	276	LSE		2			475	TNM	379	
COMPANY TOTAL						952			859	574	6181						7			475		379	
TEXACO INCORPORATED (JAL DISTRICT)											**********												
DOLLIE BALLENGER																							P
1	M	17	22S	38E		224	P		135	28	384					28							
2	C	17	22S	38E		280	P		217	27	1304					28							
LEASE TOTAL						504			352	55	1688	1436	SKY	252	LSE		2					515	
A H BLINEBRY FEDERAL NCT 1																							F
4	C	20	22S	38E		168	P		136	67	452					28							
6	B	19	22S	38E		168	F		159	45	390					28							
12	I	19	22S	38E		168	F		114	135	3727					28							
20	E	20	22S	38E		112	P		91	92	452					16							
22	N	20	22S	38E		168	P		114	136	425					28							
24	K	20	22S	38E		168	P		136	154	628					28							
30	J	20	22S	38E		392	P		342	43	1557					28							
32	P	20	22S	38E		840	P		614		4635					28							
34	H	20	22S	38E		364	P		387	43	911					28							
35	M	21	22S	38E		224	P		136	22	637					28							
36	I	20	22S	38E		84	P		46		580					28							
LEASE TOTAL						2856			2275	736	14394	12970	SKY	1424	LSE		11						
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1 BATTERY																							
A H BLINEBRY FEDERAL NCT 1 BATTERY																							F
13	E	29	22S	38E		224	P	EX	285		26					16							
19	C	29	22S	38E		84	P		70	47	137					28							
23	C	29	22S	38E		84	P		70		171					28							
26	B	29	22S	38E		84	P		71		171					26							
28	A	29	22S	38E		140	P		117	19	951					28							
LEASE TOTAL						616			613	66	1456	1321	SKY	24	WAR		5						
												111	LSE										
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1 BATTERY																							
A H BLINEBRY FEDERAL NCT 1 BATTERY																							F
11	L	28	22S	38E		196	P		97	16	753					28							
14	N	28	22S	38E		168	P		108		633					28							
15	C	33	22S	38E		84	P		46		1010					26							
25	E	28	22S	38E		280	P		137	15	1134					28							
27	K	28	22S	38E		336	P		179		649					28							
29	O	33	22S	38E		336	P		180		1651					28							
31	I	28	22S	38E		84	F		47		71					28							
33	O	28	22S	38E		112	P		47		523					28							
36	O	28	22S	38E		392	F		118	34	473					28							
LEASE TOTAL						1988			959	65	6897	6470	SKY	427	LSE		9						
COMMINGLED WITH A H BLINEBRY NCT 1 FEDERAL																							
A H BLINEBRY FEDERAL NCT 2																							F
2	N	29	22S	38E		168	F		150	100	702	702	WAR			26	1						
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 2																							
A H BLINEBRY FEDERAL NCT 4																							F
1	P	31	22S	38E		168	F		94		3309					27							
2	O	31	22S	38E		168	F		162		4818					26							
4	M	31	22S	38E		168	P		112		388					26							
5	N	31	22S	38E		56	P		45		TSTM					26							
LEASE TOTAL						560			413		8515	8104	SKY	411	LSE		4						
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 4																							
C [illegible] FALBY A FEDERAL																							F
1	C	8	22S	37E		728	F		414		3529					27							

CONTINUED, DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3F	8	22S	37E			168	F			38		72					27							
4E	8	22S	37E					U																
LEASE TOTAL						896				452		3601	3601	SKY				3			417	SHL	238	
C P FALBY B FEDERAL																								F
1K	8	22S	37E			28	P			8	8	TSTM												
4L	8	22S	37E			84	F			22	7	383					11							
LEASE TOTAL						112				30	15	383	331	SKY	52	LSE	11	2					217	
C H LOCKHART FEDERAL NCT 1																								F
4J	18	22S	38E			112	P			66	16	1199					27							
5C	18	22S	38E			168	P			90	57	656					27							
6G	18	22S	38E			56	P		EX	97		512					27							
7B	18	22S	38E			168	P			99		1445					27							
8P	18	22S	38E				P																	
9I	18	22S	38E			84	P			49		851					27							
10H	18	22S	38E			476	P			277		3367					27							
LEASE TOTAL						1064				678	73	8030	7321	WAR	709	LSE		7						
COMMINGLED WITH C H LOCKHART FEDERAL NCT 1																								P
W L NIX																								
1C	20	22S	38E			224	P			152	65	532					28							
2N	17	22S	38E			84	P			43	87	976					28							
3F	20	22S	38E			84	P			65	22	644					28							
4B	20	22S	38E			224	P			195	22	842					28							
5G	20	22S	38E			168	P			109	22	647					28							
6K	17	22S	38E			448	P			368	65	582					28							
7O	17	22S	38E			84	P			66	65	836					28							
LEASE TOTAL						1316				998	348	5059	3962	SKY	1097	LSE		7			951	TNM	424	
COMPANY TOTAL						10080				6920	1458	50725						51			1368		1394	
TEXAS PACIFIC OIL COMPANY INC												**********												
BCYD								T																P
1G	23	22S	37E																					
Y 2H	23	22S	37E			280	F			140	28	3265					28							
3A	23	22S	37E			84	F			62	56	11450					28							
4B	23	22S	37E					U																
5B	23	22S	37E			56	F			46	28	10743												
LEASE TOTAL						420				248	112	25458	25458	SKY			28	5			448	TNM	167	
WILL CARY																								P
4E	22	22S	37E					T																
5F	22	22S	37E					T																
7F	22	22S	37E					T																
8L	22	22S	37E					T																
LEASE TOTAL																		4						
COMMINGLED WITH WILL CARY BATTERY																								P
S E CONE																								
1J	26	21S	37E			504	F			347	84	8382					28							
2I	26	21S	37E			112	P			97		1919					26							
LEASE TOTAL						616				444	84	10301	10162	WAR	139	LSE		2						
COMMINGLED WITH S E CONE BATTERY																								F
ELLICTT A 15																								
2J	15	22S	37E			140	F			106		8283	8281	SKY	2	LSE	28	1			459	SHL	136	F
ELLICTT B 9																								
3C	9	22S	37E			112	F			109		20979	20977	SKY	2	LSE	28	1					186	F
ELLICTT B 15																								
1E	15	22S	37E			280	F			132		2912					28							
4A	15	22S	37E			140	F			140		27285					28							
LEASE TOTAL						420				272		30197	30197	SKY				2			186	SHL	156	
ELLICTT B 17																								F
3C	17	22S	37E			420	P			295	28	849	843	SKY	6	LSE	28	1			474	PER	356	
E W WALDEN																								P
7D	15	22S	37E			140	F			103	56	3972	3970	SKY	2	LSE	28	1						
COMMINGLED WITH E W WALDEN BATTERY																								
COMPANY TOTAL						2268				1577	280	100039						17			1567		1001	
UNION TEXAS PETROLEUM CORPORATION												**********												
LEE																								P
1I	23	22S	37E			280	F			196		6688	6688	SKY			28	1			165	TNM	130	
WESTERN FEDERAL																								F
1D	5	23S	38E			112	F			51		34	34	WAR			4	1					183	

CONTINUED. DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						392				247		6722						2			165		313	
W. E. K. DRILLING INCORPORATED												**********												
OLLIE I BOYD																								
1N	23	22S	37E			896	F			99		4779	4779	WAR			28	1			481	SHL	33	P
BRUCE A. WILBANKS												**********												
BRUNSON C																								
4J	3	22S	37E			336	F			260		10568					28							P
5C	3	22S	37E			252	F			207		10484					28							
6I	3	22S	37E			28	F			28		48242					28							
7P	3	22S	37E			280	F			209		10141					28							
LEASE TOTAL						896				704		79435	79435	SKY				4						
COMMINGLED WITH BRUNSON C BATTERY																								
COMPANY TOTAL						896				704		79435						4						
WOLFSON OIL COMPANY												**********												
GRIZZELL																								
2P	5	22S	37E			28	P	EX		44		22520	22520	EPG			28	1	EX	279			178	P
THOMAS LONG																								
1N	11	22S	37E			112	F	EX		144		8130					28							P
2M	11	22S	37E			112	F			28		30350					28							
3K	11	22S	37E			224	F	EX		290		9875					28							
4L	11	22S	37E			56	F			28	35	29950					28							
LEASE TOTAL						504				490	35	78305	78305	SKY				4			558	SHL	59	
COMPANY TOTAL						532				534	35	100825						5		279	558		237	
GUY R. ZACHRY												**********												
DOWNES																								
2C	5	22S	37E			252	F			135		10884	10884	SKY			28	1						P
COMMINGLED WITH DOWNES BATTERY																								
L E GRIZZELL																								
1B	8	22S	37E					S																P
3A	8	22S	37E			112	F			111		11535					28							
LEASE TOTAL						112				111		11535	11535	SKY				2		9				
COMMINGLED WITH GRIZZELL BATTERY																								
COMPANY TOTAL						364				246		22419						3		9				
POOL TOTAL						114630				80030	17838	1762093						566		3824	31405		27954	
DUBLIN DEVONIAN											DEV	9M TO 10M												
BETTIS BOYLE AND STOVALL												**********												
LEONARD FEDERAL																								
7P	11	26S	37E					S										1						F
E-K YATES SEVEN RIVERS QUEEN											Q-Y-SR	0M TO 5M												
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
MCELVAIN FEDERAL SEC 25																								
1B	25	18S	33E			140	P			97														F
MCELVAIN FEDERAL BATTERY 1																	28	1					141	
2B	30	18S	34E			280	P			155		332	332	P	P		28	1					273	F
MCELVAIN FEDERAL BATTERY 2																								
3F	30	18S	34E			56	P			18							28							F
5C	30	18S	34E			56	P			37							28							
LEASE TOTAL						112				55								2					128	
COMPANY TOTAL						532				307		332						4					542	
PERRY R. BASS												**********												
STATE OF NEW MEXICO																								
1P	7	18S	34E					S																S
2N	8	18S	34E			140	P			154	6	193					28							
LEASE TOTAL						140				154	6	193	193	P	P			2	EX	125			475	

CONTINUED, E-K YATES SEVEN RIVERS QUEEN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						140				154	6	193						2		125			475	
MURPHY H. BAXTER												**********												
NORTH EK QUEEN UNIT TR 1																								
1P	36	17S	33E			84	P			80		59					28							
2O	36	17S	33E			84	P			88		65					28							
3J	36	17S	33E				P	U																
NORTH EK QUEEN UNIT TR 2																								
1L	1	18S	33E			84	P		EX	116		85					28							
2H	1	18S	33E			140	P			86		63					28							
3A	1	18S	33E			56	P		EX	89		65					28							
4B	1	18S	33E				P																	
NORTH EK QUEEN UNIT TR 3																								
1O	6	18S	34E			42	P		EX	97		71					28							
2E	6	18S	34E			28	P		EX	116		85					28							
3F	6	18S	34E					S																
NORTH EK QUEEN UNIT TR 4																								
1L	6	18S	34E			56	P		EX	73		54					28							
2M	6	18S	34E			112	P			86		63					28							
3N	6	18S	34E			42	P			42		32					28							
4O	6	18S	34E			112	P			82		60					28							
5B	7	18S	34E			70	P		EX	155		114					28							
6A	7	18S	34E					I																
7G	7	18S	34E					I																
NORTH EK QUEEN UNIT TR 7																								
1C	7	18S	34E			168	P		EX	200		147					28							
2F	7	18S	34E			112	P	I																
Y 3D	7	18S	34E					I																
LEASE TOTAL						1190				1310		963	963	P	P			20		120	479	TNM	1259	
COMPANY TOTAL						1190				1310		963						20		120	479		1259	
M. O. DAVIS												**********												
KG																								
1B	19	18S	34E			168	F	S										1					124	F
HANSON OIL CORPORATION												**********												
PENNZOIL FEDERAL																								
1C	19	18S	34E			252	P			173		659	659	P	P		28	1			157	PER	345	
W. O. HARRINGTON												**********												
SCHARBAUER CATTLE CO																								
2L	20	18S	34E			56	P											1					138	
MARATHON OIL COMPANY												**********												
STATE EKA																								
2B	18	18S	34E					U																S
3A	18	18S	34E			28		S																
6C	17	18S	34E					T																
LEASE TOTAL						28												3						
COMPANY TOTAL						28												3						
MARLO DRILLING COMPANY												**********												
MOBIL STATE																								
1P	6	18S	34E				P	U										1						S
MOBIL OIL CORPORATION												**********												
E K QUEEN UNIT TRACT 1																								
1P	13	18S	33E			1400	P			528	11143	29					28							UF
2J	13	18S	33E			224	P			89	115	29					28							
3G	24	18S	33E					I																
4B	24	18S	33E			224	P			49	2453	30					28							
5O	13	18S	33E					I																
7I	14	18S	33E					T																
8H	24	18S	33E			56	P			25	803	29					28							
9J	24	18S	33E			196	P		EX	297	3416	38					28							
E K QUEEN UNIT TRACT 2																								
1L	19	18S	34E			840	P			303	4013	29					28							UF

CONTINUED, E-K YATES SEVEN RIVERS QUEEN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	2K	19	18S	34E			I																
	4M	19	18S	34E			I																
	6K	24	18S	33E			I																
	7O	24	18S	33E			I																
E K QUEEN UNIT TRACT 3																							
	1L	18	18S	34E		168	P	EX	499	6489	88					28							UF
	2K	18	18S	34E			I																
	3N	18	18S	34E		980	P		371	3348	55					28							
	4M	18	18S	34E			I																
E K QUEEN UNIT TRACT 4																							
	1E	18	18S	34E			I																UF
E K QUEEN UNIT TRACT 5																							
	1F	14	18S	33E		336	P		242	8254	85					28							UF
	2E	14	18S	33E			I																
E K QUEEN UNIT TRACT 6																							
	1A	24	18S	33E			I																UF
	2C	24	18S	33E			T																
	3N	13	18S	33E		196	P		123	4815	30					28							
	4M	13	18S	33E			I																
	5D	19	18S	34E		2520	P		1145	3669	199					28							
	6C	19	18S	34E			I																
	7E	19	18S	34E			I																
	8H	24	18S	33E		700	P		418	2270	182					28							
	9J	14	18S	33E		196	P		53	1788	63					28							
	10G	14	18S	33E			I																
	11I	24	18S	33E			I																
	12F	19	18S	34E		504	P		255	2889	116					28							
	13L	13	18S	33E		840	P		524	3141	176					28							
	14E	13	18S	33E			I																
	16P	24	18S	33E		1260	P		253	6718	54					28							
E K QUEEN UNIT TRACT 7																							
	1F	24	18S	33E		840	P		621	4013	92					28							U S
	2O	24	18S	33E		616	P		323	642	59					28							
	3E	24	18S	33E			I																
	5C	23	18S	33E			I																
	6L	24	18S	33E			I																
E K QUEEN UNIT TRACT 8																							
	1K	14	18S	33E			I																U S
E K QUEEN UNIT TRACT 8A																							
	2L	14	18S	33E		700	P		368	482	102					28							U S
E K QUEEN UNIT TRACT 9																							
	1J	18	18S	34E		280	P		247	92	109					28							U S
	4C	18	18S	34E			I																
E K QUEEN UNIT TRACT 10																							
	1P	14	18S	33E		280	P		148	183	88					28							U S
	2C	14	18S	33E			I																
E K QUEEN UNIT TRACT 11																							
	1A	23	18S	33E			I																U S
	2H	23	18S	33E		84	P		58	46	39					28							
	3B	23	18S	33E		280	P		49	917	29					28							
E K QUEEN UNIT TRACT 12																							
	1K	13	18S	33E			I																U P
LEASE TOTAL						13720			6988	71699	1750	1505	P	P	245	LSE		50		6798	TNM	1094	
SIVLEY FEDERAL																							
	3N	19	18S	34E		1400	P		773	11273	249	249					28	1		697	TNM	293	F
COMPANY TOTAL						15120			7761	82972	1999							51		44 7495		1387	
SUN OIL COMPANY												**********											
NEW MEXICO H STATE																							
	1C	7	18S	34E			U																S
	2M	8	18S	34E			U																
LEASE TOTAL																		2					
COMPANY TOTAL																		2					
WINDELL A. THOMASON												**********											
STATE																							
	1O	8	18S	34E			FS																S

CONTINUED, E-K YATES SEVEN RIVERS QUEEN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2P	E	18S	34E			140	F			40		721					28	2					442	
LEASE TOTAL						140				40		721	721	P	P			2					442	
COMPANY TOTAL						140				40		721						2					442	
J. J. TRAVIS												**********												
NEW MEXICO E STATE																								
1K	6	18S	34E					U										1						S
POOL TOTAL						17626		U		9745	82?8	4867						89		245	8131		4712	
E-K QUEEN, EAST											Q	OM TO 5M												
ANADARKO PRODUCTION COMPANY												**********												
NEW MEXICO U STATE																								
1H	28	18S	34E			364	P			369	168	373												S
2G	28	18S	34E			980	P			636	672	643					28							
LEASE TOTAL						1344				1005	840	1016	568	CON	448	LSE	28							
COMPANY TOTAL						1344				1005	840	1016						2			971	PER	221	
																		2			971		221	
CONTINENTAL OIL COMPANY												**********												
EAST E K UNIT																								
2J	22	18S	34E			700	P		EX	911	140	283					28							
3K	22	18S	34E			700	P		EX	841	140	189					28							
4N	22	18S	34E					I																
5C	22	18S	34E			1400	P			421	4561	141					28							
6P	22	18S	34E					I																
LEASE TOTAL						2800				2173	4841	613	613	CON				5			2089	TNM	460	
COMPANY TOTAL						2800				2173	4841	613						5			2089		460	
TRITON OIL AND GAS CORPORATION												**********												
CONTINENTAL STATE																								
1G	22	18S	34E			560	P			314		627												S
2H	22	18S	34E			504	P			235		498												
3E	23	18S	34E			420	P			157		369												
LEASE TOTAL						1484				706		1494	1164	CON	330	LSE		3			742	SIN	351	
COMPANY TOTAL						1484				706		1494						3			742		351	
POOL TOTAL						5628				3884	5681	3123						10			3802		1032	
EAGLE CREEK SAN ANDRES												SA OM TO 5M												
DOYLE L. PENNINGTON												**********												
BROOKS																								
1I	14	17S	25E					S										1					50	P
YATES PETROLEUM CORPORATION												**********												
EAGLE CREEK BL																								
1N	23	17S	25E			308	P			231	30						28	1			172	SOC	139	P
FEDERAL 8 O																								
1C	27	17S	25E			112	P		EX	483							28	1	EX	371	517	SOC	131	
FEDERALES BC																								
1D	23	17S	25E			782	P			390	60						28	1			519	SCR	61	
GISSLER AV																								
1C	23	17S	25E			1120	P			71	790						28							P
3E	23	17S	25E			1120	P			425	823						28							
LEASE TOTAL						2240				496	1613							2			517	SOC	65	
J LAZY J																								
1H	22	17S	25E			1120	P			550							28							
2J	22	17S	25E			1120	P			496							28							
LEASE TOTAL						2240				1046								2			1040	SOC	259	
JACKSON AT																								
1C	14	17S	25E			252	P			224	350						28							P
2N	14	17S	25E			308	P			318	350						28							
3K	14	17S	25E			1260	P			1140	260						28							
LEASE TOTAL						1820				1682	960							3			1714	SOC	204	
MITCHELL																								F
1J	23	17S	25E			252	P			155	30						28	1			173	SOC	120	

CONTINUED, EAGLE CREEK SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						7754				4483	2693							11		371	4652		979	
POOL TOTAL						7754				4483	2693							12		371	4652		1029	
ECHOLS DEVONIAN											DEV	11M TO 12M												
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********												
NEW MEXICO AR STATE																								
1K	2	11S	37E				P																	S
2L	2	11S	37E			2660	P			1819	129600	TSTM					26							
3L	2	11S	37E					T																
LEASE TOTAL						2660				1819	129600							3			1849	AMO	329	
STATE A																								
3M	2	11S	37E					U										1						S
COMPANY TOTAL						2660				1819	129600							4			1849		329	
POOL TOTAL						2660				1819	129600							4			1849		329	
ECHOLS DEVONIAN, EAST											DEV	12M TO 13M												
GORDON M. CONE												**********												
STATE 16																								
1F	16	11S	38E		NC-C115P		S											1						S
ECHOLS DEVONIAN, NORTH											DEV	12M TO 13M												
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE EB																								
1E	27	10S	37E			840	P	U										1						S
EIDSON PENNSYLVANIAN											PENN	10M TO 11M												
ATLANTIC RICHFIELD COMPANY												**********												
HULDA A TOWNSEND																								
1J	7	16S	35E					U										1						P
SKELLY OIL COMPANY												**********												
HOBBS D																								
1C	17	16S	35E					T										1						S
NEXICO R																								
2B	18	16S	35E			280	P			211	70	639					28							S
3C	18	16S	35E					S																
LEASE TOTAL						280				211	70	639			639	WAR		2					697	
COMPANY TOTAL						280				211	70	639						3					697	
POOL TOTAL						280				211	70	639						4					697	
EL MAR DELAWARE											DEL	0M TO 5M												
MORRIS R. ANTWEIL												**********												
LITTLEFIELD CO FEDERAL																								
1M	19	26S	33E					S																F
2M	19	26S	33E			168	P			87	175						28							
LEASE TOTAL						168				87	175							2					683	
COMPANY TOTAL						168				87	175							2					683	
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
MELISSA FEDERAL																								
1A	25	26S	32E			196	P			120	120	384			384	CON	16	1					404	F
CONTINENTAL OIL COMPANY												**********												
BRADLEY 35																								
1A	35	26S	32E			28	P	S																F
2C	35	26S	32E			56	P		EX	79	79	539					28							
3C	35	26S	32E			84	P			16	1	599					1							

CONTINUED, EL MAR DELAWARE

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	B	35	26S	32E		28	P	S															
LEASE TOTAL						196			95	80	1138	1090	CON	48	LSE		4						
COMMINGLED WITH PAYNE AND WILDER																							
LITTLEFIELD CR FEDERAL																							
1	C	24	26S	32E		56	P			36	90	108	108	VNT			28	1					F
PAYNE																						526	
1	H	35	26S	32E		168	P	EX	305	156	16						28						F
2	G	30	26S	33E		140	P	EX	255		47						28						
3	F	30	26S	33E		140	P	EX	255	51	147						28						
4	K	30	26S	33E		336	P	EX	612	659	41						28						
5	M	30	26S	33E		196	P	S									28						
6	F	35	26S	32E		84	P	EX	101	51	589						28						
7	D	31	26S	33E		336	P	EX	612	306	414						28						
8	E	30	26S	33E		252	P	EX	306	459	457						28						
9	E	31	26S	33E		252	P	S									28						
10	C	31	26S	33E		252	P		103	51	177						28						
11	F	30	26S	33E				I															
12	F	31	26S	33E				I															
LEASE TOTAL						2156		EX	2549	1733	1888	1448	CON	440	LSE		12	EX	393				
COMMINGLED WITH BRADLEY 35 AND WILDER																							
WILDER																							
1	K	25	26S	32E		196	P		67	134	521												F
2	L	25	26S	32E		420	P		235	134	521						28						
3	J	25	26S	32E		280	P		101	101	696						28						
4	K	25	26S	32E		476	P		101	34	1160						28						
5	L	26	26S	32E		168	P		67		59						28						
6	J	25	26S	32E		280	P		134	134	2772						28						
7	J	25	26S	32E		448	P		168	202	2492						28						
8	G	25	26S	32E		392	P	EX	469		1505						28						
9	G	25	26S	32E		364	P	EX	437		1043						28						
10	H	25	26S	32E		336	P		235	235	231						28						
11	O	25	26S	32E		336	P		134	168	346						28						
12	P	25	26S	32E		364	P		168	134	174						28						
13	I	25	26S	32E		364	P		402	335	405						28						
14	E	25	26S	32E		112	P	S									28						
15	C	25	26S	32E		476	P	EX	571	171	639						28						
16	K	26	26S	32E		252	P	EX	302	30	417						28						
17	I	26	26S	32E		364	P		201	67	696						28						
18	C	26	26S	32E		112	P	EX	134		1387						28						
19	N	26	26S	32E		308	P	EX	370		696						28						
20	J	26	26S	32E		140	F	S									28						
21	H	26	26S	32E		28	P	EX	34		26						28						
22	K	26	26S	32E		28	P	EX	34		1583						28						
23	C	25	26S	32E		168	P	EX	202		59						28						
24	L	26	26S	32E				S									28						
25	G	26	26S	32E		84	P		67	34	59						28						
26	A	26	26S	32E				P S															
27	F	26	26S	32E				S															
LEASE TOTAL						6496			4633	1913	17487	16851	CON	636	LSE		27						
COMMINGLED WITH BRADLEY 35 AND PAYNE																							
COMPANY TOTAL						8904			7313	3816	20621						44		393			526	
PENROSE PRODUCTION COMPANY																							
BROWN FEDERAL											**********												
1	D	30	26S	33E		196	P		150		182	182	CON			28	1					232	F
TENNECO OIL COMPANY											**********												
GULF FEDERAL																							
1	P	24	26S	32E		476	P		175	154	1508	1284	P	P	224	LSE	28	1		470	TNM	142	F
STATE		36																					S
1	C	36	26S	32E		924	P		605	146	2269						28						
2	B	36	26S	32E		616	P		405	55	1567						28						
3	A	36	26S	32E		672	P		440	109	1792						28						
4	G	36	26S	32E		812	P		533	220	2394						28						
5	F	36	26S	32E		420	P		275	183	1663						28						
6	G	36	26S	32E		532	P		350	74	1170						28						
LEASE TOTAL						3976			2608	787	10855	10631	P	P	224	LSE		6		2587	TNM	544	

CONTINUED, EL MAR DELAWARE

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						4452				2783	941	12363						7			3057		686	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
F O ELLIOTT FEDERAL																								
1H	34	26S	32E			140	P		EX	199	56	523					25							F
2A	34	26S	32E			28	F			23	23	370					25							
3P	27	26S	32E					U																
LEASE TOTAL						168			EX	222	79	893	893	CON				3	EX	54	454	TNM	468	
COMPANY TOTAL						168				222	79	893						3		54	454		468	
POOL TOTAL						14084				10675	5131	34443						58		447	3511		2999	
EMERALD ABO											ABO	9M TO 10M												
ELK OIL COMPANY												**********												
AZTEC STATE																								
1M	15	17S	36E			560	P			330		319	319	SKY			10	1			469	PER	128	S
EMPIRE ABO											ABO	6M TO 7M												
AMOCO PRODUCTION CO												**********												
CHALK BLUFF DRAW P																								
3H	8	18S	27E			196	P			127		918	918	AMO			28	1						F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
MALCO A FEDERAL																								
1C	11	18S	27E			3976	F			3959		3924					28							F
2F	11	18S	27E					U																
LEASE TOTAL						3976				3959		3924	3924	AMO				2		127				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO B FEDERAL																								
1E	11	18S	27E			3640	P			3654	560	1509					28							F
2D	11	18S	27E			3976	F			3991		4079					28							
LEASE TOTAL						7616				7645	560	5588	5588	AMO				2		315				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO C FEDERAL																								
1B	11	18S	27E			3976	F			4169	168	2513	2513	AMO			28	1		333				F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO D FEDERAL R AA																								
1A	10	18S	27E			3976	F			3960		5926					28							F
2B	10	18S	27E			3976	F			3965		6167					28							
LEASE TOTAL						7952				7925		12093	12093	AMO				2		257				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO D FEDERAL R AB																								
4H	10	18S	27E			3976	P			3967		3332					28							F
5G	10	18S	27E			3976	P			3960		2221					28							
LEASE TOTAL						7952				7927		5553	5553	AMO				2		260				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO E FEDERAL R AA																								
1P	3	18S	27E			3976	F			3964		3575	3575	AMO			28	1		127				F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO E FEDERAL R AB																								
2C	3	18S	27E			3976	F			4003		3761	3761	AMO			28	1		133				F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO F FEDERAL																								
1L	1	18S	27E			3976	F			4033		3031					28							F
2E	1	18S	27E			3976	F			4033		3031					28							
3M	1	18S	27E			3976	F			4033		3031					28							
4F	1	18S	27E			3976	F			4033		4330					28							
5K	1	18S	27E			3976	F			4033		3897					28							
6B	1	18S	27E			3976	F			4033		3897					28							
7G	1	18S	27E			3976	F			4033		3897					28							
8C	1	18S	27E			3976	F			4033		3464					28							
9H	1	18S	27E			3976	F			4033		3032					28							
11A	1	18S	27E			3976	F			4033		3897					28							
12N	1	18S	27E			3976	F			4033		7794					28							
LEASE TOTAL						43736				44363		43301	43301	AMO				11		1421				
COMMINGLED WITH MALCO R FEDERAL																								

CONTINUED, EMPIRE ABO

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MALCO G FEDERAL																								
1	C	10	18S	27E		3976	F			3926		7127												F
2	D	10	18S	27E		3976	F			3926		7127					28							
3	A	9	18S	27E		3976	F			3926		7687					28							
4	E	10	18S	27E		3976	F			3926		6252					28							
5	H	9	18S	27E		1540	F			1519		10503					28							
6	I	9	18S	27E		3976	F			3926		6252					28							
7	F	10	18S	27E		3976	F			3926		6195					28							
8	J	9	18S	27E		3976	F			3926		6196					28							
9	L	10	18S	27E		3976	P			3926	224	7687					28							
10	G	9	18S	27E				U									28							
11	B	9	18S	27E		3976	F			3926		7687												
12	M	10	18S	27E		3976	P			3926	196	7127					28							
14	G	9	18S	27E		3976	F			3926		7687					28							
LEASE TOTAL						45276				44705	420	87527	87527	AMO				13		1799				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
MALCO H FEDERAL R AA																								
1	I	3	18S	27E		3976	F			3962		3330	3330	AMO			28	1		128				F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO H FEDERAL R AB																								
3	N	3	18S	27E		3976	F			4011		5186					28							F
4	J	3	18S	27E		3976	F			4011		7043					28							
5	K	3	18S	27E		3976	F			4011		3172					28							
9	C	3	18S	27E		1708	F			1722		8269					28							
LEASE TOTAL						13636				13755		23670	23670	AMO				4		399				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
MALCO H FEDERAL R AC																								
2	H	3	18S	27E		3976	F			4011		1240												F
6	G	3	18S	27E		3976	F			4011		3332					28							
8	B	3	18S	27E		4088	F			4124		3176					28							
LEASE TOTAL						12040				12146		7748	7748	AMO			28	3		721				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
MALCO H FEDERAL R AD																								
7	A	3	18S	27E		4088	F			4111		2978	2978	AMO			28	1		241				F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
MALCO J FEDERAL																								
1	A	11	18S	27E		3500	P			3495	168	1625	1625	AMO			28	1		135				F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 1																								
MALCO K FEDERAL																								
1	P	9	18S	27E		3472	P			3329	616	6526					28							F
2	O	9	18S	27E				FU																
3	C	9	18S	27E		3724	P			3570	364	7140					28							
LEASE TOTAL						7196				6899	980	13666	13666	AMO				3						
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
MALCO L FEDERAL																								
1	H	4	18S	27E		252	P			172		556	556	AMO			28	1						F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
MALCO N FEDERAL																								
10	D	15	18S	27E		420	P			428	392	296	296	AMO			28	1	EX	140	343	AMO	490	F
MALCO R FEDERAL																								
100	O	1	18S	27E		3976	F			4033		5059	5059	AMO			28	1		121				F
COMMINGLED WITH MALCO F FEDERAL																								
MANN FEDERAL																								
1	M	3	18S	27E		3976	F			4080		2708					28							F
2	L	3	18S	27E		3976	F			4082		3180					28							
LEASE TOTAL						7952				8162		5888	5888	AMO				2		567				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
SIMON FEDERAL																								
1	M	4	18S	27E		812	P			450		5164	5164	AMO			28	1						F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
STATE AE																								
1	C	32	17S	28E		196	P			43	112	26	26	LSE			28	1			301	PAN	88	S
STATE AR																								
1	N	2	18S	27E		3976	F			3955		4051	4051	AMO			28	1		142				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 2																								
STATE AS																								
10		2	18S	27E		3976	F			3891		3063	3063	AMO			28	1		132				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 2																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE AT R AA																							
1L	2	18S	27E			3976	F		3957		4025	4025	AMO			28	1		138				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 2																							
STATE AT R AB																							
2E	2	18S	27E			3976	F		3956		3124	3124	AMO			28	1		140				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 2																							
STATE AT R AC																							
3F	2	18S	27E			3976	F		3951		3788	3788	AMO			28	1		139				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 2																							
STATE AU																							
1K	2	18S	27E			3976	F		3969		5456	5456	AMO			28	1		151				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 2																							
STATE BA																							
1D	2	18S	27E			4088	F		4061		4752	4752	AMO			28	1		139				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 2																							
STATE BC																							
1D	4	18S	28E			3976	F		3966		3469	3469	AMO			28	1		93				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																							
STATE BE																							
1M	31	17S	28E			4368	P		3381		10116					28							S
2L	31	17S	28E			672	P		520		11536					28							
LEASE TOTAL						5040			3901		21652	21578	AMO	74	LSE		2						
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																							
STATE BG																							
1O	32	17S	28E			3976	F		3965		3226	3226	AMO			28	1		98				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																							
STATE BH																							
1A	5	18S	28E			3976	F		4117		3107					28							S
2B	5	18S	28E			3976	F		4120		4470					28							
LEASE TOTAL						7952			8237		7577	7502	AMO	75	LSE		2		493				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																							
STATE BK																							
1C	5	18S	28E			3976	F		3963		3215	3215	P P			28	1		92				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																							
STATE BM																							
1K	31	17S	28E			1932	F		1925		23797	23797	AMO			28	1		97				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																							
STATE BO																							
1P	32	17S	28E			3976	F		4000		2691					28							S
2I	32	17S	28E			3976	F		3996		4998					28							
LEASE TOTAL						7952			7996		7689	7614	AMO	75	G L		2		253				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																							
STATE BP																							
1J	32	17S	28E			3976	F		3960		4231	4231	AMO			28	1		92				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																							
STATE BQ																							
1K	34	17S	28E			3976	F		3944		1710					28							S
2L	34	17S	28E			3976	F		3942		2443					28							
3M	34	17S	28E			3976	F		3940		4153					28							
4N	34	17S	28E			3976	F		3939		3909					28							
LEASE TOTAL						15904			15765		12215	12142	AMO	73	LSE		4		347				
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 5																							
STATE BR																							
1A	16	18S	27E			2856	P		1954	448	3912	3908	AMO	4	LSE	28	1						S
COMMINGLED WITH STATE CE																							
STATE BS																							
1F	34	17S	28E			3976	F		3936		3828	3828	AMO			28	1		113				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 5																							
STATE BT																							
1G	34	17S	28E			3976	F		3925		2150					28							S
2B	34	17S	28E			3976	F		3926		3178					28							
3C	34	17S	28E			3976	F		3925		4020					28							
LEASE TOTAL						11928			11776		9348	6001	AMO	3272	P P		3		211				
												75	LSE											
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 5																							
STATE BU																							
1E	34	17S	28E			3976	F		3935		3854	3854	AMO			28	1		108				S
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 5																							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE BV																								
1	E	32	17S	28E		3976	F			3963	28	8932	8932	AMO			28	1		92				S
						COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 4																			
STATE BW																								
1	M	27	17S	28E		3976	F			3922		4993	4993	AMO			28	1		108				S
						COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 5																			
STATE BX																								
1	H	34	17S	28E		3976	F			3930		3689	3689	AMO			28	1		108				S
						COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 5																			
STATE BY																								
1	A	34	17S	28E		3976	F			4033		4263	4263	AMO			28	1		215				S
						COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 5																			
STATE BZ																								
1	P	27	17S	28E		3976	F			3943		3831												S
2	I	27	17S	28E		1988	P			1972		958					28							
3	J	27	17S	28E		3976	P			3943	56	5853					28							
		LEASE TOTAL				9940				9858	56	10642	10567	AMO	75	LSE	28	3		217				
						COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 5																			
STATE CE																								
1	H	16	18S	27E		1820	P			1727	1820	2311												S
2	I	16	18S	27E		112	P			106	2288	207					26							
		LEASE TOTAL				1932				1833	4108	2518	2510	AMO	8	LSE	26	2						
						COMMINGLED WITH STATE BR																			
STATE CM																								
1	L	36	17S	27E				U										1						S
STATE EA																								
10	O	6	18S	28E		4368	F			4344		3449	3429	AMO	20	LSE	28	1		204	4141	AMO	471	S
STATE EB																								
1	M	36	17S	27E		2380	F			2385		10361	10361	AMO			28	1		255	2190	AMO	635	S
TRIGG FEDERAL																								
1	P	34	17S	27E		2268	P			2307		4981	4981	AMO			28	1		48				F
						COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																			
WINDFCHR FEDERAL																								
1	P	4	18S	27E		3696	P			2844		13000												F
2	I	4	18S	27E		2240	F			1723		18470					28							
3	C	4	18S	27E		1372	F			1056		18474					28							
4	J	4	18S	27E		1036	F			797		18478					28							
		LEASE TOTAL				8344				6420		68422	68422	AMO			28	4						
						COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																			
COMPANY TOTAL						337176				332457	7440	497281						101		11449	6975		1684	
ATLANTIC RICHFIELD COMPANY												**********												
EDDY 32 STATE																								
1	D	34	17S	28E		3976	F			4089		2932												S
2	F	32	17S	28E		3416	F			2716		7827					28							
		LEASE TOTAL				7392				6805		10759	10550	P	P	209	LSE	28	2		267				
						COMMINGLED WITH M YATES B ARC																			
HUDSON A STATE																								
1	A	2	18S	27E		3976	F			4343		3875	3875	P	P			26	1	EX	989	4339	AMO	579	S
STATE AO																								
1	J	2	18S	27E		3976	F			4044		3838												S
2	I	2	18S	27E		3976	F			4045		5473					26							
		LEASE TOTAL				7952				8089		9311	9311	P	P			26	2		200	8550	AMO	584	
M YATES B ARC																								
1	M	33	17S	28E		3976	F			4089		3480												S
2	K	33	17S	28E		3976	F			4090		3061					28							
3	E	33	17S	28E		3976	F			4090		6522					28							
4	L	33	17S	28E		3976	F			4090		3296					28							
5	F	33	17S	28E		3976	F			4090		3061					28							
6	N	33	17S	28E		3976	F			4090	1513	3132					28							
7	J	33	17S	28E		3976	F			4090		2902					28							
8	G	33	17S	28E		3976	F			4090		2922					28							
9	I	33	17S	28E		3976	F			4090		2807					28							
10	H	33	17S	28E		3976	F			4090		2876					28							
11	A	33	17S	28E		3976	F			4090		3157					28							
12	P	33	17S	28E		3976	F			4090		2852					28							
13	C	33	17S	28E		3976	F			4090		6941					28							

CONTINUED, EMPIRE ABO

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
14B		33	17S	28E		2912	F			2912	87	6920					28							
15C		33	17S	28E		3976	F			4090		3271					28							
LEASE TOTAL						58576				60171	1600	57200	55342	P	P	1858	LSE	15		6465				
COMMINGLED WITH EDDY 32 STATE																								
COMPANY TOTAL						77896				79408	1600	81145						20		7921	12889		1163	
C AND K PETROLEUM INC												**********												
ABO																								
1N		27	17S	28E		3832	F			3316		2570	2570	P	P		28	1		477	3298	AMO	946	S
DELHI TAYLOR STATE																								
2O		34	17S	28E		3976	F			3743		2709	2709	P	P		28	1		408	3771	AMO	746	S
COMPANY TOTAL						7808				7059		5279						2		885	7069		1692	
CITIES SERVICE OIL COMPANY												**********												
HUDSON A																								
1F		3	18S	27E		3976	F			3969	27	9820	9820	P	P		21	1		446				F
COMMINGLED WITH HUDSON B EMPIRE ABO																								
HUDSON B																								
1E		3	18S	27E		3976	F			1263		3324	3324	P	P		22	1						F
COMMINGLED WITH HUDSON A EMPIRE ABO																								
MAGRUDER A																								
13P		35	17S	27E		3976	F			3718	25	4693					17							F
14M		35	17S	27E		3416	F			3196	23	4801					23							
15K		35	17S	27E				S																
LEASE TOTAL						7392				6914	48	9494	9494	P	P			3		255			460	
																					7641	AMO		
																					51	LSE		
OHIO B STATE																								
1G		5	18S	28E		3976	F			3440	183	3133					28							S
2H		5	18S	28E		3920	F			3393	194	2697					11							
LEASE TOTAL						7896				6833	377	5830	5830					2			7016	AMO	332	
																					19	LSE		
RUSSELL C																								F
9N		35	17S	27E		3192	F			3169		7282					12							
10C		35	17S	27E		3528	F			3503		7246					17							
LEASE TOTAL						6720				6672		14528	14528	P	P			2		407			269	
																					6674	AMO		
																					35	LSE		
STATE CE																								
5C		2	18S	27E		4088	F			3912		3365	3365	P	P		28	1		253			679	S
WRIGHT A STATE																					3830	AMO		
4B		2	18S	27E		3864	F			3969	29	4670	4670	P	P						13	LSE		
																	28	1		539			639	S
																					4148	AMO		
																					27	LSE		
COMPANY TOTAL						37912				33532	481	51031						11		1900	29435		2379	
CONTINENTAL OIL COMPANY												**********												
STATE S 30																								S
1E		30	17S	29E		2072	P			1573	2172	926					20							
2F		30	17S	29E		2296	P			1677	6394	1391					28							
3L		30	17S	29E		3976	P			3976	4270	5415					28							
LEASE TOTAL						8344				7226	12836	7732	7732	AMO				3			7266	AMO	480	
COMPANY TOTAL						8344				7226	12836	7732						3			7266		480	
ROBERT G. COX												**********												
FEDERAL EA																								F
1D		12	18S	27E			P											1	EX	415			170	
DEPCO INCORPORATED												**********												
LEONARD FEDERAL																								F
7J		30	17S	29E		3220	P			742	7665	1215					26							
8I		30	17S	29E		840	P			578	1324	947					26							
LEASE TOTAL						4060				1320	9189	2162	2162	P	P			2			2046	AMO	27	
STATE A																								S
46B		32	17S	28E		112	P			83	42						28	1					174	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						4172			1403	9231	2162						3			2046		201	
FRANKLIN, ASTON AND FAIR INCORPORATED											**********												
STATE BB																							
1E	6	18S	28E			4368	F		4399		3222					28							S
2F	6	18S	28E			3976	F		4005		4715					28							
3C	6	18S	28E			3976	F		4005		4634					28							
4L	6	18S	28E			4368	F		4399		3956					28							
5K	6	18S	28E			3976	F		4005		3846					28							
LEASE TOTAL						20664			20813		20373	20373	AMO				5		482				
COMMINGLED WITH STATE BB BD BJ AND BN BATTE																							
STATE BD																							
1N	31	17S	28E			3976	F		4005		5156	5156	AMO			28	1		71				S
COMMINGLED WITH STATE BB BD BJ AND BN BATTE																							
STATE BJ																							
1O	31	17S	28E			3976	F		4005		3964					28							S
2J	31	17S	28E			2968	F		2989		5457					28							
LEASE TOTAL						6944			6994		9421	9421	AMO				2		188				
COMMINGLED WITH STATE BB BD BJ AND BN BATTE																							
STATE BN																							
1D	5	18S	28E			3976	F		4005		3406	3406	AMO			28	1		73				S
COMMINGLED WITH STATE BB BD BJ AND BN BATTE																							
STATE F																							
1F	31	17S	28E			84	P		86		210	210	AMO			28	1		4	187	AMO	177	S
COMPANY TOTAL						35644			35903		38566						10		818	187		177	
GENERAL AMERICAN OIL COMPANY OF TEXAS											**********												
GREEN A																							
5G	30	17S	29E			3780	P		1960	2644	1400					28							F
6I	30	17S	29E			3500	P		1170	9353	2271					28							
7E	29	17S	29E			840	F		273	387	483					28							
8L	29	17S	29E			56	F		24							28							
9K	29	17S	29E			840	F		526	516	1063					28							
LEASE TOTAL						9016			3953	12900	5217	5217	P	P			5			3904	AMO	468	
COMPANY TOTAL						9016			3953	12900	5217						5			3904		468	
GULF OIL CORPORATION											**********												
EDDY BU STATE																							
1J	16	18S	27E			3976	P		3214	7000	2824	2644	P	P	180	LSE	28	1		3706	AMO	294	S
EDDY I STATE NCT A																							
1M	2	18S	27E			3976	F		3890		1871	1871	P	P			28	1	EX 1299				S
COMMINGLED WITH EDSY I STATE NCT B																							
EDDY I STATE NCT B																							
1P	2	18S	27E			3976	F		3890		4978	4978	P	P			28	1	EX 1148				S
COMMINGLED WITH EDDY I STATE NCT A																							
EDDY I STATE NCT C																							
1O	36	17S	27E			3780	F		2570		4686	4686	P	P			25	1		2581	AMO	422	S
COMPANY TOTAL						15708			13564	7000	14359						4		2447	6287		716	
HONDO INTERNATIONAL YATES											**********												
STATE A																							
1G	6	18S	28E			3976	F		3976		2893					28							S
2A	6	18S	28E			3976	F		3976		2838					28							
3N	32	17S	28E			3976	F		3976		2919					28							
4M	32	17S	28E			3976	F		3976		3323					28							
5P	31	17S	28E			3976	F		3951		2981					28							
6H	6	18S	28E			3976	F		3950		1800					28							
7K	32	17S	28E			3976	F		3976		5430					28							
8L	32	17S	28E			3976	F		3976		4888					28							
9I	31	17S	28E			3976	F		3976	4	5565					28							
10J	34	17S	28E			3976	F		3976		2363					28							
11I	34	17S	28E			3976	F		3976		4175					28							
12F	35	17S	28E			3976	F		3976		3562					28							
13L	35	17S	28E			3976	F		3976		2329					28							
14B	35	17S	28E			3976	F		3976		1846					28							
15C	35	17S	28E			3976	F		3976		3114					28							
16M	26	17S	28E			3976	F		4176		138					28							

CONTINUED, EMPIRE ABO

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
17	A	35	17S	28E		3976	F			3976		3045					28							
18	N	26	17S	28E		3976	F			4078		2494					28							
19	O	26	17S	28E		3976	F			4076		2615					28							
20	M	25	17S	28E		3976	F			4076	260	3722					28							
21	K	26	17S	28E		3976	F			4076	355	4840					28							
22	G	35	17S	28E		3976	F			3977		3251					28							
23	K	25	17S	28E		3976	F			4076		5929					28							
24	J	26	17S	28E		3976	F			4076		4561					28							
25	P	26	17S	28E		3976	F			4126		1492					28							
26	I	26	17S	28E		3976	F			4126		4651					28							
27	G	25	17S	28E				S																
28	L	25	17S	28E		3976	F			4126		3054					28							
29	N	25	17S	28E		3976	F			3976	1704	5273					28							
30	I	6	18S	28E		3976	F			3976	442	4237					28							
31	L	26	17S	28E		3976	F			4076		3331					28							
32	J	25	17S	28E		3976	F			2240	2738	22508					28							
33	H	32	17S	28E		3976	F			3977		6419					28							
Y 34	C	25	17S	28E		3976	F			3976	994	6294					28							
35	G	32	17S	28E		3976	F			3976		15243					28							
36	H	26	17S	28E				P	S															
37	I	25	17S	28E		3976	F			3976	442	4040					28							
38	A	32	17S	28E		3976	P			3976	12	618					28							
39	K	35	17S	28E		3976	F			3976	442	2806					28							
40	H	35	17S	28E		3976	F			3976		3079					28							
42	D	36	17S	28E		3976	F			3976		1812					28							
44	P	25	17S	28E		3976	F			4126	1032	3980					28							
		LEASE TOTAL				159040				158757	8425	169458	61412	P P	108031	EAG		42		3803	158757	AMO	3836	
													15	LSE										
COMPANY TOTAL						159040				158757	8425	169458						42		3803	158757		3836	
HUMBLE OIL AND REFINING COMPANY												**********												
CHALK BLUFF DRAW UNIT A																								
1	K	9	18S	27E		1148	F			992		5761					28							F
2	F	9	18S	27E		840	F			726	33	2060					28							
3	N	9	18S	27E		616	P			533	71	5139					28							
4	C	9	18S	27E		224	F			193	78	5893					28							
5	N	4	18S	27E		784	F			678	12	6960					28							
6	C	16	18S	27E		980	F			847	61	4562					28							
7	M	9	18S	27E		560	P			484	58	7236					28							
8	E	9	18S	27E		952	P			823	20	2754					28							
9	D	16	18S	27E		280	P			242	17	3005					28							
10	L	9	18S	27E		672	P			580	72	5390					28							
11	H	17	18S	27E		112	P			111	22	984					28							
13	E	16	18S	27E		280	P			275	69	1731					28							
14	F	16	18S	27E		168	P																	
15	K	16	18S	27E		560	P			551	303	1087					28							
16	L	16	18S	27E		420	P			413	98	2562					28							
17	P	8	18S	27E		896	P			775	136	3637					28							
22	I	8	18S	27E		448	P			387	39	3394					28							
24	J	17	18S	27E		336	P			330	77	915					28							
25	I	17	18S	27E		140	P			138	31	302					28							
26	K	17	18S	27E		280	P			275	275	934					28							
CHALK BLUFF DRAW UNIT P																								
4	G	17	18S	27E		336	F			330		1356												UF
		LEASE TOTAL				11032				9683	1472	65662	26609	AMO	38830	P P		21			9628	AMO	670	
													223	LSE										
EMPIRE ABO FEDERAL																								
1	J	1	18S	27E		3976	P			3996		1912					28							F
2	I	1	18S	27E		3976	P			3996		2798					28							
4	P	1	18S	27E		3976	F			3996	889	4533					28							
		LEASE TOTAL				11928				11988	889	9243	8985	P P	258	LSE		3		516	12408	AMO	627	
NEW MEXICO BE STATE																								
1	C	4	18S	28E		3976	F			3980	192	1993	1910	P P	83	LSE	28	1		461	4048	AMO	819	S
NEW MEXICO BF STATE																								
1	B	16	18S	27E		392	P			359	90	4878					28							S
2	G	16	18S	27E		896	P			821	205	1717					28							
		LEASE TOTAL				1288				1180	295	6595	6565	P P	30	LSE		2			947	AMO	317	

CONTINUED, EMPIRE ABO

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO BK STATE																								
1K	30	17S	29E			3780	P			1615	285	2192	2154	P P	38	LSE	28	1			1663	AMC	106	S
COMPANY TOTAL						32004				28446	3133	85685						28		977	28694		2539	
KERSEY AND COMPANY																								
RAMAPC																								
4P	36	17S	27E			2688	F			2502		3922					28							S
5I	36	17S	27E			2296	F			2250		3922					28							S
LEASE TOTAL						4984				4752		7844	7844	P P				2			4686	AMC	391	
COMPANY TOTAL						4984				4752		7844						2			4686		391	
PENROC OIL CORPORATION																								
DELHI STATE																								
DELHI A STATE													3487	P P				1		54	2934	AMC	1050	S
1D	33	17S	28E			3976	F			2908		3487					21							S
STATE																								
1P	28	17S	28E					S																S
2P	28	17S	28E			3976	P			3156		2298					28							
LEASE TOTAL						3976				3156		2298	2298	VNT				2			1256	PER	678	
																					1706	NRC		
COMPANY TOTAL						7952				6064		5785						3		54	5896		1728	
RESLER AND SHELDON																								
STATE																								
1B	6	18S	28E			3976	F			3821		1975	1975	P P			28	1			3813	AMC	900	S
RUTTER AND WILBANKS BROTHERS																								
HUDSON STATE																								
1G	2	18S	27E			3976	F			4446		3473	3473	P P				1	EX	1873	4259	AMC	592	S
SAMEDAN OIL CORPORATION																								
WALKER STATE																								
1C	27	17S	28E			3920	F			3933		3780	3780	P P			28	1		150	4047	AMC	933	S
SIGNAL OIL AND GAS COMPANY																								
STATE E																								
1E	5	18S	28E			3976	F			4270		4336	4302	AMC	34	LSE	28	1		378	4456	AMC	552	S
STATE M																								
2M	6	18S	28E			4368	F			4381		3662	3627	AMC	35	LSE	28	1		329	4911	AMC	273	S
COMPANY TOTAL						8344				8651		7998						2		707	9367		825	
SUN OIL COMPANY																								
NEW MEXICO AU STATE																								
1N	6	18S	28E			3976	F			4464		3966	3966	P P			28	1		488	4662	AMC	93	S
NEW MEXICO T STATE																								
1J	6	18S	28E			3976	F			3988		3360	3360	P P			28	1		12	3861	AMC	317	S
NEW MEXICO V STATE																								
1E	35	17S	28E			3724	F			4082		3526					28							S
2D	35	17S	28E			3892	F			3823		3147					28							
LEASE TOTAL						7616				7905		6673	6673	P P				2		307	7726	AMC	386	
COMPANY TOTAL						15568				16357		13999						4		807	16249		796	
TENNECO OIL COMPANY																								
STATE H																								
2F	5	18S	28E			3640	F			3356		3044	3044	P P			28	1			3625	AMC	413	S
STATE I																								
16P	29	17S	29E					S										1						S
COMPANY TOTAL						3640				3356		3044						2			3625		413	
ESTATE OF FRED TURNER, JR.																								
STATE B9391																								
1H	2	18S	27E			3976	F			4061		3817	3817	P P			28	1		111	4242	AMC	457	S
MARTIN YATES, III																								
DOOLEY ABO STATE																								
1N	36	17S	27E			3976	F			4355	18	5846					28							S

CONTINUED, EMPIRE ABO

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	J	36	17S	27E		1820	F			1993	8	2676					28							
3	K	36	17S	27E		336	F			368	2	494					28							
LEASE TOTAL						6132				6716	28	9016	9016	P	P			3		685	6718	AMO	81	
STATE 647																								
1	K	27	17S	28E		876	P			794	5	1674	1674	P	P		28	1					168	S
																					933	AMO		
COMPANY TOTAL						7008				7510	33	10690									28			
POOL TOTAL						788064				764659	63079	1020320						4		685	7679		249	
																		251		35002	327372		22789	
EMPIRE PADDOCK											P	OM TO 5M												
AMOCO PRODUCTION CO												**********												
HAROLD FEDERAL																								
1	O	34	17S	27E		140	P			98	336	984	984	AMO			28	1						F
COMMINGLED WITH EMPIRE ABO STORAGE SYSTEM 3																								
EMPIRE YATES SEVEN RIVERS											Y-SR	OM TO 5M												
ATLANTIC RICHFIELD COMPANY												**********												
HUDSON B STATE																								
1	L	2	18S	27E				S																S
HUDSON D STATE																		1						
1	F	2	18S	27E				S																S
MANN B FEDERAL																		1						
1	P	3	18S	27E				S																F
2	P	3	18S	27E				S																
LEASE TOTAL																		2						
COMPANY TOTAL																		4						
BEATRICE BEDINGFIELD												**********												
ACREY																								
1	F	36	17S	27E		28	P			7	7													S
2	F	36	17S	27E			P										28							
Y 3	F	36	17S	27E			P																	
LEASE TOTAL						28				7	7							3						
COMMINGLED WITH CONKLIN																								
BRAINARD																								
1	C	25	17S	27E		28	P																	F
2	N	25	17S	27E		28	P			5	5													
LEASE TOTAL						56				5	5						5	2			18	NRO		
CONKLIN																								
1	G	36	17S	27E		28	P			7	7													S
2	G	36	17S	27E			P										28							
LEASE TOTAL						28				7	7							2						
COMMINGLED WITH ACREY																								
DELHI																								
1	A	36	17S	27E		84	P			16	28						28							
2	C	36	17S	27E		84	P			17	28						28							
3	L	36	17S	27E		84	P			16	28						28							
4	L	36	17S	27E			P																	
5	C	36	17S	27E			P																	
6	C	36	17S	27E			P																	
7	A	36	17S	27E			P																	
LEASE TOTAL						252				49	84							7					279	
HASTIE																								
1	E	18	17S	28E		112	P			50	28													F
2	F	18	17S	28E				U									28							
3	E	18	17S	28E			P																	
5	F	18	17S	28E		28	P			25	28						28							
6	C	18	17S	28E		28	P			25	28						28							
8	F	18	17S	28E				U																
9	E	18	17S	28E			P																	
10	E	18	17S	28E			P																	
LEASE TOTAL						168				100	84							8			137	NRO	64	

CONTINUED, EMPIRE YATES SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MALCO STATE																								
1G	31	17S	28E			28	P			14	14						28	1					46	S
STATE E	37S																							
1M	36	17S	27E			28	P			3	3						28	1					83	S
STATE A																					8	BSW		
1B	36	17S	27E			28	P			6	6						28							S
2B	36	17S	27E				P																	
LEASE TOTAL						28				6	6							2					37	
SUNRAY STATE																								S
1E	30	17S	28E			56	P			36	30						28							
2E	30	17S	28E				P																	
LEASE TOTAL						56				36	30							2					86	
COMPANY TOTAL						672				227	240							28			163		595	
CITIES SERVICE OIL COMPANY												**********												
MAGRUDER A																								F
1J	35	17S	27E			56	P			14							28							
2I	35	17S	27E			56	P			15							28							
3K	35	17S	27E					U																
4P	35	17S	27E			112	P			30							1							
LEASE TOTAL						224				59								4					97	
RUSSELL C																								F
5O	35	17S	27E				P	S																
6N	35	17S	27E			28	P			2							3							
7C	35	17S	27E				P	S																
LEASE TOTAL						28				2								3					43	
STATE BZ																								S
2C	2	18S	27E					S																
4C	2	18S	27E					S																
LEASE TOTAL																		2						
WRIGHT A STATE																								S
2B	2	18S	27E					S										1						
COMPANY TOTAL						252				61								10					140	
WILLIAM P. COOLEY												**********												
RAMAPO																								S
1K	36	17S	27E			28	P					NO REPORT												
2K	36	17S	27E				P					NO REPORT												
3J	36	17S	27E			28	P					NO REPORT												
4N	36	17S	27E			28	P					NO REPORT												
LEASE TOTAL						84												4						
COMPANY TOTAL						84												4						
H AND S OIL COMPANY												**********												
HASTIE																								F
1K	18	17S	28E					S																
4M	18	17S	28E					S																
6M	18	17S	28E				P	S																
7L	18	17S	28E				P	S																
8M	18	17S	28E					S																
9L	18	17S	28E				P	S																
13N	18	17S	28E					S																
15M	18	17S	28E					S																
LEASE TOTAL																		8						
SAUNDERS																								F
2F	13	17S	27E					S																
3I	13	17S	27E					U																
LEASE TOTAL																		2						
SCHNEIDER																								S
1J	24	17S	27E					S										1						
COMPANY TOTAL																		11						
OWEN HAYNES												**********												
HAROLD FEDERAL																								F
1N	26	17S	27E					U																

CONTINUED, EMPIRE YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
7N	26	17S	27E				U																
LEASE TOTAL																	2						
COMPANY TOTAL																	2						
KERSEY AND COMPANY											**********												
RAMAPC																							
2I	36	17S	27E				U																S
3I	36	17S	27E				U																
LEASE TOTAL																	2						
COMPANY TOTAL																	2						
LEONARD LATCH											**********												
BERRY A																							
5A	24	17S	27E			28	P		6	150						28							F
6G	24	17S	27E			28	P		6	150						28							
7B	24	17S	27E				S																
8B	24	17S	27E			28	P																
9H	24	17S	27E				S																
11K	24	17S	27E				P	EX	6	150						28							
13H	24	17S	27E				S																
15G	24	17S	27E				S																
16C	24	17S	27E			28	P		6	125						28							
17G	24	17S	27E				P	EX	6	150						28							
18K	24	17S	27E				P	EX	6	150						28							
19K	24	17S	27E			28	P		6	125						28							
21K	24	17S	27E				P	EX	9	150						28							
22K	24	17S	27E				S																
26C	24	17S	27E				P	EX	9	125						28							
BERRY E																							F
23B	25	17S	27E			56	P		17	150						28							
24B	25	17S	27E				P	EX	40	2800						28							
25G	25	17S	27E			56	P		20	255						28							
LEASE TOTAL						252			137	1960							18			120	PER	173	
BROOKS																							P
1A	19	17S	28E			28	P		6	250						28							
6E	19	17S	28E				S																
7E	19	17S	28E				P																
8E	19	17S	28E				S																
9C	19	17S	28E				I																
10D	19	17S	28E				P	EX	6	250						28							
11B	19	17S	28E				P	EX	6	250						28							
12F	19	17S	28E				I																
13A	19	17S	28E				P	EX	6	250						28							
14G	19	17S	28E			28	P		6	250						28							
16D	19	17S	28E				S																
17F	19	17S	28E			56	P		6	555						28							
18C	19	17S	28E			28	P		6	250						28							
20C	19	17S	28E				I																
21B	19	17S	28E			28	P		6	250						28							
22B	19	17S	28E				I																
23D	19	17S	28E			28	P		7	560						28							
LEASE TOTAL						196			55	2865							17			77	PER	88	
SAUNDERS A																							F
2B	13	17S	27E				I																
3B	13	17S	27E				S																
4B	13	17S	27E				I																
5H	13	17S	27E			28	P		13	375						28							
6H	13	17S	27E				I																
7B	13	17S	27E			28	P		15	375						28							
8G	13	17S	27E			28	P		13	375						28							
9H	13	17S	27E				P	EX	13	125						28							
LEASE TOTAL						84			54	1250							8					130	
SAUNDERS B																							F
1A	13	17S	27E			140	P		54	1600						28	1					159	
2A	13	17S	27E				U										1						
SPURCK																							
1I	24	17S	27E			28	P		20	400						28							S

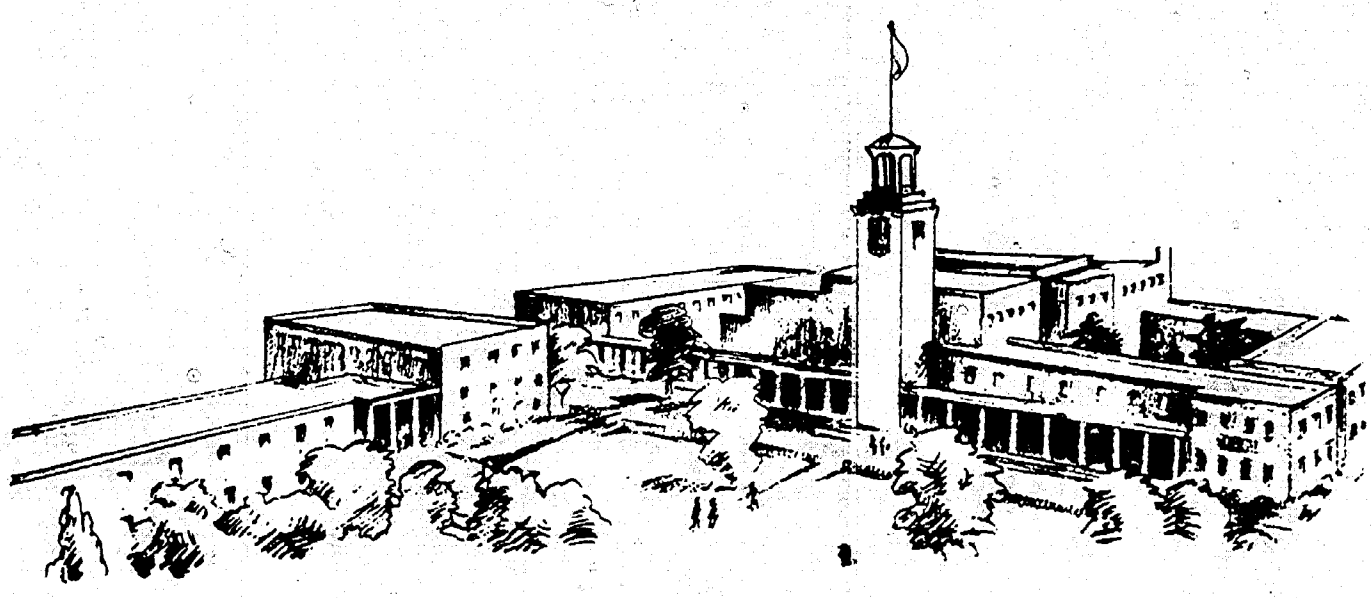
CONTINUED, EMPIRE YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	RA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2F	24	17S	27E			28	P			19	500						28							
LEASE TOTAL						56				39	900							2			80	PER	32	
TRAVIS								I																F
1C	12	17S	27E					I																
2C	12	17S	27E					I																
3P	12	17S	27E					I																
4C	12	17S	27E			28	P			2	200						28							
5C	12	17S	27E				P		EX	2	200						28							
6P	12	17S	27E			28	P			1	250						28							
LEASE TOTAL						56				5	650							6					78	
COMPANY TOTAL						784				344	9225							53			277		660	
B. N. MUNCY, JR.												**********												
COLLIER C STATE																								
1J	12	17S	27E			28	P																	S
2J	12	17S	27E				P																	
LEASE TOTAL						28												2					42	
COLLIER N STATE																								
1L	12	17S	27E			56	P											1					21	S
GATES STATE																								
1F	36	17S	27E			28	P					TSTM												S
2H	36	17S	27E				P																	
LEASE TOTAL						28												2					35	
GIBSON																								
1M	7	17S	28E			28	P											1					43	F
SAUNDERS																								
1C	13	17S	27E			28	P					TSTM												F
2F	13	17S	27E			28	P																	
6C	13	17S	27E				P																	
LEASE TOTAL						56												3					227	
COMPANY TOTAL						196												9					368	
RESLER AND SHELDON												**********												
BLAKE STATE																								
1P	30	17S	28E					U										1						S
RUTTER AND WILBANKS BROTHERS												**********												
MAGRUDER STATE																								
1E	36	17S	27E					X										1						S
ARCHIE M. SPEIR												**********												
HARBOLD FEDERAL																								
3F	35	17S	27E			28	P			7														F
12C	35	17S	27E			28	P			7							28							
13F	35	17S	27E					S									28							
LEASE TOTAL						56				14								3					88	
TRIGG FEDERAL																								
1C	26	17S	27E			28	P																	F
2C	26	17S	27E				P		EX	8							28							
LEASE TOTAL						28				8								2					51	
COMPANY TOTAL						84				22								5					139	
SOL WEST III												**********												
SHEARN FEDERAL																								
1H	14	17S	27E					PS																F
YATES PETROLEUM CORPORATION												**********												
HASTIE																								
1J	18	17S	28E					T																F
2I	18	17S	28E					TT																
3P	18	17S	28E					T																
LEASE TOTAL																		3						
COMPANY TOTAL																		3						
POOL TOTAL						2072				654	9465							134			440		2178	

EMPIRE YATES SEVEN RIVERS, EAST Y-SR OM TO 5M

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PENROC OIL CORPORATION												**********												
N G PHILLIPS STATE																								
6	I	27	17S	28E		56	P			28		126	126	P	P		28	1						S
COMMINGLED WITH N G PHILLIPS STATE BATTERY																								
SAMEDAN OIL CORPORATION												**********												
WALKER STATE																								
2	C	27	17S	28E				U										1						S
JOHN A. YATES												**********												
LOIS MAE STATE																								
1	K	27	17S	28E		56	P			17							28	1					216	S
POOL TOTAL						112				45		126						1					216	

MONTHLY STATISTICAL REPORT



VOLUME II
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ESPERANZA DELAWARE											DEL	OM TO 5M												
UNION OIL COMPANY OF CALIFORNIA												**********												
TRACY																								
1C	10	22S	27E			2912	F			2962	672	868	868	VNT			26	1	EX	1261	2932	SOC	390	
EUMONT YATES SEVEN RIVERS											Y-SR	OM TO 5M												
ADOBE OIL COMPANY												**********												
STATE																								
1D	17	22S	37E			112	P			26	26	902					28							S
2E	17	22S	37E			168	F			39	39	1353					28							
3L	17	22S	37E			56	F			12	12	450					28							
LEASE TOTAL						336				77	77	2705	2681	SKY			24	LSE						
COMPANY TOTAL						336				77	77	2705						3					515	
																		3					515	
AMERADA DIV. AMERADA HESS CORP.												**********												
H W ANDREWS																								
7C	23	20S	36E			224	F			188	23	3012					21							F
9K	23	20S	36E		NO-C116		P	S																
10E	23	20S	36E					T																
11F	23	20S	36E			476	P			525	649	3299					28							
12D	23	20S	36E					T																
13L	23	20S	36E					T																
LEASE TOTAL						700				713	672	6311	6311	P	P			6		61	471	SHL	541	
FEDERAL D ACCT A																								
1L	26	20S	36E			448	P			442		2572					25							F
2E	26	20S	36E		NO-C116		P	S																
3H	27	20S	36E		NO-C116		P	S																
4D	26	20S	36E		NO-C116		P	S																
5M	26	20S	36E		NO-C116		P	S																
LEASE TOTAL						448				442		2572	2572	P	P			5		33	384	TNM	413	
FEDERAL D ACCT 2																								F
6N	26	20S	36E			252	F			127		1172					28							
7M	26	20S	36E			560	F			318		11611					28							
8F	26	20S	36E			420	P			223	1399	1508					28							
9C	26	20S	36E			952	P			452	66	1311					26							
LEASE TOTAL						2184				1120	1465	15602	15602	P	P			4			1408	TNM	344	
STATE MT																								S
1N	5	19S	37E			168	F			154		4722	4722	WAR			14	1					290	
STATE WEA																								S
1F	12	21S	35E			84	P			17	5	405					8							
2C	12	21S	35E			168	F			118		11984					28							
3D	12	21S	35E			308	P			182	36	4535					26							
LEASE TOTAL						560				317	41	16924	16796	P	P	129	LSE	3			446	SHL	365	
STATE WEB																								S
3F	1	21S	35E		NO-C116		P	S																
4C	1	21S	35E			1120	F			617	144	11015					28							
LEASE TOTAL						1120				617	144	11015	10952	P	P	23	LSE	2			481	TNM	319	
STATE WEB BATTERY 2																								S
1C	13	21S	35E			168	P			57	57	235					11							
2F	13	21S	35E			448	P																	
LEASE TOTAL						616				57	57	235	194	P	P	41	LSE	2					144	
STATE WEB BATTERY 3																								S
5K	24	21S	35E		NO-C116		P	S										1						
STATE WEB D																								S
1	27	20S	36E					T										1						
STATE WEB E																								S
		21S	35E			504	P			61	76	124	70	P	P	54	LSE	9	1				313	
STATE WEB F																								S
2	1	21S	35E		NO-C116		P	S																
3K	1	21S	35E		NO-C116		P	S																
						364				346	662	3790					26							
LEASE TOTAL						364				346	662	3790	3670	P	P	120	LSE	3			469	SHL	406	

CLAYTON-WILLIAMS-LIGHT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE WELL																								
1	G	21	35	E		112	F																	S
2	F	11	20S	36E		84	P			43	21	700												
LEASE TOTAL						196				43	21	700	670	P P	30	LSE	8	2					133	
STATE WELL 32																								
1	C	32	20S	36E				T										1						S
FRED TURNER JR A																								
2	K	18	20S	38E		868	P			771	2388	978	978	EPG			28	1						P
COMMINGLED WITH FRED TURNER A BATTERY																								
ICA WELL 8																								
1	K	32	20S	36E		224	P			196	28	1214					13							P
2	L	33	20S	36E				PS																
LEASE TOTAL						224				196	28	1214	1110	P P	104	LSE		2		4	494	TNM	212	
L W WHITE																								
1	P	34	20S	36E				U										1						P
COMPANY TOTAL						7952				4857	5554	64187						36		98	4153		3480	
AMINI OIL CORPORATION													**********											
L E ELLIOTT STATE																								
2	P	27	20S	36E		168	P			139		307	236	P P	71	LSE	28	1					360	S
AMOCO PRODUCTION CO													**********											
GILLULLY B FEDERAL RA A																								
1	L	25	20S	36E				U										1						F
STATE 8																								
1	H	1	19S	36E				X																S
2	I	1	19S	36E				X																
LEASE TOTAL																		2						
COMPANY TOTAL																		3						
ANADARKO PRODUCTION COMPANY													**********											
MAE CURRIE																								
2	T	6	21S	37E		756	P			269	114	3006	3006	SKY			23	1			182	SHL	266	
MCRRIS R. ANTWEIL													**********											
AMERADA STATE																								
1	C	24	21S	35E				PX																S
2	F	24	21S	35E				PX																
3	C	24	21S	35E				PX																
LEASE TOTAL																		3						
MCMILLAN																								
1	N	29	18S	37E		84	P			53	6						28	1					226	P
STATE C																								
1	K	31	18S	37E				PU																S
2	K	31	18S	37E				PU																
LEASE TOTAL																		2						
COMPANY TOTAL						84				53	6							6					226	
APCO OIL CORPORATION													**********											
CURRIE																								
2	L	5	21S	37E		840	P			593	165	693	693	SKY			28	1			470	PER	399	P
ATLANTIC RICHFIELD COMPANY													**********											
ENDURA DE STATE																								
1	P	12	21S	35E		112	F			74	74	1995					28							S
2	C	12	21S	35E		168	F			110	19	8527					28							
3	C	12	21S	35E		84	F			58	39	703					28							
4	I	12	21S	35E		56	F	S																
LEASE TOTAL						420				242	132	11225	11208	P P	17	LSE		4			359	SHL	152	
HOUSTON																								P
1	C	7	21S	36E		280	P			222	1998	344					28							
2	E	7	21S	36E		364	P			300	2700	397					28							
LEASE TOTAL						644				522	4698	741	481	P P	10	ATL		2			490	ATL	696	
													250	LSE										
LEA 4C7 STATE																								
1	S	2	21S	35E		56	P			33	8	635	539	P P	100	LSE	26	1			184	TNM	39	S
SEALE FEDERAL																								
1	L	34	20S	36E		280	P			221	2	234					28							F

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
																	28							
3M	34	20S	36E			28	P			19		486						2			483	TNM	165	
LEASE TOTAL						308				240	2	720	720	P	P									S
STATE 176																	28							
1B	19	21S	36E			280	P		S	232	3434	421												
2C	19	21S	36E						S								28							
4G	19	21S	36E																					
5D	19	21S	36E			168	P		S	139	70	1593					28	6			428	SHL	293	
6C	19	21S	36E									711												S
7F	19	21S	36E			112	P			93			2349	P	P	376	LSE							
LEASE TOTAL						560				464	3504	2725					28							
												459					28							
STATE AK												2527					28						600	
1I	3	21S	35E			84	P			56		668						3						S
2P	3	21S	35E			84	P			56	5	3654	3021	P	P	633	LSE							S
3J	3	21S	35E			168	P			93	5							1						S
LEASE TOTAL						336				205														
STATE D								P	X								28							
1J	20	21S	36E														28							
STATE F DE									S			4736					28							
1E	19	21S	36E			168	F			150	75	8169												
2L	19	21S	36E			112	F			101							28	5			420	SHL	407	P
3K	19	21S	36E						S		252	8949												
4M	19	21S	36E			364	P			327	327	21854	21707	P	P	147	LSE							
5N	19	21S	36E			644				578							28							
LEASE TOTAL																	28	2			373	TNM	138	
IDA A WHITE											791	637									2737		2490	
1I	35	20S	36E			196	P			123	610	6681						26						
2J	35	20S	36E			196	P			122	1401	7318	7269	P	P	49	LSE							S
LEASE TOTAL						392				245		48872												
COMPANY TOTAL						3360				2529	10077	**********											138	S
AZTEC OIL AND GAS COMPANY																		1						
STATE E 27																	27							
1M	27	20S	36E	NC-C116	P			S																
STATE E 28						504	P			448	340	614												
1N	28	20S	36E					S																
2K	28	20S	36E					S																
3M	28	20S	36E					S																
4L	28	20S	36E			504		S		448	340	614	514	P	P	100	LSE	4			469	TNM	311	S
LEASE TOTAL																								
STATE E 33																	27							
1C	33	20S	36E					S																
3F	33	20S	36E					S																
LEASE TOTAL						504				448	340	614									469		449	
COMPANY TOTAL												**********												P
CAMPBELL AND HEDRICK																							221	
CURRY												1747	1747	P	P			1						F
1C	7	21S	37E			84	F			78		**********												
CHARM OIL COMPANY																	28							
COLL												71					28							
1I	33	20S	36E			56	F			24		71												
2P	33	20S	36E			28	P			9	150						28	4					171	S
3J	33	20S	36E					PU				72												
4D	33	20S	36E			28	F			8		214	214	P	P									
LEASE TOTAL						112				41	150						28							
												1222					28							
GULF STATE												1222					28							
1V	1	21S	35E			56	F			33		1222												
2U	1	21S	35E			168	F			109		1222					28	4			184	SHL	182	P
3T	1	21S	35E			84	F			60		4888	4888	P	P									
4S	1	21S	35E			364				235							28							
LEASE TOTAL												786					28	2			215	TNM	72	
PERSONS						84	F			40		786												S
1I	27	19S	36E			84	F			29		1572	1572	WAR										
2J	27	19S	36E			168				69							28							
LEASE TOTAL												137												
SUPERIOR STATE						56	F			53														
1K	12	21S	35E																					

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2N	12	21S	35E			336	F		200		138					28							
LEASE TOTAL						392			253		275	275	P	P			2			193	SHL	176	
WILSON STATE																							S
2B	11	21S	35E			28	F		28		1450					28							
3G	11	21S	35E			56	F		25		1451					28							
4H	11	21S	35E			28	F		24		1451					28							
LEASE TOTAL						112			77		4352	4352	P	P			3					228	
COMPANY TOTAL						1148			675	150	11301						15			592		829	
CHEVRON OIL COMPANY											**********												
MEREDITH																							
1H	19	21S	36E			644	F		554	32200	1569					28							S
2P	19	21S	36E					U															
3I	19	21S	36E			280	P		152	9240	362					28							
LEASE TOTAL						924			706	41440	1931	1711	P	P	220	LSE	3			738	TNM	175	
STATE 2 20																							S
1O	20	21S	36E			224	P		130	7980	1197	1197	P	P			1					230	
COMPANY TOTAL						1148			836	49420	3128					28	4			738		405	
CITIES SERVICE OIL COMPANY											**********												
STATE AT																							
1M	4	19S	37E			28	F		17		3821	3821	WAR			28	1					139	S
STATE C																							S
1L	16	21S	36E			560	P		254	13	5818					23							
2M	16	21S	36E					S															
3K	16	21S	36E					S															
4N	16	21S	36E			196	P		90	51	526					21							
LEASE TOTAL						756			344	64	6344	5939	P	P	405	LSE	4			270	TNM	162	
STATE D																							S
1B	32	21S	36E			420	F		293	20	1741					28							
2G	32	21S	36E			112	F		78		1044					28							
4H	32	21S	36E			252	F		176	20	1743					28							
5C	32	21S	36E				F	EX	664	137	2682					28							
6F	32	21S	36E			952	P		137	20	1022					16							
7D	32	21S	36E			308	F		214	19	5627					28							
8E	32	21S	36E			56	F		40		714					28							
LEASE TOTAL						2100			1602	216	14573	14337	P	P	236	LSE	7			1433	TNM	610	
COMPANY TOTAL						2884			1963	280	24738						12			1703		911	
COATES AND FOSTER DRILLING COMPANY											**********												
H S RECORD																							
1H	15	20S	36E			112	F				NO REPORT												P
2G	15	20S	36E			168	F				NO REPORT												
LEASE TOTAL						280											2						
COMPANY TOTAL						280											2						
CONTINENTAL OIL COMPANY											**********												
ELLIOTT B 20																							
1E	20	22S	37E			56	F		28		1632	1632	SKY			28	1					186	F
EUMONT HARDY UNIT																							UFPS
1M	25	20S	37E					I															
2N	25	20S	37E			280	P		86	227	14					28							
3O	25	20S	37E			56	P	EX	236	2878	14					28							
4P	25	20S	37E		SHUT-IN			S															
5D	31	20S	38E					I															
6A	36	20S	37E			1960	P		1008	8072	14					28							
7B	36	20S	37E					I															
8C	36	20S	37E			420	P		258	608	13					26							
9D	36	20S	37E					I															
10E	36	20S	37E					I															
11F	36	20S	37E			280	P	EX	407	960	14					28							
12G	36	20S	37E			560	P	EX	2209	76	15					28							
13H	36	20S	37E					I															
14E	31	20S	38E			980	P		772	227	14					28							
15L	31	20S	38E					I															
16I	36	20S	37E			1260	P		537	935	14					28							
17J	36	20S	37E					I															

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SYS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
18	K	36	20S	37E		700	P			736	4007	13					26							
19	L	36	20S	37E				I																
20	M	36	20S	37E				I																
21	N	36	20S	37E		280	P		EX	514	302	14					28							
22	O	36	20S	37E		420	P		EX	1329	151						28							
23	P	36	20S	37E				I																
24	M	31	20S	38E		3220	P			1013	6353						27							
25	N	31	20S	38E				I																
26	C	5	21S	37E		980	P			344	731	14					28							
27	D	5	21S	37E				I																
28	B	6	21S	37E		280	P		EX	1394	454	13					28							
29	C	6	21S	37E				I																
30	D	6	21S	37E		28	P		EX	236	126	14					28							
31	A	1	21S	36E				I																
32	H	1	21S	36E				I																
33	E	6	21S	37E		28	P		EX	451		2197					28							
34	F	6	21S	37E		560	P		EX	827	437	13					27							
35	G	6	21S	37E				I																
36	E	5	21S	37E		140	P			43	1162						28							
37	F	5	21S	37E				I																
38	I	6	21S	37E				I																
39	J	6	21S	37E		3080	P			1308	3634	13					28							
40	K	6	21S	37E				I																
41	L	6	21S	37E		980	P			899	789	12					23							
42	I	1	21S	36E				I																
43	N	6	21S	37E		952	P			192	1915	12					25							
44	C	6	21S	37E				I																
45	P	6	21S	37E		952	P			351	3748	13					27							
46	R	5	21S	37E		420	P			128	378	14					28							
47	S	6	21S	37E				I																
LEASE TOTAL						18816				15278	38170	2454	1660	WAR	794	CCC		47			15047	SHL	504	
W C HAWK B 6																								
1	R	6	21S	37E				U										1						F
LOCKHART A 18																								
4	M	18	21S	36E		196	F			120	96	6367												F
6	L	18	21S	36E		840	F			455	96	13842					28							
LEASE TOTAL						1036				575	192	20209	20209	CCC			28	2						
COMMINGLED WITH LOCKHART A 18 BATTERY																								
LOCKHART A 3C																								
2	A	30	21S	36E				S																F
3	B	30	21S	36E				S																
7	D	30	21S	36E		168	P			71	95	5389												
8	C	30	21S	36E		224	P			118	47	891					28							
9	E	30	21S	36E		168	F			117	211	16301					28							
10	L	30	21S	36E		812	P			447	94	8640					28							
11	K	30	21S	36E				S									28							
LEASE TOTAL						1372				753	447	31221	31221	CCC				7			924	TNM	114	
LOCKHART B 28																								F
1	C	28	21S	36E		420	P			318	2205	840					28							
2	E	28	21S	36E		644	P			424	2502	4508					28							
3	L	28	21S	36E				S																
4	M	28	21S	36E				S																
6	A	28	21S	36E		168	F			85	85	7057					28							
LEASE TOTAL						1232				827	4792	12405	12405	CCC				5			861	TNM	276	
LOCKHART B 3C																								F
2	M	30	21S	36E		448	P			353	106	3389	3389	P	P		28	1			330	TNM	144	
MEYER B 18																								F
3	D	18	21S	36E				S																
4	E	18	21S	36E				S																
LEASE TOTAL																		2					35	
MEYER B 31																								F
2	K	31	20S	38E				U										1						F
REED B																								
3	P	23	20S	36E		280	P			280	1204	7875					27							
4	B	23	20S	36E		224	P			140	616	1924					27							
5	I	23	20S	36E		140	P			140	84	4085					27							
6	O	23	20S	36E				S																

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
7	J	23	20S	36E		420	P			307	223	3019					27							
8	G	23	20S	36E		112	P			111	56	681					27							
9	M	23	20S	36E			P	S																
10	N	23	20S	36E		112	P			112	56	651					27							
LEASE TOTAL						1288				1090	2239	18235	18185	P	P	50	LSE	8						
COMMINGLED WITH REED B BATTERY																								
REED SANDERSON UNIT																								
1	A	4	20S	36E				I																UFP
2	D	3	20S	36E		980	P			484	210	45					28							
3	C	3	20S	36E				I																
4	B	3	20S	36E		280	P			303	630	9341					28							
5	F	3	20S	36E		840	P			605	2755	496					28							
6	E	3	20S	36E				I																
7	H	4	20S	36E		168	P			121	358	45					28							
8	I	4	20S	36E				I																
9	L	3	20S	36E		1064	P			905	721	44					27							
10	K	3	20S	36E				I																
11	J	3	20S	36E		140	P			90	269	4580					28							
12	O	3	20S	36E				I																
13	N	3	20S	36E		588	P			636	4788	151					28							
14	M	3	20S	36E				I																
15	P	4	20S	36E		280	P			212	59	45					28							
16	A	9	20S	36E				I																
17	D	10	20S	36E		504	P			454	1526	68					28							
18	C	10	20S	36E				I																
19	B	10	20S	36E		392	P			182	1075	338					28							
21	F	10	20S	36E		280	P			75	2213	37					23							
22	E	10	20S	36E				I																
24	K	10	20S	36E				I																
LEASE TOTAL						5516				4067	14604	15190	15190	WAR				22			4051	ATL	254	
SANDERSON A																								
12	P	14	20S	36E		560	P			339		16030	16030	WAR			28	1						F
COMMINGLED WITH SANDERSON AB 14																								
SANDERSON AB 14																								
1	D	14	20S	36E		392	P			370	370	20118	20118	WAR			28	1						F
COMMINGLED WITH SANDERSON AB 14																								
SANDERSON B 1																								
4	P	10	20S	36E		308	P			80	180	1061	1061	WAR			27	1						F
COMMINGLED WITH SANDERSON B 1 BATTERY																								
SANDERSON B 14																								
3	N	14	20S	36E		476	P			386	2007	3535					28							F
4	E	14	20S	36E		392	P			361	258	12708					28							
5	L	14	20S	36E		56	P			52	156	1298					28							
LEASE TOTAL						924				799	2421	17541	17541	WAR				3						
COMMINGLED WITH SANDERSON B 14 BATTERY																								
SEMU EUMONT																								
52	F	25	20S	37E				I																UF
54	K	25	20S	37E		504	P			373	427	418					27							
55	J	25	20S	37E		336	P			309	2388	229					28							
56	I	25	20S	37E				I																
LEASE TOTAL						840				682	2815	647	647	WAR				4			551	SHL	314	
STATE C 20																								
1	D	20	21S	36E		336	P			340	1054	50					28							S
2	E	20	21S	36E		448	P			408	1360	60					28							
3	F	20	21S	36E				U																
4	N	20	21S	36E				P	S															
6	C	20	21S	36E				P	S															
8	L	20	21S	36E		336	P			204	680	50					28							
LEASE TOTAL						1120				952	3094	160	160	CCC				6						
COMMINGLED WITH STATE C 20 BATTERY																								
STATE KT 24																								
1	J	24	21S	35E				F	U															S
20		24	21S	35E					S															
LEASE TOTAL																								
COMPANY TOTAL						33908				26193	69430	160292						115	2		21764		1827	
ELLIOTT OIL COMPANY												**********												

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ELLIOTT FEDERAL																								
1	I	26	20S	36E				S										1						F
						COMMINGLED WITH ELLIOTT FEDERAL COM																		
E M ELLIOTT STATE					E																			
1	A	34	20S	36E			P	S										1						S
SCHAFER STATE																								
1	B	26	20S	36E				S										1						S
2	G	26	20S	36E				S																
LEASE TOTAL																		2						
COMPANY TOTAL																		4						
GETTY OIL COMPANY												**********												
O L COLEMAN																								
4	H	17	21S	36E		196	P			117	140	1448	1448	P	P		28	1						P
						COMMINGLED WITH COLEMAN EUNICE																		
EAST EUMONT UNIT																								
1	F	33	18S	37E				S																UFPS
2	G	33	18S	37E				S																
3	H	33	18S	37E				S																
4	K	33	18S	37E				S																
5	J	33	18S	37E				S																
6	I	33	18S	37E				S																
7	M	33	18S	37E				S																
8	N	33	18S	37E				S																
9	O	33	18S	37E				S																
10	P	33	18S	37E				S																
11	M	34	18S	37E				S																
12	C	4	19S	37E		28	F	S		22		639					25							
13	A	4	19S	37E				S																
14	B	4	19S	37E				S																
15	D	3	19S	37E				S																
16	E	4	19S	37E		28	F			28		208					20							
17	F	4	19S	37E		28	F			28		600					28							
18	G	4	19S	37E				S																
19	H	4	19S	37E				S																
20	E	3	19S	37E		56	P			56		228					14							
21	F	3	19S	37E				S																
22	L	4	19S	37E				S																
23	L	3	19S	37E				S																
24	P	4	19S	37E		112	P		EX	138		346					28							
25	M	3	19S	37E		84	P			84		368					28							
26	N	3	19S	37E				S																
27	B	9	19S	37E				S																
28	A	9	19S	37E				S																
29	D	10	19S	37E		112	P		EX	137		728					28							
30	C	10	19S	37E		84	P			85		229					28							
31	B	10	19S	37E				S																
32	E	10	19S	37E				S																
33	F	10	19S	37E				S																
34	L	10	19S	37E				S																
35	K	10	19S	37E				S																
36	M	10	19S	37E				S																
37	A	16	19S	37E				S																
38	D	15	19S	37E				S																
39	C	15	19S	37E				S																
40	H	16	19S	37E		224	P			114	56	58					28							
41	E	15	19S	37E		140	P			93		47					28							
42	F	15	19S	37E		224	P			93	56	141					28							
43	I	16	19S	37E				I																
44	L	15	19S	37E		112	P			95	28	60					28							
45	K	15	19S	37E				I																
46	O	16	19S	37E				I																
47	P	16	19S	37E		84	P			84	1	311					28							
48	M	15	19S	37E				I																
49	N	15	19S	37E		112	P			94	1	32					28							
50	D	22	19S	37E		140	P			28	56	57					28							
51	C	22	19S	37E				I																

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
52	H	21	19S	37E		196	P			46	3302	17					26							
53	E	22	19S	37E				I																
54	F	22	19S	37E		56	P			28		64					28							
55	I	21	19S	37E				I																
56	L	22	19S	37E		140	P			66	2990	54					26							
57	P	21	19S	37E		224	P			71		50					28							
58	M	22	19S	37E			P	I																
59	N	22	19S	37E		252	P			136	2	229					28							
60	O	22	19S	37E				I																
61	P	22	19S	37E		224	P			134	28	108					28							
62	A	28	19S	37E				I																
63	D	27	19S	37E		364	P			183	432	1110					27							
64	C	27	19S	37E				I																
65	B	27	19S	37E		308	P			308	297	113					27							
66	A	27	19S	37E				I																
67	H	28	19S	37E			F		EX	48		4121					27							
68	E	27	19S	37E			P	I																
69	F	27	19S	37E		196	P			196	1296	297					27							
70	G	27	19S	37E			P	I																
71	H	27	19S	37E		140	P			49		248					28							
72	E	26	19S	37E				I																
73	K	27	19S	37E				I																
74	J	27	19S	37E		140	P			71		72					28							
75	I	27	19S	37E				I																
76	L	26	19S	37E		112	P			48	54	12					27							
77	N	27	19S	37E		280	P			74	112	45					28							
78	O	27	19S	37E				I																
79	P	27	19S	37E		112	P			93		766					28							
80	M	26	19S	37E				I																
81	N	26	19S	37E		1652	P			388	1664	5					26							
82	C	26	19S	37E				I																
83	C	34	19S	37E				I																
84	B	34	19S	37E		420	P			245	156	28					26							
85	A	34	19S	37E				I																
86	D	35	19S	37E		1792	P			1293	756	16					27							
87	C	35	19S	37E				I																
88	B	35	19S	37E		476	P			286	234	14					26							
89	A	35	19S	37E				I																
90	H	34	19S	37E		140	P			20	26	1265					26							
91	E	35	19S	37E				I																
92	F	35	19S	37E		3808	P			2654	8528	14					26							
93	G	35	19S	37E				I																
94	H	35	19S	37E		476	P			265	468	12					26							
95	E	36	19S	37E				I																
96	K	35	19S	37E				I																
97	J	35	19S	37E		3360	P			2141	351	101					27							
98	I	35	19S	37E				I																
99	L	36	19S	37E		392	P			143	182	15					26							
100	N	35	19S	37E		1960	P			286	2800	799					28							
101	O	35	19S	37E				I																
102	P	35	19S	37E		3220	P			1715	2604	79					28							
103	M	36	19S	37E				I																
104	N	36	19S	37E		336	P			212	27	47					27							
105	C	2	20S	37E				I																
106	B	2	20S	37E		2800	P			1385	2268	103					28							
107	A	2	20S	37E				I																
108	D	1	20S	37E		1400	P			1077	224	294					28							
109	C	1	20S	37E				I																
110	B	1	20S	37E		280	P			132	112	146					28							
111	F	2	20S	37E		1680	P			1011	1036	1636					28							
112	G	2	20S	37E				I																
113	H	2	20S	37E		3220	P			1484	2457	138					27							
114	E	1	20S	37E				I																
115	G	1	20S	37E				I																
116	J	2	20S	37E		868	P			791	560	3678					28							
117	I	2	20S	37E				I																
118	L	1	20S	37E		1260	P			879	2436	51					28							

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
119	J	1	20S	37E		280	P			198	644	182												
120	N	2	20S	37E		84	P			22	28	1909					28							
121	O	2	20S	37E				I									28							
122	P	2	20S	37E		840	P			572	1568	1490					28							
123	M	1	20S	37E				I																
124	N	1	20S	37E		476	P			170	513	33					27							
125	O	1	20S	37E				I																
126	A	11	20S	37E				I																
127	D	12	20S	37E		784	P			424	2646	3012					27							
128	C	12	20S	37E				I																
129	B	12	20S	37E		224	P			148	27	264					27							
130	F	12	20S	37E		448	P			297	54	655					27							
131	G	12	20S	37E				I																
914	F	1	20S	37E		476	P			149	216	76					27							
915	K	2	20S	37E				I																
918	K	1	20S	37E				I																
		LEASE TOTAL				37464				21117	41296	27420	27420					134			21618	SHL	817	
													2218	LSE							16171	TNM		
STATE G																								
1	H	21	21S	36E		224	P			155	4472	980	980	P	P		26	1			218	TNM	115	S
COMPANY TOTAL						37884				21389	45908	29848						136			21836		932	
GULF OIL CORPORATION												**********												
ARNOTT RAMSAY NCT C																								
1	M	21	21S	36E				U																S
5	N	21	21S	36E		84	P			83	1120	191					28							
8	O	21	21S	36E		224	P			148	364	1042					28							
15	P	21	21S	36E			P																	
		LEASE TOTAL				308				231	1484	1233	1233	P	P			4						
						COMMINGLED WITH RAMSAY BLOCK BATTERY																		
ARNOTT RAMSAY NCT D																								
2	A	33	21S	36E				U																S
3	F	33	21S	36E				U																
4	E	33	21S	36E				U																
5	G	33	21S	36E				F																
14	H	33	21S	36E				S																
		LEASE TOTAL																5						
						COMMINGLED WITH RAMSAY BLOCK BATTERY																		
R R BELL NCT D																								
1	T	6	21S	36E		476	P			474	2688	4308					28							S
2	U	6	21S	36E		224	P			223	1708	413					28							
		LEASE TOTAL				700				697	4396	4721	3977	P	P	744	LSE	2	9		653	SHL	336	
R R BELL NCT F																								S
5	M	36	20S	36E		140	P			61	532	6436					28							
6	L	36	20S	36E		252	P			186	560	548					28							
7	C	35	20S	36E		56	P			44	588	2569					28							
8	D	36	20S	36E				U																
		LEASE TOTAL				448				291	1680	9553	9321	P	P	232	LSE	4						
						COMMINGLED WITH R R BELL NCT F BATTERY																		
R R BELL NCT I																								
1	E	34	20S	36E				S																S
2	F	34	20S	36E				S																
		LEASE TOTAL																2						
MOLLIE CAMPBELL																								
4	L	7	21S	36E		140	P			90	3	2976	2961	P	P	15	LSE	23	1		229	SHL	38	P
A L CHRISTMAS NCT C																								
10	D	18	22S	37E		84	P			50		3594	3594	WAR				28	1					P
						COMMINGLED WITH A L CHRISTMAS NCT C BATTERY																		
100	E	12	19S	36E		168	P			106		49						28						
101	F	11	19S	36E				I																
102	P	11	19S	36E		308	P			246	364	31						28						
103	C	11	19S	36E				I																
104	C	14	19S	36E				I																
105	B	14	19S	36E		280	P			218	168	185						28						
106	A	14	19S	36E				I																
107	H	14	19S	36E		392	P			331	84	9855						28						

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	SPA	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
108	G	14	19S	36E				I																
109	F	14	19S	36E		224	P			162	84	42					28							
110	E	14	19S	36E				I																
111	I	15	19S	36E				I																
112	L	14	19S	36E		392	P			330	2040	103					28							
113	K	14	19S	36E				I																
114	J	14	19S	36E		364	P			303	1360	6768					28							
115	N	14	19S	36E		840	P			778	578	1282					28							
116	M	14	19S	36E				I																
117	P	15	19S	36E		588	P			566	364	100					28							
118	B	22	19S	36E		280	P			231	1092	216					28							
119	A	22	19S	36E				I																
120	D	23	19S	36E		280	P			181	84	85					28							
121	C	23	19S	36E		420	P			300	84	142					28							
122	F	23	19S	36E		224	P			202	114	23					28							
123	E	23	19S	36E				I																
124	H	22	19S	36E		616	P			232	1960	490					28							
125	G	22	19S	36E				I																
126	K	22	19S	36E				I																
127	J	22	19S	36E		280	P			278	168	87					28							
128	I	22	19S	36E				I																
129	L	23	19S	36E		280	P			280	114	132					28							
130	K	23	19S	36E		280	P			249	140	58					28							
131	M	23	19S	36E		252	P			220	84	140					28							
132	P	22	19S	36E		140	P			60	616	56					28							
133	O	22	19S	36E				I																
134	N	22	19S	36E		56	P			55	84	TSTM					28							
135	C	27	19S	36E				S																
136	B	27	19S	36E		196	P			75	80	66					28							
137	A	27	19S	36E		168	P			70	80	383					28							
138	D	26	19S	36E		84	P			70	84	1982					28							
139	E	26	19S	36E		84	F			71		891					28							
140	H	27	19S	36E		112	F			70	112	421					28							
141	G	27	19S	36E		112	P			132	112	70					28							
142	F	27	19S	36E		56	P			33		35					28							
143	L	27	19S	36E				U																
144	K	27	19S	36E		196	P			173	168	35					28							
145	P	27	19S	36E		112	F			84		1679					28							
146	O	27	19S	36E		196	P			172		487					28							
147	N	27	19S	36E		140	P			118		49					8							
148	M	27	19S	36E			P																	
149	A	33	19S	36E				S																
150	D	34	19S	36E		140	P			116		99					26							
151	C	34	19S	36E		112	P			110		525					26							
152	B	34	19S	36E		84	F			56		2390					28							
154	G	34	19S	36E		364	F			84		905					28							
155	F	34	19S	36E		252	P			250		3263					27							
156	H	33	19S	36E		140	P			135	189	58					27							
157	J	33	19S	36E		56	P			57		59					28							
158	I	33	19S	36E		84	P			81	135	76					27							
159	K	34	19S	36E		224	P			220	78	2198					26							
160	J	34	19S	36E		168	P			164	108	1489					27							
161	O	34	19S	36E		308	P			286	858	2042					26							
162	N	34	19S	36E		840	P			529	2106	2709					26							
163	M	34	19S	36E				I																
164	P	33	19S	36E		336	P			300	27	424					27							
		LEASE TOTAL				11228				8784	13719	42179	41099	WAR	1080	LSE		64		8677	SHL	3657		
J F JANDA NCT A																								
1	P	20	21S	36E		168	P			115	2828	232					28							S
2	I	20	21S	36E		224	F			143	1176	3929					28							
		LEASE TOTAL				392				258	4004	4161	4161	WAR				2						
		COMMINGLED WITH JANDA BLOCK BATTERY																						
J F JANDA NCT B																								
1	J	32	21S	36E		84	F			83		1442					14							S
5	I	32	21S	36E		168	P			83		914					28							
		LEASE TOTAL				252				166		2356	2356	WAR				2						
		COMMINGLED WITH JANDA BLOCK BATTERY																						

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HARRY LEONARD NCT A																								
6	N	22	21S	36E		196	P			83	124	492					28							S
7	M	22	21S	36E		84	F			55	56	1507					28							
8	C	22	21S	36E		476	P			195	840	722					24							
LEASE TOTAL						756				333	1020	2721	2256	P	P	465	LSE		3					
COMMINGLED WITH JANDA BLOCK BATTERY																								
H T ORCUTT NCT F																								
1	A	25	21S	35E		168	F			135	56	9706					28							S
2	H	25	21S	35E		224	P			192	84	1373					28							
LEASE TOTAL						392				327	140	11079	11074	P	P	5	LSE		2		214	SHL	310	
COMMINGLED WITH SOUTH PENROSE SKELLY UNIT B																								
SOUTH PENROSE SKELLY UNIT																								UF
156	E	8	22S	37E				U																
178	K	8	22S	37E				U																
179	L	8	22S	37E				U																
180	M	8	22S	37E				F																
LEASE TOTAL																			4					
COMMINGLED WITH SOUTH PENROSE SKELLY UNIT BATTERY																								
W A RAMSAY NCT A																								
2	M	27	21S	36E				S																S
9	G	35	21S	36E		112	F			83	84	3960					28							
10	K	35	21S	36E		168	F			112	84	1566					28							
12	M	35	21S	36E		112	F			111	84	3252					28							
14	F	34	21S	36E				I																
15	F	27	21S	36E				T																
16	F	35	21S	36E		168	P			84	56	741					26							
17	J	27	21S	36E				S																
18	C	35	21S	36E		448	F			307	168	4736					26							
19	L	35	21S	36E		252	P			84	56	365					28							
20	E	35	21S	36E		224	P			115	168	749					28							
21	P	34	21S	36E		140	P			84	56	231					26							
22	D	35	21S	36E		224	P			111	168	258					28							
23	I	34	21S	36E		364	P			299	2884	2945					27							
24	H	34	21S	36E				I																
25	A	34	21S	36E		280	P			168	252	57					27							
26	E	34	21S	36E		140	P			111	1792	180					27							
27	B	34	21S	36E				I																
28	C	34	21S	36E		112	P			84	112	72					28							
29	P	27	21S	36E		196	P			116	56	285					28							
30	G	34	21S	36E		280	P			167	168	348					27							
31	O	27	21S	36E				S																
32	J	34	21S	36E				I																
33	C	34	21S	36E				S																
34	K	34	21S	36E		280	P			167	644	96					28							
35	N	27	21S	36E				I																
36	N	34	21S	36E		196	P			112	1484	1343					26							
37	H	27	21S	36E		140	P			84		193					26							
38	L	34	21S	36E		140	P			83	1064	580					26							
39	I	27	21S	36E		112	P			84		555					28							
40	A	27	21S	36E		252	F			167	28	13137					28							
41	G	27	21S	36E				S																
42	B	27	21S	36E		224	P			140	56	1610					28							
43	C	27	21S	36E		112	P			84	2340	3187					26							
44	D	27	21S	36E		196	P			28	42	2204					7							
45	K	27	21S	36E				U																
46	E	27	21S	36E				S																
47	L	27	21S	36E				S																
48	D	34	21S	36E				I																
50	M	34	21S	36E				I																
LEASE TOTAL						4872				2985	11846	42650	41358	WAR	P	1292	LSE		40					
COMMINGLED WITH RAMSAY BLOCK BATTERY																								
L A WHITE NCT B TR A																								
1	P	35	20S	36E		168	F			102		5357					28							P
3	C	35	20S	36E		224	F			154		14772					28							
4	N	35	20S	36E		56	P			28	56	210					28							
LEASE TOTAL						448				284	56	20339	20339	P	P				3		431	SHL	77	
L W WHITE NCT B TR B																								
2	D	1	21S	35E		616	P			456	84	903	655	P	P	248	LSE	28	1		423	SHL	180	P

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						20636			14952	38432	148465						140		9	10627		4598	
T. F. HODGE												**********											P
SIMS 1O	24	20S	35E			140P			148							28	1	EX	188			468	
												**********											F
HUMBLE OIL AND REFINING COMPANY																							
L C FOPEANO FEDERAL AC 1		S														28							F
3M	25	20S	36E			56P			49	24	5880	5879	P	P	1	LSE							
4P	26	20S	36E			56			49	24	5880						2						
LEASE TOTAL												BATTER	Y										
COMMINGLED WITH FOPEANO FEDERAL AC 2																28							
L C FOPEANO FEDERAL AC 2						168P					14330					28				486	SHL	159	S
2H	35	20S	36E			84P			181		3108	17429	P	P	9	LSE	4						
5O	26	20S	36E			196P			259		17438					28							
7G	35	20S	36E			280P			440							28							
8B	35	20S	36E			728					9037					28							
LEASE TOTAL									147	68	19638					28							
NEW MEXICO B STATE			36E			224F			111	629	1622					28							
1E	29	21S	36E			168P			479	1308	756					28							
2F	29	21S	36E			728P			37	9	5784					28	7						S
4B	29	21S	36E			56P			92		1239												
6C	29	21S	36E			140P			56	65	11582	49595	P	P	63	LSE							
8P	29	21S	36E			84P			147	23	49658												S
9K	29	21S	36E			224P			1069	2102		BATTER	Y			28							S
10N	29	21S	36E			168P																	S
LEASE TOTAL						1624																	
COMMINGLED WITH NEW MEXICO B AND C BATTERY 2																							
NEW MEXICO B STATE BATTERY 2						140P			92	18	1926	1926	P	P			1						S
11M	29	21S	36E			140P																	
COMMINGLED WITH NEW MEXICO B AND C BATTERY																28	1						
NEW MEXICO B STATE AC 2			36E				S				1818	1818	P	P									
3J	29	21S	36E						147	350													
NEW MEXICO C STATE			36E			224P										28							
1A	29	21S									721					28							
COMMINGLED WITH NEW MEXICO B AND C BATTERY 2																28							
NEW MEXICO G STATE BATTERY 2			36E			140P			89	18	755					28							
6M	26	21S	36E			56P			36	67	2369					28							
7N	26	21S	36E			252P			161	36	4895					28							
8O	26	21S	36E			140P			89		1373					28							
10P	26	21S	36E			28P			89	22	125					28							
11E	26	21S	36E			56P			18	18	2631					28							
12K	26	21S	36E				PS		36		217					28							
13D	26	21S	36E			28P			18	6	740					28							
14F	26	21S	36E			112P			71	57						28	13			486		159	
15J	26	21S	36E				S				2787	1659	2	SKY	21	LSE							
16C	26	21S	36E				PS			107	16613						29						P
17N	23	21S	36E			168P			107	331	G STATE	BATTER	Y										
18B	26	21S	36E			1120			714		93333												
19O	23	21S	36E							2825													
LEASE TOTAL						3892			2511														
COMMINGLED WITH NEW MEXICO G STATE BATTERY												**********											
COMPANY TOTAL												528		528	SKY		28	1					S
N. B. HUNT										74		BATTER	Y										
MARY WANTZ						112F						**********											
1M	21	21S	37E									2422		2422	WAR		18	1					
COMMINGLED WITH MARY WANTZ BATTERY																						53	
KENNEDY OIL COMPANY INCORPORATED												**********											
NEW MEXICO AK STATE						688F				388		2077		2077	WAR		11	1					
1K	32	18S	37E																				
C. E. LONG																							
RECTOR																							
1H	31	21S	36E			392P				24	3900												

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MKA OIL PROPERTIES										**********												
STATE B																						
1C	29	21S	36E			84	P	87	62	8514	8514	P	P		28	1	EX	30	160	ADM	403	S
PENASCO CORPORATION										**********												
STATE																						
1I	1	19S	36E			140	P	8							28	1						S
							COMMINGLED WITH STATE A															
STATE A																						
1P	1	19S	36E			252	P	12							28	1						S
							COMMINGLED WITH STATE															
COMPANY TOTAL						392		20								2						
PENROSE PRODUCTION COMPANY										**********												
STATE																						
1O	20	22S	37E				F			718	718	SKY				1						S
PHILLIPS PETROLEUM COMPANY										**********												
CHERYL A																						
1J	31	18S	37E			140	P	111		1014	1014	WAR			28	1					179	S
NEW																						
1A	26	20S	36E			364	F	183	159	2612	2612	P	P		28	1			188	TNM	87	S
COMPANY TOTAL						504		294	159	3626						2			188		266	
C. C. POLLARD										**********												
STATE B																						
1L	29	21S	36E			105	F									1	EX	404			264	S
RESLER AND SHELDON										**********												
ATLANTIC STATE																						
1K	3	21S	35E			28	F	19		184	184	P	P		28	1					201	S
SMITH																						
1E	34	19S	36E			28	P	19		155					28							P
2L	34	19S	36E			56	P	20		200					28							
LEASE TOTAL						84		39		355	355	WAR				2					199	
STATE A																						
1L	27	20S	36E			56	F	41		190	190	P	P		28	1			179	CSO	130	S
WILSON B STATE																						
1C	3	21S	35E			112	F	33							28							S
2F	3	21S	35E				FU															
LEASE TOTAL						112		33								2					197	
COMPANY TOTAL						280		132		729						6			179		727	
SHELL OIL COMPANY										**********												
O L COLEMAN																						
Y 1J	17	21S	36E			224	P	173	519	1781	1693	P	P	88	LSE	28	1					P
							COMMINGLED WITH O L COLEMAN BATTERY															
DEVONIAN STATE																						
Y 1G	20	21S	36E			336	P	192	2591	512												S
2B	20	21S	36E			252	P	165	1104	2741					28							
3A	20	21S	36E			336	P	330	66	943					28							
4H	20	21S	36E			616	P	549	1612	1747					28							
LEASE TOTAL						1540		1236	5373	5943	5714	P	P	229	LSE		4		1451	SHL	335	
STATE A																						
1H	12	21S	35E			280	F	221	574	12590					28							S
Y 2A	12	21S	35E			168	F	110	22	6147					28							
3G	12	21S	35E			280	F	176	22	7074					28							
4B	12	21S	35E			252	F	176	22	17489					28							
LEASE TOTAL						980		683	640	43300	43215	P	P	85	LSE		4		654	SHL	182	
STATE C																						
1A	24	21S	35E				T															S
Y 1A	24	21S	35E				T															
Y 2H	24	21S	35E			252	P	187	125	1286					28							
3B	24	21S	35E			196	P	161	80	3492					28							
4G	24	21S	35E			280	F	241	241	8100					28							
LEASE TOTAL						728		589	446	12878	12760	P	P	4	SHL		5		649	SHL	200	
											114	LSE										

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION					MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
STATE H																							
Y 1P	13	21S	35E			196	F		157	157	3310					28							S
1P	13	21S	35E				F	T															
2A	13	21S	35E																				
3H	13	21S	35E				F									28							
Y 3H	13	21S	35E			196	F		158	158	10770					28							
Y 4I	13	21S	35E			224	F		183	183	12359					28							
5B	13	21S	35E			196	F		157	67	13527					28							
6G	13	21S	35E			84	F		78	78	7349					28							
7J	13	21S	35E			364	P		288	202	4243					28							
8C	13	21S	35E			280	P		236	118	2744					28							
LEASE TOTAL						1540			1257	963	54302	54141	P P	12	SHL		10			1347	SHL	330	
												149	LSE										
STATE L																							
1O	1	21S	35E					T															S
2X	1	21S	35E				F	U															
Y 2X	1	21S	35E			224	F		193	72	8045												
3W	1	21S	35E			224	P		179	380	4807					28							
4R	1	21S	35E			280	P		180	113	7742					26							
LEASE TOTAL						728			552	565	20594	20565	P P	29	LSE	26	5						
COMMINGLED WITH STATE F G L AND M BATTERY																							
STATE M																							
1H	1	21S	35E			588	P		459	10215	640												S
2I	1	21S	35E			140	P		96	2499	565					28							
3A	1	21S	35E			112	P		73		3769					28							
5C	1	21S	35E			336	P		217	97	9924					28							
6J	1	21S	35E			168	F		121	73	14299					28							
7G	1	21S	35E			196	F		121	48	5861					28							
8B	1	21S	35E			196	F		97	24	7000					28							
LEASE TOTAL						1736			1184	12956	42058	41556	P P	502	LSE		7						
COMMINGLED WITH STATE F G L AND M BATTERY																							
STATE N																							
Y 1I	24	21S	35E			196	P		107	53	2611												S
1I	24	21S	35E				F	EX	53							28							
LEASE TOTAL						196			160	53	2611	2578	P P	33	LSE	28	2					290	
STATE SEC 3																							
1A	3	20S	37E			168	P		112	12332	2172	1710	WAR	462	LSE	28	1			187	TNM	62	S
COMPANY TOTAL						7840			5946	33847	185639						39			4288		1399	
SKELLY OIL COMPANY												**********											
HOBBS M																							
1L	20	22S	37E			952	P		800	2400	31	31	SKY			27	1			781	PER	351	S
MEXICO W																							
2P	2	21S	35E			420	P		303		1998					28							S
3O	2	21S	35E			112	P		28		1221					4							
4I	2	21S	35E			280	P		193		3104					28							
5R	2	21S	35E			84	P		83		2521					28							
LEASE TOTAL						896			607		8844	8844	P P				4			406	TNM	574	
COMPANY TOTAL						1848			1407	2400	8875						5			1187		925	
SCHIO PETROLEUM COMPANY												**********											
MAGRUDER STATE																							
1C	28	20S	36E			616	P		565	5	1015												S
2J	28	20S	36E			196	P		204	6	374					28							
3P	28	20S	36E			252	P		225	5	392					28							
LEASE TOTAL						1064			994	16	1781	1781	P P				3						
COMMINGLED WITH MAGRUDER STATE BATTERY																							
MAGRUDER STATE BATTERY 2																							
4I	28	20S	36E				P										1						S
COMMINGLED WITH MAGRUDER STATE BATTERY																							
PRUITT																							
2O	31	21S	37E			84	P		86	12	205	205	SKY			15	1	EX	188				P
COMMINGLED WITH PRUITT BATTERY																							
COMPANY TOTAL						1148			1080	28	1986						5		188				
SOUTHERN PETROLEUM EXPLORATION INCORPORATED **********																							
STATE SPX																							
1B	33	20S	36E			28	P		16	60	120					27							S

CONTINUED, EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2H	33	20S	36E			56	P			46	18	280					27							
3A	33	20S	36E			84	P			66	12	410					27							
4C	33	20S	36E			140	P			140	16	1035					27							
LEASE TOTAL						308				268	106	1845	1845	P	P			4					341	
COMPANY TOTAL						308				268	106	1845						4					341	
STRATA PETROLEUM COMPANY												**********												
CATRON STATE																								
1C	34	20S	36E				F	X																S
2D	34	20S	36E				P	X																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
THE SUPERIOR OIL COMPANY												**********												
STATE 12																								
1L	12	21S	35E			140	P			88	225	150					28							S
1I	11	21S	35E			84	P			53		1916					28							
LEASE TOTAL						224				141	225	2066	1978	P	P	88	LSE	2					163	
STATE 334																								S
1A	3	21S	35E			196	P			103	28	515					28							
2B	3	21S	35E			84	P			44	9	19					28							
3H	3	21S	35E			168	P			88	9	36					28							
4G	3	21S	35E					T																
LEASE TOTAL						448				235	46	570	568	P	P	2	LSE	4					392	
COMPANY TOTAL						672				376	271	2636						6					555	
TENNECO OIL COMPANY												**********												
ATLANTIC STATE																								
1P	25	21S	35E			28	P					328					28							S
2J	25	21S	35E					S																
3I	25	21S	35E			28	P					328					28							
LEASE TOTAL						56						656	432	P	P	224	LSE	3					92	
BAY FEDERAL																								F
1C	35	20S	36E			168	P			103	618	657					28							
2F	35	20S	36E			196	P			120	34	916					28							
3D	35	20S	36E			420	P			259	65	296					28							
4E	35	20S	36E			196	P			121	69	693					28							
LEASE TOTAL						980				603	786	2562	2506	P	P	56	LSE	4		659	TNM		145	
SINCLAIR STATE																		1						S
1K	24	21S	35E						FX															
COMPANY TOTAL						1036				603	786	3218						8		659			237	
TEXACO INCORPORATED												**********												
NEW MEXICO CE STATE NCT 1																								S
1E	6	19S	37E					PU																
2F	6	19S	37E					T																
LEASE TOTAL																		2						P
J K RECTOR																								
5A	31	21S	36E			138	P			99	110	317	91	P	P	226	LSE	28	1	EX	41		411	
COMPANY TOTAL						138				99	110	317							3		41		411	
TEXAS PACIFIC OIL COMPANY INC												**********												
STATE C																								S
1F	17	22S	37E					T										1						
TWO STATES OIL COMPANY												**********												
ETCHEVERRY																								P
1G	10	20S	36E			196	F			149		5891												
2J	10	20S	36E			140	F			69		6873												
LEASE TOTAL						336				218		12764	12764	WAR				2					54	
																				189	ATL			
COMPANY TOTAL						336				218		12764						2		198			54	
WILSON OIL COMPANY												**********												
EUMONT STATE																								S
1H	2	21S	35E			140	P											1					76	

CONTINUED. EUMONT YATES SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TYP EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
												**********											S
WOLVERINE GAS AND OIL COMPANY INCORPORATED												**********											
GULF ORCUTT																							
1B	25	21S	35E			168	P		132	21	1777											490	
2G	25	21S	35E			168	P		133	21	1778						2					490	
LEASE TOTAL						336			265	42	3555	3555	P	P			2						
COMPANY TOTAL						336			265	42	3555												P
												**********											
GUY R. ZACHRY																							
DOWNES																							
3B	6	22S	37E			84	F		45		1569	1569	SKY			28	1					25174	
									COMMINGLED WITH DOWNES BATTERY								638		958	72808			
POOL TOTAL						132447			89036	264489	834254												
EUNICE GRAYBURG SAN ANDRES								G-SA			OM TO 5M												P
==========												**********											
AMERADA DIV. AMERADA HESS CORP.																							
H L HOUSTON																	28						
1H	7	21S	36E			522	P		486	1458	193						27						
2A	7	21S	36E			1120	P		1022		205									1478	TNM	542	S
4G	7	21S	36E	NO-C116	PS				1508	1458	398	309	P	P	89	LSE		3					
LEASE TOTAL						1652					21819						23						
STATE W																	10						
1H	30	20S	37E			84	F		71		3012											208	
3F	30	20S	37E			84	F		40	31								3				750	
4E	30	20S	37E		S				111	31	24831	24761	P	P	70	LSE		6		1478			
LEASE TOTAL						168					25229												
COMPANY TOTAL						1820			1619	1489													F
												**********											
AMOCO PRODUCTION CO																	24						
GILLULLY A FEDERAL BATTERY 2																	28						
3G	25	20S	36E			336	P		220	1368	936						28						
5B	25	20S	36E			364	P		239	392	1060												
6K	25	20S	36E			140	P		92	140	250						25						
7O	24	20S	36E	SHUT-IN	U												28						
8J	24	20S	36E			196	P		129	1575	156						28						
10H	24	20S	36E			1260	P		827	56	281						28						
11G	24	20S	36E			336	P		220	224	374												
13F	24	20S	36E		U												28						
14E	24	20S	36E			140	P		92	2688	62							9					P
LEASE TOTAL						2772			1819	6443	3119	3021	P	P	98	LSE						368	S
									COMMINGLED WITH GILLULLY A FEDERAL BATTERY								28	1					
MCQUATTERS																							
2B	11	21S	36E			140	P		125	2212	11989	11372	SKY		617	LSE		1					S
STATE C TR 11					U																		
2W	2	21S	36E														28						
STATE I																	28					464	
1O	22	21S	36E			140	P		100	700	345												S
2C	22	21S	36E			280	P		181	560	5397							2				183	
LEASE TOTAL						420			281	1260	5742	5606	P	P	136	LSE	28	1		472	SHL		
STATE J																				472		1015	
1E	22	21S	36E			1008	P		282	2884	597	529	P	P	68	LSE	28	14					
COMPANY TOTAL						4340			2507	12799	21447												P
												**********											
ATLANTIC RICHFIELD COMPANY																							
ERNEST C ADKINS																	28						
1J	9	21S	36E			672	P		26	2366	49						28						
2G	9	21S	36E			168	P		153	203	2841						28						
3O	9	21S	36E			56	P		51	408	470						28						
4B	9	21S	36E			196	P		179	485	72						28						
6P	9	21S	36E			644	P		613	257	411						28						
7I	9	21S	36E			280	P		255		530												
8A	9	21S	36E		PS	252	P										26						
10H	9	21S	36E			140	P		119	1547	24							8		1631	SHL	298	P
LEASE TOTAL						2408			1396	5266	4397	4194	P	P	203	LSE							
COLEMAN					T																		
1C	17	21S	36E																				

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, EUNICE GRAYBURG SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
	2C	17	21S	36E		504	P			435	435	850	705	P	P	145	LSE	28	2			563	TNM	72	
	LEASE TOTAL					504				435	435	850													S
HARRIS L HOUSTON					MA			S											2						
	1C	7	21S	36E				S											1						S
	2F	7	21S	36E															1						S
	LEASE TOTAL																								
LEA 373 STATE								T										28							
	4I	34	19S	37E																					
STATE 193								T																	
	1L	30	20S	37E															2	5	322	TNM	214		
STATE 196						224	P			229	23	208									139				S
	1M	32	20S	37E				S					208												
	2L	32	20S	37E		224				229	23	208						28							
	LEASE TOTAL																	28	2		870	ATL	376		S
STATE B						476	P			373	456	1068													
	1J	8	21S	36E		476	P			374	24	1525	2383	P	P	210	LSE								
	2I	8	21S	36E		952				747	480	2593						28							
	LEASE TOTAL																	28	2		848	ATL	488		S
STATE C						392	P			350	215	240													
	1W	5	21S	36E		700	P			658	13	466	512	P	P	194	LSE								
	2X	5	21S	36E		1092				1008	228	706						28							
	LEASE TOTAL																	28	2	140	2743	ATL	745		S
STATE E						868	P			868	579	550													
	1S	5	21S	36E		2240	P			2220	117	1590	1930	P	P	210	LSE								
	2T	5	21S	36E		3108				3088	696	2140						28							
	LEASE TOTAL																	28	3		2524	ATL	524		S
STATE G								S			215	721													
	1V	5	21S	36E		896	P			860	290	1550	2021	P	P	250	LSE								
	2U	5	21S	36E		1680	P			1642	505	2271													
	3V	5	21S	36E		2576				2502															
	LEASE TOTAL																	28							
STATE H								FS			1143	129						28							
	1G	5	21S	36E		392	P			381	168	247						28	4		791	ATL	419		S
	2P	5	21S	36E		560				42	954	151											474		S
	3J	5	21S	36E		420	P			409	2265	527	228	P	P	299	LSE								
	4I	5	21S	36E		868				832								28	1		74	ATL	95		S
	LEASE TOTAL										16830	557	251	P	P	306	LSE								
STATE K						196	P			170								14	1						S
	1V	6	21S	36E							4	136	92	VNT											
STATE L						196	P			105			44	LSE											
	5D	3	21S	36E														28							
																		28	2		268	SHL	369		S
STATE L BATTERY 2						252	P			202	808	184													
	3E	6	21S	36E		308	P			252	756	203	177	P	P	210	LSE							572	S
	4C	6	21S	36E		560				454	1564	387						28	1						
	LEASE TOTAL												887	P	P	61	LSE	19			214	SHL	241		S
STATE L BATTERY 3						252	P			123	185	948						28	1						
	1E	11	21S	36E									2182	P	P	105	LSE								
STATE L BATTERY 4						364	P			186	558	2287						28							
	2D	22	21S	36E														28	2		326	TNM	145		S
STATE M						448	P			141	799	136													
	1A	36	20S	36E		280	P			250	2250	251	105	P	P	282	LSE								
	2U	36	20S	36E		728				391	3049	387						28							
	LEASE TOTAL																	28	2		407	TNM	376		
STATE P						504	P			425	1700	1197											5408		
	1E	25	20S	36E		84	P			46	414	200	1018	P	P	379	LSE								
	2C	25	20S	36E		588				471	2114	1397						2	39	145	11581				S
	LEASE TOTAL																								
COMPANY TOTAL						14616				12137	34202	19791	**********												
B. W. P. INCORPORATED																									
STATE A 2C								PT		299								28							
	1I	20	20S	37E		364	P			28		3838	3838	P	P			28	3	EX	365	298	TNM	161	
	2J	20	20S	37E		28	F																		
	3C	20	20S	37E		392				327															
	LEASE TOTAL																								

CONTINUED, EUNICE GRAYBURG SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
COMPANY TOTAL						392				327		3838						3		365	298		161	
CITIES SERVICE OIL COMPANY												**********												
STATE F																								
1C	30	20S	37E			308	P			172	281	631												S
3P	30	20S	37E					S									27							
LEASE TOTAL						308				172	281	631	550	P	P	81	LSE	2		40	211	SHL	273	
COMPANY TOTAL						308				172	281	631						2		40	211		273	
CONTINENTAL OIL COMPANY												**********												
LOCKHART A 18																								
1P	18	21S	36E			224	P			143	2979	258	258	C	C	C	28	1						F
COMMINGLED WITH LOCKHART A 18 BATTERY																								
LOCKHART B																								
1E	14	21S	36E					S																F
2D	14	21S	36E					S																
3A	14	21S	36E			252	P			248	55	1484					28							
6M	14	21S	36E			112	P			110	83	2307					28							
7D	13	21S	36E					U																
LEASE TOTAL						364				358	138	3791	3741	C	C	C	LSE	5			224	SHL	445	
MEYER A 1																50								F
1K	8	21S	36E			1848	P			1896	3684	398					28							
2L	8	21S	36E			1400	P			1264	2384	664					28							
3M	8	21S	36E					S																
4N	8	21S	36E			504	P			344	287	513					28							
5A	18	21S	36E			476	P			288	2621	513					28							
8H	18	21S	36E			532	P			460	2473	422					28							
9E	17	21S	36E			616	P			460	834	513					28							
10F	17	21S	36E			644	P			546	201	543					28							
11K	17	21S	36E			336	P			144	29	422					28							
12L	17	21S	36E			2240	P			2069	288	845					28							
13I	18	21S	36E			196	P			143	572	347					28							
15M	17	21S	36E			1512	P			1321	690	769					28							
16N	17	21S	36E					P	S															
LEASE TOTAL						10304				8935	14463	5949	5949	C	C	C		13			8935	SHL	236	
MEYER B 4																								F
1V	4	21S	36E			168	P			168	600	549					28							
2W	4	21S	36E			280	P			251	530	486					28							
3P	4	21S	36E			140	P			84	28	531					28							
4S	4	21S	36E			168	P			168	912	455					28							
5G	4	21S	36E			560	P			559	86	493					28							
6Z	4	21S	36E			1036	P			866	280	730					28							
7R	4	21S	36E					P	S															
8C	4	21S	36E			840	P			475	196	575					28							
9K	4	21S	36E			196	P			167	2171	486					28							
10I	4	21S	36E						S															
11X	4	21S	36E			812	P			811	270	748					28							
12F	4	21S	36E						S															
13J	4	21S	36E			2240	P			2235	1227	3829					28							
15C	4	21S	36E						S															
16H	4	21S	36E						S															
17A	4	21S	36E						S															
18B	4	21S	36E						S															
LEASE TOTAL						6440				5784	6300	8882	8882	C	C	C		17						
COMMINGLED WITH MEYER B 4 BATTERY																								
MEYER B 8																								F
1F	8	21S	36E			2240	P			2161	54	1071					28							
2C	8	21S	36E			1428	P			1379	81	7268					28							
3E	8	21S	36E			2240	P			2162	136	1836					28							
4C	8	21S	36E			560	P			540	129	218					28							
LEASE TOTAL						6468				6242	400	10393	10293	C	C	C	LSE	4		199	6242	ATL	330	
MEYER B 9																100								F
1K	9	21S	36E			840	P			915	131	428					28							
2F	9	21S	36E			336	P			327	65	680					28							
3N	9	21S	36E						P S															
4C	9	21S	36E			112	P			131	1441	318					28							
LEASE TOTAL						1288				1373	1637	1426	1376	C	C	C	LSE	4	EX	354	1319	ATL	370	
																50								

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MTP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MEYER B 17																								
11	17	21S	36E			112	P			4	6	50												F
2P	17	21S	36E					S									28							
LEASE TOTAL						112				4	6	50	50	LSE				2					177	
REED B																								
2	23	20S	36E			308				307	11	44												F
1	24	20S	36E			224				220	49	90					27							
2	24	20S	36E			308				307	72	295					27							
3	24	20S	36E			280	P			273	33	207					27							
4	24	20S	36E			728				614	390	2362					27							
LEASE TOTAL						1876				1711	554	4209	4209	P	P			5						
COMMINGLED WITH REED B BATTERY																								
STATE C 20																								
7K	20	21S	36E					S										1						S
COMMINGLED WITH STATE C 20 BATTERY																								
STATE D																								
5F	15	21S	36E			112	P			64	43	1132												S
6B	15	21S	36E			168	P			129	43	1043					28							
7A	15	21S	36E			140	P			108	43	1043					28							
8C	15	21S	36E			168	P			129	43	1728					28							
9G	15	21S	36E			84	P			65	22	968					28							
10I	15	21S	36E			140	P			108	562	1728					28							
11J	15	21S	36E					S																
LEASE TOTAL						812				603	756	7642	7593	CCC	49	LSE		7			434	SHL	421	
STATE D BATTERY 2																								S
1E	11	21S	36E					L																
2K	11	21S	36E			140	P			120	144	1162					28							
3I	11	21S	36E			84	P			72	384	1017					28							
4K	11	21S	36E			140	P			120	96	1390					28							
LEASE TOTAL						364				312	624	3569	3520	CCC	49	LSE		4						
COMMINGLED WITH STATE D BATTERY 2																								
COMPANY TOTAL						28252				25465	33276	46169						63		553	17154		1979	
BENT FIELDS, JR.													**********											
TURNER STATE																								
1G	32	20S	37E			84	P			58	28	63												S
3F	32	20S	37E			140	P			133		103					28							
LEASE TOTAL						224				191	28	166	166	P	P		28	2		180	ATL		182	
COMPANY TOTAL						224				191	28	166						2		180			182	
GETTY OIL COMPANY													**********											
O L COLEMAN																								
1C	17	21S	36E			1148	P			539	54	8012					27							P
2B	17	21S	36E			616	P			443	308	1566					28							
3A	17	21S	36E					S																
5A	17	21S	36E			140	P			116	140	984					28							
LEASE TOTAL						1904				1098	502	10562	10562	P	P			4						
COMMINGLED WITH COLEMAN EUMONT OIL																								
STATE A																								
1G	8	21S	36E			168	P			126	3510	618												S
2F	8	21S	36E			1680	P			1546	336	3171					26							
3B	8	21S	36E			784	P			126	1053	63					28							
4A	8	21S	36E					S									27							
5A	8	21S	36E			1512	P			1410	28	1222					28							
LEASE TOTAL						4144				3208	4927	5074	5074	P	P			5		3301	TNM		379	
STATE AV																								
1A	19	21S	36E			616	P			546	10374	1023	1023	P	P		28	1		390	TNM		311	S
STATE AW																								
1A	16	21S	36E			224	P			120	1960	6004	5845	P	P	159	LSE	26	1					S
COMMINGLED WITH STATE AW AND STATE AX BATTE																								
STATE AX																								
1F	16	21S	36E			168	P			89	10	9267	9147	P	P	120	LSE	26	1					S
COMMINGLED WITH STATE AW AND STATE AX BATTE																								
STATE C																								
1C	16	21S	36E			1232	P			1232	821	7946					27							S
2C	16	21S	36E			224	P			160	18	12101					27							
LEASE TOTAL						1456				1392	839	20047	19768	P	P	279	LSE		2		1301	TNM	391	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	PA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE E																								
	1I	16	21S	36E		1092	P			912	608	1492					28							S
	2P	16	21S	36E				S																
	3P	16	21S	36E		112	P	S																
	LEASE TOTAL					1204				912	608	1492	1343	P	P	149	LSE		3			875	TNM	308	
COMPANY TOTAL						9716				7365	19220	53469							17			5867		1389	
GULF OIL CORPORATION													**********											
ARNOTT RAMSAY NCT C																								
	2D	21	21S	36E		2240	P			1423	4872	2813					28							S
	3L	21	21S	36E				U																
	4E	21	21S	36E		1176	P			809	3052	2059					28							
	6C	21	21S	36E				U																
	7B	21	21S	36E		392	P			195	196	2359					28							
	9A	21	21S	36E		224	P			112	140	12594					28							
	10G	21	21S	36E		168	P			167	392	3635					28							
	11I	21	21S	36E		140	P			140	104	1242					28							
	12J	21	21S	36E		224	P			195	1316	5259					28							
	13F	21	21S	36E				S																
	14K	21	21S	36E		196	P			168	1736	254					28							
	LEASE TOTAL					4760				3209	11808	30215	30125	P	P	90	LSE		11						
						COMMINGLED WITH RAMSAY BLOCK BATTERY																			
BELL RAMSAY NCT A																								
	6T	4	21S	36E		168	P			110	150	5944					28							S
	7M	4	21S	36E		308	P			210	200	1461					28							
	9E	4	21S	36E		336	P			211	190	111					28							
	10D	4	21S	36E		224	P			200	190	495					28							
	13U	4	21S	36E		168	P			104	200	296					28							
	LEASE TOTAL					1204				835	930	8307	8297	P	P	10	LSE		5						
						COMMINGLED WITH BELL RAMSAY NCT A BATTERY																			
BELL RAMSAY NCT A BATTERY 2																								
	1L	9	21S	36E		112	P			104	505	806					28							S
	2E	9	21S	36E		756	P			302	350	399					28							
	3M	9	21S	36E		168	P			120	20	2335					28							
	4D	9	21S	36E		476	P			400	410	723					28							
	LEASE TOTAL					1512				926	1285	4263	4248	P	P	15	LSE		4			843	SHL	572	
R R BELL NCT A																								
	1C	8	21S	36E		392	P			138	80	138					28							S
	2P	8	21S	36E		308	P			101	50	40					28							
	LEASE TOTAL					700				239	130	178	178	P	P				2			211	SHL	283	
R R BELL NCT B																								
	1X	6	21S	36E		2240	P			2059	70	1447					28							S
	2O	6	21S	36E		2240	P			2059	60	831					28							
	LEASE TOTAL					4480				4118	130	2278	2252	P	P	26	LSE		2			4402	SHL	693	
R R BELL NCT C																								
	1D	15	21S	36E		868	P		EX	1058	168	2431					28							S
	2E	15	21S	36E		495	P		EX	726	810	692					28							
	3C	15	21S	36E		588	P			400	3	2049					28							
	4F	15	21S	36E		392	P			242	340	1074					26							
	LEASE TOTAL					2343				2426	1321	6246	6226	P	P	20	LSE		4	EX	440	2375	SHL	524	
R R BELL NCT E																								
	1C	11	21S	36E		196	P			181	195	3659					28							S
	2C	11	21S	36E		280	P			214	210	3573					28							
	LEASE TOTAL					476				395	405	7232	7217	P	P	15	LSE		2			287	SHL	281	
R R BELL NCT F																								
	1N	36	20S	36E		952	P			938	420	2488					28							S
	2K	36	20S	36E		84	P			83	84	161					28							
	3F	36	20S	36E		672	P			659		3584					28							
	4C	36	20S	36E		728	P			720	308	3967					28							
	LEASE TOTAL					2436				2400	812	10200	26	SHL	9942	P	P		4						
													232	LSE											
						COMMINGLED WITH R R BELL NCT F BATTERY																			
H C COLLINS																								
	3G	14	21S	36E		168	P			132	100	595	595	P	P			28	1					228	P
GRAHAM STATE NCT E																								
	1W	6	21S	36E		168	P			129	100	59					26							S
	2R	6	21S	36E		532	P			356	200	489					26							
	LEASE TOTAL					700				485	300	548	548	P	P				2			438	SHL	232	

CONTINUED, EUNICE GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HEASLEY STATE																								S
1F	5	21S	36E			224	P			199	350	1818					28							
2B	5	21S	36E			700	P			160	200	50					28							
3A	5	21S	36E			504	P			423	300	322					28							
4E	5	21S	36E			168	P			110	210	166					28							
5D	5	21S	36E			504	P			424	350	5099					28							
6C	5	21S	36E			168	P			130	90	2019												
LEASE TOTAL						2268				1446	1500	9474	9443	P	P	31	LSE	6						P
COMMINGLED WITH HEASLEY STATE BATTERY																	25							
A F HOUSTON						224	P			210	850	45												
2I	7	21S	36E					S																
4J	7	21S	36E																					
LEASE TOTAL						224				210	850	45	2	SHL	43	VNT	28	2			211	SHL	238	S
J F JANDA NCT C																	23							
1L	15	21S	36E			560	P			493	2200	1432					28							
3N	15	21S	36E			560	P			349	1400	4192												
4K	15	21S	36E			1120	P			800	650	1009												
LEASE TOTAL						2240				1642	4250	6633	6626	WAR	7	LSE		3			1712	SHL	341	P
FRONA LECK																		1						S
1B	14	21S	36E					S									28							
HARRY LEONARD NCT A																								
1L	22	21S	36E			168	P			138	84	1931					28							
2K	22	21S	36E			672	P		T	87	2380	711												
5A	22	21S	36E			840	P			225	2464	2642	2177	P	P	465	LSE	3						S
LEASE TOTAL																								
COMMINGLED WITH JANDA BLOCK BATTERY																	26							
H T ORCUTT NCT A						728	P			686	234	145					28							
2M	5	21S	36E			252	P			251	84	77					26							
3K	5	21S	36E			728	P			686	182	123					28							
4P	6	21S	36E			448	P			447	84	136					28							
5L	5	21S	36E			1260	P			1257	168	232						5			3313	SHL	499	S
6C	6	21S	36E			3416	P			3327	752	713	713	P	P						209	SHL	192	S
LEASE TOTAL																	28	1						
H T ORCUTT NCT B						280	P			241	90	4	4	P	P									
2H	5	21S	36E														25							
H T ORCUTT NCT C																	28							
1H	6	21S	36E			364	P			236	75	151												
2A	6	21S	36E			672	P			583		787												
3G	6	21S	36E					S			756	153					28							
4F	6	21S	36E			700	P			611		258					28							
5P	36	20S	36E			448	P			360	840	495					28							
6C	6	21S	36E			812	P			723	1960	162					28							
7C	36	20S	36E			420	P			332	532	86						8			3012	SHL	691	F
8B	6	21S	36E			336	P			247	4163	2092	2092	P	P									
LEASE TOTAL						3752				3092		2066					28							
SUNSHINE												125					21							
1M	30	20S	37E			168	F			94		2191						2			78	SHL	111	P
3K	30	20S	37E			112	P			45			2191	P	P									
LEASE TOTAL						280				139							28							
L W WHITE NCT A												4877					28							
1P	25	20S	36E			140	P			139	56	3369					28							
2I	25	20S	36E			84	F			84	87	281												
3H	25	20S	36E			28	F			29								4			205	SHL	100	
5A	25	20S	36E					F			143	8527	8341	P	P	18	SLSE	72	440	17296			4985	
LEASE TOTAL						252				252														P
COMPANY TOTAL						32331				25739	31433	102383												
**********																								
HUMBLE OIL AND REFINING COMPANY																								
A J ADKINS																	28							
1E	10	21S	36E			140	P			102	245	980					28							
2M	10	21S	36E			504	P			367	306	101					28							
3K	10	21S	36E			168	P			122	342	61					28							
5N	10	21S	36E			196	P			143	2163	34												
6D	10	21S	36E					PS			944	201					28	6			722	SHL	300	F
7F	10	21S	36E			112	P			81	4000	1377	1377	P	P									
LEASE TOTAL						1120				815														
L C FOPEANO FEDERAL AC 1												1736	1736	P	P			1						
1N	25	20S	36E			168	P			147	73						28							
COMMINGLED WITH FOPEANO FEDERAL AC 1 BATTER																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	RA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HUMBLE AGGIES STATE																								
1	N	31	20S	37E		140	P																	S
2	M	31	20S	37E		392	P			365	161	3591					25							
3	D	31	20S	37E		252	P			234	280	1091					25							
5	K	31	20S	37E		252	P			234	193	4165					25							
6	G	31	20S	37E		420	P			391	520	1014					25							
8	C	31	20S	37E		224	P			209	444	1626					25							
9	E	31	20S	37E		280	P			260	223	2652					25							
10	L	31	20S	37E		308	P			287	607	721					25							
11	A	31	20S	37E		280	P			260		827					25							
12	H	31	20S	37E				T																
LEASE TOTAL						2548				2240	2428	15687	30	SHL	15564	P P		10			1935	SHL	562	
													93	LSE										
JOHN D KNOX																								
2	C	10	21S	36E		84	P			82		1212												P
3	H	10	21S	36E		336	P			329	753	1687					28							
4	B	10	21S	36E		420	P			411	390	4293					28							
5	P	10	21S	36E		280	P			274	549	4484					28							
6	I	10	21S	36E		280	P			274	658	1273					28							
7	G	10	21S	36E		168	P			164	295	243					26							
8	A	10	21S	36E		560	P			548	1138	2143					28							
LEASE TOTAL						2128				2082	3783	15335	152	18P	P	117	LSE		7			2184	SHL	229	
COMPANY TOTAL						5964				5284	10284	34135							24			4841		1091	
KOCH EXPL. CO., A DIV. OF KOCH IND., INC.						**********																		
STATE A																								
1	R	5	21S	36E		420	P			318	10													S
2	Q	5	21S	36E		392	P			290	130	6684					28							
LEASE TOTAL						812				608	140	6684	665	9P	P	25	LSE		2			600	ATL	83	
COMPANY TOTAL						812				608	140	6684							2			600		83	
JOHN W. MCINNIS AND HUGH N. WOOD													**********											
A B REEVES																								
1	F	29	20S	37E		140	F			59	12	7458												P
2	K	29	20S	37E		84	F			35	12	6152					28							
LEASE TOTAL						224				94	24	13610	1361	0P	P				2					235	
COMPANY TOTAL						224				94	24	13610							2					235	
ME-TEX SUPPLY COMPANY													**********											
WALLACE STATE																								
1	M	3	21S	36E		84	P			53	14	505												S
2	L	3	21S	36E		56	P			37	13	396					26							
4	E	3	21S	36E		56	P			36	14	464					26							
LEASE TOTAL						196				126	41	1365	136	5P	P		17		3					270	
COMPANY TOTAL						196				126	41	1365							3					270	
JAMES W. RASMUSSEN													**********											
STATE G																								
1	U	2	21S	36E		132	F			10		1072												S
2	V	2	21S	36E				S																
LEASE TOTAL						132				10		1072	107	2P	P				2					599	
COMPANY TOTAL						132				10		1072							2					599	
HAROLD L. RUNNELS													**********											
C W MARSHALL																								
1	P	11	21S	36E				S																P
3	M	12	21S	36E		28	P		EX	38	114	4665												
LEASE TOTAL						28			EX	38	114	4665	466	5P	P				2	EX	10			249	
COMPANY TOTAL						28				38	114	4665							2		10			249	
SHELL OIL COMPANY													**********											
O L COLEMAN																								
20	O	17	21S	36E		224	P			173	1937	213	202	P	P	11	LSE	28	1					P
COMMINGLED WITH O L COLEMAN BATTERY																								
DEVONIAN STATE																								
1	G	20	21S	36E				U											1					S
STATE A																								
2	A	12	21S	35E				U											1					S

CONTINUED, EUNICE GRAYBURG SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
STATE E																								
11	6	21S	36E			1652	P			1053	1319	1417	1417	P	P			28	1		1106	SHL	150	S
STATE F																								
1N	6	21S	36E					U																S
2M	6	21S	36E					T																
LEASE TOTAL																		2						
						COMMINGLED WITH STATE F G L AND M BATTERY																			
STATE G																								
2L	6	21S	36E					U										1						S
						COMMINGLED WITH STATE F G L AND M BATTERY																			
STATE J																								
1N	32	20S	37E			112	P			93	46	475					28							S
2C	32	20S	37E					T																
3P	32	20S	37E			140	P			104	229	760					25							
4K	32	20S	37E			140	P			93	2354	599					28							
5J	32	20S	37E					T																
LEASE TOTAL						392				290	2629	1834	1742	P	P	92	LSE	5						
						COMMINGLED WITH STATE J BATTERY																			
STATE K																								
1A	36	20S	36E			308	P			222	56	1161					28							S
2H	36	20S	36E			1288	P			970	28	1485					28							
3G	36	20S	36E			1624	P			1608	8902	800					28							
4E	36	20S	36E			980	P			971	999	1360					28							
LEASE TOTAL						4200				3771	9985	4806	4472	P	P	334	LSE	4			4111	TNM	519	
COMPANY TOTAL						6468				5287	15870	8270						16			5217		669	
SKELLY OIL COMPANY												**********												
A J ADKINS																								
1C	10	21S	36E			476	P			352	3640	524	524	P	P			28	1		220	SHL	295	P
JOSEPH AKENS																								
2J	3	21S	36E			420	P			262	8910	258	258	P	P			27	1		436	ATL	135	P
O L COLEMAN																								
1D	17	21S	36E			532	P			354	9180	858	858	P	P			27	1		380	SHL	139	P
STATE B																								
1D	16	21S	36E			112	P			32	43	2674					4							S
2E	16	21S	36E			140	P			112	302	8052					28							
3C	16	21S	36E			588	P			421	855	4307					28							
4B	16	21S	36E			560	P			421	9128	11121					28							
6F	16	21S	36E			224	P			135	7	1999					27							
LEASE TOTAL						1624				1121	10335	28153	28153	P	P			5			852	SHL	639	
STATE G																		1						S
1J	30	20S	37E					T																
STATE H																								S
1E	25	20S	36E			252	P			196	96	1368					28							
2D	25	20S	36E			280	P			281	42	5510					28							
LEASE TOTAL						532				477	138	6878	6878	P	P			2			429	TNM	318	
COMPANY TOTAL						3584				2566	32203	36671						11			2317		1526	
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
MCQUATTERS																								
2H	11	21S	36E					U																P
3G	11	21S	36E					P				1569												
LEASE TOTAL												1569	1569	P	P			2						
COMPANY TOTAL												1569						2						
SUN OIL COMPANY												**********												
J A AKENS																								
2V	3	21S	36E					T																P
3W	3	21S	36E			112	P			105	56	395					28							
4S	3	21S	36E			112	P			132	112	1112					28							
5X	3	21S	36E			140	P			101	27	792					27							
LEASE TOTAL						364				338	195	2299	1895	P	P	404	LSE	4						
						COMMINGLED WITH J A AKENS BATTERY																			
COMPANY TOTAL						364				338	195	2299						4						
TEXACO INCORPORATED												**********												
EUNICE MONUMENT UNIT																								
1D	19	20S	37E			252	P			222	222	940					28							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	C	19	20S	37E		252	F		222	33	368					28							
3	B	19	20S	37E		1232	F		724	46	440					27							
4	A	19	20S	37E		84	P		84	84	217					28							
5	D	20	20S	37E		168	P		160	160	216					28							
6	C	20	20S	37E		504	F		490		412					28							
7	B	20	20S	37E		420	P		294	44	377					28							
8	A	20	20S	37E		140	P		100	138	178					28							
9	D	21	20S	37E		140	P		101	50	302					28							
10	C	21	20S	37E		84	P		65	195	329					28							
11	E	19	20S	37E		28	F		25		398					28							
12	F	19	20S	37E				T															
13	G	19	20S	37E				I															
14	H	19	20S	37E		28	P		28		237					28							
15	E	20	20S	37E		224	P																
16	F	20	20S	37E		560	P		541	23	310					28							
17	G	20	20S	37E		168	P		120	196	133					28							
18	H	20	20S	37E		56	P		40	60	176					28							
19	E	21	20S	37E		112	P		85	28	97					28							
20	I	24	20S	36E				S															
21	L	19	20S	37E			F	S															
22	K	19	20S	37E		224	P																
23	J	19	20S	37E		280	P		216	170	2191					28							
24	I	19	20S	37E				I															
25	L	20	20S	37E		84	P		75	251	200					28							
26	K	20	20S	37E		252	P		213	606	1314					28							
27	P	24	20S	36E		28	P		28	28	TSTM					28							
28	M	19	20S	37E		588	P		548	223	253					28							
29	N	19	20S	37E		336	P		312	39	186					28							
30	O	19	20S	37E		616	P																
31	P	19	20S	37E		28	F									28							
32	M	20	20S	37E		28	F																
33	N	20	20S	37E		28	F		25		866					28							
34	O	30	20S	37E		196	P		131	65	795					28							
37	A	30	20S	37E				S															
38	O	29	20S	37E		168	P		155	39	1276					28							
39	C	29	20S	37E		140	P		21	63	1994					28							
40	B	29	20S	37E		84	P		55	633	983					28							
		LEASE TOTAL				7532			5080	3396	15188	13564	P	P	1624	LSE	38			4746	TNM	3761	
NEW MEXICO H STATE NCT 1																							
1	P	31	20S	37E		28	P		21	10	TSTM					17							S
2	C	31	20S	37E				U															
4	J	31	20S	37E		56	P		44	21	TSTM					28							
51		31	20S	37E		224	P		172	330	TSTM					28							
		LEASE TOTAL				308			237	361							4			479	TNM	323	
					COMMINGLED WITH NEW MEXICO H STATE NCT 3 BA																			
COMPANY TOTAL						7840			5317	3757	15188						42			5225		4084	
TWO STATES OIL COMPANY											**********												
STATE B																							
1	F	11	21S	36E		56	P		30		3255	3255	P	P			28	1				65	S
BRUCE A. WILBANKS											**********												
STATE G																							
1	K	6	21S	36E	NO-C116		P																S
POOL TOTAL						117667			95220	195356	401906						1330	1553		72737		25013	
EUNICE, SOUTH SEVEN RIVERS QUEEN SR-Q OM TO SM																							
ATLANTIC RICHFIELD COMPANY											**********												
HALE WN																							
2	K	34	22S	36E				S															P
3	N	34	22S	36E		48	F		48		36												
4	L	34	22S	36E		140	P		120		931					28							
5	M	34	22S	36E		168	P		144	24	358					28							
		LEASE TOTAL				356			312	24	1325	1312	P	P	13	LSE	28	4		217	TNM	246	P
D D HARRINGTON WN																							
20	10	22S	36E			196	P		107	15	470						28						

CONTINUED, EUNICE, SOUTH SEVEN RIVERS QUEEN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3C	10	22S	36E			140	P			78	31	510												
4E	10	22S	36E			56	F			33	17	9244					28							
5F	10	22S	36E			140	P			74	30	320					28							
LEASE TOTAL						532				292	93	10594	10579	P P	15	LSE		4			209	TNM	304	
CURRAN JONES WN																								P
2D	34	22S	36E			56	P		EX	72		237												
3C	34	22S	36E			32	P		EX	48		79					28							
4B	34	22S	36E			36	P		EX	72		315					28							
5F	34	22S	36E			175	P			120		1261					28							
6A	34	22S	36E			140	P			121		79					28							
7H	34	22S	36E			112	P			96	24	1340					28							
8G	34	22S	36E			224	P			72		1735					28							
9E	34	22S	36E			280	P			120	24	631					28							
LEASE TOTAL						1055				721	48	5677	5462	ACC	215	LSE		8			640	TNM	342	
RODMAN M JONES																								P
2C	35	22S	36E			112	P			61	15	6021												
3C	35	22S	36E			112	P			61	15	844					28							
4F	35	22S	36E			84	F			46	15	844					28							
5E	35	22S	36E			84	P			46	15						28							
LEASE TOTAL						392				214	60	7709	7418	P P	291	LSE		4			186	TNM	349	
H S RECORD WN																								P
2M	10	22S	36E			196	P			120	17	7456												
3L	10	22S	36E			252	P			154	34	493					28							
4K	10	22S	36E			140	F			69		9022					28							
LEASE TOTAL						588				343	51	16971	16835	P P	136	LSE		3			227	TNM	408	
SHIPLEY A WN																								P
2D	27	22S	36E			56	P			54	54	1008												
3E	27	22S	36E			56	P			54	27	715					28							
4F	27	22S	36E			140	P			82	27	330					28							
5C	27	22S	36E					S																
LEASE TOTAL						252				190	108	2053	2046	ACC	7	LSE		4						
COMMINGLED WITH SHIPLEY A WN BATTERY																								
MATTIE E SHIPLEY WN																								P
2L	27	22S	36E			140	P			127	32						28							
3K	27	22S	36E			28	P			32	32	1078					28							
4M	27	22S	36E			28	P			32	32	1079					28							
5N	27	22S	36E					S																
LEASE TOTAL						196				191	96	2157	1867	LSE				4			204	TNM	276	
													290	VNT										
STATE 157 A																								S
1C	9	22S	36E			28	F			32		387												
2J	9	22S	36E					FU									28							
3P	9	22S	36E			56	F			64		6571												
4I	9	22S	36E			56	P			64	32	5411					28							
LEASE TOTAL						140				160	32	12369	12358	P P	11	LSE		4	EX	65	183	TNM	186	
STATE 157 G																								S
Y 1H	5	22S	36E					S																
2G	5	22S	36E			168	P			110	22	449												
3A	5	22S	36E					PU									28							
4B	5	22S	36E			168	P			110	66	1009												
LEASE TOTAL						336				220	88	1458	1444	P P	14	LSE	28	4			270	SHL	263	
COMPANY TOTAL						3847				2643	600	60313						39		65	2136		2374	
CAMPBELL AND HEDRICK												**********												
SHELL STATE																								S
1M	32	21S	36E			84	F			51		250	250	P P			28	1					228	
CITIES SERVICE OIL COMPANY												**********												
CLOSSON																								F
2I	6	22S	36E					S																
4P	6	22S	36E					S																
5B	6	22S	36E			308	P		EX	416	378						28							
6C	6	22S	36E			28	P		EX	38							17							
7H	6	22S	36E					S																
8A	6	22S	36E					S																
LEASE TOTAL						336			EX	454	378							6	EX	171				
COMMINGLED WITH CLOSSON BATTERY																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CLOSSON A																								
2	H	18	22S	36E				S																F
4	D	18	22S	36E				S																
5	G	18	22S	36E				S																
6	C	18	22S	36E				S																
8	E	18	22S	36E				S																
LEASE TOTAL																								
						COMMINGLED WITH CLOSSON A BATTERY												5						
STATE H																								S
1	A	17	22S	36E		224	F			94		38890					28							
2	H	17	22S	36E		28	F			12		2662					28							
LEASE TOTAL						252				106		41552	41552	AOR				2			258	TNM	142	
COMPANY TOTAL						588				560	378	41552						13		171	258		142	
CONTINENTAL OIL COMPANY													**********											
SOUTH EUNICE UNIT																								
1	A	20	22S	36E					S															
2	C	21	22S	36E					S															
3	B	21	22S	36E		56	P			39	20	99					28							
4	A	21	22S	36E					S															
5	D	22	22S	36E		140	P		S															
6	B	22	22S	36E		168	P			58	10	2489					28							
7	H	22	22S	36E		448	F			154	10	2489					28							
8	G	22	22S	36E		112	P			38	10	2489					28							
9	F	22	22S	36E		84	P			29	10	2489					28							
10	E	22	22S	36E		308	P			105	10	2489					28							
11	H	21	22S	36E		28	F			19	19	99					28							
12	G	21	22S	36E					S															
13	F	21	22S	36E				P	S															
14	E	21	22S	36E		140	P					387												
15	F	20	22S	36E		84	P					342												
16	I	20	22S	36E				P	S															
17	L	21	22S	36E		112	F			38	10	2237					28							
18	K	21	22S	36E				F	EX	9	9	2237					28							
19	J	21	22S	36E		140	P			116	46	1172					28							
20	I	21	22S	36E				P	S															
21	L	22	22S	36E		56	P			55	110	225					28							
22	K	22	22S	36E				F	S															
23	J	22	22S	36E		112	P			111	194	508					28							
24	I	22	22S	36E				P	S															
25	P	22	22S	36E		28	P			28		508					28							
26	O	22	22S	36E					S															
27	N	22	22S	36E		112	P			110	138	311					28							
28	M	22	22S	36E		140	P			138	83	508					28							
29	P	21	22S	36E				P	S															
30	O	21	22S	36E		84	P			52	17	670					28							
31	N	21	22S	36E					S															
32	M	21	22S	36E				P	S															
33	A	29	22S	36E		56	P			47	94	1566					28							
34	D	28	22S	36E					S															
35	C	28	22S	36E					S															
36	B	28	22S	36E					S															
37	A	28	22S	36E					S															
38	H	28	22S	36E					S															
39	G	28	22S	36E					S															
40	F	28	22S	36E				P	S															
41	E	28	22S	36E					S															
42	H	29	22S	36E		28	F			24		69					28							
43	I	29	22S	36E		84	P			70	70	730					28							
44	L	28	22S	36E					S															
45	K	28	22S	36E					S															
46	J	28	22S	36E				P	S															
47	I	28	22S	36E				P	S															
48	P	28	22S	36E				P	S															
49	N	28	22S	36E				P	S															
50	M	28	22S	36E		140	P		S															
51	O	33	22S	36E				P	S															

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, EUNICE, SOUTH SEVEN RIVERS QUEEN

DESCRIPTION					MC	OIL ALLOWABLE	MPO	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																			
											1023					28							
52	C	33	22S	36E		140	P		152		535					28							
53	B	33	22S	36E		392	P		282	20													
54	H	33	22S	36E		140	P	S			535					28							
55	G	33	22S	36E		140	P		101	20													
56	F	33	22S	36E			P	S			408					28							
58	K	33	22S	36E		224	P		240	960						28							
59	J	33	22S	36E		140	P		150	60	568												
60	I	33	22S	36E			P	S								28							
61	P	33	22S	36E			F	S															
62	C	33	22S	36E		168	P		180	270	603						62			2114	SHL	3048	
63	N	33	22S	36E				S				27795											
		LEASE TOTAL				4004			2345	2190	27795	15011	ASH	153	LSE					1264	TNM		F
																28							
LOCKHART E 31						308	F		199	287	357						2						
30	J	31	21S	36E				S															F
81	I	31	21S	36E		308			199	287	357	357	P	P									
		LEASE TOTAL							COMMINGLED WITH LOCKHART B 31 BATTERY								1	EX	1				S
MEYER A 29								S								28						
2	M	29	22S	36E												28							
STATE A 35 A						196	P		148	42	499						2			188	TNM	72	
1	P	35	22S	36E		28	F		21		422												S
20		35	22S	36E		224			169	42	921	921	P	P									
		LEASE TOTAL														28							
STATE E								S								28							
1	P	17	22S	36E		112	P		72	18	28												
2	H	17	22S	36E			F		18		280												
3	D	17	22S	36E				S									5						
7	C	17	22S	36E				S															
9	E	16	22S	36E		140			90	18	308	308	P	P									
		LEASE TOTAL							COMMINGLED WITH STATE E BATTERY								72		1	2302		3120	
COMPANY TOTAL						4676			2803	2537	29381												P
**********																							
DALPORT OIL CORPORATION																28							
OTIS L JONES B						168	F		168	1	1342					28							
1	J	34	22S	36E		168	P		168		1707						2			434	TNM	109	P
2	C	34	22S	36E		336			336	1	3049	3049	P	P									
		LEASE TOTAL														28							
OTIS L JONES C						28	P				432					28						94	
1	I	34	22S	36E		28	P				488						2			434		203	
2	P	34	22S	36E		56					920	920	P	P			4						
		LEASE TOTAL																					
COMPANY TOTAL						392			336	1	3969												P
**********																							
ALBERT GACKLE																28							
ROMAN JONES																28							
2	L	35	22S	36E		84	P		66	56	2244					28							
3	K	35	22S	36E		112	P		44	28	490												
4	M	35	22S	36E		112	P		44	56	176					28				214	TNM	241	
5	N	35	22S	36E		224	P		65	28	490						4			214		241	
		LEASE TOTAL				532			219	168	3400	3400	P	P			4						
COMPANY TOTAL						532			219	168	3400												P
**********																							
GETTY OIL COMPANY																							
A L CHRISTMAS A								PS									2						
1	D	26	22S	36E				S									2						
2	E	26	22S	36E																			
		LEASE TOTAL																					
COMPANY TOTAL																							S
**********																							
GULF OIL CORPORATION																26							
ARNOTT RAMSAY NCT D											4590					28							
6	K	33	21S	36E		224	P		139	26	2255					28							
7	M	33	21S	36E		196	P		195														
8	N	33	21S	36E		336	P		299	56	11307												

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
9	L	33	21S	36E		140	P		116		4505					28							
10	C	33	21S	36E		112	F		84		4865					28							
11	P	33	21S	36E				T															
12	J	33	21S	36E		28	F		28		10869					28							
13	I	33	21S	36E		112	F		84		6316					28							
		LEASE TOTAL				1148			945	82	44707	44235	WAR	472	LSE		8						
						COMMINGLED WITH RAMSAY BLOCK BATTERY																	
A L CHRISTMAS NCT A																							
1	P	27	22S	36E				S															P
3	[illegible]	27	22S	36E				S															
5	J	27	22S	36E				S															
6	A	27	22S	36E				S															
7	C	27	22S	36E				S															
8	I	27	22S	36E				S															
9	H	27	22S	36E		140	P		126	32	1473					28							
		LEASE TOTAL				140			126	32	1473	1469	WAR	4	LSE		7			470	TNK	191	
J F JANDA NCT B																							
3	P	32	21S	36E		168	P		111		2432					28							S
4	O	32	21S	36E		616	P		222		6713					28							
		LEASE TOTAL				784			333		9145	9145	WAR				2						
						COMMINGLED WITH JANDA BLOCK BATTERY																	
J F JANDA NCT E																							
1	K	4	22S	36E		224	P		194	280	2963					28							S
2	F	4	22S	36E		112	F		83		1750					28							
4	G	4	22S	36E		84	P		83	616	3325					28							
5	E	4	22S	36E		56	F		28		1694					28							
6	D	4	22S	36E		168	P		110	56	426					28							
7	K	4	22S	36E		168	P		111		440					28							
8	C	4	22S	36E		168	P		167		3788					28							
9	L	4	22S	36E		56	P		55		578					28							
10	[illegible]	4	22S	36E		140	P		111	224	2709					28							
[illegible]		4	22S	36E				S															
[illegible]		4	22S	36E		84	P		83		4564					28							
[illegible]		4	22S	36E				S															
[illegible]		4	22S	36E		140	P		68	1008	3571					28							
[illegible]		4	22S	36E				S															
16	[illegible]	4	22S	36E				S															
		LEASE TOTAL				1400			1093	2184	25808	25343	P	465	LSE		16						
						COMMINGLED WITH JANDA BLOCK BATTERY																	
HARRY LEONARD NCT D																							
1	H	3	22S	36E		140	F		122		2825					28							S
2	A	3	22S	36E		112	F		123		4239					28							
3	K	3	22S	36E				P															
4	I	3	22S	36E		112	P		67	84	424					28							
5	[illegible]	3	22S	36E		56	F		28	124	1170					28							
6	[illegible]	3	22S	36E		140	P		83	124	912					28							
7	[illegible]	3	22S	36E		84	P		55	56	445					28							
8	[illegible]	3	22S	36E		168	P		167	11620	1823					28							
9	[illegible]	3	22S	36E				P															
10	[illegible]	3	22S	36E		84	P		27	280	131					28							
11	J	3	22S	36E		56	P																
12	C	3	22S	36E		140	P		115	1468	1888					28							
13	G	3	22S	36E		140	P		83	84	1167					28							
14	[illegible]	3	22S	36E		112	P		54	2656	58					28							
15	[illegible]	3	22S	36E		28	P		24	56	53					28							
16	[illegible]	3	22S	36E				S															
		LEASE TOTAL				1372			948	16752	15135	14751	WAR	384	LSE		16						
						COMMINGLED WITH JANDA BLOCK BATTERY																	
W A RAMSAY NCT A																							
49	M	34	21S	36E				P			10	10	LSE				1						S
						COMMINGLED WITH RAMSAY BLOCK BATTERY																	
COMPANY TOTAL						4844			3445	19050	96278						50			470		191	
GEORGE W. KINGREA											**********												
ANNIE L CHRISTMAS																							
1	J	25	22S	36E		63	P	EX	116							28	1	EX	90	313	PER	282	P

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
C. E. LONG												**********	**********											
PECH STATE																								
3L	32	21S	36E			224	F			187		4906	4906	P	P			28	1					S
					COMMINGLED WITH PECH STATE BATTERY																				
MARATHON OIL COMPANY												**********	**********											
MAXWELL STATE																								
1C	16	22S	36E					U											1					S
MCDONALD STATE AC 1																								
3J	16	22S	36E					U																S
5F	16	22S	36E					U																
8M	16	22S	36E					U																
9L	16	22S	36E					U																
10K	16	22S	36E					U																
LEASE TOTAL																			5					
MCDONALD STATE AC 1 A																								
1M	15	22S	36E			308	P			237	34	1996						28						S
2K	15	22S	36E			168	P			134	17	511						28						
3E	15	22S	36E			168	P		EX	268	317	564						28						
4C	15	22S	36E					FS																
LEASE TOTAL						644				639	368	3071	2716	ACC	355	LSE			4		460	TNM	888	
MCDONALD STATE AC 1 B																								
1C	26	22S	36E			112	G			90	66	407						28						S
2B	35	22S	36E			112	G			89	24	228						28						
3J	26	22S	36E			112	F			105	12	800						28						
4G	35	22S	36E			112	G			109		429						28						
5A	35	22S	36E					FS																
6H	35	22S	36E					FS																
7J	35	22S	36E					FS																
8I	35	22S	36E			196	P	FS																
9L	36	22S	36E					FS																
10M	36	22S	36E					FS																
11E	36	22S	36E			56	G			65	22	185						28						
12N	36	22S	36E			84	G			86	22	685						28						
13K	36	22S	36E			140	G			130		523						28						
14C	36	22S	36E			140	G			152	22	490						28						
15J	36	22S	36E					FS																
16F	36	22S	36E					FS																
17P	36	22S	36E					FS																
18O	36	22S	36E					FS																
19P	26	22S	36E			84	G			77	24	202						28						
20I	26	22S	36E			84	G			66		205						28						
21E	25	22S	36E					FS																
22F	25	22S	36E					FS																
23F	26	22S	36E					FS																
24C	25	22S	36E			280	F			259	22	2393						28						
25C	26	22S	36E			56	G			53		289						28						
26A	26	22S	36E					FS																
27C	25	22S	36E					FS																
28M	24	22S	36E			252	F			239		2480						28						
30N	24	22S	36E			196	P			74	9	663						12						
31B	25	22S	36E			56	G			44		275						28						
33G	25	22S	36E			168	G			151	43	191						28						
LEASE TOTAL						2240				1789	266	10445	28479	P	P	845	LSE		31		1952	TNM	947	
1887 FOREIGN GAS WAS INCLUDED IN SALE																								
MCDONALD STATE AC 2																								
27F	24	22S	36E					T											1					S
ETHEL SHIPLEY OWENS ET AL																								P
1L	26	22S	36E			140	F			125		1022						28						
2M	26	22S	36E			140	F			96		614						28						
3N	26	22S	36E					S																
4K	26	22S	36E			140	G			95		681						28						
LEASE TOTAL						420				316		2317	3574	P	P	62	LSE		4		411	TNM	285	
1319 FOREIGN GAS WAS INCLUDED IN SALE																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						3304				2744	634	15833						46			2823		2120	
SHELL OIL COMPANY												**********												
CHRISTMAS A																								
2	M	23	22S	36E				T										1						P
CHRISTMAS B																								
2	M	25	22S	36E		140	P			120	24	323					28							P
3	L	25	22S	36E		168	P			143		469					28							
5	K	25	22S	36E		336	P			263		1370					28							
LEASE TOTAL						644				526	24	2162	923	P P	1110	MAR		3			951	TNM	145	
													129	LSE										
CHRISTMAS C																								
1	F	26	22S	36E				T																P
2	C	26	22S	36E				T																
LEASE TOTAL																		2						
COMPANY TOTAL						644				526	24	2162						6			951		145	
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
SHELL STATE A																								
1	D	16	22S	36E		196	P			163	26	17865	17865	AOR			28	1			155	TNM	49	S
TEXAS PACIFIC OIL COMPANY INC												**********												
MATTIE JAMES																								
2	A	10	22S	36E				T																P
3	B	10	22S	36E				T																
LEASE TOTAL																		2						
STATE A AC 2																								
1	N	9	22S	36E		28	P			19		2891					23							S
2	L	5	22S	36E			P																	
3	G	8	22S	36E		224	P			135	92	1035					23							
4	M	9	22S	36E		112	F			94		10346					28							
7	C	8	22S	36E		84	P			66	416	271					26							
10	M	8	22S	36E		56	F			47		13290					28							
11	H	7	22S	36E					X															
21	K	7	22S	36E				T																
22	N	7	22S	36E				T																
23	H	8	22S	36E				T																
24	I	8	22S	36E		336	P			197	260	6520												
25	A	8	22S	36E		168	P			93		6891					26							
26	B	8	22S	36E				I									22							
27	P	5	22S	36E		252	P			212	448	3576												
28	I	5	22S	36E		196	P			141	48	5142					28							
29	D	9	22S	36E		224	P			162	24	4700					24							
30	E	9	22S	36E		140	P			101	168	7517					24							
31	F	9	22S	36E		56	P			44		4244					24							
32	L	9	22S	36E				I									26							
33	O	5	22S	36E		168	P			131	26	7066												
34	J	5	22S	36E		196	P			135	23	5216					26							
37	K	8	22S	36E		140	P			74	44	2803					23							
39	C	9	22S	36E		168	P			126	600	11196					22							
44	F	5	22S	36E		56	F			47		140					25							
45	K	5	22S	36E		140	P			114	27	513					28							
46	N	5	22S	36E		168	P			131	156	1001					27							
47	C	5	22S	36E		84	P			63	600	585					26							
48	B	9	22S	36E		112	P			71	105	6795					25							
49	C	8	22S	36E		84	P			63	175	126					21							
50	A	9	22S	36E		56	P			63	425	30322					25							
51	F	8	22S	36E				I									25							
52	H	9	22S	36E		28	F			24	28	2811												
53	N	8	22S	36E		280	P			222	600	8485					28							
54	C	8	22S	36E		392	P			283	2112	9794					24							
55	P	8	22S	36E				I									24							
57	G	9	22S	36E		168	P			126	225	7225												
58	L	8	22S	36E		140	P			100	3600	351					25							
59	K	9	22S	36E		112	P			74	110	7678					24							
61	J	8	22S	36E				I									22							
LEASE TOTAL						4368				3158	10312	168530	166421	ACC	2109	LSE		39						
COMMINGLED WITH STATE A AC 2 BATTERY																								

CONTINUED, EUNICE, SOUTH SEVEN RIVERS QUEEN

DESCRIPTION	WC	OIL ALLOWABLE	WP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE A AC 2 BATTERY 2													28							
								30161					28							
14G 11 22S 36E		56	P		EX	71	56	16746						2						
15C 11 22S 36E		56	P			24	56	46907	46905	SKY		2	LSE							
LEASE TOTAL		112				95	56	46907						43						
						COMMINGLED WITH STATE A AC 2 BATTERY 2														
								215437												S
COMPANY TOTAL		4480				3253	10368													
								**********												
WOLFSON OIL COMPANY													28							
								35302					28							
STATE H														2			638	TNM	286	
3G 17 22S 36E		168	P			50		23535						2			638		286	
4G 17 22S 36E		1064	P			661		58837	58837	ACC				2					9381	
LEASE TOTAL		1232				711		58837						285		327	10694			
COMPANY TOTAL		1232				711		58837												
POOL TOTAL		25106				17757	33786	550183												
							SA		OM TO 5M											
EUNICE SAN ANDRES																				P
								**********												
MOBIL OIL CORPORATION														1						
E O CARSON					T															
23G 33 21S 37E						COMMINGLED WITH E O CARSON BATTERY NO 1														
							SA		OM TO 5M											
EUNICE SAN ANDRES, SOUTH																				P
								**********											162	P
ANADARKO PRODUCTION COMPANY														1						
HUGH					T								27	1			2844	TNM	627	
13D 14 22S 37E																				
LOU NORTHAM													28							
5C 11 22S 37E		448	P			2847	5600						7	1			2853	TNM	835	
LOU NORTHAM C								7168						2			5697		1624	
1B 11 22S 37E		448	P			2577	2800													
2G 11 22S 37E		215	P			580	440							4						
LEASE TOTAL		663				3157	3240	7168	7168	SKY										
COMPANY TOTAL		1111				6004	8840	7168												S
								**********												
HUMBLE OIL AND REFINING COMPANY																				
NEW MEXICO S								51788	909		817	SKY	92	WAR 28	1					
4M 2 22S 37E		4144	P			1934														
						COMMINGLED WITH PADDOCK UNIT														
NEW MEXICO S STATE														1/2						
26L 2 22S 37E					U		1934	51788	909					6			5697		1624	
COMPANY TOTAL		4144				7938	60628	8077												
POOL TOTAL		15254																		
							WC		9M TO 10M											
FEATHER WOLFCAMP																				S
								**********												
OLEN F. FEATHERSTONE																				
CABOT STATE									597		597	CON		26	1		1085	PER	461	
1C 29 15S 32E		840	P			550														
							WC		9M TO 10M											
FIELD RANCH WOLFCAMP																				F
								**********												
UNION OIL COMPANY OF CALIFORNIA														1						
ELLICTT FEDERAL																				
1C 27 11S 38E		196	PS																	
							YESO		0M TO 5M											
FIVE MILE YESO																				P
								**********											220	
JOHN A. YATES																				
FERGUSON														28	1					
1L 7 18S 26E		56	P			27	60													

CONTINUED. FLYING M ABO

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FLYING M ABC											ABO	8M TO 9M												
COASTAL STATES GAS PRODUCING COMPANY												**********												
FLYING M STATE																								
1C	15	9S	33E			504	P			373		366	366	CIT			25	1			451	MOB	455	S
SOUTHERN MINERALS STATE																								
1J	16	9S	33E			1540	P			1195		1181	1181	CIT			27	1			1418	MOB	367	S
COMPANY TOTAL						2044				1568		1547						2			1869		822	
PUBCO PETROLEUM CORPORATION												**********												
ROBINSON																								
1H	23	9S	33E			756	P			598		1341	1341	CIT			27	1			909	MOB	609	F
SOUTHWEST PRODUCTION COMPANY												**********												
J C AINSWORTH																								
1F	23	9S	33E			392	P			293														P
POOL TOTAL						3192				2459		2888					28	1			372	MOB	119	
																		4			3150		1548	
FLYING M PENNSYLVANIAN											PENN	9M TO 10M												
COASTAL STATES GAS PRODUCING COMPANY												**********												
STATE 10																								
1M	10	9S	33E				P	X										1						S
TENNECO OIL COMPANY												**********												
COASTAL STATE																								
1N	9	9S	33E			784	P			82	3382						28	1					79	
LOAD OIL																					527	MOB		
POOL TOTAL						784				82	3382							2			3		79	
FLYING M PENN., SOUTH											PENN	9M TO 10M												
BTA OIL PRODUCERS												**********												
FMS 664 LTD																								
1M	19	9S	33E			4648	F			394	1216						28							S
2N	19	9S	33E			1624	P			99	304						28							
LEASE TOTAL						6272				493	1520							2			405	AMO	262	
COMPANY TOTAL						6272				493	1520							2			405		262	
ROGER C. HANKS												**********												
CALICE ANN																								
1A	25	9S	32E			10696	P			1157		7094	7094	WAR			28	1			1347	AMO	226	P
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********												
KEITH CROUSE																								
1C	25	9S	32E			3080	P			1916	213	3067	2714	CIT	353	LSE	28	1			1734	MOB	703	
MARG MCGUFFIN																								
1M	24	9S	32E			980	P			226	226	572	302	CIT	270	LSE	26	1			193	MOB	78	
COMPANY TOTAL						4060				2142	439	3639						2			1927		781	
UNION TEXAS PETROLEUM CORPORATION												**********												
MCGUFFIN																								
1C	30	9S	33E			317	F			331	275	518	518	CIT			28	1	16		467	PER	277	P
POOL TOTAL						21345				4123	2234	11251						6	16		4146		1546	
FLYING M SAN ANDRES											SA	0M TO 5M												
COASTAL STATES GAS PRODUCING COMPANY												**********												
AINSWORTH 33																								
1P	33	9S	33E			560	P			514	2240						26	1			465	MOB	430	S
FLYING M SA UNIT TRACT 1A																								
1B	29	9S	33E					I																UF

CONTINUED, FLYING M SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2K	29	9S	33E			980	P			828	280	50					28							
3P	29	9S	33E					I																
5J	29	9S	33E			980	P			933	10	15					26							
FLYING M SA UNIT TRACT 18																								
4O	33	9S	33E					I																UF
FLYING M SA UNIT TRACT 3																								
1N	17	9S	33E			700	P			331	7560	17					28							U S
2L	17	9S	33E			280	P																	
3F	17	9S	33E					I																
FLYING M SA UNIT TRACT 4																								
1P	17	9S	33E			280	P		EX	414	1680	22					28							U S
2J	17	9S	33E				P																	
3H	17	9S	33E			140	P			10	200						10							
4I	17	9S	33E				P																	
FLYING M SA UNIT TRACT 5																								
1G	16	9S	33E			420	P		EX	1232	960						24							U S
2O	16	9S	33E					I																
3E	16	9S	33E			420	P			414	840						28							
FLYING M SA UNIT TRACT 6																								
1F	16	9S	33E			840	P			266	810						27							U S
FLYING M SA UNIT TRACT 7																								
1H	16	9S	33E					I																
FLYING M SA UNIT TRACT 8																								
1N	16	9S	33E					I																U S
FLYING M SA UNIT TRACT 9																								
3J	16	9S	33E			1820	P		EX	2192	1200	46					28							U S
FLYING M SA UNIT TRACT 10																								
2L	16	9S	33E			1680	P			1296	11560	29					28							U S
4M	16	9S	33E				P																	
FLYING M SA UNIT TRACT 12																								
1L	15	9S	33E					I																U P
FLYING M SA UNIT TRACT 13																								
1F	21	9S	33E			2100	P		EX	4555	9660	542					28							U S
2C	21	9S	33E			840	P			248	5880	52					28							
3T	20	9S	33E					I																
4G	20	9S	33E				P																	
5F	20	9S	33E					I																
FLYING M SA UNIT TRACT 14																								
1P	20	9S	33E			560	P			442	3640	209					28							U S
4I	20	9S	33E				P																	
FLYING M SA UNIT TRACT 15																								
1C	21	9S	33E			1540	P			924	4550	130					26							U S
2N	21	9S	33E				P	I																
3P	21	9S	33E			700	P			276	3080						28							
FLYING M SA UNIT TRACT 16																								
4I	21	9S	33E					I																U S
FLYING M SA UNIT TRACT 17																								
1C	21	9S	33E			1680	P			1784	6380	315					28							U S
2F	21	9S	33E			280	P		EX	331	1560	7					27							
3O	21	9S	33E				P																	
FLYING M SA UNIT TRACT 19																								
2L	22	9S	33E					I																U S
FLYING M SA UNIT TRACT 20																								
1F	32	9S	33E					S																U S
FLYING M SA UNIT TRACT 21																								
1B	32	9S	33E					I																U S
FLYING M SA UNIT TRACT 25																								
1D	28	9S	33E			700	P			272	2070	4					23							U P
2F	28	9S	33E				P	I																
3L	28	9S	33E			1400	P			640	26	14					26							
4N	28	9S	33E			1680	P			276	2380	7					28							
LEASE TOTAL						20020				17664	64726	1459	1459	CIT				43			17664	MOB		
CONSALES FEDERAL																								
7C	33	9S	33E			840	P			384	1680						28							F
9H	33	9S	33E				P	I																
LEASE TOTAL						840				384	1680							2			470	MOB	273	
MCGUFFIN																								
1F	29	9S	33E			2800	P			2430	2455	672	672	CIT			28	1			2640	MOB	358	P

CONTINUED, FLYING M SAN ANDRES

DESCRIPTION	M C	OIL ALLOWABLE	M P	S/D	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL U S T R																				
STATE 4																				
1B 4 10S 33E		756	P			693	56													S
NANCY TROW ET AL													28	1			708	MOB	233	
1L 29 9S 33E		1484	P			1440	448	803					28							P
2N 29 9S 33E		728	P			665	2604	322					28							
LEASE TOTAL		2212				2105	3052	1125	1125	CIT				2			1877	MOB	695	
COMPANY TOTAL		27188				23790	74209	3256						50			23824		1989	
SOUTHLAND ROYALTY COMPANY								**********												
GRADY FERGUSON																				
1B 28 9S 33E		1120	P			518	11908	515	20	CIT	345	VNT	28	1			456	MOB	527	P
									150	LSE										
B D MCCOY																				
1J 28 9S 33E		756	P			780	11850	815					28							P
2C 28 9S 33E		784	P			560	5150	585					28							
LEASE TOTAL		1540				1340	17000	1400	14	CIT	1211	VNT		2			1393	MOB	698	
									175	LSE										
COMPANY TOTAL		2660				1858	28908	1915						3			1849		1225	
UNION TEXAS PETROLEUM CORPORATION								**********												
STATE 4																				
1J 4 10S 33E		924	P			650	275	TSTM												S
POOL TOTAL		30772				26298	103392	5171					28	1			752	PER	459	
														54			26425		3673	
FOSTER SAN ANDRES							SA	OM TO 5M												
MARTINDALE PETROLEUM CORPORATION								**********												
FOSTER																				
1C 5 19S 39E		252	P			204		3236	3236	P	P		28	1			326	PER	115	P
FOUR LAKES PENN.							PENN	10M TO 11M												
HUMBLE OIL AND REFINING COMPANY								**********												
SOUTH FOUR LAKES UNIT																				
1B 2 12S 34E		3080	P		EX	3748	416	888					28							U S
2G 2 12S 34E		2212	P		EX	2692	5466	6334					28							
3D 1 12S 34E					S															
4C 35 11S 34E					S															
5C 2 12S 34E		308	P																	
6I 2 12S 34E					T															
LEASE TOTAL		5600				6440	5882	7222	6976	WAR	246	LSE		6		840	6532	AMO	603	
COMPANY TOTAL		5600				6440	5882	7222						6		840	6532		603	
POOL TOTAL		5600				6440	5882	7222						6		840	6532		603	
FOWLER DEVONIAN							DEV	7M TO 8M												
AMOCO PRODUCTION CO								**********												
MYERS B FEDERAL																				
12P 9 24S 37E		224	P			64	338	7996	7996	EPG			26	1					264	F
COMMINGLED WITH MYERS B FEDERAL BATTERY																	1358	SW		
STATE D																				
3G 16 24S 37E				FU																S
COMPANY TOTAL		224				64	338	7996						1			135		264	
														2						
GULF OIL CORPORATION								**********												
S J CARR																				
6L 10 24S 37E		4256	P			3461	5565	18029					24							P
7K 10 24S 37E		2464	P			1539	2	2850					24							
LEASE TOTAL		6720				5000	5567	20879	20699	EPG	180	LSE		2			5163	TNM	810	
J R HOLT NCT A																				
3G 16 24S 37E		812	F			618		12203	12203	EPG			28	1			539	TNM	191	S
COMPANY TOTAL		7532				5618	5567	33082						3			5702		1001	
POOL TOTAL		7756				5682	5905	41078						3			5837		1265	

CONTINUED, FOWLER ELLENBURGER

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPSAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FOWLER ELLENBURGER									ELL	9M TO 10M												
AMOCO PRODUCTION CO										**********												
SOUTH MATTIX UNIT FEDERAL																						
1	J	15	24S	37E		2240	P	1603	196	5381					28							UF
4	I	15	24S	37E		5600	P	4007	56	1712					28							
2	I	22	24S	37E		1736	P	1242	56	2690					28							
6	I	15	24S	37E		2380	P	1703	2044	1468					28							
7	I	22	24S	37E		4060	P	2903	5656	3424					28							
8	I	15	24S	37E		4200	P	3005	1680	1712					28							
5	A	22	24S	37E		1288	P	922	308	3669					28							
17	C	15	24S	37E		5600	P	4007	112	1957					28							
21	K	15	24S	37E		5320	P	3805		2446					28							
24	C	15	24S	37E			FU															
25	C	15	24S	37E			PU															
LEASE TOTAL						32424		23199	10108	24459	20822	EPG	3637	LSE		11			23198	SHL	466	
COMPANY TOTAL						32424		23199	10108	24459						11			23198		466	
GULF OIL CORPORATION										**********												
LILLIE																						
10	C	23	24S	37E		6384	P	2992	72	3960					26							P
3	C	23	24S	37E		2856	P	2104	215	1532					26							
LEASE TOTAL						9240		5096	287	5492	4612	EPG	880	LSE		2			5047	SHL	730	
PLAINS KNIGHT																						P
11	L	23	24S	37E		4536	P	4059		539	355	EPG	184	LSE	27	1			4072	SHL	745	
COMPANY TOTAL						13776		9155	287	6031						3			9119		1475	
HUMBLE OIL AND REFINING COMPANY										**********												
J A			KNIGHT																			
4		14	24S	37E		5348	P	3352	1910	1808	1808	EPG			28	1			2863	SHL	1479	P
NEW MEXICO AB STATE																						
1	L	16	24S	37E		1820	P	799	349	13	1	SHL	12	LSE	27	1			937	SHL	1287	S
COMPANY TOTAL						7168		4151	2259	1821						2			3800		2766	
POOL TOTAL						53368		36505	12654	32311						16			36117		4707	
FOWLER UPPER YESO									YE	0M TO 5M												
AMOCO PRODUCTION CO										**********												
SOUTH MATTIX UNIT FEDERAL																						
1	C	15	24S	37E		5600		453	84	13528					28							UF
2	N	15	24S	37E		8960		725	252	902					28							
3	B	22	24S	37E		2245		181	56	902					28							
9	C	15	24S	37E		5040		408		1353					28							
10	C	15	24S	37E		5600		453	56	2255					28							
11	N	22	24S	37E		8400		680	252	1353					28							
12	B	22	24S	37E		5600		453	224	5862					28							
14	K	15	24S	37E		10640		862	56	2706					28							
16	C	15	24S	37E			EX	274	84	23691					28							
18	C	22	24S	37E		3640		295		902					28							
19	C	22	24S	37E		3920		317	56	902					28							
20	E	15	24S	37E		12040		975	84	2255					28							
22	C	15	24S	37E		6720		544	56	1353					28							
23	C	15	24S	37E		3360																
LEASE TOTAL						8176		6620	1260	57964	57571	EPG	393	LSE		14			7040	SHL	387	
COMMINGLED WITH SOUTH MATTIX UNIT BATTERY																						
MYERS B FEDERAL																						
14	I	9	24S	37E			C									1						F
COMMINGLED WITH MYERS B FEDERAL BATTERY																						
STATE D																						
3		16	24S	37E		2296	P	1368	2652	1308	1110	EPG	198	LSE	26	1			1581	PER	358	S
COMPANY TOTAL						10472		7988	3912	59272						16			8621		745	
GULF OIL CORPORATION										**********												
S J CARR																						
5	N	10	24S	37E		420	P	318		1	1	EPG			26	1			419	TNM	492	P

R UPPER YESO

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
																								P
												2312												
												2257					28							
						1064				822		4569	4385	EPG	184	LSE		2			819	SHL		P
						3340				298		3581					25							
						4622				2571		2789						2			2736	SHL	329	
						5264				2869		7370	186	EPG	184	LSE		5			3973		1252	
												11940												
												**********												P
						252				220		254	249	EPG		SLSE	28	1					299	S
						364				298		20	2	SHL	18	LSE	28	1			471	PER	192	
						614						274						2			471		491	
												**********												S
												587	587	EPG			28	1	SX	434	471	PER	607	
												72073						24		434	13338		3095	
												ON TO 5N												
												**********												F
						1680		X		202		263					28							
						1120				62		91					28							
						1680				102		133					28							
												**********												
						448				366		477	477	P	P			5					427	F
						196				113		564					28							
						196				113		564	564	P	P			3					193	F
						140				81		288					28							
						168				81		288	288	P	P			2			219	TNM	61	F
						1680				111		268					26							
						1400				76		184					9							
						308				187		452	452	P	P			2			204	NRC	55	F
												450					28							
						1400				71		850					28							
						560				26		311					28							
						196				97		1611	1161	P	P	450	LSE	4			211	NRC	211	
						1316				844		3392						16			634		947	
												**********												F
																	28							
						280				12		7					15							
						280						280						3						
						280				19		25												F
												COMMINGLED WITH FREN OIL CO												
												TRACT A												
												268	263	COM		SLSE	28	1					45	P
						560				28		19					28							
						280				7		10					28							
						280																		

CONTINUED, FREN SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
19	F	19	17S	31E		28	P			20		14					28							
20	H	19	17S	31E			P																	
21	G	19	17S	31E			P																	
22	F	19	17S	31E			P																	
23	A	19	17S	31E		28	P			6														
24	C	19	17S	31E		28	P			14							28							
25	B	19	17S	31E				S									28							
26	D	19	17S	31E				S																
27	N	18	17S	31E		112	P			51														
28	O	18	17S	31E		56	P			13							28							
29	P	18	17S	31E		168	P			75		138					28							
30	I	18	17S	31E		56	P			24							28							
31	M	18	17S	31E				S									28							
32	J	18	17S	31E		140	P			37	12	102												
33	K	18	17S	31E		56	P			24	24	83					28							
34	L	18	17S	31E		56	P	S									28							
TURNER B		LEASE TOTAL				840				299	36	366	366	CON				19		205	TNM	461		P
12	L	20	17S	31E			P	S																
13	M	20	17S	31E		56	P			31														
14	N	20	17S	31E		56	P			31							28							
15	E	20	17S	31E		28	P			6		35					28							
16	F	20	17S	31E		28	P			6		9					28							
17	K	20	17S	31E			P	S																
18	J	20	17S	31E		56	P			13														
19	I	20	17S	31E		56	P			6		19					28							
20	P	20	17S	31E		28	P										28							
21	C	20	17S	31E				S																
22	A	29	17S	31E				S																
23	C	29	17S	31E				S																
24	B	29	17S	31E				S																
25	C	29	17S	31E		28	P			32														
26	L	20	17S	31E			P										28							
27	M	20	17S	31E			P																	
28	E	20	17S	31E			P																	
29	D	20	17S	31E				S																
31	P	17	17S	31E		56	P			34		144					28							
32	C	17	17S	31E		56	P			33							28							
33	A	20	17S	31E		56	P	S																
34	H	20	17S	31E			P	S																
35	N	17	17S	31E		56	P		EX	67														
36	B	20	17S	31E		56	P			34							28							
37	M	17	17S	31E				S									28							
38	L	20	17S	31E		56	P																	
39	G	20	17S	31E				S																
40	L	17	17S	31E				S																
COMPANY TOTAL		LEASE TOTAL				672				293														
						1692				626	71	207	198	CON	9	LSE		28		213	TNM	663		
												841						51		418		1169		
CARPER SIVLEY SERGENT JOINT ACCOUNT												**********												
SERGENT																								
4A		27	17S	30E				U										1						F
CITIES SERVICE OIL COMPANY												**********												
GISSLER A																								
4F		23	17S	30E		56	P			21		2350	2350	P		P	21	1		125	TNM	90		F
FRANKLIN, ASTON AND FAIR INCORPORATED												**********												
BRIGHAM B																								
1N		22	17S	30E		196	P			145		265												F
2M		22	17S	30E		196	P			144		265					28							
LEASE TOTAL						392				289		530					28							
COMPANY TOTAL						392				289		530	530	CON				2		398	TNM	74		
																		2		398		74		
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********												
ARNOLD																								
4C		27	17S	30E		56	P			35							28	1				146		F

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	EA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ARNOLD E																								
3	O	23	17S	30E		56	P			46							28	1					474	F
COMPANY TOTAL						112				81								2					620	
GETTY OIL COMPANY												**********												
STATE AZ																								
2	M	16	17S	31E		140	P			70		20	20	VNT			28	1			80	TNM	86	S
KENNEDY OIL COMPANY INCORPORATED												**********												
FRIESS FEDERAL																								
1	J	19	17S	31E		56	P			25							28	1			25	TNM		F
STATE B																								
3	L	19	17S	31E		56	P			25							28							S
4	M	19	17S	31E		56	P			25		200					28							
LEASE TOTAL						112				50		200	200	CON				2			50	TNM		
COMPANY TOTAL						168				75		200						3			75			
KERSEY AND COMPANY												**********												
MACY																								
2	N	16	17S	31E		168	P			76	2	235	235	CON			28	1						S
COMMINGLED WITH MACY BATTERY												**********												
MURCHISON AND CLOSUIT																								
SUPERIOR FOSTER																								
3	I	17	17S	31E		56	F			31		138	138	CON			28	1					89	F
PLEMONS AND HEWITT												**********												
FRIESS																								
2	F	30	17S	31E		84	P			50							28	1			50	TNM		F
SKELLY OIL COMPANY												**********												
SKELLY UNIT																								
2	C	22	17S	31E		56	P			53	80						28							UF
3	D	22	17S	31E		252	P			187		89					28							
4	B	21	17S	31E		140	P			56		63					28							
5	C	21	17S	31E		140	P			57		64					28							
6	D	21	17S	31E		140	P			56		79					28							
7	E	21	17S	31E		140	P			57		48					28							
8	F	21	17S	31E		140	P			56		63					28							
9	G	21	17S	31E		140	P			57		48					28							
10	T	21	17S	31E		140	P			85		48					28							
11	I	21	17S	31E		154	P			84		90					28							
12	J	21	17S	31E		140	P			85		63					28							
13	K	21	17S	31E		140	P			85		48					28							
14	L	21	17S	31E		140	P			85		48					28							
15	M	21	17S	31E		140	P			85		48					28							
16	N	21	17S	31E		168	P			85		48					28							
LEASE TOTAL						2212				1173	80	847	847	CON				15			1112	TNM	541	
COMPANY TOTAL						2212				1173	80	847						15			1112		541	
SUN OIL COMPANY												**********												
V L FOSTER																								
2	J	17	17S	31E		112	P			55	112	85					23							F
4	J	17	17S	31E			P																	
7	J	17	17S	31E			P																	
LEASE TOTAL						112				55	112	85	85	CON				3						
COMMINGLED WITH V L FOSTER BATTERY																								
COMPANY TOTAL						112				55	112	85						3						
TENNECO OIL COMPANY												**********												
STATE																								
20	O	30	17S	31E				S										1						S
WINDFOHR OIL COMPANY												**********												
GISSLER B																								
5	J	23	17S	30E		168	P			89							28	1			91	TNM	4	F
JACKSON B																								
12	I	24	17S	30E		56	P			47		111					28							F

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MF	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
13P	24	17S	30E			168	P		79		185					28							
14J	24	17S	30E			168	P		111		258					28							
16H	24	17S	30E			56	P		50		111					28							
28C	24	17S	30E			196	P		109		258					28							
LEASE TOTAL						644			396		923	923	CCN				5			435	TNM	59	
COMPANY TOTAL						812			485		923						6			526		63	
POOL TOTAL						7280			3876	265	9561						105			3418		3679	
GALLINA SAN ANDRES										SA	0M TO 5M												
R. E. DAVIS											**********												
WILSON FEDERAL																							
1C	6	8S	32E			280	P		205	28						28	1			312	PER	336	F
GARRETT DEVONIAN, WEST										DEV	12M TO 13M												
FREEPORT OIL COMPANY											**********												
MATTIE PRICE																							
1A	6	17S	38E			11480	F		11699		374					28							
2H	6	17S	38E			9324	P		7404		318					28							
3I	6	17S	38E			8120	P		3266	2782	307					28							
LEASE TOTAL						28924			22369	2782	999	579	VNT				3			23061	P P	1403	
COMPANY TOTAL						28924			22369	2782	999	420	LSE										
POOL TOTAL						28924			22369	2782	999						3			23061		1403	
GARRETT SAN ANDRES										SA	5M TO 6M						3			23061		1403	
LEA COUNTY WATER COMPANY											**********												
PEOPLES SECURITY																							
1L	23	16S	38E			112	P		107	28						28	1			154	ADM	340	P
GEM YATES, EAST										Y	OM TO 5M												
AMOCO PRODUCTION CO											**********												
BATE FEDERAL																							
1N	26	19S	33E			2240	P		2046		TSTM					12	1		192	1913	PER	165	F
GETTY YATES										Y	OM TO 5M												
PAUL E. HASKINS											**********												
TEXACO FEDERAL																							
1C	13	20S	29E					U															F
2E	13	20S	29E					U															
LEASE TOTAL																	2						
COMPANY TOTAL																	2						
POOL TOTAL																	2						
GLADICLA DEVONIAN										DEV	12M TO 13M												
AMOCO PRODUCTION CO											**********												
HOUSTON A																							
1L	19	12S	38E			504	P		447	8208	TSTM					27	1			680	AMO	313	P
STATE																							
1C	19	12S	38E					U									1						S
STATE A 19																							
2A	19	12S	38E			588	P		304	12768	TSTM					28	1						S
COMMINGLED WITH STATE B 19																							
STATE B 19																							
1K	19	12S	38E			504	P		256	13104	TSTM					28	1						S
COMMINGLED WITH STATE A 19																							

CONTINUED, GLADIOLA DEVONIAN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WINGERD																								
2H	24	12S	37E			1092	P			867	7228													P
5A	24	12S	37E			140	P			112	534						26							
6I	24	12S	37E			756	P			600	2352	35					2							
10J	24	12S	37E			1064	P			845	676						28							
12O	24	12S	37E			1176	P			934	1456	50					26							
13P	24	12S	37E			896	P			712	3640	35					26							
LEASE TOTAL						5124				4070	15886	120	120	LSE			28							
COMPANY TOTAL						6720				5077	49966	120						6			4087	AMO	374	
																		10			4767		687	
ATLANTIC RICHFIELD COMPANY												**********												
JOHN SHULTS																								
1C	13	12S	37E			7560	P			4880	7759	5					28							P
4P	13	12S	37E			140	P																	
6I	13	12S	37E			1960	P			1266	15572	4					28							
LEASE TOTAL						9660				6146	23331	9	4	WAR	5	LSE		3			6341	AMO	607	
ROSA SHULTS																								
1M	18	12S	38E					U										1						P
COMPANY TOTAL						9660				6146	23331	9						4			6341		607	
GULF OIL CORPORATION												**********												
LEA AV STATE																								
1D	19	12S	38E			364	P			353	31890	29					27							S
4F	19	12S	38E			392	P			381	39925	71					27							
5C	19	12S	38E			616	P			599	39701	52					27							
LEASE TOTAL						1372				1333	111516	152	152	WAR				3						
										COMMINGLED WITH LEA AV STATE BATTERY														
COMPANY TOTAL						1372				1333	111516	152						3						
RALPH LOWE												**********												
WARREN STATE																								
1P	31	11S	38E					X										1						S
MCALESTER FUEL COMPANY												**********												
BROWNFIELD A																								
1B	24	12S	37E			686	P			4976	21214	719	719	WAR			28	1			5391	AMO	1473	P
NEW MEXICO A FEDERAL																								
1O	6	12S	38E			1204	P			614	30086	324	324	WAR			28	1						F
COMPANY TOTAL						8064				5590	51300	1043						1					2013	
																		2			5391		3486	
BYRON MCKNIGHT												**********												
NEWMONT																								
1K	7	12S	38E			1680	P			503	5700	TSTM					28	1			470	MOB	583	P
SIGNAL OIL AND GAS COMPANY												**********												
SLACK																								
1E	18	12S	38E					PX										1						P
SLACK RA A																								
4D	18	12S	38E			476	P		EX	606	29694													P
COMPANY TOTAL						476				606	29694						28	1	EX	273	903	AMO	1812	
																		2		273	903		1812	
SUN OIL COMPANY												**********												
Z TAYLOR																								
1B	7	12S	38E			2044	P			1731	27720	157												P
2G	7	12S	38E			1456	P			1237	29400	82					28							
3A	7	12S	38E			644	P			618	31136	59					28							
4H	7	12S	38E					T									28							
LEASE TOTAL						4144				3586	88256	298	298	WAR				4			3447	MOB	708	
COMPANY TOTAL						4144				3586	88256	298						4			3447		708	
UNION OIL COMPANY OF CALIFORNIA												**********												
M J WALLACE																								
1C	31	11S	38E			504	P											1						P
POOL TOTAL						32620				22841	359763	1622						28		273	21319		7883	
GLADIOLA DEVONIAN SOUTHWEST											DEV	12M TO 13M												

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
CITIES SERVICE OIL COMPANY												**********												
TURNER D																								
1N	27	12S	37E			2940	F			1973	15186						28	1			1874	AMC	1066	P
TOM L. INGRAM												**********												
MIDHURST																								
1O	35	12S	37E			5600	P			3635	4500						15							P
2F	35	12S	37E			700	P			500	7728						14							
LEASE TOTAL						6300				4135	12228							2						
COMMINGLED WITH MIDHURST BATTERY																								
COMPANY TOTAL						6300				4135	12228							2						
MALLARD EXPLORATION, INCORPORATED												**********												
LOWE																								
1A	34	12S	37E			1904	P			1350	4576							1			1436	AMC	425	P
H. S. MOSS												**********												
O. PECK																								
3L	26	12S	37E			7448	F			3561							28							P
4N	26	12S	37E			1988	F		EX	3067							28							
LEASE TOTAL						9436				6628								2			6628	AMC		
COMPANY TOTAL						9436				6628								2			6628			
POOL TOTAL						20580				14086	31990							6			9938		1491	
GLADIOLA PENN., SOUTHWEST											PENN	12M TO 13M												
TOM L. INGRAM												**********												
CRAIG																								
1K	27	12S	37E			700	P			50	609	216	216	WAR			3	1					1790	P
MIDHURST																								
1O	35	12S	37E					S																P
2F	35	12S	37E					S																
LEASE TOTAL																		2						
COMMINGLED WITH MIDHURST BATTERY																								
COMPANY TOTAL						700				50	609	216						3					1790	
MCALESTER FUEL COMPANY												**********												
BROWNFIELD B																								
1G	24	12S	37E					U										1						P
H. S. MOSS												**********												
O. PECK																								
4N	26	12S	37E					U																P
POOL TOTAL						700				50	609	216						1					1790	
GLADIOLA WOLFCAMP												WC	9M TO 10M											
ATLANTIC RICHFIELD COMPANY												**********												
JOHN SHULTS																								
8P	13	12S	37E					U																P
8I	13	12S	37E					U																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
GULF OIL CORPORATION												**********												
LEA AV STATE																								
2C	19	12S	38E			336	P			326	27	3		3	VNT		27	1						S
COMMINGLED WITH LEA AV STATE BATTERY																								
TOM L. INGRAM												**********												
CRAIG A																								
1H	27	12S	37E			5320	P			2079	3360	3542		3542	WAR		28	1			2318	AMC	724	

CONTINUED, GLADIOLA WOLFCAMP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
H. S. MOSS											**********												
O P PECK																							
1C 26 12S 37E							U																P
2M 26 12S 37E							X																
LEASE TOTAL																	2						
COMPANY TOTAL																	2						
POOL TOTAL						5656			2405	3387	3545						6			2318		724	
GLADIOLA WOLFCAMP, SOUTH										WC	9M TO 10M												
ASHMUN AND HILLIARD											**********												
O E FULTON																							
1N 6 13S 38E							U										1						P
GOODWIN ABO										ABO	7M TO 8M												
AMERADA DIV. AMERADA HESS CORP.											**********												
STATE WME																							
2D 31 18S 37E						1316	P		892	892	304	304	WAR			27	1			956	TNM	494	S
CONTINENTAL OIL COMPANY											**********												
STATE GG 30																							
1K 30 18S 37E							P	S															S
2M 30 18S 37E						756	P		576	668	128					28	2						
LEASE TOTAL						756			576	668	128	128	WAR										
COMMINGLED WITH STATE GG 30 BATTERY																							
COMPANY TOTAL						756			576	668	128						2						
POOL TOTAL						2072			1468	1560	432						3			956		494	
GOODWIN DRINKARD										DR	7M TO 8M												
CONTINENTAL OIL COMPANY											**********												
GOODWIN 30																							
1E 30 18S 37E						616	P		182	55	100					21							P
2F 30 18S 37E						187	P		81	29						21							
LEASE TOTAL						803			263	84	100	100	WAR				2			217	TNM	333	
STATE GG 30																							
3N 30 18S 37E						560	P		461	830	490	490	WAR			26	1						S
COMMINGLED WITH STATE GG 30 BATTERY																							
COMPANY TOTAL						1363			724	914	590						3			217		333	
POOL TOTAL						1363			724	914	590						3			217		333	
GRAYBURG JACKSON QUEEN SAN ANDRES										Q-G-SA	0M TO 5M												
ANADARKO PRODUCTION COMPANY											**********												
FEDERAL B																							
4M 23 17S 30E								U									1						F
FEDERAL S																							
1C 28 17S 30E								U															F
6K 28 17S 30E						280	P		158							24							
LEASE TOTAL						280			158								2			283	NRC	261	
GRAYBURG JACKSON UNIT TRACT 1																							
1K 23 17S 30E						924	P		220	820	22					28							UF
GRAYBURG JACKSON UNIT TRACT 2																							
8E 26 17S 30E								I															UF
10E 23 17S 30E						28	P	EX	220	2128	22					28							
GRAYBURG JACKSON UNIT TRACT 4																							UF
1I 22 17S 30E SHUT-IN							P																
GRAYBURG JACKSON UNIT TRACT 5																							UF
1N 22 17S 30E								I															
3L 23 17S 30E								I															
GRAYBURG JACKSON UNIT TRACT 5A																							UF
1K 26 17S 30E						224	P		137	810	13					28							

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, GRAYBURG JACKSON QUEEN SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																			
	2N	20	17S	30E		1652P		EX	1962		193					28							
GRAYBURG JACKSON						UNIT TRACT 6																	
	1C	20	17S	30E		280P			224	840	22					28							
	2C	20	17S	30E		196P																	
	3C	20	17S	30E			I																UF
	4C	20	17S	30E			P																UF
	5C	20	17S	30E		UNIT TRACT 6A																	
GRAYBURG JACKSON							I																
	1M	26	17S	30E		UNIT TRACT 7										28							
GRAYBURG JACKSON						1232P			550	168	54												
	2M	23	17S	30E			I																
	3M	26	17S	30E			P																UF
	4M	23	17S	30E			U																
	5M	26	17S	30E		SHUT-IN PT										28							
GRAYBURG JACKSON						UNIT TRACT 7A																	
	1N	26	17S	30E		672P			415	1400	41												UF
	2N	23	17S	30E			I																
	3N	26	17S	30E			P									28							UF
GRAYBURG JACKSON						UNIT TRACT 7B																	
	1O	26	17S	30E		784P			357	7280	35												UF
	2O	23	17S	30E			P									28							UF
GRAYBURG JACKSON						UNIT TRACT 8																	
	1P	27	17S	30E			I																
	2P	22	17S	30E		420P			181	560	18					28							UF
GRAYBURG JACKSON						UNIT TRACT 9																	
	3P	27	17S	30E			I																
	4P	22	17S	30E		252P										28							UF
GRAYBURG JACKSON						UNIT TRACT 10																	
	1A	27	17S	30E		476P			331	700	33												UF
GRAYBURG JACKSON						UNIT TRACT 11																	
	1B	27	17S	30E			I																UF
	2B	22	17S	30E		SHUT-IN PT																	
	3B	27	17S	30E			U																UF
GRAYBURG JACKSON						UNIT TRACT 12										28							
	1D	26	17S	30E			I																
	2D	23	17S	30E		196P			37	364	4												
GRAYBURG JACKSON						UNIT TRACT 13										28							
	1L	26	17S	30E			I									28							
	2L	23	17S	30E		672P			552	4900	54												
	3L	26	17S	30E		252P			54	252	5												
	4L	23	17S	30E			I									28							
	1K	26	17S	30E			I									28							
	2K	23	17S	30E		280P			330	1560	32												
	3K	26	17S	30E		700P			424	2996	42												U S
	4K	23	17S	30E			I																
GRAYBURG JACKSON						UNIT TRACT 14										28	44			6247	TNM	198	
	1J	26	17S	30E		392P			286	5790	27						47			6530		459	
				TOTAL		9632			6280	30968	617	617P	P										
COMPANY				TOTAL		9912			6438	30968	617												F
											**********												
FRENCH			RICHFIELD COMPANY																				
			CIL CO								40					28							
	1	19	17S	31E		56P			36	548	83					28							
	2	19	17S	31E		420F			345		100					28							
	3	19	17S	31E		320P			166		15					28							
	4	19	17S	31E		140P			83	12													
	5	19	17S	31E			P									28							
	6	19	17S	31E			P																
	7	19	17S	31E		196P			131	71	39												
	8	19	17S	31E			P										10						
				LEASE TOTAL		1132			761	631	277	277	CGN										F
COMMINGLED WITH FREN OIL CO																							
FRENCH			CIL CO A				PS																
	4P	1	17S	31E																			

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, GRAYBURG JACKSON QUEEN SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
15A	1	17S	31E			168P			51	17	163	156P	P	7	LSE	28	2					157	F
LEASE TOTAL						168			51	17	163												
MAX FRIESS MA																							
1B	30	17S	31E			84P			63		127					28							
2A	30	17S	31E			84P		EX	134		204					28							
3C	30	17S	31E			140P			69		210					28							
4H	30	17S	31E			952P			950		397					28	4			1292	TNM	180	F
LEASE TOTAL						1260			1216		938	908	CON	30	LSE								
J L KEEL A																							
2	7	17S	31E			980P			913	91	158					23							
3	7	17S	31E			1400P			710	284	481					23							
4K	7	17S	31E			2576P			853	768	444					23							
5C	7	17S	31E					I								28							
6P	7	17S	31E			644P		I	511	1732	333					25							
7J	7	17S	31E					I															
8G	7	17S	31E			140P		EX	203	4517	99					28							
9O	7	17S	31E					I															
10M	7	17S	31E			728P		I	284	2698	82					28							
11A	7	17S	31E			280P		I	157	738	82					28							
12B	7	17S	31E			960P		I	263	646	122					28	14			3899	TNM	231	F
13D	7	17S	31E			7308			3893	11474	1801	1355	CON	446	LSE								
LEASE TOTAL																							
J L KEEL B								I								26							
1	6	17S	31E			504P		I	211	422	73					28							
2M	6	17S	31E			896P		I	389	17342	119					28							
3F	6	17S	31E			644P		I	492	1943	150					26							
4C	8	17S	31E					I								26							
5F	8	17S	31E			112P			69	1863	56					27							
6G	8	17S	31E			896P			736	736	116					26							
7O	8	17S	31E			1680P			914	2559	335												
11N	5	17S	31E					I								26							
12A	5	17S	31E					I								28							
13J	5	17S	31E			616P			434	4227	141												
14P	5	17S	31E			672P			591	272	241												
15K	5	17S	31E					I								28							
16C	5	17S	31E					I								26							
17F	5	17S	31E			980P			788	7021	241					28							
18G	5	17S	31E			196P			160	1051	56												
19O	5	17S	31E			1064P			615	1820	60												
20N	5	17S	31E					I								28							
21A	5	17S	31E					I								28							
22B	5	17S	31E			980P			493	271	90												
23D	5	17S	31E			1512P			1199	3537	396												
24L	6	17S	31E					I								10							
25	6	17S	31E			168P			8	232	31					28							
26M	6	17S	31E			140P			25	325													
27J	8	17S	31E					I															
28I	8	17S	31E					I															
29K	8	17S	31E			11060			7124	43621	2105	656	CON	1449	LSE		29			7124	TNM	359	F
LEASE TOTAL											821					28							
W O MCINTYRE C																28							
1C	21	17S	30E			140P			79		733					28	3			558	TNM	132	F
2F	20	17S	30E			252P			209	27	614	215	CON	17	LSE								
3K	20	17S	30E			336P			210	53	2168					28							
LEASE TOTAL						728			498	80	974					28							
W O MCINTYRE D TRACT 1											650					28							
1C	17	17S	30E			336P			180		75					4	3			353	TNM	230	F
3P	17	17S	30E			140P			72		1699	168	CON	14	LSE								
2N	17	17S	30E			224P			21		290					28							
LEASE TOTAL						700			273														
W O MCINTYRE E																							
2K	20	17S	30E			168P			98														

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	4A	21	17S	30E				S															
	LEASE TOTAL					168			98		290	290	CON				2					195	
NEW MEX U																							
	16	32	17S	31E				I															S
F M ROBINSON A UNIT II																	1						
	2A	34	17S	29E				S															UF
	3C	35	17S	29E		112	F		19		70					28							
	4G	34	17S	29E				S															
	5P	27	17S	29E		112	P		65							28							
	6H	34	17S	29E		224	P		19		280					28							
	7I	27	17S	29E				S															
	8J	27	17S	29E				S															
	9C	27	17S	29E				S															
	10B	34	17S	29E		260	P		207		623					28							
	11E	35	17S	29E				S															
	12A	34	17S	29E				S															
	13J	27	17S	29E		84	P		44		568					28							
	14F	27	17S	29E				S															
	15B	34	17S	29E				S															
	16A	34	17S	29E				S															
	LEASE TOTAL					792			354		1541	1541	P P				15				485	TNM	497	
F M ROBINSON B TRACT 1																							
	26	27	17S	29E		140	F		4		12					1							F
	21A	27	17S	29E		280	P		146		128					28							
	27C	27	17S	29E		300	F		268		147					28							
	LEASE TOTAL					720			418		287	238	P P	49	LSE		3				421	TNM	293	
F M ROBINSON B TRACT 2																							
	19I	34	17S	29E		140	P		68		8	8	LSE			15	1				90	TNM	51	F
F M ROBINSON B UNIT I																							
	1A	27	17S	29E		28	F				122					28							UF
	8K	27	17S	29E				S															
	9N	27	17S	29E				S															
	12L	27	17S	29E				S															
	14F	27	17S	29E		57	P																
	15G	27	17S	29E		112	P		39		327					28							
	22I	27	17S	29E		140	P		155		349					28							
	28N	27	17S	29E		84	F		33		42					28							
	29L	27	17S	29E				S															
	31F	27	17S	29E			F	S															
	LEASE TOTAL					421			227		840	840					10				202	TNM	493	
																					17		
F M ROBINSON B UNIT III																							
	3P	35	17S	29E		112	P		64	64	53					28							UF
	4A	35	17S	29E		112	F	S															
	5B	35	17S	29E		168	P		112		199					28							
	6G	35	17S	29E		252	P		128	17	11					28							
	7F	35	17S	29E		560	F		89		63					28							
	10H	35	17S	29E		168	P		96	16	21					28							
	11C	35	17S	29E		504	F		133		29					28							
	13J	35	17S	29E				S															
	14H	35	17S	29E		56	P		32	64						28							
	17K	35	17S	29E				S															
	18C	35	17S	29E		70	P		48							26							
	23C	35	17S	29E		616	F	S															
	24A	35	17S	29E		66	P		48							28							
	25I	35	17S	29E		112	P		96	16						28							
	30C	35	17S	29E		56	F		22							8							
	LEASE TOTAL					2852			868	177	376	354	P P	22	LSE		15				673	TNM	957	
C A RUSSELL																							
	4D	18	17S	31E		476	P		165	276	10					28							F
	5E	18	17S	31E		84	P		55	55	18					28							
	6C	18	17S	31E				I															
	7F	18	17S	31E		168	P		55	165						28							
	8C	18	17S	31E		280	P	S															
	9E	18	17S	31E		224	P		165		10					28							
	10F	18	17S	31E				I															
	LEASE TOTAL					1232			440	496	38	38	LSE				7				438	TNM	172	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TURNER A																							
2L	18	17S	31E					I															P
3K	18	17S	31E			784P			816	33	356					28							
4M	18	17S	31E			420P			151	1480	153					28							
5O	19	17S	31E					I															
6N	18	17S	31E					I															
7C	19	17S	31E			308P			181	2222	407					28							
8O	18	17S	31E			280P			212	2817	102					28							
9B	19	17S	31E					I															
10L	18	17S	31E					I															
11P	18	17S	31E					I															
12A	19	17S	31E			364P			393	59	50					28							
13H	18	17S	31E			784P			846		202					28							
14E	19	17S	31E			532P			241	875	407					28							
15F	19	17S	31E					I															
35I	19	17S	31E					I															
56G	19	17S	31E			1484P			514	694	305					28							
LEASE TOTAL						4956			3354	8280	1982	1618	CON	364	LSE		16			3299	TNM	342	
TURNER B																							P
1N	17	17S	31E			112P			65		71					28							
2M	17	17S	31E			1792P			2081	104	322					28							
3D	20	17S	31E					I															
4N	17	17S	31E					S															
5F	17	17S	31E				P	I															
6C	20	17S	31E			1484P			716	258	216					28							
7D	17	17S	31E			980P			813		430					28							
8B	20	17S	31E					I															
9A	20	17S	31E			140P			65		501					28							
10G	20	17S	31E			784P			715		71					28							
11I	20	17S	31E					I															
30P	17	17S	31E					I															
41F	20	17S	31E					I															
42E	20	17S	31E			504F			130	390	71					28							
51I	20	17S	31E			196P			130		467					28							
76P	30	17S	31E					I															
78J	20	17S	31E					I															
79K	20	17S	31E			336P			163	68	682					28							
LEASE TOTAL						6328			4878	820	2831	2660	CON	171	LSE		18			5038	TNM	573	
TURNER B A																							F
52E	29	17S	31E			952P			829	50	565					28							
53I	30	17S	31E			4340P			1082	1601	616					27							
54F	29	17S	31E					I															
56J	30	17S	31E					I															
60K	29	17S	31E			5908P			5169	362	1597					28							
61J	29	17S	31E					I															
62I	29	17S	31E			4620P			3879	1396	577					27							
63C	29	17S	31E			308P			195	25	228					28							
64L	29	17S	31E					I															
66N	29	17S	31E					I															
71M	29	17S	31E			280P			171	655	516					28							
LEASE TOTAL						16408			11325	4289	4099	3626	CON	473	LSE		11						
COMMINGLED WITH TURNER B B																							
TURNER B B																							
43M	20	17S	31E			336P			75	550	429					27							F
44N	20	17S	31E					I															
45O	20	17S	31E			196P			60	150						28							
46P	20	17S	31E					I															
47B	29	17S	31E					I															
48C	29	17S	31E			980P			548	1008	627					27							
49G	29	17S	31E			5376P			4278	86	686					28							
50D	29	17S	31E					I															
55H	29	17S	31E					I															
59A	29	17S	31E			448P			209	29	548					28							
67L	20	17S	31E					I															
LEASE TOTAL						7336			5170	1823	2290	2070	CON	220	LSE		11						
COMMINGLED WITH TURNER B A																							
H E WEST A																							
2B	4	17S	31E			364P			308	71	116					28							F

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP.	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	C	4	17S	31E				I																
5	J	4	17S	31E		1260	P			857	5031	223					25							
6	H	4	17S	31E		924	P			743	3284	202					28							
7	A	4	17S	31E				I																
8	E	3	17S	31E				I																
9	I	4	17S	31E				I																
10	D	3	17S	31E		SHUT-IN	P	S																
11	G	3	17S	31E		SHUT-IN	P	S																
12	H	3	17S	31E		140	P			124	31	102					28							
13	C	3	17S	31E				I																
		LEASE TOTAL				2688				2032	8417	643	343	CON	300	LSE		11			2032	NAV	247	
H E		WEST B																						F
3	C	4	17S	31E				I																
4	D	4	17S	31E		168	P			149	1763						24							
5	F	4	17S	31E		728	P			546	3374	194					24							
6	E	4	17S	31E				I																
7	L	4	17S	31E		392	P			232	3603	40					25							
8	O	9	17S	31E		140	P			29	3814	28					28							
9	M	4	17S	31E				I																
10	E	9	17S	31E				I																
11	K	4	17S	31E				I																
12	G	9	17S	31E		84	P				2072						28							
13	E	10	17S	31E		1176	P			405	1847	66					28							
14	K	10	17S	31E				I																
15	G	10	17S	31E		168	P			151	101	64					28							
16	M	3	17S	31E		308	P			76	583						28							
17	I	9	17S	31E				I																
18	O	3	17S	31E		476	P			455	532	66					28							
19	C	10	17S	31E				I																
20	C	10	17S	31E		700	P			304	76	163					28							
21	M	10	17S	31E		2044	P			809	655	98					28							
Y 22	F	9	17S	31E		28	P																	
23	K	3	17S	31E				I																
24	A	10	17S	31E				I																
25	P	3	17S	31E		1120	F			455	127	131					28							
26	I	3	17S	31E				I																
27	N	4	17S	31E		28	P		EX	35	158	24					28							
28	A	9	17S	31E				I																
29	C	9	17S	31E				I																
30	K	9	17S	31E				I																
		LEASE TOTAL				7560				3646	18705	874	587	CON	287	LSE		28			3646	TNM	667	
COMPANY TOTAL						73957				46700	98830	25250						214			29550		5776	
BASSETT BIRNEY OIL CORPORATION													**********											
STATE B 458																								
8	C	36	17S	29E		196	P			54	14						28							S
9	F	36	17S	29E			P	S																
		LEASE TOTAL				196				54	14							2			50	NRC	192	
COMPANY TOTAL						196				54	14							2			50		192	
MURPHY H. BAXTER													**********											
FEDERAL B																								
1	P	25	16S	31E		84	P			57	38	127					28							F
2	H	25	16S	31E		252	P			103		232					28							
		LEASE TOTAL				336				160	38	359	359	P	P			2					406	
FEDERAL C																								F
1	P	35	16S	31E		140	P			47	65	32					28							
2	I	35	16S	31E		224	P			133	80	91					28							
		LEASE TOTAL				364				180	145	123	123	P	P			2			368	NCR	131	
WESTERN DEV B STATE																								S
1	F	36	16S	31E		84	P			69	15	39	39	CON				1			138	NRC	82	
COMPANY TOTAL						784				409	198	521						5			506		619	
TOM BOYD (ESTATE)													**********											
EAST																								
1	J	33	17S	29E				S																F
2	J	33	17S	29E				S																
		LEASE TOTAL																2					38	

DESCRIPTION					MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
COMPANY TOTAL																		2					38	
TOM BOYD AND JACK PLEMONS												**********												
CONTINENTAL 27 STATE																								
1E	27	17S	29E			588	P			445		901					28							S
2C	27	17S	29E			588	F			444		900					28							
3E	27	17S	29E				P																	
4C	27	17S	29E				P																	
5C	27	17S	29E				P																	
LEASE TOTAL						1176				889		1801	1801	P	P			5			751	TNM	258	
COMPANY TOTAL						1176				889		1801						5			751		258	
CITIES SERVICE OIL COMPANY												**********												
GISSLER A																								
3C	23	17S	30E			756	P			788	20	126					28							F
4C	23	17S	30E			532	P			556		178					24							
LEASE TOTAL						1288				1344	20	304	223	P	P	81	LSE	2		56	1274	TNM	334	
COMPANY TOTAL						1288				1344	20	304						2		56	1274		334	
R. D. COLLIER												**********												
MCCULLOUGH STATE																								
1M	16	17S	30E			168	P			153		1160					28							S
2M	16	17S	30E				P	U																
LEASE TOTAL						168				153		1160	1160	CON				2		1			227	
STATE																								S
1I	33	17S	29E			448	P			147							28							
2I	33	17S	29E				P																	
LEASE TOTAL						448				147														
COMPANY TOTAL						616				300		1160						2			156	PER	77	
																		4		1	156		304	
CONTINENTAL OIL COMPANY												**********												
STATE S 19																								
2I	19	17S	29E			28	F					601	601	P	P		28	1					28	S
DEPCO INCORPORATED												**********												
LEONARD FEDERAL																								
1C	12	17S	29E			56	P			27		45					28							F
2C	12	17S	29E			140	P			74	41	122					28							
3C	12	17S	29E			56	P			47	36	78					28							
4C	12	17S	29E			140	P			102	36	168					28							
5F	12	17S	29E			420	P			349		576					28							
6K	13	17S	29E			140	P			55		91					28							
LEASE TOTAL						952				654	113	1080	1080	P	P			6			488	TNM	545	
LEONARD B FEDERAL																								F
1B	13	17S	29E			28	P			24	10						28							
2I	13	17S	29E			56	P			43	21						28							
3A	13	17S	29E			140	P			20	9						28							
4G	13	17S	29E			28	P			20	9						28							
LEASE TOTAL						252				107	49							4					229	
COMPANY TOTAL						1204				761	162	1080						10			488		774	
FAIR OIL COMPANY												**********												
STATE A																								
4E	36	17S	29E			140	P			68							28							S
6E	36	17S	29E				P	U																
LEASE TOTAL						140				68								2					308	
COMPANY TOTAL						140				68								2					308	
FEATHERSTONE FARMS, LTD.												**********												
STATE																								
9N	2	17S	31E			280	P			131	4	26	26	CON			26	1						S
COMMINGLED WITH STATE B																								
STATE B																								
10K	2	17S	31E			1120	P			525	13	61	61	CON			26	1						S
COMMINGLED WITH STATE																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						1400				656	17	87						2						
FRANKLIN, ASTON AND FAIR INCORPORATED												**********												
BRIGHAM H																								
1L	21	17S	30E			168	P			96	7	393	393	CON			28	1			428	NRC	140	F
HUDSON																								
1A	18	17S	31E			280	P			215	1960													F
2H	18	17S	31E			392	P			215	56						28							
3E	17	17S	31E			560	P			432	56						28							
4D	17	17S	31E			1568	P			215	24						28							
5E	17	17S	31E					I									24							
LEASE TOTAL						2800				1077	2096							5			954	TNM	326	
MCINTYRE A																								F
1I	20	17S	30E			224	P			167	7	658					28							
2P	20	17S	30E				F					15												
LEASE TOTAL						224				167	7	673	658	CON	15	LSE		2			193	TNM	268	
MCINTYRE A 1																								F
3J	20	17S	30E			196	P			122	6						24	1			210	TNM	108	
MCINTYRE B																								F
1L	20	17S	30E			280	P			177							28							
2M	20	17S	30E			56	P			35							28							
LEASE TOTAL						336				212								2			213	TNM	242	
COMPANY TOTAL						3724				1674	2116	1066						11			1998		1084	
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********												
BURCH C																								
1C	23	17S	29E			756	P			661	56	459	383	P P	25	LSE	28	1			465	NRC	400	F
DEXTER													51	OLG										
1F	24	17S	29E			84	P			68							28	1					317	F
DEXTER E																								
1E	26	17S	30E			140	P			107							28							F
2G	26	17S	30E			112	P			104							28							
LEASE TOTAL						252				211								2			395	NRC	627	
G J PREMIER SD UT TR AD																								
1F	27	17S	30E					I																UF
3C	27	17S	30E			560	P			542	18						28							
8E	27	17S	30E					I																
9A	34	17S	30E					I																
G J PREMIER SD UT TR AF																								
2C	35	17S	30E					P																UF
G J PREMIER SD UT TR BA																								
2A	28	17S	30E			420	P			28	3455													UF
3I	28	17S	30E			280	P			171	6521						28							
G J PREMIER SD UT TR BB																	28							
1A	33	17S	30E					I																UF
G J PREMIER SD UT TR FG																								
1C	34	17S	30E					I																UF
2C	34	17S	30E					I																
G J PREMIER SD UT TR MA																								
1P	28	17S	30E			896	P			458	1492													UF
2H	28	17S	30E					I									28							
G J PREMIER SD UT TR MB																								
1M	27	17S	30E			224	P		EX	288	6175													UF
2L	27	17S	30E			1064	P			994	7203						28							
3N	27	17S	30E			112	P			29	223						28							
4K	27	17S	30E			448	P			399	4249						28							
5C	27	17S	30E			168	P			106	1142						28							
6J	27	17S	30E					P			1008						28							
7P	27	17S	30E			336	P			223	5774						28							
9J	27	17S	30E					I																
12L	27	17S	30E					P																
G J PREMIER SD UT TR ME																								
1C	28	17S	30E					I																UF
LEASE TOTAL						4508				3238	37260							23			3233	NRC	352	
GRAYBURG KEELY UNIT TR BB																								
2M	23	17S	29E			224	P			208		203					28							UF

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DSP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	3L	23	17S	29E		224	P			183		178					28							
	4N	23	17S	29E		868	P			834	342	812					28							
	5K	23	17S	29E		252	P			235	73	229					28							
	7G	23	17S	29E				I																
	8H	23	17S	29E		140	P			78	258	76					28							
	14N	23	17S	29E			P																	
GRAYBURG KEELY UNIT TR 8C																								
	1E	23	17S	29E				I																UF
	2F	23	17S	29E				I																
	4J	23	17S	29E		336	P			313	79	305					28							
	6C	23	17S	29E		700	P			663	445	646					28							
	7I	23	17S	29E				I																
	8P	23	17S	29E				I																
	10P	23	17S	29E		252	P			235		229					28							
	14C	23	17S	29E			P																	
GRAYBURG KEELY UNIT TR K8																								
	1B	26	17S	29E		224	P			182	434	177					28							UF
	4A	26	17S	29E				I																
	13H	26	17S	29E				I																
GRAYBURG KEELY UNIT TR KC																								
	1D	26	17S	29E		448	P			417	255	407					28							UFP
	6C	26	17S	29E		140	P			78	258	77					28							
	9F	26	17S	29E				I																
	14E	26	17S	29E				I																
	27D	26	17S	29E			P																	
	29F	26	17S	29E		672	P			496	1380	483					28							
	41F	26	17S	29E			P																	
LEASE TOTAL						4480				3922	3524	3822	3169	P	P		228	LSE		25		3889	NRC	708	
													425	OLG										
GREEN A																								
	1A	29	17S	29E			F					364					28							F
	4I	29	17S	29E		28	P			2							28							
LEASE TOTAL						28				2		364	364	LSE										
KEELY C																								
	2D	13	17S	29E		2240	P			1015										2			157	F
	3C	13	17S	29E		392	P			252							28							F
	45H	13	17S	29E		616	P			224	420						28							
	46E	13	17S	29E		280	P			280							28							
	47G	13	17S	29E		1120	P			1120							28							
LEASE TOTAL						4648				2891	420						28							
MCINTYRE G																				5		2705	NRC	529	
	1B	21	17S	30E		28	P			5														F
PARKE E																	28			1				97	F
	1G	22	17S	30E		1120	P			1031														F
STATE 84458																	28			1		938	NRC	315	
	2C	36	17S	29E				S																S
COMPANY TOTAL						15904				12029	41260	4645								1					
																				62		11625		3502	
GEN. AMERICAN PRORATE UNIT G1 ORDER 791												**********													
BURCH A																									
	2L	19	17S	30E		112	P			72		153												F
	3E	19	17S	30E		112	P			73		155					28							
	4F	19	17S	30E				S									28							
	5G	19	17S	30E				S																
	6H	19	17S	30E		392	P			270		572												
	7B	19	17S	30E		224	P			143		303					28							
	8C	19	17S	30E				S									28							
	9D	19	17S	30E				S																
	10A	19	17S	30E				G																
	11I	19	17S	30E		224	P			126		267												
	12J	19	17S	30E		168	P			106		224					28							
	13K	19	17S	30E		112	P			73		155					28							
	15N	18	17S	30E		1120	P			756		1601					28							
	16M	18	17S	30E		28	P			18		38					28							
	22H	19	17S	30E			P										28							
	23E	19	17S	30E				S																
	24G	19	17S	30E				S																

DESCRIPTION					MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																			
	25I	19	17S	30E			P																
	27J	19	17S	30E			P																
	LEASE TOTAL					2492			1637		3468	2875	P P	207	LSE		19			1817	NRC	458	
												386	OLG										
COMPANY TOTAL						2492			1637		3468						19			1817		458	
GEN. AMERICAN PRORATE UNIT G2 G3 ORDER 791 **********																							
BURCH B																							
	1N	19	17S	30E		224	P		168		249					28							F
	6M	19	17S	30E		336	P		84		124					28							
	9D	30	17S	30E		56	P		56		83					28							
	10C	30	17S	30E		140	P		84		124					28							
	11E	30	17S	30E		364	P		269	168	399					28							
	12F	30	17S	30E		56	P		56		83					28							
	13N	19	17S	30E			P																
	15C	30	17S	30E			P																
	16F	20	17S	30E				S															
	18E	30	17S	30E			P																
	19A	23	17S	29E		720	P		548							9							
	LEASE TOTAL					1896			1265	168	1062	880	P P	64	LSE		11			948	NRC	796	
												118	OLG										
COMPANY TOTAL						1896			1265	168	1062						11			948		796	
GEN. AMERICAN PRORATE UNIT G4 ORDER 791 **********																							
KEELY A																							
	2H	24	17S	29E		84	P		72		404												F
	3A	24	17S	29E		392	P		364		2045					28							
	4G	24	17S	29E		476	P		323		1814					28							
	5I	24	17S	29E			P									28							
	6L	24	17S	29E		56	P		42		236					28							
	7K	24	17S	29E		28	P		22		124					28							
	8J	24	17S	29E		28	P		20		112					28							
	9E	24	17S	29E		56	P		43		242					28							
	11I	24	17S	29E		28	P		21		118					28							
	15G	24	17S	29E			P																
	16C	24	17S	29E		2030	P		1190							26							
	17C	13	17S	29E		1040	P		1040							26							
	LEASE TOTAL					4218			3137		5095	4226	P P	303	LSE	13	12			2789	NRC	912	
												566	OLG										
COMPANY TOTAL						4218			3137		5095						12			2789		912	
GEN. AMERICAN PRORATE UNIT G5 ORDER 791 **********																							
KEELY B																							
	2N	24	17S	29E		28	P		19		45												F
	5M	24	17S	29E		28	P		25		59					28							
	6E	25	17S	29E		1960	P		1045	28	2476					28							
	6C	25	17S	29E	I											28							
	7G	26	17S	29E		420	P		112		265												
	8H	26	17S	29E		112	P	EX	142	84	336					28							
	9J	26	17S	29E		56	P		51	56	121					28							
	10F	26	17S	29E	I											28							
	11O	26	17S	29E		112	P		77		182												
	12P	26	17S	29E		728	P		377	224	893					28							
	14C	25	17S	29E		84	P	EX	122		289					28							
	15H	26	17S	29E			P	S								28							
	16P	26	17S	29E			P																
	18O	25	17S	29E			P																
	19H	26	17S	29E			P																
	20C	25	17S	29E			P																
	21J	26	17S	29E			P																
	22P	26	17S	29E			P																
	LEASE TOTAL					3528			1970	392	4666	3870	P P	277	LSE		18			1872	NRC	653	
												519	OLG										
COMPANY TOTAL						3528			1970	392	4666						18			1872		653	
GEN AMERICAN PRORATE UNIT W1 W2 ORDER 791 **********																							
BURCH C																							
	3O	19	17S	30E		140	P		111		151					28							F

CONTINUED. GRAYBURG JACKSON QUEEN SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5P	19	17S	30E			168	P			141		192					28							
9B	30	17S	30E			280	P			261		355					28							
16A	30	17S	30E			1760	P			1760		2394					28							
LEASE TOTAL						2348				2273		3092	2560	P	P	188	LSE	4			2326	NRC	227	
COMPANY TOTAL						2348				2273		3092	3440	LG				4			2326		227	
GEN. AMERICAN UNIT W3 ORDER 791												**********												
KEELY C																								
4P	24	17S	29E			28	P			21		61					28							F
5C	24	17S	29E					S																
7B	25	17S	29E			252	P			224	28	650					28							
8A	25	17S	29E			168	P			92		267					28							
10E	25	17S	29E					I																
11F	25	17S	29E			168	P			145	1288	420					28							
12G	25	17S	29E					I																
13H	25	17S	29E			168	P			116	112	337					28							
15L	26	17S	29E			56	P			36		104					28							
16K	26	17S	29E			84	P			54		156					28							
17L	25	17S	29E			140	P			105	168	304					28							
18K	25	17S	29E					I																
19J	25	17S	29E			336	P			289	1652	839					28							
20I	25	17S	29E					I																
21M	26	17S	29E			56	P			35		101					28							
22N	26	17S	29E			392	P			329		953					28							
23M	25	17S	29E			56	P			53	112	154					28							
24N	25	17S	29E			280	P			250	994	726					28							
25O	25	17S	29E					I																
28A	25	17S	29E					P																
30H	25	17S	29E					P																
31K	26	17S	29E					P																
32K	25	17S	29E			84	P			58	784	168					28							
33J	25	17S	29E					P																
34I	25	17S	29E			84	P			66	84	191					28							
35N	26	17S	29E					P																
36N	25	17S	29E					P																
37O	25	17S	29E					P	I															
39B	25	17S	29E					P																
40A	25	17S	29E					P																
42F	25	17S	29E					P																
43L	25	17S	29E					P																
44N	26	17S	29E					P																
LEASE TOTAL						2352				1873	5222	5431	4502	P	P	325	LSE	33			1906	NRC	612	
COMPANY TOTAL						2352				1873	5222	5431	6040	LG				33			1906		612	
GETTY OIL COMPANY												**********												
STATE AZ																								
1M	16	17S	31E			112	P			48		231	231	CON			28	1					111	S
STATE BE																								
1B	16	17S	30E			308	P			262	284						28	1			298	PER	312	S
COMPANY TOTAL						420				310	284	231						2			298		423	
HANAGAN PETROLEUM CORPORATION												**********												
MOBIL STATE																								
1H	16	17S	31E			28	P			16	3						28	1					256	S
CURTIS R. INMAN												**********												
GENERAL AMERICAN FEDERAL																								
1P	10	17S	30E			252	F			203		395	395	CON			28	1			154	PER	212	F
KENNEDY OIL COMPANY INCORPORATED												**********												
FRIESS FEDERAL																								
2J	19	17S	31E			560	P			343		691												F
3J	19	17S	31E					P									28							
LEASE TOTAL						560				343		691	691	CON				2			347	TNM	101	
HINDO FEDERAL																								
1E	1	17S	31E			140	P			32		203					28							F

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
20	I	17S	31E			280	P			160		315												
LEASE TOTAL						420				192		518	518	P	P		28	2			321	PER	482	
NEW MEXICO BG STATE																								
1	I	2	17S	31E		280	P			44														S
STATE B																	28	1			153	PER	46	
1	[illegible]	[illegible]	17S	31E		168	[illegible]			[illegible]	10													S
[illegible]	[illegible]	[illegible]	17S	31E		168	[illegible]			87		1411					28							
[illegible]	[illegible]	[illegible]	17S	31E			[illegible]										28							
[illegible]	[illegible]	[illegible]	17S	31E			[illegible]																	
LEASE TOTAL						336				177	10	1411	1411	CON				4			135	TNM	167	
TIDEWATER STATE																								
[illegible]	M	[illegible]	17S	31E		28	[illegible]			28	14													S
2	L	[illegible]	17S	31E		280	[illegible]			280	10						28							
3	[illegible]	[illegible]	17S	31E		280	[illegible]			280	10						28							
4	[illegible]	[illegible]	17S	31E		280	[illegible]			280							28							
5	[illegible]	[illegible]	17S	31E		168	[illegible]			54		652					28							
LEASE TOTAL						1036				922	34	652	652	CON				3			784	TNM	611	
COMPANY TOTAL						2632				1678	44	3272						14			1740		1407	
KELSEY AND COMPANY																								
MACY												**********												
1	N	16	17S	31E		280	[illegible]			100	5	235	235	CON			28	1						S
COMMINGLED WITH MACY BATTERY																								
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]																				
[illegible]	A	[illegible]	17S	29E				I																U S
[illegible]	[illegible]	[illegible]	17S	29E		84	[illegible]			26	56						28							
[illegible]	[illegible]	[illegible]	17S	29E				I																
[illegible]	[illegible]	[illegible]	17S	29E		84	[illegible]			26							28							
[illegible]	[illegible]	[illegible]	17S	29E				I																
[illegible]	[illegible]	[illegible]	17S	29E		280	[illegible]			104	476						28							
[illegible]	[illegible]	[illegible]	17S	29E		812	[illegible]			404							28							
[illegible]	[illegible]	[illegible]	17S	29E		420	[illegible]			183	644						28							
[illegible]	[illegible]	[illegible]	17S	29E				I																
[illegible]	[illegible]	[illegible]	17S	29E		196	[illegible]			13	420						28							
[illegible]	K	[illegible]	17S	29E		196	[illegible]		EX	240							28							
[illegible]	[illegible]	[illegible]	17S	29E		196	[illegible]			33	448						28							
[illegible]	[illegible]	[illegible]	17S	29E				I																
[illegible]	[illegible]	[illegible]	17S	29E		336	[illegible]			98							28							
[illegible]	[illegible]	[illegible]	17S	29E				I																
[illegible]	[illegible]	[illegible]	17S	29E		252	[illegible]			7	56						28							
LEASE TOTAL						2856				1134	2100							16			1320	TNM	357	
RANDELL STATE																								
17	C	16	17S	30E		448	[illegible]			302	2201						28							S
19	D	16	17S	30E		448	[illegible]			301	2201						28							
LEASE TOTAL						896				603	4402							2			695	TNM	106	
STATE [illegible] K																								
16	[illegible]	16	17S	31E		84	[illegible]			1		3					28							S
28	[illegible]	16	17S	31E		84	[illegible]			1		3					28							
LEASE TOTAL						168				2		6	6	CON				2					237	
COMPANY TOTAL						4200				1839	6507	241						21			2015		700	
KINCAID AND WATSON DRILLING COMPANY																								
[illegible] STATE												**********												
[illegible]	E	[illegible]	17S	29E		56	[illegible]			38		NONE					28							S
[illegible]	[illegible]	[illegible]	17S	29E				FS																
LEASE TOTAL						56				[illegible]								2					95	
COMPANY TOTAL						56				[illegible]								2					95	
KEPT LOWE												**********												
STATE																								
[illegible]	[illegible]	[illegible]	17S	29E				S										1						S
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]								**********												
[illegible] PRODUCTION COMPANY																								
CONSTATE																								
[illegible]	[illegible]	[illegible]	16S	31E		28	[illegible]					TSTM						1					82	S

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MURCHISON AND CLOSUIT												**********												
STATE A																								
1K	16	17S	31E			280	P			217		427					28							S
2L	16	17S	31E			196	P			142		278					28							
3F	16	17S	31E			280	P			211		413					28							
LEASE TOTAL						756				570		1118	1118	CON				3			680	TNM	114	
STATE B																								S
1J	16	17S	31E			364	P			163		547					28							
2O	16	17S	31E			196	P			128		430					28							
3P	16	17S	31E			280	P			125		420					28							
4I	16	17S	31E			308	P			251		846					28							
LEASE TOTAL						1148				667		2243	2243	CON				4			670	TNM	558	
SUPERIOR FOSTER																								F
1I	17	17S	31E			56	P			41							28							
2K	17	17S	31E				F																	
LEASE TOTAL						56				41								2					185	
COMPANY TOTAL						1960				1278		3361						9			1350		857	
PETROLEUM CORPORATION OF TEXAS												**********												
BERRY A FEDERAL																								F
1C	21	17S	30E			224	P			122		615					23							
2F	21	17S	30E			224	P			190		166					23							
3E	21	17S	30E			224	P			192		636					28							
LEASE TOTAL						672				504		1417	1417	CON				3			433	TNM	311	
DEXTER 15 FEDERAL																								F
1J	15	17S	30E			224	P			134	28	372	372	P	P		28	1			156	PER	61	
FLINT B FEDERAL																								F
1M	14	17S	30E			280	P			194	644	334	334	P	P		24	1			443	TNM	220	
JENKINS B FEDERAL																								F
1E	20	17S	30E				P	T																
2D	20	17S	30E			28	P			19		78					28							
3C	20	17S	30E			196	P			132		541					28							
4F	20	17S	30E			84	P			44		33					28							
LEASE TOTAL						308				195		652	652	CON				4			185	TNM	151	
COMPANY TOTAL						1484				1027	672	2775						9			1217		743	
PLEMONS AND HEWITT												**********												
FRIESS																								F
1C	30	17S	31E			196	P			152		497					28							
4F	30	17S	31E			196	P			152		497					28							
LEASE TOTAL						392				304		994	994	CON				2			387	TNM	171	
COMPANY TOTAL						392				304		994						2			387		171	
SHENANDOAH OIL CORPORATION												**********												
DALE H PARKE A TRACT 1																								
1A	22	17S	30E			560	P			281	90						28							
2B	22	17S	30E			280	P			253							28							
3D	22	17S	30E			280	P			141		88					28							
4F	22	17S	30E			280	P			28							28							
5C	22	17S	30E			280	P			154							28							
6E	22	17S	30E				P										28							
7O	15	17S	30E			84	P			56	15	88					28							
LEASE TOTAL						1764				913	105	176	176	CON				7			930	TNM	286	
DALE H PARKE A TRACT 2																		1						
8N	15	17S	30E					S																F
D H PARKE B TRACT B																								
1M	15	17S	30E			28	P		EX	45							28	1	EX	91			144	
D H PARKE B TRACT C																								F
4H	15	17S	30E			28	F			3							28	1					23	
DALE H PARKE C																								F
Y 2O	23	17S	30E					S																
Y 3P	15	17S	30E			56	P			55		170					28							
LEASE TOTAL						56				55		170	170	CON				2	EX	44			227	
DALE H PARKE D																								
1I	15	17S	30E			112	P			62		254	254	CON			28	1			218	TNM	293	

CONTINUED, GRAYBURG JACKSON QUEEN SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						1988				1078	105	600						13		135	1148		973	
SKELLY OIL COMPANY												**********	**********											
LEA C																								
1	C	11	17S	31E		196	P			163	33	150					28							F
2	B	11	17S	31E		140	P			130	26	224					28							
3	D	11	17S	31E		140	P			98	294	208					28							
4	L	11	17S	31E		84	P		EX	131	131	161					28							
5	D	11	17S	31E		280	P			101	68	222					28							
6	G	11	17S	31E		56	P			33	64	46					28							
LEASE TOTAL						896				656	616	1011	1011	CON				6			482	TNM	494	
LEA D																								F
1	B	26	17S	31E				I																
2	A	26	17S	31E		644	P		EX	1003	1003	121					28							
3	H	26	17S	31E				PS																
4	G	26	17S	31E		224	P			95	2	114					28							
5	I	26	17S	31E		224	P			106	2	318					28							
6	J	26	17S	31E				I																
LEASE TOTAL						1092				1204	1007	553	553	CON				6		112	1210	TNM	475	
SKELLY UNIT																								UF
3	C	22	17S	31E		28	P		EX	38	7						25							
11	I	21	17S	31E		532	P			496	94	122					28							
17	B	15	17S	31E		504	P			525	26	25					28							
18	D	15	17S	31E		224	P			158		22					28							
19	F	15	17S	31E				I																
20	G	15	17S	31E		2240	P			1577	189	41					28							
21	H	15	17S	31E				I																
22	J	14	17S	31E				I																
23	K	14	17S	31E		448	P			367	70	86					28							
24	L	14	17S	31E				I																
25	I	15	17S	31E		392	P			132	281	23					28							
26	J	15	17S	31E				I																
27	K	15	17S	31E		924	P		EX	1104	33	241					28							
28	L	15	17S	31E		504	P			394		48					28							
29	M	15	17S	31E		196	P			131		73					28							
30	N	15	17S	31E				I																
31	O	15	17S	31E		924	P		EX	1446	2690	114					28							
32	P	15	17S	31E				I																
33	M	14	17S	31E		1008	P			893	348	146					28							
34	N	14	17S	31E				I																
35	O	14	17S	31E		504	P			447		121					28							
36	P	14	17S	31E		196	P			105	70	61					28							
37	A	23	17S	31E		28	P			32	128	28					28							
38	B	23	17S	31E				I																
39	C	23	17S	31E		84	P			52	52	80					28							
40	D	23	17S	31E				I																
41	A	22	17S	31E		1680	P			736	88	57					28							
42	B	22	17S	31E				I																
43	C	22	17S	31E		420	P			316	136	515					28							
44	F	22	17S	31E				I																
45	G	22	17S	31E		924	P			814	383	473					28							
46	H	22	17S	31E				I																
47	E	23	17S	31E		420	P		EX	657		54					28							
48	F	23	17S	31E				I																
49	G	23	17S	31E		504	P			289	1410	121					28							
50	H	23	17S	31E		336	P			237	26	32					28							
51	I	22	17S	31E		1260	P			1366	150	257					28							
52	J	22	17S	31E				I																
53	K	22	17S	31E		364	P			290	171	388					28							
54	L	22	17S	31E				I																
55	M	22	17S	31E		336	P			262	97	70					28							
56	N	22	17S	31E				I																
57	C	22	17S	31E		532	P			289	107	102					28							
58	P	22	17S	31E				I																
59	A	21	17S	31E		252	P			117	29	117					28							
60	B	21	17S	31E		140	P		EX	234		100					28							
61	C	21	17S	31E		168	P		EX	263		101					28							

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CONTINUED, GRAYBURG JACKSON QUEEN SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
52	D	21	17S	31E		168	P		EX	234	26	94					28							
53	E	21	17S	31E		196	P		EX	263	29	101					28							
64	F	21	17S	31E				I																
65	G	21	17S	31E		336	P			292	876	117												
66	H	21	17S	31E				I									28							
67	J	21	17S	31E				I									28							
68	K	21	17S	31E		1008	P			876	53	106					28							
69	L	21	17S	31E		840	P			585	35	100												
70	I	23	17S	31E		280	P			146	76						28							
71	J	23	17S	31E				I																
72	K	23	17S	31E		1848	P			1899	171	1259					28							
73	L	23	17S	31E				I																
74	M	21	17S	31E		196	P			146	37	95					28							
75	N	21	17S	31E				I																
76	O	21	17S	31E		616	P			584	1086	323					28							
77	P	21	17S	31E				I																
78	M	23	17S	31E		896	P		EX	1461	278	190					28							
79	N	23	17S	31E				I																
80	O	23	17S	31E		756	P			731	599	234					28							
81	P	23	17S	31E				I																
82	C	26	17S	31E		1428	P			1169	2268	161					28							
83	D	26	17S	31E				I																
84	A	27	17S	31E		252	P			204		73					28							
85	B	27	17S	31E				I																
86	C	27	17S	31E		308	P			263	263	245					28							
87	D	27	17S	31E		560	P			526	95	440					28							
88	A	28	17S	31E		1148	P			877	158	184												
89	B	28	17S	31E				I									28							
90	C	28	17S	31E		280	P		EX	730		251					28							
91	D	28	17S	31E		196	P			146	32	200					28							
92	E	28	17S	31E		1736	P		EX	2484	8120	412												
93	F	28	17S	31E				I									28							
94	G	28	17S	31E		616	P			438	657	201												
95	H	28	17S	31E				I																
96	F	27	17S	31E				I									28							
97	G	27	17S	31E		196	P			146	219	100												
98	J	28	17S	31E				I									28							
99	K	28	17S	31E		308	P			585	585	246					25							
100	L	28	17S	31E		868	P			74							28							
101	E	22	17S	31E		168	P			31	21	94					28							
102	B	14	17S	31E		140	P			62	120	125					28							
103	C	14	17S	31E		140	P			128	90	75												
104	E	14	17S	31E		196	P										13							
105	F	14	17S	31E				I										92			29675	TNM	3021	
106	C	15	17S	31E		650	P		EX	794	22479	9044	9044	CON				104		112	31367		3990	
LEASE TOTAL						32402				29641	24102	10608												S
COMPANY TOTAL						34390				31501			**********											
STALLWORTH OIL AND GAS INCORPORATED																								
BRINSON STATE								S									28							
1B	36	16S	31E			28	P			15							28	3					375	F
2A	36	16S	31E			28	P			17													255	F
3G	36	16S	31E			56				32							28	1						
LEASE TOTAL						56	P			28														
CARPER FEDERAL																	28							
1I	25	16S	31E			28	P	I		22	160													
CARPER JOHNSON A																								
Y 1G	35	16S	31E					I																
Y 2H	35	16S	31E					I										5			216	NRC	217	S
Y 3K	35	16S	31E					I																
4N	35	16S	31E					P																
7N	35	16S	31E			28				22	160													
LEASE TOTAL																	28							
CONSTATE						28	P		EX	34	7						28							
1C	36	16S	31E			140	P			68	18						28	3					320	
2E	36	16S	31E			28	P			27	9	96												
3J	36	16S	31E							129	33	96	96	CON										
LEASE TOTAL						196																		

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DSP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FEATHERSTONE																								
1G	2	17S	31E					I																S
2F	2	17S	31E			1260	P			701	787						28							
3B	2	17S	31E			560	P			66	253						28							
4D	2	17S	31E			560	P			58	730	13					28							
5C	2	17S	31E					S																
LEASE TOTAL						2380				825	1770	13	13	CON				5			483	TNM	741	S
HUSTATE																								
1N	36	16S	31E			140	P			96	6						28							
2L	36	16S	31E			168	P			170	18	31					28							
LEASE TOTAL						308				266	24	31	31	CON				2					407	
KENNEDY JOHNSON A					A																			F
1F	35	16S	31E			560	P			216	885						28							
2J	35	16S	31E			196	P			112	224						28							
3L	35	16S	31E			196	P			101	115						28							
4E	35	16S	31E					I																
5C	35	16S	31E					S																
6M	35	16S	31E					S																
LEASE TOTAL						952				429	1224							6			446	NRC	262	
ROBINSON																								F
1K	25	16S	31E			112	P			33							28							
2L	25	16S	31E			28	P			10							28							
3O	25	16S	31E			28	P																	
4N	25	16S	31E					S																
7M	25	16S	31E					S																
LEASE TOTAL						168				43								5			228	NRC	101	
WILSON																								F
1C	2	17S	31E			56	P			65	105						28							
2J	2	17S	31E			560	P			200	163	58					28							
LEASE TOTAL						616				265	268	58	58	CON				2					364	
COMPANY TOTAL						4760				2039	3479	198						32			1373		3042	
SUN OIL COMPANY													**********											
BOYD DODD B																								F
2I	11	17S	29E			1960	P			727	558						18							
3C	11	17S	29E			3584	P			2677	252						28							
4J	11	17S	29E					I																
5P	11	17S	29E					I																
LEASE TOTAL						5544				3404	810							4			3091	TNM	540	
CONTINENTAL STATE																								S
1N	15	17S	29E			112	F			69	56	152	152	VNT			28	1					166	
CONTINENTAL U STATE																								S
1C	15	17S	29E			224	P			116	28						28							
2G	15	17S	29E			84	P			29							28							
3H	15	17S	29E					I																
LEASE TOTAL						308				145	28							3					304	
DODD A																								F
2I	22	17S	29E			224	P			124	252	40					28							
3H	22	17S	29E			224	P			205	196	40					28							
4P	22	17S	29E			364	P			248	1960	131					28							
6J	22	17S	29E			84	P			83	252	40					28							
7P	22	17S	29E				P																	
8C	22	17S	29E			588	P			515	280	257					28							
9G	22	17S	29E					I																
Y 10A	22	17S	29E					I																
11I	22	17S	29E					I																
12J	22	17S	29E			28	P		EX	41	56	77					28							
13P	15	17S	29E					I																
14N	22	17S	29E			28	P					78												
15H	22	17S	29E			140	P		EX	186	280	78					28							
16I	15	17S	29E			420	P			391	1232	905					28							
17C	15	17S	29E			28	P		EX	42	28	78					28							
18M	14	17S	29E			28	P		EX	103		78					28							
19J	15	17S	29E					I																
20L	14	17S	29E					I																
LEASE TOTAL						2156				1938	4536	1802	1673	P	P	129	LSE	18			1963	TNM	531	
DODD B																								F
1A	14	17S	29E			420	P			274	700	168					25							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	H	14	17S	29E				T																
4	B	14	17S	29E				T																
6	C	14	17S	29E		784	P			904	23	54					23							
7	F	14	17S	29E				I																
8	D	14	17S	29E				I																
9	H	15	17S	29E				I																
10	C	10	17S	29E				T																
11	A	15	17S	29E		728	P			256	700	72					28							
12	E	10	17S	29E		112	P			77		35					28							
13	K	10	17S	29E		140	P		EX	222	27	35					27							
14	N	10	17S	29E		28	P		EX	358	56	106					28							
15	C	10	17S	29E		1260	P			1177	3640	35					28							
16	B	15	17S	29E				I																
17	E	14	17S	29E		2044	P			640	1064	121					28							
18	K	14	17S	29E		420	P			434	2464	590					28							
19	M	11	17S	29E		616	P		EX	1357	2044	4					28							
20	P	10	17S	29E				I																
21	N	11	17S	29E				I																
22	J	14	17S	29E				I																
23	K	11	17S	29E		2800	P		EX	5398	1568	300					28							
24	G	14	17S	29E		588	P			257	308	441					28							
25	G	15	17S	29E		364	P			231	3528	163					28							
26	I	10	17S	29E		1456	P			1612	1680	235					28							
27	L	11	17S	29E				I																
28	J	10	17S	29E				I																
29	O	10	17S	29E		196	P			127	56						28							
30	H	10	17S	29E				I																
31	E	11	17S	29E		2268	P			973	784						28							
32	F	11	17S	29E				I																
LEASE TOTAL						14224				14347	18642	2359	1699	P	P	660	LSE		30		123	14353	TNM	510	
FCSTER EDDY																								
2	J	17	17S	31E		112	P			92	56	113					23							F
3	F	17	17S	31E		728	P			675	420	336					23							
4	C	17	17S	31E				I																
5	B	17	17S	31E		168	P			123	84	117					28							
LEASE TOTAL						1008				890	560	566	566	CON					4			985	TNM	303	
V L FCSTER																								F
1	G	17	17S	31E		420	P			360	420	24					28							
3	H	17	17S	31E		140	P			83	112	28					28							
6	G	17	17S	31E				I																
LEASE TOTAL						560				443	532	52	52	CON					3					
COMPANY TOTAL						23912				21236	25164	4931							63		123	20392		2354	
TAMARACK PETROLEUM COMPANY INCORPORATED												**********												
STATE M																								
1	C	32	17S	31E		140	P			64		135	135				28		1			357	PER	235	S
																						45			
TENNECO OIL COMPANY												**********												
FOLK FEDERAL																								
2	H	17	17S	29E		224	P			170	28	420	420	LSE			28		1			156	PER	226	F
G J WEST COOP UT																								U PS
1	M	28	17S	29E				I																
2	N	28	17S	29E		56	P			34	17	134					28							
3	O	28	17S	29E				S																
4	P	28	17S	29E		224	P			139	1056	558					28							
5	M	27	17S	29E				I																
6	L	27	17S	29E		28	P			17	4	67					28							
7	I	28	17S	29E				I																
8	J	28	17S	29E		196	P			122	447	488					28							
9	K	28	17S	29E				S																
10	L	28	17S	29E		168	P			104	312	417					28							
11	E	28	17S	29E				S																
12	D	28	17S	29E		168	P			104		417					28							
14	H	28	17S	29E		196	P			122	296	488					28							
15	G	28	17S	29E				S																

CONTINUED, GRAYBURG JACKSON QUEEN SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
16	H	28	17S	29E		280	P			17	6	67												
17	A	28	17S	29E		1960				122	14	488					28							
18	B	28	17S	29E		196	P			121	154	487					28							
19	C	28	17S	29E				S																
22	N	21	17S	29E		196	P			122	25	488												
23	C	21	17S	29E		196	P			121	20	484					28							
24	D	21	17S	29E		224	P			140	37	560					28							
25	M	22	17S	29E		252	P			156	17	625					28							
26	M	22	17S	29E			F		EX	156		625					28							
27	K	22	17S	29E		308	P			191	63	766					28							
28	L	22	17S	29E		252	P			156		622					28							
29	I	21	17S	29E				S																
30	P	21	17S	29E			P		EX	53	53	213												
32	J	21	17S	29E		224	P			138		548					28							
33	K	21	17S	29E				S									28							
34	L	21	17S	29E		28	F																	
35	M	21	17S	29E		252	P			157		630												
36	F	21	17S	29E		224	P			139	239	1458					28							
37	G	21	17S	29E		224	P			139	15	642					28							
38	H	21	17S	29E		252	P			156		478					28							
39	E	22	17S	29E		252	P			156	36	681					28							
40	F	22	17S	29E				S																
42	B	22	17S	29E		280	P			174	25	762												
43	C	22	17S	29E		364	P			226	25	948					28							
44	D	22	17S	29E		308	P			191	27	545					28							
45	A	21	17S	29E		308	P			191		579					28							
46	B	21	17S	29E		224	P			139		1051					28							
47	C	21	17S	29E				S																
48	D	21	17S	29E		196	P			121	19	488					28							
49	M	16	17S	29E			P	S																
51	C	16	17S	29E		224	P			139	56	1076					28							
52	P	16	17S	29E		252	P			157	125	1131					28							
53	M	15	17S	29E		252	P			156		820					28							
55	I	16	17S	29E				S																
57	K	16	17S	29E		336	P			209	12	606					28							
59	E	16	17S	29E		336	P			208	3	683					28							
61	G	16	17S	29E		252	P			157	26	181					28							
		LEASE TOTAL				7672				4950	3129	21701	21057	P	P	644	LSE	51			4703	TNM	1306	
STATE																								
1	E	30	17S	31E		168	P			93	46	497					28							S
Y 3	O	30	17S	31E		168	P			93		34					28							
		LEASE TOTAL				336				186	46	531	531	CON				2			190	TNM	168	
COMPANY TOTAL						8232				5306	3203	22652						54			5049		1700	
TEXAS AMERICAN OIL CORPORATION													**********											
ETZ STATE																								
1	N	16	17S	30E		168	P			75														S
3	K	16	17S	30E		56	P			35														
4	P	16	17S	30E				S																
5	I	16	17S	30E		392	P			222														
11	K	16	17S	30E		140	P			115	364						28							
		LEASE TOTAL				756				447	364							5			362	TNM	148	
ETZ A STATE																								
2	L	16	17S	30E				I										1						S
ETZ B STATE																								
9	G	16	17S	30E		812	P			314	3640													S
14	G	16	17S	30E			P										28							S
		LEASE TOTAL				812				314	3640							2					466	
ETZ C STATE																								
7	F	16	17S	30E		140	P			50	196													S
8	E	16	17S	30E				P	S								28							
9	E	16	17S	30E					I															
10	F	16	17S	30E					I															
12	F	16	17S	30E				P																
		LEASE TOTAL				140				50	196							5			411	TNM	17	
ETZ J STATE																								
10	C	16	17S	30E		168	P			112							28							S

CONTINUED, GRAYBURG JACKSON QUEEN SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																			
2	J	16	17S	30E			I																
LEASE TOTAL						168			112								2			187	TNM	145	
MCINTYRE D																							
7	H	17	17S	30E			I										1						F
MCINTYRE F																							
1	I	17	17S	30E		56	P		12	280							1						F
COMPANY TOTAL						1932			935	4480						28	1			269			
																	17			960		1045	
WINDFOHR OIL COMPANY											**********												
GISSLER B																							
11	J	23	17S	30E		1736	F		1341		279					28							F
12	I	23	17S	30E		1932	F		1643		341					28							
LEASE TOTAL						3668			2984		620	620	P	P			2			2966	TNM	99	
GISSLER B TRACT 5																	1						F
48		8	17S	30E		56	P	T															
GRAYBURG JACKSON S A UNIT																							
1	H	24	17S	30E				I															UF
2	G	24	17S	30E		112	P		109	28						28							
3	A	24	17S	30E		28	P	EX	163	10954	21					28							
4	B	24	17S	30E				I															
5	C	24	17S	30E		5880	P		4811	2660	19					28							
6	D	24	17S	30E				I															
7	A	23	17S	30E		336	P		163	2440	1161					28							
8	B	23	17S	30E				I								28							
9	N	14	17S	30E				I								28							
10	O	14	17S	30E		140	P		54	756	19					28							
11	P	14	17S	30E				I								28							
12	M	13	17S	30E		6720	P		6388	224	140					28							
13	N	13	17S	30E				I								28							
14	C	13	17S	30E		3360	P		3289	2632	731					28							
15	P	13	17S	30E				I								28							
16	I	13	17S	30E		280	P		95	98	46					28							
17	J	13	17S	30E				I								28							
18	K	13	17S	30E		4256	P	T								28							
19	L	13	17S	30E				I															
20	I	14	17S	30E		112	P		82	84	15					28							
21	J	14	17S	30E				I								28							
22	F	14	17S	30E		280	P		103	1400	50					28							
23	G	14	17S	30E		28	P		33							28							
24	H	14	17S	30E				I								28							
25	E	13	17S	30E		56	P	EX	90							28							
26	F	13	17S	30E				I								28							
27	G	13	17S	30E		420	P		313	3724	21					28							
28	H	13	17S	30E				I								28							
29	B	13	17S	30E		560	P		299	6	19					28							
30	A	13	17S	30E		56	P		5		19					28							
31	C	13	17S	30E		28	P	EX	60	56						28							
32	D	13	17S	30E				I								28							
33	N	12	17S	30E				I								28							
34	C	12	17S	30E		700	P		353	420	21					28							
35	P	12	17S	30E				I								28							
36	I	12	17S	30E		336	P		302	168	70					28							
37	J	12	17S	30E				F								28							
38	A	12	17S	30E		140	P		128	20	50					28							
39	K	14	17S	30E		140	P		54							28							
41	K	13	17S	30E			P	EX	3153	6440	2223					28							
LEASE TOTAL						23968			20047	32110	4625	4625	CON				39			20344	TNM	1831	
JACKSON B TRACT 2																							F
6	C	25	17S	30E				I								28							
7	C	25	17S	30E		308	P		195	672	70					28							
8	E	25	17S	30E		448	P		271	532	157					28							
9	F	25	17S	30E				I								28							
10	G	25	17S	30E		28	P		20	504	54					28							
11	B	25	17S	30E				I								28							
25	P	24	17S	30E		84	P		54		121					28							
26	N	24	17S	30E				I								28							
27	M	24	17S	30E		336	P		271	28	60					28							

CONTINUED, GRAYBURG JACKSON QUEEN SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
28	C	24	17S	30E		588	P			346		69													
LEASE TOTAL						1792				1157	1736	531	531	CON			28								
COMPANY TOTAL						29484				24188	33846	5776						10			988	TNM	423		
																		52			24298		2353		
S. P. YATES												**********													
LECNARD																									
1D	34	17S	29E			224	P			130	15														P
2E	34	17S	29E			140	P			100	15						28								
3L	34	17S	29E					S									28								
LEASE TOTAL						364				230	30							3			208	TNM	202		
ROBINSON																									F
1F	34	17S	29E			224	P			189	15														
COMPANY TOTAL						588				419	45						28	1			190	TNM	174		
POOL TOTAL						244041				176936	281301	116115						4			398		376		
																		869		427	157089		38348		
GRAYBURG PADDOCK											P	OM TO 5M													
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********													
BURCH A																									
14O	18	17S	30E					S																	F
17P	18	17S	30E					S																	
LEASE TOTAL																									
COMPANY TOTAL																		2							
POOL TOTAL																		2							
HACKBERRY YATES 7 RVRS., NORTH											Y-SR	OM TO 5M													
BARBER OIL INCORPORATED												**********													
LEBOW FEDERAL																									
4H	25	19S	30E			504	P			385	2870	20					28								F
6I	25	19S	30E			336	P			245	950	135					28								
7G	25	19S	30E			336	P			245	1425						28								
8J	25	19S	30E			56	P			22		160					28								
9H	25	19S	30E				P																		
10P	25	19S	30E			140	P			70	45	160					28								
11O	25	19S	30E					U																	
LEASE TOTAL						1372				967	5290	475	40	VNT				7			475	TNM	846		
													435	LSE											
COMPANY TOTAL						1372				967	5290	475						7			475		846		
D. M. BASSETT DRILLING COMPANY												**********													
TIDEWATER FE																									
1C	19	19S	31E			140	P			15															F
2J	19	19S	31E					S									28								
3L	19	19S	31E			168	P			15							28								
LEASE TOTAL						308				30								3					181		
COMPANY TOTAL						308				30								3					181		
MACK CHASE, INCORPORATED												**********													
MACHRIS STATE																									
1A	32	19S	31E			112	P			76	15						28	1			154	PER	25		S
DAVID C. COLLIER												**********													
SOUTHERN FEDERAL																									
1A	30	19S	31E			112	P			22	10						10								F
2G	30	19S	31E			140	P			28							10								
3I	30	19S	31E			168	P			33	150						10								
4K	30	19S	31E			140	P			28							10								
5C	30	19S	31E			84	P			16							10								
6E	30	19S	31E			84	P			16							10								
7M	30	19S	31E			112	P			22							10								
LEASE TOTAL						840				165	185							7					391		
COMPANY TOTAL						840				165	185							7					391		
GULF OIL CORPORATION												**********													

CONTINUED, HACKBERRY YATES 7 RVRS., NORTH

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NORTH HACKBERRY YATES UNIT																								
101	H	24	19S	30E				I																UF
102	G	24	19S	30E		1484	P			1151	750	329					25							
103	F	24	19S	30E				I																
104	E	24	19S	30E		1120	P			840	540	490					28							
105	H	23	19S	30E				I																
106	J	23	19S	30E				I																
107	I	23	19S	30E		3360	P			3151	4800	99					28							
108	L	24	19S	30E				I																
109	K	24	19S	30E		2660	P			2501	740	1187					28							
110	J	24	19S	30E				I																
111	I	24	19S	30E		1260	P			617	550	19					25							
112	O	24	19S	30E		700	P			308	860	244					28							
113	N	24	19S	30E				I																
114	M	24	19S	30E		1680	P			1440	3100	1481					28							
115	P	23	19S	30E				I																
116	C	23	19S	30E		560	P			169	2100	4					8							
LEASE TOTAL						12824				10177	13240	3853	3493	VNT				16			10177	TNM	2067	
													360	LSE										
COMPANY TOTAL						12824				10177	13240	3853						16			10177		2067	
HANSON OIL CORPORATION												**********												
ENGLISH FEDERAL																								
	1C	20	19S	31E		56	P			19							28	1					433	F
ENGLISH B FEDERAL																								
	2F	17	19S	31E		56		X										1						F
SOUTHERN UNION																								
	1L	30	19S	31E		224	P			143							28							T
Y	2H	30	19S	31E		140	P			90							28							
LEASE TOTAL						364				233								2			156	PER	243	
SUN FEDERAL																								F
	1F	20	19S	31E		56	P			33							28							
	3J	20	19S	31E		56	P			32							28							
LEASE TOTAL						112				65								2					190	
COMPANY TOTAL						588				317								6			156		866	
MARK PRODUCTION COMPANY												**********												
SUN FEDERAL																								F
	1N	20	19S	31E		140	P			144	26						28	1	EX	129			308	
LEN MAYER												**********												
BARBARA FEDERAL																								
	1K	29	19S	31E					X									1						
A. F. ROBERTS, JR.												**********												
TIDEWATER STATE																								S
	1G	36	19S	30E					S															
	2J	36	19S	30E		280	P			133	399	TSTM					17	2			151	PER	80	
LEASE TOTAL						280				133	399							2			151		80	
COMPANY TOTAL						280				133	399													
SOUTHWESTERN INCORPORATED												**********												
CEM FEDERAL																								F
	1B	29	19S	31E		112	P			67							28							
	2A	29	19S	31E		112	P			67							28							
LEASE TOTAL						224				134								2			263	TNM	328	
COMPANY TOTAL						224				134								2			263		328	
TEXAS CRUDE OIL COMPANY												**********												
TENNESSEE FEDERAL																								F
	2M	21	19S	31E		196	P			78							28	1					300	
J. J. TRAVIS												**********												
TENNECO FEDERAL																								F
	1D	28	19S	31E		140	P			76							26	1			218	TNM	137	

DESCRIPTION WELL	U/C	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MARTIN YATES, III											**********												
H E YATES A FEDERAL																							
1C	29	19S	31E			28	P		13	28						28							F
2F	29	19S	31E					S															
LEASE TOTAL						28			13	28													
COMPANY TOTAL						28			13	28							2					108	
POOL TOTAL						17052			12310	19183	4328						2					108	
HALFWAY YATES										Y	0M TO 5M						50		129	11594		5637	
BEARING SERVICE AND SUPPLY COMPANY											**********												
LITTLE EDDY UNIT																							
16F	16	20S	32E			672	P		515	8526						28	1			312	PER	438	U S
PHILLIPS STATE																							
1G	16	20S	32E			392	P		196	126						28	1			156	PER	202	S
STOUT STATE																							
1B	16	20S	32E			392	P		150	364						28	1			159	PER	269	S
COMPANY TOTAL						1456			861	9016							3			627		909	
POOL TOTAL						1456			861	9016							3			627		909	
HARDY ELINEBRY										BL	5M TO 6M												
AMOCO PRODUCTION CO											**********												
STATE C TR 11																							
3R	2	21S	36E			252	CF		791	84	1473					28							S
4C	2	21S	36E			280	P		185	1176	182					28							
LEASE TOTAL						2800			976	1260	1655	1444	SKY	211	LSE		2			1076	PER	500	
COMPANY TOTAL						2800			976	1260	1655						2			1076		500	
POOL TOTAL						2800			976	1260	1655						2			1076		500	
HARE SIMPSON										SIM	7M TO 8M												
ATLANTIC RICHFIELD COMPANY											**********												
R L BRUNSON																							
4C	4	22S	37E			140	G		121	73	11												P
5U	4	22S	37E					S								28							
LEASE TOTAL						140			121	73	11	639	WAR	11	LSE		2						
639 FOREIGN GAS WAS INCLUDED IN SALE COMMINGLED WITH R L BRUNSON BATTERY																							
COMPANY TOTAL						140			121	73	11						2						
AZTEC OIL AND GAS COMPANY											**********												
STATE																							
4M	2	21S	37E			392	F		199		4400	4400	SKY			26	1						S
COMMINGLED WITH STATE BATTERY																							
CITIES SERVICE OIL COMPANY											**********												
STATE S																							
4F	15	21S	37E			224	P		66		127					28							S
5F	15	21S	37E			84	P		26		101					28							
LEASE TOTAL						308			92		228	1508	SKY	10	LSE		2						
1290 FOREIGN GAS WAS INCLUDED IN SALE COMMINGLED WITH STATE S BATTERY																							
COMPANY TOTAL						308			92		228						2						
CONTINENTAL OIL COMPANY											**********												
HAWK B 3																							
3P	3	21S	37E					U															F
4C	3	21S	37E			84	P		53	27	508					28							
LEASE TOTAL						84			53	27	508	508	SKY				2						
COMMINGLED WITH HAWK B 3 OIL BATTERY																							
HAWK B 10																							
5B	10	21S	37E					S															F

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CONTINUED, HARE SIMPSON

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6C	10	21S	37E					S										2						S
LEASE TOTAL						COMMINGLED WITH HAWK B 10 BATTERY											28							
LOCKHART B 12																							351	
2D	12	21S	37E			28F		S		7								2						P
5E	12	21S	37E			28				7														
LEASE TOTAL																	28							
M E WANTZ																	28							
1N	21	21S	37E			756G				563	586	5559						2						
2D	21	21S	37E			336G				271	2168	3910												
LEASE TOTAL						1092				834	2754	9469	18169	SKY									351	
8700	FOREIGN					GAS WAS INCLUDED IN SALE												8						
						COMMINGLED WITH M WANTZ BATTERY						9977												
COMPANY TOTAL						1204				894	2781													
												**********												
ELLICTT OIL COMPANY																								
ELLICTT																					949	SHL	450	
1U	1	21S	37E			504P				402	31						28	1						P
												**********												
GULF OIL CORPORATION																								
J N CARSON NCT A												491	490	WAR		LSE	28	1						P
10J	28	21S	37E			840P				557	240													
						COMMINGLED WITH J N CARSON A BATTERY											19							
EUNICE KING												276					28							
14G	28	21S	37E			420P				180	2280							3						
20F	28	21S	37E					P		900	196	857												S
23B	28	21S	37E			1148P				1080	2476	1133	1133	WAR										
LEASE TOTAL						1568																		
						COMMINGLED WITH EUNICE KING OIL BATTERY 2																		
HARRY LEONARD NCT F												433	215	WAR		218 LSE	15	1						
15O	2	21S	37E			560P				346	15							5						S
						COMMINGLED WITH HARRY LEONARD NCT F BATTERY						2057												
COMPANY TOTAL						2968				1983	2731													
												**********												
HUMBLE OIL AND REFINING COMPANY																	28							
NEW MEXICO V STATE												2312					28							
4N	10	21S	37E			392P				344		534						2						
9K	10	21S	37E			700P				615		2846	2827	SKY		19 LSE								
LEASE TOTAL						1092				959								2						
						COMMINGLED WITH NEW MEXICO V STATE BATTERY						2846												
COMPANY TOTAL						1092				959														P
												**********												
MOBIL OIL CORPORATION																		1						P
BRUNSON ARGO								T																
9B	9	22S	37E														28							
						COMMINGLED WITH BRUNSON ARGO BATTERY NO 1																		
E O CARSON						252G				114	51	409					28							
9E	33	21S	37E					T				4280						3						
14C	33	21S	37E			56G				25	450	4689	5957	SKY		1232 LSE								
21L	28	21S	37E							139	501							4						
LEASE TOTAL						308																		
2500	FOREIGN					GAS WAS INCLUDED IN SALE																		
						COMMINGLED WITH E O CARSON BATTERY NO 2																		
COMPANY TOTAL						308				139	501	4689												P
												**********												
SHELL OIL COMPANY																								
ARGO								T									28							
8N	15	21S	37E			196G				120	180	4603					28							
11K	15	21S	37E			252G				120	240	1						3						
12M	15	21S	37E							240	420	4604	10710	SKY		1208 VNT								S
LEASE TOTAL						448																		
7384	FOREIGN					GAS WAS INCLUDED IN SALE																		
						COMMINGLED WITH ARGO AND ARGO A BATTERY NO																		
												3912					28							
STATE SEC 2																	28							
3U	2	21S	37E			868P				874	4	1961						2	72					
14N	2	21S	37E			112F				117	16	5873	5782	SKY		91 LSE								
LEASE TOTAL						980				991	20													
						COMMINGLED WITH STATE SEC 2 BATTERY2																		

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TAYLOR GLENN																								
4	I	3	21S	37E		476	G			353	15	1	3504	SKY	232	VNT	28	1						P
3747 FOREIGN GAS WAS INCLUDED IN SALE COMMINGLED WITH TAYLOR GLENN BATTERY																								
TURNER																								
10	K	22	21S	37E		336	G			342	5	2820	5048	SKY	23	LSE	28	1		6				P
2251 FOREIGN GAS WAS INCLUDED IN SALE COMMINGLED WITH TURNER BATTERY 2																								
COMPANY TOTAL						2240				1926	460	13298						7		78				
SKELLY OIL COMPANY												**********												
E A STICHER																								
1	K	4	22S	37E			P											1						P
COMMINGLED WITH E A STICHER BATTERY																								
POOL TOTAL						9156				6715	6577	37506						33		78	949		801	
HENSHAW GRAYBURG, WEST G OM TO 5M																								
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********												
SIVLEY																								
1	N	8	16S	30E		140	P			55	197													F
2	M	8	16S	30E				I									28							
5	B	17	16S	30E		SHUT-IN	P				84						28							
7	G	17	16S	30E				I																
LEASE TOTAL						140				55	281							4					727	
COMPANY TOTAL						140				55	281							4					727	
GETTY OIL COMPANY												**********												
STATE AC																								
1	F	2	16S	30E			P	S										1						S
KENNEDY OIL COMPANY INCORPORATED												**********												
S W KENSHAW PREMIER UNIT																								
1	C	7	16S	30E				I																UF
2	C	7	16S	30E				I																
Y 3	C	8	16S	30E				I																
Y 4	C	7	16S	30E				I																
5	C	18	16S	30E				I																
6	C	17	16S	30E				I																
7	C	17	16S	30E		1120	P			200	142													
8	G	18	16S	30E				F	S								5							
9	F	17	16S	30E		280	P			200	80						7							
10	C	18	16S	30E					I															
11	F	17	16S	30E					I															
12	N	18	16S	30E					I															
13	C	18	16S	30E		840	P		I	117	90	70					10							
14	P	18	16S	30E					I															
15	B	19	16S	30E					I															
LEASE TOTAL						2240				517	312	70	70	P	P			15		267	NRC		308	
COMPANY TOTAL						2240				517	312	70						15		267			308	
KIMSEY AND CAHOON												**********												
P R BASS FEDERAL																								
1	F	3	16S	30E		224	P			161		57	57	CON			12	1		155	PER		351	F
ROY E. KIMSEY, JR.												**********												
RICHARDSON OILS FEDERAL																								
1	H	4	16S	30E				F				6079	6079	P	P		28	1						
JACK L. MCCLELLAN												**********												
HARRIS FEDERAL																								
1	P	5	16S	30E		56	P											1						F
SIMMONS FEDERAL																							82	
1	G	24	16S	29E		140	F			15		TSTM												F
2	K	24	16S	29E		168	F			27		TSTM					28							
LEASE TOTAL						308				42							28	2					224	

CONTINUED, HENSHAW GRAYBURG, WEST

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						364				42								3					306	
MOBIL OIL CORPORATION												**********												
WEST HENSHAW PREMIER UNIT								TR 1																
1	V	4	16S	30E		1232	P			931	27	1074					28							UF
2	S	4	16S	30E				I																
3	U	4	16S	30E				I																
4	T	4	16S	30E		4340	P			2784	1075	77					28							
WEST HENSHAW PREMIER UNIT								TR 2																
1	I	3	16S	30E				I																UF S
2	K	3	16S	30E				I																
3	J	3	16S	30E		4452	P			2600	1612	137					28							
WEST HENSHAW PREMIER UNIT								TR 3																
1	P	3	16S	30E		896	P			743	5561	20					28							UF S
WEST HENSHAW PREMIER UNIT								TR 4																
1	W	4	16S	30E				S																UF
2	R	4	16S	30E		1092	P			849	913	20					28							
3	X	4	16S	30E		504	P			310	269	37					28							
4	Q	4	16S	30E				I																
WEST HENSHAW PREMIER UNIT								TR 5																
2	T	3	16S	30E		252	P		EX	568	6797	13					28							UF
3	U	3	16S	30E				I																
4	S	3	16S	30E				I																
5	V	3	16S	30E		252	P		EX	1114	2928	27					28							
6	B	10	16S	30E		168	P			153	725	11					28							
7	A	10	16S	30E				I																
WEST HENSHAW PREMIER UNIT								TR 6																
1	M	3	16S	30E				I																UF
2	N	3	16S	30E		1988	P			2317	1800	43					28							
3	L	3	16S	30E		2072	P		EX	3003	8865	89					28							
4	R	3	16S	30E		784	P			501	1075	300					28							
5	W	3	16S	30E				I																
6	C	3	16S	30E				I																
7	C	10	16S	30E				I																
9	Q	3	16S	30E				I																
10	X	3	16S	30E		140	P		EX	482	1075	289					28							
WEST HENSHAW PREMIER UNIT								TR 7																
1	E	3	16S	30E				I																UF
WEST HENSHAW PREMIER UNIT								TR 7C																
1	H	3	16S	30E		140	P			28	215	3					28							UF
WEST HENSHAW PREMIER UNIT								TR 8																
4	A	8	16S	30E				I																UF
WEST HENSHAW PREMIER UNIT								TR 9																
1	J	4	16S	30E				I																UF
2	I	4	16S	30E				I																
WEST HENSHAW PREMIER UNIT								TR 10																
1	X	5	16S	30E		2212	P			1696	80	30					28							UF
2	C	5	16S	30E				I																
3	W	5	16S	30E				I																
4	R	5	16S	30E		252	P			194	1128	46					28							
WEST HENSHAW PREMIER UNIT								TR 11																
1	M	4	16S	30E				I																UF
2	O	4	16S	30E		2856	P			1809	376	40					28							
3	P	4	16S	30E		1484	P			738	107	23					28							
4	N	4	16S	30E				I																
WEST HENSHAW PREMIER UNIT								TR 13																
1	M	2	16S	30E				I																U S
3	K	2	16S	30E		SHUT-IN		PT																
4	E	2	16S	30E				I																
WEST HENSHAW PREMIER UNIT								TR 14																
1	L	2	16S	30E		SHUT-IN		PT																U S
WEST HENSHAW PREMIER UNIT								TR 15																
1	T	2	16S	30E		336	P			225	27	27					28							U S
2	U	2	16S	30E				I																
LEASE TOTAL						25452				21045	34655	2306	2306	P	P			46			21067	CON	281	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						25452				21045	34655	2306						46			21067		281	
SOUTHERN UNION PRODUCTION COMPANY												**********												
TAYLOR FEDERAL																								
1F	1	16S	30E				P																	F
2J	1	16S	30E				P																	
6M	1	16S	30E				P																	
LEASE TOTAL																		3					761	
COMPANY TOTAL																		3					761	
BLAIR STEELE, ET AL												**********												
HANSON FEDERAL																								
10	12	16S	30E			84	P			17	6	TSTM					12	1					148	F
HAL M. STIERWALT												**********												
NEW MEXICO BC STATE																								
4I	2	16S	30E			540	P					NO REPORT												S
5P	2	16S	30E			56	P					NO REPORT												
6O	2	16S	30E			540	P					NO REPORT												
LEASE TOTAL						1136												3						
COMMINGLED WITH NEW MEXICO BN STATE																								
NEW MEXICO BN STATE																								
1O	2	16S	30E			810	P					NO REPORT						1						S
COMMINGLED WITH NEW MEXICO BC STATE																								
SOUTHERN UNION FEDERAL																								
Y 1L	1	16S	30E				P	S																F
2K	1	16S	30E				P	S																
3O	1	16S	30E				P	S																
4S	1	16S	30E					S																
LEASE TOTAL																		4					352	
COMPANY TOTAL						1946												8					352	
TENNECO OIL COMPANY												**********												
HAGERTY FEDERAL																								
8E	7	16S	30E					GU										1						F
POOL TOTAL						30450				21837	35254	8512						84			21489		3234	
HENSHAW QUEEN GRAYBURG SAN ANDRES Q-G-SA 0M TO 5M																								
AMCO PRODUCTION CO												**********												
ETZ																								
1E	13	16S	30E					S										1						
J. M. WELCH												**********												
ETZ FEDERAL																								
1P	13	16S	30E			168	P			59		1356					28							F
2O	13	16S	30E			140	P			48		1130					28							
3I	13	16S	30E			140	P			48		1130					28							
LEASE TOTAL						448				155		3616	3616	P	P			3					320	
FEDERAL																								F
1M	18	16S	31E			168	P			63		1679					28							
2L	18	16S	31E			140	P			52		1400					28							
LEASE TOTAL						308				115		3079	3079	P	P			2						
COMPANY TOTAL						756				270		6695						5					298	
POOL TOTAL						756				270		6695						6					618	
HENSHAW WOLFCAMP											WC	8M TO 9M											618	
SHELL OIL COMPANY												**********												
HENSHAW DEEP UNIT																								
1C	24	16S	30E					FT																UF
2O	24	16S	30E			560	F			415	52	2403					28							
Y 3K	24	16S	30E			168	F			84		698					28							
5A	23	16S	30E			2100	P			1899	57	5742					27							
6I	23	16S	30E			2100	P			1202	5226	2258					26							

CONTINUED, HENSHAW WOLFCAMP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
8	K	23	16S	30E		4004	P			1955	3745	4386					26							
11	E	24	16S	30E		2800	P			1256	5461	5582					28							
13	O	23	16S	30E		1400	P			614	8689	1148					28							
14	M	24	16S	30E		280	F			223		3353					28							
		LEASE TOTAL				13412				7648	23230	25570	23686	P	P	1884	LSE		9			7463	NRC	300	
COMPANY TOTAL						13412				7648	23230	25570							9			7463		300	
TENNECO OIL COMPANY												**********													
ETZ	B																								
1	A	26	16S	30E				S																F	
POOL TOTAL						13412				7648	23230	25570						1							
																		10				7463		300	
HIGH LONESOME QUEEN											Q		OM TO 5M												
DEPCO INCORPORATED												**********													
HIGH LONESOME PENROSE UNIT																									
1	I	15	16S	29E				P	S															UF	S
2	G	15	16S	29E		308	P			180	8136						28								
3	A	15	16S	29E					I																
4	P	15	16S	29E					I																
5	J	15	16S	29E					I																
6	B	15	16S	29E					I																
7	J	15	16S	29E		224	P			112	457						28								
8	H	15	16S	29E		1708	P			1281	6223						28								
		LEASE TOTAL				2240				1573	14816								8			1439	HLP	669	
COMPANY TOTAL						2240				1573	14816								8			1439		669	
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********													
BOSWORTH																									
1	I	14	16S	29E					I															F	
2	J	14	16S	29E					I																
3	O	14	16S	29E					I																
4	P	14	16S	29E					I																
		LEASE TOTAL																	4						
						COMMINGLED WITH BREWER FEDERAL																					
BREWER																									
1	A	14	16S	29E		644	P			391	602						28							F	
2	M	12	16S	29E					I																
3	B	14	16S	29E					I																
4	H	14	16S	29E		392	P			239	7402						28								
5	G	14	16S	29E					I								28								
6	D	13	16S	29E		1316	P			1268	22249						28								
7	E	13	16S	29E					I																
8	P	11	16S	29E					I																
9	C	13	16S	29E		1680	P			1041	19347						28								
10	F	13	16S	29E					I								28								
11	B	13	16S	29E		168	P			73	3432						28								
12	L	13	16S	29E					I																
13	E	14	16S	29E		1036	P			779	3264						28								
14	G	13	16S	29E					I																
15	N	12	16S	29E					I																
16	L	14	16S	29E					S																
17	F	14	16S	29E		112	P			73	2832						28								
18	K	14	16S	29E					I																
19	O	12	16S	29E					I																
20	C	14	16S	29E					I																
21	D	14	16S	29E					I																
23	N	14	16S	29E					I																
24	K	13	16S	29E					I																
25	A	13	16S	29E					I																
26	P	12	16S	29E					I																
27	M	14	16S	29E					I																
		LEASE TOTAL				5348				3864	59128								26						
						COMMINGLED WITH BOSWORTH FEDERAL																					

DESCRIPTION					MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
COMPANY TOTAL						5348				3864	59128							30						
SUN OIL COMPANY												**********	**********	******										
ATKINS FEDERAL																								
1H	17	16S	29E			168	P			56	28						28	1			184	HLP	198	F
ATKINS STATE																								
1M	16	16S	29E					T																S
2K	16	16S	29E				P	S																
LEASE TOTAL																		2					72	
BRAINARD FEDERAL																								
1O	20	16S	29E				F			16	16	SUN					28	1						F
DAVIS FEDERAL																								
2E	15	16S	29E					S																F
3D	15	16S	29E				P	S																
5F	15	16S	29E				P	S																
6C	15	16S	29E				P	S																
11C	15	16S	29E					I																
12D	15	16S	29E					I																
22E	15	16S	29E					I																
LEASE TOTAL																		7					113	
ILES FEDERAL																								
1P	17	16S	29E			56	P			26	28						28							F
2K	17	16S	29E			112	P			51	28						28							
3C	20	16S	29E			112	P			52	28						28							
4J	17	16S	29E					T																
6I	17	16S	29E					T																
LEASE TOTAL						280				129	84							5			224	HLP	59	
MOAB STATE																								
1J	16	16S	29E					X																S
2O	16	16S	29E			28	P	T																
LEASE TOTAL						28												2						
SKELLY STATE																								
1E	16	16S	29E					P																S
3F	16	16S	29E					P																
6G	16	16S	29E			196	P			171	56	5					28							
7H	16	16S	29E			196	P			170	28	4					28							
8A	16	16S	29E			112	P			43	112	3					28							
9I	16	16S	29E			196	P			128	112	4					28							
10L	15	16S	29E			SHUT-IN	P																	
13A	16	16S	29E					I																
14B	16	16S	29E					I																
23H	16	16S	29E					I																
24G	16	16S	29E					I																
25F	16	16S	29E					I																
LEASE TOTAL						700				512	308	16		16	LSE			12			374	HLP	544	
COMPANY TOTAL						1176				697	420	32						30			782		986	
POOL TOTAL						8764				6134	74364	32						68			2221		1655	
HIGH PLAINS PENN.											PENN	10M TO 11M												
CAYMAN CORPORATION												**********												
HIGH PLAINS																								
1K	14	14S	34E			784	F			334	1575	286		243	TRC	43	WAR	21	1		155	PER	446	S
DELAWARE-APACHE CORPORATION												**********												
HIGH PLAINS																								
1A	22	14S	34E			840	P			389	387	2795		164	*AR	2276	ATL	23	1		429	PER	252	S
														355	LSE									
TEXAS CRUDE AND ATLANTIC RICHFIELD COMPANY												**********												
STATE																								
1M	23	14S	34E			784	P			461		515		515	WAR			28	1		528	ADM	462	S
POOL TOTAL						2408				1174	1962	3593							3		1112		1160	
HIGHTOWER PERMO PENN.											P-PE	8M TO 9M												

CONTINUED, HIGHTOWER PERMO PENN.

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SQX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
AMERADA DIV. AMERADA HESS CORP.											**********												
B C ROACH																							
1L	26	12S	33E			14	F		14		3649	84	LSE			13	1	EX	132	182	AMO	26	P
												3565	OLG										
STATE BTB																							
1D	26	12S	33E			252	P		221	66	9271												S
2F	26	12S	33E			896	F		665	487	5295					28							
LEASE TOTAL						1148			886	553	14566	5295	WAR	9144	G L	28	2			964	AMO	376	
												127	LSE										
STATE BTE																							
1N	23	12S	33E			84	F		41		10483	7719	WAR	2680	G L	28	1					339	S
												84	LSE										
COMPANY TOTAL						1246			941	553	28698						4		132	1146		741	
MAJOR, GIEBEL AND FORSTER											**********												
HOPE STATE																							
1P	22	12S	33E			28	P		4		2205	2205	WAR			28	1			133	ADM	20	
POOL TOTAL						1274			945	553	30903						5		132	1279		761	
HIGHTOWER LOWER PENN., EAST										PENN	10M TO 11M												
AMOCO PRODUCTION CO											**********												
STATE CY																							
1M	30	12S	34E			504	P		470	1596	897	508	WAR	389	LSE	28	1			439	AMO	550	S
TEXAM OIL CORPORATION											**********												
STATE																							
1B	30	12S	34E			560	P		458		338	338	WAR			28	1			454	AMO	178	S
POOL TOTAL						1064			928	1596	1235						2			893		728	
HIGHTOWER UPPER PENN., EAST										PENN	9M TO 10M												
PETROLEUM CORPORATION OF TEXAS											**********												
STATE HT																							
1P	25	12S	33E			364	P		247	920	636	636	WAR			23	1	EX	419				S
COMMINGLED WITH STATE HT HTA AND HTB BATTER																							
STATE HTA																							
1B	36	12S	33E			1232	P		783	200	716	716	WAR			23	1						S
COMMINGLED WITH STATE HT HTA AND HTB BATTER																							
STATE HTB																							
1D	31	12S	34E				U										1						S
COMMINGLED WITH STATE HT HTA AND HTB BATTER																							
COMPANY TOTAL						1596			1030	1120	1352						3		419				
CHARLES B. READ											**********												
HOBBS Y																							
1J	29	12S	34E				PU										1						
POOL TOTAL						1596			1030	1120	1352						4		419				
HOBBS BLINEBRY										B	5M TO 6M												
AMERADA DIV. AMERADA HESS CORP.											**********												
STATE A																							
4B	32	18S	38E			2716	F		2057	2057	3033					23							S
5A	32	18S	38E			2772	F	EX	3620	362	3800					22							
LEASE TOTAL						5488			5677	2419	6833	6590	P	P	243 LSE		2	EX	2523				
COMMINGLED WITH STATE A BATTERY																							
COMPANY TOTAL						5488			5677	2419	6833						2		2523				
AMOCO PRODUCTION CO											**********												
STATE G																							
5E	33	18S	38E			2996	P		2914		1245					28							S
6F	33	18S	38E			2996	P		2914		978					27							
LEASE TOTAL						5992			5828		2223	2004	P	P	213 LSE		2		240				
COMMINGLED WITH STATE G BATTERY																							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	MA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						5992				5828		2223						2		240				
CHEVRON OIL COMPANY												**********												
STATE 1 29																								
5C	29	18S	38E			2996	F			3019	28	826					28							S
6P	29	18S	38E			2996	F			3020	28	1579					28							
LEASE TOTAL						5992				6039	56	2405	2285	P	P	120	LSE	2		379	5929	PER	488	
COMPANY TOTAL						5992				6039	56	2405						2		379	5929		488	
CITIES SERVICE OIL COMPANY												**********												
FOWLER																								
9A	31	18S	38E			980	P			923	1055						26	1						P
COMMINGLED WITH FOWLER BATTERY SYSTEM																								
CONTINENTAL OIL COMPANY												**********												
STATE A 29																								
7N	29	18S	38E			2408	P			2092	59	2731					28							S
8K	29	18S	38E			728	P			766	4154	1192					28							
LEASE TOTAL						3136				2858	4213	3923	3898	P	P	25	LSE	2						
COMMINGLED WITH W D GRIMES AND STATE A 33																								
COMPANY TOTAL						3136				2858	4213	3923						2						
GETTY OIL COMPANY												**********												
H D MCKINLEY																								
8H	30	18S	38E			1540	P			1051	4644	92					27							P
9G	30	18S	38E			504	P			504	81	52					27							
10B	30	18S	38E			420	P			351	1188	23					27							
LEASE TOTAL						2464				1906	5913	167	161	P	P	6	LSE	3						
COMMINGLED WITH H D MCKINLEY BATTERY																								
COMPANY TOTAL						2464				1906	5913	167						3						
GULF OIL CORPORATION												**********												
W D GRIMES NCT A																								
16D	32	18S	38E			2996	P			2850	520	1480					26							P
17C	32	18S	38E			2716	P			2006	520	1209					26							
18F	32	18S	38E			2996	F			2850	156	899					26							
19E	32	18S	38E			448	P			391	130	538					26							
LEASE TOTAL						9156				8097	1326	4126	2028	P	P	1416	LSE	4			7701	SHL	1286	
													682	O	LG									
W D GRIMES BATTERY 2																								
20K	32	18S	38E			756	P			703	52	187	187	P	P			26	1		644	SHL	107	P
W D GRIMES NCT B																								
7B	33	18S	38E			1148	P			980	28	1393	1393	P	P			28	1		1093	SHL	205	
COMPANY TOTAL						11060				9780	1406	5706							6		9438		1598	
HUMBLE OIL AND REFINING COMPANY												**********												
BOWERS A FEDERAL																								
1I	30	18S	38E			1540	P			1351	165	165												F
28M	29	18S	38E			2996	P			2629	1422	568					28							
29L	29	18S	38E			2772	P			2431	313	181					28							
30P	30	18S	38E			980	P			860	344	351					28							
31E	29	18S	38E			336	P			295	159	29					28							
LEASE TOTAL						8624				7566	2403	1294	1095	P	P	199	LSE	5			7627	SHL	462	
COMPANY TOTAL						8624				7566	2403	1294						5			7627		462	
MARATHON OIL COMPANY												**********												
STATE 32																								
9J	32	18S	38E			1204	P			1200	1168	1782	1782	P	P			27	1	40	1442	ATL	381	S
SHELL OIL COMPANY												**********												
GRIMES																								
9M	28	18S	38E			1232	P			1223	139	132					28							P
11N	28	18S	38E			448	P			298	37	39					28							
LEASE TOTAL						1680				1521	176	171	132	P	P	39	LSE	2						
COMMINGLED WITH SANGER STATE B AND TURNER																								
MCKINLEY A																								
11N	19	18S	38E			196	P			82	763	714	702	P	P	12	LSE	28	1					P
COMMINGLED WITH MCKINLEY A BATTERY																								

CONTINUED, HOBBS BLINEBRY

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE A																								
6G		32	18S	38E		2996	P			3002	36	595												S
7H		32	18S	38E		2996	P			3000	24	465					28							
LEASE TOTAL						5992				6002	60	1060	1060	P	P		28	2		805				
COMMINGLED WITH STATE A BATTERY 2																								
STATE B																								
5D		33	18S	38E		2240	P			689	69	23												S
6C		33	18S	38E		392	P			118	24	13					28							
LEASE TOTAL						2632				807	93	36	36	P	P		23	2						
COMMINGLED WITH STATE A BATTERY 2																								
COMPANY TOTAL						10500				8412	1092	1981						7		805				
POOL TOTAL						55440				50189	19725	26314						31		3987	24436		2929	
HOBBS BLINEBRY, EAST											B		6M TO 7M											
MARTINDALE PETROLEUM CORPORATION													**********											
DAVIS																								
2J		29	18S	39E		392	P			350								1			355	SHL	89	P
HOBBS DRINKARD											DR		6M TO 7M											
AMERADA DIV. AMERADA HESS CORP.													**********											
STATE A																								
5A		32	18S	38E		476	F			370	46	27317	27305	P	P	12	LSE	28	1					S
COMMINGLED WITH STATE A BATTERY																								
AMOCO PRODUCTION CO													**********											
STATE A 2 RA A																								
Y 11C		4	19S	38E				U										1						S
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
STATE G																								
5E		33	18S	38E		1652	F			1362		2607	2551	P	P	56	LSE	28	1					S
COMMINGLED WITH STATE G BATTERY																								
COMPANY TOTAL						1652				1362		2607						2						
CHEVRON OIL COMPANY													**********											
STATE 1 29																								
5C		29	18S	38E		980	F			988	28	10500	10480	P	P	20	LSE	28	1	8	976	PER	80	S
CONTINENTAL OIL COMPANY													**********											
STATE A 33																								
12L		33	18S	38E		784	F			488	314	7931	7910	P	P	21	LSE	28	1					S
COMMINGLED WITH W D GRIMES AND STATE A 29																								
GETTY OIL COMPANY													**********											
W D GRIMES																								
6I		29	18S	38E		224	F			174	75	2576	2535	P	P	41	LSE	28	1					P
COMMINGLED WITH W D GRIMES BATTERY																								
H D MCKINLEY																								P
9G		30	18S	38E		1344	P			1215	40	1940						27						
11A		30	18S	38E		980	F			606	27	2290						27						
LEASE TOTAL						2324				1821	67	4230	4066	P	P	164	LSE		2					
COMMINGLED WITH H D MCKINLEY BATTERY																								
COMPANY TOTAL						2548				1995	142	6806							3					
HUMBLE OIL AND REFINING COMPANY													**********											
BOWERS A FEDERAL COM																								
3I		29	18S	38E		3360	F			2925	874	5973	5973	P	P			28	1		2742	SHL	1307	
NE-O-TEX CORPORATION													**********											
HOBBS STATE																								
1F		29	18S	38E		2800	F			1073	2	2580						28						
2G		29	18S	38E		3416	P			896	2	1937						28						
LEASE TOTAL						6216				1969	4	4517	4517	P	P				2		1825	ATL	724	

CONTINUED. HOBBS DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						6216				1969	4	4517						2			1825		724	
SHELL OIL COMPANY												**********												
GRIMES																								
9	M	28	18S	38E		1260	F			941	42	6470					28							P
10	L	28	18S	38E		616	F			277	35	3771					27							
LEASE TOTAL						1876				1218	77	10241	10208	P	P			33	LSE					
COMMINGLED WITH SANGER STATE B AND TURNER																		2						
STATE A																								
7	H	32	18S	38E		2352	F			376	20	5359	5359	P	P		28	1						S
COMMINGLED WITH STATE A BATTERY 2																								
STATE B																								
6	C	33	18S	38E		3472	F			1180	20	1680	1680	P	P		19	1						S
COMMINGLED WITH STATE A BATTERY 2																								
COMPANY TOTAL						7700				2774	117	17280						4						
POOL TOTAL						23716				12871	1525	82931						15		8	5543		2111	
HOBBS (G-SA)											G-SA	OM TO 5M												
AMERADA DIV. AMERADA HESS CORP.												**********												
B HARDIN																								
1	M	18	18S	38E			P	T																P
2	N	18	18S	38E			P	T																
3	L	18	18S	38E			P	T																
5	K	18	18S	38E		308	P			131	131	4151					27							
LEASE TOTAL						308				131	131	4151	4151	P	P			4			484	SHL	123	
H D MCKINLEY																								P
10	O	30	18S	38E		1652	P			1454	2617	1115					23							
2	F	30	18S	38E		2240	P			2126	2453	4766					26							
3	C	30	18S	38E		2240	F			2470	734	4905					28							
4	E	30	18S	38E		2156	F			2116	2117	1098					28							
LEASE TOTAL						8288				8166	7921	11884	11884	P	P			4			8180	ARC	1226	
STATE A																								S
1	B	32	18S	38E		2240	F			1993	85	15430					28							
2	A	32	18S	38E		2240	F			2122	955	7533					28							
LEASE TOTAL						4480				4115	1040	22963	22808	P	P			2		528				
COMMINGLED WITH STATE A BATTERY																155	LSE							
STATE B																								S
1	F	29	18S	38E		2240	P			1841	211	3621					28							
2	G	29	18S	38E		2240	P			1650	7310	2987					26							
3	B	29	18S	38E		2240	P			1296	566	4408					26							
4	C	29	18S	38E		1008	P			804		2709					28							
LEASE TOTAL						7728				5591	8087	13725	13725	P	P			4			5705	ARC	794	
STATE C																								S
1	A	36	18S	37E		560	P			352	35	1124					27							
2	H	36	18S	37E		308	P			59	6	145					10							
3	G	36	18S	37E		168	P			55	55	20					28							
LEASE TOTAL						1036				466	96	1289	1289	P	P			3			475	SHL	466	
STATE E																								S
1	E	24	18S	37E		1932	P			1055	6395	1280					28							
2	D	24	18S	37E			P	T																
LEASE TOTAL						1932				1055	6395	1280	1280	P	P			2			970	SHL	711	
STATE WHB																								S
1	D	14	18S	37E			P		EX	37	37	49					3							
2	K	14	18S	37E			P	T																
LEASE TOTAL									EX	37	37	49	37	P	P	12	LSE		2	EX	37		109	
STATE WHC																								S
11		8	19S	38E				T										1						
COMPANY TOTAL						23772				19561	23707	55341						22		565	15814		3429	
AMOCO PRODUCTION CO												**********												
BYERS A																								
8	D	3	19S	38E		1344	P			1276	896	6605					28							P
11	C	3	19S	38E				PU																
26	F	3	19S	38E		1848	P			1755	1568	6463					28							
29	E	3	19S	38E		1036	P			984	1708	6694					28							

CONTINUED, HOBBS (G-SA)

DESCRIPTION WELL	O/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/O	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
30	C	3	19S	38E		896	P			850	6636	5212												
LEASE TOTAL						5124				4865	10808	24974	24974	P	P		28	5						
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
BYERS B																								
8	B	4	19S	38E		1344	F			1430	28	8440												P
11	A	4	19S	38E		2212	F			2355	672	8330					28							
26	H	4	19S	38E		1344	P			1430	84	8460					28							
33	G	4	19S	38E		728	F			775	168	26188					28							
LEASE TOTAL						5628				5990	952	51418	51418	P	P			4	EX	1064				
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
CAPPS																								
Y 7	J	3	19S	38E		2240	P			2237	1708	3160												P
8	L	3	19S	38E		868	P			867	1456	6640					28							
Y 10	I	3	19S	38E		252	P			252	4900	1794					28							
11	K	3	19S	38E		924	P			922	112	3934					28							
26	N	3	19S	38E		2240	P			2237	112	4904					28							
27	P	3	19S	38E		308	P			308	756	1093					28							
X 30	C	3	19S	38E		336	P			335	2548	1656					28							
31	M	3	19S	38E		1792	P			1788	308	5674					28							
LEASE TOTAL						8960				8946	11900	28855	28855	P	P			8						
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
LEECH RA A																								
24	F	15	19S	38E		196	P			198		349	349	P	P		28	1		7				P
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
LEECH RA B																								
1	K	15	19S	38E		168	P			149	28	171	171	P	P		28	1						P
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
MCKINLEY																								
1	C	5	19S	38E		1484	F			1510	588	8838												P
6	D	5	19S	38E		1484	F			1510	560	7260					28							
26	F	5	19S	38E		1036	P			1054	140	6881					28							
29	E	5	19S	38E		2240	F			2279	2688	7967					28							
LEASE TOTAL						6244				6353	3976	30946	30946	P	P			4		615				
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
STATE A																								
1	C	15	19S	38E					U															S
2	D	15	19S	38E		196	P		U	148		623					28							
3	E	15	19S	38E			P		U															
8	D	10	19S	38E		2240	P			1687	280	6639					28							
13	C	15	19S	38E		252	P			190	812	456					28							
24	N	10	19S	38E		616	P			464	1316	864					28							
29	M	10	19S	38E		364	P			274		558					28							
30	E	10	19S	38E		2240	P			1687	168	5262					28							
36	N	10	19S	38E					S															
4	J	4	19S	38E		1540	P			1473	196	7418					28							
5	A	9	19S	38E		1876	P			1794	644	7449					28							
6	B	9	19S	38E		1792	P			1714	756	7017					28							
9	K	4	19S	38E		868	P			830	196	7576					28							
10	I	4	19S	38E		1064	P			1017	420	7490					28							
11	C	4	19S	38E		2240	F			2142	252	6777					28							
12	P	4	19S	38E		1904	P			1821	504	7965					28							
14	N	4	19S	38E		1092	F			1044	3136	6044					28							
15	C	9	19S	38E		1092	P			1044		2784					28							
17	D	4	19S	38E		2240	F			2142	840	7122					28							
18	C	4	19S	38E		2016	P			1928	3752	7504					28							
19	N	5	19S	38E		1064	P			1017	2716	6036					28							
20	G	9	19S	38E		1568	P			1499	6328	5113					28							
21	M	5	19S	38E		2016	P			1928	4452	5426					28							
22	L	5	19S	38E		1680	F			1607	8904	6187					28							
23	K	5	19S	38E		1708	P			1633	280	5675					28							
26	H	9	19S	38E		1988	P			1901	84	4230					28							
32	F	4	19S	38E		1148	P			1098	140	6962					28							
33	E	4	19S	38E		952	P			911	784	7555					28							
35	G	9	19S	38E					U															
LEASE TOTAL						5908				4450	2576	14402	14402	P	P			9						
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
STATE A 2 RA A																								S
LEASE TOTAL						29848				28543	34384	122330	120345	P	P		904	LSE		20				
10810LG																								
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
STATE A RA BA																								
16F		S	19S	38E		672	P			642		1216	1216	P	P			28	1					
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
STATE A 3																								
25P		33	18S	38E		1792	F			1481	2604	5697	5697	P	P			28	1					S
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
STATE G																								
1E		33	18S	38E		2240	F			2315	330	7040					26							S
2F		33	18S	38E		2240	F			2315	496	2473					23							
LEASE TOTAL						4480				4630	826	9513	9351	P	P	162	LSE		2		639			
COMMINGLED WITH STATE G BATTERY																								
STATE H																								
1C		6	19S	38E		812	P			589	784	1660												S
2F		6	19S	38E		392	P			284	392	868					28							
3D		6	19S	38E		112	P			81	504	26					28							
LEASE TOTAL						1316				954	1680	2554	2383	P	P	171	LSE		3			1039	SHL	357
TERRY																								
8D		9	19S	38E		392	P			353		958	958	P	P			28	1					P
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
TERRY TR 1 RA A																								
8J		9	19S	38E		196	P			132		290					28							P
11I		9	19S	38E		560	P			377	2184	1377					28							
LEASE TOTAL						756				509	2184	1667	1667	P	P				2					
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
TERRY TR 1 RA B																								
27P		9	19S	38E		364	P			316	28	677												P
28C		9	19S	38E		280	P			243		191					28							
LEASE TOTAL						644				559	28	868	868	P	P				2					
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
TERRY TR 2																								
8L		10	19S	38E		336	P			279	84	2488												P
13K		10	19S	38E		1036	P			861	588	4336					28							
14K		10	19S	38E			P										28							
LEASE TOTAL						1372				1140	672	6824	6824	P	P				3					
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
TERRY TR 3																								
21E		9	19S	38E		196	P			132		TSTM												P
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																	28	1						
THORP RA A																								
11C		10	19S	38E		1008	P			694	28	2839												P
26F		10	19S	38E		1736	P			1194	28	4632					28							
LEASE TOTAL						2744				1888	56	7471	7471	P	P			28	2					
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
THORP RA B																								
Y 7B		10	19S	38E		1960	P			912	588	5142												P
10A		10	19S	38E		280	P			130	644	214					28							
LEASE TOTAL						2240				1042	1232	5356	5356	P	P			28	2					
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
THORP RA C																								
27H		10	19S	38E		2240	P			1540		2061												P
Y 30G		10	19S	38E		2240	P			1543	924	1159					28							
LEASE TOTAL						4480				3083	924	3220	3220	P	P			28	2					
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
TURNER TR 1 RA A																								
29E		34	18S	38E		2240	P			2298	812	4005	4005	P	P			28	1		58			P
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
TURNER TR 1 RA B																								
8D		34	18S	38E		2240	F			2399		7740	7740	P	P			25	1	EX	564			P
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								
TURNER TR 2																								
Y 8L		34	18S	38E		2240	F			2419	280	1163												P
11K		34	18S	38E		854	F			922	1265	446					28							
26N		34	18S	38E		2240	F			2419	364	5410					11							
29M		34	18S	38E		2072	F			2237	260	6108					28							
LEASE TOTAL						7406				7997	2169	13127	13127	P	P			20	4		958			
COMMINGLED WITH HOBBS CONSOLIDATED BATTERY																								

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						95046				88601	77811	343661						80		3905	1039		357	
MORRIS R. ANTWEIL												**********												
HOBBS CONE TOWNSITE																								
1	J	21	18S	38E		364	P			247	504	2290	2290	P	P			28	1			191	SHL	344	P
ATLANTIC RICHFIELD COMPANY												**********												
O O BRADLEY																								
1	A	6	19S	38E		1148	P			469	3439	3980						28						P
6	B	6	19S	38E		2240	P			1500	2250	4896						28						
7	H	6	19S	38E		1820	P			1500	3857	5287						28						
		LEASE TOTAL				5208				3469	9546	14163	14163	P	P				3			3720	ATL	560	
J L CRUMP																								
1	B	15	19S	38E		168	P			136	1655	817						26						P
2	B	15	19S	38E				S																
		LEASE TOTAL				168				136	1655	817	660	P	P		157	LSE	2	EX	32			151	
GRIMES																								
1	C	20	18S	38E		476	P			498		1711	1711	P	P			28	1		22	503	ATL	234	P
W D GRIMES SCC																								
1	E	28	18S	38E		1904	P			1935		5727						27						
Y 2	F	28	18S	38E		1876	P			424	1781	421						28						
3	D	28	18S	38E		280	P			282	254	1744						28						
4	C	28	18S	38E		1988	F			2007	2609	2275						28						
		LEASE TOTAL				6048				4648	4644	10167	9888	P	P		279	LSE	4			4648	ATL	475	
FRANK SELMAN																								
1	G	15	19S	38E		84	P			68	2720	121	121	LSE				28	1			75	ATL	34	P
COMPANY TOTAL						11984				8819	18565	26979							11		54	8946		1454	
W. K. BYRCM												**********												
ATLANTIC BRADLEY																								
5	G	6	19S	38E		420	F			294	1	6894	6894	P	P			28	1			211	ATL	215	S
O O BRADLEY																								
1	I	6	19S	38E		448	P			400	100	2749						28						P
2	P	6	19S	38E		504	P			352	100	2000						28						
		LEASE TOTAL				952				752	200	4749	4749	P	P				2			864	SHL	152	
O C BRADLEY B																								
1	J	6	19S	38E		896	F			726	3	4123						28						P
2	C	6	19S	38E				T																
		LEASE TOTAL				896				726	3	4123	4123	P	P				2			627	SHL	396	
J R HOLT STATE																								
1	B	36	18S	37E		560	P			401	22	1256	1256	P	P			28	1			206	SHL	335	S
H T ORCUTT																								
1	C	8	19S	38E		560	F			400		1000						23						
2	D	8	19S	38E		280	F			218		754						28						
		LEASE TOTAL				840				618		1754	1754	P	P				2			406	SHL	410	
COMPANY TOTAL						3668				2791	226	18776							8			2314		1508	
CHEVRON OIL COMPANY												**********												
H D MCKINLEY																								
1	F	20	18S	38E		420	P			349	24920	4643						28						P
2	E	20	18S	38E				U																
		LEASE TOTAL				420				349	24920	4643	4138	P	P		505	LSE	2			372	ATL	126	
STATE 1 17																								
1	L	17	18S	38E		140	P			110	84	276	264	P	P		12	LSE	28	1				362	S
STATE 1 29																								
3	P	29	18S	38E		1988	F			2004		11449						28						S
4	O	29	18S	38E		1708	F			1721		4544						28						
		LEASE TOTAL				3696				3725		15993	15919	P	P		74	LSE	2	EX	1602	3768	ATL	301	
COMPANY TOTAL						4256				4184	25004	20912							5		1602	4140		789	
CITIES SERVICE OIL COMPANY												**********												
FOWLER																								
1	A	31	18S	38E		1428	P			1449	7955	897						24						P
2	B	31	18S	38E		1260	P			1279	5713							24						
3	G	31	18S	38E		2240	P			2274	80	1979						12						
4	H	31	18S	38E		1960	P			1990	7391	2273						24						
		LEASE TOTAL				6888				6992	21139	5149	5149	P	P				4		411				

COMMINGLED WITH FOWLER BATTERY SYSTEM

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED - HOBBS (G-SA)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	S	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
[illegible]			18S	38E		392	P			249	640	897					28							P
[illegible]			18S	38E		868	P			553	18	1434					28							
[illegible]			18S	38E		560	P			357	1535	753					23							
[illegible]			18S	38E				S			54	735					28				1837	SHL	500	
[illegible]			18S	38E		1064	P			678	2247	3819	3651	P P	168	LSE		9	5	411	1837		500	
[illegible]			18S	38E		2864				1837	2247	8968												P
[illegible]			TOTAL			9772				8829	23386													
COMMINGLED WITH STATE A 29 AND STATE A 33																								
[illegible]			TOTAL	OIL	COMPANY																			
[illegible]			18S	38E		2240	P			2272	779	4307					28							
[illegible]			18S	38E		2240	P			2272	282	3431					28							
[illegible]			18S	38E		2240	P			2271		916					28							
[illegible]			18S	38E		2240	P			2272	25	1512						4		219				S
[illegible]			18S	38E		2240	P			2272	1086	10166	10041	P P	125	LSE								
[illegible]			TOTAL			8960				9087														
COMMINGLED WITH STATE A 29 AND STATE A 33																								
[illegible]																	28							
STATE A			19S	38E		1400	P			1049	210	4330					28				1784	SHL	153	S
[illegible]			19S	38E		980	P			735	126	4609						2						
[illegible]			19S	38E		2380				1784	336	8939	8939	P P										
[illegible]			TOTAL														28							
[illegible]			18S	38E		2240	F			2264	147	2163					28							
[illegible]			18S	38E		2240	F			2264	25	3129					28							
[illegible]			18S	38E		2240	F			2263	339	2526						3		283				S
[illegible]			18S	38E		2240	F			2264	305	7817	7767	P P	50	LSE								
[illegible]			TOTAL			6720				6791														
COMMINGLED WITH W D GRIMES AND STATE A 33																								
[illegible]												3040												
[illegible]			18S	38E		2240				2367	544	8647												
[illegible]			18S	38E		2240				2366	135	3402												
[illegible]			18S	38E		2240				2366	317	15116												
[illegible]			18S	38E		2240	P			2367		17589												
[illegible]			18S	38E		2240	F			1598	50	777												
[illegible]			18S	38E		2240				2367	156	10705												
[illegible]			18S	38E		2240	P			2367	1202	59276	59121	P P	155	LSE		7		1443				S
[illegible]			TOTAL			15680				15798														
COMMINGLED WITH W D GRIMES AND STATE A 29																								
[illegible]												157												
[illegible]			18S	37E		280	P			131	3406	157												
[illegible]			18S	37E		560	P			260		727												
[illegible]			18S	37E		1400	P			1230	27	511												
[illegible]			18S	37E		1960				911		79					28							
[illegible]			18S	37E		1560	F			911		216						6			412	SHL	358	S
[illegible]			18S	37E		224	F			105														
[illegible]			18S	37E		1092				445	3433	1847	1847	P P										
[illegible]			TOTAL														28							
[illegible]			2									985					28							
STATE [illegible]			18S	37E		1920	P			1394	7374	203						2			1492	SHL	167	
[illegible]			18S	37E		140	P			112											3688		678	
[illegible]			18S	37E		2072				1506	7374	1188	1138	P P	50	LSE		24		1945				
[illegible]			TOTAL			3690	4			3541	1	3936	89233											P
[illegible]			TOTAL																					
[illegible]																	28	1			219	SHL	248	
[illegible]													TSTM											P
[illegible]			19S	38E		252	P			245														
[illegible]																	28	1			164	PER	94	
[illegible]													65		65	VNT								P
[illegible]			A																					
[illegible]			23	18S	37E	84	P			72														
[illegible]			CIL	COMPANY																				
[illegible]																	27							
[illegible]												1534					27							
[illegible]			18S	38E		2240	F			2240	27	2090						2		3				P
[illegible]			18S	38E		924	F			924	27	3624	3565	P P	59	LSE								
[illegible]			TOTAL			3164				3164	54													
COMMINGLED WITH W D GRIMES BATTERY																								
[illegible]																								
[illegible]			18S	38E		336	P	S																

CONTINUED, HOBBS (G-SA)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	2H	19	18S	36E		1064	P			351	66	1105					22							
	3B	19	18S	38E		868	P			675	6102	1028					27							
	4A	19	18S	38E		616	P			324	351	648					27							
		LEASE TOTAL				2884				1350	6519	2781	2208	P	P	573	LSE		4			1213	SHL	612	
H D MCKINLEY																									P
	1G	30	18S	38E		2240	P			2240	3024	2121					27							
	2H	30	18S	38E		2240	F			2240	52	3456					26							
	4B	30	18S	38E		2240	F			2153	2028	2480					26							
	5A	30	18S	38E		1540	P			1540	999	3786					27							
		LEASE TOTAL				8260				8173	6103	11843	11385	P	F	458	LSE		4	EX	1715				
						COMMINGLED WITH H D MCKINLEY BATTERY																			
STATE B																									
	1H	14	18S	37E		364	P			81															S
	2G	14	18S	37E		112	P			112	672						26							
		LEASE TOTAL				476				193	672						27		2						
						COMMINGLED WITH STATE B BATTERY																			
COMPANY TOTAL						14784				12880	13348	18248							12		1718	1213		612	
GULF OIL CORPORATION													**********												
GRAHAM STATE NCT A																									
	1F	24	18S	37E		1680	P			1076	5236	4979													S
	2A	24	18S	37E	U												28							
	3G	24	18S	37E		1148	P			839	5852	1256					28							
	4B	24	18S	37E		392	P			391		277					28							
	6A	24	18S	37E		980	P			979	560	705					27							
		LEASE TOTAL				4200				3285	11648	7217	7217	P	P				5			3434	SHL	301	
W D GRIMES NCT A																									P
	2F	32	18S	38E		2240	F			2256		1788													
	7C	32	18S	38E		2240	F			2257		3487					28							
	8E	32	18S	38E		2184	P			2203	4478	5632					28							
	10C	32	18S	38E		1540	P			1553	2535	3843					28							
		LEASE TOTAL				8204				8269	7013	14750	14240	P	P	510	LSE		4		926	8341	SHL	397	
W D GRIMES NCT A						BATTERY 2																			
	1K	33	18S	38E		1512	P			1524	6429	2517													
	5F	33	18S	38E		2240	F			2257		6200					28							
	6L	33	18S	38E		2128	P			2146	3245	2547					28							
	12P	33	18S	38E		2240	F			2257		2858					28							
		LEASE TOTAL				8120				8184	9674	14122	14122	P	P				4		68	8265	SHL	393	
W D GRIMES NCT B																									P
	1I	33	18S	38E		952	P			954	84	744					27							
	2J	33	18S	38E		2156	F			2163	220	7403					27							
	3B	33	18S	38E		2240	F			2257	24	3872					27							
	4A	33	18S	38E		2240	F			2256	67	2738					27							
		LEASE TOTAL				7588				7630	395	14757	14672	P	P	85	LSE		4		123	7614	SHL	298	
W D GRIMES NCT C																									P
	1M	21	18S	38E		336	P			300	13600	869					28							
	2N	21	18S	38E		252	P			270	3640	1259					28							
	3L	21	18S	38E		336	P			301	17300	2151					28							
		LEASE TOTAL				924				871	34540	4279	3627	P	P	652	LSE		3			848	SHL	288	
DAN W HARDIN								S																	P
	1C	18	18S	38E																					
	2P	18	18S	38E		336	P			307	11760	1565													
	3I	18	18S	38E		224	P			164		854					28							
	4G	18	18S	38E		140	P			139	28	797					28							
	5J	18	18S	38E		364	P			293	56	2749					28							
	7H	18	18S	38E		56	P			56		342					28							
	8B	18	18S	38E		140	P			112		296					28							
	8A	18	18S	38E		56	P			56		285					28							
		LEASE TOTAL				1316				1127	11844	6888	6768	P	P	120	LSE		8			1057	SHL	380	
J R HOLT NCT D								T																	S
	1C	36	18S	37E															1						
LEA FC STATE																									S
	1N	14	18S	37E		168	P			136	336	708	528	P	P	180	LSE	28	1			194	SHL	155	
COMPANY TOTAL						30520				29502	75450	62721							30		1117	29753		2212	
HUMBLE OIL AND REFINING COMPANY													**********												
BOWERS A FEDERAL																									
	2J	30	18S	38E		2072	P			2049	362	1099													F

CONTINUED, HOBBS (G-SA)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3	M	29	18S	38E		2240	F			2216	340	2046					28							
4	P	30	18S	38E		2240	P			2217	1231	315					28							
5	J	31	18S	38E		1960	P			1936	530	320					28							
7	E	29	18S	38E		2240	F			2217	376	4537					28							
8	C	29	18S	38E		1260	P			1245	1245	630					28							
9	E	29	18S	38E					T															
10	C	29	18S	38E		2240	F			2217	561	1596					28							
		LEASE TOTAL				14252				14097	4645	10543	10168	P	P	375	LSE	8		1942	14411	SHL	1727	
BONERS B FEDERAL																								F
1	C	29	18S	38E		392	P					219	219	P	P			1					47	
W O KIMBES																								P
1	C	29	18S	38E		1148	P			1072		2417	2417	P	P			28	1		1074	SHL	286	
NEW MEXICO A STATE																								S
1	I	25	18S	37E		2240	P			2189	2297	3901					28							
2	C	25	18S	37E		336	P			318	44	1609					28							
3	O	25	18S	37E		616	P			583	4	2588					28							
7	P	25	18S	37E		1120	P			1061	99	4824					28							
8	C	25	18S	37E		2240	P			2122	1772	4712					28							
9	N	25	18S	37E		336	P			318	28	1022					28							
		LEASE TOTAL				6889				6591	4240	19656	19439	P	P	217	LSE	6			6960	SHL	445	
COMPANY TOTAL						22680				21760	8891	32835						16		1942	22445		2505	
MARATHON OIL COMPANY													**********											
STATE LAND SEC CO																								S
1	K	36	18S	38E		2240	F			2240	874	5614					27							
2	C	36	18S	38E		1400	F			1324	717	9700					27							
3	P	36	18S	38E		2044	P			1959	3945	423					26							
4	J	36	18S	38E		1404	F		EX	193		13361					27							
		LEASE TOTAL				5824				5716	5536	29098	29091	P	P	7	LSE	4			5176	SHL	1155	
STATE SEC CO					38																			S
2	F	2	18S	38E		360	F			330		13481												
3	B	1	19S	38E		2240	F			2240	774	9196					20							
4	J	1	19S	38E		868	P			985	1010	13615					26							
5	O	1	19S	38E		2212	P			2133	4356	4208					27							
		LEASE TOTAL				5680				5688	6140	40500	40500	P	P			4		8	5306	ATL	879	
COMPANY TOTAL						11504				11404	12081	69598						8		8	10982		2034	
MARTINDALE PETROLEUM CORPORATION													**********											
COMPD																								
1A	B	15	19S	38E		392	P			372	248													P
TERRY																	28	1			385	SHL	118	
1C	C	10	19S	38E		1176	P			925	1277	164												P
2C	C	10	19S	38E			D										28							
3C	C	10	19S	38E		1148	P			902		161												
		LEASE TOTAL				2324				1827	1277	325	325	P	P			28	3		1932	ATL	405	
COMPANY TOTAL						2716				2199	1525	325						4			2317		523	
MINERALS INCORPORATED													**********											
TERRY																								
1A	B	9	19S	38E		504	P			402	28	1789	1789	P	P			28	1		358	SHL	308	
MOBIL OIL CORPORATION													**********											P
NORA BERRY																								
2	K	31	18S	38E		1596	P			1228	3161	3409												P
2	L	31	18S	38E		1792	P			970	78	1970					28							
3	L	31	18S	38E		980	P			854	576	3462					2							
4	M	31	18S	38E		924	P		EX	1185	520	3790					28							
		LEASE TOTAL				5292				4237	4335	12631	12631					28	4		4082		491	
COMPANY TOTAL						5292				4237	4335	12631									24	SWD		
MORAN OIL PRODUCING AND DRILLING CORP.													**********					4			4082		491	
HOBBS																								
1	T	34	18S	38E		616	F			622		2007	2007	P	P			28	1	6	644	ADM	203	F
RICE																								
1T	T	13	18S	37E		140	F			72		437					28							P
2C	C	13	18S	37E		168	F		EX	289		1747					28							

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CONTINUED, HOBBS (G-SA)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3A	13	18S	37E			308	P			188		1135					28						728	S
4B	13	18S	37E			56	P			28		174					28	4	EX	289	445	SHL		
LEASE TOTAL						672				577		3493	3493	P	P								145	S
STATE M 16		19S	38E			84	P			93		412	412	P	P		28	1	EX	325			267	P
STATE T 17		18S	38E			224	P			159		45					23	1						
TERRY A						84	P			22		334					28						119	
1L	9	19S	38E			224	P			162		379	379	P	P		28	2			229	SHL	1462	
2K	9	19S	38E			308				184		6291						9		620	1318			P
LEASE TOTAL						1904				1635		**********												
COMPANY TOTAL																	28							
												261					28							
ROBERT M. MORAN												528					28							
FARDIN B		18S	38E			84	F			82		350					28				421	SHL	310	
1E	18	18S	38E			168	P			166		438						4			421		310	
2F	18	18S	38E			112	P			110		1577	1577	P	P			4						S
3G	18	18S	38E			140	P			138		1577												
4C	18	18S	38E			504				496		**********												
LEASE TOTAL						504				496								1						P
COMPANY TOTAL												**********												
R. R. MORRISON												576					27							
STATE DD								PU				1833					27							
1I	36	18S	37E									995					27	4			1605	ATL	509	P
SAMEDAN OIL CORPORATION												1833												
BYERS						196	P			172	450	5237	5151	P	P	86	LSE							
1	3	19S	38E			616	P			547	450	2868					28							
2G	3	19S	38E			336	P			296	2700	5237					28	4			4568	SHL	323	P
3J	3	19S	38E			616	P			547	3600	2868	5710	P	P	26	LSE							
4F	3	19S	38E							1562	150	5736					28	2						
LEASE TOTAL						1764				1562	300	9872					28							
MLCN A						2240	F			2201	450	8411					28	2		247	3790	SHL	390	S
1G	28	18S	38E			2240	F			2201		18283	18283	P	P									
2B	28	18S	38E			4480				4402							28							
LEASE TOTAL												1443					28	2			358	SHL	78	S
MLCN B						1876	F			1864	90	648					28							
1H	28	18S	38E			1624	F			1587	60	2091	2068	P	P	23	LSE							
2A	28	18S	38E			3500				3451	150	2500					28							
LEASE TOTAL											700	2500					28							
STATE BB	25	18S	37E			252	P			246	1000	2500					27							
1F	25	18S	37E			112	P			111	450	2500					27	4			8573	SHL	317	P
2F	25	18S	37E							357	450	2500	9917	P	P	83	LSE							
LEASE TOTAL						364					2600	10000					28							
STATE C	24	18S	37E			2240	P			2161	300	1906					28	2			4380	ATL	518	P
1N	24	18S	37E			2240	F			2161	240	1907												
2K	24	18S	37E			2240	F			2161	540	3813	3813	P	P									
3L	24	18S	37E			2240	F			2161	150	1546	1523	P	P	23	LSE	27	1		2010	ATL	413	P
4M	24	18S	37E							8644														
LEASE TOTAL						8960																		
TURNER A						2240	P			2196	300	1906					28	2			4380	ATL	518	P
1L	34	18S	38E			2240	F			2197	240	1907												
2O	34	18S	38E			4480				4393	540	3813	3813	P	P									
LEASE TOTAL																								
TURNER B						2240	F			2128	150	1546	1523	P	P	23	LSE	27	1		2010	ATL	413	P
1H	34	18S	38E																					
TURNER B		BATTERY		2		2100	P			2051	240	2569	2555	P	P	14	LSE	28	1		2247	ATL	330	
2P	34	18S	38E																					
COMPANY TOTAL						27888				26988	7730	49275												
												**********												
SHELL OIL COMPANY																								
BURRY												4062					27							
1	31	18S	38E			1932	P			1049	213	5736					26							
2N	31	18S	38E			2240	P			1932	1452	5228					27							
3H	31	18S	38E			2184	P			2184	22	4294					27							
4C	31	18S	38E			2100	P			2100	570	19320	19109	P	P	211	LSE	27	4		7352	SHL	712	
LEASE TOTAL						8456				7265	2657													

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GRIMES																								
1N	20	18S	38E			2100	F			1928	123	9964												P
2F	20	18S	38E			2072	F			2100	223	4421												
3K	20	18S	38E			2016	F			1851	137	10819												
4	20	18S	38E			1876	F			1876	146	5897												
LEASE TOTAL						8064				7755	629	31101	30891	P	P	210	LSE	4						
COMMINGLED WITH SANGER STATE B AND TURNER																								
MCKINLEY A																								
1M	19	18S	38E			1624	P			1604	359	6005												P
2C	19	18S	38E			2240	F			2213	334	3374												
3P	19	18S	38E			1736	P			1714	1798	3114												
4J	19	18S	38E			2240	P			2213	16	2966												
5J	19	18S	38E			588	P			526	225	2469												
6K	19	18S	38E			1456	P			1043	6052	1268												
7L	19	18S	38E			1232	P			1218	1189	4504												
8I	19	18S	38E			1344	P			1106	415	1001												
LEASE TOTAL						12460				11637	10488	24701	24280	P	P	421	LSE	8						
COMMINGLED WITH MCKINLEY B BATTERY																								
MCKINLEY B																								
1K	20	18S	38E					T																P
2L	20	18S	38E			420	P			266	1418	574												
3M	20	18S	38E			2240	P			2093	4081	5181												
4K	20	18S	38E					T																
5I	20	18S	38E			1484	P			1384	10149	1573												
LEASE TOTAL						4144				3743	15648	7328	6870	P	P	458	LSE	5			3339	SHL	868	
RICE																								P
2B	13	18S	37E			476	P			375	855	3339												
3C	13	18S	37E			1960	P			1197	8228	5663												
4I	13	18S	37E			112	P			82	177	4874												
4J	13	18S	37E					U																
LEASE TOTAL						2548				1654	9260	13876	13505	P	P	371	LSE	4			1448	SHL	442	
SANGER																								P
1B	27	18S	38E			224	F			2228	45	2051						26						
2J	27	18S	38E			224	F			2228	120	2370						27						
3F	27	18S	38E			224	F			2228	122	3025						27						
4K	27	18S	38E			224	F			2228	125	4302						27						
5M	27	18S	38E			224	F			2227	250	2618						28						
6O	27	18S	38E			364	P			362	195	1387						28						
LEASE TOTAL						11564				11501	857	15753	15724	P	P	29	LSE	6						
COMMINGLED WITH GRIMES STATE B AND TURNER																								
STATE A																								
3H	32	18S	38E			224	F			2244	275	4811						27						S
4G	32	18S	38E			1204	F			1207	140	11399						27						
LEASE TOTAL						3444				3451	415	16210	16210	P	P			2		475				
COMMINGLED WITH STATE A BATTERY 2																								
STATE B																								
1C	33	18S	38E			224	F			1926	197	12895						26						S
2C	33	18S	38E			224	F			1926	186	10801						26						
LEASE TOTAL						4480				3852	383	23696	23579	P	P	117	LSE	2						
COMMINGLED WITH GRIMES SANGER AND TURNER																								
STATE D																								
1E	24	18S	37E			924	P			782	2180	4199						28						S
2C	24	18S	37E			364	P			243	1212	737						28						
LEASE TOTAL						1288				1025	3392	4936	4811	P	P	125	LSE	2						
COMMINGLED WITH STATE F																								
STATE F																								
3G	23	18S	37E			140	P			122	122	499						28						S
8	23	18S	37E					T																
LEASE TOTAL						140				122	122	499	487	P	P	12	LSE	2						
COMMINGLED WITH STATE D																								
THORP																								
1J	10	19S	38E			784	P			463	1278	775						28						P
2H	10	19S	38E			700	P			409	27	792						28						
LEASE TOTAL						1484				872	1305	1567	1430	P	P	137	LSE	2			668	SHL	397	
TURNER																								P
1C	34	18S	38E			224	P			2226	160	3207						28						
2B	34	18S	38E			224	P			2226	186	1603						28						
LEASE TOTAL						4480				4452	346	4810	4810	P	P			2		316				
COMMINGLED WITH GRIMES SANGER AND STATE B																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						62552				57329	45502	163797						43		791	12807		2419	
SKELLY OIL COMPANY												**********												
CLARA FOWLER																								
1	C	31	18S	38E		2212	P			1286	4116	1668					28							P
2	F	31	18S	38E		2240	P			2237		1018					28							
LEASE TOTAL						4452				3523	4116	2686	2686	P	P			2			3704	SHL	496	
HOBBS E																								
1	A	26	18S	37E		252	P			196	49	473	473	V	NT		28	1			202	SHL	239	S
H D MCKINLEY																								
1	D	20	18S	38E		224	P			175	18200	1858	1858	P	P		28	1			186	SHL	142	P
MEXICO U																								
1	B	8	19S	38E		1036	P			725	3360	5120					28							S
2	G	8	19S	38E		224	P			117	117	501					28							
LEASE TOTAL						1260				842	3477	5621	5621	P	P			2			962	SHL	291	
STATE A																								S
1	M	17	18S	38E		140	P			131		223	223	V	NT		8	1			206	ATL	135	
B H TURNER																								P
1	F	34	18S	38E		2240	F			2223		8395	8395	P	P		28	1		133	2411	SHL	369	
B H TURNER BATTERY 2																								P
2	C	34	18S	38E		2240	F			2237		3195	3195	P	P		28	1		155	2407	SHL	459	
COMPANY TOTAL						10808				9327	25842	22451						9		288	10078		2131	
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
MORRIS A																								
1	C	21	18S	38E		952	F			797	190	5258	5258	P	P		20	1			473	SHL	524	P
MORRIS B																								P
1	P	21	18S	38E		980	F			710	390	5808	5808	P	P		20	1			918	SHL	365	
COMPANY TOTAL						1932				1507	580	11066						2			1391		889	
SUN OIL COMPANY												**********												
CLARA FOWLER																								
1	C	31	18S	38E		784	P			751	5600	3571					28							P
4	E	31	18S	38E		728	P			345	224	1170					28							
LEASE TOTAL						1512				1096	5824	4741	4741	P	P			2			1223	SHL	339	
H D MCKINLEY																								P
1	A	5	19S	38E		812	F		EX	1897	196	18258					28							
2	H	5	19S	38E		868	F			838	26	6643					26							
3	B	5	19S	38E		2016	P			2078	494	5026					26							
4	G	5	19S	38E		812	F			722	104	6029					26							
LEASE TOTAL						4508			EX	5535	820	35956	35788	P	P	168	LSE		4	EX	1027	5608	ATL	1141	
COMPANY TOTAL						6020				6631	6644	40697							6		1027	6831		1480	
BILL L. SWEET												**********												
BOWERS B FEDERAL																								
2	J	20	18S	38E		168	P			135	420	230	230	P	P		28	1			166	SHL	128	F
C. H. SWEET OIL COMPANY												**********												
GRIMES																								
Y 1	I	20	18S	38E		56	P			12	640						18							P
3	I	20	18S	38E				T																
LEASE TOTAL						56				12	640							2					65	
MCKINLEY B																								P
2	H	20	18S	38E		196	P			168	1200	1997	1997	P	P		24	1			206	SHL	109	
STATE F																								S
1	A	23	18S	37E				T																
2	H	23	18S	37E		476	P			351		3340					21							
3	I	23	18S	37E		560	P			497	1500	3464					25							
4	A	23	18S	37E		168	P			102	612	2472					17							
LEASE TOTAL						1204				950	2112	9276	9276	P	P			4			1333	SHL	204	
COMPANY TOTAL						1456				1130	3952	11273						7			1539		378	
TEXACO INCORPORATED												**********												
H D MCKINLEY																								
1	L	4	19S	38E		728	P			516	3791	4371					28							P
3	M	4	19S	38E		1372	P			973	1809	787					28							
4	P	5	19S	38E		448	P			315	315	2429					28							

CONTINUED, HOBBS (G-SA)

DESCRIPTION					MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
5	I	5	19S	38E		1036	P			767	192	6374	13961	P P			28	4			2863	SHL	804	S
LEASE TOTAL						3584				2571	6107	13961					28							
NEW MEXICO DD STATE					C	10640				923	49	2484					27							
1	A	25	18S	37E		1260	P			1094	71	6182					27							
2	H	25	18S	37E		2240	P			1992	1936	5919					28	4			4622	SHL	690	P
3	G	25	18S	37E		644	P			560	24	9267	23045	P P	807	LSE					176	SHL	198	P
4	B	25	18S	37E		5208				4569	2080	23852					28	1						
LEASE TOTAL																								
NORDON CORPORATION LIMITED						252	P			209	217						28							
1	N	15	19S	38E								475					28	2			461	SHL	626	
FRANK SELMAN						336	P			333	335	61									8122		2318	
1	J	15	19S	38E		560	P			42	42	536	387	P P	149	LSE		11						
2	I	15	19S	38E		392				375	377	38349												S
LEASE TOTAL						9436				7724	8781													
COMPANY TOTAL												**********												
TEXAS PACIFIC OIL COMPANY INC																	28							
STATE G						2240	F			2240	644	4155					28							
1	G	24	18S	37E		2240	F			2240	280	3090					28							
2	I	24	18S	37E		2240	F			2240	1008	3121					28	4			10036	SHL	190	S
3	J	24	18S	37E		2240	F			2240	1148	3409	13572	P P	203	LSE								
4	C	24	18S	37E		8960				8960	3080	13775					23							
LEASE TOTAL																	23	2			477	SHL	195	S
STATE V AC 1						224	P			159	46	3615												
1	I	14	18S	37E		392	P			279	92	435	4041	P P	9	LSE								
2	J	14	18S	37E		616				438	138	4050					26							
LEASE TOTAL																	26							
STATE V AC 2						140	P			140	52	328					26							
3	C	23	18S	37E		196	P			196	364	376					25	4			475	SHL	639	
4	E	23	18S	37E		224	P			224	286	486						10			10988		1024	
5	K	23	18S	37E		336	P			213	275	580	1755	P P	15	LSE								
6	N	23	18S	37E		896				773	677	1770												
LEASE TOTAL												19595												S
COMPANY TOTAL						10472				10171	4195	**********												
JOHN A. YATES																	28							
SPELL STATE												840					28							
1	P	23	18S	37E		280	P			235	1586	1008					28	3			469	SHL	618	
2	N	23	18S	37E		336	P			271	1903	1091						3			469		618	
3	J	23	18S	37E		364	P			305	2061	2939	2939	P P										
3	C	23	18S	37E		980				811	5550	2939						361	16245	191163		34119		
LEASE TOTAL																								
COMPANY TOTAL						980				811	5550	2939												
POOL TOTAL						408222				375028	407993	1131912												
HOBBS SAN ANDRES, EAST											SA	OM TO SM												P
==========												**********												
CONTINENTAL-EMSCO COMPANY																	28							
PEARL CODE						560	P			448	896	4391					28							
1	B	31	18S	39E		1204	P			963	1075	3345					28							
2	A	31	18S	39E		476	P			382	1129	4287					28	4			1929	SHL	554	
3	C	31	18S	39E		336	P			270	832	3626						4			1929		554	
4	D	31	18S	39E							3932	15629	1562	S P										
LEASE TOTAL						2576				2063	3932	15629												P
COMPANY TOTAL						2576				2063		**********												
HUMBLE OIL AND REFINING COMPANY																	28							
SAMUEL CAIN								S				428					28							
1	F	30	18S	39E		1064	P			861	287	329						3			1414	SHL	716	
2	K	30	18S	39E		1064	P			860	860	757	700	P P	57	LSE		3			1414		716	
3	N	30	18S	39E		2128				1721	1147	757												
LEASE TOTAL						2128				1721	1147													P
COMPANY TOTAL												**********												
MARTINDALE PETROLEUM CORPORATION																	28							
ROCKET CAIN												149												
1	L	30	18S	39E		224	P			43	122													

CONTINUED, HOBBS SAN ANDRES, EAST

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	M	30	18S	39E		280	P			53	188	187												
LEASE TOTAL						504				96	310	336	336	P	P		28	2			206	SHL	94	
DAVIS																								
1	C	29	18S	39E		168	P											1					185	P
D F FERGASON																								
1	H	30	18S	39E		280	P			158	1422	7343												P
2	G	30	18S	39E				T									28							
LEASE TOTAL						280				158	1422	7343	7343	P	P			2			486	SHL	136	
RALPH LOWE STATE																								S
1	C	32	18S	39E		980	P			858	2002	4199					28							
2	D	32	18S	39E		1036	P			908	1156	4440					28							
LEASE TOTAL						2016				1766	3158	8639	8639	P	P			2			1727	SHL	213	
COMPANY TOTAL						2968				2020	4890	16318						7			2419		628	
PENROSE PRODUCTION COMPANY												**********												
DAVIS																								
1	K	29	18S	39E		252	P			251	1120	274	274	P	P		28	1			432	SHL	67	P
STALLWORTH OIL AND GAS INCORPORATED												**********												
LANEY REESE																								
1	I	30	18S	39E		1848	P			1830		218	218	P	P		28	1			1844	SHL	323	P
ROBERT L. SUMMERS												**********												
C C DAVIS																								
1	N	29	18S	39E		56	P			32	157	82					28							P
2	L	29	18S	39E		196	P			110	390	287					28							
3	M	29	18S	39E		840	P			473	1892	1231					28							
LEASE TOTAL						1092				615	2439	1600	1600	P	P			3			866	SHL	252	
COMPANY TOTAL						1092				615	2439	1600						3			866		252	
VELMA PETROLEUM CORPORATION												**********												
BOWERS FEDERAL																								
1	I	25	18S	38E				U										1						F
SAM K. VIERSEN												**********												
LANEY																								
1	J	30	18S	39E		1232	P			768		291					28							P
2	K	30	18S	39E		952	F			768		290					28							
3	L	30	18S	39E		1064	P			768		290					28							
LEASE TOTAL						3248				2304		871			871	P	P	3			2365	SHL	544	
COMPANY TOTAL						3248				2304		871						3			2365		544	
POOL TOTAL						14112				10804	13928	35667						23			11269		3084	
HOUSE DRINKARD											DR	6M TO 7M												
AMOCO PRODUCTION CO												**********												
CONE A																								
1	F	12	20S	38E		196	P			108	23	19			19	LSE		28	1					P
COMMINGLED WITH CONE CENTRAL STORAGE BATTERY																								
CONE B																								
1	J	12	20S	38E		224	P			205	7	2454	2427	E	PG	27	LSE	28	1					P
COMMINGLED WITH CONE CENTRAL STORAGE BATTERY																								
HOUSE C																								
1	H	11	20S	38E		336	P			119	2	1201	1181	E	PG	20	LSE	28	1					P
COMMINGLED WITH CONE CENTRAL STORAGE BATTERY																								
STATE C																								
1	P	2	20S	38E		336	P			340	522	479	429	E	PG	50	LSE	28	1	4				S
COMMINGLED WITH CONE CENTRAL STORAGE BATTERY																								
COMPANY TOTAL						1092				772	554	4153						4		4				
MALLARD EXPLORATION, INCORPORATED												**********												
PHILLIPS HOUSE STATE																								
1	O	2	20S	38E		280	P			209								1			328	PER	89	S
S. A. RAY												**********												
BLANKENSHIP																								
1	E	12	20S	38E		95	P			70	9							28						P

CONTINUED, HOUSE DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2L	12	20S	38E			323	P			139	14						28							
3M	12	20S	38E			57	F			40	8	4047					28							
LEASE TOTAL						475				249	31	4047	4047	EPG				3			312	PER	231	
COMPANY TOTAL						475				249	31	4047						3			312		231	
CHARLES B. READ												**********												
CROWN																								
1B	13	20S	38E			140	F			102	28	1095	1095	EPG			28	1					235	P
TEXAS CRUDE OIL COMPANY												**********												
HESTER 12																								P
1K	12	20S	38E			224	F			167	28	1915					28							
2N	12	20S	38E			336	P			234	39	2681					28							
3O	12	20S	38E			392	P			268	45	3064					28							
LEASE TOTAL						952				669	112	7660	7481	EPG	179	LSE		3			810	ADM	506	
COMPANY TOTAL						952				669	112	7660						3			810		506	
WOLFSON OIL COMPANY												**********												
SHELL WALDREP																								P
1L	6	20S	39E					X										1						
POOL TOTAL						2939				2001	725	16955						13		4	1450		1061	
HOUSE SAN ANDRES											SA	OM TO 5M												
ANOCO PRODUCTION CO												**********												
HOUSE A																								P
1I	11	20S	38E			308	F			168	36	1223	1192	EPG	31	LSE	27	1						
COMMINGLED WITH CONE CENTRAL STORAGE BATTERY																								
HOUSE B																								P
1P	11	20S	38E			252	P			139	36	888	864	EPG	24	LSE	26	1						
COMMINGLED WITH CONE CENTRAL STORAGE BATTERY																								
COMPANY TOTAL						560				307	72	2111						2						
PENROSE PRODUCTION COMPANY												**********												
HOUSE																								P
1C	13	20S	38E			140	F			56	28	1092	1092	EPG			28	1					351	
B. A. RAY												**********												
BLANKENSHIP A																								P
1L	12	20S	38E			171	P			126	8	TSTM					28	1					162	
UNION OIL COMPANY OF CALIFORNIA												**********												
S B FLETCHER A																								P
1E	5	20S	39E					S																
2F	5	20S	39E			84	P			74							14							
LEASE TOTAL						84				74								2	EX	54	162	ADM	196	
C M KYTE																								P
1J	5	20S	39E			84	P			47		24					14							
2K	5	20S	39E					PS										2			157	ADM	86	
LEASE TOTAL						84				47		24	24	LSE				4		54	319		282	
COMPANY TOTAL						168				121		24						8		54	319		795	
POOL TOTAL						1039				610	108	3227												
HUME QUEEN											Q	OM TO 5M												
UNION OIL COMPANY OF CALIFORNIA												**********												
HUME QUEEN UNIT																								U S
1J	7	16S	34E					PU																
2I	7	16S	34E					PI																
3L	8	16S	34E					PU																
4K	8	16S	34E					PU																
5J	8	16S	34E					PU																
6I	8	16S	34E					PI																
7H	8	16S	34E					PU																
8G	8	16S	34E					U																

CONTINUED, HUME QUEEN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	IX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
9	B	17	16S	34E				I															
10	P	8	16S	34E																			
11	E	9	16S	34E																			
12	L	9	16S	34E																			
13	A	8	16S	34E																			
14	G	8	16S	34E																			
15	F	8	16S	34E																			
16	E	8	16S	34E																			
17	N	7	16S	34E																			
18	G	7	16S	34E																			
19	K	7	16S	34E																			
20	N	7	16S	34E																			
21	C	7	16S	34E																			
LEASE TOTAL																							
COMPANY TOTAL																	21						
POOL TOTAL																	21						
																	21						
HUME QUEEN, WEST										C	0M TO 5M												
MURPHY H. BAXTER																							
PURE STATE																							
1	G	15	16S	33E		168	P	EX	209	163						28							S
2	I	15	16S	33E		168	P	EX	222	64						28							
LEASE TOTAL						336		EX	431	227							2	EX	95	309	PER	375	
COMPANY TOTAL						336			431	227							2		95	309		375	
POOL TOTAL						336			431	227							2		95	309		375	
IMPERIAL TUBB DRINKARD										DR	6M TO 7M												
DAWSON EXPLORATION CORPORATION																							
SALTMOUNT																							
2	O	21	23S	37E		126	F										1						P
IMPERIAL AMERICAN MANAGEMENT COMPANY																							
FANNING A																							
1	B	33	23S	37E				FT									1					125	P
FANNING B																							
1	A	33	23S	37E		364	P		285	25	125	15	EPG	110	LSE	28	1			327	SHL	220	P
E C HILL A																							
3	C	27	23S	37E				T															P
4	J	27	23S	37E		168	P	EX	204	136	1862												
LEASE TOTAL						168		EX	204	136	1862	1753	EPG	109	LSE	26	2	EX	36			410	
E C HILL B																							P
1	K	27	23S	37E				U									1	EX	293				
SECTION																							P
1	G	21	23S	37E		1563			559	2	263					27							
2	B	21	23S	37E		672	P		196	49	879					27							
LEASE TOTAL						868			255	51	1142	927	EPG	215	LSE		2			471	SHL	90	P
G C TRAVIS																							
2	J	21	23S	37E				ES															
3	P	21	23S	37E				ET															
LEASE TOTAL																							
COMPANY TOTAL						1400			744	212	3129						2						
POOL TOTAL						1628			744	212	3129						9		329	798		845	
																	10		329	798		1066	
LANE PENN.										P-PE	9M TO 10M												
AMINI OIL CORPORATION																							
CHAMPLIN STATE																							
Y	P	26	10S	33E				X															S
		26	10S	33E		224	P		80	20	2150												
LEASE TOTAL						224			80	20	2150	2000	WAR	150	LSE	9	2					338	

CONTINUED, INBE PERMO PENN.

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						224				80	20	2150						2					338	
TLM BROWN DRILLING COMPANY INCORPORATED										**********	**********	**********												
ONEILL STATE																								
1C	24	10S	33E				F	U										1						S
T P STATE																								
1D	25	10S	33E				F	U										1						S
2F	25	10S	33E				P	U																
LEASE TOTAL																		2						
WARREN 23 STATE																								
1B	23	10S	33E				F	U										2						S
2K	23	10S	33E				F	U																
LEASE TOTAL																		2						
COMPANY TOTAL																		5						
CAYMAN CORPORATION												**********												
MURPHY STATE																								
1C	13	10S	33E			784	P			726	327	5379					28							S
2J	13	10S	33E	NC-C116			P	S																
LEASE TOTAL						784				726	327	5379	5379	WAR				2		105	602	AMO	397	
MURPHY A STATE																								S
1J	24	10S	33E			2940	F			1382	1285	9881					28							
2I	21	10S	33E			840	P			257	265	774					28							
LEASE TOTAL						3780				1639	1550	10655	10655	WAR				2			1283	AMO	1127	
MURPHY A STATE COM																								C S
3E	24	10S	33E	NC-C116			F	S										1					120	
COMPANY TOTAL						4564				2365	1877	16034						5		105	1685		1644	
COQUINA OIL CORPORATION												**********												
STATE 36																								
1N	36	10S	33E			896	P			360	3650	1314												S
2J	36	10S	33E			588	P			128	10350	1313												
LEASE TOTAL						1484				488	14000	2627	2617	WAR		10	LSE	2			477	AMO	549	
COMPANY TOTAL						1484				488	14000	2627						2			477		549	
PAUL DECLEVA												**********												
SHELL STATE																								
1G	19	11S	34E					U										1						S
DELAWARE-APACHE CORPORATION												**********												
MIDWEST STATE																								
1J	23	10S	33E			224	P			7		19					3							S
2C	23	10S	33E				P																	
3E	23	10S	33E			168	P			15		55					2							
LEASE TOTAL						392				22		74	74	LSE				3					338	
COMPANY TOTAL						392				22		74						3					338	
GULF OIL CORPORATION												**********												
LEA FH STATE																								
1N	18	11S	34E			308	P			231	33	176	176	LSE			3	1					645	S
MARY WILSON																								P
1N	13	11S	33E			2632	P											1					395	
COMPANY TOTAL						2940				231	33	176						2					1040	
T. F. HODGE												**********												
ANDERSON STATE																								
1B	35	10S	33E			140	P	S										1					391	S
HUMBLE STATE																								
1N	26	10S	33E	SHUT-IN			P	S																S
2G	26	10S	33E			336	P	S																
3C	26	10S	33E			140	P		EX	421	25	1566					28							
LEASE TOTAL						476				421	25	1566	1483	WAR		83	LSE	3					941	
HUMBLE A STATE																					718	BSW		
1E	26	10S	33E	SHUT-IN			P	S										1						S
COMMINGLED WITH HUMBLE A STATE BATTERY																								

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, INDE PERMO PENN.

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HUMBLE A STATE BATTERY 2						SHUT-IN PS											1						S
2J 26	10S	33E				COMMINGLED WITH HUMBLE A STATE BATTERY											6			718		1332	
COMPANY TOTAL						616			421	25	1566												S
											**********												
HUMBLE OIL AND REFINING COMPANY																							
NEW MEXICO BQ STATE						364P			264	300	2414	2403	WAR	11	LSE	28	1						S
1L 26	10S	33E				COMMINGLED WITH NEW MEXICO BQ AND CC STATE																	
NEW MEXICO CC STATE						280P			203	157	221					28							
10 27	10S	33E				FU										28							
2N 27	10S	33E				784P			568	121	4275						4						
3C 27	10S	33E				336P			243	60	2672												
4F 27	10S	33E				1400			1014	338	7168	7141	WAR	27	LSE		5						
LEASE TOTAL						COMMINGLED WITH NEW MEXICO BQ AND CC STATE																	S
COMPANY TOTAL						1764			1278	638	9582												
											**********												
THE LOUISIANA LAND AND EXPLORATION COMPANY																							
STATE						420P			462	120	5360					28							
1C 14	10S	33E				280PS										28							
2C 14	10S	33E				980P			1022	300	11856												
3C 14	10S	33E				280PS										23							
4C 24	10S	33E				420PS										23				2846	AMC	2959	
5C 24	10S	33E				1848P			707	80	7032						1			2848		2959	
6B 24	10S	33E				1904P			1000	344	9930	33534	WAR	644	LSE		1						
7A 24	10S	33E				6132			3191	844	34178												S
LEASE TOTAL						6132			3191	844	34178												
COMPANY TOTAL											**********						1						S
MAJOR, GIEBEL AND FORSTER																							
MIDWEST STATE								U								28						
NINE 16	10S	33E														26							
RANCH INC STATE						2744P			2096	2430	12645					28							
LC 22	10S	33E				2968P			2410	2640	13699					28							
2K 22	10S	33E				560P			292	320	4853												
3K 22	10S	33E				420P			235	265	1021					28	5			5727	AMC	673	S
4N 22	10S	33E				672P			394	428	2639												
5J 22	10S	33E				7364			5427	6083	34857	34857	WAR										
LEASE TOTAL																26							
SHELL STATE						84P			16	25	145					26	2			451	AMC	319	S
1A 22	10S	33E				1288P			520	713	4596												
3H 22	10S	33E				1372			536	740	4741	4741	WAR										
LEASE TOTAL																28							
T P STATE						252P			97	153	795					28	2			1823	AMC	329	S
1C 36	10S	33E				1988P			1429	2272	11703												
2L 36	10S	33E				2240			1526	2425	12498	12498	WAR							486	AMC	435	
LEASE TOTAL																28	1			8487		1756	
T P A STATE						924P			470	4500	52096						11						S
COMPANY TOTAL			1J	4	11S	34E			7959	13748													
						11900					**********						1						
MIDCO PROPERTIES, LTD.																							P
STATE 25								FU															
1K 25	10S	33E									**********									949	AMC	934	P
MIDWEST OIL CORPORATION																28	1						
MAE DALLAS																28							
1H 26	11S	33E				1849P			1005	1736	1098	1098	WAR				2			1916	AMC	224	S
ROY EPPERSON																							
1P 23	11S	33E				1400P			1130	1120	5749												
2I 23	11S	33E				840P			531	840	4704						1						S
LEASE TOTAL						2240			1661	1960	10453	10453	WAR										
L L AND E STATE NO-C116 S																						364	
NEW MEXICO A STATE																28	1						
1D 14	10S	33E				420P			199	308	1099	1099	WAR										

CONTINUED, INBE PERMO PENN.

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO C STATE																							
1A	26	11S	33E			1064P			608	950	4417	4417	WAR			25	1			951	AMO	219	S
COMPANY TOTAL						5572			3473	4954	17067						6			3816		1741	
PENNZOIL UNITED INCORPORATED												**********											
HARRIS STATE																							
1L	5	11S	34E			728P			517	155	3872												S
2K	5	11S	34E			784P			530	159	3967					26							
3J	5	11S	34E			700P			215	65	1607					26							
LEASE TOTAL						2212			1262	379	9446	9278	WAR	168	LSE	26	3			1310	AMO	1347	
HARRIS STATE 17																							
1E	17	11S	34E			700P			130	805	304	136	WAR	168	LSE	23	1					1299	S
COMPANY TOTAL						2912			1392	1184	9750						4			1310		2646	
PUBCO PETROLEUM CORPORATION												**********											
BRITISH AMERICAN STATE																							
1	2	10S	33E			84P			19	98	2	2	WAR			7	1					142	S
GULF STATE																							
1C	18	11S	34E			336P			113	140	766	766	WAR			20	1					780	S
HUMBLE A STATE																							
1P	27	10S	33E			308P			157	560	1527	1527	WAR			28	1					418	S
HUMBLE B STATE																							
1H	34	10S	33E			448P			395	2268	9228	9228	WAR			28	1					1073	S
HUMBLE C STATE																							
1I	34	10S	33E			448P			224	840	2946					28							S
2O	34	10S	33E			280P			224	840	2666					28							
SEC TOTAL						728			448	1680	5612	5612	WAR				2			852	AMO	323	
HUMBLE CC STATE																							S
4K	34	10S	33E			308P			295	572	1381					26							
5M	34	10S	33E			308P		T	98	284	1061					26							
LEASE TOTAL						616			393	856	2442	2442	WAR				3						
COMMINGLED WITH HUMBLE CC STATE BATTERY 2																							
HUMBLE CC STATE BATTERY 2																							
4K	34	10S	33E			784P			432	594	3739												S
5M	34	10S	33E			308P			244	432	5404					27							
LEASE TOTAL						1092			676	1026	9143	9143	WAR			27	2						
COMMINGLED WITH HUMBLE CC STATE																							
SOUTHERN NATURAL GAS CO																							
U	1	11S	33E			476P			308	1232	3007	3007	WAR			28	1					891	P
COMPANY TOTAL						4088			2509	7862	31727						12			852		3627	
READ AND STEVENS, INC.												**********											
HUMBLE A																							
1A	26	10S	33E			448PS											1						S
COMMINGLED WITH HUMBLE B																							
HUMBLE B																							
1M	24	10S	33E			560P					643	643	WAR				1						S
COMMINGLED WITH HUMBLE A																							
NINE RANCH																							
1N	23	10S	33E			224PS											1						S
STATE CF																							
1A	33	10S	33E			1008PS											1					37	S
STATE D																							
1A	28	10S	33E			1120P			770	7229	694	694	WAR			18	1					839	S
COMPANY TOTAL						3360			770	7229	1337						5					1414	S
A. F. ROBERTS, JR.												**********										2290	
GULF STATE																							
1A	18	11S	34E		NO-C116PS																		S
2C	18	11S	34E			4536P			1009	249	9702					25							
3J	18	11S	34E		NO-C116PS																		
4L	18	11S	34E			4480P			997	330	8884					25							
LEASE TOTAL						9016			2006	579	18586	18586	WAR				4			1928	AMO	776	
COMPANY TOTAL						9016			2006	579	18586						4			1928		776	
SOUTHLAND ROYALTY COMPANY												**********											

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
EPPERSON																							
	G	24	11S	33E		896	P		391	136	2010					25							P
	O	24	11S	33E		1036	P		605	156	3109					28							
	F	24	11S	33E		2240			215	142	1105					27							
	LEASE TOTAL					2156			1211	434	6224	5924	WAR	300	LSE		3			952	AMO	655	
EPPERSON A																							P
	M	25	11S	33E		924	0		795	280	4013	3863	WAR	150	LSE	26	1			846	AMO	353	
FARMER																							P
	I	13	11S	33E		2604	P		272	155	1245	1045	WAR	200	LSE	19	1					686	
FARMER A																							P
	J	13	11S	33E		1400	P		721	280	9745	9570	WAR	175	LSE	28	1			938	AMO	178	
	I	13	11S	33E		4536	P		1358	309	8298	8098	WAR	200	LSE	26	1			1543	AMO	306	P
J O GLYE																							S
	F	12	11S	33E				T															
	A	12	11S	33E			P	T															
	I	12	11S	33E		700	P		343	170	1671					26							
	F	12	11S	33E				I															
	N	12	11S	33E		364	P		363	142	1768					25							
	LEASE TOTAL					1064			706	312	3439	3239	WAR	200	LSE		5			903	AMO	352	
MCKINLEY FEDERAL																							F
	I	1	11S	33E		728	P		276	1253	1834	1684	WAR	150	LSE	24	1			488	AMO	330	
SHELL STATE																							S
	B	19	11S	34E		532	P		363	266	623	493	WAR	130	LSE	28	1					499	
STATE A																							S
	L	2	11S	34E		924	0		796	142	4520	4755	WAR	165	LSE	27	1			958	AMO	435	
COMPANY TOTAL						14868			6504	3581	40341						15			6628		3794	
SUN OIL COMPANY												**********											
NEW MEXICO A STATE																							
	J	7	11S	34E		560	P		446	280	7382					28							S
	H	7	11S	34E		1036	P		682	351	5451					27							
	LEASE TOTAL					1596			1128	631	12833	11863	WAR	970	LSE		2						
COMMINGLED WITH NEW MEXICO A C AND I STATE																							
NEW MEXICO C STATE																							
	E	7	11S	34E		252	P		60	50	1170					10							S
	C	7	11S	34E		896	P		264	352	3134					16							
	LEASE TOTAL					1148			324	402	4304	3669	WAR	635	LSE		2						
COMMINGLED WITH NEW MEXICO A C AND I STATE																							
NEW MEXICO I STATE																							
	C	7	11S	34E		728	P		404	588	1859	1200	WAR	659	LSE	28	1						S
COMMINGLED WITH NEW MEXICO A C AND I STATE																							
NEW MEXICO N STATE OIL COM																							
	I	4	11S	34E				T															C S
	K	4	11S	34E		292	0	EX	506	6069	587					21							
	LEASE TOTAL					392		EX	506	6069	587	587	LSE				2	EX	114	779	AMO	61	
NEW MEXICO O STATE																							S
	D	9	11S	34E		1372	F		403	588	1412					28							
	C	9	11S	34E			P	EX	535	1431	2387					27							
	LEASE TOTAL					1372			938	2019	3799	2555	WAR	1244	LSE		2			890	AMO	315	
STATE TRACT D																							
	E	8	11S	34E		1008	P		222	2600	802					26							
	O	8	11S	34E		448	P		235	750	1126					25							
	C	8	11S	34E		644	P		136	480	1120					16							
	G	8	11S	34E		784	P		221	1040	1555					26							
	LEASE TOTAL					2884			814	4870	4603	4025	WAR	578	LSE		4			426	AMO	1067	
STATE TRACT D COM																							
	P	8	11S	34E		868	P		556	1820	2086	1918	WAR	168	LSE	28	1			504	AMO	193	
COMPANY TOTAL						6988			4670	16399	30071						14		114	2599		1636	
THE SUPERIOR OIL COMPANY												**********											
STATE F																							
	M	12	10S	33E		28	P			7	256	24	P P	232	LSE	27	1					41	S
STATE G COM																							
	L	13	10S	33E		616	P		597	165	5531	5284	WAR	247	LSE	27	1			937	AMO	130	C S

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPSA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						644			597	172	5787						2			937		171	
TAMARACK PETROLEUM COMPANY INCORPORATED											**********												
STATE 23																							
1H	23	11S	33E			504	PT										1						S
TENNECO OIL COMPANY											**********												
STATE EF COM																							
1P	6	11S	34E			616	P		519	353	5842					28							C S
2J	6	11S	34E				PS																
3K	6	11S	34E				P																
4L	6	11S	34E			504	P		425	709	4519					28							
5M	5	11S	34E				P																
LEASE TOTAL						1120			944	1062	10361	8149	WAR	2212	LSE		5			919	AMO	975	
STATE TRACT CG 4303																							S
1C	35	10S	33E				PS																
Y 2D	35	10S	33E			560	P		340	255	5426					28							
LEASE TOTAL						560			340	255	5426	4222	WAR	1204	LSE		2			935	AMO	462	
COMPANY TOTAL						1680			1284	1317	15787						7			1854		1437	
TEXACO INCORPORATED (CAPROCK DISTRICT)											**********												
NEW MEXICO AQ STATE NCT 5																							
1A	23	10S	33E				PU																S
NEW MEXICO AQ STATE NCT 6																	1	EX	160				
1N	25	10S	33E			84	P		5	15	51	51	LSE			28	1					410	
NEW MEXICO CQ STATE																							S
1K	35	10S	33E				P																
2L	35	10S	33E			84	P		3	6	101					28							
3C	35	10S	33E			28	F		2		TSTM					28							
LEASE TOTAL						112			5	6	101	101	LSE				3					534	
COMPANY TOTAL						196			10	21	152						5		160			944	
ALLEN K. TROBAUGH											**********												
GULF STATE																							
1G	18	11S	34E			1372	P		698	80	3610	2910	WAR	700	LSE	28	1			469	AMO	568	S
UNION OIL COMPANY OF CALIFORNIA											**********												
SOUTHLAND 13 STATE COM																							
1C	13	10S	33E			1036	P		1038	115	6669	6669	WAR			28	1		43	459	AMO	854	C S
STATE 12																							
1E	12	10S	33E			84	P																S
2C	13	10S	33E			1400	P		1046	873	10200					28							
3A	13	10S	33E				S																
LEASE TOTAL						1484			1046	873	10200	10200	WAR				3						
COMMINGLED WITH STATE 12 AND 14 BATTERY																							
STATE 14																							
1G	14	10S	33E			1820	P		1359		10529	10529	WAR			28	1						S
COMMINGLED WITH STATE 12 13 AND 14 BATTERY																							
COMPANY TOTAL						4340			3443	988	27398						5		43	459		854	
WESTERN EQUIPMENT COMPANY											**********												
EPPERSON																							
2K	24	11S	33E				PX										1						P
COMMINGLED WITH A G FALBY BATTERY																							
SHELL STATE																							
1D	19	11S	34E				PX										1						S
COMPANY TOTAL																	2						
WESTERN STATES PRODUCING COMPANY											**********												
T P STATE 4																							
1C	4	11S	34E				P										1					330	
POOL TOTAL						87556			43391	75521	320096						134		422	35265		30770	
INDIAN BASIN YESO											YE								OM TO 5M				
MARATHON OIL COMPANY											**********												

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA TUS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
INDIAN BASIN E																								
	2K	27	21S	23E		1064	P											1						F
																					225	PER		
																					14			
JACKSON ABO											ABO	6M TO 7M												
ATLANTIC RICHFIELD COMPANY												**********												
DALE H PARKE B TRACT A																								
	5L	23	17S	30E		168	P			19	10	9	9	LSE			4	1					108	F
CITIES SERVICE OIL COMPANY												**********												
GISSLER A																								
	5F	23	17S	30E		560	P			396	1122	84	84	LSE			28	1			319	PER	328	F
R. D. COLLIER												**********												
SINCLAIR PARKE																								
	1F	22	17S	30E		448	P			254														F
										COMMINGLED WITH STATE 13 AND 12 BATTERY							28	1			314	PER	114	
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********												
MADDREN B																								
	11E	23	17S	30E		168	P			54	28													F
PARKE E																	28	1			322	PER	82	
	2H	22	17S	30E				S																F
COMPANY TOTAL						168				54	28							1			322		82	
																		2						
PETROLEUM CORPORATION OF TEXAS												**********												
DEXTER FEDERAL																								
	1J	22	17S	30E		476	P			352	3584	571	571	P	P		28	1			471	PER	124	F
	3I	22	17S	30E				T										1						
GRARIDGE FEDERAL TRACT 2																								
	2K	22	17S	30E				U																F
COMPANY TOTAL						476				352	3584	571						1			471		124	
																		3						
WINDFOHR OIL COMPANY												**********												
JACKSON B																								
	22K	24	17S	30E		280	P		EX	537	723	1817												F
	24L	24	17S	30E		756	P			242	397	817					28							
	LEASE TOTAL					1036				779	1120	2634	2634	P	P		28							
COMPANY TOTAL						1036				779	1120	2634						2			317	P	C	835	
POOL TOTAL						2856				1854	5864	3298						2			317		835	
																		10			1743		1591	
JAL DELAWARE, WEST											DEL	7M TO 8M												
SKELLY OIL COMPANY												**********												
WEST JAL A																								
	1K	21	25S	36E		112	P			125	125	466	466	VNT			22	1		16			233	F
JALMAT YATES SEVEN RIVERS											TAN-Y-SR	0M TO 5M												
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE LMT																								
	5A	36	23S	36E				S										1						S
										COMMINGLED WITH STATE LMT BATTERY														
AMINI OIL CORPORATION												**********												
ANNIE L CHRISTMAS A																								
	2N	31	22S	36E		NO-C116	P	T										1					395	P
MORRIS R. ANTWEIL												**********												
FEDERAL																								
	1N	24	25S	36E		672	P			524	30800	1576					28							F
	2K	24	25S	36E		616	P			480	21000	3509					28							
	LEASE TOTAL					1288				1004	51800	5085	5085	EPG				2			1248	TNM	454	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MARTHA FORREST																							
1L	24	25S	36E				U																
2M	24	25S	36E			168	P		146	16800	535												P
3I	23	25S	36E			196	P		170	11200	499					28							
4L	24	25S	36E				P	S								28							
LEASE TOTAL						364			316	28000	1034	1034	EPG				4			573	TNM	175	
ROBERTA																							
1E	24	25S	36E					U															P
COMPANY TOTAL						1652			1320	79800	6119						1/7			1821		629	
APCO OIL CORPORATION												**********											
DABBS																							
1G	34	25S	37E				F	U									1						P
SAM D. ARES												**********											
ARNOTT RAMSAY A																							
1C	2	25S	36E				P	S															S
2B	2	25S	36E			224	P		11	14	844					3							
3C	2	25S	36E				P																
5G	2	25S	36E					S															
LEASE TOTAL						224			11	14	844	844	EPG				4					102	
CITIES SERVICE FEDERAL																							
2I	35	24S	36E			280	P		93	279	1157	1157	EPG			22	1			252	TNM	46	F
ZATTU CUSHING																							
1F	23	24S	36E				P	U															F
B CAVINESS																	1						
1L	34	25S	36E			350	F		283	113	498	498	EPG			28	1		15	400	SHL	368	P
[illegible]																							
2K		24S	36E			224	P		103	322	892												P
3J		24S	36E													15							
4M		24S	36E					S															
LEASE TOTAL						224			103	322	892	892	EPG				3			215	TNM	211	
CHARLES WITTEN																							
3H	4	24S	36E			112	P		80	60	388					26							P
4I	4	24S	36E			336	P		240	960	1262					26							
5B	4	24S	36E					S															
LEASE TOTAL						448			320	1020	1650	1650	EPG				3			375	SHL	124	
COMPANY TOTAL						1526			810	1748	5041						13		15	1242		851	
AMOCO PRODUCTION COMPANY												**********											
J C CATES																							
3C	10	24S	36E			168	P																P
4C	10	24S	36E			392	P		43	23744						28							
LEASE TOTAL						560			43	23744							2					237	
J E ISBELL																							
3B	15	24S	36E			168	P		69		541					28							P
4B	15	24S	36E			84	P		34		271					28							
LEASE TOTAL						252			103		812	812	EPG				2					357	
J T LYNN																							F
1H	28	23S	36E			644	P		446		2249					20							
2P	28	23S	36E				P																
3J	28	23S	36E				P																
4C	28	23S	36E			112	P		78		302					20							
LEASE TOTAL						756			524		2551	2551	EPG				4			482	SHL	530	
E C MOSLEY																							P
1P	10	24S	36E					S		18000						24							
2C	10	24S	36E			168	P		145	18000						24							
LEASE TOTAL						168			145	36000							2					267	
VAUGHN A 15																							F
1C	15	24S	36E			168	P		102		239					23							
2J	15	24S	36E			420	P		256		347					22							
LEASE TOTAL						588			358		486	486	EPG				2			253	SHL	334	
VAUGHN B [illegible]																							F
2C	3	24S	36E			280	P		214	400	683					20							
3E	3	24S	36E			168	P		128		410					28							
4H	3	24S	36E			56	F		43		137					13							
5C	3	24S	36E			588	P		449	19000	1437					23							
LEASE TOTAL						1092			834	19400	2667	2667	EPG				4			1012	SHL	212	

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CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	S	T	R	MC	OIL ALLOWABLE	MPS	EXT	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
VAUGHN B									6000						23	1	EX	69			289	F
1A	9	24S	36E		56	P				517	517	EPG									356	F
E J WELLS										7033						1					2582	
1H	12	25S	36E		56	P										18		69	1747			P
COMPANY TOTAL					3528			2007	85144	**********												
ATLANTIC RICHFIELD COMPANY																						
B DAVIS ARC							S			2887	2887	EPG			28	2						F
1M	34	23S	36E		1008	F		299	2420	2887												
3K	34	23S	36E		1008			299	2420						28							
LEASE TOTAL					COMMINGLED WITH B DAVIS ARC BATTERY																	
										77					28						236	P
FEDERAL 714					252	P		64	28													
1K	17	23S	36E			PT			7							4						
2N	17	23S	36E		252	P		72			72	P	P		5	LSE						
3L	17	23S	36E				S		35	77						1					236	
4K	20	23S	36E		504			136		5340	5340	ACC				7						
LEASE TOTAL								191														S
SHIPLEY A WN					196	F																
1C	27	22S	36E		COMMINGLED WITH SHIPLEY A WN BATTERY					8304												
COMPANY TOTAL					1708			626	2455	**********												
AZTEC OIL AND GAS COMPANY																						
STATE SR							S			468						2					137	
1G	16	24S	36E		644	P		138	6000	468	318	EPG			150	LSE			312	PER		P
3F	16	24S	36E		644			138	6000	468						2			312			F
LEASE TOTAL					644			138	6000	**********												
COMPANY TOTAL																1					112	P
BETTIS BOYLE AND STOVALL																1			212	SHL		
CHRISTMAS							FS															
1E	20	25S	37E												28						195	P
JOHNS FEDERAL					224	P		142		845						2						
1A	20	25S	37E					123	20		845		845	EPG								
B M JUSTIS A					252	P									28							
3B	20	25S	37E				PS	123	20	845					24							
6H	20	25S	37E		252					723					28							
LEASE TOTAL								124	91	3037					28				214	SHL	268	P
B M JUSTIS B					224	P				3072						4					302	P
4A	15	25S	37E		28	F		84	82	724												
7F	20	25S	37E		224	P		18		7556	7556	EPG			28	1					132	P
8G	20	25S	37E		84	P		226	173													
9H	19	25S	37E		560					346	346	EPG			28	1						
LEASE TOTAL								89														
B M JUSTIS C					252	P				2075	2075	EPG			16							
5C	20	25S	37E					59							28							
V H JUSTIS					140	P				1422												
2D	20	25S	37E					28		1652					22	4		3	194	SHL	417	S
B T LANEHART					28	F		87														
1G	21	25S	37E		252	P		57		315						1					145	
2F	21	25S	37E		112	P		46		3389	3389	EPG			9	15		3	620		1571	
3C	21	25S	37E		56	F		218														
4B	21	25S	37E		448					887	887	EPG										S
LEASE TOTAL								7														
STATE O					84	F		864	193	15098											285	
1A	16	25S	37E		1960					**********					25	1						P
COMPANY TOTAL											1395		1395	P P								
BOGLE OIL COMPANY																						
AZTEC STATE					84	P		23		**********					28							
1M	16	23S	36E												28							
BURK ROYALTY COMPANY										40						2			241	TNM	155	
LINDLEY					196	P		100	280	42												
1H	26	25S	36E		420	P		144	6608	82	82	EPG										
2A	26	25S	36E		616			244	6888													
LEASE TOTAL																						

CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						616				244	6888	82						2			241		155	
E. P. CAMPBELL												**********												
CHRISTMAS																								
1C	6	23S	36E					U																P
JOHN WHITTEN																		1						
1N	33	23S	36E			224	P			94														P
COMPANY TOTAL						224				94							15	1					178	
																		2					178	
CITIES SERVICE OIL COMPANY												**********												
CLOSSON																								
3G	6	22S	36E			112	P		EX	152	342	381	381	LSE			27	1	EX	57				F
COMMINGLED WITH CLOSSON BATTERY																								
CLOSSON A																								
7C	18	22S	36E					S										1						F
COMMINGLED WITH CLOSSON A BATTERY																								
CLOSSON B																								
3D	20	22S	36E			168	P			149	25						28							F
10F	30	22S	36E			56	F			50							2							
12M	30	22S	36E					S																
13E	30	22S	36E			112	P			99		188					17							
14D	19	22S	36E			28	P			25							2							
15E	19	22S	36E			196	P			175	25	140					27							
16M	18	22S	36E			336	P			299	249	335					27							
17L	18	22S	36E			56	P			50	75	412					27							
LEASE TOTAL						952				847	374	1075	315	ACR	760	LSE	18	8	EX	510	940	TNM	474	
STATE C																		1						S
2B	32	26S	37E					S																
COMPANY TOTAL						1064				999	716	1456						11		567	940		474	
RALPH L. CLARKE												**********												
FREEDMAN STATE																								S
1H	36	21S	35E			84	P					377												
2A	36	21S	35E			28	P		EX	58														
LEASE TOTAL						112				58		377	377	P	P			2					157	
COMPANY TOTAL						112				58		377						2					157	
J. R. CONE												**********												
CONE JALMAT YATES POOL UNIT TR 1																								
1I	13	22S	35E			84	F			46		4039					28							U S
2C	24	22S	35E			280	P			154	697	16					28							
3K	13	22S	35E			1596	P			877	2797	37					28							
4J	13	22S	35E					I																
5F	13	22S	35E					I																
6M	13	22S	35E			504	P			277	321	56					28							
7O	24	22S	35E					I																
8O	13	22S	35E			840	P			462	4417	83					28							
9N	13	22S	35E					I																
10P	24	22S	35E					I																
11P	13	22S	35E					I																
12E	24	22S	35E			56	F			31	173						28							
CONE JALMAT YATES POOL UNIT TR 2																								
1A	24	22S	35E			140	P			77		252					28							U S
2B	24	22S	35E					I																
CONE JALMAT YATES POOL UNIT TR 3																								
3G	24	22S	35E			126	P			693	5446	77					28							U S
4H	24	22S	35E					I																
CONE JALMAT YATES POOL UNIT TR 4																								
1I	23	22S	35E			140	P			77	133	12					28							U S
CONE JALMAT YATES POOL UNIT TR 5																								
1K	24	22S	35E			644	P			354	250	50					28							U S
2L	24	22S	35E					I																
3N	24	22S	35E					I																
4M	24	22S	35E			168	P	I																
CONE JALMAT YATES POOL UNIT TR 6																								
2J	24	22S	35E					I																
3O	24	22S	35E			1960	P			1077	274	43					28							U S

CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	P	24	22S	35E				I																
5	I	24	22S	35E		1624	P			893	2763	110					28							
CONE JALMAT YATES POOL UNIT TR 7																								
1	H	25	22S	35E				I																U S
2	B	25	22S	35E				I																
3	G	25	22S	35E		3108	P			1708	4578	81					28							
4	A	25	22S	35E		728	P			400	9662	151					28							
CONE JALMAT YATES POOL UNIT TR 8																								
1	C	25	22S	35E		1092	P			600	407	91					28							U S
2	D	25	22S	35E				I																
3	F	25	22S	35E				S																
4	K	25	22S	35E				P																
5	E	25	22S	35E		308	P			169	294	80					28							
CONE JALMAT YATES POOL UNIT TR 9																								
1	I	25	22S	35E		1120	P			616	1918	93					28							U S
2	P	25	22S	35E				I																
3	J	25	22S	35E				I																
4	O	25	22S	35E		112	P			62		96					28							
CONE JALMAT YATES POOL UNIT TR 10																								
1	A	36	22S	35E				P																U S
2	H	36	22S	35E				S																
LEASE TOTAL						15764				8573	34135	5367	5367	P	P			40			9035	TNM	822	
COMPANY TOTAL						15764				8573	34135	5367						40			9035		822	
CONTINENTAL OIL COMPANY												**********												
SOUTH EUNICE UNIT																								
5	L	33	22S	36E				S																
FARNEY A 5																		1						
2	I	5	23S	36E		1960	P			264	1892						28							F
4	B	5	23S	36E				T																
5	G	5	23S	36E				S																
LEASE TOTAL						1960				264	1892													
FARNEY A 17																		3			615	PER		
1	F	17	23S	36E		56	F			52		1421					28							F
2	C	17	23S	36E				S																
3	E	17	23S	36E				S																
LEASE TOTAL						56				52		1421	1421	P	P			3					327	
GATES A 27																		1						F
1	P	27	24S	36E				T																
LOCKHART B 31																								F
1	C	31	21S	36E		112	P			89	1580	552					28							
5	K	31	21S	36E		280	P			133	399	747					28							
6	F	31	21S	36E		588	P			332	89	2469					28							
7	E	31	21S	36E		56	P			44	1276	32					28							
LEASE TOTAL						1036				598	3344	3800	3800	P	P			4						
COMMINGLED WITH LOCKHART B 31 BATTERY																								
LYNN A																								F
1	A	28	23S	36E				U																
2	D	27	23S	36E				S																
3	E	27	23S	36E		616	P			398	7221	813					28							
4	H	28	23S	36E		644	P			568	14228	354					28							
LEASE TOTAL						1260				966	21449	1167	1067	E	PG	50 SHL 50 LSE		4			1130	SHL	328	
MEYER B 22																								F
2	N	22	22S	36E				S																
3	L	22	22S	36E		56	F																	
LEASE TOTAL						56												2						
COMMINGLED WITH MEYER B 22 BATTERY																								F
MEYER B 31 A																								
1	C	31	22S	36E		952	P			490		254					28							
2	F	31	22S	36E		252	P			211	328	651					28							
3	K	31	22S	36E		28	F			23		108					28							
LEASE TOTAL						1232				724	328	1013	963	P	P	50 LSE		3			1010	TNM	295	
MEYER B 33																		1						F
2	J	33	22S	36E				FS																
COMMINGLED WITH MEYER B 33 BATTERY																								
SHOLES A																								F
1	P	24	25S	36E		2240	P			2352	4161	5277					28							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2A	24	25S	36E			84	F	S																
3I	24	25S	36E			1064	P			1117	3468	217					28							
4H	24	25S	36E			224	P			88	3491	109					28							
5D	13	25S	36E			2240	P			1292	2702	414					28							
6J	13	25S	36E				F	T																
LEASE TOTAL						5852				4849	13822	6017	5931	EPG	86	LSE		6						
COMMINGLED WITH SHOLES B 25																								
SHOLES B 13																								
2D	13	25S	36E					S																F
4C	13	25S	36E					S																
LEASE TOTAL																		2						
SHOLES B 19																								
2C	19	25S	37E					U																F
3B	19	25S	37E					S																
LEASE TOTAL																		2						
SHOLES B 25																								
1H	25	25S	36E			1316	F			1551	21156	6198					28							F
2B	25	25S	36E			812	P			396	5511	122					28							
3I	25	25S	36E			840	P			297	5841	196					28							
4A	25	25S	36E			1232	P			1452	2783	5693					28							
5G	25	25S	36E					U																
LEASE TOTAL						4200				3696	35291	12209	12035	EPG	174	LSE		5						
COMMINGLED WITH SHOLES A																								
STATE A 32																								
6D	32	22S	36E					S										1						S
STATE E																								
4E	17	22S	36E			28	F			18	36	7	7	P	P		28	1						S
COMMINGLED WITH STATE E BATTERY																								
STEVENS B 20																								
1C	20	23S	36E					S																F
2F	20	23S	36E					S																
LEASE TOTAL																		2						
WELLS B 1																								
3C	1	25S	36E			924	P			937	990	2009	2009	EPG			28	1		13	919	TNM	140	F
E J WELLS A																								
1M	1	25S	36E					U																F
3H	11	25S	36E					S																
6D	12	25S	36E					S																
LEASE TOTAL																		3						
COMPANY TOTAL						16604				12104	77152	27643						45		13	3674		1090	
DALPORT OIL CORPORATION												**********												
ELYDIA C WINTERS B																								
1M	7	25S	37E			84	P			41		1568	1568	EPG			28	1					437	P
MILLARD DECK												**********												
ATHA																								
1M	31	21S	36E	*				U										1						F
SHELL STATE																								
1K	36	24S	36E				F	U										1	EX	324				S
COMPANY TOTAL																		2		324				
ALBERT GACKLE												**********												
H E ESMOND A																								
1A	33	22S	36E			140	F			80		2415	2415	EPG			28	1			83	SHL	52	P
H E ESMOND B																								
3H	33	22S	36E				P					1167	1167	P	P		28	1						P
GEORGE ETZ																								
1M	27	23S	36E			840	P			312	14000	2954					28							P
2L	27	23S	36E			980	P			365	14000	693					28							
LEASE TOTAL						1820				677	28000	3647	3647	EPG				2			482	TNM	401	
SINCLAIR B STATE																								
3D	3	23S	36E			532	P			158		4245	4245	EPG			28	1						S
COMMINGLED WITH SINCLAIR B STATE BATTERY																								
COMPANY TOTAL						2492				915	28000	11474						5			565		453	
GULF OIL CORPORATION												**********												

CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ARNOTT RAMSAY NCT D																							
6	K	33	21S	36E		56	F		51	52	1636					26							S
7	M	33	21S	36E		140	P		112	56	1237					28							
8	N	33	21S	36E		168	F		168	58	6078					28							
9	L	33	21S	36E		56	F		52	28	1939					28							
LEASE TOTAL						420			383	194	10890	10418	WAR	472	LSE		4						
COMMINGLED WITH RAMSAY BLOCK BATTERY																							
ARNOTT RAMSAY NCT E																							
3	M	16	25S	37E			F				166	166	EPG				1	EX	94				S
J H DAY																							
1	K	6	22S	36E		560	P		438	420	921					28							P
2	F	6	22S	36E		280	P		226	560	299					26							
LEASE TOTAL						840			664	980	1220	1215	P	P	5	LSE	2			858	TNM	213	
JALMAT FIELD YATES SAND UNIT																							
100	N	2	22S	35E			I																U S
101	M	2	22S	35E			P																
102	P	3	22S	35E				I															
103	B	10	22S	35E				I															
104	A	10	22S	35E		308	P		279	476	59					28							
105	D	11	22S	35E			I																
106	C	11	22S	35E		112	P		96	720	17					24							
107	B	11	22S	35E				I															
108	H	11	22S	35E				I															
109	G	11	22S	35E		112	P		56	420	18					28							
110	F	11	22S	35E			I																
111	E	11	22S	35E		168	P		195	280	66					28							
112	L	11	22S	35E				I															
113	K	11	22S	35E		140	P	EX	308	2296	101					28							
114	J	11	22S	35E				I															
115	I	11	22S	35E		448	P		475	1792	102					28							
116	L	12	22S	35E				I															
117	N	12	22S	35E				I															
118	M	12	22S	35E		SHUT-IN		S															
119	P	11	22S	35E				I															
120	O	11	22S	35E		168	P		111	1680	35					28							
121	N	11	22S	35E				I															
122	M	11	22S	35E		812	P		852	3696	157					28							
123	P	10	22S	35E				I															
124	O	14	22S	35E				I															
126	C	14	22S	35E		840	P		419	10864	62					28							
127	B	14	22S	35E				I															
129	A	14	22S	35E		SHUT-IN		S															
130	D	13	22S	35E				I															
131	C	13	22S	35E		168	P		28	56	2					28							
132	G	13	22S	35E		280	P		135	1564	334					17							
133	F	13	22S	35E			I																
134	E	13	22S	35E		168	P		124	374	14					22							
135	H	14	22S	35E				I															
136	G	14	22S	35E		1400	P		822	2184	80					28							
137	F	14	22S	35E			I																
138	E	14	22S	35E		840	P		404	1540	59					28							
139	L	14	22S	35E			I																
140	K	14	22S	35E		560	P		380	5684	TSTM					28							
141	J	14	22S	35E				I															
142	I	14	22S	35E		SHUT-IN		S															
143	P	14	22S	35E				I															
144	O	14	22S	35E		700	P		380	4536	67					28							
145	N	14	22S	35E				I															
146	B	23	22S	35E				I															
147	A	23	22S	35E		196	P		196	4900	26					28							
148	H	23	22S	35E			I																
LEASE TOTAL						7420			5260	43062	1199	827	P	P	372	LSE	47			5260	TNM		
COMMINGLED WITH JANDA BLOCK BATTERY																							
J F JANDA NCT B																							
4	O	32	21S	36E		56	F		28		839	839	WAR			28	1						S
COMMINGLED WITH JANDA BLOCK BATTERY																							
J F JANDA NCT F																							
3	F	4	22S	36E				S															S

CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPS	TEST	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5E	4	22S	36E				S																	
8C	4	22S	36E			28	F			28		53002												
LEASE TOTAL						28				28		53002	691	P P	51846	NNG	28	3	EX	22				
													465	LSE										
COMMINGLED WITH JANDA BLOCK BATTERY																								
COMPANY TOTAL						8764				6363	44236	67316						58		116	6118		213	
JAL FISHING TOOL COMPANY												**********												
H WHITTEN																								
1C	4	24S	36E					U										1						P
JOHNSON AND FRENCH OIL COMPANY												**********												
WOOLWORTH																								
1H	26	24S	36E					U										1						P
SIDNEY LANIER												**********												
I B OGG A																								
1G	35	24S	36E					S																F
2B	35	24S	36E					S																
3E	35	24S	36E			308	P			197	9397	631					26							
4D	35	24S	36E			112	P			72	11340	211					26							
5J	35	24S	36E					I																
6B	35	24S	36E					S																
LEASE TOTAL						420				269	20737	842	842	EPG				6			209	TNM	314	
I B OGG B																								F
2H	34	24S	36E			84	P	S										1					128	
WHITTEN																								P
1C	33	23S	36E			168	P			187	32	388	388	EPG			28	1		19			497	
WOOLWORTH																								P
1J	26	24S	36E			2240	P			1260	9059	14750	14750	EPG			22	1			933	TNM	373	
COMPANY TOTAL						2912				1716	29828	15980						9		19	1142		1312	
C. E. LONG												**********												
PECH STATE																								
1L	32	21S	36E			140	F			116		3065	3065	X P			28	1						S
COMMINGLED WITH PECH STATE BATTERY																								
SHELL STATE																								
1N	32	21S	36E			308	P			118	5	1853	1853	WAR			28	1			394	SHL	236	S
COMPANY TOTAL						448				234	5	4918						2			394		236	
RALPH LOWE												**********												
COATES A																								
2E	31	25S	37E					T										1						F
HUMBLE STATE																								
1G	36	25S	36E					U																S
2H	36	25S	36E			196	P			170	15540	376					28							
3A	36	25S	36E			280	P			244	8540	460					28							
LEASE TOTAL						476				414	24080	836	836	EPG				3			437	TNM	393	
HUMBLE WINTERS																								P
1E	18	25S	37E			112	P			101		1122					28							
2F	18	25S	37E			56	P			50		1266					28							
LEASE TOTAL						168				151		2388	2388	EPG				2					575	
HUMBLE WINTERS A																								P
1D	18	25S	37E			224	P			218		1242					28							
2C	18	25S	37E			28	P			27		1518					28							
LEASE TOTAL						252				245		2760	2760	EPG				2	EX	148	212	SHL	309	
HUMPHREYS																								P
1N	25	25S	36E			308	P			205	7112	198					28							
2K	25	25S	36E			168	P			112	392	150					28							
LEASE TOTAL						476				317	7504	348	348	EPG				2			426	TNM	225	
MAGGIE ROSE																								P
2L	18	25S	37E			84	P			55		3043	3043	EPG			28	1					446	
SHELL A STATE																								S
1B	36	25S	36E			56	P			53	2324	172	172	EPG			28	1		10			170	
SHOLES B																								F
1O	25	25S	36E			140	P			124	4900	410					28							
3J	25	25S	36E			112	P			99	1960	5335					28							

CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SD	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4D	31	25S	37E			28	F			24	28	7934					28							
LEASE TOTAL						280				247	6888	13679	13679	EPG				3			224	TNM	235	
WINTERS B																								
1H	13	25S	36E			84	P			52		939					28							P
2A	13	25S	36E			56	P			35		506					28							
3B	13	25S	36E			84	P			52		433					28							
4G	13	25S	36E			280	P			172		530					28							
LEASE TOTAL						504				311		2408	2408	EPG				4					586	
WINTERS C																								P
1P	12	25S	36E			332	P			356		939					28							
2I	12	25S	36E			56	P			60		794					28							
3O	12	25S	36E			112	P			120		1047					28							
4J	12	25S	36E			240	P			257		831					28							
LEASE TOTAL						740				793		3611	3611	EPG				4	EX	188	455	SHL	611	
COMPANY TOTAL						3036				2586	40796	29245						23		346	1754		3550	
MESA OIL CO												**********												
A B COATES B																								
1D	21	25S	37E			140	F			112		667	667	EPG			28	1			77	SHL	49	F
JOSEPH I. ONEILL, JR.												**********												
ROCKET																								
1N	10	24S	36E			112	P			72		363	363	EPG			28	1					211	P
L. F. PETERSON												**********												
STATE A																								
1J	36	21S	35E			56	P			42							28							S
2C	36	21S	35E			112	P			99		276					28							
LEASE TOTAL						168				141		276	276	P	P			2			227	SIG	49	
COMPANY TOTAL						168				141		276						2			227		49	
PETROLEUM CORPORATION OF TEXAS												**********												
TEXAS STATE																								
1P	16	23S	36E					T										1	EX	6			155	S
PHILLIPS PETROLEUM COMPANY												**********												
C D WOOLWORTH																								
8O	22	24S	36E			420	P			337	18236	19					28							P
9B	27	24S	36E					S																
11F	26	24S	36E					S																
14L	26	24S	36E			616	P			494	15788	2648					28							
LEASE TOTAL						1036				831	34024	2667	2648	EPG		19	VNT	4						
COMMINGLED WITH C D WOOLWORTH AND C D WOOLW																								
COMPANY TOTAL						1036				831	34024	2667						4						
RESERVE OIL AND GAS COMPANY												**********												
COOPER JAL UNIT																								
201A	24	24S	36E			560	P			145		2205					28							
202D	19	24S	37E			56	F			24		367					28							
203E	24	24S	36E			140	P			25		367					28							
204F	24	24S	36E			56	P			25		369					28							
205G	24	24S	36E			280	P			242		3674					28							
206H	24	24S	36E			700	P			350		5510					28							
207E	19	24S	37E			28	F			24		368					28							
208F	19	24S	37E			56	F			24		366					28							
209L	24	24S	36E			56	F			24		365					28							
210L	24	24S	36E			56	P			25		407					28							
211K	24	24S	36E					PI																
212J	24	24S	36E			56	F	S																
213I	24	24S	36E			252	P	S																
214L	19	24S	37E					S																
215P	23	24S	36E			28	P			22		387					22							
216M	24	24S	36E			84	P			37		419					28							
217N	24	24S	36E					PS																
218O	24	24S	36E			140	P	S																
219P	24	24S	36E			56	P			28		548					28							
220M	19	24S	37E			224	P			138		1177					28							

CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SLO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
221	N	19	24S	37E	NO-C116		FS																	
222	A	26	24S	36E		28	P		EX	35		314					28							
223	D	25	24S	36E		84	P			4		19					20							
224	C	25	24S	36E		56	P			3		19					18							
225	B	25	24S	36E		84	F			64	30	4156					28							
226	A	25	24S	36E		224	P			32		2096					28							
227	D	30	24S	37E		56	P			22		609					28							
228	C	30	24S	37E		28	P			23		576					28							
229	E	25	24S	36E		28	P			3		18					18							
230	F	25	24S	36E			FS																	
231	H	25	24S	36E		112	F			64		4123					28							
232	F	30	24S	37E		28	FS																	
		LEASE TOTAL				3556				1383	30	28459	28459					32			2312	TNM	2204	
																					192	SHL		
SOUTH LANGLIE JAL UNIT																								
1	G	7	25S	37E			F	S																
2	K	7	25S	37E		112	P	S																
3	J	7	25S	37E		28	F	S																
4	I	7	25S	37E		28	P	S																
5	L	8	25S	37E		56	F		EX	80		5656												
6	K	8	25S	37E		56	F		EX	79		5656					28							
7	N	7	25S	37E		112	F			19		2122					28							
8	O	7	25S	37E		168	P	S									28							
9	P	7	25S	37E		28	P			20		2121												
10	M	8	25S	37E		28	F	S									28							
Y 11	N	8	25S	37E		28	F	S																
12	B	18	25S	37E		56	P			20	28	2121					28							
13	A	18	25S	37E		56	P	S																
14	D	17	25S	37E		112	P			35		338					28							
15	C	17	25S	37E		56	F	S																
16	G	18	25S	37E		56	P	S																
17	H	18	25S	37E		56	P			19		2121					28							
18	E	17	25S	37E		28	P	S																
19	F	17	25S	37E		56	P			32		351					28							
20	J	18	25S	37E		84	P			33		1703					28							
21	I	18	25S	37E			P	S	EX	34		1700					28							
22	L	17	25S	37E		56	P			36		352					28							
23	K	17	25S	37E		84	P			33		360					28							
24	O	18	25S	37E			P		EX	34		1700					28							
25	P	18	25S	37E		140	P		EX	177							28							
26	M	17	25S	37E		112	P			35		345					28							
27	N	17	25S	37E		28	F	S									28							
		LEASE TOTAL				1624				652	28	24946	24946					27			374	TNM	896	
																					191	TNM		P
WOOLWORTH B																		1						
1	D	17	25S	37E			P	T										60			2686		3100	
COMPANY TOTAL						5180				2035	58	53405												
												**********												
RESLER AND SHELDON																								
CHARM STATE																								
1	P	36	21S	35E		56	P			30	50						28							S
2	I	36	21S	35E		28	F			11							28							
		LEASE TOTAL				84				41	50							2					182	
COMPANY TOTAL						84				41	50							2			64	LOS		
																					64		182	
WILLIAM G. ROSS												**********												
TURNER STATE																								
1	L	2	22S	35E		224	P			135	22							1			165	PER	379	S
TOM SCHNEIDER												**********												
STATE																								
1	O	16	23S	36E		476	P			156	176	1319	1319	P	P		26	1			186	TNM	131	S
SHELL OIL COMPANY												**********												
STATE																								
Y 1	O	36	24S	36E		1624	P			140	1193	7246					28							S

CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2E	36	24S	36E			308	F		113	28	8955					28	2						
LEASE TOTAL						1932			253	1221	16201	16113	EPG	88	LSE		2			366	TNM	116	
COMPANY TOTAL						1932			253	1221	16201						2			366		116	
SKELLY OIL COMPANY											**********												
EUGENE COATS																							
1O	3	24S	36E			168	P		1	7500	1					1							P
2N	3	24S	36E			28	P		3	16000						1							
3M	3	24S	36E			924	P		686	115200	1485					24							
6K	3	24S	36E			252	P		10	37650	8					1							
7L	3	24S	36E			420	P		456	209440	694					28							
LEASE TOTAL						1792			1356	385790	2188	2188	EPG				5						
COMMINGLED WITH EUGENE COATS BATTERY																							
HOBBS C																							
2K	16	24S	36E				P	X															S
4E	16	24S	36E				P	X															
LEASE TOTAL																	2						
W T JOYNER																							
1I	26	25S	36E			140	P		98	120	109	109	VNT			28	1					93	F
																				95	TNM		
																				29			
COMPANY TOTAL						1932			1454	385910	2297						8			124		93	
HOWARD C. SMITH											**********												
GRAHAM PAIGE																							
1O	27	24S	36E					U									1						F
STANDARD PRODUCTION COMPANY											**********												
BROWN																							
2O	25	25S	36E					U															P
4F	25	25S	36E					S															
5E	25	25S	36E					S															
LEASE TOTAL																	3					29	
BROWN AC1																							
3C	25	25S	36E					S									1					99	P
COMPANY TOTAL																	4					128	
SUN OIL COMPANY											**********												
H S RECORD																							
2E	22	22S	36E			140	F	T															P
COMMINGLED WITH H S RECORD BATTERY																	1						
TENNECO OIL COMPANY											**********												
AMERADA STATE																							
1B	1	22S	35E					S									1						S
E J WELLS																							
1F	12	25S	36E			2240	P		652	905	2355					28							F
2G	12	25S	36E					I															
3E	12	25S	36E			2240	P		653	1181	3947					28							
4L	1	25S	36E			2240	P		654	1120	4086					28							
LEASE TOTAL						6720			1959	3206	10388	10052	EPG	336	LSE		4			2009	TNM	225	
COMPANY TOTAL						6720			1959	3206	10388						5			2909		225	
TEXACO INCORPORATED (JAL DISTRICT)											**********												
E E BLINEBRY B FEDERAL NCT 1																							
4C	31	23S	37E			168	F		150		8305	8305	EPG			27	1			186	TNM	214	F
C W SHEPHERD A FEDERAL																							
3H	1	26S	36E			1624	F		1150	1880	14441					28							F
4A	1	26S	36E			504	P		344	1510	TSTM					28							
LEASE TOTAL						2128			1494	3390	14441	14213	EPG	228	LSE		2			1756	TNM	409	
C W SHEPHERD B FEDERAL																							F
5I	1	26S	36E					U									1						
COMPANY TOTAL						2296			1644	3390	22746						4			1942		623	
TEXAS PACIFIC OIL COMPANY INC											**********												
COOPER B																							
3A	14	24S	36E			———		T															P

CONTINUED, JALMAT YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	4B	14	24S	36E				T																
	LEASE TOTAL																	2						
S R COOPER																								
	2I	23	24S	36E				T										1						P
DYER																								
	1B	31	25S	37E				T																P
	2A	31	25S	37E				T																
	LEASE TOTAL																	2						
						COMMINGLED WITH DYER BATTERY																		
GREGORY B																								
	1E	28	26S	37E		112	F			85	28	3900	3900	EPG			28	1			184	TNM	111	F
GREGORY C																								
	1C	33	25S	37E				T										1	EX	22				
GUTMAN 18																								F
	1C	18	25S	37E		112	P	T										1						P
JENKINS																								
	4L	29	25S	37E				T										1						P
						COMMINGLED WITH JENKINS BATTERY																		
LANGLIE 17																								
	2G	17	25S	37E			P	T										1						F
						COMMINGLED WITH LANGLIE 17 BATTERY									NGLIE MA									
LEGAL																								
	1P	31	25S	37E			P	T																P
	3C	31	25S	37E			P	T																
	4J	31	25S	37E				T																
	LEASE TOTAL																	3						
						COMMINGLED WITH LEGAL BATTERY																		
MYERS C																								
	1F	22	24S	36E		280	P			298	390	136	136	LSE			26	1		18	369	SHL	170	F
STATE A AC 1																								
	7D	22	23S	36E		112	F			48		3132					28							S
	36B	9	23S	36E		196	P			98	115	5929					23							
	87G	4	23S	36E		504	P			337	8800	465					22							
	LEASE TOTAL					812				483	8915	9526	9292	P P		234		3						
						COMMINGLED WITH STATE A AC 1 BATTERY																		
STATE A AC 2																								
	9G	7	22S	36E		280	P			129	1207	88					17							S
	19C	7	22S	36E		224	P			105	375	2					25							
	20J	7	22S	36E		224	P			122	2016	312					24							
	35D	5	22S	36E				T																
	LEASE TOTAL					728				356	3598	402	190	ACC		212	LSE	4						
						COMMINGLED WITH STATE A AC 2 BATTERY																		
WATKINS																								
	1A	35	24S	36E		2240	P			1691	46800	6559					26							P
	2H	35	24S	36E		140	P			20		7596					5							
	LEASE TOTAL					2380				1711	46800	14155	13870	EPG		285	LSE	2			1671	SHL	470	
WELLS																								F
	2M	5	25S	37E		84	P			71	56	3251					28							
	5G	5	25S	37E		84	F			48	28	6428					28							
	LEASE TOTAL					168				119	84	9679	9679	EPG				2						
						COMMINGLED WITH WELLS BATTERY																		
WINNINGHAM																								
	4C	30	25S	37E				T																P
	5J	30	25S	37E				T																
	6P	30	25S	37E				T																
	LEASE TOTAL																	3						
						COMMINGLED WITH WINNINGHAM BATTERY																		
WOOLWORTH																								
	1P	26	24S	36E		280	P			119	1680	7146	7026	EPG		120	LSE	24	1		179	TNM	86	P
COMPANY TOTAL						4872				3171	61495	44944							29	40	2403		837	
CLIFTON THOMAS DAY												**********												
	1L	6	22S	36E				U																P
	2M	6	22S	36E				U																
	LEASE TOTAL																	2						

DESCRIPTION WELL	U	S	T	R	M C	OC ALLOWABLE	M P	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL																	2						
THORNTON PETROLEUM CORPORATION											**********												
FEDERAL																							
1C	5	23S	36E					U															F
2F	5	23S	36E					U															
LEASE TOTAL								U															
COMPANY TOTAL																	2						
																	2						
UNION TEXAS PETROLEUM CORPORATION											**********												
CARLSON																							
2E	21	25S	37E					S									1						F
LANEHART																							
1L	21	25S	37E					X									1						P
LANGLIE																							
5O	8	25S	37E			56	F		57	7	1419					28							F
6J	8	25S	37E			56	F		57	7	1601					28							
LEASE TOTAL						112			114	14	3020	3020	EPG				2		2	350	TNM	54	
LANGLIE A																							
2P	17	25S	37E			98	F		95	11	3185					28							F
3O	17	25S	37E				F																
4I	17	25S	37E					S															
LEASE TOTAL						98			95	11	3185	3185	EPG				3	EX	68	375	TNM	92	
LANGLIE C																							
1H	17	25S	37E					S															F
2B	17	25S	37E			56	F		20	7	833					28							
LEASE TOTAL						56			20	7	833	833	EPG				2			187	TNM	41	
OLSEN PHILLIPS																							
4C	6	25S	37E				F				267	267	EPG										P
COMPANY TOTAL						266			229	32	7305					9	1			10	TNM	149	
																	10		70	922		332	
ROBERT R. WALLACE											**********												
FEDERAL 2 21																							
2A	21	24S	36E					U															F
ED E. WATTS											**********												
COATES																							
1E	10	24S	36E					S															P
2F	10	24S	36E			56	P		26		491					8							
3H	10	24S	36E					S															
LEASE TOTAL						56			26		491	491	EPG				3			177	SHL	135	
WHITTEN																							
1J	33	23S	36E					S															P
2C	33	23S	36E			112	F		51		3328					23							
LEASE TOTAL						112			51		3328	3328	EPG				2					253	
COMPANY TOTAL						168			77		3819						5			177		388	
WESTERN STATES PRODUCING COMPANY											**********												
ROY WHITTEN																							
1H	33	23S	36E			140	P		72	7	1493	1493	EPG			14	1					141	P
WHITE SANDS OIL AND GAS CORPORATION											**********												
HARRISON																							
8D	25	24S	36E					U															F
POOL TOTAL						89108			52097	NO REPORT 926687	376774						417		1588	40953		22902	
JENKINS CISCO										CIS		9M TO 10M											
AMERADA DIV. AMERADA HESS CORP.											**********												
SALLIE AINSWORTH																							
1C	25	9S	34E					T															P
S E ANDERSON																	1						
1B	30	9S	35E			3472	F		2786	778	14295	13616	WAR	679	LSE	28	1			2875	MOB	483	P
COMPANY TOTAL						3472			2786	778	14295						2			2875		483	
DELAWARE-APACHE CORPORATION											**********												

CONTINUED, JENKINS CISCO

DESCRIPTION	MC	OIL ALLOWABLE	MP	STO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ANDERSON VEASEY COM																				
1M 19 9S 35E		3052	P			1402	1169	6042	5958	WAR	84	LSE	26	1			1507	MOS	168	C P
SAMANTHA ANDERSON																				
1D 30 9S 35E		1988	P			39		1573	1570	WAR	3	LSE	25	1					517	P
SALLY COLE																				
1A 25 9S 34E		2100	P			1131	1213	749	683	WAR	66	LSE	28	1			1251	MOS	263	P
HILEMAN ESTATES																				
1P 24 9S 34E		6160	F			1625	3	21325	21229	WAR	96	LSE	28	1			1484	MOS	462	P
COMPANY TOTAL		13300				4197	2385	29689						4			4242		1410	
ROY E. KIMSEY, JR.								**********												
MOUNSEY																				
Y 1N 24 9S 34E		616	P			347	2500	2812	2812	WAR			25	1					454	P
POOL TOTAL		17388				7330	5663	46796						7			7117		2347	
JENKINS DEVONIAN							DEV	12M TO 13M												
AMERADA DIV. AMERADA HESS CORP.								**********												
S E ANDERSON																				
1B 30 9S 35E				T										1						P
JUSTIS ABC, NORTH							ABO	6M TO 7M												
CONTINENTAL OIL COMPANY								**********												
STATE A 2																				
3O 2 25S 37E		56	F											1						S
COMMINGLED WITH STATE A 2 BATTERY																				
JUSTIS BLINEBRY							D	5M TO 6M												
AMERADA DIV. AMERADA HESS CORP.								**********												
STATE NJA																				
3A 2 25S 37E		84	F	S										1					41	S
W F STUART																				
1F 14 25S 37E		1904	P			1399	1299	7921	7630	EPG	291	LSE	28	1			1804	TNM	265	P
IDA WIMBERLEY																				
9E 25 25S 37E		812	F			418	1192	11786					28							P
10A 26 25S 37E		1036	G			857	1380	7804					28							
11L 24 25S 37E		532	F			419	481	3364					9							
13M 24 25S 37E		NO-C116	GS																	
14G 25 25S 37E		252	F			294	481	2463					9							
15D 25 25S 37E		1092	F			668	731	2233					28							
16F 25 25S 37E		756	F			335	920	2036					9							
17C 25 25S 37E		168	F	EX		423	584	57384					27							
LEASE TOTAL		4648				3414	5769	87070	82839	EPG	4231	LSE		8						
COMMINGLED WITH IDA WIMBERLY BATTERY																				
COMPANY TOTAL		6636				4813	7068	94991						10			1804		306	
AMOCO PRODUCTION CO								**********												
LANGLIE B TR 1 FEDERAL																				
5M 14 25S 37E				U										1						
STATE AJ																				
5L 30 25S 38E		504	P			312	133	2051	1964	EPG	87	LSE	28	1						S
COMMINGLED WITH STATE AJ BATTERY 1																				
STATE AJ BATTERY 2																				
6M 30 25S 38E		168	P			106	192	271	164	EPG	107	LSE	24	1						S
COMMINGLED WITH STATE AJ BATTERY 2																				
COMPANY TOTAL		672				418	325	2322						3						
ATLANTIC RICHFIELD COMPANY								**********												
CARLSON FEDERAL																				
1K 25 25S 37E		616	F			387	16	2666					28							F
2L 25 25S 37E		784	F			619	467	6897					20							
LEASE TOTAL		1400				1006	483	9563	9526	EPG	37	LSE		2			727	TNM	924	
COMMINGLED WITH CARLSON FEDERAL BATTERY																				

CONTINUED, JUSTIS BLINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CARLSON A FEDERAL																							
1	I	23	25S	37E		1036	P		148	160	1494					27							F
2	J	23	25S	37E		840	P		230	204	841					28							
LEASE TOTAL						1876			378	364	2335	1779	EPG	556	LSE		2						
COMMINGLED WITH CARLSON A FEDERAL BATTERY																							
GREGORY																							
1	I	35	25S	37E			PT										1						F
JAL																							
2	B	11	25S	37E		1260	F		849	2	1837					27							F
3	A	11	25S	37E		112	F	EX	222		2225					25							
LEASE TOTAL						1372			1071	2	4062	3693	EPG	369	LSE		2						
COMMINGLED WITH JAL FEDERAL BATTERY																							
JUSTIS																							
2	C	11	25S	37E		896	F		854	84	1893					28							F
Y 3	P	11	25S	37E		28	F																
LEASE TOTAL						924			854	84	1893	1870	EPG	23	LSE		2			957	TNM	1160	
LANGLIE FEDERAL																							
1	I	14	25S	37E		1288	F		870	27	12257					28							F
2	J	14	25S	37E		1148	F		831	2	11194					28							
LEASE TOTAL						2436			1701	29	23451	23227	EPG	224	LSE		2						
COMMINGLED WITH LANGLIE FED BATTERY																							
LANGLIE A FEDERAL																							
1	H	14	25S	37E		1008	P		755	2	3559					28							
2	G	14	25S	37E		1960	F		1750	18	5683					28							
LEASE TOTAL						2968			2505	20	9242	8997	EPG	245	LSE		2						
COMMINGLED WITH LANGLIE FED BATTERY																							
LANGLIE B FEDERAL																							
1	A	14	25S	37E		560	F		205		870	857	EPG	13	LSE	28	1						F
COMMINGLED WITH LANGLIE FED BATTERY																							
LANGLIE B FEDERAL BATTERY 2																							
2	B	14	25S	37E		560	F		383	1036	1796	1768	EPG	28	LSE	28	1			481	PER	212	F
STATE Y																							
3	B	25	25S	37E		560	F		375	1	907					27							S
6	H	25	25S	37E		672	P		450		1138					27							
7	A	25	25S	37E		1120	P		644	1	1597					27							
8	H	25	25S	37E			F																
LEASE TOTAL						2352			1469	2	3642	3642	EPG				4						
COMMINGLED WITH STATE Y BATTERY																							
STUART A WN																							
2	C	14	25S	37E		728	F		628	911	1632	1425	EPG	207	LSE	28	1			482	TNM	369	P
WIMBERLY WN																							
3	D	24	25S	37E		1120	F		1247	313	12344					28							P
5	C	24	25S	37E		784	F		99	231	893					28							
7	B	23	25S	37E		560	F		525	280	4696					28							
8	C	23	25S	37E		1568	P		1215	151	4256					28							
9	E	24	25S	37E		216	P	EX	361	279	1215					28							
10	F	23	25S	37E		1148	P		1346	4634	3911					28							
LEASE TOTAL						5396			4793	5888	27315	26987	EPG	328	LSE		6						
COMMINGLED WITH WIMBERLY WN BATTERY																							
COMPANY TOTAL						20572			14993	8819	85801						26			2647		2665	
CITIES SERVICE OIL COMPANY											**********												
HODGES B																							
3	L	1	25S	37E		280	F		96	10	2102	2102	EPG			15	1					303	P
GORDON M. CONE											**********												
CORRIGAN																							
1	M	11	25S	37E			U										1						P
CONTINENTAL OIL COMPANY											**********												
JACK B 26																							
1	C	26	24S	37E		812	F		576	25	4648												F
2	E	26	24S	37E		756	P		551	50	5601					28							
3	O	26	24S	37E		2156	F		1353	26	41					28							
4	L	26	24S	37E		2996	F		2156	451	7827					28							
5	N	26	24S	37E		2464	P		1504	376	6238					28							
6	K	26	24S	37E		1736	P		827	200	9256					28							
LEASE TOTAL						10920			6967	1128	33611	33568	EPG	43	LSE		6						
COMMINGLED WITH JACK B 27																							

CONTINUED, JUSTIS BLINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JACK B 27																								
1A	27	24S	37E			2324	P			1343	1194	1892					28							F
2H	27	24S	37E			2128	P			696	2817	2332					28							
3I	27	24S	37E			1484	P			551		1668					28							
LEASE TOTAL						5936				2590	4011	5892	5885	EPG	7	LSE		3						
COMMINGLED WITH JACK B 26																								
STATE A 2																								
2J	2	25S	37E			2996	F			1051	526	32043					28							S
3O	2	25S	37E			2996	F			2084	1390	4776					28							
LEASE TOTAL						5992				3135	1916	36819	36819	EPG				2						
COMMINGLED WITH STATE A 2 BATTERY																								
COMPANY TOTAL						22848				12692	7055	76322						11						
GETTY OIL COMPANY												**********												
L M BUFFINGTON C																								
1M	18	25S	38E			84	P			67	16	20	20	LSE			8	1			184	TNM	132	P
A B COATES C																								
10F	24	25S	37E			420	F			99	532	1709					28							F
14G	24	25S	37E			1064	F			397	28	9361					28							
18I	24	25S	37E			952	F			794	56	20334					28							
21J	24	25S	37E			952	F			827		8856					28							
22B	24	25S	37E			1148	P			827	56	2705					28							
23P	24	25S	37E			1148	P			89	225	572					28							
24H	24	25S	37E			952	F			886		4965					25							
25A	24	25S	37E			252	P			190	69	6949					23							
26O	24	25S	37E			728	F			529		11244					28							
27K	24	25S	37E			364	F			364	924	20841					28							
LEASE TOTAL						7980				5002	1890	87536	87536	EPG				10						
COMMINGLED WITH COATES C AND D BATTERY																								
A B COATES D																								
3N	24	25S	37E			392	P											1						F
COMMINGLED WITH COATES C AND D BATTERY																								
GEORGE RIGGS A																								
3C	1	26S	37E			56	P											1					36	F
GEORGE RIGGS B																					116	TNM		
6A	1	26S	37E			560	P			439	952	2384									31			F
7H	1	26S	37E			252	P			233	644	1959					28							
8B	1	26S	37E			672	P			517	1064	2124					28							
LEASE TOTAL						1484				1189	2660	6467	6360	EPG	107	LSE		3			1484	TNM	272	
STATE BB																								
2D	2	25S	37E			672	P											1						S
COMMINGLED WITH STATE BB BATTERY																								
COMPANY TOTAL						10668				6258	4566	94023						17			1815		440	
GULF OIL CORPORATION												**********												
ARNOTT RAMSAY NCT F																								
4G	36	25S	37E			1288	P			681		6151												S
5A	36	25S	37E			168	P			168		2637					28							
6C	36	25S	37E			812	P			900	672	23785					28							
7D	36	25S	37E			532	P			558	252	1476					28							
9B	36	25S	37E			672	P			598		5334					26							
10H	36	25S	37E			700	P			459	2436	592					26							
11F	36	25S	37E			840	P			553		1187					28							
12E	36	25S	37E			168	P			107		468					26							
LEASE TOTAL						5180				4024	3360	41630	41315	EPG	315	LSE		8						
COMMINGLED WITH ARNOTT RAMSEY NCT-F BATTERY																								
LEARCY MCBUFFINGTON																								
4N	13	25S	37E			784	F			640	56	5727												P
5J	13	25S	37E			588	F			343		23827					28							
6O	13	25S	37E			1176	F			531	56	682					28							
9K	13	25S	37E			280	F			143	84	14081					28							
10L	13	25S	37E			308	P			339	56	5202					28							
12I	13	25S	37E			168	P			119		2446					28							
13M	13	25S	37E			980	F			640	168	8589					28							
14P	13	25S	37E			336	P			196		3519					28							
LEASE TOTAL						4620				2951	420	64073	63856	EPG	217	LSE		8						
COMMINGLED WITH LEARCY MCBUFFINGTON BATTERY																								

CONTINUED. JUSTIS BLINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	WP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
VINSON RAMSAY NCT B																								
1M	36	25S	37E			168	P																	S
6K	36	25S	37E			756	P			595	300	1693					28							
7J	36	25S	37E			812	P			410	728	670					28							
8I	36	25S	37E			924	P			538		1842					28							
9P	36	25S	37E			168	P			167		2648					28							
10O	36	25S	37E			476	P			307	84	1019					28							
11N	36	25S	37E			224	P			167	840	1750					28							
12L	36	25S	37E			728	P			626	448	2121					28							
LEASE TOTAL						4256				2810	2400	11743	11428	EPG	315	LSE		8						
COMMINGLED WITH VINSON RAMSAY NCT B BATTERY																								
W A RAMSAY NCT C																								
5D	36	24S	37E					S										1						S
J A STUART																								
8D	11	25S	37E			112	P											1						P
COMPANY TOTAL						14168				9785	6180	117446						26					173	
																							173	
ELWYN C. HALE												**********												
HALE STATE																								
2G	2	25S	37E			728	P			381	2	2266												S
3H	2	25S	37E			112	F			51	6	3912					25							
LEASE TOTAL						840				432	8	6178	6178	EPG			14							
COMMINGLED WITH HALE STATE BATTERY																		2						
COMPANY TOTAL						840				432	8	6178						2						
HUMBLE OIL AND REFINING COMPANY												**********												
NEW MEXICO BM STATE																								
2I	2	25S	37E				FT											1						S
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********												
EL PASO FEDERAL																								
1O	23	25S	37E			2996	P			1006	4024	1369	1244	EPG	125	LSE	28	1			1119	SHL	486	
SUNRAY																								F
1K	26	25S	37E			560	P	S										1					120	
COMPANY TOTAL						3556				1006	4024	1369						2			1119		606	
KING RESOURCES COMPANY												**********												
EL PASO FEDERAL																								
2N	23	25S	37E			1400	P			103		1662	1659	EPG	3	LSE		1					237	
RALPH LONE												**********												
M O SELF																								
5D	6	26S	38E			504	P			161	560	1720												F
6E	6	26S	38E			364	P			117	1736	861					28							
LEASE TOTAL						868				278	2296	2581	2581	EPG			28							
COMPANY TOTAL						868				278	2296	2581						2					556	
																		2					556	
NATIONAL COOPERATIVE REFINERY ASSOCIATES												**********												
WESTATES FEDERAL																								
5E	1	25S	37E			84	F			40		1451												F
7D	1	25S	37E				FT										13							
LEASE TOTAL						84				40		1451	1451	EPG				2					386	
COMPANY TOTAL						84				40		1451						2					386	
READING AND BATES INCORPORATED												**********												
MOSLEY																								
1P	34	24S	37E			616	P			427	168	603	603	EPG			28	1			481	TNM	401	P
J. CECIL RHODES												**********												
J A STUART																								
1N	11	25S	37E			420	P			214	112	608	546	EPG	62	LSE	28	1			484	TNM	398	P
SHELL OIL COMPANY												**********												
STATE JM																								
1B	2	25S	37E			1792	F			1188		25009	24962	EPG	47	LSE	28	1						S
COMMINGLED WITH STATE JM AND JP BATTERY																								
STATE JP																								
1C	2	25S	37E			2996	F			1025		22921	22878	EPG	43	LSE	23	1						S
COMMINGLED WITH STATE JM AND JP BATTERY																								

CONTINUED, JUSTIS BLINEBRY

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						4788				2213		47930						2						
SKELLY OIL COMPANY												**********												
HOBBS A																								
6E	30	25S	38E			616	P			398	398	2530												S
7D	30	25S	38E			560	P			399	742	2422					28							
LEASE TOTAL						1176				797	1140	4953	4953	EPG			28							
COMMINGLED WITH HOBBS A BATTERY																		2						
LAS CRUCES C																								
1G	23	25S	37E			2548	F			1504	2797	9884	9884	EPG			28	1			1275	TNM	613	F
STATE L																								
3F	2	25S	37E			2212	F			1862		3025					28							S
4E	2	25S	37E			1876	F			167	20	5545					28							
LEASE TOTAL						4088				2029	20	8570	8570	EPG			28	2			2029	TNM	177	
COMPANY TOTAL						7812				4330	3957	23407						5			3304		790	
TENNECO OIL COMPANY												**********												
FEDERAL 35																								
1A	35	25S	37E			672	P			481		946	946	EPG			28	1			443	TNM	516	F
GINSBERG FEDERAL																								
8M	31	25S	38E			140	P			115	2139	248					28							F
9C	31	25S	38E			280	P			231	693	2724					28							
10L	31	25S	38E			252	P			208	1386	430					28							
11E	31	25S	38E			224	P			185	1064	313					28							
13K	31	25S	38E				P	S																
LEASE TOTAL						896				739	5282	3715	3575	EPG	140	LSE		5						
COMMINGLED WITH GINSBERG FEDERAL BATTERY																								
R L MOSLEY																								
1I	34	24S	37E			2240	F			867		988	988	EPG			28	1						P
COMMINGLED WITH R L MOSLEY BATTERY																								
COMPANY TOTAL						3808				2087	5282	5649						7			443		516	
TERRA RESOURCES, INCORPORATED												**********												
CARLSON B 13																								
5G	13	25S	37E			280	F			275		2167					28							F
6H	13	25S	37E			448	P			332	140	2167					28							
7B	13	25S	37E			1064	F			655	392	2166					28							
LEASE TOTAL						1792				1262	532	6500	6500	EPG				3			1287	TNM	375	
COMPANY TOTAL						1792				1262	532	6500						3			1287		375	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
G L ERWIN A FEDERAL																								
1N	35	24S	37E			1344	P			1053	158	3601												F
2K	35	24S	37E			1904	F			1577	157	4993					28							
3M	35	24S	37E			2996	F			1577	101	11491					28							
4L	35	24S	37E			2548	F			1576	138	12663					28							
LEASE TOTAL						8792				5783	554	32748	32532	EPG	216	LSE		4						
COMMINGLED WITH G L ERWIN A FEDERAL BATTERY																								
G L ERWIN B FEDERAL NCT 1																								
5B	26	24S	37E			560	P			515		986												F
6G	26	24S	37E			448	F			172		1592					28							
7H	26	24S	37E			112	P			69		435					28							
LEASE TOTAL						1120				756		3013	2687	EPG	326	LSE		3						
COMMINGLED WITH G L ERWIN B FEDERAL NCT 1 B																								
G L ERWIN B FEDERAL NCT 2																								
1P	35	24S	37E			168	F			119		11430												F
2J	35	24S	37E			2240	F			1738	54	20080					28							
3I	35	24S	37E			616	F			519	108	20077					28							
4O	35	24S	37E			112	F			110		3303					28							
LEASE TOTAL						3136				2486	162	54890	53831	EPG	1059	LSE		4						
COMMINGLED WITH G L ERWIN B FEDERAL NCT 2 B																								
C C FRISTOE A FEDERAL NCT 1																								
10E	35	24S	37E			2996	F			1015	65	5155					28							F
11D	35	24S	37E			644	F			305	42	381					28							
LEASE TOTAL						3640				1320	107	5536	5536	EPG				2						
COMMINGLED WITH C C FRISTOE A AND B FEDERAL																								
C C FRISTOE A NCT 2																								
7A	3	25S	37E			280	P					48	48	LSE				1			1	TNM	85	F

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, JUSTIS BLINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
C C FRISTOE B FEDERAL NCT 1						224	P	137	68	194	194	LSE			28	1						F
2M	26	24S	37E			COMMINGLED WITH C C FRISTOE A AND B FEDERAL																
C C FRISTOE B FEDERAL NCT 2						196	P	81		713	708	EPG	5	LSE	28	1						F
7A	35	24S	37E			COMMINGLED WITH C C FRISTOE B FEDERAL NCT 2																
C C FRISTOE B FEDERAL NCT 2						560	F	494		3933					28							
6H	35	24S	37E			2996	F	1034	78	8357					28							
8G	35	24S	37E			2996	F	1034	103	5072					28							
9C	35	24S	37E			84	F	45		335					28							
10P	26	24S	37E			2996	F	1033		4772					28							
11F	35	24S	37E			168	F	68	22	10165					28							
12J	26	24S	37E			224	F	179	42	19327					28							
13C	26	24S	37E			1680	F	562	243	8580	60177	EPG	364	LSE		8						S
14B	35	24S	37E			1120	F	4449		60541												
LEASE TOTAL						11704																
COMMINGLED WITH C C FRISTOE A AND B FEDERAL																						
NEW MEXICO BZ STATE NCT 10						2996	F	1301	159	1654					28							
1K	2	25S	37E			2996	P	1168	132	798					28							
2L	2	25S	37E			1904	F	531	159	1387					28							
3F	2	25S	37E			2996	P	1143	266	1266						4						F
4M	2	25S	37E			2996	P	4143	716	5105	4445	EPG	660	LSE								
LEASE TOTAL						10892																
COMMINGLED WITH NEW MEXICO BZ STATE NCT 10															28							
C - PENNY FEDERAL NCT 4						184	P	201	22	119					28	2		36				
6E	19	25S	38E			148	P	149	98	71			7	LSE								
7D	19	25S	38E			322		350	120	190	183	EPG				30		36	1		85	
LEASE TOTAL																						
COMMINGLED WITH C E PENNY FEDERAL NCT 4 BAT										162978												F
COMPANY TOTAL						40316		19505	1972	**********												
TEXAS PACIFIC OIL COMPANY INC															28							
CARLSON						1680	P	997	1820	2941					27	2			1915	TNM	521	
1B	26	25S	37E			1456	P	900	2025	2951												S
2G	26	25S	37E			3136		1897	3845	5892	5444	EPG	448	LSE								
LEASE TOTAL																						
COMMINGLED WITH CARLSON FEDERAL BATTERY															28							
EATON S W						2919	F	2919	1400	6213					23	2						
8M	12	25S	37E			2146	P	2146	2369	1606												F
10N	12	25S	37E			5065		5065	3769	7819	7718	EPG	101	LSE								
LEASE TOTAL																						
COMMINGLED WITH EATON S W BATTERY															28							
LANGLIE B						2016	P	1091	252	5349					28	2						
1G	11	25S	37E			812	F	677	784	23581												P
2H	11	25S	37E			2828		1768	1036	28930	28790	EPG	140	LSE								
LEASE TOTAL																						
COMMINGLED WITH LANGLIE BATTERY															28	1		123	1462	TNM	319	P
WIMBERLY						1204	F	1230	476	21577	21552	EPG	25	LSE	28	1			1667	TNM	443	
2A	23	25S	37E																			
WIMBERLY BATTERY 2						2184	F	1560	420	18575	18544	EPG	31	LSE	28	1		123	5044		1287	
3H	23	25S	37E													8						
COMPANY TOTAL						14417		11520	9546	82793												F
UNION TEXAS PETROLEUM CORPORATION										**********												
BLOCKER						364	F	202	143	2378					23							
4F	13	25S	37E			2520	F	1240	118	14003					23							
5E	13	25S	37E			840	P	692	142	4227					23							
6D	13	25S	37E			1316	P	750	161	5813					23	4			2416	TNM	768	P
7C	13	25S	37E			5040		2834	564	26421	26421	EPG										
LEASE TOTAL															23							
BUFFINGTON B						784	P	431	281	3745					27	2			975	TNM	250	F
3M	19	25S	38E			392	P	449	304	1530												
4L	19	25S	38E			1176		880	585	5275	5275	EPG										
LEASE TOTAL															25							
CARLSON A						1456	F	1181	591	20674					25							
3N	25	25S	37E			2996	F	1523	765	8928												
4M	25	25S	37E																			

CONTINUED, JUSTIS BLINEBRY

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5I	25	25S	37E			700	P		685	222	11747					25							
6J	25	25S	37E			532	F		419	103	5639					24							
LEASE TOTAL						5684			3808	1681	46988	46988	EPG				4			4011	TNM	471	
CARLSON B																							F
1P	23	25S	37E			2240	F		1380	666	12890					25							
2H	26	25S	37E			1904	F		1380	325	3024					25							
LEASE TOTAL						4144			2760	991	15914	15914	EPG				2			2886	TNM	617	
GREGORY A FEDERAL																							F
1H	35	25S	37E			980	P		544	840	1580	1580	EPG			28	1			480	TNM	419	
JUSTIS																							F
1J	11	25S	37E			560	F		565	105	1436					25							
2I	11	25S	37E			700	F		542	90	2916					25							
LEASE TOTAL						1260			1107	195	4352	4352	EPG				2						
COMMINGLED WITH JUSTIS AND STUART BATTERY																							
LANGLIE B																							F
1P	14	25S	37E			2996	P		1773	625	29351					25							
2O	14	25S	37E			2996	F		1773	625	2903					25							
LEASE TOTAL						5992			3546	1250	32254	32254	EPG				2			3385	TNM	825	
LANGLIE D																							F
1N	14	25S	37E			1820	P		645	1770	5526					18							
2K	14	25S	37E			1428	P		1010	2100	7631					28							
LEASE TOTAL						3248			1655	3870	13157	13157	EPG				2			1429	TNM	723	
OLSEN STUART																							P
1K	11	25S	37E					U															
2K	11	25S	37E			448	P			23						4							
LEASE TOTAL						448				23							2						
COMMINGLED WITH OLSEN STUART BATTERY																							
STUART																							P
6C	11	25S	37E			2956	F		1199	1585	3854					24							
7F	11	25S	37E			2956	F		1199	124	2340					24							
8E	11	25S	37E			868	P		758	176	688					26							
LEASE TOTAL						6860			3156	1885	6882	6882	EPG				3						
COMMINGLED WITH JUSTIS AND STUART BATTERY																							
TWO STATES STUART																							P
1L	11	25S	37E					S									1						
COMPANY TOTAL						34832			20340	11884	152823						25			15582		4073	
WESTATES PETROLEUM COMPANY											**********												
CARLSON B 25																							F
2P	25	25S	37E			504	F		110	56	5010					28							
5C	25	25S	37E			2212	P		460	28	9361					28							
LEASE TOTAL						2716			570	84	14371	14371	EPG				2						
COMMINGLED WITH CARLSON B 25 BATTERY																							
CARLSON B 26																							F
5I	26	25S	37E			1092	P		947		1926					28							
6P	26	25S	37E			1064	P		672	84	2122					28							
7J	26	25S	37E					S															
LEASE TOTAL						2156			1619	84	4048	4048	EPG				3						
COMMINGLED WITH CARLSON B 26 BATTERY																							
COMPANY TOTAL						4872			2189	168	18419						5						
V H WESTBROOK											**********												
JOHN WILLIAMS																							P
8H	24	24S	37E			1792	P		938	415	3089					28							
9A	24	24S	37E			2380	P		950	420	4810					28							
LEASE TOTAL						4172			1888	835	7899	7882	EPG	17	LSE		2			1888	SHL	396	
COMPANY TOTAL						4172			1888	835	7899						2			1888		396	
POOL TOTAL						200437			116889	74807	995857						194		159	35899		13997	
JUSTIS DEVONIAN, NORTH										DEV		7M TO 8M											
CITIES SERVICE OIL COMPANY											**********												
HODGES B																							P
4M	1	25S	37E					PS															
5K	1	25S	37E					PS															
LEASE TOTAL																	2						
COMMINGLED WITH HODGES B BATTERY																							

CONTINUED, JUSTIS DEVONIAN, NORTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	MA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL																		2						
CONTINENTAL OIL COMPANY												**********												
STATE A 2																								
2	J	2	25S	37E		196	F	U										1						S
						COMMINGLED WITH STATE A 2 BATTERY																		
SHELL OIL COMPANY												**********												
STATE JP																								
1	C	2	25S	37E		700	P			537		8761	8744	EPG	17	LSE	22	1						S
						COMMINGLED WITH STATE JM AND JP BATTERY																		
TEXACO INCORPORATED (JAL DISTRICT)												**********												
G L ERWIN A FEDERAL																								
1	N	35	24S	37E		56	F																	F
2	K	35	24S	37E		28	P			24		1392					28							
		LEASE TOTAL				84				24		1392	1383	EPG	9	LSE		2						
						COMMINGLED WITH G L ERWIN A FEDERAL BATTERY																		
G L ERWIN B FEDERAL NCT 2																								
2	J	35	24S	37E		56	F			40		7724					28							F
4	C	35	24S	37E		28	P			20		TSTM					28							
		LEASE TOTAL				84				60		7724	7575	EPG	149	LSE		2						
						COMMINGLED WITH G L ERWIN B FEDERAL NCT 2 B																		
NEW MEXICO BZ STATE NCT 10																								
1	K	2	25S	37E				T										1						S
						COMMINGLED WITH NEW MEXICO BZ STATE NCT 10																		
COMPANY TOTAL						168				84		9116						3						
POOL TOTAL						1064				621		17877						9						
JUSTIS ELLENBURGER											ELL	8M TO 9M												
GETTY OIL COMPANY												**********												
L M BUFFINGTON B																								
1	M	19	25S	38E				S																P
2	L	19	25S	38E		1932	P			919	3416	743					28							
		LEASE TOTAL				1932				919	3416	743	626	EPG	117	LSE		2			939	SHL	469	
A B COATES C																								
6	B	24	25S	37E		6720	P			4100	2716	2319					28							F
7	G	24	25S	37E		3864	P	S																
17	H	24	25S	37E		6720	F			3942	4676	6044					20							
18	I	24	25S	37E		5040	P			832	8652	1028					28							
19	P	24	25S	37E		3696	P																	
20	A	24	25S	37E		6720	F			6527	24	10887					24							
		LEASE TOTAL				32760				15401	16068	20278	18617	EPG	1661	LSE		6						
						COMMINGLED WITH COATES C AND D BATTERY																		
A B COATES D																								
3	N	24	25S	37E				S																F
						COMMINGLED WITH COATES C AND D BATTERY												1						
COMPANY TOTAL						34692				16320	19484	21021						9			939		469	
GULF OIL CORPORATION												**********												
LEARCY MCBUFFINGTON																								
3	O	13	25S	37E			84	F				46												P
11	P	13	25S	37E			280	P																
		LEASE TOTAL					364					46	46	LSE				2						
						COMMINGLED WITH LEARCY MCBUFFINGTON BATTERY																		
COMPANY TOTAL							364					46						2						
TEXACO INCORPORATED (JAL DISTRICT)												**********												
C E PENNY FEDERAL NCT 4																								
4	E	19	25S	38E		4116	F			2788	750	3068					28							F
5	D	19	25S	38E		4340	P			3170	8410	2343					28							
		LEASE TOTAL				8456				5958	9160	5411	5092	EPG	319	LSE		2			5907	SHL	442	
COMPANY TOTAL						8456				5958	9160	5411						2			5907		442	
POOL TOTAL						43512				22278	28644	26478						13			6846		911	

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, JUSTIS ELLENBURGER, NORTH

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
JUSTIS ELLENBURGER, NORTH											ELL	8M TO 9M												S
**********												**********							1					
AMERADA DIV. AMERADA HESS CORP.																								
STATE NJA								S																P
1A	2	25S	37E			COMMINGLED WITH STATE NJA BATTERY						**********							1					
CITIES SERVICE OIL COMPANY																								
HODGES B								U																S
2L	1	25S	37E			COMMINGLED WITH HODGES B BATTERY						**********						28						
GULF OIL CORPORATION																								
W A RAMSAY NCT C					1008		P			818	1531	730								2	69			
2M	36	24S	37E					U		818	1531	730	546	EPG	184	LSE				2	69			
3L	36	24S	37E		1008																			S
LEASE TOTAL						COMMINGLED WITH W A RAMSAY NCT C BATTERY				818	1531	730												
COMPANY TOTAL					1008					818	1531	**********							1					
HUMBLE OIL AND REFINING COMPANY																								
NEW MEXICO BM STATE								T																F
2I	2	25S	37E			COMMINGLED WITH NEW MEXICO BM STATE BATTERY						**********											193	
NATIONAL COOPERATIVE REFINERY ASSOCIATES																			1					
WESTATES FEDERAL								PT																F
6D	1	25S	37E									**********												
TEXACO INCORPORATED (JAL DISTRICT)																								
G L ERWIN B FEDERAL NCT 2					840		P			396	133	792	777	EPG	15	LSE	28		1				193	
5P	35	24S	37E			COMMINGLED WITH G L ERWIN B FEDERAL NCT 2 B													7	69				
POOL TOTAL					1848					1214	1664	1522												
JUSTIS FUSSELMAN								F				7M TO 8M												P
**********												**********												
AMERADA DIV. AMERADA HESS CORP.																								
IDA WIMBERLEY																		25						
3L	24	25S	37E		NO-C116		G																	
4M	24	25S	37E		280		G			878	10834	2736												
5C	25	25S	37E		1428		G											28		6		1447	SHL	331
6F	25	25S	37E				G																	
7D	25	25S	37E		420		G			303	1351	1459								6		1447		331
8G	25	25S	37E		2128					1181	12185	4195	3991	EPG	204	LSE								
LEASE TOTAL						COMMINGLED WITH IDA WIMBERLY BATTERY				1181	12185	4195												S
COMPANY TOTAL					2128							**********												
AMOCO PRODUCTION CO																								
STATE AJ					504		P			258	24	187	103	EPG	84	LSE	24		1					
6M	30	25S	38E			COMMINGLED WITH STATE AJ BATTERY 1																		S
ATLANTIC RICHFIELD COMPANY												**********												
STATE Y					1624		P			1100	2338	119								26				
5B	25	25S	37E		2688		F			1953	20	167								28				
8H	25	25S	37E		420		P			300	80	101								28				
9A	25	25S	37E		4732					3353	2438	387	387	EPG						3				P
LEASE TOTAL						COMMINGLED WITH STATE Y BATTERY																		
WIMBERLY WN					448		P											28						
2C	24	25S	37E		644		P			550	10776	410												
4E	24	25S	37E																					

CONTINUED, JUSTIS FUSSELMAN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5C	24	25S	37E				FS																
6D	24	25S	37E			1792	F		1467	7514	10434												
LEASE TOTAL						2884			2017	18290	10844	10227	EPG	617	LSE	28	4						
COMMINGLED WITH WIMBERLY WN BATTERY																							
COMPANY TOTAL						7616			5370	20728	11231						7						
GETTY OIL COMPANY											**********												
A B COATES C																							
11F	24	25S	37E			2128	P		1675	84	3780					28							F
12K	24	25S	37E			1904	P		1420	3164	2011					28							
LEASE TOTAL						4032			3095	3248	5791	5791	EPG				2						
COMMINGLED WITH COATES C AND D BATTERY																							
A B COATES D																							
2N	24	25S	37E			1176	F		823	420	10499	10499	EPG			28	1						F
COMMINGLED WITH COATES C AND D BATTERY																							
COMPANY TOTAL						5208			3918	3668	16290						3						
GULF OIL CORPORATION											**********												
ARNOTT RAMSAY NCT F																							
8A	36	25S	37E			3024	P		3009		2699					28							S
9B	36	25S	37E				PU																
10H	36	25S	37E			2520	P		1228	6016	803					14							
LEASE TOTAL						5544			4237	6016	3502	3187	EPG	315	LSE		3			3972	SHL	487	
COMMINGLED WITH ARNOTT RAMSAY NCT F BATTERY																							
LEARCY MCBUFFINGTON																							
7M	13	25S	37E					U															P
8N	13	25S	37E					U															
9K	13	25S	37E			1484	P		886	112	1104					28							
LEASE TOTAL						1484			886	112	1104	872	EPG	232	LSE		3						
COMMINGLED WITH LEARCY MCBUFFINGTON BATTERY																							
COMPANY TOTAL						7028			5123	6128	4606						6			3972		487	
TENNECO OIL COMPANY											**********												
GINSBERG FEDERAL																							
9D	31	25S	38E			168	P				136					28							F
11E	31	25S	38E			168	P				136					28							
LEASE TOTAL						336					272	160	EPG	112	LSE		2					223	
COMPANY TOTAL						336					272						2					223	
UNION TEXAS PETROLEUM CORPORATION											**********												
CARLSON A																							
1J	25	25S	37E			2212	P		1299	5040	1085					28							F
2I	25	25S	37E			5236	F		5538	104	1043					26							
LEASE TOTAL						7448			6837	5144	2128	2128	EPG				2			7461	SHL	481	
COMPANY TOTAL						7448			6837	5144	2128						2			7461		481	
WESTATES PETROLEUM COMPANY											**********												
CARLSON B 25																							
3O	25	25S	37E			1148	P		644	6188	1005												S
4P	25	25S	37E				S									28							
6P	25	25S	37E			3612	P		3040	3976	1420					28							
LEASE TOTAL						4760			3684	10164	2425	2425	EPG				3						
COMMINGLED WITH CARLSON B 25 8ATTERY																							
COMPANY TOTAL						4760			3684	10164	2425						3						
POOL TOTAL						35028			26371	58041	41334						30			12880		1521	
JUSTIS FUSSELMAN, NORTH								F			7M TO 8M												
AMERADA DIV. AMERADA HESS CORP.											**********												
STATE NJA																							
3A	2	25S	37E			1036	G		414	759	815	391	EPG	424	LSE	19	1						S
COMMINGLED WITH STATE NJA BATTERY																							
CITIES SERVICE OIL COMPANY											**********												
HODGES B																							
3L	1	25S	37E				PS										1						P
COMMINGLED WITH HOMGES B BATTERY																							

CONTINUED, JUSTIS FUSSELMAN, NORTH

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SD	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GULF OIL CORPORATION												**********												
W A RAMSAY NCT C																								
3L	36	24S	37E			840	P			536	1710	1500												S
4M	36	24S	37E			1232	P			845	38	988					24							
LEASE TOTAL						2072				1381	1748	2488	2304	EPG		184 LSE	25	2						
COMMINGLED WITH W A RAMSAY NCT C BATTERY																								
COMPANY TOTAL						2072				1381	1748	2488						2						
ELWYN C. HALE												**********												
HALE STATE																								
1H	2	25S	37E					U																S
3H	2	25S	37E			1064	P			1060		1744												
LEASE TOTAL						1064				1060		1744	1744	EPG			28	2						
COMMINGLED WITH HALE STATE BATTERY																								
COMPANY TOTAL						1064				1060		1744						2						
HUMBLE OIL AND REFINING COMPANY												**********												
NEW MEXICO BM STATE																								
1I	2	25S	37E			1036	P			912	1354	736					28							S
3P	2	25S	37E			392	P			345	163	24					28							
LEASE TOTAL						1428				1257	1517	760	697	EPG		8 TNM		2						
													55	LSE										
COMMINGLED WITH NEW MEXICO BM STATE BATTERY																								
COMPANY TOTAL						1428				1257	1517	760						2						
NATIONAL COOPERATIVE REFINERY ASSOCIATES												**********												
WESTATES FEDERAL																								
4E	1	25S	37E			1456	P			971	1181	482					28							F
7D	1	25S	37E			2184	P			1456	947	340					28							
LEASE TOTAL						3640				2427	2128	822	822	EPG				2			2280	SHL	1344	
COMPANY TOTAL						3640				2427	2128	822						2			2280		1344	
SHELL OIL COMPANY												**********												
STATE JM																								
2B	2	25S	37E			420	P			232	1425	98	98	EPG			28	1						S
COMMINGLED WITH STATE JM AND JP BARTERY																								
TEXACO INCORPORATED (JAL DISTRICT)												**********												
G L ERWIN B FEDERAL NCT 2																								
3I	35	24S	37E			1232	P			1194	539	391					28							F
4O	35	24S	37E			840	P		EX	1159	310	217					28							
5P	35	24S	37E			784	P			364	129	361					28							
LEASE TOTAL						2856				2717	978	969	950	EPG		19 LSE		3						
COMMINGLED WITH G L ERWIN B FEDERAL NCT 2 B																								
C C FRISTOE B FEDERAL NCT 2																								
6H	35	24S	37E			112	P			60														F
COMMINGLED WITH C C FRISTOE B FEDERAL NCT 2																	28	1						
COMPANY TOTAL						2968				2777	978	969						4						
POOL TOTAL						12628				9548	8555	7696						15			2280		1344	
JUSTIS GLORIETA, NORTH											GLO				0M TO 5M									
WESTATES PETROLEUM COMPANY												**********												
CARLSON B 1																								
2E	1	25S	37E			56	F					1137	1137	EPG			2	1						F
JUSTIS MCKEE											MCK				7M TO 8M									
GETTY OIL COMPANY												**********												
JUSTIS MCKEE UNIT																								
107G	24	25S	37E			28	P			11	16						4							UFPS
108B	24	25S	37E					PI																
116O	24	25S	37E			224	P																	
117H	24	25S	37E			84	P			3		38					4							

CONTINUED, JUSTIS MCKEE

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
119	P	24	25S	37E		168	P			3							4							
120	A	24	25S	37E				S																
121	J	24	25S	37E				SI																
128	F	24	25S	37E				I																
304	E	19	25S	38E		112	P			12		2491					4							
305	D	19	25S	38E		28	P			11		2096					4							
404	A	25	25S	37E				I																
505	D	30	25S	38E				SI																
604	N	13	25S	37E				I																
606	C	13	25S	37E		1400	P			39		75					4							
611	P	13	25S	37E				S																
612	I	13	25S	37E				SI																
701	M	19	25S	38E		280	P	S																
702	L	19	25S	38E				S																
LEASE TOTAL						2324				79	16	4700	4668	EPG	32	LSE		18			352	SHL	121	
COMPANY TOTAL						2324				79	16	4700						18			352		121	
POOL TOTAL						2324				79	16	4700						18			352		121	
JUSTIS MCKEE, NORTH											MCK	7M TO 8M												
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE NJA																								
1A	2	25S	37E			112	F											1						S
COMMINGLED WITH STATE NJA BATTERY																								
CITIES SERVICE OIL COMPANY												**********												
HODGES B																								
2L	1	25S	37E					U										1						P
COMMINGLED WITH HOMGES B BATTERY																								
GULF OIL CORPORATION												**********												
W A RAMSAY NCT C																								
2M	36	24S	37E					U																S
3L	36	24S	37E					U																
LEASE TOTAL																		2						
COMMINGLED WITH W A RAMSAY NCT C BATTERY																								
COMPANY TOTAL																		2						
ELWYN C. HALE												**********												
HALE STATE																								
3H	2	25S	37E			2352	F			1943		7727	7727	EPG			28	1						S
COMMINGLED WITH HALE STATE BATTERY																								
HUMBLE OIL AND REFINING COMPANY												**********												
NEW MEXICO BM STATE																								
1I	2	25S	37E				P											1						S
COMMINGLED WITH NEW MEXICO BM STATE BATTERY																								
NATIONAL COOPERATIVE REFINERY ASSOCIATES												**********												
WESTATES FEDERAL																								
6D	1	25S	37E					FT																F
8E	1	25S	37E					PT																
LEASE TOTAL																		2				228		
COMPANY TOTAL																		2				228		
TEXACO INCORPORATED (JAL DISTRICT)												**********												
G L ERWIN B FEDERAL NCT 2																								
1P	35	24S	37E					U										1						F
COMMINGLED WITH G L ERWIN B FEDERAL NCT 2 B																								
POOL TOTAL						2464				1943		7727						9				228		
JUSTIS MCNTOYA											MON	7M TO 8M												
ATLANTIC RICHFIELD COMPANY												**********												
STATE Y																								
3B	25	25S	37E			420	P			225	2588	1					26							S

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6H 25		25S	37E			392	P		230	270													
7A 25		25S	37E			1456	P		443	480						26							
LEASE TOTAL						2268			898	3338	1	1	TNM			26	3						
COMMINGLED WITH STATE Y BATTERY																							
COMPANY TOTAL						2268			898	3338	1						3						
GETTY OIL COMPANY											**********												
A B COATES C																							
9J 24		25S	37E			420	F		45	154	1352												F
10F 24		25S	37E			504	P		325	1456	1215					19							
13K 24		25S	37E			1260	P		192	414	266					26							
14G 24		25S	37E			2016	F		583	84	3353					15							
15O 24		25S	37E			1512	P		422	1971	3668					28							
21J 24		25S	37E				P	S								27							
22B 24		25S	37E			2100	P		1982	4312	11689												
LEASE TOTAL						7812			3549	8391	21543	21543	EPG			28	7						
COMMINGLED WITH COATES C AND D BATTERY																							
COMPANY TOTAL						7812			3549	8391	21543						7						
GULF OIL CORPORATION											**********												
LEARCY MCBUFFINGTON																							
8N 13		25S	37E			1092	P		587	2880	628	344	EPG	284	LSE	23	1						P
COMMINGLED WITH LEARCY MCBUFFINGTON BATTERY																							
SKELLY OIL COMPANY											**********												
HOBBS A																							
5D 30		25S	38E					U															S
COMMINGLED WITH HOBBS A BATTERY																	1						
UNION TEXAS PETROLEUM CORPORATION											**********												
CARLSON A																							
2I 25		25S	37E			252	P		84	2400	5												F
6J 25		25S	37E			168	P		84	2500	6					25							
LEASE TOTAL						420			168	4900	11	11	EPG			25	2					316	
COMPANY TOTAL						420			168	4900	11						2					316	
POOL TOTAL						11592			5202	19509	22183						14					316	
JUSTIS MCNTCYA, NORTH MON 7M TO 8M																							
AMERACA DIV. AMERACA HESS CORP.											**********												
STATE NJA																							
1A 2		25S	37E			112	GS										1						S
COMMINGLED WITH STATE NJA BATTERY																							
GULF OIL CORPORATION											**********												
W A RAMSAY NCT C																							
4M 36		24S	37E			1148	P		984	1619	455	271	EPG	184	LSE	26	1						S
COMMINGLED WITH W A RAMSAY NCT C BATTERY																							
ELWYN C. HALE											**********												
HALE STATE																							
3H 2		25S	37E					U															S
COMMINGLED WITH HALE STATE BATTERY																	1						
NATIONAL COOPERATIVE REFINERY ASSOCIATES											**********												
WESTATES FEDERAL																							
7D 1		25S	37E					U															F
8E 1		25S	37E			224	P		111	106	79												
LEASE TOTAL						224			111	106	79	79	EPG			28	2			464	SHL	207	
COMPANY TOTAL						224			111	106	79						2			464		207	
TEXACO INCORPORATED (JAL DISTRICT)											**********												
G L ERWIN B FEDERAL NCT 2																							
5P 35		24S	37E			504	P		314	342	487	478	EPG	9	LSE	24	1						F
COMMINGLED WITH G L ERWIN B FEDERAL NCT 2 B																							
POOL TOTAL						1988			1409	2067	1021						6			464		207	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JUSTIS PADDOCK											P	OM TO 5M												
GULF OIL CORPORATION												**********												
LEARCY MCBUFFINGTON																								
5J	13	25S	37E					S										1						P
TERRA RESOURCES, INCORPORATED												**********												
CARLSON B 13																								
5G	13	25S	37E					S										1						F
TEXAS PACIFIC OIL COMPANY INC												**********												
CARLSON																								
2G	26	25S	37E					PX										1						F
COMMINGLED WITH CARLSON FEDERAL BATTERY																								
WESTATES PETROLEUM COMPANY												**********												
CARLSON B 26																								
7J	26	25S	37E					S										1						F
COMMINGLED WITH CARLSON B 26 BATTERY																								
POOL TOTAL																		4						
JUSTIS TUBB DRINKARD											DR	5M TO 6M												
AMERADA DIV. AMERADA HESS CORP.												**********												
IDA WIMBERLEY																								
3L	24	25S	37E		NO-C116		GS																	P
4M	24	25S	37E			252	G			248	2091	149												
5C	25	25S	37E			56	F			24	151	167												
6F	25	25S	37E			28	FS										9							
7D	25	25S	37E			56	PS																	
8G	25	25S	37E			560	F			235	278	593												
9E	25	25S	37E		NO-C116		GT										14							
10A	26	25S	37E				GT																	
LEASE TOTAL						952				507	2520	909	867	EPG	42	LSE		8						
COMMINGLED WITH IDA WIMBERLY BATTERY																								
COMPANY TOTAL						952				507	2520	909						8						
ATLANTIC RICHFIELD COMPANY												**********												
CARLSON FEDERAL																								
LEASE TOTAL						56						277												F
COMMINGLED WITH CARLSON A FEDERAL BATTERY													8	EPG	269	LSE		2	EX	40				
1K	25	25S	37E					S																
CARLSON A FEDERAL																								
1I	23	25S	37E			56	F					277												F
2J	23	25S	37E				PU										26							
JAL																								F
2B	11	25S	37E			392	F			283	46	654					26							
3A	11	25S	37E			336	P			202	159	492					26							
LEASE TOTAL						728				485	205	1146	792	EPG	354	LSE		2						
COMMINGLED WITH JAL FEDERAL BATTERY																								
LANGLIE A FEDERAL																								
1H	14	25S	37E					X										1						
COMMINGLED WITH LANGLIE FED BATTERY																								
STATE Y																								
5B	25	25S	37E					FS																S
9A	25	25S	37E					FS																
LEASE TOTAL																		2						
COMMINGLED WITH STATE Y BATTERY																								
STUART A WN																								
2C	14	25S	37E					U																P
LEASE TOTAL																		2						
WIMBERLY WN																								
2C	24	25S	37E					S																P

DESCRIPTION WELL	U/C	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
4E	24	25S	37E					S																
6C	24	25S	37E			896	F			805	225	10125					28							
7B	23	25S	37E			84	P			16		12					28							
LEASE TOTAL						980				821	225	10137	9934	EPG	203	LSE		4						
COMMINGLED WITH WIMBERLY WN BATTERY																								
COMPANY TOTAL						1764				1306	430	11560						13		40				
CITIES SERVICE OIL COMPANY												**********												
HODGES B																								
3L	1	25S	37E					S																P
4M	1	25S	37E					S																
LEASE TOTAL																		2						
COMMINGLED WITH HODGES B BATTERY																								
COMPANY TOTAL																		2						
CONTINENTAL OIL COMPANY												**********												
STATE A 2																								
2J	2	25S	37E			112	F			78		879					28							S
3O	2	25S	37E			336	F			234	59	2109					28							
LEASE TOTAL						448				312	59	2988	2988	EPG				2		23				
COMMINGLED WITH STATE A 2 BATTERY																								
COMPANY TOTAL						448				312	59	2988						2		23				
GETTY OIL COMPANY												**********												
A B COATES C																								
8B	24	25S	37E			672	P			92	952	603					28							F
9J	24	25S	37E					PU																
11F	24	25S	37E			1008	P			393	392	2644					28							
12K	24	25S	37E			392	P			393	1708	877					28							
14G	24	25S	37E			1680	F			1317	112	11426					28							
16C	24	25S	37E			336	P			165	224	3496					25							
18I	24	25S	37E					PS																
23P	24	25S	37E			168	P																	
24H	24	25S	37E					FS																
25A	24	25S	37E			784	P			323	56	1721					23							
LEASE TOTAL						5040				2683	3444	20767	20767	EPG				10						
COMMINGLED WITH COATES C AND D BATTERY																								
A B COATES D																								
2N	24	25S	37E			700	P			547	3192	11271	11271	EPG			28	1						F
COMMINGLED WITH COATES C AND D BATTERY																								
STATE BB																								
2D	2	25S	37E			1428	F			1029		3986	3938	EPG	48	LSE	28	1						S
COMMINGLED WITH STATE BB BATTERY																								
COMPANY TOTAL						7168				4259	6636	36024						12						
GULF OIL CORPORATION												**********												
ARNOTT RAMSAY NCT F																								
4G	36	25S	37E					U																S
11F	36	25S	37E			84	P			61		313					28							
LEASE TOTAL						84				61		313	313	EPG				2	EX	261				
COMMINGLED WITH ARNOTT RAMSEY NCT-F BATTERY																								
LEARCY MCBUFFINGTON																								
7M	13	25S	37E			252	P			190		2631					28							P
10L	13	25S	37E			280	P			279		5723					28							
14P	13	25S	37E					U																
LEASE TOTAL						532				469		8354	8153	EPG	201	LSE		3						
COMMINGLED WITH LEARCY MCBUFFINGTON BATTERY																								
VINSON RAMSAY NCT B																								
7J	36	25S	37E			392	F			154		1287					28							S
8I	36	25S	37E			252	P			140		1810					28							
LEASE TOTAL						644				294		3097	2797	EPG	300	LSE		2						
COMMINGLED WITH VINSON RAMSAY NCT B BATTERY																								
COMPANY TOTAL						1260				824		11764						7		261				
ELWYN C. HALE												**********												
HALE STATE																								
1H	2	25S	37E			196	P			190	3	653					28							S

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2G	2	25S	37E				PU																	
LEASE TOTAL						196				190	3	653	653	EPG				2						
COMMINGLED WITH HALE STATE BATTERY																								
COMPANY TOTAL						196				190	3	653						2						
NATIONAL COOPERATIVE REFINERY ASSOCIATES												**********												
WESTATES FEDERAL																								
5E	1	25S	37E				T											1					117	F
READING AND BATES INCORPORATED												**********												
MCSLEY																								
1P	34	24S	37E				U											1						P
SHELL OIL COMPANY												**********												
STATE JM																								
1B	2	25S	37E			1176	F			980		10539	10520	EPG	19	LSE	28	1						S
COMMINGLED WITH STATE JM AND JP BATTERY																								
STATE JP																								
1C	2	25S	37E			224	F			244	58	6837	6824	EPG	13	LSE	23	1	EX	1653				S
COMMINGLED WITH STATE JM AND JP BATTERY																								
COMPANY TOTAL						1400				1224	58	17376						2		1653				
SKELLY OIL COMPANY												**********												
HOBBS A																								
6E	30	25S	38E				PS																	S
7D	30	25S	38E				PU																	
LEASE TOTAL																		2						
COMMINGLED WITH HOBBS A BATTERY																								
LAS CRUCES C																								
1G	23	25S	37E				T											1						F
STATE L																								
3F	2	25S	37E			420	P		EX	877	123	1271					28							S
4E	2	25S	37E			1904	P			1053	190	3813					28							
LEASE TOTAL						2324				1930	313	5084	5084	EPG				2			1923	TNM	511	
COMPANY TOTAL						2324				1930	313	5084						5			1923		511	
TENNECO OIL COMPANY												**********												
FEDERAL 35																								
1A	35	25S	37E				U																	F
GINSBERG FEDERAL																								
11E	31	25S	38E				S											1						F
R L MOSLEY																								
1I	34	24S	37E			728	P			283		1975	1975	EPG			28	1						P
COMMINGLED WITH R L MOSLEY BATTERY																								
COMPANY TOTAL						728				283		1975						3						
TEXACO INCORPORATED (JAL DISTRICT)												**********												
G L ERWIN A FEDERAL																								
1N	35	24S	37E			28	F			24		119					28							F
2K	35	24S	37E			28	F			24		43					28							
3M	35	24S	37E			56	P			24		24					28							
4L	35	24S	37E			56	P			33		47					28							
LEASE TOTAL						168				155		233	231	EPG	2	LSE		4						
COMMINGLED WITH G L ERWIN A FEDERAL BATTERY																								
G L ERWIN B FEDERAL NCT																								
1P	35	24S	37E			56	F			49		TSTM					28							F
2J	35	24S	37E				F																	
3H	35	24S	37E				U																	
4O	35	24S	37E			28	P			14		TSTM					28							
LEASE TOTAL						84				63								4						
COMMINGLED WITH G L ERWIN B FEDERAL NCT 2 B																								
C C FRISTOE A NCT 2																								
7A	3	25S	37E				U											1						F
C C FRISTOE B FEDERAL NCT 1																								
2M	26	24S	37E				PU											1						F
C C FRISTOE B FEDERAL NCT 2																								
6H	35	24S	37E			28	F			20		1663					28							F

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODE
	7	A 35	24S	37E		112	F			119		621					28							
	9	C 35	24S	37E				U																
	10	P 26	24S	37E		28	F			20		212					28							
LEASE TOTAL						168				159		2496	2479	EPG	17	LSE		4						
COMMINGLED WITH C C FRISTOE B FEDERAL NCT 2																								
NEW MEXICO BZ STATE NCT 10																								
	1	K 2	25S	37E		224	P			35	12	238												S
	2	N 2	25S	37E				PU									28							
	3	L 2	25S	37E		168	P			20	3	6					28							
	4	M 2	25S	37E		280	P			47	8	144					28							
LEASE TOTAL						672				102	23	388	338	EPG	50	LSE		4						
COMMINGLED WITH NEC MEXICO BZ STATE NCT 10																								
C E PENNY FEDERAL NCT 4																								
	6	E 19	25S	38E		56	P			57	12	27	26	EPG	1	LSE	28	1	EX	44				F
COMMINGLED WITH C E PENNY FEDERAL NCT 4 BAT																								
COMPANY TOTAL						1148				536	35	3144						19		44				
TEXAS PACIFIC OIL COMPANY INC													**********											
CARLSON																								
	1	B 26	25S	37E				PU																=
COMMINGLED WITH CARLSON FEDERAL BATTERY																		1						
EATON S W																								
	8	M 12	25S	37E		560	P			504	224	1557												S
	9	L 12	25S	37E		112	P			132	80	969					28							
	10	N 12	25S	37E		336	P			336	216	1365					20							
LEASE TOTAL						1008				972	520	3891	3871	EPG	20	LSE	18	3	EX	221				
COMMINGLED WITH EATON S W BATTERY																								
LANGLIE B																								
	1	G 11	25S	37E		196	P			122	140	1234												=
	2	H 11	25S	37E		140	P	T									28							
LEASE TOTAL						336				122	140	1234	1094	EPG	140	LSE		2						
COMMINGLED WITH LANGLIE B BATTERY																								
WIMBERLY																								
	2	A 23	25S	37E				T										1						P
WIMBERLY BATTERY 2																								
	3	H 23	25S	37E		224	P			172	297	7619	7481	EPG	138	LSE	27	1		185	TNM	210		P
COMPANY TOTAL						1568				1266	957	12744						8	221	185		210		
UNION TEXAS PETROLEUM CORPORATION													**********											
BLOCKER																								
	4	F 13	25S	37E		252	P																	F
	5	E 13	25S	37E		196	P																	
	6	D 13	25S	37E				S																
	7	C 13	25S	37E		224	P																	
LEASE TOTAL						672												4				298		P
BUFFINGTON B																								
	3	M 19	25S	38E		84	P	T										2						F
	4	L 19	25S	38E				T																
LEASE TOTAL						84																		
CARLSON A																								
	1	J 25	25S	37E				T																
	3	N 25	25S	37E		112	P			18	12	427					26							
	4	M 25	25S	37E		112	P			11	8	175					5							
	5	I 25	25S	37E				FT																
LEASE TOTAL						224				29	20	602	602	EPG				4		479	TNM	142		
CARLSON B																								F
	1	P 23	25S	37E				S																
	2	H 26	25S	37E		252	P																	
LEASE TOTAL						252												2				80		F
JUSTIS																								
	1	J 11	25S	37E		308	P			130	29	151					9							
	2	I 11	25S	37E		336	P			147	32	480					9							
LEASE TOTAL						644				277	61	631	631	EPG				2						
COMMINGLED WITH JUSTIS AND STUART BATTERY																								
LANGLIE B																								
	1	P 14	25S	37E				PS																F
	2	O 14	25S	37E				S																
LEASE TOTAL																		2						

CONTINUED, JUSTIS TUBB DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
OLSEN STUART																								
1K	11	25S	37E					U																P
2K	11	25S	37E			84	P			22	160	586												
LEASE TOTAL						84				22	160	586	586	EPG			20	2						
COMMINGLED WITH OLSEN STUART BATTERY																								
STUART																								
6C	11	25S	37E			672	F			498	97	1819					23							P
7F	11	25S	37E			588	F			499	87	2412					25							
LEASE TOTAL						1260				997	184	4231	4231	EPG				2						
COMMINGLED WITH JUSTIS AND STUART BATTERY																								
COMPANY TOTAL						3220				1325	425	6050						20			479		520	
WESTATES PETROLEUM COMPANY												**********												
CARLSON B 25																								
2P	25	25S	37E			840	F			475	28	3020					28							F
3O	25	25S	37E			840	F			140		2514					28							
4P	25	25S	37E					P																
5O	25	25S	37E					FS																
LEASE TOTAL						1680				615	28	5534	5534	EPG				4						
COMMINGLED WITH CARLSON B 25 BATTERY																								
CARLSON B 26																								
5I	26	25S	37E			84	P																	F
6F	26	25S	37E		NO-C116			PS																
LEASE TOTAL						84												2						
COMMINGLED WITH CARLSON B 26 BATTERY																								
COMPANY TOTAL						1764				615	28	5534						6						
POOL TOTAL						23940				14577	11464	115805						111		2242	2587		1358	
JUSTIS WADDELL, NORTH											WA	8M TO 9M												
GULF OIL CORPORATION												**********												
W A RAMSAY NCT C																								
4M	36	24S	37E					U																S
COMMINGLED WITH W A RAMSAY NCT C BATTERY																		1						
TEXACO INCORPORATED (JAL DISTRICT)												**********												
G L ERWIN B FEDERAL NCT 2																								
3I	35	24S	37E					U																F
5P	35	24S	37E					T																
LEASE TOTAL																		2						
COMMINGLED WITH G L ERWIN B FEDERAL NCT 2 B																								
COMPANY TOTAL																		2						
POOL TOTAL																		3						
KEMNITZ PENN.											PENN	11M TO 12M												
ATLANTIC RICHFIELD COMPANY												**********												
SEAMAN UNIT																								
1P	13	16S	33E					S										1						U S
KEMNITZ LOWER WOLFCAMP											WC	10M TO 11M												
ELK OIL COMPANY												**********												
STATE SB																								
1N	16	16S	34E					S										1						S
INEXCO OIL COMPANY												**********												
NAPPI																								
1M	23	16S	33E			1512	P			608		2124	2124	P	P		28	1			608	PER	641	
MARATHON OIL COMPANY												**********												
STATE SA																								
1G	20	16S	34E			140	F	EX		275		2517					28							S
2H	20	16S	34E			252	F	EX		305		589					28							
LEASE TOTAL						392		EX		580		3106	3104	P	P	2LSE		2EX		809			1675	

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, KEMNITZ LOWER WOLFCAMP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
												3106						2		809			1675	
COMPANY TOTAL						392				580														S
												**********									485	SHL	630	
MIDWEST OIL CORPORATION												1281	1281	P	P		25	1						S
STATE G																								
10 23 16S 33E						560	P			421														
												**********												
PHILLIPS PETROLEUM COMPANY																	28							
NEW MEX A											119	608					28				470	SHL	285	
1K 25 16S 33E						672	P			431	178	522						2			470		285	
3J 25 16S 33E						112	P			72	297	1130	1130	P	P			2						
LEASE TOTAL						784				503	297	1130												S
COMPANY TOTAL						784				503														
												**********												
PUBCO PETROLEUM CORPORATION																	28							
HUMBLE D STATE						840	G			672	84						28	2					972	S
1M 22 16S 34E						280	G			50	224										943	TNM	493	S
2O 22 16S 34E						1120				722	308						26	1						
LEASE TOTAL																					932	SHL	360	S
HUMBLE D STATE BATTERY 2						1400	G			605	1742						25	1						
3K 22 16S 34E																					596	TNM	147	
PUBCO PURE STATE						980	G			509	1200						5	1			2471		1972	
1A 28 16S 34E												95						5						
SINCLAIR STATE						588	G			35														U S
1C 27 16S 34E						4088				1871	3345													
COMPANY TOTAL												**********												
																	28							
TENNECO OIL COMPANY																	28							
KEMNITZ WOLFCAMP UNIT												1157					28							
1I 21 16S 34E						504	G		S	474	36	TSTM					28							
2C 21 16S 34E									S			TSTM					28							
3K 20 16S 34E									I			1012												
4I 24 16S 33E						336	G		I	318	12													
5C 24 16S 33E									S															
6C 19 16S 34E									I															
7C 19 16S 34E									S															
8I 19 16S 34E									I															
9M 20 16S 34E									I			67					28							
10C 20 16S 34E						224	G			210	57	2470					28							
11C 21 16S 34E						1232	G			370	1163	2571					28							
12C 21 16S 34E						392	G			792	38	12095												
13A 29 16S 34E						840	F										28							
14C 29 16S 34E									S			TSTM												
15C 29 16S 34E									S								28							
16A 30 16S 34E									S			TSTM					28							
17C 30 16S 34E									S			TSTM					28							
18A 25 16S 33E									G			2159					28							
19C 25 16S 33E						420	G		G	396	785	701					28							
20A 26 16S 33E						476	G		G	449	1744	14455					28							
21E 25 16S 33E						924	G		G	872	17	8456					28							
22G 25 16S 34E						392	G		G	370		17893					28							
23E 30 16S 34E						840	F		G	792	1856	1358					28							
24G 30 16S 34E						672	G		G	634	36	1090					28							
25G 29 16S 34E						280	G		G	264	47	5664					28				12971	SHL	1385	
26E 28 16S 34E						1848	G		G	1743	384	40126						29						
27K 29 16S 34E						4480	G		G	4228		TSTM									1876	TNM		S
28K 30 16S 34E						2044	G		S	13075	6175	111274	111274											S
29I 26 16S 33E						1590	4						13720	LSE				1						
LEASE TOTAL																					1872	SHL	614	
																					14843		1999	
KEMNITZ A STATE									I								28	1						
6I 30 16S 34E												32425	32425	P	P			31			18877		7202	
PHILLIPS STATE						1736	G			882	6175	143699						43		809				
1I 25 16S 33E						17640				13957	9817	151340												
COMPANY TOTAL						24976				17940														
POOL TOTAL																								

CONTINUED, KEMNITZ LOWER WOLFCAMP, WEST

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
KEMNITZ LOWER WOLFCAMP, WEST					WC						10M TO 11M												
DELAWARE-APACHE CORPORATION											**********												
MALJAMAR NORTH UNIT																							
	1G	31	16S	33E		896	P		359	448	2790					24							U S
	2K	31	16S	33E		3108	P		2905		11607					28							
	4E	31	16S	33E		728	P		140		1212					28							
	LEASE TOTAL					4732			3404	448	15609	15247	P	P	362	LSE		3			3020	PER	660	
COMPANY TOTAL						4732			3404	448	15609							3			3020		660	
MONSANTO COMPANY											**********												
NORTHEAST MALAJMAR UNIT																							
	1I	31	16S	33E		392	P		306		797	747	P	P	50	LSE	27	1			457	PER	525	U S
POOL TOTAL						5124			3710	448	16406							4			3477		1185	
KEMNITZ UPPER WOLFCAMP, SOUTH					WC						10M TO 11M												
PENNZOIL UNITED INCORPORATED											**********												
GULF STATE																							
	1P	32	16S	34E		224	P		121	19	338	170	P	P	168	LSE	23	1			158	PER	194	S
KEMNITZ CISCO PENN.					CIS						11M TO 12M												
TENNECO OIL COMPANY											**********												
STATE B																							
	2E	21	16S	34E		280	F				3023	3023	P	P			28	1					393	S
UNION OIL COMPANY OF CALIFORNIA											**********												
LEA E STATE																							
	1G	21	16S	34E				T										1					S
POOL TOTAL						280					3023							2					393	
KING DEVONIAN					DEV						12M TO 13M												
CABOT CORPORATION											**********												
HOWARD FLEET																							
	2P	35	13S	37E		1120	P		542														P
	3J	35	13S	37E				PU								28							
	LEASE TOTAL					1120			542									2					1536	
NEW MEXICO C STATE																							
	1E	36	13S	37E		1260	P		771	3315	21	21	WAR			28		1			957	AMO	1011	S
J L REED																							
	1H	35	13S	37E		2296	P		1126	650	525					28								P
	2A	35	13S	37E		6216	P		4759	975	1273					28								
	3G	35	13S	37E				PX																
	4B	35	13S	37E				PX																
	LEASE TOTAL					8512			5885	1625	1798	1798	WAR					4			6217	AMO	2288	
COMPANY TOTAL						10892			7198	4940	1819							7			7174		4835	
KERR-MCGEE CORPORATION											**********												
STATE E7169																							
	1L	36	13S	37E		3521	P		456	420	274					28								S
	2M	36	13S	37E				T																
	LEASE TOTAL					3521			456	420	274	274	LSE					2			468	AMO	372	
COMPANY TOTAL						3521			456	420	274							2			468		372	
TEXAS PACIFIC OIL COMPANY INC											**********												
STATE S																							
	1A	2	14S	37E		1400	P	EX	2643	35776	2056	1575	WAR		521	LSE	26	1	EX	1243	2336	AMO	981	S
POOL TOTAL						15813			10297	41136	4189							10		1243	9978		6188	

CONTINUED, KING PENNSYLVANIAN

DESCRIPTION					MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
KING PENNSYLVANIAN											PENN	10M TO 11M												
CABOT CORPORATION												**********												
HOWARD FLEET																								
1I	35	13S	37E			280	X											1						P
KING PENNSYLVANIAN, WEST											PENN	11M TO 12M												
SOUTHWEST PRODUCTION CORPORATION												**********												
HARMON																								P
KING WOLFCAMP											WC	10M TO 11M												
CABOT CORPORATION												**********												
NEW MEXICO C STATE																								
2D	36	13S	37E			336	P	EX		431	56						28	1	EX	297	460	AMC	165	S
KNOWLES DEVONIAN											DEV	12M TO 13M												
AMERADA DIV. AMERADA HESS CORP.												**********												
NONA T AXVIG																								
1P	34	16S	38E			3584	P			2033	3740						26	1			1778	AMC	626	P
L COOPER																								
2C	2	17S	38E			840	P			165	13240						20	1					450	P
ROSE EAVES A																								
1B	2	17S	38E			616	P			253	11364						21	1					623	P
W W HAMILTON																								
1K	35	16S	38E			1708	P			1295	14218						26	1			1461	AMC	438	P
W W HAMILTON A																								
2I	34	16S	38E			2772	P			1754	7894						23	1			1932	AMC	450	
COMPANY TOTAL						9520				5500	50456							5			5171		2587	
POOL TOTAL						9520				5500	50456							5			5171		2587	
KNOWLES DEVONIAN, SOUTH											DEV	12M TO 13M												
GULF OIL CORPORATION												**********												
H V BLACK																								
1K	13	17S	38E			924	P			893	11760	206	206	LSE			28	1			491	AMC	659	P
W F CONE																								
1P	12	17S	38E			3030	P			2007	6864	106					26							P
2C	12	17S	38E			840	P			852	8736	113					27							
LEASE TOTAL						3920				2859	15600	219	219	LSE				2			2885	AMC	1231	
COMPANY TOTAL						4844				3752	27360	425						3			3376		1890	
HAMON AND GULF OIL CORPORATION												**********												
DAVIS FEDERAL																								
1A	13	17S	38E			1344	P	EX		1589	1232	298					28							F
2P	13	17S	38E			3164	P			2594	2688	869					28							
LEASE TOTAL						4508				4183	3920	1167	831	P	P	336	LSE		2		4522	AMC	865	
F M HOLLOWAY																								
2C	13	17S	38E			448	P			352	1036	530	194	P	P	336	LSE	28	1				1083	P
W V LAWRENCE A																								
1C	19	17S	39E			700	P			699	2380	344	232	P	P	112	LSE	28	1		970	AMC	195	P
W V LAWRENCE C																								
1C	24	17S	38E					PX											1					P
C F WILLHOIT																								
1C	18	17S	39E			644	P			292	1400	125					28							P
2M	18	17S	39E			336	P			211	2800	116					28							
LEASE TOTAL						980				503	4200	241	129	P	P	112	LSE		2				916	

CONTINUED, KNOWLES DEVONIAN, SOUTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						6636			5737	11536	2282						7			5492		3059	
MACDONALD OIL CORPORATION											**********												
AMERADA HARDIN																							
1B	24	17S	38E			1568	P		1322	3550	928	697	P	P 231	LSE	23	1			1447	AMO	273	P
POOL TOTAL						13048			10811	42446	3635						11			10315		5222	
LANGLIE MATTIX SEVEN RIVERS										SR		0M TO 6M											
CLAUD E. AIKMAN											**********												
M E HALE																							
1G	2	25S	37E				F				2021	2021	EPG			28	1						S
AMERADA DIV. AMERADA HESS CORP.											**********												
FEDERAL H																							
1H	18	23S	37E			280	P		184	115	884	831	SKY	53	LSE	9	1			161	PER	79	F
O M HODGES																							
1I	8	24S	37E					T															P
2J	8	24S	37E					T															
LEASE TOTAL																	2						
LANGLIE MATTIX WOOLWORTH UNIT																							
1N	33	24S	37E			196	P		73	24						14							UFP
2M	33	24S	37E					T															
101C	28	24S	37E			1092	P		961	1216	207					27							
102D	28	24S	37E			560	P		415	9661	1519					22							
103F	28	24S	37E					S															
104E	28	24S	37E			56	P		11	11						2							
105F	28	24S	37E					I															
111H	33	24S	37E					I															
112I	33	24S	37E			9548	P		9265		486					22							
113P	33	24S	37E			56	P	S															
115O	33	24S	37E			476	P		28	470													
116A	33	24S	37E			9800	P		963	5940	105					12							
117G	33	24S	37E			4200	P		3983	5718	258					28							
118B	33	24S	37E					I								24							
119J	33	24S	37E					I															
121H	34	24S	37E					I															
122F	34	24S	37E					I															
123E	34	24S	37E			9968	P		5362	1581	413					13							
124D	34	24S	37E					I															
125B	34	24S	37E					I															
126C	34	24S	37E			840	P		497	2157						28							
127A	34	24S	37E			28	P	S															
131G	34	24S	37E			56	P	EX	166	33						2							
141K	34	24S	37E			56	P		9	10						8							
142L	34	24S	37E					I															
151J	34	24S	37E					I															
152I	34	24S	37E					T															
161O	34	24S	37E			868	P		431							9							
162N	34	24S	37E			224	P		88							9							
163M	34	24S	37E			1484	P		1220							28							
164P	34	24S	37E					T															
201K	28	24S	37E			84	P																
202N	28	24S	37E					T															
203L	28	24S	37E			140	P		66	232						13							
301B	28	24S	37E			2156	P	EX	2638	1698	216					26							
302H	28	24S	37E					I															
304I	28	24S	37E			924	P		526	12571	160					26							
305G	28	24S	37E			5012	P		2230	4943	1034					23							
306O	28	24S	37E			1008	P	EX	1327	3883	672					28							
307P	28	24S	37E					I															
308J	28	24S	37E					I															
401A	28	24S	37E			840	P	EX	1365	2048						27							
501O	27	24S	37E			84	P		94	47						12							
502E	27	24S	37E			840	P	EX	1262	531						12							
503C	27	24S	37E			28	P	EX	232							7							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
504	F	27	24S	37E			I																
505	C	27	24S	37E			I																
601	L	27	24S	37E			I																
602	M	27	24S	37E		5600	P		1990	10454	199					26							
603	K	27	24S	37E		1092	P	EX	2886	1626	704					28							
604	N	27	24S	37E			I																
701	B	27	24S	37E		980	P		528	560						26							
702	G	27	24S	37E		140	P	S															
703	J	27	24S	37E				I															
705	I	27	24S	37E		56	P	S															
707	P	27	24S	37E				I															
708	A	27	24S	37E				T															
709	O	27	24S	37E		112	P		48		10					1							
710	H	27	24S	37E				I															
801	C	33	24S	37E		700	P		433	8239	13					16							
802	F	33	24S	37E				I															
804	D	33	24S	37E				T															
902	L	33	24S	37E				T															
903	K	33	24S	37E		1428	P		808							10							
		LEASE TOTAL				60732			39905	73653	5996	3709	EPG	2287	LSE		64			40192	SHL	557	
STATE		LMA COM																					C S
	1	P	32	23S	37E		112	P		43		323				3							
	2	I	32	23S	37E				S														
		LEASE TOTAL					112			43		323	303	EPG	20	LSE	2					198	
STATE		LMT																					S
	1	E	36	23S	36E				S														
	3	G	36	23S	36E		140	P		30		22				4							
	4	H	36	23S	36E		140	P		38	4	36				3							
	5	A	36	23S	36E				T														
	6	B	36	23S	36E				T														
Y	7	C	36	23S	36E		112	P		50	5	4				4							
	8	D	36	23S	36E		84	F															
		LEASE TOTAL					476			118	9	62	62	EPG			7						
						COMMINGLED WITH STATE LMT BATTERY																	
IDA		WIMBERLEY																					P
	1	A	26	25S	37E				F														
	2	C	25	25S	37E				FS														
	11	L	24	25S	37E				F			6894				28							
	13	M	24	25S	37E				F			7219				28							
	14	G	25	25S	37E				F			1218				28							
	15	O	25	25S	37E				F			3387				28							
	16	F	25	25S	37E				F			3511				28							
		LEASE TOTAL										22229	22229	EPG			7						
COMPANY TOTAL						61600			40250	73777	29494						83			40353		834	
AMOCO PRODUCTION CO											**********												
LANGLIE A FEDERAL																							
	1	M	9	25S	37E				U								1						
MYERS B FEDERAL RA A																							
	3	I	4	24S	37E		56	F		41		164											F
	5	K	9	24S	37E				F			71				28							
	6	E	7	24S	37E				U							17							
	9	F	7	24S	37E				UT														
	13	L	9	24S	37E				T														
		LEASE TOTAL					56			41		235	71	EPG	164	VNT	5					267	
MYERS B FEDERAL RA B																							F
	8	H	7	24S	37E		56	P		31	28	65				28							
	11	B	6	24S	37E				T														
	20	A	7	24S	37E		196	P		77	28	84				28							
	21	B	7	24S	37E		56	P		46	28	84				28							
		LEASE TOTAL					308			154	84	233	233	EPG			4					497	
MYERS B FEDERAL RA B BATTERY 2																							F
	15	A	6	24S	37E				S														
	16	C	5	24S	37E		56	P		12	28	267				28							
	17	E	5	24S	37E		56	P		12	28	295				28							
	18	H	6	24S	37E				PS														
	19	G	6	24S	37E				PU														

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
22	C	5	24S	37E		56	P			12	28	TSTM					28							
23	F	5	24S	37E		56	P			12	28	360					28							
		LEASE TOTAL				224				48	112	922	922	EPG				7			205	TNM	543	
CORTLAND MYERS UNIT																								
1	K	22	24S	37E		196	P			156	148	1423					28							UF
2	F	22	24S	37E				I																
3	C	22	24S	37E		224	P			156	148	162					28							
4	N	22	24S	37E		392	P			423	622	432					28							
5	F	22	24S	37E				I																
6	J	22	24S	37E				I																
		LEASE TOTAL				812				735	918	2017	1580	EPG	437	LSE		6			626	TNM	386	
STATE AJ BATTERY 2																								S
1	M	30	25S	38E		112	P			25	84	299					28							
2	L	30	25S	38E		112	P			81	252	353					28							
3	K	30	25S	38E				U																
4	M	30	25S	38E		112	P			106	112	254					14							
		LEASE TOTAL				336				212	448	906	798	EPG	108	LSE		4						
						COMMINGLED WITH STATE AJ BATTERY 2																		
COMPANY TOTAL						1736				1190	1562	4313						27			831		1693	
ANADARKO PRODUCTION COMPANY												**********												
LANGLIE MATTIX PENROSE SAND UT TR1																								
1	M	14	22S	37E		336	F			218		445												U P
LANGLIE MATTIX PENROSE SAND UT TR2																	28							
1	E	23	22S	37E		168	P			119	84	664					28							U P
LANGLIE MATTIX PENROSE SAND UT TR3																								
1	H	22	22S	37E				I																U P
2	G	22	22S	37E				S																
3	B	22	22S	37E				S																
4	A	22	22S	37E		224	P		EX	279	118	882					28							
LANGLIE MATTIX PENROSE SAND UT TR4																								
1	L	22	22S	37E				I																U P
2	K	22	22S	37E				P	EX	43							4							
3	F	22	22S	37E				I																
LANGLIE MATTIX PENROSE SAND UT TR5A																								
1	D	22	22S	37E		224	F			86		376					4							UF
2	C	22	22S	37E				S																
LANGLIE MATTIX PENROSE SAND UT TR5B																								
1	P	21	22S	37E				I																UF
2	C	21	22S	37E				P	EX	262		TSTM					26							
3	M	22	22S	37E				P	EX	40							4							
LANGLIE MATTIX PENROSE SAND UT TR6																								
1	A	21	22S	37E				S																U P
LANGLIE MATTIX PENROSE SAND UT TR7																								
1	H	21	22S	37E				I																U P
2	G	21	22S	37E				S																
3	B	21	22S	37E				S																
LANGLIE MATTIX PENROSE SAND UT TR8																								
1	F	21	22S	37E				I																U P
2	C	21	22S	37E				S																
3	C	21	22S	37E	NC-C116			F	S															
LANGLIE MATTIX PENROSE SAND UT TR9																								
1	P	20	22S	37E				I																U S
1	I	21	22S	37E		168	P			69	229						15							
2	K	21	22S	37E		2100	P		EX	4368	412						28							
3	J	21	22S	37E				P	I															
LANGLIE MATTIX PENROSE SAND UT TR11																								
1	M	21	22S	37E		2940	P			2481	8290						28							U S
LANGLIE MATTIX PENROSE SAND UT TR12																								
1	N	21	22S	37E				I																U P
LANGLIE MATTIX PENROSESAND UT TR13A																								
1	N	22	22S	37E				I																U P
LANGLIE MATTIX PENROSESAND UT TR13B																								
2	D	27	22S	37E				I																U P
LANGLIE MATTIX PENROSESAND UT TR13C																								
3	C	27	22S	37E		140	P				2688													U P
5	F	27	22S	37E				I									28							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
7	B	27	22S	37E				I																
8	A	27	22S	37E		140	P		EX	1680	5437	14264					28							
LANGLIE MATTIX PENROSE SAND UT TR13D																								
4	E	27	22S	37E		4200	P			3861	1293						28							U P
LANGLIE MATTIX PENROSE SAND UT TR13E																								
6	G	27	22S	37E		2520	P			2136	2664						28							U P
LANGLIE MATTIX PENROSE SAND UT TR14																								
2	J	22	22S	37E				I																U P
LANGLIE MATTIX PENROSE SAND UT TR15																								
1	I	22	22S	37E		140	P			136	162	1072					24							U P
LANGLIE MATTIX PENROSE SAND UT TR16																								
1	M	23	22S	37E		140	P			83	84						28							U P
LANGLIE MATTIX PENROSE SAND UT TR17																								
2	E	26	22S	37E		252	P		EX	672	962	4738					28							U P
LANGLIE MATTIX PENROSE SAND UT TR18																								
1	M	26	22S	37E		560	P			277	412						28							U P
2	L	26	22S	37E				I																
LANGLIE MATTIX PENROSE SAND UT TR19																								
2	P	27	22S	37E				I																U P
3	I	27	22S	37E		1540	P			1384	3632						28							
4	H	27	22S	37E				I																
5	J	27	22S	37E				I																
LANGLIE MATTIX PENROSE SAND UT TR20																								
1	C	27	22S	37E		2660	P			2209	4856						28							U P
LANGLIE MATTIX PENROSE SAND UT TR21																								
1	N	27	22S	37E		560	P		EX	667	1532						28							U S
2	N	27	22S	37E				I																
3	D	34	22S	37E				I																
6	E	34	22S	37E		840	P		EX	1057	2064						28							
7	F	34	22S	37E				I																
8	C	34	22S	37E		840	P			699	10296						28							
LANGLIE MATTIX PENROSE SAND UT TR22																								
1	L	27	22S	37E				I																U P
2	K	27	22S	37E		3220	P			2164	3188						28							
LANGLIE MATTIX PENROSE SAND UT TR23																								
1	P	28	22S	37E		1680	P			1186	1776						28							U P
LANGLIE MATTIX PENROSE SAND UT TR24																								
1	I	28	22S	37E		476	P		EX	2172	4480						28							U P
2	C	28	22S	37E		3220	P			2114	1685						28							
3	J	28	22S	37E		3360	P			2144	1120						28							
4	J	28	22S	37E				I																
LANGLIE MATTIX PENROSE SAND UT TR25																								
1	A	28	22S	37E				P	EX	305	1245	TSTM					26							U P
2	F	28	22S	37E				I																
LANGLIE MATTIX PENROSE SAND UT TR26																								
1	G	28	22S	37E				P	EX	3285	1228						28							U P
2	G	28	22S	37E		4396	S																	
LANGLIE MATTIX PENROSE SAND UT TR27																								
1	C	28	22S	37E				S																U P
2	C	28	22S	37E		3948	P			1399	520						28							
LANGLIE MATTIX PENROSE SAND UT TR28																								
1	N	28	22S	37E		980	F			910	2537						26							U P
2	K	28	22S	37E		3080	F			2505	8400						28							
3	F	28	22S	37E				I																
4	L	28	22S	37E				I																
5	M	28	22S	37E		2800	P			1166	1400						28							
6	E	28	22S	37E		840	P		EX	1176	5780						28							
7	N	28	22S	37E				I																
LANGLIE MATTIX PENROSE SAND UT TR29																								
1	I	29	22S	37E		2660	P			2517	7735						28							U S
2	H	29	22S	37E				I																
3	A	29	22S	37E		896	P			494	3560						28							
LANGLIE MATTIX PENROSE SAND UT TR30																								
1	A	32	22S	37E		2800	P			1325	650	TSTM					28							U S
LANGLIE MATTIX PENROSE SAND UT TR31																								
1	H	32	22S	37E				I																U S
LANGLIE MATTIX PENROSE SAND UT TR32																								
1	E	33	22S	37E		644	P			624	6730						27							U P

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPO	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	2D	33	22S	37E			I																
	2E	33	22S	37E			P																
LANGLIE MATTIX PENROSE SAND UT TR33																							
	1F	33	22S	37E			I																U P
	2C	33	22S	37E		840	P	EX	1136	2800						28							
LANGLIE MATTIX PENROSE SAND UT TR34																							
	1G	33	22S	37E		700	P		415	8400						28							U P
LANGLIE MATTIX PENROSE SAND UT TR35																							
	1A	33	22S	37E		1036	P		1124	1644						28							U P
	2H	33	22S	37E			I																
	3B	33	22S	37E			I																
LANGLIE MATTIX PENROSE SAND UT TR36																							
	1B	34	22S	37E			I																U P
	2A	34	22S	37E		1400	P	EX	1774	3436						28							
	3G	34	22S	37E		56	P		60	4122						17							
	4H	34	22S	37E			I																
	5A	34	22S	37E			P																
LANGLIE MATTIX PENROSE SAND UT TR37																							
	1J	34	22S	37E			I																U S
	2O	34	22S	37E		1120	P	EX	1649	12440						28							
	3P	34	22S	37E			I																
	4I	34	22S	37E		56	PS																
LANGLIE MATTIX PENROSE SAND UT TR38																							
	1O	28	22S	37E			I																U S
LANGLIE MATTIX PENROSE SAND UT TR39																							
	1P	29	22S	37E			I																UF
	2C	29	22S	37E		2100	P		1205	3355						28							
		LEASE TOTAL				63000			55675	133446	22441	22441					98			41407	SHL	1120	
																				14768	TNM		
COMPANY TOTAL						63000			55675	133446	22441						98			56175		1120	
ATLANTIC RICHFIELD COMPANY											**********												
F M BURLESON WN																							
	1C	8	25S	37E		56	F		18		1772	1772	EPG			28	1					193	P
JIM CAMP WN																							
	1M	6	24S	37E			F				4699					28							P
	3L	6	24S	37E		112	P		103		210					28							
		LEASE TOTAL				112			103		4909	4906	EPG	3	LSE		2			177	SHL	121	
LEE CARTER																							
	1H	9	24S	37E		140	P		32		404	388	EPG	16	LSE	8	1					88	P
JOHN P COMBEST WN																							
X	1H	35	23S	36E			S										1						P
	2G	35	23S	36E		140	P		22	9	515					28							
	3A	35	23S	36E			FS										1						P
		LEASE TOTAL				140			22	9	515	406	EPG	109	LSE		3			179	SHL	44	
COOPER WN																							
	1G	12	24S	36E			S										1						P
B DAVIS ARC																							
	2N	34	23S	36E		2240	P		667	19950	718	718	EPG			28	1						P
								COMMINGLED WITH B DAVIS ARC BATTERY															
JAMES H DUTHIE WN BATTERY 2																							
	2A	19	23S	37E			S																F
	3I	18	23S	37E		56	F				14					28							
		LEASE TOTAL				56					14	11	ACC	3	LSE		2					103	P
MELBA GOINS																							
Y	2I	27	23S	37E		140	F		75		254					28							
	3P	27	23S	37E		196	P		82		509					15							
		LEASE TOTAL				336			157		763	763	EPG				2					457	
W F HANAGAN																							
	3L	12	25S	36E		1008	P		768	3356	781	678	EPG	103	LSE	28	1			768	TNM	278	P
WILLIAM H HARRISON A WN																							
	2D	29	24S	37E			S										1						P
WILLIAM H HARRISON C WN																							
	3L	20	24S	37E			S										1						P
WILLIAM H HARRISON C WN																							
	4L	29	24S	37E			FS										1						P

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
KING WN								T																P
	L	12	23S	36E																				
	E	12	23S	36E		84	P			43		113					28							
	K	12	23S	36E				S																
LEASE TOTAL						84				43		113	8	ACC	105	LSE		3		15	201	TNM	138	
KING OIL WN COM																								
	F	12	23S	36E				S										1						C P
T M LANKFORD WN																								
	C	25	23S	36E		28	F		EX	37		744	741	EPG	3	LSE	28	1	EX	39			72	P
W T MATKINS WN																								
	I	15	23S	36E		168	P			82	21	1283					28							P
	L	14	23S	36E		140	P			82		151					28							
	K	14	23S	36E		280	P			184	41	224					28							
LEASE TOTAL						588				348	62	1658	1451	EPG	207	LSE		3			445	TNM	322	
STATE 157 E																								
	B	32	24S	37E				S										1						S
STATE Y																								
	A	25	25S	37E		56	P			17	1	1786	380	EPG	1406	LSE	28	1					277	S
STATE Y TRACT 2																								
	B	25	25S	37E				F	S									1						S
E L STEELER WN																								
	P	19	23S	37E		56	F			66		187					28							P
	N	19	23S	37E				S	S															
	M	19	23S	37E					S															
LEASE TOTAL						56				66		187	187	EPG				3		10			108	
STUART A WN																								
	C	14	25S	37E				S										1						P
TOBY WN																								
	P	12	24S	36E				S																P
	I	12	24S	36E		56	F			36		8086					28							
	J	12	24S	36E				U																
LEASE TOTAL						56				36		8086	8086	EPG				3					229	
COMPANY TOTAL						4956				2314	23378	22450						35		64	1770		2430	
FRANK BATEMAN													**********											
DAVIS																								
	N	33	23S	37E		56	P			8		221	186	EPG	35	LSE	15	1					199	P
																					10	BSW		
ESTATE OF OSCAR BOURG													**********											
JANDA STATE																								
	H	24	23S	36E		28	F					16566					28							S
	B	24	23S	36E		28	F					16566					28							
LEASE TOTAL						56						33132	33132	WAR				2					96	
																					173	TNM		
																					90			
COMPANY TOTAL						56						33132						2			263		96	
TCM BROWN DRILLING COMPANY													**********											
LA MUNYON FEDERAL																								
	E	28	23S	37E		224	P			163		1442	1442	EPG			26	1			216	SHL	47	F
GEORGE L. BUCKLES COMPANY													**********											
JAMISON																								
	H	21	24S	37E		168	P			195	3925	134					28							P
	E	22	24S	37E		168	P			134	3031	427					28							
	A	21	24S	37E		112	P		EX	149	656	976					28							
	M	21	24S	37E																				
	P	21	24S	37E				H																
LEASE TOTAL						448				478	7612	1537	1537	EPG				5	EX	151	480	TNM	434	
KNIGHT																								CFP
	I	21	24S	37E		1120	P			452	3320						28							
	L	22	24S	37E		840	P		EX	1194	759						28							
	P	21	24S	37E		1120	P			449	996						28							
	M	22	24S	37E		560	P			75	546						28							
	M	22	24S	37E				I																

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	WAG	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6	H	21	24S	37E				I																
7	I	21	24S	37E				I																
8	L	22	24S	37E				I																
9	L	22	24S	37E				I																
10	M	22	24S	37E				I																
11	M	22	24S	37E				I																
12	P	21	24S	37E				I																
13	P	21	24S	37E				I																
LEASE TOTAL						3640				2170	5621							13			2420	TNM	1109	
COMPANY TOTAL						4088				2648	13233	1537						18		151	2900		1543	
BURK GAS CORPORATION												**********												
LA MUNYON																								
1	M	21	23S	37E			P	U																F
2	E	21	23S	37E			P	U																
3	F	21	23S	37E			P	U																
4	C	21	23S	37E			P	U																
LEASE TOTAL																		4						
COMPANY TOTAL																		4						
BURLESON AND HUFF												**********												
W M COCK																								
1	O	28	25S	37E				U																P
2	P	28	25S	37E	NC-C116	F						7603												
LEASE TOTAL												7603	7603	EPG			25	2						
LEONARD																								
1	P	20	25S	37E		140	F			22	11	580	580	EPG			3	1			171	SHL	116	P
COMPANY TOTAL						140				22	11	8183						3			171		116	
W. K. BYRCM												**********												
BUFFINGTON																								
1	L	19	25S	38E		112	P			20		174					28							P
2	M	19	25S	38E		84	P			20		150					28							
3	N	19	25S	38E					T															
4	K	19	25S	38E					T															
LEASE TOTAL						196				40		324	324	EPG				4					182	
DAVIS																								
1	L	33	23S	37E		112	P			73	1	2000					28							P
2	K	33	23S	37E		140	P			73	1	1365					28							
LEASE TOTAL						252				146	2	3365	3365	EPG				2					245	
DAVIS B																								
1	M	33	23S	37E		84	P			39	1	339	339	EPG			28	1			204	TNM	80	P
MCBUFFINGTON																								
1	I	13	25S	37E		84	F			40		400					28							P
2	P	13	25S	37E		56	P			18		497					28							
LEASE TOTAL						140				58		897	897	EPG				2			221	TNM	99	
SINCLAIR CARTER																								
1	A	9	24S	37E		84	P			71		213	213	EPG			28	1			225	TNM	99	P
COMPANY TOTAL						756				354	3	5138						10			650		701	
CARTER FOUNDATION PRODUCTION COMPANY												**********												
EVA E BLINEBRY																								
1	I	34	23S	37E		420	P			152	203						28							F
2	O	34	23S	37E		336	P			304	152	11					28							
3	P	34	23S	37E		392	P			183	124	10					28							
4	M	35	23S	37E		364	P			175	123						28							
5	E	35	23S	37E		504	P			196	104	8					28							
6	F	35	23S	37E		392	P			148	100	7					28							
7	H	34	23S	37E		84	F			30							28							
8	A	34	23S	37E		840	P			318	357	5					28							
9	C	35	23S	37E		1120	P			663	504	8					28							
10	C	35	23S	37E		1008	P			562	494	14					28							
11	P	34	23S	37E					I															
12	J	34	23S	37E		476	P			245	219						28							
13	M	35	23S	37E					I															
14	I	34	23S	37E					I															
15	E	35	23S	37E					I															

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	CX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
16G	34	23S	37E					I																
LEASE TOTAL						5936				2976	2380	63	63	EPG				16			3239	TNM	1410	
BAYLUS CADE																								F
1L	35	23S	37E			560	P			372	662	81					28							
2K	35	23S	37E			420	G			309	595	88					28							
3N	35	23S	37E			420	P			235	423	68					28							
LEASE TOTAL						1400				916	1680	237	237	EPG				3			455	TNM	742	
G H MATTIX																								F
1F	3	24S	37E			112	P			126	220	99					28							
2C	3	24S	37E			84	G			50							28							
3J	3	24S	37E			84	G			70	62	33					28							
4D	3	24S	37E			84	P			63		30					28							
5E	3	24S	37E			112	P			100		74					28							
6D	3	24S	37E			84	P			87	45	75					28							
LEASE TOTAL						560				496	327	311	311	EPG				6			419	TNM	511	
COMPANY TOTAL						7896				4388	4387	611						25			4113		2663	
CITIES SERVICE OIL COMPANY												**********												
HODGES B																								
1M	1	25S	37E				F					230	230	LSE				1						P
RALPH CLARKE, ET AL												**********												
IMPERIAL ROYALTIES																								
1F	9	24S	37E			84	F			27		337	337	EPG				1					121	P
CONTINENTAL-EMSCO COMPANY												**********												
FOWLER HAIR																								
1C	9	24S	37E			140	P			123		202	202	EPG			26	1			189	TNM	129	P
FOWLER HAIR A																								P
1B	9	24S	37E					U										1						
COMPANY TOTAL						140				123		202						2			189		129	
CONTINENTAL OIL COMPANY												**********												
CLINE A 15																								F
1C	15	23S	37E					S																
3L	15	23S	37E				F	S																
5F	15	23S	37E					S																
LEASE TOTAL																		3						
COMMINGLED WITH CLINE A 15 BATTERY																								
COOPER																								P
1L	8	24S	37E					T																
2K	8	24S	37E					S																
LEASE TOTAL																		2						
JACK A 29																								F
2I	29	24S	37E					I																
3H	29	24S	37E			504	P			14	14						28							
4D	29	24S	37E					I																
5B	29	24S	37E			2240	P			993	110	915					28							
LEASE TOTAL						2744				1007	124	915	915	EPG				4			12	TNM	145	
																					918	PER		
JACK B 17																								F
1E	17	24S	37E					S																
2D	17	24S	37E			56	F			53		1136					28							
LEASE TOTAL						56				53		1136	1136	EPG				2					131	
JACK B 29																								F
1P	29	24S	37E					S										1						
LANGLIE JACK UNIT																								UFP
1O	17	24S	37E			280	P	S																
2P	17	24S	37E					I																
3A	20	24S	37E			868	P			278	83	412					28							
4B	20	24S	37E			2632	P			2422	2727	272					28							
5C	20	24S	37E			1400	P			474	139	300					28							
6D	20	24S	37E					I																
7F	20	24S	37E					I																
8G	20	24S	37E			560	P			556	22	217					28							
9H	20	24S	37E			672	P			752	334	300					28							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION					MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
	10 E	21	24S	37E				I															
	11 L	21	24S	37E		3276	P		3257	202	338					28							
	12 I	20	24S	37E				I															
	13 J	20	24S	37E		2100	P		1419	501	319					28							
	14 C	20	24S	37E				I															
	15 P	20	24S	37E		4900	P		4843	2809	273					28							
	16 M	21	24S	37E				I															
	17 A	29	24S	37E				I															
		LEASE TOTAL				16688			14001	6817	2431	2381	EPG	50	LSE		16			13998	TNM	508	
LYNN B 1																							
	5 C	26	23S	36E		140	P		47	24	5159					28							F
	6 D	26	23S	36E		168	P		142		657					28							
	8 A	27	23S	36E		56	F	S															
	9 B	26	23S	36E		56	F		48	120	164					28							
	10 E	26	23S	36E		168	P		143	24	789					28							
	11 K	26	23S	36E		112	P		71	71	526					28							
	12 G	26	23S	36E		196	P		167		1578					28							
	14 F	26	23S	36E		84	P		72	24	657					28							
	15 L	26	23S	36E		168	P		143	24	854					28							
		LEASE TOTAL				1148			833	287	10384	10333	P P	51	LSE		9			829	TNM	207	
LYNN B 25																							F
	3 P	25	23S	36E				S															
	4 C	25	23S	36E			F	S															
		LEASE TOTAL															2					21	
SHAHAN 33																							P
	1 A	33	25S	37E				S															
	2 H	33	25S	37E				S															
	3 G	33	25S	37E				S															
		LEASE TOTAL															3						
STATE KQ 32																							S
	1 J	32	24S	37E		196	P		182	52	601	601	EPG			28	1			182	TNM	363	
STEVENS B																							F
	3 D	12	23S	36E				P S															
	4 M	12	23S	36E		224	P	S															
	5 N	12	23S	36E		28	P		20	20	44					28							
	6 B	12	23S	36E		84	P		59		174					28							
	7 C	12	23S	36E		280	P		139	20	218					28							
	8 A	12	23S	36E				I															
	9 G	12	23S	36E		84	F	S															
	10 H	12	23S	36E	NO-C	116	P	S															
	12 J	7	23S	37E		252	P		178	670	435					28							
	13 E	7	23S	37E		112		S															
	14 M	7	23S	37E		112	F	S															
	17 P	7	23S	37E		532	P		178	20	696					28							
	18 I	7	23S	37E		952	P		554	99	5655					28							
	19 O	7	23S	36E		504	P		218	60	696					28							
	20 B	18	23S	37E		280	F		198	90	909					28							
	21 H	7	23S	37E		476	F		277	1464	696					28							
		LEASE TOTAL				3920			1821	2643	9523	9523	P P				18			1817	TNM	350	
STEVENS B 7 COM																	1						CF
	2 G	7	23S	37E				U															
STEVENS B 14																							F
	2 J	14	23S	36E		84	P		78	104	447					28							
	3 O	14	23S	36E				S															
		LEASE TOTAL				84			78	104	447	397	P P	50	LSE		2	EX	19			181	
STEVENS B 15																	1						F
	3 N	15	23S	36E				S															
STEWART 28																							F
	1 M	28	23S	37E		56	P		50		220					28							
	2 K	28	23S	37E				S															
		LEASE TOTAL				56			50		220	220	EPG				2					124	
STEWART 29																							F
	10 O	29	23S	37E		56	P		47		406					28							
	3 P	29	23S	37E				S															
		LEASE TOTAL				56			47		406	406	EPG				2					141	
VAUGHAN A 12																							F
	1 E	12	24S	36E		56	F		20							28	1					94	

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION					MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																			
VAUGHAN B 1																							
2F	1	24S	36E			224	P		94	31	1754					28							F
3A	1	24S	36E			140	P		16	32	1138					28							
5D	1	24S	36E			112	P		63	32	4077					28							
LEASE TOTAL						476			173	95	6969	6969	EPG				3			184	SHL	112	
VAUGHAN B 12							F				1423	1423	EPG			28	1						F
WELLS B 1																							
1A	1	25S	36E				U										1						F
COMPANY TOTAL						25480			18265	10122	34455						73		19	17940		2377	
MILLARD DECK											**********												
CLOWER STATE																							
1I	20	22S	37E			224	P		224	280	1124	1124	SKY			28	1	EX	595	1992	TNM	742	
PATSY																							F
1A	20	22S	37E			68	P	EX	126	140	4579	4579	WAR			28	1	EX	760	629	TNM	747	
SHELL STATE																							S
1K	36	24S	36E			532	F		181	188	9673	9673	EPG			28	1			136	TNM	383	
COMPANY TOTAL						3452			3686	6080	15376						3		1355	2757		1872	
EL PASO NATURAL GAS COMPANY											**********												
CARLSON FEDERAL																							
3I	23	25S	37E				F				2007	2007	EPG			24	1						F
CARLSON A FEDERAL																							
2M	25	25S	37E				F				186	186	EPG			1	1						F
GREGORY A FEDERAL																							
2L	33	25S	37E				F				18575	18575	EPG			24	1						F
JAL																							
1A	8	25S	37E				U										1						F
LANGLIE A																							
2K	14	25S	37E				F				2398	2398	EPG			28	1						F
LANGLIE FEDERAL																							
1J	14	25S	37E				F				4857					17							F
2I	8	25S	37E				U										2						
LEASE TOTAL											4857	4857	EPG				7						
COMPANY TOTAL											28023												
ESTATE OF JACK FROST											**********												
RAMSEY STATE																							
1E	26	24S	37E			140	P		78		1600												S
2K	26	24S	37E				S																
3L	26	24S	37E			56	P		35		711												
4M	26	24S	37E			56	P		35		711												
5N	26	24S	37E				S																
LEASE TOTAL						252			148		3022	3022	EPG				5					289	
COMPANY TOTAL						252			148		3022						5			193 50 243	TNM	289	
ALBERT GACKLE											**********												
R W COWDEN B																							
2M	30	23S	37E			112	P		91		TSTM					28	1			161	ADM	99	P
R W COWDEN C																							
1D	31	23S	37E			168	P		108	14	207					28							P
2E	31	23S	37E			168	P		108	28	366					28							
3F	31	23S	37E			84	P		55	14	112					28							
5G	31	23S	37E			84	P																
LEASE TOTAL						504			271	56	685	685	EPG				4			444	TNM	288	
E F KING																							P
2I	12	23S	36E			420	P		293	14	1054					28							
3P	12	23S	36E			308	P		221	14	859					28							
LEASE TOTAL						728			514	28	1913	1913	ACC				2			370	TNM	304	
MOBIL KING																							P
1C	12	23S	36E			196	P		131	14	1627					28							
2J	12	23S	36E			196	P		132	14	2321					28							
LEASE TOTAL						392			263	28	3948	3948	P	P			2			213	TNM	328	
SINCLAIR A STATE																							S
2K	23	23S	36E			168	P		78	56	79					28							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PRCD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	3L	23	23S	36E		168	P		78	28	978					28							
	4J	23	23S	36E		140	P		65	280	9676					28							
	5I	23	23S	36E			PU																
	6N	23	23S	36E		84	P		39	112	2625					28							
	7C	23	23S	36E		196	P		91	28	2508					28							
	8M	23	23S	36E		168	P		78	56	4936					28							
	9P	23	23S	36E		840	P		391	420	3171					28							
		LEASE TOTAL				1764			820	980	23973	23973	ACC				8			484	TNM	744	
SINCLAIR B STATE																							
	5B	3	23S	36E		252	P		158		2967												S
	6C	3	23S	36E		112	P		70	56	173					28							
	7A	3	23S	36E		224	P		141	140	207					28							
	8D	3	23S	36E		112	P		70	28	103					28							
	9E	3	23S	36E		112	P		70	140	276					28							
	10F	3	23S	36E		168	P		105	140	4830					28							
	11G	3	23S	36E		168	P		105	112	448					28							
	12H	3	23S	36E		84	P		88	84	4416					28							
		LEASE TOTAL				1232			807	700	13420	13420	P	P			8						
						COMMINGLED WITH SINCLAIR B STATE BATTERY																	
COMPANY TOTAL						4732			2766	1792	43939						25			1672		1763	
GETTY OIL COMPANY											**********												
L M BUFFINGTON																							
	1L	18	25S	38E		28	P		28		20	20	LSE			8	1	EX	16			98	P
L M BUFFINGTON A																							
	1M	18	25S	38E			PS										1						P
A B CCATES C																							
	1F	24	25S	37E			F				764	764	EPG			28	1						F
A B CCATES C BATTERY 2																							
	2A	24	25S	37E		28	P		21		497												F
	3P	24	25S	37E		28	P		21		1448					28							
	4I	24	25S	37E			S									28							
	5H	24	25S	37E		28	P		22		829					28							
		LEASE TOTAL				84			64		2774	2754	EPG	20	LSE		4					115	
A B CCATES D																							
	1N	24	25S	37E			F				69	69	EPG			28	1						F
B F DAVIS																							
	1J	33	23S	37E		112	P		24	5	295	295	EPG			28	1					219	P
E F KING																							
	2L	1	23S	36E		252	P		160	17	396					28							P
	3K	1	23S	36E		84	P		56	3	459					28							
	4M	1	23S	36E		140	P		140	16	422					28							
	5N	1	23S	36E			PS																
		LEASE TOTAL				476			356	36	1277	1152	SKY	125	LSE		4			231	TNM	256	
GEORGE RIGGS A																							
	1D	1	26S	37E			PS																F
	2D	1	26S	37E			PS																
		LEASE TOTAL															2						
GEORGE RIGGS B																							
	1A	1	26S	37E			PS																F
	2H	1	26S	37E			PS																
	3G	1	26S	37E			PS																
	4B	1	26S	37E			PS																
		LEASE TOTAL															4						
COMPANY TOTAL						700			472	41	5199						19		16	231		688	
GREAT WESTERN DRILLING COMPANY											**********												
H LEONARD B																							
	1H	32	23S	37E		84	P		53		530					28							S
	3C	32	23S	37E			F				1262					28							
	4B	32	23S	37E		84	P		50		535					28							
	5A	32	23S	37E		84	P																
		LEASE TOTAL				252			103		2327	2327	EPG				4					503	
COMPANY TOTAL						252			103		2327						4					503	
GULF OIL CORPORATION											**********												
ARNOTT RAMSAY NCT B																							
	2H	32	25S	37E			U										1						S

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CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ARNOTT RAMSAY NCT F					F		F					507	507	EPG			28	1						S
1D	36	25S	37E															1						S
ARNOTT RAMSAY NCT F					F			U																P
2H	36	25S	37E									574	574	EPG			28	1						P
BERTHA							F																	
1M	23	24S	37E																					
S J CARR								S										3						P
2E	10	24S	37E					U													417	SHL	132	P
3K	10	24S	37E					U																P
4N	10	24S	37E																					
LEASE TOTAL												240	240	VNT			28	1						P
CARTER EAVES NCT A					A	196	F			84	28							1						P
2F	6	24S	37E																		217	SHL	216	S
CARTER EAVES NCT B					B			U																
1N	6	24S	37E									2126	2126	EPG			28	1						S
B A CHRISTMAS																								
1K	6	24S	37E			252	F			203	30	7312	7312	EPG			28	1						S
J R HOLT NCT A								F																
2N	16	24S	37E																					
J R HOLT NCT B								U									28	2			208	SHL	231	S
1I	36	23S	36E			280	F			204	28	887	887	EPG										
2P	36	23S	36E			280				204	28	887												
LEASE TOTAL																	28						277	S
J F JANDA NCT H								S																
1I	11	23S	36E			112	F				40	7174												
2P	11	23S	36E			168				80			7141	WAR	33	LSE		4						
3O	11	23S	36E					PS			40	7174					28							
4O	11	23S	36E			280				80														
LEASE TOTAL												594												
J F JANDA NCT I										203	1120						28							
3C	11	23S	36E			392						295					28							
5B	11	23S	36E			112	F			61	40	6398					28							
6C	11	23S	36E			840				152	21													
7L	11	23S	36E			196	F					97												
8G	11	23S	36E			84				69								7			477	SHL	540	S
9F	2	23S	36E					S																
10E	2	23S	36E					S																
LEASE TOTAL						868				485	1181	7384	7349	WAR	35	LSE								
J F JANDA NCT J								S										2						F
2P	4	23S	36E					S																
3O	4	23S	36E																					
LEASE TOTAL						COMMINGLED WITH J F JANDA NCT J BATTERY											20							
C E LAMUNYON						112	P			53		275					20	2			480	TNM	50	F
2E	29	23S	37E			56	P			32			275	VNT										
18C	29	23S	37E			168				85		275												
LEASE TOTAL																								
C E LAMUNYON								U									19							
3F	29	23S	37E					U																
5D	21	23S	37E					U																
15G	29	23S	37E					U				683									225	SHL	25	P
16G	27	23S	37E			112	P			44								6						
17B	29	23S	37E					U				683	2	SHL	681	EPG		1						P
19H	27	23S	37E			112				44								1						S
LEASE TOTAL																								
MANDA NCT C								U																
1B	35	23S	36E																					
LEARCY MCBUFFINGTON								F																
1L	13	25S	37E																					
VINSON RAMSAY NCT B								S																
2I	36	25S	37E					C																
3P	36	25S	37E					C										4						S
4O	36	25S	37E					C										1						
5N	36	25S	37E					C																
LEASE TOTAL																								
W A RAMSAY NCT C								S																
1C	36	24S	37E																					

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
G W SHAHAN																								
1	B	33	25S	37E				U																P
101	D	2	25S	37E		56	F			55		886					28	1						
102	E	2	25S	37E				I																
103	F	2	25S	37E				I																
104	K	2	25S	37E				I																
105	L	2	25S	37E		336	P			335		178					28							
106	M	2	25S	37E		1008	P			586	28	181					28							
107	N	2	25S	37E				I																
108	B	11	25S	37E				I																
109	C	11	25S	37E		56	P			64	244	387					27							
110	D	11	25S	37E		112	P			112	28	119					28							
111	A	10	25S	37E		560	P			564	140	527					28							
112	B	10	25S	37E		700	P			697		533					28							
113	C	10	25S	37E		448	P			447		393					28							
114	D	10	25S	37E		980	P			986	2184	306					27							
115	E	10	25S	37E				I																
116	F	10	25S	37E		56	P			56	28	34					28							
117	G	10	25S	37E				I																
118	H	10	25S	37E		84	P			84	56	215					28							
119	I	11	25S	37E				I																
120	J	11	25S	37E				I																
121	I	10	25S	37E		28	P			28		417					28							
122	L	10	25S	37E		28	P			28		47					28							
123	K	10	25S	37E				I																
124	J	10	25S	37E		56	P			56		46					28							
125	C	10	25S	37E				I																
126	A	10	25S	37E				I																
127	C	10	25S	37E				S																
128	I	10	25S	37E				I																
LEASE TOTAL						4508				4098	2708	4269	4067	EPG	202	LSE		28			4084	TNM	348	
C D WORTH																								
1	I	30	24S	37E				S										1						P
COMPANY TOTAL						6664				5283	4015	31431						71			6108		1819	
HARLAN PRODUCTION COMPANY																								
TCBY												**********												
1	H	13	24S	36E				S										1						P
JOHN H. HENDRIX												**********												
STATE JG																								
1	I	2	23S	36E		84	F			97	28	15310					28							S
2	J	2	23S	36E		28	F			28	28	16800					28							
3	K	2	23S	36E		28	F			28	28	17200					28							
4	L	2	23S	36E		56	P			56	28	14000					28							
LEASE TOTAL						196				209	112	63310	63310	P	P			4	EX	80	178	TNM	227	
STATE JJ																								S
1	I	13	23S	36E		28	P			3	28	19220					28							
2	J	13	23S	36E		28	F			3	28	20000					28							
LEASE TOTAL						56				6	56	39220	39220	P	P			2					83	
COMPANY TOTAL						252				215	168	102530						6		80	178		310	
JOHN H. HILL												**********												
LA MUNYON A FEDERAL																								
1	C	22	23S	37E		84	P			24		340					28							F
2	F	22	23S	37E		140	P			15		604					28							
LEASE TOTAL						224				39		944	944	EPG				2					193	
LA MUNYON B FEDERAL																								F
1	K	22	23S	37E		112	P			43		246					28							
2	J	22	23S	37E		112	P			71		400					28							
3	C	22	23S	37E			P		EX	11		56					28							
LEASE TOTAL						224				125		702	702	EPG				3			185	TNM	344	
LA MUNYON C FEDERAL																								F
1	B	27	23S	37E		112	P			72		219					28							
2	A	27	23S	37E		140	P			66		219					28							
LEASE TOTAL						252				138		438	438	EPG				2			190	TNM	405	
LAS CRUCES FEDERAL																								F
1	N	15	23S	37E		140	P			97		325	325	EPG			28	1			184	TNM	105	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LAS CRUCES A FEDERAL																								
1G	22	23S	37E			56	P					17	17	EPG				1					300	F
COMPANY TOTAL						896				399		2426						9			559		1347	
N. B. HUNT												**********												
MATTIX A																								
1B	3	24S	37E			28	F			18		107					28							F
2A	3	24S	37E					S																
3H	3	24S	37E			28	P			18		64					28							
4G	3	24S	37E			56	F			36		157					28							
5I	3	24S	37E			56	P			37		92					28							
LEASE TOTAL						168				109		420	282	EPG	138	LSE		5			192	TNM	135	
MATTIX B																								F
1H	10	24S	37E			28	P			2		15					4							
2J	10	24S	37E			28	F			2		45					4							
3O	10	24S	37E					S																
4G	10	24S	37E					P																
LEASE TOTAL						56				4		60	58	EPG	2	LSE		4					179	
MATTIX B 10																								F
1F	10	24S	37E			168	P			79		417					27							
Y 2C	10	24S	37E			168	F			79		619					27							
3B	10	24S	37E			84	P			40		157					27							
LEASE TOTAL						420				198		1193	991	EPG	202	LSE		3			213	TNM	213	
COMPANY TOTAL						644				311		1673						12			405		527	
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********												
ALSTON																								
1C	26	25S	37E			28		S																P
2E	26	25S	37E					T																
3A	27	25S	37E			112	P			1		10					2							
4F	26	25S	37E					FS																
LEASE TOTAL						140				1		10	10	EPG				4					130	
G W DABBS																								P
1C	35	25S	37E					U																
2D	35	25S	37E			28	P	S																
3F	35	25S	37E			84	F	S																
LEASE TOTAL						112												3					90	
HUGHES A																								F
1G	18	23S	37E					PS										1						
COMPANY TOTAL						252				1		10						8					220	
JOHNSON AND FRENCH OIL COMPANY												**********												
DAVIS																								P
1C	33	23S	37E			84	P			45	28	886					28							
2P	33	23S	37E			112	P			45	28	887					28							
LEASE TOTAL						196				90	56	1773	1773	EPG				2			223	TNM	16	
FEDERAL A																								F
1A	14	25S	37E			84	F			12		2953					28							
2B	14	25S	37E			13	F			13		2954					28							
LEASE TOTAL						97				25		5907	5907	EPG				2			87	TNM		
FEDERAL B																								F
1G	14	25S	37E					F				1793					28							
2H	14	25S	37E					F				1793					28							
LEASE TOTAL												3586	3586	EPG				2						
COMPANY TOTAL						293				115	56	11266						6			310		16	
KING WARREN AND DYE												**********												
TOBY																								P
1L	7	24S	37E	NO-C115				U																
2K	7	24S	37E	NO-C115				U																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
SIDNEY LANIER												**********												
T M CONDITT																								P
1M	12	25S	36E			700	P			576	10944	844	844	EPG			28	1			654	TNM	254	

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
												**********												F
RALPH LOWE																	28							
M J SELF												626					28						529	S
3	C	6	26S	38E		280	P			179	154	703						2						
4	E	6	26S	38E		140	P			89	840	1329	1329	EPG										
LEASE TOTAL						420				268	994	1329					28	1	EX	42	209	TNM	108	
												1933	1933	EPG				3		42	209		637	
SHELL C STATE						28	P		EX	34		3262												F
1K	K	36	23S	36E		448				302	994													
COMPANY TOTAL												**********												
J. C. MAN, JR. AND JOHN H. HILL																	28							
LA MUNYON FEDERAL							F		EX	8		1111					28							
1A	A	21	23S	37E		56	P			54		296												
2	D	22	23S	37E				S									28	4					386	
3	E	22	23S	37E		28	F			4		1061						4					386	
4	H	21	23S	37E		84				66		2468	2468	EPG										
LEASE TOTAL						84				66		2468												P
COMPANY TOTAL												**********												
MOBIL OIL CORPORATION																	28	1			203	SHL	185	
J CAMP						196	P			147	21	486	262	GLF	224	LSE	28							
1C	C	6	24S	37E																				
HUMPHREY QUEEN UNIT						56	P			44	344	24					28							
1A	A	4	25S	37E				PI				172												
2	B	3	25S	37E		56	P			28							28							
3	C	3	25S	37E				PI			7	80												
4	D	3	25S	37E		280	P			29							28							
5	A	4	25S	37E				I			139	142					28							
6	I	3	25S	37E		140	P			163	468	41												
7	H	3	25S	37E		56	P		EX	162							28							
8	G	3	25S	37E				PI			32	148					28							
9	F	3	25S	37E		1036	P			587	20	179					28							
10	E	3	25S	37E		420	P			366		49												
11	L	3	25S	37E					EX	57							5							
12	K	3	25S	37E				I				147												
13	J	3	25S	37E		84	P			28	2492						28							
14	I	3	25S	37E				PI				25												
15	L	3	25S	37E		140	P			141	367						28							
16	K	3	25S	37E				PI				712					28							
17	J	3	25S	37E		140	P			28	4732	50					28							
18	I	3	25S	37E		112	P			57	555													
21	M	3	25S	37E		2100	P			1056	183	1240					28							
22	N	3	25S	37E				I				50					28			23			611	
23	O	3	25S	37E		84	P		EX	198	339	36									3151	SHL		
24	P	3	25S	37E		84	P		EX	234	133													
25		3	25S	37E		4788				3178	9811	3095	2563	SHL	532	LSE								
LEASE TOTAL																	28							
LANGLIE MATTIX QUEEN UNIT						112	P			76	146	89					28							
1L	L	11	25S	37E		112	P			48	625	52					28							
4	C	10	25S	37E		476	P		EX	611		1884					6							
5	C	10	25S	37E					EX	5	5	612												
6	P	10	25S	37E				PI			166	67					28							
7	M	10	25S	37E		56	P			44	277	198					28							
8	C	11	25S	37E		224	P			89														
10	B	15	25S	37E				PI			795	5087												
11	A	15	25S	37E		84	P			24							28							
12	G	15	25S	37E				PI																
13	C	14	25S	37E				I			1776	36					28							
14	D	14	25S	37E		364	P			196														
16	G	15	25S	37E				PI			7	143					28							
17	H	15	25S	37E		56	P		EX	159														
18	E	14	25S	37E				I			576	765					7							
19	J	15	25S	37E		84	P			32														
20	I	15	25S	37E				PI			54	9												
21	L	14	25S	37E		28	P			6														
24	O	15	25S	37E				I																
25	P	15	25S	37E																				

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION					MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																			
27	M	14	25S	37E			I																
29	B	22	25S	37E		210	OP		1179	43	1034					28							
30	A	22	25S	37E		140	P		70	23	36					28							
33	G	22	25S	37E		700	P		468	202	851					28							
34	H	22	25S	37E		140	P		96	143	296					28							
35	E	23	25S	37E			FI																
		LEASE TOTAL				4676			3103	5245	11159	10627	SHL	532	LSE		25			3112	SHL	412	
COMPANY TOTAL						9660			6428	15077	14740						49			6466		1208	
ROBERT L. PARKER TRUST									**********														
GEORGE L ERWIN																							
1	M	35	24S	37E		112	P		51		1229												F
2	L	35	24S	37E		84	P		52		922					28							
3	K	35	24S	37E		56	P				614					28							
		LEASE TOTAL				252			103		2765	2765	EPG				3			479	TNM	134	
COMPANY TOTAL						252			103		2765						3			479		134	
PEARSON SIBERT OIL COMPANY OF TEXAS									**********														
FOWLER HAIR																							
1	D	11	24S	37E		84	P		52	184	75	75	VNT			23	1			212	TNM	255	P
G H MATTIX FEDERAL																							F
1	A	10	24S	37E		56	P		49	140	44	44	VNT			28	1					146	
COMPANY TOTAL						140			101	324	119						2			212		401	
PETROLEUM CORPORATION OF TEXAS									**********														
LANGILE A STATE																							
1	I	36	24S	36E			T																
Y 2	H	36	24S	36E		280	P		90		603					7							
		LEASE TOTAL				280			90		603	603	EPG				2					297	
LANKFORD																							P
1	G	25	23S	36E			U										1						
LANKFORD E																							P
2	B	25	23S	36E		56	FT										1						
COMPANY TOTAL						336			90		603						4					196	
PHILLIPS PETROLEUM COMPANY									**********													493	
VERNON																							
1	J	36	24S	36E		168	P		89	224	498	498	EPG			28	1			185	TNM	127	S
C D WOOLWORTH																							P
7	N	23	24S	36E		588	P		473	7900	1902	1902	EPG			28	1						
COMMINGLED WITH C D WOOLWORTH AND C D WOOLW																							
C D WOOLWORTH GROUP 3																							
3	I	6	25S	37E		168	P		108	326	2461	2461	EPG			28	1			171	TNM	95	
COMPANY TOTAL						924			670	8450	4861						3			356		222	
JAMES W. RASMUSSEN									**********														
HUNT																							
1	N	26	23S	37E		168	P		11		TSTM						1					131	P
LA MUNYAN FEDERAL																							F
1	H	29	23S	37E	NO-C	116	P	EX	16														
2	A	29	23S	37E		98	P																
		LEASE TOTAL				98			16														
COMPANY TOTAL						266			27								2					370	
RESERVE OIL AND GAS COMPANY									**********								3					501	
CARTER																							
1	A	25	23S	36E		112	P		63		365	361	EPG	4	LSE	25	1					166	P
COOPER JAL UNIT																							
101	C	18	24S	37E			PS																
102	B	18	24S	37E		140	P		111	20	345					28							
103	A	18	24S	37E		84	P	EX	100	10	250					28							
104	E	18	24S	37E			S																
105	F	18	24S	37E			S																
106	H	18	24S	37E		56	P		36		443					28							
107	K	13	24S	36E		28	F		17	10	1251					28							
108	L	18	24S	37E			S																
109	K	18	24S	37E		196	F		15		1230					28							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
110	I	18	24S	37E		28	P	S																
111	P	14	24S	36E		140	P			155	42	657					28							
112	M	13	24S	36E		56	P	S																
113	N	13	24S	36E		56	P			17	20	1245					28							
114	O	13	24S	36E		56	P	S																
115	P	13	24S	36E			F	S																
116	M	18	24S	37E		168	P			14	16	1329					28							
117	N	18	24S	37E				S																
118	O	18	24S	37E				S																
119	P	18	24S	37E			P	S																
120	C	24	24S	36E		84	P			47		720					28							
121	B	24	24S	36E		84	F		EX	118		1333					28							
122	A	24	24S	36E			P	S																
123	O	19	24S	37E		336	P			47		712					28							
124	C	19	24S	37E		28	F			23		356					28							
125	F	24	24S	36E		84	P			52		769					28							
126	G	24	24S	36E		252	P			142	80	2151					28							
127	H	24	24S	36E		280	P		EX	140		2140					28							
128	E	19	24S	37E		336	P			47		712					28							
129	F	19	24S	37E		28	F			23		350					28							
130	K	24	24S	36E				S																
131	J	24	24S	36E			F	S																
132	I	24	24S	36E		56	P			17		173					28							
133	K	19	24S	37E		140	F			9		754					28							
134	N	24	24S	36E				S																
135	O	24	24S	36E				S																
136	P	24	24S	36E		56	P	S																
137	O	25	24S	36E		84	P	S																
138	C	25	24S	36E				S																
139	B	25	24S	36E		84	P			58	11	386					28							
140	A	25	24S	36E		84	P			77	12	499					28							
141	C	30	24S	37E		28	P			20	19	342					28							
143	F	25	24S	36E				S																
144	H	25	24S	36E		84	P			59		385					28							
		LEASE TOTAL				2884				1344	240	18532	18532					43			1703	TNM	3228	
																					1042	TNM		
C J LANEHART																								
16	B	28	25S	37E		308	P			266	28	225	221	EPG	4	LSE	27	1			371	TNM	71	P
MARTIN																								
1H		31	24S	37E		84	P					138					7							P
3G		31	24S	37E		84	P	S																
4B		31	24S	37E		56	P	S																
		LEASE TOTAL				224						138	133	EPG	5	LSE		3					57	
MARTIN B																								
2E		31	24S	37E			P					45	45	EPG			19	1					44	P
COMPANY TOTAL						3528				1673	268	19305						49			2074		3566	
RESLER AND SHELDON												**********												
FANNING																								
1E		33	23S	37E		28	F			28		801					28							P
4O		33	23S	37E		140	P			120		801					28							
5C		33	23S	37E		140	P			123		801					28							
		LEASE TOTAL				308				271		2403	2403	EPG				3			440	TNM	106	
FANNING BATTERY 2																								
3F		33	23S	37E			F					135	135	EPG			28	1						P
FANNING B																								
1A		33	23S	37E		56	F			20		217	217	EPG			28	1					86	P
KELLY STATE																								
1K		16	23S	37E		28	P			14		447					28							S
2L		16	23S	37E		28	F			7		447					28							
3M		16	23S	37E		28	F			7		448					28							
4N		16	23S	37E			F					506					28							
		LEASE TOTAL				84				28		1848	1848	EPG				4					520	
MAY A																								
1B		21	23S	37E			F					283					28							P
2G		21	23S	37E			F					121					3							
		LEASE TOTAL										404	404	EPG				2						

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STEELER A																								
1L	20	23S	37E			112	F			75		274	274	EPG			28	1					296	P
STEELER B																								
1I	20	23S	37E	*			FU											1						P
COMPANY TOTAL						560				394		5281						13			440		1008	
SAMEDAN OIL CORPORATION												**********												
HUGHES B 3																								
6P	17	23S	37E					U										1						F
HUGHES B 4																								
7E	17	23S	37E			196	F			108		325					28							F
8F	17	23S	37E					U																
11D	17	23S	37E			504	P			285	240	860					28							
12A	18	23S	37E			420	P			241	360	726					28							
LEASE TOTAL						1120				634	600	1911	1896	SKY	15	LSE		4			507	TNM	315	
HUGHES B 6																								F
10E	19	23S	37E			112	F			49		2710	2705	WAR	5	LSE	14	1			182	TNM	70	
COMPANY TOTAL						1232				683	600	4621						6			689		385	
SHELL OIL COMPANY												**********												
BLACK																								P
Y 2J		21	24S	37E		2520	P			846	1059	68					28							
2C		21	24S	37E		2240	P			1183	1266	83					28							
3N		21	24S	37E		2100	P			676	4524	142					28							
4N		21	24S	37E				I																
5N		21	24S	37E				I																
6C		21	24S	37E				I																
7J		21	24S	37E				I																
LEASE TOTAL						6860				2705	6849	293	254	EPG	39	LSE		7			2705	TNM	302	
LANGLIE MATTIX UNIT NO 1																								
1K	14	24S	37E					I																
2L	14	24S	37E			280	P			124	464	52					27							
3M	14	24S	37E					I									28							
4N	14	24S	37E			560	P			385	771	16					28							
5O	14	24S	37E					I									28							
6B	23	24S	37E			840	P			451	752	6					28							
7C	23	24S	37E					I									28							
8D	23	24S	37E			280	P		EX	386	386	107					28							
9E	23	24S	37E					I									28							
10F	23	24S	37E			1120	P			772	2098	33					28							
11G	23	24S	37E					I									28							
12H	23	24S	37E			56	P			64		13					28							
13I	23	24S	37E					I									28							
14J	23	24S	37E			420	P			314	2676	4					28							
15K	23	24S	37E					I									28							
16N	23	24S	37E			280	P			188	63	200					28							
17O	23	24S	37E					I									28							
18P	23	24S	37E			280	P			192	431	12					28							
LEASE TOTAL						4116				2876	7641	443	165	EPG	278	LSE		18			2691	SHL	606	
STATE JK																								S
1I	22	23S	36E			56	P			49	98	498					28							
2J	22	23S	36E			224	P			148	148	2217					28							
3P	22	23S	36E			252	P			122	97	436					28							
4O	22	23S	36E			168	P			98	98	665					28							
LEASE TOTAL						700				417	441	3816	3743	P P	73	LSE		4			482	TNM	455	
COMPANY TOTAL						11676				5998	14931	4552						29			5878		1363	
SKELLY OIL COMPANY												**********												
EUGENE COATS																								
3M		3	24S	36E				S																P
4P		3	24S	36E		140	P			28	200000	124					25							
5I		3	24S	36E		224	P			81	175000	4515					25							
LEASE TOTAL						364				109	375000	4639	4639	EPG				3						
COMMINGLED WITH EUGENE COATS BATTERY																								
J W COOPER																								
1K	12	24S	36E			112	P			89	29	718					28							P
2L	12	24S	36E			56	P			8	3	1124					8							
LEASE TOTAL						168				97	32	1842	1842	EPG				2					830	

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	TO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HOBBS A																								
	1D	30	25S	38E				T																S
	2C	30	25S	38E				T																
	3E	30	25S	38E				T																
	4F	30	25S	38E				T																
	LEASE TOTAL																	4						
HOBBS K																								
	1N	2	23S	36E		112	P			104	312	3314					26							S
	2M	2	23S	36E		168	P			105	158	11129					26							
	LEASE TOTAL					280				209	470	14443	14443	SKY				2						
	COMMINGLED WITH HOBBS K AND L BATTERY																							
HOBBS L																								
	1P	2	23S	36E		84	P		EX	104	26	3314					26							S
	2O	2	23S	36E		84	P			50	9	9189					26							
	LEASE TOTAL					168				154	35	12503	12503	SKY				2						
	COMMINGLED WITH HOBBS K AND L BATTERY																							
J C JOHNSON																								
	1E	20	23S	37E		112	P			16	1	1306					10							P
	4D	20	23S	37E				S																
	LEASE TOTAL					112				16	1	1306	1306	SKY				2					209	
J C JOHNSON BATTERY 2																								
	2A	20	23S	37E		252	P			151	7840	292					28							P
	3H	20	23S	37E		56	P			12	228	1306					23							
	5C	20	23S	37E		56	P			3	9	616					5							
	LEASE TOTAL					364				166	8077	2214	2214	SKY				3			439	TNM	84	
KING C																								
	2B	1	23S	36E		56	P			33	4	115					28							P
	3G	1	23S	36E		224	P			196	2	153					28							
	4H	1	23S	36E		56	P			28		158					28							
	5A	1	23S	36E		28	P			1		129					2							
	LEASE TOTAL					364				258	6	555	555	SKY				4		43	207	TNM	256	
LIBERTY ROYALTIES																								
	1C	7	24S	37E		56	P			19	2	1339					10							P
	2P	7	24S	37E		56	P			19	2	320					10							
	3I	7	24S	37E		28	P			9	1	111					10							
	4J	7	24S	37E		28	P			10	1	232					10							
	LEASE TOTAL					168				57	6	2002	2002	EPG				4			16	SHL	252	
J M MATKINS																								P
	1M	14	23S	36E		112	P			76	41	780					28							
	2N	14	23S	36E		112	P			56	10	1019					28							
	LEASE TOTAL					224				132	51	1799	1799	P P				2					240	
MATTIX A BATTERY 1																								S
	1O	2	24S	37E		112	P			118	89	152					28							
	2E	2	24S	37E		140	P			151	65	179					28							
	3L	2	24S	37E		84	P		EX	121	59	152					28							
	4K	2	24S	37E				I																
	5C	2	24S	37E		112	P		EX	152	102	180					28							
	6F	2	24S	37E				S																
	LEASE TOTAL					448			EX	542	315	663	663	EPG				6	EX	242	523	TNM	351	
MATTIX A BATTERY 2																								S
	7M	2	24S	37E		28	P			13	3	12					4							
	8N	2	24S	37E		56	P			14	4	12					4							
	LEASE TOTAL					84				27	7	24	24	LSE				2					68	
MEXICO D																								S
	1J	36	23S	36E		28	F			14		1686					14							
	2O	36	23S	36E		84	P			66	17	2684					14							
	LEASE TOTAL					112				80	17	4370	4370	EPG				2			80	SHL	68	
MEXICO P																								S
	1B	2	24S	37E				S																
	2G	2	24S	37E		56	P			32	2	12					4							
	LEASE TOTAL					56				32	2	12	12	VNT				2					128	
J W SHERRELL																								P
	4K	31	24S	37E		168	P			75	122	845					20							
	6C	6	25S	37E		196	P			90	140	1530					20							
	LEASE TOTAL					364				165	262	2375	2375	EPG				2			201	TNM	135	
																					30			

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
J W SHERRELL BATTERY 2																								
1	P	31	24S	37E				T																P
2	I	31	24S	37E		56	P	T		29	262	726					7							
7	J	31	24S	37E				T																
8	O	31	24S	37E				T																
LEASE TOTAL						56				29	262	726	726	EPG				4			60	TNM	175	
SKELLY PENROSE A UNIT																								
1	K	34	22S	37E		420	P		EX	512	6720	101					28							UFP
2	L	34	22S	37E				I																
3	I	33	22S	37E		1120	P			597	824	163					28							
4	J	33	22S	37E				I																
5	K	33	22S	37E		2772	P			1354	2031	97					28							
6	L	33	22S	37E				I																
7	M	33	22S	37E		840	P			531	2124	18					28							
8	N	33	22S	37E				I																
9	C	33	22S	37E		1204	P		EX	1509	1705	162					28							
10	P	33	22S	37E				I																
11	M	34	22S	37E		840	P			100	6188	61					28							
12	N	34	22S	37E				I																
13	G	3	23S	37E				I																
14	C	3	23S	37E		420	P			442	2957	437					28							
15	O	3	23S	37E		1932	P		EX	2303	1359	364					28							
16	A	4	23S	37E		224	P		EX	384	31	73					28							
17	B	4	23S	37E				I																
18	C	4	23S	37E		1204	P			345	11154	125					28							
20	G	4	23S	37E		168	P		EX	443	102	73					28							
21	H	4	23S	37E				I																
22	E	3	23S	37E		28	P		EX	260	26	73					28							
23	F	3	23S	37E				I																
24	G	3	23S	37E		11200	P			2403	3360	57					28							
25	H	3	23S	37E		280	P			28	46	29					28							
26	J	3	23S	37E				I																
27	K	3	23S	37E		84	P			53		115					28							
28	L	3	23S	37E				I																
29	I	4	23S	37E		84	P			53		45					28							
30	J	4	23S	37E				I																
31	K	4	23S	37E		308	P			213	104	62					28							
32	L	4	23S	37E				I																
33	M	4	23S	37E		1008	P			823	6356	382					28							
34	N	4	23S	37E				I																
35	C	4	23S	37E		756	P			876	193	107					28							
36	P	4	23S	37E				I																
37	M	3	23S	37E		84	P		EX	1063		116					28							
38	N	3	23S	37E				I																
39	C	3	23S	37E		56	P			1	1						21							
40	P	3	23S	37E				I																
41	A	10	23S	37E		784	P			796	677	44					28							
42	B	10	23S	37E				I																
43	C	10	23S	37E		56	P		EX	2397	120	100					28							
44	O	10	23S	37E				I																
45	A	9	23S	37E		84	P		EX	1270	76	62					28							
46	B	9	23S	37E				I																
47	G	9	23S	37E		1344	P			1128	1692	54					28							
48	H	9	23S	37E				I																
49	E	10	23S	37E		924	P			1016	2062	92					28							
50	F	10	23S	37E				I																
51	G	10	23S	37E		140	P		EX	638	96	80					28							
52	H	10	23S	37E				I																
53	J	10	23S	37E				I																
54	K	10	23S	37E		84	P			53		97					28							
55	L	10	23S	37E				I																
56	I	9	23S	37E		980	P			743	4592	35					28							
57	J	9	23S	37E				I																
58	C	9	23S	37E		56	P		EX	106	106	36					28							
59	P	9	23S	37E		560	P			266	88	62					28							
60	M	10	23S	37E		308	P			266		20					28							
61	F	4	23S	37E				I																
LEASE TOTAL						30352				22972	54790	3342	3342	SKY				60					1449	

20202SHL
2954TNM

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SKELLY PENROSE B UNIT																								
1	B	32	22S	37E				I																UFPS
2	C	32	22S	37E		700	P			771	1110	504					28							
3	D	32	22S	37E				I																
4	E	32	22S	37E		420	P			221	1788	126					28							
5	F	32	22S	37E				I																
6	G	32	22S	37E		672	P			496	6468	237					28							
7	I	32	22S	37E		980	P		EX	2095	587	114					28							
8	J	32	22S	37E			P										28							
9	K	32	22S	37E		84	P		EX	716	4480	83					28							
10	L	32	22S	37E				I																
11	H	31	22S	37E		252	P			138	15	98					28							
12	P	31	22S	37E				I																
13	M	32	22S	37E		308	P			111	2800	63					28							
14	N	32	22S	37E				I																
15	O	32	22S	37E		168	P			55	556	8					28							
16	P	32	22S	37E				I																
17	D	4	23S	37E				I																
18	A	5	23S	37E		532	P			386	1224	142					28							
19	B	5	23S	37E			P																	
20	C	5	23S	37E		308	P		EX	771	3516	39					28							
21	D	5	23S	37E			P																	
22	A	6	23S	37E		840	P		EX	2068	3846	79					28							
23	B	6	23S	37E		448	P			165	752	75					28							
24	G	6	23S	37E		252	P			28	532	20					28							
25	H	6	23S	37E				I																
26	F	5	23S	37E		308	P			137	5908	94					28							
27	F	5	23S	37E				I																
28	G	5	23S	37E		224	P			154	3510	59					26							
29	H	5	23S	37E				I																
30	E	4	23S	37E		840	P			496	2604	328					28							
31	I	5	23S	37E		896	P			662	3696	63					28							
32	J	5	23S	37E			P																	
33	K	5	23S	37E		1904	P			1405	3556	118					28							
34	L	5	23S	37E			P																	
35	I	6	23S	37E		196	P			221	95	59					28							
36	P	6	23S	37E				I																
37	M	5	23S	37E		140	P			138	3080	154					28							
38	N	5	23S	37E				I																
39	O	5	23S	37E		448	P			186	3159	82					27							
40	P	5	23S	37E				I																
41	C	9	23S	37E		140	P		EX	292	3780	201					27							
42	D	9	23S	37E				I																
43	A	8	23S	37E		168	P			193	1951	40					28							
44	C	8	23S	37E		168	P			110	21	43					28							
45	D	8	23S	37E			P										28							
46	A	7	23S	37E		196	P			83	1103	63					28							
47	B	7	23S	37E		168	P			110	391	178					28							
48	E	8	23S	37E		364	P			248	3556	102					28							
49	G	8	23S	37E		112	P			55	268	63					28							
50	H	8	23S	37E				I																
51	E	9	23S	37E		420	P			319	5400	39					27							
52	F	9	23S	37E				I																
53	K	9	23S	37E		896	P			717	3164	40					28							
54	L	9	23S	37E				I																
55	I	8	23S	37E		112	P			83	839	12					28							
56	F	8	23S	37E		308	P			110	213	47					28							
57	N	8	23S	37E		140	P			110	213	437					28							
58	O	8	23S	37E		28	P			28	28	44					28							
59	P	8	23S	37E		168	P			27	108	16					28							
60	M	9	23S	37E		28	P			28	372	23					28							
61	N	9	23S	37E		28	P			28	283	48					28							
62	F	8	23S	37E				I																
63	O	8	23S	37E				I																
LEASE TOTAL						14364				13961	74972	3941	3941	SKY				63			13596	SHL	602	
STATE M																								
1	M	32	24S	37E				T																S

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2L	32	24S	37E			84	P		86		2413					13							
3K	32	24S	37E				T																
LEASE TOTAL						84			86		2413	2413	EPG				3		2			220	
STEELER																							P
4M	17	23S	37E			140	P		112	1	436					28							
7L	17	23S	37E			224	P		180	20	876					25							
LEASE TOTAL						364			292	21	1312	1312	SKY				2			432	TNM	169	
STEELER BATTERY 2																							P
1B	17	23S	37E				PT																
2A	17	23S	37E			28	P		15	2	209					9							
3H	17	23S	37E			140	P		54	1	419					13							
5K	17	23S	37E			56	P		32	11	450					13							
6J	17	23S	37E				I																
8G	17	23S	37E			56	P		60	7	291					14							
LEASE TOTAL						280			161	21	1369	1369	SKY				6			216	TNM	50	
S E TOBY																							P
1M	7	24S	37E				S																
2N	7	24S	37E			112	P	EX	135		288					28							
LEASE TOTAL						112		EX	135		288	288	EPG				2	EX	23			587	
COMPANY TOTAL						48888			39680	514347	62138						182		310	38956		5873	
SOUTHERN PETROLEUM EXPLORATION INCORPORATED **********																							
CALLEY A																							
1N	20	24S	37E			112	P		70	2240	11460	11460	EPG			28	1			198	TNM	71	
SUN OIL COMPANY **********																							
A D RICHARDS																							
5D	7	23S	37E				U										1						P
SUNSET INTERNATIONAL PETROLEUM CORPORATION **********																							
F HAIR																							
1E	14	24S	37E			84	P																P
3D	14	24S	37E			224	P		33		8												
5D	14	24S	37E				P	EX	86		23												
LEASE TOTAL						308			119		31	17	VNT				3			225	SHL	209	
												14	LSE										
M A HAIR																							
1E	11	24S	37E			112	P		66		17	9	VNT				1					262	P
												8	LSE										
JACK B 26																							
1N	26	24S	37E				P																F
2K	26	24S	37E				P																
3L	26	24S	37E				P				1482												
LEASE TOTAL											1482	1482	EPG				3						
JACKS B 15																							F
1A	15	24S	37E			112	P		39		4912												
2H	15	24S	37E			112	P		38		4911												
LEASE TOTAL						224			77		9823	9814	EPG	9	LSE		2			210	SHL	185	
COMPANY TOTAL						644			262		11353						9			435		656	
TENNECO OIL COMPANY **********																							
GINSBERG FEDERAL																							F
5D	31	25S	38E			84	P		69	103	333					28							
6E	31	25S	38E				F																
7L	31	25S	38E			112	P		92	253	470					28							
8M	31	25S	38E			140	P		115	1725	530					28							
13K	31	25S	38E			280	P		231	578	1085					28							
LEASE TOTAL						616			507	2659	2418	2334	EPG	84	LSE		5						
COMMINGLED WITH GINSBERG FEDERAL BATTERY																							
COMPANY TOTAL						616			507	2659	2418						5						
TERRA RESOURCES, INCORPORATED **********																							
CARLSON B 13																							F
1H	13	25S	37E			84	P		39	56	767					28							
2B	13	25S	37E				S																
3G	13	25S	37E			140	FS																
4A	13	25S	37E			112	P		66	28	768					28							
LEASE TOTAL						336			105	84	1535	1535	EPG				4			214	TNM	204	

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TYP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						336				105	84	1535						4			214		204	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
J F BLACK																								
1G	21	24S	37E			140	P			1189	584	TSTM												P
3B	21	24S	37E			56	P			28		TSTM					28							
4F	21	24S	37E			224	P			227	255	912					28							
5K	21	24S	37E			84	P																	
6F	21	24S	37E					I																
7C	21	24S	37E					I																
LEASE TOTAL						1764				1444	839	912	269	EPG	643	LSE		6			1520	TNM	298	
E E BLINEBRY A FEDERAL NCT 1																								
1J	31	23S	37E			140	P			68	14	45					28							F
2I	31	23S	37E			56	P			28		19					28							
3P	31	23S	37E			56	P			28		19					28							
LEASE TOTAL						252				124	14	83	27	EPG	56	LSE		3					268	
E E BLINEBRY B FEDERAL NCT 1																								
1L	31	23S	37E			84	P			81		145					28							F
2M	31	23S	37E					T																
3K	31	23S	37E			28	P		EX	41		74					28							
5N	31	23S	37E			28	P		EX	40		72					28							
LEASE TOTAL						140				162		291	291	LSE				4	EX	62	183	TNM	197	
E E BLINEBRY B FEDERAL NCT 2																								F
1M	26	23S	37E					U																
2L	26	23S	37E					U																
LEASE TOTAL																		2						F
E E BLINEBRY B FEDERAL NCT 4																								
1G	35	23S	37E					P																
2L	35	23S	37E		NO-C116			U																
3C	35	23S	37E					U																
LEASE TOTAL																		3						F
G L ERWIN B FEDERAL NCT 1																								
1B	26	24S	37E			476	P			478	36	1332					27							F
2G	26	24S	37E			56	P			56	56	TSTM					28							
3A	26	24S	37E			56	P			56	56	1331					28							
4I	26	24S	37E			28	P			28	28	753					28							
LEASE TOTAL						616				618	176	3416	3047	EPG	369	LSE		4		6				
COMMINGLED WITH G L ERWIN B FEDERAL NCT 1 B																								
E D FANNING																								
1H	4	24S	37E					U																P
2B	4	24S	37E					T																
3I	5	24S	37E			28	P			15		165					23							
4E	4	24S	37E			28	P			14		166					23							
5A	5	24S	37E			56	P			29		96					23							
6D	4	24S	37E			84	P			44		146					23							
LEASE TOTAL						196				102		573	308	EPG	265	LSE		6					409	
C C FRISTOE A FEDERAL NCT 1																								
1E	35	24S	37E					T				336	336	EPG				1						F
C C FRISTOE B FEDERAL NCT 2																								
1J	26	24S	37E					U																F
2I	26	24S	37E			56	P			48	24	199					28							
3P	26	24S	37E					U																
4A	35	24S	37E			84	P			72	24	138					28							
5H	35	24S	37E			28	F			23	23	280					28							
LEASE TOTAL						168				143	71	617	613	EPG	4	LSE		5						
COMMINGLED WITH C C FRISTOE A AND B FEDERAL																								
C C FRISTOE B FEDERAL NCT 4																								F
1L	31	24S	37E					PU										1						
J H GAMBRELL FEDERAL																								F
1E	26	23S	37E			28	P			3							13	1					80	
NEW MEXICO B STATE NCT 4																								S
1M	32	23S	37E			140	P			75		98					28							
2N	32	23S	37E			56	P			31		41					28							
LEASE TOTAL						196				106		139	139	EPG				2			208	TNM	127	
NEW MEXICO BZ STATE NCT 8																								S
1E	16	23S	37E			28	F			1		106					1							
2F	16	23S	37E			28	P			1							11							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	3J	16	23S	37E		28	P			1							11							
	4G	16	23S	37E		28	P			3							13							
	5C	16	23S	37E		28	P			6		106					6							
	6B	16	23S	37E		28	P			1		354					1							
	7H	16	23S	37E		28	P			3		266					3							
	8D	16	23S	37E		28	P			13		478					13							
	9A	16	23S	37E		28	P			1		106					1							
	10P	16	23S	37E		28	P			1							11							
	11I	16	23S	37E		28	P			2		107					2							
		LEASE TOTAL				308				33		1523	1523	EPG				11					421	
C E PENNY FEDERAL NCT 4																								
	1E	19	25S	38E		84	P			85	22	134					28							F
	3O	19	25S	38E		56	P			56	50	184					28							
		LEASE TOTAL				140				141	72	318	307	EPG	11	LSE		2		1				
										COMMINGLED WITH C E PENNY FEDERAL NCT 4 BAT														
C E PENNY FEDERAL NCT 4 BATTERY 2																								
	2F	19	25S	38E			P	U										1						F
										COMMINGLED WITH C E PENNY FEDERAL NCT 4 BAT														
J O YOUNG																								
	1P	5	24S	37E				T																P
	2I	5	24S	37E		140	P			86	22	195					28							
	3O	5	24S	37E		28	P			21		48					28							
		LEASE TOTAL				168				107	22	243	146	EPG	97	LSE		3						
COMPANY TOTAL						3976				2983	1194	8451						55		69	1911		2020	
TEXAS PACIFIC OIL COMPANY INC												**********												
BLINEBRY A																								
	1H	30	23S	37E				T																F
	3L	29	23S	37E				T																
	4K	29	23S	37E		56	P																	
	5A	30	23S	37E				T																
	6B	30	23S	37E				T																
	9C	30	23S	37E				T																
	10C	30	23S	37E				P																
	11E	30	23S	37E				T																
	12F	30	23S	37E				T																
		LEASE TOTAL				56												9						
BLINEBRY B																								
	1M	34	23S	37E				T																F
	2N	34	23S	37E		84	P			71		280					24							
		LEASE TOTAL				84				71		280	232	EPG	48	LSE		2		218	TNM		129	
BLINEBRY B BATTERY 2																								F
	3C	34	23S	37E				T																
	4L	34	23S	37E				T																
	5E	34	23S	37E		448	P																	
	6K	34	23S	37E		168	P			55		565					21							
	7F	34	23S	37E				T																
	8D	34	23S	37E				T																
		LEASE TOTAL				616				55		565	523	EPG	42	LSE		6					544	
EVA BLINEBRY																								F
	1M	29	23S	37E		56	P			49		917					13							
	2N	29	23S	37E		56	P			48		774					13							
		LEASE TOTAL				112				97		1691	1639	EPG	52	LSE		2					172	
CARLSON																								F
	2H	26	25S	37E				F				911					17							
	3P	23	25S	37E				F				1030					27							
		LEASE TOTAL										1941	1941	EPG				2						
CLIFT																								
	6M	8	23S	37E		336	P			160		1100	992	SKY	108	LSE	21	1		160	PER		227	P
CCLL A																								
	1G	29	25S	37E				T										1						P
EATON B AC 1																								
	1G	12	25S	37E		168	P			150	84	455	312	EPG	143	LSE	28	1		221	TNM		198	P
EATON SE																								
	2C	12	25S	37E		84	P			54	28	801					28							P
	5J	12	25S	37E		56	P			54	28	918					28							
		LEASE TOTAL				140				108	56	1719	1523	EPG	196	LSE		2					439	

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
EATON																								P
1M	12	25S	37E			28	P			28	28	1286					28							
3K	12	25S	37E			84	P			27		953					28							
4N	12	25S	37E			84	P			84	28	1881					28				467	TNM	215	F
6L	12	25S	37E			84	P		EX	114		2615	6455	EPG	280	LSE		4						
	LEASE TOTAL					280				253	56	6735												
FARNSWORTH BATTERY 2								T									28							
1B	4	26S	37E			336	P			305	56	584					28							
2A	4	26S	37E			112	P			101	420	447									372	TNM	228	F
3H	4	26S	37E					T										5						
FARNSWORTH BATTERY 2								T																
4K	4	26S	37E					T																
5L	4	26S	37E			448				406	476	1031	947	EPG	84	LSE								
	LEASE TOTAL							T																
FARNSWORTH 4								T									28							
7F	4	26S	37E					T																
8J	4	26S	37E					T									28							
9C	4	26S	37E			140	P	T		118	56	1193												
10I	4	26S	37E					T									28							
11D	4	26S	37E			140	P	T		146	784	506									354	TNM	334	F
12E	4	26S	37E					T									28	8						
13C	4	26S	37E			140	P	T		117	140	568	1987	EPG	280	LSE								
14P	4	26S	37E			140	P	T		381	980	2267												
	LEASE TOTAL					420																		
GREGORY A								P	T								28							
2F	33	25S	37E					T	T															
3C	33	25S	37E					T	T															
4E	33	25S	37E			168	P	T		105	56	3011						6					157	F
5I	33	25S	37E					T	T				2955	EPG	56	LSE								
6P	33	25S	37E					T	T								28							
7N	33	25S	37E			168				105	56	3011						2			320	PER	117	F
	LEASE TOTAL																							
GREGORY C						336	P	T		264	1064	2671	2526	EPG	145	LSE		1						F
2H	35	25S	37E					T																
3J	35	25S	37E			336				264	1064	2671												
	LEASE TOTAL																							
L L GREGORY								T									28							
R C 1P	35	25S	37E														28	2			465	TNM	299	P
GREGORY						112	P			106	1008	4092												
1C	33	25S	37E			168	P			106	1064	1403	5355	EPG	140	LSE								
3M	33	25S	37E			280				212	2072	5495												
	LEASE TOTAL																	2						P
GUTMAN								PT																
1I	29	25S	37E					T									28							
2J	29	25S	37E														28							
	LEASE TOTAL												3979				23							
HODGE						56	F			15			4405											
1H	8	24S	37E			28	F			15			5835								385	TNM	222	F
3G	8	24S	37E			224	P	T		133								4						
4G	8	24S	37E					T					14219		14219	EPG								
5A	8	24S	37E			308				163														
	LEASE TOTAL																							
JACK																								P
1E	8	24S	37E															4						
2F	8	24S	37E																					
3C	8	24S	37E															1						P
4D	8	24S	37E																					
	LEASE TOTAL																							
JENKINS								T																
3N	29	25S	37E			COMMINGLED WITH JENKINS BATTERY																		
EMERY KING NW																								
2D	1	23S	36E															4						
3C	1	23S	36E																					
4F	1	23S	36E																					
5E	1	23S	36E																					
	LEASE TOTAL																							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
EMERY KING SE																								
2	I	1	23S	36E				T																P
3	L	1	23S	36E		168	P			63	46	248												
4	O	1	23S	36E		392	P			229		1100					23							
5	P	1	23S	36E				T									24							
		LEASE TOTAL				560				292	46	1348	1230	P	P	118	LSE	4					593	
LANGLIE 17																								
3	A	17	25S	37E		28	F	T										1						F
						COMMINGLED WITH LANGLIE 17 BATTERY LMAT OIL																		
MYERS B B																								
1	F	13	24S	36E		112	P			83		523					24							F
3	C	13	24S	36E				T																
		LEASE TOTAL				112				83		523	475	EPG		48	LSE	2			158	PER	65	
C MYERS																								F
1	J	6	24S	37E			P	T																
2	M	5	24S	37E			P	T																
3	N	5	24S	37E		84	P	T																
4	P	6	24S	37E		56	P			56	54	310					27							
5	O	6	24S	37E		112	P			110	56	545					28							
6	I	6	24S	37E		84	P			82	28	286					28							
7	L	5	24S	37E		84	P			82	54	294					27							
8	K	5	24S	37E			P	T																
		LEASE TOTAL				420				330	192	1435	878	EPG		557	LSE	8			405	SHL	340	
STATE A AC 1																								S
10	L	9	23S	36E					X															
Y 11	N	9	23S	36E					X															
17	P	24	23S	36E		112	P			64	125	394					25							
27	F	23	23S	36E		28	F			24		9869					28							
33	F	15	23S	36E		56	P			46		1940					27							
41	A	9	23S	36E			P	T																
42	A	4	23S	36E		252	P			109	96	409					16							
43	M	3	23S	36E		308	P			230	270	2753					27							
44	B	4	23S	36E		336	P			184	2025	1460					27							
45	I	4	23S	36E		252	P			143	336	1593					24							
46	L	3	23S	36E		364	P			138		5119					27							
47	K	3	23S	36E		224	P			95	48	475					16							
48	N	3	23S	36E		308	P			123	48	1152					24							
49	D	10	23S	36E		140	P			78	92	14242					23							
50	C	24	23S	36E		112	P			43		738					17							
51	N	24	23S	36E		84	P			43		1762					17							
52	K	24	23S	36E		140	P			119	28	6276					28							
53	E	24	23S	36E		28	F			24		3532					28							
54	I	24	23S	36E		252	P			64		1405					25							
55	E	10	23S	36E		140	P			85	1700	2944					25							
56	L	10	23S	36E				T																
57	B	13	23S	36E		224	P			98	575	886					23							
58	G	11	23S	36E		84	P			34	40	2345					20							
59	E	15	23S	36E		378	P	T																
60	G	13	23S	36E		980	P			345	459	1556					27							
61	J	3	23S	36E		308	P			230	216	8339					27							
62	B	11	23S	36E		280	P			75	132	2230					22							
63	I	3	23S	36E		168	P			72	105	8281					21							
64	O	3	23S	36E		280	P			51		1588					6							
65	O	23	23S	36E		280	P			95	16	3381					16							
66	D	13	23S	36E		196	P			107	275	421					25							
67	H	11	23S	36E		84	F			48		10138					28							
68	A	11	23S	36E		280	P			71	21	3332					21							
69	P	3	23S	36E		196	P			68	120	8341					20							
70	H	15	23S	36E		196	P			115	54	728					27							
71	M	13	23S	36E		168	P			82		3900					24							
72	E	23	23S	36E		252	P			92	135	929					27							
73	C	23	23S	36E		112	P			85	25	655					25							
74	E	13	23S	36E		140	P			85	40	3738					20							
75	F	13	23S	36E		280	P			177	52	5253					26							
76	A	14	23S	36E				T																
77	B	14	23S	36E		112	P			72	84	19040					21							
78	G	14	23S	36E		56	P			39	506	4739					23							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING O'L STORAGE	LAND CODES
79	E	14	23S	36E		840	P		59	92	3281					23							
80	G	15	23S	36E		112	P		68	16	427					16							
81	C	10	23S	36E		140	P		95	112	840					28							
82	B	15	23S	36E				T															
83	C	11	23S	36E		840			75	506	8129					22							
84	G	23	23S	36E		560		EX	115	135	5163					27							
85	F	11	23S	36E		140	P		69	297	5673					27							
86	F	10	23S	36E				T															
88	K	10	23S	36E		448	P		230	2430	1380					27							
89	N	10	23S	36E				T															
90	A	15	23S	36E		224	P		149	125	1621					25							
91	C	15	23S	36E		336	P		276	54	782					27							
92	D	11	23S	36E		112	P		59	92	8605					23							
93	B	9	23S	36E				T															
94	C	22	23S	36E				U															
95	L	11	23S	36E		168	P		94	308	5092					22							
97	F	22	23S	36E		112	P		24		2376					28							
98	B	23	23S	36E		84	P		46	36	1283					18							
99	E	11	23S	36E		56	P		37		5616					22							
100	I	9	23S	36E		112	P		89	676	531					26							
102	O	14	23S	36E		84	P		19		9809					22							
103	N	11	23S	36E		56	P		34	20	7573					20							
105	H	23	23S	36E		28	P		20	24	4935					24							
106	A	13	23S	36E		112	P		79		1265					23							
107	L	24	23S	36E		168	P		95	132	4560					22							
108	M	24	23S	36E		112	P		90	572	3295					26							
109	A	23	23S	36E		84	P		44	100	5195					25							
110	H	13	23S	36E		168	P		162		785												
		LEASE TOTAL				11267			5681	13350	234099	173171	P P	55973	EPG		71						
												4955	LSE										
						COMMINGLED WITH STATE A AC 1 BATTERY																	
STATE A AC 3																							
4	B	10	23S	36E		196	P		138	184	4653												S
5	G	10	23S	36E				T								23							
6	J	10	23S	36E		40	P	EX	77	3120	3814					25							
		LEASE TOTAL				236			215	3304	8467	8295	P P	172	LSE		3						
						COMMINGLED WITH STATE A AC 3 BATTERY																	
STATE A AC 3A																							
3	I	10	23S	36E		840	P		753	7800	1387												S
7	H	10	23S	36E				T								26							
8	P	10	23S	36E		84	P		40	360	4623					24							
		LEASE TOTAL				924			793	8160	6010	5816	P P	194	LSE		3		63				
						COMMINGLED WITH STATE A AC 3 BATTERY																	
VAN ZANDT																							
1	I	25	24S	36E				T															P
																	1						
WELLS																							
3	K	5	25S	37E		112	P		94	52	711												F
6	J	5	25S	37E		252	P		189	56	2311					26							
7	F	6	25S	37E		56	F		50	140	6239					28							
8	K	6	25S	37E				PT								28							
9	O	6	25S	37E				PT															
10	J	6	25S	37E		84	P		50	50	2613												
		LEASE TOTAL				504			383	298	11874	11874	EPG			25	6						
						COMMINGLED WITH WELLS BATTERY																	
WINNINGHAM																							
7	H	30	25S	37E				T															P
																	1						
						COMMINGLED WITH WINNINGHAM BATTERY																	
COMPANY TOTAL						17803			10202	30194	306936						169		63	3525		4279	
THORNTON PETROLEUM CORPORATION											**********												
HUMBLE L STATE																							
1	A	32	24S	37E				U															S
2	H	32	24S	37E				U															
		LEASE TOTAL															2						
COMPANY TOTAL																	2						
UNION TEXAS PETROLEUM CORPORATION											**********												

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BLOCKER																								
1C	13	25S	37E			56	P			25	13	1873					13							F
2F	13	25S	37E			84	P			59	13	2979					13							
3D	13	25S	37E			84	P			80	26	3660					13							
LEASE TOTAL						224				164	52	8512	8512	EPG				3			187	TNM	148	
FARNSWORTH																								
1G		4	26S	37E		84	P											1						F
HARRISON																								
1M		23	25S	37E		56	P			32	56	4496					28							F
2I		22	25S	37E				S																
3J		22	25S	37E				S																
LEASE TOTAL						56				32	56	4496	4496	EPG				3					51	
HENRY																								P
1L		26	25S	37E				T																
2N		26	25S	37E				T																
3M		26	25S	37E		112	F			62	224	783					28							
LEASE TOTAL						112				62	224	783	783	EPG				3					141	
JAL																								F
2B		8	25S	37E				S										1						
LANGLIE FEDERAL																								F
1P		8	25S	37E				U																
3H		8	25S	37E				U																
4G		8	25S	37E				U																
LEASE TOTAL																		3						P
OLSEN PHILLIPS																								
1E		6	25S	37E		224	P			113	1078	316					22							
2L		6	25S	37E		168	P			92	229	228					22							
3N		6	25S	37E		56	P			20	9	567					4							
5P		6	25S	37E				S																
LEASE TOTAL						448				225	1316	1111	1111	EPG				4			415	PER	168	
STATE A 32																								S
2F		32	24S	37E				S																
3D		32	24S	37E				S																
LEASE TOTAL																		2						P
STUART																								
3D		9	25S	37E				S										1	EX	13				
WELLS																								F
1P		5	25S	37E				S																
2C		5	25S	37E				S																
3C		5	25S	37E				S																
4D		5	25S	37E				S																
5B		5	25S	37E				S																
6E		5	25S	37E				S																
7F		4	25S	37E				S																
8C		4	25S	37E				S																
10B		4	25S	37E				S																
11G		4	25S	37E		28	F			13	7	263					28							
LEASE TOTAL						28				13	7	263	263	EPG				10					60	
COMPANY TOTAL						952				496	1655	15165						31		13	602		568	
WESTATES PETROLEUM COMPANY												**********												
CARLSON A																								
1L		23	25S	37E		28	F			28	280	4092					28							F
1P		22	25S	37E		224	P			169	448	2045					28							
2C		22	25S	37E		252	P			210	392	1580					28							
LEASE TOTAL						504				407	1120	7717	7717	EPG				3			381	SHL	141	
CARLSON B																								F
2I		27	25S	37E		140	P			69	392	1	1	EPG			28	1			188	SHL	100	
CARLSON B 1																								F
1C		1	25S	37E	NO-C116			S																
3F		1	25S	37E				S																
LEASE TOTAL																		2						F
CARLSON B 25																								
1P		25	25S	37E		28	F			11		2619	2619	EPG			28	1					155	
CARLSON B 26																								F
2P		26	25S	37E				F				6745					28							
3J		26	25S	37E		28	F			9		1474					12							

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEC	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	I	26	25S	37E			F					1871					24							
LEASE TOTAL						28				9		10090	10090	EPG				3					157	
WELLS B																								F
2E		4	25S	37E				S																
2H		5	25S	37E		168	P			93		347					28							
LEASE TOTAL						168				93		347	347	EPG				2					226	
COMPANY TOTAL						868				589	1512	20774						12			569		779	
BRUCE A. WILBANKS												**********												
JANDA																								
1G		24	23S	36E		28	F			7		21685	21685	WAR			28	1					203	F
WOLFSON OIL COMPANY												**********												
CLINE FEDERAL																								F
2E		15	23S	37E		375	P			428	135	363					25							
3D		15	23S	37E				S																
4K		15	23S	37E		800	P			909	285	771					28							
5B		22	23S	37E				S																
LEASE TOTAL						1175				1337	420	1134	1134	SKY				4		162	959	TNM	513	
MATKINS																								P
1J		15	23S	36E		112	P			87	30	3954					28							
2C		15	23S	36E		140	P			110	30	5032					28							
LEASE TOTAL						252				197	60	8986	8986	P P				2					323	
NEW MEXICO AA STATE																								S
2A		22	23S	36E		28	P			6		1708					28							
3I		22	23S	36E		112	P			26		6832					28							
4B		22	23S	36E		140	P			32		8540					28							
5G		22	23S	36E				PT																
LEASE TOTAL						280				64		17080	17080	P P				4					538	
COMPANY TOTAL						1707				1598	480	27200						10		162	959		1374	
WOOD, MCSHANE & THAMS - COLORADO												**********												
NEW MEXICO M STATE																								S
4C		19	22S	37E				I																
5D		19	22S	37E		196	P		EX	262	65	1131					23							
6B		19	22S	37E		56	P																	
8I		18	22S	37E		280	P			139	130	294					28							
11J		19	22S	37E		224	P			137	716	66					28							
12M		17	22S	37E		168	F		EX	291		3876					28							
14H		31	22S	37E				I																
15N		29	22S	37E				I																
16J		29	22S	37E				I																
17M		29	22S	37E		1120	P			301	2352	145					28							
13K		29	22S	37E		1400	P			676	6048	127					28							
19A		31	22S	37E		56	P																	
20F		29	22S	37E		420	P			326	3612	23					28							
21G		29	22S	37E		1120	P		EX	1479	1036	132					28							
22B		29	22S	37E				I																
23C		29	22S	37E				I																
24O		19	22S	37E				I																
25L		29	22S	37E		364	P			300	4368	155					28							
26E		29	22S	37E				I																
27H		30	22S	37E		840	P		EX	1203	1512	153					28							
28I		30	22S	37E				I																
29N		19	22S	37E		448	P			349	1204	214					28							
30P		19	22S	37E		560	P			465	4564	61					28							
31A		30	22S	37E				I																
32M		19	22S	37E				I																
33K		19	22S	37E				I																
34D		29	22S	37E		560	P			401	6664	40					28							
35B		30	22S	37E		2520	P			234	521	59					28							
36P		30	22S	37E		280	P			301	168	238					28							
37M		20	22S	37E				I																
38G		30	22S	37E				I																
39J		30	22S	37E		840	P			451	504	240					28							
40L		19	22S	37E		224	P			146	163	244					28							
41O		30	22S	37E				I																

CONTINUED, LANGLIE MATTIX SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
42	E	19	22S	37E				I															
43	F	19	22S	37E		28	P	I															
44	I	19	22S	37E				I															
45	C	30	22S	37E				I															
46	G	19	22S	37E				I															
47	N	20	22S	37E		336	P																
59	B	30	22S	37E			P	EX	688	1652	1647					28							
63	H	30	22S	37E		2520	P		903	1344	1071					28							
		LEASE TOTAL				14560			9053	36623	9916	9003	SKY	913	LSE		42						
						COMMINGLED WITH NEW MEXICO M STATE BATTERY																	
COMPANY TOTAL						14560			9053	36623	9916						42						
JOHN YURCNKA											**********												
LYNN B 25 FEDERAL																							
1	N	25	23S	36E		84	P		68	16	2399					28							F
2	J	25	23S	36E		84	P		86	8	416					28							
3	K	25	23S	36E		56	P		45	3	81					28							
4	M	25	23S	36E				S															
		LEASE TOTAL				224			199	27	2896	2806	EPG	90	LSE		4			188	TNM	130	
COMPANY TOTAL						224			199	27	2896						4			188		130	
POOL TOTAL						309121			221788	914674	978777						1260		2344	203058		50138	
LAZY J PENN.										PENN	9M TO 10M												
ATLANTIC RICHFIELD COMPANY											**********												
STATE 245																							
2	B	28	13S	33E		1148	F		34	649	380					9							S
3	A	33	13S	33E		NC-C116	P	EX	22	49						1							
		LEASE TOTAL				1148			56	698	380	357	WAR	23	LSE		2						
						COMMINGLED WITH STATE 251																	
STATE 251																							
1	P	28	13S	33E		NC-C116	P	S															S
3	C	28	13S	33E		NC-C116	P	EX	86	581						1							
		LEASE TOTAL						EX	86	581							2	EX	86				
						COMMINGLED WITH STATE 245																	
COMPANY TOTAL						1148			142	1279	380						4		86				
C. H. BRICKETT INCORPORATED											**********												
LAZY J STATE A																							
1	A	3	14S	33E				X									1						S
COQUINA OIL CORPORATION											**********												
HANAGAN STATE																							
1	K	21	13S	33E		728	P	EX	1391	6020	527												S
2	L	21	13S	33E		3668	P		1421		526												
		LEASE TOTAL				4396			2812	6020	1053	1043	WAR	10	LSE		2			2846	TNM	716	
HUBER STATE																							
1	G	2	14S	33E		952	P		747	6720	67												S
2	A	2	14S	33E				U															
		LEASE TOTAL				952			747	6720	67	62	WAR	5	LSE		2			904	TNM	532	
COMPANY TOTAL						5348			3559	12740	1120						4			3750		1248	
CHARLES B. GILLESPIE, JR.											**********												
STATE																							
1	D	35	13S	33E				S															S
2	E	35	13S	33E				S															
		LEASE TOTAL															2						
COMPANY TOTAL																	2						
H. S. MOSS											**********												
STATE C																							
2	C	34	13S	33E		NC-C116	P	U									1						S
TOM SCHNEIDER											**********												
STATE OF NEW MEXICO LAZY J B																							
1	P	34	13S	33E		980	P		656	52	707	707	WAR			26	1			416	TNM	563	S

CONTINUED, LAZY J PENN.

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SKELLY OIL COMPANY												**********												
WILLARD BEATY																								
1F	35	13S	33E			644	P			220		1670												F
2H	35	13S	33E			2828	P			2265	1586	4640					28							
3K	35	13S	33E			448	P			442	53	2477					28							
4P	35	13S	33E			952	P			474	14	3580					28							
5I	35	13S	33E			812	P			370	93	2552					12							
LEASE TOTAL						5684				3771	1746	14919	14919	WAR			25	5			4686	TNM	229	
CHILDRESS A									PX									1						P
WILLIAM SANDERS																								
1D	1	14S	33E			392	F			265	93	125	125	WAR			28	1						P
COMPANY TOTAL						6076				4036	1839	15044						7			4686		718	
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********												
NEW MEXICO AC STATE NCT 11																								
1J	3	14S	33E			710	P			440	268	958					25							S
2N	3	14S	33E			84	P			71	280	442					28							
LEASE TOTAL						794				511	548	1400	474	WAR	926	LSE		2			459	PER	674	
NEW MEXICO BV STATE NCT 1																								S
1E	26	13S	33E					I																
2L	26	13S	33E			28	P			24	2376	25					28							
3K	26	13S	33E				P	T																
4N	26	13S	33E					U																
5M	26	13S	33E					I																
LEASE TOTAL						28				24	2376	25	25	LSE				5						
COMMINGLED WITH NEW MEXICO BV AND BY STATE																								
NEW MEXICO BV STATE NCT 2																								
1E	36	13S	33E			1008	P			955	881	919					23							S
2K	36	13S	33E			84	P			82	27	62					28							
3M	36	13S	33E			336	P			348	1388	169					25							
4C	36	13S	33E					U																
LEASE TOTAL						1428				1385	2296	1150	1150	LSE				4		2				
COMMINGLED WITH NEW MEXICO BV AND BY STATE																								
NEW MEXICO BY STATE NCT 1																								S
1C	35	13S	33E					U																
2A	35	13S	33E			112	P			108	27	732					28							
LEASE TOTAL						112				108	27	732	467	WAR	265	LSE		2						
COMMINGLED WITH NEW MEXICO BV AND BY STATE																								
NEW MEXICO BY STATE NCT 2																								S
1N	35	13S	33E			924	P			884	263	2028	1727	WAR	301	LSE	25	1						S
COMMINGLED WITH NEW MEXICO BV AND BY STATE																								
NEW MEXICO DM STATE NCT 1																								S
1N	21	13S	33E			280	P			201	6531	1971					28							
2M	21	13S	33E			196	P			177	8673	TSTM					28							
LEASE TOTAL						476				378	15204	1971	33	WAR	1938	LSE		2						
COMMINGLED WITH LAZY J PENN BATTERY																								
NEW MEXICO DM STATE NCT 2																								
1E	21	13S	33E			728	P			4160	173	1818	1102	WAR	716	LSE	23	1						
COMMINGLED WITH LAZY J PENN BATTERY																								
COMPANY TOTAL						11042				7450	20887	9124						17		2	459		674	
TEXAS AMERICAN OIL CORPORATION												**********												
SINCLAIR STATE																								
1O	21	13S	33E		NO-C	116	P			416	672	422	422	WAR			28	1			477	TNM	534	S
TEXAS CRUDE OIL COMPANY												**********												
STATE																								
1G	26	13S	33E			448	P			303		396	396	WAR			28	1					513	S
WESTERN OIL PRODUCERS INCORPORATED												**********												
STATE A																								
1L	34	13S	33E					PU																S
POOL TOTAL						26022				16562	37469	27193						1 40		88	9788		4250	

DESCRIPTION WELL	U	S.	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
L E RANCH SAN ANDRES											SA	0M TO 5M						1						
PLAINS RADIO BROADCASTING COMPANY												**********												
L E RANCH 21 1M 21 10S 28E								U										1						P
L E RANCH 29 1A 29 10S 28E								U										2						P
COMPANY TOTAL								U										2						
POOL TOTAL																								
LEA BONE SPRINGS											BS	9M TO 10M												
GULF OIL CORPORATION												**********												
LEA DS STATE 1E 36 19S 34E						10696F				10155														
MARATHON OIL COMPANY												9060	9060WAR											
LEA UNIT 1L 12 20S 34E												**********												
2F 12 20S 34E																	28	1		46	10328PER		569	
4H 11 20S 34E						NO-C115		U																
7N 12 20S 34E						NO-C115		S																
LEASE TOTAL						NO-C116		S																
COMPANY TOTAL																								
NATIONAL COOPERATIVE REFINERY ASSOCIATES												**********												
FEDERAL 11 20 34 1F 11 20S 34E								FU										4						UF
PENNZOIL UNITED INCORPORATED												**********						4						
MESCALERO RIDGE UNIT 2U 35 19S 34E						10696F				10364		7588												
3P 35 19S 34E						10696F				10717		9576						1						F
4H 35 19S 34E						8904P				2660		2695												
LEASE TOTAL						30296				23741	32	19859	16828P P		2527VNT		24							
COMPANY TOTAL						30296				23741	32	19859	504LSE				28							
TEXACO INCORPORATED												**********					27	3						UF
K F QUAIL FEDERAL 1L 1 20S 34E						224P				158	41	71	71VNT					3			24571PER		1347	
UNION OIL COMPANY OF CALIFORNIA												**********									24571		1347	
STATE 36 1M 36 19S 34E						10696P				7607							28	1						
POOL TOTAL						51912				41661	73	5925	5925P P								158PER		587	F
LEA DEVONIAN												34915												
MARATHON OIL COMPANY											DEV	14M TO 15M					28	1						
LEA UNIT 1L 12 20S 34E						7000P				3702		**********						1						
2F 12 20S 34E						2100G				1350	57936							11		46	7994PER		838	S
3J 13 20S 34E						1680G		EX		2145	12258	134									43051		3341	
4H 11 20S 34E						2380G				1701	24607	511												
5J 12 20S 34E						1820G				1079	26325	276					24							
6J 11 20S 34E						2240G				1080	9603	166					28							
9B 13 20S 34E						3640G				2916	25488	233					25							
10F 13 20S 34E						2520G				2456	6831	507					28							UF
11N 13 20S 34E								T			16390	685					28							
LEASE TOTAL						23380				16429	179438	459					28							
12267 FOREIGN GAS WAS INCLUDED IN SALE																	28							
COMPANY TOTAL						23380				16429	179438	2971	125438MAR				26							
POOL TOTAL						23380				16429	179438	2971						9			16520TNM		1279	
																		9			16520		1279	
																		9					1279	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LEA YATES											Y	0M TO 5M												
ALBERT GACKLE												**********												
HANSON A FEDERAL																								
11	15	20S	34E			84	P			58		TSTM					28	1					113	F
LEAMEX PENNSYLVANIAN											PENN	11M TO 12M												
PHILLIPS PETROLEUM COMPANY												**********												
LEAMEX																								
8B	23	17S	33E					U										1						S
LEAMEX BATTERY 2																								
6L	23	17S	33E			2072	P			570		127					28							S
7F	23	17S	33E			1456	P			401		1059					28							
LEASE TOTAL						3528				971		1186	1186	P	P			2			942	TNM	210	
																					30			
COMPANY TOTAL						3528				971		1186						3			972		210	
POOL TOTAL						3528				971		1186						3			972		210	
LEAMEX WOLFCAMP											WC	10M TO 11M												
PHILLIPS PETROLEUM COMPANY												**********												
LEAMEX																								
9C	16	17S	33E			560	P			327		163					28							S
10I	16	17S	33E			700	P			409		99					28							
LEASE TOTAL						1260				736		267	267	P	P			2			948	TNM	245	
COMPANY TOTAL						1260				736		267						2			948		245	
POOL TOTAL						1260				736		267						2			948		245	
LEC QUEEN GRAYBURG											Q-GR	0M TO 5M												
FEATHERSTONE FARMS, LTD.												**********												
MCLEAN FEDERAL																								
1I	27	18S	30E			168	P			77	6						27	1			155	PER	355	F
FRANKLIN, ASTON AND FAIR INCORPORATED												**********												
YATES B FEDERAL																								
1P	12	18S	30E					U										1						F
R. J. JONES												**********												
GATES																								
1N	15	18S	30E			28	P			25							28							F
2K	15	18S	30E			56	P			20							28							
4L	26	18S	30E			56	P			28							28							
LEASE TOTAL						140				73								3			198	TNM	199	
COMPANY TOTAL						140				73								3			198		199	
KERSEY AND COMPANY												**********												
CREEK																								
1C	23	18S	30E			56	P			34	7						28							F
2F	23	18S	30E			56	P			33	7						28							
LEASE TOTAL						112				67	14							2					724	
COMPANY TOTAL						112				67	14							2			89	BSW	724	
ESTATE OF T. B. KNOX												**********												
LUCIA BROOKES																								
1N	14	18S	30E					P										1					102	F

CONTINUED, LEO QUEEN GRAYBURG

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DSP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
L R MANNING A FEDERAL																								
5C	21	18S	30E			28	P			28		15	15	LSE			28	1					270	F
POOL TOTAL						448				245	20	15						9			442		1650	
LEO QUEEN GRAYBURG, SOUTH											Q-G	OM TO 5M												
ELLIOTT OIL COMPANY												**********												
E M ELLIOTT																								
1D	31	18S	30E					S										1						F
TENNECO OIL COMPANY												**********												
PARCELL FEDERAL																								
1E	31	18S	30E			56	P					112	112	LSE			28	1					198	F
STATE P																								
1H	36	18S	29E			56	F					112					28							S
2G	36	18S	29E			28	P					112					28							
LEASE TOTAL						84						224	224	LSE				2					174	
COMPANY TOTAL						140						336						3					372	
POOL TOTAL						140						336						4					372	
LEONARD SEVEN RIVERS											SR	OM TO 5M												
BETTIS BOYLE AND STOVALL												**********												
LEONARD FEDERAL																								
1J	11	26S	37E			728	P			129		TSTM					27							F
2N	11	26S	37E			28	F			28		1415					27							
LEASE TOTAL						756				157		1415	1295	EPG	120	LSE		2			159	PER	75	
COMPANY TOTAL						756				157		1415						2			159		75	
POOL TOTAL						756				157		1415						2			159		75	
LEONARD QUEEN, SOUTH											Q	OM TO 5M												
BETTIS BOYLE AND STOVALL												**********												
LEONARD FEDERAL																								
5I	14	26S	37E			28	F					450	450	EPG			28	1					78	F
TEXAS PACIFIC OIL COMPANY INC												**********												
SOUTH LEONARD UNIT TRACT 1																								
1N	13	26S	37E					I																
SO LEONARD UNIT TRACT 2																								
2A	23	26S	37E					I																UF
SO LEONARD UNIT TRACT 3																								U P
6H	23	26S	37E			588	P			371	1456	130					26							
7E	24	26S	37E			980	P			557	112	56					28							
8F	24	26S	37E			420	P			93	84	56					28							
11I	23	26S	37E					I																
12L	24	26S	37E					T																
13K	24	26S	37E			56	P		EX	116	196	112					28							
SO LEONARD UNIT TRACT 4																								UF
3D	24	26S	37E			1736	P			1160	702	151					27							
4C	24	26S	37E			84	P			21	28	147					28							
5B	24	26S	37E			420	P			148	56	182					28							
9G	24	26S	37E			84	P			591	224	126					28							
10H	24	26S	37E					I																
14J	24	26S	37E			112	P			43	336	56					28							
15M	24	26S	37E			84	P			22	28	56					28							
16N	24	26S	37E					I																
LEASE TOTAL						5320				3122	3222	1072	188	EPG	834	LSE		16			2792	TNM	1216	
COMPANY TOTAL						5320				3122	3222	1072						16			2792		1216	
POOL TOTAL						5348				3122	3222	1522						17			2792		1294	

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, LESLIE SPRING SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
								SA				CM TO 5M												F
LESLIE SPRING SAN ANDRES												**********					28							
																	28							
SAM G. DUNN OIL OPERATIONS																	28							
DALE FEDERAL						28	P			8														
1I	26	7S	26E			28	P			10							28							
2J	26	7S	26E			28	P			10													190	F
3K	26	7S	26E			28	PU			10														
4L	26	7S	26E				PU													9				
5F	26	7S	26E				PU																190	
6E	26	7S	26E				PU													1			190	
7E	26	7S	26E				PU													10				
8F	26	7S	26E				PU													10				
9G	26	7S	26E			140				38														
LEASE TOTAL									X															
DALE A FEDERAL																								
1L	27	7S	26E			140				38														
COMPANY TOTAL						140																		
POOL TOTAL								DEV				7M TO 8M												P
LIGHTCAP DEVONIAN												**********												P
MOBIL OIL CORPORATION																	28	1	EX	145	225	MOB	97	P
LIGHTCAP LANC COMPANY											16	2102	2102	CIT			28	1					97	
1P	5	8S	30E			280	F			128		6582	6582	CIT				2		145	225		97	
C L OBRIEN										400	282	BATTERY						2		145	225			
1A	7	8S	30E			1960	F					8684												
COMMINGLED WITH C L OBRIEN										528	298	8684												
						2240				528	298													P
COMPANY TOTAL						2240						0M TO 5M												
POOL TOTAL								SA																
LINDA SAN ANDRES												**********												F
SAM G. DUNN OIL OPERATIONS																		3						F
BEADLE									X															
1I	5	7S	26E						X									1						F
2M	4	7S	26E															1						
3P	5	7S	26E																					
LEASE TOTAL									X															
CLARK																								
1F	4	7S	26E						PU								28							
CRANDELL PHILLIPS											10	1						4			155	PER	83	F
1L	34	6S	26E																					
ELLICTT FEDERAL						28	P				10	1												
1O	33	6S	26E			28	P				20	2												F
2O	33	6S	26E			56	P											3						F
3J	33	6S	26E																					
4J	33	6S	26E															1						
LEASE TOTAL									X															
ENGLAND																	28							
1K	33	6S	26E						X									2			154	PER	153	P
2K	33	6S	26E																					
3M	33	6S	26E																					
LEASE TOTAL									X															
ENGLAND B																								
1B	4	7S	26E								100	10												
FEDERAL						224	P																	
1N	33	6S	26E			224	PU				100	10												
2N	33	6S	26E															2						
LEASE TOTAL									X															
OSAGE																								
1B	33	6S	26E																					
2G	33	6S	26E																					
LEASE TOTAL									X															

CONTINUED, LINDA SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PENDERGRASS																								
1D	4	7S	26E					X																P
2E	4	7S	26E					X																
3A	5	7S	26E					X																
LEASE TOTAL																		3						
STURGEON																								
1F	33	6S	26E					X																P
2F	33	6S	26E					X																
LEASE TOTAL																		2						
STURGEON A																								
1H	5	7S	26E				PU											1						P
TONKIN																								
1B	8	7S	26E					X																P
COMPANY TOTAL						280				120	12							1						
																		24			309		236	
LUTTRELL OIL COMPANY												**********												
ENGLAND FEDERAL																								
1N	29	6S	26E			224	P			100	70													F
2H	30	6S	26E			224	P			100	224						28							
LEASE TOTAL						448				200	294						28							
RING																		2			154	PER	161	
1C	32	6S	26E			84	P			63	168						28	1					175	P
COMPANY TOTAL						532				263	462							3			154		336	
POOL TOTAL						812				383	474							27			463		572	
LITTLE LUCKY LAKE DEVONIAN											DEV	11M TO 12M												
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
V G KINAHAN FEDERAL																								
1C	20	15S	30E			2548	P			300	31945	TSTM												F
COMMINGLED WITH KINAHAN PEERY BATTERY																	25	1						
PEERY FEDERAL																								
1G	29	15S	30E			1652	F			1097	82600	6886												F
2D	29	15S	30E			1876	P			299		537					28							
3K	29	15S	30E			7000	P			3321	35140	6294					28							
LEASE TOTAL						10528				4717	117740	13717	12427	CON	1290	LSE	28	3						
COMMINGLED WITH KINAHAN PEERY BATTERY																								
COMPANY TOTAL						13076				5017	149685	13717						4						
POOL TOTAL						13076				5017	149685	13717						4						
LITTMAN SAN ANDRES											SA	OM TO 5M												
ATLANTIC RICHFIELD COMPANY												**********												
EAST EUNICE FEDERAL																								
1N	21	21S	38E			252	P			149	2	140	140	LSE			28	1					366	F
ELLIOTT OIL COMPANY												**********												
NU MEX																								
1C	16	21S	38E			196	P			86	112						14							
2D	16	21S	38E		I													2						
LEASE TOTAL						196				86	112													
COMMINGLED WITH WYLIE FEDERAL PARCELL FEDERAL AND OHIO FED																								
OHIO FEDERAL																								
1A	17	21S	38E			140	P			85	56						28	1						F
COMMINGLED WITH WYLIE FEDERAL PARCELL FEDERAL AND NU MEX																								
PARCELL																								
2P	8	21S	38E		I																			
3I	8	21S	38E			336	P			204	28						28	2						
LEASE TOTAL						336				204	28													
COMMINGLED WITH WYLIE FEDERAL																								
WYLIE																								
1N	9	21S	38E			140	P			85	280						28							
2M	9	21S	38E			168	P			102	140						28							
3K	9	21S	38E		I																			
LEASE TOTAL						308				187	420							3						
COMMINGLED WITH PARCELL FEDERAL																								

CONTINUED, LITTMAN SAN ANDRES

DESCRIPTION	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL U S T R														8					366	
COMPANY TOTAL		980				562	616	140						9						
POOL TOTAL		1232				711	618													
							ABO	6M TO 7M												F
LOCO HILLS ABO																				
FRANKLIN, ASTON AND FAIR INCORPORATED														1						F
BRIGHAM H				S																
2L 21 17S 30E*														1			160	PER	320	
MCINTYRE A													22	1			160		320	
4I 20 17S 30E		532	P			306	1320	450	450	CON				2						F
COMPANY TOTAL		532				306	1320	450												
PETROLEUM CORPORATION OF TEXAS														1						F
BERRY A FEDERAL				T																
4F 21 17S 30E																				
TEXAS PACIFIC OIL COMPANY INC																				
WCOLLEY FEDERAL								1012	1002	P	P	10	LSE	26	1		350	SOC	278	
3K 21 17S 30E		700	P			482	2366	1462							4		510		598	
POOL TOTAL		1232				788	3686													
							G-SA	0M TO 5M												F
LOCO HILLS GRAYBURG SAN ANDRES																				
ANADARKO PRODUCTION COMPANY														28						
ALSCOTT FEDERAL														28						
1K 19 18S 29E		56	P			15	18	75						28						
2N 19 18S 29E		56	P			24	15	126						28						
3B 30 18S 29E		56	P			22	22	111						28						
4C 30 18S 29E		56	P			16	85	80						28						
5M 19 18S 29E		56	P			20	23	101						28	5		213	NRC	125	F
LEASE TOTAL		280				97	165	493	493	P	P			28						
BALLARD														28						
1L 8 18S 29E		140	P			88								28						
2C 8 18S 29E		140	P			84								28						
4F 8 18S 29E		140	P			84	21								4		414	TNM	218	F
5E 8 18S 29E		140	P			84	21													
LEASE TOTAL		560				340								28						
BALLARD B				I										28						
1K 8 18S 29E		364	P			319	105	914						28						
2N 8 18S 29E		168	P			112		287						28						
3M 8 18S 29E		280	P			180	97	461							5		628	TNM	252	F
4K 8 18S 29E			P																	
5N 8 18S 29E						611	202	1662	1662	P	P			28						
LEASE TOTAL		812												28						
FEDERAL II								130						28						
3C 8 18S 29E		140	P			69		462						28						
4J 8 18S 29E		252	P			245	84	130						28						
5G 8 18S 29E		140	P			69		443						28						
6B 8 18S 29E		308	P			241		83												
7I 8 18S 29E		112	F			44	28							28						
8J 8 18S 29E			P					208						28						
9H 8 18S 29E		196	P			111	28	89							9		1026	TNM	151	F
10A 8 18S 29E		112	P			47	28													
12B 8 18S 29E			P					1545	1545	P	P			28						
LEASE TOTAL		1260				826	168													
FEDERAL L				I										28						
1F 31 17S 30E		392	P			193		560						28						
2E 31 17S 30E			P																	
3E 31 17S 30E		448	P			297		280												
4F 31 17S 30E				I											6					
5F 31 17S 30E				I																F
6E 31 17S 30E				I																
LEASE TOTAL		840				490		840												
COMMINGLED WITH FEMERAL M																				
FEDERAL M																				
10 31 17S 30E				I																

CONTINUED, LOCO HILLS GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	PA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/>	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2J	31	17S	30E			224	F			109	6140						28							
3O	31	17S	30E			504	P			268	3475						28							
4J	31	17S	30E				P																	
5J	31	17S	30E					S																
6J	31	17S	30E					TA																
LEASE TOTAL						728				377	9615							6						
COMMINGLED WITH FEDERAL L																								
FEDERAL T																								
1P	29	17S	30E			28	P			21														F
GARRETT																	15	1					144	
1D	30	18S	29E			28	P			11														F
J L LANGFORD																	6	1					204	
4C	9	18S	29E			448	P			61	309													P
W L H G4S UT BATTERY 46 TR 39																	28	1					267	
29H	4	18S	29E					I																P
FAR WEST LOCO HILLS SAND UNIT TR 1																								
2G	4	18S	29E			1400	P			351														
FAR WEST LOCO HILLS SAND UNIT TR. 3																	28							
21C	16	18S	29E			28	P		EX	1517														
27C	4	18S	29E					I									28							
FAR WEST LOCO HILLS SAND UNIT TR. 4																								
24F	16	18S	29E					I																
FAR WEST LOCO HILLS SAND UNIT TR. 5																								
22D	16	18S	29E					I																
FAR WEST LOCO HILLS SAND UNIT TR. 6																								
19A	16	18S	29E			280	P			245	1120													
FAR WEST LOCO HILLS SAND UNIT TR. 7																	28							
26H	16	18S	29E			28	P			30														
FAR WEST LOCO HILLS SAND UNIT TR. 8																	28							
4J	4	18S	29E			168	P			61														
6O	4	18S	29E			1176	P			355	4844						28							
8N	4	18S	29E			476	P			48	52						28							
28B	16	18S	29E					I									28							
FAR WEST LOCO HILLS SAND UNIT TR. 9																								
10C	9	18S	29E			112	P			59	2192						28							
11C	9	18S	29E					S																
12E	9	18S	29E					I																
14F	9	18S	29E			1064	P			620	4040						28							
FAR WEST LOCO HILLS SAND UNIT TR 10																								
15K	9	18S	29E					I																
16L	9	18S	29E					I																
FAR WEST LOCO HILLS SAND UNIT TR 11																								
17M	9	18S	29E			84	P			16							19							
30N	9	18S	29E			56	P			30	42						28							
LEASE TOTAL						4872				3332	12290							20			3310	TNM	545	
MCCAW FEDERAL																	15	1			157	PER	146	F
1C	19	18S	29E			56	F			43														F
TRAVIS																	28							
1P	6	18S	29E					PT									2							
2I	6	18S	29E			112	P			33							26							
3D	17	18S	29E					S									19							
4C	17	18S	29E			56	P			8														
5E	17	18S	29E					S									20							
7O	6	18S	29E			112	P			48							19							
8A	19	18S	29E			112	P			16							19							
11C	17	18S	29E					S									20							
13I	19	18S	29E			140	F			28							25							
14J	19	18S	29E			56	F			20														
15H	19	18S	29E			56	P			16	15													
16G	19	18S	29E			56	P			19	16													
17N	6	18S	29E			168	F			67														
LEASE TOTAL						868				255	31							13			201	TNM	1066	
COMPANY TOTAL						10780				6464	23641	3700						72			5949		3118	
BASSETT BIRNEY OIL CORPORATION												**********												
DUNN FEDERAL																								
1I	7	18S	29E			112	P			53							28	1					214	F

CONTINUED, LOCO HILLS GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE																								
10	B	14	18S	29E		224	P			107	14						28	1			157	PER	133	S
STATE B6058																								
5	D	2	18S	29E				S																S
COMPANY TOTAL						336				160	14							1						
																		3			157		347	
TOM BOYD (ESTATE)												**********												
MASTELLER A																								
1	G	7	18S	30E				X										1						F
DAVID C. COLLIER												**********												
STATE CA																								
1	D	32	17S	30E		196	P			33							7	1			127	TNM	144	S
ALLEN N. DANIELS												**********												
CANFIELD																								
1	L	17	18S	30E				S										1					138	F
SOUTHERN UNION																								T
1	A	18	18S	30E				S										1					203	
COMPANY TOTAL																		2					341	
DENTON OIL COMPANY												**********												
MASSIE																								
1	B	20	18S	29E		56	P			31							28	1					138	F
DEPCO INCORPORATED												**********												
DUNN C																								
1	A	7	18S	29E		112	P			53		238					28							F
3	B	7	18S	29E		168	P			106		476					28							
LEASE TOTAL						280				159		714	714	P	P			2					288	
BANNER MILLER																								F
3	C	5	18S	29E		168	P			104	38	158					28							
4	B	5	18S	29E		252	P			207	39	314												
LEASE TOTAL						420				311	77	472	472	P	P			2			426	TNM	174	F
BAY MILLER																								
1	E	5	18S	29E		112	P			105	39	66					28							F
2	D	5	18S	29E		56	P	S																
LEASE TOTAL						168				105	39	66	66	P	P			2					249	
SHULER																								P
1	L	5	18S	29E		140	P			100	22	129					28							
2	N	5	18S	29E		140	P			99	26	127					28							
LEASE TOTAL						280				199	48	256	256	P	P			2					409	
TRAVIS																								F
1	A	18	18S	29E		56	P			39							28	1					85	
WRIGHT FEDERAL TRACT 1																								F
1	D	20	18S	29E				S																
2	C	20	18S	29E				S																F
LEASE TOTAL																		2						
WRIGHT FEDERAL TRACT 2																								
3	L	20	18S	29E		224	P			155		432					28							F
4	K	20	18S	29E		56	P			39		108					28							
5	F	20	18S	29E				T																
6	E	20	18S	29E		56	P			39		108					28							
LEASE TOTAL						336				233		648	648	P	P			4			401	NRC	257	
COMPANY TOTAL						1540				1046	164	2156						15			827		1462	
DIXON AND YATES OIL COMPANY												**********												
BOULTER																								
1	C	14	18S	29E		140	G			49														F
3	D	14	18S	29E				S									28							
LEASE TOTAL						140				49								2					251	
COMPANY TOTAL						140				49								2			66	LOS		
																					66		251	
FAIR OIL COMPANY												**********												
STATE A																								
1	I	36	17S	29E				U																S

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3	J	36	17S	29E			P	T															
5	H	36	17S	29E			F	T															
7	I	36	17S	29E				U															
LEASE TOTAL																	4						
COMPANY TOTAL																	4						
FRANKLIN, ASTON AND FAIR INCORPORATED									**********														
BALLARD NH FEDERAL																							
1	B	1	18S	29E		616	P		241	112	251	251	VNT			28	1					471	
MASTELLER A																							F
2	C	8	18S	30E				T									1						
MASTELLER B																							F
1	A	17	18S	30E		168	P		97	56	105	105	VNT			28	1			186	TNM	256	
NELSON																							F
2	E	4	18S	30E				T															
3	F	4	18S	30E		140	P		154	224	161					28							
LEASE TOTAL						140			154	224	161	161	VNT				2		14	211	TNM	198	
STATE A																							S
1	C	36	17S	29E		224	P		68	84						28	1					155	
COMPANY TOTAL						1148			560	476	517						6		14	397		1080	
GENERAL AMERICAN OIL COMPANY OF TEXAS									**********														
BEESON F																							
1	L	31	17S	30E				F															F
2	M	31	17S	30E				S															
3	N	31	17S	30E				S															
4	K	31	17S	30E				S															
5	G	31	17S	30E				S															
6	H	31	17S	30E				S															
7	A	31	17S	30E				S															
8	C	29	17S	30E		112	P		49							28							
9	N	29	17S	30E				S															
10	B	31	17S	30E				S															
11	H	31	17S	30E				I															
12	N	31	17S	30E		56	P																
13	K	31	17S	30E				S															
14	G	31	17S	30E				F															
15	G	31	17S	30E		140	P	S	23							28							
16	K	31	17S	30E				I															
17	L	31	17S	30E				S															
LEASE TOTAL						308			72								17					723	
GREEN B																							F
2	L	31	17S	29E		84	P		27							28	1					445	
STATE B1778																							S
1	P	36	17S	29E				S															
2	P	36	17S	29E				S															
3	P	36	17S	29E				S															
LEASE TOTAL																	3						
STATE B 4108																							S
1	C	32	17S	30E				S									1						
COMPANY TOTAL						392			99								22					1168	
KERSEY AND COMPANY									**********														
PERRY LECNARD																							
1	M	33	17S	29E		112	P	EX	137	8						28							P
2	N	33	17S	29E		112	P	EX	137	8						28							
LEASE TOTAL						224		EX	274	16							2	EX	196	360	NRC	298	
COMPANY TOTAL						224			274	16							2		196	360		298	
NEWMONT OIL COMPANY									**********														
BALLARD A																							
1	I	1	18S	29E				S															F
2	J	1	18S	29E		700	P		521	20787						28							
3	H	1	18S	29E		84	P		19	1311						23							
4	J	1	18S	29E			P																
5	I	1	18S	29E		308	P		189	6615						28							
LEASE TOTAL						1092			729	28713							5			690	TNM	138	

CONTINUED, LOCO HILLS GRAYBURG SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
BALLARD B																								
1	B	1	18S	29E				I																F
2	G	1	18S	29E		756	P			385	10523						28							
3	A	1	18S	29E				I																
4	B	1	18S	29E				I																
5	A	1	18S	29E				S																
6	G	1	18S	29E				I																
7	G	1	18S	29E			P																	
LEASE TOTAL						756				385	10523							7			420	TNM	111	
BRIGHAM																								F
1	P	31	17S	30E				I																
2	I	31	17S	30E				I																
3	P	31	17S	30E				S																
4	I	31	17S	30E				I																
LEASE TOTAL																		4						
COPPEDGE																								F
2	D	5	18S	30E				I																
3	C	5	18S	30E		28	P	S																
LEASE TOTAL						28												2						
W L H G4S UT INJECTION WELLS TR 1																								UF
4	M	7	18S	30E				I																
5	K	7	18S	30E				I																
7	C	7	18S	30E				I																
8	E	7	18S	30E				I																
W L H G4S UT INJECTION WELLS TR 2A																								UF
4	P	7	18S	30E				I																
5	J	7	18S	30E				I																
W L H G4S UT INJECTION WELLS TR 2B																								UF
3	B	18	18S	30E				I																
W L H G4S UT INJECTION WELLS TR 3																								UF
2	D	12	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 4																								UF
1	K	12	18S	29E				I																
2	N	12	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 5																								UF
2	F	10	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 6																								UF
1	I	12	18S	29E				I																
3	O	12	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 7																								UF
1	A	13	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 8B																								UF
4	D	15	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 8D																								UF
5	B	15	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 9																								UF
1	P	3	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 10A																								UF
2	N	3	18S	29E				S																
5	E	3	18S	29E				I																
6	F	3	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 10B																								UF
1	J	3	18S	29E				I																
6	A	3	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 11																								UF
1	C	11	18S	29E				I																
2	D	11	18S	29E				I																
8	L	11	18S	29E				I																
10	N	11	18S	29E				I																
11	F	11	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 12																								UF
2	I	9	18S	29E				I																
W L H G4S UT INJECTION WELLS TR 13																								UF
1	A	12	18S	29E				I																
2	B	12	18S	29E				I																
5	G	12	18S	29E				I																
9	E	12	18S	29E				I																

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CONTINUED, LOCO HILLS GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
																							UF
																							UF
W L		G4S	UT			INJECTION WELLS TR 14		I															
	1C	1	18S	29E				I															UF
W L		G4S	UT			INJECTION WELLS TR 15		I															
	1	1	18S	29E				I															UF
	2C	1	18S	29E				I															UF
W L		G4S	UT			INJECTION WELLS TR 16		I															
	2	1	18S	29E				I															
W L		G4S	UT			INJECTION WELLS TR 17		I															
	1	10	18S	29E				I															
	3	10	18S	29E				I															UF
	5	10	18S	29E				I															UF
	6	10	18S	29E				I															
	11C	10	18S	29E				I															
W L		G4S	UT			INJECTION WELLS TR 20		S															
	1	10	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 21B		I															
	5	18	18S	30E				I															U S
	6	18	18S	30E				I															U S
W L		G4S	UT			INJECTION WELLS TR 24		I															
	2	36	17S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 26		I															
	2	1	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 27		I															
	1	1	18S	29E				S															U S
	2	1	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 29		I															
	2K	2	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 30		I															
	2	11	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 32A		I															
	6	11	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 33		I															
	1C	2	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 35		I															
	2	11	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 37		I															
	2	11	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 38		I															
	1G	2	18S	29E				I															U S
	3	2	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 39		I															
	10	2	18S	29E				I															U S
	4	2	18S	29E				I															U S
W L		G4S	UT			INJECTION WELLS TR 41		I															
	1	2	18S	29E				I															R.1
W L		G4S	UT			INJECTION WELLS TR 42		I															
	1N	10	18S	29E				I															
W.L.F.		G4S	UT.			BUFFER ZONE BATTERY				1441	2181					28	28						
	1D	7	18S	30E		1820P				95	4379					28							R.3
	2	7	18S	30E		392P				12	6225												
	6	7	18S	30E		448P										28							
W.L.F.		G4S	UT.			BUFFER ZONE BATTERY				EX 224	10285												UF
	1C	12	18S	29E		924P																	
	3	12	18S	29E													28						
	4C	12	18S	29E													28						UF
W L		G4S	UT			BUFFER ZONE BATT TR 13				1903	1745												
	4	12	18S	29E		2520P				626	2819						28						UF
	7	12	18S	29E		1820P																	
W L		G4S	UT			BUFFER ZONE BATT TR 14				567	3339						28						UF
	2	1	18S	29E		840P																	
W L		G4S	UT			BUFFER ZONE BATT TR 15				12	4513						28						U S
	3C	1	18S	29E		644P																	
W L		G4S	UT			BUFFER ZONE BATT TR 16				12	2416						28						U S
	1D	1	18S	29E		140P																	
W L		G4S	UT			BUFFER ZONE BATT TR 23				460	3238						28						U S
	1N	36	17S	29E		504P																	
W L		G4S	UT			BUFFER ZONE BATT TR 25				48	10302						28						
	1K	1	18S	29E		280P																	

CONTINUED, LOCO HILLS GRAYBURG SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
	2K	1	18S	29E			P																	
W L	H	G4S	UT	BUFFER ZONE					BATT	TR 26														
	1N	1	18S	29E		1260	P			579	6644						28							U S
W L	H	G4S	UT	BUFFER ZONE					BATT	TR 40														
	1M	1	18S	29E		392	P			35	8356						28							U S
	2M	1	18S	29E			P										28							
W L	H	G4S	UT	BATTERY 45					TR	1														
	3L	7	18S	30E		1400	P			787	1658						28							UF
W L	H	G4S	UT	BATTERY 45					TR	2A														
	2C	7	18S	30E		4816	P			2464	10723						28							UF
W L	H	G4S	UT	BATTERY 45					TR	6														
	2J	12	18S	29E		1400	P			1056	3984						28							UF
	4P	12	18S	29E		1120	P			724	4145						28							
W L	H	G4S	UT	BATTERY 45					TR	13														
	6F	12	18S	29E		112	P		EX	207	13370						28							UF
	8L	12	18S	29E		756	P			518	588						28							
	10F	12	18S	29E			P										28							
W L	H	G4S	UT	BATTERY 45					TR	21A														
	2D	18	18S	30E		840	P			455	321						28							UF
	3C	18	18S	30E		812	P			373	1818						28							
W L	H	G4S	UT	BATTERY 45					TR	22														
	1N	7	18S	30E		224	P																	UF
W L	H	G4S	UT	BATTERY 46					TR	9														
	2D	3	18S	29E		3500	P			3208	3584						28							UF
W L	H	G4S	UT	BATTERY 46					TR	108														
	2I	3	18S	29E		392	P			285	4795						28							UF
	3H	3	18S	29E		1820	P			880	3188						28							
	5G	3	18S	29E		840	P			507	589						23							
	7I	3	18S	29E			P																	
W L	H	G4S	UT	BATTERY 46					TR	11														
	3E	11	18S	29E		2800	P			1759	4351						28							UF
	4F	11	18S	29E		196	P			23	7118						28							
	7K	11	18S	29E		56	P			24	2126						28							
	9M	11	18S	29E		420	P			262							28							
W L	H	G4S	UT	BATTERY 46					TR	17														
	2G	10	18S	29E		980	P			404	8800						28							UF
	4C	10	18S	29E		2660	P			2685	840						28							
	7I	10	18S	29E		1120	P			48	9616						28							
	8A	10	18S	29E		672	P			95	5091						28							
	9G	10	18S	29E			P																	
	10I	10	18S	29E			P																	
W L	H	G4S	UT	BATTERY 46					TR	19C														
	1A	15	18S	29E		28	P			23	370						28							UF
W L	H	G4S	UT	BATTERY 46					TR	29														
	1N	2	18S	29E		224	P			24	4894						28							U S
W L	H	G4S	UT	BATTERY 46					TR	30														
	1O	11	18S	29E		84	P			48							28							U S
W L	H	G4S	UT	BATTERY 46					TR	31														
	3M	2	18S	29E		280	P			23	8256						23							U S
W L	H	G4S	UT	BATTERY 46					TR	32A														
	7I	11	18S	29E		1148	P			808	3114						28							U S
W L	H	G4S	UT	BATTERY 46					TR	34														
	4E	2	18S	29E		168	P		EX	428	8454						28							U S
W L	H	G4S	UT	BATTERY 46					TR	35														
	1G	11	18S	29E		868	P			380	8354						28							U S
W L	H	G4S	UT	BATTERY 46					TR	36														
	2I	2	18S	29E		1064	P			785	18390						28							U S
W L	H	G4S	UT	BATTERY 46					TR	37														
	1B	11	18S	29E		1596	P			1497	3139						28							U S
	3A	11	18S	29E		112	P			23	6945						28							
W L	H	G4S	UT	BATTERY 46					TR	38														
	2H	2	18S	29E		1680	P			1379	20046						28							U S
	4B	2	18S	29E		280	P			142	297						28							
W L	H	G4S	UT	BATTERY 46					TR	39														
	3J	2	18S	29E		1176	P			1022	6599						28							U S
	5P	2	18S	29E		1596	P			428	7465						28							
W L	H	G4S	UT	BATTERY 47					TR	5														
	1C	10	18S	29E		2100	P			1351	12193						28							UF

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CONTINUED, LOCO HILLS GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S O	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
							P																	UF
3C	10	18S	29E			BATTERY 47	TR		8A	6388	729						28							
W L	G4S	UT				7840P																		UF
1E	10	18S	29E			56P																		
2E	10	18S	29E				P																	UF
3E	10	18S	29E			BATTERY 47	TR		8B								27							
W L	G4S	UT				2380P				1658	240						28							
3C	15	18S	29E			BATTERY 47	TR		10A								28							
W L	G4S	UT				6720P				5700	999						28							
1E	3	18S	29E			2520P				909	1956													UF
3K	3	18S	29E			2800P				2530	4245													
4E	3	18S	29E				P										28							
7F	3	18S	29E			BATTERY 47	TR		12								27							
W L	G4S	UT				11200P				12947	327													UF
1E	9	18S	29E			5320P				6065														
3C	9	18S	29E				P										27							UF
4E	9	18S	29E			BATTERY 47	TR		18															UF
W L	G4S	UT				2380P				1824	883						28							
1E	10	18S	29E			BATTERY 47	TR		19A								28							
W L	G4S	UT				8400P				7861	998						28							
1D	9	18S	29E			BATTERY 47	TR		19B								28							
W L	G4S	UT				2240P				2162	2331													
1A	9	18S	29E			9800P				4422							28							U S
2B	9	18S	29E				I																	U P
4G	9	18S	29E							12677							28						6962	
5G	9	18S	29E			BATTERY 47	TR		28															
W L	G4S	UT				6160P				5601	3246						28	136			88112	TNM		
3K	10	18S	29E			BATTERY 47	TR		43												24205	NRC		S
W L	G4S	UT				16800P				11203														
1P	4	18S	29E							113086	277617						28							
	LEASE TOTAL					147140																		
SCHEURICH																	28							
3L	32	17S	30E			504P		U		380	2660							3			480	TNM	261	S
4K	32	17S	30E					I																
9L	32	17S	30E																					
	LEASE TOTAL					504				380	2660						28							
SCHEURICH A																		2			342	TNM	45	S
5E	32	17S	30E			392P				264	220													
7E	32	17S	30E				P																	
	LEASE TOTAL					392				264	220													
SCHEURICH B						SHUT-IN	PS											2						S
6F	32	17S	30E				S																	
8F	32	17S	30E															1						S
	LEASE TOTAL																							
STATE BX																								
5M	32	17S	30E			SHUT-IN	PS																	
TALLMADGE																								
1N	32	17S	30E					U									28							
2G	32	17S	30E			280P		I		179	26							4			132	TNM	297	P
3B	32	17S	30E																					
4N	32	17S	30E																					
	LEASE TOTAL					280				179	26						28							
YATES								U																
1L	6	18S	30E			SHUT-IN		I																
2E	6	18S	29E																					
3F	6	18S	30E			700P				529	9698							6			474	NRC	327	F
4K	6	18S	30E					I																
5L	6	18S	30E			SHUT-IN	PS																	
6E	6	18S	30E			700				529	9698						28							
	LEASE TOTAL																							
YATES A						140P		EX		167	4461													
1D	6	18S	30E						1								28							
2C	6	18S	30E						PS								28							
3B	6	18S	30E			364P			P	286	7269													
4A	6	18S	30E					P	EX	143	5672													
5M	6	18S	30E																					

CONTINUED, LOCO HILLS GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6G	6	18S	30E			560	P		501	4867						28							
7N	6	18S	30E					I															
8C	6	18S	30E				P	S															
9D	6	18S	30E					S															
10M	6	18S	30E					I															
11B	6	18S	30E					P															
12A	6	18S	30E					I															
13J	6	18S	30E					N															
14H	6	18S	30E					G															
15M	6	18S	30E			420	P																
LEASE TOTAL						1484			1097	22269							15			1070	TNM	216	
COMPANY TOTAL						152376			116649	351726							187			115925		8357	
TEXAS AMERICAN OIL CORPORATION											**********												
BALLARD B																							
2D	8	18S	29E			168	P		76														F
MILLER FEDERAL																28	1					118	
1G	5	18S	29E			168	P		109														F
2F	5	18S	29E			56	P		28							28							
LEASE TOTAL						224			137							28							
YATES																	2			207	TNM	177	
1M	5	18S	29E			196	P		132														P
2I	5	18S	29E			56	P		28							28							
3J	5	18S	29E			56	P		28							28							
LEASE TOTAL						308			188							28							
COMPANY TOTAL						700			401								3					416	
																	6			207		711	
J. CLEO THOMPSON											**********												
MILLER																							
1H	5	18S	29E			168	P		103														P
2D	4	18S	29E					T								28							
4A	5	18S	29E					T															
LEASE TOTAL						168			103								3					129	
MILLER A																							
1H	6	18S	29E			112	P		66		360												F
2A	6	18S	29E			28	P		11							28							
LEASE TOTAL						140			77		360	360	P	P		28	2			185	TNM	34	
MILLER B																							F
3B	6	18S	29E			56	P		11														
MURDOCK																28	1			52	TNM	13	
1L	4	18S	29E			28	P		13														P
TRAVIS FEDERAL																28	1					106	
1B	17	18S	29E					T															F
2G	17	18S	29E			28	P		18							28							
LEASE TOTAL						28			18								2					109	
R TRAVIS JR																							P
1A	17	18S	29E			28	P		17							28	1					137	
COMPANY TOTAL						448			239		360						10			237		528	
JOHN H. TRIGG											**********												
SIVLEY ALSCOTT FEDERAL																							F
3D	29	18S	29E			140	P		10							10							
4C	29	18S	29E			56	P		9							10							
LEASE TOTAL						196			19								2			214	NRC	39	
COMPANY TOTAL						196			19								2			214		39	
MARTIN YATES, III											**********												
ROBINSON																							F
1M	35	17S	29E			476	P		280	9						28	1			313	PER	194	
S. P. YATES AND MARTIN YATES, III											**********												
ALSCOTT FEDERAL																							F
1A	30	18S	29E			112	P		28	28						28	1					130	
HEY 70 FEDERAL																							F
1M	20	18S	29E			252	P		126	6						28	1			186	NRC	146	
TRAVIS																							F
1P	19	18S	29E			196	P		87	3						28							

CONTINUED, LOCO HILLS GRAYBURG SAN ANDRES

DESCRIPTION	MC	OIL ALLOWABLE	MP	TYP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL U S T R																				
2C 19 18S 29E		196	P			88	3						23	2			218	NRC	108	F
LEASE TOTAL		392				175	6													
WESTERN FEDERAL													28	1			212	NRC	58	
1N 20 18S 29E		140	P			30	14							5			616		442	
COMPANY TOTAL		896				359	54							342		210	125395		18618	
POOL TOTAL		169904				126663	376100	6733												
LOCO HILL QUEEN							Q	OM TO 5M												F
NEWMONT OIL COMPANY																				
BRIGHAM													28	1			373	NRC	196	S
SI 31 17S 30E		588	P			245	19												204	
SCHEURICH A													28	1	EX	125	373		400	
1E 32 17S 30E		252	P			192	19							2		125	373		400	
COMPANY TOTAL		840				437	38							2		125	373			
POOL TOTAL		840				437	38													
LOCO HILLS SAN ANDRES, SOUTH							SA	OM TO 5M												S
HARVEY E. YATES																				
YATES STATE													28	1					199	
1G 32 18S 30E		140	P			77														
LOCO HILLS WOLFCAMP							WC	8M TO 9M												F
JOHN H. TRIGG																				
SIVLEY DENTON FEDERAL														1			100	PER	673	
1P 20 18S 29E		448	P																	
LOGAN CRAK SAN ANDRES							SA	OM TO 5M												P
R. D. COLLIER													28							
GULF KEPPLE													28						174	
1J 19 17S 27E		28		EX		40	21							2	EX	156			174	
2G 19 17S 27E		28		EX		40	20							2		156			174	
LEASE TOTAL		56		EX		80	41							2		156				
COMPANY TOTAL		56				80	41													
POOL TOTAL		56				60	41													
LONE MISSISSIPPIAN							MISS	8M TO 9M												F
B. W. P. INCORPORATED																				
GENERAL AMERICAN FEDERAL														1			311	PER		
1E 7 7S 31E		280	F														229			
LOOP 18-MONTOYA							PENN	7M TO 8M												S
GULF OIL CORPORATION																				
HARRY LEONARD NCT E													14	1			286	ADM	90	
5H 16 21S 37E		280	P			123	40	222	222	WAR										
LOVINGTON ABC							ABO	8M TO 9M												S
AMERADA DIV. AMERADA HESS CORP.																				
STATE LA													25							
8A 1 17S 36E		6720	F			5287	6810	1083					28							
9B 1 17S 36E		6720	P			5941	2970	2789												
10H 1 17S 36E			S																	

CONTINUED, LOVINGTON ABO

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
11G	1	17S	36E			2800	P			2148	983	938					28							
12K	1	17S	36E			840	P			215	18	96					13							
LEASE TOTAL						17080				13591	10781	4906	4906	SKY				5			13480	TNM	835	
COMPANY TOTAL						17080				13591	10781	4906						5			13480		835	
AMOCO PRODUCTION CO												**********												
STATE E TR 18																								
15C	1	17S	36E			2940	P			2716	2322	580												S
16D	1	17S	36E			3164	P			2923		1803					27							
17F	1	17S	36E			3164	P			2923	2108	2254					27							
18A	2	17S	36E			868	P			802	5265	322					27							
19E	1	17S	36E			2212	P			2043	5460	773					27							
20H	2	17S	36E			896	P			828	4144	129					28							
21G	2	17S	36E			420	P			388	3752	129					28							
22G	2	17S	36E			728	P			671	1764	451					28							
LEASE TOTAL						14392				13294	24813	6441	5646	SKY	795	LSE		8			13510	TNM	542	
COMPANY TOTAL						14392				13294	24813	6441						8			13510		542	
ASHLAND OIL, INCORPORATED												**********												
C S CAYLOR																								
3C	6	17S	37E			1820	P			1545	3132	813												P
4F	6	17S	37E			56	P			48	2400	33					28							
LEASE TOTAL						1876				1593	5532	846	846	SKY			28	2			1899	TNM	466	
COMPANY TOTAL						1876				1593	5532	846						2			1899		466	
ATLANTIC RICHFIELD COMPANY												**********												
STATE 182 A																								
3N	31	16S	37E					S																S
4K	31	16S	37E			1820	P			1331	2995	1316					28							
LEASE TOTAL						1820				1331	2995	1316	1183	SKY	133	LSE		2			1233	TNM	553	
COMPANY TOTAL						1820				1331	2995	1316						2			1233		553	
CITIES SERVICE OIL COMPANY												**********												
STATE AE																								
1M	36	16S	36E			2800	P		EX	3427	4508	2272												S
Y 2L	36	16S	36E			3864	F			2483	4391						26							
LEASE TOTAL						6664				5910	8899	2272	1822	SKY	450	LSE	28	2			5910	TNM	563	
COMPANY TOTAL						6664				5910	8899	2272						2			5910		563	
GETTY OIL COMPANY												**********												
STATE M																								
2I	36	16S	36E			840	P			330	6096	319												S
3J	36	16S	36E			1008	P			560	1204	852					24							
LEASE TOTAL						1848				890	7300	1171	1171	SKY			28	2			952	TNM	270	
STATE P																								
2L	32	16S	37E			840	P			501	6132	506												S
3M	32	16S	37E			980	P			877	2184	943					28							
4N	32	16S	37E			840	P			753	1400	865					28							
LEASE TOTAL						2660				2131	9716	2314	2314	SKY				3			1880	TNM	931	
COMPANY TOTAL						4508				3021	17016	3485						5			2832		1201	
MARATHON OIL COMPANY												**********												
STATE B 4286 A																								
1C	2	17S	36E					U										1						S
SKELLY OIL COMPANY												**********												
C S CAYLOR																								
3B	6	17S	37E			1372	P			1057	6020	361												P
4G	6	17S	37E			252	P			251	118	258					28							
LEASE TOTAL						1624				1308	6138	619	619	SKY			28	2			943	TNM	1063	
STATE O																								
9M	31	16S	37E			1064	P			831	5529	234												S
10L	31	16S	37E			504	P			311	351	265					25							
LEASE TOTAL						1568				1142	5876	499	499	SKY			28	2			834	TNM	585	
STATE O BATTERY 2																								
11J	31	16S	37E			280	P			277	4750	250												S
12J	31	16S	37E			1148	P			934	15960	320					25							
																	26							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
14	I	31	16S	37E		252	P			240	6984	125					24							
23	P	31	16S	37E				S																
LEASE TOTAL						1680				1451	27694	695	695	SKY				4			1772	TNM	515	
																					65			
STATE C																								
3	P	36	16S	36E		1708	P			1590	1193	815					27							S
4	C	36	16S	36E		2212	P			1343	12096	908					28							
LEASE TOTAL						3920				2933	13289	1723	1723	SKY				2						
COMMINGLED WITH STATE R																								
STATE R																								
5	N	36	16S	36E		1064	P			279	9044	333					23							S
6	K	36	16S	36E		4760	P			3889	2372	1668					28							
LEASE TOTAL						5824				4168	11416	2001	2001	SKY				2						
COMMINGLED WITH STATE Q																								
STATE S																								
2	P	35	16S	36E		2044	P			1450	3375	1486	1486	SKY			25	1			1260	TNM	595	S
COMPANY TOTAL						16660				12452	67788	7023						13			4874		2758	
SUN OIL COMPANY												**********												
M CAYLOR																								
3	D	6	17S	37E		2800	P			1881	2212	326					28							P
7	E	6	17S	37E		840	P			890	1960	222					28							
LEASE TOTAL						3640				2771	4172	548	13	SKY	535	LSE		2			2677	TNM	582	
COMPANY TOTAL						3640				2771	4172	548						2			2677		582	
POOL TOTAL						66640				53963	141996	26837						40			46415		7500	
LOVINGTON DEVONIAN											DEV	11M TO 12M												
UNION OIL COMPANY OF CALIFORNIA												**********												
MIDWAY STATE																								
1	F	12	17S	36E		10612	F			7768	2003	272					27							S
2	B	12	17S	36E		3920	P			2950	5726	1342					27							
LEASE TOTAL						14532				10718	7729	1614	1614	SKY				2			10548	TNM	856	
COMPANY TOTAL						14532				10718	7729	1614						2			10548		858	
POOL TOTAL						14532				10718	7729	1614						2			10548		856	
LOVINGTON PADDOCK											P	6M TO 7M												
CONTINENTAL OIL COMPANY												**********												
LOVINGTON																								
1	A	5	17S	37E		392	P			276		265	265	SKY			28	1			420	TNM	309	S
JOHN L. COX												**********												
MEYERS																								
1	E	33	16S	37E		308	P			260	200	431					28							P
2	F	33	16S	37E		280	P			260	200	378					28							
3	C	33	16S	37E		420	P			356	200	336					28							
LEASE TOTAL						1008				876	600	1145	995	SKY	150	LSE		3			928	TNM	401	
SHIPP																								
2	G	33	16S	37E		252	P			236	250	425	375	VNT			28	1			253	PER	185	P
													50	LSE										
COMPANY TOTAL						1260				1112	850	1570						4			1181		586	
GETTY OIL COMPANY												**********												
H L BATTON																								
1	B	5	17S	37E		308	P			256	3	488	334	SKY	154	LSE	28	1			476	TNM	177	P
H L BATTON A																								
1	E	5	17S	37E		224	P			179	3	326	326	SKY			28	1			183	TNM	98	P
D E MEYERS																								
1	L	33	16S	37E		196	P			133	2	133	133	LSE			27	1			192	TNM	147	P
B E SHIPP																								
1	G	32	16S	37E		336	P			193	2	452					28							P
2	H	32	16S	37E		364	P			306	2	661					28							
3	A	32	16S	37E		364	P			224	2	410					28							

CONTINUED, LOVINGTON PADDOCK

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEK	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	B	32	16S	37E		252	P		196	2	370												
LEASE TOTAL						1316			919	8	1893	1893	SKY			28	4			951	TNM	497	
STATE P																							S
5	M	32	16S	37E			P	S															
6	K	32	16S	37E		196	P		160	28	325					28							
7	J	32	16S	37E		224	P		160	2	42					28							
8	F	32	16S	37E		392	P		275	2	431					28							
9	I	32	16S	37E		392	P		206	14	46					28							
10	O	32	16S	37E			P	S															
11	E	32	16S	37E		336	P		230	14	202					28							
12	C	32	16S	37E		252	P		243	3	196					27							
LEASE TOTAL						1792			1274	63	1242	1242	SKY				8			1447	TNM	458	
STATE U																							
1	O	4	17S	37E		448	P		330	568	144	144	LSE			28	1			319	PER	108	S
STATE V																							S
1	O	5	17S	37E		252	P		194	2	607					28							
2	C	5	17S	37E		224	P		196	2	384					28							
LEASE TOTAL						476			390	4	991	991	SKY				2			477	TNM	419	
COMPANY TOTAL						4760			3481	651	5217						18			4045		1904	
NORTH AMERICAN RESOURCES CORPORATION									**********														
SHIPP																							
1	P	29	16S	37E		616	P		517	16	492					28							P
2	C	29	16S	37E		308	P		303	3	254					28							
LEASE TOTAL						924			820	19	746	730	SKY	16	LSE		2			809	PER	696	
COMPANY TOTAL						924			820	19	746						2			809		696	
SKELLY OIL COMPANY									**********														
LOVINGTON PADDOCK UNIT																							
1	L	30	16S	37E		140	P		143		126					28							U PS
2	I	25	16S	36E		140	P																
3	J	25	16S	36E		224	P		143		84					28							
4	M	25	16S	36E				I															
5	N	25	16S	36E		392	P		315	117	170					28							
6	C	25	16S	36E				I															
7	P	25	16S	36E		896	P		602	60	126					28							
8	M	30	16S	37E		140	P																
9	N	30	16S	37E		252	P	EX	425	47						28							
10	B	31	16S	37E		364	P		229	153	233					28							
11	C	31	16S	37E				I															
12	D	31	16S	37E		392	P		228	531						28							
13	A	36	16S	36E				I															
14	B	36	16S	36E		392	P	EX	487	1631	127					28							
15	C	36	16S	36E				I															
16	O	26	16S	36E		364	P		344	4480	232					28							
17	A	35	16S	36E				I															
18	H	35	16S	36E		336	P		200	98	105					28							
19	E	26	16S	36E		616	P	EX	745	663	106					28							
20	F	36	16S	36E		448	P	EX	601	3892	150					28							
21	G	36	16S	36E		168	P	EX	430	2438	190					28							
22	H	36	16S	36E		224	P		115	268	84					28							
23	E	31	16S	37E		84	P		9	1	149					9							
24	F	31	16S	37E		364	P		229	153	106					28							
25	G	31	16S	37E		308	P		143	96	253					28							
26	J	31	16S	37E		252	P		172	172	106					28							
27	K	31	16S	37E				I															
28	L	31	16S	37E		364	P		258	1726	127					28							
29	K	36	16S	36E				I															
30	I	35	16S	36E				I															
31	L	36	16S	36E		448	P	EX	745	3556	318					28							
32	J	36	16S	36E		700	P		688	5040	254					28							
33	I	36	16S	36E				I															
34	I	31	16S	37E		252	P		28	4	296					28							
35	P	31	16S	37E		56	P		29		127					28							
36	O	31	16S	37E		140	P																
37	N	31	16S	37E		308	P		41	61	232					8							
38	M	31	16S	37E		112	P																

CONTINUED, LOVINGTON PADDOCK

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	FE	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
39	P	36	16S	36E		560	P		258	1463	232					28							
40	O	36	16S	36E		168	P	EX	229	304	212					28							
41	N	36	16S	36E		140	P	EX	860	576	107					28							
42	M	36	16S	36E		196	P		229	279	106					28							
43	P	35	16S	36E		560	P		315	1786	232					28							
44	O	35	16S	36E				I															
45	A	2	17S	36E				I															
46	D	1	17S	36E		280	P		201	603	192												
47	C	1	17S	36E				I								28							
48	B	1	17S	36E		168	P		114	139	168												
49	A	1	17S	36E				I								28							
50	D	6	17S	37E		392	P		344	282	403												
51	C	6	17S	37E				I								28							
52	B	6	17S	37E		168	P	EX	287		253												
53	A	6	17S	37E		168	P		28	1	106					28							
54	H	6	17S	37E		112	P		83	7	169					28							
55	G	6	17S	37E		SHUT-IN	P									27							
56	F	6	17S	37E		280	P		86	62	85												
57	E	6	17S	37E		168	P									28							
58	H	1	17S	36E		168	P		115	29	169												
59	G	1	17S	36E		196	P		143	117	191					28							
60	F	1	17S	36E		448	P		373	306	275					28							
61	E	1	17S	36E		168	P		86	37	253					28							
62	I	2	17S	36E				I								28							
63	L	1	17S	36E		700	P		401	2856	106												
64	K	1	17S	36E				I								28							
65	J	1	17S	36E		112	P	EX	200	108	85												
66	I	1	17S	36E				I								28							
67	L	6	17S	37E		336	P		315	1436	169												
68	K	6	17S	37E				I								28							
69	J	6	17S	37E		448	P		463	19	549												
70	M	6	17S	37E				I								28							
71	P	1	17S	36E		140	P		144	114	106												
72	N	1	17S	36E		336	P	EX	601	180	148					28							
73	M	1	17S	36E				I								28							
74	P	2	17S	36E		140	P		86	344	170												
75	C	12	17S	36E				I								28							
76	B	12	17S	36E		980	P		1146	2670	85												
77	A	12	17S	36E				I								28							
78	D	7	17S	37E		952	P		459	50	231												
79	H	12	17S	36E		1260	P		687	838	276					28							
80	G	12	17S	36E				I								28							
81	F	12	17S	36E		1904	P	EX	2266	45	319					28							
		LEASE TOTAL				20524			17868	39838	9098	8549	SKY	392	VNT		81			17646	TNM	1349	
												157	LSE										
STATE C BATTERY 7																							
25	H	31	16S	37E		308	P		286	40	103												S
26	A	31	16S	37E		364	P		351	56	92					26							
		LEASE TOTAL				672			637	96	195					27							
COMPANY TOTAL						21196			18505	39934	9293	195	SKY				2			947	TNM	429	
																	83			18593		1778	
SOUTHERN PETROLEUM EXPLORATION INCORPORATED**********																							
STATE H																							
1	C	32	16S	37E		700	P		614	25	555	555	SKY			28	1			641	TNM	286	S
SUN OIL COMPANY																							
M CAYLOR																							
6	E	6	17S	37E				U									1						P
TENNECO OIL COMPANY																							
STATE Q																							
2	K	30	16S	37E		280	P		241		252												S
4	F	30	16S	37E		280	P		241		252					28							
		LEASE TOTAL				560			482		504	504	SKY			28	2			429	TNM	235	
COMPANY TOTAL						560			482		504						2			429		235	
POOL TOTAL						29792			25290	41479	18150						112			26118		5794	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LOVINGTON PENN., EAST											PENN	11M TO 12M												
GETTY OIL COMPANY												**********												
STATE P																								
1P	32	16S	37E			616	P			362	2	667	667	SKY			28	1					671	S
PENNZOIL UNITED INCORPORATED												**********												
STATE 16																								
1M	16	16S	37E			8148	F			8138	732	8360	8192	SKY	168	LSE	28	1		13	7564	TNM	812	S
POOL TOTAL						8764				8500	734	9027						2		13	7564		1483	
LOVINGTON PENN, NORTHEAST											PENN	11M TO 12M												
CLINTON OIL COMPANY												**********												
LEA OR STATE																								
1I	19	16S	37E			672	F			240							12	1			482	TNM	249	
MONTIETH STATE																								
1E	19	16S	37E			2016	F			999							28	1			964	TNM	522	S
MONTIETH A STATE COM																								
1K	19	16S	37E			2688	F			1090							27	1			958	TNM	303	
MONTHIETH C STATE																								
1I	24	16S	36E			840	P											1						
COMPANY TOTAL						6216				2329								4			2404		1074	
GETTY OIL COMPANY												**********												
H T MONTIETH A																								
1M	20	16S	37E			1540	P			1320	3	1933	1757	SKY	176	LSE	27	1			1448	TNM	643	P
H T MONTIETH B																								
1C	19	16S	37E			700	P			583	3	1028	836	SKY	192	LSE	28	1			474	TNM	382	P
COMPANY TOTAL						2240				1903	6	2961						2			1922		1025	
PENNZOIL UNITED INCORPORATED												**********												
AZTEC STATE																								
1J	18	16S	37E			1764	P			790	1	392	224	SKY	168	LSE	28	1			476	TNM	679	S
STATE C																								
1A	20	16S	37E			6748	F			6711	201	6963					26							S
2P	17	16S	37E			8400	F			8203	410	8510					26							
LEASE TOTAL						15148				14914	611	15473	15305	SKY	168	LSE		2		129	14903	TNM	131	
COMPANY TOTAL						16912				15704	612	15865						3		129	15379		810	
POOL TOTAL						25368				19936	618	18826						9		129	19705		2909	
LOVINGTON SAN ANDRES											SA	0M TO 5M												
GETTY OIL COMPANY												**********												
STATE PS																								
1N	32	16S	37E			728	P			663	3	188	188	SKY			28	1					113	S
																					746	TNM		
																					31	GPI		
SKELLY OIL COMPANY												**********												
LOVINGTON SAN ANDRES UNIT																								
1P	25	16S	36E					I																U PS
2O	25	16S	36E			252	P			199	338	24					28							
3C	36	16S	36E			168	P			86	392	34					28							
4B	36	16S	36E					I																
5A	36	16S	36E			420	P			229	1853	42					28							
6D	31	16S	37E					I																
7G	31	16S	37E			140	P		EX	172	1548	42					28							
8F	31	16S	37E			392	P			371	371	84					28							
9H	36	16S	36E			1064	P			914	430	77					28							
10G	36	16S	36E			196	P		EX	257	771	71					28							
11F	36	16S	36E			560	P			357	371	29					28							
12K	36	16S	36E			392	P		EX	600	1218	132					28							

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	TEST/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
13	I	36	16S	36E		224	P			228	356	6					28							
14	L	31	16S	37E				I																
15	K	31	16S	37E		420	P			371	2940	201					28							
16	J	31	16S	37E				I																
17	I	31	16S	37E		280	P			200	4760	46					28							
18	L	32	16S	37E				I																
19	M	32	16S	37E		476	P			457	1828	62												
20	P	31	16S	37E		616	P			629	2884	99					28							
21	O	31	16S	37E		504	P		EX	1000	4704	94					28							
22	N	31	16S	37E		504	P			543	445	68					28							
23	M	31	16S	37E		812	P			800	2800	342					28							
24	P	36	16S	36E		1232	P			1114	1415	128					28							
25	O	36	16S	36E		700	P			657	3052	75					28							
26	N	36	16S	36E		560	P			429	1523	62					28							
27	P	35	16S	36E		196	P			114	29	68					28							
28	B	2	17S	36E				I																
29	A	2	17S	36E		252	P			110	440	132					27							
30	D	1	17S	36E				I																
31	C	1	17S	36E		420	P			400	508	146					28							
32	B	1	17S	36E				I																
33	A	1	17S	36E		700	P			404	13024	79					22							
34	D	6	17S	37E				I																
35	C	6	17S	37E		1260	P			1114	713	106					28							
36	B	6	17S	37E				I																
37	A	6	17S	37E		280	P			171	1539	79					28							
38	F	6	17S	37E		280	P		EX	383	5875	10					28							
39	E	6	17S	37E		588	P			628	4116	32					28							
40	H	1	17S	36E		980	P			714	5040	167					28							
41	G	1	17S	36E		1960	P			1172	2086	127					28							
42	F	1	17S	36E		3136	P			2085	5320	220					28							
43	E	1	17S	36E		280	P			172	1978	50					28							
44	H	2	17S	36E		1120	P			523	1015	194					28							
45	G	2	17S	36E		1120	P			612	881	177					25							
46	F	1	17S	36E				I																
47	K	1	17S	36E				I																
48	J	1	17S	36E				I																
49	I	1	17S	36E		532	P			82	3200	64					8							
50	L	6	17S	37E				I	S															
51	P	1	17S	36E					S															
52	C	1	17S	36E					S															
53	N	1	17S	36E		196	P			85	623	98					28							
54	J	26	16S	36E				I																
57	M	36	16S	36E		168	P			86	28	109					28							
58	E	31	16S	37E		140	P		EX	172	421	14					28							
59	L	36	16S	36E				I																
LEASE TOTAL						23520				18640	80835	3590	3590	SKY				57			18618	TNM	787	
COMPANY TOTAL						23520				18640	80835	3590						57			18618		787	
POOL TOTAL						24248				19303	80838	3778						58			19395		900	
LOVINGTON SAN ANDRES, WEST											SA		OM TO 5M											
TEXACO INCORPORATED													**********											
WEST LOVINGTON UNIT																								
1	M	33	16S	36E		56	P			57	75	5					28							UF S
2	B	5	17S	36E				I																
3	A	5	17S	36E				I																
4	D	4	17S	36E				I																
5	C	4	17S	36E				I																
6	B	4	17S	36E				I																
7	H	6	17S	36E				I																
9	F	5	17S	36E		336	P			232	1425	22												
10	G	5	17S	36E		84	P		EX	232	220	22					25							
11	F	5	17S	36E		1260	P			553	1111	52					28							
12	E	4	17S	36E		336	P		EX	552	3391	52					28							
13	F	4	17S	36E		616	P		EX	756	2961	72					28							
14	G	4	17S	36E		560	P			581	1630	55					26							

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, LOVINGTON SAN ANDRES, WEST

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DSP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
16	J	6	17S	36E		140	P	I	EX	232	303	22					26							
17	I	6	17S	36E				I									28							
18	L	5	17S	36E		1288	P	I		728	3931	69					28							
19	K	5	17S	36E				I									28							
20	J	5	17S	36E		1036	P	I		669	2390	63					28							
21	I	5	17S	36E				I									28							
22	L	4	17S	36E		280	P	I		260	3333	25					28							
23	K	4	17S	36E				I									28							
24	J	4	17S	36E		280	P	I		261	3346	25					28							
25	I	4	17S	36E				I									28							
26	L	3	17S	36E				I									28							
27	N	6	17S	36E		280	P	I		261	466	25					28							
28	C	6	17S	36E				I									28							
29	P	6	17S	36E		1540	P	I		1222	1387	115					28							
30	M	5	17S	36E		420	P		EX	1222	831	115					28							
31	N	5	17S	36E		84	P		EX	406	1453	38					28							
32	O	5	17S	36E		616	P		EX	931	2427	88					28							
33	P	5	17S	36E		616	P			435	1219	41					28							
34	M	4	17S	36E		1064	P			1047	5033	99					26							
35	N	4	17S	36E		1036	P			522	4368	49					27							
36	C	4	17S	36E		252	P		EX	406	1592	38					28							
37	P	4	17S	36E				I																
38	M	3	17S	36E				I									28							
39	C	7	17S	36E		224	P		EX	406	688	38					28							
40	C	7	17S	36E				I									28							
41	B	7	17S	36E		448	P		EX	756	3266	71					28							
42	A	7	17S	36E				J									28							
43	D	8	17S	36E		420	P		EX	553	989	52					28							
44	C	8	17S	36E				I									28							
45	B	8	17S	36E		420	P		EX	1571	3577	148					28							
46	A	8	17S	36E				I									28							
47	D	9	17S	36E		896	P	I		378	1483	36					28							
48	C	9	17S	36E				I									28							
49	B	9	17S	36E		840	P	I		232	1253	22					28							
50	E	7	17S	36E				I									28							
51	F	7	17S	36E		2128	P	I		1309	1990	124					26							
52	G	7	17S	36E				I									28							
53	H	7	17S	36E		896	P	I	EX	1134	6127	107					28							
54	E	8	17S	36E		672	P			522	1464	49					28							
55	F	8	17S	36E		224	P		EX	407	5212	39					28							
56	G	8	17S	36E		1456	P			756	2961	71												
57	H	8	17S	36E				I									28							
58	J	7	17S	36E		168	P	I	EX	407	1334	39					28							
59	I	7	17S	36E				I																
60	L	8	17S	36E		280	P	I	EX	332	3372	31												
61	K	8	17S	36E				I										60		20237	TNM	1047		
62	J	8	17S	36E				I										60		20237		1047		
LEASE TOTAL						21252				20328	76608	1919						60		20237		1047		
COMPANY TOTAL						21252				20328	76608	1919	1919	SKY										
POOL TOTAL						21252				20328	76608	1919												

LUSK BONES SPRINGS BS 8M TO 9M

LUSK BONES SPRINGS UF

EL PASO PRODUCTS COMPANY

LUSK DEEP UNIT

1A 19 19S 32E S 1

LUSK DELAWARE DEL 0M TO 5M

LUSK DELAWARE UF

AMOCO PRODUCTION CO

PLAINS UNIT FEDERAL

7D	33	19S	32E		3164	P			1221	109	1567					28							
9F	33	19S	32E		560	P			451	2606						16							
10N	28	19S	32E		532	P	X					1567	1433	P	P	134	LSE	3		1785	TNM	344		
LEASE TOTAL					4256				1672	2715	1567													

COMMINGLED WITH PLAINS UNIT BATTERY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						4256				1672	2715	1567						3			1785		344	
POOL TOTAL						4256				1672	2715	1567						3			1785		344	
LUSK SEVEN RIVERS											SR	OM TO 5M												
TENNECO OIL COMPANY												**********												
SHELL FEDERAL																								
1J	3	19S	32E			308	P			214		350					28							F
2F	3	19S	32E			224	P			155		258					28							
3D	3	19S	32E			140	P			98		164					28							
LEASE TOTAL						672				467		772	772	P	P			3			325	PER	585	
SHELL A FEDERAL																								F
1K	3	19S	32E			364	P			284	21	600					28							
2G	3	19S	32E			392	P			306	44	630					28							
3L	3	19S	32E			84	P			66	66	134					28							
LEASE TOTAL						840				656	131	1364	1364	P	P			3			649	PER	371	
COMPANY TOTAL						1512				1123	131	2136						6			974		956	
POOL TOTAL						1512				1123	131	2136						6			974		956	
LUSK STRAWN EDDY											ST	11M TO 12M												
PERRY R. BASS												**********												
BIG EDDY UNIT																								UF
4O	27	19S	31E			616	F			213	5	3775	3775	P	P		28	1			224	TNM	1382	
GULF OIL CORPORATION												**********												
GENERAL ENERGY CORP FEDERAL																								F
1N	11	19S	31E			84	F			16	12	201	201	CON			28	1					127	
HOLDER CT FEDERAL																								F
1F	11	19S	31E			56	F			35	15	8072	8072	P	P		28	1					759	
COMPANY TOTAL						140				51	27	8273						2					886	
PHILLIPS PETROLEUM COMPANY												**********												
SIMON A																								F
1C	13	19S	31E			924	F			874	119	14914					28							
2P	14	19S	31E			896	F			848	89	14557					28							
LEASE TOTAL						1820				1722	208	29471	29471	P	P			2			1852	TNM	627	
COMPANY TOTAL						1820				1722	208	29471						2			1852		627	
SCHITT PETROLEUM CORPORATION												**********												
SWEENEY FEDERAL																								F
1G	14	19S	31E				P				NO REPORT							1						
TENNECO OIL COMPANY												**********												
BARTON FEDERAL																								F
2P	22	19S	31E			SHUT-IN	FS											1					168	
DUNCAN FEDERAL																								F
1A	27	19S	31E			224	F					3919	3919	CON			28	1					867	
JONES FEDERAL																								F
1K	23	19S	31E			28	F			5		241	241	P	P		28	1			140	PER	35	
JONES FEDERAL																								F
2G	25	19S	31E			112	F			11		126					28							
3A	26	19S	31E			84	F			9		121					28							
LEASE TOTAL						196				20		247	247	P	P			2						
COMMINGLED WITH JONES FEDERAL BATTERY																								
JONES B FEDERAL																								F
1I	25	19S	31E			1232	FS																	
2C	25	19S	31E			1344	FS																	
3P	23	19S	31E			1092	F	EX		4069		10477												
LEASE TOTAL						3668				4069		10477	10477	CON			28	3	EX	3147				
COMMINGLED WITH JONES FEDERAL BATTERY																								
JONES C FEDERAL																								F
1K	24	19S	31E			140	F					671	671	CON			28	1						
COMMINGLED WITH JONES FEDERAL BATTERY																								
JONES D FEDERAL																								F
1E	24	19S	31E			168	F					4926	4926	CON			28	1						
COMMINGLED WITH JONES FEDERAL BATTERY																								

CONTINUED, LUSK STRAWN EDDY

DESCRIPTION	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JONES E FEDERAL																				
1H 23 19S 31E		56	F					TSTM					28	1						F
COMMINGLED WITH JONES FEDERAL BATTERY																				
JONES G FEDERAL COM																				
1G 24 19S 31E		SHUT-IN	F	S										1						CF
COMMINGLED WITH JONES FEDERAL BATTERY																				
SWEENEY FEDERAL COM																				
1M 13 19S 31E		SHUT-IN	F	S										1						CF
COMMINGLED WITH JONES FEDERAL BATTERY																				
COMPANY TOTAL		4480				4094		20481						13		3147	140		1070	
WESTERN STATES PRODUCING COMPANY								**********												
OOZIER FEDERAL COM																				
1K 14 19S 31E		336	F			218		4177	4077	P P	100	LSE	28	1						CF
TENNECO FEDERAL																			390	
1P 28 19S 31E		560	F			332		2193	2093	CON	100	LSE	28	1	EX	352	154	PER	573	F
COMPANY TOTAL		896				550		6370						2		352	154		963	
POOL TOTAL		7952				6630	240	68370						21		3499	2370		4928	
LUSK STRAWN (LEA)							ST	11M TO 12M												
AMOCO PRODUCTION CO								**********												
PLAINS OPER AREA 2																				
6E 21 19S 32E				X										1						F
CLINTON OIL COMPANY								**********												
GREENWOOD PRE GRAYBURG OPER AREA																				
1B 7 19S 32E		196	P			76		1310	1310	CON			28	1						F
PLAINS UNIT FEDERAL																			417	
2E 28 19S 32E		1204	F			398		1565					28							UF
Y 3L 28 19S 32E		336	F			305		865					28							
Y 4M 21 19S 32E		728	F			602		398					28							
LEASE TOTAL		2268				1305		2828	2828	P P				3			1296	TNM	350	
COMMINGLED WITH PLAINS UNIT BATTERY																				
COMPANY TOTAL		2464				1381		4138						4		1296			767	
EL PASO PRODUCTS COMPANY								**********												
LUSK DEEP UNIT																				
1A 19 19S 32E		336	F			178		6337												UF
2C 18 19S 32E				F																
3E 20 19S 32E		336	F			151		5664												
4J 20 19S 32E				F																
5J 19 19S 32E				F																
6M 19 19S 32E				F																
7L 20 19S 32E		140	F			69		6267												
8I 24 19S 31E		560	F			275		3328												
9C 17 19S 32E		140	F			68		224												
10F 19 19S 32E				F																
11L 17 19S 32E				F																
LEASE TOTAL		1512				741		21820	20840	P P	980	LSE		11			965	PER	421	
SOUTHERN CALIFORNIA FEDERAL																				
1H 29 19S 32E		1092	F			950		6549												F
2O 29 19S 32E				F																
3K 29 19S 32E				F																
4I 29 19S 32E		1204	F			1048		3855												
LEASE TOTAL		2296				1998		10404	9564	P P	840	LSE		4			2776	PER	399	
COMPANY TOTAL		3808				2739		32224						15			3741		820	
NATIONAL COOPERATIVE REFINERY ASSOCIATES								**********												
LUSK STATE																				
1M 32 18S 32E		28	F			1		71	71	P P			28	1					163	S
TENNECO OIL COMPANY								**********												
CONTINENTAL COM FEDERAL																				
1C 6 19S 32E		672	F			504		18446	18446	CON			28	1						CF
COMMINGLED WITH CONTINENTAL COM FEDERAL BAT																				

CONTINUED, LUSK STRAWN (LEA)

DESCRIPTION	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
CONTINENTAL A COM FEDERAL																				CF
1G 6 19S 32E		84F				43		5344	5344	CON			28	1						F
COMMINGLED WITH CONTINENTAL COM FEDERAL BAT																				
DELHI FEDERAL								2625	2623	P P	2	CON	28	1						F
1C 30 19S 32E		336F				93														
COMMINGLED WITH JONES FEDERAL BATTERY																				
HUDSON FEDERAL								TSTM					28	1						UF
1E 5 19S 32E		56F																		
COMMINGLED WITH CONTINENTAL COM FEDERAL BAT																				
MCLEEN UNIT FEDERAL														1						F
1P 31 18S 32E		56F																		
COMMINGLED WITH CONTINENTAL COM FEDERAL BAT																				
TRIGG FEDERAL														1						
1K 8 19S 32E		FS												6						
COMMINGLED WITH CONTINENTAL COM FEDERAL BAT								26415												S
COMPANY TOTAL		1204				640														
								**********												
TEXACO INCORPORATED													28							
NEW MEXICO CR STATE																				
1D 32 19S 32E		84P				16	83	372						2					309	C S
3L 32 19S 32E		84	PU			16	83	372	235	P P	137	LSE		2			475	TNM	378	
LEASE TOTAL								1311	1174	P P	137	OLG	28	1			475		687	
TEXACO CITIES SERVICE STATE COM						407								3						
1G 32 19S 32E		448F				423	83	1683												F
COMPANY TOTAL		532																	1164	
								**********												
TEXAS CRUDE OIL COMPANY													28	1						F
PRICE FEDERAL								17230	17230	CON										
2M 5 19S 32E		1120F				701														
								**********												
YATES DRILLING COMPANY AND MARTIN YATES, II																				
ELLIOTT HALL A								16165	16165	P P			28	1						F
1A 30 19S 32E		252F				243											927	PER	775	
ELLIOTT HALL B								1670	1670	P P			28	1			927		1269	
2K 30 19S 32E		1540P				1145		17835						2			6439		4870	
COMPANY TOTAL		1792				1388		99596						33						
POOL TOTAL		10948				7273	83													
LUSK YATES (EDDY) Y OM TO 5M																				
==========								**********												
AMCO PRODUCTION CO																				
OHIO JONES													28							
1H 24 19S 31E		56P											28							
2G 24 19S 31E		28P	EX			84	125							3			157	PER	121	
6B 24 19S 31E		140P				64	55							3			157		121	
LEASE TOTAL		224				148	180							3			157		121	
COMPANY TOTAL		224				148	180													
POOL TOTAL																				
LUSK YATES LEA Y OM TO 5M																				
==========								**********												P
AMCO PRODUCTION CO														1			156	PER	54	F
MILLER													28							
MILLER FEDERAL																				F
1E 19 19S 32E		336P				154	439												56	
								**********												
R. D. COLLIER													5	1						
SOUTHERN CALIFORNIA PET FEDERAL																				F
1G 19 19S 32E		84P				6														
								**********												
JACK PLEMONS													28							
GULF FEDERAL														2	1		156	PER	336	
1F 19 19S 32E		224P				225														
2F 19 19S 32E		P																		
LEASE TOTAL		224				225														

CONTINUED, LUSK YATES LEA

DESCRIPTION	MC	OIL ALLOWABLE	MPO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL U S T R																			
COMPANY TOTAL		224			225	435							2		1	156		336	
POOL TOTAL		644			385								4		1	312		446	
						Y	OM TO 5M												
LUSK YATES, WEST							**********												F
AMCO PRODUCTION CO																			
BARTON A FEDERAL																			
1C 22 19S 31E		196	P		150	275						28	1			156	PER	58	F
							**********											156	F
DON ANGLE													1						
ANGLE FEDERAL												28							
1C 23 19S 31E		84	P									28				149	PER	166	
JONES FEDERAL													2			149		322	
2F 23 19S 31E		84	P		61	14							3			305		380	
3E 23 19S 31E		168			122	28							4						
LEASE TOTAL		252			122	28													
COMPANY TOTAL		448			272	303													
POOL TOTAL						Y-SA	OM TO 5M												F
LYNCH SEVEN RIVERS YATES							**********												
ATLANTIC RICHFIELD COMPANY													28						
BALLARD DE FEDERAL													28						
2C 27 20S 34E		324	P	EX	476		252						28			1070	TNM	292	
3D 27 20S 34E		532	P		181	91	879					323	L		4				F
4A 27 20S 34E		392	P		181	91	1131	767	P P										
5M 22 20S 34E		476	P		91			332	LSE										
LEASE TOTAL		1724			929								28						
FLETCHER A DE FEDERAL													28						
1D 35 20S 34E		112	P		56	168	205						28			364	TNM	195	F
2P 27 20S 34E		280	P		146	204									4				
3I 27 20S 34E		280	P	S	145	348													
4J 27 20S 34E		672			347	720	205	178	P P	27	LSE					1054	TNM	408	
LEASE TOTAL		1512			1034	13783	1336						28		1	2488		895	
GULF DE FEDERAL															9				
1M 27 20S 34E		3908			2310	14594													F
COMPANY TOTAL							**********											149	S
DAN C. BERRY							TSTM						20		1				
KINNEY																159	PER	171	
1C 34 20S 34E		84	P		58	6	TSTM						10		1	159		320	
SINCLAIR STATE						8									2				
1M 1 21S 33E		336	P		113	14													F
COMPANY TOTAL		420			171		**********												
BURK ROYALTY COMPANY													28						
HANSON B							200						28		2	362	TNM	173	F
1E 26 20S 34E		364	P		100		243												
2F 26 20S 34E		700	P		217		443	443	P P				28						
LEASE TOTAL		1064			317								28		2	342	TNM	257	F
HANSON C							TSTM											354	F
1M 23 20S 34E		308	P		252		TSTM						28		1			254	P
3N 23 20S 34E		280	P		200								28		1				
LEASE TOTAL		588			452		121	121	P P				28						
HANSON D						616	TSTM						28						
1D 26 20S 34E		252	P		66								28						
KEOHANE A							TSTM						28						
1O 27 20S 34E		56	P		3		TSTM						28		4	373	TNM	293	
NEAL							TSTM												
1B 35 20S 34E		280	P		82														
2G 35 20S 34E		196	P		80														
3A 35 20S 34E		112	P		80														
4H 35 20S 34E		588			242														
LEASE TOTAL																			

CONTINUED, LYNCH SEVEN RIVERS YATES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPX	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						2548				1080	616	564						10			1077		1331	
WILLIAM A. AND EDWARD R. HUDSON												**********												
FEDERAL																								
1E	35	20S	34E			168	P			125	28						28	1	EX	217	177	TNM	198	F
MALLARD EXPLORATION, INCORPORATED												**********												
W H MILNER FEDERAL																								
2K	35	20S	34E			448	P		EX	602	9894													F
3F	35	20S	34E			840	P			472	7774													
4C	35	20S	34E					PU																
LEASE TOTAL						1288				1074	17668							3			958	TNM	411	
COMPANY TOTAL						1288				1074	17668							3			958		411	
MALLARD PETROLEUM INCORPORATED												**********												
MOORE STATE																								
1F	2	21S	33E					U										1						S
PHILLIPS PETROLEUM COMPANY												**********												
CRUCES																								
1M	26	20S	34E			252	P			160		330					28							F
2L	26	20S	34E			252	P			162	56	609					28							
3N	26	20S	34E			168	P			108	31	440					28							
4C	26	20S	34E			168	P			108	164	113					28							
6K	26	20S	34E			196	P			126	29	505					28							
LEASE TOTAL						1036				664	280	1997	1997	P	P			5			557	TNM	485	
COMPANY TOTAL						1036				664	280	1997						5			557		485	
PAUL E. PLUMMER AND W. H. MCKINLEY												**********												
SINCLAIR STATE																								
1R	2	21S	33E					T																S
2Q	2	21S	33E					T																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
READ AND STEVENS, INC.												**********												
HUMBLE STATE																								
1P	2	21S	33E			168	P			116	115	TSTM					28	1					478	S
CHARLES B. READ												**********												
SINCLAIR STATE																								
1S	2	21S	33E					S										1						S
T. J. SIVLEY												**********												
SILVER FEDERAL																								
1J	28	20S	34E			980	P			840	2800	TSTM												F
3N	28	20S	34E			1820	P			1568	84	TSTM					28							
LEASE TOTAL						2800				2408	2884						28	2			2573	TNM	318	
COMPANY TOTAL						2800				2408	2884							2			2573		318	
SUNSET INTERNATIONAL PETROLEUM CORPORATION												**********												
PERRY FEDERAL																								
1P	22	20S	34E			364	P			239	553	136	107	P	P	29	LSE	1					377	F
TEXACO INCORPORATED												**********												
B V LYNCH A FEDERAL																								
1J	34	20S	34E			392	P			243	14110	TSTM					22							F
2P	34	20S	34E			168	P			104	5950	TSTM					25							
3B	34	20S	34E			84	P			52	756	TSTM					28							
6M	35	20S	34E			1008	P			626	2660	TSTM					28							
7L	35	20S	34E			616	P			382	16400	TSTM					26							
8I	34	20S	34E					U																
9F	34	20S	34E			392	P			243	2880	TSTM					22							
10C	34	20S	34E			84	P			52	15950	TSTM					22							
11G	34	20S	34E					PU																
12A	34	20S	34E			1148	P			714	16225	TSTM					22							
LEASE TOTAL						3892				2416	74931							10			2363	TNM	900	

CONTINUED, LYNCH SEVEN RIVERS YATES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
B V LYNCH B FEDERAL																								
2	N	27	20S	34E		224	P			157	89	131	131	P	P		28	1			194	TNM	250	F
COMPANY TOTAL						4116				2573	75020	131						11			2557		1150	
A. J. VOGEL INCORPORATED												**********												
C AND E FEDERAL																								
1	N	22	20S	34E		224	P			148														F
2	B	27	20S	34E		1064	P			704	232						28							
LEASE TOTAL						1288				852	232						28							
R AND B FEDERAL																		2			946	TNM	305	
1	O	22	20S	34E		308	P			235	26	649	649	P	P									F
COMPANY TOTAL						1596				1087	258	649					28	1			456	TNM	191	
																		3			1402		496	
WILSON OIL COMPANY												**********												
LEA STATE																								
2	H	2	21S	33E				T																S
3	B	2	21S	33E		140	P			10							4							
4	G	2	21S	33E				T																
5	A	2	21S	33E		280	P																	
LEASE TOTAL						420				10								4					486	
COMPANY TOTAL						420				10								4					486	
POOL TOTAL						18832				11857	112030	4813						56		217	11948		6945	
LYNCH SEVEN RIVERS YATES-MIDDLE											Y-SR	OM TO 5M												
DAN C. BERRY												**********												
DUSE																								
1	A	21	20S	34E		112	P			106	19	TSTM					28	1			156	PER	348	F
HANSON OIL CORPORATION												**********												
FEDERAL RB																								
1	B	21	20S	34E		280	F			230							28	1					254	F
																					170	PER		
POOL TOTAL						392				336	19							2			58 331	SW	602	
LYNCH SEVEN RIVERS YATES, NORTH											Y-SR	OM TO 5M												
ROY G. BARTON												**********												
FEDERAL																								
1	J	18	20S	34E		280	P			180	10						28	1			324	TNM	881	F
CITIES SERVICE OIL COMPANY												**********												
JEWETT MCDONALD																								
1	P	18	20S	34E		168	P			136														F
POOL TOTAL						448				316	10						28	1			192	TNM	223	
																		2			516		1104	
MAGRUDER YATES											Y	OM TO 5M												
EVERETT D. BURGETT												**********												
MAGNOLIA STATE																								
1	E	14	21S	27E				U																S
PURE STATE																		1						
1	J	15	21S	27E				U																S
3	O	15	21S	27E				U																
LEASE TOTAL								U										2						
COMPANY TOTAL																		WW						
POOL TOTAL																								
MALAGA DELAWARE											DEL	OM TO 5M												
MORRIS R. ANTWEIL												**********												
MALAGA UNIT TRACT 2																								
1	J	7	24S	29E		28	P			4	56						28							U P

CONTINUED, MALAGA DELAWARE — FEBRUARY 1971 MONTHLY STATISTICAL REPORT

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEG	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MALAGA UNIT TRACT 4						56	P																
2G	7	24S	29E						9	56						28							U P
MALAGA UNIT TRACT 5						28	P	I															
1G	13	24S	28E						17	280						28							U P
MALAGA UNIT TRACT 6						196	P	EX	320														
2G	13	24S	28E					I								28							U P
MALAGA UNIT TRACT 7																							
1C	13	24S	28E					I		308						28							U P
MALAGA UNIT TRACT 8						28	P		8	392						28							U P
MALAGA UNIT TRACT 9						28	P	EX	51														
1A	13	24S	28E					I		644						28							U P
MALAGA UNIT TRACT 10						28	P		17														
2H	13	24S	28E					I								28							U P
MALAGA UNIT TRACT 11																28							
1C	12	24S	28E			28	P	I	8	448						28							
MALAGA UNIT TRACT 12																							
2P	12	24S	29E			28	P	I															
1D	18	24S	29E						100	112													
2E	18	24S	29E						38	56													
3L	18	24S	29E			224	P																
MALAGA UNIT TRACT 13						84	P																
1F	7	24S	29E							700													
2M	7	24S	29E					U	94	3052													
MALAGA UNIT TOTAL						112	P		666														
2L	7	24S	29E			840																	
3K	7	24S	29E							560													
LEASE TOTAL						168	P		97	3612													
REID FEDERAL						1008			763														
1B	7	24S	29E																				
COMPANY TOTAL																							
SUN OIL COMPANY																							
GUY A REED						364	P		155	216													
1E	24	24S	28E																				
POOL TOTAL						1372			918	3828													

MALJAMAR ABO

AMOCO PRODUCTION CO																							
BAISH B FEDERAL						308	P			285													
1I	28	17S	32E																				
CONTINENTAL OIL COMPANY																							
BAISH A								FS															
1F	21	17S	32E			980	P			812													
8I	21	17S	32E			1204	P			1021													
12A	21	17S	32E			2184				1833													
13E	22	17S	32E						COMMINGLED WITH BAISH A BATTERY														
LEASE TOTAL																							
BAISH B						364	P			205		S3	194										
1C	22	17S	32E						COMMINGLED WITH BASSH B BATTERY			S3	2243										
COMPANY TOTAL						2548				2038		S3	2718										
POOL TOTAL						2856				2323													

MALJAMAR DEVONIAN

CONTINENTAL OIL COMPANY																							
BAISH B								PS															
5L	22	17S	32E						COMMINGLED WITH BAISH B BATTERY														

DEV

CONTINUED, MALJAMAR DEVONIAN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MALJAMAR GRAYBURG SAN ANDRES											G-SA	OM TO 5M												
ARWOOD LTD												**********												
MITCHELL																								
1M	5	17S	32E			56		X																F
2P	6	17S	32E					X																
Y 3L	5	17S	32E			140		X																
5E	5	17S	32E					X																
6D	5	17S	32E			56		U																
8A	7	17S	32E			56		X																
LEASE TOTAL						308												6						
TAYLOR																								
2M	30	16S	32E			196	P			54							28	1			221	NRC	71	P
TAYLOR BATTERY 2																								
3N	30	16S	32E			420	P			253														P
COMPANY TOTAL						924				307							28	1			309	PER	102	
																		8			530		173	
ATLANTIC RICHFIELD COMPANY												**********												
JOHNS A 24 DE																								
1M	24	17S	32E			644	P			594	7128	277					25							F
2N	24	17S	32E					I																
3C	24	17S	32E			140	P				3500						28							
5P	24	17S	32E					I																
LEASE TOTAL						784				594	10628	277	84	P	P	193	LSE	4						
COMMINGLED WITH JOHNS B DE																								
JOHNS B DE																								
1E	24	17S	32E			392	P			60	990	17					28							F
2L	24	17S	32E					I																
3K	24	17S	32E			140	P			60	3540	116					28							
4F	24	17S	32E					I																
5H	24	17S	32E					I																
6I	24	17S	32E			504	P			391	813	116					28							
7A	24	17S	32E			560	P			473	1603	159					28							
8B	24	17S	32E					I																
9G	24	17S	32E			1120	P			482	3919	118					28							
10J	24	17S	32E					I																
11C	24	17S	32E			784	P			541	2072	290					28							
12D	24	17S	32E					I																
LEASE TOTAL						3500				2007	12937	816	395	P	P	421	LSE	12						
COMMINGLED WITH JOHNS A 24 DE																								
COMPANY TOTAL						4284				2601	23565	1093						16						
ATEC OIL AND GAS COMPANY												**********												
ROBINSON UNIT TRACT 1 SEC 31																								
3C	31	16S	32E			56	P	S																UF S
4D	31	16S	32E			56	P			40	80	20					21							
5E	31	16S	32E			224	P			220	220	20					27							
ROBINSON UNIT TRACT 2 SEC 31																								
2B	31	16S	32E					I																UF S
6F	31	16S	32E					I																
7G	31	16S	32E			336	P			320	400	40					27							
ROBINSON UNIT TRACT 3 SEC 30																								
15C	30	16S	32E			84	P			60	80	20					22							UF S
ROBINSON UNIT TRACT 3 SEC 31																								
11K	31	16S	32E			336	P			300	380	20					27							U S
13M	31	16S	32E			112	P			75	120	20					21							
14N	31	16S	32E					I																
ROBINSON UNIT TRACT 4 SEC 31																								
12L	31	16S	32E					I																UF S
ROBINSON UNIT TRACT 4 SEC 36																								
9I	36	16S	31E			84	P			34	40	10					22							U S
15O	36	16S	31E			84	P			50	100	10					22							
16P	36	16S	31E					I																
ROBINSON UNIT TRACT 5 SEC 31																								
10J	31	16S	32E					I																UF S

CONTINUED, MALJAMAR GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
15O	31	16S	32E			84	P																	
16P	31	16S	32E			84	P			75	60	20					23							
LEASE TOTAL						1540				1174	1480	180	180	LSE				17			1412	NRC	447	
COMPANY TOTAL						1540				1174	1480	180						17			1412		447	
MURPHY H. BAXTER												**********												
STATE 13																								
3I	13	17S	32E			560	P			208	1148	27					28							S
4J	13	17S	32E					I																
5O	13	17S	32E			420	P			196	5152	25					28							
6P	13	17S	32E					I																
LEASE TOTAL						980				404	6300	52	52	LSE				4						
COMMINGLED WITH STATE 18																								
STATE 17																								
1A	17	17S	33E			140	P			140	224	9					28							S
2B	17	17S	33E			1120	P			648	1736	41					28							
3C	17	17S	33E			168	P			156	1456	10					28							
4D	17	17S	33E			700	P			535	3724	34					28							
5E	17	17S	33E			168	P			152	168	10					28							
6F	17	17S	33E					I																
7G	17	17S	33E			644	P			728	2268	46					28							
8H	17	17S	33E					I																
LEASE TOTAL						2940				2359	9576	150	150	LSE				8			2410	TNM	371	
STATE 18																								
1K	18	17S	33E			840	P			584	504	76					28							S
2L	18	17S	33E					I																
7M	18	17S	33E			980	P			168	84	22					28							
8N	18	17S	33E					I																
LEASE TOTAL						1820				752	588	98	98	LSE				4						
COMMINGLED WITH STATE 13																								
STATE 18 B																								
1A	18	17S	33E			308	P			342	532	101					28							S
2H	18	17S	33E					I																
3I	18	17S	33E			168	P			84	224	24					28							
4P	18	17S	33E					I																
5O	18	17S	33E			336	P			28	1568	9					28							
6J	18	17S	33E					I																
7G	18	17S	33E			224	P			56	196	16					28							
8B	18	17S	33E					I																
LEASE TOTAL						1036				510	2520	150	150	LSE				8			493	TNU	258	
COMPANY TOTAL						6776				4025	18984	450						24			2903		629	
CHEVRON OIL COMPANY												**********												
MALJAMAR GRAYBURG UNIT																								
1E	2	17S	32E			448	P			377		37					28							UFPS
2L	2	17S	32E			448	P			350	392	16					26							
3A	3	17S	32E					I																
4G	3	17S	32E			84	P																	
5H	3	17S	32E			112	P			77		91					20							
6I	3	17S	32E			336	P		EX	481	336	39					25							
7J	3	17S	32E					I																
8K	3	17S	32E			616	P			323	2464	26					28							
9L	3	17S	32E					I																
10M	3	17S	32E			448	P			377	364	31					28							
11N	3	17S	32E					I																
12O	3	17S	32E			784	P			462	2400	37					24							
13P	3	17S	32E					I																
14P	3	17S	32E					U																
15E	4	17S	32E			784	P			613	1848	152					28							
16F	4	17S	32E					I																
17G	4	17S	32E			1820	P			1367	1792	57					28							
18H	4	17S	32E					I																
19I	4	17S	32E			616	P		EX	837	56	31					28							
20J	4	17S	32E					I																
21K	4	17S	32E			448	P			390	404	22					28							
22L	4	17S	32E					I																
23L	4	17S	32E			84	P																	

CONTINUED, MALJAMAR GRAYBURG SAN ANDRES

DESCRIPTION						OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R	MC																			
24	M	4	17S	32E		560	P																	
25	M	4	17S	32E			P		EX	223	4732	12					28							
26	N	4	17S	32E				I																
27	O	4	17S	32E		420	P			167	896	3					28							
28	P	4	17S	32E				I																
29	A	8	17S	32E		420	P			446	28	315					28							
30	I	8	17S	32E				U																
31	O	8	17S	32E		56	P			56		52					28							
32	P	8	17S	32E				I																
33	A	9	17S	32E		280	P			307	2240	21					28							
34	B	9	17S	32E				I																
35	C	9	17S	32E		448	P			224	2800	12					28							
36	D	9	17S	32E				I																
37	E	9	17S	32E		140	P																	
38	F	9	17S	32E				I																
39	G	9	17S	32E		700	P			753	1680	811					28							
40	H	9	17S	32E				J																
41	I	9	17S	32E		980	P			308	560	380					28							
42	J	9	17S	32E				I																
43	K	9	17S	32E		1204	P			530	1344	247					28							
44	L	9	17S	32E				I																
45	M	9	17S	32E		224	P			167		297					28							
46	N	9	17S	32E				I																
47	O	9	17S	32E		336	P		EX	864		39					28							
48	P	9	17S	32E				I																
49	A	10	17S	32E		56	P																	
50	B	10	17S	32E				I																
51	C	10	17S	32E		448	P			256	3174	27					19							
52	D	10	17S	32E				I																
53	E	10	17S	32E		336	P			108	84	15					28							
54	F	10	17S	32E				I																
55	G	10	17S	32E		280	P																	
56	H	10	17S	32E				I																
57	I	10	17S	32E		56	P																	
58	J	10	17S	32E				I																
59	K	10	17S	32E		560	P			323	1848	116					24							
60	L	10	17S	32E				I																
61	M	10	17S	32E		448	P			377		190					28							
62	N	10	17S	32E				I																
63	O	10	17S	32E		56	P																	
64	P	10	17S	32E		420	P			296	2041	28					28							
65	K	11	17S	32E		56	P																	
66	L	11	17S	32E				I																
67	M	11	17S	32E		252	P			188	168	21					28							
68	N	11	17S	32E				I																
69	O	11	17S	32E		28	P																	
70	C	14	17S	32E		224	P			189		56					28							
71	D	14	17S	32E				I																
72	E	14	17S	32E		280	P																	
73	F	14	17S	32E				U																
74	A	15	17S	32E		168	P			175	112	213					26							
75	B	15	17S	32E				I																
76	G	15	17S	32E		56	P																	
77	H	15	17S	32E				I																
LEASE TOTAL						16520				11611	31763	3394	1556	P P	1838	LSE		77			12020	TNM	1433	
COMPANY TOTAL						16520				11611	31763	3394						77			12020		1433	
CIMA CAPITAN INCORPORATED (N. S. L.)											**********													
HARRISON																								
1	F	3	17S	32E			P																	F
2	E	3	17S	32E		980	P			672	672	323					28							
3	C	3	17S	32E				I																
4	D	3	17S	32E		1260	P			924	784	440					28							
LEASE TOTAL						2240				1596	1456	763	763	P P				4			1543	TNM	380	
COMPANY TOTAL						2240				1596	1456	763						4			1543		380	
CITIES SERVICE OIL COMPANY											**********													

CONTINUED, MALJAMAR GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COCKBURN B STATE																								
1	E	2	18S	33E		140	P			160		67	67	LSE			14	1		20			391	S
CORBIN A																								
2	B	3	18S	33E		84	P			66		77	77	LSE			14	1						F
COMMINGLED WITH CORBIN A BATTERY																								
S M G S A U TR 1																								
1	J	30	17S	33E				I																UF
2	I	30	17S	33E		560	F			197	306	25					28							
3	P	30	17S	33E				I																
S M G S A U TR 2																								
3	G	30	17S	33E		224	P			9	150	3					4							UF
4	A	30	17S	33E		224	P		EX	373	88	428					28							
5	B	30	17S	33E				I																
S M G S A U TR 3																								
1	H	30	17S	33E				I																UF
S M G S A U TR 4																								
2	E	29	17S	33E		1680	P			834	198	38					28							U S
3	F	29	17S	33E				I																
7	D	29	17S	33E				I																
8	C	29	17S	33E		280	P			6		21					4							
S M G S A U TR 5																								
4	G	29	17S	33E		1008	P			176	550	101					28							U S
5	H	29	17S	33E				I																
6	B	29	17S	33E				I																
S M G S A U TR 6																								
1	L	29	17S	33E				I																U S
2	N	29	17S	33E				I																
3	K	29	17S	33E		560	P			416	175	278					28							
4	M	29	17S	33E		392	P			198	22	233					28							
5	K	29	17S	33E			P																	
S M G S A U TR 7																								
1	O	29	17S	33E		168	P		EX	724	66	399					28							U S
2	J	29	17S	33E				I																
3	P	29	17S	33E				I																
4	I	29	17S	33E		224	P		EX	307	154	322					28							
S M G S A U TR 8																								
3	B	32	17S	33E				I																U S
S M G S A U TR 9																								
2	A	32	17S	33E		756	P			617	353	401					28							U S
4	A	32	17S	33E			P																	
5	H	32	17S	33E		700	P			724	110	620					28							
S M G S A U TR 10																								
4	C	32	17S	33E		196	P			220	264	168					28							U S
LEASE TOTAL						6972				4801	2436	3037	2163	P	P	874	LSE	28			4801	TNM	755	
STATE BY																								
5	J	32	17S	33E		280	F			195	90	1477					28							S
6	I	32	17S	33E		252	F			177	105						28							
LEASE TOTAL						532				372	195	1477	1393	P	P	84	LSE	2						
COMMINGLED WITH STATE CD STORAGE SYSTEM																								
STATE CB																								
1	G	32	17S	33E		280	P			241		263	85	P	P	178	LSE	28	1					S
COMMINGLED WITH STATE CD STORAGE SYSTEM																								
STATE CD																								
1	K	32	17S	33E		280	F			138	55	572	327	P	P	245	LSE	28	1					S
COMMINGLED WITH STATE CD STORAGE SYSTEM																								
WESTALL A																								
1	D	36	17S	32E			P	S											1					S
WYATT A FEDERAL																								
3	N	34	17S	33E		84	P			61		84					13							
4	C	33	17S	33E		140	P			104	42	83					28							
LEASE TOTAL						224				165	42	167	167	LSE				2						
COMMINGLED WITH WYATT A BATTERY																								
COMPANY TOTAL						8512				5943	2728	5660						37		20	4801		1146	
MAGGIE SUETTA COCKBURN												**********												
U S MINERALS																								
1	D	33	17S	33E		168	P			162		295					28							F

CONTINUED, MALJAMAR GRAYBURG SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2D	33	17S	33E				P																	
LEASE TOTAL						168				162		295	295	P	P			2			204	TNM	102	
COMPANY TOTAL						168				162		295						2			204		102	
CONTINENTAL OIL COMPANY												**********												
GULF E STATE																								
2K	16	17S	32E			280	P			46	169						28							
3L	16	17S	32E					I																
LEASE TOTAL						280				46	169							2			372	NRC	210	
HUDSON FEDERAL																								
X 1L	15	17S	32E					I										1						F
GRACE MITCHELL 8																								
2P	5	17S	32E			84	F			22		24					28							F
3I	5	17S	32E			560	P			443		666					28							
4C	5	17S	32E				F	S																
5H	5	17S	32E			224	P			111	111	124					28							
6J	5	17S	32E			168	F			22		24					28							
7G	5	17S	32E					S																
LEASE TOTAL						1036				598	111	838	838	CON				6			959	NRC	184	
PEARL 8																								F
3N	30	17S	33E			1120	P			439	2508						26	1			477	PER	283	
COMPANY TOTAL						2436				1083	2788	838						10			1808		677	
H. R. DENIUS, ET AL												**********												
COCKBURN FEDERAL																								
3J	33	17S	33E			336	P			288	280	161					28							F
7I	33	17S	33E			84	P			67	112	81					28							
10J	33	17S	33E				P																	
LEASE TOTAL						420				355	392	242	242	P	P			3			277	TNM	331	
WYATT PHILLIPS																								F
8D	34	17S	33E			420	P			251	252	219	219	P	P		28	1			355	TNM	73	
COMPANY TOTAL						840				606	644	461						4			632		404	
GREAT WESTERN DRILLING COMPANY												**********												
MALMAR UNIT SEC 7																								
5E	7	17S	33E			84	P			56	56						28							U S
6F	7	17S	33E					I																
9I	7	17S	33E			84	P		EX	112		8					28							
10J	7	17S	33E					I																
11K	7	17S	33E			280	P		EX	405		33					28							
12L	7	17S	33E					I																
13M	7	17S	33E			224	P			168	616						28							
14N	7	17S	33E					I																
15C	7	17S	33E			168	P		EX	280		22					28							
16P	7	17S	33E					I																
MALMAR UNIT SEC 12																								
9I	12	17S	32E			84	P			28	28						28							U S
10J	12	17S	32E					I																
11K	12	17S	32E			112	P			56	2744						28							
12L	12	17S	32E					I																
13M	12	17S	32E			112	P			84	1596						28							
14N	12	17S	32E					I																
15C	12	17S	32E			224	P		EX	476	168	30					28							
16P	12	17S	32E					I																
MALMAR UNIT SEC 13																								
1A	13	17S	32E			700	P			756	308	107					28							U S
2B	13	17S	32E					I																
3C	13	17S	32E			112	P			84	280						28							
4D	13	17S	32E					I																
5E	13	17S	32E			196	P			168	224	56					28							
6F	13	17S	32E					I																
7G	13	17S	32E			336	P			280	448	61					28							
8H	13	17S	32E					I																
11K	13	17S	32E			224	P			201	1540						28							
12L	13	17S	32E				P	I																
13M	13	17S	32E				P		EX	84	336						28							
14N	13	17S	32E					I																

DESCRIPTION					MC	OIL ALLOWABLE	MP	SE/EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
MALMAR UNIT SEC 18																							
3	C	18	17S	33E		280	P		196	420						28							U S
4	D	18	17S	33E				I															
5	E	18	17S	33E		280	P		196	1148						28							
6	F	18	17S	33E				I															
		LEASE TOTAL				3500			3630	9912	317	137	P P	180	LSE		34		492	3343	TNM	1213	
COMPANY TOTAL						3500			3630	9912	317						34		492	3343		1213	
WILLIAM A. AND EDWARD R. HUDSON											**********												
HUDSON FEDERAL																							
2	J	15	17S	32E		196	P		151		10	10	VNT			28	1			214	NRC	119	F
NEW MEXICO STATE																							
1	M	32	16S	32E		84	P		64	28	128	128	VNT			28	1					133	S
COMPANY TOTAL						280			215	28	138						2			214		252	
KENNEDY OIL COMPANY INCORPORATED											**********												
STATE 16																							
1	M	16	17S	33E		280	P		37	10	143	143	P P			5	1			189	TNM	134	S
KERSEY AND COMPANY											**********												
HOVER																							
1	A	32	17S	32E		3360	P		3101	60	219												S
2	B	32	17S	32E				I								28							
		LEASE TOTAL				3360			3101	60	219	219	CON				2					3101	
HOVER FRITSCHI STATE																							S
4	G	32	17S	32E				I															
5	H	32	17S	32E		1400	P		754	15	219					28							
		LEASE TOTAL				1400			754	15	219	219	CON				2			850	TNM	210	
WALLINGFORD																							S
1	C	32	17S	32E		420	P		336							28	1			383	TNM	224	
COMPANY TOTAL						5180			4191	75	438						5			1233		3535	
C. E. LARUE AND B. M. MUNCY, JR.											**********												
JOHNS																							
2	A	35	17S	32E			P										1						CFP
																						2	
PENNZOIL UNITED INCORPORATED											**********												
PHILLIPS FEDERAL																							
1	A	33	17S	33E		1092	P		1078	647	168												F
Y 2	B	33	17S	33E				I								28							
3	H	33	17S	33E				I															
		LEASE TOTAL				1092			1078	647	168	168	LSE				3			1157	TNM	480	
PHILLIPS STATE																							S
1	M	28	17S	33E		168	P		130	1170	88					28							
2	L	28	17S	33E				I															
3	E	28	17S	33E		112	P		50	40	29					28							
4	D	28	17S	33E				I															
5	C	28	17S	33E		336	P		256	77	221					28							
6	F	28	17S	33E				I															
7	K	28	17S	33E		112	P		43	17	93					28							
8	N	28	17S	33E				I															
Y 9	O	28	17S	33E		336	P		303	152	98					28							
10	J	28	17S	33E				I															
11	G	28	17S	33E				T															
12	I	28	17S	33E		112	P		55		48					28							
13	P	28	17S	33E				I															
		LEASE TOTAL				1176			837	1456	577	409	P P	168	LSE		13			770	TNM	451	
PHILLIPS B STATE																							S
1	P	19	17S	33E				I															
2	I	19	17S	33E		1120	P		652	1226	54					28							
3	H	19	17S	33E				I															
4	A	19	17S	33E		812	P		672	526	66					28							
5	B	19	17S	33E				I															
6	G	19	17S	33E		896	P		574	99	38					28							
7	J	19	17S	33E				I															
8	O	19	17S	33E				S															
9	K	19	17S	33E		308	P		247	104	543					28							

CONTINUED, MALJAMAR GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S O	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
10F	19	17S	33E					I																
11C	19	17S	33E			924	P			711	1350	143					28							
12D	19	17S	33E					I																
13E	19	17S	33E			196	P			99	175	37					28							
14N	19	17S	33E			504	P			346	151	67					28							
15L	19	17S	33E					I																
LEASE TOTAL						4760				3301	3631	948	780	P	P	168	LSE	15			3122	TNM	839	
PHILLIPS C STATE																								
1L	27	17S	33E					I										1						S
WESTERN STATE																								
Y 1G	20	17S	33E			252	P			189	1804	158												S
2C	20	17S	33E			364	P			273	1323	188					28							
3F	20	17S	33E					I									28							
4H	20	17S	33E					I																
5B	20	17S	33E					I																
6D	20	17S	33E					I																
7C	17	17S	33E			392	P			213	270	123					28							
8N	17	17S	33E					I																
9A	20	17S	33E			728	P			532	3306	161					28							
10P	17	17S	33E					I																
11M	17	17S	33E			1064	P			906	331	148					28							
12I	17	17S	33E			672	P			497	4661	108					28							
13J	17	17S	33E					I																
14K	17	17S	33E			840	P			716	421	162					28							
15L	17	17S	33E					I																
16E	20	17S	33E			588	P			503	2434	179					28							
LEASE TOTAL						4900				3829	14550	1227	1059	P	P	168	LSE	16			4278	TNM	486	
COMPANY TOTAL						11928				9045	20284	2920						48			9327		2256	
PHILLIPS PETROLEUM COMPANY												**********												
KENNEDY STATE																								
2I	2	17S	32E					U										1						S
LEAMEX																								
1M	19	17S	33E					P										1						S
13B	16	17S	33E			784	P			620	43	597					28							
15H	16	17S	33E			364	P			287		478					28							
16J	16	17S	33E			784	P			620	93	859					28							
LEASE TOTAL						1932				1527	136	1934	1934	P	P			3			1597	PER	459	
MEXCO A																								
3N	1	17S	32E			84	O			69		50	50	P	P		28	1					187	S
PHILLIPS E STATE																								
1K	8	17S	33E			1960	P			707	6054	448					28							S
2J	8	17S	33E					I																
3O	8	17S	33E			840	P			616	115	149					28							
4P	8	17S	33E			2380	P			1915	55	211					28							
5I	8	17S	33E			1120	P			821	2452	241					28							
6M	9	17S	33E			1540	P			980	3372	469					28							
7L	9	17S	33E			1260	P			821	30	344					28							
8N	9	17S	33E					I																
9K	9	17S	33E					I																
10C	9	17S	33E			4200	P			2508	69	270					28							
11I	9	17S	33E			2240	P			1822	15	392					28							
LEASE TOTAL						15540				10190	12162	2524	2524	P	P			11			10210	TNM	671	
12M	10	17S	33E			2100	P			662		1101					28							
13O	15	17S	33E			1120	P			353		1000					28							
14B	15	17S	33E			1344	P			423	58	704					28							
LEASE TOTAL						4564				1438	58	2805	2805	P	P			3			1745	PER	307	
PHILMEX																								
5N	27	17S	33E			336	P			126	18	203												S
6M	27	17S	33E			224	P			84	840	249					28							
10K	27	17S	33E			392	P			147	69	500					28							
11P	27	17S	33E			2240	P			841	218	580					28							
LEASE TOTAL						3192				1198	1145	1532	1532	P	P			4						
COMMINGLED WITH PHILMEX BATTERY																								
U. S. MINERALS																								
4O	30	17S	33E			2240	P			1617	2684	2016	2016	P	P		28	1			1333	TNM	433	

DESCRIPTION					MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
COMPANY TOTAL						27552			16039	16185	10861						25			14885		2057	
SHENANDOAH OIL CORPORATION											**********												
AZTEC STATE																							
1	L	8	17S	33E		1120	P		755	2640	103												S
2	M	8	17S	33E		840	P		740	698	83												
3	N	8	17S	33E		728	P		592	1729	91												
4	N	8	17S	33E		840	P		682		75												
LEASE TOTAL						3528			2769	5067	352	352	P	P			4						
COMMINGLED WITH ST BD ST A ST A BATT 2 ST C AND D																							
PHILLIPS STATE																							
1	E	16	17S	33E		168	P		128	250	147												S
2	D	16	17S	33E				I															
3	F	16	17S	33E		1680	P		849	1375	88												
4	C	16	17S	33E		1960	P		1659	1384	153												
5	L	16	17S	33E		980	P		975	1033	205												
6	K	16	17S	33E		336	P		251	356	206												
7	N	16	17S	33E		280	P		129	333	223												
LEASE TOTAL						5404			3991	4731	1022	1022	P	P			7			4259	TNM	333	
SHELL A STATE																							
1	H	8	17S	33E				I															S
STATE A																	1	EX	7				
1	B	7	17S	33E		840	P		69	90	83												S
2	C	7	17S	33E				I															
5	F	8	17S	33E		1400	P		797	1300	75												
6	E	8	17S	33E				I															
8	E	9	17S	33E		560	P		45		34												
LEASE TOTAL						2800			911	1390	192	192	P	P			5						
COMMINGLED WITH ST BD AZTEC ST ST A BATT 2 ST C AND D																							
STATE A BATTERY 2																							
4	A	7	17S	33E				I															S
7	A	7	17S	33E		1120	P		735	1130	95												
LEASE TOTAL						1120			735	1130	95	95	P	P			2						
COMMINGLED WITH ST BD AZTEC ST ST A ST C AND D																							
STATE BD																							
1	H	7	17S	33E		840	P		989	2510						28	1	EX	1397				S
COMMINGLED WITH AZTEC ST ST A ST A BATT 2 ST C AND D																							
STATE C																							
Y	1	G	8	17S	33E	1456	P		1075	1350	165	165	P	P			1						S
COMMINGLED WITH ST BD AZTEC ST ST A ST A BATT 2 AND ST D																							
STATE C																							
2	D	8	17S	33E		140	P		50	104	59	59	P	P			1						S
COMMINGLED WITH ST BD AZTEC ST ST A ST A BATT 2 AND ST C																							
STATE E																							
1	A	8	17S	33E		112	P		104	40						28	1			160	TNM	176	S
VICKERS STATE																							
1	M	4	17S	33E		56	P		38	45						28	1					172	S
COMPANY TOTAL						15456			10662	16367	1885						24		1404	4419		681	
E D SPEARS											**********												
DENIUS FEDERAL																							
9	L	33	17S	33E		280	P		227	503	836					28							F
10	K	33	17S	33E		196	P		159	350	724					28							
LEASE TOTAL						476			386	853	1560	1560	P	P			2			379	TNM	192	
WYATT PHILLIPS																							
1	C	33	17S	33E		140	P		113	113	173					28							F
3	E	33	17S	33E		168	P		135	189	285					28							
10	G	33	17S	33E		392	P		315	360	285					28							
12	C	33	17S	33E		84	P		67	89	227					28							
LEASE TOTAL						784			630	751	970	970	P	P			4			668	TNM	126	
COMPANY TOTAL						1260			1016	1604	2530						6			1047		318	
SUNSET INTERNATIONAL PETROLEUM CORPORATION											**********												
MAL GRA UNIT B																							
1	I	20	17S	33E		840	P		832	3215	104												U S
2	O	20	17S	33E		840	P		594	2614	74												
3	P	20	17S	33E				I															

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	TP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	4N	20	17S	33E				I																
	5K	20	17S	33E		840	P			975	233	122												
	6M	20	17S	33E		168	P			193	1256	24												
	7L	20	17S	33E				I																
MAL GRA UNIT D																								
	1L	21	17S	33E				I																U S
	2E	21	17S	33E		560	P			584	367	73												
	3M	21	17S	33E		700	P			601	890	75												
	4D	21	17S	33E				I																
	5N	21	17S	33E				I																
MAL GRA UNIT E																								
	1A	29	17S	33E		280	P			148	104	19												U S
MAL GRA UNIT CPS																								
	1J	20	17S	33E				I																U S
MAL GRA UNIT PLM																								
	12F	21	17S	33E				I																U S
LEASE TOTAL						4228				3927	8679	491	491	P	P			15			4138	TNM	359	
COMPANY TOTAL						4228				3927	8679	491						15			4138		359	
TAMARACK PETROLEUM COMPANY INCORPORATED												**********												
MCLAUGHLIN STATE																								
	1D	10	17S	33E		224	P			131		94	92	P	P		2	LSE	28	1		117	PER	48	
SHELL STATE																								
	1E	10	17S	33E		2240	P			901	28	2465	2459	P	P		6	LSE	28	1		802	PER	418	S
SHELL A STATE																								
	1H	9	17S	33E		2240	P			751		1672	1667	P	P		5	LSE	28	1		668	PER	306	S
COMPANY TOTAL						4704				1783	28	4231							3		1587		772	
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
FEDERAL C																								
	1P	15	17S	32E				P											28					F
	2I	15	17S	32E		1624	P			744	918	369							24					
LEASE TOTAL						1624				744	918	369	201	P	P		168	LSE		2		692	TNM	228	
NEW MEXICO C STATE NCT 3																								S
	20H	12	17S	32E				I																
	21G	12	17S	32E		196	P			50	511	19							28					
	22F	12	17S	32E				I																
	23E	12	17S	32E		1120	P			491	1157	186							21					
LEASE TOTAL						1316				541	1668	205	97	P	P		108	LSE		4		473	TNM	363	
COMPANY TOTAL						2940				1285	2586	574								6		1165		591	
GEORGE H. WILLIAMS												**********												
LEA NZ STATE																								
	1N	34	16S	32E		500	P			246	49	160	160	VNT					5	1		157	PER	89	
POOL TOTAL						122048				81184	159215	37822								370	1916	67557		17650	
MALJAMAR GRAYBURG SAN ANDRES (EDDY) G-SA												0M TO 5M												
WILLIAM A. AND EDWARD R. HUDSON												**********												
PUCKETT A																								
	2B	24	17S	31E		1204	P			679	306								28					F
	3C	24	17S	31E		532	P			466	219								28					
	4A	24	17S	31E		504	P			311	622								28					
	5G	24	17S	31E		420	P			495	1114								28					
	6H	24	17S	31E		560	P			368	338								28					
	7J	24	17S	31E		420	P			155	248								28					
	8L	24	17S	31E		504	P			495	3589								28					
	9F	24	17S	31E		420	P			403	310								28					
	10E	24	17S	31E		672	P			558	670								28					
	11I	24	17S	31E		420	P			247	741								28					
	12K	24	17S	31E		616	P			558	1640								28					
	13D	24	17S	31E		252	P			247	1297								28					
	14M	13	17S	31E		168	P		EX	247	31								28					
	15C	13	17S	31E		252	P			184									28					
	17N	13	17S	31E		168	P			155	31								28					

CONTINUED, MALJAMAR GRAYBURG SAN ANDRES (EDDY)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
18	P	13	17S	31E		168	P	I		184	123	1844					28							
19	G	24	17S	31E				I																
20	F	24	17S	31E				I																
21	B	24	17S	31E				I																
22	I	24	17S	31E				I																
23	J	24	17S	31E				I																
24	A	24	17S	31E				I																
25	O	13	17S	31E				I																
26	C	24	17S	31E				I																
27	K	24	17S	31E				I																
28	C	24	17S	31E				I																
29	H	24	17S	31E				I																
		LEASE TOTAL				7280				5752	11279	1844	1844	P	P			27			5857	TNM	517	
PUCKETT B																								F
1	M	24	17S	31E		112	P			31	434						28							
2	P	24	17S	31E				I																
3	O	24	17S	31E		420	P			383	881						28							
4	I	25	17S	31E		252	P			255							28							
5	N	24	17S	31E		196	P			189	62						28							
6	A	25	17S	31E		1120	P		EX	1332							28							
7	B	25	17S	31E				I																
8	C	25	17S	31E		868	P			444							28							
9	H	25	17S	31E				I																
10	G	25	17S	31E		28	P			31							28							
11	P	25	17S	31E				I																
12	J	25	17S	31E				I																
13	C	25	17S	31E		1680	P			1807							28							
14	D	25	17S	31E				P	I															
15	E	25	17S	31E		280	P		EX	383	96						28							
16	F	25	17S	31E				I																
17	K	25	17S	31E		448	P			31							28							
18	L	25	17S	31E				F	I															
19	K	25	17S	31E				P	EX	219	241	1889					28							
20	N	25	17S	31E					I															
21	C	24	17S	31E					I															
22	P	24	17S	31E					I															
23	M	24	17S	31E					I															
		LEASE TOTAL				5404				5105	1714	1889	1889	P	P			23			4923	TNM	694	
COMPANY TOTAL						12684				10857	12993	3733						50			10780		1211	
J. PETE THOMPSON											**********													
MALJAMAR STATE																								
1	B	36	17S	31E		168	P			109	230													S
2	A	36	17S	31E		364	P			330	460													
		LEASE TOTAL				532				439	690							2			311	PER	202	
COMPANY TOTAL						532				439	690							2			311		202	
PCCL TOTAL						13216				11296	13683	3733						52			11091		1413	
MALJAMAR GRAYBURG SAN ANDRES REPRESG-SA													OM TO 5M											
CONTINENTAL OIL COMPANY											**********													
BAISH A																								
2	E	22	17S	32E				U										1						F
BAISH B																								
3	B	22	17S	32E				I																F
4	A	22	17S	32E				S																
		LEASE TOTAL																2	EX	78				
COMMINGLED WITH BAISH B BATTERY																								
MCA UNIT BATTERY 1																								
15	N	17	17S	32E				I																UF
16	M	17	17S	32E		1960	F	S																
17	M	18	17S	32E		1120	P			492	305	68					25							
18	C	19	17S	32E				I																
19	C	19	17S	32E		2520	P			394	26	4070					28							
20	B	19	17S	32E				I																
21	A	19	17S	32E		1400	P			180	923	3207					24							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
22	D	20	17S	32E				I																
23	C	20	17S	32E		8680	P			7374	206	1645					28							
24	B	20	17S	32E				I																
25	A	20	17S	32E		3360	P			499	1445	114					28							
48	H	20	17S	32E				I																
49	G	20	17S	32E		8400	P		EX	12096	3012	1138					28							
50	F	20	17S	32E				I																
51	E	20	17S	32E		8960	P			6629	888	1987					27							
52	H	19	17S	32E				I																
53	G	19	17S	32E		2100	P			446	499	3841					28							
54	F	19	17S	32E				I																
55	E	19	17S	32E		2520	P			227	76	573					27							
56	L	19	17S	32E		2520	P			1548	237	4344					28							
57	K	19	17S	32E		4760	P			5563	445	3660					28							
58	J	19	17S	32E			P		EX	914	28	2425					15							
59	J	19	17S	32E				I																
60	I	19	17S	32E		7560	P		EX	12228	660	3293					28							
61	P	20	17S	32E		2940	P			586	23	4082					25							
62	P	20	17S	32E		4536		I																
63	K	20	17S	32E		3920	P			3044	5616	456					28							
64	K	20	17S	32E		7000	P			5143	2520	775					28							
65	J	20	17S	32E				I																
94	P	20	17S	32E				I																
95	O	20	17S	32E		6440	P			4858	3595	661					27							
96	N	20	17S	32E		6440	P			1627	1101	1258					28							
97	N	20	17S	32E				I																
98	M	20	17S	32E		4480	P		EX	5562	2648	936					28							
99	P	19	17S	32E		2912	P			1101	210	3123					25							
100	P	19	17S	32E				I																
101	O	19	17S	32E		4200	P		EX	8212	345	4043					28							
102	N	19	17S	32E				I																
103	M	19	17S	32E		3640	P			1522	551	3154					28							
104	D	30	17S	32E				I																
105	C	30	17S	32E		3640	P			3122	340	49					28							
106	C	30	17S	32E			P		EX	236		4276					28							
107	B	30	17S	32E				I																
108	A	30	17S	32E		3920	P		EX	6717	1283	2411					28							
159	H	30	17S	32E				I																
160	G	30	17S	32E		1960	P			1915	1888	23					28							
161	F	30	17S	32E		140	P			158	26						28							
162	F	30	17S	32E				I																
163	E	30	17S	32E		868	P		EX	2545		35					28							
164	L	30	17S	32E				I																
165	K	30	17S	32E		1792	P			1916	27	93					28							
166	J	30	17S	32E				I																
167	I	30	17S	32E		1680	P			1653	26	2505					28							
168	I	30	17S	32E		196	P		EX	1469	26	17					28							
215	P	30	17S	32E				I																
216	O	30	17S	32E		532	P			131		158					28							
217	N	30	17S	32E				I																
218	M	30	17S	32E		420	P			472	26	22					28							
219	C	31	17S	32E				S																
242	L	19	17S	32E				I																
253	E	20	17S	32E		8596	F			8817	732	2359					28							
255	C	20	17S	32E		4564	P			1837	5983	113					28							
256	I	20	17S	32E		110600	G			405	2715						16							
257	F	20	17S	32E		7504	P			630	52	46					28							
258	A	20	17S	32E		10892	F			8187	1367	1398					28							
259	I	19	17S	32E		3836	P			1031	268	3036					28							
263	L	20	17S	32E			F		EX	6534							28							
264	I	19	17S	32E		3528	P			3608	1602						14							
265	L	20	17S	32E		2272	P		EX	3570	1596						13							
267	M	17	17S	32E		700	P			629	1101						28							
MCA UNIT BATTERY 2																								
9	M	15	17S	32E		224	P			20	1600						22							UF
10	P	16	17S	32E				I																
11	O	16	17S	32E		1120	P			993	248	133					28							

CONTINUED, MALJAMAR GRAYBURG SAN ANDRES REPRES

DESCRIPTION					MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
12	N	16	17S	32E				I																
13	M	16	17S	32E		840	P			369	438	575					26							
14	P	17	17S	32E			P		EX	124	397						28							
26	D	21	17S	32E				I																
27	C	21	17S	32E		3360	P			1093	4024	133					28							
28	B	21	17S	32E				I																
29	A	21	17S	32E		420	P			78	410													
30	D	22	17S	32E		1204	P	S																
40	E	22	17S	32E		1400	P			795	4993	44					28							
41	H	21	17S	32E		SHUT-IN	P	S																
42	H	21	17S	32E				I																
43	G	21	17S	32E		6160	P			1019	870	89					28							
44	F	21	17S	32E		2240	P			969	25	133					28							
45	F	21	17S	32E				I																
46	E	21	17S	32E		6720	P			3378	1985	3498					28							
47	E	21	17S	32E			P																	
66	I	20	17S	32E		4200	P			4670	2087	3227					28							
67	L	21	17S	32E		2800	P			575	384	1166					18							
68	K	21	17S	32E				I																
69	K	21	17S	32E		1680	P			994	1988						28							
70	J	21	17S	32E				I																
90	P	21	17S	32E				I																
91	C	21	17S	32E		2240	P			2335	299	1772					28							
92	N	21	17S	32E		3920	P			2732	994	1635					28							
93	M	21	17S	32E		1680	P			497	50	1062					28							
109	D	29	17S	32E				I																
110	C	29	17S	32E		2800	P			1242	820	221					28							
111	B	29	17S	32E				I																
112	A	29	17S	32E		7840	P			4397	5936	1504					28							
113	D	28	17S	32E				I																
114	D	28	17S	32E		1960	P			944	1938	973					28							
115	C	28	17S	32E		2520	P			2161	447	132					28							
116	B	28	17S	32E				I																
117	B	28	17S	32E		2800	P			2137	447	886					28							
151	G	28	17S	32E		3360	P		EX	4024		840					28							
152	F	28	17S	32E		3612	P			3975	671	927					28							
153	E	28	17S	32E		1680	P		EX	3974	695	92					28							
154	H	29	17S	32E				I																
155	G	29	17S	32E		5040	P			2210	274	441					28							
156	F	29	17S	32E		420	P	S																
157	F	29	17S	32E				I																
158	E	29	17S	32E		1960	P		EX	6955		978					28							
159	L	29	17S	32E				I																
170	K	29	17S	32E		4200	P			4471		1242					28							
171	J	29	17S	32E				I																
172	O	29	17S	32E		700	P			795		265					28							
173	I	29	17S	32E		1400	P		EX	3155		573					28							
174	L	28	17S	32E		840	P			621	99	221					28							
175	L	28	17S	32E				I																
211	P	29	17S	32E				I																
212	O	29	17S	32E		280	P		EX	3206	737	332					26							
213	N	29	17S	32E				I																
214	M	29	17S	32E		196	P		EX	298	50	265					28							
234	N	21	17S	32E		2828	P		EX	3502	123	1192					28							
235	F	28	17S	32E				I																
245	A	21	17S	32E		1540	P			1589	1465	133					28							
251	N	21	17S	32E		5348	P			3279	423	754					28							
252	D	28	17S	32E		4200	P			2385	696	1193					28							
260	F	28	17S	32E		10388	P			6707	201	4158					28							
262	E	21	17S	32E		20496	F			13364	1684	5618					28							
MCA UNIT BATTERY					3																			
36	H	22	17S	32E				I																UF
37	G	22	17S	32E		1120	P			1257		32					28							
38	F	22	17S	32E				I																
39	F	22	17S	32E				I																
71	I	21	17S	32E		1400	P			1088	2926	550					28							
72	L	22	17S	32E				I																

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
73	K	22	17S	32E		840	P			919	121	49					28							
74	J	22	17S	32E				I																
75	I	22	17S	32E		1960	P			2007	48	452					28							
84	P	22	17S	32E				I																
85	O	22	17S	32E		1680	P			1414	607	15					26							
86	N	22	17S	32E				I																
87	N	22	17S	32E				I																
88	M	22	17S	32E		1120	P			1049	1469	47					27							
89	M	22	17S	32E		560	P		EX	699	23	1091					27							
118	A	28	17S	32E		2800	P			2055	1498	1018					28							
119	D	27	17S	32E		3080	P			2151		1827					28							
120	C	27	17S	32E		224	P			169		404					28							
121	B	27	17S	32E				I																
122	A	27	17S	32E		1120	P			797		97					28							
145	H	27	17S	32E				I																
146	G	27	17S	32E		1960	P			1668		2651					28							
147	F	27	17S	32E				I																
148	E	27	17S	32E		3360	P		EX	4352		1132					28							
149	E	27	17S	32E		2800	P			2636		1471					28							
150	H	28	17S	32E				I																
176	K	28	17S	32E		2240	P		EX	3053		703					27							
177	J	28	17S	32E		980	P			918	1740	420					28							
178	J	28	17S	32E				I																
179	I	28	17S	32E		2800	P			2418		485					28							
180	L	27	17S	32E		1120	F																	
181	K	27	17S	32E		1120	P			1063		307					28							
182	J	27	17S	32E		560	P			580		3217					28							
183	O	27	17S	32E		980	P		EX	1160		2990					28							
184	J	27	17S	32E				II																
185	J	27	17S	32E		1400	P			1112		3443					28							
186	I	27	17S	32E		1260	P			871		3379					28							
203	P	27	17S	32E				I																
204	O	27	17S	32E		1232	P			1142	23						27							
205	N	27	17S	32E				I																
206	M	27	17S	32E		1820	P			1450		2133					28							
207	P	28	17S	32E				I																
208	O	28	17S	32E		SHUT-IN		FT																
209	N	28	17S	32E				I																
210	M	28	17S	32E		7000	P			4594	1718	648					28							
220	D	33	17S	32E				I																
221	C	33	17S	32E		1960	P			1422	70	373					27							
222	B	33	17S	32E		4200	P			2586	23	1730					28							
223	B	33	17S	32E				I																
224	A	33	17S	32E		700	P			338	99	26					23							
225	D	34	17S	32E		980	P			726		2312					28							
226	D	34	17S	32E		1820	P			1161		2974					28							
227	C	34	17S	32E		1400	P			1078	539	1066					26							
228	B	34	17S	32E				I																
229	E	34	17S	32E				II																
230	G	33	17S	32E				I																
231	G	33	17S	32E		1400	P			988	2223	225					26							
232	F	33	17S	32E				I																
233	E	33	17S	32E		4480	P			4520	1135	1324					28							
234	O	28	17S	32E		7840	P			6019	530	1714					28							
235	N	28	17S	32E		4900	P			3457		3714					28							
MC	UNIT	BATTERY	4																					
31	O	23	17S	32E				I																UFP
32	C	23	17S	32E		840	P			701	145						27							
33	G	23	17S	32E		1120	P			862		1386					26							
34	F	23	17S	32E				I																
35	E	23	17S	32E		2800	P			3170	193	300					27							
76	L	23	17S	32E				I																
77	K	23	17S	32E		140	P		EX	326	25						28							
78	J	23	17S	32E				I																
79	I	23	17S	32E		700	P			194	970	215					27							
80	P	23	17S	32E				I																
81	O	23	17S	32E		280	P			125	75						28							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
82	N	23	17S	32E			I																
83	M	23	17S	32E		560	P	EX	703		1357					28							
123	O	26	17S	32E			I																
124	C	26	17S	32E		280	P																
125	B	26	17S	32E			S																
126	A	26	17S	32E			I																
127	D	25	17S	32E			I																
128	F	25	17S	32E		840	P		451	50						28							
129	C	25	17S	32E		SHUT-IN	P	EX	43	1054						24							
130	G	25	17S	32E			S																
131	B	25	17S	32E			I																
132	A	25	17S	32E		1960	P		1573		412					27							
133	D	30	17S	33E			I																
134	C	30	17S	33E		84	P		22	880	20					24							
135	F	30	17S	33E			I																
136	E	30	17S	33E		1400	P		460	872	205					27							
137	L	25	17S	32E			I																
138	G	25	17S	32E		1400	P		1154	75	28					28							
139	F	25	17S	32E			I																
140	E	25	17S	32E		280	P																
141	H	26	17S	32E			P																
142	G	26	17S	32E		700	P		226		22					28							
143	F	26	17S	32E			I																
144	E	26	17S	32E		140	S																
187	L	26	17S	32E			I																
188	K	26	17S	32E		224	P		151		22					28							
189	J	26	17S	32E			I																
190	I	25	17S	32E			P																
191	K	25	17S	32E		1400	P		1369		84					26							
192	K	25	17S	32E			P																
193	J	25	17S	32E			U																
194	J	25	17S	32E			S																
195	I	25	17S	32E			I																
196	I	25	17S	32E		840	P		580	1112	21					27							
197	L	30	17S	33E			I																
198	L	30	17S	33E			I																
199	K	30	17S	33E		840	P		628	605	20					25							
200	P	25	17S	32E			I																
201	N	26	17S	32E		560	P		125	25	22					28							
202	M	26	17S	32E		308	P																
247	F	23	17S	32E			S																
MCA UNIT BATTERY 5							I																
1	B	17	17S	32E			I																UF S
2	A	17	17S	32E		1960	P		1263	316	209					28							
3	D	16	17S	32E			I																
4	C	16	17S	32E		980	P		614	141	42					28							
5	E	16	17S	32E		980	P		736	52	92					28							
6	H	17	17S	32E			I																
7	F	17	17S	32E			I																
8	I	17	17S	32E		1120	P		70	578	100					28							
LEASE TOTAL						396036			310322	104075	150377	150377					254			310322	TNM	1192	
8839 FOREIGN GAS WAS INCLUDED IN SALE																				161632	TNM		
MILLER B																							
1	A	23	17S	32E		980	P		812	313	121					28						F	
2	B	23	17S	32E			I																
LEASE TOTAL						980			812	313	121	100	CON	21	LSE		2						
COMMINGLED WITH MILLER BX																							
MILLER BX																							
1	P	14	17S	32E			I															F	
2	I	14	17S	32E		560	P		653	226	125					28							
3	H	14	17S	32E			I																
4	A	14	17S	32E		280	P		98	98	191					28							
5	O	14	17S	32E			S																
6	J	14	17S	32E			I																
7	G	14	17S	32E		560	P		391	65	127					28							
LEASE TOTAL						1400			1142	389	443	365	CON	78	LSE		7						
COMMINGLED WITH MILLER B																							

CONTINUED, MALJAMAR GRAYBURG SAN ANDRES REPRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MITCHELL B																								
1B	18	17S	32E			224	P			178	119	67					23							
3G	17	17S	32E			1064	P			669	45	225					23							
4H	18	17S	32E			616	P			490	267	205					28							
5J	18	17S	32E					S																
6I	18	17S	32E					S																
7L	17	17S	32E					I																
8J	17	17S	32E					I																
9O	17	17S	32E			700	P			557	824	902					28							
12P	18	17S	32E					I																
13N	18	17S	32E					I																
19K	17	17S	32E			84	P			67	80	12					28							
LEASE TOTAL						2688				1961	1335	1411	1362	CON	49	LSE		11			1970	NRO	464	
STATE B																								S
3J	16	17S	32E				P	I																
4G	16	17S	32E			616	P			479	125	98					26							
5I	16	17S	32E			1960	P			805	1874	107					26							
6B	16	17S	32E					I																
7H	16	17S	32E					I																
8A	16	17S	32E			112	P		EX	1260	70						14							
LEASE TOTAL						2688				2544	2069	205	205	CON				6			2632	NRO	520	
TAYLOR																								P
1M	14	17S	32E			1540	P			1414	205	88					28							
2L	14	17S	32E				P	I																
3N	14	17S	32E				F	I																
4K	14	17S	32E			700	P			154	128	133					28							
LEASE TOTAL						2240				1568	333	221	221	CON				4			1419	TNM	265	
COMPANY TOTAL						406032				318349	108514	152778						287		78	316343		2441	
FAIR OIL COMPANY												**********												
JOHNS B																								
3C	26	17S	32E			112	P																	F
4I	26	17S	32E			700	P			415	168						28							
LEASE TOTAL						812				415	168							2			465	TNM	547	
COMPANY TOTAL						812				415	168							2			465		547	
POOL TOTAL						406844				318764	108682	152778						289		78	316808		2988	
MALJAMAR PADDOCK											P	5M TO 6M												
CONTINENTAL OIL COMPANY												**********												
MITCHELL A																								
1C	20	17S	32E			224	PS											1						
COMMINGLED WITH MITCHELL B																								
MITCHELL B																								
10C	17	17S	32E			560	P			413	289	637					28							
11N	17	17S	32E			980	P			723	310	839					28							
15L	20	17S	32E			672	P			496	413	723					28							
LEASE TOTAL						2212				1632	1012	2199	2199	CON				3						
COMMINGLED WITH MITCHELL A																								
COMPANY TOTAL						2436				1632	1012	2199						4						
POOL TOTAL						2436				1632	1012	2199						4						
MALJAMAR PENN.											PENN	11M TO 12M												
AZTEC OIL AND GAS COMPANY												**********												
N E MALJAMAR UNIT																								
2F	5	17S	33E					S										1						U S
MALJAMAR WCLFCAMP											WC	10M TO 11M												
AZTEC OIL AND GAS COMPANY												**********												
N E MALJAMAR UNIT																								
1D	5	17S	33E			672	P			508		608	308	P	P	300	LSE	28	1		320	PER	665	U S

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MALJAMAR YATES											Y	OM TO 5M												
ROY H. SMITH DRILLING COMPANY												**********												
WALKER A																								
3	G	5	18S	32E				U										1						F
MANY GATE SAN ANDRES											SA	OM TO 5M												
H. L. BROWN, JR.												**********												
OBRIEN																								
1	C	7	9S	30E				X										1						P
MASON DELAWARE, EAST											DEL	OM TO 5M												
HIGHLAND PRODUCTION COMPANY												**********												
RUSSELL FEDERAL																								
1	B	20	26S	32E		504	F			407	28	83					28							F
2	F	20	26S	32E		616	F			498	56	104					28							
4	C	20	26S	32E		392	P			316	56	64					28							
5	C	20	26S	32E		532	P			428	224	61					28							
6	K	20	26S	32E		28	F			22	140	2535					28							
7	G	20	26S	32E		644	P			519	28	174					28							
8	I	17	26S	32E		252	P			203	280	40					28							
LEASE TOTAL						2968				2393	812	3061	3061	P	P			7			2752	PER	312	
COMPANY TOTAL						2968				2393	812	3061						7			2752		312	
POOL TOTAL						2968				2393	812	3061						7			2752		312	
MASON DELAWARE, NORTH EDDY											DEL	OM TO 5M												
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
WHITE FEDERAL																								
1	M	20	26S	31E				U																F
2	N	20	26S	31E		112	P			88	29						27							
LEASE TOTAL						112				88	29							2					211	
COMPANY TOTAL						112				88	29							2					211	
CONTINENTAL OIL COMPANY												**********												
RUSSELL 35 FEDERAL																								
1	H	35	26S	31E		112	P			89	134	224					28							F
2	A	35	26S	31E		336	P			178	267	178					28							
3	G	35	26S	31E				PS																
4	C	35	26S	31E		196	P			133	177	245					28							
5	E	35	26S	31E		140	P			111	155	178					28							
LEASE TOTAL						784				511	733	825	724	P	P	101	LSE	5			730	WOT	156	
COMPANY TOTAL						784				511	733	825						5			730		156	
HANSON OIL CORPORATION												**********												
HANSEN FEDERAL																								
1	K	25	26S	31E		140	P			83	330	377					28							F
3	C	25	26S	31E		616	P			365	197	287					28							
4	E	25	26S	31E		168	P			99	263	166					28							
5	I	25	26S	31E		84	P			51	196	90					28							
6	K	25	26S	31E		448	P			266	526	TSTM					28							
9	G	25	26S	31E		756	P			448	197	1297					28							
10	E	25	26S	31E		308	P			199	263	2707					28							
11	C	25	26S	31E		168	P			99	196	53					28							
12	D	25	26S	31E		308	P			182	330	309					28							
13	O	25	26S	31E		476	P			284	197	1056					28							
14	H	25	26S	31E		392	P			233	229	1199					28							
LEASE TOTAL						3864				2309	3024	7541	7541	P	P			11			2275	WOT	574	
																					25	BSW		

CONTINUED, MASON DELAWARE, NORTH EDDY

DESCRIPTION	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL		3864			2309	3024	7541						11			2300		574	
HIRAM W. KEITH AND DALTON HAINES							**********												
EDDY AG A STATE																			
1C 36 26S 31E		168	P		80	140	160												S
3E 36 26S 31E		168	P		190	200	384					28							
LEASE TOTAL		336			270	340	544	444	P P	100	LSE	28	2			229	WOT	91	
COMPANY TOTAL		336			270	340	544						2			229		91	
TEXACO INCORPORATED (JAL DISTRICT)							**********												
E D WHITE FEDERAL NCT 1																			
1P 26 26S 31E		140	P		110	28	507					26							F
2I 26 26S 31E		56	P		32	32	338					26							
3O 26 26S 31E				U															
4J 26 26S 31E				U															
LEASE TOTAL		196			142	60	845	554	P P	291	LSE		4					537	
R T WILSON FEDERAL																			F
1I 24 26S 31E		448	P		213	80	439					28							
2P 24 26S 31E		336	P		80	27	242					28							
3H 24 26S 31E		140	P		53	27	86					28							
4C 24 26S 31E		168	P		53	27	136					28							
5J 24 26S 31E		140	P		54	55	193					28							
LEASE TOTAL		1232			453	216	1096	678	P P	41.8	LSE		5			456	WOT	516	
COMPANY TOTAL		1428			595	276	1941						9			456		1053	
POOL TOTAL		6524			3773	4402	10851						29			3715		2085	
MASON DELAWARE, NORTH (LEA)						DEL	OM TO 5M												
CONTINENTAL OIL COMPANY							**********												
RUSSELL 19 FEDERAL																			
1L 19 26S 32E		140	P		43	57	348					18							F
2K 19 26S 32E		140	PS																
3M 19 26S 32E		56	P		45	60	289					28							
4N 19 26S 32E		84	P		67	101	326					28							
LEASE TOTAL		420			155	218	963	863	P P	100	LSE		4			185	WOT	201	
THOMPSON 18 FEDERAL																			F
1I 18 26S 32E		196	PS																
2G 18 26S 32E		560	P		361	217	368					28							
LEASE TOTAL		756			361	217	368	318	P P	50	LSE		2			365	WOT	348	
THOMPSON 19 FEDERAL																			F
1E 19 26S 32E		252	P	EX	310	310	323					28							
2F 19 26S 32E				I															
3D 19 26S 32E		224	PS																
LEASE TOTAL		476			310	310	323	223	P P	100	LSE		3			363	WOT	136	
COMPANY TOTAL		1652			826	745	1654						9			913		685	
TEXACO INCORPORATED (JAL DISTRICT)							**********												
N.C. HIGGINS FEDERAL																			
1L 8 26S 32E		56	P		25	322	38	38	VNT			10	1					497	
POOL TOTAL		1708			851	1067	1692						10			913		1182	
MCMILLAN SEVEN RIVERS, WEST						SR	OM TO 5M												
YATES DRILLING COMPANY							**********												
GALVIN																			
7N 12 20S 26E		28	P		30	783						28	1	2		171	SCR	83	F
MCMILLAN SEVEN RIVERS QUEEN						SR-Q	OM TO 5M												
R. W. LANDENBERGER, JR.							**********												
FEATHERSTONE STATE																			
1K 32 19S 27E				U									1						S

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
YATES PETROLEUM CORPORATION												**********												
BOWERS																								
1P	31	19S	27E				T											1						F
HARVEY E. YATES												**********												
JOHNSON																								
1E	5	20S	27E				S																	P
3E	5	20S	27E				S																	
LEASE TOTAL																								
PAGE AND YATES																		2					39	
1A	7	20S	27E			168	P			13	182						28							F
2P	6	20S	27E			140	P			19	177						28							
3I	6	20S	27E			84	P			22	51						28							
4D	8	20S	27E			28	P			8	192						28							
5L	5	20S	27E			SHUT-IN		S																
6P	6	20S	27E					I																
LEASE TOTAL						420				62	602							6			155	PER	66	
WRIGHT YATES																								
2C	7	20S	27E			56	P			4	1633						8	1					83	
YATES FEDERAL																								
3N	6	20S	27E			280	P			11	3176						16	1			94	PER		
LILLIE M YATES																								
1B	7	20S	27E			56	P			9	162						28							F
Y 1C	6	20S	27E			112	P																	
2B	7	20S	27E					I																
4C	5	20S	27E				P		EX	13	209						28							
LEASE TOTAL						168				22	371							4					110	
COMPANY TOTAL						924				99	5782							14			249		298	
POOL TOTAL						924				99	5782							16			249		298	
MCMILLAN SEVEN RIVERS QUEEN, EAST SR-Q 0M TO 5M																								
JOHN H. TRIGG												**********												
FEDERAL TY																								
1A	3	20S	27E			168	P			89	240						28	1					196	F
MCMILLAN SEVEN RIVERS QUEEN, WEST SR-Q 0M TO 5M																								
YATES DRILLING COMPANY												**********												
ANDERSON																								
1J	11	20S	26E				P		EX	33	29						28							P
2I	11	20S	26E					I																
3C	11	20S	26E					I																
4P	11	20S	26E					I																
6J	11	20S	26E			140	P			11	29						28							
LEASE TOTAL						140				44	58							5					151	
COMPANY TOTAL						140				44	58							5					151	
S. P. YATES												**********												
RIGGS E																								
2H	12	20S	26E			112	P			8							20	1					42	
POOL TOTAL						252				52	58							6					193	
MCMILLAN WOLFCAMP WC 8M TO 9M																								
HARVEY E. YATES												**********												
H E YATES YATES FEDERAL NO 1 DEEP																								
1D	5	20S	27E					S										1					39	F
MCCORMACK SILURIAN SIL 7M TO 8M																								
GULF OIL CORPORATION												**********												

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PRCD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
W T MCCORMACK																							P
11A	32	21S	37E			1372	P		1272	5452	1286	1286	WAR			28	1			1207	SHL	565	
MOBIL OIL CORPORATION												**********											
E O CARSON																							P
16D	33	21S	37E			280	G		259	52	4779					28							
18M	28	21S	37E				GU																
LEASE TOTAL						280			259	52	4779	5899	SKY	111	LSE		2						
1231 FOREIGN GAS WAS INCLUDED IN SALE																							
COMMINGLED WITH E O CARSON BATTERY NO 1																							
COMPANY TOTAL						280			259	52	4779						2						
POOL TOTAL						1652			1531	5504	6065						3			1207		565	
MCCORMACK SILURIAN, SOUTH										SIL	7M TO 8M												
GULF OIL CORPORATION												**********											
R E COLE NCT A																							S
8K	16	22S	37E			3332	P		1222	2030	873					26							
10E	16	22S	37E			1120	P		1043	642	742					26							
12D	16	22S	37E			672	P		596	200	694					27							
13C	16	22S	37E			5236	F		3974	503	2786					28							
LEASE TOTAL						10360			6835	3375	5095	4975	WAR	120	LSE		4						
COMMINGLED WITH R E COLE NCT A BATTERY																							
COMPANY TOTAL						10360			6835	3375	5095						4						
STOLTZ WAGNER AND BROWN												**********											
WALDEN																							
1A	21	22S	37E			5236	F		5395		4819	4819	SKY			22	1		622	5330	ADM	196	
POOL TOTAL						15596			12230	3375	9914						5		622	5330		196	
MEDICINE ROCK DEVONIAN										DEV	12M TO 13M												
ATLANTIC RICHFIELD COMPANY												**********											
REED ESTATE																							P
1J	22	15S	38E			280	P		245	14725	1109	1109	LSE			28	1						
COMMINGLED WITH C S STONE																							
C S STONE																							P
1G	22	15S	38E			2324	P		1843	10210	2090					28							
2B	22	15S	38E			476	P		377	1263	134					28							
LEASE TOTAL						2800			2220	11473	2224	488	TRC	1736	LSE		2						
COMMINGLED WITH REED ESTATE																							
COMPANY TOTAL						3080			2465	26198	3333						3						
GREATHOUSE AND PIERCE												**********											
LEE CARTER																							P
1M	14	15S	38E			644	P		211							28	1			472	TNM	171	
POOL TOTAL						3724			2676	26198	3333						4			472		171	
MESA QUEEN (EDDY)								C			0M TO 5M												
ROBERT A. DEAN												**********											
BOGLE																							P
1J	12	16S	31E				P				2133	2133	P	P			1						
PAN AMERICAN 13 STATE COM																							C S
1A	13	16S	31E				P				5944	5944	P	P			1						
SOUTHERN UNION STATE COM																							C S
1J	13	16S	31E				P				8149	8149	P	P			1						
COMPANY TOTAL											16226						3						
READ AND STEVENS, INC.												**********											
BOGLE FARMS A																							S
4F	12	16S	31E				F				14324	14324	P	P		28	1						S
BOGLE FLATS																							
1N	12	16S	31E				F				3169	3169	P	P		28	1						

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL											17493						2						
CHARLES B. READ											**********												
BOGLE FARMS																							
3G	14	16S	31E				S										1						C S
BOGLE FARMS COM																							
1I	13	16S	31E				F				2573					28							C S
2E	13	16S	31E				F				1941					28							
LEASE TOTAL											4514	4514	P	P			2						
COMPANY TOTAL											4514						2						
POOL TOTAL											38233						8						
MESA QUEEN (LEA)										0	OM TO 5M												
ROBERT A. DEAN											**********												
MOBIL STATE 7 COM																							
1E	7	16S	32E				P				10622	10622	P	P			1						C S
PAN AMERICAN 7 STATE COM																							
1K	7	16S	32E				P				4060	4060	P	P			1						C S
SINCLAIR A STATE COM																							
1H	18	16S	32E				F				355	355	P	P			1						C S
COMPANY TOTAL											15037						3						
TENNECO OIL COMPANY											**********												
MESA QUEEN UNIT																							
1C	16	16S	32E				I																U S
2B	16	16S	32E				I																
3A	16	16S	32E			2800	P		1815	13503	257					28							
4G	17	16S	32E				I																
5I	17	16S	32E				I																
6H	16	16S	32E				I																
7F	16	16S	32E			2800	P		3165	4299	404					28							
8G	16	16S	32E			2800	P		1155	1843	166					28							
9H	16	16S	32E				I																
10L	17	16S	32E				I																
11K	17	16S	32E				I																
12J	17	16S	32E			2800	P		1155	6941	166					28							
13I	17	16S	32E			2800	P		1100	3696	155					28							
14L	16	16S	32E			2800	P		2550	10991	244					28							
15K	16	16S	32E			2800	P	EX	3550	3315	269					28							
16J	16	16S	32E				I																
17M	17	16S	32E			2800	P		144	800	102					28							
18N	17	16S	32E				I																
19O	17	16S	32E			2800	P		255	884	51					28							
20P	17	16S	32E				I																
21M	16	16S	32E			2800	P		25	2488	71					28							
22O	20	16S	32E			2800	P		370	1506	51					28							
23C	20	16S	32E			2800	P		1050	2614	51					28							
24E	20	16S	32E				I																
LEASE TOTAL						33600			16334	52980	1987	111	P	P	1876	LSE	24			16431	TNM	1172	
COMPANY TOTAL						33600			16334	52980	1987						24			16431		1172	
POOL TOTAL						33600			16334	52980	17024						27			16431		1172	
MESCALERO CISCO, NORTH										CIS	8M TO 9M												
ROGER C. HANKS											**********												
FINA STATE																							
1E	10	10S	32E			2800	P		2467	4325	654	654	WAR			25	1			2584	MOB	212	
ZAPATA STATE																							C S
1A	10	10S	32E			1960	P		1651	1610	769	769	WAR			14	1			1375	MOB	445	
COMPANY TOTAL						4760			4118	5935	1423						2			3959		657	
POOL TOTAL						4760			4118	5935	1423						2			3959		657	
MESCALERO DEVONIAN										DEV	9M TO 10M												

CONTINUED, MESCALERO DEVONIAN

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP&S	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MOBIL OIL CORPORATION											**********												
NEW MEXICO B																							
1B	27	10S	32E			8456	F		8450		57					28							
4G	27	10S	32E			8456	F		8450		58					28							
5H	27	10S	32E			8456	F		8450		58					28							
LEASE TOTAL						25368			25350		173	33	TNM	140	LSE		3		1380	23924	TNM	2885	
COMPANY TOTAL						25368			25350		173						3		1380	23924		2885	
POOL TOTAL						25368			25350		173						3		1380	23924		2885	
MESCALERO PENNSYLVANIAN, WEST										PENN	8M TO 9M												
MWJ PRODUCING COMPANY											**********												
HUBER STATE COM																							
1K	33	10S	32E			560	P		144	1560						28	1			467	ADM	139	
MESCALERO PERMO PENNSYLVANIAN										PENN	8M TO 9M												
MORRIS R. ANTWEIL											**********												
NEW MEXICO AF STATE																							
1J	27	10S	32E				PU																S
2I	27	10S	32E			252	P		195		521					28							
LEASE TOTAL						252			195		521	521	WAR				2			497	TNM	251	
																				8			
COMPANY TOTAL						252			195		521						2			505		251	
CITIES SERVICE OIL COMPANY											**********												
STATE AD																							
11C	22	10S	32E				PU										1						S
RALPH LOWE											**********												
MESCALERO STATE																							
1F	27	10S	32E			308	P		177		1080	1080	WAR			28	1			484	TNM	155	S
MOBIL OIL CORPORATION											**********												
NEW MEXICO B																							
2A	27	10S	32E			504	P		331	66	1163					28							
3B	27	10S	32E			224	P		147	42	565					28							
LEASE TOTAL						728			478	108	1728	1588	WAR	140	LSE		2			862	TNM	1220	
COMPANY TOTAL						728			478	108	1728						2			862		1220	
POOL TOTAL						1288			850	108	3329						6			1851		1626	
MESCALERO SAN ANDRES										SA	0M TO 5M												
MORRIS R. ANTWEIL											**********												
NEW MEXICO AF STATE BATTERY 2																							
3J	27	10S	32E				X										1						S
CITIES SERVICE OIL COMPANY											**********												
LANE																							
1C	14	10S	32E			2240	P		2164	175	1496	1421	WAR	75	LSE	28	1			2299	MOB	81	P
STATE AD																							
2I	22	10S	32E			616	P		480	2057	347					28							S
3P	22	10S	32E			868	P		677	2249						28							
6H	22	10S	32E			476	P		371	430						28							
7O	22	10S	32E				P																
9G	23	10S	32E			532	P		414	174	744					28							
10B	23	10S	32E			476	P		372	109						28							
LEASE TOTAL						2968			2314	5019	1091	1007	WAR	84	LSE		6			2424	MOB	422	
STATE BL																							
1E	14	10S	32E			2240	P		1451	886	2863					28							S
2D	14	10S	32E			70	P		454	149	94					28							
3F	14	10S	32E			476	P		309	91	218					28							
LEASE TOTAL						3416			2214	1122	3175	3007	WAR	168	LSE		3			1953	MOB	533	

CONTINUED, MESCALERO SAN ANDRES

DESCRIPTION						MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T		R																			
STATE BN																								
1	K	14	10S		32E		1848	P		1354	349	477					28							S
2	M	14	10S		32E		1624	F		1190	226	4533					28							
3	L	14	10S		32E		532	P		390	103	591					28							
4	N	14	10S		32E		196	P		144	62	902					28							
LEASE TOTAL							4200			3078	740	6503	6419	WAR		84 LSE		4			3132	MOB	652	
COMPANY TOTAL							12824			9770	7056	12265						14			9808		1688	
CONTINENTAL OIL COMPANY												**********												
STATE 11 23																								
1	D	23	10S		32E		2240	P		2000	600	3382												S
2	E	23	10S		32E		2240	P		1600	701	2496					28							
3	L	23	10S		32E		2240	P		1875	975	3279					28							
4	C	23	10S		32E		1680	P		1000	150	2557					28							
5	M	23	10S		32E		1232	P		750	150	2557					28							
6	F	23	10S		32E		2240	P		1625	375	2764					28							
LEASE TOTAL							11872			8850	2951	17035	17035	WAR				6			8850	MOB	475	
COMPANY TOTAL							11872			8850	2951	17035						6			8850		475	
ARNO R. CALBY												**********												
STATE																								
1	I	10	10S		32E		504	P		226	261	TSTM					28	1			379	MOB	336	S
JACK L. MCCLELLAN												**********												
SUZANNE STATE																								
1	I	27	10S		32E		420	P		345		TSTM					28	1			832	MOB	403	S
MCBIL OIL CORPORATION												**********												
NEW MEXICO B																								
6	A	27	10S		32E		560	P		399	177	133					28							
7	H	27	10S		32E		728	P		519	156	155					28							
8	B	27	10S		32E		420	P		300	171	129					28							
LEASE TOTAL							1708			1218	504	417	273	WAR		140 LSE		3	EX	4456	1335	MOB	5479	
NEW MEXICO X																								
1	P	10	10S		32E		1036	P		619	2063	169	129	WAR		40 LSE	28	1			824	MOB	178	
STATE BB																								S
1	B	14	10S		32E			PT																
2	J	14	10S		32E		1400	P		879	308	654					28							
3	C	14	10S		32E		700	P		440	352	435					28							
4	O	14	10S		32E		336	P		211	169	416					28							
LEASE TOTAL							2436			1530	829	1505	945	WAR		560 LSE		4			1745	MOB	429	
COMPANY TOTAL							5180			3367	3396	2091						8		4456	3904		6086	
READING AND BATES INCORPORATED												**********												
WHITE																								
1	P	15	10S		32E		308	P		112	280	1053												S
2	I	15	10S		32E		84	P		22	300	473					28							
LEASE TOTAL							392			134	580	1526					10							
COMPANY TOTAL							392			134	580	1526	1526	WAR				2					447	
REDFERN DEVELOPMENT CORPORATION												**********						2					447	
SUNRAY STATE																								
1	M	11	10S		32E		1092	G		951		753												S
2	L	11	10S		32E		1036	G		903		716												
LEASE TOTAL							2128			1854		1469	1469	WAR				2			1650	MOB	497	
COMPANY TOTAL							2128			1854		1469						2			1650		497	
SUN OIL COMPANY												**********												
HARRIS STATE																								
1	K	23	10S		32E		2240	P		1032	560	2851												S
2	N	23	10S		32E		1820	P		1097	224	1523					28							
3	J	23	10S		32E			PX									28							
Y 3	J	23	10S		32E		2240	P		1044	1120	1274												
4	O	23	10S		32E		1820	P		1044	1064	620					28							
LEASE TOTAL							8120			4217	2968	6268	6106	WAR		162 LSE		5			4217	MOB	300	
NEW MEXICO E STATE																								
1	D	26	10S		32E		1456	P		862	168	2602					28							S

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2E	26	10S	32E			1288	P			670	168	1113					28							
3C	26	10S	32E			1484	P			488	44	508					22							
4F	26	10S	32E			1148	P			407	1400	2362					28							
LEASE TOTAL						5376				2427	1780	6585	6025	WAR	560	LSE		4			2162	MOB	681	
COMPANY TOTAL						13496				6644	4748	12853						9			6379		981	
THE WIL-MC OIL CORPORATION												**********												
NEW MEXICO STATE																								
1N	11	10S	32E			1960	P			644	60	TSTM					28							S
2K	11	10S	32E			728	P			645	300						28							
LEASE TOTAL						2688				1289	360							2			1229	MOB	464	
NEW MEXICO K STATE																								S
1O	11	10S	32E					S										1						
WHITE STATE																								S
2A	15	10S	32E			420	P			271	300	TSTM					28	1			488	MOB	222	
COMPANY TOTAL						3108				1560	660							4			1717		686	
POOL TOTAL						49924				32750	19652	47239						48		4456	33519		11599	
MESCALERO WOLFCAMP, NORTH											WC	8M TO 9M												
THE WIL-MC OIL CORPORATION												**********												
WHITE STATE																								
1A	15	10S	32E			140	T											1						S
MESQUITE STRAWN											ST	11M TO 12M												
PENNZOIL UNITED INCORPORATED												**********												
FEDERAL A																								
1D	3	18S	31E			168	P			47		3443	3275	P P	168	LSE	28	1					210	F
MIDWAY ABC											ABC	8M TO 9M												
ATLANTIC RICHFIELD COMPANY												**********												
C M SELBY																								P
1G	18	17S	37E			840	P			782	172	496					28							
2A	18	17S	37E					S																
LEASE TOTAL						840				782	172	496	467	SKY	29	LSE		2			932	TNM	255	
COMPANY TOTAL						840				782	172	496						2			932		255	
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
LOVINGTON STATE																								S
1C	16	17S	37E			308	P			147	181	397	397	SKY			14	1			484	TNM	147	
LOVINGTON STATE BATTERY 2																								S
1M	9	17S	37E					T																
2N	9	17S	37E			168	P			22		243					8							S
LEASE TOTAL						168				22		243	243	SKY				2					147	
MIDWAY STATE																								
1P	8	17S	37E			336	P			214	81	1123					28							S
2C	8	17S	37E			140	P	T																
LEASE TOTAL						476				214	81	1123	1123	SKY				2			360	TNM	232	
MIDWAY STATE BATTERY 2																								S
3N	8	17S	37E			616	P			494	93	1742	1742	SKY			28	1			757	TNM	322	
SHIPP A																								P
1G	17	17S	37E			280	P			236	876	1188					28							
2C	17	17S	37E			532	P			304	113	1191					28							
3D	17	17S	37E			4200	F			1489	1042	3307					26							
LEASE TOTAL						5012				2029	2031	5686	5686	SKY				3			2305	TNM	379	
SOUTHERN UNION STATE																								S
1O	16	17S	37E			392	P			223	85	331	331	SKY			26	1					456	
COMPANY TOTAL						6972				3129	2471	9522						10			3906		1683	
GULF OIL CORPORATION												**********												
LEA EM STATE																								S
1C	9	17S	37E			168	P			190		479	200	SKY	279	LSE	28	1		22	380	ADM	144	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LEA KN STATE																								
1A	17	17S	37E			532	P			410	560	889												S
2B	17	17S	37E			784	P			614		1086					28							
LEASE TOTAL						1316				1024	560	1975	1445	SKY	530	LSE	28							
COMPANY TOTAL						1484				1214	560	2454						2			1426	TNM	249	
																		3		22	1806		393	
TEXACO INCORPORATED												**********												
NEW MEXICO CW STATE NCT 1																								
1K	18	17S	37E					U																S
2L	18	17S	37E					U																
LEASE TOTAL																		2						
NEW MEXICO DE STATE																								
1F	18	17S	37E			1232	P			604	1565	2073												S
2E	18	17S	37E			1792	P			1172	308	3592					28							
3C	18	17S	37E					U									25							
LEASE TOTAL						3024				1776	1873	5665	4523	SKY	1142	LSE		3			1914	TNM	351	
COMPANY TOTAL						3024				1776	1873	5665						5			1914		351	
POOL TOTAL						12320				6901	5076	18137						20		22	8558		2682	
MIDWAY SAN ANDRES											SA	5M TO 6M												
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
CONSOLIDATED STATE																								
1L	16	17S	37E					U										1						P
SHIPP																								
2I	17	17S	37E			1848	P											1					311	
COMPANY TOTAL						1848												2					311	
TEXACO INCORPORATED												**********												
NEW MEXICO DG STATE																								
1J	18	17S	37E					PX																S
POOL TOTAL						1848												1						
																		3					311	
MILLMAN GRAYBURG											G	OM TO 5M												
FEATHERSTONE FARMS, LTD.												**********												
STATE																								
4N	18	19S	28E			28	F			27							28	1					142	S
JONES OIL COMPANY												**********												
FEATHERSTONE STATE																								
3J	18	19S	28E			280	P			164	30	TSTM					26	1			154	PER	208	S
STATE																								
1L	17	19S	28E			112	P			49	30	TSTM					28	1					84	S
STATE E648																								
2H	18	19S	28E			112	P			67	30	TSTM					28	1			156	PER	91	S
WARREN STATE																								
1D	17	19S	28E					U										1						S
COMPANY TOTAL						504				280	90							4			310		383	
GLEN PLEMONS DRILLING COMPANY INCORPORATED												**********												
FEATHERSTONE STATE																								
1C	18	19S	28E			168	P			3							28	1					138	S
STATE																								
1I	18	19S	28E			84	P			15							28							S
2P	18	19S	28E					PU																
LEASE TOTAL						84				15								2					84	
WARREN STATE																								S
1E	17	19S	28E					PT										1						
COMPANY TOTAL						252				18								4					222	
POOL TOTAL						784				325	90							9			310		747	
MILLMAN QUEEN GRAYBURG, EAST											Q-G	OM TO 5M												
DEPCO INCORPORATED												**********												

CONTINUED, MILLMAN QUEEN GRAYBURG, EAST

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MALCO STATE																								
2	C	23	19S	28E				I																
3	E	23	19S	28E				I																S
5	D	23	19S	28E			P	S																
6	B	23	19S	28E				U																
LEASE TOTAL																		4						
COMMINGLED WITH STATE 648 AND STATE E 5003																								
STATE E 648																								
143	K	14	19S	28E				I																S
144	L	14	19S	28E		504	P		EX	620	283	197					28							
145	M	14	19S	28E				I																
146	F	14	19S	28E		1960	P			1892	1461	601					28							
147	E	14	19S	28E				I																
148	A	14	19S	28E		280	P			310	94	99					28							
149	B	14	19S	28E		140	P			62	236	20					28							
150	P	15	19S	28E		504	P			310	1932	99					28							
151	I	15	19S	28E				I																
152	A	22	19S	28E				S																
153	C	14	19S	28E		196	P			124	754	39					28							
154	E	22	19S	28E		196	P		EX	310	1131	99					28							
155	Z	11	19S	28E		28	P			31		10					28							
156	O	15	19S	28E				S																
157	I	15	19S	28E		252	P		EX	372	2734	118					28							
158	G	22	19S	28E				S																
159	O	14	19S	28E		280	P			155	1320	49					28							
160	K	11	19S	28E				T																
161	I	14	19S	28E				P																
162	H	22	19S	28E		168	P			155	613	49					28							
163	N	15	19S	28E				S																
165	J	15	19S	28E		476	P			186	2027	59					28							
178	P	14	19S	28E				S																
181	J	14	19S	28E		1036	P			527	1555	168					22							
182	O	14	19S	28E				S																
183	N	14	19S	28E		308	P			62	1131	20					28							
184	G	14	19S	28E				I																
185	H	14	19S	28E		224	P		EX	838	236	265					28							
189	M	11	19S	28E		336	P			310		99					28							
190	G	15	19S	28E				S																
LEASE TOTAL						6888				6264	15507	1991	1991	P	P			30						
COMMINGLED WITH MALCO STATE AND STATE E 5003																								
STATE E 648 TRACT 1																								
188	L	22	19S	28E				T																S
193	K	22	19S	28E				T																
LEASE TOTAL																		2						
COMMINGLED WITH MALCO STATE AND STATE E 500																								
STATE E 5003																								
1	A	15	19S	28E				I										1						
COMMINGLED WITH MALCO STATE AND STATE 648																								
COMPANY TOTAL						6888				6264	15507	1991						37						
GULF OIL CORPORATION												**********												
EDDY AN STATE																								
1	F	13	19S	28E		420	P			419	150	1091					28							S
2	E	13	19S	28E		1400	P			1290	245	2115					28							
3	K	13	19S	28E		84	P			55	170	787					28							
4	L	13	19S	28E		56	P			28	280	22					20							
LEASE TOTAL						1960				1792	845	4015	3728	P	P	287	LSE	4						
COMMINGLED WITH EDDY BN STATE NCT A																								
EDDY AV STATE NCT A																								
2	I	21	19S	28E				S										1						S
EDDY BN STATE NCT A																								
1	P	11	19S	28E		84	P			80	200	156					28							S
2	O	11	19S	28E		56	P			30	60	176					15							
3	I	11	19S	28E		140	P			80	270	484					28							
4	J	11	19S	28E		224	P			75	170	284					28							
LEASE TOTAL						504				265	700	1100	1100	P	P			4						
COMMINGLED WITH EDDY AN STATE																								

CONTINUED, MILLMAN QUEEN GRAYBURG, EAST

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	RA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						2464				2057	1545	5115						9						
HANSON OIL CORPORATION												**********												
WELCH FEDERAL																								
1C	22	19S	28E			280	P			228	672						28	1			187	NRC	193	F
KERSEY AND COMPANY												**********												
BASS																								
1I	12	19S	28E			280	P			119	224	71												S
2H	12	19S	28E			168	P			100	34	20					28							
LEASE TOTAL						448				219	258	91					28							
COMPANY TOTAL						448				219	258	91	91	P	P			2			169	NRC	324	
																		2			169		324	
RALPH LOWE												**********												
STATE CG 272																								
1N	12	19S	28E			140	P			99	224	175												S
2M	12	19S	28E			420	P			296	390	786					28							
3K	12	19S	28E			84	P			59	74	87					28							
4L	12	19S	28E			56	P			40	140	44					28							
LEASE TOTAL						700				494	828	1092						4			481	NRC	371	
COMPANY TOTAL						700				494	828	1092	1092	P	P			4			481		371	
RALPH NIX												**********												
SELTZER STATE																								
1E	12	19S	28E			56	P		EX	69	467						28	1	EX	37			302	S
RALPH NIX AND JERRY CURTIS												**********												
R AND B STATE																								
1J	12	19S	28E			112	P											1					134	S
W. S. NORTHCUTT												**********												
STATE A																								
1F	24	19S	28E				P	U																S
2D	24	19S	28E				P	U																
LEASE TOTAL																								
COMPANY TOTAL																		2						
																		2						
SUN OIL COMPANY												**********												
NEW MEXICO C STATE																								
1C	13	19S	28E			1092	P			415	112	384												S
2D	13	19S	28E			308	P			346	168	17					28							
3O	12	19S	28E			1204	P			900	476	887					28							
4M	13	19S	28E			168	P		EX	257	1378	1447					28							
5P	12	19S	28E			140	P		EX	267	54	1620					26							
6N	13	19S	28E			112	P			69	1092	533					27							
LEASE TOTAL						3024				2254	3280	4888					28							
COMPANY TOTAL						3024				2254	3280	4888	4777	P	P	111	LSE	6			2276	CON	328	
																		6			2276		328	
W. C. WELCH												**********												
FEATHERSTONE FEDERAL																								
1D	22	19S	28E			140	P			71														F
																		1					198	
JOHN A. YATES												**********												
ELLIOTT PARCELL																								
1G	13	19S	28E			168	P			92	210	222												F
2B	13	19S	28E			336	P			184	420	444					28							
3H	13	19S	28E			168	P			92	210	223					28							
4A	13	19S	28E			224	P			122	280	296					28							
5A	13	19S	28E				P																	
LEASE TOTAL						896				490	1120	1185	1185	P	P			5			769	NRC	188	
COMPANY TOTAL						896				490	1120	1185						5			769		188	
POOL TOTAL						15008				12146	23677	14362						69		37	3882		2038	

MILLMAN SEVEN RIVERS, EAST SR OM TO 5M

DEPCO INCORPORATED **********

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MALCO STATE																							
1	D	23	19S	28E			U																S
4	D	23	19S	28E			T																
LEASE TOTAL																	2						
STATE 648																							
167	A	22	19S	28E			T																S
175	G	22	19S	28E			S																
176	N	21	19S	28E			S																
177	B	28	19S	28E			S																
187	M	22	19S	28E			T																
LEASE TOTAL																	5						
COMPANY TOTAL																	7						
FEATHERSTONE FARMS, LTD.											**********												
FRYMAN STATE																							
1	F	21	19S	28E		56	P										1					138	S
MARK PRODUCTION COMPANY											**********									158	SW		
ANGELL STATE																							
1	P	21	19S	28E		168	P		85							28							S
2	I	21	19S	28E		84	P		43							28							
3	J	21	19S	28E		84	P		43	18	58					28							
LEASE TOTAL						336			171	18	58	58	P	P			3			155	PER	162	
COMPANY TOTAL						336			171	18	58						3			155		162	
W. C. WELCH											**********												
FEATHERSTONE WELCH																							
1	E	22	19S	28E		168	P		130								1					268	F
JOHN A. YATES											**********												
BETTY ANN																							
1	K	29	19S	28E			U										1						S
CAROLINE																							
1	C	28	19S	28E		56	P		14	28						28							S
2	E	28	19S	28E		28	P		7	6						28							
3	D	28	19S	28E		28	P		7	6						28							
4	E	28	19S	28E			P																
5	D	28	19S	28E			P																
6	C	28	19S	28E			P																
LEASE TOTAL						112			28	40							6					442	
HELEN																							
1	A	29	19S	28E		196	P		66							28	1					188	S
LOWE STATE																							
10		21	19S	28E		95	F		52							28	1					218	S
MARY LOU																							
1	H	29	19S	28E			P																S
2	G	29	19S	28E		56	P		32														
4	H	29	19S	28E		56	P		32							28							
5	G	29	19S	28E			P									28							
LEASE TOTAL						112			64								4					227	
COMPANY TOTAL						515			210	40							13					1075	
POOL TOTAL						1075			511	58	58						25			170		1643	
MILNESAND PENNSYLVANIAN										PENN	9M TO 10M												
ROGER C. HANKS											**********												
HALEY																							
1	I	13	8S	34E		5012	P		445							1	1			496	MOB		
LARIO OIL AND GAS COMPANY											**********												
FEDERAL A																							
1	J	14	8S	34E		952	P		935	200	699	477	WAR	222	LSE	25	1			859	MOB	479	F
POOL TOTAL						5964			1380	200	699						2			1355		479	

CONTINUED, MILNESAND SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SI	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MILNESAND SAN ANDRES											SA	OM TO 5M												
AMOCO PRODUCTION CO												**********												
HORTON FEDERAL																								
1D	30	8S	35E			112	P			82	448	83					28							F
2C	30	8S	35E			112	P			82	308	1648					28							
3E	30	8S	35E			392	P			286	280	415					28							
4F	30	8S	35E			392	P			286	84	352												
5G	30	8S	35E			280	P			205	280	218					28							
6L	30	8S	35E			308	P			225	420	1037					28							
7B	30	8S	35E			112	P			82	196	933					28							
8K	30	8S	35E			224	P			164	392	52					28							
9J	30	8S	35E			644	P			470	336	187					28							
10A	30	8S	35E			700	P			511	1316	384					28							
11H	30	8S	35E			392	P			286	56	1514					28							
12N	30	8S	35E			336	P			245	1428	954					28							
13O	30	8S	35E			196	P			143	1008	187					28							
14M	30	8S	35E			196	P			143	600	52					28							
15P	30	8S	35E					S									10							
17I	30	8S	35E			392	P			448	1064	269												
18E	29	8S	35E			700	P	S									28							
19C	31	8S	35E			168	P			123	392	52					28							
20D	29	8S	35E			392	P			286	420						28							
21L	29	8S	35E					S																
22C	29	8S	35E			168	P			123	140	83					28							
23D	31	8S	35E			224	P			164	700	166					28							
24B	31	8S	35E			112	P			82	644	135					28							
25F	29	8S	35E			84	P	S																
26B	29	8S	35E			28	P			20	56	1811					28							
27G	29	8S	35E			224	P			28	364	510					28							
28A	29	8S	35E			336	P			246	448	52					28							
29H	29	8S	35E			56	P			41	644	52					28							
30K	29	8S	35E					I																
31M	29	8S	35E					I																
LEASE TOTAL						7280				4771	12024	11146	10709	WAR	437	LSE		30			4573	MOB	547	
COMPANY TOTAL						7280				4771	12024	11146						30			4573		547	
TCM BROWN DRILLING COMPANY INCORPORATED												**********												
OHIO FEDERAL																								
1N	26	8S	34E						X									1						F
GETTY OIL COMPANY												**********												
MILDRED HUDSON																								
1I	23	8S	34E			112	P			112		TSTM					28	1			156	PER	80	F
TCM L. INGRAM												**********												
ALCORN																								
1C	28	8S	35E			280	P			94	9	9					27							F
2M	21	8S	35E	NC-C116			P	S																
LEASE TOTAL						280				94	9	9			9	VNT		2					311	
COMPANY TOTAL						280				94	9	9						2					311	
D. M. NORMAN												**********												
LUMAN																								
1A	23	8S	34E			476	P			49		68					28							P
2H	23	8S	34E					PU																
3E	23	8S	34E			280	P			148		206					28							
LEASE TOTAL						756				197		274	274	WAR				3			340	MOB	182	
WEATHERSBY																								
1D	24	8S	34E			336	P			236		485					28							P
2C	24	8S	34E			420	P			51		104					8							
3F	24	8S	34E			392	P			235		482					28							
6K	24	8S	34E			420	P			233		478					28							
LEASE TOTAL						1568				755		1549	1549	WAR				4			709	MOB	481	

CONTINUED, MILNESAND SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						2324				952		1823						7			1049		663	
UNION TEXAS PETROLEUM CORPORATION												**********												
MILNESAND UNIT																								
11N		5	8S	35E		140	P			151	22	214					28							
12K		5	8S	35E				T																
13J		5	8S	35E		112	P			88	9	124					28							
14C		5	8S	35E		140	P			93	18	89					28							
24J		19	8S	35E		112	P			87	195	154					28							
25C		19	8S	35E		336	P			223	164	154					28							
26P		19	8S	35E		448	P			273	155	849					27							
27I		19	8S	35E		168	P			50	242	39					28							
28M		20	8S	35E		392	P			284	146	540					28							
31L		18	8S	35E		252	P			232	36	1480					28							
32M		18	8S	35E		308	P			250	42	663					28							
33J		18	8S	35E		364	P			339	50	919					28							
34K		18	8S	35E		392	P			375	10	867					28							
35D		19	8S	35E		280	P			196	41	714					28							
36N		18	8S	35E		112	P		EX	143	127	153					28							
37C		19	8S	35E		280	P			187	42	819					28							
38O		18	8S	35E		224	P			249	42	306					28							
39E		19	8S	35E		336	P			243	52	1063					28							
42I		14	8S	34E				U																
43P		14	8S	34E		92	P			44	88	916					24							
44O		14	8S	34E				U																
52B		24	8S	34E		280	P			197	177	1890					28							
53E		13	8S	34E		336	P			74	134	TSTM					28							
54H		13	8S	34E				I																
55G		13	8S	34E		224	P			221	147	796					28							
56F		13	8S	34E		112	P			74	110	298					28							
57A		24	8S	34E		112	P			49	94	199					28							
58A		13	8S	34E		280	P			123	130	298					28							
59B		13	8S	34E		112	P			74	103	398					28							
62C		8	8S	35E		84	P			68	85	505					28							
63C		8	8S	35E				T																
71M		5	8S	35E		336	P			156	18	1351					28							
91M		6	8S	35E				T																
92P		6	8S	35E		140	P			76	78	241					28							
93C		6	8S	35E		112	P			82	85	232					28							
101F		12	8S	34E		140	P			109	93	79					25							
111G		12	8S	34E		140	P			97	118	169					28							
112H		12	8S	34E		196	P			89	118	292					28							
113A		12	8S	34E		140	P			97	106	179					28							
114B		12	8S	34E		196	P			105	107	301					28							
121M		7	8S	35E		280	P			137	199	238					28							
122N		7	8S	35E		168	P			137	191	238					28							
123L		7	8S	35E		196	P			136	192	318					28							
124K		7	8S	35E		252	P			137	203	239					28							
125E		7	8S	35E		280	P			191	213	239					28							
126D		7	8S	35E		224	P			109	206	238					28							
127F		7	8S	35E		224	P			109	188	238					28							
128C		7	8S	35E		308	P			219	469	477					27							
131B		7	8S	35E		224	P			101	138	622					28							
132A		7	8S	35E		224	P			108	119	219					28							
133G		7	8S	35E		168	P			101	130	622					28							
134J		7	8S	35E		252	P			114	128	622					28							
135O		7	8S	35E		196	P			108	128	512					28							
136F		7	8S	35E		140	P			108	136	585					28							
137I		7	8S	35E		140	P			79	163	475					28							
141M		12	8S	34E		112	P			82	98	79					28							
142L		12	8S	34E		84	P			55	69	79					25							
151N		12	8S	34E		280	P			219	77	1192					27							
152K		12	8S	34E		224	P			164	69	556					24							
161C		12	8S	34E		252	P			246	114	1112					28							
162P		12	8S	34E		252	P			246	122	794					28							
163J		12	8S	34E		196	P			219	122	1192					28							
164I		12	8S	34E		560	P			219	119	636					28							

CONTINUED, MILNESAND SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
172	G	14	8S	34E			T																
173	A	14	8S	34E		84	P		37	124	504					27							
181	E	18	8S	35E		700	P		279	185	394					28							
182	D	18	8S	35E		168	P		145	55	620					28							
183	F	18	8S	35E		140	P		134	59	422					28							
184	H	18	8S	35E		168	P		123	125	225					28							
185	C	18	8S	35E		168	P		122	119	563					28							
186	G	18	8S	35E		280	P		178	44	450					28							
187	B	18	8S	35E		280	P		134	147	141					28							
191	I	13	8S	34E		280	P		228	86	504					28							
192	J	13	8S	34E		280	P		240	54	1790					28							
193	C	13	8S	34E		140	P		120	106	615					28							
194	K	13	8S	34E		168	P		120	47	168					28							
195	P	13	8S	34E		252	P		156	119	168					28							
196	N	13	8S	34E		224	P		168	141	1119					28							
197	L	13	8S	34E		140	P		84	60	951					28							
198	M	13	8S	34E		196	P		84	72	280					28							
201	B	25	8S	34E		84	P		73	294	TSTM					28							
202	A	25	8S	34E		84	P		47	123	TSTM					28							
203	H	25	8S	34E			PT									25							
210	L	20	8S	35E		84	P		37	227	116												
211	C	20	8S	35E		224	F		173	136	1697					28							
212	P	20	8S	35E		168	P		112	174	309					28							
310	F	19	8S	35E		280	P		262	88	1065					28							
311	B	19	8S	35E		168	P		112	44	983					28							
312	G	19	8S	35E		140	P		112	86	246					28							
313	L	19	8S	35E		280	P		169	62	1720					28							
314	K	19	8S	35E		84	P		94	95	82					28							
315	M	19	8S	35E		392	P		300	131	573					28							
316	N	19	8S	35E		392	P		300	131	1474					28							
317	H	19	8S	35E		112	P		94	126	164					28							
318	A	19	8S	35E			PT																
510	C	13	8S	34E		168	P		123	92	696					28							
511	D	13	8S	34E		56	P		25	65	99					28							
512	G	24	8S	34E		224	P		148	119	199					28							
513	H	24	8S	34E		252	P		270	168	1294					28							
514	J	24	8S	34E		252	P		270	177	1094					28							
515	I	24	8S	34E		336	P		221	940	796					28							
516	O	24	8S	34E			T																
517	P	24	8S	34E		364	P		394	373	1591					28							
519	I	25	8S	34E		280	P		197	529	298					28							
520	P	25	8S	34E			T																
		LEASE TOTAL				20756			14427	12496	52223	52223	WAR				105			13732	MOB	6065	
COMPANY TOTAL						20756			14427	12496	52223						105			13732		6065	
POOL TOTAL						30752			20356	24529	65201						146			19510		7666	
MILNESAND SAN ANDRES, WEST										SA		0M TO 5M											
STRATA PETROLEUM COMPANY												**********											
HUTCHERSON																							
1	E	21	8S	34E		147	P	EX	228	14	TSTM					28	1	EX	81	314	PER	254	P
MONUMENT ELINEBRY										B		5M TO 6M											
AMERADA DIV. AMERADA HESS CORP.												**********											
T ANDERSON																							
3K		2	20S	37E		1204	P		173		77					3							P
4K		8	20S	37E		1792	P		1338	146	3257					28							
		LEASE TOTAL				2996			1511	146	3334	3284	WAR		50	LSE		2		1433	SHL	538	
L M LAMBERT																							
5G		6	20S	37E		1820	P		1200	206	2768					26							P
6H		6	20S	37E		840	F		583	58	1688					27							
7A		6	20S	37E		308	P		222	20	56					28							
8B		6	20S	37E			T																
		LEASE TOTAL				2968			2005	284	4512	4512	WAR				4			1940	SHL	395	

DESCRIPTION					MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
STATE D																								
5C	1	20S	36E			196	P			180	25	398					28							S
6F	1	20S	36E			672	P			590	77	481					28							
LEASE TOTAL						868				770	102	879	853	WAR	26	LSE		2						
COMMINGLED WITH STATE D AND H BATTERY 1																								
STATE H																								
3J	1	20S	36E			560	P			487	205	451	430	WAR	21	LSE	28	1						S
COMMINGLED WITH STATE D AND H BATTERY 1																								
COMPANY TOTAL						7392				4773	737	9176						9			3373		933	
ATLANTIC RICHFIELD COMPANY												**********												
BERTHA J BARBER																								
8C	8	20S	37E			806	F			908	1507	1423												P
9A	7	20S	37E			364	P			227	170	582					28							
10E	8	20S	37E			2016	P			1022	2524	1425					28							
11L	8	20S	37E			1848	P			1780	10164	1056					27							
14H	7	20S	37E			336	P			274	1260	252					27							
17I	7	20S	37E			176	P			199	3071	368					28							
LEASE TOTAL						5546				4410	18696	5106	4413	WAR	693	LSE		6			4410	SHL	928	
J R PHILLIPS A																								
5M	31	19S	37E			308	P			272	11302	542					28							P
7N	31	19S	37E			84	P			74	246	141					28							
LEASE TOTAL						392				346	11548	683	683	WAR				2						
COMMINGLED WITH J R PHILLIPS A BATTERY																								
COMPANY TOTAL						5938				4756	30244	5789						8			4410		928	
CONTINENTAL OIL COMPANY												**********												
BRITT A 6																								
3L	6	20S	37E			196	P			131	5659	281												F
5M	6	20S	37E			1400	P			1312	358	896					28							
LEASE TOTAL						1596				1443	6017	1177	1177	WAR			28							
COMMINGLED WITH BRITT A 6 BATTERY																		2						
BRITT B 8																								
2C	8	20S	37E					PS																F
COMMINGLED WITH BRITT B 8 BATTERY																		1	EX	51				
COMPANY TOTAL						1596				1443	6017	1177						3		51				
GULF OIL CORPORATION												**********												
B V CULP NCT B																								
4P	31	19S	37E			672	P			572	54	274	274	WAR			27	1			435	SHL	280	P
GRAHAM STATE NCT F																								
6P	36	19S	36E			392	P			324	27	322	322	WAR			27	1						S
COMMINGLE WITH GRAHAM STATE NCT F BATTERY																								
G C MATTHEWS																								
8C	6	20S	37E					S																P
11I	6	20S	37E			140	P			140	1288	32266												
LEASE TOTAL						140				140	1288	32266	32266	WAR			28	2						
COMMINGLED WITH G C MATTHEWS BATTERY																								
BERTIE WHITMIRE																								
5F	8	20S	37E			644	P			622	378	956	956	WAR			27	1			432	SHL	395	P
COMPANY TOTAL						1848				1658	1747	33818						5			867		675	
JOHN H. HENDRIX												**********												
COOPER B																								
10D	7	20S	37E			252	P			138	28	7500	7380	WAR	120	LSE	28	1						P
COMMINGLED WITH ALASKA COOPER BATTERY																								
MARATHON OIL COMPANY												**********												
BERTHA BARBER																								
9E	5	20S	37E					S																P
10L	5	20S	37E			700	P			554	3269	1299					26							
LEASE TOTAL						700				554	3269	1299	1299	WAR				2		97				
COMMINGLED WITH BERTHA BARBER BATTERY																								
COMPANY TOTAL						700				554	3269	1299						2		97				
TEXACO INCORPORATED												**********												
NEW MEXICO E STATE NCT 1																								
5K	1	20S	36E					U										1						S

CONTINUED, MONUMENT BLINEBRY

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
J R PHILLIPS																								
5D	6	20S	37E					U																P
7E	6	20S	37E			224	P			88	33	37					28							
8F	6	20S	37E			392	P			202	522	551					25							
9C	6	20S	37E			224	P			88	54	88					28							
LEASE TOTAL						840				378	609	676	633	WAR		43 LSE		4						
				COMMINGLED WITH PHILLIPS MONUMENT AND MONUM																				
COMPANY TOTAL						840				378	609	676						5						
UNION TEXAS PETROLEUM CORPORATION												**********												
BRITT																								
10B	7	20S	37E			952	P			820	7000	2291					28							F
11G	7	20S	37E				P																	
LEASE TOTAL						952				820	7000	2291	2291	WAR				2		138	885	SHL	474	
COMPANY TOTAL						952				820	7000	2291						2		138	885		474	
POOL TOTAL						19518				14520	49651	61726						35		286	9535		3010	
MONUMENT (G-SA)											G-SA		OM TO 5M											
AMERADA DIV. AMERADA HESS CORP.												**********												
E S ADKINS																								
1M	5	20S	37E			1652	P			1108	14562	1751	1751	WAR			28	1			964	SHL	605	P
T ANDERSON																								
1K	8	20S	37E	NO-C116			P	S																P
2N	8	20S	37E	NO-C116			P	S																
LEASE TOTAL																		2					149	
H W ANDREWS																								F
2A	11	20S	36E			1484	P			1321	798	1232					26							
3H	11	20S	36E			1064	P			1004	1057	488					28							
4L	12	20S	36E			1036	P			977		608					28							
5E	12	20S	36E			840	P			793		432					28							
6M	12	20S	36E			1176	P			1031	1129	410					26							
8O	12	20S	36E			1540	P			1453	159	1821					28							
LEASE TOTAL						7140				6579	3143	4991	4991	WAR				6			6717	ATL	996	
W P BYRD																								P
1B	12	20S	36E			868	P			732	1346	782					28							
2G	12	20S	36E			168	F			189		8232					7							
LEASE TOTAL						1036				921	1346	9014	9014	WAR				2			956	ARC	619	
W P BYRD BATTERY 2																								P
4C	12	20S	36E			1176	P			1207	1782	2406					28							
5F	12	20S	36E			336	P			287	345	10955					28							
LEASE TOTAL						1512				1494	2127	13361	13361	WAR				2			1427	ARC	323	
W P BYRD BATTERY 3																								P
3J	12	20S	36E			952	P			1090	1080	3289					28							
6O	12	20S	36E			448	P			413	214	4060					14							
LEASE TOTAL						1400				1503	1294	7349	7349	WAR				2	EX	336	1455	ARC	659	
W P BYRD A																								P
1K	12	20S	36E			224	P			182	45	734					28							
2N	12	20S	36E			1764	P			1326	684	3453					26							
LEASE TOTAL						1988				1508	729	4187	4187	WAR				2			1477	ATL	471	
B V CULP																								P
1O	31	19S	37E			532	P			451	144	6224	6206	WAR		18 LSE	16	1			477	SHL	375	
M E GAITHER																								P
1I	34	19S	36E			112	P					17086	17086	WAR			28	1						
				COMMINGLED WITH M E GAITHER BATTERY																					
W D HANEY																								P
1M	33	19S	37E			364	P			248	766	671	671	WAR			28	1					583	
L M LAMBERT																								P
3A	6	20S	37E			140	P			116	2291	250					28							
4H	6	20S	37E			84	P			87	497	4328					6							
11B	6	20S	37E	NO-C116			P	S																
LEASE TOTAL						224				203	2788	4578	4578	WAR				3			476	SHL	172	
L M LAMBERT BATTERY 2																								P
2G	6	20S	37E					T										1						
D F LARSEN																								P
1F	32	19S	37E			308	F			184		4348					13							

CONTINUED, MONUMENT (G-SA)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2C	32	19S	37E		NO--C116		FS																
3B	32	19S	37E		336		P		150	150	2165					16							
4G	32	19S	37E		1092		F		818	1216	3013					26							
LEASE TOTAL					1736				1152	1366	9526	9526	WAR				4			955	SHL	583	
V LAUGHLIN																							
1D	9	20S	37E		168		P		136	2641	615					27							P
2C	9	20S	37E		924		P		705	1796	521					26							
3B	9	20S	37E		1232		P		888	1548	1141					27							
LEASE TOTAL					2324				1729	5985	2277	2277	WAR				3						
COMMINGLED WITH V LAUGHLIN BATTERY																							
MAY L LOVE COM																							
1J	32	19S	37E		896		F		838	89	4849	4849	WAR			15	1		71	942	SHL	497	C P
J R PHILLIPS																							
1A	1	20S	36E		84		P		86	3474	2639					14							P
2H	1	20S	36E		448		P		429	1001	640					28							
4B	1	20S	36E		2240		F		2288		3943					8							
8G	1	20S	36E		952		P		944	257	2454					28							
LEASE TOTAL					3724				3747	4732	9676	9676	WAR				4		194	3780	TNM	959	
J R PHILLIPS A																							
2H	31	19S	37E		700		F		593	116	7562					12							P
3G	31	19S	37E		924		F		893		2775					28							
LEASE TOTAL					1624				1486	116	10337	10337	WAR				2			1473	SHL	419	
S PHILLIPS																							P
1N	33	19S	37E				P	T															
2K	33	19S	37E					T															
LEASE TOTAL																	2					97	
STATE D																							S
1D	1	20S	36E		1120		P		1059	5983	1013					28							
2E	1	20S	36E		840		P		766	2451	3708					27							
3F	1	20S	36E		28		F		27	4898	14836					28							
4C	1	20S	36E		476		P		450	2091	473					28							
LEASE TOTAL					2464				2302	15423	20030	19498	WAR	532	LSE		4						
COMMINGLED WITH STATE D AND H BATTERY 2																							
STATE F																							
1M	36	19S	36E		532		P		427	22	1083					28							S
2F	36	19S	36E		1680		P		1208	221	2076					25							
3K	36	19S	36E		2240		P		1804	304	2173					27							
4N	36	19S	36E		644		P		519	2367	3339					28							
LEASE TOTAL					5096				3958	2914	8671	8671	WAR				4			4280	TNM	337	
STATE G																							S
1M	18	19S	37E		728		P		676	130	2761					28							
2L	18	19S	37E		952		P		884	26	1029					28							
LEASE TOTAL					1680				1560	156	3790	3790	WAR				2			1455	SHL	300	
STATE H																							S
1C	1	20S	36E		NO-C116		PT																
2J	1	20S	36E		364		P		357	188	4419					18							
LEASE TOTAL					364				357	188	4419	4403	WAR	16	LSE		2		40				
COMMINGLED WITH STATE D AND H BATTERY 2																							
STATE I																							S
1C	2	20S	36E		364		F		375	810	13356	13320	WAR	36	LSE	20	1		47				
COMMINGLED WITH STATE M																							
STATE J																							S
1C	2	20S	36E		672		F		693	181	13158					12							
2J	2	20S	36E		1316		F		1348	57	7032					19							
3K	2	20S	36E		1596		F		1621	370	12574					19							
LEASE TOTAL					3584				3662	608	32764	32636	WAR	128	LSE		3		368				
COMMINGLED WITH STATE S																							
STATE K																							S
1F	29	19S	37E		1008		P		821	3377	2028					26							
2C	29	19S	37E		2240		P		1758	1186	6397					26							
LEASE TOTAL					3248				2579	4563	8425	8425	WAR				2	EX	699				
COMMINGLED WITH STATE K G P R BATTERY																							
STATE L																							S
1E	20	19S	37E		2240		P		2355	1883	4155					26							
2F	20	19S	37E		1792		F		1701	80	3292					28							
LEASE TOTAL					4032				4056	1963	7447	7447	WAR				2		469				
COMMINGLED WITH STATE T																							

CONTINUED, MONUMENT (G-SA)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE M																							
2	J	13	20S	36E		1344	P		1247	7632	1256	990	WAR	266	LSE	27	1						S
COMMINGLED WITH STATE Z																							
STATE M																							
1	F	2	20S	36E		280	F		292	46	13666	13656	WAR	10	LSE	7	1	EX	128				S
COMMINGLED WITH STATE I																							
STATE C																							
1	B	30	19S	37E		560	P		646	2671	583					27							S
2	G	30	19S	37E		1288	P		1020	488	1542					28							
3	H	30	19S	37E		588	P		449	5673	1100					27							
4	A	30	19S	37E		560	P		444	13766	470					28							
LEASE TOTAL						2996			2559	22598	3695	3695	WAR				4						
COMMINGLED WITH STATE K C P R BATTERY																							
STATE P																							
1	L	29	19S	37E		1484	P		1370	150	3662					26							S
2	M	29	19S	37E		2240	F		1776		4406					14							
LEASE TOTAL						3724			3146	150	8068	8068	WAR				2						
COMMINGLED WITH STATE K C P R BATTERY																							
STATE Q																							
1	J	16	20S	37E		336	P		267		486					26							S
2	I	16	20S	37E		728	P		595	1211	407					27							
LEASE TOTAL						1064			862	1211	893	893	WAR				2						
COMMINGLED WITH STATE Q BATTERY																							
STATE R																							
1	K	29	19S	37E		252	P		178	20	3154					25							S
2	N	29	19S	37E		700	P		713	1744	5764					25							
LEASE TOTAL						952			891	1764	8918	8918	WAR				2		56				
COMMINGLED WITH STATE K C P R BATTERY																							
STATE S																							
1	N	2	20S	36E		1428	P		1460	115	13103					13							S
2	M	2	20S	36E		1512	P		1509	3045	9589					28							
LEASE TOTAL						2940			2969	3160	22692	22508	WAR	184	LSE		2		195				
COMMINGLED WITH STATE J																							
STATE T																							
1	N	25	19S	36E		224	OF		2283	79	4335					12							S
2	K	25	19S	36E		336	P		315	944	286					28							
4	C	25	19S	36E			T																
LEASE TOTAL						2576			2598	1023	4621	4621	WAR				3		314	2936	TNM	371	
STATE T BATTERY 2																							
7	L	28	19S	37E		252	P		203	45	962	962	WAR			23	1			191	SHL	113	S
STATE T BATTERY 3																							
5	G	20	19S	37E		336	P		277	25	2166					27							S
6	B	20	19S	37E		112	P		64	63	1482					22							
LEASE TOTAL						448			341	88	3648	3648	WAR				2						
COMMINGLED WITH STATE L																							
STATE U																							
1	E	32	19S	37E		308	F		296	12	6171					6							S
2	D	32	19S	37E		2240	F		2016	118	4342					28							
LEASE TOTAL						2548			2312	130	10513	10513	WAR				2			2377	SHL	296	
STATE V																							
1	A	36	19S	36E		224	OF		2316		4422					4							S
2	B	36	19S	36E		2016	P		1864	2796	6168					25							
3	H	36	19S	36E	NC-C116PS																		
4	G	36	19S	36E		1540	P		1659	1658	1837					14							
LEASE TOTAL						5796			5839	4454	12427	12118	WAR	309	LSE		4	EX	1043	6057	SHL	566	
STATE X																							
1	L	16	20S	37E		196	P		147	357	2530	2515	WAR	15	LSE	27	1						S
COMMINGLED WITH STATE Y																							
STATE Y																							
1	I	17	20S	37E	NC-C116PT																		
COMMINGLED WITH STATE X																	1						S
STATE Y BATTERY 2																							
2	J	17	20S	37E		6	F			12	955	955	WAR			23	1						S
COMMINGLED WITH STATE X AND Y																							
STATE Z																							
1	A	13	20S	36E		1120	P		1077	6165	799					28							S
2	H	13	20S	36E		560	P		538	646	864					28							
LEASE TOTAL						1680			1615	6811	1663	1410	WAR	253	LSE		2						
COMMINGLED WITH STATE M																							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
W A WEIR																							
1M	35	19S	36E		NO-C116FT																		
2O	2	20S	36E			336P			320	2988	2519												
3L	35	19S	36E				T																
4F	35	19S	36E			28F			21	44	17090					28							P
5E	35	19S	36E			364F			406		3784					7							
6C	35	19S	36E			355P			392	588	6954					28							
8D	35	19S	36E			28F			29		11555					14							
LEASE TOTAL						1111			1168	3620	41902	41902	WAR			14							
W A WEIR A							T										7		169	1450	TNM	391	
1L	25	19S	36E														1						P
W A WEIR B																24							P
1G	26	19S	36E			280F			169	17	5660					25							
2F	26	19S	36E			476F			309		2235						2						
LEASE TOTAL						756			478	17	7895	7895	WAR				101		4129	909	TNM	221	
COMPANY TOTAL						75961			68483	118930	351083									40754		10098	
AMOCO PRODUCTION CO																							
GILLULLY A FEDERAL BATTERY 2												**********											
2A	24	20S	36E			2240P			2239	28	1831					28							F
9C	24	20S	36E				U										3						
12D	24	20S	36E																				
LEASE TOTAL						2240P			2239	28	1831					28							F
						4480			1398	280	943												
GILLULLY B FEDERAL RA A COMMINGLED WITH GILLULLY A FEDERAL BATTERY									3637	308	2774	2574P	P	200	LSE	28							
2B	21	20S	37E														3						
4D	22	20S	37E				U																
5C	22	20S	37E				F																
Y 6A	21	20S	37E				U																
LEASE TOTAL							U				1009					28							F
COMPANY TOTAL						4480			3637	308	1009	1009P	P										
COMMINGLED WITH GILLULLY B FEDERAL RA A BAT											3783						4						
ATLANTIC RICHFIELD COMPANY												**********					7						
BERTHA J BARBER																							
1H	7	20S	37E				S																
2A	7	20S	37E				S																
3L	8	20S	37E				S																
4D	7	20S	37E				S																
5P	7	20S	37E				S																
6I	7	20S	37E				S			539													P
LEASE TOTAL							S									5							
N B BORDAGES										539													
1M	28	19S	37E			168P			151	125	506	506	WAR				6						
MARY J BYRD																28	1						F
1B	11	20S	36E			1064F			890	303	750												
2G	11	20S	36E				S									28						188	P
3G	11	20S	36E			448P			276	77	485												
LEASE TOTAL						1512			1166	380	1235	1196	WAR	39	LSE	21	3			973	TNM	786	P
WILLIAM P BYRD																28							
1C	11	20S	36E			1400P			933	280	1543					28							
2O	11	20S	36E			644P			580	708	440					28							
3K	11	20S	36E			868F			713	14	14290					28							
4F	11	20S	36E			1011F			894	18	9631					28							
5E	11	20S	36E			1036P			858	2952	530					28							
6L	11	20S	36E			700P			353	654	2821					28							
LEASE TOTAL						5659			4331	4526	29255	28984	WAR	271	LSE	28	6			4331	TNM	926	
SELBY MAVEETY																							P
Y 1N	35	19S	36E				FS																
1N	35	19S	36E				T																
LEASE TOTAL																							
J R PHILLIPS A																							
1M	31	19S	37E			84P			71	1184	3447						2						
2N	31	19S	37E				S																
3K	31	19S	37E			812P			684	96	584					28						31	P
4L	31	19S	37E			196P			165	3607	291												
LEASE TOTAL						1092			920	4887	4322	4322	WAR			28							
COMMINGLED WITH J R PHILLIPS A BATTERY																28							
																4							

CONTINUED, MONUMENT (G-SA)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
J R PHILLIPS B																								
1C	31	19S	37E			1120	P			111	44	17057					28							P
2D	31	19S	37E			2240	P			1915	555	443					28							
3F	31	19S	37E			420	P			379	288	614					28							
4E	31	19S	37E			2240	P			1781	1514	1022					28							
LEASE TOTAL						5012				4186	2401	19136	19136	WAR				4					926	
J H WILLIAMS																					3682	TNM		
1A	33	19S	37E					S													504			P
2C	33	19S	37E					S																
LEASE TOTAL																		2						
COMPANY TOTAL						13443				10754	12858	54454						28			9490		2857	
W. K. BYROM												**********												
J W COOPER A																								
1C	3	20S	37E			336	P			174	24	225	225	WAR			28	1			217	SHL	247	P
J W COOPER B																								
1F	3	20S	37E					T										1					177	P
J W COOPER C																								
1B	3	20S	37E			504	P			325	5	1777					28							P
2B	3	20S	37E				P				6	1000					28							
LEASE TOTAL						504				325	11	2777	2777	WAR				2			438	SHL	175	
J W COOPER D																								
1G	3	20S	37E					T										1					94	P
J W COOPER E																								
1A	4	20S	37E					T										1					69	P
J W COOPER F																								
2D	3	20S	37E			588	P			224	50	352					28							P
4D	3	20S	37E				P		EX	224	45	350					28							
LEASE TOTAL						588				448	95	702	702	WAR				2			446	SHL	264	
HUMBLE LAUGHLIN																								
1H	4	20S	37E				P																	P
4L	4	20S	37E				P																	
LEASE TOTAL																		2					108	
HUMBLE LAUGHLIN BATTERY 2							P	T																P
2I	4	20S	37E				P																	
3P	4	20S	37E				P																	
LEASE TOTAL																		2					108	
SHELL GA STATE																								
1M	16	20S	37E			392	P			354	300	1509	1509	WAR			28	1			453	SHL	132	S
J H WILLIAMS																								
1P	34	19S	37E			420	P			172	213	2019					28							P
2O	34	19S	37E			392	P			150	213	2000					28							
LEASE TOTAL						812				322	426	4019	4019	WAR				2			215	TNM	429	
J H WILLIAMS A																								
1N	34	19S	37E			448	P			316	37	1687					28							P
2M	34	19S	37E				P	T																
LEASE TOTAL						448				316	37	1687	1687	WAR				2			225	TNM	396	
J H WILLIAMS B																								
1P	33	19S	37E					T																P
2J	33	19S	37E					T																
3I	33	19S	37E					T																
LEASE TOTAL																		3					340	
COMPANY TOTAL						3080				1939	893	10919						20			1994		2539	
CHAMBERS AND KENNEDY												**********												
MONUMENT STATE																								
1J	34	19S	37E					U										1						S
CITIES SERVICE OIL COMPANY												**********												
LAUGHLIN																								
1J	5	20S	37E					F				8293	8293	WAR			28	1						P
STATE E																								
1K	30	19S	37E			2240	P			2243	356	1606					28							S
2N	30	19S	37E			2240	P			2244	2591	1377					28							
3L	30	19S	37E			2240	P			2244	2244	763					27							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEC	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4M	30	19S	37E			2240P				2244	249	1372												
LEASE TOTAL						8960				8975	5440	5118												
COMPANY TOTAL						8960				8975	5440	13411	5034	WAR		84 LSE	26							
CONTINENTAL OIL COMPANY																		4		739	8975	TNM	800	
BRITT A 6												**********						5		739	8975		800	
1M	6	20S	37E			168P				105	294	3870												
2L	6	20S	37E			168P				146	657	229												
LEASE TOTAL						336				251	1051	4099	4099	WAR			28							
BRITT B						COMMINGLED WITH BRITT A 6 BATTERY											26							F
1D	15	20S	37E				S											2						
2E	15	20S	37E			28PS																		
4M	15	20S	37E				S																	
5K	15	20S	37E			28PS																		
6F	15	20S	37E				S																	
7N	15	20S	37E			28PS																		
8J	15	20S	37E				S																	F
LEASE TOTAL						448F				245	840	5682												
						504				245	840	5682	5682	WAR			28							
BRITT B 18						COMMINGLED WITH BRITT B BATTERY												7						
1D	18	20S	37E			NO-C116PS																		
2F	18	20S	37E				S																	
4I	18	20S	37E			420P																		
5E	18	20S	37E			NO-C116PS				363	78													
LEASE TOTAL						420				363	78						28							F
CRUTCHFIELD 32							U																	
1I	32	19S	37E															4			189	ATL	326	
REED A 3						280F				148		7923						1						P
1A	3	20S	36E			84P				75		524					28							
3C	3	20S	36E				S										28							F
3I	3	20S	36E			56P				49	368	482					28							
4P	3	20S	36E				S			272	368	8929	8929	WAR			28							
LEASE TOTAL						420				1117	279	1948	1948	P			27	4			334	ATL	67	
REED B 23						1484P												1						F
1A	23	20S	36E																					
SANDERSON A						COMMINGLED WITH REED B BATTERY																		
1I	11	20S	36E			1932P				2023	506	2436												
2J	11	20S	36E			336P				298	298	283												
3P	11	20S	36E			196P				8	63	40												
4O	11	20S	36E			1568P				1450	216	1732												
5N	11	20S	36E				S																	
7A	14	20S	36E			392P				357	1190	2067												
8B	14	20S	36E			588P				357	774	170												
9H	14	20S	36E			952P				1049	154	2613												
10I	14	20S	36E			280P				143	515	463												
11C	14	20S	36E			252P				200	200	382												
13G	14	20S	36E			616P				678	61	5939												
14J	14	20S	36E			504P				556	122	4707												
15F	14	20S	36E			952P				1049	52	749												
LEASE TOTAL						252P				119	476	368												
						8820				8287	5178	21949	21949	WAR										
SANDERSON B 1						COMMINGLED WITH SANDERSON AB 14																		
1A	10	20S	36E			196P				104	2850	794						14						
2H	10	20S	36E				S																	
3I	10	20S	36E			112P				82	226	1039												
8A	15	20S	36E			56P				21	147	687					28							F
LEASE TOTAL						364				207	3223	2520	2520	WAR										
SANDERSON B 14						COMMINGLED WITH SANDERSON B 1 BATTERY											28							
1C	14	20S	36E			728P				644	3272	4072						4						
2K	14	20S	36E			168P				143	286	291												
LEASE TOTAL						896				787	3558	4363	4363	WAR			28							
STATE A 7						COMMINGLED WITH SANDERSON B 14 BATTERY											26							F
1I	7	19S	37E				S											2						
																		1						S

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE A 17																								
1M	17	19S	37E					T																S
2N	17	19S	37E			448	P			121	212	2459					27							
3L	17	19S	37E			448	P			449	2806	334					25							
4K	17	19S	37E			252	P			251	6338	4521					28							
6B	17	19S	37E					S																
7M	17	19S	37E			560	P			361	490	251					23							
LEASE TOTAL						1708				1182	9846	7565	7565	WAR				6			1209	TNM	138	
STATE A 26																								
1M	26	19S	36E					FS																S
2L	26	19S	36E		NO-C116			FS																
LEASE TOTAL																		2					41	
STATE AC COM																								C S
1L	19	19S	37E			2240	P			2238	389	818					28							
2C	30	19S	37E			2240	F			2237	92	1084					28							
3D	30	19S	37E			2240	F			2237	72	1919					28							
5F	30	19S	37E			2240	P			2237	523	1788					28							
6E	30	19S	37E			2240	P			2237	1119	2408					28							
LEASE TOTAL						11200				11186	2195	8017	8017	WAR				5		88	11186	TNM	144	
STATE C 16																								
2E	16	20S	37E			308	P			237	3608						28	1			209	SHL	279	S
STATE KV 7																								
1J	7	19S	37E					S																S
COMPANY TOTAL						26460				24134	30224	65072						1 55		88	13127		995	
D. A. AND S. OIL WELL SERVICING, INC.												**********												
AMERICAN NATIONAL INS CO																								
1D	18	19S	37E			84	P			70	25	243	243	WAR			28	1		5			243	P
MILLARD DECK												**********												
ANDERSON																								
9F	17	20S	37E			28	F			4		14098	14098	WAR			28	1					111	P
GETTY OIL COMPANY												**********												
T ANDERSON																								
1J	8	20S	37E			868	P			644		101					28							P
2I	8	20S	37E			1232	P			665	8792	1079					28							
LEASE TOTAL						2100				1309	8792	1180	726	WAR	454	LSE		2			1438	SHL	518	
M LAUGHLIN																	27 14							P
1F	4	20S	37E			728	P			728	3915	832												
2K	4	20S	37E			140	P			98	70	307												
LEASE TOTAL						868				826	3985	1139	836	WAR	303	LSE		2			1052	SHL	206	
STATE F																	20 27							S
1D	20	19S	37E			2240	P			1062	240	881												
2C	20	19S	37E			1064	P			778	270	833												
LEASE TOTAL						3304				1840	510	1714	1368	WAR	346	LSE		2			1909	SHL	578	
STATE H																								S
1L	32	19S	37E			168	F			168		7856	7822	WAR	34	LSE	28	1		15			260	
STATE I																								S
1N	16	20S	37E					PS																
2K	16	20S	37E					S																S
LEASE TOTAL																		2					138	
STATE J																								S
1E	17	19S	37E			84	P			84	5040	507					28							
2D	17	19S	37E					S																
3F	17	19S	37E			364	P			375	560	1024					28							
LEASE TOTAL						448				459	5600	1531	1261	WAR	270	LSE		3		23	949	TNM	390	
COMPANY TOTAL						6888				4602	18887	13420						12		38	5348		2090	
GREAT WESTERN DRILLING COMPANY												**********												
W L CRUTCHFIELD																								
1H	32	19S	37E			280	P			218	89	1431	1341	WAR	90	LSE	28	1			191	SHL	231	P
GULF OIL CORPORATION												**********												
THEODORE ANDERSON																								
1C	8	20S	37E			168	P			140	8092	799	799	WAR			28	1						P
COMMINGLED WITH THEODORE ANDERSON BATTERY																								

CONTINUED, MONUMENT (G-SA)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
THEODORE ANDERSON																							
2	C	17	20S	37E		28	P		14	28	32223	32223	WAR			28	1						P
COMMINGLED WITH THEODORE ANDERSON BATTERY																							
THEODORE ANDERSON																							
3	P	8	20S	37E		196	P		140	8372	483	483	WAR			28	1						P
COMMINGLED WITH THEODORE ANDERSON BATTERY																							
THEODORE ANDERSON																							
4	B	17	20S	37E				S															P
8	G	17	20S	37E		84	P	EX	113	672	288					28							
LEASE TOTAL						84		EX	113	672	288	288	WAR				2	EX	50				
COMMINGLED WITH TH ODORE ANDERSON BATTERY																							
THEODORE ANDERSON																							
6	A	17	20S	37E		112	P		80	1848	1672					28							P
7	H	17	20S	37E		28	P		13	28	31038					28							
LEASE TOTAL						140			93	1876	32710	32710	WAR				2						
COMMINGLED WITH THEODORE ANDERSON BATTERY																							
C T BATES																							
1	P	26	19S	36E		168	F		106		3050	3050	WAR			24	1			81	SHL	72	P
R R BELL NCT G																							
1	P	13	20S	36E		308	P		289	1896	197					24							S
2	O	13	20S	36E		336	P		300	360	450					24							
LEASE TOTAL						644			589	2256	647	647	WAR				2						
COMMINGLED WITH GRAHAM STATE NCT H AND H T																							
B V CULP NCT A																							
1	C	19	19S	37E		2240	F		2241	45	1320					28							P
2	E	19	19S	37E		2240	P		2225	1891	679					28							
3	F	19	19S	37E		2240	P		2225	5983	910					28							
4	G	19	19S	37E		2240	P		2225	961	385					28							
5	H	19	19S	37E		2240	P		2225	759	839					28							
6	B	19	19S	37E		2240	F		2225	93	1591					28							
7	A	19	19S	37E		2240	F		2226	360	1508					28							
LEASE TOTAL						15680			15592	10092	7232	7232	WAR				7		34	15592	SHL	138	
B V CULP NCT B																							
1	J	31	19S	37E		840	P		836	308	4421												P
2	I	31	19S	37E		1176	F		1171	140	4969					28							
3	P	31	19S	37E		2240	P		2240	351	1352					28							
LEASE TOTAL						4256			4247	799	10742	10487	WAR			27	3			4368	SHL	393	
GRAHAM STATE NCT B														255	LSE								S
1	P	2	20S	36E		532	P		479	8764	421					28							
2	I	2	20S	36E		2240	P		1822	1932	3606					28							
LEASE TOTAL						2772			2301	10696	4027	4027	WAR				2			2430	SHL	279	
GRAHAM STATE NCT C																							S
1	J	24	19S	36E		952	F		765	297	9790												
2	B	24	19S	36E		280	P		236		3457					27							
3	G	24	19S	36E		196	P		175	54	1724					27							
4	O	24	19S	36E		392	P		341	54	6003					27							
5	B	25	19S	36E		448	P		447	112	10217					28							
6	O	25	19S	36E		2240	P		1984	621	8853					27							
7	G	25	19S	36E		700	P		698	81	6453					27							
8	J	25	19S	36E		2240	F		2235	448	3526					27							
LEASE TOTAL						7448			6881	1667	50023	49768	WAR			28	8			6734	SHL	1074	
GRAHAM STATE NCT D														255	LSE								S
1	O	19	19S	37E		2240	F		2273	308	1440												
2	P	19	19S	37E		1148	P		1149	8092	116					28							
LEASE TOTAL						3388			3422	8400	1556	1301	WAR			28	2		140	3258	SHL	481	
GRAHAM STATE NCT F														255	LSE								S
1	P	36	19S	36E		784	P		661	16614	1097												
2	I	36	19S	36E		392	P		325	140	880					26							
3	J	36	19S	36E		28	F		10	28	20257					28							
4	O	36	19S	36E		756	U									28							
7	O	36	19S	36E			P	EX	661	21346	1189												
LEASE TOTAL						1960			1657	38128	23423	23192	WAR			26	5						
COMMINGLE WITH GRAHAM STATE NCT F BATTERY														231	LSE								
GRAHAM STATE NCT G																							S
1	O	17	19S	37E		364	P		221	3475	1262					25							
2	J	17	19S	37E		84	P		50	897	1152					23							
3	P	17	19S	37E		56	P		20	50	597					25							
LEASE TOTAL						504			291	4422	3011	2771	WAR	240	LSE		3			216	SHL	204	

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DESCRIPTION						MC	OIL ALLOWABLE	MP	SG	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																					
GRAHAM STATE NCT H																									
1	L	13	20S	36E			672	P			569	72	2579	2399	WAR	180	LSE	24	1						S
COMMINGLED WITH R R BELL NCT G AND H T ORCU																									
F W KUTTER NCT A																									
10	20	19S	37E				140	P			140	6672	994												S
2	J	20	19S	37E			252	F			176	140	1009					28							
LEASE TOTAL							392				316	6812	2003	2003	WAR			28	2			310	SHL	109	
F W KUTTER NCT B																									
1	M	21	19S	37E			252	P			254	27	712					27							S
2	E	28	19S	37E			224	P			227	27	2334					27							
3	D	28	19S	37E			168	P			171	54	2647					27							
4	F	28	19S	37E			280	P			196	27	1022					27							
LEASE TOTAL							924				848	135	6715	6451	WAR	264	LSE		4			1075	SHL	116	
F W KUTTER NCT C																									
1	H	18	19S	37E			420	P			215	4116	643					28							S
2	G	18	19S	37E			1540	P			1348		1183					28							
3	F	18	19S	37E			560	P			426	28	1590					28							
4	E	18	19S	37E			420	P			318	140	1461					28							
LEASE TOTAL							2940				2307	4284	4877	4517	WAR	360	LSE		4			2332	SHL	400	
F W KUTTER NCT D																									
1	M	8	19S	37E			196	F			171		855	855	WAR			28	1			153	SHL	58	S
C H KYTE																									
1	P	7	19S	37E			420	P			303	10220	2964					28							P
2	O	7	19S	37E			112	P			91	84	422					28							
LEASE TOTAL							532				394	10304	3386	3146	WAR	240	LSE		2			430	SHL	200	
MAY L LOVE COM																									
1	C	32	19S	37E			980	P			980	459	1217					27							C P
2	P	32	19S	37E			392	P			392	1269	1267					27							
LEASE TOTAL							1372				1372	1728	2484	2424	WAR	60	LSE		2			1308	SHL	323	
FRED LUTHY																									
1	E	29	19S	37E			980	P			866	56	1580					28							S
2	D	29	19S	37E			420	P			289	5628	185					28							
LEASE TOTAL							1400				1155	5684	1765	1765	WAR				2			1083	SHL	284	
LOLA MARTIN																									
1	I	25	19S	36E			2240	F			2165	192	1573					26							S
2	P	25	19S	37E			2240	P			2234	756	1122					27							
LEASE TOTAL							4480				4399	948	2695	2440	WAR	255	LSE		2			4532	SHL	498	
G C MATTHEWS																									
1	C	6	20S	37E			392	P			260	1566	44					27							P
3	P	6	20S	37E				P																	
4	I	6	20S	37E				F																	
5	J	6	20S	37E			28	F			10	1680	3207					28							
12	P	6	20S	37E			28	F			11	308	8682					28							
LEASE TOTAL							448				281	3554	11933	11933	WAR				5						
COMMINGLED WITH G C MATTHEWS BATTERY																									
H T ORCUTT NCT D																									
1	B	13	20S	36E			588	P			480	24	1324					24							S
2	G	13	20S	36E			336	P			280	600	457					24							
LEASE TOTAL							924				760	624	1781	1701	WAR	80	LSE		2						
COMMINGLED WITH R R BELL NCT G AND GRAHAM S																									
J R PHILLIPS																									
1	B	31	19S	37E			392	P			391	4648	383					28							P
2	A	31	19S	37E			1428	F			1428	28	4740					28							
LEASE TOTAL							1820				1819	4676	5123	5053	WAR	70	LSE		2		11	1941	SHL	283	
ELBERT SHIPP NCT B																									
1	L	8	19S	37E			336	F			280		2071	1891	WAR	180	LSE	28	1			305	SHL	48	P
J W SMITH																									
1	H	34	19S	36E					U										1						P
W A WEIR NCT B																									
1	J	26	19S	36E					U										1						P
BERTIE WHITMIRE																									
1	G	8	20S	37E			28	F			28	28	16659					28							P
2	B	8	20S	37E			224	P			230	1988	5319					28							
3	F	8	20S	37E			224	F			230	3724	28140					28							
9	H	8	20S	37E			448	P			450	4144	3033					28							
LEASE TOTAL							924				938	9884	53151	53151	WAR				4		32	1080	SHL	348	
D A WILLIAMS																									
1	J	29	19S	37E			420	P			365	84	4383					28							P

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DESCRIPTION					MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																			
2C	29	19S	37E			504	P		444		2750					28							
LEASE TOTAL						924			809	84	7133	7073	WAR	60	LSE		2			86	SHL	213	
COMPANY TOTAL						55720			52004	144289	278765						78		267	48085		5521	
JOHN H. HENDRIX											**********												
COOPER B																							
8P	12	20S	36E			28	F		5	28	25083	25083	WAR			28	1						P
COOPER B																						209	
5I	12	20S	36E			28	P		20	280	21400					28							P
6M	7	20S	37E			420	P		30	6750	1200					28							
7L	7	20S	37E			336	P		140	14000	1200					28							
11H	12	20S	36E			392	P		140	11200	1200					28							
12D	7	20S	37E			308	P		20	84	1671					28							
LEASE TOTAL						1484			350	32314	26671	26191	WAR	480	LSE		5						
COMMINGLED WITH ALASKA COOPER BATTERY																							
ALASKA COOPER																							
1A	12	20S	36E			28	F		16	28	32279												P
2E	7	20S	37E			28	F		17	28	32200					28							
LEASE TOTAL						56			33	56	64479	64479	WAR			28	2			377	SHL	61	
GILLULLY A FEDERAL																							F
1M	8	20S	37E			28	F		5	28	29332	29332	WAR			28	1					164	
PATSY																							F
1B	18	20S	37E			420	F		342	28	10806	10806	WAR			28	1			256	SHL	207	
STATE H 17																							S
1E	17	20S	37E			700	F		386	28	8568					28							
2D	17	20S	37E			28	F		28	28	34100					28							
LEASE TOTAL						728			414	56	42668	42668	WAR				2			196	SHL	297	
COMPANY TOTAL						2744			1149	32510	199039						12			829		938	
C. E. LONG											**********												
HUSTON																							
1K	21	19S	37E			168	P		129	890	878	878	WAR			28	1			208	TNM	87	P
SINCLAIR FEDERAL								T															F
1C	28	19S	37E																				
2N	21	19S	37E			28	P		3	23	TSTM					2							
LEASE TOTAL						28			3	23							2					433	
COMPANY TOTAL						196			132	913	878						3			208		520	
MARATHON OIL COMPANY											**********												
BERTHA BARBER																							
1M	32	19S	37E			112	F		117		13524												P
2C	5	20S	37E			392	F		410	527	2366					28							
3N	32	19S	37E			504	F		528	44	11622					28							
8E	5	20S	37E					GT								21							
LEASE TOTAL						1008			1055	571	27512	27512	WAR				4	EX	569	862	TNM	452	
7F	5	20S	37E			224	P		166	221	1398					26							P
BERTHA BARBER																							
4K	5	20S	37E			840	G		421	7952	1201					22							
5D	5	20S	37E			448	P		332	28	3172					26							
6L	5	20S	37E			336	P		357	3060	1314					24							
LEASE TOTAL						1848			1276	11261	7085	12295	WAR				4						
5210 FOREIGN GAS WAS INCLUDED IN SALE																							
COMMINGLED WITH BERTHA BARBER BATTERY																							
ELLIOTT STATE																							
1J	30	19S	37E			784	P		399	1197	186												S
2I	30	19S	37E			2240	P		1463	1197	4525					26							
3C	30	19S	37E			2240	P		1662	7287	1220					26							
5P	30	19S	37E			2240	F		2181	133	3391					25							
LEASE TOTAL						7504			5705	9814	9322	9322	WAR			26	4			6137	TNM	480	
HANSEN STATE																							S
1G	16	20S	37E			196	P		142	1075	718					23							
2G	16	20S	37E					T															
3A	16	20S	37E			168	P		85	8564	59					24							
5H	16	20S	37E			476	G		361	467	1882					24							
LEASE TOTAL						840			588	10106	2659	4111	WAR	543	LSE		4						
1995 FOREIGN GAS WAS INCLUDED IN SALE																							
COMMINGLED WITH HANSEN STATE BATTERY																							

FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST OIL SECTION

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DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SG	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WEL. COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
W H LAUGHLIN																								P
1E	9	20S	37E			616	P			305	44	140					24							
2F	9	20S	37E			476	F			355	25	7169					28							
3G	9	20S	37E			336	F			229	51	3454					28				800	SHL	269	S
4L	9	20S	37E		T													4					179	
LEASE TOTAL						1428				889	120	10763	10634	WAR		12	SE						1380	
MCGRAIL STATE												10433	10433	WAR				28	1	EX	17			F
2K	26	19S	36E			28	F			24	5							21			586	7799		
COMPANY TOTAL						12656				9537	31877	67774												
MKA OIL PROPERTIES																								P
BRITT									S									3						
6N	7	20S	37E						S															
7J	7	20S	37E														28							
8C	7	20S	37E														28							
LEASE TOTAL																								
M E LAUGHLIN						812	P			260	200	270					28							
1G	4	20S	37E			2240	P			1720	910	1900					28				2400	SHL	565	S
2M	4	20S	37E			840		S		286	160	705						5						
3N	4	20S	37E			812	P			164	80	438					28							
4C	4	20S	37E			728	P			2430	1350	3313	3313	WAR			28							
5J	4	20S	37E			5432						19198					28				518	SHL	565	
LEASE TOTAL										27	800	6400						3			2918			
NEW MEXICO F STATE						28	F			392	310	9105						11						S
2N	17	20S	37E			448	F			91	454	34703	34703	WAR									475	
3L	17	20S	37E			112	F			510	1604	38016										1	SWD	
4M	17	20S	37E			588				2940	2954													P
LEASE TOTAL						6020											98	LSE	28	1				
COMPANY TOTAL												848	750	WAR										
MOBIL OIL CORPORATION																								
GENERAL G STATE						224	F			201	3044													
1D	16	20S	37E									7707	7707	WAR										
PHILLIPS PETROLEUM COMPANY																								
CULP						1092	F			1119	384	683												
1D	19	19S	37E									647												
HOBBS						812	P			700	178	858												
1K	18	20S	37E			840	P			725	482	471												
2L	18	20S	37E			1036	P			894	417	2659	2659	WAR										
3M	18	20S	37E			868	F			749	236	647	647	WAR										
4N	18	20S	37E			3556				3068	1313	453												
LEASE TOTAL										2254		22357												
LAND OFFICE						2240	F				4959	24279												
1K	19	19S	37E							225	10	47089	47089	WAR										
MEXICO						196	P			65	4	58102												
1A	18	20S	37E			56	F			65	4973													
2G	18	20S	37E			56	F			355	6670													
3H	18	20S	37E			308				6796														
LEASE TOTAL						7196																		
COMPANY TOTAL																								
SHELL OIL COMPANY																								
COOPER A					T																			
1B	4	20S	37E							671	1183	674	580	WAR			94	LSE	28	2				
COOPER B					T																439	SHL	537	P
1C	4	20S	37E			728	P			671	1183	674											259	
3E	4	20S	37E			728				671														S
LEASE TOTAL										1342	2366	1348	1160	WAR			27	LSE	28	1	EX	110		
FOSTER						112	F			112	16	9698	9671	WAR									1148	TNM	308	S
1P	34	19S	36E														102	LSE	28	1				
STATE A						1400	P			1274	86	1234	1132	WAR										
1P	35	19S	36E									5218							28					
STATE B						2240	F			2323	71	1673							27					
1E	36	19S	36E			2240	F			635		3874							26					
2D	36	19S	36E			2240	F			2323														
3C	36	19S	36E																					

CONTINUED, MONUMENT (G-SA)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	PA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4F	36	19S	36E			2240	P			2324	99	3640												
LEASE TOTAL						8960				7605	170	14405	14289	WAR	116	LSE	28	4			7754	TNM	509	
STATE C																								
Y 1A	24	19S	36E			1092	P			1180	2062	1640												S
2H	24	19S	36E			1680		T									28							
Y 2H	24	19S	36E				F		EX	1481	192	2985												
LEASE TOTAL						2772				2661	2254	4625	4512	WAR	113	LSE	28	3			2388	TNM	614	
STATE D																								
1J	19	19S	37E			2240	F			2249		1284												S
2I	19	19S	37E			476	P			394	32439	514					28							
LEASE TOTAL						2716				2643	32439	1798	985	WAR	813	LSE	28	2			2578	TNM	408	
STATE E																								
1C	13	20S	36E			336	P			174	914	309												S
2D	13	20S	36E					T									24							
Y 2D	13	20S	36E																					
3F	13	20S	36E					T																
4E	13	20S	36E			1092	P			761	1142	374												
LEASE TOTAL						1428				935	2056	683	568	WAR	115	LSE	28	5			961	SHL	462	
STATE F																								
Y 1I	29	19S	37E				F	U										1						S
STATE G																								
1M	16	20S	37E					U										1						S
STATE H																								
1I	20	19S	37E			448	F			323	369	4923	4878	WAR	45	LSE	28	1			447	SHL	146	S
STATE SEC 3																								
2H	3	20S	37E					U										1						S
COMPANY TOTAL						18564				16224	38573	38040						23	110		15715		3243	
SKELLY OIL COMPANY												**********												
A L CHRISTMAS																								
1M	25	19S	36E			56	F			23		1011	1011	WAR			28	1						P
MONSTATE																							82	
1P	13	19S	36E			28	F			2														S
STATE D																	1	1					245	
1P	1	20S	36E			336	P			281	18676													S
2I	1	20S	36E			280	P			265	33600						28							
LEASE TOTAL						616				546	52276						28	2			449	TNM	375	
STATE E																								
1H	29	19S	37E			1652	F			891	294	3623					28							S
2A	29	19S	37E			1260	F			950	105	3803					24							
LEASE TOTAL						2912				1841	399	7426	7426	WAR				2			1668	TNM	572	
STATE F																								
1P	17	20S	37E			224	P			179		246												S
2C	17	20S	37E					T									28							
LEASE TOTAL						224				179		246	246	WAR				2					445	
L VAN ETTEN																								P
1L	9	20S	37E					P	T															
2M	9	20S	37E						S															
3N	9	20S	37E			56	P			28	26880	611					28							
4K	9	20S	37E						S															
5J	9	20S	37E			84	P			31	26600	483					28							
6O	9	20S	37E			504	P			336	26180	1931					28							
7I	9	20S	37E			28	P			28		2318					28							
LEASE TOTAL						672				423	79660	5343	5343	WAR				7			410	SHL	577	
COMPANY TOTAL						4508				3014	132335	14026						15			2527		2296	
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
KLINGSMITH B STATE																								
1P	20	19S	37E			56	P			50	6800	78	78	WAR			28	1	3				204	S
LUTHY A STATE																								
1G	29	19S	37E			1204	P			896	190	4248					28							S
2B	29	19S	37E			840	P			598	380	3012					28							
LEASE TOTAL						2044				1494	570	7260	7260	WAR				2			1344	SHL	576	
COMPANY TOTAL						2100				1544	7370	7338						3	3		1344		780	
STRATA PETROLEUM COMPANY												**********												
KYTE																								
1N	7	19S	37E			105	P			112	10	393	393	WAR			27	1	7				186	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SUN OIL COMPANY												**********												
J L BARR																								
1M	24	19S	36E			56	F			20		1257	1257	WAR			28	1			183	TNM	91	P
M E LAUGHLIN																								
1L	4	20S	37E			392	F			367	100	4999					25							P
2I	5	20S	37E			560	F			463	84	4582					28							
LEASE TOTAL						952				830	184	9581	9463	WAR	118	LSE		2			1109	TNM	229	
W B MAVEETY																								P
1I	35	19S	36E			364	P			292	182	248					26							
2O	35	19S	36E			504	P			379	297	1297					27							
3H	35	19S	36E			532	F			195	78	116					26							
4J	35	19S	36E			308	F			25		204					27							
6B	35	19S	36E			84	P		EX	227	54	8279					27							
7G	35	19S	36E			196	P		EX	303	81	556					27							
LEASE TOTAL						1988				1421	692	10700	9918	WAR	782	LSE		6			1424	TNM	456	
NEW MEXICO STATE																								S
1A	25	19S	36E			224	F			2243	243	3194					27							
2H	25	19S	36E			224	F			2161	162	1975					27							
LEASE TOTAL						4480				4404	405	5169	5169	WAR				2		516	4456	TNM	476	
COMPANY TOTAL						7476				6675	1281	26707						11		516	7172		1252	
THE SUPERIOR OIL COMPANY												**********												
STATE A																								S
1A	2	20S	36E			1736	P			1515	195	2359					28							
2B	2	20S	36E			812	P			709	195	5564					28							
3H	2	20S	36E			1820	P			1589	1590	3177					28							
4G	2	20S	36E			1204	P			1051	796	4135					28							
LEASE TOTAL						5572				4864	2776	15235	15220	WAR	15	LSE		4			4741	TNM	752	
STATE A BATTERY 2																								S
5I	13	20S	36E			1176	P			1022	24	1775	1775	WAR			28	1			970	GLF	400	
COMPANY TOTAL						6748				5886	2800	17010						5			5711		1152	
TEXACO INCORPORATED												**********												
AMERICAN NATIONAL INS																								P
1C	18	19S	37E			56	P			39	141	1078	860	WAR	103	LSE	28	1	EX	22			512	
COOK HARTLEY													115	OLG										P
1A	32	19S	37E			448	P			422	141	2082	2082	WAR			28	1			478	TNM	287	
J W COOPER																								P
1B	5	20S	37E			112	P			110	109	138					28							
2A	5	20S	37E			420	P			412	442	298					28							
3G	5	20S	37E		U																			
4H	5	20S	37E			392	P			384	299	205					25							
LEASE TOTAL						924				906	850	641	641	WAR				4			472	TNM	834	
B M KEOHANE A																								P
1A	18	19S	37E			1122	P		EX	1374	2452	675	506	WAR	169	LSE	28	1	EX	424	972	TNM	658	
B M KEOHANE B																								P
1B	18	19S	37E			616	P			557	304	505	505	WAR			28	1					832	
H T MATTERN																								P
1L	20	19S	37E			1792	P			1436	179	1019					28							
2M	20	19S	37E			1780	P			1428	4317	1158					21							
3N	20	19S	37E			1680	P			1347	185	4723					28							
4K	20	19S	37E			1232	P			908	113	4997					28							
LEASE TOTAL						6484				5119	4794	11897	11897	WAR				4			5149	TNM	699	
NEW MEXICO E STATE NCT 1																								S
1M	1	20S	36E			840	P			784	352	326					28							
2N	1	20S	36E			84	P			78	789	1261					28							
3L	1	20S	36E			1344	P			1255	257	684					28							
4K	1	20S	36E			28	F			27	27	869					28							
LEASE TOTAL						2296				2144	1425	3140	3140	WAR				4			2276	TNM	601	
NEW MEXICO F STATE																								S
1I	24	19S	36E			2240	F			2233	249	3288					28							
2P	24	19S	36E			2240	P			2233	277	532					28							
LEASE TOTAL						4480				4466	526	3820	3820	WAR				2		409	3876	TNM	681	
NEW MEXICO G STATE																								S
1N	19	19S	37E			2240	F			2232	277	627					28							

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DESCRIPTION					MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
2M	19	19S	37E			1008	P		1006	4592	563					28							
LEASE TOTAL						3248			3238	4869	1190	1190	WAR				2		340	2885	TNM	499	
COMMINGLED WITH NEW MEXICO H STATE NCT 3 8A																							
NEW MEXICO J STATE																							
1K	24	19S	36E			84	F		30	20	572					28							S
2N	24	19S	36E			28	F		13		1082					28							
LEASE TOTAL						112			43	20	1654	1652	WAR		2 LSE		2					407	
NEW MEXICO K STATE																							
1P	18	19S	37E			2020	P	EX	2456	240	238					28							S
2I	18	19S	37E			504	P		511	1120	50					28							
LEASE TOTAL						2524			2967	1360	288	288	WAR				2		443	2901	TNM	663	
J R PHILLIPS																							
3E	6	20S	37E			112	P		54	546	74					28							P
4F	6	20S	37E			1848	P		697	7058	618					28							
LEASE TOTAL						1960			751	7604	692	648	WAR		44 LSE		2						
COMMINGLED WITH PHILLIPS MONUMENT BLINEBRY																							
J R PHILLIPS BATTERY 2																							
2C	6	20S	37E				T										1						P
C J SAUNDERS FEDERAL																							
1N	18	19S	37E			2240	P		2219	1054	963												F
2C	18	19S	37E			2240	F		2422	213	1198					28							
3J	18	19S	37E			2240	P		2219	828	1292					28							
4K	18	19S	37E			2240	P		2220	395	888					28							
LEASE TOTAL						8960			9080	2490	4341	4341	WAR			28	4		279	9088	TNM	555	
WM WEIR																							
1E	25	19S	36E			84	F		63	37	1573												P
3D	25	19S	36E			28	F		18		4197					28							
4H	26	19S	36E				S									28							
LEASE TOTAL						112			81	37	5770	5770	WAR				3					284	
COMPANY TOTAL						33342			31187	27013	37773						34		1917	28097		7512	
ESTATE OF FRED TURNER, JR.												**********											
STATE A																							
1L	2	20S	36E			672	F		541	270	19142	19142	WAR			28	1			480	TNM	558	S
UNION TEXAS PETROLEUM CORPORATION												**********											
BRITT																							
1F	7	20S	37E			28	F		27	84	4963					28							F
2C	7	20S	37E				S																
4B	7	20S	37E			84	P		85	7000	191					28							
5K	7	20S	37E			28	F		27	84	11072					28							
12C	7	20S	37E			84	P	EX	103	2660	382					28							
13J	7	20S	37E				S																
LEASE TOTAL						224			242	9828	16608	16608	WAR				6		18	369	SHL	67	
BRITT A																							
1N	6	20S	37E			532	P		269	31080	918					21							F
2K	6	20S	37E				U																
LEASE TOTAL						532			269	31080	918	918	WAR				2			419	SHL	135	
BRITT B																							
1N	5	20S	37E				U										1						F
STATE A																							
2E	2	20S	36E			504	P		439	2800	19699	19699	WAR			28	1			483	TNM	489	S
COMPANY TOTAL						1260			950	43708	37225						10		18	1271		691	
BRUCE A. WILBANKS												**********											
WOOD STATE A																							
1C	16	20S	37E	NO-C116	F		EX		17	12	35452	35452	WAR			28	1	EX	33			280	S
WOLFSON OIL COMPANY												**********											
LAUGHLIN																							
2C	5	20S	37E			84	P		28	1100	47225												P
3P	5	20S	37E			1652	P		985	1500	13171					28							
4A	8	20S	37E			1596	P		873		14852					28							
LEASE TOTAL						3332			1886	2600	75248	75248	WAR				3			1869	SHL	519	
NEW MEXICO D STATE																							
1H	20	19S	37E			560	P		608	320	7963												S
2A	20	19S	37E			140	P		68	150	885					28							
LEASE TOTAL						700			676	470	8848	8848	WAR			28	2			781	TNM	263	

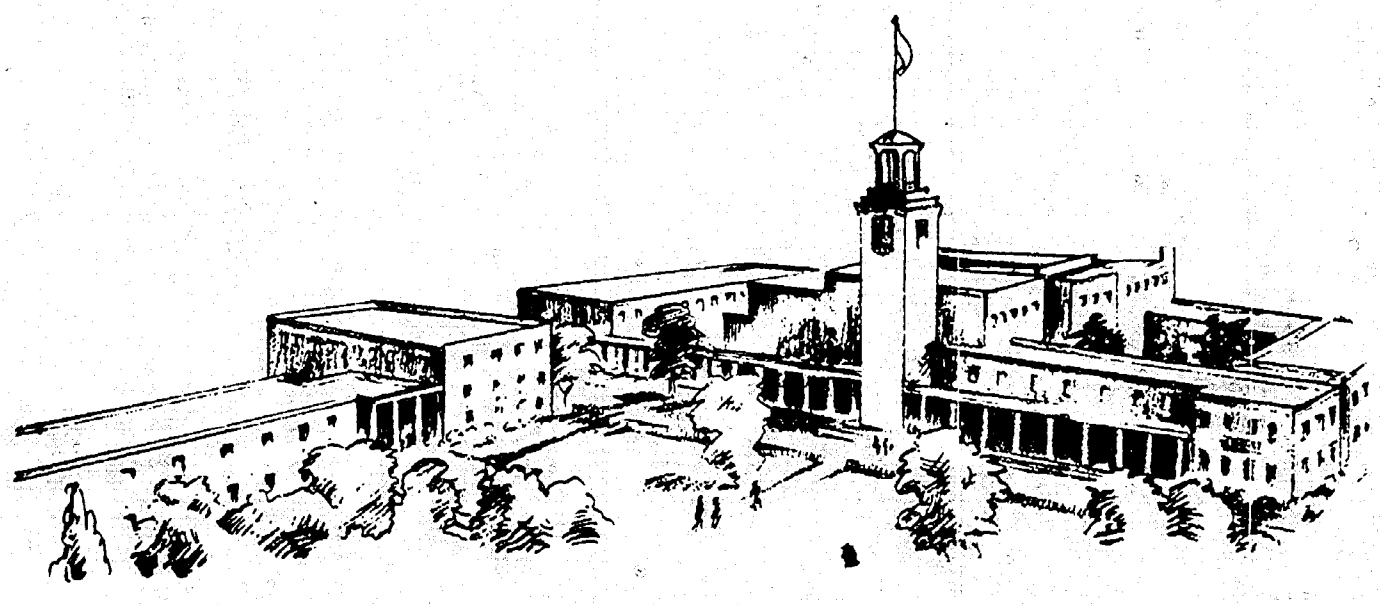
CONTINUED, MONUMENT (G-SA)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO E STATE																								
1L	21	19S	37E			1484	P			646	100	1570					28							S
2E	21	19S	37E			56	P			28	440	24460					28							
3D	21	19S	37E			224	P			222	60	571					28							
LEASE TOTAL						1764				896	600	26601	26601	WAR				3			783	TNM	365	
COMPANY TOTAL						5796				3458	3670	110697						8			3433		1147	
POOL TOTAL						304991				265183	666953	1515139						479		9733	211894		50905	
MONUMENT PADDOCK										P		5M TO 6M												
AMERADA DIV. AMERADA HESS CORP.												**********												
E S ADKINS																								
3M	5	20S	37E			924	P											1					400	P
L M LAMBERT																								
8B	6	20S	37E			728	P			462	89	123					27							P
9H	6	20S	37E			728	P			605	266	277					28							
10G	6	20S	37E			2324	F			1939	47	1009					27							
LEASE TOTAL						3780				3006	402	1409	1409	WAR				3			2863	SHL	589	
J R PHILLIPS																								P
6B	1	20S	36E				P	T																
7H	1	20S	36E					T																
9A	1	20S	36E	NO-C116			P	T																
LEASE TOTAL																								
COMPANY TOTAL						4704				3006	402	1409						3					259	
																		7			2863		1248	
ATLANTIC RICHFIELD COMPANY												**********												
BERTHA J BARBER																								
12A	7	20S	37E			560	P			565	2644	338					28							P
Y 13E	8	20S	37E			1736	P			1307	7332	451					23							
15D	8	20S	37E			196	P			51	2754	253					28							
16L	8	20S	37E			532	P			359	1691	523					28							
18H	7	20S	37E			224	G			77	847	254					28							
19I	7	20S	37E			1400	P			873	1694	269					28							
20P	7	20S	37E			560	G			462	744	119					28							
LEASE TOTAL						5208				3694	17706	2207	1565	WAR	642	LSE		7			3694	SHL	928	
COMPANY TOTAL						5208				3694	17706	2207						7			3694		928	
CONTINENTAL OIL COMPANY												**********												
BRITT B 8																								
3C	8	20S	37E					P	S									1						F
COMMINGLED WITH BRITT B 8 BATTERY																								
GETTY OIL COMPANY												**********												
T ANDERSON																								
3J	8	20S	37E			1064	P			934	15372	267	164	WAR	103	LSE	25	1			868	SHL	325	P
GULF OIL CORPORATION												**********												
G C MATTHEWS																								
7P	6	20S	37E			1064	F			693	2997	1010					27							P
9O	6	20S	37E			728	P			324	243	412					27							
10J	6	20S	37E			280	P			280	224	2170					28							
11I	6	20S	37E			560	P			162	837	269					27							
LEASE TOTAL						2632				1459	4301	3861	3861	WAR				4			1270	SHL	582	
BERTIE WHITMIRE																								P
6B	8	20S	37E			420	P			390	1924	314					26							
7G	8	20S	37E			196	P																	
8F	8	20S	37E			672	P			489	728	62					28							
LEASE TOTAL						1288				879	2652	376	376	WAR				3			846	SHL	271	
COMPANY TOTAL						3920				2338	6953	4237						7			2116		853	
MARATHON OIL COMPANY												**********												
BERTHA BARBER																								
9E	5	20S	37E					G	S															P
12L	5	20S	37E					G	S															
LEASE TOTAL																		2						
COMMINGLED WITH BERTHA BARBER BATTERY																								

CONTINUED, MONUMENT PADDOCK

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL																		2						
TEXACO INCORPORATED												**********												
J R PHILLIPS																								
6E	6	20S	37E					U																P
12F	6	20S	37E			280	P			114	408	903												
LEASE TOTAL						280				114	408	903	845	WAR	58	LSE	23	2						
COMMINGLED WITH PHILLIPS MONUMENT BLINEBRY																								
COMPANY TOTAL						280				114	408	903						2						
UNION TEXAS PETROLEUM CORPORATION												**********												
BRITT A																								
3K	6	20S	37E					P																F
4N	6	20S	37E			140	P			75	7000	191					28							
5K	6	20S	37E					P																
6N	6	20S	37E					S																
LEASE TOTAL						140				75	7000	191	191	WAR				4					165	
BRITT B																								F
2N	5	20S	37E			476	P			296	7952	325	325	WAR			28	1			420	SHL	499	
COMPANY TOTAL						616				371	14952	516						5			420		664	
POOL TOTAL						15792				10457	55793	9539						32			9961		4018	

MONTHLY STATISTICAL REPORT



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DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MONUMENT TUBB											T	6M TO 7M												
AMERADA DIV. AMERADA HESS CORP.												**********												
V LAUGHLIN																								
4	A	9	20S	37E		1064	P			355	17	1061	851	WAR	210	LSE	28	1						P
COMMINGLED WITH V LAUGHLIN BATTERY																								
STATE Q																								
1J	16	20S	37E				S																	S
4I	16	20S	37E			224	P			189	237	2913					28							
LEASE TOTAL						224				189	237	2913	2913	WAR				2						
COMMINGLED WITH STATE Q BATTERY																								
COMPANY TOTAL						1288				544	254	3974						3						
AMOCO PRODUCTION CO												**********												
GILLULLY B FEDERAL RA A																								
8C	22	20S	37E			140	P			84		4003					26							F
9D	22	20S	37E			504	F			301	28	429					28							
10B	22	20S	37E			224	F			133	56	334					28							
LEASE TOTAL						868				518	84	4766	4595	P P	171	LSE		3			454	SHL	473	
COMMINGLED WITH GILLULLY B FEDERAL RA A BAT																								
COMPANY TOTAL						868				518	84	4766						3			454		473	
ASHMUN AND HILLIARD												**********												
J A COOPER																								
1F	3	20S	37E			728	F			544		5919	5919	WAR			28	1			483	SHL	283	P
CONTINENTAL OIL COMPANY												**********												
BRITT B																								
9J	15	20S	37E			112	P		EX	141		7183					23							F
10F	15	20S	37E			140	P			140		13137					28							
11N	15	20S	37E					P	S															
12E	15	20S	37E			420	F			386	281	16396					28							
13D	15	20S	37E					S																
14L	15	20S	37E					F	S															
18N	10	20S	37E			168	P		EX	210		694					28							
19B	15	20S	37E			364	P			246	35	607					28							
20L	10	20S	37E			84	P			35		217					28							
21J	10	20S	37E			84	P			35		130					28							
22P	10	20S	37E			112	P		EX	140	93	1792					28							
23K	3	20S	37E					P	S															
24L	11	20S	37E					P	S															
LEASE TOTAL						1484				1333	409	40156	40156	WAR				13						
COMMINGLED WITH BRITT B BATTERY																								
BRITT PHILLIPS																								
1E	10	20S	37E			112	F			92		6966	6966	WAR			28	1					255	CF
SEMU BLINEBRY TUBB																								
84A	22	20S	37E			952	P			444		1751					28							UF
85H	15	20S	37E			392	PU																	
LEASE TOTAL						1344				444		1751	1751	WAR				2						
COMMINGLED WITH SEMU BATTERY																								
SEMU DRINKARD TUBB																								
70I	15	20S	37E			112	F			84	140	2718	2718	WAR			23	1	EX	2170				UF
COMMINGLED WITH SEMU BATTERY																								
SEMU TUBB																								
86C	14	20S	37E			728	F			751		5599					28							UF
87M	14	20S	37E			28	F		EX	34		1951					28							
88F	14	20S	37E			840	F			853		27740					28							
LEASE TOTAL						1596				1638		35290	35290	WAR				3		42				
COMMINGLED WITH SEMU BATTERY																								
SKAGGS B AC 1																								
6N	11	20S	37E			196	F			99	50	7269	7269	WAR			28	1						F
COMMINGLED WITH SKAGGS B 12 FEDERAL BATTERY																								
COMPANY TOTAL						4844				3690	599	94150						21		2212			255	
GULF OIL CORPORATION												**********												

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
H T C*CUTT NCT 1																								
1	E	11	20S	37E		588	F			483		4729	4674	WAR	55	LSE	28	1			537	SHL	151	S
MALLARD EXPLORATION, INCORPORATED												**********												
LAUGHLIN																								P
1	H	9	20S	37E		168	F			63	11	732	732	WAR				1					386	
MARATHON OIL COMPANY												**********												
HANSEN STATE																								S
5	H	16	20S	37E			F	S																
6	G	16	20S	37E		336	G			35	53	66					20							
LEASE TOTAL						336				35	53	66	962	WAR				2						
896 FOREIGN GAS WAS INCLUDED IN SALE COMMINGLED WITH HANSEN STATE BATTERY																								
COMPANY TOTAL						336				35	53	66						2						
SKELLY OIL COMPANY												**********												
L VAN ETTEN																								P
11	I	9	20S	37E		140	P			152		1513					23							
12	C	9	20S	37E		56	P			20		7129					28							
LEASE TOTAL						196				172		8642	8642	WAR				2			406	SHL	257	
COMPANY TOTAL						196				172		8642						2			406		257	
TEXACO INCORPORATED												**********												
E H B PHILLIPS B																								P
1	E	10	20S	37E		1540	P			1214	51	9596					28							
2	C	10	20S	37E		194	P		EX	237	52	653					28							
LEASE TOTAL						1734				1451	103	10249	9930	P	P	319	LSE	2						
COMMINGLED WITH E H B PHILLIPS BATTERY																								
E H B PHILLIPS C																								P
1	A	10	20S	37E	*			PX										1						P
C H WEIR B																								
7	J	11	20S	37E				U										1						
COMPANY TOTAL						1734				1451	103	10249						4						
POOL TOTAL						10750				7500	1104	133227						38		2212	1880		1805	
MOORE DEVONIAN											DEV	10M TO 11M												
AMERADA DIV. AMERADA HESS CORP.												**********												
C N ROBINSON																								P
1	A	23	11S	32E		3080	P			1668	14021						23	1			1803	AMO	674	P
C N ROBINSON A																								
1	P	14	11S	32E		560	P			339	4754						28							
2	I	14	11S	32E				T										2			473	AMO	165	
LEASE TOTAL						560				339	4754													S
STATE MA																								
1	M	24	11S	32E				PT										2						
2	L	24	11S	32E				T																
LEASE TOTAL																								
COMMINGLED WITH STATE MA BATTERY																								
COMPANY TOTAL						3640				2007	18775							5			2276		839	
SAMEDAN OIL CORPORATION												**********												
JOHN H MOORE B																								P
1	E	25	11S	32E		4172	P			4139	700						28							
2	F	25	11S	32E		10472	F			10455							28							
LEASE TOTAL						14644				14594	700							2		29				
COMMINGLED WITH JOHN H MOORE B BATTERY																								
COMPANY TOTAL						14644				14594	700							2		29				
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********												
JOHN H MOORE																								P
1	D	25	11S	32E		10472	P			10384	58	TSTM					27							
2	C	25	11S	32E		10472	F			10385		TSTM					28							
LEASE TOTAL						20944				20769	58							2		310	19350	TNM	1795	
NEW MEXICO BN STATE NCT 1																								S
2	K	25	11S	32E		8400	P			4537	79850	TSTM					28							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD.	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3	L	25	11S	32E				U																
LEASE TOTAL						8400				4537	79850							2			4853	TNM	518	
NEW MEXICO BO STATE NCT 1																								
1	F	24	11S	32E		3500	P			2780	64850	TSTM												S
2	E	24	11S	32E		5012	P			4380	72900	TSTM					24							
3	D	24	11S	32E		980	P			768	74200	TSTM					27							
LEASE TOTAL						9492				7928	211950						28							
COMMINGLED WITH NEW MEXICO BR STATE																		3						
NEW MEXICO BR STATE																								
		24	11S	32E		10472	P			6829	106	TSTM												S
		24	11S	32E		10472	P			9004		TSTM					27							
LEASE TOTAL						20944				15833	106						28							
COMMINGLED WITH NEW MEXICO BO STATE NCT 1																		2						
COMPANY TOTAL						59780				49067	291564							9		310	24203		2313	
POOL TOTAL						78064				65668	311439							16		339	26479		3152	
MOORE PERMO PENNSYLVANIAN											PENN	9M TO 10M												
AMERADA DIV. AMERADA HESS CORP.												**********												
C W ROBINSON																								
2	H	23	11S	32E				T										1						P
STATE MA																								
3	M	24	11S	32E		560	F			5	3	3260	290	LSE			28	1						S
													2970	LG										
COMMINGLED WITH STATE MA BATTERY																								
COMPANY TOTAL						560				5	3	3260						2						
SAMEDAN OIL CORPORATION												**********												
JOHN H MOORE B																								
1	E	25	11S	32E				T										1						P
COMMINGLED WITH JOHN H MOORE B BATTERY																								
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********												
JOHN H MCCRE																								
3	D	25	11S	32E				PU																P
NEW MEXICO BN STATE NCT 1																		1						
1	L	25	11S	32E				U																S
COMMINGLED WITH NEW MEXICO BN STATE NCT 1 B																		1						
COMPANY TOTAL																		2						
POOL TOTAL						560				5	3	3260						5						
MORTON PERMO PENN., NORTH											P-PE	10M TO 11M												
GLEN F. FEATHERSTONE												**********												
AMERADA FEDERAL																								
1	H	31	14S	35E		1456	P			975	16050							1						F
ANDERSON FEE																	25				1695	AMO	721	
1	M	29	14S	35E				S										1						P
HUMBLE X																								
1	C	6	15S	35E				X										1						S
MOBIL STATE																								
1	E	32	14S	35E		868	P			970	24276	267	267	TRC			28	1		102	970	AMO	600	S
TENNECO FEDERAL																								
1	F	31	14S	35E				S										1						F
TENNECO FEE																							150	
1	J	31	14S	35E		3248	P			2330	10017	996	996	TRC			21	1			2338	AMO	602	P
COMPANY TOTAL						5572				4275	50343	1263						6		102	5003		2073	
TENNECO OIL COMPANY												**********												
ANDERSON FEDERAL																								
1	G	31	14S	35E	NO-C116		F	S										1	EX	73				F
MAXWELL																								
2	K	31	14S	35E				PS										1						P
COMPANY TOTAL																		2		73				
POOL TOTAL						5572				4275	50343	1263						8		175	5003		2073	

CONTINUED, MORTON WOLFCAMP FEBRUARY 1971 MONTHLY STATISTICAL REPORT

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
					WC						10M TO 11M												S
MORTON WOLFCAMP											**********						1						F
CABOT CORPORATION																							
STATE C											**********												
1L	7	15S	35E	NO-C116PX												27	1			464	AMO	141	S
J. M. HUBER CORPORATION																	1						
STOLTZ FEDERAL											525	525	WAR				1/2			464		141	
1J	12	15S	34E	3780F		365																	P
STOLTZ STATE											525											806	F
1M	6	15S	35E	3780FU		365					**********						3	1					
COMPANY TOTAL																				3845	AMO	524	F
UNION OIL COMPANY OF CALIFORNIA																						373	P
ARREGUY						140P			19														
1B	13	15S	34E								5838	4723	WAR	1115	TRC	28	1					290	C S
FEDERAL A				4760P					3732	22185										974	AMO		
1P	12	15S	34E								245	245	WAR				1					502	
GULF FEDERAL				448P					25							28						2495	
1H	12	15S	34E								1758	1758	TRC				1						
REED				1512F					1027							28	1 5/8			4819 5283		2636	
1N	12	15S	34E								477	477	TRC										
STATE 7 COM				280P					256		8318												P
1O	7	15S	35E	7140					5059	22185	8843									3707	ADM	1302	S
COMPANY TOTAL				10920					5424	22185													
POOL TOTAL					WF						10M TO 11M												
MORTON WOLFCAMP, EAST											**********					25	1					1176	
SAMEDAN OIL CORPORATION																				9696	ADM	2478	
CARTER											1757	1757	VNT			24	1/2		179	13403			F
1C	33	14S	35E	10472F					3494	3250	4282	4282	VNT						179			484	
GULF STATE				10472F					10123	2100	6039											2962	
1A	4	15S	35E						13617	5350	**********					25	1/3		179	13403			
COMPANY TOTAL				20944																			
UNION OIL COMPANY OF CALIFORNIA																							
OWENS				392F					261	3577	168	168	VNT										P
1G	34	14S	35E						13878	8927	6207												
POOL TOTAL				21336							7M TO 8M												
NADINE DRINKARD					DR						**********									289	PER	115	P
CLINTON OIL COMPANY																28	1			310	PER	201	
FOSTER B				252P					220							28	1/2			599		316	
1O	14	19S	38E																				P
FOSTER C				420P					257													75	P
1K	23	19S	38E						477														
COMPANY TOTAL				672							**********					28	1		8	158	TNM	72	
SHENANDOAH OIL CORPORATION											TSTM											147	
RUTH TERRY FURNEAUX				140P					148							28	1/2		8	158		463	
1D	26	19S	38E								TSTM						4		8	757			
MILL TERRY				224P					15														
1N	23	19S	38E						163														
COMPANY TOTAL				364					640														
POOL TOTAL				1036							10M TO 11M												S
NONOMBRE LOWER PENN.					PENN						**********						1						
MIDWEST OIL CORPORATION																							
STATE C					U																		
1K	32	13S	34E																				

CONTINUED, NONOMBRE LOWER PENN.

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE C																							
2C	32	13S	34E			5320	P																S
COMPANY TOTAL						5320											1						
POOL TOTAL						5320											2						
NONOMBRE MIDDLE PENN.										PENN	10M TO 11M												
MIDWEST OIL CORPORATION											**********												
STATE D																							
3F	32	13S	34E			1540	P		1241	1484						28	1			1219	AMO	245	S
NONOMBRE UPPER PENN.										PENN	10M TO 11M												
MIDWEST OIL CORPORATION											**********												
STATE C																							
1K	32	13S	34E			1400	P		420	8085						21	1			461	AMO	384	S
STATE D																							
1G	32	13S	34E			1736	P		793	6720	33	33	ATL			28	1			779	AMO	277	S
COMPANY TOTAL						3136			1213	14805	33						2			1240		661	
POOL TOTAL						3136			1213	14805	33						2			1240		661	
OIL CENTER BLINEBRY										B	5M TO 6M												
ATLANTIC RICHFIELD COMPANY											**********												
ERNEST C ADKINS																							
11A	9	21S	36E			84	P		71	190	490	480	P	P	10	LSE	26	1		204	SHL	94	P
STATE L																							
6E	11	21S	36E			168	F		112	112	599	599	P	P			28	1		484	SHL	265	S
COMPANY TOTAL						252			183	302	1089							2		688		359	
CONTINENTAL OIL COMPANY											**********												
MEYER B 4																							
19C	4	21S	36E			1708	F		1537		6737						28						F
20G	4	21S	36E			448	P		447	26	1459						27						
21O	4	21S	36E			980	F		978		6738						28						
22K	4	21S	36E			1176	P		1145	84	3271						28						
23W	4	21S	36E			252	P		223		959						28						
24I	4	21S	36E			812	F		726	56	2707						28						
25S	4	21S	36E			224	P		224		767						28						
26C	4	21S	36E			1288	P		1260		1860						28						
27H	4	21S	36E			1288	F		1285	28	2086						28						
LEASE TOTAL						8176			7825	194	26584	26234	P	P	350	LSE		9					
COMMINGLED WITH MEYER B 4 BATTERY																							
STATE D BATTERY 2																							
13M	11	21S	36E			280	P		240	192	1883	1883	C	C	C		28	1					S
COMMINGLED WITH STATE D BATTERY 2																							
COMPANY TOTAL						8456			8065	386	28467							10					
GULF OIL CORPORATION											**********												
BELL RAMSAY NCT A																							
11M	4	21S	36E			532	P		591	95	800						28						S
12E	4	21S	36E			84	P		81	20	661						28						
LEASE TOTAL						616			672	115	1461	1444	P	P	17	LSE		2	56				
COMMINGLED WITH BELL RAMSAY NCT A BATTERY																							
EVANS STATE																							
4C	3	21S	36E			140	P		121		110						28						S
5I	3	21S	36E				P																
LEASE TOTAL						140			121		110	90	W	A	20	LSE		2		154	PER	174	
HEASLEY STATE																							
8A	5	21S	36E				P				52	52	L	S	E			1					S
COMMINGLED WITH HEASLEY STATE BATTERY																							
COMPANY TOTAL						756			793	115	1623							5	56	154		174	
HUMBLE OIL AND REFINING COMPANY											**********												

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
A J ACKINS																							
8K	10	21S	36E			1316	P		1251	141	4613					28							P
9E	10	21S	36E			168	P		159	79	504					28							
10M	10	21S	36E			168	P		160	640	717					28							
LEASE TOTAL						1652			1570	860	5834	5785	P	P	49	LSE		3		1434	SHL	483	
BLINEBRY OIL COM NC 1																							C P
1C	10	21S	36E			3332	F		2788	147	20669	20610	P	P	59	LSE	28	1		2412	SHL	607	
JOHN D KNOX																							P
9A	10	21S	36E			784	P		651	24	4974					28							
10G	10	21S	36E			2352	F		1954	50	12983					28							
11I	10	21S	36E			224	P																
12O	10	21S	36E			616	P		512	256	1178					28							
LEASE TOTAL						3976			3117	330	19135	19066	P	P	69	LSE		4		3317	SHL	444	
COMPANY TOTAL						8960			7475	1337	45638							8		7163		1534	
ME-TEX SUPPLY COMPANY											**********												
WALLACE STATE																							
5M	3	21S	36E			1596	P		1235		7627					28							S
6K	3	21S	36E			1400	F		1076	28	4434					28							
7E	3	21S	36E			2156	P		1674	56	5677					28							
LEASE TOTAL						5152			3985	84	17738	17738	P	P				3		4267	ATL	758	
COMPANY TOTAL						5152			3985	84	17738							3		4267		758	
SHELL OIL COMPANY											**********												
STATE J																							
6N	32	20S	37E			840	P		745	511	762	724	P	P	38	LSE	28	1					S
COMMINGLED WITH STATE J BATTERY																							
SUN OIL COMPANY											**********												
J A AKENS																							
7S	3	21S	36E			3080	F		2599	196	8332												P
8W	3	21S	36E			2744	F		1760	224	6519					28							
9Q	3	21S	36E			1820	P		1291	81	18637					28							
LEASE TOTAL						7644			5650	501	33488	33092	P	P	396	LSE	27	3					
COMMINGLED WITH J A AKENS BATTERY																							
J A AKENS A OIL COM																							C P
1U	3	21S	36E			2128	F		1836	168	12989	12911	P	P	78	LSE	28	1		1886	ATL	695	
COMPANY TOTAL						9772			7486	669	46477							4		1886		695	
POOL TOTAL						34188			28732	3404	141794							33	56	14158		3520	
OSUDO WOLFCAMP										WC		10M TO 11M											
AMERADA DIV. AMERADA HESS CORP.											**********												
STATE WEI 32																							
2C	32	20S	36E			392	PT											1					S
JAKE L. HAMON											**********												
STATE E8321																							
1L	4	21S	35E					X										1					S
POOL TOTAL						392												2					
PADDOCK										P		5M TO 6M											
AMERADA DIV. AMERADA HESS CORP.											**********												
STATE DC																							
1F	19	21S	37E			1484	G		1105	579	5180												S
2E	19	21S	37E					S								28							
LEASE TOTAL						1484			1105	579	5180	2005	SKY	3032	G			2					
												143	LSE										
COMMINGLED WITH STATE DC BATTERY																							
L G WARLICK A																							
2J	19	21S	37E			364	G		158	157	1835	2734	SKY	101	LSE	28		1					P
1000 FOREIGN GAS WAS INCLUDED IN SALE																							
COMMINGLED WITH L G WARLICK A BATTERY 2																							

CONTINUED, PADDOCK

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						1848				1263	736	7015						3						
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
EDITH BUTLER																								
1M	18	22S	38E			140	P			132	26	477	477	WAR			28	1						P
COMMINGLED WITH EDITH BUTLER BATTERY																								
AMOCO PRODUCTION CO												**********												
CORRIGAN																								
1I	33	21S	37E				F					657	657	SKY			27	1						P
COMMINGLED WITH CORRIGAN BATTERY																								
GRIZZELL B																								
2H	8	22S	37E			224	P			198	224	1488	1325	SKY	163	LSE	28	1						P
COMMINGLED WITH GRIZZELL B																								
OWEN A																								
1E	3	22S	37E				P	X										1						P
OWEN B																								
1M	34	21S	37E			126	P			113	252	371					28							P
5L	34	21S	37E				P	U																
LEASE TOTAL						126				113	252	371	203	SKY	168	LSE		2	EX	60			233	
STATE CK																								S
1N	19	21S	37E			2996	P			3022	1064	1176					28							
2K	19	21S	37E			2072	P			2068	756	392					28							
3N	19	21S	37E				P																	
LEASE TOTAL						5068				5090	1820	1568	1389	SKY	179	LSE		3		844				
COMMINGLED WITH STATE CK BATTERY																								
COMPANY TOTAL						5418				5401	2296	4084						8		904			233	
ATLANTIC RICHFIELD COMPANY												**********												
OLLIE J BOYD																								
2D	23	22S	37E			336	P			134	54	196	19	WAR	177	LSE	28	1						P
COMMINGLED WITH OLLIE J BOYD BATTERY																								
CONTINENTAL OIL COMPANY												**********												
HAWK B 3																								
6X	3	21S	37E					U										1						F
LOCKHART A 27																								
4O	27	21S	37E					S																F
13E	27	21S	37E					S																
LEASE TOTAL																		2						
M E WANTZ																								
3P	21	21S	37E					S																P
4J	21	21S	37E			1540	F			1076	70	2057												
LEASE TOTAL						1540				1076	70	2057	2057	SKY			28	2						
COMMINGLED WITH M E WANTZ IN WANTZ ABO POOL																								
COMPANY TOTAL						1540				1076	70	2057						5						
GULF OIL CORPORATION												**********												
J N CARSON NCT A																								
3B	33	21S	37E			476	F			400	2	5352					28							P
5J	28	21S	37E			280	P			200	25	251					10							
8C	28	21S	37E			1316	P			500	5	2881					28							
11K	28	21S	37E			644	F			501	3	2405					14							
LEASE TOTAL						2716				1601	35	10889	10805	WAR	84	LSE		4						
COMMINGLED WITH J N CARSON NCT A OIL BATTER																								
J N CARSON NCT C																								
5A	33	21S	37E			980	F			998	5	11797					28							P
7P	28	21S	37E			756	F			781	5	3437					28							
9I	28	21S	37E			28	P			30	10	226					28							
LEASE TOTAL						1764				1809	20	15460	15376	WAR	84	LSE		3		50				
COMMINGLED WITH J N CARSON NCT C BATTERY																								
ELLA																								
1A	25	22S	37E					S										1					27	P
EUNICE KING																								
7G	28	21S	37E			504	P			500	112	1814					28							P
10B	28	21S	37E			952	P			945	28	1123					23							
12A	28	21S	37E					U																

CONTINUED, PADDOCK

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	F/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
15F	28	21S	37E			84	P																	
19K	28	21S	37E			112	P			112	40	358					28							
LEASE TOTAL						1652				1557	180	3295	3295	WAR				5						
COMMINGLED WITH EUNICE KING OIL BATTERY																								
GRAHAM STATE NCT I																								
1M	19	21S	37E			2100	P			1798	60	1606					28							S
2L	19	21S	37E			840	F			800	1400	768					28							
LEASE TOTAL						2940				2598	1460	2374	2374	WAR				2						
COMMINGLED WITH GRAHAM STATE NCT I BATTERY																								
C L HARDY																								
2N	20	21S	37E				P																	P
4M	20	21S	37E			336	P			255	2400	129					28							
LEASE TOTAL						336				255	2400	129	129	WAR				2						
COMMINGLED WITH C L HARDY BATTERY																								
H T MATTERN NCT A																								
3P	24	21S	36E			140	P			141	1600	234	231	WAR		3LSE	28	1		1				P
COMMINGLED WITH H T MATTERN NCT A BATTERY																								
W A RAMSAY NCT B																								
3A	25	21S	36E			1540	P			1329	550	759	759	WAR			28	1						S
COMMINGLED WITH GRAHAM STATE NCT I BATTERY																								
COMPANY TOTAL						11088				9290	6245	33140						19		51			27	
HANSON OIL CORPORATION												**********												
MAX GUTMAN																								
2L	19	22S	38E			420	F			215							28	1			157	PER	574	P
HUMBLE OIL AND REFINING COMPANY												**********												
J L GREENWOOD																								
14L		22S	37E			392	P			334		1065	1065	SKY			28	1						P
COMMINGLED WITH J L GREENWOOD BATTERY																								
PADDOCK UNIT																								
1I	35	21S	37E					S																UFPS
2P	34	21S	37E			140	P			132	211	187					28							
3M	35	21S	37E			168	P			159	20	462					28							
4N	35	21S	37E			448	P			424	476	804					28							
5C	35	21S	37E					I																
6P	35	21S	37E			84	P	S																
8B	3	22S	37E					P	S															
9A	3	22S	37E			168	P			158	26	293					28							
10C	2	22S	37E			336	P			318	318	1206					28							
11C	2	22S	37E					I																
12B	2	22S	37E			560	P			529	1124	1471					28							
13A	2	22S	37E					I																
14C	1	22S	37E			84	P			80	80	296					28							
16H	3	22S	37E			252	P																	
17E	1	22S	37E					I																
18F	1	22S	37E			644	P			608	714	3919					28							
19G	2	22S	37E					I																
20H	2	22S	37E			224	P			212	133	1153					28							
21E	1	22S	37E					S																
22F	1	22S	37E					S																
24L	3	22S	37E			168	P			159		221					28							
25K	3	22S	37E			196	P			185	19	299					28							
26J	3	22S	37E			112	P																	
27I	3	22S	37E			140	P			133		592					28							
28F	2	22S	37E			560	P			529	1475	1973					28							
29K	2	22S	37E					I																
30J	2	22S	37E			28	P			26	52	552					28							
31I	2	22S	37E			196	P			186		1128					28							
38N	3	22S	37E			112	P			106	27	1099					28							
39O	3	22S	37E			112	P			105		3239					28							
40P	3	22S	37E			224	P			212		2021					28							
41M	3	22S	37E			168	P			159	295	937					28							
42N	2	22S	37E			196	P			185	438	361					28							
43C	2	22S	37E			56	P																	
44P	2	22S	37E			140	P			132		600					28							
47C	1	22S	37E					S																

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SPEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
52	B	10	22S	37E		112	P		106	53	643					28							
53	A	10	22S	37E		112	P		106		1689					28							
54	D	11	22S	37E		252	P		238	30	1143					28							
55	C	11	22S	37E		140	P		133	27	1183					28							
56	B	11	22S	37E		280	P		264	26	2322					28							
57	A	11	22S	37E		168	P		159	18	2465					28							
59	C	12	22S	37E				S															
60	B	12	22S	37E				S															
65	G	10	22S	37E		140	P		133	53	834					28							
66	H	10	22S	37E				S															
67	E	11	22S	37E		28	F		26		933					28							
68	F	11	22S	37E		56	F		53		349					28							
69	G	11	22S	37E		168	P		159	20	1046					28							
70	H	11	22S	37E		112	F		106		4929					28							
71	E	12	22S	37E				S															
72	F	12	22S	37E				S															
73	G	12	22S	37E				S															
74	L	10	22S	37E		168	P		158	158	616					28							
75	K	10	22S	37E		224	P		212	212	1929					28							
76	J	10	22S	37E		308	P		291	175	4207					28							
78	L	11	22S	37E				S															
79	N	11	22S	37E		84	P	S															
82	L	12	22S	37E				S															
83	K	12	22S	37E				S															
84	J	12	22S	37E				S															
85	M	10	22S	37E		84	P		80	320	1051					28							
86	N	10	22S	37E		420	P		397	44	1472					28							
87	O	10	22S	37E		56	P		53		12217					28							
88	P	10	22S	37E		112	P																
89	M	11	22S	37E		364	P		344	38	1971					28							
96	D	14	22S	37E				S															
97	C	14	22S	37E		140	P		132	66	467					28							
98	H	15	22S	37E				S															
		LEASE TOTAL				9044			7887	6648	64279	57502	SKY	6486	WAR		69						
												291	LSE										
		COMMINGLED WITH NEW MEXICO S																					
COMPANY TOTAL						9436			8221	6648	65344						70						
MACDONALD OIL CORPORATION											**********												
GULF MATTERN A																							
1	I	24	21S	36E		224	P		119	240						15	1					288	P
MARATHON OIL COMPANY											**********												
W S MARSHALL B																							
5	N	27	21S	37E		616	P		344	53	1233					28							P
6	M	27	21S	37E		532	P		371	53	1734					28							
8	L	27	21S	37E				U															
9	K	27	21S	37E				U															
		LEASE TOTAL				1148			715	106	2967	2950	SKY	17	LSE		4			534	TNM	300	
		COMMINGLED WITH MARSHALL B BATTERY																					
COMPANY TOTAL						1148			715	106	2967						4			534		300	
MOBIL OIL CORPORATION											**********												
BRUNSON ARGO																							
5	F	10	22S	37E		420	P		224	60	1649					28							P
12	H	9	22S	37E		140	P		60	210	146					28							
14	C	10	22S	37E		448	P		239	15	3105					28							
16	D	10	22S	37E		252	F		135	30	1213					28							
19	E	10	22S	37E		420	P		224	90	2815					28							
		LEASE TOTAL				1680			882	405	8928	8928	SKY				5			1198	SHL	381	
E O CARSON																							P
11	G	33	21S	37E		840	F		518	104	2768					28							
15	C	33	21S	37E		112	F		103	77	1007					28							
20	N	28	21S	37E		112	P		104	208	126					28							
22	L	28	21S	37E		196	P		181	284	126					28							
		LEASE TOTAL				1260			906	673	4027	3950	SKY	77	LSE		4						
		COMMINGLED WITH E O CARSON BATTERY NO 1																					

CONTINUED, PADDOCK

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
J N CARSON																								
1H	33	21S	37E			1036	P			667	77	9225	9085	SKY	140	LSE	28	1			406	SHL	559	P
H CORRIGAN																								
5J	33	21S	37E					T										1						P
CORDELIA HARDY																								
6D	29	21S	37E			224	P			149	2214	598	500	WAR	98	LSE	28	1						P
COMMINGLED WITH CORDELIA HARDY BATTERY 1																								
S E LONG																								
1I	11	22S	37E			280	P			96	12	662					28							P
3C	11	22S	37E					T																
4P	11	22S	37E			28	P			12	48	276					28							
LEASE TOTAL						308				108	60	938	462	SKY	476	LSE		3					478	
COMMINGLED WITH S E LONG BATTERY NO 1																								
MARSHALL COM																								C P
6E	34	21S	37E			1540	F			1046	114	9874					28							
8D	34	21S	37E			952	F			475	76	52					28							
LEASE TOTAL						2492				1521	190	9926	9786	SKY	140	LSE		2						
COMMINGLED WITH MARSHALL COM BATTERY 1																								
COMPANY TOTAL						7000				4233	3619	33642						17			1604		1418	
J. W. PEERY												**********												
HARDY																								
4P	19	21S	37E			336	P			225	18	141					28							F
5C	19	21S	37E			924	P			619	136	602					28							
LEASE TOTAL						1260				844	154	743	743	SKY				2			716	SHL	278	
COMPANY TOTAL						1260				844	154	743						2			716		278	
SHELL OIL COMPANY												**********												
ARGO A																								
11F	22	21S	37E					T										1						P
GRIZZELL																								
5I	8	22S	37E			140	P			113	264	480	478	SKY	1	SHL	25	1						P
														LSE										
COMMINGLED WITH GRIZZELL BATTERY																								
COMPANY TOTAL						140				113	264	480						2						
SCHIO PETROLEUM COMPANY												**********												
PENROSE																								
2E	9	22S	37E			196	P			132	28	541	541	SKY			28	1					206	F
SUN OIL COMPANY												**********												
ANNIE CHRISTMAS																								
1N	1	22S	37E			308	P			291	56	1149	1149	SKY			28	1						P
WALTER LYNCH																								
1K	1	22S	37E			280	P			119	28	1724					28				482	TNM	596	P
2L	1	22S	37E			560	P			555	28	2247					28							
3M	1	22S	37E			308	P			257	28	1695					28							
LEASE TOTAL						1148				931	84	5666	5666	SKY				3			950	TNM	580	
COMPANY TOTAL						1456				1222	140	6815						4			1432		1176	
TEXACO INCORPORATED												**********												
V M HENDERSON																								
3H	30	21S	37E					PT																P
5B	30	21S	37E			2380	P			1970	845	745					28							
6C	30	21S	37E			672	P			567		TSTM					28							
7F	30	21S	37E			728	P			603		TSTM					28							
8E	30	21S	37E			1344	P			1112	1113	519					28							
9G	30	21S	37E			840	P			695	851	TSTM					28							
10D	30	21S	37E			2436	P			2008	2265	1161					28							
LEASE TOTAL						8400				6955	5074	2425	1273	SKY	1152	LSE		7			7104	SHL	493	
COMMINGLED WITH HENDERSON PENROSE SKELLY																								
COMPANY TOTAL						8400				6955	5074	2425						7			7104		493	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
C. H. LOCKHART FEDERAL NCT 1																								
3C	18	22S	38E			336	P			85	33	163	135	WAR	28	LSE	11	1						
COMMINGLED WITH C H LOCKHART FEDERAL NCT 1																								

CONTINUED, PADDOCK

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXAS PACIFIC OIL COMPANY INC												**********												
ELLICTT B 9																								
1C	9	22S	37E				P	T										1						F
ELLICTT B 9 BATTERY 2																								
2D	9	22S	37E					T										1	EX	45				F
ELLICTT B 12																								
1D	12	22S	37E			420	P			341	84	3113	2966	SKY	147	LSE	28	1			450	TNM	233	F
ELLICTT B 15																								
2A	15	22S	37E			504	F			75	22	1632	1630	SKY	2	LSE	22	1						F
COMMINGLED WITH ELLICTT B 15 BATTER																								
E W WALDEN																								
5C	15	22S	37E			162	P			43	46	489	327	SKY	162	LSE	23	1						P
COMMINGLED WITH E W WALDEN BATTERY																								
COMPANY TOTAL						1092				459	152	5234						5		45	450		233	
GUY R. ZACHRY												**********												
L E GRIZZELL																								
2A	8	22S	37E				P																	P
COMMINGLED WITH GRIZZELL BATTERY																								
POOL TOTAL						51478				40609	25885	165323						33		1000	1997		5226	
PADDOCK, NORTH											P	5M TO 6M												
GULF OIL CORPORATION												**********												
HARRY LEONARD NCT F																								
13B	2	21S	37E					S										1						S
PADDOCK, SOUTH											P	5M TO 6M												
AMOCO PRODUCTION CO												**********												
STATE T																								
Y 1K	32	22S	38E			2604	P			1432	198	2290					22							S
2M	32	22S	38E			1904	P			428	1960	1801					28							
LEASE TOTAL						4508				1860	2158	4691	4214	SKY	577	LSE		2			1135	PER	611	
COMPANY TOTAL						4508				1860	2158	4691						2			1135		611	
CITIES SERVICE OIL COMPANY												**********												
STATE P																								
3M	32	22S	38E			840	P			655		245	245	LSE			27	2			205	CIT	400	S
GULF OIL CORPORATION												**********												
T R ANDREWS																								
3J	32	22S	38E			2996	F			2675	120	2012					26							S
4O	32	22S	38E			448	P			277	2500	290					28							
6H	32	22S	38E			2996	P			2477	60	1405					28							
7P	32	22S	38E			952	P			793	4200	522					26							
8I	32	22S	38E			980	P			829	270	457					28							
LEASE TOTAL						8372				7051	7150	4686	3928	WAR	4	TNM		5			6937	PER	883	
													754	LSE										
HIGGINS																								
2I	29	22S	38E			1680	P			891	700	937	217	WAR	720	LSE	28	1			786	PER	315	P
COMPANY TOTAL						10052				7942	7850	5623						6			7723		1198	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
A H BLINEBRY FEDERAL NCT 1																								
8E	33	22S	38E			840	P			538	126	769					20							F
14M	28	22S	38E			420	P			40	960	25					21							
15O	33	22S	38E			224	P			15	60	132					20							
LEASE TOTAL						1484				593	1146	926	869	SKY	57	LSE		3			474	PER	643	
COMPANY TOTAL						1484				593	1146	926						3			474		643	
POOL TOTAL						16884				11050	11154	11485						12			10537		2852	
PADUCA DELAWARE											DEL	0M TO 5M												

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/P	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TENNECC OIL COMPANY												**********												
MONSANTO STATE																								
1	I	16	25S	32E		1400	P																	S
2	P	16	25S	32E		2940	F			1576	1576	2955					28							
3	O	16	25S	32E				FI									28							
4	N	16	25S	32E		840	P			469	424	1860												
5	J	16	25S	32E		840	P			369	1891	3613					28							
6	K	16	25S	32E		1400	P			939		2518					28							
7	M	16	25S	32E				FI									28							
LEASE TOTAL						7420				3353	3891	10946	10946	CON				7			3245	TNM	597	
EMILY FLINT RAY FEDERAL								U																F
J D SENA JR FEDERAL																		1						
2	L	28	25S	32E		280	P			5														F
COMPANY TOTAL						7700				3358	3891	10946					28	1					222	
																		9			3245		819	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
COTTON DRAW UNIT																								
1	G	16	25S	32E				U																UF S
1	M	15	25S	32E				I																
2	F	15	25S	32E		4816	P			2441	50	1003					27							
3	H	16	25S	32E		2436	P			1234	25	3881					27							
4	D	22	25S	32E		3472	P			1558	154	938					27							
5	C	15	25S	32E		2576	P			1935	20	2844					28							
6	M	10	25S	32E				I																
7	B	21	25S	32E		2744	P			2235	142	3373					28							
8	K	15	25S	32E		2408	F		EX	3359		3833					28							
9	E	22	25S	32E				I									28							
10	A	16	25S	32E		1428	P		EX	2714	767	781					25							
11	N	15	25S	32E		3808	P			456	215	834					28							
12	E	15	25S	32E				P																
15	D	21	25S	32E		1792	P		EX	2847	88	5177					28							
16	C	22	25S	32E		280	P		EX	509	135	473					28							
17	G	15	25S	32E				P																
18	F	22	25S	32E		1148	P			403		197												
19	N	10	25S	32E		1540	P			1333	148	1264												
20	D	15	25S	32E		3780	P			1907	80	1794												
21	B	15	25S	32E		2464	P		EX	3270	101	2714												
22	L	15	25S	32E		2324	P			1746	36	2861												
23	G	21	25S	32E				I																
24	K	10	25S	32E		2016	P			831	324	653												
25	A	21	25S	32E		5096	F			2352	517	2131												
26	H	21	25S	32E		4984	P			4929	153	4559												
27	I	21	25S	32E		1624	P		EX	2717	269	3825												
28	J	21	25S	32E		5012	P			2035	107	3195												
29	K	21	25S	32E		4872	P			1422	3650	1793												
30	F	21	25S	32E		3696	P			2978	92	3851												
31	C	21	25S	32E		3584	P			2517	190	3804												
33	F	10	25S	32E		1176	P			564	108	323												
34	P	9	25S	32E		896	P																	
35	L	21	25S	32E		2548	P			2430	301	3193					28							
36	E	21	25S	32E				I																
37	M	21	25S	32E				I																
38	N	21	25S	32E		980	P			109	10791	249												
41	L	10	25S	32E		448	P			214	7066	225					18							
42	I	20	25S	32E		1512	P			1028	579	1250					28							
43	P	20	25S	32E		924	P			240	1172	224					28							
44	O	21	25S	32E				I																
45	D	28	25S	32E		896	P			326	1036	242					28							
47	C	28	25S	32E		1064	P			479	1702	2638					28							
48	L	22	25S	32E		952	P		EX	2580	1107	356					28							
50	F	28	25S	32E		224	P			32	259	259					4							
51	B	28	25S	32E		1512	P			1399	1519	3085					28							
52	I	9	25S	32E		616	P		EX	751	2140	253					26							
55	A	29	25S	32E				I																
56	A	28	25S	32E				I																

CONTINUED, PADUCA DELAWARE

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
57	P	21	25S	32E		1456	P			1073	461	4581					28							
60	G	10	25S	32E			P																	
LEASE TOTAL						83104				58953	35704	72656	28459	CDN	39561	P P		50			59250	TNM	2626	
G E JORDAN NCT 1													4636	LSE										
10	J	15	25S	32E		112	P		EX	189	567	189	189	LSE			25	1	EX	77			239	F
G E JORDAN NCT 1						BATTERY		2																F
15	E	28	25S	32E				I																
16	G	28	25S	32E				I																
20	H	28	25S	32E				T																
LEASE TOTAL																								
G E JORDON NCT 1						BATTERY		3										3					88	
21	D	27	25S	32E				U										1						F
E F RAY NCT 2																								
2	E	10	25S	32E				U										1						F
E F RAY B NCT 1																								
10		10	25S	32E				I																F
3	C	10	25S	32E		224	P			204	137	66					23							
6	J	10	25S	32E		66	P		EX	96	223	31					4							
LEASE TOTAL						290				300	360	97	97	LSE				3		18	449	TNM	565	
J D SENA JR FEDERAL																								F
1	K	28	25S	32E			P	U										1						
COMPANY TOTAL						83506				59442	36631	72942						60		95	59699		3518	
POOL TOTAL						91206				62800	40522	83888						69		95	62944		4337	
PADUCA DELAWARE, EAST											DEL	0M TO 5M												
JOSEPH I. ONEILL, JR.												**********												
FEDERAL 0																								
1	P	14	25S	32E		448	P			431	364	TSTM					28	1			455	PER	299	F
PADUCA DELAWARE, NORTH											DEL	0M TO 5M												
TEXACO INCORPORATED												**********												
COTTON DRAW UNIT																								
73	A	4	25S	32E			F					2646	2512	TEX	134	LSE		1						UF S
TEXACO INCORPORATED (JAL DISTRICT)												**********												
COTTON DRAW UNIT																								
69	K	34	24S	32E		476	P			463	726	800					27							UF S
70	L	34	24S	32E		308	P			300	1004	369					28							
72	P	33	24S	32E		42	F		EX	98	555	533					8							
LEASE TOTAL						826				861	2285	1702	1702	P P				3		35	1270	PER	392	
COMPANY TOTAL						826				861	2285	1702						3		35	1270		392	
POOL TOTAL						826				861	2285	4348						4		35	1270		392	
PALMILLO SEVEN RIVERS											SR	0M TO 5M												
JOHN A. YATES												**********												
CAMPBELL GWALTNEY																								
1	D	18	19S	29E		168	P			76							28	1			458	NRC	83	S
PARALLEL DELAWARE											DEL	7M TO 8M												
PERRY R. BASS												**********												
G H COBB FEDERAL																								
1	M	23	20S	31E		308	P			251	251	410	410	VNT			28	1					624	F
JOSEPHINE RODKE FEDERAL																								
1	G	27	20S	31E		784	P			288	912	314	65	VNT			28	1			470	PER	406	F
													249	LSE										
COMPANY TOTAL						1092				539	1163	724						2			470		1030	
POOL TOTAL						1092				539	1163	724						2			470		1030	

CONTINUED, PARKWAY STRAWN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PARKWAY STRAWN										ST	10M TO 11M												
THE PETROLEUM CORPORATION											**********												
PETCC STATE																							
1P	26	19S	29E			1512	P		631	7062	14550	14550	VNT			28	1			473	PER	353	
PCA YATES										Y	0M TO 5M												
AMOCC PRODUCTION CO											**********												
HARGRAVE FEDERAL																							
5C	15	20S	30E					X									1						F
BARBER OIL INCORPORATED											**********												
KEYES																							
1F	15	20S	30E			224	P		150	625													F
2G	15	20S	30E			224	P		95	105						28							
3J	15	20S	30E			224	P		150	425						28							
5E	15	20S	30E			280	P		150	115						28							
7F	15	20S	30E				P																
LEASE TOTAL						952			545	1270							5			467	B	268	
COMPANY TOTAL						952			545	1270							5			463		268	
POOL TOTAL						952			545	1270							6			467		268	
PEARL QUEEN										Q	0M TO 5M												
BTA OIL PRODUCERS											**********												
PEARL 692 LTD.																							
1M	31	19S	35E			420	P		233	28	TSTM					28	1			159	PER	279	
JOSEPH P. DRISCOLL											**********												
PURE STATE																							
1M	36	19S	34E				P	EX	321							28	1	EX	540	186	SHL	407	S
GULF OIL CORPORATION											**********												
WEST PEARL QUEEN UNIT																							
100M	21	19S	35E			28	P			56						28							UFPS
101C	20	19S	35E			1008	P		920	900	157					28							
102D	29	19S	35E					I								28							
103C	29	19S	35E			336	P		251	4200	34					28							
104B	29	19S	35E					I															
105A	29	19S	35E			28	P	U															
106D	28	19S	35E					I															
107C	28	19S	35E			280	P		167	224													
108F	28	19S	35E					I								28							
109E	28	19S	35E			336	P		279	392	36					28							
110H	29	19S	35E					I															
111G	29	19S	35E			840	P		418	1540	56					28							
112F	29	19S	35E					I															
113E	29	19S	35E			140	P	U															
114H	30	19S	35E					I															
115I	30	19S	35E			560	P		530	3556	132					28							
116L	29	19S	35E					I															
117K	29	19S	35E			560	P		446	1232	121					28							
118J	29	19S	35E					I															
119I	29	19S	35E			840	P		474	1412	90					28							
120L	28	19S	35E					I															
121K	28	19S	35E			2800	P		1868	2822	844					28							
122J	28	19S	35E					I															
123P	28	19S	35E					I															
124O	28	19S	35E			2100	P		1912	2884	677					28							
125N	28	19S	35E					I															
126M	28	19S	35E			2100	P		537	1904	142					27							
127P	29	19S	35E					I															

CONTINUED, PEARL QUEEN

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
128	C	29	19S	35E		2380	P			1378	2220	522					28							
129	N	29	19S	35E				I																
130	M	29	19S	35E		560	P			530	1428	103					28							
131	P	30	19S	35E				I																
132	C	30	19S	35E		560	P	U																
133	C	31	19S	35E		84	P		EX	307	1456	TSTM					28							
134	B	31	19S	35E				I																
135	A	31	19S	35E		980	P			697	2100	96					28							
136	D	32	19S	35E				I																
137	C	32	19S	35E		980	P			613	8176	22					28							
138	B	32	19S	35E				I																
139	A	32	19S	35E		1540	P			697	4620	169					28							
140	D	33	19S	35E				I																
141	C	33	19S	35E		2240	P			2420	4368	823					27							
142	B	33	19S	35E				I																
143	A	33	19S	35E		560	P		EX	1651	10360	668					27							
144	H	33	19S	35E				I																
145	G	33	19S	35E		280	P			167	3612	30					24							
146	F	33	19S	35E				I																
147	E	33	19S	35E		980	P			502	3024	37					28							
148	H	32	19S	35E				I																
149	G	32	19S	35E		280	P			139	2856	6					28							
150	F	32	19S	35E				I																
151	E	32	19S	35E		280	P			223	1904	49					28							
152	H	31	19S	35E				I																
153	G	31	19S	35E		560	P			389	3780	67					26							
154	F	31	19S	35E		3080	P			2967	840	TSTM					28							
155	K	31	19S	35E		140	P	U																
156	J	31	19S	35E				I																
157	I	31	19S	35E		84	P				280						28							
158	L	32	19S	35E				I																
159	K	32	19S	35E		840	P			530	3776	50					28							
160	J	32	19S	35E				I																
161	J	33	19S	35E				I																
162	I	33	19S	35E		280	P			139	2744	2					28							
163	D	33	19S	35E		1960	P			556	7000	1					26							
164	F	32	19S	35E		560	P			167	2408						28							
165	K	29	19S	35E		1960	P			1072	1540	2					28							
166	C	28	19S	35E		1400	P			672	9408	TSTM					28							
167	C	29	19S	35E		700	P			223	980	TSTM					25							
168	A	31	19S	35E		1400	P			279	1036	TSTM					28							
		LEASE TOTAL				36624				24120	101038	4936	2631	WAR	1737	P P	28	69			24162	SHL	1956	
													568	LSE										
COMPANY TOTAL						36624				24120	101038	4936						69			24162		1956	
HANSON OIL CORPORATION												**********												
CACTUS FEDERAL																								
2	C	6	20S	35E		336	P			233	574	101					28							
3	D	6	20S	35E		336	P			233	574	100					28							
		LEASE TOTAL				672				466	1148	201	201	WAR				2			317	PER	724	
																					2			UF
MESCALERO RIDGE UNIT 26																								
2	P	26	19S	34E		168	P			113	603	133					28							
3	C	26	19S	34E		280	P			189	1005	222					28							
4	N	26	19S	34E		728	P			491	2614	577					28							
5	K	26	19S	34E		616	P			416	2211	489					28							
7	M	26	19S	34E		392	P			264	1407	311					28							
		LEASE TOTAL				2184				1473	7840	1732	1732	P	P			5			1437	RID	518	
																					10			UF
MESCALERO RIDGE UNIT 35																								
1	I	35	19S	34E		560	F			501	684	717					28							
2	J	35	19S	34E		196	P			175	239	251					28							
3	H	35	19S	34E		196	P			175	239	251					28							
4	G	35	19S	34E		644	P			576	786	824					28							
5	F	35	19S	34E		840	P			751	1025	1075					28							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SPT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6C	35	19S	34E			280	P			251	342	358					28							
7B	35	19S	34E			224	P			200	273	287					28							
8K	35	19S	34E			840	P			751	1025	1075					28							
10P	35	19S	34E			84	P			76	106	108					28							
11N	35	19S	34E					I																
12E	35	19S	34E			224	P			200	274	287					28							
13L	35	19S	34E			224	P			200	274	287					28							
14D	35	19S	34E			280	P			251	342	359					28							
15A	35	19S	34E			840	P			751	1025	1075					28							
16D	35	19S	34E			644	P			576	786	824					28							
LEASE TOTAL						6076				5434	7420	7778	7778	P	P			15			4739	RIO	2479	
																					568	SW		
PURE STATE																								S
1P	36	19S	34E			224	P			103	944						28							
2I	36	19S	34E			168	P			78	708						28							
LEASE TOTAL						392				181	1652							2			299	PER	246	
																					70	BSW		
TEXACO FEDERAL																								F
2A	1	20S	34E			84	P			50	420	69	69	WAR			28	1					319	
COMPANY TOTAL						9408				7604	18480	9780						25			6930		4282	
MINERALS INCORPORATED												**********												
GULF STATE																								S
1E	36	19S	34E			560	P			331	5821	453					24							
3D	36	19S	34E			280	P			165	371	227					28							
LEASE TOTAL						840				496	6192	680	680	WAR				2			502	SHL	228	
MINERALS STATE																								S
1N	36	19S	34E			224	P			114	224	12	12	P	P		28	1			251	ADM	63	
PURE STATE																								S
1K	36	19S	34E			420	P			198	14	274	274	WAR			28	1					303	
COMPANY TOTAL						1484				808	6430	966						4			753		594	
SHELL OIL COMPANY												**********												
EAST PEARL QUEEN UNIT																								
1B	22	19S	35E					I																U PS
2C	22	19S	35E			280	P			42	41958	23					28							
3D	22	19S	35E					I									28							
4E	22	19S	35E			168	F			182	1251	169												
5F	22	19S	35E					I									28							
6G	22	19S	35E			252	P			213	1608	135					28							
7J	22	19S	35E					I									28							
8K	22	19S	35E			448	F		EX	562	4642	198					28							
9L	22	19S	35E					I									28							
10I	21	19S	35E			224	P			148	493	106					28							
11N	21	19S	35E					I									28							
12C	21	19S	35E			280	P			196	950	113					28							
13P	21	19S	35E					I									28							
14M	22	19S	35E			560	P			260	4223	74					28							
15N	22	19S	35E					I									18							
16O	22	19S	35E			420	P			184	2337	67					28							
17P	22	19S	35E					I									28							
18B	27	19S	35E					I									28							
19C	27	19S	35E			28	F			29	877	158					28							
20D	27	19S	35E					I									28							
21A	28	19S	35E			280	P			111	2109	62					28							
22B	28	19S	35E					I									28							
23G	28	19S	35E			1008	P			726	1593	114					28							
24H	28	19S	35E					I									28							
25E	27	19S	35E			672	F		EX	889	11125	1669					28							
26F	27	19S	35E					I									28							
27G	27	19S	35E			1260	P			873	738	108					28							
28H	27	19S	35E					I									28							
29L	26	19S	35E					I									28							
30I	27	19S	35E			840	P			465	2656	84					28							
31J	27	19S	35E					I									28							

CONTINUED, PEARL QUEEN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SOX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
32	K	27	19S	35E		1680	P		1092	5733	106					25							
33	L	27	19S	35E				I								28							
34	I	28	19S	35E		1204	P		895	3048	119					28							
35	M	27	19S	35E		1400	P		980	5873	219					28							
36	N	27	19S	35E				I								28							
37	O	27	19S	35E		112	P		EX 140	2082	198					28							
38	P	27	19S	35E				I								28							
39	A	34	19S	35E		1120	P		789	148	114					28							
40	B	34	19S	35E				I								28							
41	C	34	19S	35E		560	P		342	1743	94					28							
42	D	34	19S	35E				I								28							
43	E	34	19S	35E		420	P		345	849	131					28							
44	F	34	19S	35E				P								28							
45	G	34	19S	35E		980	P		588	3935	378					28							
46	H	34	19S	35E				I								28							
47	L	35	19S	35E				I								28							
48	I	34	19S	35E		420	P		213	1623	158					28							
49	J	34	19S	35E				I								28							
50	K	34	19S	35E		4200	P		281	1741	56					28							
51	L	34	19S	35E				I								28							
52	M	34	19S	35E		476	P		470	1410	157					28							
53	N	34	19S	35E				I								28							
54	O	34	19S	35E		280	P		111	361	63					28							
55	P	34	19S	35E				I								28							
56	F	34	19S	35E		1960	P		655	1528	50					28							
57	K	34	19S	35E			P		EX 1443	2752	70					28							
58	M	22	19S	35E		56	F									28							
59	H	27	19S	35E		1960	P		532	224	39					28							
LEASE TOTAL						23548			13756	109610	5032	1778	P P	479	WAR		59			13652	SHL	768	
												2775	LSE										
COMPANY TOTAL						23548			13756	109610	5032						59			13652		768	
D. W. ST. CLAIR											**********												
SUPERIOR FEDERAL																							
1	F	25	19S	34E		252	P		180	169	178					23							F
2	D	25	19S	34E		280	P		211	228	243					21							
3	E	25	19S	34E		252	P		198	210	208					21							
4	L	25	19S	34E		392	P		235	282	319					23							
5	M	25	19S	34E		504	P		436	407	603					21							
6	N	25	19S	34E		224	P		207	241	250					22							
7	G	25	19S	34E				PU															
LEASE TOTAL						1904			1467	1537	1801	1744	P P	57	LSE		7			1328	SHL	569	
SUPERIOR A FEDERAL																							
1	K	25	19S	34E		224	P		137	6	TSTM					26	1			160	PER	152	
COMPANY TOTAL						2128			1604	1543	1801						8			1488		721	
TAMARACK PETROLEUM COMPANY INCORPORATED											**********												
BRYAN																							
1	F	18	19S	36E				PU									1						
NORTHEAST PEARL QUEEN UNIT																							
1	K	15	19S	35E				I															
2	N	15	19S	35E		616	P		EX 824	2992	3					27							
3	O	15	19S	35E		28	P		EX 541	6437	2					27							
4	P	15	19S	35E				I															
5	A	22	19S	35E				I															
6	D	23	19S	35E		2408	P		855	3068	111					28							
7	C	23	19S	35E		560	P		615	101	105					28							
8	B	23	19S	35E				I															
9	A	23	19S	35E		168	P		106	25	6					28							
10	C	24	19S	35E		224	P		107	126	16					28							
11	C	24	19S	35E		420	P		135	176	17					28							
12	E	24	19S	35E				I															
13	H	23	19S	35E		280	P		187	704	152					28							
14	G	23	19S	35E				I															
15	F	23	19S	35E		700	P		EX 990	2867	73					28							
16	E	23	19S	35E		588	P		587	2716	86					26							
17	H	22	19S	35E				I															

CONTINUED, PEARL QUEEN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TYP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
18	L	23	19S	35E				I																
19	K	23	19S	35E		616	P		EX	1497	2414	255					28							
20	J	23	19S	35E				I																
21	I	23	19S	35E		280	P			160	251	46					28							
22	L	24	19S	35E		336	P			187	201	44					28							
		LEASE TOTAL				7224				6791	22078	916	916	WAR				22			6744	SHL	366	
SOUTH PEARL QUEEN UNIT																								
1	B	3	20S	35E		420	P			87	657	15												UFP
2	C	3	20S	35E		1260	P			522	1096	18					28							
3	D	3	20S	35E		280	P			174	3287	29					28							
4	G	4	20S	35E		168	P			65	219	11					28							
5	H	4	20S	35E				I																
6	E	3	20S	35E				I																
7	F	3	20S	35E				I																
8	L	3	20S	35E		1400	P		EX	1653	2630	85												
9	I	4	20S	35E		840	P		EX	1740	3725	167					28							
10	J	4	20S	35E		1540	P		EX	1887	329	243					28							
11	K	4	20S	35E				I									27							
12	F	4	20S	35E		1120	P			522	1097	96												
13	P	5	20S	35E				I									28							
14	M	4	20S	35E		1680	P			1566	220	88					28							
15	N	4	20S	35E		3080	P			525	822	31					26							
16	C	4	20S	35E		168	P		EX	608	82	90					28							
17	P	4	20S	35E		1960	P			1740	3561	166					28							
18	M	3	20S	35E		1736	P			808	4273	110					26							
19	N	3	20S	35E				I																
20	C	10	20S	35E		980	P			478	55	70					28							
21	D	10	20S	35E				I																
22	A	9	20S	35E		980	P			957	548	135					28							
23	B	9	20S	35E				I																
24	C	9	20S	35E		2240	P			1522	1424	280					28							
25	D	9	20S	35E		280	P		EX	717	3287	66					28							
26	C	9	20S	35E				I																
27	A	8	20S	35E				I																
		LEASE TOTAL				20132				15571	27312	1700	1700	WAR				27			15760	SHL	906	
COMPANY TOTAL						27356				22362	49390	2616						50			22504		1272	
UNION OIL COMPANY OF CALIFORNIA																								
LEA K STATE																								
1	L	36	19S	34E		280	P			226	129	136	136	WAR			28	1					268	S
POOL TOTAL						101248				71034	286648	25267						218		540	69834		10547	
PEARL QUEEN, EAST								Q			0M TO 5M													
JOHN H. TRIGG																								
FEDERAL PT																								
1	K	20	19S	36E		112	P			10	875						10	1					131	F
PEARL SAN ANDRES								SA			5M TO 6M													
SHELL OIL COMPANY																								
RECORD																								
2	G	35	19S	35E		560	P			396	283	196	153	P	P	43	LSE 28	1					562	P
PEARL SEVEN RIVERS								SR			0M TO 5M													
HANSON OIL CORPORATION																								
MESCALERO RIDGE UNIT 35																								
9	I	35	19S	34E		420	P			241	310	345					28							UF
17	G	35	19S	34E		224	P			129	166	184					28							
		LEASE TOTAL				644				370	476	529	529	P	P			2			219	RID	379	
																					2			

CONTINUED, PEARL SEVEN RIVERS

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						644				370	476	529						2			221		379	
D. W. ST. CLAIR												**********												
SUPERIOR FEDERAL																								
8	I	25	19S	34E		224	P			45	39	22	21	P	P	1	LSE	21	1		123	SHL	121	F
POOL TOTAL						868				415	515	551							3		344		500	
PEARSALL QUEEN											0	OM TO 5M												
ANADARKO PRODUCTION COMPANY												**********												
PEARSALL QUEEN SAND UNIT TRACT 1																								
1	H	5	18S	32E		784	P			113	2556						28							UF
2	G	5	18S	32E				I																
PEARSALL QUEEN SAND UNIT TRACT 2																								
1	C	5	18S	32E				I																UF
PEARSALL QUEEN SAND UNIT TRACT 2A																								
2	K	5	18S	32E				I																UF
PEARSALL QUEEN SAND UNIT TRACT 3																								
1	A	5	18S	32E				I																UF
2	B	5	18S	32E		168	P			80	372						28							
PEARSALL QUEEN SAND UNIT TRACT 4																								
1	D	4	18S	32E		1120	P			368	2438						28							UF
2	C	4	18S	32E				I																
PEARSALL QUEEN SAND UNIT TRACT 4A																								
1	E	4	18S	32E				I																UF
PEARSALL QUEEN SAND UNIT TRACT 5A																								
1	B	4	18S	32E		70	P		EX	1209	2380						28							UF
PEARSALL QUEEN SAND UNIT TRACT 6																								
1	F	4	18S	32E		420	F			323	4980						28							UF
PEARSALL QUEEN SAND UNIT TRACT 7																								
1	F	5	18S	32E		224	P			21	284						28							UF
PEARSALL QUEEN SAND UNIT TRACT 8																								
1	J	5	18S	32E		1400	P			496	716						28							UF
PEARSALL QUEEN SAND UNIT TRACT 9																								
1	I	5	18S	32E				I																UF
PEARSALL QUEEN SAND UNIT TRACT 11																								
1	I	32	17S	32E				I																U S
PEARSALL QUEEN SAND UNIT TRACT 12																								
3	J	32	17S	32E		56	P			65	186						28							U S
PEARSALL QUEEN SAND UNIT TRACT 13																								
1	P	32	17S	32E		1120	P			343	1812						28							UF S
PEARSALL QUEEN SAND UNIT TRACT 14																								
1	C	32	17S	32E				I																U S
PEARSALL QUEEN SAND UNIT TRACT 16																								
1	K	4	18S	32E				I																
LEASE TOTAL						5992				3018	15724							19			3036	TNM	175	
COMPANY TOTAL						5992				3018	15724							19			3036		175	
CONTINENTAL OIL COMPANY												**********												
PEARL B																								
1	G	25	17S	32E				S																F
2	J	25	17S	32E				S																
LEASE TOTAL																								
PEARSALL A																		2						
1	E	33	17S	32E				I																F
3	F	33	17S	32E		952	P			286							26							
4	A	33	17S	32E				S										3						
LEASE TOTAL						952				286														
COMMINGLED WITH PEARSALL A AND PEARSALL AX																								
PEARSALL AX																								
1	L	33	17S	32E		896	P			314	890						28							F
2	M	33	17S	32E				I																
3	N	33	17S	32E		840	P			262	341						28							
4	K	33	17S	32E				I																
LEASE TOTAL						1736				576	1231							4						
COMMINGLED WITH PEARSALL A AND PEARSALL AX																								

CONTINUED, PEARSALL QUEEN

DESCRIPTION	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PEARSALL BX																				
1A 34 17S 32E				S																F
2H 34 17S 32E		280	P			140							28							
LEASE TOTAL		280				140								2			160	TNM	100	
QUEEN B																				F
1D 27 17S 32E		112	P	S										1					59	
COMPANY TOTAL		3080				1002	1231							12			160		159	
FAIR OIL COMPANY								**********												
JOHNS B																				
2I 26 17S 32E		168	P			129							28	1					274	F
B. M. JACKSON								**********												
FEDERAL																				
1G 4 18S 32E		1764	P																	F
2H 4 18S 32E				I										2					843	
LEASE TOTAL		1764												2					843	
COMPANY TOTAL		1764																		
C. E. LARUE AND B. M. MUNCY, JR.								**********												
JOHNS B																				
1B 35 17S 32E		112	P			15														F
POOL TOTAL		11116				4164	16955						5	1					318	
														35			3196		1769	
PECOS DELAWARE							DEL	OM TO 5M												
FORD CHAPMAN								**********												
GULF PIPKIN FEDERAL																				
1H 34 26S 29E	NC-C115		P	S										1						F
GEORGE H. MITCHELL								********** ***												
LITTLEFIELD BO FEDERAL																				
1B 34 26S 29E		448	P			84	168						28	1					265	F
POOL TOTAL		448				84	168							2					265	
PECOS SAN ANDRES							SA	OM TO 5M												
SAN G. DUNN OIL OPERATIONS								**********												
LEVERS STATE																				
1F 32 7S 26E		28	P			20							28	1					65	S
SUN FEDERAL																				
1P 29 7S 26E		28	P			20							28							F
5F 28 7S 26E				U										2					237	
LEASE TOTAL		28				20								3					302	
COMPANY TOTAL		56				40														
CHARLES A. LEE								**********												
DALE FEDERAL																				
1E 33 7S 26E		56	P			30							28	1					132	F
POOL TOTAL		112				70								4					434	
PENASCO DRAW SAN ANDRES YESO							SA-YESO	OM TO 5M												
YATES PETROLEUM CORPORATION								**********												
C A LAND AND CATTLE CO																				
1E 2 19S 25E		28	P			31	175						28	1	EX	13			162	P
FEDERAL AY																				
1F 25 18S 25E		616	P			364	550						28	1			504	SOC	98	F
GERARD AW																				
1O 25 18S 25E		364	P			246	50						28							P
2J 25 18S 25E				PS										2			172	SOC	147	
LEASE TOTAL		364				246	50													
GREASEWOOD BD STATE																				
1F 5 19S 25E		56	P			20	20						28	1					113	S

CONTINUED, PENASCO DRAW SAN ANDRES YESO

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HORNBAKER BA																							
1G	25	18S	25E			168	P		87	20						28	1			173	SOC	140	P
JOHNSON BE																							
1A	8	19S	25E				P	T									1						
KINCAID BI																							
1B	25	18S	25E			140	P		42	170						28	1					286	P
LOWE BK STATE																							
1A	36	18S	25E			84	P		32	30						28	1					74	S
MOBIL BB																							
1C	24	18S	25E			84	P		71	225						28	1					352	P
NICHOLAS BJ																							
1I	5	19S	25E			28	P		7	30						28	1					129	P
NICKSON BM																							
1M	30	18S	26E			56	P		66	30						28	1		10			155	P
NIX AND CURTIS BH																							
1I	25	18S	25E			280	P		106	680						28							P
2P	25	18S	25E			784	P		643	756						28							
LEASE TOTAL						1064			749	1436							2			692	SOC	262	
SCHEURICH FEDERAL																							
1L	3	19S	25E			28	P		9							28	1					196	F
SCOUT FEDERAL																							
1G	34	18S	25E				P										1						F
STARK BG																							
1C	25	18S	25E			308	P		176	50						28	1			174	SOC	128	P
STATE AU																							
1D	36	18S	25E			112	P		48	75						28	1					181	S
STATE AX																							
1H	4	19S	25E			56	P		34	30						28	1					148	S
THOMAS																							
1H	8	19S	25E			168	P		78	30						28	1					169	P
WILKINSON AZ																							
1N	25	18S	25E			476	P		313	650						28							P
2M	25	18S	25E			252	P		120	100						28							
LEASE TOTAL						728			433	750							2			518	SOC	162	
YATES FEDERAL																							
1E	25	18S	25E			196	P		121	90						28	1					182	P
YATES AS FEE																							
1K	25	18S	25E			196	P		200	250						28							
2L	25	18S	25E			420	P		320	500						28							
LEASE TOTAL						616			520	750							2			518	SOC	223	
COMPANY TOTAL						4900			3134	4511							25		23	2751		3307	
MARTIN YATES, III											**********												
LDY FEDERAL																							
1C	26	18S	25E			112	P		13	440						28	1					8	F
																				143	SOC		
POOL TOTAL						5012			3147	4951										50			
																	26		23	2944		3315	
PENASCO WOLFCAMP										WC	5M TO 6M												
YATES PETROLEUM CORPORATION											**********												
FEDERAL AK																							
1I	3	19S	25E			168	P		84	30						28	1			175	SOC	79	F
PENROSE SKELLY										G	0M TO 5M												
AMERADA CIV. AMERADA HESS CORP.											**********												
STATE DC																							
1F	19	21S	37E			280	F		180	289	5714					28							S
2E	19	21S	37E			224	P		144	145	6637					28							
LEASE TOTAL						504			324	434	12351	8632	SKY	3584	G L		2						
												135	LSE										
COMMINGLED WITH STATE DC BATTERY																							
L G WARLICK																							
1H	19	21S	37E			196	G		118	118	617					25							P

CONTINUED, PENROSE SKELLY

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2G	19	21S	37E			168	F			132	44	507					7							
LEASE TOTAL						364				250	162	1124	5903	SKY	617	LSE		2						
5396 FOREIGN GAS WAS INCLUDED IN SALE COMMINGLED WITH L G WARLICK A BATTERY 2																								
L G WARLICK A																								
1I	19	21S	37E			168	G			133	22	93					22							P
2J	19	21S	37E			252	G			196	283	1268					28							
LEASE TOTAL						420				329	305	1361	617	SKY	292	G L		2						
													452	LSE										
COMMINGLED WITH L G WARLICK A BATTERY 2																								
COMPANY TOTAL						1288				903	901	14836						6						
AMOCO PRODUCTION CO												**********												
OWEN A																								
2F	3	22S	37E			1624	P			561	5612	513	513				24	1					355	P
																					373	SHL		
																					114			
ANADARKO PRODUCTION COMPANY												**********												
R L BRUNSON TR 1																								
1P	4	22S	37E			84	P			87		12725	12725	SKY			28	1					148	P
R L BRUNSON TR 2																								
2I	4	22S	37E			196	F			118	1350	143					27							P
3M	3	22S	37E				F	S																
4N	3	22S	37E			56	F			28		9650					23							
5K	3	22S	37E			1792	F			860	1530	2795					28							
LEASE TOTAL						2044				1006	2880	12588	12138	SKY	450	LSE		4			930	SHL	615	
R E COLE																								S
1C	16	22S	37E					U																
2N	16	22S	37E			140	P			55		500					5							
3M	16	22S	37E			112	P			54		499					5							
LEASE TOTAL						252				109		999	999	WAR				3					329	
ELLICTT FEDERAL																								F
1G	15	22S	37E					S																
2G	15	22S	37E			476	P			163	2080	1919					21							
LEASE TOTAL						476				163	2080	1919	1919	SKY				2					187	
HUGH																								P
1D	14	22S	37E					U																
9O	14	22S	37E				P																	
10E	14	22S	37E			392	F			190	1650	1244					25							
11F	14	22S	37E			252	P			82	990	257					18							
12C	14	22S	37E			252	P			144	3030	229					22							
LEASE TOTAL						896				416	5670	1730	1730	WAR				5			427	TNM	353	
E W WALDEN																								P
1E	15	22S	37E				P	S																
2F	15	22S	37E					S																
4K	15	22S	37E					S																
5M	15	22S	37E					S																
6N	15	22S	37E					S																
7L	15	22S	37E			2240	P			326	2020	2393					28							
8K	15	22S	37E			672	P			328	4200	2439					28							
9F	15	22S	37E			532	P			340	4200	4441					28							
10E	15	22S	37E			420	P			338	4025	6370					28							
LEASE TOTAL						3864				1332	14445	15643	15643	SKY				9			952	SHL	1092	
LOU WORTHAM																								P
1D	11	22S	37E			224	F		EX	509	270	1303					27							
2E	11	22S	37E			196	F			85	143	735					26							
3C	11	22S	37E			616	F			81	237	468					27							
4F	11	22S	37E			196	F			65	243	925					26							
LEASE TOTAL						1232				740	893	3431	3431	WAR				4			1432	TNM	357	
LOU WORTHAM A																								P
1A	11	22S	37E			112	F			94	420	685					28							
2H	11	22S	37E				F	S																
LEASE TOTAL						112				94	420	685	685	SKY				2					229	
LOU WORTHAM B																								
1B	11	22S	37E			224	F			140	420	630					25							
2G	11	22S	37E			224	F			37	120	578					8							
LEASE TOTAL						448				177	540	1208	1208	SKY				2			378	TNM	180	

CONTINUED, PENROSE SKELLY

DESCRIPTION					MC	OIL ALLOWABLE	MP	TYPE	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
COMPANY TOTAL						9408				4124	26928	50928						32		3	4119		3490	
ATLANTIC RICHFIELD COMPANY												**********												
J N CARSON																								
1C	28	21S	37E					U																P
2C	28	21S	37E			84	F			36	15	24					28							
3B	33	21S	37E					U																
LEASE TOTAL						84				36	15	24	24	WAR				3					156	
H S TURNER																								P
1N	29	21S	37E					PS																
2K	29	21S	37E			84	P			77	52	2200					28							
LEASE TOTAL						84				77	52	2200	2197	WAR		3	LSE	2					190	
W T TURNER																								P
2K	29	21S	37E					PS																
COMPANY TOTAL						168				113	67	2224						1						
																		6					346	
CAMPBELL AND HEDRICK												**********												
ALEXANDER																								
1L	7	21S	37E			56	F			22		3560	3560	SKY			28	1			79	SHL	167	P
W E LEE																								
1C	20	21S	37E			252	P			114		400					28							P
4C	20	21S	37E			56	F			25	7	4811					28							
LEASE TOTAL						308				139	7	5211	5211	WAR				2			182	TNM	152	
COMPANY TOTAL						364				161	7	8771						3			261		319	
CITIES SERVICE OIL COMPANY												**********												
BRUNSON C																								
9J	3	22S	37E			1848	P			941	228	2361												P
10C	3	22S	37E			1428	F			727	214	1141					28							
11P	3	22S	37E			2240	F			1141	484	2054					28							
12I	3	22S	37E			1904	F			970	285	2022					28							
LEASE TOTAL						7420				3779	1211	7578	7410	SKY		168	LSE	4			3851	TNM	854	
COMPANY TOTAL						7420				3779	1211	7578						4			3851		854	
CONTINENTAL OIL COMPANY												**********												
ELLICTT A 15																								
1P	15	22S	37E			84	F			58	15	447					28							F
2C	15	22S	37E			56	F			38	19	398					28							
LEASE TOTAL						140				96	34	845	845	SKY				2			362	SHL	153	
LOCKHART A 17																								F
1L	17	21S	37E			112	FS											1					22	
COMPANY TOTAL						252				96	34	845						3			362		175	
MILLARD DECK												**********												
R E COLE																								
1J	16	22S	37E			280	P			240	13	2526	2526	WAR			28	1	EX	70	197	SHL	331	S
R E COLE A																								
1K	16	22S	37E			280	P			253	33	1270	1270	WAR			28	1			213	SHL	330	S
COMPANY TOTAL						560				493	46	3796						2		70	410		661	
GETTY OIL COMPANY												**********												
D C HARDY																								
1P	20	21S	37E					S																P
2C	20	21S	37E				F	S																
LEASE TOTAL										COMMINGLED WITH D C HARDY BATTERY								2						
COMPANY TOTAL																		2						
GULF OIL CORPORATION												**********												
J N CARSON NCT A																								
1K	28	21S	37E			224	P			194	6	1898	1814	WAR		84	LSE	28	1					P
J N CARSON NCT C										COMMINGLED WITH J N CARSON NCT A OIL BATTER														
1A	33	21S	37E					U																P
6P	28	21S	37E					U																
9I	28	21S	37E			196	P			200	8	1580					28							
LEASE TOTAL						196				200	8	1580	1496	WAR		84	LSE	3		4				
										COMMINGLED WITH J N CARSON NCT C BATTERY														

CONTINUED, PENROSE SKELLY

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SG	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
R E COLE NCT A																								
1P	16	22S	37E				P																	S
2L	16	22S	37E					S																
3I	16	22S	37E			140	P			130		1697												
LEASE TOTAL						140				130		1697	1149	WAR	548	LSE	28	3						
COMMINGLED WITH R E COLE NCT A BATTERY																								
EUNICE KING																								
1E	28	21S	37E			168	P			166	112	1503					28							P
3F	28	21S	37E			84	P			83	84	1169					28							
6D	28	21S	37E					S																
7G	28	21S	37E			112	P			112	56	403					28							
11B	28	21S	37E			252	P			251	84	1270					28							
16A	28	21S	37E																					
26H	28	21S	37E					U																
LEASE TOTAL						616				612	336	4345	4345	WAR				7						
COMMINGLED WITH EUNICE KING OIL BATTERY																								
GRAHAM STATE NCT I																								
1B	25	21S	36E			308	P			225	160	3295	3295	WAR			23	1						
COMMINGLED WITH GRAHAM STATE NCT I BATTERY																								
C L HARDY																								
3K	20	21S	37E			168	P			149	46	2189	2189	WAR			23	1						P
COMMINGLED WITH C L HARDY BATTERY																								
MARK																								
1B	3	22S	37E					S										1						P
H T MATTERN NCT A																								
2J	24	21S	36E			56	P			55	70	247	216	WAR	31	SHL	28	1						P
COMMINGLED WITH H T MATTERN NCT A BATTERY																								
H T MATTERN NCT B																								
1I	30	21S	37E			224	P			128		1239					25							P
2H	31	21S	37E					S																
3A	31	21S	37E					S																
4P	30	21S	37E					S																
5C	30	21S	37E					S																
10C	31	21S	37E			280	P			246	375	3170					26							
11N	30	21S	37E			196	P			124	208	1743					25							
12E	31	21S	37E					U																
LEASE TOTAL						700				498	583	6152	6090	WAR	26	SHL		8						
													36	LSE										
COMMINGLED WITH H T MATTERN NCT B BATTERY																								
H T MATTERN NCT C																								
1I	18	21S	37E			168	P			116	41	3312	3307	WAR	5	LSE	23	1		215	SHL	186		P
W T MCCOMACK																								
1A	32	21S	37E				P					39												P
2B	32	21S	37E					S																
3P	32	21S	37E					S																
4C	32	21S	37E					S																
5G	32	21S	37E					S																
6J	32	21S	37E					S																
8H	32	21S	37E					S																
LEASE TOTAL												39	39	LSE				7						
COMMINGLED WITH W T MCCOMACK BATTERY 1																								
MARK OWEN																								
1J	34	21S	37E			140	P			101	72	182					24							P
2O	34	21S	37E					U																
3I	34	21S	37E					U																
LEASE TOTAL						140				101	72	182	82	WAR	100	LSE		3						
COMMINGLED WITH SOUTH PENROSE SKELLY UNIT B																								
SOUTH PENROSE SKELLY UNIT																								
101B	4	22S	37E					S																UF
103D	4	22S	37E					S																
104A	5	22S	37E			140	P			31	200	13					24							
105B	5	22S	37E			140	P			80	300	178					24							
106C	5	22S	37E					I																
107D	5	22S	37E			112	P			31	1500	6					24							
108A	6	22S	37E			112	P																	
109G	6	22S	37E			112	P			31	150	141					12							
111E	5	22S	37E					I																

CONTINUED, PENROSE SKELLY

WELL	DESCRIPTION U/L	S	T	R	MC	OIL ALLOWABLE	MP	STAT EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
112	F	5	22S	37E		700	P		279	1464	1238					28							
113	G	5	22S	37E				I															
114	H	5	22S	37E		84	P		84	300	20					28							
115	E	4	22S	37E				T															
118	G	4	22S	37E				T															
119	H	4	22S	37E				S															
121	L	3	22S	37E				S															
125	I	5	22S	37E				T															
126	J	5	22S	37E		140	P		59	250	15					20							
127	K	5	22S	37E				I															
128	L	5	22S	37E		140	P		70	350	224					28							
129	I	6	22S	37E				S															
130	J	6	22S	37E		140	P		20		543					6							
132	P	[illegible]				84	S		30	500	557					20							
133	M	5	22S	37E				I															
134	N	5	22S	37E		196	P		30	287	29					20							
136	P	5	22S	37E		56	F		56	4	3355					28							
137	M	4	22S	37E				S															
138	N	4	22S	37E				S															
139	O	4	22S	37E				S															
140	A	10	22S	37E		140	P		103	6	254					28							
141	B	10	22S	37E				S															
142	C	10	22S	37E		28	P		28	5	125					12							
143	D	10	22S	37E		224	P	EX	305	20	2086					28							
144	A	9	22S	37E	NO-C	116	P																
151	D	8	22S	37E		168	P		60		TSTM					20							
152	A	7	22S	37E		420	F		224		8395					28							
153	B	7	22S	37E				S															
154	G	7	22S	37E				S															
156	E	8	22S	37E				S															
162	G	9	22S	37E				S															
163	H	9	22S	37E				S															
167	H	10	22S	37E		56	F	S	30	1	125					28							
168	I	10	22S	37E				P															
170	K	10	22S	37E				S															
171	L	10	22S	37E				S															
173	J	9	22S	37E				S															
175	L	9	22S	37E				S															
176	I	8	22S	37E		84	P		60		494					28							
177	J	8	22S	37E		28	P		20		88					28							
179	L	8	22S	37E				S															
180	M	8	22S	37E				S															
181	N	8	22S	37E				S															
182	O	8	22S	37E				S															
183	P	8	22S	37E		224	P		150	25	416					16							
185	N	9	22S	37E		28	P		28	12	359					28							
188	M	10	22S	37E				S															
190	A	17	22S	37E		28	F		10		182					28							
191	B	17	22S	37E		28	P		29	3	139					9							
	LEASE TOTAL					3612			1848	5377	18982	1588	WAR	17373	SKY		58						
														21	LSE								
COMMINGLED WITH SOUTH PENROSE SKELLY UNIT BATTERY																							
W A RAMSAY NCT B																							
4	H	25	21S	36E		364	F		299	360	3221					23							S
5	G	25	21S	36E		840	P		700	1800	2315					28							
	LEASE TOTAL					1204			999	2160	5536	5536	WAR				2						
COMMINGLED WITH GRAHAM STATE NCT I BATTERY																							
COMPANY TOTAL						7532			5127	8859	49454						97		4	215		186	
JOHN H. HENDRIX											**********												
CHRISTMAS C																							
1	H	17	22S	37E				U									1						P
HUMBLE OIL AND REFINING COMPANY											**********												
J L GREENWOOD																							
3	M	9	22S	37E				I															P
6	C	9	22S	37E				I															
	LEASE TOTAL																2						
COMMINGLED WITH J L GREENWOOD BATTERY																							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO S																								
24J	2	22S	37E					T																S
25N	2	22S	37E					T																
LEASE TOTAL																		2						
COMPANY TOTAL																		4						
MARATHON OIL COMPANY												**********												
DAYTON HARDY																								
1I	20	21S	37E			84	F			74	3	2857	2857	SKY			28	1						P
COMMINGLED WITH DAYTON HARDY BATTERY																								
L G WARLICK																								
1O	18	21S	37E			84	F			39		1262	1262	SKY			28	1						P
COMPANY TOTAL						168				113	3	4119						2				86		
																		2				86		
MOBIL OIL CORPORATION												**********												
E O CARSON																								
4N	28	21S	37E			56	P			52	52	128					28							P
5G	33	21S	37E			56	P			52	52	5021					28							
LEASE TOTAL						112				104	104	5149	5053	SKY	96	LSE		2						
COMMINGLED WITH E O CARSON BATTERY NO 1																								
H CORRIGAN																								
3J	33	21S	37E			168	P			85	170	1698	1600	SKY	98	LSE	28	1			90	SHL	79	P
CORDELIA HARDY																								
1E	29	21S	37E			112	P			86	108	796					28							P
2D	29	21S	37E					T																
4F	29	21S	37E			28	P			21	4200	67					28							
LEASE TOTAL						140				107	4308	863	722	WAR	141	LSE		3						
COMMINGLED WITH CORDELIA HARDY BATTERY 1																								
MARSHALL COM																								
4C	34	21S	37E					T																C P
COMMINGLED WITH MARSHALL COM BATTERY 1																		1						
COMPANY TOTAL						420				296	4562	7710						7			90		79	
J. H. MOORE												**********												
BROWNLEE																								
1P	25	21S	36E				F					2701	2701	EPG			27	1						P
ROBERT L. PARKER TRUST												**********												
THOMAS LONG																								
1L	11	22S	37E			140	P			37		1428	1428	SKY			28	1			172	TNM	244	P
J. W. PEERY												**********												
HARDY																								
1P	19	21S	37E			56	F			37	11	177												F
3O	19	21S	37E					U									28							
LEASE TOTAL						56				37	11	177	177	SKY				2						
COMMINGLED WITH HARDY BATTERY																								
COMPANY TOTAL						56				37	11	177						2						
PENROSE PRODUCTION COMPANY												**********												
GILL A																								
1L	31	21S	37E			28	P			25	10						20	1					243	P
L G WARLICK																								
1A	19	21S	37E			140	P			101	220	360					20							P
2B	19	21S	37E			224	F			161	800	1080					20							
LEASE TOTAL						364				262	1020	1440	1440	SKY				2			270	TNM	286	
COMPANY TOTAL						392				287	1030	1440						3			270		529	
SHELL OIL COMPANY												**********												
THOMAS LONG																								
4N	11	22S	37E					U																P
6K	11	22S	37E			280	P			160	16	1205					21							
LEASE TOTAL						280				160	16	1205	1200	SKY	5	SHL		2			465	SHL	93	
COMPANY TOTAL						280				160	16	1205						2			465		93	
SKELLY OIL COMPANY												**********												
STATE K																								
1C	32	21S	37E			56	P			28	2	2870					20							S

CONTINUED, PENROSE SKELLY

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2D	32	21S	37E			84	P			40	3	3729												
LEASE TOTAL						140				68	5	6599					20							
COMPANY TOTAL						140				68	5	6599	6599	SKY				2					210	
																		2					210	
SOHIO PETROLEUM COMPANY												**********												
ALVES																								
1H	18	21S	37E					T																P
ELLIOTT B 15 2																		1						
2H	15	22S	37E			308	P			249	500	3026	3026	SKY			28	1			185	SHL	187	F
PRUITT																								
1P	31	21S	37E			112	P			100	10	241	241	SKY			28	1						P
COMMINGLED WITH PRUITT BATTERY																								
STATE A																								
1F	32	21S	37E			112	P			81	12	1827					21							S
2E	32	21S	37E			168	P																	
LEASE TOTAL						280				81	12	1827	1827	SKY				2			210	SHL	290	
COMPANY TOTAL						700				430	522	5094						5			395		477	
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
DOWNES A																								
1N	32	21S	37E			56	P			25	20						28							P
2M	32	21S	37E			56	P			19	15						28							
3K	32	21S	37E					P	T															
4L	32	21S	37E			28	P			19	10						18							
LEASE TOTAL						140				63	45							4					132	
COMPANY TOTAL						140				63	45							4					132	
SUN OIL COMPANY												**********												
D HARDY																								
2G	29	21S	37E					T																P
V LINAM																		1						
2B	29	21S	37E			140	P			130	27	8394	8394	SKY			28	1			251	SHL	390	P
W W WEATHERLY																								
1K	17	21S	37E			336	P			270	48	2633	2536	SKY	97	LSE	28	1		31				P
COMMINGLED WITH W W WEATHERLY BATTERY																								
W. W. WEATHERLY																								
3G	17	21S	37E			2240	P			2148	112	3335	3148	SKY	187	LSE	28	1		176				
COMMINGLED WITH W W WEATHERLY BATTERY																								
COMPANY TOTAL						2716				2548	187	14362						4		207	251		390	
TENNECO OIL COMPANY												**********												
SUNSHINE STATE																								
1C	19	21S	37E			140	P			51	34	1055					28							S
2D	19	21S	37E			280	P			105	250	2207					28							
LEASE TOTAL						420				156	284	3262	3262	WAR				2			224	TNM	207	
COMPANY TOTAL						420				156	284	3262						2			224		207	
TEXACO INCORPORATED												**********												
V M HENDERSON																								
4C	30	21S	37E					U																P
5B	30	21S	37E					U																
7F	30	21S	37E				P	U																
8E	30	21S	37E					I																
9G	30	21S	37E				P	U																
10D	30	21S	37E				P	U																
LEASE TOTAL																		6						
COMMINGLED WITH HENDERSON PADDOCK																								
MITTIE WEATHERLY																								
4E	17	21S	37E					T																P
5D	17	21S	37E			84	P			77	16	781					28							
LEASE TOTAL						84				77	16	781	771	SKY	10	LSE		2			185	SHL	67	
COMPANY TOTAL						84				77	16	781						8			185		67	
TEXAS PACIFIC OIL COMPANY INC												**********												
ELLIOTT																								
1J	15	22S	37E			700	P			529	4250	2182	2021	SKY	161	LSE	25	1			461	SHL	251	
ELLIOTT B 15																								
2A	15	22S	37E			499	P			336	280	1720					28							F

CONTINUED, PENROSE SKELLY

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	KP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
38	15	22S	37E			1848	P			1005	1512	4980					28							
LEASE TOTAL						2347				1341	1792	6700	6533	SKY	167	LSE		2						
COMMINGLED WITH ELLIOTT B 15 BATTERY																								
STATE B																								
1N	18	21S	37E			112	P			95	756	1163	1056	SKY	107	LSE	21	1			181	SHL	130	S
E W WALDEN																								
1D	15	22S	37E			224	P			145	26	1892					26							P
2C	15	22S	37E			224	P			192	234	2184					26							
LEASE TOTAL						448				337	260	4076	3809	SKY	267	LSE		2						
COMMINGLED WITH E W WALDEN BATTERY																								
COMPANY TOTAL						3607				2302	7058	14121						6			642		381	
TWO STATES OIL COMPANY												**********												
COLE B STATE																								
1A	16	22S	37E			84	P			51		875												S
2D	16	22S	37E			84	P			54		891												
3C	16	22S	37E			84	P			57		906												
4E	16	22S	37E			84	P			54		819												
5H	16	22S	37E			84	P			47		841												
LEASE TOTAL						420				263		4332	4332	WAR				5			220	SHL	183	
COMPANY TOTAL						420				263		4332						5			220		183	
GUY R. ZACHRY												**********												
CHRISTMAS																								
1I	17	22S	37E					U																P
POOL TOTAL						38299				22194	57424	206276						1 216		284	12619		9464	
POWER GRAYBURG SAN ANDRES											GS		OM TO 5M											
THE EASTLAND OIL COMPANY												**********												
ALLIED FEDERAL																								
1A	6	18S	31E			1456	F			1036	140	6278	6278	CON			28	1			1024	PER	573	
2B	6	18S	31E			2100	F			681	70	4128	4128	CON			20	1			394	PER	287	
ARCO FEDERAL																								
1D	5	18S	31E			2632	F			2417	224	9425	9425	CON			28	1			2208	PER	594	
KENWOOD FEDERAL																								
1C	6	18S	31E			1428	F			1428	168	8844	8844	CON			28	1			1241	PER	624	F
COMPANY TOTAL						7616				5562	602	28675						4			4867		2078	
POOL TOTAL						7616				5562	602	28675						4			4867		2078	
PRAIRIE CISCO, SOUTH											CIS		9M TO 10M											
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
FEDERAL C																								
1G	20	8S	36E			1400	P			418	361	620												F
2E	21	8S	36E					I									19							
LEASE TOTAL						1400				418	361	620	620	CIT				2			475	MOB	158	
FEDERAL E																								
1K	20	8S	36E			4900	P			2457	1118	2693												F
2N	20	8S	36E			10696	F			9783	1878	14779					24							
LEASE TOTAL						15596				12240	2996	17472	17472	CIT			28	2			12259	MOB	674	
FEDERAL F																								
1O	21	8S	36E			644	P			187	150	1180	1180	CIT			22	1			463	MOB	186	F
FEDERAL J																								
1K	23	8S	36E			2324	P			1125	551	1100												F
2O	23	8S	36E			1316	P			574	178	1418					23							
LEASE TOTAL						3640				1699	729	2518	2518	CIT			23	2			1859	PER	188	
COMPANY TOTAL						21280				14544	4236	21790						7			15056		1206	
D. B. BAXTER AND ASSOCIATES												**********												
CITIES SERVICE FEDERAL																								
1G	21	8S	36E			4200	F			885	1644	3186	3186	CIT			28	1			934	MOB	390	F
CHAMBERS AND KENNEDY												**********												
MOBIL FEDERAL																								
1E	28	8S	36E						X									1						F

CONTINUED, PRAIRIE CISCO, SOUTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ROGER C. HANKS											**********												
BRAG FEDERAL																							
Y 1	E	28	8S	36E		10696	F		5214	3220	37537	37537	CIT			28	1			5449	MOB	493	
J. M. HUBER CORPORATION											**********												
PERRY FEDERAL																							
1	O	17	8S	36E		1316	P		536	654	1461	1461	CIT			22	1			420	MOB	336	F
LONE STAR PRODUCING COMPANY											**********												
N M FEDERAL																							
1	I	20	8S	36E		1680	P		825	1113	802												F
2	P	20	8S	36E				X								26							
LEASE TOTAL						1680			825	1113	802	802	WAR				2			917	MOB	1909	
N M B FEDERAL																							F
2	K	21	8S	36E		2240	P		719	1582	2706					28							
3	C	28	8S	36E		5600	F		1994	1394	5412					24							
LEASE TOTAL						7840			2713	2976	8118	7240	WAR	878	LSE		2			2018	MOB	2081	
COMPANY TOTAL						9520			3538	4089	8920						4			2935		3990	
MCCOY AND STEVENS											**********												
H S HATCH																							
1	F	20	8S	36E		2380	P		1095	300	2399	2399	CIT			26	1			1315	MOB	557	P
PETROLEUM CORPORATION OF TEXAS											**********												
BATE FEDERAL																							F
1	B	22	8S	36E		1120	P		470	394	1535					28							
2	F	22	8S	36E		1260	P		434	878	817					28							
LEASE TOTAL						2380			904	1272	2352	2352	CIT				2			846	MOB	720	
COMPANY TOTAL						2380			904	1272	2352						2			846		720	
SUNSET INTERNATIONAL PETROLEUM CORPORATION											**********												
ONEILL STATE																							
1	L	16	8S	36E			FU										1						S
POOL TOTAL						51772			26716	15415	77645						19			26955		7692	
PRAIRIE DEVONIAN, SOUTH										DEV	12M TO 13M												
J. M. HUBER CORPORATION											**********												
LONE STAR FEDERAL																							
1	A	20	8S	36E		840	P		29														F
PETROFINA FEDERAL																15	1			15	MOB	105	
1	H	20	8S	36E		3920	F		1184							12	1			1195	MOB	185	
COMPANY TOTAL						4760			1213								2			1210		290	
POOL TOTAL						4760			1213								2			1210		290	
PRAIRIE SAN ANDRES, SOUTH										SA	0M TO 5M												
J. M. HUBER CORPORATION											**********												
PERRY FEDERAL																							
2	P	17	8S	36E		2240	P		1769	88	619	619	VNT			22	1			2016	PER	589	F
JOSEPH I. ONEILL, JR.											**********												
STATE L																							
1	M	16	8S	36E		700	P		506	952	TSTM												S
2	N	16	8S	36E				U								28							
LEASE TOTAL						700			506	952							2			374	PER	680	
COMPANY TOTAL						700			506	952							2			374		680	
SUNSET INTERNATIONAL PETROLEUM CORPORATION											**********												
ONEILL A STATE																							
1	L	16	8S	36E		280	P		135	1472	36	20	VNT				1					395	S
POOL TOTAL						3220			2410	2512	655	16	LSE				4			2390		1664	

CONTINUED, QUAIL QUEEN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
QUAIL QUEEN											Q	5M TO 6M												
ATLANTIC RICHFIELD COMPANY												**********												
STATE BG																								
1H	14	19S	34E			420	P			150	475	396	396	LSE			22	1					1048	S
STATE BH																								
1D	13	19S	34E					U																S
COMPANY TOTAL						420				150	475	396						1 2					1048	
READ AND STEVENS, INC.												**********												
ATLANTIC RICHFIELD																								
1L	13	19S	34E			980	P			780	1134	748	748	WAR			28	1			777	ADM	122	S
FEDERAL A																								
1J	14	19S	34E			560	P			335	443	473	473	WAR			28	1			324	ADM	235	F
HOOPER B																								
1M	7	19S	35E			896	P			335	729	TSTM					28	1			376	ADM	133	P
PENNZOIL STATE																								
1G	11	19S	34E			840	P			637	182	144	144	WAR			28	1			668	ADM	91	S
STATE C																								
1K	11	19S	34E			224	P			125	110	TSTM					25	1			164	ADM	63	S
COMPANY TOTAL						3500				2212	2598	1365						5			2309		644	
CHARLES B. READ												**********												
MOBIL																								
1E	13	19S	34E				P	U																S
STATE																		1						
1F	11	19S	34E				P	X																S
COMPANY TOTAL																		1 2						
POOL TOTAL						3920				2362	3073	1761						9			2309		1692	
QUAIL RIDGE BONE SPRINGS											BS	10M TO 11M												
ATLANTIC RICHFIELD COMPANY												**********												
MESCALERO RIDGE UNIT																								
22C	21	19S	34E			1260	P			1000	800	847	496	P	P	351	LSE	28	1		711	ADM	517	UF
MESCALERO RIDGE UNIT DE																								
1D	21	19S	34E			2520	P			2113	21	2140	1050	P	P	1090	LSE	28	1		2048	ADM	557	UF
COMPANY TOTAL						3780				3113	821	2987						2			2759		1074	
GULF OIL CORPORATION												**********												
LEA EO STATE																								
1M	16	19S	34E			3780	P			2499		2489	2215	P	P	274	LSE	28	1		2578	ADM	615	S
POOL TOTAL						7560				5612	821	5476						3			5337		1689	
QUAIL RIDGE YATES, SOUTH									Y			0M TO 5M												
ATLANTIC RICHFIELD COMPANY												**********												
MESCALERO RIDGE UNIT MA																								
32D	28	19S	34E			224	F			25		253	196	P	P	57	LSE	18	1				95	UF
QUERECHO PLAINS DELAWARE									DEL			6M TO 7M												
YATES PETROLEUM CORPORATION												**********												
SWEENEY FEDERAL																								
1C	25	18S	32E			140	P			30								28	1		160	PER	61	F
QUERECHO PLAINS PENN.									PENN			11M TO 12M												
PETROLEUM CORPORATION OF TEXAS												**********												
QUERECHO PLAINS UNIT																								
1K	22	18S	32E			1120	P			730		2004	2004	P	P			27	1		892	TNM	1106	UF

CONTINUED, QUERECHO PLAINS PENN.

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	S/A	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WILLIAM G. ROSS												**********												
FEDERAL WR																								
	1L	15	18S	32E		224	P																	F
POOL TOTAL						1344				730		2004						1 2			892		62 1168	
RACE TRACK DEVONIAN											DEV	6M TO 7M												
R. K. LABZUBA, E.P. MUNSON, JR. & L.D. SEAMAN												**********												
WHITE																								
	1I	13	10S	27E		1764	P			1198	925	91	91	VNT			28	1			1364	SCR	116	S
RACE TRACK SAN ANDRES											SA	0M TO 5M												
R. K. LABZUBA, E.P. MUNSON, JR. & L.D. SEAMAN												**********												
WHITE																								
	2N	18	10S	28E			F					21	21	LSE			28	1						S
RANGER LAKE BOUGH											BOUGH	5M TO 6M												
PHILLIPS PETROLEUM COMPANY												**********												
WEST RANGER LAKE UNIT																								
	1C	26	12S	34E		4396	P			1108	515	1038	1038	WAR			28	1			1141	AMO	507	UF S
RANGER LAKE PENN.											PENN	10M TO 11M												
GORDON M. CONE												**********												
STATE 24																								
	2M	24	12S	34E				X										1						S
CORINE GRACE												**********												
RANGER LAKE																								
	1N	11	12S	34E				U										1						S
PHILLIPS PETROLEUM COMPANY												**********												
RANGER LAKE UNIT TR 1																								
	1P	14	12S	34E				I															U	S
RANGER LAKE UNIT TR 2																								
	2D	25	12S	34E				I															U	S
	3L	23	12S	34E		1428	P			576	3900						28							
	4F	23	12S	34E				I																
	5B	26	12S	34E		140	P			56	515						28							
	6N	23	12S	34E		1148	P			463	2489						28							
	7F	26	12S	34E		420	P			169	4						28							
	9L	23	12S	34E		280	P			56							28							
	10D	26	12S	34E		1596	P			644	20359						28							
	11F	26	12S	34E				I									28							
	12N	26	12S	34E		2408	P			971	7097													
	13B	23	12S	34E		1204	P			486	8						28							
	14K	23	12S	34E			P		EX	56	4240						28							
RANGER LAKE UNIT TR 5																	28							
	1A	27	12S	34E				I															U	S
	2H	27	12S	34E		196	P			79	946						28							
RANGER LAKE UNIT TR 6																								
	1P	27	12S	34E		392	P			158	1364						28						U	S
	2J	27	12S	34E				I																
RANGER LAKE UNIT TR 8																								
	1A	34	12S	34E				I															U	S
	2B	34	12S	34E		1176	P			477	2332						28							
	3J	34	12S	34E				I																
RANGER LAKE UNIT TR 9																								
	1D	35	12S	34E				I															U	S
LEASE TOTAL						10388				4191	43254							21			4461	AMO	2445	

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PRCD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						10388				4191	43254							21			4461		2445	
TEXAS PACIFIC OIL COMPANY INC												**********												
STATE AH																								
1F	14	12S	34E			840	P			275	9495	438	162	WAR	276	LSE	15	1			480	AMC	170	S
POOL TOTAL						11228				4466	52749	438						24			4941		2615	
RANGER LAKE SAN ANDRES												SA	OM TO 5M											
CORINE GRACE												**********												
RANGER LAKE																								
3N	11	12S	34E					U										1						S
RED HILLS YATES												Y	OM TO 5M											
YATES DRILLING COMPANY												**********												
LANE FEDERAL																								
3P	29	19S	30E			56	P			16	20						28							F
4P	29	19S	30E				P		EX	17	20						28							
LEASE TOTAL						56				33	40							2					215	
COMPANY TOTAL						56				33	40							2					215	
POOL TOTAL						56				33	40							2					215	
RED LAKE QUEEN GRAYBURG SAN ANDRES												Q-G-SA	OM TO 5M											
J. B. ADAMSON												**********												
COLLIER STATE																								
1L	27	17S	28E			112	P			28	165	74	74	P	P			1					261	S
DELHI B STATE																								
2M	28	17S	28E			112	P			77		186	186	P	P			1					365	S
GULF STATE																								
1B	22	17S	28E			140	P			84	84													S
2C	22	17S	28E			196	P			84	130													
3C	22	17S	28E					I																
LEASE TOTAL						336				168	214							3			156	PER	2589	
COMPANY TOTAL						560				273	379	260						5			156		3215	
ATLANTIC RICHFIELD COMPANY												**********												
HONDO FEDERAL																								
1G	4	18S	27E			392	P			258	258	488					28							F
2A	4	18S	27E			392	P			258	220	507					28							
LEASE TOTAL						784				516	478	995	995	EAG				2			424	NRC	304	
HONDO B FEDERAL																								
1H	4	18S	27E			224	P			152	228	1005	1005	EAG			28	1					266	F
MALCO B FEDERAL																								
1J	6	18S	27E			308	P			206	88	473					28							F
2G	6	18S	27E			224	P			129	1161	155					28							
LEASE TOTAL						532				335	1249	628	473	P	P	155	VNT	2			206	NRC	408	
WEST RED LAKE UNIT																								
1M	6	18S	27E			280	P			186	52	62					28							UFP
2D	7	18S	27E					I																
3C	7	18S	27E			224	P			186	62	260					28							
4F	7	18S	27E					I																
5K	7	18S	27E				P	U																
6K	7	18S	27E			168	P			95	433	875					28							
7B	7	18S	27E			84	P			84	84						28							
8G	7	18S	27E			196	P			134	66	374					28							
9J	7	18S	27E			224	P			193	158	347					28							
10J	7	18S	27E					P																
11O	7	18S	27E					I																
12P	6	18S	27E			364	P			116	258	136					28							
13A	7	18S	27E					I																
14H	7	18S	27E					I																
15H	7	18S	27E			196	P			103	209	194					28							

CONTINUED, RED LAKE QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
16	I	7	18S	27E				I																
17	M	5	18S	27E				I																
18	D	8	18S	27E			P					1444					28							
19	E	8	18S	27E		56	P			56	28	1032					28							
20	F	8	18S	27E				S																
21	B	8	18S	27E				S																
22	B	8	18S	27E				S																
23	G	8	18S	27E		196	P			165	81	276					28							
25	A	8	18S	27E				S																
26	I	8	18S	27E		364	P			261	294	239					28							
27	M	4	18S	27E		560	P			275	148	315					28							
28	D	9	18S	27E		336	P			336	137	929					28							
29	K	4	18S	27E		168	P			168	34	141					28							
30	N	4	18S	27E				S																
31	C	9	18S	27E		364	P			364	427	218					28							
LEASE TOTAL						3780				2722	2471	6842	3905	P P	2501	AMO		30			2636	NRC	446	
													436	LSE										
COMPANY TOTAL						5320				3725	4426	9470						35			3266		1424	
BEATRICE BEDINGFIELD												**********												
ASTON AND FAIR																								
Y 1	F	31	17S	28E		56	P			9							28	1					44	S
HCMAN																								
1	H	36	17S	27E		28	P			5							5	1			17	NRC		S
STATE																								
6	M	36	17S	27E		168	P			105							28	1						S
COMPANY TOTAL						252				119								3			17		149	
																							193	
RCBERT E. BOLING												**********												
KEYES A FEDERAL																								
1	N	10	17S	28E		28	P			19							28	1					130	F
KEYES STATE																								
2	H	9	17S	28E		28	P			6							28							S
3	G	9	17S	28E		28	P			4		430					28							
LEASE TOTAL						56				10		430	430	P P				2					51	S
PHILLIPS BALDING STATE																								
2	N	15	17S	28E		28	P			2							28							
3	K	15	17S	28E				T																
4	K	15	17S	28E		28	F			1							28							
5	N	15	17S	28E				T																
LEASE TOTAL						56				3								4					484	
COMPANY TOTAL						140				32		430						7					665	
C AND H OILS												**********												
HARBOLD																								
12	E	35	17S	27E		812	P			420	260						28	1			395	NRC	132	F
MALCO																								
2	A	3	18S	27E		168	P			85	8						28	1					184	F
MALCO FEDERAL																								
1	D	35	17S	27E		168	P			70	5						28	1					225	F
COMPANY TOTAL						1148				575	273							3			395		541	
C AND K PETROLEUM INC												**********												
ABO																								
2	N	27	17S	28E				P										1			219	CON		S
GEORGE A. CHASE												**********												
HONDO																								
1	M	26	17S	27E		28	P			9	1						9	1	EX	216			362	F
CIMA CAPITAN INCORPORATED (N. S. L.)												**********												
STATE 636																								
4	L	22	17S	28E				S																S
8	L	22	17S	28E				I																
LEASE TOTAL										COMMINGLED WITH STATE B1111 AND STATE B1989								2						
STATE B1111																								
2	F	22	17S	28E		560	P			397	700						28							S

CONTINUED. RED LAKE QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3G	22	17S	28E					I																
LEASE TOTAL						560				397	700							2						
COMMINGLED WITH STATE 636 AND STATE B1969																								
STATE B1969																								
1K	22	17S	28E			168	P			112	504						28							S
6K	22	17S	28E					I																
7J	22	17S	28E				P	S																
9E	22	17S	28E					S																
LEASE TOTAL						168				112	504							4						
COMMINGLED WITH STATE 636 AND STATE B1111																								
COMPANY TOTAL						728				509	1204							8						
MAGGIE SUETTA COCKBURN												**********												
RAMAPO																								
1M	31	17S	28E			56	P			21							28							S
2L	31	17S	28E			56	P			20							28							
LEASE TOTAL						112				41								2			192	NRC	54	
COMPANY TOTAL						112				41								2			192		54	
DAVID C. COLLIER												**********												
GULF JACKSON																								
1D	18	18S	27E			112	P			60	10						15	1					171	P
R. D. COLLIER												**********												
ATLANTIC STATE																								
1C	16	17S	28E			56	F			25		567	567	P	P		28	1					100	S
FRANKLIN, ASTON AND FAIR INCORPORATED												**********												
STATE AD																								
1N	31	17S	28E					F				704	704	AMO			28	1						S
COMMINGLED WITH STATE AG																								
STATE AG																								
1J	31	17S	28E			56	P			49		117	117	AMO			28	1						S
COMMINGLED WITH STATE AD																								
COMPANY TOTAL						56				49		821						2						
GRARIDGE CORPORATION												**********												
EATON FEDERAL																								
1K	5	18S	27E					U										1						F
JOHN R. GRAY												**********												
PAN AM STATE																								
1I	28	17S	28E			28	P			32		152	152	P	P		28	1	EX	79			75	S
HANSON OIL CORPORATION												**********												
H AND K FEDERAL																								
1E	14	17S	28E			28	P			16							28	1						F
SCHRAM FEDERAL																							72	
1L	14	17S	28E			196	F			84		457	457	P	P		28	1						F
COMPANY TOTAL						224				100		457						2					301	
TOM L. INGRAM												**********											373	
JOHNSTON																								
Y 1L	7	18S	27E			840	P			389	467	624	624	P	P		28	1			357	NRC	173	F
WILLIAM E. JEFFERS												**********												
STATE B																								
1B	36	17S	27E			280	P			178	168	NONE					28	1					244	S
KENNEDY OIL COMPANY INCORPORATED												**********												
ATLANTIC STATE																								
1P	16	17S	28E			56	P			20		109	109	P	P		28	1					166	S
DELHI STATE																								
2N	28	17S	28E			144	P			57							10	1					57	S
COMPANY TOTAL						200				77		109						2					223	
KERSEY AND COMPANY												**********												

CONTINUED, RED LAKE QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WILLIAMS A																								
3	H	28	17S	28E		280	P			142	5						28	1			155	PER	122	P
KERSEY RED LAKE PREMIER SAND UNIT												**********												
RED LAKE PR SD UT TR 1																								
1	K	21	17S	28E		28	P			21	84						28							U S
2	C	29	17S	28E		112	P			84	812						28							
3	D	29	17S	28E		28	P			21	56						28							
4	A	29	17S	28E		56	P			42	56						28							
5	B	29	17S	28E		84	P			63	28						28							
6	I	19	17S	28E				I																
9	O	19	17S	28E				I																
10	G	30	17S	28E		28	P			21	56						28							
11	C	29	17S	28E			P																	
RED LAKE PR SD UT TR 2																								
1	F	20	17S	28E				I																UF
2	B	20	17S	28E				I																
RED LAKE PR SD UT TR 3																								
1	P	19	17S	28E		112	P			107	168						28							UF
RED LAKE PR SD UT TR 4																								
1	I	20	17S	28E		28	P			21	140						28							U S
2	J	20	17S	28E		56	P			42	364						28							
3	J	20	17S	28E			P																	
4	I	20	17S	28E				I																
RED LAKE PR SD UT TR 5																								
1	A	30	17S	28E		140	P			127	224						28							U S
RED LAKE PR SD UT TR 6																								
1	O	20	17S	28E		28	P			21	56						28							U S
2	P	20	17S	28E				I																
4	P	20	17S	28E		56	P			42	28						28							
RED LAKE PR SD UT TR 7																								
1	H	30	17S	28E		28	P			10	28						28							U S
RED LAKE PR SD UT TR 8																								
1	J	21	17S	28E				I																U P
RED LAKE PR SD UT TR 9																								
1	K	20	17S	28E				I																U S
2	L	20	17S	28E				I																
3	N	20	17S	28E				I																
4	M	20	17S	28E				I																
5	N	20	17S	28E		28	P			21	84						28							
6	K	20	17S	28E		28	P			21	224						28							
RED LAKE PR SD UT TR 10																								
1	L	28	17S	28E				I																U S
RED LAKE PR SD UT TR 11																								
10	L	21	17S	28E				I																U S
11	N	21	17S	28E				I																
12	D	28	17S	28E				I																
13	M	21	17S	28E				I																
14	C	28	17S	28E				I																
15	E	28	17S	28E		224	P		EX	274	196						28							
16	F	28	17S	28E				I																
18	C	21	17S	28E				S																
19	N	21	17S	28E		56	P			42	140						28							
RED LAKE PR SD UT TR 12																								
1	G	20	17S	28E				I																UF
2	A	20	17S	28E				I																
3	G	20	17S	28E				I																
RED LAKE PR SD UT TR 13																								
2	H	20	17S	28E				I																UF
3	H	20	17S	28E		140	P			127	168						28							
RED LAKE PR SD UT TR 14																								
1	E	21	17S	28E		112	P			107	616						28							UF
2	E	21	17S	28E			P																	
RED LAKE PR SD UT TR 15																								
1	F	29	17S	28E		56	P			42	448						28							UF
2	G	29	17S	28E		140	P			127	168						28							
LEASE TOTAL						1568				1383	4144							47			1267	NRC	867	

DESCRIPTION WELL	UNIT	S	T	R	MC	OIL ALLOWABLE	MP	SI	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL C/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						1568				1383	4144							47			1267		867	
KINCAID AND WATSON DRILLING COMPANY												**********												
AZTEC FEDERAL																								
1G	15	17S	28E			56	P			36		174												CF
2B	15	17S	28E			28	P			27		131					28							
3H	15	17S	28E			140	P			72		348					28							
4A	15	17S	28E			168	P			90		436					28							
LEASE TOTAL						392				225		1089	1089	P	P			4			181	NRC	194	
FEDERAL																								F
1J	15	17S	28E			84	P			59	30	134					28							
3I	15	17S	28E			140	P			104	50	235					28							
4P	15	17S	28E			168	P			134	65	303					28							
LEASE TOTAL						392				297	145	672	672	P	P			3			358	NRC	126	
HONDO FEDERAL																								F
1F	23	17S	28E			56	P			18		73	73	P	P		28	1			155	PER	30	
HUMBLE 23																								S
1J	23	17S	28E			56	P			35	65	969	969	P	P		28	1					121	
LARSEN STATE																								S
1H	16	17S	28E					S										1						
WELCH FEDERAL																								F
1M	14	17S	28E			56	P											1					69	
COMPANY TOTAL						952				575	210	2803						11			694		536	
MCCOY AND STEVENS												**********												
MALCO																								
1K	23	17S	28E			56	P			22		128	128	P	P		28	1					99	
B. N. MUNCY, JR.												**********												F
STATE B																								
1M	27	17S	28E			84	P			48							28	1					189	S
PETROLEUM CORPORATION OF TEXAS												**********												
CARTER COLLIER FEDERAL																								F
1G	5	18S	27E			168	P			88	224						28	1					149	
COMPTON FEDERAL																								F
1C	6	18S	27E			224	P			138	112						28	1			178	NRC	69	
EVARTS FEDERAL																								F
1H	6	18S	27E			224	P			122							28	1			187	NRC	88	
FRED FEDERAL																								F
1L	6	18S	27E			308	P			253	112						28							
2E	6	18S	27E			112	P			34	140						28							
LEASE TOTAL						420				287	252							2			380	NRC	77	
JULIA A FEDERAL																								F
1L	5	18S	27E					P	EX	144	280						28							
2L	5	18S	27E			280	P																	
3E	5	18S	27E			224	P			123	140						28							
LEASE TOTAL						504				267	420							3			210	NRC	293	
JULIA B FEDERAL																								F
1I	6	18S	27E			112	P			77	308						28	1			229	NRC	78	
PATON FEDERAL																								F
1F	6	18S	27E					P	S															
2N	6	18S	27E						I															
LEASE TOTAL																		2	EX	2			23	
YATES COLLIER FEDERAL																								F
1J	5	18S	27E			56	P			23							21	1					196	
COMPANY TOTAL						1708				1002	1316							12		2	1184		973	
C. E. ROACH DRILLING COMPANY												**********												
ROACH STATE																								
1J	16	17S	28E			168	P			133							28	1			158	PER	124	S
DAVID C. SAIKIN												**********												
HUDSON SAIKIN STATE																								
1E	31	17S	28E			28	P			8							28	1					235	S

CONTINUED, RED LAKE QUEEN GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TOM SCHNEIDER												**********												
JACKSON																								
1M	7	18S	27E			224	P			135	185	72	72	P	P		22	1					179	P
ARCHIE M. SPEIR												**********												
SRLG UNIT																								
1C	36	17S	27E			756	P			680	5180						28							UF S
3A	35	17S	27E					I																
4B	35	17S	27E			224	P			56	112						28							
5C	35	17S	27E			28	P			20							28							
6F	35	17S	27E					I																
7H	35	17S	27E					I																
8E	36	17S	27E					I																
9F	36	17S	27E					I																
10G	36	17S	27E			28	P			28	1960						28							
11G	36	17S	27E					I																
12F	36	17S	27E			252	P			104	2240						28							
13E	36	17S	27E				P	S																
14H	35	17S	27E			476	P			158	672						28							
15G	35	17S	27E				P	S																
16F	35	17S	27E			56	P			28	150						28							
17K	35	17S	27E					I																
18J	35	17S	27E					I																
19I	35	17S	27E					I																
20L	36	17S	27E					I																
21K	36	17S	27E					I																
22K	36	17S	27E					I																
23J	36	17S	27E			1120	P			660	780						28							
24I	35	17S	27E			56	P			14	28						28							
25K	35	17S	27E			56	P			16	28						28							
26O	35	17S	27E			224	P			30	564						28							
27M	36	17S	27E			588	P			364	368						28							
28N	36	17S	27E					I																
29P	35	17S	27E					I																
30O	35	17S	27E				P		EX	14	1176						28							
31N	35	17S	27E			448	P			242	448						28							
32N	35	17S	27E				P		EX	56	1008						28							
33C	2	18S	27E					I																
34C	2	18S	27E			308	P			160	1180						28							
35B	2	18S	27E					I																
36A	2	18S	27E			56	P		EX	271	1168						28							
37D	1	18S	27E					I																
38B	2	18S	27E			1120	P			800	28						28							
39H	2	18S	27E					I																
40G	2	18S	27E					I																
41P	35	17S	27E					I																
42N	35	17S	27E					I																
LEASE TOTAL						5796				3701	17090							41		3412	NRC	913		
COMPANY TOTAL						5796				3701	17090							41		3412		913		
JOHN H. TRIGG												**********												
EMPIRE J FEDERAL																								
1P	1	18S	26E					I																F
2I	1	18S	26E			336	P			140	280						28							
3H	1	18S	26E			140	P			103	252						28							
LEASE TOTAL						476				243	532							3		426	NRC	113		
COMPANY TOTAL						476				243	532							3		426		113		
A. O. WOODEN												**********												
HAROLD																								
16N	26	17S	27E					P				2340	2340	P	P		28	1					56	F
TRIGG																								
1O	26	17S	27E					S																F
COMPANY TOTAL												2340						1				42		
																		2				98		
YATES PETROLEUM CORPORATION												**********												

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SPURCK F STATE																								
1M	16	17S	28E				T																	S
2F	15	17S	28E				PS																	
3E	15	17S	28E				PS																	
4C	15	17S	28E				PS																	
LEASE TOTAL																		4						
COMPANY TOTAL																		4						
POOL TOTAL						21424				13585	30410	18233						203		297	11398		12261	
RED LAKE QUEEN GRAYBURG, EAST								Q-G				0M TO 5M												
D. M. BASSETT DRILLING COMPANY												**********												
SOUTHERN UNION FEDERAL																								
1P	27	16S	28E			28	F					1688												F
2M	26	16S	28E			28	F					1000												
LEASE TOTAL						56						2688	2688	P	P			2					89	
COMPANY TOTAL						56						2688						2					89	
LAWRENCE C. HARRIS												**********												
READ STATE																								
1H	11	17S	28E			84	P			65		NONE					28	1	EX	19			128	S
J AND H PRODUCTION COMPANY												**********												
STATE P 12																								
1C	12	17S	28E			56	F			49														S
2B	12	17S	28E			56	F			49														
3G	12	17S	28E			56	F			49														
LEASE TOTAL						168				147								3			153	PER	104	
COMPANY TOTAL						168				147								3			153		104	
KERSEY AND DONOHUE												**********												
FEDERAL																								
2G	3	17S	28E				F					101	101	P	P		28	1					116	F
KINCAID AND WATSON DRILLING COMPANY												**********												
KEMPER DELHI STATE																								
1C	2	17S	28E				S											1						S
LEONARD																								
1M	1	17S	28E			112	P			48		NONE					28							P
2L	1	17S	28E			28	P			12		NONE					28							
LEASE TOTAL						140				60								2			156	PER	47	
LOWE STATE																								
1H	35	16S	28E			56	P			24		NONE					28	1					60	S
EAST RED LAKE UNIT TRACT 1																								
1M	36	16S	28E			28	P		EX	77		NONE					28							
2L	36	16S	28E				PI																	
3N	36	16S	28E				PI																	
4K	36	16S	28E			28	P			20		NONE					28							
EAST RED LAKE UNIT TRACT 2																								
1P	35	16S	28E			252	P			116		NONE					28							
EAST RED LAKE UNIT TRACT 3																								
1H	2	17S	28E				PI																	
2A	2	17S	28E			840	P			891		NONE					28							
3B	2	17S	28E				PI																	
4G	2	17S	28E			168	P			174		NONE					28							
EAST RED LAKE UNIT TRACT 4																								
1D	1	17S	28E				PI																	
2C	1	17S	28E			28	P			20		NONE					28							
EAST RED LAKE UNIT TRACT 5																								
1E	1	17S	28E			980	P			640		NONE					28							
2F	1	17S	28E				I																	
LEASE TOTAL						2324				1938								13			2031	PER	184	
SOUTHERN UNION FEDERAL																								
4G	34	16S	28E			56	P			18		491					26							F
5B	34	16S	28E			28	P			1		26					28							
LEASE TOTAL						84				19		517	517	P	P			2					158	

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SOUTHERN UNION FEDERAL																								
3C	34	16S	28E				F					527	527	P	P		28	1						F
SOUTHERN UNION FEDERAL TRACT 2																								
7K	34	16S	28E				F					791	791	P	P		28	1					111	F
SUNRAY MID CONTINENT																								
1A	11	17S	28E			196	P			64		126					28							S
2I	11	17S	28E			56	P			16		31					28							
LEASE TOTAL						252				80		157	157	P	P		28	2					178	
SUPERIOR STATE																								
1D	12	17S	28E			168	P			56		NONE					28	1					164	S
TRIGG FEDERAL																								
1E	35	16S	28E				F					619	619	P	P		28	1						F
COMPANY TOTAL						3024				2177		2611						25			2187		902	
MCCOY AND STEVENS												**********												
ATLANTIC A STATE																								
1E	12	17S	28E					S																S
2F	12	17S	28E			112	P			39		NONE					28							
LEASE TOTAL						112				39								2			157	PER	35	
COMPANY TOTAL						112				39								2			157		35	
SOUTHERN UNION PRODUCTION COMPANY												**********												
FEDERAL																								
1D	3	17S	28E				PU											1						F
FEDERAL 1																								
1F	34	16S	28E			28	P			10		873	873	P	P		3	1					250	F
COMPANY TOTAL						28				10		873						2					250	
POOL TOTAL						3472				2438		6273						36		19	2497		1624	
RED LAKE SEVEN RIVERS											SR	OM TO 5M												
ROBERT E. BOLING												**********												
KEYES A FEDERAL																								
10E	10	17S	28E					S										1						F
RED LAKE SEVEN RIVERS, SOUTH											SR	OM TO 5M												
CIMA CAPITAN INCORPORATED (N. S. L.)												**********												
STATE B1111																								
10F	22	17S	28E					S										1						S
COMMINGLED WITH STATE 636 AND STATE B1969																								
REEVES DEVONIAN											DEV	12M TO 13M												
CONTINENTAL OIL COMPANY												**********												
NIX 24																								
1C	24	18S	35E					U										1						F
REEVES PENNSYLVANIAN											PENN	10M TO 11M												
CITIES SERVICE OIL COMPANY												**********												
STATE AX																								
1H	14	18S	35E			560	P											1					96	S
																					798	TNM		
																					65			
JOHN H. TRIGG												**********												
LEA J FEDERAL																								
1I	14	18S	35E			252	F			56		28						1			456	TNM	430	F
POOL TOTAL						812				56		28					28	2			1319		526	
REMUDA WOLFCAMP											W	11M TO 12M												

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DIS>	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXACO INCORPORATED (JAL DISTRICT)												**********												
REMUDA BASIN UNIT																								
1	J	24	23S	29E		196	F			135	41	1273	1273	VNT			24	1					608	U S
REVELATION DELAWARE											DEL	3M TO 5M												
MARATHON OIL COMPANY												**********												
MILLER RANCH UNIT																								
1	J	18	22S	25E		100	8P			185	424	64	64	LSE			28	1					322	UF
RHODES YATES											Y	0M TO 5M												
EL PASO NATURAL GAS COMPANY												**********												
MOBERLY																								
10	17	26S	37E			56	F			44		3153	3153	EPG			27	1	EX	145	195	TNM	125	F
MOBERLY B																								
7H	20	26S	37E			84	F			28		653	653	EPG			28	1					102	F
MOBERLY C																								
1F	21	26S	37E			168	F			154		425					28							F
4J	21	26S	37E			84	P																	
LEASE TOTAL						252				154		425	425	EPG				2			214	TNM	174	
MOBERLY C BATTERY 2																								
5G	21	26S	37E			140	F											1						F
MOBERLY C BATTERY 3																								
6K	21	26S	37E					U																F
7L	21	26S	37E			168	F																	
8N	21	26S	37E			1736		S																
9M	21	26S	37E					U																
LEASE TOTAL						2044				1674		26642	26642	EPG				5			1587	TNM	740	
MOBERLY C BATTERY 4																								
11P	20	26S	37E			140	F		EX	1674		26642												F
10I	20	26S	37E					S										1					30	
COMPANY TOTAL						2576				1900		30873						11		145	1996		1171	
KOCH EXPL. CO., A DIV. OF KOCH IND., INC.												**********												
MARY E WILLS A FEDERAL																								
1C	35	26S	37E			420	P			308	308						28							F
2D	35	26S	37E			280	P			224	336						28							
3A	34	26S	37E			1680	P			951	3640						26							
4E	35	26S	37E			336	P			224	280						28							
5F	35	26S	37E			252	P			196	280						28							
6E	35	26S	37E					I																
7E	35	26S	37E					I																
8D	35	26S	37E					I																
9D	35	26S	37E					I																
10D	35	26S	37E					I																
11D	35	26S	37E					I																
12F	35	26S	37E					I																
13C	35	26S	37E					I																
LEASE TOTAL						2968				1903	4844							13			1841	TNM	440	
MARY E WILLS B FEDERAL																								
1H	34	26S	37E					I										1						F
COMPANY TOTAL						2968				1903	4844							14			1841		440	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
H G MOBERLY A FEDERAL																								
1J	8	26S	37E			168	P		EX	200	125	77	77	EPG			27	1	EX	82	165	TNM	283	F
H G MOBERLY C FEDERAL																								
1J	17	26S	37E			112	P			88		215					26							F
2I	21	26S	37E					U																
LEASE TOTAL						112				88		215	118	EPG		97	LSE	2			164	TNM	58	
NEW MEXICO AD STATE																								
1B	28	26S	37E					U										1						S
W H RHODES A FEDERAL																								
3M	22	26S	37E			28	F			3							13							F

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CONTINUED, RHODES YATES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
							P										13	4			468	TNM	41	F
4	N	22	26S	37E				U		2														
5	C	22	26S	37E		28F				5							28							
6	L	22	26S	37E		56						276					28							
	LEASE TOTAL			FEDERAL NCT	1	336F				266		TSTM					28							
W H RHODES B																								
1	G	27	26S	37E		28P				22		368					28							
2	J	27	26S	37E		84F				22		39					28							
4	H	27	26S	37E		28F			EX	67		50												
5	B	27	26S	37E		3892P				3776	30						28							
6	I	27	26S	37E			I					31					28							
7	F	26	26S	37E		728P				706	28	20												
8	M	26	26S	37E		1064P				1032	280						28							
9	P	27	26S	37E			I					166					28							
10	N	26	26S	37E		392P				396	460	81					26							
11	K	26	26S	37E		280P				285	1	TSTM					28							
12	O	26	26S	37E		476P				463	30	151												
13	O	27	26S	37E		1792P				1812	1							14		791	8497	TNM	1861	F
14	E	26	26S	37E			T																210	
15	A	27	26S	37E		9100				8847	830	1182	1182	LSE			28	1						
	LEASE TOTAL			FEDERAL NCT	2							97	97	LSE			27							
W H RHODES B						112P				111							27							
3	I	28	26S	37E								596					27							
STATE JOINT UNIT						28P				30		TSTM					27				693	TNM	357	
2	E	27	26S	37E		196P				131	44	456						4			9987		2810	
2	O	27	26S	37E		224F				88		2372	3230	EPG	194	LSE	27			873				
3	C	27	26S	37E		224F				177	44	3424												F
4	F	27	26S	37E		672				426	999	4995												
	LEASE TOTAL					10220				9677		**********												
COMPANY TOTAL																	28							
TEXAS PACIFIC OIL COMPANY INC												1337									555	TNM	118	
MORRIS						616P				476								3			555		118	
1	K	27	26S	37E			T					1337	1197	EPG	140	LSE		3						S
2	L	27	26S	37E			PT					1337												
3	N	27	26S	37E						476													114	
	LEASE TOTAL					616				476		**********											4653	
COMPANY TOTAL						616											28	1		1018	14379			
UNION TEXAS PETROLEUM CORPORATION												231	231	EPG				56						
STATE A 28						112F				20		37436												
1	H	28	26S	37E		16492				13976	5843	OM TO 5M												
POOL TOTAL								QU				**********												
RCUND TANK QUEEN																								
ELK OIL COMPANY												TSTM					20							
JW STATE						112P				124	5	24399					28	2		12	156	PER	19	S
1	K	30	15S	29E			F					24399	24399	P	P									
2	L	30	15S	29E		112				124	5	6498	6498	P	P		28	1		12	156		19	
	LEASE TOTAL											30897						3		12	156		19	
MULLIS A STATE							F																	
1	D	30	15S	29E		112				124	5	30897												
COMPANY TOTAL						112				124														
POOL TOTAL								Y				OM TO 5M												F
RUSSELL YATES												**********												
BARBER OIL INCORPORATED																	28							
CROSBY FEDERAL						140P				84		1848												
1	O	12	20S	28E			I											3						F
2	O	12	20S	28E			I																	
4	O	12	20S	28E		140				84		1848												
	LEASE TOTAL											COMMINGLED WITH TURNER AND WILLS FEDERAL BA												
TURNER FEDERAL																								
1	N	13	20S	28E			T																	

CONTINUED, RUSSELL YATES

DESCRIPTION					MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
	2K	13	20S	28E				I																
	3J	13	20S	28E				I																
	4F	13	20S	28E				I																
	7D	13	20S	28E				I																
	8F	13	20S	28E				I																
	10J	13	20S	28E		168	P			84	672						28							
	11N	13	20S	28E		140	P			84	1288						28							
	12K	13	20S	28E				I																
	13C	13	20S	28E				I																
	14K	13	20S	28E				I																
	15N	13	20S	28E				I																
	16F	13	20S	28E		280	P		EX	342	5040						28							
	17J	13	20S	28E				I																
	18F	13	20S	28E				I																
	19K	13	20S	28E		224	P			196	5824						28							
	21N	13	20S	28E				I																
	22J	13	20S	28E				I																
	23F	13	20S	28E				I																
	LEASE TOTAL					812				706	12824							19						
COMMINGLED WITH CROSBY AND WILLS FEDERAL 8A																								
	9C	13	20S	28E				PU																
	20K	13	20S	28E				I																
WILLS FEDERAL																								
	1L	13	20S	28E		336	P			168	2464						28							F
	2M	13	20S	28E				I																
	3G	13	20S	28E				I																
	4E	13	20S	28E				I																
	5B	13	20S	28E				I																
	6M	13	20S	28E				IS																
	7G	13	20S	28E		532	P																	
	8A	13	20S	28E				I																
	9H	13	20S	28E		140	P			56	896						28							
Y	10L	13	20S	28E				I																
	11B	13	20S	28E		476	P			364	3528						28							
	12L	13	20S	28E				P									28							
	13M	13	20S	28E		308	P			252	2856						28							
	14P	14	20S	28E				I																
	15P	14	20S	28E				I																
	16M	13	20S	28E				P																
	17L	13	20S	28E				I																
	18M	13	20S	28E				I																
	19G	13	20S	28E				I																
	20G	13	20S	28E				I																
	21G	13	20S	28E				I																
	22B	13	20S	28E				I																
	23B	13	20S	28E				I																
	25B	13	20S	28E				I																
	26B	13	20S	28E				I																
	27L	13	20S	28E				I																
	28M	13	20S	28E				I																
	30H	13	20S	28E				I																
	32J	13	20S	28E		140	P			84	924						28							
	33K	13	20S	28E				I																
	34F	13	20S	28E				I																
	35G	13	20S	28E			P		EX	339	7616						28							
	36A	13	20S	28E		140	P			56	1176						28							
	37B	13	20S	28E				I									28							
	38F	13	20S	28E		140	P			56	896						28							
	39G	13	20S	28E				I																
	40H	13	20S	28E				I																
	41A	13	20S	28E				I																
	42K	13	20S	28E				I																
	43K	13	20S	28E		140	P			84	980						28							
	44G	13	20S	28E				I																
	45G	13	20S	28E				I																
	LEASE TOTAL					2352				1459	21336							44						
COMMINGLED WITH CROSBY AND TURNER FEDERAL 8																								

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, RUSSELL YATES

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/P	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						3304				2249	36008							66						P
A. H. RAINS												**********												
HARRELL													4		2	VNT								
1H	27	20S	28E				P		EX	1					2	LSE		1	1	EX	4			135	
												**********												F
SUDDERTH AND HICKS																		1						
VICKERS																		68			4			135
1A	23	20S	28E			3304		S		2250	36008	4												
POOL TOTAL											DEV	11M TO 12M												
S.R.R. DEVONIAN												**********												S
AMERADA DIV. AMERADA HESS CORP.																								
STATE SR B																		28						
1P	15	9S	32E			1680	P			560	24853								1			471	PER	325
SALADAR YATES											Y	0M TO 5M												F
GEORGE D. RIGGS												**********												
HUGHES FEDERAL																		25						
1K	33	20S	28E			196	P			121		12												
3K	33	20S	28E				P		U									25						
4F	33	20S	28E					P				8							6			156	PER	136
5K	33	20S	28E			168	P			92														p
6N	33	20S	28E				P					20			20	VNT								127
7N	33	20S	28E			364				213								26	1					F
LEASE TOTAL												5			5	VNT								
MALCO REF INC						84	P			68								20						
1L	33	20S	28E																2					122
MAYFIELD FEDERAL						56	P			28									9			156		385
2O	33	20S	28E				P												9			156		385
4O	33	20S	28E			56				28		25												
LEASE TOTAL						504				309		25												
COMPANY TOTAL						504				309														
POOL TOTAL											DEL	5M TO 6M												
SALADO DRAW DELAWARE												**********												F
COASTAL STATES GAS PRODUCING COMPANY																		28						
CONOCO FEDERAL						504	P			403	232	205							2			307	PER	489
1C	15	26S	33E					PI																F
2B	15	26S	33E							403	232	205			205	VNT								
LEASE TOTAL						504				403	232	205						28						
GOEDEKE FEDERAL						420	P			392	364	210						28						
1K	10	26S	33E			560	P			432	336	260							2			297	PER	729
2J	10	26S	33E							824	700	470			470	VNT			4			604		1218
LEASE TOTAL						980				1227	932	675												
COMPANY TOTAL						1484																		F
CONTINENTAL OIL COMPANY												**********												
GOEDEKE						448	P			308	180	1379						28						
1C	10	26S	33E			140	P			128	107	72						28						
2G	10	26S	33E					S				517							4			747	PER	329
3I	10	26S	33E			280	F			231	51	1968			1918	VNT								
4N	10	26S	33E			868				667	338				50	LSE			4			747		329
LEASE TOTAL												1968							8			1351		1547
COMPANY TOTAL						868				667	338	1968												
POOL TOTAL						2352				1894	1270	2643												
SALT LAKE YATES											Y	0M TO 5M												

CONTINUED, SALT LAKE YATES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MINERALS INCORPORATED												**********												
BASS STATE																								
1C	18	20S	33E				P																	S
2F	18	20S	33E			532	P			121	28000	TSTM					28							
3D	18	20S	33E			84	P			23	28	TSTM					28							
LEASE TOTAL						616				144	28028							3			159	ADM	163	
COMPANY TOTAL						616				144	28028							3			159		163	
RANDALL F. MONTGOMERY												**********												
BROOKS 7																								F
3C	7	20S	33E			56	P			40	100	TSTM					28							
4K	7	20S	33E			420	P			373	4103	TSTM					28							
6N	7	20S	33E			616	P			594	3861	TSTM					28							
LEASE TOTAL						1092				1007	8064							3			999	ADM	378	
COMPANY TOTAL						1092				1007	8064							3			999		378	
POOL TOTAL						1708				1151	36092							6			1158		541	
SAN MIGUEL YATES AND 7 RIVERS											Y-SR	OM TO 5M												
WILLIAM A. AND EDWARD R. HUDSON												**********												
MATLOCK																								P
1B	4	20S	34E			168	P			54	28						28	1					239	
SAN SIMON YATES, NORTH											Y	OM TO 5M												
ATLANTIC RICHFIELD COMPANY												**********												
LEA 407 STATE																								S
5D	33	21S	35E			140	P			88	18	287	182	P	P	105	LSE	28	1				199	
PHILLIPS PETROLEUM COMPANY												**********												
YATES A																								F
1G	29	21S	35E				U																	
2K	29	21S	35E			56	P			23	54	668					28							
3L	29	21S	35E			56	F			23	14	2044					28							
LEASE TOTAL						112				46	68	2712	2712	P	P			3						
COMMINGLED WITH YATES A BATTERY 2																								
YATES A BATTERY 2																								
4B	32	21S	35E			28	F			13	14	2419					28							
5G	32	21S	35E			56	P			23	14	375					28							
LEASE TOTAL						84				36	28	2794	2794	P	P			2						
COMMINGLED WITH YATES A																								
COMPANY TOTAL						196				82	96	5506						5						
RESLER AND SHELDON												**********												
PHILLIPS STATE																								
1P	29	21S	35E			56	F			40		119	119	P	P		28	1						S
COMMINGLED WITH PHILLIPS STATE BATTERY																								
PHILLIPS B STATE																								
1L	28	21S	35E			56	F			34		119	119	P	P		28	1						S
COMMINGLED WITH PHILLIPS STATE BATTERY																								
PHILLIPS C STATE																								
1A	32	21S	35E			28	F			14		250					28							S
2H	32	21S	35E			84	P			49		250					28							
LEASE TOTAL						112				63		500	500	P	P			2						
COMMINGLED WITH PHILLIPS STATE BATTERY																								
COMPANY TOTAL						224				137		738						4						
G. P. SIMS												**********												
GULF STATE																								
1K	33	21S	35E			140	F			122		1221												S
2L	33	21S	35E			56	P			54														
LEASE TOTAL						196				176		1221	1221	P	P			2					432	

CONTINUED, SAN SIMON YATES, NORTH

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						196				176		1221						2					432	
TEXACO INCORPORATED												**********												
NEW MEXICO BZ STATE NCT 5																								
1D	29	21S	35E			280	P			99		341					28							S
2C	29	21S	35E			84	P			45	46	408					28							
3E	29	21S	35E					U																
4F	29	21S	35E					U																
LEASE TOTAL						364				144	46	749	500	P	P	249	LSE	4			464	PER	307	
COMPANY TOTAL						364				144	46	749						4			464		307	
WILSON OIL COMPANY												**********												
STATE C																								
1M	20	21S	35E			140	P			29		254	254	P	P		6	1			171	TNM	102	S
STATE F																								
1J	19	21S	35E				F					484	484	OLG			7	1						S
STATE NINETEEN																								
1A	19	21S	35E			112	P			66														S
COMPANY TOTAL						252				95		738					12	1					182	
POOL TOTAL						1372				722	160	9239						3			171		284	
																		19			635		1222	
SAND DUNES CHERRY CANYON											DEL	6M TO 7M												
TEXAS AMERICAN OIL CORPORATION												**********												
TODD 26 FEDERAL																								
2G	26	23S	31E			1540	F			1568	960	510	510	VNT			28	1		28	2014	ADM	248	
SAND SPRINGS DEVONIAN											DEV	13M TO 14M												
ASHMUN AND HILLIARD												**********												
STATE 11																								
1G	11	11S	34E				P	X										1						S
SAND TANK QUEEN											Q	0M TO 5M												
J. M. WELCH												**********												
ASTON FEDERAL																								
1I	7	18S	30E			84	P			61							28	1					250	F
SANMAL SAN ANDRES											SA	0M TO 5M												
J AND H PRODUCTION COMPANY												**********												
WESTERN STATE																								
1H	4	17S	33E			280	P			171								1			158	PER	147	S
SANMAL WOLFCAMP											WC	10M TO 11M												
J. M. HUBER CORPORATION												**********												
UNION STATE																								
1H	33	16S	33E			784	P			512	38	435	435	VNT			28	1			468	PER	369	S
SAUNDERS PERMO PENN.											P-PE	9M TO 10M												
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
STATE B																								
1F	33	14S	33E			224	P			228	230	523					28							S
2K	33	14S	33E			448	P			342	855	1174					28							
LEASE TOTAL						672				570	1085	1697	1697	WAR				2			489	AMO	490	
COMPANY TOTAL						672				570	1085	1697						2			489		490	
ATLANTIC RICHFIELD COMPANY												**********												

CONTINUED, SAUNDERS PERMO PENN.

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LAWTON STATE																								
	2C	27	14S	33E		476	P			200	371	228	228	WAR			21	1			259	AMO	386	S
STATE R																								
	1K	27	14S	33E		224	P			231	231	7					28							S
	2A	27	14S	33E		252	P			112	112	3					13							
	3B	27	14S	33E		224	P			238	952	6					28							
		LEASE TOTAL				700				581	1295	16	16	WAR				3			911	AMO	2051	
COMPANY TOTAL						1176				781	1666	244						4			1170		2437	
CITIES SERVICE OIL COMPANY												**********	**********											
STATE AC																								
	1A	9	15S	33E		476	P			459	324	168	168	LSE			28	1			488	AMO	165	S
DOANBUY LEASE AND COMPANY INCORPORATED												**********	**********											
ATLANTIC STATE AC 1																								
	1N	27	14S	33E				PU																S
ATLANTIC STATE AC 2																		1						
	2M	27	14S	33E				PU																S
	3C	27	14S	33E				U																
		LEASE TOTAL																						
ATLANTIC STATE AC 3																		2						
	4L	27	14S	33E				GU																S
	5J	27	14S	33E				PU																
		LEASE TOTAL																						
ATLANTIC STATE AC 4																		2						
	6P	27	14S	33E				U																S
	7I	27	14S	33E				U																
		LEASE TOTAL																						
COMPANY TOTAL																		2						
																		7						
CHARLES B. GILLESPIE, JR.												**********	**********											
STATE E																								
	4B	9	15S	33E				T										1						S
STATE F																								
	1D	2	15S	33E				T																S
	3P	4	15S	33E		924	G			244	401	351					11							
	4J	4	15S	33E		224	G			87	199	58					11							
		LEASE TOTAL				1148				331	600	409	201	WAR	208	LSE		3						
						COMMINGLED WITH STATE S D AND SID BATTERY																			
STATE H																								
	1E	35	14S	33E				TT																S
	2N	33	14S	33E																				
	3J	28	14S	33E		168	G			32	87	117					11							
	4C	28	14S	33E				S																
	5N	28	14S	33E		224	G			49	28	289					6							
		LEASE TOTAL				392				81	115	406	263	WAR	143	LSE		5			484	AMO	86	
STATE I																								
	1N	4	15S	33E		140	P			77	169	95	58	WAR	37	LSE	28	1						S
						COMMINGLED WITH STATE S D AND SID BATTERY																			
STATE J																								
	1M	23	14S	33E		308	G			207	441	1987					14							S
	2L	23	14S	33E		448	G			226	225	2103					14							
	3N	23	14S	33E				TS																
	4E	23	14S	33E		224	G																	
	5D	23	14S	33E		532	G	TS		254	449	2111					14							
	6K	23	14S	33E				TT																
	7C	23	14S	33E				GT																
		LEASE TOTAL				1512				687	1115	6201	5118	WAR	1083	LSE		7			958	AMO	610	
STATE K																								
	1P	29	14S	33E		140	P			15	165	128	62	WAR	66	LSE	3	1					457	S
STATE K COM																								C
	1D	10	15S	33E		140	G			81	97	12					11							S
	2F	10	15S	33E		84	G			24	123	12					11							
	3B	10	15S	33E		84	G				398	21					11							
	4N	3	15S	33E				TT																
	5C	10	15S	33E																				
		LEASE TOTAL				308				105	618	45	13	WAR	32	LSE		5					246	

CONTINUED, SAUNDERS PERMO PENN.

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STATUS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE S N UNIT																								
1B	3	15S	33E			168	G	T		81	302	201					11							U S
2C	3	15S	33E					T																
3G	3	15S	33E					T																
4K	3	15S	33E					T																
5H	3	15S	33E					T																
6J	3	15S	33E			448	G	S																
7D	3	15S	33E					T																
8L	3	15S	33E					T																
9A	4	15S	33E					T																
10H	4	15S	33E					T																
11B	4	15S	33E					T																
12A	3	15S	33E					T																
13F	3	15S	33E					T																
14E	3	15S	33E					T																
LEASE TOTAL						616				81	302	201	173	WAR	28	LSE		14					421	
STEVENS																								
1P	33	14S	33E					T																F
2O	33	14S	33E					T																
3A	33	14S	33E					T																
4H	33	14S	33E			168	G			192	102	342					11							
5I	33	14S	33E			84	G			95	114	379					11							
6B	33	14S	33E					T																
8J	33	14S	33E					T																
LEASE TOTAL						252				287	216	721	444	WAR	277	LSE		8		35			466	
STEVENS																								F
7G	33	14S	33E					U																
COMPANY TOTAL						4508				1664	3300	8206						45		35	1442		2286	
GULF OIL CORPORATION													**********											
LEA CK STATE NCT A																								
1D	35	14S	33E			420	P			303	1540	1569	1569	WAR			24	1					583	S
MAUD SAUNDERS																								P
1N	34	14S	33E					PU																
2M	34	14S	33E					U																
3K	34	14S	33E					S																
4L	34	14S	33E			336	P			350	180	5408					20							
LEASE TOTAL						336				350	180	5408	5408	WAR				4	EX	120	409	AMO	375	
COMPANY TOTAL						756				653	1720	6977						5		120	409		958	
IMPERIAL AMERICAN MANAGEMENT COMPANY													**********											
LOWE STATE																								
1L	10	15S	33E			1008	P			638	20	510	182	VNT			28	1			800	PER	329	S
SAUNDERS STATE													328	LSE										
Y 1P	9	15S	33E					PS										1					121	
SINCLAIR STATE																								S
1M	19	14S	34E					U										1						
STIPP STATE																								
1F	9	15S	33E					PS										1					222	
COMPANY TOTAL						1008				638	20	510						4			800		672	
MOBIL OIL CORPORATION													**********											
NEW MEXICO O																								
1F	4	15S	33E			308	P			290	449	1083					28							S
2C	4	15S	33E					T										2			466	TNM	381	
LEASE TOTAL						308				290	449	1083	803	WAR	280	LSE		2			466		381	
COMPANY TOTAL						308				290	449	1083												
PETROLEUM CORPORATION OF TEXAS													**********											
GRAY SHELL																								
1M	35	14S	33E					PU																P
2L	35	14S	33E					T																
3N	35	14S	33E					T																
LEASE TOTAL																		3						
STATE A																								
1O	34	14S	33E					S																S

CONTINUED, SAUNDERS PERMO PENN.

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	P	34	14S	33E		308	P		124	1820	957					10							
3	I	34	14S	33E			PU																
4	J	34	14S	33E			U																
5	H	34	14S	33E			T																
7	G	34	14S	33E		644	P		92	760	848					10							
8	B	34	14S	33E			S																
LEASE TOTAL						952			216	2580	1805	1805	WAR				7			461	AMO	304	
STATE SC																							S
1	C	33	14S	33E			PU																
2	E	33	14S	33E		784	P		478	28	682					28							
LEASE TOTAL						784			478	28	682	682	WAR				2			473	AMO	206	
COMPANY TOTAL						1736			694	2608	2487						12			934		510	
SKELLY OIL COMPANY											**********												
GRAY B																							
1	F	35	14S	33E		168	G		83	37	749	749	G L			12	1					351	P
HOBBS O																							
1	C	35	14S	33E		280	G		244	132	2041	2041	G L			12	1			463	AMO	248	
M H SAUNDERS																							P
1	F	34	14S	33E		84	G		92	92	1076					13							
2	C	34	14S	33E		28	G		16	16	162					4							
3	D	34	14S	33E		168	G		79	39	671					13							
4	E	34	14S	33E		28	G		11	11	106					2							
LEASE TOTAL						308			198	158	2015	4805	WAR				4			484	AMO	144	
2790 FOREIGN GAS WAS INCLUDED IN SALE																							
COMPANY TOTAL						756			525	327	4805						6			947		743	
TAMARACK PETROLEUM COMPANY INCORPORATED											**********												
LION STATE																							
1	J	9	14S	33E		756	P		518	216	9	9	VNT			27	1						S
COMMINGLED WITH LION STATE A																							
LION STATE A																							
2	P	9	14S	33E		1148	P		778	702	720	720	WAR			27	1						S
COMMINGLED WITH LION STATE																							
STATE G																							
1	I	9	14S	33E			X																S
COMPANY TOTAL						1904			1296	918	729						1						
																	3						
TEXACO INCORPORATED (CAPROCK DISTRICT)											**********												
NEW MEXICO AN STATE																							
1	N	22	14S	33E			U																S
2	J	22	14S	33E		112	P		107	216	204					27							
3	K	22	14S	33E		224	P		213	151	6382					28							
4	P	22	14S	33E		532	P		506	491	1052					28							
5	I	22	14S	33E			S																
6	O	22	14S	33E		812	P		773	1262	1223					28							
7	A	22	14S	33E		1120	P		1078	1230	753					28							
8	H	22	14S	33E		196	P		183	585	462					28							
9	C	22	14S	33E		728	P		692	1298	547					27							
10	E	22	14S	33E		1008	P		959	678	490					26							
LEASE TOTAL						4732			4511	5911	11113	11113	WAR				10						
COMMINGLED WITH AN AT AND BG STATE BATTERY																							
NEW MEXICO AT STATE																							
1	P	10	14S	33E			P																S
3	P	15	14S	33E		868	P		827	1155	537					26							
4	I	15	14S	33E		784	P		744	1205	676					27							
5	M	10	14S	33E			P																
6	F	15	14S	33E		952	P		906	1178	480					28							
7	B	15	14S	33E			P																
LEASE TOTAL						2604			2477	3538	1693	1693	WAR				6						
COMMINGLED WITH AN AT AND BG STATE BATTERY																							
NEW MEXICO BG STATE NCT 1																							
2	M	14	14S	33E		560	P		531	1342	771					28							S
3	K	14	14S	33E		868	P		827	1194	1469					28							
4	E	14	14S	33E		1288	P		1250	1264	613					27							
LEASE TOTAL						2716			2608	3800	2853	2853	WAR				3						
COMMINGLED WITH AN AT AND BG STATE BATTERY																							

CONTINUED, SAUNDERS PERMO PENN.

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	PO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	ex	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO BG STATE NCT 2																		1						S
1A	16	14S	33E			COMMINGLED WITH AN AT AND BG STATE BATTERY											25							S
NEW MEXICO BU STATE NCT 1						812	P			524	238	TSTM						2			410	AMO	661	
1I	28	14S	33E					T		524	238							22			410		661	
2P	28	14S	33E			812				10120	13487	15659						113		155	7555		9303	
LEASE TOTAL						10864				17690	25904	42565												S
COMPANY TOTAL						24164																		
POOL TOTAL											P-PE	10M TO 11M												
SAUNDERS PERMO PENN., EAST												**********												
J. M. HUBER CORPORATION																								
PURE STATE																		1			4013	AMO	789	
1E	16	14S	34E			7952	F			4261	85	3510	3510	TRC										S
												**********												
TENNECO OIL COMPANY																								
STATE 17																		1						C S
1K	17	14S	34E			2324	G			1875		6643	6279	WAR	364	LSE	28							
STATE 17 COM						700	PS					COMMINGLED WITH STATE 17 COM AND STATE 20						1						
4A	17	14S	34E																					S
STATE 20						1204	GS					COMMINGLED WITH STATE 17 AND STATE 20						1						
3C	20	14S	34E																					
STATE A 17						1316	G			1061		3599	3235	WAR	364	LSE	28	1						
2C	17	14S	34E							2936	85	10242						4			4013		789	
										5544		13752						5						S
COMPANY TOTAL						13456				7197														
POOL TOTAL											P-PE	10M TO 11M												
SAUNDERS PERMO PENN., SOUTH												**********												
COLORADO OIL AND GAS CORPORATION																		1						
STATE A																								
1P	30	15S	33E			532	P			549		160	160	VNT			27							F
											DEV	11M TO 12M												
SAWYER DEVONIAN												**********												
GULF OIL CORPORATION																								
SIMMONS FEDERAL								U										1			17	466	586	
1L	7	9S	38E								DEV	11M TO 12M												S
SAWYER DEVONIAN, NORTH												**********												
TOM L. INGRAM																		1						
STATE																								
1C	32	8S	38E			2100	P			1393	9800	128	128	VNT			28				1734	ADM	2130	
											SA	0M TO 5M												F
SAWYER SAN ANDRES												**********												F
ATLANTIC RICHFIELD COMPANY																		1						
CARRUTHERS FEDERAL								F																
2U	25	9S	37E									4701	4701	WAR			28	2						
KELLY A FEDERAL								X										3						
1P	19	9S	38E					X				4701												
2G	19	9S	38E									**********												
LEASE TOTAL																								
COMPANY TOTAL																								
AZTEC OIL AND GAS COMPANY																								

CONTINUED. SAWYER SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE S																								
1F	32	9S	38E			6	F			6	12	1211	1211	CIT			18	1					78	S
RALPH S. COOLEY												**********												
BROWN 35																								
1P	13	9S	37E			47	F			47	28	13948	13948	CIT			28	1					77	F
BROWN 51																								
2F	19	9S	38E			196	P			117	234						26	1			160	PER	114	F
BYERS 59																								
1M	30	9S	38E			76	F			76	420	11868	11868	CIT			28	1					263	F
GANDY 59																								
1E	28	9S	38E			318	F			318	56	5340	5340	CIT			28	1			307	PER	117	F
COMPANY TOTAL						637				558	738	31156						4			467		571	
VERNON GREENE AND V. H. FUNK												**********												
OHIO FEDERAL																								
1O	24	9S	37E			420	P			291	125						28	1			299	PER	64	F
MOBIL OIL CORPORATION												**********												
BELL FEDERAL COM																								
3N	20	9S	38E			168	P			158	342	3432	2984	CIT	448	LSE	28	1		3	164	PER	247	CF
BELL B FEDERAL																								
1G	20	9S	38E			28	F		EX	73	73	430					28							F
2P	20	9S	38E			196	F			113	65	3011					28							
LEASE TOTAL						224				186	138	3441	2993	CIT	448	LSE		2					416	
BROWN FEDERAL																								
1P	18	9S	38E				F					558	110	CIT	448	LSE	28	1					152	F
MCCORMICK FEDERAL																								
1E	29	9S	38E			196	P		EX	320	731	4677	4229	CIT	448	LSE	28	1	EX	124			412	F
MCCORMICK B FEDERAL																								
1M	29	9S	38E			108	P			108	324	6992	6768	CIT	224	LSE	28	1					228	F
OHIO FEDERAL																								
1B	30	9S	38E				P					14780	14556	CIT	224	LSE	28	1					250	F
COMPANY TOTAL						696				772	1535	33880						7		127	164		1705	
OIL DEVELOPMENT COMPANY OF TEXAS												**********												
FEDERAL 22																								
1N	22	9S	37E			588	P		EX	735	546	208	208	CIT			26	1	EX	147	522	MOB	213	F
PEARSON SIBERT OIL COMPANY OF TEXAS												**********												
SINCLAIR FEDERAL																								
1D	4	10S	38E			196	P			24	15	27	20	VNT	7	LSE	15	1			160	PER	208	F
2B	5	10S	38E			22	P			22	21	11042	11042	WAR			21	1					277	
UNION FEDERAL																								F
1C	5	10S	38E			12	P			12	23	5193					23							
2P	31	9S	38E				P				23	2032					23							
3H	31	9S	38E				P				23	1253					23							
LEASE TOTAL						12				12	69	8478	8478	WAR				3					557	
COMPANY TOTAL						230				58	105	19547						5			160		1042	
TEXAS PACIFIC OIL COMPANY INC												**********												
FEDERAL																								
1N	33	9S	38E					T										1						F
SIMMONS FEDERAL																								
2D	33	9S	38E					T										1						F
COMPANY TOTAL																		2						
WESTERN DRILLING COMPANY												**********												
AIKMAN FEDERAL																								
1A	24	9S	37E			84	F			70	18	495	495	CIT			28	1					167	F
GREAT WESTERN FEDERAL																								
1M	28	9S	38E			600	F			600	180	5434	5434	CIT			28	1					180	F
																					625	PER		
GREAT WESTERN B FEDERAL																					3	BSW		
1I	30	9S	38E				F					14552	14552	CIT			28	1					19	F

CONTINUED, SAWYER SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GREAT WESTERN C FEDERAL																							
1	M	21	9S	38E		148	F		148	19	2747	2747	CIT			28	1			157	PER	154	F
GULF FEDERAL																							
1	O	29	9S	38E		448	P		405	120	5041					28							F
2	G	29	9S	38E			F	EX	140	45	3427					28							
		LEASE TOTAL				448		EX	545	165	8468	8468	CIT				2	EX	745			201	
																				580	PER		
																				2	BSW		
MCDERMOTT FEDERAL																							
1	F	30	9S	38E		14	F		14	549	15285	15285	CIT			28	1			78	PER	42	F
MCDERMOTT FEDERAL BATTERY 2																							
2	N	19	9S	38E		96	P		96	315	736	736	CIT			28	1			78	PER	44	F
TOLES FEDERAL																							
1	H	13	9S	37E		15	F		15	3	5098	5098	CIT			28	1					94	F
COMPANY TOTAL						1501			1488	1249	52815						9		745	1523		901	
POOL TOTAL						4078			3908	4310	143518						33		1019	3135		4574	
SAWYER SAN ANDRES, WEST										SA		0M TO 5M											
COASTAL STATES GAS PRODUCING COMPANY												**********											
ADLONG 5																							
1	B	5	10S	37E		336	P		258	2240						28	1			320	PER	100	
FEDERAL 4																							
1	F	4	10S	37E		476	P		268	2100						28	1			287	PER	165	
MARR																							
1	P	33	9S	37E		616	P		342	390						26	1			265	MOB	259	
SANTA FE																							
1	M	33	9S	37E		2548	P		839	700						28							S
2	F	33	9S	37E		NO-C116	I																
3	J	33	9S	37E		3388	P		1429	650						26							
4	H	33	9S	37E		3920	P		1095	1765						27							
		LEASE TOTAL				9856			3363	3115							4			3306	MOB	535	
SAWYER STATE																							
1	B	4	10S	37E		840	P		723	420						28	1			651	MOB	342	
COMPANY TOTAL						12124			4954	8265							8			4829		1401	
D AND B OIL INCORPORATED												**********											
ARCO																							
1	B	28	9S	37E		3360	F		251	111	163	151	VNT			16	1			328	MOB	247	
												12	LSE										
OIL DEVELOPMENT COMPANY OF TEXAS												**********											
RICH UNIT																							
1	L	34	9S	37E		1204	P		923	2834	195	195	LSE			26	1			680	MOB	440	
SFPRR																							
1	N	33	9S	37E		1792	P		572	416						26							
2	D	34	9S	37E		1988	P		462	572	440					22							
3	P	28	9S	37E		700	P		360	162						18							
4	B	33	9S	37E		980	P		552		1368					24							
5	J	28	9S	37E		1820	P		135	513	540					27							
6	D	33	9S	37E		924	P		240	360	2952					24							
7	F	34	9S	37E		2856	P		1710	810	806					18							
8	H	28	9S	37E		4480	F		4368		1742					26							
9	F	28	9S	37E		1288	P		286	390	1373					26							
10	N	28	9S	37E		1148	P		125	525	500					25							
11	L	28	9S	37E		588	P		420	220	4140					20							
		LEASE TOTAL				18564			9230	3968	13861	11557	VNT				11			9339	MOB	1240	
												2304	LSE										
COMPANY TOTAL						19768			10153	6802	14056						12			10019		1680	
SUN OIL COMPANY												**********											
NEW MEXICO S																							
1	H	32	9S	37E		308	P		317	84	2311	2311	LSE			28	1	EX	284	464	MOB	481	S
POOL TOTAL						35560			15675	15262	16530						22		284	15640		3809	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEC	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SCANLON DELAWARE											DEL	OM TO 5M												
HARVEY E. YATES												**********												
STEBBINS A FEDERAL																								
	1I	30	20S	29E				U																F
STEBBINS DEEP FEDERAL																		1						
	1H	30	20S	29E			P																	F
COMPANY TOTAL																		1						
POOL TOTAL																		2						
																		2						
SCARBOROUGH YATES SEVEN RIVERS											Y-SR	OM TO 5M												
ADOBE OIL COMPANY												**********												
HUMBLE STATE																								
	1A	36	26S	36E		504	P			279	838	121					28							S
	2H	36	26S	36E		308	P			171	512	74					28							
	LEASE TOTAL					812				450	1350	195	195	VNT				2			568	PER	384	
COMPANY TOTAL						812				450	1350	195						2			568		384	
AMOCO PRODUCTION CO												**********												
FARNSWORTH A FEDERAL																								
	1A	13	26S	36E		196	P			158	16632	823					28							F
	2P	13	26S	36E		168	P			24	1956	768					4							
	4E	18	26S	37E		140	P			113	10108	658					28							
	5F	18	26S	37E		168	P			135	7840	713					28							
	6L	18	26S	37E		252	P			203	13916	713					28							
	7M	18	26S	37E		1036	P			700	6188	768					28							
	9N	18	26S	37E		1008	P			451	5694	494					28							
	10K	18	26S	37E		392	P			316	6496	275					28							
	11C	18	26S	37E		196	P			158	532	275					28							
	LEASE TOTAL					3556				2258	69362	5487	4039	EPG	1448	LSE		9			2313	SHL	470	
FARNSWORTH B FEDERAL																								F
	1M	7	26S	37E		532	P			382	16128	872					28							
	2E	7	26S	37E		1680	P			1205	19404	807					28							
	3K	7	26S	37E		252	P			181	7896	842					28							
	5L	7	26S	37E		952	P			683	14112	872					28							
	6D	7	26S	37E		1708	P			1224	18872	872					28							
	7F	7	26S	37E		392	P			281	7448	807					28							
	LEASE TOTAL					5516				3956	83860	5072	4107	EPG	965	LSE		6			4109	SHL	898	
COMPANY TOTAL						9072				6214	153222	10559						15			6422		1368	
BOGLE FARMS INCORPORATED												**********												
EL PASO NATURAL GAS FEDERAL																								
	1J	13	26S	36E				PS																F
	2G	13	26S	36E				PS																
	LEASE TOTAL																	2	EX	34			127	
COMPANY TOTAL																		2		34			127	
CITIES SERVICE OIL COMPANY												**********												
STATE O																								
	3F	32	26S	37E				F				929	929	CAB			28	1						S
CONTINENTAL OIL COMPANY												**********												
EAVES A																								
	1O	19	26S	37E		1316	F		EX	1627	2751	2150					28							F
	2M	19	26S	37E		1344	P			35	2625	1335					28							
	3L	19	26S	37E		1372	P			935	9142	594					28							
	4F	19	26S	37E		1316	P			831	23787	732					28							
	5K	19	26S	37E		1820	P		EX	2250	3827	785					28							
	6D	19	26S	37E		2100	P			1073	12495	1007					28							
	7J	19	26S	37E		112	P			35	3225	2899					28							
	8N	19	26S	37E		1288	P		EX	1558	3255	229					28							
	9E	19	26S	37E		1568	P		EX	1939	2022	348					28							
	10P	19	26S	37E				U																

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
11	A	30	26S	37E		448	P			208	1144	688					28							
12	C	30	26S	37E		700	P			589	2980	412					28							
13	B	30	26S	37E		1428	P			1418	3735	867					28							
14	D	30	26S	37E		1232	P			935	13714	1099					28							
LEASE TOTAL						16044				13433	84802	13145	13095	EPG	50	LSE		14						
COMMINGLED WITH EAVES AND EAVES BATTERY																								
EAVES B 1																								
1	G	30	26S	37E		1848	P			1950	1929	1172					28							F
2	J	30	26S	37E		56	P	S																
3	F	30	26S	37E				F	S															
4	C	30	26S	37E		140	P			118	177	586					28							
5	H	30	26S	37E		3528	F			3724	1512	1638					28							
6	B	31	26S	37E				S																
7	L	30	26S	37E		3584	P			3782	5870	1855					28							
8	P	30	26S	37E		3584	P			2098	9989	1522					28							
9	F	31	26S	37E		448	P			177	826	234					28							
10	C	31	26S	37E				F	S															
11	N	30	26S	37E		448	P			473	2216	394					28							
12	D	31	26S	37E		532	P			561	2360	742					28							
13	K	30	26S	37E		336	P			236	295	586					28							
14	E	31	26S	37E		84	P	S																
15	E	30	26S	37E		3668	P			414	2839	703					28							
16	L	30	26S	37E		3248	P			1182	2216	3514					28							
18	C	19	26S	37E		1008	P			1064	6384	520					28							
LEASE TOTAL						22512				15779	36613	13466	13416	EPG	50	LSE		17						
COMMINGLED WITH EAVES AND EAVES BATTERY																								
EAVES B 19																								
1	G	19	26S	37E					S															F
COMMINGLED WITH EAVES AND EAVES BATTERY																		1	EX	745				
MCCALLISTER A																								
2	A	24	26S	36E					S															
3	P	24	26S	36E		1736	P			180	318	5					28							
5	A	25	26S	36E		1148	P			243	317	37					28							
6	H	25	26S	36E		3584	P			677	1164	9					28							
7	H	24	26S	36E		3584	F			1352	515	2181					28							
LEASE TOTAL						10052				2452	2314	2232	2181	VNT				5						
													51	LSE										
COMMINGLED WITH FEDERAL 17 AND FEDERAL 17-A																								
MCCALLISTER B																								
1	I	25	26S	36E		1414	P		EX	3167	4358	16126	16126	EPG			28	1	EX	1908				
COMMINGLED WITH MCALLISTER A																								
COMPANY TOTAL						50022				34831	12887	44969						38		2653				
EL PASO NATURAL GAS COMPANY												**********												
PARKER A FEDERAL																								
1	D	29	26S	37E				F				11057	11057	EPG			28	1						F
BERT FIELDS, JR.												**********												
EAVES B																								
1	H	31	26S	37E		1260	P																	F
2	A	31	26S	37E		336	P			132	1400						28							F
LEASE TOTAL						1596				132	1400							2			387	SHL	430	
COMPANY TOTAL						1596				132	1400							2			387		430	
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********												
J S EAVES B																								
1	G	31	26S	37E	NO-C116		P	S										1						F
GULF OIL CORPORATION												**********												
VINSON RAMSAY NCT A																								
2	H	12	26S	36E				P				2285	2285	EPG			28	1						S
HANSON OIL COMPANY												**********												
CSA FEDERAL																								
1	L	29	26S	37E				U										1						F

CONTINUED, SCARBOROUGH YATES SEVEN RIVERS

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEC	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LONGHORN SERVICE & DRILLING COMPANY												**********												
PUBCO STATE																								
1H	32	26S	37E			56	P	T																S
2A	32	26S	37E					T																
3G	32	26S	37E					GS																
LEASE TOTAL						56												3					24	
WILLS FEDERAL																								F
1E	33	26S	37E			140	P			90	60	1					22							
2F	33	26S	37E			168	P			150	42	1					28							
3D	33	26S	37E					T																
4G	33	26S	37E			224	P			60	35	1					20							
6B	33	26S	37E					TH																
7C	33	26S	37E					TH																
LEASE TOTAL						532				300	137	3						6			381	TNM	267	
COMPANY TOTAL						588				300	137	3			3	LSE		9			381		291	
JOSEPH I. ONEILL, JR.												**********												
FEDERAL F																								
10	29	26S	37E					FS										1						F
WOLFSON OIL COMPANY												**********												
CASH FEDERAL																								
1E	29	26S	37E			784	P	U																F
POOL TOTAL						62874				41927	284196	69997						1 75		2687	7758		2600	
SCHARB BONE SPRINGS											BS	10M TO 11M												
ATLANTIC RICHFIELD COMPANY												**********												
ORA L JACKSON																								
1K	5	19S	35E			4088	P			2384		1860	1296	WAR	564	LSE	28	1			1707	PER	2101	P
STATE AZ																								
1A	6	19S	35E			560	P			428		592	28	WAR	564	LSE	28	1			314	PER	666	S
COMPANY TOTAL						4648				2812		2452						2			2021		2767	
BIG 6 DRILLING COMPANY												**********												
GENE CALMONT																								
1I	6	19S	35E			1960	F			1456		1150	1150	WAR				1			1875	PER	171	P
HOOPER B																								
1A	7	19S	35E			2940	P			2488		1622	1622	WAR				1			2398	PER	410	P
ORA JACKSON																								
1E	5	19S	35E			2380	F			1963		1671	1671	WAR				1			1883	PER	499	P
ORA JACKSON A																								
1M	5	19S	35E			1484	F			863														P
2C	8	19S	35E			840	F			189														
LEASE TOTAL						2324				1052		629												
COMPANY TOTAL						9604				6959		629 5072	629	WAR				2 5			948 7104	PER	464 1544	
GULF OIL CORPORATION												**********												
LEA NU STATE																								
1I	12	19S	34E			1120	P			605	170	452	4	WAR	448	LSE	26	1			449	PER	713	
HONDO OIL AND GAS COMPANY												**********												
HONDO B STATE																								
1C	6	19S	35E			6580	P			5436	741	1950	1644	WAR	306	LSE	28	1			5160	PER	1616	S
HUMBLE OIL AND REFINING COMPANY												**********												
CHARLES S ALVES																								
1B	7	19S	35E			1848	P			1599	72	574					28							P
2C	7	19S	35E			7028	P			6221		3782					25							
LEASE TOTAL						8876				7820	72	4356	4198	P P	158	LSE		2			7924	PER	664	
COMPANY TOTAL						8876				7820	72	4356						2			7924		664	
MARATHON OIL COMPANY												**********												
STATE NPA																								
1L	6	19S	35E			448	P			326		22	22	WAR			28	1			314	PER	236	S

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PENNZOIL UNITED INCORPORATED																								
DALMONT												**********												
STATE UPC 11	1M	1	19S	34E		560	P			420	24	364	196	WAR	168	LSE	28	1			472	PER	442	P
COMPANY TOTAL	1I	11	19S	34E		560	FT			420	24	364						1						
READ AND STEVENS, INC.												**********						2			472		194	S
HOOPER A																							636	
GUY HOOPER COM	1I	7	19S	35E		1064	P			596	287	294	294	WAR			27	1			413	ADM	343	
MARATHON STATE COM	1K	7	19S	35E		2520	P			2407		1538	1538	WAR			28	1			2488	ADM	235	C S
COMPANY TOTAL	1E	7	19S	35E		2800	P			86		263	176	WAR	87	P P	10	1					370	C S
CHARLES B. READ						6384				3089	287	2095						3			2901		948	
HOOPER STANDARD												**********												
UNITED STATES SMELTING REF. AND MINING CO.	1E	8	19S	35E			PX																	
STATE B												**********						1						P
POOL TOTAL	1D	18	19S	35E		196	P			128														
SHOE BAR DEVONIAN, EAST						38416				27595	1299	16763					28	1						
==========												DEV 13M TO 14M					19			26510	PER	9262	S
JAKE L. HAMON												**********												
STATE A1320	1O	31	16S	36E		10220	P			7324	308	1812	1290	SKY	522	LSE	28	1			7358	TNM	1190	S
STATE K 33	1K	30	16S	36E		4900	P			3615	6720	1903					28							
LEASE TOTAL	2N	30	16S	36E		2884	P			2326	6720	896					28							
COMPANY TOTAL						7784				5941	13440	2799	1567	SKY	1232	LSE	28	2			6464	TNM	1826	
POOL TOTAL						18004				13265	13748	4611						3			13822		3016	
SHOE BAR PENNSYLVANIAN						18004				13265	13748	4611						3			13822		3016	
==========												PENN 10M TO 11M												
ATLANTIC RICHFIELD COMPANY																								
EIDSON A WN												**********												
	3L	26	16S	35E		700	P			514	684	814												
LEASE TOTAL	4K	26	16S	35E		1372	P			887	772	900												
EIDSON C WN						2072				1401	1456	1714												
RAMCO STATE WN	3F	26	16S	35E		672	PS						1099	WAR	615	LSE	28	2			1401	TNM	730	P
COMPANY TOTAL	2I	35	16S	35E		196	F			155							28	1					528	P
						2940				1556	1456	1528	1528	VNT				1						
JAKE L. HAMON												3242						4			167	TNM	179	S
STATE B 2330												**********									1568		1437	
	1C	31	16S	36E			X																	
MIDWEST DRILLING MUD COMPANY												**********												
EIDSON B																								
	3C	26	16S	35E			U											1						
POOL TOTAL						2940				1556	1456	3242												
SHOE BAR PENNSYLVANIAN, NORTH												PENN 10M TO 11M						1						P
==========																		6			1568		1437	
ATLANTIC RICHFIELD COMPANY																								
F J DANGLADE												**********												
	1J	15	16S	35E		168	F			76		114	114	WAR			28	1			382	TNM	100	P

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	SEX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SHOE BAR WOLFCAMP										WC	10M TO 11M												
ASHMUN AND HILLIARD EIDSON											**********												
1J	26	16S	35E			364	F		256	248	1061	1061	WAR			28	1			927	TNM	235	P
SHUGART BONE SPRINGS										BS	8M TO 9M												
AMOCO PRODUCTION CO GREENWOOD PRE GRAYBURG UNIT											**********												
3H	27	18S	31E				U										1						UF
COMMINGLED WITH GREENWOOD STORAGE SYSTEM																							
SHUGART DELAWARE										DEL	0M TO 5M												
AMOCO PRODUCTION CO GREENWOOD UNIT											**********												
4D	27	18S	31E			2240	P		1767	196	2308	2252	P P		56	LSE	28	1					UF
COMMINGLED WITH GREENWOOD STORAGE SYSTEM																							
HINKLE FEDERAL																							
1E	27	18S	31E			1064	P		820	140	56	56	LSE			28	1						
COMMINGLED WITH GREENWOOD STORAGE SYSTEM																							
COMPANY TOTAL						3304			2587	336	2364						2						
GULF OIL CORPORATION LITTLEFIELD AB FEDERAL											**********												
1M	22	18S	31E			1624	P		1283	200	1306					27							F
3L	22	18S	31E			840	P		764	95	526					26							
LEASE TOTAL						2464			2047	295	1832	1541	CDN		291	LSE		2			2282	TNM	771	
COMPANY TOTAL						2464			2047	295	1832						2				2282		771	
POOL TOTAL						5768			4634	631	4196						4				2282		771	
SHUGART YATES 7 RVRS. Q GRAYBURG										Y-SR-Q-G	0M TO 5M												
AMARILLO OIL COMPANY EDWARDS FEDERAL											**********												
1C	9	18S	31E			168	P		103	28													F
2G	9	18S	31E			84	P		59	30													
3I	9	18S	31E			168	P		103	27													
4A	9	18S	31E			196	P		131	29													
LEASE TOTAL						616			396	114							4			443	TNM	307	
																				4			
COMPANY TOTAL						616			396	114							4			447		307	
APCO OIL CORPORATION GINSBERG A											**********												
1A	17	18S	31E			112	P		47							28							
2G	17	18S	31E			28	P		11							28							
3B	17	18S	31E			56	P		23							28							
4H	17	18S	31E			56	P		23							28							
LEASE TOTAL						252			104								4					361	
COMPANY TOTAL						252			104								4					361	
ATLANTIC RICHFIELD COMPANY PANCO FEDERAL											**********												
1C	23	18S	31E			392	P		301	162	172					28							F
3C	23	18S	31E			1820	P		1676	8	816					28							
LEASE TOTAL						2212			1977	170	988	827	VNT				2			1850	TNM	360	
												161	LSE										
EAST SHUGART UNIT																							
1P	27	18S	31E				PI																

CONTINUED, SHUGART YATES 7 RVRS, Q GRAYBURG

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	B	34	18S	31E		1148	P			857	4	590					28							
3	A	34	18S	31E				I																
4	D	35	18S	31E		476	P			407	57	304					28							
5	D	35	18S	31E			P																	
6	C	35	18S	31E				I																
7	B	35	18S	31E		252	P			200	1050	124					28							
8	A	35	18S	31E		280	P			100	67	62					28							
9	H	35	18S	31E		224	P				840						28							
10	G	35	18S	31E		1344	P			1034	66	526					28							
11	F	35	18S	31E		SHUT-IN	P	S																
12	E	35	18S	31E		308	P			250	556	97					28							
13	H	34	18S	31E		588	P			620	54	169					28							
14	G	34	18S	31E		784	P			675	43	240					28							
15	F	34	18S	31E			P	I																
16	L	34	18S	31E			P	I																
17	K	34	18S	31E		448	P			428	211	324					28							
18	J	34	18S	31E		868	P			810	90	241					28							
19	I	34	18S	31E				I																
20	L	35	18S	31E		252	P			223	335	156					28							
21	K	35	18S	31E		28	P	S																
22	J	35	18S	31E			P	I																
23	O	35	18S	31E			P	I																
24	N	35	18S	31E		700	P			511	401	390					28							
25	M	35	18S	31E		672	P			518	84	193					28							
26	P	34	18S	31E		308	P			215	162	80					28							
27	O	34	18S	31E		280	P			200	22	160					28							
28	C	34	18S	31E			P	I																
29	N	34	18S	31E			P	I																
30	C	3	19S	31E		84	P			1	49	1					28							
31	B	3	19S	31E		560	P			549	129	195					28							
		LEASE TOTAL				9604				7598	4220	3852	2709	P P	1143	LSE		31			7652	TNM	1093	
SWEARINGEN A																								F
1	F	14	18S	31E			P	S																
6	J	14	18S	31E				I																
		LEASE TOTAL				COMMINGLED WITH SWEARINGEN B												2						
SWEARINGEN B																								F
1	K	14	18S	31E			P	X																
3	E	14	18S	31E				I																
4	P	14	18S	31E				I																
5	C	14	18S	31E			P	X																
6	M	14	18S	31E		2800	P			2082	1508	433					28							
		LEASE TOTAL				2800				2082	1508	433	37	P P	396	LSE		5						
						COMMINGLED WITH SWEARINGEN A																		
COMPANY TOTAL						14616				11657	5898	5273						40			9502		1453	
TOM BOYD (ESTATE)													**********											
STATE 36																								
10	36	18S	31E			56	P			56							28	1					70	S
TOM BOYD DRILLING COMPANY INCORPORATED													**********											
HINKLE B																								F
3	N	26	18S	31E		224	P			122							28							
4	K	26	18S	31E		224	P			123							28							
		LEASE TOTAL				448				245								2			186	TNM	111	
HINKLE B 26																								F
1	M	26	18S	31E		1260	P			243	30						28							
2	L	26	18S	31E		28	P			20	10						28							
5	M	26	18S	31E			G																	
		LEASE TOTAL				1288				263	40							3			209	TNM	133	
KECHANE																								P
1	M	25	18S	31E		140	P			77	15						28							
2	L	25	18S	31E		140	P			77	15						28							
		LEASE TOTAL				280				154	30							2					279	
COMPANY TOTAL						2016				662	70							7			395		523	
C AND K PETROLEUM INC													**********											

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODE
MONTEREY STATE																								
1N	32	18S	31E			168	P			78		35					28							S
2D	32	18S	31E			168	P			118		54					28							
3C	32	18S	31E			224	P			39		17					28							
4F	32	18S	31E			168	P			35		35					28							
LEASE TOTAL						728				330		141	141	P	P			4			226	TNM	259	
COMPANY TOTAL						728				330		141						4			226		259	
GEORGE A. CHASE												**********												
ERWIN FEDERAL																								
1P		9	18S	31E		84	P			63	4						21	1					299	F
R. D. COLLIER												**********												
GINSBERG																								
1C		8	18S	31E				PS										1					14	S
MAGNOLIA STATE																								
1E		16	18S	31E		28	P		EX	153							28							
2M		16	18S	31E		112	P		EX	153							28							
LEASE TOTAL						140			EX	306								2	EX	166	311	PER	182	
COMPANY TOTAL						140				306								3		166	311		196	
DONNELLY DRILLING COMPANY												**********												
DONNELL PAN AMERICAN																								
Y 16		5	19S	31E		28	P											1					384	F
FEATHERSTONE FEDERAL																								
1H		5	19S	31E		112	P			45	18						28							F
2A		5	19S	31E		112	P			46	18						28							
LEASE TOTAL						224				91	36							2			69	TNM	216	
COMPANY TOTAL						252				91	36							3			69		600	
FEATHERSTONE FARMS, LTD.												**********												
FEATHERSTONE FEDERAL																								
1J		4	19S	31E				S										1					38	F
GREAT PLAINS LAND COMPANY												**********												
PURE FEDERAL																								
1D		31	18S	31E		532	P			517	196	134	134	VNT			28	1			783	TNM	83	F
GULF OIL CORPORATION												**********												
KEOHANE ET AL C FEDERAL																								
3I		21	18S	31E				S										1						F
LITTLEFIELD AB FEDERAL																								
2N		22	18S	31E		196	P			89	80													F
4E		22	18S	31E		252	P			200	2700	TSTM					28							
5M		22	18S	31E		672	P			478	20	4733					27							
6K		22	18S	31E		56	P			55	20						28							
7L		22	18S	31E		168	P			119	380	290					28							
8A		22	18S	31E		1568	P			1127	300	TSTM					27							
9H		22	18S	31E		1568	P			1096	160	TSTM					27							
10B		22	18S	31E		840	P			548	345	TSTM					28							
11G		22	18S	31E		280	P			175	120	TSTM					13							
12I		22	18S	31E		1400	P			1096	85	TSTM					28							
13P		22	18S	31E		1848	P			1388	550	TSTM					26							
LEASE TOTAL						8848				6371	4760	5023	3850	CON	1173	LSE		11			6430	TNM	1566	
COMPANY TOTAL						8848				6371	4760	5023						12			6430		1566	
HANSON OIL CORPORATION												**********												
GINSBERG FEDERAL																								
1O		25	18S	30E		84	P			25		51					28							F
2J		25	18S	30E		112	P			34		67					28							
3B		25	18S	30E		924	P			279		557					28							
4G		25	18S	30E		924	P			280		557					28							
LEASE TOTAL						2044				618		1232	1232	P	P			4			640	TNM	292	
HUDGES FEDERAL																								
1P		6	19S	31E		28	P			17							28	1	EX	24	195	TNM	158	F

CONTINUED. SHUGART YATES 7 RVRS. Q GRAYBURG

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P.	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
												1232						5		24	835		450	
COMPANY TOTAL						2072				635		**********												UF S
HONDO OIL AND GAS COMPANY																	28							
CULWIN QUEEN UNIT												25					28							
1H	36	18S	30E			56P		I		28	28	131					28							
2G	36	18S	30E			336P		I		250	583	25					28							
3K	36	18S	30E			28P				28	57	70												
4J	36	18S	30E			168P				79	579	42					28							
5L	36	18S	30E			140P				73	356													
6P	36	18S	30E									49					28							
7M	36	18S	30E			84P		I		28	54	52					28							
8P	36	18S	30E			168P		I		90	167	45					28							
9C	36	18S	30E			140P		I		79	57	84					23							
10M	36	18S	30E			168P				96	96	25					23							
11M	36	18S	30E			56P				42	42	52					28				1015	TNM	235	
12B	1	19S	30E			112P				59	115	73									1015		235	
13A	1	19S	30E			140P				83	83								18					F
14D	1	19S	30E					I				673		673	LSE				18					
15H	1	19S	30E					I				673												
16G	1	19S	30E					I		935	2217	2217												
17J	1	19S	30E					I		935														
18L	1	19S	31E			1596		I				**********												
LEASE TOTAL						1596											28							
COMPANY TOTAL																								
WILLIAM A. AND EDWARD R. HUDSON												76					28				644	TNM	342	F
SHUGART A						448P		I		363								5						
1N	10	18S	31E					I				38		38	VNT									
2K	10	18S	31E			476P		I		409	204	38												
3G	10	18S	31E					I									28							
4F	10	18S	31E			924		I		772	280						28							
5M	10	18S	31E					I									28				957	TNM	666	
LEASE TOTAL												270						6			1601		1008	
SHUGART B								I		457	54													
1M	11	18S	31E			476P		I		270	289	6						11						F
2A	15	18S	31E			420P		I		445				6	VNT								168	
3O	15	18S	31E			504P		I		1172	613	44												F
4L	11	18S	31E					I			893	**********					28	1					154	
5H	15	18S	31E			1400		I		1944				108	108P	P								S
6G	15	18S	31E			2324		I				**********						1					219	
LEASE TOTAL																								
COMPANY TOTAL																								
KENNEDY OIL COMPANY INCORPORATED											44	10						1						F
CARPER MALONE						56P																		
1E	4	19S	31E																					
KEOHANE-SAUNDERS, ET AL											20							1					139	F
KEOHANE FEDERAL						28P																		
1B	24	18S	31E																					
KEOHANE AND WESTALL											130							1						
STATE						280P																		
2D	2	19S	31E																					
KERSEY AND COMPANY												3												
NICKSON A						56P					26													
1D	4	19S	31E			84P					15													
WELCH A																								
1B	4	19S	31E			84P		I			15													
2G	4	19S	31E					I			30													
3F	4	19S	31E			168		I			56													
4C	4	19S	31E			224																		
LEASE TOTAL																								
COMPANY TOTAL																								
KERSEY-WITTKOPP																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXACO FEDERAL																								
1	I	6	19S	31E		56	P			44	10						28							F
2	J	6	19S	31E				I																
LEASE TOTAL						56				44	10							2					235	
COMPANY TOTAL						56				44	10							2			66		235	
																					66			
MARATHON OIL COMPANY												**********												
JOHNSON A FEDERAL																								
1	P	10	18S	31E		252	P			165	220	192					28							F
2	C	10	18S	31E				I																
3	J	10	18S	31E		504	P			221	331	192					28							
4	I	10	18S	31E				I																
LEASE TOTAL						756				386	551	384	384	LSE				4			267	TNM	241	
JOHNSON B FEDERAL AC 2																								F
1	D	15	18S	31E				S																
2	C	15	18S	31E				I																
3	P	15	18S	31E		2240	P			1719	238	482					28							
LEASE TOTAL						2240				1719	238	482	198	P P	284	LSE		3			1879	TNM	232	
COMPANY TOTAL						2996				2105	789	866						7			2146		473	
MARK PRODUCTION COMPANY												**********												
SHUGART 18 QUEEN UNIT																								
1	M	18	18S	31E		728	P			657							28							UF
2	N	18	18S	31E				I																
3	L	18	18S	31E		476	P			339	214						28							
4	I	13	18S	30E				I																
5	E	18	18S	31E				I																
6	K	18	18S	31E				I																
LEASE TOTAL						1204				996	214							6			956	TNM	567	
COMPANY TOTAL						1204				996	214							6			956		567	
MASK, JENNINGS, KECHANE AND WESTALL												**********												
STATE																								
1	C	2	19S	31E		700	P			500														S
2	B	2	19S	31E		700	P			499														
3	F	2	19S	31E		224	P			145														
4	A	2	19S	31E		224	P			131														
LEASE TOTAL						1848				1275								4			1308	TNM	64	
COMPANY TOTAL						1848				1275								4			1308		64	
MAXWELL OIL COMPANY												**********												
TAYLOR UNIT																								
1	I	12	18S	31E		504	P			340	756						28							UF
2	J	12	18S	31E		532	P			560	279						28							
3	K	12	18S	31E		224	P			60	400						28							
4	L	12	18S	31E				I																
5	M	12	18S	31E		364	P			220	337						28							
6	M	12	18S	31E				S																
7	N	12	18S	31E				I																
8	C	12	18S	31E		28	P			20	73						28							
9	P	12	18S	31E				I																
11	B	13	18S	31E		700	P			340	603						28							
12	C	13	18S	31E		504	P			360	1201						28							
13	D	13	18S	31E				I																
14	E	13	18S	31E		252	P			99	393						28							
15	F	13	18S	31E				I																
LEASE TOTAL						3108				1999	4042							14			2423	TNM	264	
COMPANY TOTAL						3108				1999	4042							14			2423		264	
PATON BROTHERS												**********												
ERWIN FEDERAL																								
1	M	9	18S	31E		28	P			10							28							F
2	N	9	18S	31E		28	P			9							28							
LEASE TOTAL						56				19								2					105	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	PA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						56				19								2					105	
PIONEER PRODUCTION CORPORATION												**********												
PATON FEDERAL																								
1	K	9	18S	31E				X										1						F
JACK PLEMONS												**********												
MCFADDEN																								
1	A	3	19S	31E		140	P			24														F
2	A	3	19S	31E			P										28							
3	H	3	19S	31E		140	P																	
LEASE TOTAL						280				24														
COMPANY TOTAL						280				24								3			186	TNM	36	
																		3			186		36	
SHENANDOAH OIL CORPORATION												**********												
FEATHERSTONE																								
1	K	5	19S	31E		56	P			25	30						28							S
4	J	5	19S	31E		56	P			24	23						28							
LEASE TOTAL						112				49	53							2					259	
GULF																								
1	A	28	18S	31E		1820	F			631	615	516					28							
2	H	28	18S	31E		952	P			631	1280	517					28							
LEASE TOTAL						2772				1262	1895	1033	1033	P	P			2			1340	TNM	283	
GULF FEDERAL																								
10	20	18S	31E		56	F			49		67	67	CON				28	1	EX	28	218	TNM	293	F
HINKLE F																								
1	F	27	18S	31E		728	P			628	85	433					28							F
3	C	27	18S	31E		728	P			627	984	431					28							
4	E	27	18S	31E		728	P			626	698	435					28							
5	O	27	18S	31E		728	P			629	370	433					28							
6	K	27	18S	31E		728	P			627	730	433					28							
8	L	27	18S	31E		728	P			628	260	433					28							
LEASE TOTAL						4368				3765	3127	2598	2598	P	P			6			3826	TNM	732	
KENWOOD																								
Y	1	E	29	18S	31E		1260	P			1217	380												F
	2	O	29	18S	31E		1120	P			789	489												
	3	F	29	18S	31E				I															
	4	C	29	18S	31E		1400	P			1225	349												
LEASE TOTAL						3780				3231	1218							4			3372	TNM	497	
KENWOOD FEDERAL																								F
1	N	19	18S	31E					I															
2	M	19	18S	31E		2240	P			1971	110	42					28							
3	K	19	18S	31E		560	F			554	53	88					28							
LEASE TOTAL						2800				2525	163	130	130	P	P			3			2370	TNM	580	
KEOHANE ET AL A FEDERAL																								F
1	M	28	18S	31E		196	P			134	30	75												
2	L	28	18S	31E		140	P			18	51	65												
LEASE TOTAL						336				152	81	140	140	CON				2			445	TNM	243	
KEOHANE ET AL C FEDERAL																								F
1	P	21	18S	31E		56	P			53	30						28	1					274	
MONTEREY STATE																								S
1	J	32	18S	31E		112	P			61							28							
4	K	32	18S	31E		28	P			15														
5	C	32	18S	31E		28	P		EX	34														
LEASE TOTAL						168				110								3					475	
NEW MEXICO Y STATE																								S
1	G	32	18S	31E		112	P			76	888													
2	A	32	18S	31E				S																
3	H	32	18S	31E		168	P			93	160													
4	M	32	18S	31E		168	P			105	282													
LEASE TOTAL						448				274	1330							4			249	TNM	285	
SHUGART A																								F
1	M	29	18S	31E		112	P			54	55													
2	N	29	18S	31E		112	P			56	218													
3	C	29	18S	31E		112	P			68	315													
4	K	29	18S	31E		140	P			77	45													
5	L	29	18S	31E		140	P			77	175													

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	CA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6	J	29	18S	31E		140	P			66	133													
7	P	29	18S	31E		196	P			118	204													
8	N	29	18S	31E				I																
9	I	29	18S	31E				I																
		LEASE TOTAL				952				516	1185							9			477	TNM	523	
SHUGART (APCCO)					A																			
1	A	29	18S	31E		2240	P			1619	30	213					28							
2	E	29	18S	31E				I																
3	F	29	18S	31E		1400	P			948	1	26					28							
4	E	29	18S	31E			P	I																
5	G	29	18S	31E		1400	P			1608	60	85					28							
		LEASE TOTAL				5040				4175	91	324	324	P	P			5			3899	TNM	577	
SHUGART B																								F
1	C	33	18S	31E			P																	
3	N	33	18S	31E		84	P			27	45						28							
		LEASE TOTAL				84				27	45							2					127	
SHUGART C																								F
1	P	30	18S	31E		1120	P			430	310													
2	C	30	18S	31E		280	P			251	30						28							
3	I	30	18S	31E				I																
Y 4	J	30	18S	31E		560	P			560	2610													
5	I	30	18S	31E		420	P			390	342													
6	J	30	18S	31E			P																	
		LEASE TOTAL				2380				1631	3292							6			1475	TNM	421	
SHUGART D																								F
1	G	30	18S	31E				I																
2	F	30	18S	31E		1400	P			838	1145													
3	E	30	18S	31E		1120	P			896	475													
4	H	30	18S	31E		2240	P			1987	137													
5	B	30	18S	31E		2240	P			1929														
6	C	30	18S	31E		1400	P		EX	1878														
7	D	30	18S	31E				I																
8	A	30	18S	31E				I																
9	M	20	18S	31E				I																
		LEASE TOTAL				8400				7528	1757							9			7227	TNM	937	
COMPANY TOTAL						31752				25347	14267	4292						59		28	24898		6506	
R. Q. SILVERTHORNE													**********											
KEINATH																								F
1	N	25	18S	30E		224	P			139							28							
2	K	25	18S	30E		56	P			35							28							
		LEASE TOTAL				280				174								2			182	TNM	131	
KENWCCO																								F
1	N	30	18S	31E		56	P			35							28							
2	M	30	18S	31E		56	P			35							28							
3	L	30	18S	31E		112	P			56							28							
4	K	30	18S	31E		28	P			13							28							
		LEASE TOTAL				252				139								4					201	
LANNING																								F
1	P	25	18S	30E		980	P			813							28							
2	I	25	18S	30E		84	P			60							28							
		LEASE TOTAL				1064				873								2		21	919	TNM	225	
COMPANY TOTAL						1596				1186								8		21	1101		557	
TEXACO INCORPORATED (BUCKEYE DISTRICT)													**********											
B I HANSON FEDERAL																								F
1	K	3	19S	31E		140	P			73	15	8					28							
2	J	3	19S	31E		168	P			72	15	7					28							
		LEASE TOTAL				308				145	30	15	15	LSE				2			230	TNM	180	
NEW MEXICO CK STATE NCT 1																								S
1	E	36	18S	31E		168	P			83		TSTM					28	1					507	
COMPANY TOTAL						476				228	30	15						3			230		687	
TEXAM OIL CORPORATION													**********											
FEATHERSTONE FEDERAL																								F
1	L	5	19S	31E		196	F			138							28	1					252	
STATE 32																								S
1	B	32	18S	31E		392	P			266							28	1			149	TNM	276	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						588				404								2			149		528	
J. J. TRAVIS												**********												
NORTH SHUGART QUEEN UNIT																								
1C	21	18S	31E					I																
2O	21	18S	31E			28	P										20							
3H	20	18S	31E			84	P			20							14							
4E	21	18S	31E			84	P			14	14						27							
5F	21	18S	31E			84	P		EX	260	13						24							
6K	21	18S	31E			112	P			75	10						22							
7L	21	18S	31E			112	P			66							20							
8I	20	18S	31E			28	P			4							28							
9P	20	18S	31E				P																	
10M	21	18S	31E			980	P			193	2	428												
11N	21	18S	31E				P																	
LEASE TOTAL						1512				632	39	428	428	CON				11			421	TNM	479	
COMPANY TOTAL						1512				632	39	428						11			421		479	
UNION OIL COMPANY OF CALIFORNIA												**********												
FEDERAL E																								
2C	31	18S	31E			336	P			164	262	TSTM												F
COMMINGLED WITH FEDERAL F																	28	1						
FEDERAL F																								
1A	31	18S	31E			336	P			165	560	TSTM					28							F
2B	31	18S	31E			728	P			356	586	TSTM					28							
LEASE TOTAL						1064				521	1146							2						
COMMINGLED WITH FEDERAL E																								
COMPANY TOTAL						1400				685	1408							3						
J. M. WELCH												**********												
GULF																								
1B	28	18S	31E			196	P			69	560						28	1			198			
YATES PETROLEUM CORPORATION												**********												
CREEK AL																								
1A	25	18S	30E			1428	P			886	110	650												F
2P	24	18S	30E			1120	P			695	70	510					28							
3C	25	18S	30E			1568	P			972		712					28							
4O	24	18S	30E			1400	P			868		637					28							
5N	24	18S	30E			1176	P			729		537					28							
6D	25	18S	30E			2184	P			1354		995					28							
7M	24	18S	30E			1680	P			1043		775					28							
8F	25	18S	30E			2240	P			1389		1020					28							
9E	25	18S	30E			2240	P			1389		1020					28							
LEASE TOTAL						15036				9325	180	6856	6856	P	P			9			9785	TNM	817	
COMPANY TOTAL						15036				9325	180	6856						9			9785		817	
POOL TOTAL						96824				68635	35740	25085						258		239	65283		19942	
SIETE SAN ANDRES											SA		0M TO 5M											
H. L. BROWN, JR.												**********												
FEDERAL TM																								
1P	17	8S	31E			1120	F			596	26	TSTM					26	1			433	MOB	601	F
SUNRAY STATE																								
1E	16	8S	31E			560	P			454		TSTM					22	1			422	MOB	202	S
COMPANY TOTAL						1680				1050	26							2			855		803	
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********												
MARSHA FEDERAL																								
1D	27	8S	31E					FT										1						
SIBERT FEDERAL																								
1E	35	8S	31E					PT										1						
COMPANY TOTAL																		2						
POOL TOTAL						1680				1050	26							4			855		803	

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SKAGGS DRINKARD										DR	6M TO 7M												
CONTINENTAL OIL COMPANY											**********												
SKAGGS B																							
1D	12	20S	37E				S																F
5C	12	20S	37E				S																
LEASE TOTAL																	2						
					COMMINGLED WITH SKAGGS B 12 FEDERAL BATTERY																			
COMPANY TOTAL																	2						
TEXACO INCORPORATED											**********												
L R KERSHAW																							
9B	13	20S	37E			280	F		152	1	487												P
10F	13	20S	37E			56	P		32	1	66						28						
LEASE TOTAL						336			184	2	553	511	WAR	19	LSE		28						
					COMMINGLED WITH L R KERSHAW BATTERY							23	OLG				2							
E H B PHILLIPS B																							
2G	10	20S	37E			150	P		102	17	82	79	P P	3	LSE	28	1						P
					COMMINGLED WITH E H B PHILLIPS BATTERY																			
C H WEIR A																							
4E	12	20S	37E			252	P		225	28	1292						28						P
7L	12	20S	37E				FT																
8F	12	20S	37E			308	F		276	20	9009						28						
11G	12	20S	37E			168	F		151	12	9041						28						
LEASE TOTAL						728			652	60	19342	18966	WAR	376	LSE		28						
					COMMINGLED WITH C H WEIR A BATTERY																			
C H WEIR B																							
1H	11	20S	37E			616	F		539	88	2715						28						P
2A	11	20S	37E			280	P		210	20	1712						28						
5G	11	20S	37E			28	P		27	1	34						28						
7J	11	20S	37E			84	P		74	1	67						28						
LEASE TOTAL						1008			850	110	4528	4170	WAR	358	LSE			4					
					COMMINGLED WITH C H WEIR B BATTERY																			
M B WEIR B																							
7M	12	20S	37E			1456	F		703	180	14608	14405	WAR	203	LSE	28	1						P
					COMMINGLED WITH M B WEIR B BATTERY																			
M B WEIR B																							
9C	12	20S	37E			420	P		275	18	1085						28						P
10P	12	20S	37E			448	P		294	38	2269						28						
LEASE TOTAL						868			569	56	3354	3167	WAR	187	LSE			2					
					COMMINGLED WITH M B WEIR B BATTERY 2																			
COMPANY TOTAL						4546			3060	425	42467							14					
POOL TOTAL						4546			3060	425	42467							16					
SKAGGS GLORIETA										GLO	5M TO 6M												
CONTINENTAL OIL COMPANY											**********												
SKAGGS B																							
1D	12	20S	37E			980	P		190	71	52						28						F
5C	12	20S	37E			1148	P		977	452	1521						28						
LEASE TOTAL						2128			1167	523	1573	1573	WAR					2					
					COMMINGLED WITH SKAGGS B 12 FEDERAL BATTERY																			
COMPANY TOTAL						2128			1167	523	1573							2					
TEXACO INCORPORATED											**********												
C H WEIR A																							
4E	12	20S	37E			420	P		376	30	594						28						P
7L	12	20S	37E			1120	P		1002	565	524						28						
8F	12	20S	37E			840	P		751	28	349						26						
9K	12	20S	37E			2464	P		2204	190	5377						26						
LEASE TOTAL						4844			4333	813	6844	6711	WAR	133	LSE			4					
					COMMINGLED WITH C 7 WEIR A BATTERY																			
C H WEIR B																							
1H	11	20S	37E			336	P		240	26	808						28						P

CONTINUED, SKAGGS GLORIETA

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	A	11	20S	37E		28	P			26	1	TSTM					28							
4	I	11	20S	37E		560	P			449	18	TSTM					28							
5	G	11	20S	37E		280	P																	
6	P	11	20S	37E			P	U																
LEASE TOTAL						1204				715	45	808	744	WAR	64	LSE		5						
COMMINGLED WITH C H WEIR B BATTERY																								
M B WEIR B																								
8	N	12	20S	37E		280	P			135	1	TSTM					28	1						P
COMMINGLED WITH M B WEIR B BATTERY																								
COMPANY TOTAL						6328				5183	659	7652						10						
POOL TOTAL						8456				6350	1382	9225						12						
SKAGGS GRAYBURG											G	OM TO 5M												
AMERADA DIV. AMERADA HESS CORP.												**********												
B M MARCUS																								
1	C	20	20S	38E		84	P	T										1						P
FRED TURNER JR A																								
1	A	19	20S	38E		308	P			139	79	562					22							P
2	K	18	20S	38E			P	T																
4	F	18	20S	38E		84	P			25	37	224					7							
5	G	18	20S	38E		196	P			42	12	967					7							
6	J	18	20S	38E		1736	P			1492	224	4834					28							
8	P	18	20S	38E		308	P			108	486	599					15							
14	I	18	20S	38E		524	P		EX	622	821	1315					28							
LEASE TOTAL						3156				2428	1659	8501	2039	WAR	6462	G L		7						
COMMINGLED WITH FRED TURNER A BATTERY																								
COMPANY TOTAL						3240				2428	1659	8501						8						
DAVID C. COLLIER												**********												
BYERS A																								
1		7	20S	38E		336	P			79		157												P
2	G	7	20S	38E		224	P			78		158					15							
LEASE TOTAL						560				157		315	315	WAR			15	2		469	SHL	225		P
STOVALL G																								
1	E	8	20S	38E		448	P			298		276												P
2	F	8	20S	38E				S									15							
LEASE TOTAL						448				298		276	276	WAR				2		396	SHL	114		
COMPANY TOTAL						1008				455		591						4		865		339		
CONTINENTAL OIL COMPANY												**********												
SENG PERMIAN																								
14	I	24	20S	37E				I																UF
15	L	19	20S	38E		420	P		EX	696	689	1398					28							
16	F	30	20S	38E		588	P			613	1061	29					28							
17	N	19	20S	38E		560	P			464	2206	29					28							
18	K	19	20S	38E				I																
19	M	30	20S	38E		672	P			215	658	29					28							
20	M	19	20S	38E				I																
21	O	30	20S	38E		420	P			298	546	29					28							
23	C	30	20S	38E				I																
24	P	24	20S	37E		560	P			332	1347	29					28							
25	A	25	20S	37E				I																
26	E	30	20S	38E				I																
27	E	19	20S	38E		1820	P			1606	1347	1627					28							
28	I	19	20S	38E				I																
29	I	24	20S	37E		980	P			745	202	1227					28							
30	H	25	20S	37E		420	P			480	7280						28							
31	C	19	20S	38E				I																
32	C	24	20S	37E				I																
33	C	19	20S	38E		840	P			812	1176	2111					28							
34	C	19	20S	38E		1400	P			811	3640	28					28							
35	G	24	20S	37E				I																
36	A	24	20S	37E				I																
37	J	24	20S	37E		700	P			364	1949	8699					28							
38	B	24	20S	37E		280	P			182	375	29					28							

WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
39	H	19	20S	38E		560	P			397	2036	1740					28							
40	I	19	20S	38E				I																
42	N	13	20S	37E		224	P			17	1260	29					28							
43	L	13	20S	37E		140	P			50	602	29					28							
44	M	13	20S	37E				I																
45	C	13	20S	37E				I																
46	I	14	20S	37E				I																
47	P	14	20S	37E		140	P			82	832	29												
48	H	14	20S	37E		140	P			16	28	29					28							
49	E	20	20S	38E				I									28							
73	B	19	20S	38E		840	P			695	1319	29					28							
74	N	18	20S	38E		420	P		EX	645	1002	29					28							
75	O	18	20S	38E		840	F		EX	1109	202	2796					28							
76	M	18	20S	38E				I																
77	L	18	20S	38E		700	F			49	2408	29					28							
78	I	13	20S	37E				I																
79	G	13	20S	37E				I																
80	J	13	20S	37E		700	P			364	115	29												
81	P	19	20S	38E		420	P			199	717	29					28							
89	P	13	20S	37E		28	P		EX	596	2178	29					28							
LEASE TOTAL						14812				11837	35175	20090	20090	WAR			28	44						
COMMINGLED WITH SEMU BATTERY																								
COMPANY TOTAL						14812				11837	35175	20090						44						
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********												
KECHANE																								
1	N	6	20S	38E		252	P											1					110	P
SUNSET INTERNATIONAL PETROLEUM CORPORATION												**********												
FRED TURNER																								
20		6	20S	38E		308	P			140	210	691	674	WAR	17	LSE		1			76	SHL	118	P
WEIR																								
1	J	6	20S	38E		448	P			117		156	141	WAR	15	LSE		1					180	P
COMPANY TOTAL						756				257	210	847						2			76		298	
TEXACO INCORPORATED												**********												
SKAGGS GRAYBURG UNIT																								
1	K	12	20S	37E				I																U P
2	J	12	20S	37E		420	P			468	171	TSTM					26							
3	I	12	20S	37E				I																
4	L	7	20S	38E		420	P			234	230	105					28							
5	M	12	20S	37E				I																
6	N	12	20S	37E		308	P			319	315	1085					28							
7	O	12	20S	37E				I																
8	P	12	20S	37E		168	P		EX	532		29					28							
9	M	7	20S	38E				P																
10	N	7	20S	38E		56	P			43	169	TSTM					28							
11	D	13	20S	37E		168	P			43	20	563					26							
12	C	13	20S	37E				I																
13	B	13	20S	37E		140	P		EX	213	1888	TSTM					28							
14	A	13	20S	37E				I																
15	D	18	20S	38E		112	P		EX	191		TSTM					28							
16	C	18	20S	38E		84	P			63		86					28							
17	B	18	20S	38E		84	P			63		43					28							
18	E	13	20S	37E		168	P			63		58					26							
19	F	13	20S	37E		1260	P			447	635	854					28							
20	H	13	20S	37E		168	P		EX	215	212	190					28							
21	E	18	20S	38E				I																
22	K	13	20S	37E				I																
LEASE TOTAL						3556				2894	3640	3013	1757	WAR	1256	LSE		22			2853	SHL	809	
COMPANY TOTAL						3556				2894	3640	3013						22			2853		809	
POOL TOTAL						23624				17871	40684	33042						81			3794		1556	
SPENCER PENNSYLVANIAN											PENN	9M TO 10M												
PENNZOIL UNITED INCORPORATED												**********												

CONTINUED, SPENCER PENNSYLVANIAN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE																								
10	25	17S	36E			336	P			90	174	168	168	LSE			28	1			316	PER	242	S
SPENCER SAN ANDRES											SA	OM TO 5M												
AZTEC OIL AND GAS COMPANY												**********												
STATE DS																								
1N	24	17S	36E			2884	P			837	3465	434												
2K	24	17S	36E			1736	P			1522	3135	302					25							
3J	24	17S	36E					S									27							
4L	24	17S	36E			1764	P			1598	3135	342												
5M	24	17S	36E			1624	P			1218	2805	300					26							
6C	24	17S	36E			1792	P			1674	3300	322					27							
7P	24	17S	36E			1512	P			761	660	112					26							
LEASE TOTAL						11312				7610	16500	1812					21							
STATE SS													1662	SKY	150	LSE		7			7224	TNM	1525	
2G	24	17S	36E			2240	P			113	2600						21	1			451	TNM	109	
COMPANY TOTAL						13552				7723	19100	1812						8			7675		1634	
POOL TOTAL						13552				7723	19100	1812						8			7675		1634	
SQUARE LAKE GRAYBURG SAN ANDRES											G-SA	OM TO 5M												
ANADARKO PRODUCTION COMPANY												**********												
BURNHAM A																								
1E	2	17S	30E				P	S																
4J	2	17S	30E				P	S																
5I	2	17S	30E					T																
7C	2	17S	30E				P	S																
8P	2	17S	30E			28	P			27							27							
LEASE TOTAL						28				27								5	EX	16	129	NRC	213	
ETZ																								
2N	19	16S	31E			672	P			571	2554						28							
3I	19	16S	31E					I																
4J	19	16S	31E			672	P			624	1936						28							
LEASE TOTAL						1344				1195	4490							3			1307	NRC	232	
FEDERAL JJ																								F
1K	3	17S	30E			420	P			312							28	1			133	NRC	331	
FEDERAL KK																								F
2I	3	17S	30E			168	P			152	27						27							
3J	3	17S	30E			336	P			157	162						27							
LEASE TOTAL						504				309	189							2			369	NRC	252	
FEDERAL Q																								F
1C	3	17S	30E					I																
2C	3	17S	30E			616	P			471	420						28							
3E	3	17S	30E			336	P			373	1820						28							
4F	3	17S	30E					I																
LEASE TOTAL						952				844	2240							4			883	NRC	321	
FEDERAL R																								F
2A	10	17S	30E			84	P			76							27							
3D	10	17S	30E			140	P			78							24							
LEASE TOTAL						224				154								2			154	NRC	445	
GRIER																								F
1O	31	16S	31E			2240	P			226	3047						24							
2E	31	16S	31E			2240	P			1587	280						28							
3C	31	16S	31E			4480	P			4113	380						28							
Y 4F	31	16S	31E			2240	P			1951	140						28							
5G	31	16S	31E			1120	P			1149	224						28							
6J	31	16S	31E					I									28							
7H	31	16S	31E					I																
11B	31	16S	31E			980	P			555	1988						28							
12J	30	16S	31E			980	P			685	528						28							
13J	20	16S	31E			280	P			122	28						28							
14I	20	16S	31E					S																
15B	31	16S	31E					I																
16E	31	16S	31E					I																

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
17	A	31	16S	31E			P	I															
LEASE TOTAL						14560			10388	6615							14			10852	NRO	1355	
GRIER A FEDERAL																							F
1	K	31	16S	31E		588	P		267	644						23	1			184	NRO	207	
BURNHAM B STATE																							
2	L	2	17S	30E			PS																
3	K	2	17S	30E			PU																
6	N	2	17S	30E			PS																
9	M	2	17S	30E			PS																
10	K	2	17S	30E		56	P		46		249												
LEASE TOTAL						56			46		249	249	CON			18	5		2	203	NRO	105	
RANDEL STATE																							S
1	F	2	17S	30E		56	PS																
2	G	2	17S	30E		28	PS																
3	H	2	17S	30E		56	P		16		133												
LEASE TOTAL						140			16		133	133	CON			25	3					115	
STATE F																							S
2	B	36	16S	30E		980	P		713	728						28							
3	A	36	16S	30E		840	P		744	2369						25							
4	A	36	16S	30E				I															
LEASE TOTAL						1820			1457	3097							3			1818	NRO	276	
STATE J																							S
1	H	36	16S	30E		3080	P		2067	388						28	1	EX	899	1454	NRO	900	
COMPANY TOTAL						23716			17082	17663	382						44		917	17486		4752	
MURPHY H. BAXTER FEDERAL A											**********												
1	C	20	16S	31E		140	P	I															F
2	P	20	16S	31E		84	P																
LEASE TOTAL						224											2					373	
TIDEWATER STATE																							S
1	I	32	16S	31E		504	P		444	16	281					28							
2	C	32	16S	31E		196	P		176	32	112					28							
LEASE TOTAL						700			620	48	393	393	P	P		28	2			635	NCR	206	
WESTERN DEV A STATE																							S
1	P	32	16S	31E		448	P		201	32	112					28							
2	J	32	16S	31E		224	P		125	32	70					28							
LEASE TOTAL						672			326	64	182	182	P	P		28	2			715	NCR	90	
COMPANY TOTAL						1596			946	112	575						6			1350		669	
ORLANDO ERISCOE											**********												
GULF STATE																							S
1	A	2	17S	29E		28	P		18	17	50					12							
2	G	2	17S	29E		28	P		10	17	49					12							
3	B	2	17S	29E		28	F		5	17	49					12							
LEASE TOTAL						84			33	51	148	148	P	P			3					806	
COMPANY TOTAL						84			33	51	148						3					806	
CECIL L. BROWN											**********												
FEATHERSTONE A																							F
1	C	1	17S	29E		252	P		74	1500						28							
2	D	1	17S	29E				I															
3	B	1	17S	29E				I															
LEASE TOTAL						252			74	1500							3					217	
HOLLIS																							S
1	L	36	16S	29E				I															
2	K	36	16S	29E		308	P		204	3250						28							
3	E	36	16S	29E		56	P		37	154						28							
4	I	36	16S	29E		168	P		65	880						28							
LEASE TOTAL						532			306	4284							4						
COMMINGLED WITH LEONARD AND MILEY																							
LEONARD																							P
1	F	36	16S	29E				I															
2	N	36	16S	29E				I															
3	C	36	16S	29E		392	P		263	3460						28							
4	J	36	16S	29E				I															
5	D	36	16S	29E				I															

CONTINUED, SQUARE LAKE GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6P	36	16S	29E					I																
7G	36	16S	29E					S																
8H	36	16S	29E					I																
9C	36	16S	29E			28	P			8	95													
LEASE TOTAL						420				271	3555						28							
						COMMINGLED WITH HOLLIS AND						MILEY						9							
MILEY																								
1M	36	16S	29E			476	P			349	335													S
						COMMINGLED WITH HOLLIS AND						LEONARD					28	1						
COMPANY TOTAL						1680				1000	9674							17					217	
CALTO OIL COMPANY												**********												
BROWN STATE																								
1L	3	17S	29E			168	F			100	4	957	957	CON				1			131	TNM	88	S
GEORGE A. CHASE												**********												
GEORGE A CHASE FEATHERSTONE																								
1P	27	16S	31E			84	P			33	10													F
JEFFERS FEDERAL																	11	1					187	
1N	27	16S	31E			392	P			224	3	607	607	P	P		16	1			419	NRC	143	F
KENNEDY FEDERAL																								
1C	34	16S	31E			196	P			147	8						21							F
2A	34	16S	31E			336	P			216	4	130					18							
LEASE TOTAL						532				363	12	130	130	P	P			2			206	NRC	231	
KENNECY A FEDERAL																								
1B	34	16S	31E			196	P			182	3													F
RILEY																	26	1			200	NRC	30	
1C	27	16S	31E			196	P			84	2	233	233	P	P									F
COMPANY TOTAL						1400				886	30	970					12	1			161	NRC	79	
																		6			986		670	
MAGGIE SUETTA COCKBURN												**********												
FEATHERSTONE																								
Y 1E	10	17S	29E			448	P			274														S
Y 2D	10	17S	29E			336	P			192							28							
3L	10	17S	29E			28	P			16							28							
4M	10	17S	29E			28	P			16							28							
LEASE TOTAL						840				498								4			644	TNM	138	
COMPANY TOTAL						840				498								4			644		138	
R. D. COLLIER												**********												
ATLANTIC STATE																								
1J	2	17S	29E			112	P											1					75	S
GULF STATE																								
1I	2	17S	29E			196	P											1					65	S
JAMES FEDERAL																								
1M	26	16S	30E			308	P			224														F
2N	26	16S	30E			168	P										28							
LEASE TOTAL						476				224								2			224	NRC	255	
COMPANY TOTAL						784				224								4			224		395	
CONTINENTAL OIL COMPANY												**********												
FOREST POOL UNIT																								
2D	25	16S	29E					I																
3A	34	16S	29E			84	P			23	23													
5F	34	16S	29E					I									28							
6G	34	16S	29E					GS																
7H	34	16S	29E					P	EX	57	779													
8I	34	16S	29E			28		I									23							
9E	35	16S	29E			56	P			23														
10F	35	16S	29E					I									28							
11K	35	16S	29E			2240	P			674	1955													
12L	35	16S	29E					I									27							
13I	34	16S	29E			28	P		EX	93	1372													
14J	34	16S	29E					I									28							
15K	34	16S	29E					P	EX	92	3128													
16M	34	16S	29E					FS									22							
17N	34	16S	29E					S																

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
18	O	34	16S	29E		84	P			24	48						28							
19	P	34	16S	29E				GI																
20	M	35	16S	29E		28	P		EX	512	1396						28							
21	N	35	16S	29E			P	I																
22	O	35	16S	29E			P	S																
23	J	35	16S	29E				I																
LEASE TOTAL						2548				1498	8701							21			1527	TNM	159	
COMPANY TOTAL						2548				1498	8701							21			1527		159	
FEATHERSTONE FARMS, LTD.												**********												
FEDERAL J 27																								
1J		27	16S	31E		28	P											1					284	F
VALENTINE																								
1M		27	16S	31E		280	P			189	4	45					28							
2L		27	16S	31E		336	P			226	5	54					28							
LEASE TOTAL						616				415	9	99	99	P	P			2			446	NRC	293	
COMPANY TOTAL						644				415	9	99						3			446		577	
OLEN F. FEATHERSTONE												**********												
STATE B																								
1K		2	17S	29E		28	P											1					152	S
OLEN F. FEATHERSTONE II												**********												
FEATHERSTONE TRUST K 27																								
1K		27	16S	31E		140	P			36		308	308	P	P		13	1					389	F
C. O. FULTON												**********												
DUBLIN FEDERAL																								
1C		3	17S	29E		56	P			28							28	1					203	F
DUBLIN STATE																								
1I		3	17S	29E		56	P			28							28							S
2A		3	17S	29E		140	P		EX	200							28							
3H		3	17S	29E		840	P			497							28							
LEASE TOTAL						1036				725								3			652	TNM	325	
GULF A STATE																								
1D		2	17S	29E				U										1						S
GULF B STATE																								
1D		3	17S	29E		28	P		EX	35							28	1	EX	7			137	S
STATE A																								
1E		2	17S	29E				U										1						S
STATE C																								
1H		2	17S	29E			P	U										1						S
COMPANY TOTAL						1120				788								8		7	652		665	
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********												
NUNLEE																								
1P		27	16S	30E		112	P			89							28							F
2C		27	16S	30E		448	P			354							28							
LEASE TOTAL						560				443								2			464	NRC	315	
NUNLEE TR 1																								F
4A		35	16S	29E		168	P																	
5H		35	16S	29E				I																
6I		35	16S	29E		56	P																	
LEASE TOTAL						224												3					257	
COMPANY TOTAL						784				443								5			464		572	
H AND M OIL COMPANY												**********												
BEDINGFIELD FEDERAL																								
1J		1	17S	29E				U																F
2N		1	17S	29E		SHUT-IN	P																	
LEASE TOTAL																		2					144	
RLOT																								F
1F		1	17S	29E				U																
2E		1	17S	29E		84	P			48	3210													
3L		1	17S	29E		84	P			48	146													
4G		1	17S	29E		280	P			156	1458													
5K		1	17S	29E		140	P			71	49													

CONTINUED, SQUARE LAKE GRAYBURG SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
OG	1	17S	29E				P																	
LEASE TOTAL						588				323	4863							6					479	
COMPANY TOTAL						588				323	4863							8					623	
TOM L. INGRAM												**********												
DREWERY																								
1C	6	17S	30E			504	P			314	532	23					28							F
2F	6	17S	30E					I																
DREWERY A																								
1K	6	17S	30E			504	P			247	399	18					28							F
LEASE TOTAL						1008				561	931	41	41	CON				3			542	TNM	308	
COMPANY TOTAL						1008				561	931	41						3			542		308	
KENNEDY OIL COMPANY INCORPORATED												**********												
CARPER FEDERAL																								
1L	19	16S	31E			1820	P			1057		1311					28							F
2K	19	16S	31E					I																
LEASE TOTAL						1820				1057		1311	1311	P	P			2			1067	NRC	351	
DOB A FEDERAL																								
3M	21	16S	31E					S										1						F
DOGLIN																								
1N	32	16S	31E			280	P			165							28							F
2L	32	16S	31E			196	P			125		215					28							
LEASE TOTAL						476				290		215	215	CON				2			391	NRC	248	
FEDERAL																								F
1E	27	16S	31E			28	P																	
2G	27	16S	31E					I																
3M	22	16S	31E			56	P			1														
4C	27	16S	31E					S									23							
LEASE TOTAL						84				1								4					113	
KENNEDY FEDERAL																								F
1H	28	16S	31E					I																
4A	28	16S	31E			140	P			13	15						28							
LEASE TOTAL						140				13	15							2					57	
KENNEDY A FEDERAL																								F
2F	28	16S	31E			308	P			124		121					28							
3C	28	16S	31E					I																
LEASE TOTAL						308				124		121	121	P	P			2					753	
ROWLEY FEDERAL																								
1K	20	16S	31E					I																
2L	20	16S	31E			140	P			21							28							
LEASE TOTAL						140				21								2					212	
SHELDON FEDERAL																								F
1K	28	16S	31E					I																
2N	28	16S	31E			1120	P			301	600						28							
3P	28	16S	31E			28	F			1	20						28							
4G	28	16S	31E			420	P			292							28							
5I	28	16S	31E			224	P			29	210						28							
6D	28	16S	31E			280	P			138	90						28							
LEASE TOTAL						2072				761	920							6			869	NRC	624	
STATE C																								S
1B	32	16S	31E			280	P			140	60						28							
2A	32	16S	31E					I																
3H	32	16S	31E			28	F		EX	34	20						28							
4G	32	16S	31E					S																
LEASE TOTAL						308				174	80							4			209	NRC	208	
SUPERIOR FEDERAL																								F
1F	20	16S	31E			84	P			25		1108			1108	P	P	28	1				310	
TRUST																								F
1F	27	16S	31E			140	P			37									1				167	
COMPANY TOTAL						5572				2503	1015	2755						27			2536		3043	
KERSEY AND COMPANY												**********												
DUBLIN																								
2G	3	17S	29E					S																
3B	3	17S	29E			1400	P			169	257						28							
LEASE TOTAL						1400				169	257							2					450	

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PAN AMERICAN																								
2I	1	17S	29E			140	P			30	200													F
COMPANY TOTAL						1540				199	457						28	1			218	TNM	254	
																		3			218		704	
KEWANEE OIL COMPANY												**********												
SQUARE LAKE 12 UNIT TR 1																								
1I	12	17S	29E				28	P	EX	60	42	5					28							
SQUARE LAKE 12 UNIT TR 1A																								
3N	12	17S	29E						I															UF
6C	12	17S	29E			1680	P			911	281	83					26							
SQUARE LAKE 12 UNIT TR 1B																								
14J	12	17S	29E						I															UF
SQUARE LAKE 12 UNIT TR 2																								UF
1M	12	17S	29E			336	P			73	621	7					28							
SQUARE LAKE 12 UNIT TR 3																								UF
1L	6	17S	30E						I															
2M	6	17S	30E			28	P			33	126	3					28							
SQUARE LAKE 12 UNIT TR 4																								UF
2F	7	17S	30E						I															
3G	7	17S	30E			756	P			334	4	30					28							
4C	7	17S	30E			224	P			121	834	11					28							
SQUARE LAKE 12 UNIT TR 5																								
3L	12	17S	29E						I															UF
15K	12	17S	29E			3220	P			3241	1380	295					28							
SQUARE LAKE 12 UNIT TR 6																								UF
10C	1	17S	29E			112	P			94	22	9					28							
SQUARE LAKE 12 UNIT TRACT 6B																								
2E	7	17S	30E			28	P			16	58	1					25							
5G	12	17S	29E			224	P		EX	348	370	32					28							
SQUARE LAKE 12 UNIT TR 6C																								
1B	12	17S	29E						I															UF
SQUARE LAKE 12 UNIT TR 7																								UF
1F	12	17S	29E			1876	P			1324	874	121					28							
2E	12	17S	29E			504	P			233	1831	22					28							
SQUARE LAKE 12 UNIT TR 8																								UF
5P	1	17S	29E						I															
LEASE TOTAL						9016				6788	6443	619	449	CON	170	LSE		19			6887	TNM	559	
WRIGHT STATE																		1						S
2B	36	16S	29E						I															
COMPANY TOTAL						9016				6788	6443	619						20			6887		559	
KINCAID AND WATSON DRILLING COMPANY												**********												
WRIGHT FEDERAL																								
1A	1	17S	29E			840	P			613	1100	NONE					28							F
2C	6	17S	30E						I															
3E	6	17S	30E			924	P			692	1380	NONE					28							
4H	1	17S	29E						I															
LEASE TOTAL						1764				1305	2480							4			1290	TNM	252	
WRIGHT FEDERAL TRACT 1																								F
5B	6	17S	30E						I															
6G	6	17S	30E			504	P			360	280	NONE					28							
7A	6	17S	30E			28	P			19	28	NONE					28							
LEASE TOTAL						532				379	308							3			216	TNM	252	
COMPANY TOTAL						2296				1684	2788							7			1506		504	
J. F. MCADAMS												**********												
GULF STATE																								
1A	36	16S	29E					S				NONE						1					46	S
KEWANEE OIL COMPANY												**********												
MCCRARY AND FRANKLIN INCORPORATED																								
SHIPLEY FEDERAL																								F
1F	3	17S	29E			112	P			71	5						28							
2K	3	17S	29E			112	P			70	5						28							
LEASE TOTAL						224				141	10							2					182	
COMPANY TOTAL						224				141	10							2					182	
W. H. MCKINLEY												**********												

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ARTESIA PET CO																							
1G	1	17S	30E			140	P		129		26												F
2H	1	17S	30E			140	P		129	150	26												
LEASE TOTAL						280			258	150	52	52	CON				2			218	NRO	319	
COMPANY TOTAL						280			258	150	52						2			218		319	
NEWMONT OIL COMPANY											**********												
BRUNING																							
1E	29	16S	31E					I															F
2F	29	16S	31E			924	P		819	2059						28							
3G	29	16S	31E					I															
4H	29	16S	31E			392	P		265	221						28							
5I	29	16S	31E					I															
6O	29	16S	31E					I															
LEASE TOTAL						1316			1084	2280							6			983	NRO	547	
CARPER FEDERAL																							
5K	34	16S	31E					I															F
6N	34	16S	31E			728	P		502	116						28							
LEASE TOTAL						728			502	116							2			624	NRO	235	
CARPER AB																							F
1I	34	16S	31E					I															
2P	34	16S	31E			196	P		166	1937						28							
3E	34	16S	31E					I															
4O	34	16S	31E			56	P																
LEASE TOTAL						252			166	1937							4					359	
CARPER G																							F
3J	29	16S	31E			1064	P		915	315						28							
4P	29	16S	31E					U															
LEASE TOTAL						1064			915	315							2			982	NRO	318	
CONTINENTAL STATE																							S
1F	36	16S	30E					I															
2E	36	16S	30E			532	P		137							28							
3C	36	16S	30E			700	P		390	2065						28							
LEASE TOTAL						1232			527	2065							3			442	NRO	321	
ETZ C																							F
1J	34	16S	30E					I															
2I	34	16S	30E					S															
3P	34	16S	30E				P	I															
4C	34	16S	30E			616	P		497	643						28							
LEASE TOTAL						616			497	643							4			575	NRO	201	
ETZ E																							F
1G	34	16S	30E			896	P		789	326						28							
2H	34	16S	30E					I															
3B	34	16S	30E					I															
4A	34	16S	30E			56	P	EX	109	436						28							
LEASE TOTAL						952			898	762							4			968	NRO	547	
GEORGE ETZ																							P
8F	35	16S	30E					I															
Y 9L	35	16S	30E					I															
10K	35	16S	30E			168	P		133	200						28							
14D	35	16S	30E					I															
15C	35	16S	30E			224	P		81	405						26							
17E	35	16S	30E			336	P		234	263						28							
LEASE TOTAL						728			448	868							6					641	
EVANS																							F
2H	4	17S	30E					I															
3B	4	17S	30E			1876	P		1611							28							
13K	4	17S	30E			28	P	EX	85							28							
LEASE TOTAL						1904			1696								3	EX	440	1908	NRO	174	
EVANS A																							F
6N	33	16S	30E			28	P		22	550						28							
7M	33	16S	30E			308	P		179	269						28							
8L	33	16S	30E					I															
10H	33	16S	30E					I															
11A	33	16S	30E			56	P		22	330						28							
LEASE TOTAL						392			223	1149							5			459	NRO	817	
J N FIDEL																							F
1P	30	16S	31E			112	P		58	4872						28							

CONTINUED, SQUARE LAKE GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	FO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2I	30	16S	31E					I																
LEASE TOTAL						112				58	4872							2					202	
J N FIDEL A																								
3B	29	16S	31E			2128	P			676	169						28							F
4A	29	16S	31E			672	P			564							28							
5A	29	16S	31E					I																
LEASE TOTAL						2800				1240	169							3			1130	NRC	352	
GRIER																								F
1D	29	16S	31E			420	P		EX	609	2157						28							
2C	29	16S	31E					I																
3M	20	16S	31E					I																
4N	20	16S	31E			700	P			507	355						28							
LEASE TOTAL						1120				1116	2512							4			1136	NRC	194	
GRIER A																								F
1L	31	16S	31E			28	P			3							28	1					218	
JACKSON																								P
6K	36	16S	30E			28	P			2							28	1					120	
JOHNSON																								P
2M	28	16S	31E					I																
4L	28	16S	31E				P	S																
5H	33	16S	31E			1120	P			791	803						27							
6A	33	16S	31E					I																
7C	28	16S	31E					I																
8L	34	16S	31E			140	P			155	99						28							
10M	34	16S	31E					I																
11J	34	16S	31E			1176	P			452	28						28							
12O	34	16S	31E					I																
13H	33	16S	31E				P																	
15J	33	16S	31E				P	S																
16O	33	16S	31E					I																
17G	34	16S	31E					I																
LEASE TOTAL						2436				1398	930							13			1357	NRC	440	
JOHNSON A																								P
1C	33	16S	31E					I																
3F	33	16S	31E				P	S																
LEASE TOTAL																		2					182	
KENNEDY																								F
1H	34	16S	31E			280	P			147	176	42					28							
3J	28	16S	31E			252	P		EX	323	235	92					28							
4M	33	16S	31E			1848	P			1321		376					28							
5L	33	16S	31E			140	P			147		42					28							
6F	34	16S	31E					P	S															
LEASE TOTAL						2520				1938	411	552	552	P	P			5			1680	NRC	715	
LEONARD																								P
1L	34	16S	30E					U																
3N	34	16S	30E					I																
5F	34	16S	30E					I																
6E	34	16S	30E			980	P			877	1528						28							
7C	34	16S	30E			56	P			25	300						28							
8D	34	16S	30E					I																
9K	34	16S	30E			1008	P			902	75						28							
10L	34	16S	30E					I																
11M	34	16S	30E			392	P			276	427						28							
LEASE TOTAL						2436				2080	2330							9			1888	NRC	707	
LEONARD E																								F
2I	33	16S	30E			308	P			159	378						27							
3J	33	16S	30E					I																
4O	33	16S	30E			1400	P			936	1653						27							
8F	4	17S	30E					I																
13J	4	17S	30E	SHUT-IN			P		EX	20							28							
14I	4	17S	30E			56	P			21							28							
LEASE TOTAL						1764				1136	2031							6			1384	NRC	813	
LEONARD STATE																								S
1P	32	16S	30E					I																
2I	32	16S	30E			224	P			116							28							
LEASE TOTAL						224				116								2			206	NRC	178	
OVERTON																								S
9I	36	16S	30E			140	P			163	713						24	1		23	221	NRC	111	

CONTINUED, SQUARE LAKE GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SHELDON FEDERAL																								
3E	28	16S	31E					I																F
STATE R																		1						
1D	32	16S	31E			112	P			91	109						28							S
2E	32	16S	31E					S																
3C	32	16S	31E					S																
LEASE TOTAL						112				91	109							3			226	NRC	124	
STATE T																		1		62			378	S
1G	36	16S	30E			588	P			166	1660							1						S
STATE V																		1						
1M	36	16S	30E					U																
TEXAS TRADING																								
1D	33	16S	31E			1456	P			660	3107						28							F
2E	33	16S	31E					S																
3B	33	16S	31E				P	S																
4G	33	16S	31E					I																
5K	33	16S	31E					I																
6I	33	16S	31E					I																
7N	33	16S	31E			308	P			247	137						28							
8B	33	16S	31E					I																
9P	33	16S	31E			336	P			26	52						26							
LEASE TOTAL						2100				933	3296							9			856	NRC	450	
TEXAS TRADING A																								F
1M	29	16S	31E					S																
2N	29	16S	31E					S																
3L	29	16S	31E			196	P			66	2211						26							
4K	29	16S	31E					I																
LEASE TOTAL						196				66	2211							4					145	
VICKERS																								F
1H	30	16S	31E			1260	P			514	287						28							
2A	30	16S	31E					I																
3G	30	16S	31E					I																
4B	30	16S	31E			560	P			215	3978						28							
5P	19	16S	31E			392	P			203	1039						28							
6D	19	16S	31E					I																
7G	30	16S	31E					U																
LEASE TOTAL						2212				932	5304							7			851	NRC	367	
COMPANY TOTAL						28000				18394	36683	552						114		525	17876		9856	
PENASCO CORPORATION												**********												
HEARD																								F
6P	25	16S	29E			56	P			66	14						28	1	EX	21	218	TNM	87	
V. M. SHORTES												**********												
SINCLAIR STATE																								S
1P	9	17S	29E			168	P			144	17						28	1					217	
ARCHIE M. SPEIR												**********												
CONOCO STATE																								
2M	3	17S	29E			140	P			36							28	1					74	
VACA SPURCK												**********												
ANDERSON STATE																								S
1L	2	17S	29E					U										1						
STALLWORTH OIL AND GAS INCORPORATED												**********												
ETZ																								
1P	25	16S	30E			4760	P			4018	1634						28							
2C	25	16S	30E			1120	P			1119	2245						28							
3J	25	16S	30E			1904	P			1404	5602						28							
4I	25	16S	30E			784	P			704	1612						28							
5O	25	16S	30E					I																
6P	25	16S	30E			1036	P			752	23						28							
LEASE TOTAL						9604				7997	11116							6			7650	NRC	893	
ETZ B																								F
1C	24	16S	30E			140	P			43	655						28	1			192	NRC	108	
ETZ FEDERAL																								F
1C	25	16S	30E			532	P			299	940						28	1			383	NRC	250	

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ETZ A FEDERAL																								
1	E	25	16S	30E		28	P			17	254						28	1					64	F
LOE																								
1	K	30	16S	31E		364	P		EX	599	675						28							F
2	F	30	16S	31E		420	P		EX	872	612						28							
3	C	30	16S	31E				I									28							
4	H	25	16S	30E		3080	P			1253	2840						28							
5	L	30	16S	31E				I																
6	G	25	16S	30E				I																
7	D	30	16S	31E				I																
8	B	25	16S	30E				I																
LEASE TOTAL						3864				2724	4327							8			2329	NRC	724	
MULCOCK FEDERAL																								
1	K	25	16S	30E		28	P											1					137	F
PARKE E																								P
1	A	3	17S	30E		252	P			219	486						28							
2	B	3	17S	30E				I																
4	H	3	17S	30E		448	P			336	69						28							
5	G	3	17S	30E		252	P			217	215						28							
LEASE TOTAL						952				772	770							4			878	NRC	186	
COMPANY TOTAL						15148				11852	18062							22			11432		2362	
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
A N ETZ FEDERAL NCT 1																								
1	L	31	16S	30E				I																
2	M	31	16S	30E				U																
LEASE TOTAL																		2						
A N ETZ FEDERAL NCT 2																								
3	G	31	16S	30E		140	P			72	836	TSTM					28	1					207	
H J LOE FEDERAL																								
1	N	31	16S	31E		252	P			168	535	TSTM					28	1			158	PER	180	F
SQUARE LAKE 31 UNIT																								UF
2	F	31	16S	30E				I																
6	K	31	16S	30E				I																
7	J	31	16S	30E				I																
8	I	31	16S	30E				P																
10	N	31	16S	30E				I																
11	O	31	16S	30E				U																
12	P	31	16S	30E				I																
LEASE TOTAL						392				240	1371							7					313	
COMPANY TOTAL																		11			158		700	
J. CLEO THOMPSON												**********												
ETZ FEDERAL																								
1	J	26	16S	30E		56	P			28														F
A N ETZ FEDERAL																	28	1					253	F
7	J	26	16S	30E		140	P			41							28	1					344	
GEORGE ETZ																								P
5	O	35	16S	30E		168	P			133							28							
6	N	35	16S	30E		364	P			228							28							
LEASE TOTAL						532				361								2			223	NRC	180	
EVANS																								F
9	G	33	16S	30E		56	P		EX	175							28							
12	B	33	16S	30E		364	P		EX	485							28							
15	N	4	17S	30E		84	P			94							28							
LEASE TOTAL						504			EX	754								3	EX	402	431	NRC	495	
JACKSON STATE																								S
8	N	36	16S	30E		28	P			11							28	1					48	
LEONARD E																								F
15	C	4	17S	30E		56	P			39							28							
16	P	4	17S	30E		28	P			11							28							
LEASE TOTAL						84				50								2					116	
TIDEWATER STATE																								S
10	P	36	16S	30E		28	P			11							28	1					122	
COMPANY TOTAL						1372				1256								11		402	654		1558	
WELCH AND IVERSON												**********												

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DSP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GISSLER																							
1A	11	17S	30E			140P			69	3	169												F
2C	12	17S	30E			140P			69	3	169												
3E	12	17S	30E			140P			70	2	169												
4F	11	17S	30E			140P			70	2	169												
LEASE TOTAL						560			278	10	676	676	CON				4			470	NRO	265	
COMPANY TOTAL						560			278	10	676	676	CON				4			470	NRO	265	
WINDFOHR OIL COMPANY											**********												
GISSLER B																							
6C	11	17S	30E			112P			71		115					28							F
7D	11	17S	30E			140P			82		150					28							
8E	11	17S	30E			280P		EX	58		111					28							
9F	11	17S	30E			168P			125		241					28							
10G	11	17S	30E			56P			56		69					28							
LEASE TOTAL						504			392		686	686	CON				5			445	NRO	286	
JACKSON B																							
4C	1	17S	30E			28P			28		19					28							F
5C	1	17S	30E			28P			28		19					28							
15F	1	17S	30E			196P			128		446					28							
17M	1	17S	30E			56P			34		118					28							
LEASE TOTAL						308			218		602	602	SKY				4			202	NRO	271	
JACKSON B TRACT 5																							
18I	1	17S	30E			56P			36		52					28							F
19E	1	17S	30E			224P			108		157					28							
20C	1	17S	30E			308P			322		464					28							
28A	12	17S	30E			196P			52		75					28							
LEASE TOTAL						784			518		748	748	CON				4			632	NRO	233	
COMPANY TOTAL						1596			1128		2036						13			1279		790	
S. P. YATES											**********												
EVANS																							
1A	5	17S	30E					S															F
POOL TOTAL						103488		S	69800	109058	10170						377	1	1872	67904		32578 136	
SQUARE LAKE GRAYBURG S. A., NORTH G-SA OM TO 5M																							
MOBIL OIL CORPORATION											**********												
NORTHEAST SQUARE LAKE PREMIER UNIT																							
1C	3	16S	31E					I															UF S
2B	3	16S	31E			3080P		I	1715	4891	85					28							
3J	4	16S	31E			140P		EX	228	22	4					28							
4X	3	16S	31E			2240P		I	1346	52	47					28							
5C	3	16S	31E			2940P			1320	171	51					28							
6K	3	16S	31E					I															
7X	4	16S	31E			252P			157	26	3					28							
8C	2	16S	31E					I															
9C	11	16S	31E			252P			157	26	3					28							
10C	10	16S	31E					I															
11C	10	16S	31E			112P		I	26	661	1					28							
12A	9	16S	31E					I															
13B	9	16S	31E			1316P			758	418	2					28							
14C	9	16S	31E					I															
15E	9	16S	31E					S															
16F	9	16S	31E			SHUT-IN		T															
17G	9	16S	31E					I															
18H	9	16S	31E			476P		I	262	214	3					28							
19M	10	16S	31E					I															
20M	10	16S	31E			2436P			1700	497	470					28							
21G	10	16S	31E					I															
23J	10	16S	31E			1120P			601	261	2					28							
23E	11	16S	31E					S															
24F	11	16S	31E			140P			26	2392	3					28							
25H	10	16S	31E					I															
26J	10	16S	31E			672P			617	99	12					28							
27K	10	16S	31E					I															
LEASE TOTAL						14924			8756	9804	683	487	P	P		196	LSE		27	8719	PER	204	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						14924			8756	9804	683						27			8719		204	
SHELL OIL COMPANY											**********												
NORTH SQUARE LAKE PREMIER UNIT																							
1J	6	16S	31E				I																UF
2C	6	16S	31E			1064	F		763	294	42					28							
3P	6	16S	31E				I									28							
4M	5	16S	31E				I									28							
5N	5	16S	31E				I									28							
6T	4	16S	31E			336	P		306	56	225					28							
7C	5	16S	31E				I									28							
8R	5	16S	31E			168	P	EX	223	84	25					28							
9S	5	16S	31E				I									28							
10T	5	16S	31E			476	P		111	333	4					28							
11C	6	16S	31E				I									28							
12R	6	16S	31E			560	P		389	444	39					28							
13S	6	16S	31E			1400	P		1123	64	61					28							
14V	6	16S	31E				I									28							
15X	6	16S	31E				I									28							
16U	5	16S	31E			448	P		278	528	13					28							
17V	5	16S	31E				I									28							
18W	5	16S	31E			56	P		28	28	22					28							
19X	5	16S	31E				I									28							
20B	8	16S	31E				I									28							
21D	8	16S	31E				I									28							
LEASE TOTAL						4508			3221	1831	431	255	CON	176	LSE		21			3230	NRC	349	
COMPANY TOTAL						4508			3221	1831	431						21			3230		349	
POOL TOTAL						19432			11977	11635	1114						48			11949		553	
STATELINE ELLENBURGER										ELL	12M TO 13M												
CHEVRON OIL COMPANY											**********												
CONTINENTAL STATE																							
1B	5	24S	38E			2520	P		1318	140	29	29	LSE			28	1						S
COMMINGLED WITH STATE 32																							
STATE 32																							
1N	32	23S	38E			3080	P		1533	112	32					28							S
2J	32	23S	38E			3360	P		2527	168	53					28							
LEASE TOTAL						6440			4060	280	85	85	P	P			2						
COMMINGLED WITH CONTINENTAL STATE																							
COMPANY TOTAL						8960			5378	420	114						3						
CONTINENTAL OIL COMPANY											**********												
STATE A																							
1H	5	24S	38E			7364	P		4998	775	485					28							S
2C	5	24S	38E			4816	P		3092	566	779					28							
LEASE TOTAL						12180			8090	1341	1264	1214	UCC	50	LSE		2			8120	SHL	516	
COMPANY TOTAL						12180			8090	1341	1264						2			8120		516	
MARATHON OIL COMPANY											**********												
MCDONALD STATE AC 3 A																							
1C	32	23S	38E				PS										1						S
COMMINGLED WITH MCMONALD STATE AC BATTERY																							
MCDONALD STATE AC 3 B																							
1K	32	23S	38E			2548	P		2387		298	298	P	P		28	1						S
COMMINGLED WITH MCDONALD STATE AC BATTERY																							
COMPANY TOTAL						2548			2387		298						2						
SECO PRODUCTION COMPANY											**********												
CRAWFORD STATE																							
1N	4	24S	38E			1176	P		1168	655	187												S
2L	4	24S	38E			868	P		856	481	137					28							
3C	4	24S	38E			616	P		571	320	91					28							
LEASE TOTAL						2660			2595	1456	415	415	UOC			28	3			2789	SHL	416	

CONTINUED, STATELINE ELLENBURGER

DESCRIPTION	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL		2660				2595	1456	415						3			2789		416	
TENNECO OIL COMPANY								**********												
STATE U COM																				
1F 4 24S 38E		420	P		EX	1038	138	TSTM												C S
POOL TOTAL		26768				19488	3355	2091					28	1	EX	1280	957	SHL	1310	
														11		1280	11866		2242	
SULIMAR QUEEN							Q	OM TO 5M												
AMOCO PRODUCTION CO								**********												
LARUE FEDERAL																				
1D 25 15S 29E		448	P			232	3920	TSTM					28	1			563	NRC	572	
SMERNOFF FEDERAL																				F
1B 24 15S 29E		560	P			442	28	558	558	LSE			28	1			431	NRC	421	
COMPANY TOTAL		1008				674	3948	558						2			994		993	
CITIES SERVICE OIL COMPANY								**********												
SNYDER FEDERAL																				
1H 26 15S 29E		1120	P			411	154	287					28							
2G 26 15S 29E		2240	P			824	137	404					26							
LEASE TOTAL		3360				1235	291	691	607	VNT				2			1400	NRC	507	
									84	LSE										
COMPANY TOTAL		3360				1235	291	691						2			1400		507	
JACK L. MCCLELLAN								**********												
CARTHEL FEDERAL																				
2P 23 15S 29E		SHUT-IN	F	U																
LISA A FEDERAL														1					43	
1K 13 15S 29E				U																F
2F 24 15S 29E		560	P			320		1088					28							
3C 24 15S 29E		448	P			230		517					28							
4K 24 15S 29E		856	P			533		501					28							
5N 24 15S 29E		1120	P			693		866					28							
6L 24 15S 29E		420	P			230		690					28							
7M 24 15S 29E		588	P			332		796					28							
8N 13 15S 29E		896	P			435		761					28							
9M 13 15S 29E		SHUT-IN	F																	
LEASE TOTAL		4928				2773		5219	5219	VNT				9			2810	NRC	458	
LISA B FEDERAL																				
2M 18 15S 30E				PU																
3C 13 15S 29E		420	P			374		374												
4P 13 15S 29E		840	P			374		199					28							
LEASE TOTAL		1260				748		573	573	VNT			28	3			928	NRC	479	
LISA C FEDERAL																				F
1A 24 15S 29E		448	P			295		91												
2G 24 15S 29E		840	F			555		1110					28							
3H 24 15S 29E		1456	P			1020	260	703					28							
4J 24 15S 29E		1568	P			1222	450	1087					28							
LEASE TOTAL		4312				3092	710	2991	2991	VNT				4			2884	NRC	519	
COMPANY TOTAL		10500				6613	710	8783						17			6622		1499	
PUBCO PETROLEUM CORPORATION								**********												
SULIMAR FEDERAL																				
1A 26 15S 29E		1120	F			371		1456												
2B 26 15S 29E		140	F			29		812					28							
LEASE TOTAL		1260				400		2268	2268	VNT			28	2			271	NRC	261	
COMPANY TOTAL		1260				400		2268						2			271		261	
POOL TOTAL		16128				8922	4949	12300						23			9287		3260	
SULPHATE DRAW DELAWARE							DEL	OM TO 5M												
STOLTZ AND COMPANY								**********												
HUMBLE FEDERAL																				
1P 29 24S 27E				T										1						F

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TAMANO SAN ANDRES									SA	0M TO 5M												
WILLIAM A. AND EDWARD R. HUDSON										**********												
LOWE FEDERAL																						
1	P	35	17S	31E		56	P	34	28	6	6	VNT			28	1					185	F
MAXWELL OIL COMPANY										**********												
STATE																						
1	M	36	17S	31E		56	P	30							28	1			157	PER	90	S
COMMINGLED WITH BREECH C BATTERY																						
POOL TOTAL						112		64	28	6						2			157		275	
TATUM WOLFCAMP									WC	10M TO 11M												
UNION OIL COMPANY OF CALIFORNIA										**********												
R W DUNCAN																						
1	P	6	13S	36E		420	P	323	369	TSTM					27	1			173	SOO	299	P
R W DUNCAN B																						
1	H	6	13S	36E			PU									1						P
TURNER																						
1	O	5	13S	36E		1400	P	902	546	1128	1128	LSE			28	1			853	SOO	747	P
COMPANY TOTAL						1820		1225	915	1128						3			1026		1046	
POOL TOTAL						1820		1225	915	1128						3			1026		1046	
TEAGUE BLINEBRY									BL	5M TO 6M												
CONTINENTAL OIL COMPANY										**********												
CLINE A 15																						
2	M	15	23S	37E		168	P	96	134	50	50	LSE			28	1						F
COMMINGLED WITH CLINE A 15 BATTERY																						
COQUINA OIL CORPORATION										**********												
TEXACO STATE																						
1	P	16	23S	37E		2996	P	3054	2940	5	5	LSE				1		425	2969	PER	923	S
DAMSON EXPLORATION CORPORATION										**********												
SALTMOUNT																						
1	P	21	23S	37E		546	F	547	61	1550					21							P
2	C	21	23S	37E		567	P	568	81	1551					21							
LEASE TOTAL						1113		1115	142	3101	3101	EPG				2		2	1093	SHL	396	
COMPANY TOTAL						1113		1115	142	3101						2		2	1093		396	
GETTY OIL COMPANY										**********												
B F DAVIS																						
2	I	33	23S	37E			PS									1						P
GULF OIL CORPORATION										**********												
W H ELSON																						
1	K	21	23S	37E		616	P	499	56	1098	978	EPG	120	LSE	28	1			641	PER	296	P
C E LAMUNYON																						F
14	K	22	23S	37E		672	P	514	10	1515					28							
16	G	27	23S	37E		392	P	271	84	494					28							
20	M	22	23S	37E		336	P	176	84	946					28							
21	A	28	23S	37E		1260	P	515	84	1531					28							
22	N	21	23S	37E		336	P	266	10	432					28							
23	B	28	23S	37E		224	P	150	28	311					28							
24	D	27	23S	37E		364	P	271	28	1910					28							
25	L	22	23S	37E		1036	F	542		12117					28							
26	E	27	23S	37E		448	P	381	84	681					28							
27	F	21	23S	37E		1568	P	1170	89	4052					26							
28	N	22	23S	37E		756	P	432	140	4520					28							
29	H	28	23S	37E		784	P	702	14	1773					28							
30	E	22	23S	37E		924	P	923		9385					28							

FEBRUARY - 1971 MONTHLY STATISTICAL REPORT

CONTINUED, TEAGUE BLINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
							PU										28							
31C	2	23S	37E			392P				391	84	294					28							
32C	28	23S	37E			644P				547	28	1072					28							
33G	28	23S	37E			1316P				221	28	465					28							
34E	27	23S	37E			280P				221		465					24							
35F	22	23S	37E			196P				168		579					28							
36E	21	23S	37E			1736F				1224		5816					28							
37H	21	23S	37E			224P				200	56	189					28							
38F	28	23S	37E			196P				151	72	1973					25							
39C	27	23S	37E			1512F				1133		7194					28							
40C	21	23S	37E									6887					27							
41M	21	23S	37E			2324F				1776		192					28							
42A	21	23S	37E			196P				180	28	4802						27			14132	SHL	1282	F
43C	21	23S	37E			2408P				1560	28	69595	68494	EPG	1101	LSE								
44C	22	23S	37E			20524				14085	979						28							
	LEASE TOTAL											2431					28							
M K STEWART						784P				524	56	614					27							
2P	28	23S	37E			224F				169	84	915					28							
3C	28	23S	37E			616P				450	336	716						5			1483	SHL	292	
4I	28	23S	37E			532P				406	224							33			16256		1870	
5J	28	23S	37E			280S						4676	4490	EPG	186	LSE								S
6K	28	23S	37E			2184				1549	700	75369												
	LEASE TOTAL					23324				16133	1735	**********												
COMPANY TOTAL																	28							
IMPERIAL AMERICAN MANAGEMENT COMPANY																	28							
ELK STATE						728P				607	286	2095					28							
1N	16	23S	37E			896P				606	67	2095						3			1441	SHL	582	P
2M	16	23S	37E			756P				571	143	1972											376	P
3L	16	23S	37E			2380				1784	496	6162	5733	EPG	429	LSE	17	1						
	LEASE TOTAL																							
ELSON						280P				164	246	134	134	EPG			6	1			451	SHL	71	P
1L	21	23S	37E									3647	3511	EPG	136	LSE	28	1			606	SHL	410	P
FANNING A						784P				230	81													
1B	33	23S	37E									170	29	EPG	141	LSE	28	1					522	P
FANNING B						700P				528	50													
1A	33	23S	37E									1663	1525	EPG	138	LSE	20	1						
E C HILL A						560P				367	92													
2J	27	23S	37E									1891					28							
E C HILL B						336P				196	131	3363					28	2			477	SHL	418	P
2N	27	23S	37E			420P				348	22	5254	4981	EPG	273	LSE								
3K	27	23S	37E			756				544	153						28							
	LEASE TOTAL											267					28							
E C HILL C						336P				294	12	476					28	2			955	SHL	320	P
1M	27	23S	37E			756P				524	92	743	463	EPG	280	LSE								
2L	27	23S	37E			1092				818	104						28							
	LEASE TOTAL											4997					28							
SEETON						2996F				1488	3472	4432					28	2			2909	SHL	471	P
1G	21	23S	37E			2380F				1319	566	9429	9111	EPG	318	LSE								
2B	21	23S	37E			5376				2807	4038						28							
	LEASE TOTAL											6691					28							
G G TRAVIS						1064F				677	290	8179					28	2			1450	SHL	393	
2J	21	23S	37E			1008F				828	355	14870	14588	EPG	282	LSE					8289		3563	
3I	21	23S	37E			2072				1505	645	42072						15						
	LEASE TOTAL					14000				8747	5905	**********												F
COMPANY TOTAL												**********												
KING RESOURCES COMPANY												659	652	SKY	7	LSE	28	1			135	PER	67	
HUGHES B 3												**********												P
1P	17	23S	37E			224P				8	2													
RESLER AND SHELDON												**********												
FANNING												1990	1990	EPG			28	1			469	SHL	399	
6H	33	23S	37E			560P				296		**********												P
SKELLY OIL COMPANY																								
J C JOHNSON																		1			41	PER		
6A	20	23S	37E			112P				3											78			

CONTINUED, TEAGUE BLINEBRY

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXACO INCORPORATED (JAL DISTRICT)												**********												
NEW MEXICO BZ STATE NCT 8																								
12	C	16	23S	37E		504	P			392	98	154												S
15	J	16	23S	37E		420	P			269	72	122					26							
LEASE TOTAL						924				661	170	276	231	EPG	45	LSE	28	2			478	TNM	536	
NEW MEXICO DC STATE																								
1	K	16	23S	37E		252	P			121	60	108	108	VNT										S
COMPANY TOTAL						1176				782	230	384					16	1					529	
POOL TOTAL						43673				30234	11088	123630						3			478		1065	
																		59		427	29808		8283	
TEAGUE DEVONIAN											DEV	7M TO 8M												
CARTER FOUNDATION PRODUCTION COMPANY												**********												
E C HILL D																								
1	A	34	23S	37E		168	G			76	112						28							F
2	H	34	23S	37E				S																
3	C	35	23S	37E		392	G			85	252													
LEASE TOTAL						560				161	364						28							
COMPANY TOTAL						560				161	364							3			361	TNM	233	
POOL TOTAL						560				161	364							3			361		233	
																		3			361		233	
TEAGUE ELLENBURGER											ELL	9M TO 10M												
CARTER FOUNDATION PRODUCTION COMPANY												**********												
E C HILL E																								
1	A	34	23S	37E		840	P			233	7061													F
2	H	34	23S	37E		700	P			150	16476						24							
5	E	35	23S	37E				I									24							
LEASE TOTAL						1540				383	23537							3			367	TNM	401	
COMPANY TOTAL						1540				383	23537							3			367		401	
GULF OIL CORPORATION												**********												
C E LAMUNYON																								
11	C	27	23S	37E				S																F
POOL TOTAL						1540				383	23537							1						
																		4			367		401	
TEAGUE GRAYBURG											G	0M TO 5M												
RESLER AND SHELDON												**********												
MAY 8																								
1	L	21	23S	37E		28	P			12	200	1225	1225	EPG			28	1					176	P
TEAGUE SIMPSON											SIM	9M TO 10M												
CARTER FOUNDATION PRODUCTION COMPANY												**********												
E C HILL M																								
1	H	34	23S	37E		700	G			761	790	58												F
2	B	34	23S	37E				I									28							
3	B	34	23S	37E		140	G			28														
4	A	34	23S	37E		840	G			880	1935	68					28							
5	E	35	23S	37E		280	G			322	100	24					28							
6	G	34	23S	37E				I									28							
LEASE TOTAL						1960				1991	2825	150			150	EPG		6		49	1100	TNM	1090	
COMPANY TOTAL						1960				1991	2825	150						6		49	1100		1090	
GULF OIL CORPORATION												**********												
C E LAMUNYON																								
6	A	28	23S	37E		728	G			728	968	1253												F
7	M	22	23S	37E		2660	G			2471	168	8458					28							
8	N	22	23S	37E				S									28							
9	D	27	23S	37E				I																
10	L	22	23S	37E																				

CONTINUED, TEAGUE SIMPSON

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
11	C	27	23S	37E		1260	F			320	560	659					28							
12	E	27	23S	37E		812	G			591	616	4834					28							
13	F	27	23S	37E				I																
LEASE TOTAL						5460				4110	2312	15204	11939	EPG	3265	LSE		8			3921	SHL	562	
COMPANY TOTAL						5460				4110	2312	15204						8			3921		562	
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********												
E C HILL B																								
1	K	27	23S	37E				T										1						P
POOL TOTAL						7420				6101	5137	15354						15		49	5021		1652	
TEAS BONE SPRINGS											BS	9M TO 10M												
ATLANTIC RICHFIELD COMPANY												**********												
MAHAFFEY ARC FEDERAL																								
1	C	14	20S	33E		560	P			417	350	812	793	VNT			28	1						F
													19	LSE										
COMMINGLED WITH MAHAFFEY ARC FEDERAL BATTER																								
TEAS YATES & SEVEN RIVERS											Y-SR	0M TO 5M												
ANADARKO PRODUCTION COMPANY												**********												
TEAS YATES UNIT TR 1																								
1	E	18	20S	34E		168	P			116							28							
TEAS YATES UNIT TR 2																								
1	F	13	20S	33E		224	P			132							28							
2	D	13	20S	33E		84	P	S																
TEAS YATES UNIT TR 3																								
2	J	13	20S	33E				F																
3	H	13	20S	33E		280	P																	
TEAS YATES UNIT TR 4																								
1	G	13	20S	33E		420	P			153	28						21							
TEAS YATES UNIT TR 5																								
1	D	14	20S	33E				S																
2	C	14	20S	33E		224	P		EX	292							28							
3	F	14	20S	33E		140	P			15							28							
TEAS YATES UNIT TR 6																								
1	L	14	20S	33E		112	P	S																
TEAS YATES UNIT TR 7																								
1	K	14	20S	33E		112	P			106							28							
TEAS YATES UNIT TR 8																								
2	E	13	20S	33E		168	P			55	28						28							
TEAS YATES UNIT TR 9																								
1	N	14	20S	33E		168	P			28	30						15							
TEAS YATES UNIT TR 10																								
1	H	14	20S	33E		112	P			75	28						28							
2	G	14	20S	33E		84	P			73	28						28							
TEAS YATES UNIT TR 11																	28							
1	B	14	20S	33E		112	P			52	28						23							
TEAS YATES UNIT TR 12																								
1	A	15	20S	33E		84	P			48	28						28							
TEAS YATES UNIT TR 13																								
1	M	11	20S	33E		56	P		EX	95	28						28							
LEASE TOTAL						2548				1240	226							18			1068	TNM	2292	
COMPANY TOTAL						2548				1240	226							18			1068		2292	
CITIES SERVICE OIL COMPANY												**********												
WILLS A FEDERAL																								
1	D	29	20S	34E				PU										1						F
GETTY OIL COMPANY												**********												
GOVERNMENT N																								
2	N	19	20S	34E		280	P			173	168						28	1			319	PER	67	

CONTINUED, TEAS YATES & SEVEN RIVERS

DESCRIPTION	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
TENNECO OIL COMPANY								**********												
CHARLES S LOOMIS FEDERAL																				
1F 23 20S 33E		728	P			396	412	TSTM					28							F
2K 23 20S 33E		644	P			351	468	TSTM					28							
LEASE TOTAL		1372				747	880							2			622	TNM	264	
COMPANY TOTAL		1372				747	880							2			622		264	
POOL TOTAL		4200				2160	1274							22			2009		2623	
TEAS YATES & SEVEN RIVERS, WEST				Y-SR				OM TO 5M												
ATLANTIC RICHFIELD COMPANY								**********												
LEA 6015 ARC FEDERAL																				
2N 9 20S 33E		364	P				24						28	1					182	F
LEA 886 STATE																				
1F 16 20S 33E		196	P			97	6901						26							S
2B 16 20S 33E		112	P			56	980						26							
3E 16 20S 33E		1596	P			775	7626						26							
LEASE TOTAL		1904				928	15507							3			956	TNM	574	
COMPANY TOTAL		2268				928	15531							4			956		756	
CITIES SERVICE OIL COMPANY								**********												
STATE BF																				
1G 16 20S 33E		2240	P			1808	10044						27							S
2K 16 20S 33E		280	P			226	30						28							
LEASE TOTAL		2520				2034	10074							2			1910	TNM	292	
COMPANY TOTAL		2520				2034	10074							2			1910		292	
HANSON OIL CORPORATION								**********												
ATLANTIC STATE																				
1C 16 20S 33E		560	P			206							28	1					233	S
																	473	SIN		
																	12	BSW		
READ AND STEVENS, INC.								**********												
SNYDER																				
1J 16 20S 33E		1652	P			545	4900	TSTM					28	1			547	TNM	151	S
POOL TOTAL		7000				3713	30505							8			3898		1432	
TERRY ELINEBRY				BL				5M TO 6M												
MORRIS R. ANTWEIL								**********												
DEKALB																				
1P 32 20S 38E		140	P	EX		190							28	1	EX	85			366	S
AZTEC OIL AND GAS COMPANY								**********												
STATE																				
5F 2 21S 37E					S															S
6D 2 21S 37E		140	F			120	30	682					27							
7C 2 21S 37E		140	F			100	40	650					27							
8E 2 21S 37E		196	F			159	30	810					27							
LEASE TOTAL		476				379	100	2142	2102	SKY	40	LSE		4						
COMMINGLED WITH STATE BATTERY																				
STATE																				
3M 2 21S 37E		336	F			160	40	6980	6980	SKY			27	1						S
COMMINGLED WITH STATE BATTERY																				
COMPANY TOTAL		812				539	140	9122						5						
CONTINENTAL OIL COMPANY								**********												
HAWK B 3																				
14A 3 21S 37E		336	F			314	26	2504					28							F
15B 3 21S 37E		168	F			158	26	1286					28							
16C 3 21S 37E		168	F			26		68					28							
17D 3 21S 37E		140	C			131		947					28							
18G 3 21S 37E		336	P			315		2031					28							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	19F	3	21S	37E		168	F		131		1117					28							
	20F	3	21S	37E		224	P		210	26	846					28							
	23A	4	21S	37E		112	F		78		271					28							
		LEASE TOTAL				1652			1363	78	9070	9070	SKY				8						
					COMMINGLED WITH HAWK B 3 OIL BATTERY																		
HAWK B 4																							
	1F	4	21S	37E		224	P		202		614	614	SKY			28	1					286	F
E C HILL																							P
	1K	4	21S	37E		168	F		155		1167	1167	SKY			28	1					252	
LOCKHART B 11																							F
	2D	11	21S	37E		280	P		217	72	1076					28							
	3E	11	21S	37E		448	F		338	72	2301					28							
	4C	11	21S	37E		448	P		386	97	1002					28							
	7A	11	21S	37E		364	P		314	72	890					28							
	8C	11	21S	37E		112	F		96	48	8090					28							
	9A	11	21S	37E			F																
	10H	11	21S	37E		420	P		361	96	3117					28							
	11I	11	21S	37E		364	P		217	48	5307					28							
	12B	11	21S	37E		280	F		241	24	11912					28							
	13P	11	21S	37E		224	F		193		5047					28							
	14G	11	21S	37E		308	F		266	67	6803					28							
	15J	11	21S	37E		728	F		627	97	4156					28							
	16F	11	21S	37E		896	F		772	91	9780					28							
		LEASE TOTAL				4872			4028	784	59481	59481	SKY				13						
					COMMINGLED WITH LOCKHART B 11 BATTERY																		
LOCKHART B 12																							
	1D	12	21S	37E		308	P		256		1200					28							F
	6C	12	21S	37E		112	F		102	26	1384					28							
	7D	12	21S	37E			F																
	8F	12	21S	37E		140	F		103		1015					28							
	9G	12	21S	37E		84	P		51		646					28							
	10B	12	21S	37E		140	P		129		2215					28							
	11E	12	21S	37E		112	P	S															
		LEASE TOTAL				896			641	26	6460	6460	SKY				7			372	SHL	510	
LOCKHART B 13 A																							F
	1M	13	21S	37E		140	F		133	27	7539					28							
	2E	13	21S	37E		140	F		132	26	8131					28							
	3F	13	21S	37E		140	P		132	44	1109					28							
	4K	13	21S	37E				U															
	5N	13	21S	37E		392	P		370	70	1707					28							
	6G	13	21S	37E				S															
	7J	13	21S	37E				PS															
	8L	13	21S	37E		168	F		159	27	7983					28							
		LEASE TOTAL				980			926	194	26469	26469	SKY				8			729	TNM	556	
LOCKHART B 14 A																							F
	1P	14	21S	37E		140	F		129	26	31121					28							
	2P	14	21S	37E		224	F		181	26	723					28							
	3A	14	21S	37E		224	F		207	26	1370					28							
	4I	14	21S	37E		168	F		156		1294					28							
		LEASE TOTAL				756			673	78	34508	34508	SKY				4			732	SHL	223	
WARREN UNIT BLINEBRY																							UF
	12N	34	20S	38E		364	P		135	27	3243					28							
	13C	34	20S	38E				S															
	14M	34	20S	38E	NO-C116	P		S															
	15P	33	20S	38E				PS															
	16O	33	20S	38E		196	P		189		3401					28							
	17I	33	20S	38E		140	F		136		1898					28							
	18L	34	20S	38E		420	P		406		1582					28							
	19H	33	20S	38E		252	F		243	27	4350					28							
	20E	34	20S	38E		112	F		108		1779					28							
	21B	33	20S	38E		56	F		54		1265					28							
		LEASE TOTAL				1540			1271	54	17518	17518	SKY				10			740	SHL	938	
COMPANY TOTAL						11088			9259	1214	155287						52			2573		2765	
ELLIOTT OIL COMPANY											**********												
ELLIOTT																							
	5U	1	21S	37E		196	P		122	6	886					28							

CONTINUED, TERRY BLINEBRY

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6V	1	21S	37E			336	P			208	16	1518					28							
LEASE TOTAL						532				330	22	2404	2404	SKY				2			391	SHL	308	
ELLIOTT B FEDERAL																								F
1M	1	21S	37E			560	P			317	26	1727					28							
2N	1	21S	37E			84	P			48	12	259					28							
3W	1	21S	37E			536	P			32	9	173					28							
4L	1	21S	37E			168	P			95	26	518					28							
5K	1	21S	37E			56	P			31	9	173					28							
LEASE TOTAL						924				523	82	2850	2850	SKY				5			961	SHL	209	
HUMBLE FEDERAL																								F
1X	1	21S	37E			56	P			66	28	287	287	SKY			28	1		10	264	SHL	84	
COMPANY TOTAL						1512				919	132	5541						8		10	1616		601	
GULF OIL CORPORATION										**********														
NAOMI KEENUM																								
1J	14	21S	37E			476	F			473	56	5410					28							P
2O	14	21S	37E			196	F			196	56	1166					26							
LEASE TOTAL						672				669	112	6576	6546	WAR	30	LSE		2						
COMMINGLED WITH NAOMI KEENUM BATTERY																								
HARRY LEONARD NCT F																								S
6O	2	21S	37E			224	P			221		1290					28							
8X	2	21S	37E			196	P																	
9O	2	21S	37E			112	P			111		1205					28							
10G	2	21S	37E			112	P			93		887					28							
11P	2	21S	37E			140	P			139		888					28							
12I	2	21S	37E			84	P			80		612					28							
14J	2	21S	37E			140	P			139		613					28							
16H	2	21S	37E			84	P			80		306					28							
17A	2	21S	37E					S																
18R	2	21S	37E			392	P			214		4672					28							
19W	2	21S	37E			448	F			437		8972					28							
LEASE TOTAL						1932				1514		19445	19405	WAR	40	LSE		11			1536	SHL	228	
NANCY STEPHENS																								P
1D	24	21S	37E			140	F			125	28	6447					28							
2E	24	21S	37E			140	F			126	28	4657					28							
LEASE TOTAL						280				251	56	11104	11089	SKY	15	LSE		2						
COMMINGLED WITH NANCY STEPHENS BATTERY																								
COMPANY TOTAL						2884				2434	168	37125						15			1536		228	
IMPERIAL AMERICAN MANAGEMENT COMPANY										**********														
FEDERAL H T																								F
1R	1	21S	37E			168	P			123	2	949					21							
2O	1	21S	37E					T																
LEASE TOTAL						168				123	2	949	842	SKY	107	LSE		2			240	SHL	159	
COMPANY TOTAL						168				123	2	949						2			240		159	
MOBIL OIL CORPORATION										**********														
STEPHENS ESTATE																								P
1L	24	21S	37E			140	F			84		1837					28							
2M	24	21S	37E			196	F			104		3811					28							
LEASE TOTAL						336				188		5648	5554	SKY	94	LSE		2						
COMMINGLED WITH STEPHENS ESTATE BATTERY																								
COMPANY TOTAL						336				188		5648						2						
MORAN OIL PRODUCING AND DRILLING CORP.										**********														
DAURON																								P
1E	1	21S	37E			112	P			107		775	775	SKY			28	1					195	
SHELL OIL COMPANY										**********														
CHESHER																								P
1K	12	21S	37E			140	P			110		881					28							
2M	12	21S	37E			308	P			274	17	5683					28							
LEASE TOTAL						448				384	17	6564	6463	SKY	101	LSE		2						
COMMINGLED WITH CHESER COLL FIELDS AND PLUM																								
COLL																								F
1J	12	21S	37E			168	P			164	70	864					28							
2L	12	21S	37E			980	P			218	19	1870					28							
LEASE TOTAL						1148				382	89	2734	2693	SKY	41	LSE		2						
COMMINGLED WITH CHESER COLL FIELDS AND PLUM																								

DESCRIPTION WELL	U/L	S	T	R	W/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FIELDS																								
10	12	21S	37E			112	P			109		510	503	SKY	7	LSE	28	1		5				F
COMMINGLED WITH CHESER COLL FIELDS AND 7LUM																								
PLUMLEE																								
1N	12	21S	37E			112	P			82		561	552	SKY	9	LSE	28	1						P
COMMINGLED WITH CHESER COLL FIELDS AND PLUM																								
SMITH																								
2E	14	21S	37E			588	F			469	25	10599					28							P
3G	14	21S	37E			308	F			209	6	12683					28							
LEASE TOTAL						896				678	31	23282	23216	SKY	66	LSE		2						
COMMINGLED WITH SMITH BATTERY																								
STATE SEC 2																								
8L	2	21S	37E			280	F			223	19	5230					28							S
16K	2	21S	37E			392	F			223	12	4386					28							
17K	2	21S	37E				P		EX	88		1101					28							
18N	2	21S	37E			140	P			156	5	883					28							
19S	2	21S	37E			280	F			224	9	3689					28							
20V	2	21S	37E			336	F			245	33	6335					28							
21T	2	21S	37E			280	F			223	14	841					28							
22U	2	21S	37E			280	F			201	22	925					28							
LEASE TOTAL						1988				1583	114	23390	23252	SKY	138	LSE		8						
COMMINGLED WITH STATE SEC 2 BATTERY																								
TAYLOR GLENN																								
3I	3	21S	37E			196	F			181	20	15642	15594	SKY	48	LSE	28	1						P
COMMINGLED WITH TAYLOR GLENN BATTERY																								
TAYLOR GLENN BATTERY 2																								
7H	4	21S	37E			252	F			184	20	6053												P
8E	3	21S	37E			364	F			211	1	1113					28							
9F	3	21S	37E			280	F			211	1	14935					28							
LEASE TOTAL						896				606	22	22101	22017	SKY	84	LSE		3			475	TNM	257	
COMPANY TOTAL						5796				4005	293	94784						20		5	475		257	
SUMMIT ENERGY INC												**********												
GULF BUNIN																								
2C	13	21S	37E			224	F			201		1828												P
3B	13	21S	37E			140	P			62		1437					28							
4D	13	21S	37E			308	F			221		563					28							
LEASE TOTAL						672				484		3828	3828	SKY				3						
COMMINGLED WITH GULF BUNIN BATTERY																								
GULF HILL																								
2N	4	21S	37E			168	F			110		5647												P
3C	4	21S	37E			224	F			74		5647					28							
LEASE TOTAL						392				184		11294	11294	SKY			28	2						
COMMINGLED WITH GULF HILL BATTERY																								
COMPANY TOTAL						1064				668		15122						5						
TAUBROS OIL AND GAS - SOTAU OIL COMPANY												**********												
ANNA FEDERAL																								
1D	1	21S	37E					T										1						
TENNECO OIL COMPANY												**********												
ELLICTT FEDERAL																								
1T	1	21S	37E			1540	F			262		2045												F
2S	1	21S	37E			980	F			168		63					28							
LEASE TOTAL						2520				430		2108	2108	SKY			28	2			409	SHL	595	
COMPANY TOTAL						2520				430		2108						2			409		595	
POOL TOTAL						26432				18862	1949	326461						114		100	6849		5166	
THREE MILE SAN ANDRES												SA					CM TO 5M							
JOHN A. YATES												**********												
FLOYD SHERRELL																								
1K	32	17S	26E					S										1						P
TOBAC PENNSYLVANIAN												PENN					9M TO 10M							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ATLANTIC RICHFIELD COMPANY																							
MCNA FEDERAL																							
2K	17	8S	33E			616F			400	44	1034					27							F
3N	17	8S	33E			616F			400	44	1078					27							
4P	17	8S	33E			448F			219	24	622					27							
LEASE TOTAL						1680			1019	112	2734	2734				21	3			999		1119	
COMPANY TOTAL						1680			1019	112	2734						3			95	BSW		
BEREN CORPORATION																				999		1119	
LEVICK STATE																							
1I	20	8S	33E			1456P	S		1389		1012					27							S
2G	20	8S	33E			1820P			1322		1002					28							
3A	20	8S	33E			2100P			2711		2014	1404	CIT	610	LSE		3			2271	MOB	1340	
LEASE TOTAL						5376			2711		2014						3			2271		1340	
COMPANY TOTAL						5376					425	425	LSE			28	1			949	MOB	452	C S
CABOT CORPORATION																							
MCALESTER STATE COM																							
1O	20	8S	33E			1764P			962	310	763						1						S
MCALESTER B STATE																28							
1L	28	8S	33E		NC-C115	U																	
SIGNAL STATE																							
1A	29	8S	33E			308F			49	50	827					28							S
2F	29	8S	33E			336P			53	55	559					28							S
3J	29	8S	33E			224P			35	30	2149					28							
LEASE TOTAL						868			137	135	2574	1749	CIT	400	LSE		3			455	MOB	525	
COMPANY TOTAL						2632			1099	445							5			1404		977	
A.C. HOLDER																							
STATE																							
1E	28	8S	33E			980P			624	1680	1304	1304	CIT			27	1			462	MOB	907	S
HUMBLE OIL AND REFINING COMPANY																							
NEW MEXICO BW STATE																							
1K	20	8S	33E			2212P			1788		1118												
2F	20	8S	33E			700P			566		682					28							
3C	20	8S	33E			2324P			1879		13234					28							S
LEASE TOTAL						5236			4233		15034	14949	CIT	85	LSE	28							
NEW MEXICO BW STATE BATTERY 2																							
6J	21	8S	33E			560P			503	56	11	11	LSE			28	3			4604	MOB	812	
NEW MEXICO BX STATE																	1			447	MOB	293	S
1M	16	8S	33E			560P			474		1922	1895	CIT	27	LSE	28	1	EX	361	512	MOB	178	S
TOBAC STATE OIL COM											556	537	CIT	19	LSE	28	1		43	1427	MOB	385	C S
1D	21	8S	33E			1316P			1359	56	17523					25	1						
TOBAC STATE OIL COM A																	7		404	1412	MOB	179	C S
1L	20	8S	33E			1540P			968											8402		1847	
COMPANY TOTAL						9212			7537														
TOM L. INGRAM																							
GARRETSON																							
1A	25	8S	32E			1540P	PS		550	140	648					16							F
2G	25	8S	32E							140	648	648	CIT				2						
LEASE TOTAL						1540			550	140	648						2					1339	
COMPANY TOTAL						1540			550													1339	
MCALESTER FUEL COMPANY																							
STATE KD																							
1D	28	8S	33E			700P	EX		880	309	67	2	CIT	65	LSE	28	1	EX	230	957	MOB	302	S
PHILLIPS PETROLEUM COMPANY																							
DAVIS N																							
1F	18	8S	33E			952P			964	25	2583												
2K	18	8S	33E			784P			793	20	2594												
LEASE TOTAL						1736			1757	45	5177	5177	CIT			28							F
																28	2		21	1514	MOB	623	

CONTINUED, TOBAC PENNSYLVANIAN

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						1736			1757	45	5177						2		21	1514		623	
SIGNAL OIL AND GAS COMPANY											**********												
STATE 29																							
1C	29	8S	33E			1680	P		890	890	173					28							S
2H	29	8S	33E			140	PT																
LEASE TOTAL						1820			890	890	173	140	CIT	33	LSE		2						
COMMINGLED WITH STATE 30																							
STATE 30																							
1H	30	8S	33E			1680	P		891	856	840	807	CIT	33	LSE	28	1						S
COMMINGLED WITH STATE 29																							
COMPANY TOTAL						3500			1781	1746	1013						3						
SUNSET INTERNATIONAL PETROLEUM CORPORATION											**********												
HUMBLE A STATE																							
1M	21	8S	33E			784	P		177	18	246												S
2E	21	8S	33E			56	F		12	2	17												
LEASE TOTAL						840			189	20	263	240	CIT	23	LSE		2					573	
HUMBLE B STATE																							
1K	21	8S	33E				F																S
COMPANY TOTAL						840			189	20	263						1						
POOL TOTAL						28196			18147	4553	33317						3					573	
																	30		655	16009		9027	
TODD LOWER SAN ANDRES										SA	OM TO 5M												
AMOCO PRODUCTION CO											**********												
PETERSON A FEDERAL																							
1M	29	7S	36E			504	P		498	161	381					28							F
2L	29	7S	36E			168	P		56		429					28							
3E	29	7S	36E				U																
LEASE TOTAL						672			554	141	810	762	CIT	48	LSE		3						
COMMINGLED WITH SPRADLEY FED AND SOLSBERY OIL COM																							
SOLSBERY FEDERAL OIL COM																							
1P	29	7S	36E			3948	P		1663	232	549	388	CIT	161	LSE	28	1						
COMMINGLED WITH PETERSON A AND SPRADLEY FED																							
SPRADLEY FEDERAL																							
1C	29	7S	36E			1456	F		1203	24	906	817	CIT	89	LSE	28	1						F
COMMINGLED WITH PETERSON A AND SOLSBERY FED OIL COM																							
COMPANY TOTAL						6076			3420	397	2265						5						
FRANKLIN, ASTON AND FAIR INCORPORATED											**********												
ATLANTIC SMITH STATE																							
1J	31	7S	36E			952	P		426	224	535					28							S
2I	31	7S	36E			896	P		426	1400	862					28							
LEASE TOTAL						1848			852	1624	1397	1397	CIT				2		475	MOB		600	
CLOCK STATE																							
1L	32	7S	36E			196	P		101	1820	286	286	CIT			28	1					650	S
GATES STATE																							
1D	32	7S	36E			700	P		597	56	694					28							S
2C	32	7S	36E			2240	P		1195	2244	1214					25							
3F	32	7S	36E				P																
LEASE TOTAL						2940			1792	2300	1908	1908	CIT				3		1427	MOB		730	
LIVAUDAIS FEDERAL																							
1M	30	7S	36E			112	P		115	140	56					28							F
2L	30	7S	36E			308	P		257	112	150					28							
3C	30	7S	36E			84	P		90	140	124					28							
4F	30	7S	36E			224	P		178	140	112					28							
5P	30	7S	36E			812	P		643	56	1192					28							
LEASE TOTAL						1540			1283	588	1634	1634	CIT				5		1420	MOB		375	
MARK FEDERAL																							F
4G	25	7S	35E					TS															
5C	25	7S	35E					TS															
6P	25	7S	35E			196	P		82	1120	26					28							
7H	25	7S	35E			476	P		199	84	28					28							
LEASE TOTAL						672			281	1204	54	54	CIT				4					534	
SKELLY SMITH STATE																							
1B	31	7S	36E			868	P		829	28	759					28							S

CONTINUED, TODD LOWER SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STATUS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2A	31	7S	36E			4480	P			3073	4004	8805					28							
3H	31	7S	36E				F																	
LEASE TOTAL						5348				3902	4032	9564	9564	CIT				3			3713	MOB	668	
VAL STATE																								
1J	30	7S	36E			560	P			607	28	655					28							S
2B	30	7S	36E			700	P			775	28	2365					28							
LEASE TOTAL						1260				1382	56	3020	3020	CIT				2		184	1323	MOB	592	
COMPANY TOTAL						13804				9593	11624	17863						20		184	8358		4149	
GULF OIL CORPORATION													**********											
ROOSEVELT AN STATE																								
1B	32	7S	36E			2800	P			1155	140	979					27							
2G	32	7S	36E			980	P			775	2520	2102					28							
LEASE TOTAL						3780				1930	2660	3081	2981	CIT	100	LSE		2			1372	MOB	1429	
COMPANY TOTAL						3780				1930	2660	3081						2			1372		1429	
A.C. HOLDER													**********											
ATLANTIC STATE																								
1K	31	7S	36E			476	P			316	140	451	451	CIT			28	1			473	MOB	243	S
STATE BC																								
1L	31	7S	36E			196	P			106	30	392	392	CIT			28	1			156	MOB	220	S
COMPANY TOTAL						672				422	170	843						2			629		463	
SKELLY OIL COMPANY													**********											
HOBBS R																								
1C	31	7S	36E			560	P			257							28							S
2E	31	7S	36E			28	P			17							8							
LEASE TOTAL						588				274								2			483	MOB	326	
HOBBS Z																								
1C	19	7S	36E			168	P			141		37	37	CIT			8	1			476	MOB	371	S
LINAM A COM																								C PS
1P	19	7S	36E			84	F			48							8	1			207	MOB	332	
COMPANY TOTAL						840				463		37						4			1166		1029	
SUN OIL COMPANY													**********											
NEW MEXICO AY STATE																								
1B	36	7S	35E			420	P			414	1540	660												S
2A	36	7S	35E			336	P			110	616	115					28							
3F	36	7S	35E			168	F			138	140	925					28							
4C	36	7S	35E			532	P			553	308	3430					28							
5E	36	7S	35E			224	P			185	135	549					28							
6H	36	7S	35E			280	P			240	243	581					27							
LEASE TOTAL						1960				1640	2982	6260	6168	CIT	92	LSE		6			1721	MOB	333	
COMPANY TOTAL						1960				1640	2982	6260						6			1721		333	
TEXACO INCORPORATED (CAPROCK DISTRICT)													**********											
ROLAND MCLEAN FEDERAL																								
2M	23	7S	35E					TQ																
3M	24	7S	35E					TQ				6												
LEASE TOTAL												6	6	CIT				2						
NEW MEXICO CT STATE																								
1A	35	7S	35E			308	P			231	394	147												S
2F	35	7S	35E				P										28							
3F	35	7S	35E			504	P			346	308	425					28							
5I	35	7S	35E					PU																
6G	35	7S	35E			336	P			237	219	425					28							
7E	35	7S	35E			168	P			129	158	193					28							
LEASE TOTAL						1316				943	1079	1190	575	CIT	615	LSE		6						
COMMINGLED WITH NEW MEXICO STATE BATTERY																								
COMPANY TOTAL						1316				943	1079	1196						8						
POOL TOTAL						28448				18411	18912	31545						47		184	13246		7403	
TODD WOLFCAMP												WC	7M TO 8M											
TEXACO INCORPORATED (CAPROCK DISTRICT)													**********											
M A CUNNINGHAM FEDERAL																								
1E	26	7S	35E			4928	P			2640		272	272	VNT			27	1			3089	PER	341	

CONTINUED, TODD WOLFCAMP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
L HARRIS FEDERAL																								
1I	22	7S	35E			520	P			2305		467	467	VNT			28	1			1961	MOB	658	
ROLAND MCLEAN FEDERAL																								
1M	23	7S	35E			196	P			47	234	100	100	VNT			26	1					110	
COMPANY TOTAL						10332				4992	234	839						3			5050		1109	
POOL TOTAL						10332				4992	234	839						3			5050		1109	
TOM-TOM SAN ANDRES											SA	OM TO 5M												
AMOCO PRODUCTION CO												**********												
MILLER FEDERAL																								F
1P	34	7S	31E			448	P			416	140	358					28							
2J	34	7S	31E			224	P			135	28	305					28							
3I	34	7S	31E			168	P			101	28	231					28							
4L	35	7S	31E					PU																
5F	34	7S	31E			532	P			320	1372	387					28							
LEASE TOTAL						1372				972	1568	1281	469	VNT				5			1086	PER	376	
													812	LSE										
COMPANY TOTAL						1372				972	1568	1281						5			1086		376	
POOL TOTAL						1372				972	1568	1281						5			1086		376	
TONTO YATES, SOUTH											Y	OM TO 5M												
WILLIAM A. AND EDWARD R. HUDSON												**********												
FEDERAL L																								F
1N	19	19S	33E			196	P			44	28	7	7	LSE			28	1			151	TNM	155	
LITTLE EDDY UNIT SIGNAL ROSS																								UF
1B	30	19S	33E			56	P			47	12	30					28							
3C	30	19S	33E			56	P			47	12	329					28							
4D	30	19S	33E			56	P			47	19	291					28							
LEASE TOTAL						168				141	43	650	650	LSE				3					246	
COMPANY TOTAL						364				185	71	657						4			151		401	
J AND H PRODUCTION COMPANY												**********												
BIG CIRCLE																								F
2P	24	19S	32E			112	P			20														
3C	24	19S	32E			84	P			13														
LEASE TOTAL						196				33								2					214	
COMPANY TOTAL						196				33								2					214	
POOL TOTAL						560				218	71	657						6			151		615	
TONTO YATES & SEVEN RIVERS, WEST											SR	OM TO 5M												
WILLIAM A. AND EDWARD R. HUDSON												**********												
FEDERAL 16																								F
1E	16	19S	33E					PS																
2F	16	19S	33E					PS																
3G	16	19S	33E					PS																
4H	16	19S	33E			112	P				33	TSTM					28							
7I	16	19S	33E					U																
LEASE TOTAL						112					33							5					272	
COMPANY TOTAL						112					33							5					272	
POOL TOTAL						112					33							5					272	
TOWER SAN ANDRES											SA	OM TO 5M												
PHILLIPS PETROLEUM COMPANY												**********												
MARKEY A																								
1C	3	11S	31E			2268	P											1					277	
TOWNSEND WOLFCAMP											WC	10M TO 11M												
AMOCO PRODUCTION CO												**********												

CONTINUED - TOWNSEND WOLFCAMP FEBRUARY 1971 MONTHLY STATISTICAL REPORT

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE AG											1775	1386	WAR	389	LSE	26	1			1044	AMO	126	S
2A	10	16S	35E			1036P			857	26													
												**********											S
MORRIS R. ANTWEIL											280	280	WAR			28	1					1136	
NEW MEXICO AN STATE						476P			454	84													
1G	36	15S	34E									**********											S
ASHMUN AND HILLIARD											1471					28							
STATE	8					728P			537	690	971					28	3			1448	AMO	229	
4H	8	16S	35E			504P			354	1390	500	2942	WAR			28				1448		229	
6N	8	16S	35E			896P			182	2760	2942												P
8K	8	16S	35E			2128			1073	4840	2942									927	TNM	207	
LEASE TOTAL						2128			1073	4840		**********				20	1					561	S
COMPANY TOTAL												891	891	WAR									
ATLANTIC RICHFIELD COMPANY												**********											S
J 3 PRICE						196F			111			1749	1449	WAR	300	LSE	28	1					499
1P	31	15S	35E									**********											S
CABOT CORPORATION																40	LSE	2		38	484	TNM	
NEW MEXICO F STATE						392F			308			2638	2598	WAR			1						S
1L	4	16S	35E							196	2638				112	LSE							
CENARD OIL AND GAS COMPANY																	2						
STATE TA	4	16S	35E	NC-C116PX																			
1G	4	16S	35E			616P			654	196	2638	2598	WAR										
3V	3	16S	35E			616			654	196													
LEASE TOTAL						616P			536	28	2478	2366	WAR			112	LSE						
STATE TB	2	16S	35E	COMMINGLED WITH STATE TD														2					
1V	2	16S	35E			700P			551	60	4638	4395	WAR		243	LSE		5		38	484		P
STATE TD						560P			444	103	4638											499	
1W	2	16S	35E			1260			995	163													P
3X	2	16S	35E	COMMINGLED WITH STATE TB					2185	387	9754							1					P
LEASE TOTAL						2492						**********											
COMPANY TOTAL												**********								472	TNM	114	P
J. R. CONE								X										5	1				
SCHENCK A												9	9	LSE									P
1D	11	16S	35E							10								23	2				
CHARLES B. GILLESPIE, JR.						224P						2122	1214	WAR	908	LSE							P
SNYDER A											1467	2122							1				
1T	6	16S	36E			364GS			1072	1467								23					P
SNYDER B						1260G			1072			1938	1212	WAR	726	LSE			1				
1I	6	16S	36E			1624												22					P
2J	6	16S	36E	COMMINGLED WITH SNYDER C								463	281	WAR	182	LSE			1				
LEASE TOTAL						1568G			877	2935								22		30			P
SNYDER C												326	145	WAR	181	LSE			1			365	S
1H	6	16S	36E	COMMINGLED WITH SNYDER B						192								22					
SNYDER D						252G						216	35	WAR	181	LSE			1				
1F	6	16S	36E	COMMINGLED WITH SNYDER E						179								22					
SNYDER E						196G						1059						21					
1B	6	16S	36E	COMMINGLED WITH SNYDER D						251		382						21					
SNYDER F						280P				368								12	4				
1C	5	16S	36E			476G				104		1260	2251	WAR	450	LSE							
STATE B						168G						2701											
1P	1	16S	35E				GU			200													
2O	1	16S	35E			532G				672													
3H	1	16S	35E			1176																	
4J	1	16S	35E	COMMINGLED WITH STATE C																			
LEASE TOTAL																							

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
STATE C																								
1R	1	16S	35E			336	G			221		796					21							S
2Q	1	16S	35E			672	G			443		1493					21							
3W	1	16S	35E					U																
LEASE TOTAL						1008				664		2289	1614	WAR	675	LSE		3						
COMMINGLED WITH STATE B																								
STATE D																								
1U	1	16S	35E			280	G			168		275					21							S
2T	1	16S	35E					U																
3M	1	16S	35E					U																
4V	1	16S	35E					U																
5S	1	16S	35E			504	G			252		723					21							
6N	1	16S	35E					P																
7K	1	16S	35E					U																
LEASE TOTAL						784				420		998	57	WAR	941	LSE		7					659	
COMPANY TOTAL						7112				4337	4402	11062						21		30	472		1138	
GULF OIL CORPORATION												**********												
GUSSIE CEARDUFF																								
1F	3	16S	35E			448	P			427		3240	2981	WAR	259	LSE	28	1			471	AMO	549	P
HULDA TOWNSEND																								
1J	9	16S	35E			392	P			400		304					28							P
2I	9	16S	35E			84	P			43		32					6							
LEASE TOTAL						476				443		336	336	LSE				2			399	AMO	834	
COMPANY TOTAL						924				870		3576						3			870		1383	
HUMBLE OIL AND REFINING COMPANY												**********												
HULDA A TOWNSEND AC 2																								
6G	9	16S	35E					S																P
7K	9	16S	35E			1568	P			1479	159	2971					28							
9M	9	16S	35E			532	P			502	24	153					28							
LEASE TOTAL						2100				1981	183	3124	3081	WAR	43	LSE		3			1705	AMO	1253	
COMPANY TOTAL						2100				1981	183	3124						3			1705		1253	
MOBIL OIL CORPORATION												**********												
NEW MEXICO COM																								
1L	2	16S	35E			392	P			340		1434	1434	WAR			28	1			432	TNM	131	C S
PHILLIPS PETROLEUM COMPANY												**********												
HAMILTON A																								
1L	33	15S	35E			224	F			187		172	172	LSE			28	1					428	F
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
MACHRIS 36 3																								
1W	3	16S	35E	*				PU										1						S
SOUTHERN UNION PRODUCTION COMPANY												**********												
SUPERIOR STATE																								
1J	3	16S	35E			45	P		EX	184		845	845	WAR			8	1	EX	344			827	S
TEXAS PACIFIC OIL COMPANY INC												**********												
STATE J																								
1L	10	16S	35E			280	P			116		461					28							S
2K	10	16S	35E					T																
3M	10	16S	35E					T																
LEASE TOTAL						280				116		461	321	WAR	140	LSE		3			469	TNM	243	
STATE T																								
1M	6	16S	36E			2464	P			1929	25	4388					25							S
2L	6	16S	36E					T																
3N	6	16S	36E			616	P			552	48	1740					24							
4K	6	16S	36E					PT																
LEASE TOTAL						3080				2481	73	6128	5638	WAR	490	LSE		4			3314	TNM	389	
COMPANY TOTAL						3360				2597	73	6589						7			3783		632	
UNION OIL COMPANY OF CALIFORNIA												**********												
LEA A STATE																								
1D	10	16S	35E					S																S

CONTINUED, TOWNSEND WOLFCAMP

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2C	10	16S	35E					T																
3E	10	16S	35E			700	P			505	28	2104					26							
4F	10	16S	35E					S																
LEASE TOTAL						700				505	28	2104	2104	WAR				4			486	TNM	259	
LEA C STATE																								S
1A	17	16S	35E					PU																
2B	17	16S	35E					PU																
LEASE TOTAL																		2						
COMPANY TOTAL						700				505	28	2104						6			486		259	
POOL TOTAL						21577				15989	10023	46297						57		412	11651		8809	
TRES PAPALOTES PENN											PENN	10M TO 11M												
LONE STAR PRODUCING COMPANY												**********												
NEW MEXICO 80 STATE																								
1B	33	14S	34E			1920	F			11338		9223	9076	TRC	147	LSE	28	1			11464	AMO	1626	
NEW MEXICO 86 STATE																								
1F	33	14S	34E			1332	F			7558		5913	5766	TRC	147	LSE	28	1			7558	AMO		
NEW MEXICO 87 STATE																								
1K	33	14S	34E			1008	F			10175		8979	8832	TRC	147	LSE	28	1		95	10175	AMO		
COMPANY TOTAL						4261				29071		24115						3		95	29197		1626	
SUN OIL COMPANY												**********												
NEW MEXICO U STATE																								
1D	34	14S	34E			2520	P			2136	2781	2520	2520	VNT			27	1			2370	ADM	501	S
POOL TOTAL						4513	6			31207	2781	26635						4		95	31567		2127	
TRISTE DRAW DELAWARE											DEL	5M TO 6M												
T. F. HODGE												**********												
MARATHON STATE																								
1D	2	24S	32E					PS										1						S
P. M. DRILLING COMPANY												**********												
JAMES FEDERAL																								
1A	35	23S	32E					S																F
2B	35	23S	32E			168	P			88	94	45												
LEASE TOTAL						168				88	94	45	41	P	P	4	LSE	28	2				205	
PAYNE FEDERAL																								F
1F	35	23S	32E			336	P			149	51	268						28						
2C	35	23S	32E			364	P			179	64	314						28						
3L	35	23S	32E			308	P			98	29	101						28						
LEASE TOTAL						1008				426	144	683	658	P	P	25	LSE		3		641	PER	263	
COMPANY TOTAL						1176				514	238	728							5		641		468	
JOHN H. TRIGG												**********												
FEDERAL WL																								
1G	35	23S	32E			140	P			97	308													F
2H	35	23S	32E			84	P											28						
3P	26	23S	32E			28	P																	
4O	26	23S	32E			196	P			140	420							28						
LEASE TOTAL						448				237	728								4		319	PER	149	
COMPANY TOTAL						448				237	728								4		319		149	
UNION OIL COMPANY OF CALIFORNIA												**********												
FEDERAL L																								F
1P	34	23S	32E			84		S										1						
POOL TOTAL						1708				751	966	728						11			960		617	
TUBB (OIL)											TUBB	6M TO 7M												
AMERADA DIV. AMERADA HESS CORP.												**********												
E W WALDEN																								
5L	15	22S	37E			84	F	EX	108			159	159	SKY			14	1	EX	38			492	P

CONTINUED, TUBB (OIL)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
AMOCO PRODUCTION CO												**********												
SOUTHLAND ROYALTY A																								
	3V	4	21S	37E		56	P			46	6	751					28							P
	8W	4	21S	37E		140	F			94	31	6762					28							
	LEASE TOTAL					196				140	37	7513	7495	WAR	18	LSE		2						
	COMMINGLED WITH SOUTHLAND ROYALTY A BATTERY																							
STATE C TR 13																								
	9F	36	21S	37E		252	F			158	56	3285	3179	WAR	106	LSE	28	1						S
	COMMINGLED WITH STATE C TR 13 BATTERY																							
COMPANY TOTAL						448				298	93	10798						3						
ATLANTIC RICHFIELD COMPANY												**********												
A M YORK B																								
	2A	20	21S	37E		112	P			71	48	326	323	WAR	3	LSE	28	1						P
	COMMINGLED WITH A M YORK B BATTERY																							
AZTEC OIL AND GAS COMPANY												**********												
GUTMAN																								
	1L	11	21S	37E		504	F			63		6776	6776	SKY			26	1					326	P
CARTER FOUNDATION PRODUCTION COMPANY												**********												
E M ELLIOTT																								
	3C	22	22S	37E		364	F			271		1545	1545	SKY			28	1					657	F
CITIES SERVICE OIL COMPANY												**********												
BRUNSON B																								
	1I	4	22S	37E		112	F			116							28	1	EX	54				P
	COMMINGLED WITH BRUNSON B BATTERY 2																							
CONTINENTAL OIL COMPANY												**********												
HAWK B 1																								
	5K	9	21S	37E		140	F			94		13095	13095	SKY			28	1						F
	COMMINGLED WITH HAWK B 1 BATTERY																							
HAWK B 3																								
	8P	3	21S	37E		112	P			105		576	576	SKY			28	1						F
	COMMINGLED WITH HAWK B 3 OIL BATTERY																							
HAWK B 10																								
	9B	10	21S	37E		112	P			81	27	490	490	SKY			28	1						F
	COMMINGLED WITH HAWK B 10 BATTERY																							
LOCKHART A 17																								
	4A	17	21S	37E		84	F			77		590	590	SKY			25	1		1				F
	COMMINGLED WITH LOCKHART A 17 BATTERY																							
STATE 10																								
	3D	10	21S	37E		84	F			84		22402	22402	SKY			28	1	EX	343				S
	COMMINGLED WITH STATE 10 BATTERY																							
COMPANY TOTAL						532				441	27	37153						5		344				
GULF OIL CORPORATION												**********												
H V PIKE																								
	1B	6	23S	38E		56	F			53	5	1702	982	WAR	720	LSE	28	1					127	P
HUMBLE OIL AND REFINING COMPANY												**********												
J L GREENWOOD																								
	13L	9	22S	37E		28	F			24		801	801	SKY			28	1						P
	COMMINGLED WITH J L GREENWOOD BATTERY																							
NEW MEXICO V STATE																								
	11K	10	21S	37E		168	F			148		3199	3199	SKY			28	1						S
	COMMINGLED WITH NEW MEXICO V STATE BATTERY																							
COMPANY TOTAL						196				172		4000						2						
MABEE ROYALTIES INCORPORATED												**********												
BELCHER																								
	1M	7	22S	38E		392	P			286	119	9436	9436	WAR			28	1						P
	COMMINGLED WITH BELCHER BATTERY																							
BELCHER A																								
	1N	7	22S	38E		336	P			224	49	1065	1065	WAR			28	1						P
	COMMINGLED WITH BELCHER BATTERY																							

CONTINUED, TUBB (OIL)

DESCRIPTION					MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																			
COMPANY TOTAL						728			510	168	10501						2						
MOBIL OIL CORPORATION											**********												
BRUNSON ARGO																							
13	A	9	22S	37E		112	F		47		3421	3421	SKY			28	1	EX	192				P
COMMINGLED WITH BRUNSON ARGO BATTERY NO 1																							
MORAN OIL PRODUCING AND DRILLING CORP.											**********												
XMAS																							
1	H	29	22S	38E		280	F		252		557	557	WAR			28	1			188	TNM	196	P
D. M. NORMAN											**********												
MCCALLISTER																							
1	E	7	22S	38E		644	P		135	20	777	777	SKY			28	1					354	P
J. W. PEERY											**********												
LOCKHART																							
1	L	17	21S	37E		308	F		166	15	2758	2758	SKY			28	1						F
COMMINGLED WITH LOCKHART BATTERY																							
PHILLIPS PETROLEUM COMPANY											**********												
SIMS																							
5	L	24	22S	37E		420	F		423		5655	5655	SKY			28	1		50				P
COMMINGLED WITH SIMS BATTERY NO 1																							
SHELL OIL COMPANY											**********												
LIVINGSTON																							
11	M	3	21S	37E		308	F		265	17	4257	4257	SKY			23	1						P
COMMINGLED WITH LIVINGSTON OIL BATTERY																							
STATE SEC 2																							
4	G	2	21S	37E		84	P		45	90	311					28							S
11	L	2	21S	37E		112	P		45		409					28							
15	K	2	21S	37E		140	F		90	18	2111					28							
LEASE TOTAL						336			180	108	2831	2814	SKY		17	LSE	3						
COMMINGLED WITH STATE SEC 2 BATTERY																							
COMPANY TOTAL						644			445	125	7088						4						
SOHIO PETROLEUM COMPANY											**********												
MCALLISTER																							
1	D	7	22S	38E	NC-C116		P	S									1						P
TEXACO INCORPORATED											**********												
W L NIX																							
3	F	20	22S	38E				U									1						P
MITTIE WEATHERLY																							
2	E	17	21S	37E		616	F		197	30	1036	1023	SKY		13	LSE	28	1					P
COMMINGLED WITH MITTIE WEATHERLY BLINEBRY O																							
COMPANY TOTAL						616			197	30	1036						2						
TEXACO INCORPORATED (JAL DISTRICT)											**********												
A H BLINEBRY FEDERAL NCT 1																							
20	E	20	22S	38E		56	F		46		1267	1226	SKY		41	LSE	22	1					F
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1																							
A H BLINEBRY FEDERAL NCT 1 BATTERY																							
28	A	29	22S	38E				PU									1						F
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1																							
A H BLINEBRY FEDERAL NCT 1 BATTERY																							
11	L	28	22S	38E		56	P	EX	95	9	531					28							F
24	E	28	22S	38E		56	P	EX	93	31	361					28							
25	N	28	22S	38E		56	P		45		165					28							
27	K	28	22S	38E		84	P		45	45	141					28							
33	D	28	22S	38E		140	P		97	42	373					28							
LEASE TOTAL						392			375	127	1571	1474	SKY		97	LSE		5		13			
COMMINGLED WITH A H BLINEBRY NCT 1 FEDERAL																							
C H LOCKHART FEDERAL NCT 1																							
20	D	18	22S	38E		90	F		70	16	774					22							F
4	J	18	22S	38E		476	F		49		1432					27							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5	C	18	22S	38E		140	P		156	66	1120					27							
6	G	18	22S	38E		84	F		98		3909					27							
LEASE TOTAL						790			373	82	7235	6596	WAR	639	LSE		4						
COMMINGLED WITH C H LOCKHART FEDERAL NCT 1																							
COMPANY TOTAL						1238			794	209	10073						11		13				
TEXAS PACIFIC OIL COMPANY INC											**********												
BELCHER																							
1	L	7	22S	38E		140	F		101		3404	3402	SKY	2	LSE	28	1			178	TNM	130	P
SARKEYS																							
1	E	25	21S	37E			FT																P
20		25	21S	37E		84	F		59		3414												
LEASE TOTAL						84			59		3414	3413	SKY	1	LSE	28	2						
COMMINGLED WITH SARKEY BATTERY																							
COMPANY TOTAL						224			160		6818						3			178		130	
POOL TOTAL						7622			4722	740	111143						44		691	366		2282	
TULK PENN.										PENN	9M TO 10M												
BELL PETROLEUM COMPANY											**********												
DESOTO STATE																							
1	C	35	14S	32E		5628	F		1523		5870	5870	WAR			28	1			1424	PER	629	
CHAMPLIN PETROLEUM COMPANY											**********												
STATE 33																							
1	J	33	14S	32E		924	P		358	727	628	628	LSE			28	1			476	PER	1000	
COASTAL STATES GAS PRODUCING COMPANY											**********												
STATE 22																							
1	I	22	14S	32E				I															S
STATE 23 COM																	1						
1	K	23	14S	32E		3500	P		1551	686	422	422	WAR			25	1			1531	PER	310	C S
STATE 26																							
1	D	26	14S	32E		3724	F		2126	2699	578	578	WAR			25	1			2106	PER	310	S
STATE 26 COM																							
3	L	26	14S	32E		3920	F		2346	4839	636	636	WAR			25	1			2326	PER	310	C S
STATE 27																							
1	H	27	14S	32E		1512	P		586	850	3663					24							S
2	P	27	14S	32E			P																
LEASE TOTAL						1512			586	850	3663	3663	WAR				2					903	
STATE 34																							
1	H	34	14S	32E		2744	F		736	1319													
COMPANY TOTAL						15400			7345	10393	5299					28	1			157	PER	735	
POOL TOTAL						21952			9226	11120	11797						7			6120		2568	
																	9			8020		4197	
TULK WOLFCAMP										WC	9M TO 10M												
AMERADA DIV. AMERADA HESS CORP.											**********												
TULK B STATE																							
1	E	5	15S	32E			PU										1						S
PHILLIPS PETROLEUM COMPANY											**********												
CHEM STATE																							
1	A	4	15S	32E		728	P		428	595	377					28							S
3	F	4	15S	32E		1120	P		659	259	315					28							
4	I	4	15S	32E		3304	F		1351	245	3733					28							
LEASE TOTAL						5152			2438	1099	4425	4425	WAR				3						
COMMINGLED WITH CHEM STATE BATTERY 2																							
CHEM STATE BATTERY 2																							
2	H	3	15S	32E		224	P		132		15					28							S
5	K	3	15S	32E		2296	P		1944		430					28							
LEASE TOTAL						2520			2076		445	445	WAR				2						
COMMINGLED WITH CHEM STATE																							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						7672				4514	1099	4870						5						
SUN OIL COMPANY												**********												
NEW MEXICO T STATE OIL COM																								
1B	9	15S	32E			392	P			94		552	552	LSE			28	1			314	PER	169	
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********												
NEW MEXICO AS STATE NCT 1																								
1A	6	15S	32E			924	P			1	1	60					2							S
2D	5	15S	32E			1540	P			4							12							
LEASE TOTAL						2464				5	1	60	60	LSE				2					553	
COMPANY TOTAL						2464				5	1	60						2					553	
POOL TOTAL						10528				4613	1100	5482						9			314		722	
TULK UPPER WOLFCAMP, SOUTH											WC	9M TO 10M												
GREAT WESTERN DRILLING COMPANY												**********												
TOWN																								
1C	18	15S	35E			644	P			595		784	694	WAR	90	LSE	28	1			916	AMO	140	S
TURKEY TRACK QUEEN GRAYBURG											Q-G	0M TO 5M												
ANADARKO PRODUCTION COMPANY												**********												
CONTINENTAL STATE																								
5M	1C	19S	29E			140	P			93														S
Y 6C	9	19S	29E			28	P			16							22							
7I	9	19S	29E					S									27							
LEASE TOTAL						168				109								3					260	
CONTINENTAL A STATE																								
4A	16	19S	29E			56	P			29							25	1					203	S
CONTINENTAL B STATE																								
1P	9	19S	29E			168	P			154							22	1					251	S
DICKEY SULLIVAN																								
1D	15	19S	29E			28	P		EX	39							28	1	EX	11			116	S
COMPANY TOTAL						420				331								6		11			830	
ROBERT H. BIRDWELL												**********												
BRAINARD TRACT 1																								
1N	34	18S	29E			252	P			231	280						28	1			205	NRO	72	F
BRAINARD TRACT 2																								
2L	34	18S	29E			140	P			63	140						28	1			215	NRO	47	F
BRAINARD TRACT 3																								
3M	34	18S	29E			112	P			30	124						28							
5C	34	18S	29E			28	P			18	100						28							
7N	34	18S	29E					I																
8C	34	18S	29E					I																
LEASE TOTAL						140				48	224							4			208	NRO	69	F
BRAINARD TRACT 4																								
4K	34	18S	29E			224	P			51	280						28							
6J	34	18S	29E			140	P			50	280						28							
9K	34	18S	29E					I																
10J	34	18S	29E					I																
LEASE TOTAL						364				101	560							4			206	NRO	155	S
FEATHERSTONE																								
1B	34	18S	29E			28	P																	
2G	34	18S	29E			140	P				28													
3B	34	18S	29E					I																
4G	34	18S	29E					I																
LEASE TOTAL						168					28							4			22	NRO	190	
MCKEE WILSON																								F
1F	34	18S	29E			420	P			185	184						28							
2C	34	18S	29E			28	P			28	472						28							
3F	34	18S	29E					I																
4C	34	18S	29E					I																
5F	34	18S	29E				P		EX	200	184						28							
LEASE TOTAL						448				413	840							5			416	NRO	207	

CONTINUED, TURKEY TRACK QUEEN GRAYBURG

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TURKEY TRACK SEC 3 UNIT																								
1B	3	19S	29E			364	P			364	70						28							U S
2C	3	19S	29E			56	P			28	56						28							
3C	3	19S	29E					I																
4D	3	19S	29E			140	P			112	40						28							
5E	3	19S	29E					I																
6F	3	19S	29E					I																
7F	3	19S	29E			112	P			56	65						28							
8G	3	19S	29E				P	S																
9H	3	19S	29E					I																
10J	3	19S	29E			168	P			28	40						28							
11J	3	19S	29E				P		EX	56	56						28							
12K	3	19S	29E					I																
13K	3	19S	29E				P	S																
14O	3	19S	29E			112	P			63	75						28							
16P	3	19S	29E			28	P			18	18						28							
LEASE TOTAL						980				725	420							15			839	NRC	149	
COMPANY TOTAL						2492				1581	2492							34			2111		889	
GORDON M. CONE												**********												
FEDERAL 22																								
1M	22	18S	29E			56	P			33							28	1					226	F
DENTON OIL COMPANY												**********												
HOVER																								
2L	27	18S	29E					U										1						S
KERSEY AND COMPANY												**********												
DENTON A																								
1D	27	18S	29E			56	P			9														F
PARRY																	28	1					87	F
1J	28	18S	29E			28	P			12							28	1					134	
COMPANY TOTAL						84				21								2					221	
KERSEY AND COMPANY AND E. A. HANSON												**********												
DENTON																								
1P	21	18S	29E					F																P
2C	21	18S	29E			140	P			13	2						28							
LEASE TOTAL						140				13	2							2					214	
Y D																								
1C	28	18S	29E			140	P			21	3						28							F
2F	28	18S	29E					I																
3K	28	18S	29E			140	P			20	3						28							
LEASE TOTAL						280				41	6							3					392	
COMPANY TOTAL						420				54	8							5					606	
KINCAID AND WATSON DRILLING COMPANY												**********												
INTERNATIONAL FEDERAL																								
1P	29	18S	29E			56	P			41		NONE					28	1					130	F
JOHN H. TRIGG												**********												
SIVLEY JENNINGS FEDERAL																								
1E	28	18S	29E			224	P			72														F
2F	28	18S	29E					I									28							
3M	28	18S	29E			280	P			112							28							
4N	28	18S	29E			112	P			40							28							
LEASE TOTAL						616				224								4			458	NRC	624	
WILSON FEDERAL																								
1D	33	18S	29E			84	P			38							28	1					133	F
COMPANY TOTAL						700				262								5			458		757	
YATES DRILLING COMPANY												**********												
FEDERAL DY																								
1A	28	18S	29E					S																F
2G	28	18S	29E			196	P			30	7						28							
3B	28	18S	29E					I																
4H	28	18S	29E			196	P			61	8						28							
LEASE TOTAL						392				91	15							4			218	NRC	177	

CONTINUED, TURKEY TRACK QUEEN GRAYBURG

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						392			91	15							4			218		177	
YATES PETROLEUM CORPORATION											**********												
FEDERAL AR																							
1C	33	18S	29E			28	P		14	10													F
POOL TOTAL						4648			2428	2525						28	1					168	
																	60		11	2787		4004	
TURKEY TRACK QUEEN, EAST										Q	0M TO 5M												
DAVID C. COLLIER											**********												
KEOHANE FEDERAL																							
1M	6	19S	30E			140	P		5							10	1					98	F
LEONARD STATE																							
1C	1	19S	29E			84	P		62	10						20							S
2N	1	19S	29E			84	P		61	10						20							
4I	1	19S	29E			84	P	S															
LEASE TOTAL						252			123	20							3			156	PER	131	
LEONARD STATE A																							
1B	12	19S	29E			28	P		5							10	1					166	S
STATE R																							
3P	1	19S	29E			28	P		5							10	1					95	S
STATE S																							
2A	12	19S	29E			28	P		5							10	1					143	S
COMPANY TOTAL						476			143	20							7			156		633	
KEOHANE INCORPORATED											**********												
KEOHANE FEDERAL																							
1D	7	19S	30E			28	P		5							10	1					237	F
MARK PRODUCTION COMPANY											**********												
STATE T																							
1E	12	19S	29E					U									1						S
POOL TOTAL						504			148	20							9			156		870	
TURKEY TRACK SEVEN RIVERS										SR	0M TO 5M												
ANADARKO PRODUCTION COMPANY											**********												
CONTINENTAL STATE																							
1A	10	19S	29E			84	P		48							28							S
2G	10	19S	29E					S															
3B	10	19S	29E					P	S														
LEASE TOTAL						84			48								3					109	
DICKEY SULLIVAN																							
2C	15	19S	29E			28	P		19	28						28	1					102	S
COMPANY TOTAL						112			67	28							4					211	
ROBERT H. BIRDWELL											**********												
TURKEY TRACK SEC 3 UNIT																							
15P	3	19S	29E			28	P										1					233	U S
POOL TOTAL						140			67	28							5					444	
TWIN LAKES DEVONIAN										DEV	7M TO 8M												
PAUL SLAYTON											**********												
OBRIEN C																							
1M	1	9S	28E			2800	P		1547	3000	3094	3094	LSE			28	1		1870	PER		275	
TWIN LAKES SAN ANDRES										SA	0M TO 5M												
MOBIL OIL CORPORATION											**********												
C L OBRIEN C																							
2C	1	9S	28E					U									1						P

CONTINUED, TWIN LAKES SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TWIN LAKES OIL COMPANY												**********												
CITGO STATE																								
4	F	36	8S	28E		570	P		EX	728	50	460	460	VNT			23	1	EX	158	618	PER	257	S
CITGO A STATE																								
2	N	36	8S	28E		280	F			315		693					28							S
3	K	36	8S	28E		340	F			630		1805					28							
5	C	36	8S	28E		504	F			334	25	186					13							
LEASE TOTAL						1624				1279	25	2684	2684	VNT				3			947	PER	623	
OBRIEN A																								
1	B	1	9S	28E		344	P			262	15	TSTM					12	1			313	PER	133	P
OBRIEN B																								
1	G	2	9S	28E				S																P
2	A	2	9S	28E				S																
LEASE TOTAL																		2						
COMPANY TOTAL						2538				2269	90	3144						7		158	1878		1013	
FOOL TOTAL						2538				2269	90	3144						8		158	1878		1013	
VACUUM GRAYBURG SAN ANDRES											G-SA	OM TO 5M												
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE VA																								
1	N	23	17S	34E		196	O			68	552						15							S
2	L	23	17S	34E		1008	P			653	507						28							
3	K	23	17S	34E				I																
6	M	23	17S	34E				I																
LEASE TOTAL						1204				721	1099							4			449	MOB	597	
STATE VB																								
Y 1	K	36	17S	34E		2240	P			2223		3054	3054	P	P		17	1	EX	684	1975	TNM	1005	S
COMPANY TOTAL						3444				2944	1099	3054						5		684	2424		1602	
ATLANTIC RICHFIELD COMPANY												**********												
STATE 197																								
1	E	6	17S	34E		84	P			86														S
STATE B1576																	28	1		2			253	
1	F	32	17S	35E		2184	F			2013		7789												S
2	M	32	17S	35E		2240	F			1943		3955					28							
3	K	32	17S	35E		2240	P			2060		3057					28							
4	N	32	17S	35E		1120	F			936		2322					28							
LEASE TOTAL						7784				6952		17123	16944	P	P	179	LSE	28						
STATE B1578																		4			6952	TNM	1016	
1	C	30	17S	35E		84	P			57		614					28							S
2	C	30	17S	35E		84	P			55		452					28							
LEASE TOTAL						168				112		1066	1063	P	P	3	LSE		2		476	TNM	191	
STATE A DE																								S
1	M	22	17S	35E		924	P			721	43	2513					28							
2	N	22	17S	35E		392	P			309	65	1368					12							
LEASE TOTAL						1316				1030	108	3881	3848	P	P	33	LSE		2		955	TNM	237	
STATE B TG																								S
1	D	32	17S	34E		84	P			58	58	236					28							
2	F	32	17S	34E		308	P			219	59	295					28							
3	E	32	17S	34E		168	P			118	20	14					28							
4	C	32	17S	34E		168	P			118	20	226					28							
LEASE TOTAL						728				513	157	771	771	P	P			4			480	TNM	334	
STATE C DE																								
1	J	24	17S	34E		112	P			122		960	839	P	P	121	LSE	28	1	EX	56		265	
STATE C TG																								S
1	H	32	17S	34E		560	P			359	36	805					28							
2	J	32	17S	34E		112	P			73		915					28							
3	K	32	17S	34E		140	P			91		246					28							
4	O	32	17S	34E		140	P			90	36						28							
5	C	32	17S	34E		224	P			146	146	229					28							
6	F	32	17S	34E		112	P			73	55						28							
7	N	32	17S	34E		280	P			179	54	192					28							
8	M	32	17S	34E		336	P			216	71	387					28							
LEASE TOTAL						1904				1227	398	2774	2725	P	P	49	LSE		8		945	TNM	506	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE E DE																								
1O	24	17S	34E			140	P			86	17	19					28							S
2J	24	17S	34E			784	P			483	691	19					28							
LEASE TOTAL						924				569	708	38	38	LSE				2			456	TNM	312	
STATE E TG																								
1G	36	17S	33E			112	P			58	29	28	25	P P	3	LSE	28	1						S
COMMINGLED WITH STATE F TG																								
STATE F TG																								
1F	36	17S	33E			112	P			58	29	76					28							S
2H	36	17S	33E			448	P			219	116	162					28							
3B	36	17S	33E			168	P			87	87	76					28							
4E	36	17S	33E			196	P			103	117	142					28							
5A	36	17S	33E			84	P			29	392	26					28							
LEASE TOTAL						1008				496	741	482	445	P P	37	LSE		5						
COMMINGLED WITH STATE E TG																								
STATE J DE																								
1N	19	17S	35E			140	P			113		546	546	P P			28	1					291	S
STATE L DE																								
1B	30	17S	35E			84	P			52		604	603	P P	1	LSE	29	1					182	S
STATE M DE																								
1O	29	17S	35E			1260	P			1239		2198					28							S
2J	29	17S	35E			308	P			303		1227					28							
3P	29	17S	35E			1260	P			1236		3457					28							
4I	29	17S	35E			1120	P			1103		3810					28							
LEASE TOTAL						3948				3881		10692	10590	P P	102	LSE		4			3813	TNM	394	
STATE W DE																								
1J	26	17S	35E			2240	P			2130	85	333					28							S
2C	26	17S	35E					P	S															
LEASE TOTAL						2240				2130	85	333	104	P P	229	LSE		2			2400	TNM	251	
COMPANY TOTAL						20552				17341	2226	39298						38		58	16477		4232	
AZTEC OIL AND GAS COMPANY												**********												
STATE VE																								
1P	31	17S	36E			504	F			238	40	472												S
2J	31	17S	36E					U									26							
LEASE TOTAL						504				238	40	472	372	P P	100	LSE		2					305	
COMPANY TOTAL						504				238	40	472						2					305	
BTA OIL PRODUCERS												**********												
UNION																								
1C	17	17S	34E			196	P			141	531	414	414	P P			28	1	EX	47				S
COMMINGLED WITH UNION A																								
UNION A																								
1A	17	17S	34E			336	P			218	819	639	639	P P			28	1						S
COMMINGLED WITH UNION																								
COMPANY TOTAL						532				359	1350	1053						2		47				
CENARO OIL AND GAS COMPANY												**********												
LEA A STATE																								
1F	8	17S	34E			112	P					349												S
2K	8	17S	34E			196	P					390												
3D	8	17S	34E					S																
4E	8	17S	34E			196	P		EX	316		287												
LEASE TOTAL						504				316		1026	983	P P	43	LSE		4			193	TNM	409	
LEA B STATE																								
1H	3	17S	34E			140	P		EX	173		1092	1075	P P	17	LSE		1	EX	33	173	MOB	139	S
COMPANY TOTAL						644				489		2118						5		33	366		548	
CHEVRON OIL COMPANY												**********												
STATE 3 32																								
1E	32	17S	35E			1064	P			784		1324					28							S
2D	32	17S	35E			2240	P			873		1488					28							
3C	32	17S	35E			2240	P			2240		1709					28							
4F	32	17S	35E			2240	P			2240		2648					28							
LEASE TOTAL						7784				6137		7169	7169	P P				4			5906	TNM	1005	
STATE 4 27																								
1K	27	17S	35E			2240	P			2240		842					26							S

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, VACUUM GRAYBURG SAN ANDRES

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD.	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
																26							
																26							
2C	27	17S	35E			2240	P		2240	416	1290					26							
3J	27	17S	35E			2240	P		2240	364	812												
4L	27	17S	35E			2240	P		2240		2680						4		1213				S
LEASE TOTAL						8960			8960	780	5624	5624	P	P									
COMMINGLED WITH STATE 4 5 AND 6 BATTERY																							
																28							
STATE 5	27										695					28							
1D	27	17S	35E			224	P		224		3682					28							
2E	27	17S	35E			1232	P		1232		2769					28							
3E	27	17S	35E			1400	P		1400		695						4		5				
4C	27	17S	35E			224	P		224		7841	7841	P	P									S
LEASE TOTAL						3080			3080														
COMMINGLED WITH STATE 4 5 AND 6 BATTERY																							
																26							
STATE 6	34									26	3331					26							
1F	34	17S	35E			2240	P		2240	936	1124					26							
2K	34	17S	35E			2240	P		2240		1611					28							
3M	34	17S	35E			840	P		840	280	611					28							
10N	34	17S	35E			1680	P		1680	302	1075						5	EX	2376				
12J	34	17S	35E			9240			9240	1544	7752	7752	P	P									
LEASE TOTAL																	17		3594	5906		1005	
COMMINGLED WITH STATE 4 5 AND 6 BATTERY																							
COMPANY TOTAL						29064			27417	2324	28386												S
**********																							
CITIES SERVICE OIL COMPANY																							
STATE K											1229					28							
1G	27	17S	35E			1820	P		1247		349					28							
2H	27	17S	35E			1008	P		691		278					28							
3B	27	17S	35E			476	P		326		942					25				2822	TNM	786	
4A	27	17S	35E			560	P		384		2798	2798	P	P			4			2822		786	
LEASE TOTAL						3864			2648		2798						4						
COMPANY TOTAL						3864			2648														S
**********																							
DAVID C. COLLIER																							
GULF STATE					F						1054					15							
1E	21	17S	34E			224	P		146								3					374	
2F	21	17S	34E														3					374	
3C	21	17S	34E		FS				146		1054	1054	P	P									
LEASE TOTAL						224			146		1054												
COMPANY TOTAL						224			146														S
**********																							
CONTINENTAL OIL COMPANY																	1						S
STATE H 22					U											28							
1C	22	17S	34E													28							
STATE H 35																28							
1H	35	17S	34E			868	P		644	39						28							
2A	35	17S	34E			1680	P		1226														
3B	35	17S	34E			868	P		644							28							
4F	35	17S	34E		S																		
5G	35	17S	34E			2240	P	S	561	62						26	7			3896	MOB	206	
6C	35	17S	34E			336	P	S									8			3896		206	
10G	35	17S	34E				P	EX	831	188													
LEASE TOTAL						5992			3906	289													
COMPANY TOTAL						5992			3906	289													S
**********																							
MILLARD DECK																28							
CARTHAY STATE											1500					28							
1F	20	17S	35E			532	P		401		817									934	TNM	63	
2G	20	17S	35E			336	P		167		2317	2317	P	P			2			934		63	
LEASE TOTAL						868			568		2317						2						
COMPANY TOTAL						868			568														S
**********																							
DOB OIL PROPERTIES INCORPORATED																	1						
OHIO STATE					X																		
1H	20	17S	34E																				S
**********																							
FOREST OIL CORPORATION																							
B LEE STATE																28							
6F	7	18S	35E			1036	P		541	233	455												

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	GX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
7E	7	18S	35E			924	P			520	1274	615					28							
LEASE TOTAL						1960				1061	1507	1070	1070	P	P			2			1329	TNM	563	
COMPANY TOTAL						1960				1061	1507	1070						2			1329		563	
GATO CORPORATION												**********												
AMERADA STATE																								
5L	22	17S	35E			672	P			309		975	975	P	P		28	1					439	S
MOBIL STATE																								
1J	22	17S	35E			196	P			122	7	488	478	VNT			28	1					194	S
COMPANY TOTAL						868				431	7	1463	10	LSE				2					633	
GETTY OIL COMPANY												**********												
STATE AN																								
11B	7	18S	35E			112	P			69							28	1					243	S
STATE BA																								
1A	36	17S	34E			1820	P			1652	1	3739					28							S
2B	36	17S	34E			1400	P			1346	1	4290					23							
3D	36	17S	34E			2100	P			1988	1	1654					28							
4C	36	17S	34E			2240	P			2240	1	2992					28							
LEASE TOTAL						7560				7226	4	12675	12675	P	P			4			7069	TNM	1103	
STATE BC																								
1M	33	17S	35E			2240	P			1656	1	813	813	P	P		28	1			1570	TNM	402	S
COMPANY TOTAL						9912				8951	5	13488						6			8639		1748	
GREAT WESTERN DRILLING COMPANY												**********												
STATE E																								
1E	25	17S	35E					S										1						S
GULF OIL CORPORATION												**********												
LEA FE STATE																								
1F	11	17S	34E			56	P			54		87					28							S
2C	11	17S	34E				P																	
3D	11	17S	34E			84	P			92		262					28							
4E	11	17S	34E				P																	
LEASE TOTAL						140				146		349	349	P	P			4		20			601	
LEA V STATE NCT A																					49	LSE		
2J	3	18S	34E					U																S
COMPANY TOTAL						140				146		349						1 5		20	49		601	
HUMBLE OIL AND REFINING COMPANY												**********												
NEW MEXICO K STATE																								
1P	28	17S	35E			2240	P			1410	47	1175					28							S
2B	32	17S	35E			224	P			226	5	344					28							
3I	28	17S	35E			952	P			600	10	1228					24							
4I	32	17S	35E			2240	P			2255	407	2947					28							
5H	32	17S	35E			2240	P			2255	82	2233					28							
6P	32	17S	35E			2240	P			2255	82	2976					28							
7A	32	17S	35E			2240	P			2255	72	2355					28							
8M	28	17S	35E			196	P			123	14	238					28							
9N	28	17S	35E			1092	P			688	12	935					28							
10O	28	17S	35E			2240	P			1410	50	2928					28							
11J	28	17S	35E			952	P			599		1491					28							
12J	32	17S	35E			2240	P			2256	89	698					28							
13K	28	17S	35E			2240	P			1411	340	2687					28							
14L	28	17S	35E			196	P			123		405					28							
15O	32	17S	35E			2240	P			2255	34	826					28							
16G	32	17S	35E			2240	P			2255	46	3950					28							
LEASE TOTAL						26012				22376	1290	27416	27079	P	P	337	LSE	16			22202	TNM	1181	
COMPANY TOTAL						26012				22376	1290	27416						16			22202		1181	
JCSALINE PRODUCTION COMPANY												**********												
STATE C																								
1J	19	17S	35E			112	P			59							28							S
2P	19	17S	35E			28	P			30							28							
LEASE TOTAL						140				89								2						

COMMINGLED WITH STATE E

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE E																							
1A	30	17S	35E			112	P		59														S
						COMMINGLED WITH STATE C										28	1						
STATE F																							
1M	20	17S	35E			84	P																S
2L	20	17S	35E			84	P																
LEASE TOTAL						168																	
COMPANY TOTAL						420			148								2					566	
																	5					566	
KINCAID AND WATSON DRILLING COMPANY											**********												
HALE STATE																							
1E	31	17S	34E			504	P		304		NONE					28							S
2D	31	17S	34E			700	P		420		910					28							
LEASE TOTAL						1204			724		910	910	P	P			2			736	TNM	167	
COMPANY TOTAL						1204			724		910						2			736		167	
KOCH EXPL. CO., A DIV. OF KOCH IND., INC.											**********												
BRIDGES STATE																							
1N	3	17S	34E					S									1						S
MILLER STATE																							
1P	4	17S	34E			168	P		115		30					27							S
2C	4	17S	34E					S															
3J	4	17S	34E					U															
4I	4	17S	34E					U															
LEASE TOTAL						168			115		30	30	LSE				4					636	
COMPANY TOTAL						168			115		30						5					636	
MARATHON OIL COMPANY											**********												
BRIDGES STATE																							
1A	20	17S	34E			168	P		122		491	382	P	P	109	LSE	19	1		206	TNM	98	S
MCCALLISTER STATE B																							
1N	25	17S	34E			2240	F		2240		3665					28							S
2K	25	17S	34E			1624	P		1328	316	1004					28							
3M	25	17S	34E			2240	P		1990		1332					28							
4L	25	17S	34E			2240	P		1487	15	1161					28							
LEASE TOTAL						8344			7045	331	7162	7005	P	P	157	LSE		4		7516	MOB	437	
STAPLIN STATE AC 1					1																		
1N	30	17S	35E			448	P	S															S
2K	30	17S	35E					S															
5K	30	17S	35E			1428	P		1332		3216					28							
LEASE TOTAL						1876			1332		3216	3216	P	P			3			1393	TNM	519	
STAPLIN STATE AC 2					2																		
1F	19	17S	35E			56	P		33							11	1					196	S
WARN STATE AC 1																							
1F	31	17S	35E			2240	P		2235	1244	1984					24							S
2K	31	17S	35E			2240	P		2235		4141					23							
LEASE TOTAL						4480			4470	1244	6125	6125	P	P			2		537	4775	TNM	700	
WARN STATE AC 2																							
1D	6	18S	35E			2240	F		2240		5848					25							S
2C	6	18S	35E			2240	P		2269		3604					25							
3E	6	18S	35E			2128	F		2128	24	5468					28							
4F	6	18S	35E			2240	F		2240		7000					28							
5L	6	18S	35E			2240	F		2240	920	2550					28							
6K	6	18S	35E			2240	P		2240	933	4830					25							
7M	6	18S	35E			2240	P		2240		3066					28							
16K	6	18S	35E			2240	P		2240	132	3696					28							
LEASE TOTAL						17808			17837	2009	36062	35661	P	P	401	LSE		8	961	17840	TNM	993	
WARN STATE AC 3																							
1H	33	17S	35E			2240	P		1170	1510	1611					28							S
2F	33	17S	35E			2240	P		2240		4706					28							
3G	33	17S	35E			2240	P		2240		4351					27							
LEASE TOTAL						6720			5650	1510	10668	10668	P	P			3						
						COMMINGLED WITH WARN STATE AC 3 BATTERY 1																	
COMPANY TOTAL						39452			36489	5094	63724						22		1498	31730		2943	
MOBIL OIL CORPORATION											**********												
BRIDGES STATE																							
12P	26	17S	34E			616	P		713	97	236					28							S

CONTINUED, VACUUM GRAYBURG SAN ANDRES

DESCRIPTION						OIL ALLOWABLE	MP	SWD	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R	MC																			
15	C	26	17S	34E		476	P			551	357	217					28							
24	M	13	17S	34E				U																
25	I	26	17S	34E		560	P			162	97	321					28							
26	N	26	17S	34E		28	P			32	1408						28							
28	C	26	17S	34E		112	P			32	64						28							
29	M	26	17S	34E			P	I																
30	G	26	17S	34E				U																
32	C	25	17S	34E				U																
33	J	26	17S	34E		560	P		EX	810	194	1417					28							
35	K	26	17S	34E				I																
39	L	26	17S	34E		84	P			98	33	19					28							
42	C	27	17S	34E				I																
44	P	27	17S	34E		28	P			32	32	76					28							
49	F	27	17S	34E		28	P			32	160						28							
52	A	27	17S	34E				I																
86	P	3	17S	34E		112	P		EX	181		94					28							
88	A	10	17S	34E				I																
90	H	10	17S	34E				I																
91	I	3	17S	34E		140	P			162		95					28							
92	C	3	17S	34E		140	P			162		208					28							
93	J	3	17S	34E				I																
		LEASE TOTAL				2884				2967	2442	2683	2683	P	P			22		83	3043	MOB	1556	
1	E	13	17S	34E		700	P			37	537	43					28							
2	C	14	17S	34E				I																
6	E	23	17S	34E				I																
7	G	23	17S	34E				I																
10	F	23	17S	34E		2156	P			332	1476	22					28							
21	A	23	17S	34E				I																
31	C	23	17S	34E				I																
34	N	14	17S	34E		1484	P			923	757	87					28							
37	K	14	17S	34E				I																
40	A	14	17S	34E				I																
54	P	14	17S	34E		952	P			411	311	22					28							
55	B	23	17S	34E		1624	P			446	441	22					28							
56	I	14	17S	34E				I																
57	D	23	17S	34E		1120	P			425	776	65					28							
60	F	14	17S	34E		504	P			56	933	44					28							
61	J	14	17S	34E		1344	P			1130	2518	109					28							
62	M	14	17S	34E				I																
64	G	14	17S	34E				I																
65	F	14	17S	34E		1092	P			369	185	21					28							
66	E	14	17S	34E				I																
67	L	14	17S	34E		1008	P			669	2644	49					28							
68	F	15	17S	34E		980	P			170	721	36					28							
70	B	14	17S	34E		336	P			37	574	22					28							
71	C	14	17S	34E				I																
76	C	11	17S	34E				I																
81	N	11	17S	34E		56	P			19		22					28							
BRIDGES STATE																								
3	C	23	17S	34E				I																S
5	C	26	17S	34E				I																
8	J	23	17S	34E		2100	P			332	941	22					28							
9	N	13	17S	34E		4200	P			886	1717	43					28							
20	E	24	17S	34E				I																
36	D	25	17S	34E				U																
41	P	23	17S	34E		252	P			92	147	22					28							
43	I	23	17S	34E				I																
45	D	13	17S	34E		280	P			74	1480	22					28							
46	C	13	17S	34E				I																
47	K	24	17S	34E				I																
48	I	27	17S	34E				U																
50	P	12	17S	34E		952	P			166	1752	196					28							
51	M	12	17S	34E				I																
53	H	23	17S	34E		5600	P			665	1219	43					28							
59	L	13	17S	34E		504	P			38	1369	45					28							
63	K	13	17S	34E				I																
69	F	13	17S	34E		1232	P			259	907	65					28							

CONTINUED, VACUUM GRAYBURG SAN ANDRES

DESCRIPTION					MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																			
72	P	11	17S	34E		336	P		18	684	22					28							
73	G	13	17S	34E			I																
74	I	11	17S	34E			I																
75	J	11	17S	34E		112	P		19	57	22					28							
77	L	12	17S	34E		392	P		73	876	22					28							
78	K	11	17S	34E			I																
79	K	12	17S	34E			I																
80	B	13	17S	34E		84	P		74	148	65					28							
83	D	12	17S	34E			S																
84	B	12	17S	34E		28	P		18		21					28							
85	G	12	17S	34E			I																
87	L	11	17S	34E		28	P		19		22					28							
88	J	12	17S	34E		112	P	EX	498	18	153					28							
105	A	26	17S	34E			U																
107	E	13	17S	34E			I																
127	M	24	17S	34E			I																
132	E	26	17S	34E			U																
		LEASE TOTAL				29568			8255	23188	1349	1349	P	P			61						
COMMINGLED WITH BRIDGES AND STATE J BATTER																							
BRIDGES STATE BATTERY 14																							
14	G	25	17S	34E		196	P		101	19	56												
16	B	25	17S	34E		56	P		18	8	600					28							
17	A	25	17S	34E			I									28							
		LEASE TOTAL				252			119	27	656	572	P	P	84	LSE	3					447	
BRIDGES STATE SEC. 24																							
18	F	24	17S	34E		3752	P		1778	6156	109												
19	D	24	17S	34E		4228	P		739	3668	35					28							
22	N	24	17S	34E		56	P		34	91	474					28							
23	L	24	17S	34E		5600	P		1067	1676	22					28							
		LEASE TOTAL				13636			3618	11591	640	640	P	P			4						
COMMINGLED WITH BRIDGES SEC 24 STATE G BAT																							
NEW MEXICO C																							
1	M	18	17S	35E		84	P		47								1					171	
SANTA FE																							
10	C	24	17S	34E			I										1						S
STATE G																							
1	B	24	17S	34E		1540	P		473	996	85												S
2	H	24	17S	34E		140	P		19	7	22					28							
3	G	24	17S	34E			I									28							
		LEASE TOTAL				1680			492	1003	107	107	P	P			3						
COMMINGLED WITH BRIDGES SEC 24 STATE G BAT																							
STATE H																							
1	D	31	17S	35E		2128	P		2134	25	4213	4213	P	P									S
STATE I																							
1	L	36	17S	34E		2240	F		2281		5250	5250	P	P		28	1		108	1818	MOB	825	S
																						661	
																				1946	TNM		
																				6			
STATE IK																							
1	P	22	17S	34E		28	P		7							28	1					152	
STATE J																							S
1	I	22	17S	34E			I																
2	J	22	17S	34E		140	P		158	20	76					28							
3	H	22	17S	34E		5096	P		2723	987	209					28							
4	A	22	17S	34E			I																
		LEASE TOTAL				5236			2881	1007	285	285	P	P			4						
COMMINGLED WITH BRIDGES AND STATE J BATTER																							
STATE K																							
1	J	31	17S	35E		2240	P		2246	207	3423												S
2	I	31	17S	35E		2240	P		2245		3790					28							
3	P	31	17S	35E		2240	P		2246		391					28							
6	L	18	17S	35E		56	P		56							28							
		LEASE TOTAL				6776			6793	207	7604	7604	P	P			4		229			517	
																				6745	MOB		
																				44			
STATE L																							
1	N	21	17S	35E		224	P		166		480					28							S
2	M	21	17S	35E		224	P		166	166	267					28							

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3K	21	17S	35E			112	P			83		374												
LEASE TOTAL						560				415	166	1121	635	P P	486	LSE	28	3			400	TNM	328	
STATE M																								
1C	34	17S	35E			2240	P			2175	500	838					28							S
2D	34	17S	35E			2240	P			2174	435	5826					28							
3E	34	17S	35E			2240	P			2175	265	832					28							
4F	34	17S	35E			2240	P			2175	198	72					28							
LEASE TOTAL						8960				8699	1398	7568	7568	P P				4						
COMMINGLED WITH STATE M BATTERY NO 2																								
STATE N																								
1E	19	17S	35E			84	P			61							28	1					127	S
STATE C																								
1L	33	17S	35E			2240	P			2293	2369	2139	2139	P P			28	1		360	2193	TNM	477	S
																					23			
STATE P																								
1O	22	17S	35E			112	P			88		278					28							S
2P	22	17S	35E			84	P			66		76					28							
3B	26	17S	35E					T																
4A	26	17S	35E			280	P			220	44	13					28							
LEASE TOTAL						476				374	44	367	367	P P				4			381	TNM	269	
STATE X																								
1A	7	17S	34E			112	P			81		412					28							S
2H	7	17S	34E			84	P			60		395					28							
3G	7	17S	34E			476	P			342		665					28							
LEASE TOTAL						672				483		1472	1472	P P				3			424	TNM	359	
COMPANY TOTAL						77504				41919	43467	35454						122		1150	17023		5885	
PENNZOIL UNITED INCORPORATED												**********												
PHILLIPS 28 STATE																								
1A	28	17S	35E			252	P			171	4	581	497	P P	84	LSE	28	1						S
COMMINGLED WITH PHILLIPS 28 STATE BATTERY 2																								
PHILLIPS 28 STATE																								
2F	28	17S	35E			364	P			288	16	754	670	P P	84	LSE	28	1						S
COMMINGLED WITH PHILLIPS 28 STATE																								
COMPANY TOTAL						616				459	20	1335						2						
PENROSE PRODUCTION COMPANY												**********												
SOUTHERN STATE																								
1M	24	17S	35E			56	P			58							17	1		2	109	TNM	97	S
PHILLIPS PETROLEUM COMPANY												**********												
M E HALE																								
1I	35	17S	34E			2240	P			2202	144	2464					28							S
2K	35	17S	34E			2240	P			2202		622					28							
3P	35	17S	34E			2240	P			2202		5885					28							
4N	35	17S	34E			2240	P			2202	16	3449					28							
5J	35	17S	34E			2240	P			2202		1184					28							
6C	35	17S	34E					PU																
10C	35	17S	34E			2240	P			2202	26	7208					28							
LEASE TOTAL						13440				13212	186	20812	20812	P P				7			13987	TNM	488	
LEA																								
3B	31	17S	34E			224	P			169	119	31												S
4I	29	17S	34E			168	P			134	38	397					28							
5P	29	17S	34E			168	P			134	38	397					28							
6O	29	17S	34E			112	P			89	51	265					28							
11K	29	17S	34E			84	P			67	50	132					28							
12J	30	17S	34E					U																
13G	29	17S	34E			84	P			67	51	88					28							
14F	29	17S	34E			56	P			45		1147					28							
18P	30	17S	34E			56	P			45	26	44					28							
19I	30	17S	34E					U																
20C	30	17S	34E			84	P			67	51	44					28							
21M	29	17S	34E			56	P			45	125	44					28							
LEASE TOTAL						1092				862	549	2589	2589	P P				12						
COMMINGLED WITH LEA BATTERY																								
LEAMEX																								
5O	25	17S	33E					S										1						S

CONTINUED, VACUUM GRAYBURG SAN ANDRES

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MABLE																							
1	E	35	17S	34E			S																S
2	D	35	17S	34E		84	P		53		21					28							
3	E	35	17S	34E		784	P		495	493	1581					28							
LEASE TOTAL						868			548	493	1602	1602	P	P			3			540	TNM	76	
PHILMEX																							
9	B	26	17S	33E			P	S									1						S
COMMINGLED WITH PHILMEX BATTERY																							
SANTA FE																							
1	E	31	17S	35E		2240	P		2222		3363					28							S
2	C	30	17S	35E		84	P		83		173					28							
4	D	31	17S	35E		2240	P		2222		2810					28							
5	F	31	17S	35E		2240	P		2222		4563					28							
25	J	30	17S	35E		224	P		224		890					28							
LEASE TOTAL						7028			6973		11799	11799	P	P			5		61	7359	TNM	334	
110	L	26	17S	35E		2240	P		2290	4380	684					28							
SANTA FE BATTERY					2																		
3	E	5	18S	35E		1708	P		1710		1445					28							S
8	D	5	18S	35E		2240	P		2243		2445					28							
33	A	5	18S	35E		2240	P		2243		909					28							
36	C	5	18S	35E		1120	P		1120		1094					28							
38	B	5	18S	35E		2240	P		2243	25	1598					28							
39	C	4	18S	35E		2240	P		2243		1878					28							
45	F	5	18S	35E		1876	P		1877		3659					28							
46	C	4	18S	35E				U															
93	C	5	18S	35E		2240	F		2243		599					28							
111	H	5	18S	35E		2240	P		2243	257	1248					28							
115	C	4	18S	35E		2240	P		2243		1746					28							
LEASE TOTAL						20384			20408	282	16621	16621	P	P			11		24	20408	TNM	239	
SANTA FE BATTERY					4																		
6	D	21	17S	35E		112	P		79		192					28							S
9	P	21	17S	35E		224	P		157		201					28							
12	C	28	17S	35E		56	P		40		114					28							
13	D	28	17S	35E		84	P		59		260					28							
14	P	20	17S	35E				I															
26	K	29	17S	35E		392	P		278		67					28							
49	A	29	17S	35E		56	P		40		28					28							
50	H	29	17S	35E			P	S															
51	E	28	17S	35E		56	P		40		144					28							
52	G	29	17S	35E		56	P		40		116					28							
84	J	21	17S	35E		84	P		58		216					28							
LEASE TOTAL						1120			791		1338	1338	P	P			11			839	TNM	227	
SANTA FE BATTERY					5																		
11	K	26	17S	35E		1596	P		1630	6649	559					28							S
17	N	26	17S	35E				S															
22	L	26	17S	35E			P																
23	M	26	17S	35E		700	P		716	6383	423					28							
30	E	26	17S	35E		2240	P		2290	206	1549					28							
31	F	26	17S	35E		2240	P		2290	1569	1373					28							
34	G	26	17S	35E		448	P		458	2791	121					28							
40	D	35	17S	35E			P																
41	C	26	17S	35E		2240	P		2290	105	1298					28							
42	H	26	17S	35E		364	P		372	5749	57					28							
43	D	26	17S	35E		2240	P		2290		91					28							
48	D	25	17S	35E		924	P		923	469	335					28							
77	I	26	17S	35E			P																
LEASE TOTAL						15232			15549	28301	6490	6490	P	P			14		497	14870	TNM	1214	
																				18			
SANTA FE BATTERY					6																		
28	K	33	17S	35E		2240	P		2247	55	1113					28							S
29	E	33	17S	35E		2240	P		2247	149	2728					28							
35	N	33	17S	35E		2240	P		2246	199	1658					28							
LEASE TOTAL						6720			6740	403	5499	5499	P	P			3		92	6942	TNM	373	
SANTA FE BATTERY					7																		
53	N	20	17S	35E		140	P		140		29					28							S
54	C	29	17S	35E		84	P		84		30					28							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
55	J	20	17S	35E		280	P			280	60	929					28							
56	H	19	17S	35E		84	P			84		29					28							
81	C	20	17S	35E		476	P			476		573					28							
82	K	20	17S	35E		112	P			112		159					28							
83	C	29	17S	35E		56	P			55		61					28							
		LEASE TOTAL				1232				1231	60	1810	1810	P	P			7			1074	TNM	272	
SANTA FE BATTERY 8																								
7	N	27	17S	35E		2240	P			2117	6210	2799												S
18	B	34	17S	35E		2240	P			2117		1104					28							
20	M	27	17S	35E		2240	P			2117	2331	2406					28							
21	A	33	17S	35E		2240	P			2117	115	3678					28							
24	A	34	17S	35E		1400	P			1323	15361	544					28							
27	G	34	17S	35E		2240	P			2117	3173	1179					28							
32	B	33	17S	35E		2240	P			2117		3187					28							
44	H	34	17S	35E		560	P			529	2291	245					28							
		LEASE TOTAL				15400				14554	29481	15142	15142	P	P			8						
						COMMINGLED WITH SANTA FE BATTERY SYSTEM 8																				
COMPANY TOTAL						82516				80868	59755	83702						83		674	66037		3223	
SHELL OIL COMPANY												**********												
STATE A																								
15		31	17S	35E		2240	P			2240		1804												S
26		31	17S	35E		2240	P			2240	732	1933					28							
34		31	17S	35E		2240	P			2240	62	1765					28							
44	A	31	17S	35E		2240	P			2240	297	1803					28							
		LEASE TOTAL				8960				8960	1091	7305	7173	P	P	128	LSE	4						
						COMMINGLED WITH STATE A B AND F VACUUM SAN																				
STATE B																								
1	P	30	17S	35E		1064	P			560	453	1560												S
21	I	30	17S	35E		140	P			140		1108					28							
		LEASE TOTAL				1204				700	453	2668	2621	P	P	47	LSE	29						
						COMMINGLED WITH STATE A B AND F VACUUM SAN																				
STATE D																								
1	M	31	17S	35E		2240	F			2081		2195	2164	P	P	31	LSE	28	1		43			S
						COMMINGLED WITH STATE D AND E BATTERY																				
STATE E																								
12		31	17S	35E		2240	P			2086		1787	1756	P	P	31	LSE	28	1					S
						COMMINGLED WITH STATE D AND E BATTERY																				
STATE F																								
1		29	17S	35E		532	P			420	180	1058												S
2		29	17S	35E		728	P			671	48	2235					28							
		LEASE TOTAL				1260				1091	228	3293	3237	P	P	56	LSE	28	2					
						COMMINGLED WITH STATE A B AND F VACUUM SAN																				
STATE H																								
1	L	29	17S	35E		280	P			252		1507	1501	P	P	6	LSE	28	1					S
						COMMINGLED WITH STATE H BATTERY																				
STATE K																								
10		19	17S	35E			PT												1					S
STATE N																								
16		28	17S	35E		224	P			196		1283												S
21	H	28	17S	35E		1232	P			1036		2778					28							
30	G	28	17S	35E		1120	P			927		1942					28							
		LEASE TOTAL				2576				2159		6003	5949	P	P	54	LSE	3			1914	TNM	575	
STATE T																								
11		33	17S	35E		2240	P			2242	374	6974					28							S
26		33	17S	35E		2240	P			2242	79	2490					28							
30		33	17S	35E		2024	P			2027	386	2894					28							
4	P	33	17S	35E		756	P			673	2019	376					28							
		LEASE TOTAL				7260				7184	2858	12734	12528	P	P	206	LSE	4			7236	TNM	311	
STATE V																								
11		27	17S	35E		2240	P			2242	116	847					28							S
2	P	27	17S	35E		952	P			897	1960	1062					28							
		LEASE TOTAL				3192				3139	2076	1909	1909	P	P			2			3189	TNM	255	
STATE VAA																								
5	L	5	18S	35E		784	P			638	83	832	793	P	P	39	LSE	28	1		739	TNM	77	S
SWIGART																								
11	I	25	17S	34E		784	P			700	644	908	889	P	P	19	LSE	28	1					P
						COMMINGLED WITH SWIGART BATTERY																				

CONTINUED, VACUUM GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						30780				28990	7440	41141						23		43	13078		1218	
SKELLY OIL COMPANY												**********												
STATE J																								
1C	31	17S	35E			1428	F			826		2962	2962	P	P		28	1			864	TNM	437	S
STATE P																								
1D	33	17S	35E			2240	P			1918	38	2172					28							S
2C	33	17S	35E			2240	P			1668	67	2126					28							
LEASE TOTAL						4480				3586	105	4298	4298	P	P			2			3774	TNM	357	
COMPANY TOTAL						5908				4412	105	7260						3			4638		794	
ROY H. SMITH DRILLING COMPANY												**********												
AZTEC STATE																								
1N	15	17S	34E			252	P		EX	308							28	1	EX	57	318	PER	126	S
SOHIO PETROLEUM COMPANY												**********												
HALE STATE																								
1H	31	17S	34E			224	P			105	304	525					26							S
2A	31	17S	34E			196	P			101	250	505					27							
LEASE TOTAL						420				206	554	1030	1030	P	P			2			297	TNM	132	
HUMBLE STATE																								S
1B	12	18S	34E			560	P			587		287					27							
2A	12	18S	34E			336	P			279	3	135					28							
LEASE TOTAL						896				866	3	422	422	P	P			2			995	TNM	175	
PHILLIPS LEA																								S
1F	31	17S	34E			924	P			852	500	1021					27							
2G	31	17S	34E			616	P			621	280	745					28							
3J	31	17S	34E			812	P			673	840	1619					28							
5L	31	17S	34E			1204	P			1023	1120	2464					28							
6K	31	17S	34E			924	P			760	1204	1830					27							
7C	31	17S	34E			2240	P			829	840	993					26							
8N	31	17S	34E			616	P			468	2836	1126					28							
LEASE TOTAL						7336				5226	7620	9798	9798	P	P			7			5226	TNM	764	
WARN STATE																								S
1N	23	17S	35E			532	P			419	78	351					25							
2M	23	17S	35E					S																
LEASE TOTAL						532				419	78	351	351	P	P			2			469	TNM	262	
COMPANY TOTAL						9184				6717	8255	11601						13			6987		1333	
SUNSET INTERNATIONAL PETROLEUM CORPORATION												**********												
SHELL STATE B1398																								
2I	19	17S	35E			84	P			45	14	286	286	LSE				1						S
COMMINGLED WITH SHELL STATE E7259																								
SHELL STATE E7259																								
1O	20	17S	35E			84	P			44	15	285	274	P	P	11	LSE	1						S
COMMINGLED WITH SHELL STATE B1398																								
COMPANY TOTAL						168				89	29	571						2						
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
NEW MEXICO AB STATE																								
1J	6	18S	35E			308	P			251		TSTM												S
6I	6	18S	35E			1400	P			1295	170	1184					28							
7O	6	18S	35E			672	P			585	140	498					28							
8P	6	18S	35E			112	P			111		TSTM					28							
LEASE TOTAL						2492				2242	310	1682	1657	P	P	25	LSE	4						
COMMINGLED WITH NE MEXICO STATE BATTERY 1																								
NEW MEXICO AC STATE NCT 1																								S
1I	2	18S	34E			2240	P			2223	96	2750					28							
2J	2	18S	34E			1680	P			1668		2198					25							
3K	2	18S	34E			1820	P			1806	363	1753					28							
4P	2	18S	34E			1680	P			1668		1891					28							
5O	2	18S	34E			1820	P			1806		2553					28							
6L	2	18S	34E			1120	P			1111	122	1548					28							
7N	2	18S	34E			1540	P			1526	131	1928					28							
10M	2	18S	34E			1568	P			1556	199	2488					28							
LEASE TOTAL						13468				13364	911	17109	16959	P	P	150	LSE	8						
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								

DESCRIPTION					MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
NEW MEXICO AE STATE																								
2C	12	18S	34E			672	P			667	140	TSTM					28							S
22D	12	18S	34E			896	P			889	298	5009					28							
23A	11	18S	34E			56	P			56	56	TSTM					28							
LEASE TOTAL						1624				1612	494	5009	4991	P	P	18 LSE		3						
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO AC STATE																								
1I	31	17S	34E			532	P			327		192					27							S
2P	31	17S	34E			504	P			300	55	148					28							
LEASE TOTAL						1036				627	55	340	65	P	P	275 LSE		2						
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO CG STATE NCT 1																								
1H	30	17S	35E			504	P			477		355	28	P	P	327 LSE	28	1						S
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO D STATE NCT 1																								
2E	27	17S	34E			112	P			67	50	94	7	P	P	87 LSE	28	1						S
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO D STATE NCT 2																								
1H	32	17S	34E			168	P			101	50	9					28							S
3G	32	17S	34E			644	P			384	67	24					28							
4B	32	17S	34E			616	P			368	64	26					28							
LEASE TOTAL						1428				853	181	59	44	P	P	15 LSE		3						
COMMINGLED WITH NEC MEXICO STATE BATTERY 1																								
NEW MEXICO L STATE																								
1G	1	18S	34E			2240	F			2227	191	1822					28							S
2A	1	18S	34E			2240	F			2227	224	6860					28							
3H	1	18S	34E			2240	F			2226	218	7440					28							
4B	1	18S	34E			2240	P			2225	364	4027					28							
LEASE TOTAL						8960				8905	997	20149	20050	TEX		99 LSE		4						
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO M STATE																								
1F	1	18S	34E			2240	P			2226		6011					27							S
2D	1	18S	34E			2240	F			2227	55	9444					28							
3C	1	18S	34E			2240	F			2227		8498					28							
4E	1	18S	34E			2240	F			2226		9593					28							
LEASE TOTAL						8960				8906	55	33546	33450	TEX		96 LSE		4						
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO N STATE																								
1M	30	17S	35E			560	P			529		1254					28							S
2L	30	17S	35E			168	P			159		TSTM					28							
3E	30	17S	35E			280	P			267	134	TSTM					28							
4D	30	17S	35E			140	P			132	66	378					27							
LEASE TOTAL						1148				1087	200	1632	1619	P	P	13 LSE		4						
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO C STATE NCT 1																								
1E	36	17S	34E			2240	P			2225	224	3610					28							S
2H	36	17S	34E			2240	P			2225	280	2141					28							
3G	36	17S	34E			2240	P			2225	221	4919					28							
4I	36	17S	34E			2240	P			2226	252	6389					28							
5F	36	17S	34E			2240	P			2226	204	5974					28							
6J	36	17S	34E			2240	P			2226	197	4644					28							
7P	36	17S	34E			2240	P			2226	231	5635					28							
8M	36	17S	34E			2240	F			2226	218	4761					28							
9N	36	17S	34E			2240	F			2226	210	8532					28							
10C	36	17S	34E			2240	P			2226	240	4802					28							
LEASE TOTAL						22400				22257	2277	51407	51166	TEX		241 LSE		10						
COMMINGLED WITH NE MEXICO STATE BATTERY 1																								
NEW MEXICO Q STATE																								
1P	25	17S	34E			2240	P			2227	224	2433					28							S
2O	25	17S	34E			2240	P			2228	224	2086					28							
3J	25	17S	34E			980	P			883	61	2290					28							
LEASE TOTAL						5460				5338	509	6809	6752	P	P	57 LSE		3						
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO R STATE NCT 1																								
1A	6	18S	35E			2240	P			2227		1767					28							S
2B	6	18S	35E			2240	F			2228	230	3832					28							
3H	6	18S	35E			2240	P			2228		1233					28							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5G	6	18S	35E			2240	P			2228		2352												
LEASE TOTAL						8960				8911	230	9184	9085	P	P	99	LSE	28	4					
COMMINGLED WITH NE MEXICO STATE BATTERY 1																								
NEW MEXICO R STATE NCT 2																								
4B	2	18S	34E			2240	P			2225	160	1121												S
5B	2	18S	34E						X									28						
LEASE TOTAL						2240				2225	160	1121	1096	P	P	25	LSE		2					
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO R STATE NCT 3																								
6I	1	18S	34E			2240	F			2228	224	5678												S
7J	1	18S	34E			2240	P			2228	224	2990						28						
8K	1	18S	34E			2240	P			2177	147	TSTM						28						
9L	1	18S	34E			2240	P			2227	224	4021						28						
10N	1	18S	34E			2240	P			2227		3005						28						
11M	1	18S	34E			2240	P			2228	2180	3260						28						
12C	1	18S	34E			2240	P			2228		3747						28						
13P	1	18S	34E			2240	P			2228	105	3139						28						
LEASE TOTAL						17920				17771	3104	25840	25645	TEX			195	LSE		8					
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO R STATE NCT 4																								
1C	7	18S	35E			1120	P			1114	605	111												S
2D	7	18S	35E			168	P			167	101	304						28						
LEASE TOTAL						1288				1281	706	415	42	P	P	373	LSE	28	2					
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO S																								
1L	35	17S	34E			2240	P			1989		5770												S
2M	35	17S	34E			2240	P			1248		7194						28						
LEASE TOTAL						4480				3237		12964	12914	P	P	50	LSE	28	2					
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO T STATE NCT 1																								
3H	25	17S	34E			168	P			99	89	2	2	LSE				28	1		388	PER	190	S
NEW MEXICO U STATE																								
1A	2	18S	34E			2240	F			2224		3232												S
2H	2	18S	34E			2240	F			2224		4628						28						
LEASE TOTAL						4480				4448		7860	7810	P	P	50	LSE	28	2					
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO W STATE NCT 1																								
1C	13	17S	34E					I																S
2J	13	17S	34E			560	P			388	543	34						28						
LEASE TOTAL						560				388	543	34	34	LSE					2		446	MOB	600	
NEW MEXICO X STATE NCT 2																								
3G	2	18S	34E			2240	P			2225	192	2727	2702	P	P	25	LSE	28	1					S
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
NEW MEXICO Z STATE NCT 1																								
1D	2	18S	34E			2240	P			2224	224	3801												S
2C	2	18S	34E			2240	P			2224	221	3365						28						
3F	2	18S	34E			2240	P			2224	218	3372						28						
4E	2	18S	34E			2240	P			2223	114	4890						28						
LEASE TOTAL						8960				8895	777	15428	15329	P	P	99	LSE		4					
COMMINGLED WITH NEW MEXICO STATE BATTERY 1																								
WEST VACUUM UNIT																								
1E	28	17S	34E			140	P			99	38	265						28					U	S
3L	28	17S	34E			84	P			74		402						28						
4K	28	17S	34E			112	P			99	19	204						28						
5M	28	17S	34E			140	P			124	20	439						28						
7C	33	17S	34E			28	P		EX	51		309						28						
8B	33	17S	34E			140	P			124		63						28						
9A	33	17S	34E					I																
10D	34	17S	34E			28	P			25		113						28						
11C	34	17S	34E					I																
12B	34	17S	34E			112	P			124		1513						28						
13A	34	17S	34E			84	P		EX	124		945						28						
14E	33	17S	34E			252	P			223		571						28						
15F	33	17S	34E			28	P			24		27						28						
16G	33	17S	34E			84	P			74	20	465						28						
17H	33	17S	34E			56	P			24	20	44						28						
18E	34	17S	34E			1008	P			421	21	466						28						

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
19	F	34	17S	34E		280	P			198	20	1157					28							
20	G	34	17S	34E		168	P			74		77					28							
21	H	34	17S	34E		84	P			51		173					28							
22	J	33	17S	34E		616	P			497	59	305					28							
23	K	33	17S	34E		672	P			449	100	1673					28							
24	J	33	17S	34E		1008	P			892	45	1997					28							
25	I	33	17S	34E				I																
26	L	34	17S	34E		280	P			198	887	74					28							
27	K	34	17S	34E				I																
28	J	34	17S	34E		392	P			74		30					28							
29	I	34	17S	34E		280	P			24		95					28							
30	M	33	17S	34E		280	P			74		28					28							
31	N	33	17S	34E		280	P			248	40	683					28							
32	C	33	17S	34E		364	P			297	38	1365					28							
33	B	33	17S	34E		140	P		EX	174	20	2109					28							
34	M	34	17S	34E		448	P			198	20	47					28							
35	N	34	17S	34E		1624	P			297		438					28							
36	C	34	17S	34E		224	P		EX	674		1790					28							
37	P	34	17S	34E		2240	P		EX	2774	92	3886					28							
38	A	5	18S	34E		280	P		EX	349	20	171					28							
39	D	4	18S	34E		28	P			24		10					28							
40	C	4	18S	34E		140	P			124		378					28							
41	B	4	18S	34E		336	P			297	255	1087					28							
42	A	4	18S	34E				I																
43	O	3	18S	34E		588	P		EX	875	113	626					28							
44	C	3	18S	34E				I																
45	B	3	18S	34E		532	P																	
46	A	3	18S	34E		448	P			399	39	1557					28							
47	F	3	18S	34E		532	P			449	94	1274					28							
48	G	3	18S	34E				T																
49	H	3	18S	34E		1372	P			1367	120	2482					28							
50	I	3	18S	34E		140	P			99		346					28							
		LEASE TOTAL				15820				12786	2100	29684	29684	P	P			48			13530	TNM	918	
COMPANY TOTAL						134708				128001	13940	243450						123			14364		1708	
YATES DRILLING COMPANY												**********												
YATES NORTH VACUUM UNIT TR. 1																								
1	M	1	17S	34E				I																
2	N	1	17S	34E		28	P			30							28							
YATES NORTH VACUUM UNIT TR. 2																								
2	O	12	17S	34E		140	P			58							28							
3	E	12	17S	34E		140	P			114							28							
4	C	12	17S	34E				I																
YATES NORTH VACUUM UNIT TR. 3																								
2	O	2	17S	34E				I																
3	J	2	17S	34E		28	P																	
4	G	2	17S	34E				I																
YATES NORTH VACUUM UNIT TR. 3 A																								
1	P	2	17S	34E		84	P			42							28							
YATES NORTH VACUUM UNIT TR. 4																								
1	H	11	17S	34E		56	P			47							28							
3	B	11	17S	34E		224	P			47							28							
4	A	11	17S	34E				I																
YATES NORTH VACUUM UNIT TR. 5																								
1	N	2	17S	34E		504	P			269							28							
2	M	2	17S	34E				I																
3	K	2	17S	34E		56	P																	
4	L	2	17S	34E		56	P																	
YATES NORTH VACUUM UNIT TR. 6																								
1	F	2	17S	34E		56	P			66							28							
2	E	2	17S	34E				I																
		LEASE TOTAL				1372				673								18			601	MOB	1081	
COMPANY TOTAL						1372				673								18			601		1081	
JOHN A. YATES												**********												
ANGLE STATE																								
1	C	9	17S	34E		84	P			28							28							S

CONTINUED, VACUUM GRAYBURG SAN ANDRES

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2A	9	17S	34E			56	P			19														
LEASE TOTAL						140				47							28							
COMPANY TOTAL						140				47								2					207	
POOL TOTAL						489028				419038	148242	613514						2					207	
																		546		7870	220665		33831	
VACUUM ABC, NORTH											ABO	9M TO 10M												
AMINI OIL CORPORATION												**********												
MARATHON STATE																								
10	12	17S	34E			2850	P	EX		4160		390	390	P	P		24	1	EX	1310	3845	MOB	315	S
CONTINENTAL OIL COMPANY												**********												
STATE H 35																								
7B	35	17S	34E			336	P			70	30	586												S
9H	35	17S	34E			1792	P			426	436	1813					28							
LEASE TOTAL						2128				496	466	2399	2399	P	P		28	2						
COMMINGLED WITH STATE H 35 BATTERY																								
COMPANY TOTAL						2128				496	466	2399						2						
GETTY OIL COMPANY												**********												
STATE BA																								
6D	36	17S	34E			532	P			532	2	972												S
8B	36	17S	34E			672	P			642		2690					28							
LEASE TOTAL						1204				1174	2	3662	3662	P	P		28	2						
COMMINGLED WITH STATE BA BATTERY																								
COMPANY TOTAL						1204				1174	2	3662						2						
MALLARD EXPLORATION, INCORPORATED												**********												
STATE A																								
1J	24	17S	34E			1148	P			1160		1105	1105	P	P			1		12	802	MOB	501	S
MARATHON OIL COMPANY												**********												
MCCALLISTER STATE																								
5M	25	17S	34E			1148	G			1148	11	2053												S
7N	25	17S	34E				S										28							
LEASE TOTAL						1148				1148	11	2053	2053	P	P			2						
COMMINGLED WITH MCCALLISTER STATE BATTERY																								
WARN STATE AC 1																								
3F	31	17S	35E			952	P			661		998	998	P	P		28	1						S
COMMINGLED WITH WARN STATE AC 1 BATTERY																								
COMPANY TOTAL						2100				1809	11	3051						3						
MOBIL OIL CORPORATION												**********												
BRIDGES STATE																								
95P	26	17S	34E			476	P	EX		1239	43	5089												S
96H	26	17S	34E			1960	P			1494	64	2799					28							
98J	26	17S	34E			1512	P			1154		1743					28							
109N	24	17S	34E			1624	P			1345		2505					28							
116L	24	17S	34E			2520	P			1263	12	3154					28							
117P	23	17S	34E			2940	P			1730	43	2069					28							
118F	26	17S	34E			6440	P			2907	40	1287					28							
119F	24	17S	34E			2380	P			1815	85	4684					28							
128H	23	17S	34E			896	P			620	21	1866					28							
129B	23	17S	34E			728	P			256		1541					28							
136D	26	17S	34E			2856	P			2218	43	1974					28							
137B	26	17S	34E			3668	P			2007	21	2251					28							
138L	26	17S	34E			3556	F			1691	14	2477					28							
143B	27	17S	34E			3500	P			1685	19	947					28							
145P	27	17S	34E			1036	P			790	21	447					28							
LEASE TOTAL						36092				22214	426	34833	28641	P	P	6192	LSE	15						
COMMINGLED WITH BRIDGES STATE BATTERY NO 1																								
139L	14	17S	34E			1568	P			620	32	946					28							
146B	14	17S	34E			5796	P			1686	32	3356					28							
BRIDGES STATE																								
104B	25	17S	34E			2184	P			2081	181	6655					28							S
108F	25	17S	34E			1456	P	EX		1744	87	5559					28							

CONTINUED, VACUUM ABO, NORTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	S/T	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
112D	25	17S	34E			1288	P			1163	29	464												
LEASE TOTAL						4928				4988	297	12678	12678	P	P		28	3		315				
COMMINGLED WITH BRIDGES STATE BATTERY NO 3																								
BRIDGES STATE																								
120N	13	17S	34E			840	P		EX	3476	191	4259												S
121L	13	17S	34E			1820	P			1081		2444					28							
124P	14	17S	34E			784	P			319	16	121					28							
125H	14	17S	34E			1960	P			970		895					28							
126J	11	17S	34E			NG-C116 T											28							
134L	12	17S	34E			4536	F			2526	2	1424												
135L	11	17S	34E			6160	P			1702	16	345					28							
140P	12	17S	34E			4900	P			2132	16	878					28							
141D	14	17S	34E			4200	P			1782		757					28							
142J	14	17S	34E			1288	P			731	16	379					28							
144P	15	17S	34E			5320	P			2172	8	2272					28							
147F	13	17S	34E			5908	P			2534	34	1477					28							
148N	11	17S	34E			5348	P			1524		1696					28							
150N	12	17S	34E			2470	P			1404	10	1154					28							
LEASE TOTAL						52898				24659	373	22403	22119	P	P	284	LSE	16						
COMMINGLED WITH BRIDGES STATE BATTERY																								
SANTA FE BRIDGES STATE COM																								
1D	24	17S	34E			896	P			866	46	619	578	P	P	41	LSE	28	1					C S
COMMINGLED WITH SANTA FE BRIDGES STATE COM																								
STATE CC COM																								
1L	36	17S	34E			3332	P			1179	436	1858	1858	P	P			28	1					C S
COMMINGLED WITH STATE CC COM BATTERY																								
STATE DD COM																								
1D	31	17S	35E			840	P			576	230	1574	1574	P	P			28	1				340	C S
STATE G																					475	MOB		
																					2	SWD		
4B	24	17S	34E			1372	P			1109		1906	1766	P	P	140	LSE	28	1					S
COMPANY TOTAL						100358				55591	1808	75871						38		315	1057	MOB	442	
																					1534		782	
PENNZOIL UNITED INCORPORATED												**********												
BRIDGES STATE																								
1A	11	17S	34E			1932	P			1435	40	1293	1125	P	P	168	LSE	28	1		1422	PER	308	S
MOBIL 24 STATE COM																								
1H	24	17S	34E			3976	P			3551		3427	3259	P	P	168	LSE	28	1		4157	MOB	303	C S
COMPANY TOTAL						5908				4986	40	4720							2		5579		611	
PHILLIPS PETROLEUM COMPANY												**********												
SANTA FE BATTERY 2																								
87L	21	17S	35E					U											1					S
COMMINGLED WITH SANTA FE BATTERY SYSTEM 2																								
SHELL OIL COMPANY												**********												
STATE VH																								
1P	10	17S	34E			4296	F												1					
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
NEW MEXICO N STATE																								
6L	30	17S	35E			84	P			75		274	272	TEX		2	LSE	28	1					S
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																								
NEW MEXICO C STATE NCT 1																								
11F	36	17S	34E			3584	F			3511	362	4669												S
14J	36	17S	34E			1344	P			1327		2503					28							
18H	36	17S	34E			168	P			166		TSTM					28							
24P	36	17S	34E			168	P			167		TSTM					28							
LEASE TOTAL						5264				5171	362	7172	7148	TEX		24	LSE	28	4					
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																								
NEW MEXICO C STATE																								
4P	25	17S	34E			308	P			162		493	484	TEX		9	LSE	28	1					S
COMMINGLED WITH NEW MEXICO STATE BATTERY 5																								
NEW MEXICO W STATE NCT 1																								
3J	13	17S	34E			952	P			942	253	2398	2374	TEX		24	LSE	28	1					S
COMMINGLED WITH NEW MEXICO W STATE NCT 1 BA																								

CONTINUED, VACUUM ABO, NORTH

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXACO MOBIL STATE COM																								
1H	25	17S	34E			448	P			253		322	7	P	P	315	TEX	28	1					C S
COMMINGLED WITH TEXACO MOBIL STATE BATTERY																								
TEXACO SHELL STATE COM																								
1J	25	17S	34E				P																	C PS
COMMINGLED WITH BRIDGES STATE BATTERY NO 4																		1						
COMPANY TOTAL						7056				6603	615	10659						9						
POOL TOTAL						127048				75979	2942	101857						60		1637	11760		2209	
VACUUM ABO, NORTHEAST											ABO	8M TO 9M												
MOBIL OIL CORPORATION												**********												
BRIDGES STATE																								
122I	3	17S	34E			1344	P			945		1938	1829	P	P	109	LSE	28	1					S
COMMINGLED WITH BRIDGES STATE BATTERY																								
PENNZOIL UNITED INCORPORATED												**********												
MARATHON STATE																								
1L	2	17S	34E			1176	P			874	6	620	452	P	P	168	LSE	28	1					S
POOL TOTAL						2520				1819	6	2558							2		893	MOB	661	
VACUUM ABO REEF											ABO	8M TO 9M									893		661	
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE VC																								
1L	36	17S	35E			476	P			340	600	478	478	LSE				22	1	EX	92	478	TNM	368	S
AMOCO PRODUCTION CO												**********												
STATE CT																								
1P	3	18S	34E			196	P			144		176	176	P	P			28	1			468	PER	193	S
STATE CV																								
2E	25	17S	35E			18	P	S																S
Y 2E	25	17S	35E			2430	P			692	304	TSTM						16						
4L	25	17S	35E			700	P			192	1536	149						16						
5F	25	17S	35E			2184	P			385	480	255						20						
LEASE TOTAL						5332				1269	2320	404	106	P	P	298	LSE		4		1132	TNM	771	
COMPANY TOTAL						5528				1413	2320	580							5		1600		964	
ATLANTIC RICHFIELD COMPANY												**********												
LEA 403 STATE																								
4D	17	18S	35E			1092	P			354	566	60	60	P	P			28	1					S
COMMINGLED WITH LEA 403 STATE BATTERY																								
CITIES SERVICE OIL COMPANY												**********												
STATE BJ																								
1I	35	17S	35E			980	P			819	117	618						28						S
2K	35	17S	35E				P	S																
3C	35	17S	35E			420	P			352	469	140						28						
LEASE TOTAL						1400				1171	586	758	422	P	P	336	LSE		3		1171	TNM	306	
COMPANY TOTAL						1400				1171	586	758							3		1171		306	
FEATHERSTONE DEVELOPMENT CORPORATION												**********												
SUN STATE																								
1E	19	17S	36E			5432	F			3852		2989	2989	SKY				26	1				463	S
T P C AND O STATE																					3370	TNM		
1I	24	17S	35E			616	P			490		442	442	P	P			26	1		482			S
COMPANY TOTAL						6048				4342		3431							2		424	TNM	573	
FOREST OIL CORPORATION												**********									4276		1036	
B LEE STATE																								
1F	7	18S	35E			1820	P			1820		2289						28						S
3E	7	18S	35E			2660	P			2247		2667						28						
4L	7	18S	35E			1680	P			1498	165	1802						28						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5	M	7	18S	35E		2520	P			1924	327	1812					28							
LEASE TOTAL						8680				7489	492	8570	8570	P P				4			7392	TNM	1012	
COMPANY TOTAL						8680				7489	492	8570						4			7392		1012	
GETTY OIL COMPANY												**********												
STATE AN																								
1A		7	18S	35E		6720	F			6720	104	1199					28							S
2B		7	18S	35E		6720	P			6720	56	9080					28							
3G		7	18S	35E		5824	P			5544	112	6814					28							
4H		7	18S	35E		6720	P			5740	308	7550					28							
5J		7	18S	35E		6720	P			6684	280	1774					28							
6C		7	18S	35E		1848	P			1453	4928	2786					28							
7I		7	18S	35E		6720	P			6720	168	3395					28							
LEASE TOTAL						41272				39581	5956	32598	32598					7			39709	GPI	335	
																					12	GPI		
COMPANY TOTAL						41272				39581	5956	32598						7			39709		335	
HUMBLE OIL AND REFINING COMPANY												**********												
NEW MEXICO BO STATE																								
1H		12	18S	34E		4984	F			3345	107	4267					24							S
2I		12	18S	34E		5096	P			3419	2270	1969					28							
3J		12	18S	34E		2016	P			1353	25	982					26							
4P		12	18S	34E		1260	P			846	452	589					28							
5G		12	18S	34E		1400	P			939	29	1580					25							
6C		12	18S	34E				P	S															
7A		12	18S	34E		560	P			376		1062					27							
8B		12	18S	34E		2800	P			1879		4365					28							
LEASE TOTAL						18116				12157	2883	14814	14513	P P	301	LSE		8						
COMMINGLED WITH NEW MEXICO BP STATE																								
NEW MEXICO BP STATE																								
1K		7	18S	35E		1092	P			733		889					28							S
2N		7	18S	35E		4844	P			3251	1447	547					27							
LEASE TOTAL						5936				3984	1447	1436	1327	P P	109	LSE		2						
COMMINGLED WITH NEW MEXICO BO STATE																								
COMPANY TOTAL						24052				16141	4330	16250						10						
MARATHON OIL COMPANY												**********												
WARN STATE AC 2																								
8N		6	18S	35E		3164	P			3250	29	11541					28							S
9M		6	18S	35E		952	P			1083		6264					28							
10K		6	18S	35E		504	P			513		2764					28							
11L		6	18S	35E		168	P			171		1546					28							
LEASE TOTAL						4788				5017	29	22115	21676	P P	439	LSE		4		551	4749	TNM	1171	
COMPANY TOTAL						4788				5017	29	22115						4		551	4749		1171	
PHILLIPS PETROLEUM COMPANY												**********												
VACUUM ABO UNIT BATTERY 1 TR 6I																								
5	9F	5	18S	35E		1484	P			1262		496												U S
6	3E	5	18S	35E		6720	F			5713		11159					28							
VACUUM ABO UNIT BATTERY 1 TR 14																	28							
	1K	5	18S	35E		4900	F			4166		3977												U S
	2M	5	18S	35E		6720	F			5713	1410	1685					28							
	3N	5	18S	35E		6720	F			5713		5050					28							
	4L	5	18S	35E		6720	F			5713		6079					28							
VACUUM ABO UNIT BATTERY 1 TR 15																								
	1D	8	18S	35E		1428	P			1214	4287	1008					28							U S
	2C	8	18S	35E		4284	P			3644	105	494					28							
	3B	8	18S	35E					S															
	4E	8	18S	35E		1008	P			857	2847	280					28							
VACUUM ABO UNIT BATTERY 2 TR 13																								
	2E	4	18S	35E		6412	F			6453		16567					28							U S
	3C	4	18S	35E		2548	P			2564	50	3026					28							
	4B	4	18S	35E		3052	F			3072		53550					28							
	5H	5	18S	35E		1848	P			1860	41	1669					28							
	6A	4	18S	35E		6720	F			6763		6242					28							
	7G	5	18S	35E		756	P			760		261					28							
	8D	4	18S	35E		2436	F			2453		11568					28							

CONTINUED, VACUUM ABO REEF

DESCRIPTION					MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
9D		3	18S	35E		2464	P			2480	1215	2048					28							
10J		5	18S	35E		6552	F			6594		4574					28							
11F		4	18S	35E		3164	P			3184	522	2034					28							
12G		4	18S	35E		4564	P			4593	838	1781					28							
13I		5	18S	35E		6244	F			6284	182	4870					28							
14H		4	18S	35E		3500	P			3523	734	3301					28							
15L		4	18S	35E		672	P			676	2327	882					28							
16A		5	18S	35E		2716	P			2734		3484					28							
17O		5	18S	35E		2884	P			2904	74	6634					28							
18K		4	18S	35E		812	P			817	401	797					28							
19P		5	18S	35E		812	P			817	2246	1045					28							
VACUUM ABC UNIT BATTERY 3 TR 6G																								
57N		33	17S	35E		1148	P			1122		3318					28							U S
VACUUM ABC UNIT BATTERY 3 TR 8																								U S
9F		34	17S	35E		6720	F			6569		12290					28							
10E		34	17S	35E		5992	F			5857		3073					28							
11C		34	17S	35E		6720	F			6569		5751					28							
12D		34	17S	35E		1456	P			1423	236	1106					28							
VACUUM ABC UNIT BATTERY 3 TR 9																								
5H		33	17S	35E		812	P			794		1032					28							U S
VACUUM ABC UNIT BATTERY 3 TR 10																								U S
5M		34	17S	35E		6356	F			6213		11332					28							
6L		34	17S	35E		6720	F			6569		8947					28							
7K		34	17S	35E		3444	P			3367	295	2778					28							
8N		34	17S	35E		2016	P			1971	205	2335					28							
9J		34	17S	35E		1652	P			1615	894	2353					28							
VACUUM ABC UNIT BATTERY 3 TR 11																								U S
5O		33	17S	35E		1568	P			1533		1008					28							
6P		33	17S	35E		5068	P			4954		7865					28							
7I		33	17S	35E		924	P			903	236	738					28							
8J		33	17S	35E		924	P			903	206	909					28							
VACUUM ABC UNIT BATTERY 3 TR 12																								U S
2M		33	17S	35E		532	P			520		7276					28							
VACUUM ABC UNIT BATTERY 4 TR 1																								U S
1B		25	17S	35E		1008	P			1005		650					28							
8C		27	17S	35E		6720	F			6673		3127					28							
9J		27	17S	35E		420	P			418		130					28							
VACUUM ABC UNIT BATTERY 4 TR 2																								U P
2C		25	17S	35E		2184	P			2169		696					28							
VACUUM ABC UNIT BATTERY 4 TR 4																								U S
5A		26	17S	35E		1232	P			1223	30	2644					28							
6B		26	17S	35E		3864	P			3837	750	3768					28							
VACUUM ABC UNIT BATTERY 4 TR 5																								U S
1J		26	17S	35E		6720	F			6673	119	2576					28							
2O		26	17S	35E		1400	P			1390	5983	1262					28							
VACUUM ABC UNIT BATTERY 4 TR 6																								U S
75D		25	17S	35E		3724	P			3698	54	3735					28							
VACUUM ABC UNIT BATTERY 4 TR 6A																								U S
66M		26	17S	35E		6720	F			6673	350	2767					28							
74N		26	17S	35E		6720	P			6673	3503	5978					28							
VACUUM ABC UNIT BATTERY 4 TR 6B																								U S
71H		26	17S	35E		6720	F			6673	112	3256					28							
VACUUM ABC UNIT BATTERY 4 TR 6C																								U S
67L		26	17S	35E		6720	F			6673		7981					28							
72I		26	17S	35E		3612	P			3588	4404	699					28							
VACUUM ABC UNIT BATTERY 4 TR 6D																								U S
69K		26	17S	35E		6720	F			6673	291	9426					28							
VACUUM ABC UNIT BATTERY 4 TR 6E																								U S
70G		26	17S	35E		4648	F			4616	149	1836					28							
76F		26	17S	35E		6720	F			6673		7981					28							
79E		26	17S	35E		6720	F			6673		16039					28							
80N		27	17S	35E		1176	P			1168	994	341					28							
VACUUM ABC UNIT BATTERY 4 TR 6F																								U S
61G		34	17S	35E		6720	F			6673	268	2133					28							
64A		34	17S	35E		6720	F			6673		4158					28							
65B		34	17S	35E		6720	F			6673		4304					28							
68H		34	17S	35E		6720	F			6673	82	7553					28							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
78	D	35	17S	35E		1820	F		1808	5766	2070					28							
85	C	35	17S	35E		1568	P		1558	1956	320					28							
VACUUM ABC UNIT BATTERY 4 TR 7																							
3	P	27	17S	35E		6720	F		6673	395	4742												U S
4	I	27	17S	35E		6720	F		6673		2454					28							
LEASE TOTAL						277648			269981	44557	329298					28							
COMPANY TOTAL						277648			269981	44557	329298	329298	P	P			71			270912	TNM	8733	
																	71			270912		8733	
TEXACO INCORPORATED (BUCKEYE DISTRICT)											**********												
NEW MEXICO AA STATE NCT 4																							
2	A	10	18S	34E		924	P		488		431												S
3	B	10	18S	34E				U															
LEASE TOTAL						924			488		431	431	TEX				2			477	PER	655	
NEW MEXICO AB STATE																							
2	P	6	18S	35E		5544	F		5169		5634												S
3	O	6	18S	35E		2408	F		2245		6709					28							
4	I	6	18S	35E		1232	F		1149		5054					28							
5	J	6	18S	35E		896	F		835		6202					28							
LEASE TOTAL						10080			9398		23599	23599	TEX				4						
COMMINGLED WITH NEW MEXICO STATE BATTERY 2																							
NEW MEXICO AC STATE NCT 1																							
8	O	2	18S	34E				PU															S
9	N	2	18S	34E				PU															
LEASE TOTAL																	2						
COMMINGLED WITH NEW MEXICO STATE BATTERY 3																							
NEW MEXICO AE STATE																							
4	F	12	18S	34E		6720	F		6968		13698												S
5	K	12	18S	34E		6720	F		6968		6807					28							
6	L	12	18S	34E		1232	P		1273		4434					28							
7	N	12	18S	34E		28	P		28	2	921					28							
8	H	11	18S	34E		1232	P		1273		4629					28							
9	C	12	18S	34E		2520	P		2614		4094					28							
10	E	12	18S	34E		6720	F		6968		3732					28							
11	I	11	18S	34E		5208	P		795	2010	34					27							
12	O	12	18S	34E		1960	F		2028		1693					28							
13	A	11	18S	34E		280	F		291		493					28							
14	B	11	18S	34E		4060	F		4212		9318					28							
15	G	11	18S	34E		6720	F		6968	190	7618					28							
16	C	11	18S	34E		5824	P		6098	354	2776					28							
17	J	11	18S	34E		3640	P		3779	122	4214					28							
18	F	11	18S	34E		3080	P		360		116					13							
19	D	11	18S	34E		840	P		872	170	1467					28							
20	M	12	18S	34E		1484	P		1544	114	2848					28							
21	E	11	18S	34E		3556	F		3688	179	9143					28							
LEASE TOTAL						61824			56727	3141	78035	81611	TEX	682	LSE		18			56903	TNM	1401	
42	58	FOREIGN GAS WAS INCLUDED IN SALE																					
COMMINGLED WITH NEW MEXICO STATE BATTERY 3																							
NEW MEXICO R STATE NCT 1																							
6	H	6	18S	35E		1960	F		1827		5424					28							S
7	G	6	18S	35E		112	P		105		1496					28							
LEASE TOTAL						2072			1932		6920	6920	TEX				2						
COMMINGLED WITH NEW MEXICO STATE BATTERY 2																							
NEW MEXICO R STATE NCT 3																							
15	P	1	18S	34E				PU															S
16	I	1	18S	34E				PU															
LEASE TOTAL																	2						
COMMINGLED WITH NEW MEXICO STATE BATTERY 3																							
NEW MEXICO R STATE NCT 4																							
1	C	7	18S	35E		392	P		291	218	2270												S
2	D	7	18S	35E		1652	F		1369	253	1241					28							
LEASE TOTAL						2044			1660	471	3511	3324	TEX	187	LSE	28	2			1837	TNM	575	
COMPANY TOTAL						76944			70205	3612	112496						32			59217		2631	
TEXAS PACIFIC OIL COMPANY INC											**********												
STATE AF																							
1	M	8	18S	35E				T															S
2	O	8	18S	35E		6720	P		2156		2753												
LEASE TOTAL						6720			2156		2753	2753				26	2			1978	TNM	572	
																				68			
																				45	BSW		

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						6720				2156		2753						2			1978		572	
POOL TOTAL						454648				418190	63048	529387						142		643	391482		17128	
VACUUM BLINEBRY											BL	6M TO 7M												
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE VB																								
2K	36	17S	34E		NC-C116		P	S										1						S
COMMINGLED WITH STATE VB BATTERY																								
GETTY OIL COMPANY												**********												
STATE BA																								
5D	36	17S	34E			1092	P			1010	112	739					28							S
7C	36	17S	34E				P	S																
9B	36	17S	34E			308	P			112	28	83					28							
10A	36	17S	34E				P	S																
LEASE TOTAL						1400				1122	140	822	822	P	P			4						
COMMINGLED WITH STATE BA BATTERY																								
COMPANY TOTAL						1400				1122	140	822						4						
MARATHON OIL COMPANY												**********												
MCCALLISTER STATE																								
6L	25	17S	34E			812	F		EX	1616	16	3640					28							S
8M	25	17S	34E			3976	F			3976	41	4220					28							
9K	25	17S	34E					S																
10N	25	17S	34E			3976	P			2065		1170					28							
LEASE TOTAL						8764				7657	57	9030	9030	P	P			4						
COMMINGLED WITH MCCALLISTER STATE BATTERY																								
COMPANY TOTAL						8764				7657	57	9030						4						
MOBIL OIL CORPORATION												**********												
BRIDGES STATE																								
27H	26	17S	34E			672	P			476	417	841					28							S
38A	26	17S	34E			56	P		EX	139	20	121					28							
97P	26	17S	34E					S																
99I	26	17S	34E			420	P			338	40	1838					28							
LEASE TOTAL						1148				953	477	2800	2302	P	P		498	LSE		4				
COMMINGLED WITH BRIDGES STATE BATTERY NO 1																								
BRIDGES STATE																								
11F	25	17S	34E			56	P		EX	81	135	456					28							S
13E	25	17S	34E			560	P			538	54	2627					28							
36D	25	17S	34E			140	P			153	27						28							
LEASE TOTAL						756				772	216	3083	3083	P	P			3	EX	1003				
COMMINGLED WITH BRIDGES STATE BATTERY NO 2																								
STATE I																								
2L	36	17S	34E			168	P			144		2960	2960	P	P		28	1						S
COMMINGLED WITH STATE I BATTERY																								
COMPANY TOTAL						2072				1869	693	8843						8		1003				
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
NEW MEXICO O STATE NCT 1																								
14J	36	17S	34E				P																	S
15I	36	17S	34E				P	U																
16H	36	17S	34E				P																	
19F	36	17S	34E				P	U																
20E	36	17S	34E				P																	
21G	36	17S	34E				P																	
22M	36	17S	34E				P																	
23O	36	17S	34E				P																	
LEASE TOTAL																		8						
COMMINGLED WITH NE MEXICO STATE BATTERY 4																								
NEW MEXICO O STATE																								
5C	25	17S	34E				P	U																S
6P	25	17S	34E					S																
8J	25	17S	34E					S																
LEASE TOTAL																		3						
COMMINGLED WITH NEW MEXICO STATE BATTERY 5																								

CONTINUED, VACUUM BLINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL																11						
POOL TOTAL						12236		10648	890	18695						28		1003				
VACUUM BONE SPRINGS, SOUTH									BS	8M TO 9M												
ATLANTIC RICHFIELD COMPANY										**********												
LEA 403 STATE																						
1D	22	18S	35E				S									1						S
JAKE L. HAMON										**********												
TEXAS GULF A STATE																						
1K	27	18S	35E			1540	F	398		480	480	P	P		8	1			486	TNM	140	S
POOL TOTAL						1540		398		480						2			486		140	
VACUUM DEVONIAN									DEV	12M TO 13M												
MARATHON OIL COMPANY										**********												
MCCALLISTER STATE																						
5M	25	17S	34E				U									1						S
								COMMINGLED WITH MCCALLISTER STATE BATTERY														
MOBIL OIL CORPORATION										**********												
BRIDGES STATE																						
9SP	26	17S	34E				T									1	EX	860				S
								COMMINGLED WITH BRIDGES STATE BATTERY NO 1														
STATE CC COM																						
1L	36	17S	34E				S									1					C	S
								COMMINGLED WITH STATE CC COM BATTERY														
COMPANY TOTAL																2		860				
TEXACO INCORPORATED (BUCKEYE DISTRICT)										**********												
NEW MEXICO O STATE NCT 1																						
11F	36	17S	34E				P															S
17N	36	17S	34E				T															
LEASE TOTAL																2						
								COMMINGLED WITH NE MEXICO STATE BATTERY 4														
COMPANY TOTAL																2						
POOL TOTAL																5		860				
VACUUM DEVONIAN, MID									DEV	11M TO 12M												
ATLANTIC RICHFIELD COMPANY										**********												
LEA 403 STATE																						
5F	17	18S	35E			1484	P	467	11040	330					28							S
6B	17	18S	35E			4088	P	1256	11718	864					28							
LEASE TOTAL						5572		1723	22758	864	125	P	P	739	LSE	2						
								COMMINGLED WITH LEA 403 STATE BATTERY														
LEA 4011 STATE																						
1N	8	18S	35E			2940	P	1614	46645	1770	564	P	P	1206	LSE	26	1		1614	TNM	531	S
COMPANY TOTAL						8512		3337	69403	2634						3			1614		531	
TEXAS PACIFIC OIL COMPANY INC										**********												
STATE AF																						
1M	8	18S	35E				PT															S
POOL TOTAL						8512		3337	69403	2634						1					319	
																4			1614		850	
VACUUM DEVONIAN, SOUTH									DEV	11M TO 12M												
ATLANTIC RICHFIELD COMPANY										**********												
LEA 403 STATE																						
3N	22	18S	35E			1372	P	576	10420	330					23							S
3K	22	18S	35E				PS															
LEASE TOTAL						1372		576	10420	330	330	LSE				2					782	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	UX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						1372				576	10420	330						2					782	
UNION OIL COMPANY OF CALIFORNIA												**********												
LEA J STATE																								
1E	26	18S	35E			1120	P			666	20147	TSTM					27	1			953	TNM	172	S
REEVES 26																								
2N	26	18S	35E			10416	P			4729	42093	TSTM					28	1			4781	TNM	825	P
REEVES A 26																								
4K	26	18S	35E			1512	P			687	14927	TSTM					28	1			694	TNM	120	P
SOUTH VACUUM UNIT 26																								
1M	26	18S	35E			4480	P			2534	56396	TSTM					28	1			2535	TNM	233	U S
SOUTH VACUUM UNIT 35																								
1G	35	18S	35E			3080	P			1743	38792	TSTM					28							U S
2I	35	18S	35E			560	P			317	4756	TSTM					28							
3C	35	18S	35E			4200	P			2376	42454	TSTM					28							
LEASE TOTAL						7840				4436	86042							3			4438	TNM	408	
COMPANY TOTAL						25368				13052	219605							7			13401		1758	
POOL TOTAL						26740				13628	230025	330						9			13401		2540	
VACUUM GLORIETA											GLO	5M TO 6M												
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE VB																								
2K	36	17S	34E			2996	P			2016		990	990	P	P		23	1						S
COMMINGLED WITH STATE VB BATTERY																								
ATLANTIC RICHFIELD COMPANY												**********												
STATE B1576																								
5N	32	17S	35E			1064	P			958		1773					28							S
6K	32	17S	35E			1204	P			1086		2284					28							
7L	32	17S	35E			532	P			479	77	2179					28							
8M	32	17S	35E			504	F			453	50	1382					28							
LEASE TOTAL						3304				2976	127	7618	7535	P	P			4			2976	TNM	508	
STATE B1578																								
3F	30	17S	35E			1960	P			1906		1389	1341	P	P		48	LSE	28	1				S
COMMINGLED WITH STATE B1578 BATTERY																								
STATE L DE																								
2G	30	17S	35E			2408	P			2391		889	889	VNT			28	1			2421	TNM	472	S
COMPANY TOTAL						7672				7273	127	9896						6			5397		980	
CHEVRON OIL COMPANY												**********												
STATE 3 32																								
5F	32	17S	35E			2996	P			2996	168	2129					28							S
6E	32	17S	35E			532	P			532	28	2665					28							
7C	32	17S	35E			2996	P			1979		1049					28							
8D	32	17S	35E			1848	P			1848	1008	1148					28							
LEASE TOTAL						8372				7355	1204	6991	6991	P	P			4			6747	TNM	1140	
STATE 4 27																								
5C	27	17S	35E			328	P			328	308	410					28							S
7K	27	17S	35E			2996	P			2996		1527					25							
9J	27	17S	35E			224	P			224	3836	338					28							
10L	27	17S	35E			2996	P			2996		1312					25							
LEASE TOTAL						6544				6544	4144	3587	3587	P	P			4		1110				
COMMINGLED WITH STATE 4 AND 5 BATTERY																								
STATE 5 27																								
5F	27	17S	35E			2996	P			2996		1502					26							S
6E	27	17S	35E			2996	P			2996		1306					25							
7C	27	17S	35E			1036	P			1036	448	629					28							
8D	27	17S	35E			2996	P			2996	1092	1882					25							
LEASE TOTAL						10024				10024	1540	5319	5319	P	P			4						
COMMINGLED WITH STATE 4 AND 5 BATTERY																								
STATE 6 34																								
11L	34	17S	35E			84	P			84	5	108	108	P	P		4	1						S
COMMINGLED WITH STATE 4 5 AND 6 BATTERY																								
VAC EDGE UNIT																								
20B	5	18S	35E			196	P			168	1092	183	183	P	P		28	1			155	TNM	26	U S

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						25220				24175	7985	16188						14		1110	6902		1166	
CITIES SERVICE OIL COMPANY												**********												
STATE K																								
5H	27	17S	35E			2996	F			3009	276	1010					27							S
6G	27	17S	35E			2996	P			3009		1134					25							
7A	27	17S	35E			2520	P			2532		2083					23							
8B	27	17S	35E			2380	F			2391	1125	1130					23							
LEASE TOTAL						10892				10941	1401	5357	5273	P	P		84	LSE						
COMPANY TOTAL						10892				10941	1401	5357						4		49	11241		430	
																		4		49	11241		430	
CONTINENTAL OIL COMPANY												**********												
STATE H 35																								
8A	35	17S	34E			1092	P			952	224	746												S
12H	35	17S	34E			2380	P			2100	588	2026					28							
LEASE TOTAL						3472				3052	812	2772	2772	P	P		28							
COMMINGLED WITH STATE H 35 BATTERY																		2						
COMPANY TOTAL						3472				3052	812	2772						2						
GETTY OIL COMPANY												**********												
STATE BA																								
5D	36	17S	34E			1960	P			1680	224	474												S
7C	36	17S	34E			1148	P			1148	840	925					28							
9B	36	17S	34E			112	P			112	56	411					28							
10A	36	17S	34E			644	P			242	280	424					28							
LEASE TOTAL						3864				3182	1400	2234	2234	P	P		28							
COMMINGLED WITH STATE BA BATTERY																		4						
STATE BC																								
3M	33	17S	35E			140	P			101	392													S
COMPANY TOTAL						4004				3283	1792	2234					28	1			190	TNM	109	
																		5			190		109	
HUMBLE OIL AND REFINING COMPANY												**********												
NEW MEXICO K STATE																								
17P	32	17S	35E			308	P			309	1751	178												S
18I	32	17S	35E			1008	P			1010	1010	1757					28							
19P	28	17S	35E			2996	P			2994		1784					28							
20C	32	17S	35E			1764	P			1767	103	1729					28							
21C	28	17S	35E			2996	P			2994		2229					28							
22J	32	17S	35E			1008	P			1011	96	691					28							
23I	28	17S	35E			2996	P			2994		2502					28							
24H	32	17S	35E			2716	P			2721		2431					28							
25J	28	17S	35E			2996	P			2994		2045					28							
26G	32	17S	35E			2996	P			3002		3787					28							
27N	28	17S	35E			2996	P			2994		1495					28							
28A	32	17S	35E			2996	P			3003	142	3806					28							
29K	28	17S	35E			2996	P			2994	351	2621					28							
30B	32	17S	35E			2996	P			3002	513	2105					28							
31L	28	17S	35E			2996	P			2994	537	3133					28							
32M	28	17S	35E			2996	P			2994		1957					28							
LEASE TOTAL						39760				39777	4503	34250	33364	P	P		886	LSE						
COMPANY TOTAL						39760				39777	4503	34250						16		1707	39508	TNM	1787	
																		16		1707	39508		1787	
MALLARD EXPLORATION, INCORPORATED												**********												
STATE A																								
2C	24	17S	34E			280	P			170		311	311	P	P			1			161	MOB	134	S
MARATHON OIL COMPANY												**********												
MCCALLISTER STATE																								
6L	25	17S	34E			2996	G			2918	158	2398												S
8M	25	17S	34E			2996	G			2977	138	1728					21							
9K	25	17S	34E			2996	G			3036	177	3767					21							
10N	25	17S	34E			2996	F			2986	38	2373					21							
LEASE TOTAL						11984				11917	511	10266	10266	P	P		20							
COMMINGLED WITH MCCALLISTER STATE BATTERY																		4		1554				
STAPLIN STATE AC 1																								
3N	30	17S	35E			2996	P			2820		1145												S
4K	30	17S	35E			2996	P			2871		2208					27							
LEASE TOTAL						5992				5691		3353	3353	P	P		27							
																		2		680	5256	TNM	714	

CONTINUED, VACUUM GLORIETA

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WARN STATE AC 1																								
4	K	31	17S	35E		308	P			258		478												S
5	F	31	17S	35E		196	P			155	155	175					28							
LEASE TOTAL						504				413	155	653	653	P	P		28	2						
COMMINGLED WITH WARN STATE AC 2 BATTERY																								
WARN STATE AC 2																								
12	D	6	18S	35E		1288	P			893		756												S
13	C	6	18S	35E		840	P			735		1315					28							
14	E	6	18S	35E		924	P			735		1066					28							
15	F	6	18S	35E		336	P			315		537					28							
LEASE TOTAL						3388				2678		3674	3674	P	P		28	4			2796	TNM	368	
WARN STATE AC 3																								
5	H	33	17S	35E		2996	G			2949	717	1937					28							S
6	G	33	17S	35E		2996	P			2976		2164					27							
7	F	33	17S	35E		2996	P			3030		1966					27							
LEASE TOTAL						8988				8955	717	6067	6067	P	P			3		469	9621	TNM	789	
COMPANY TOTAL						30856				29654	1383	24013						15		2703	17673		1871	
MOBIL OIL CORPORATION												**********												
BRIDGES STATE																								
4	B	26	17S	34E				T																S
95	M	24	17S	34E		616	P			559	258	949												
97	P	26	17S	34E		392	P			257	2763	131					28							
99	I	26	17S	34E		1288	P			1171	2299	892					28							
113	E	24	17S	34E		196	P			194	237	180					28							
114	K	24	17S	34E		728	P			494	473	311					28							
LEASE TOTAL						3220				2675	6020	2463	2025	P	P	438	LSE	6						
COMMINGLED WITH BRIDGES STATE BATTERY NO 1																								
BRIDGES STATE																								
2	C	25	17S	34E		2996	P			2995														S
3	F	25	17S	34E		2996	P			2995		4959					28							
6	C	25	17S	34E		2996	P			2994	352	1395					28							
10	B	25	17S	34E		2996	P			2883	485	236					28							
11	F	25	17S	34E		2996	P			2967	168	871					28							
12	C	25	17S	34E		1540	P			1539	1707	1618					28							
15	A	25	17S	34E		856	P			896	588	684					28							
LEASE TOTAL						17416				17269	3300	9763	9763	P	P			7	EX	3167				
COMMINGLED WITH BRIDGES STATE BATTERY NO 3																								
STATE H																								
2	O	31	17S	35E		2492	P			2276	405	279	279	P	P		28	1			2150	MOB	416	S
																					6	SWD		
STATE I																								
2	L	36	17S	34E		840	P			812		1766	1766	P	P		28	1						S
COMMINGLED WITH STATE I BATTERY																								
STATE K																								
7	[illegible]	[illegible]	17S	35E		308	P			174		1118												S
[illegible]	[illegible]	[illegible]	17S	[illegible]		448	P			263		798					28							
[illegible]	[illegible]	[illegible]	17S	[illegible]		84	P			37		300					28							
LEASE TOTAL						840				474		2216	2216	P	P		28	3			476	MOB	364	
																					1			
STATE M																								
1	[illegible]	36	17S	35E		2996	P			3095		2165												S
4	[illegible]	[illegible]	17S	[illegible]		560	P			571	3269	629					28							
15	[illegible]	[illegible]	17S	[illegible]		336	P			285	684	364					28							
LEASE TOTAL						3892				3911	4053	3158	3158	P	P			3		454			400	
																					3909	TNM		
																					27	SWD		
STATE O																								
1	[illegible]	3	17S	35E		672	P			445	24	570	570	P	P		28	1			571	TNM	85	S
COMPANY TOTAL						29372				27862	13812	20215						22		3621	7140		1265	
[illegible] PETROLEUM COMPANY												**********												
[illegible]																								
7	[illegible]	35	17S	34E		1288	P			1061		4079					28							S
8	P	35	17S	34E		168	P			138	5658	92					28							

CONTINUED, VACUUM GLORIETA

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
9J	35	17S	35E			1248			185	3713	71												
LEASE TOTAL						1680			1384	9371	4242	4242	P P			28	3						
COMMINGLED WITH M E HALE BATTERY																							
SANTA																							
8C		17S				8688			865	1457	891					28							S
8C		17S														28							
8C		17S				29960			2985	3866	178					28							
9C		17S				29960			2985		3058					28							
9I		17S				29960			2985		1815					28							
9K		17S				29960			2985	195	4561					28							
9L		17S				29960			2985	292	1491					28							
9E		17S				29960			2985	80	1653					28							
9G		17S				29960			2985		3715					28							
10K		17S				29960			2985		4275					28							
10F		17S				29960			2985		1525					28							
10E		17S				29960			2985	962	1525					28							
10H		17S				24640			2455	3654	1218					28							
10C		17S														28							
10B		17S				6440			642	2321	564					28							
10G		17S				12040			12047	2634	417					28							
LEASE TOTAL						35140			35016	15425	26886	26886	P P				16			35016	TNM	232	
SANTA			BATTERY		2																		
8F		17S				8960			918	33	208					28							S
8E		17S				6720			688	109	113					28							
98C		16S														28							
99C		18S				21280			2176	363	2418												
100C		17S				29960			3064		1390					28							
101C		17S				29960			3064		669					28							
102C		17S				3080			315		1414					28							
112E		18S				5320			534	3956	1883					28							
119A		18S														28							
LEASE TOTAL						10528			10759	4461	8095	8095	P P				9		231				
COMMINGLED WITH SANTA FE BATTERY SYSTEM 2																							
COMPANY TOTAL						47348			47159	29257	39223						28		231	35016		232	
SHELL OIL COMPANY												**********											
STATE A																							
5A	31	17S	35E			6720	P		867	1197	615					22							S
6C	31	17S	35E			5040	P		435		2268					28							
7C	31	17S	35E			5520	P		463	9	317					28							
8C	31	17S	35E			1440	P		143		319					28							
LEASE TOTAL						19680			19008	1206	3519	3452	P P		67 LSE	27	4						
COMMINGLED WITH STATE A B AND F VACUUM GLOR																							
STATE B																							
3L	30	17S	35E			2996	P		2981	48	2145					28							S
4P	30	17S	35E			2996	P		2981		2278					28							
LEASE TOTAL						5992			5962	48	4423	4338	P P		85 LSE		2		111				
COMMINGLED WITH STATE A B AND F VACUUM GLOR																							
STATE D																							
2M	31	17S	35E			2499	P		2641		3337	3299	P P		38 LSE	28	1		142				S
COMMINGLED WITH STATE D AND E BATTERY																							
STATE E																							
2N	31	17S	35E			2996	P		3167	338	4341	4294	P P		47 LSE	28	1		266				S
COMMINGLED WITH STATE D AND E BATTERY																							
STATE F																							
3N	29	17S	35E			2996	P		2999	24	1237					28							S
4N	29	17S	35E			2996	P		2966	45	2202					28							
LEASE TOTAL						5992			5965	69	3439	3373	P P		66 LSE		2		194				
COMMINGLED WITH STATE A B AND F VACUUM GLOR																							
STATE H																							
2P	29	17S	35E			2996	P		3002	489	615	549	P P		66 LSE	28	1		348				S
COMMINGLED WITH STATE H BATTERY																							
STATE I																							
2O	29	17S	35E			2996	P		3094		757	670	P P		87 LSE	28	1		320	2908	TNM	678	S
STATE J																							
1C	29	17S	35E			2996	P		2997	24	896					28							S
2C	29	17S	35E			2996	P		2996		1060					28							

CONTINUED, VACUUM GLORIETA

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3	I	29	17S	35E		2996	P			2994		3731					28							
4	P	29	17S	35E		2996	P			2996	296	3550					28							
LEASE TOTAL						11984				11983	220	9237	9069	P	P	168	LSE		4		471	12111	TNM	640	
STATE N																									
4	G	28	17S	35E		2996	P			3001	49	1888					28							S
5	F	28	17S	35E		2996	P			3001		2311					28							
6	E	28	17S	35E		2996	P			3000	8236	1767					24							
LEASE TOTAL						8988				9002	8285	5966	5653	P	P	313	LSE		3		232	8812	TNM	688	
STATE T																									
9	I	33	17S	35E		280	P			196	6804	199					28							S
10	J	33	17S	35E		1344	P			924	1215	1504					28							
LEASE TOTAL						1624				1120	8019	1703	1475	P	P	228	LSE		2			966	TNM	362	
STATE V																									
5	I	27	17S	35E		2996	F			2993	2763	1003					28							S
6	P	27	17S	35E			PT																		
LEASE TOTAL						2996				2993	2763	1003	1003	P	P				2		153	3288	TNM	285	
SWIGART																									
2	I	25	17S	34E		2996	P			3000	1658	1828	1726	P	P	102	LSE	28	1		125				P
COMMINGLED WITH SWIGART BATTERY																									
COMPANY TOTAL						54047				53837	23155	40168							24		2362	28085		2653	
SKELLY OIL COMPANY												**********													
STATE J																									
2	C	31	17S	35E		952	F			402		1369	1369	P	P			28	1			307	TNM	667	S
STATE P																									
3	C	33	17S	35E		2996	F			2996		2554													S
4	D	33	17S	35E		2996	F			2997		2433					28								
LEASE TOTAL						5992				5993		4987	4987	P	P			28	2		577	6150	TNM	597	
COMPANY TOTAL						6944				6395		6356							3		577	6457		1264	
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********													
NEW MEXICO CG STATE NCT 1																									
2	F	30	17S	35E		1148	P			1089	82	1891	1746	TEX		145	LSE	28	1						S
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																									
NEW MEXICO CG STATE NCT 2																									
1	F	29	17S	35E		2520	P			2496	644	2007	1833	TEX		174	LSE	28	1						S
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																									
NEW MEXICO L STATE																									
6	B	1	18S	34E		1320	P			1287	2145	775													S
7	A	1	18S	34E		1064	P			596	23	2396					27								
Y 8	G	1	18S	34E		112	P			46	46	1855					28								
9	T	1	18S	34E		2996	P			2317		1480					28								
LEASE TOTAL						5492				4246	2214	6506	6457	TEX		49	LSE		4						
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																									
NEW MEXICO M STATE																									
5	C	1	18S	34E			PU																		S
8	C	1	18S	34E		2800	P			1514	510	1409					28								
LEASE TOTAL						2800				1514	510	1409	1395	TEX		14	LSE		2						
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																									
NEW MEXICO N STATE																									
5	M	30	17S	35E		1400	P			1446	93	1931					28								S
6	L	30	17S	35E		2464	P			1561	93	1882					28								
7	E	30	17S	35E		2492	P			2133	185	1571					28								
LEASE TOTAL						6356				5140	371	5384	5335	TEX		49	LSE		3						
COMMINGLED WITH NE MEXICO STATE BATTERY 4																									
NEW MEXICO O STATE NCT 1																									
12	J	36	17S	34E		476	P			345	325	2131													S
13	N	36	17S	34E		2996	P			3075	93	2528					28								
15	I	36	17S	34E		448	P			115	116	1453					28								
16	H	36	17S	34E		1120	P			780	882	1550					28								
19	F	36	17S	34E		1960	P			1666		1300					27								
20	E	36	17S	34E		1540	P			1168	1060	2152					28								
21	G	36	17S	34E		2464	P			1973	1390	1028					28								
22	M	36	17S	34E		392	P			367		4467					28								
23	C	36	17S	34E		2996	P			2868		3518					28								
24	P	36	17S	34E		1008	F		EX	1238		3510					28								
LEASE TOTAL						15400				13595	3866	23637	23560	TEX		77	LSE		10						
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																									

CONTINUED, VACUUM GLORIETA

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO Q STATE																							
5C	25	17S	34E				S																S
6P	25	17S	34E			896	P		831	2818	1377					28							
8J	25	17S	34E			1456	P		1351	62	1247					28							
LEASE TOTAL						2352			2182	2880	2624	2573	TEX	51	LSE		3						
COMMINGLED WITH NEW MEXICO STATE BATTERY 5																							
NEW MEXICO R STATE NCT 1																							
8A	6	18S	35E			140	P		138	138	1492					28							S
9G	6	18S	35E			336	P		329	360	1522					28							
10B	6	18S	35E				PT									28							
11H	6	18S	35E			168	P		159	80	1749												
LEASE TOTAL						644			626	578	4763	4763	TEX				4						
COMMINGLED WITH NEW MEXICO STATE BATTERY 2																							
NEW MEXICO T STATE NCT 1																							
2H	25	17S	34E			1960	P		1820	26	1130	1107	TEX	23	LSE	28	1						S
COMMINGLED WITH NEW MEXICO STATE BATTERY 5																							
NEW MEXICO U STATE																							
3A	2	18S	34E				PU																S
COMMINGLED WITH BRIDGES STATE BATTWRY NC 3																	1						
COMPANY TOTAL						38672			32708	11171	49351						30						
POOL TOTAL						301535			288302	95438	251324						171		12360	157770		11891	
VACUUM LOWER PENN.										PENN	11M TO 12M												
MOBIL OIL CORPORATION											**********												
BRIDGES STATE																							
96H	26	17S	34E				T																S
98J	26	17S	34E			112	F		83	21	3206					28							
LEASE TOTAL						112			83	21	3206	3206	P P				2						
COMMINGLED WITH BRIDGES STATE BATTERY NC 2																							
COMPANY TOTAL						112			83	21	3206						2						
POOL TOTAL						112			83	21	3206						2						
VACUUM MIDDLE PENN.										PENN	10M TO 11M												
MOBIL OIL CORPORATION											**********												
BRIDGES STATE																							
121L	13	17S	34E			1120	P		359		884					28							S
126J	11	17S	34E	NC-C116			PT																
147F	13	17S	34E			2800	F		899		2096					28							
LEASE TOTAL						3920			1258		2980	2942	P P	38	LSE		3						
COMMINGLED WITH BRIDGES STATE BATTERY																							
COMPANY TOTAL						3920			1258		2980						3						
TEXACO INCORPORATED (BUCKEYE DISTRICT)											**********												
NEW MEXICO W STATE NCT 1																							
3J	13	17S	34E				FT										1						S
COMMINGLED WITH NEW MEXICO W STATE NCT 1 BA																							
POOL TOTAL						3920			1258		2980						4						
VACUUM PENN NORTHWEST										PENN	11M TO 12M												
PENNZOIL UNITED INCORPORATED											**********												
GALLAGHER B STATE																							
10	8	17S	34E			380	P		373	308	768	684	P P	84	LSE	28	1	EX	353	429	PER	41	S
MOBIL 7 STATE																							
18	7	17S	34E			2100	F		456	3	1030	862	P P	168	LSE	28	1					721	
COMPANY TOTAL						2480			829	311	1798						2		353	429		762	
POOL TOTAL						2480			829	311	1798						2		353	429		762	
VACUUM UPPER PENN.										PENN	10M TO 11M												
GETTY OIL COMPANY											**********												

CONTINUED, VACUUM UPPER PENN.

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE BA																								
8B	36	17S	34E			924F				886	1	2900	2900	P	P		28	1						S
COMMINGLED WITH STATE BA BATTERY																								
MARATHON OIL COMPANY												**********	**********											
MCCALLISTER STATE																								
7N	25	17S	34E			1512F				1351		2546	2546	P	P		28	1						S
COMMINGLED WITH MCCALLISTER STATE BATTERY																								
WARN STATE AC 1																								
3F	31	17S	35E			2772F				2572		9344	9344	P	P		28	1						S
COMMINGLED WITH BRIDGES STATE BATTERY NO 1																								
COMPANY TOTAL						4284				3923		11890						2						
MOBIL OIL CORPORATION												**********	**********											
BRIDGES STATE																								
109N	24	17S	34E			1036P				845	247	567					28							S
110L	24	17S	34E					X																
119F	24	17S	34E			784P				515		492					28							
LEASE TOTAL						1820				1360	247	1059	864	P	P	195	LSE	3						
COMMINGLED WITH BRIDGES STATE BATTERY NO 2																								
104B	25	17S	34E			5124P				4493	298	3196					28							
108F	25	17S	34E			4256F				1732	81	2569					28							
112D	25	17S	34E			924P				812	27	914					28							
LEASE TOTAL						10304				7037	406	6679	6679	P	P			3						
COMMINGLED WITH BRIDGES STATE BATTWRY NO 3																								
BRIDGES STATE																								
120N	13	17S	34E			12712F				11080	424	10760												S
121L	13	17S	34E			168P		EX		976	24	2218					28							
124P	14	17S	34E			3052P				1125	295	3546					28							
LEASE TOTAL						15932				13181	743	16524	16314	P	P	210	LSE	3						
COMMINGLED WITH BRIDGES STATE BATTERY																								
SANTA FE BRIDGES STATE COM																								
1D	24	17S	34E			364P				352	23	1496	1397	P	P	99	LSE	28	1	1			C	S
COMMINGLED WITH SANTA FE BRIDGES STATE COM																								
COMPANY TOTAL						28420				21930	1419	25758						10		1				
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********	**********											
NEW MEXICO C STATE NCT 1								T																
17N	36	17S	34E																					S
18H	36	17S	34E			1820P				1771	766	2325					28							
25J	36	17S	34E			28P				10							28							
LEASE TOTAL						1848				1781	766	2325	2317	TEX		8	LSE	3						
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																								
NEW MEXICO C STATE																								
4P	25	17S	34E			168CP				1545		2293	2248	TEX		45	LSE	28	1					S
COMMINGLED WITH NEW MEXICO STATE BATTERY 5																								
TEXACO MOBIL STATE COM																								
1H	25	17S	34E			1148F				495		398		9P	P	389	TEX	28	1				C	S
COMMINGLED WITH TEXACO MOBIL STATE BATTERY																								
TEXACO SHELL STATE COM																								
1J	25	17S	34E			392F				299		1243		9P	P	1234	TEX	28	1				C	PS
COMMINGLED WITH TEXACO SHELL STATE BATTERY																								
COMPANY TOTAL						5068				4120	766	6259						6						
POOL TOTAL						38696				30859	2186	46807						19		1				
VACUUM WOLFCAMP											WC	9M TO 10M												
ATLANTIC RICHFIELD COMPANY												**********												
STATE B1578																								
3F	30	17S	35E			196P				3		27	27	P	P		28	1						S
COMMINGLED WITH STATE B1578 BATTERY																								
CONTINENTAL OIL COMPANY												**********												
STATE H 35																								
7B	35	17S	34E			168P				41	21	320					28							S
9H	35	17S	34E					U																
LEASE TOTAL						168				41	21	320	320	P	P			2						
COMMINGLED WITH STATE H 35 BATTERY																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						168			41	21	320						2						
GETTY OIL COMPANY											**********												
STATE BA																							
6C	36	17S	34E			1428	F		1037	1	10570					28							S
8B	36	17S	34E			896	F		840	1	13520					28							
LEASE TOTAL						2324			1877	2	24090	23864	P	P	226	LSE		2					
COMMINGLED WITH STATE BA BATTERY																							
COMPANY TOTAL						2324			1877	2	24090						2						
MARATHON OIL COMPANY											**********												
MCCALLISTER STATE																							
5M	25	17S	34E			84	F	EX	340	7	1448												S
7N	25	17S	34E			280	G	EX	477	7	5173					28							
LEASE TOTAL						364		EX	817	14	6621	6621	P	P		28		2	EX 454				
COMMINGLED WITH MCCALLISTER STATE BATTERY																							
WARN STATE AC 1																							
3F	31	17S	35E			1148	P		766		1192	1192	P	P		28	1						S
COMMINGLED WITH WARN STATE AC 1 BATTERY																							
COMPANY TOTAL						1512			1583	14	7813						3		454				
MOBIL OIL CORPORATION											**********												
BRIDGES STATE																							
85P	26	17S	34E			1316	F		1052	23	2530					28							S
98J	26	17S	34E			840	F		433		1069					28							
109N	24	17S	34E			1148	G		846	252	777					28							
116L	24	17S	34E			1204	P		744		1844					28							
117P	23	17S	34E			672	P		412		510					28							
119F	24	17S	34E			420	P		297		395					28							
LEASE TOTAL						5600			3784	275	7125	8320	P	P	1805	LSE		6					
3000 FOREIGN GAS WAS INCLUDED IN SALE																							
COMMINGLED WITH BRIDGES STATE BATTERY NO 1																							
BRIDGES STATE																							
104B	25	17S	34E					T															
108F	25	17S	34E			2072	P		1973		2243												S
LEASE TOTAL						2072			1973		2243	2243	P	P		28							
COMMINGLED WITH BRIDGES STATE BATTERY NO 2																		2					
STATE CC COM																							
1L	36	17S	34E			280	F		259		2196	2196	P	P		28	1					C	S
COMMINGLED WITH STATE CC COM BATTERY																							
COMPANY TOTAL						7952			6016	275	11564						9						
PHILLIPS PETROLEUM COMPANY											**********												
M E HALE																							
8P	35	17S	34E					U															S
9J	35	17S	34E					FS															
LEASE TOTAL																		2					
COMMINGLED WITH M E HALE BATTERY																							
SANTA FE BATTERY 2																							
87L	31	17S	35E			4732	F		2495		3633	3633	P	P		28	1						S
COMMINGLED WITH SANTA FE BATTERY SYSTEM 2																							
COMPANY TOTAL						4732			2495		3633						3						
SHELL OIL COMPANY											**********												
STATE C																							
2P	24	17S	34E			392	P		296	33	677	644	P	P	33	LSE	28	1		464	MOB	324	S
TENNECO INCORPORATED (BUCKEYE DISTRICT)											**********												
NEW MEXICO L STATE																							
6E		E	16S	34E		224	P		222	163	1538	1526	TEX		12	LSE	28	1					S
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																							
NEW MEXICO M STATE																							
3G		I	18S	34E		84	P		83	96	313						28						S
7E		I	18S	34E		560	P		554	280	1346						28						
LEASE TOTAL						644			637	376	1659	1644	TEX		15	LSE		2					
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																							
NEW MEXICO N STATE																							
5L	30	17S	35E			980	P		677	129	1551						28						S

CONTINUED, VACUUM WOLFCAMP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
8D	30	17S	35E			392	P			456		813					28							
LEASE TOTAL						1372				1133	129	2364	2343	TEX	21	LSE		2						
COMMINGLED WITH NEW MEXICO STATE BATTERY 4																								
NEW MEXICO C STATE NCT 1																								
11F	36	17S	34E			560	F			555	70	11003												S
14J	36	17S	34E			1400	F			1387		15486					28							
17N	36	17S	34E			1260	P			1248	372	3859					28							
18H	36	17S	34E			1456	F			1442	501	4435					28							
24P	36	17S	34E			280	P			277		TSTM					28							
LEASE TOTAL						4956				4909	943	34783	34673	TEX	110	LSE		5						
COMMINGLED WITH NEC MEXICO STATE BATTERY 4																								
NEW MEXICO Q STATE																								
4P	25	17S	34E			672	P			381	50	998	980	TEX	18	LSE	28	1						S
COMMINGLED WITH NEW MEXICO STATE BATTERY 5																								
TEXACO MOBIL STATE COM																								
1H	25	17S	34E			196	P			114		60		1P P	59	TEX	28	1						C S
COMMINGLED WITH TEXACO MOBIL STATE BATTERY																								
TEXACO SHELL STATE COM																								
1J	25	17S	34E			560	P			447		411		3P P	408	TEX	28	1		54				C PS
COMMINGLED WITH TEXACO SHELL STATE BATTERY																								
COMPANY TOTAL						8624				7843	1661	41813						13		54				
POOL TOTAL						25900				20154	2006	89937						34		508	464		324	
VACUUM WOLFCAMP, EAST											WC	9M TO 10M												
TEXAS PACIFIC OIL COMPANY INC												**********												
STATE AF																								
3L	8	18S	35E				PT											1						S
VACUUM WOLFCAMP, NORTHWEST											WC	10M TO 11M												
J. C. BARNES OIL COMPANY												**********												
LEA STATE																								
1F	5	17S	34E			10472	F			4189		7217	7217	VNT										S
KING RESOURCES COMPANY												**********												
LEA MEX STATE																								
1L	5	17S	34E			7000	F			3475	9	4433	4433	P P			28	1			3776	MOB	912	
PENNZOIL UNITED INCORPORATED												**********												
GALLAGHER 8 STATE																								
1D	8	17S	34E			372	P			306	252	644	560	P P	84	LSE	28	1			515	PER	34	S
SINCLAIR 6 STATE																								
1P	6	17S	34E			1596	F			916	112	2097	1929	P P	168	LSE	28	1			638	PER	690	
COMPANY TOTAL						1968				1222	364	2741						2			1153		724	
POOL TOTAL						19440				8886	373	14391						4			8570		2305	
VACUUM WOLFCAMP, SOUTH											WC	10M TO 11M												
ATLANTIC RICHFIELD COMPANY												**********												
LEA 4C1 STATE																								
2A	21	18S	35E			56	P			27	1229	753	753	LSE			28	1					287	S
VACUUM LOWER WOLFCAMP, NORTH											WC	10M TO 11M												
GULF OIL CORPORATION												**********												
LEA PS STATE																								
1M	34	16S	34E			616	F			517		4681					28							S
2K	34	16S	34E			308	P			181		920					12							
LEASE TOTAL						924				698		5601	5120	P P	481	LSE		2			458	MOB	1318	
COMMINGLED WITH BRIDGES STATE BATTERY NO 4																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						924			698		5601						2			458		1318	
MOBIL OIL CORPORATION											**********												
BRIDGES STATE																							
1230	34	16S	34E			672	F		473		541	510	P	P	31	LSE	28	1					S
COMMINGLED WITH BRIDGES STATE BATTERY																							
PENNZOIL UNITED INCORPORATED											**********												
GALLAGHER STATE																							
1A	3	17S	34E			1736	F		1292	8	7194	7026	P	P	168	LSE	27	1		1382	MOB	447	S
MOBIL STATE																							
1G	3	17S	34E			2996	P		2322	6	8069	7901	P	P	168	LSE	28	1		2627	MOB	557	S
ROCK ISLAND STATE																							
1C	3	17S	34E			856	P		282	15	715						13						S
2G	3	17S	34E			336	P		80	3	131						16						
LEASE TOTAL						1232			362	18	846	678	P	P	168	LSE		2				650	
ROCK ISLAND B STATE																							
1A	4	17S	34E			3080	F		2406	19	4489	4321	P	P	168	LSE	28	1		2296	MOB	843	S
STATE SALE																							
1M	35	16S	34E			3864	P		223	18	563	395	P	P	168	LSE	27	1		458	MOB	230	
COMPANY TOTAL						12908			6605	69	21161							6		6763		2727	
WESTERN OIL PRODUCERS INCORPORATED											**********												
STATE B																							
2L	35	16S	34E				FU										1						S
POOL TOTAL						14504			7776	69	27303						1	10		7221		4045	
VACUUM YATES										Y	0M TO 5M												
CHEVRON OIL COMPANY											**********												
STATE 4 27																							
6J	27	17S	35E			84	F										1						S
COMMINGLED WITH STATE 4 5 AND 6 BATTERY																							
MARATHON OIL COMPANY											**********												
WARN STATE AC 3																							
4H	33	17S	35E			84	F		56		934	934	P	P			28	1					S
COMMINGLED WITH WARN STATE AC 3 BATTERY 1																							
MOBIL OIL CORPORATION											**********												
STATE M																							
5C	34	17S	35E			112	F		101	7	2460						25						S
6D	34	17S	35E			28	F	EX	38	11	2197						28						
7E	34	17S	35E			28	F		27		4537						28						
8F	34	17S	35E			28	P		27								28						
LEASE TOTAL						196			193	18	9194	9194	P	P				4	EX	676			
COMMINGLED WITH STATE M BATTERY NO 2																							
COMPANY TOTAL						196			193	18	9194							4		676			
PHILLIPS PETROLEUM COMPANY											**********												
SANTA FE BATTERY 8																							
18B	34	17S	35E				U																S
97N	33	17S	35E			140	P		140		808						20						
113B	34	17S	35E			140	P		140		1471						28						
LEASE TOTAL						280			280		2279	2279	P	P				3					
COMMINGLED WITH SANTA FE BATTERY SYSTEM 8																							
COMPANY TOTAL						280			280		2279							3					
SHELL OIL COMPANY											**********												
STATE V																							
21	27	17S	35E				U																S
POOL TOTAL						644			529	18	12407						1	10		676			
VACA PENN. (LEA)										PENN	9M TO 10M												
AMINI OIL CORPORATION											**********												

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CABOT STATE																								
1C	29	10S	34E			3080	P			2121	450	2222	2010	WAR	212	LSE	24	1			1877	AMO	706	S
HUMBLE STATE																								
1E	16	10S	34E			4480	P			769	379	5773	5588	WAR	185	LSE	21	1			487	AMO	577	S
HUTCHERSON																								
1A	28	9S	34E			1680	P			20		112	82	WAR	30	LSE	6	1					452	P
HUTCHERSON A																								
1M	27	9S	34E			8680	P			1197	198	7910	7725	WAR	185	LSE	23	1			932	AMO	650	P
HUTCHERSON COM																								
1O	27	9S	34E			7560	F			245		300	10	WAR	290	LSE	17	1			478	AMO	192	
LANE STATE																								
Y 1M	30	10S	34E			1120	P											1					73	S
STONE																								
1L	26	9S	34E			8960	F			157		1354	1084	WAR	270	LSE	7	1					483	
COMPANY TOTAL						35560				4509	1027	17671						7			3774		3133	
AMOCO PRODUCTION CO												**********												
MCLEEN FEDERAL OIL COM																								
1B	34	9S	34E					FX										1						
ATLANTIC RICHFIELD COMPANY												**********												
HANAGAN STATE																								
1E	17	10S	34E					FX										1						S
STATE BJ																								
1E	9	10S	34E			5880	F			1309	327	1203	1203				28	1			1875	AMO	547	S
COMPANY TOTAL						5880				1309	327	1203						2			1875		547	
BELCO PETROLEUM CORPORATION												**********												
MIDWEST STATE																								
1A	2	9S	34E				P		EX	796	22989	688	688	VNT			24	1	EX	796			484	S
TOM BROWN DRILLING COMPANY INCORPORATED												**********												
HOLT STATE																								
1M	4	10S	34E			1876	P			23	38	163	163	WAR			28	1					126	S
BTA OIL PRODUCERS												**********												
ALLYN 687 LTD																								
1B	9	9S	36E			6160	P			1283	588	2558	2558	WAR			28	1			1062	MOB	397	
ANDERSON A 676 LTD																								
1I	5	10S	34E			3360	P			377	702	636					28							S
3K	6	10S	34E			4200	P			486	891	738					28							
LEASE TOTAL						7560				863	1593	1374	1374	WAR				2			880	AMO	301	
BARNES 687 LTD																								
1I	7	9S	36E			10696	P			6050	3420	4756	4756	WAR			28	1			5452	MOB	822	
BARTON 685 LTD																								
1K	14	9S	35E			10696	P			5008	4617	4408	4408	WAR			28	1			4798	MOB	622	
BATTLES 687 LTD																								
1B	7	9S	36E			10696	P			4767	3836	9207	9207	WAR			28	1			4563	MOB	467	P
BOND 685 LTD																								
1J	5	9S	36E			5600	P			2114	1512	8863					28							
2L	5	9S	36E			5600	P			2290	1680	9600					28							
3D	4	9S	36E			6160	P			2466	1764	10337					28							
4J	4	9S	36E			5880	P			2378	1680	9968					28							
5L	4	9S	36E			6440	P			2607	1848	10929					28							
6C	4	9S	36E			6440	P			2558	1820	10716					28							
LEASE TOTAL						36120				14413	10304	60413	60413	WAR				6			14371	MOB	321	
BRAD 684 LTD.																								
1M	4	9S	35E			8428	P			5596	14144	8416	8416	WAR			28	1			5552	AMO	593	
C. C. 691 LTD. STATE																								
1D	16	9S	35E			10696	P			7875	10836	7299	7299	WAR			28	1			8250	AMO	527	
CAP 692 LTD.																								
1E	2	9S	35E			10696	P			8233	9240	17473					28							
2H	2	9S	35E			10696	P			8743	9856	18554					28							
LEASE TOTAL						21392				16976	19096	36027	36027	WAR				2			16987	MOB	204	

CONTINUED, VADA PENN. (LEA)

DESCRIPTION					MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
CAPITAN 687 LTD																								
	2L	2	9S	35E		10696	P			4959	3942	12382	12382	WAR			28	1			4855	MOB	598	S
CASH 691 LTD.																								
	1L	9	9S	36E		10696	P			7098	3220	24043	24043	WAR			28	1			7049	MOB	477	
CINCO 688 LTD.																								
	1N	1	9S	35E		10696	P			8390	1848	28684	28684	WAR			28	1			8080	MOB	727	
CITCO 688 LTD.																								
	1N	3	9S	35E		6188	P			5140	14196	12600	12600	WAR			28	1			5172	MOB	376	
CITIES 688 LTD																								
	1A	10	9S	35E		8400	P			3419	2380	6584	6584	WAR			28	1			3328	MOB	411	
COLL 694 LTD																								
	1F	8	9S	35E		10696	P			8989	2538	39568	39568	WAR			28	1		159	9165	MOB	1217	
CURTIS 695 LTD.																								
	1C	23	9S	35E		10696	P			4793	3456	9812	9812	WAR			28	1			4817	MOB	564	
DAVIS 687 LTD																								
	1D	9	9S	36E		8960	P			3584	868	25501	25501	WAR			28	1			3254	MOB	650	
ENFIELD 679 LTD																								P
	1P	28	9S	34E		4200	P			170	23	9	9	WAR			28	1					309	
FEATHER 688 LTD																								F
	1J	1	9S	35E		10696	P			6783	1550	30610	30610	WAR			28	1			7262	MOB	444	
HANAGAN 686 LTD																								
	1E	8	9S	36E		10696	P			2971	9576	6068	6068	WAR			28	1			3070	MOB	421	
HANSON 679 LTD																								
	1M	1	10S	33E		2800	P			385	224	1153	1153	WAR			28	1			448	AMO	420	P
HARRIS A																								P
	1A	6	9S	36E		7000	P			948	2000	1820					28							
	3D	6	9S	36E		7840	P			1353	2900	2597					28							
		LEASE TOTAL				14840				2301	4900	4417	4417	WAR				2			1813	MOB	707	
HOOPER A 679 LTD																		1						P
	1L	28	9S	34E		2240	P																	
HUGO 693 LTD																								
	1D	15	9S	35E		10696	P			9417	10080	20759					28							
	2L	15	9S	35E		10696	P			11510	12320	25372					28							
		LEASE TOTAL				21392				20927	22400	46131	46131	WAR				2			20745	MOB	546	
HUMBLE STATE																								S
	1B	16	9S	35E		5600	P			1688	4536	5922					28							
	2I	16	9S	35E		10696	F			11535	31444	41150					28							
		LEASE TOTAL				16296				13223	35980	47072	47072	WAR				2			13472	MOB	397	
INBE 684 LTD																								S
	1G	36	10S	33E		560	P											1					215	
INTEX 692 LTD																								S
	1L	8	9S	35E		10696	P			10012	3360	48320	48320	WAR			28	1			10056	AMO	698	
KGS 686 LTD																								F
	1M	8	9S	36E		10696	P			6597	1960	35159	35159	WAR			28	1			6685	MOB	355	
KATY 684 LTD.																								
	1B	5	9S	35E				X										1	EX	234				
LANE A 674 LTD																								S
	1J	1	10S	33E		1400	P			198	594	596	596	WAR			28	1					549	
LANE B 674 LTD																								S
	3C	1	10S	33E		980	P			220	1464	1253	1253	WAR			28	1					389	
LANE C 674 LTD																								S
	4C	6	10S	34E		1680	P			100	92	308					28							
	5A	6	10S	34E		2800	P			153	138	425					28							
		LEASE TOTAL				4480				253	230	733	733	WAR				2			187	AMO	171	
MAR 679 LTD																								S
	1E	5	10S	34E		1960	P			230	676	894	894	WAR			28	1			435	AMO	218	
MAR 679 LTD TB 2																								S
	2M	5	10S	34E		1120	P					23	23	WAR				1					370	
MATTIE 678 LTD COM																								C P
	1G	15	9S	34E		4480	P			825	920	2622	2622	WAR			28	1			953	AMO	347	
MAX 677 LTD																								P
	1P	30	9S	34E		3360	P			861	126	1033					28							
	2N	30	9S	34E		1400	P			372	63	706					28							
		LEASE TOTAL				4760				1233	189	1739	1739	WAR				2			929	AMO	500	
MORTON 688 LTD																								F
	1P	3	9S	35E		9744	P			4553	13364	10876	10876	WAR			28	1			4202	MOB	851	
NEWKIRK 682 LTD																								F
	1O	29	9S	34E		420	P											1						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NORTH CCTT 685 LTD FEDERAL																								
2	C	5	9S	36E		8400	P			1942	2889	4902					28							
3	A	5	9S	36E		8400	P			2077	3078	5240					28							
LEASE TOTAL						16800				4019	5967	10142	10142	WAR				2			4107	MOB	376	
O F F 682 LTD																								F
1	H	1	9S	35E		10696	P			8486	1484	30722	30722	WAR			28	1			9265	MOB	553	
OLIVER 686 LTD																								F
1	I	8	9S	36E		10696	P			2961	4275	4681	4681	WAR			28	1			2667	MOB	749	
PACIFIC 695 LTD																								
1	O	10	9S	35E		7840	P			4021	4508	10853	10853	WAR			28	1			4024	MOB	558	
PAYNE 676 LTD																								P
1	M	33	9S	34E		6160	P			2255	3136	3052	3052	WAR			28	1			2317	AMO	520	
PRICE A 678 LTD																								C P
1	E	15	9S	34E		7560	F			2621	2475	19353	19353	WAR			28	1			2400	AMO	726	
RAY 700 LTD																								
1	J	15	9S	35E		7840	P			4187	4940	4394					28							
2	H	15	9S	35E		4424	P			967	910	1014					28							
LEASE TOTAL						12264				5154	5850	5408	5408	WAR				2			5270	MOB	668	
ROGERS 686 LTD.																								
1	N	6	9S	35E		5656	P			3270	20916	3064	3064	WAR			28	1			3312	AMO	480	
SAM 703 JV-D																								
1	M	9	9S	35E		7224	P			1321	26592	3484	3484	WAR			28	1			917	MOB	575	
SIMONS 686 LTD.																								
1	M	31	9S	34E		2800	P			292	1134	684	684	WAR			28	1					538	
SOMICO 682 LTD																								S
1	C	20	10S	34E		1960	P			67	76	538					28							
2	K	20	10S	34E		1400	P			54	57	441					28							
LEASE TOTAL						3360				121	133	979	979	WAR				2					205	
STAR 695 LTD																								
1	F	4	9S	35E		10696	P			9085	21728	7491	7491	WAR			28	1			9239	MOB	531	
STARMAN 684 LTD																								
1	H	4	9S	35E		10696	P			9412	5400	57028	57028	WAR			28	1		887	9821	MOB	756	
SUNRAY 682 LTD.																								
1	N	36	9S	33E		1680	P			681	3052	1795					28							
2	J	36	9S	33E		3640	P			1374	6160	3621					28							
3	H	36	9S	33E		4760	P			1928	8624	5080					28							
LEASE TOTAL						10080				3983	17836	10496	10496	WAR				3			3236	AMO	1170	
SUNRAY B STATE COM																								
1	F	36	9S	33E		2800	P			1223	23382	2069	2069	WAR			28	1			1441	AMO	265	
SUNSHINE 695 LTD																								
1	P	14	9S	35E		8988	P			1178	1955	2086	2086	WAR			28	1			1395	PER	351	
VADA A 673 LTD																								P
1	L	21	9S	34E		1400	P			44	18	TSTM					28	1					189	P
VADA B 673 LTD																								
2	J	20	9S	34E		840	P			44	37	74	74	WAR			28	1					239	P
VADA C 673 LTD																								
3	E	21	9S	34E		6160	P					1255	1255	WAR			28	1					202	P
VADA D 673 LTD																								
4	C	28	9S	34E		1400	F			121	23	351	351	WAR			28	1					499	P
WALKER 686 LTD																								F
1	M	6	9S	36E		9128	P			4079	3584	10114	10114	WAR			28	1			4059	MOB	680	
WOLF 686 LTD.																								
1	P	6	9S	35E		5656	P			5996	11424	8918	8918	WAR			28	1		340	5833	MOB	726	
YATES 694 LTD																								
1	C	4	9S	35E		9688	P			9932	15680	7061	7061	WAR			28	1		244	10121	MOB	625	
COMPANY TOTAL						502516				259702	375829	730672						78		1864	257316		29462	
CAYMAN CORPORATION													**********											
MURPHY B STATE																								
2	C	7	10S	34E		1960	F			1399	769	9856												S
3	H	7	10S	34E		756	F		EX	1183	1976	6113					28							
LEASE TOTAL						2716				2582	2745	15969	15969	WAR			28	2			2364	AMO	618	
COMPANY TOTAL						2716				2582	2745	15969						2			2364		618	
CHAMPLIN PETROLEUM COMPANY													**********											
STATE 8																								
1	A	8	10S	34E		980	F			727	149	2396	1564	WAR	832	LSE	28	1			718	AMO	879	S

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	SAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE 16																							
1K	16	10S	34E			3640	P		477	496	2628					28							S
2G	16	10S	34E			9800	P		1000	1022	7286					28							
3C	16	10S	34E			12600	P		855	159	5181					28							
LEASE TOTAL						5680			2332	1677	15095	13665	WAR	1430	LSE		3			2583	AMO	1723	
COMPANY TOTAL						6860			3059	1826	17491						4			3301		2602	
COQUINA OIL CORPORATION											**********												
FEDERAL C																							
1C	3	9S	35E			5012	P		4489	7280	10309	10304	WAR	5	LSE		1			4508	MOB	597	F
OCLA MARE-APACHE CORPORATION											**********												
MIDWEST FEDERAL																							
1J	5	9S	34E			3920	P		2686	22699	565	565	LSE			28	1			2506	MOB	447	F
PRUITT																							
1B	20	9S	34E			1512	P		37	7	1708					19							P
2D	21	9S	34E			2100	P		49	4	2261					19							
LEASE TOTAL						3612			86	11	3969	3964	WAR	5	LSE		2					528	
ROGERS																							
1E	6	9S	35E			3360	P		2580	15844	2267	1765	WAR	502	LSE	24	1			2723	MOB	276	P
U. S. SCHRAM																							
1F	1	9S	35E			10656	P		9550	3086	25273	24294	WAR	979	LSE	28	1		122	9248	MOB	760	
VADA STATE																							
1J	16	9S	34E			8960	P		1305	6	4040					28							S
2H	16	9S	34E			3360	P		724	73	2458					28							
LEASE TOTAL						12320			2029	79	6498	6372	WAR	126	LSE		2			1982	AMO	280	
COMPANY TOTAL						33908			16931	41719	38572						7		122	16459		2291	
GREYHOUND OILFIELDS SERVICE											**********												
IRENE CLARK																							
1C	13	9S	34E			3920	P		858	1200	3633	3235	WAR	398	LSE	28	1			925	MOB	293	
VADA PRUITT																							P
1L	14	9S	34E			7840	P		1840	1500	6327	5929	WAR	398	LSE	28	1			2310	AMO	394	
COMPANY TOTAL						11760			2698	2700	9960						2			3235		687	
ROGER C. HANKS											**********												
BROWN FEDERAL																							
1B	17	9S	36E			10696	P		1769	7488	5407	5407	WAR			26	1			1979	MOB	507	F
FORD																							
1B	18	9S	36E			9562	P		9926	20692	27616	27616	WAR			28	1		364	9212	MOB	959	
COMPANY TOTAL						20258			11695	28180	33023						2		364	11191		1466	
IMPERIAL AMERICAN MANAGEMENT COMPANY											**********												
HOLT STATE COM																							
1D	4	10S	34E			2828	P		1851	1708	2437	2085	WAR	352	LSS	27	1			1890	AMO	424	
KING RESOURCES COMPANY											**********												
SHERICAN																							
1M	13	9S	33E			2408	P		463	17	498	488	WAR	10	LSE	28	1			823	MOB	441	
SHERICAN A																							
1C	24	9S	33E			1960	P		14	3	54	54	WAR			28	1			178	MOB	105	
COMPANY TOTAL						4368			477	20	552						2			1001		546	
RALPH LOWE											**********												
BARNES																							
1H	7	9S	35E			6916	P		3797	6776	6612					28							F
2J	7	9S	35E			6524	P		3593	4968	5633					28							
LEASE TOTAL						13440			7390	11744	12245	12245	WAR				2			7124	AMO	970	
SPEICHT																							
1L	7	9S	35E			9128	P		4020	8960	8362	8362	WAR			28	1			3614	AMO	1096	
STATE D																							S
1E	16	9S	34E			896	FS																
2E	16	9S	34E			1008	P		239	396	1486					22							
LEASE TOTAL						1904			239	396	1486	1486	WAR				2			955	AMO	163	
COMPANY TOTAL						24472			11649	21100	22093						5			11693		2229	
MAJOR, GIEBEL AND FORSTER											**********												

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E A	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MALLARD FEDERAL																							
1A	33	9S	34E			5824P			1983	145	19852	19852	WAR			28	1			1904	AMC	478	F
PAYNE																							
1E	33	9S	34E			10696P			1715	1125	3350	3350	WAR			28	1			1436	AMC	451	F
COMPANY TOTAL						16520			3698	1270	23202						2			3340		929	
MIDWEST OIL CORPORATION																							
AINSWORTH												**********											
1H	35	9S	33E			5600P																	
2C	35	9S	33E			3360P			2602	5600	5216												
LEASE TOTAL						8960			3311	10260	3478												
AINSWORTH A									5913	15860	8694	8694	WAR			28							
1P	26	9S	33E			6720F			2765	4800	5970	5970	WAR			27	2			5968	AMC	984	P
AINSWORTH B																							
1G	26	9S	33E			4480P			3756	16800	2031	2031	WAR			24	1			2785	AMC	954	
AINSWORTH C																							
1C	23	9S	33E			6720P			5238	10800	5791	5791	WAR			28	1			3144	MOB	1800	
D V COOK																							
2B	31	9S	34E			1540P			842	140	2004	2004	WAR			27	1			5293	MOB	1357	
HOWARD COOK																							
1O	31	9S	34E			3360P			1808	840	8858	8858	WAR			28	1			945	AMC	1031	P
CROSS																							
1C	35	9S	33E			5320P			4237	6000	7291	7291	WAR			28	1			1871	AMC	929	P
CROSS A																							
1K	35	9S	33E			6720P			3165	6250	4563	4563	WAR			25	1			3839	AMC	1404	P
FEDERAL C																							
1F	31	9S	34E			5180P			887	540	2757	2757	WAR			25	1			3233	AMC	1697	
FEDERAL D																							
1P	25	9S	33E			5600P			1379	980	6624					27	1			934	AMC	943	F
2N	25	9S	33E			6300P			5187	4760	7177					28							
LEASE TOTAL						11900			6566	5740	13801	13801	WAR			28	2			6566	AMC	939	F
FEDERAL E COM																							
1E	25	9S	33E			7700P			6603	6500	9063	9063	WAR			26	1			6971	AMC	995	CF S
FEDERAL F																							
1K	26	9S	33E			5880P			3197	12650	4580	4580	WAR			23	1			3194	AMC	1140	F
FEDERAL H																							
1C	18	9S	35E			10696P			3877	1040	10319	10319	WAR			26	1			4068	AMC	887	F
FEDERAL I																							
1B	18	9S	35E			10696P			1692	486	11347	11347	WAR			27	1			1622	AMC	980	F
W T HUTCHERSON																							
1M	9	9S	34E			4900P			2134	7540	1631	1631	WAR			26	1			2416	AMC	995	P
NEW MEXICO I STATE																							
1A	11	10S	33E			5040P			1092	260	4788					26							
2E	11	10S	33E			1960P			468	250	3192					25	2			1378	AMC	2100	S
LEASE TOTAL						7000			1560	510	7980	7980	WAR			28	1					477	S
NEW MEXICO K STATE																							
1O	2	10S	33E			560P			213	140	2944	2944	WAR			27							S
2A	2	10S	33E			5600P										24	2			4274	AMC	1510	S
LEASE TOTAL						5040P			1187	135	4543					26							
NEW MEXICO L STATE						10640			3054	5400	6274					27	2			4888	AMC	1375	S
1K	2	10S	33E			4200P			4241	5535	10817	10817	WAR			28	1			483	AMC	198	S
2C	2	10S	33E			2520P			3004	6240	9034					16	1			1368	AMC	1588	S
LEASE TOTAL						6720			1764	4320	3690					25	1			482	AMC	1798	P
NEW MEXICO Q STATE									4768	10560	12724	12724	WAR			28	1			872	AMC	148	P
1D	36	10S	33E			1400P			462	308	4281	4281	WAR			27							P
NEW MEXICO U STATE																27	2			2653	AMC	1586	
2H	3	10S	33E			3920P			1360	4160	1580	1580	WAR										
VADA LEE PRUITT																							
1C	20	9S	34E			1960P			658	375	2268	2268	WAR										
VADA LEE PRUITT BATTERY 2																							
2M	17	9S	34E			700P			536	700	TSTM												
VADA LEE PRUITT A																							
1O	17	9S	34E			2520P			534	405	3870												
2G	17	9S	34E			2800P			2133	1080	2273												
LEASE TOTAL						5320			2667	1485	6143	6143	WAR										

CONTINUED, VADA PENN. (LEA)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	S&E	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
VACA LEE PRUITT C																								
1K	20	9S	34E			1400	P			659	476	3631	3631	WAR			28	1			918	AMO	181	P
LUCILLE RIVES																								
1N	4	9S	34E			1260	P			1062	4200	TSTM					28	1			941	AMO	1099	
SKELLY STATE																								
1P	10	10S	33E					U																S
2C	10	10S	33E			1400	P			170	40	4682					10							
LEASE TOTAL						1400				170	40	4682	4682	WAR				2			346	AMO	1611	
STATE B																								S
1N	11	10S	33E			1372	P			286	224	5398	5398	WAR			28	1			474	AMO	204	
L D TANKERSLEY																								P
1H	30	9S	34E			3920	P			706		4757					28							
3F	30	9S	34E			5600	P			3447		4219					25							
LEASE TOTAL						9520				4153		8976	8976	WAR				2			4164	AMO	927	
J T WILSON																								
1B	25	9S	33E			6160	P			6281	4480	7241	7241	WAR			28	1		585	6197	MOB	1416	
COMPANY TOTAL						160104				81756	129179	177365						38		585	82287		33253	
MOBIL OIL CORPORATION												**********												
COX B FEDERAL																								
1L	3	9S	36E			10696	P			4056	3102	17281	17085	CIT	196	LSE		1			4146	MOB	392	
MONSANTO COMPANY												**********												
MGF STATE																								
1E	30	10S	34E			1764	P			1584	1605	3730	3086	WAR	644	LSE	28	1			1621	AMO	235	S
MGF A STATE																								
1J	30	10S	34E			308	P			276	1825	1971	1327	WAR	644	LSE	28	1			309	AMO	41	S
MGF B STATE																								
1I	25	10S	33E			1960	P			1594	4025	10419	9775	WAR	644	LSE	28	1			1743	AMO	326	S
STATE K																								
1O	5	10S	34E			3388	P			2518	2377	10073	9429	WAR	644	LSE	28	1			2358	AMO	434	S
STATE L																								
2J	19	10S	34E			4508	P			2765	1180	23965	23344	WAR	621	LSE	27	1			2665	AMO	502	S
STATE M COM																								
1A	5	10S	34E					PU										1						C S
TUC STATE																								
1A	30	10S	34E			1932	P			1584	1061	6747	6103	WAR	644	LSE	28	1			1621	AMO	235	S
COMPANY TOTAL						13860				10321	12073	56905						7			10317		1773	
R. R. MORRISON												**********												
ATLANTIC A STATE COM																								
1A	17	10S	34E			1596	P											1					72	
STATE 17																								S
STATE 17 COM													634	WAR	300	LSE		1			940	AMO	389	
1K	17	10S	34E			1680	P			873	1746	934					28							C S
STATE 8																								
1J	8	10S	34E			896	P											1						S
COMPANY TOTAL						4172				873	1746	934						3			628 1002	SW	461	
JOSEPH I. ONEILL, JR.												**********												
ONEILL M STATE																								
1A	19	10S	34E			1400	F			539	224	1641	1641	WAR			28	1			481	AMO	1214	S
READ AND STEVENS, INC.												**********												
AINSWORTH																								
2P	19	9S	34E			3640	P			3059	5188	4279	4279	WAR			28	1			3070	AMO	1014	P
APACHE																								
1P	3	10S	33E			8400	P			4220	3180	11057	11057	WAR			24	1			4307	AMO	1023	J
AZTEC																								
1I	15	10S	33E			700	P			559	270	7159					28							F
2N	15	10S	33E			1120	P																	
LEASE TOTAL						1820				559	270	7159	7159	WAR				2			504	AMO	1639	
CONTINENTAL STATE																								
1F	18	10S	34E			3640	P			1054	294	6144					28							S

CONTINUED, VADA PENN, (LEA)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2M	7	10S	34E			2520	P			526	146	3071												
LEASE TOTAL						6160				1580	440	9215	9215	WAR			28	2			1412	AMC	501	
GROSS																								F
1A	15	10S	33E			1344	P			562	192	6295					24							
2F	15	10S	33E			280	P	S																
LEASE TOTAL						1624				562	192	6295	6295	WAR				2			488	AMC	293	
SKELLY STATE																								S
1H	10	10S	33E			1064	P			661	790	3555	3555	WAR			17	1		9	719	AMC	285	
COMPANY TOTAL						22708				10641	10060	41560						9		9	10500		4755	
A. P. ROBERTS, JR.													**********											
STATE 17 COM																								C S
STATE C													13223	WAR				1			1949	AMC	389	
1N	17	10S	34E			2856	P			2008	471	13223					25							S
SIGNAL OIL AND GAS COMPANY													**********											
STATE A.P. COM																								
1I	17	10S	34E					PU										1						
SKELLY OIL COMPANY													**********											
VADA PRUITT																								
1M	15	9S	34E			2772	P			347	1041						25	1					1652	P
SOUTHLAND ROYALTY COMPANY													**********											
VADA STATE																								
1C	32	9S	34E			700	P		EX	884	864	3540					27							S
2L	32	9S	34E			1736	P			436	135	1746					27							
3A	32	9S	34E					PU																
4J	32	9S	34E			2100	P			523	162	2095					27							
LEASE TOTAL						4536				1843	1161	7381	7181	WAR	200	LSE		4			1863	AMC	1596	
COMPANY TOTAL						4536				1843	1161	7381						4			1863		1596	
STOLTZ WAGNER AND BROWN													**********											
KING																								
1K	16	9S	35E			1732	F			1804			3247	3247	WAR			4	1		72	1525	MOB	279	
SUN OIL COMPANY													**********											
NEW MEXICO AC STATE																								
1M	16	10S	34E			616	P			13	1	32	32	LSE			1	1					172	S
NEW MEXICO AW STATE COM																								
1A	20	10S	34E			1092	P			330	280	2418	1504	WAR	914	LSE	28	1			434	AMC	397	C S
NEW MEXICO AWA STATE																								
1I	20	10S	34E			532	P			13	11	208	176	WAR	32	LSE	1	1					320	S
NEW MEXICO M STATE																								
1C	19	10S	34E			1250	P			1166	875	7304	6938	WAR	366	LSE	25	1	EX	672	1407	AMC	265	S
NEW MEXICO ERSEC STATE																								
1C	21	10S	34E			504	P			31	84	587	358	WAR	229	LSE	7	1					243	S
COMPANY TOTAL						3994				1553	1251	10549						5		672	1841		1397	
THE SUPERIOR OIL COMPANY													**********											
GOVERNMENT B COM																								
1N	5	9S	35E			5768	P			3517	6184	6767	6341	WAR	426	LSE	27	1			3469	AMC	291	
HAMM COM																								
1A	13	9S	34E			9324	F			3080	700	17167	17091	WAR	76	LSE	28	1			3112	AMC	173	
HUTCHERSON COM																								
1C	27	9S	34E			1204	P					177	177	LSE			28	1						
LEVINSON																								
1J	22	9S	34E			2828	P			1561	280	7277	6999	WAR	278	LSE	28	1			1561	AMC	214	
PRUITT A																								
1E	22	9S	34E			6720	F			2680	275	15974	15674	WAR	300	LSE	28	1			2616	AMC	345	P
PRUITT C																								
1J	15	9S	34E			7000	P			768	145	1347	1088	WAR	259	LSE	28	1			749	AMC	224	
PRUITT COM																								
1L	22	9S	34E			3920	P			682	400	4272	4009	WAR	263	LSE	28	1			648	AMC	204	C P
PYRON COM																								
1N	11	9S	34E			1204	P			479	146	691	437	WAR	254	LSE	28	1			486	MOB	99	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						37968				12767	8130	53672						8			12641		1550	
TENNECO OIL COMPANY												**********												
ANDERSON FEDERAL COM																								
	1C	9	9S	35E		10696	P			4043	11999	11480	9968	WAR	1512	LSE	28	1			3839	MOB	461	P
S E ANDERSON																								
	1I	8	9S	35E		4620	P			2324	6809	3638	2126	WAR	1512	LSE	28	1			2428	AMO	155	
	1O	9	9S	35E		7840	P			5078	1843	13294	11782	WAR	1512	LSE	28	1			5136	AMO	116	
S L ANDERSON B																								
	1E	9	9S	35E		8400	P			4925	3743	9731	8219	WAR	1512	LSE	28	1			4671	MOB	1510	
BATE FEDERAL COM																								
	1I	11	9S	34E		6440	P			3457	14000	5640	4128	WAR	1512	LSE	28	1			3424	MOB	1024	
CAMPBELL FEDERAL																								F
	1F	7	9S	36E		8960	P			3573	7546	21152	19640	WAR	1512	LSE	28	1			3471	MOB	598	
COLL FEDERAL COM																								
	1B	8	9S	35E		8960	P			7931	3997	21553	20041	WAR	1512	LSE	28	1			8023	AMO	550	
DEEN																								
	1J	9	9S	36E		10696	P			9715	1602	36466	34954	CIT	1512	LSE	28	1			9693	MOB	805	
HOOPER																								
	1F	11	9S	35E		8960	P			2127	648	2783	1271	WAR	1512	LSE	28	1			1851	MOB	840	
INSALL COM																								C P
	2J	12	9S	34E		8120	P			2222	14000	10123	8639	WAR	1484	LSE	28	1			2259	MOB	314	
INSALL FEDERAL COM																								CF
	1M	12	9S	34E		8092	P			4191	13997	10151	8639	WAR	1512	LSE	28	1			4224	MOB	586	
MORTON FEDERAL																								
	1A	12	9S	35E		10696	P			3534	14998	12729					28							
	2F	12	9S	35E		10696	P			3535	15002	12492	22673	WAR	2548	LSE	28	1			7177	MOB	346	
MOONSEY																								P
	1B	14	9S	34E		10696	P			3149	3000	11107	9399	WAR	1708	LSE	28	1			2813	MOB	764	
PYRON STATE COM																								
	1C	14	9S	34E		10696	P			2995	3998	10535	9023	WAR	1512	LSE	28	1			2790	MOB	466	
SAWYER STATE COM																								
	1D	16	9S	36E		2100	P											1						C P
WARD INSALL COM																								
	1D	12	9S	34E		7224	P			1335		2206					28							
	2A	12	9S	34E		2044	P			378	5824	566					28							
		LEASE TOTAL				9268				1713	5824	2772	2772	LSE				2			1306	PER	850	
WOLF FEDERAL																								F
	1C	5	9S	35E		10696	P			10019	8285	10768	9256	WAR	1512	LSE	28	1			10274	AMO	409	
COMPANY TOTAL						156632				74531	131291	206414						18			73879		9794	
ALLEN K. TROBAUGH												**********												
WOOD																								
	1A	29	9S	34E		1932	P			1036	259	6970					28							P
	2C	29	9S	34E		1708	P			856	214	5760					28							
		LEASE TOTAL				3640				1892	473	12730	11610	WAR	1120	LSE		2			2133	AMO	339	
COMPANY TOTAL						3640				1892	473	12730						2			2133		339	
UNION OIL COMPANY OF CALIFORNIA												**********												
FEDERAL 34																								
	1D	34	9S	34E		6216	P			1669	110	4424	4424	WAR			28	1			1864	AMO	382	
NEWMAN 29 FEDERAL COM																								CF
	1L	29	9S	34E		1232	P			589	62	5763	5763	WAR			28	1			471	AMO	458	
VADA LEE PRUITT																								P
	1J	21	9S	34E		5040	P			1387	33	7835	7835	WAR			22	1			814	AMO	996	
STATE 12																								S
	3C	12	10S	33E		420	P											1						
								COMMINGLED WITH STATE 13 AND 14 BATTERY																	
	1M	12	10S	33E		2352	P			1757	1171	12175	12175	AMO			28	1						
								COMMINGLED WITH STATE 12 13 AND 14 BATTERY																
COMPANY TOTAL						15260				5402	1376	30197						5			3149		1836	
UNION TEXAS PETROLEUM CORPORATION												**********												
STATE 8																								S
	1M	8	10S	34E		3220	P			164	144	454					20							
	2E	8	10S	34E		2072	P			44	46	86					11							
		LEASE TOTAL				5292				208	190	540	540	WAR				2			275	AMO	201	

CONTINUED, VADA PENN. (LEA)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	PA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE 25																								
1G	25	10S	33E			280	F																	S
COMPANY TOTAL						5572				208	190	540						1						
POOL TOTAL						1122436				536009	810526	1557644						3			275		201	
																		226		4484	530247		107022	
VADA PENN. (ROOSEVELT)											PENN	9M TO 10M												
BTA OIL PRODUCERS												**********												
FARMS 691 LTD.																								
1N	30	8S	36E			10696	P			3620	4032	7051	7051	WAR			28	1			3915	MOB	291	
NILO 702 JV D																								
1N	33	8S	35E			9688	P			2648	6425	11325	11325	WAR			28	1			2366	MOB	733	
OLIN 702 JV-D																								
1P	33	8S	35E			10696	P			4355	14300	11862	11862	WAR			28	1			4592	MOB	295	
ONEILL 687 LTD																								
Y	10	36	8S	35E		10696	P			2361	120	5030	5030	WAR			28	1			1499	MOB	923	
OPTION 694 LTD.																								
1A	35	8S	35E			10696	P			3085	2548	4867					28							
2I	35	8S	35E			8120	P			4866	4032	7677					28							
3M	35	8S	35E			7840	P			4374	3612	6902					28							
LEASE TOTAL						26656				12325	10192	19446	19446	WAR				3			12476	MOB	459	
PECAN 688 LTD																								F
1I	31	8S	36E			10696	P			2100	2970	2923					28							
2G	31	8S	36E			10696	P			2795	3969	3891					28							
LEASE TOTAL						21392				4895	6939	6814	6814	WAR				2			4815	MOB	188	
STONE 688 LTD																								F
1C	31	8S	36E			7000	P			2281	2210	6640	6640	WAR			28	1			2020	MOB	617	
TRICE 687 LTD.																								
1L	33	8S	36E			6720	P			1872	3584	1173	1173	WAR			28	1			2234	MOB	247	
WILL 693 LTD																								
1P	34	8S	35E			7224	P			5232	16772	9289					28							
2H	34	8S	35E			7308	P			5022	16100	8917					28							
3N	34	8S	35E			5376	P			3601	11508	6393					28							
LEASE TOTAL						19908				13855	44380	24599	24599	WAR				3			13038	MOB	850	
COMPANY TOTAL						123452				48212	92182	93940						14			46955		4603	
COQUINA OIL CORPORATION												**********												
ALCORN FEDERAL																								
1N	26	8S	35E			868	P			526	30	1208	1203	WAR	5	LSE		1			446	MOB	230	
CARTER																								P
1N	25	8S	35E			10696	P			5698	3640	12515	12510	WAR	5	LSE		1			5641	MOB	343	
LOVEJOY STATE																								
1E	36	8S	35E			3360	P			2178	9246	6628												
2K	36	8S	35E			6076	P			4898	7694	6628												
LEASE TOTAL						9436				7076	16940	13256	13246	WAR	10	LSE		2			7076	MOB	464	
PAN AM STATE																								
1B	36	8S	35E			6356	P			5561	840	19956	19951	WAR	5	LSE		1			5383	MOB	495	S
COMPANY TOTAL						27356				18861	21450	46935						5			18546		1532	
DELAWARE-APACHE CORPORATION												**********												
ATLANTIC STATE																								
1N	36	8S	34E			4256	P			250	2485	349	349	LSE			23	1			177	MOB	308	S
ROGER C. HANKS												**********												
ATLANTIC STATE																								
1P	36	8S	34E			10696	P			9930	7588	14224	14224	WAR			28	1		633	10057	MOB	423	S
BLOND STATE																								
2P	32	8S	35E			10696	P			11156	28896	8294	8294	WAR			28	1		460	11452	MOB	494	
CABOT STATE																								
1K	32	8S	36E			10696	P			1182	8460	4355					18							S
2I	32	8S	36E			10696	P			9390	4144	44705					28							
3A	32	8S	36E			9044	P			6395	8208	18837					19							
LEASE TOTAL						30436				16967	20812	67897	67897	WAR				3			17544	MOB	1547	
FRAN FEDERAL																								
1H	33	8S	35E			10696	P			4925	12150	10466	10466	WAR			27	1			5260	MOB	172	
HELEN FEDERAL																								
1M	31	8S	35E			7700	P			6863	18475	2766	2766	WAR			25	1			6803	MOB	392	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LONE STAR FEDERAL																								
1H	29	8S	36E			10696	P			6503	3220	45538	45538	WAR			28	1			7050	MOB	619	F
MIDWEST STATE																								
1C	32	8S	36E			10696	P			4136	7252	7595	7595	CIT			28	1			4180	MOB	700	S
NANCY FEDERAL																								
1H	28	8S	36E			10696	P			4447	3220	18016	18016	CIT			28	1			4258	MOB	888	
PEGGY FEDERAL																								F
1F	34	8S	35E			10696	P			7294	5954	15456	15456	WAR			26	1			7439	MOB	410	
COMPANY TOTAL						113008				72221	107567	190252						11		1093	74043		5645	
LONE STAR PRODUCING COMPANY												**********												
NEW MEXICO 54 FEDERAL																								
1J	27	8S	36E			5376	P			2032	1297	5640	4838	CIT	802	LSE	26	1			2130	MOB	906	
NEW MEXICO 55 FEDERAL																								
1F	27	8S	36E			7000	F			4206	2588	2035					22							
2B	27	8S	36E			9016	F			3689	2863	11462	12268	CIT	1229	LSE	23	1			8353		1882	
COMPANY TOTAL						21392				9927	6748	19137						2			10483		2788	
R. R. MORRISON												**********												
CITIES FEDERAL																								
1J	29	8S	36E			5600	P			1513	1210	3311					22							
2C	29	8S	36E			9660	P			6988	2446	17184					28							
LEASE TOTAL						15260				8501	3656	20495	19895	CIT	600	LSE		2			8726	MOB	807	
FEDERAL																								F
1D	33	8S	36E			8960	P			3944	2958	40589					28							
2B	33	8S	36E			10696	P			4322	2809	5156					28							
3D	34	8S	36E			6636	P			5260	5260	2658					28							
LEASE TOTAL						26292				13526	11027	48403	47503	WAR	900	LSE		3			13823	MOB	1738	
FEDERAL B																								
1N	29	8S	36E			7840	P			2376	1663	6928	6628	CIT	300	LSE	28	1			2747	MOB	302	F
FEDERAL C																								
1L	28	8S	36E			7560	P			2247	1910	6705	6405	CIT	300	LSE	28	1			2620	MOB	447	F
FEDERAL D																								
1L	27	8S	36E			7840	P			3808	1904	12845	12545	CIT	300	LSE	28	1			4230	MOB	360	F
FEDERAL E																								
1J	28	8S	36E			7616	P			3275	1310	4571	4271	CIT	300	LSE	28	1			3644	MOB	565	F
COMPANY TOTAL						72408				33733	21470	99947						9			35790		4219	
NE-O-TEX CORPORATION												**********												
AZTEC FEDERAL																								
1C	26	8S	36E			10696	P			2338	1052	4348	4048	WAR	300	LSE	28	1			2391	MOB	591	CF
PETROLEUM CORPORATION OF TEXAS												**********												
BATE A FEDERAL																								
3P	22	8S	36E			2380	P			805	333	1871	1871	CIT			27	1			883	MOB	385	
READ AND STEVENS, INC.												**********												
FEDERAL B																								
1P	30	8S	36E			10696	P			4793	1484	17990	17990	CIT			28	1			5318	MOB	1203	F
FEDERAL C																								
1H	30	8S	36E			10696	F			4624	1596	30377	30377	CIT			28	1			4471	MOB	681	F
COMPANY TOTAL						21392				9417	3080	48367						2			9789		1884	
POOL TOTAL						396340				195764	256367	505146						46		1093	199057		21955	
WANTZ ABO											ABO		7M TO 8M											
ACOMA OIL CORPORATION												**********												
S J SARKEYS A																								
1A	26	21S	37E			140	F			118							28	1	EX	118	117	SHL	156	P
S J SARKEYS B																								
2B	26	21S	37E			560	F			281		720	720	WAR			28	1			188	SHL	158	P
COMPANY TOTAL						700				399		720						2		118	305		314	
AMERADA DIV. AMERADA HESS CORP.												**********												
J G HARE																								
6L	33	21S	37E					T																P

CONTINUED, WANTZ ABO

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
7M	33	21S	37E			112	F			36		589					4							
LEASE TOTAL						112				36		589	588	SKY	1	LSE		2					429	
COMPANY TOTAL						112				36		589						2					429	
AMOCO PRODUCTION CO												**********												
CORRIGAN																								
2I	33	21S	37E				F					538	538	SKY			28	1						P
COMMINGLED WITH CORRIGAN BATTERY																								
STATE C TR 13																								
5E	36	21S	37E					X										1						S
COMMINGLED WITH STATE C TR 13 BATTERY																								
COMPANY TOTAL												538						2						
ATLANTIC RICHFIELD COMPANY												**********												
ROY BARTON																								
1G	23	21S	37E			388	F			10		14537	14517	NNG	20	WAR	28	1						P
COMMINGLED WITH ROY BARTON BATTERY																								
J R CONE B																								
3C	26	21S	37E			504	P			363		720												P
4N	26	21S	37E				P	S									28							
LEASE TOTAL						504				363		720	703	WAR	17	LSE		2			473	TNM	120	
ELMER C HILL																								
2P	26	21S	37E			336	P			206		725	715	WAR	10	LSE	26	1						P
COMMINGLED WITH ELMWR C HILL BATTERY																								
S J SARKEYS																								
4P	23	21S	37E			392	F			275		742					25							P
5C	23	21S	37E			448	F			493		2534					28							
LEASE TOTAL						840				768		3276	3249	WAR	27	LSE		2						
COMMINGLED WITH S J SARKEYS BATTERY																								
COMPANY TOTAL						2068				1347		19258						6			473		120	
AZTEC OIL AND GAS COMPANY												**********												
DAURON																								
1A	10	21S	37E			224	P			57	40	10365					27							P
3A	10	21S	37E				F																	
LEASE TOTAL						224				57	40	10365	10359	SKY	6	LSE		2						
COMMINGLED WITH DAURON BATTERY																								
COMPANY TOTAL						224				57	40	10365						2						
CONTINENTAL OIL COMPANY												**********												
HAWK B 3																								
1X	3	21S	37E			196	F			183	27	237	237	SKY			28	1						F
COMMINGLED WITH HAWK B 3 OIL BATTERY																								
HAWK B 10																								
1B	10	21S	37E			1064	P			325		1959					28							F
4F	10	21S	37E			196	P			108		1126					28							
6C	10	21S	37E			280	P			177	25	455					26							
7F	10	21S	37E			420	PT																	
LEASE TOTAL						1960				610	25	3540	3540	SKY				4						
COMMINGLED WITH HAWK B 10 BATTERY																								
LOCKHART A 27																								
2F	27	21S	37E			196	P			167	28	776					28							F
3E	27	21S	37E			364	F			223	28	2415					28							
LEASE TOTAL						560				390	56	3191	3191	SKY				2						
COMMINGLED WITH LOCKHART A 27 BATTERY																								
LOCKHART A 35																								
2F	35	21S	37E			336	F			338	113	493	493	SKY			28	1	EX	95				F
COMMINGLED WITH LOCKHART A 35 BATTERY																								
LOCKHART B 11																								
1C	11	21S	37E			56	F			49		1113					28							F
3E	11	21S	37E			56	F			48		891					28							
16F	11	21S	37E					S																
17C	11	21S	37E			140	F			121	24	7199					28							
LEASE TOTAL						252				218	24	9203	9203	SKY				4						
COMMINGLED WITH LOCKHART B 11 BATTERY																								
LOCKHART B 12																								
3C	12	21S	37E			784	P			341	136						28	1						F
COMMINGLED WITH LOCKHART B 12 BATTERY																								

CONTINUED, WANTZ ABO

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LOCKHART B 35																								
26	35	21S	37E			952	F			821		1632	1632	SKY			25	1						F
COMMINGLED WITH LOCKHART B 35 BATTERY																								
STATE 10																								
10	10	21S	37E			392	F			376	38	2951	2951	SKY			25	1						S
COMMINGLED WITH STATE 10 BATTERY																								
M E WANTZ																								
7N	21	21S	37E			1120	P			403	752	521												P
8O	21	21S	37E					S									28							
LEASE TOTAL						1120				403	752	521	521	SKY				2						
COMMINGLED WITH M E WANTZ IN PADDOCK POOL																								
COMPANY TOTAL						6552				3680	1171	21768						17		95				
THE EASTLAND OIL COMPANY												**********												
SARKEYS																								
1N	23	21S	37E			840	P			729		1845	1795	SKY	50	LSE	28	1			762	SHL	449	P
ELLIOTT OIL COMPANY												**********												
E M ELLIOTT																								
6G	8	21S	38E			616	P			221	28	367	367	VNT			28	1			260	SHL	241	F
PARCELL FEDERAL																								
4J	8	21S	38E			476	P			253	20	488	488	VNT			20	1					496	F
WYLIE FEDERAL																								
4O	9	21S	38E			84	P			58	28	131	131	VNT			28	1					463	F
COMPANY TOTAL						1176				532	76	986						3			66	BSW		
																					326		1200	
GETTY OIL COMPANY												**********												
R L BRUNSON																								
2P	4	22S	37E			168	F			171	28	8073	8073	SKY			28	1		3				P
COMMINGLED WITH R L BRUNSON BATTERY																								
S J SARKEYS																								
5C	26	21S	37E			700	P			471	84	624												P
6F	26	21S	37E			420	P			305	56	607					28							
LEASE TOTAL						1120				776	140	1231	1231	SKY			28	2						
COMMINGLED WITH S J SARKEYS BATTERY																								
STATE S																								
5D	15	21S	37E			224	P			97	28													S
COMPANY TOTAL						1512				1044	196	9304					2	1					361	
																		4		3			361	
GULF OIL CORPORATION												**********												
J N CARSON NCT A																								
11K	28	21S	37E					U																P
EUBANK																		1						
7B	22	21S	37E					U																P
COMPANY TOTAL																		1						
																		2						
HARPER OIL COMPANY												**********												
S J SARKEYS																								
3G	26	21S	37E			112	F			35		568	568	WAR			28	1						P
S J SARKEYS																							107	
2H	26	21S	37E			420	F			239														P
COMMINGLED WITH S B SARKEYS BATTERY																	14	1						
COMPANY TOTAL						532				274		568						2					107	
HUMBLE OIL AND REFINING COMPANY												**********												
NEW MEXICO S																								
24J	2	22S	37E			56	F			42	32	256					25							S
25N	2	22S	37E			196	F			146		9771					25							
LEASE TOTAL						252				188	32	10027	10027	SKY				2						
COMMINGLED WITH NEW MEXICO S STATE OIL BATT																								
NEW MEXICO V STATE																								
5M	10	21S	37E			*		S										1						S
COMMINGLED WITH NEW MEXICO V STATE BATTERY																								

CONTINUED, WANTZ ABO

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						252				188	32	10027						3						
IMPERIAL AMERICAN MANAGEMENT COMPANY												**********												
AUDREY																								
1	P	5	21S	38E		392	P	S										1						P
BUNIN																								
2	E	18	21S	38E		252	P			116	174	170												
Y 3	A	13	21S	37E				PT									28							
5	F	18	21S	38E		1120	P			434	13	641					28							
LEASE TOTAL						1372				550	187	811	484	SKY	327	LSE		3			430	ADM	731	
FEDERAL GPS																								F
1	O	6	22S	38E		448	P			371	866	165	165	LSE			28	1					558	
ELLIOTT FIELDS																								
1	C	6	21S	38E		420	P			285	263	633					28							
3	N	6	21S	38E		392	P			220	195	285					28							
LEASE TOTAL						812				505	458	918	592	SKY	326	LSE		2			737	PER	484	
GULF SARKEYS																								P
1	C	25	21S	37E		1288	P			1047	184	4104												
2	F	25	21S	37E		1260	P			748	499	3096					28							
LEASE TOTAL						2548				1795	683	7200	687	SKY	330	LSE	28	2			1740	PER	581	
TOMMIE JONES																								
1	I	25	21S	37E		1036	P			395	154	166	166	LSE			26	1			680	ADM	229	
ROSA LEE FEDERAL																								
1	F	19	21S	38E		1092	P			320	213	385	221	SKY	164	LSE	19	1			470	PER	486	
MCCALLISTER																								P
1	C	7	22S	38E		1288	P			992	63	1715	1537	SKY	178	LSE	28	1			1245	PER	395	
MERRY X-MAS																								
1	L	30	21S	38E				PU										1	EX	11				
OWENS FEDERAL																								
1	M	19	21S	38E				PT										2						
2	L	19	21S	38E				P	T									1						F
LEASE TOTAL																		2						
MARK W. OWENS																								
1	N	18	21S	38E		364	P	T										1						
PARCELL FEDERAL																								F
1	G	19	21S	38E					T									2						
2	B	19	21S	38E				P	T															
LEASE TOTAL																		2						
ROYALTY HOLDING																								
1	B	25	21S	37E		392	P			109	118	354					27							
2	G	25	21S	37E		504	P			119	119	384					27							
3	H	25	21S	37E				P	T															
LEASE TOTAL						896				228	237	738	416	SKY	322	LSE		3			468	PER	575	
SIMS FEDERAL																								
1	B	7	22S	38E				P	T															
2	G	7	22S	38E		420	P			157	366	135					27							
3	H	7	22S	38E				P	T															
4	A	7	22S	38E		196	P			217	326	187					27							
LEASE TOTAL						616				374	692	322	322	LSE				4			792	PER	352	
WALKER																								F
2	E	30	21S	38E				P	T									1						
ART YEAGER																								
1	J	25	21S	37E		868	P			523	464	1155												
Y 2	O	25	21S	37E		420	P			239	188	529					28							
3	P	25	21S	37E		336	P			124	241	274					28							
LEASE TOTAL						1624				886	893	1958	1610	SKY	348	LSE	28	3			736	PER	711	
COMPANY TOTAL						12488				6416	4446	14378						29		11	7298		5179	
KING RESOURCES COMPANY												**********												
NANCY																								
1	N	24	21S	37E		336	P			178	1	556	556	SKY			28	1	EX	514	159	ADM	138	F
MARATHON OIL COMPANY												**********												
W S MARSHALL B																								
9	K	27	21S	37E		168	F			119		1515	1515	SKY			28	1						P
COMMINGLED WITH MARSHALL B BATTERY																								

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, WANTZ ABO

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
													**********											P
MOBIL OIL CORPORATION												429					28							
H CORRIGAN																	28						509	
1C	33	21S	37E			112	F			106	77	1878			2307	SKY			2	EX	92			509	
4J	33	21S	37E			28	F			26	77	2307	2307	SKY					2		92				
LEASE TOTAL						140				132	77	2307													P
COMPANY TOTAL						140				132			**********												
SHELL OIL COMPANY																									
ARGO								T									28							
6K	15	21S	37E			840	G			426	1278	3161	6204	SKY		10	LSE		2						
10L	15	21S	37E			840				426	1278	3161													P
LEASE TOTAL																									
3053 FOREIGN GAS WAS INCLUDED IN SALE																									
COMMINGLED WITH ARGO AND ARGO A BATTERY NO																									
ARGO A												310													
9D	22	21S	37E			224	F	EX		369	11		309	SKY		1	LSE	28	1	EX	339				P
COMMINGLED WITH ARGO AND ARGO A BATTERY NO																									
																	28							
												322					25							
RINEWALT																									
3F	4	22S	37E			112	F			76	50	32													
4C	4	22S	37E			84	P			67	50	354	350	SKY		4	LSE		2						S
LEASE TOTAL						196				143															
COMMINGLED WITH RINEWALT BATTERY																									
												350													
STATE SEC 2													348	SKY		2	LSE	28	1						
10T	2	21S	37E			140	P			111									6		339				
COMMINGLED WITH STATE SEC 2 BATTERY												4175													
COMPANY TOTAL						1400				1049	1339		**********												P
SUMMIT ENERGY INC																									
GULF BUNIN												529	529	SKY				28	1						P
1D	13	21S	37E			196	P			112															
COMMINGLED WITH GULF BUNIN BATTERY																									
												3241	3241	SKY				28	1						
GULF HILL																									
4S	4	21S	37E			112	F			36									2						
COMMINGLED WITH GULF HILL BATTERY												3770													
COMPANY TOTAL						308				148			**********												S
SUN OIL COMPANY																									
STATE LAND 15								T									24							
5P	16	21S	37E			336	P			255	72	1199	990	SKY		209	LSE		2			478	MOB	540	
6C	16	21S	37E			336				255	72	1199							2			478		540	
LEASE TOTAL						336				255	72	1199													
COMPANY TOTAL						336				255			**********												
TAUBROS OIL AND GAS - SOTAU OIL COMPANY																									
ANNA FEDERAL												989	649	SKY		340	LSE	20	1			930	PER	375	F
1D	1	21S	37E			1456	P			724	43								1						
TERRY FEDERAL																			2			930		375	
1G	18	21S	38E			252	T																		
COMPANY TOTAL						1708				724	43	989													P
													**********												
TEXAS PACIFIC OIL COMPANY INC																									
S E CCNE												1775	1647	WAR		128	LSE	24	1						
4I	26	21S	37E			588	P			320	24														
COMMINGLED WITH S E CCNE BATTERY																									
POOL TOTAL						31440				17627	7517	106632							92		1172	10731		9721	
WANTZ GRANITE WASH											GW	7M TO 8M													S
==========													**********												
HUMBLE OIL AND REFINING COMPANY																									
NEW MEXICO S												355						25							
24J	2	22S	37E			252	P			189	6	483						25	2						
25N	2	22S	37E			280	F			209	6	838	838	SKY					2						
LEASE TOTAL						532				398	6	838													
COMMINGLED WITH NEW MEXICO S STATE OIL BATT																									
COMPANY TOTAL						532				398	6	838													
POOL TOTAL						532				398															

CONTINUED, WARREN BLINEBRY

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	MA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WARREN BLINEBRY											BL	5M TO 6M												
CONTINENTAL OIL COMPANY												**********												
WARREN UNIT																								
108	28	20S	38E			112	F			89		1393	1393	WAR			28	1	EX	478			362	UF
WARREN DEVONIAN											DEV	7M TO 8M												
CONTINENTAL OIL COMPANY												**********												
SEMU BURGER B																								
58C	29	20S	38E			1820	P			391	626		2347	WAR	545	LSE	28	1						
2892	FOREIGN	GAS WAS INCLUDED IN SALE COMMINGLED WITH SEMU WARREN																						
SEMU WARREN																								
10F	29	20S	38E			5236	G			5183	166	217	2892	WAR	163	LSE	28	1						
2838	FOREIGN	GAS WAS INCLUDED IN SALE COMMINGLED WITH SEMU BURBER B																						
COMPANY TOTAL						7056				5574	792	217						2						
POOL TOTAL						7056				5574	792	217						2						
WARREN DRINKARD											DR	6M TO 7M												
CONTINENTAL OIL COMPANY												**********												
WARREN UNIT																								
9E	27	20S	38E			699	F			645	449	11554					28							UF
26M	27	20S	38E			264	F			225		4571					28							
LEASE TOTAL						963				870	449	16125	16125	WAR				2	EX	307	732	SHL	702	
COMPANY TOTAL						963				870	449	16125						2		307	732		702	
POOL TOTAL						963				870	449	16125						2		307	732		702	
WARREN DRINKARD, EAST											DR	6M TO 7M												
CONTINENTAL OIL COMPANY												**********												
WARREN UNIT																								
11A	35	20S	38E			196	F			125	375	7014	7014	SKY			28	1			306	WOT	271	UF
WARREN MCKEE											SIM	9M TO 10M												
AMERADA DIV. AMERADA HESS CORP.												**********												
WARREN MCKEE UNIT																								U PS
101B	18	20S	38E					T																
102L	8	20S	38E					I			1565						1							
110G	18	20S	38E					G									28							
111I	18	20S	38E			2380	G			2208	623	908					11							
112F	18	20S	38E			1344	G			368	112	124					2							
113P	18	20S	38E			78	G			48	17	59												
114A	19	20S	38E	NC-C116			G	S																
117H	18	20S	38E					GT																
119J	18	20S	38E	NC-C116			G	S																
121E	17	20S	38E	NC-C116			G	S																
132D	20	20S	38E			924	G			753	208	237					28							
141M	17	20S	38E			1008	G			935		867					28							
142L	17	20S	38E			1036	G			938		572					27							
201I	7	20S	38E					I																
202J	7	20S	38E					IT																
203K	7	20S	38E					IT																
401N	7	20S	38E			140	G	S																
402C	18	20S	38E			1148	G			867	1037	515					23							
501O	7	20S	38E			1232	G			1376	545	3107					28							
601P	7	20S	38E			392	PT																	
701D	17	20S	38E			224	G			4	33	9					1							

CONTINUED, WARREN MCKEE

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
702M	8	20S	38E			1064	G	S																
901A	18	20S	38E					S																
LEASE TOTAL						10970				7497	4140	6398	7823	WAR	6015	LSE		23			7173	SHL	521	
7440 FOREIGN GAS WAS INCLUDED IN SALE																								
COMPANY TOTAL						10970				7497	4140	6398						23			7173		521	
CONTINENTAL OIL COMPANY												**********												
SEMU MCKEE																								
11D	29	20S	38E					S																UF
13N	20	20S	38E			56	G		EX	105	525	591					28							
50L	20	20S	38E			532	G		EX	994	48	1532					28							
51H	19	20S	38E					S																
53E	20	20S	38E			224	G			157	314	328					28							
57I	19	20S	38E		NC-C116	G	S																	
59M	20	20S	38E		NC-C116	G	S																	
60E	29	20S	38E					P	S															
62K	20	20S	38E			728	G			472	52	493					28							
63G	19	20S	38E			112	G		EX	209	52	368					28							
71C	18	20S	38E			532	G			419	105	647					28							
72B	19	20S	38E			532	G			418	52	2227					28							
LEASE TOTAL						2716				2774	1148	6186	27403	WAR	1548	LSE		12		58	2789	SHL	170	
2276S FOREIGN GAS WAS INCLUDED IN SALE																								
WARREN UNIT MCKEE																								
3J	29	20S	38E			980	G			763		1322												UF
4L	29	20S	38E					S									28							
6N	29	20S	38E			252	G			229	191						28							
7B	29	20S	38E			1792	G			1526		2751					28							
22K	29	20S	38E			1092	G			763		1239					28							
23G	29	20S	38E			616	G			457		1801					28							
25O	29	20S	38E			1204	G			1068		1213					28							
27C	20	20S	38E			504	G			458							28							
28J	20	20S	38E			476	G			127		769					28							
LEASE TOTAL						6916				5391	191	9055	38187	WAR	2965	LSE		9			5482	SHL	187	
32057 FOREIGN GAS WAS INCLUDED IN SALE																								
COMPANY TOTAL						9632				8165	1339	15281												
POOL TOTAL						20602				15662	5479	21679						21		58	8271		357	
																		44		58	15444		878	
WATKINS GRAYBURG											G	0M TO 5M												
E. B. CLARK												**********												
HIGHTOWER FEDERAL																								
1N	31	18S	32E			616	P			428							28	1			454	TNM	212	F
WEIR BLINEBRY											BL	5M TO 6M												
AMOCO PRODUCTION CO												**********												
GILLULLY B FEDERAL RA A																								
11F	22	20S	37E					U										1						F
COMMINGLED WITH GILLULLY B FEDERAL RA A BAT																								
CONTINENTAL OIL COMPANY												**********												
BRITT B																								
10F	15	20S	37E			336	P			281		1301					28							F
12E	15	20S	37E			1064	P			1087		3340					28							
13C	15	20S	37E			168	P		EX	210		751					28							
18N	10	20S	37E			644	P			631		2125					28							
19B	15	20S	37E			448	P			385	35	954					28							
20L	10	20S	37E			672	P			420	70	1778					28							
21J	10	20S	37E			784	P			491	70	1041					28							
LEASE TOTAL						4116				3505	175	11290	11290	WAR				7	EX	2169				
COMMINGLED WITH BRITT B BATTERY																								
SEMU BLINEBRY TUBB																								
84A	22	20S	37E			420	P		EX	683		594					29							UF
85H	15	20S	37E				P		EX	444		763					28							
LEASE TOTAL						420			EX	1127		1357	1357	WAR				2	EX	2371				
COMMINGLED WITH SEMU BATTERY																								

CONTINUED, WEIR BLINEBRY

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						4536			4632	175	12647						9		4540				
SKELLY OIL COMPANY											**********												
L VAN ETTEN																							
8P	9	20S	37E			840	F		540	265	2109					28							P
12O	9	20S	37E				FT																
LEASE TOTAL						840			540	265	2109	2109	WAR				2			410	SHL	470	
COMPANY TOTAL						840			540	265	2109						2			410		470	
TEXACO INCORPORATED											**********												
E H B PHILLIPS C																							
1A	10	20S	37E				PU										1						P
PCCL TOTAL						5376			5172	440	14756						13		4540	410		470	
WEIR BLINEBRY, EAST										BL	8M TO 6M												
CONTINENTAL OIL COMPANY											**********												
SKAGGS B																							
5C	12	20S	37E				S										1						F
COMMINGLED WITH SKAGGS B 12 FEDERAL BATTERY																							
IMPERIAL AMERICAN MANAGEMENT COMPANY											**********												
KEOHANE																							
1N	6	20S	38E				PT																P
3K	6	20S	38E			336	P																
LEASE TOTAL						336											2					333	
COMPANY TOTAL						336											2					333	
TEXACO INCORPORATED											**********												
L R KERSHAW																							
7C	13	20S	37E			364	P		201	250	616					28							P
8D	13	20S	37E			224	P		103	80	1682					28							
LEASE TOTAL						588			304	330	2298	2125	WAR		78 LSE		2						
												95	DLG										
COMMINGLED WITH L R KERSHAW BATTERY																							
C H WEIR A																							
9K	12	20S	37E			28	F		2	1	19506	19506	P	P		28	1						P
10J	12	20S	37E			1344	F		1219	1	6732					28						143	
C H WEIR A																							
8F	12	20S	37E			308	F		276	300	6530					28							P
LEASE TOTAL						1652			1495	301	13262	13004	WAR		258 LSE		2						
COMMINGLED WITH C 7 WEIR A BATTERY																							
C H WEIR B																							
4I	11	20S	37E			168	P		119	1	523					28							P
5G	11	20S	37E			392	F		269	1	2254					28							
6P	11	20S	37E			504	F		357	1	3172					28							
LEASE TOTAL						1064			745	3	5949	5478	WAR		471 LSE		3						
COMMINGLED WITH C H WEIR B BATTERY																							
M B WEIR B																							
7M	12	20S	37E			560	F		351	52	4161	4103	WAR		58 LSE	28	1						P
COMMINGLED WITH M B WEIR B BATTERY																							
M B WEIR B																							
9O	12	20S	37E			1120	F		735	48	1362					28							P
10P	12	20S	37E			84	P		56	148	501					28							
LEASE TOTAL						1204			791	196	1863	1759	WAR		104 LSE		2						
COMMINGLED WITH M B WEIR B BATTERY 2																							
COMPANY TOTAL						5096			3688	883	47039						11					143	
PCCL TOTAL						5432			3688	883	47039						14					476	
WEIR DRINKARD										DR	6M TO 7M												
CONTINENTAL OIL COMPANY											**********												
BRITT B																							
9J	15	20S	37E			140	F		29	145	4276	4276	WAR			23	1						F
COMMINGLED WITH BRITT B BATTERY																							

CONTINUED, WEIR DRINKARD

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SEMU DRINKARD TUBB																								
70	I	15	20S	37E		560	P			28		139	139	WAR			23	1						UF
COMMINGLED WITH SEMU BATTERY																								
COMPANY TOTAL						700				57	145	4415												
POOL TOTAL						700				57	145	4415						2						
																		2						
WEIR TUBB, EAST											TUBB	6M TO 7M												
CONTINENTAL OIL COMPANY												**********												
SEMU TUBB																								
83	G	13	20S	37E		168	F			73	12	2244	2244	WAR			28	1						UF
COMMINGLED WITH SEMU BATTERY																								
TEXACO INCORPORATED												**********												
L R KERSHAW																								
9	B	13	20S	37E		504	F			272	1	7829					28							P
10	F	13	20S	37E		252	P			211	1	1011					28							
LEASE TOTAL						756				483	2	8840	8175	WAR	299	LSE		2						
													366	OLG										
COMMINGLED WITH L R KERSHAW BATTERY																								
C H WEIR A																								
11	G	12	20S	37E		140	F			101	1	10888	10888	WAR			28	1		6			275	P
M B WEIR B																								
7	M	12	20S	37E		168	F			124	1	29561	29561	P P			28	1					418	P
MB WEIR B BATTERY 1																								
10	P	12	20S	37E		168	F			135	1	10570	10570	WAR			28	1					237	
COMPANY TOTAL						1232				843	5	59859						5		6			930	
POOL TOTAL						1400				916	17	62103						6		6			930	
WHITE RANCH SILURO DEVONIAN											DEV	8M TO 9M												
PLAINS RADIO BROADCASTING COMPANY												**********												
WHITE RANCH																								
1	E	34	11S	29E		840	P			391														P
3	M	34	11S	29E			PU										23							
LEASE TOTAL						840				391								2			445	PER	423	
COMPANY TOTAL						840				391								2			445		423	
POOL TOTAL						840				391								2			445		423	
WHITE RANCH DEVONIAN, WEST											DEV	8M TO 9M												
READING AND BATES INCORPORATED												**********												
WHITE RANCH																								
1	A	1	12S	28E		1176	P			926	8400													P
																	28	1			623	PER	596	
WILSON BONE SPRINGS											BS	9M TO 10M												
ROBERT J. LEONARD												**********												
WILSON STATE																								
1	K	19	21S	35E		4956	F			106		116	116	P P			3	1			161	PER	119	S
WILSON											Y-SR	0M TO 5M												
MILLARD DECK												**********												
PHILLIPS STATE																								
1	G	14	21S	34E			F					170	170	P P			28	1						S
WILSON OIL COMPANY												**********												
AMERADA STATE																								
2	G	13	21S	34E			F					603					4							S
3	G	13	21S	34E		140	P																	
SHELL STATE																								
1	K	7	21S	35E		252	P			202	202						27							S

CONTINUED, WILSON

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	M	7	21S	35E		308	P			283	708						24							
7	F	7	21S	35E		308	P			284	1146						26							
9	E	7	21S	35E				U																
14	L	7	21S	35E		308	P																	
LEASE TOTAL						1176				769	2056							5			958	TNM	227	
SHELL STATE BATTERY 2																								
10	A	13	21S	34E			P																	S
13	H	13	21S	34E				U																
LEASE TOTAL																		2						
COMMINGLED WITH SHELL STATE BATTERY 3																								
SHELL STATE BATTERY 3																								
5	D	18	21S	35E		252	P			105	882						20							S
15	E	18	21S	35E				U																
LEASE TOTAL						252				105	882							2						
COMMINGLED WITH SHOLL STATE BATTERY 2																								
STATE																								
28		7	21S	35E		140	P			72	2059						24	1					141	S
STATE																								
24	L	24	21S	34E		168	P	U																S
29	M	24	21S	34E		224	P																	
30	K	24	21S	34E				P				945												
32	N	24	21S	34E				P				945												
LEASE TOTAL						392						1890	1890	P	P			4					246	
STATE BATTERY 3																								
12	I	13	21S	34E				F				528												S
13	P	13	21S	34E				U																
LEASE TOTAL												528	528	CLG				2						
COMMINGLED WITH AMERADA STATE AND STATE BAT																								
STATE BATTERY 4																								
																								S
LEASE TOTAL						140						603	603	CLG				2						
COMMINGLED WITH STATE BATTERY 3 AND 4																								
5	J	13	21S	34E		2240	P			875	7350						27							
7	K	13	21S	34E		392	P	S																
8	C	13	21S	34E				P	U															
9	F	13	21S	34E				P	U															
10	D	13	21S	34E		448	F																	
14	L	13	21S	34E		588	P			273	1078						28							
15	M	13	21S	34E		504	P			230	1610						28							
41	E	13	21S	34E		560	P																	
42	J	13	21S	34E				P	U															
LEASE TOTAL						4732				1378	10038							9						
COMMINGLED WITH AMORADA STATE AND STATE BAT																								
STATE BATTERY 5																								
22	K	23	21S	34E				F				300												S
27	N	23	21S	34E		140	P			25	50						10							
LEASE TOTAL						140				25	50	300	300	P	P		7	2						
COMMINGLED WITH STATE BATTERY 6 AND 7																								
STATE BATTERY 6																								
25	F	23	21S	34E				F				705	705	P	P		12	1						S
COMMINGLED WITH STATE BATTERY 5 AND 7																								
STATE BATTERY 7																								
17	A	23	21S	34E				U																S
18	H	23	21S	34E		840	P																	
19	G	23	21S	34E		1736	P			621	1242						24							
20	B	23	21S	34E				U																
21	J	23	21S	34E				P	U															
23	I	23	21S	34E		560	P			340	4692						27							
26	C	23	21S	34E		896	P																	
43	J	23	21S	34E		868	P			224	2411						28							
LEASE TOTAL						4900				1185	8345							8						
COMMINGLED WITH STATE BATTERY 5 AND 6																								
STATE H																								
1	C	25	21S	34E		56	P			6							1	1						S
STATE L																								
1	E	25	21S	34E				F				372	372	P	P			1						S
COMPANY TOTAL						11928				3540	23430	4398						40			958		656	
POOL TOTAL						11928				3540	23430	4568						41			958		656	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WILSON, YATES SEVEN RIVERS NORTH											Y-SR	0M TO 5M												
WILSON OIL COMPANY												**********												
CHARLOTTE STATE																								
4N	29	20S	36E			56P												1				105		S
WILSON, YATES SEVEN RIVERS WEST											SR	0M TO 5M												
HIRAM W. KEITH AND DALTON HAINES												**********												
STATE																								
1N	16	21S	34E			196	F					2457					28							S
2K	16	21S	34E					U																
LEASE TOTAL						196						2457	2457	L	I			2				196		
STATE A																								
1O	16	21S	34E			252	P			186	6500	TSTM					28	1						S
COMMINGLED WITH STATE B																								
STATE B																								
1P	21	21S	34E			448	P			177	1200	TSTM					28	1						S
COMMINGLED WITH STATE A																								
COMPANY TOTAL						896				363	7700	2457						4				196		
FRED R. WHITAKER												**********												
WHITAKER STATE																								
1J	16	21S	34E			NC-C116		U																S
2I	16	21S	34E			NC-C116		U																
LEASE TOTAL																								
COMPANY TOTAL																		2						
POOL TOTAL						896				363	7700	2457						6				196		
WINCHESTER WOLFCAMP											WC	9M TO 10M												
ROBINSON BROTHERS OIL PRODUCERS												**********												
STATE A																								
1M	36	19S	28E			700	F			416		11404	11404	P	P		28	1		634	PER	329		S
YOUNG BONE SPRINGS											8S	10M TO 11M												
DEPCO INCORPORATED												**********												
LINAM FEDERAL																								
1I	21	18S	32E					X										1						F
YOUNG QUEEN											Q	0M TO 5M												
MINNTEX OIL COMPANY												**********												
YOUNG																								
5H	19	18S	32E				P		EX	392	700						28							P
2A	19	18S	32E			2240	P			478							28							
3J	17	18S	32E			3808	P			3332	3337						28							
4C	17	18S	32E					S																
LEASE TOTAL						6048				4202	4037							4		4208	TNM	465		
COMPANY TOTAL						6048				4202	4037							4		4208		465		
NEWMONT OIL COMPANY												**********												
YOUNG UNIT																								
1M	9	18S	32E					I																
2D	19	18S	32E			3220	P			1647	2143						28							
3A	17	18S	32E					F																
4B	17	18S	32E			2800	P			2189	5513						27							
5G	17	18S	32E					I																
6H	17	18S	32E			4200	P			1272	3291						28							
7E	16	18S	32E					I																

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
8	F	16	18S	32E				I																
9	I	17	18S	32E				I																
10	K	17	18S	32E		1680	P			1247														
11	N	17	18S	32E		3080	P			2545							28							
12	D	20	18S	32E			P	I									28							
13	C	20	18S	32E		7000	P			5457	3010													
14	B	20	18S	32E		336	P			349	2806						24							
15	C	20	18S	32E			P										28							
16	E	20	18S	32E		840	P		EX	1073	561													
17	F	20	18S	32E		2240	P			735	1207						28							
18	G	20	18S	32E				I									25							
19	H	20	18S	32E				I																
20	I	20	18S	32E		196	P			23	971													
21	J	20	18S	32E		420	P			200	2398						26							
22	K	20	18S	32E		2240	P			1973	2854						28							
23	L	20	18S	32E				I									27							
24	M	20	18S	32E		280	P		EX	773	1250						28							
25	C	20	18S	32E				I																
26	P	20	18S	32E		840	P			723	1097						28							
27	N	21	18S	32E				I																
28	C	28	18S	32E		280	P			100	2220						28							
29	A	29	18S	32E				I																
30	C	29	18S	32E				I																
LEASE TOTAL						29652				20306	29321							30			20303	TNM	156	
COMPANY TOTAL						29652				20306	29321							30			20303		156	
POOL TOTAL						35700				24508	33358							34			24511		621	
YOUNG WOLFCAMP												WC 10M TO 11M												
DEPCO INCORPORATED												**********												
LINAM FEDERAL																								
1	I	21	18S	32E		700	P			508		2561	2561	P	P		28	1			646	PER	418	F
CHAVES UNDESIGNATED GROUP 1												0M TO 5M												
JACK F. GRIMM												**********												
FEDERAL 28																								
1	G	28	14S	30E		2240	F					NO REPORT						1						F
MIDWEST OIL CORPORATION												**********												
NEW MEXICO STATE V COM																								
10	G	15S	28E			300	P			116								1			116	WOT		
POOL TOTAL						2540				116								2			116			
EDDY UNDESIGNATED GROUP 1												0M TO 5M												
DR. ALFRED S. BLAUW												**********												
CLEAVELAND																								
1	B	33	18S	26E				U																P
2	B	33	18S	26E				U																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
ROGER C. HANKS												**********												
DAGGER DRAW																								
1	C	30	19S	25E				S										1	EX	6113			151	
RALPH LOWE												**********												
HANSON FEDERAL																								
1	N	34	20S	27E				S										1						F
TENNECO OIL COMPANY												**********												
FOLK FEDERAL																								
1	L	17	17S	29E				S										1						F

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	TYPE	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
POOL TOTAL																		5		6113			151	
LEA UNDESIGNATED GROUP 1												0M TO 5M												
HANAGAN PETROLEUM CORPORATION												**********												
SANTA FE																								
1H	8	10S	37E				PU											1						S
SAWYER STATE																								
1D	9	10S	37E				U											1						
COMPANY TOTAL																		2						
HAROLD L. RUNNELS												**********												
GULF GRIMES																								
1N	21	18S	38E				U											1						P
SOLAR OIL COMPANY												**********												
SAM FEDERAL																								
1E	7	21S	38E				U											1						
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********												
J H MCCRE																								
4C	23	11S	32E				U											1						P
MARTIN YATES, III												**********												
BILBREY																								
1I	19	19S	38E				X											1						P
POOL TOTAL																		6						
LEA UNDESIGNATED GROUP 1-AAA												0M TO 5M												
A.R.C. INDUSTRIES INCORPORATED												**********												
BOWERS A FEDERAL																								
1J	30	18S	38E			56	P			10	40													F
2J	30	18S	38E			56	P			10	40													
3J	30	18S	38E			56	P			10	40													
4J	30	18S	38E			56	P			10	40													
5J	30	18S	38E			56	P			10	40													
6J	30	18S	38E			56	P			10	40													
10J	30	18S	38E			56	P			11	40													
11J	30	18S	38E			56	P			11	40													
12J	30	18S	38E			56	P			11	40													
13J	30	18S	38E			56	P			11	40													
LEASE TOTAL						560				104	400							10			347			
COMPANY TOTAL						560				104	400							10			347			
ROTARY OIL AND GAS COMPANY												**********												
H D MCKINLEY																								
7F	30	18S	38E			28	PS																	P
8F	30	18S	38E			28	PS																	
9F	30	18S	38E			28	PS																	
10F	30	18S	38E			28	PS																	
LEASE TOTAL						112												4			45			
COMPANY TOTAL						112												4			45			
CHARLES E. SEED												**********												
SEED SECTION 3C STATE																								
1K	30	18S	38E			28	P			10														S
2K	30	18S	38E			28	P			10														
3K	30	18S	38E			28	P			10														
4K	30	18S	38E			28	P			10														
5K	30	18S	38E			28	PS																	
6K	30	18S	38E			28	P			10														
7K	30	18S	38E			28	P			10														
8K	30	18S	38E			28	PS																	
9K	30	18S	38E			28	PS																	
LEASE TOTAL						252				60								9			229	SHU	41	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						252				60								9			229		41	
POOL TOTAL						924				164	400							23			229		433	
LEA UNDESIGNATED GROUP 4												7M TO 8M												
GULF OIL CORPORATION												**********												
EUNICE KING																								
18E	28	21S	37E					S										1						P
LEA UNDESIGNATED GROUP 6												9M TO 10M												
BTA OIL PRODUCERS												**********												
USS 686 LTD																								
1B	31	10S	34E					T										1	EX	256				S
LEA UNDESIGNATED GROUP 6-A												9M TO 10M												
SUN OIL COMPANY												**********												
W. A. YEAGER																								
1I	15	16S	38E					PX										1	EX	19				
LEA UNDESIGNATED GROUP 8												11M TO 12M												
KING RESOURCES COMPANY												**********												
KIMO SABE																								
1J	16	19S	33E			140	F			16								1	EX	131			406	
TEXACO INCORPORATED (JAL DISTRICT)												**********												
C ELLICTT FEDERAL																								F
1J	8	25S	36E			532	F			99	33	444	444	VNT			27	1					546	
UNION OIL COMPANY OF CALIFORNIA												**********												
PIPELINE FEDERAL																								
1M	4	19S	34E					S										1						
POOL TOTAL						672				115	33	444						3		131			952	
LEA UNDESIGNATED GROUP 11												14M TO 15M												
AMERICAN TRADING AND PRODUCTION CORPORATION												**********												
SOUTHEAST LEA UNIT																								
1J	26	20S	35E					X										1						U S

DESCRIPTION						MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																					
ATOKA PENN. (GAS)												PENN													
AMOCO PRODUCTION CO													**********												
LEE C GAS COM																									
1	E	22	18S	26E			82				82		21599	21518	AMO	81	LSE	12	1			314	AMO		C P
CHEVRON OIL COMPANY													**********												
J H EVEREST GAS COM																									
1	L	14	18S	26E			178				178	4676	53368	53312	TWP	56	LSE	28	1			187	ADM		C P
C R MARTIN																									
1	J	15	18S	26E			233				233	28	42430	42257	TWP	173	LSE	28	1			368	ADM		P
PAUL TERRY ET AL GAS COM																									
2	H	15	18S	26E			170				170	28	37066	36988	TWP	78	LSE	28	1			178	ADM		C P
COMPANY TOTAL							581				581	4732	132864						3			733			
TOM L. INGRAM													**********												
HAWKINS GAS COM																									
2	C	27	18S	26E									1339	1339	S U			28	1						C P
MALLARD EXPLORATION, INCORPORATED													**********												
MAYER HOLT																									
1	L	28	18S	26E			6				6		3824	3824	TWP				1						P
MARATHON OIL COMPANY													**********												
ANDREW ARNQUIST ESTATE																									
1	F	29	18S	26E			154				154		55615	55158	TWP	457	LSE	28	1			158	PER		P
GUY W NICKSON A																									
1	A	30	18S	26E									958	860	TWP	98	LSE	6	1						P
RALPH NIX																									
1	J	29	18S	26E			208				208	53	53457	53000	TWP	457	LSE	28	1			315	PER		P
ETHEL V NCEL																									
1	P	20	18S	26E			21				21		12	12	LSE			1	1						P
COMPANY TOTAL							383				383	53	110042						4			473			
MOBIL OIL CORPORATION													**********												
BRAINARD GAS COM																									
1	P	11	18S	26E			89				89		12308	12308	P P			28	1						C P
MOUNTAIN STATES PETROLEUM CORPORATION													**********												
MCCAW GAS COM																									
1	F	19	18S	26E									6319	6319	LSE			31	1						C P
MWJ PRODUCING COMPANY													**********												
HONOD LFE																									
1	P	19	18S	26E			197				197		46146	46146	TWP			28	1			158	PER		P
READ AND STEVENS, INC.													**********												
IRENE BRAINARD GAS COM																									
1	E	20	18S	26E			163				163		45478	45478	TWT			28	1			174	SOC		C P
YATES PETROLEUM CORPORATION													**********												
DAYTON TOWNSITE NO 1 GAS COM																									
1	G	21	18S	26E			173				173		59704	59704	TWP			28	1			214	SOC		C P
BOB GUSHWA GAS COM																									
1	J	21	18S	26E			75				75		22080	22080	TWP			28	1						C P
LEN MAYER GAS COM																									
1	D	28	18S	26E			113				113		31049	31049	TWP			28	1			126	SOC		C P
COMPANY TOTAL							361				361		112833						3			340			
POOL TOTAL							1862				1862	4785	492752						17			2192			
BAGLEY LOWER PENN. (GAS)												PENN													
AMERADA DIV. AMERADA HESS CORP.													**********												
J T CAUDLE GAS COM																									
2	D	3	12S	33E								56	9404	8752	APC	652	LSE	28	1						CF

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE BTO GAS COM																								
1O	34	11S	33E			105				105	28	9164	8556	APC	638	LSE	28	1			194	AMC		C S
COMPANY TOTAL						105				105	84	18598						2			194			
POOL TOTAL						105				105	84	18598						2			194			
BAGLEY UPPER PENN. (GAS)											PENN													
AMERADA DIV. AMERADA HESS CORP.												**********												
J T CAUDLE GAS COM																								
2D	3	12S	33E			66				66		5392					28							CF
7C	3	12S	33E					T																
LEASE TOTAL						66				66		5392	5392	OLG				2						
W E MATHERS																								
2P	3	12S	33E					X										1						P
STATE BTK GAS COM																								
1N	34	11S	33E					T										1						C S
STATE BTM																								
2H	33	11S	33E					U										1						S
COMPANY TOTAL						66				66		5392						5						
TEXAS PACIFIC OIL COMPANY INC												**********												
STATE C AC 2 COM																								
1A	4	12S	33E					X										1						C S
POOL TOTAL						66				66		5392						6						
BLINEBRY (GAS)											B													
AMERADA DIV. AMERADA HESS CORP.												**********												
A B BAKER																								
3I	10	22S	37E			28				28		20260	20260	NNG			28	1						P
COMMINGLED WITH A B BAKER BATTERY																								
H CORRIGAN BLINEBRY GAS COM																								
9G	4	22S	37E			392				392	28	20446	54	SKY	20392	NNG	28	1						C P
J G HARE																								
5K	33	21S	37E			117				117	28	10082	10082	NNG			28	1						P
COMMINGLED WITH J G HARE BATTERY																								
J G RANDLE A																								
1F	20	21S	37E			42				42		3515	3515	NNG			28	1						P
STATE DA																								
4I	16	21S	37E					U										1						S
STATE DC																								
1F	19	21S	37E			18				18	28	1628	1628	SKY			28	1						S
E W WALDEN																								
7N	15	22S	37E			46				46		7262	7262	NNG			28	1			34	UNK		P
COMMINGLED WITH L G WARLICK A BATTERY																								
L G WARLICK A BLINEBRY GAS COM																								
2J	19	21S	37E			113				113		17626	17626	NNG			28	1						C P
COMMINGLED WITH L G WARLICK A BATTERY																								
E WOOD																								
10H	22	22S	37E			35				35		6433	6433	NNG			28	1						P
COMMINGLED WITH E COOD BATTERY																								
COMPANY TOTAL						791				791	84	87252						9			34			
AMOCO PRODUCTION CO												**********												
OWEN B																								
4N	34	21S	37E									191	38	NNG	153	LSE	1	1						P
COMMINGLED WITH OWEN B BATTERY 2																								
SOUTHLAND ROYALTY A																								
6H	9	21S	37E			511				511	101	15329	15329	NNG			28	1						P
COMMINGLED WITH SOUTHLAND ROYALTY A BATTERY																								
STATE C TR 12																								
4F	16	21S	37E			10				10	28	10836	10832	NNG	4	LSE	28	1						S
COMMINGLED WITH STATE C TR 12 BATTERY																								
STATE C TR 13																								
5E	36	21S	37E			1				1	1	35	31	NNG	4	LSE	1	1						S
COMMINGLED WITH STATE C TR 13 BATTERY																								

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CONTINUED, BLINEBRY (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE CK								U				66						1							S
2K	19	21S	37E									66	66	NNG				2							
3N	19	21S	37E																						P
LEASE TOTAL										COMMINGLED WITH STATE CK BATTERY															
												68	26	NNG	42	SKY	1	1							
TURNER																		7							
3P	29	21S	37E							COMMINGLED WITH TURNER BATTERY															P
COMPANY TOTAL						522				522	130	26525													
												**********													
MORRIS R. ANTWEIL																		31							
HILL																									
1J	4	21S	37E			125				125	15	13976	13976	S	U				1			346	TNM		P
												**********													
ATLANTIC RICHFIELD COMPANY																		24							P
OLLIE J BOYD												13017	13017	EPG				28	1						
4F	23	22S	37E									639	639	OLG											S
R L BRUNSON																		28							
7C	4	22S	37E							COMMINGLED WITH R L BRUNSON BATTERY								28							
												12444													
STATE 367												15228	27408	NNG	264	WAR			2						C P
2L	30	21S	37E			411				411		27672													
3K	36	21S	37E			132				132															
LEASE TOTAL						543				543															
										COMMINGLED WITH STATE 367 TUBB GAS															
												1479	1301	EPG	178	WAR	28	1							C P
TURNER COM																									
3N	29	21S	37E			89				89															
										COMMINGLED WITH TURNER COM BATTERY															
																		1							
																		6							
YORK GAS COM												42807													
1H	20	21S	37E			632				632															P
COMPANY TOTAL												**********													
CAMPBELL AND HEDRICK																									
W E LEE																									
5B	20	21S	37E			252				252	25	21874	21755	EPG	119	WAR	28	1				267	TNM		P
												**********													
CITIES SERVICE OIL COMPANY																						86	TNM		
BRUNSON B												4735	4735	NNG				25	1						C S
6M	3	22S	37E			24				24		4401	4401	NNG				28	1						S
STATE P COM																									
1F	32	22S	38E			8				8		655	655	G L					1						
STATE S												9791							3			86			
1E	15	21S	37E			32				32															CF
COMPANY TOTAL												**********													
CONTINENTAL OIL COMPANY																									
ELLIOTT A 15 COM AC 1												20300	20300	EPG				28	1						F
6P	15	22S	37E			145				145															
										COMMINGLED WITH ELLIOTT B 15															
												7348						26							
												27						28	2						
HAWK B 1																									
2J	9	21S	37E			125				125		7375	7375	EPG											F
6N	9	21S	37E			125				125															
LEASE TOTAL										COMMINGLED WITH HAWK B 1 BATTERY									1						F
HAWK B 1 AC 1																									
1F	9	21S	37E							COMMINGLED WITH HA K B 1 BATTERY															
HAWK B 3								S											2						F
12R	3	21S	37E																						
22L	3	21S	37E																						
LEASE TOTAL										COMMINGLED WITH HAWK B 3 GAS BATTERY															
												6356						28							
LOCKHART A 27																		28							
5A	27	21S	37E			32				32		11599							2						
8D	27	21S	37E			32				32		17955	17955	EPG											
LEASE TOTAL						64				64															
										COMMINGLED WITH LOCKHART A 27 BATTERY															

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LOCKHART A 35																								
1C	35	21S	37E									3311	3311	EPG			28	1						F
						COMMINGLED WITH LOCKHART A 35 BATTERY																		
M E WANTZ																								
8O	21	21S	37E			7				7		15782												P
11L	21	21S	37E			7				7		10595					28							
LEASE TOTAL						14				14		26377	26377	EPG			28	2						
						COMMINGLED WITH M E WANTZ BATTERY																		
COMPANY TOTAL						348				348		75318						11						
DEPCO INCORPORATED												**********												
GULF STATE																								
1C	16	22S	37E			590				590		20533	20533	NNG			28	1			486	SHL		S
GETTY OIL COMPANY												**********												
D C HARDY																								
5P	20	21S	37E			124				124		10355	10355	NNG			28	1						P
STATE Q																								
1N	36	21S	37E			36				36		3398	157	SKY	3241	EPG	28	1						S
						COMMINGLED WITH STATE Q TUBB GAS																		
STATE S																								
2C	1S	21S	37E					U										1						S
COMPANY TOTAL						160				160		13753						3						
GULF OIL CORPORATION												**********												
AMANDA																								
1J	25	22S	37E			47				47	2	8211	8138	NNG	73	VNT	28	1						P
						COMMINGLED WITH AMANDA BATTERY																		
T R ANDREWS																								
2G	32	22S	38E			33				33	2	2139					28							S
4O	32	22S	38E									1035					28							
LEASE TOTAL						33				33	2	4174	1035	NNG	2893	WAR		2						
						COMMINGLED WITH T R ANDREWS BATTERY							245	LSE											
U I ECYD																								
3K	23	22S	37E			11				11		16100	39	WAR	16061	NNG	28	1						P
J N CARSON NCT A																								
4C	28	21S	37E					U																P
9K	28	21S	37E			200				200	10	17114					17							
LEASE TOTAL						200				200	10	17114	250	WAR	16864	NNG		2						
						COMMINGLED WITH J N CARSON NCT A GAS BATTER																		
J N CARSON NCT C																								
6P	28	21S	37E									132	90	WAR	42	NNG	1	1						P
						COMMINGLED WITH J N CARSON NCT C GAS BATTER																		
R E COLE NCT A																								
5I	16	22S	37E			15				15		135												S
6B	16	22S	37E			280				280		27551												
LEASE TOTAL						295				295		27686	20140	NNG	7411	WAR		2			399	SHL		
													135	LSE										
DRINKARD NCT B																								
1P	30	22S	38E			90				90	4	16618	2599	WAR	13774	NNG	28	1						P
						COMMINGLED WITH DRINKARD NCT B BATTERY							245	LSE											
EAVES																								
6A	10	22S	37E			30				30		1451	137	WAR	1314	NNG	1	1						P
						COMMINGLED WITH EAVES BATTERY																		
EUBANK																								
4H	22	21S	37E			11				11		75	13	WAR	62	NNG	1	1						P
						COMMINGLED WITH EUBANK BATTERY																		
EUNICE KING																								
5F	28	21S	37E			3				3		2265					1							P
9G	28	21S	37E			101				101	4	10649					1							
LEASE TOTAL						104				104	4	12914	858	G L	10705	NNG		2						
						COMMINGLED WITH EUNICE KING GAS BATTERY							13510	LG											
GRAHAM STATE NCT I																								
1M	19	21S	37E					S										1						S
						COMMINGLED WITH GRAHAM STATE NCT I BATTERY																		

CONTINUED, BLINEBRY (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GUTMAN											7292						7						P
1A	19	22S	38E			85			85	8	28376	391	WAR	35277	NNG		7	2					P
2C	19	22S	38E			141			141	16	35668												
LEASE TOTAL						226			226														
COMMINGLED WITH GUTMAN BATTERY																							
																	1						
HUGH							U				292						1						
4A	14	22S	37E			10			10		233							3					P
6F	14	22S	37E			16			16		525	133	WAR	392	NNG		1	1					P
7C	14	22S	37E			26			26														
LEASE TOTAL																							
COMMINGLED WITH HUGH BATTERY											129	3	WAR	126	NNG	1	1						P
EVELYN LINEBERRY						3			3														
1K	29	22S	38E																				
COMMINGLED WITH EVOLYN LINEBERRY BATTERY																							
											2748	148	WAR	2600	NNG	1	1					P
MARK						123			123														
7H	3	22S	37E																				
COMMINGLED WITH MARK BATTERY																							
											6435	341	WAR	6094	NNG	28	1					P
W T MCCOMACK						56			56														
9P	32	21S	37E																				
COMMINGLED WITH W T MCCOMACK BATTERY 2																							
											341	341	WAR				28	1					P
W T MCCOMACK BATTERY 2																	15						
10H	32	21S	37E								13206						15						
MARK OWEN						40			40		9731							2					P
3I	34	21S	37E			165			165		22937	469	WAR	22468	NNG								
6C	34	21S	37E			205			205								8						
LEASE TOTAL																	8						
COMMINGLED WITH MARK OWEN GAS BATTERY																		2					P
ALICE PADDOCK						318			318	9	12525												
1C	1	22S	37E			79			79	28	6692	477	WAR	18740	NNG								
5B	1	22S	37E			397			397	37	19217												
LEASE TOTAL																							
COMMINGLED WITH ALSCE PADDOCK BATTERY																							
																		2					P
SCARBOROUGH ESTATE							U				3974												
3I	31	22S	38E								3974	3974	WAR										
4F	31	22S	38E																				
LEASE TOTAL																							
COMMINGLED WITH SCARBOROUGH ESTATE GAS BATT																							
																	28	1		206	SHL		P
LEE STEBBINS NCT A						57			57	2	1006	1006	WAR										
3F	5	22S	37E														28	2					
VIVIAN							U			2	21386												
2G	30	22S	38E			34			34	2	21386	21386	WAR										
5D	30	22S	38E			34			34									33		605			
LEASE TOTAL																							
COMMINGLED WITH VIVIAN BATTERY										79	218840											C	S
COMPANY TOTAL						1948			1948														P
**********																		1					P
HUMBLE OIL AND REFINING COMPANY																							
BLINEBRY TUBB GAS COM							S																
1O	10	21S	37E									6947	6947	EPG			23	1					P
W B FERREL						21			21								24						
2I	22	22S	37E								19582						18						
J L GREENWOOD						47			47		12054							2					P
11I	9	22S	37E								31636	282	SKY	31354	EPG								
13L	9	22S	37E																				
LEASE TOTAL						47			47														
COMMINGLED WITH J L GREENWOOD BATTERY																							
											2						15	2					S
F F HARDISON B						64			64		21440												
4B	34	21S	37E								21442	2	SKY	21440	EPG								
8I	27	21S	37E																				
LEASE TOTAL						64			64														
COMMINGLED WITH F F HARDISON B BATTERY																	27						
											17843						33						
NEW MEXICO S											7707						13						
12A	2	22S	37E			162			162		24155						7						
14C	2	22S	37E								21521							4					
21L	2	22S	37E			263			265		71226	343	SKY	70883	EPG								
23P	2	22S	37E			427			427														
LEASE TOTAL																							
COMMINGLED WITH NEW MEXICO S STATE GAS BATT																							

CONTINUED, BLINEBRY (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO V STATE																								
11K	10	21S	37E									12382	12382	EPG			16	1						S
											COMMINGLED WITH NEW MEXICO V STATE BATTERY													
N G PENROSE																								
1B	13	22S	37E			27				27		13084	181	WAR	12903	EPG	22	1						P
											COMMINGLED WITH PENROSE BATTERY													
COMPANY TOTAL						586				586		156717						12						
N. B. HUNT												**********												
WEATHERLY																								
3C	21	21S	37E			8				8		17486	17486	EPG			2	1						P
WEATHERLY E																								
1G	21	21S	37E			6				6		1140	1140	EPG			2	1						P
COMPANY TOTAL						14				14		18626						2						
MARATHON OIL COMPANY												**********												
WALTER LYNCH																								
4D	1	22S	37E			106				106		43546	43041	NNG	49	SKY	28	1						P
													456	LSE										
											COMMINGLED WITH WALTER LYNCH GAS BATTERY													
W S MARSHALL B																								
4L	27	21S	37E			7				7		28121	27664	NNG	457	LSE	28	1						P
											COMMINGLED WITH W S MARSHALL B BATTERY													
J L MUNCY																								
2K	24	22S	37E			199				199		12493					6							P
3N	24	22S	37E			348				348		31024					18							
LEASE TOTAL						547				547		43517	43517	EPG				2						
											COMMINGLED WITH J L MUNCY BATTERY													
MARK OWEN																								
2M	35	21S	37E									266	265	NNG	1	LSE	1	1						P
											COMMINGLED WITH MARK OWEN BATTERY													
WM TURNER																								
3I	29	21S	37E									45	44	NNG	1	LSE	1	1						P
											COMMINGLED WITH WM TURNER BATTERY													
L G WARLICK C																								
2C	15	21S	37E			92				92		26334	25877	NNG	457	LSE	28	1						P
											COMMINGLED WITH L G WARLICK C GAS BATTERY													
LOU WORTHAN																								
9E	11	22S	37E									221					1							P
12H	11	22S	37E									423					1							
LEASE TOTAL												644	469	NNG	173	SKY		2						
													2	LSE										
											COMMINGLED WITH LOU WORTHAN BATTERY													
COMPANY TOTAL						752				752		142473						9						
MOBIL OIL CORPORATION												**********												
BRUNSON ARGO																								
1B	9	22S	37E			47				47		9806					28							P
13A	9	22S	37E			47				47		21637					28							
LEASE TOTAL						94				94		31443	31443	NNG				2						
											COMMINGLED WITH BRUNSON ARGO BATTERY NO 1													
BRUNSON ARGO																								
6E	10	22S	37E			16				16		19257	19257	NNG			28	1						P
											COMMINGLED WITH BRUNSON ARGO BATTERY NO 2													
CARSON WATSON COM																								
2H	33	21S	37E			16				16		35	35	NNG			1	1						C P
											COMMINGLED WITH CARSON WATSON COM BATTERY													
E O CARSON																								
8F	33	21S	37E			12				12		13891					28							P
19L	28	21S	37E			13				13		3731					28							
LEASE TOTAL						25				25		17622	17622	NNG				2						
											COMMINGLED WITH E O CARSON BATTERY NO 2													
CORRIGAN GAS COM																								
7P	33	21S	37E			13				13		10844	10838	SKY	6	LSE	28	1						C P
											COMMINGLED WITH CORRIGAN GAS COM BATTERY													
CORDELIA HARDY																								
3C	29	21S	37E			201				201	101	20379	20379	NNG			28	1						P
											COMMINGLED WITH CORDELIA HARDY BATTERY 2													

CONTINUED, BLINEBRY (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
S E LONG																								
8	J	11	22S	37E		26				26		4712	4712	NNG			5	1						P
COMMINGLED WITH S O LONG BATTERY NO 2																								
MARSHALL COM																								
3	D	34	21S	37E		29				29		16809	16809	NNG			25	1						C P
COMMINGLED WITH MARSHALL COM BATTERY 2																								
COMPANY TOTAL						420				420	101	121101						10						
J. W. PEERY												**********												
LOCKHART																								
1	L	17	21S	37E		101				101	13	2353	2353	EPG			19	1			181	TNM		F
PENROSE PRODUCTION COMPANY												**********												
HINTON																								
5	P	12	22S	37E		280				280		17936	17744	NNG	192	SKY	28	1			184	TNM		P
PHILLIPS PETROLEUM COMPANY												**********												
SIMS																								
1	L	24	22S	37E		63				63		8743					28							P
4	O	24	22S	37E		78				78		14194					28							
LEASE TOTAL						141				141		22937	22937	EPG				2						
COMMINGLED WITH SIMS BATTERY NO 2																								
COMPANY TOTAL						141				141		22937						2						
SAMEDAN OIL CORPORATION												**********												
PARKS																								
6	L	14	22S	37E		53				53		9382	120	SKY	9261	EPG	28	1						P
													1	LSE										
COMMINGLED WITH PARKS BATTERY																								
PARKS A																								
5	C	14	22S	37E		76				76		11895	11895	EPG			3	1						P
COMMINGLED WITH PARKS A BATTERY																								
COMPANY TOTAL						129				129		21277						2						
SHELL OIL COMPANY												**********												
ARGO																								
2	L	15	21S	37E		50				50		3941	3763	EPG	177	SKY	8	1						P
													1	LSE										
COMMINGLED WITH ARGO A TUBB GAS																								
LIVINGSTON																								
11	M	3	21S	37E		4				4		2298	2297	EPG	1	SKY	6	1						P
COMMINGLED WITH LIVINGSTON BATTERY																								
THOMAS LONG																								
5	N	11	22S	37E		61				61		43869	43802	EPG	51	SKY	18	1						P
													16	LSE										
COMMINGLED WITH THOMAS LONG GAS BATTERY																								
TURNER																								
5	I	22	21S	37E		270				270		11921					28							P
12	K	22	21S	37E	T																			
13	N	22	21S	37E		70				70		16274					25							
LEASE TOTAL						340				340		28195	28162	EPG	33	SKY		3						
COMMINGLED WITH TURNER BATTERY 3																								
COMPANY TOTAL						455				455		78303						6						
SKELLY OIL COMPANY												**********												
BAKER B																								
15	J	10	22S	37E		82				82	6	15571	15571	NNG			6	1						P
COMMINGLED WITH BAKER B BATTERY																								
BAKER C																								
1	A	26	22S	37E		302				302	50	15129	15129	SKY			25	1			185	TNM		P
E A STICHER																								
4	L	4	22S	37E		22				22	28	1154	1154	NNG			28	1						P
COMMINGLED WITH E A STICHER BATTERY																								
COMPANY TOTAL						406				406	84	31854						3			185			
SCHIO PETROLEUM COMPANY												**********												
HINTON																								
3	N	12	22S	37E								44	44	NNG				1						P
COMMINGLED WITH HINTON BATTERY																								

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ELLIOTT HINTON																								
1E	12	22S	37E									22	22	NNG				1						C P
						COMMINGLED WITH ELLIOTT HINTON BATTERY																		
COMPANY TOTAL												66						2						
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
WM M RINEWALT B																								
1D	4	22S	37E			98				98	15	2737	2737	SKY			28	1						P
SUMMIT ENERGY INC												**********												
DRINKARD ESTATE																								
4H	25	22S	37E			2				2		3131	1565	EPG	1566	NNG	28	1						P
						COMMINGLED WITH DRINKARD ESTATE BATTERY																		
GULF DRINKARD																								
1M	30	22S	38E									1292	646	NNG	646	EPG	28	1						P
COMPANY TOTAL						2				2		4423						2						
SUN OIL COMPANY												**********												
LINAM HARDY GAS COM																								
1A	29	21S	37E					S																C P
2H	29	21S	37E			16				16		13138												
LEASE TOTAL						16				16		13138	13138	NNG			28	2						
						COMMINGLED WITH LINAM HARDY GAS COM BATTERY																		
LYNCH CHRISTMAS COM																								
4L	1	22S	37E			2				2		19191	19191	EPG			11	1						C P
						COMMINGLED WITH LYNCH CHRISTMAS COM BATTERY																		
E OWENS																								
3C	3	22S	37E			17				17		668	668	EPG			1	1						P
						COMMINGLED WITH E OWENS BATTERY																		
COMPANY TOTAL						35				35		32997						4						
TEXACO INCORPORATED												**********												
V M HENDERSON																								
2A	30	21S	37E			223				223	19	6680	6562	NNG	63	SKY	28	1						P
						COMMINGLED WITH HENDERSON DRINKARD							55	LSE										
V M HENDERSON BATTERY 2																								
6C	30	21S	37E			421				421	19	12276	114	SKY	12059	NNG	28	1			377	SHL		P
COMPANY TOTAL						644				644	38	18956	103	LSE				2			377			
TEXACO INCORPORATED (JAL DISTRICT)												**********												
A H BLINEBRY FEDERAL NCT 1																								
1O	19	22S	38E			1				1		208					28							F
6B	19	22S	38E			1				1		34236					25							
LEASE TOTAL						2				2		34444	34444	NNG				2						
						COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1																		
A H BLINEBRY FEDERAL NCT 2																								
5M	29	22S	38E			40				40	17	10398	25	WAR	10373	NNG	26	1						F
						COMMINGLED WITH A H BLINEBRY FEDERAL NCT 2																		
A H BLINEBRY FEDERAL NCT 4																								
1P	31	22S	38E					U																F
						COMMINGLED WITH A H BLINEBRY FEDERAL NCT 4																		
COMPANY TOTAL						42				42	17	44842						4						
TEXAS PACIFIC OIL COMPANY INC												**********												
BOYD																								
2H	23	22S	37E			14				14		27859	27362	EPG	497	SKY	15	1						P
						COMMINGLED WITH BOYD TUBB GAS																		
DANGLADE																								
1L	13	22S	37E			72				72		19239	625	WAR	18614	EPG	24	1			167	SHL		P
DANGLADE																								
2P	13	22S	37E			180				180		16176	1481	WAR	14695	EPG	23	1			445	SHL		P
DRINKARD																								
1C	25	22S	37E			87				87		21429	21429	EPG			17	1			182	SHL		P
ELLIOTT B 9																								
5C	9	22S	37E			14				14	7	14233	820	SKY	13413	NNG	28	1						F
						COMMINGLED WITH ELLIOTT B 9 BATTERY																		

CONTINUED, BLINEBRY (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD.	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ELLIOTT B 13																							
1E	13	22S	37E			222			222		25056	22793	NNG	2263	SKY	28	1			356	TNM		F
ELLIOTT B 15																							
4A	15	22S	37E			14			14		10063	10063	NNG			28	1						F
EVA OWENS																							
1M	25	21S	37E			252			252	48	18412	18412	EPG			25	1						P
COMMINGLED WITH EVA OWENS BATTERY																							
SARKEYS																							
2D	25	21S	37E			19			19	28	3638	3638	SKY			28	1						P
COMMINGLED WITH SARKEY BATTERY																							
SIMS																							
1F	25	22S	37E			5			5		16228	16228	EPG			20	1						P
COMMINGLED WITH SIMS BATTERY																							
E W WALDEN																							
3C	15	22S	37E								390	60	SKY	330	NNG	28	1						P
COMMINGLED WITH E W WALDEN BATTERY																							
COMPANY TOTAL						879			879	83	172723						11			1150			
UNION TEXAS PETROLEUM CORPORATION											**********												
LEE																							
1I	23	22S	37E								29141	29141	NNG			26	1						P
BRUCE A. WILBANKS											**********												
BRUNSON C																							
7P	3	22S	37E			250			250		50860	50860	NNG				1			225	TNM		P
POOL TOTAL						10634			10634	684	1500991						151			4126			
BUFFALO VALLEY PENN. (GAS)										PENN													
AMOCO PRODUCTION CO											**********												
FEDERAL C GAS COM																							
1C	11	15S	27E			43			43		5782	5782	P	P		24	1						CF
CITIES SERVICE OIL COMPANY											**********												
BAETZ A																							
1N	35	14S	27E			107			107							28	1			154	PER		F
CLINTON OIL COMPANY											**********												
BUFFALO VALLEY COM																							
2H	35	14S	27E			25			25		4700	4700	P	P		28	1						CF
CLEMENTS BUFFALO VALLEY COM																							
1D	1	15S	27E			469			469	14	56403	56403	P	P		28	1			349	SOO		C S
COMPANY TOTAL						494			494	14	61103						2			349			
HANSON OIL CORPORATION											**********												
MILLER FEDERAL																							
1P	26	14S	27E								9	9	P	P		28	1						F
																				5	BSW		
READ AND STEVENS											**********												
HURD																							
1C	12	15S	27E			877			877		76411	76411	P	P		27	1			688	SOO		
TROBOUGH COM																							
1J	1	15S	27E			1006			1006		87396	87396	P	P		28	1			1035	SOO		
COMPANY TOTAL						1883			1883		163807						2			1723			
READ AND STEVENS, INC.											********** *********												
BUFFALO VALLEY																							
2J	2	15S	27E			499			499		49343	49343	P	P		28	1			526	SOO		S
BUFFALO VALLEY COM																							
1F	2	15S	27E			290			290		55075	55075	P	P		28	1			348	SOO		CF
COMPANY TOTAL						789			789		104418						2			874			
POOL TOTAL						3316			3316	14	335119						9			3105			

CONTINUED, CROSBY DEVONIAN (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	WP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CROSBY DEVONIAN (GAS)											DEV													
AMERADA DIV. AMERADA HESS CORP.												**********												
C C CAGLE C																								
30	3	26S	37E					T										1						F
EL PASO NATURAL GAS COMPANY												**********												
GREGORY FEDERAL																								
Y 2C	33	25S	37E									120334					27							F
3J	33	25S	37E					U																
4K	33	25S	37E					U																
LEASE TOTAL												120334	120334	EPG				3						
COMPANY TOTAL												120334						3						
GULF OIL CORPORATION												**********												
G W SHAHAN																								
2B	33	25S	37E			18				18		77342	77342	EPG			28	1						P
TEXAS PACIFIC OIL COMPANY INC												**********												
GUTMAN D																								
1I	29	25S	37E					T										1						CFP
UNION TEXAS PETROLEUM CORPORATION												**********												
AMERICAN REPUBLIC FEDERAL																								
1K	28	25S	37E									400	400	EPG			8	1						F
GREGORY EL PASO FEDERAL																								
1O	33	25S	37E			2009				2009	4400	9730	9730	EPG			22	1			2240	TNM		F
COMPANY TOTAL						2009				2009	4400	10130						2			2240			
POOL TOTAL						2027				2027	4400	207806						8			2240			
EUMONT QUEEN (GAS)											Q													
CLAUD E. AIKMAN												**********												
M F CURRY																								
1I	7	21S	37E									1078	1078	EPG			27	1						P
AMERADA DIV. AMERADA HESS CORP.												**********												
E S ADKINS																								
3M	5	20S	37E									129	129	NNG			28	1						P
T ANDERSON																								
4K	8	20S	37E									236	236	NNG			28	1						P
H W ANDREWS																								
1O	12	20S	36E									56707	56707	NNG			28	1						F
W P BYRD GAS COM																								
1F	12	20S	36E									2760	2760	NNG			28	1						C P
M E GAITHER																								
1I	34	19S	36E			116				116		16828	16828	NNG			28	1						P
COMMINGLED WITH M E GAITHER BATTERY																								
H L HOUSTON GAS COM																								
3B	7	21S	36E									2180	2180	NNG			28	1						C P
L M LAMBERT																								
1B	6	20S	37E									198	198	NNG			28	1						P
V LAUGHLIN																								
1D	5	20S	37E									5308	5308	NNG			28	1						P
J R PHILLIPS GAS COM																								
3G	1	20S	36E									188	188	NNG			28	1						C PS
J R PHILLIPS A COM																								
1G	31	19S	37E									85	85	NNG			28	1						C P
R PHILLIPS COM																								
2K	33	19S	37E									12202	12202	NNG			28	1						
STATE CA COM																								
1L	16	21S	37E									418	418	NNG			28	1						C S
STATE EU GAS COM																								
1G	8	19S	37E									19218	19218	EPG			28	1						C S

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	TEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE F GAS COM																							
1	M	36	19S	36E							266	266	NNG			28	1						C S
STATE G																							
1	M	18	19S	37E							3189	3189	NNG			28	1						S
STATE J GAS COM																							
3	K	2	20S	36E							71471	71471	NNG			28	1						C S
STATE O																							
1	B	30	19S	37E							22206	22206	NNG			28	1						S
STATE P COM																							
2	M	29	19S	37E							4858	4858	NNG			28	1						C S
STATE PA																							
1	K	18	22S	37E							134	134	NNG			28	1						S
STATE Q																							
3	O	16	20S	37E							2711	2711	NNG			28	1						S
STATE T																							
3	F	25	19S	36E							1484	1484	NNG			28	1						S
STATE T GAS COM																							
5	G	20	19S	37E							44514	44514	NNG			28	1						C S
STATE U GAS COM																							
1	E	32	19S	37E							19705	19705	NNG			28	1						C PS
STATE V																							
3	J	36	19S	36E							187	187	NNG			28	1						S
STATE W																							
2	G	30	20S	37E							15825	15825	NNG			28	1						S
STATE WEA																							
2	C	12	21S	35E							3394	3394	EPG			28	1						S
STATE WEB																							
3	F	1	21S	35E							2784	2784	EPG			28	1						S
STATE WEE GAS COM																							
1	K	13	21S	35E							2123	2123	EPG			28	1						C S
STATE WEF																							
1	N	1	21S	35E							14146	14146	EPG			28	1						S
STATE WEG GAS COM																							
1	H	34	20S	36E							1231	1231	EPG			28	1						C S
L G WARLICK A EUMONT GAS COM																							
1	I	19	21S	37E				S															C P
W A WEIR GAS COM																	1						
4	F	35	19S	36E							3219					28							C P
7	C	26	19S	36E							32091					28							
LEASE TOTAL											35310	35310	NNG				2						
W A WEIR B																							
1	G	26	19S	36E							2419	2419	NNG			28	1						P
L W WHITE GAS COM																							
1	P	34	20S	36E				T									1						C P
COMPANY TOTAL						116			116		364414						35						
AMOCO PRODUCTION CO											**********												
GILLULLY B FEDERAL RA A																							
3	N	33	20S	37E							40956												F
4	O	22	20S	37E							41170					28							
Y 6	A	21	20S	37E							125					11							
7	K	22	20S	37E							1855					1							
LEASE TOTAL											84106	84106	NNG			1	4						
GILLULLY GAS COM																							
4	B	24	20S	36E							57120	57120	NNG			28	1						CF
MCQUATTERS																							
1	A	11	21S	36E							6114	6114	NNG			13	1						P
STATE C TR 11																							
1	X	2	21S	36E							4854	4854	NNG			13	1						S
STATE I COM																							
2	C	22	21S	36E							4561	4561	EPG			3	1						C S
TURNER																							
1	P	29	21S	37E				X									1						P
COMPANY TOTAL											156755						9						
MORRIS R. ANTWEIL											**********												
L W WHITE COM																							
1	A	2	21S	35E							7229	7229	S U			31	1						C PS

SOUTHEAST PRORATED GAS SECTION

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL NO	S	T	R	MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
APCO OIL CORPORATION										**********												
CARTER 1G 12 CHRISTMAS COM	21S	36E								4684	4684EPG				28	1						P
CURRIE 1C 11	20S	37E								9397	9397NNG				28	1						C PS
HUSTON COM 1V 5	21S	37E								432	432SKY				28	1						P
LINAM A COM 1K 21	19S	37E								20411	20411EPG				28	1						
COMPANY TOTAL 1J 32	18S	37E								3429	3429WAR					5						C P
ATLANTIC RICHFIELD COMPANY										38353												P
ERNEST C ADKINS										**********						20						P
SH 9	21S	36E								22613						11	2					
9C 9	21S	36E								15646												P
LEASE TOTAL										38259	38259EPG				1010	OLG	28	1				
BARBER GAS COM 1E 8	20S	37E								15365	14355EPG						28	1				P
M S BEERYMAN 1C 11	21S	36E								6092	6092NNG						27	1				S
J M BROWNLEE 4N 25	21S	36E								11273	11273EPG						27	1				S
BYRD GAS COM 7C 11	20S	36E								33663	33663EPG						11	1				P
COLEMAN 1C 17	21S	36E								11588	11588S U						28	1				P
ENDURA DE STATE 4I 12	21S	35E								1544	1544NNG							1				P
LEA KC7 STATE 2F 2	21S	35E															2	1				P
SELBY MAVEETY 2K 35	19S	36E								2403	2403EPG						3	1				F
J K PHILLIPS A 6F 31	19S	37E								4841	4841EPG						12	1				
J R PHILLIPS B 5E 31	19S	37E								14533	14533EPG						28	1				S
W C ROACH 1 21	20S	37E								21419	21419NNG						28					S
SEALE FEDERAL 2K 34	20S	36E							S									2				S
4N 34	20S	36E								682												S
LEASE TOTAL										682	682P P						28	1				S
STATE 157 D	22S	36E								17983	17983EPG						28	1				C S
STATE TN 12 176	21S	36E							S	32156	32156NNG							1				S
STATE 19 AK 3	21S	35E															28	1				C S
STATE F DE 4	21S	36E								10487	10487NNG						28	1				C S
STATE 19 G COM 3K	21S	36E								17177	17177NNG						28	1				S
STATE S 1E	21S	36E								8631	8631NNG						28	1				
STATE H 5 COM 1O	21S	36E								10084	10084NNG						28	1				P
STATE J 25 COM 1I	21S	36E								12903	12903NNG											
STATE K 6 COM 2G	21S	36E							S								2	2				
STATE C 32	20S	37E								3019	3019EPG							1				
1E 32	20S	37E								3019												
2C LEASE TOTAL									S													
JAMES WILLIAMS 5F 34	19S	37E																				

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JAMES H WILLIAMS CCM																								
3E	34	19S	37E									8977	8977	NNG			28	1						C PS
COMPANY TOTAL												283079						27						
AZTEC OIL AND GAS COMPANY												**********												
BURKE																								
1P	28	19S	37E									4855	4855	NNG			28	1						P
STATE B COM																								
1M	35	20S	37E									7428	7428	NNG			28	1						C PS
STATE E 33																								
2C	33	20S	36E															1						S
WILLIAMS																								
1B	33	19S	37E									372					28							P
2I	33	19S	37E									346					28							
LEASE TOTAL												718	718	EPG				2						
COMPANY TOTAL												13001						5						
B. W. P. INCORPORATED												**********												
STATE A 20																								
1I	20	20S	37E									23340	23340	EPG				1						S
W. K. BYROM												**********												
COOPER F																								
2C	3	20S	37E									4499	4499	EPG			28	1						P
SINCLAIR WILLIAMS																								
1C	34	19S	37E									1198	1198	EPG			28	1						P
J H WILLIAMS																								
3N	34	19S	37E															1						P
COMPANY TOTAL												5697						3						
CAMPBELL AND HEDRICK												**********												
W E LEE																								
4F	20	21S	37E									3231	3231	EPG				1						P
CHAMBERS AND KENNEDY												**********												
MCNUMENT STATE COM																								
1J	34	19S	37E					U										1					C	S
CHARM OIL COMPANY												**********												
GULF STATE																								
1V	1	21S	35E									10028	10028	NNG			28	1						S
SUPERIOR STATE																								
1K	12	21S	35E									3031	3031	EPG			3	1						S
WILSON STATE																								
1A	11	21S	35E									18510	18510	EPG			28	1						S
COMPANY TOTAL												31569						3						
CHEVRON OIL COMPANY												**********												
MEREDITH COM																								
1H	19	21S	36E									16381	16381	EPG			28	1					C	S
STATE 1 35																								
1M	35	19S	37E									2837	2837	EPG			28	1						S
COMPANY TOTAL												19218						2						
CITIES SERVICE OIL COMPANY												**********												
FELTON																								
1C	28	21S	36E									146	146	NNG			1	1						P
LAUGHLIN B																								
5C	5	20S	37E									3085	3085	NNG			1	1						P
STATE AC																								
1G	2	21S	36E									6194	6194	NNG			24	1						S
STATE C																								
3K	16	21S	36E									37882	37882	NNG			28	1						S
STATE D																								
3A	32	21S	36E									41402	41402	NNG			28	1						S
STATE E																								
5N	30	19S	37E									25393	25393	NNG			28	1						S

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE F																								
2	I	30	20S	37E								24197	24197	NNG			28	1						S
STATE N																								
5	M	2	22S	36E								167	167	NNG			1	1						S
COMPANY TOTAL												138466						8						
E. B. CLARK AND C. B. CHRISTIE												**********												
J W COOPER C																								
28	B	3	20S	37E								1198	1198	EPG				1						P
CONTINENTAL OIL COMPANY												**********												
BRITT A 6																								
4	L	6	20S	37E								212	212	EPG			28	1						F
BRITT A 18																								
1	C	18	20S	37E								13251	13251	EPG			28	1						F
BRITT B																								
17	P	10	20S	37E								19311	19311	EPG			28	1						F
BRITT B BATTERY 2																								
3	L	15	20S	37E								8366					28							F
8	J	15	20S	37E								5364					28							
15	M	10	20S	37E								11640					28							
LEASE TOTAL												25370	25370	EPG				3						
BRITT B 8																								
1	C	8	20S	37E														1						F
BRITT B 18																								
3	J	18	20S	37E								23248					28							F
6	P	18	20S	37E				S																
LEASE TOTAL												23248	23248	EPG				2						
HAWK B 1																								
12	C	8	21S	37E								4442	4442	EPG			28	1						F
HUSTON																								
1	P	8	19S	37E								4586	4586	EPG			28	1						P
LOCKHART A 17 COM AC 1																								
1	L	17	21S	37E				S										1						CF
LOCKHART A 17 COM AC 2																								
2	I	17	21S	37E								7162	7162	EPG			28	1						CF
LOCKHART A 18																								
3	K	18	21S	36E								12282	12282	EPG			28	1						F
LOCKHART A 30																								
1	H	30	21S	36E								21141					28							F
5	K	30	21S	36E								2635					28							
6	F	30	21S	36E								4900					28							
LEASE TOTAL												28676	28676	EPG				3						
LOCKHART B																								
4	H	14	21S	36E								3146					28							F
5	L	14	21S	36E								12436					28							
7	D	13	21S	36E								25866					28							
LEASE TOTAL												41448	41448	EPG				3						
LOCKHART B 1																								
4	G	1	22S	36E								13493					28							F
6	P	1	22S	36E								15778					28							
LEASE TOTAL												29271	29271	EPG				2						
LOCKHART B 28																								
3	L	28	21S	36E								17192					28							F
6	A	28	21S	36E								7633					28							
LEASE TOTAL												24825	24825	EPG				2						
MEYER A 1																								
3	M	8	21S	36E								12312					28							F
7	G	18	21S	36E								15947					28							
11	K	17	21S	36E								30447					28							
LEASE TOTAL												58706	58706	EPG				3						
MEYER B 4																								
7	R	4	21S	36E								20912					28							F
14	G	4	21S	36E								45053					28							
LEASE TOTAL												65965	65965	EPG				2						
MEYER B 8																								
4	D	8	21S	36E								16528	16528	EPG			28	1						F

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
MEYER B 9																							
2F 9	21S	36E								3917	3917	EPG				28	1						F
MEYER B 17																							
1I 17	21S	36E															1						F
MEYER B 18																							
2C 18	21S	36E								13361	13361	EPG				28	1						F
MEYER B 27																							
1E 27	20S	37E								3673	3673	EPG				28	1						F
MEYER B 28 A COM						AC1																	
1G 28	20S	37E								33834	33834	EPG				28	1						CF
MEYER B 28 A COM						AC2																	
2C 28	20S	37E								22348	22348	EPG				28	1						CF
PHILLIPS HOOPER																							
1C 27	20S	37E								15099	15099	EPG				28	1						F
REED A 3																							
2H 3	20S	36E								27974						28							F
3I 3	20S	36E								42471						28							
LEASE TOTAL										70445	70445	EPG					2						
REED B																							
2H 23	20S	36E								4466	4466	P P				28	1						F
REED B 24																							
12K 24	20S	36E								13424	13424	EPG				28	1						F
SANDERSON A																							
4O 11	20S	36E								10469						28							F
13G 14	20S	36E								22118						28							
LEASE TOTAL										32587	32587	EPG					2						
SANDERSON B 1																							
2H 10	20S	36E								7512	7512	EPG				28	1						F
SEMU EUMONT																							
64G 26	20S	37E								10168						28							UF
65L 26	20S	37E								23374						28							
66L 14	20S	37E								28020						28							
67K 24	20S	37E								8421						28							
68J 23	20S	37E								26739						28							
69F 24	20S	37E																					
90P 22	20S	37E								17440						28							
LEASE TOTAL										114162	114162	EPG					7						
SEMU PERMIAN																							
41P 13	20S	37E					U																UF
46I 14	20S	37E								975						28							
LEASE TOTAL										975	975	EPG					2						
STATE A 3 GAS COM																							
1I 3	20S	37E								3049	3049	EPG					1						C S
STATE A 6																							
1M 6	19S	37E								1131	1131	EPG				28	1						S
STATE A 7																							
1I 7	19S	37E								9783	9783	EPG				28	1						S
STATE A 17																							
3L 17	19S	37E								10885						28							S
5G 17	19S	37E								11298						28							
LEASE TOTAL										22183	22183	EPG					2						
STATE A 26																							
1M 26	19S	36E								11276	11276	EPG				28	1						S
STATE AC																							
1L 19	19S	37E								6090						28							S
4C 30	19S	37E								12590						28							
LEASE TOTAL										18680	18680	EPG					2						
STATE C 16																							
1E 16	20S	37E															1						S
STATE C 20																							
5M 20	21S	36E								29616	29616	EPG				28	1						S
STATE D																							
12P 15	21S	36E								26327	26327	EPG				28	1						S
STATE D COM																							
1L 11	21S	36E								6812	6812	EPG				28	1						C S
STATE F 1																							
1U 1	21S	36E								4833						28							S

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SC	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6	C	1	21S	36E		13				13		5434												
LEASE TOTAL						13				13		10267	10267	EPG			28	2						
STATE J 2																								
9	G	2	22S	36E								18724	18724	EPG			28	1						S
STATE KI 16 COM																								
1	K	16	19S	37E								12382	12382	NNG			28	1						C S
STATE KN 12 COM																								
1	P	12	19S	36E								31445	31445	EPG			28	1						C S
STATE KP 13																								
1	F	13	19S	36E								1512	1512	NNG			28	1						S
STATE KT 24																								
1	J	24	21S	35E		142				142		1699	1699	CCC			28	1			211	SHL		S
COMPANY TOTAL						155				155		915972						72			211			
DALPORT OIL CORPORATION												**********												
R B MCQUATTERS																								
1	E	12	21S	36E								2179	2179	EPG			27	1						P
EL PASO NATURAL GAS COMPANY												**********												
BROWNLEE																								
1	C	25	21S	36E								11116	11116	EPG			23	1						P
COLEMAN																								
1	J	17	21S	36E								53	53	EPG				1						P
SHELL STATE																								
6	I	32	20S	37E								13774					4							S
10	H	36	20S	36E								3133					2							
11	C	13	20S	36E								5789					2							
LEASE TOTAL												22696	22696	EPG				3						
SHELL STATE COM	A																							
5	L	2	21S	36E								16310	16310	EPG			28	1						C S
SHELL STATE COM	B																							
7	K	32	20S	37E								5167	5167	EPG			2	1						C S
SHELL STATE COM	C																							
9	K	6	21S	36E				U										1						C S
SHELL STATE COM	D																							
12	O	36	21S	36E								35925	35925	EPG			25	1						C S
SHELL E STATE COM																								
1	J	6	21S	36E								4724	4724	EPG			2	1						C S
COMPANY TOTAL												95991						10						
ELLIOTT OIL COMPANY												**********												
ELLIOTT FEDERAL COM																								
2	J	26	20S	36E		74				74		14766	14766	EPG			27	1						CF S
COMMINGLED WITH ELLIOTT FEDERAL																								
ROBERT N. ENFIELD												**********												
SINCLAIR STATE																								
1	G	32	20S	36E								503	503	P P			28	1						S
ELRT FIELDS, JR.												**********												
TURNER STATE																								
2	C	32	20S	37E								2724	2724	EPG			28	1						S
GETTY OIL COMPANY												**********												
C L CLEMAN																								
3	A	17	21S	36E								32826	32826	EPG			28	1						P
R M MARSHALL																								
1	G	13	21S	36E		2				2		1014	1014	EPG			28	1						P
STATE A																								
4	A	8	21S	36E								14141	14141	EPG			28	1						S
STATE AC																								
1	P	5	19S	37E								9928	9928	EPG			28	1						S
STATE AF COM																								
1	C	18	21S	37E								1167	1167	EPG			28	1						C S
STATE AY																								
1	H	32	20S	37E								4048	4048	EPG			28	1						S
STATE E COM																								
2	P	16	21S	36E								13274	13274	EPG			28	1						C PS

CONTINUED, EUMONT-QUEEN (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
STATE H COM												1272	1272	EPG			28	1						C PS
2K	32	19S	37E									10728	10728	EPG			28	1						C S
STATE H COM																								S
3F	17	19S	37E					U				15317					28	2						C S
4C	17	19S	37E									15317	15317	EPG										
LEASE TOTAL												22139	22139	EPG			28	1						
STATE K COM												125854						12						
1K	13	20S	36E									**********												F
COMPANY TOTAL						2				2														
GREAT WESTERN DRILLING COMPANY												12122	12122	EPG			28	1						
N B BORDAGES												**********												P
1D	33	19S	37E																					
GULF OIL CORPORATION												356					1							
THEODORE ANDERSON												104					1							
1C	8	20S	37E									460	460	NNG				2						C S
4B	17	20S	37E									571	571	NNG			1	1						S
LEASE TOTAL												308	308	NNG			1	1						S
ARNOTT RAMSAY NCT C COM												27375					17							
13F	21	21S	36E									31186					17							
ARNOTT RAMSAY NCT D												58561	58561	NNG				2						S
3F	33	21S	36E									1105					1							
BELL RAMSAY NCT A												31631					17							
5U	4	21S	36E									20973					28							
8L	4	21S	36E									53709	53709	NNG				3						CF S
LEASE TOTAL												9109	9109	NNG			24	1						S
BELL RAMSAY NCT B												2539	2539	WAR			28	1						C S
1M	29	20S	37E									35291	35291	NNG			28	1						C S
2M	33	20S	37E									2077	2077	NNG			1	1						S
3L	28	20S	37E									42986	42986	NNG			28	1						C S
LEASE TOTAL												118	118	NNG			16	1						S
BELL RAMSAY NCT C COM												19725	19725	NNG			26	1			146	PER		P
1J	34	20S	37E									44675	44675	NNG			28	1						P
BELL RAMSAY NCT D												212					28							
1G	35	20S	37E			20				20		697					28	2						P
R R BELL NCT A COM												909	909	NNG				1						C PS
2P	2	21S	36E									52571	52571	NNG			28	1						P
R R BELL NCT C COM												1640	1640	NNG			1	1						C S
4F	15	21S	36E									118	118	NNG			1	1						P
R R BELL NCT F												4341	4341	NNG			28	1						S
2K	36	20S	36E															1						
R R BELL NCT G COM												23816	23816	NNG			28	1						
1P	13	20S	36E																					
R R BELL NCT H						73				73														
1H	23	19S	36E																					
MOLLIE CAMPBELL																								
2K	7	21S	36E																					
A L CHRISTMAS NCT C																								
5L	18	22S	37E																					
7H	18	22S	37E																					
LEASE TOTAL																								
H C COLLINS																								
4K	14	21S	36E																					
B V CULP NCT A COM																								
3F	19	19S	37E																					
B V CULP NCT B																								
1J	31	19S	37E					S																
153A	34	19S	36E								244													
EUNICE COM																								
1K	19	21S	37E																					
EUNICE KING																								
6D	28	21S	37E																					
EVANS STATE																								
3P	3	21S	36E																					

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
S E FELTON																								
1	P	28	21S	36E								19650	19650	NNG			28	1						P
GRAHAM STATE NCT C																								
1	J	24	19S	36E								2135	3135	NNG			1	1						S
GRAHAM STATE NCT C COM																								
8	J	25	19S	36E								2683	2683	NNG			1	1						C S
GRAHAM STATE NCT E COM																								
2	B	6	21S	36E								4329	4329	NNG			28	1						C S
GRAHAM STATE NCT F																								
4	C	36	19S	36E								105	105	NNG			1	1						S
GRAHAM STATE NCT G COM																								
1	C	17	19S	37E														1						C S
C L HARDY																								
1	N	20	21S	37E								5	5	SLSE			28	1						P
HEASLEY STATE																								
7	E	5	21S	36E								1574	1574	NNG			1	1						S
J R HOLT NCT C COM																								
1	G	5	19S	37E								1984	1984	NNG			28	1						C S
J F JANDA NCT B																								
1	J	32	21S	36E								32	32	NNG			28	1						S
J F JANDA NCT D COM																								
1	I	2	21S	36E								10712	10712	NNG			28	1						C S
F W KUTTER NCT A COM																								
3	J	20	19S	37E								18520	18520	NNG			21	1						C S
F W KUTTER NCT B COM																								
4	F	28	19S	37E								13256	13256	NNG			26	1						CF S
F W KUTTER NCT E COM																								
1	K	9	19S	37E		28				28		4017	4017	NNG			28	1						C S
C H KYTE																								
1	P	7	19S	37E								20573	20573	NNG			28	1						P
LEA DZ STATE																								
1	D	16	19S	37E		4				4		11006	11006	NNG			28	1						S
HARRY LEONARD NCT A																								
3	B	22	21S	36E								41090					28							S
7	M	22	21S	36E								30248					9							
LEASE TOTAL												71338	71338	NNG				2						
HARRY LEONARD NCT C																								
9	B	36	21S	36E								14827	14827	NNG			28	1						S
HARRY LEONARD NCT J																								
1	G	24	21S	36E								5489	5489	EPG			28	1						S
FRED LUTHY COM																								
2	D	29	19S	37E								2979	2979	NNG			1	1						C S
H T MATTERN NCT A																								
1	C	24	21S	36E								11724	11724	NNG			28	1						P
H T MATTERN NCT B																								
5	C	30	21S	37E																				P
10	C	31	21S	37E																				
LEASE TOTAL																		2						
H T MATTERN NCT C COM																								
3	L	18	21S	37E								2213	2213	EPG			28	1						C PS
H T MATTERN NCT D																								
6	N	6	22S	37E								5141					28							
7	O	6	22S	37E								25168					28							
LEASE TOTAL												30309	30309	NNG				2						
H T MATTERN NCT E																								
10	N	1	22S	36E								18505					28							P
11	B	12	22S	36E								11636					28							
LEASE TOTAL												30141	30141	NNG				2						
G C MATTHEWS																								
2	J	6	20S	37E								129	129	NNG			1	1						P
H T ORCUTT NCT A																								
1	N	5	21S	36E								30324	30324	NNG			28	1						S
H T ORCUTT NCT B COM																								
1	G	5	21S	36E								3471	3471	NNG			28	1						C S
H T ORCUTT NCT C COM																								
5	P	36	20S	36E								3788	3788	NNG			28	1						C S

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
H T CRCUTT NCT C						COM A																		
8	B	6	21S	36E								20055	20055	NNG			28	1						C S
H T CRCUTT NCT D						COM																		
2	G	13	20S	36E								9667	9667	NNG			28	1						C S
H T CRCUTT NCT E																								
1	E	2	20S	37E								13503	13503	NNG			28	1						S
						COMMINGLED WITH SOUTH PENROSE SKELLY UNIT																		
SOUTH PENROSE SKELLY UNIT								S																UF
166	G	10	22S	37E																				
170	K	10	22S	37E																				
172	I	9	22S	37E																				
		LEASE TOTAL																3						
						COMMINGLED WITH SOUTH PENROSE SKELLY UNIT BATTERY																		
W A RAMSAY NCT A																								
14	F	34	21S	36E								80282					28							S
17	J	27	21S	36E								44902					28							
20	E	35	21S	36E								51241					28							
		LEASE TOTAL										176425	131523	NNG	44902	EPG		3						
W A RAMSAY NCT B						COM																		
2	E	25	21S	36E								26171	26171	NNG			28	1						C S
A B REEVES																								
1	L	29	20S	37E								23128					28							P
2	E	29	20S	37E								12608					28							
		LEASE TOTAL										35736	35736	NNG				2						
ELBERT SHIPP NCT A						COM																		
1	F	21	19S	37E								6151	6151	NNG			14	1						C PS
ELBERT SHIPP NCT B							26			26		4122	4122	NNG			28	1						P
3	H	7	19S	37E								24928	24928	NNG			28	1						C PS
ELBERT SHIPP NCT B COM																								
2	E	8	19S	37E								3007	3007	NNG			28	1						C S
SUNSHINE STATE COM																								
2	N	30	20S	37E								75926	75926	NNG			28	1						C P
L W WHITE NCT A COM																								
2	I	25	20S	36E								465	465	LSE			28	1						P
L W WHITE NCT B																								
5	M	35	20S	36E								6558	6558	NNG			1	1						P
BERTIE WHITMIRE																								
2	B	8	20S	37E								1074551						78			146			
COMPANY TOTAL							151			151	244													
R. B. HONEYMAN, JR.												**********												
WOLFF STATE																								
2	E	17	20S	37E								93	93	NNG			28	1						S
WILLIAM A. AND EDWARD R. HUDSON												**********												
HUDSON PHILLIPS COM																								
1	B	30	20S	37E								1540	1540	NNG			28	1						C S
HUMBLE OIL AND REFINING COMPANY												**********												
A J ADKINS																								
4	L	10	21S	36E								20349	20349	EPG			13	1						P
EUMONT GAS COM NO 1												31018					18							C P
1	J	4	20S	37E								37434					18							
2	L	4	20S	37E								68452	68452	EPG				2						
		LEASE TOTAL																						
EUMONT GAS COM NO 2												24281	24281	EPG			21	1						C S
1	I	29	21S	36E								20352	20352	EPG			28	1						CF
EUMONT GAS COM NO 3												5113	5113	EPG			3	1						CF
1	A	35	20S	36E																				
EUMONT GAS COM NO 4												48369					27							S
1	N	25	20S	36E								17279					7							
HUMBLE AGGIES STATE												65648	65648	EPG				2						
4	F	31	20S	37E																				
7	B	31	20S	37E								7038	7038	EPG			3	1						P
		LEASE TOTAL																						
JOHN C KNOX																								
1	J	10	21S	36E																				

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
NEW MEXICO B STATE																								
1E	29	21S	36E									12026	12026	EPG			28	1						S
NEW MEXICO G STATE																								
5E	23	21S	36E									6245					27							S
9G	23	21S	36E			158				158		18733					28							
LEASE TOTAL						158				158		24978	24978	EPG				2			157	PER		
COMMINGLED WITH NEW MEXICO G STATE BATTERY 2													BATTERY											
NEW MEXICO G STATE																								
2P	26	21S	36E									18733					27							S
4G	26	21S	36E																					
LEASE TOTAL												18733	18733	EPG				2						
COMMINGLED WITH NEW MEXICO G STATE BATTERY																								
COMPANY TOTAL						158				158		266970						14			157			
N. B. HUNT												**********	**********											
MARY WANTZ																								
2L	21	21S	37E															1						P
COMMINGLED WITH MARY WANTZ BATTERY																								
WEATHERLY																								
1E	21	21S	37E									8	8	SKY				1						P
COMPANY TOTAL												8						2						
MARATHON OIL COMPANY												**********	**********											
BERTHA BARBER																								
11D	5	20S	37E									7313	2101	NNG	5210	G L	1	1						P
													2	LSE										
ELLICTT STATE																								
4P	30	19S	37E									8973	8663	NNG	310	LSE	19	1						S
HANSEN STATE																								
4H	16	20S	37E									9582	5842	NNG	2891	G L	24	1						S
													849	LSE										
W H LAUGHLIN																								
3G	9	20S	37E									4914	4898	NNG	16	LSE	1	1						P
MCDONALD STATE AC 2																								
11A	13	22S	36E									7768					28							S
26J	13	22S	36E									910					28							
LEASE TOTAL												8678	8678	NNG				2						
MCGRAIL STATE																								
1N	26	19S	36E									20674	20217	NNG	457	LSE	28	1						S
C J SAUNDERS																								
1C	1	22S	36E									9161	9161	NNG			28	1						F
STATE A 3071 D COM																								
1J	20	19S	37E									1046	1045	NNG	1	LSE	1	1						
COMPANY TOTAL												70341						9						
ME-TEX SUPPLY COMPANY												**********	**********											
WALLACE STATE																								
3N	3	21S	36E									32051	32051	EPG			28	1						S
MKA OIL PROPERTIES												**********	**********											
NEW MEXICO F STATE																								
1K	17	20S	37E									20144	20144	EPG			20	1						S
MOBIL OIL CORPORATION												**********	**********											
GENERAL G STATE																								
1O	16	20S	37E									86	86	NNG			1	1						S
PENROSE PRODUCTION COMPANY												**********	**********											
GILL																								
1M	31	21S	37E									11740	11740	NNG				1						P
MARSHALL																								
1I	13	21S	36E									7207	7207	EPG				1						F
PHILLIPS CRAWFORD																								
1A	34	20S	37E									16181	16181	EPG				1						CFP
STANOLIND FEDERAL																								
1E	35	20S	37E									5856	5856	NNG				1						F
TURLAND FEDERAL																								
1K	27	20S	37E									12383	12383	NNG				1						F

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	CX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WARLICK QUEEN																								
	1A	19	21S	37E								2003	2003	EPG				1						P
COMPANY TOTAL												55370						6						
PHILLIPS PETROLEUM COMPANY												**********												
BERN A																								
	1P	14	19S	36E								994	994	NNG			28	1						S
HOBBS																								
	4N	18	20S	37E								5924	5924	NNG			28	1						F
LAND OFFICE																								
	1K	19	19S	37E														1						S
MEXICO																								
	3H	18	20S	37E								26245	26245	NNG			28	1						F
MONUMENT																								
	1H	12	19S	36E								7266	7266	EPG			28	1						S
NEW																								
	2H	26	20S	36E								860	860	NNG			28	1						S
QUAPAW COM																								
	1P	19	20S	37E								439	439	NNG			28	1						C S
COMPANY TOTAL												41728						7						
SHELL OIL COMPANY												**********												
DEVONIAN STATE COM																								
	1G	20	21S	36E								33523	33523	EPG			28	1						C S
FOSTER																								
	2C	34	19S	36E								12417	12417	EPG			19	1						P
STATE																								
	1	7	19S	37E								7472	7472	EPG			28	1						S
STATE A																								
	2A	12	21S	35E								2481	2481	EPG			6	1						S
STATE A COM																								
	1P	35	19S	36E				U										1						C S
STATE B																								
	1E	36	19S	36E								7487	7487	EPG			28	1						S
STATE C																								
	1A	24	19S	36E								7653	7653	EPG			4	1						S
STATE C COM																								
	2H	24	21S	35E								22163	22163	EPG			28	1						C S
STATE F COM																								
	1I	29	19S	37E								3908	3908	NNG			28	1						C PS
STATE H																								
	4I	13	21S	35E								24205	24205	EPG			28	1						S
STATE L																								
	2X	1	21S	35E								6939	6939	EPG			3	1						S
STATE M																								
	4P	1	21S	35E								55756	55756	EPG			25	1						S
COMPANY TOTAL												184004						12						
SKELLY OIL COMPANY												**********												
A L CHRISTMAS																								
	1M	25	19S	36E								6082	6082	EPG			7	1						P
MEXICO V COM																								
	1G	16	21S	36E								1457	1457	NNG			1	1						C S
MEXICO W																								
	1X	2	21S	35E								7100					28							S
	4I	2	21S	35E				U																
LEASE TOTAL												7100	7100	NNG				2						
MEXICO X COM																								
	1H	29	19S	37E								18970	18970	NNG			28	1						C S
MONSTATE																								
	2I	13	19S	36E								20799					27							S
	4N	13	19S	36E								2453					1							
	5H	13	19S	36E								48146					24							
LEASE TOTAL												71398	50599	NNG	20799	EPG		3						
STATE B																								
	7E	16	21S	36E								11153	11153	S U			11	1						S
STATE C COM																								
	1C	29	21S	36E								28606	28606	NNG			28	1						C S

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
STATE F COM																								
2	C	17	20S	37E								17537	17537	NNG			28	1						C S
STATE G																								
1	J	30	20S	37E								2347	2347	EPG			2	1						S
STATE H COM																								
1	E	25	20S	36E								7860	7860	NNG			28	1						C S
L VAN ETTEN																								
9	L	9	20S	37E								20838					15							P
10	C	9	20S	37E								5349					3							
		LEASE TOTAL										26187	26187	EPG				2						
COMPANY TOTAL												198697						15						
SCHIC PETROLEUM COMPANY												**********												
ALVES																								
2	C	18	21S	37E								755	755	NNG				1						P
ALVES A																								
1	P	7	21S	37E								1458	1458	NNG				1						P
ALVES B																								
1	F	8	21S	37E								4144	4144	NNG				1						P
MATTERN																								
7	N	7	22S	37E								2462	2462	EPG				1						P
										COMMINGLED WITH MATTERN BATTERY														
COMPANY TOTAL												8819						4						
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
MCQUATTERS																								
1	J	11	21S	36E								3468	3468	EPG				1						P
JUNE D. SPEIGHT												**********												
ALEXANDER COM																								
1	E	7	21S	37E		5				5		4411	4411	SKY			28	1						C PS
CURRIE Q																								
1	C	6	21S	37E		24				24		1695	1695	SKY			28	1			130	GPI		P
COMPANY TOTAL						29				29		6106						2			130			
SUN OIL COMPANY												**********												
J A AKENS																								
1	T	3	21S	36E								17487					28							P
6	C	3	21S	36E								22338					28							
		LEASE TOTAL										39825	39825	EPG				2						
J L BARR																								
21	L	24	19S	36E								42421	42421	NNG			28	1						P
ALASKA COOPER																								
3	D	7	20S	37E								5446					14							P
4	H	12	20S	36E								21528					28							
		LEASE TOTAL										26974	26974	EPG				2						
D HARDY																								
3	H	29	21S	37E				T										1						P
C W MARSHALL																								
2	I	11	21S	36E								2991	2991	NNG			28	1						P
W B MAVEETY																								
5	G	35	19S	36E								1813	1813	NNG			27	1						P
A B REEVES																								
2	D	29	20S	37E								17772	17772	EPG			19	1						P
W W WEATHERLY																								
1	K	17	21S	37E								1057	1057	NNG			28	1						P
COMPANY TOTAL												132853						10						
THE SUPERIOR OIL COMPANY												**********												
STATE 12																								
1	I	11	21S	35E				S																S
1	L	12	21S	35E								1981					3							
		LEASE TOTAL										1981	1979	EPG		2LSE		2						
STATE A																								
6	A	2	20S	36E								19586	19566	EPG		20LSE	19	1						S

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TEST	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												21567						3						
TENNECO OIL COMPANY												**********												
ELLEN WEIR GAS COM																								
	1L	3	20S	37E								17079	17079	NNG			28	1						C P
TEXACO INCORPORATED												**********												
AMERICAN NATIONAL KECHANE COM																								
	1C	18	19S	37E								1636	1636	NNG				1						CF S
J W COOPER																								
	5G	5	20S	37E								100	100	NNG				1						P
V M HENDERSON																								
	4C	30	21S	37E								187	187	NNG				1						P
L R KERSHAW																								
	8D	13	20S	37E								920	920	P P				1						P
H T MATTERN																								
	5L	20	19S	37E								18387	18387	NNG				1						P
NEW MEXICO C STATE NCT 2																								
	9B	19	20S	37E								14568	14568	NNG				1						S
NEW MEXICO C STATE NCT 6																								
	1J	6	19S	37E								12543	12543	NNG				1						S
NEW MEXICO E STATE NCT 1																								
	1M	1	20S	36E								83	83	NNG				1						S
NEW MEXICO G STATE COM																								
	2M	19	19S	37E								1308	1308	NNG				1						C S
NEW MEXICO H STATE NCT 1																								
	24I	31	20S	37E								62753	62753	NNG				1						S
NEW MEXICO H STATE NCT 2																								
	26C	20	20S	37E								37707	37707	NNG				1						S
NEW MEXICO H STATE NCT 3																								
	25D	19	20S	37E								1050	1050	NNG				1						S
NEW MEXICO H STATE NCT 4																								
	27L	19	20S	37E								86	86	NNG				1						S
NEW MEXICO J STATE																								
	3F	24	19S	36E								2288	2288	NNG				1						S
E H B PHILLIPS																								
	1D	10	20S	37E								28887	28887	NNG				1						P
J R PHILLIPS																								
	10F	6	20S	37E								137	137	NNG				1						P
J K RECTOR																								
	2P	30	21S	36E								6138												P
	3J	30	21S	36E				T																
LEASE TOTAL												6138	6138	EPG				2						
ROY RIDDEL																								
	1N	12	21S	36E								8209	8209	NNG				1						P
SAUNDERS STATE K GAS COM																								
	1O	18	19S	37E								2213	2213	NNG				1						CF S
MITTIE WEATHERLY																								
	4E	17	21S	37E								372	372	EPG				1						P
C H WEIR A																								
	7L	12	20S	37E								4398	4398	P P				1						P
C H WEIR B																								
	4I	11	20S	37E								613	613	P P				1						P
WM WEIR																								
	1E	25	19S	36E								47476					28							P
	2N	23	19S	36E		37			37			17379					28							
LEASE TOTAL						37			37			64855	64855	NNG				2						
COMPANY TOTAL						37			37			269438						25						
TEXAS PACIFIC OIL COMPANY INC												**********												
RUBY CRISBY																								
	1C	18	22S	37E								2529	2529	EPG			4	1						F
ELLIOTT B 6																								
	1M	6	22S	37E								9894	9894	EPG			21	1						F
MATTERN																								
	1L	7	22S	37E								12084	12084	EPG			9	1						P
E W WALDEN																								
	6D	15	22S	37E								6602	6602	SKY			15	1						P

CONTINUED, EUMONT QUEEN (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	RA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												31109					4							
TWO STATES OIL COMPANY												**********												
COLE B STATE																								
6	B	16	22S	37E								945	945	WAR			28	1						S
UNION TEXAS PETROLEUM CORPORATION												**********												
BRITT																								
3	G	7	20S	37E								164	164	NNG			1	1						F
BRITT A																								
2	K	6	20S	37E							28	23527	23527	NNG			28	1						F
BRITT B																								
1	N	5	20S	37E								108	108	NNG			1	1						F
COMPANY TOTAL											28	23799						3						
BRUCE A. WILBANKS												**********												
WILCO STATE A																								
2	F	16	20S	37E								3121	3121	EPG				1						S
WILCO, MCSHANE & THAMS - COLORADO												**********												
NEW MEXICO M STATE																								
1	J	18	22S	37E								3898	3898	EPG			25	1						S
POOL TOTAL						722				722	272	4724524						406			644			
COMMINGLED WITH NEW MEXICO M STATE BATTERY																								
INDIAN BASIN MORROW (GAS)					M																			
DAVID FASKEN												**********												
INDIAN HILLS UNIT																								
6	J	17	21S	24E		28				28		16296	16296	D F			28	1			134	PER		UF
INDIAN HILLS UNIT COM A																								
7	F	16	21S	24E		45				45		26250	26250	D F			28	1			45	PER		
ROSS FEDERAL COM																								
1	S	4	21S	24E		136				136		54240	54240	D F			28	1			123	PER		CF
SHELL FEDERAL COM																								
1	S	5	21S	24E		163				163		64571	64571	D F			28	1			163	PER		CF
SKELLY FEDERAL COM																								
1	M	9	21S	24E		26				26		10411	10411	D F			28	1			26	PER		CF
COMPANY TOTAL						398				398		171768						5			491			
FLAG REDFERN OIL CO												**********												
WINSTON GAS COM																								
1	K	31	21S	24E														1						CF
COMMINGLED WITH WINSTON GAS COM BATTERY																								
KERR-MCGEE CORPORATION												**********												
MARTHA CREEK GAS COM																								
1	J	30	21S	24E		29				29	29	30977	30841	MAR	136	LSE	28	1			29	MAR		CF
MARATHON OIL COMPANY												**********												
INDIAN BASIN GAS COM																								
1	E	23	21S	23E								2751	2739	MAR	12	LSE	28	1						CF
INDIAN BASIN A																								
1	J	22	21S	23E					X									1						F
INDIAN BASIN B GAS COM																								
1	K	14	21S	23E		30				30		36403	36244	MAR	159	LSE	27	1			30	MAR		CF
NORTH INDIAN BASIN UNIT																								UF
1	M	10	21S	23E														1						
COMPANY TOTAL						30				30		39154						4			30			
MONSANTO COMPANY												**********												
LOWE STATE GAS COM																								
1	F	36	21S	23E								1965	1956	MAR	9	LSE	28	1						C S
PENROC OIL CORPORATION												**********												
INDIAN FEDERAL GAS COM																								
1	G	19	21S	24E		47				47		17586	12910	MAR	4676	DGP	19	1			47	MAR		CF

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
POOL TOTAL						504				504	29	261450						13			597			
INDIAN BASIN UPPER PENN. (GAS) PENN																								
AMOCO PRODUCTION CO												**********												
FEDERAL A COM																								
1C	8	22S	24E			439				439	2564	64749	64465	MAR	284	LSE	28	1			440	MAR		CF
FEDERAL B COM																								
1C	5	22S	24E			1210				1210	36	142034	141412	MAR	622	LSE	28	1			1204	MAR		CF
FEDERAL C																								
1F	35	21S	23E			1290				1290	32	145185	144549	MAR	636	LSE	28	1			1276	MAR		F
FEDERAL D																								
1D	6	22S	24E			1172				1172	20	139169					28							F
2F	7	22S	24E			1179				1179	32	126727					28							
LEASE TOTAL						2351				2351	52	265896	264731	MAR	1165	LSE		2			2331	MAR		
HUC FEDERAL GAS COM																								
1F	13	22S	23E			362				362	22	48857	48683	S U	174	LSE	28	1			371	PER		CF
SMITH FEDERAL																								
1F	11	22S	23E			1162				1162	16	183589	183465	S U	124	LSE	20	1			1476	PER		F
SMITH FEDERAL GAS COM																								
1F	12	22S	23E			1447				1447	30	197858	78728	S U	118515	MAR		1			1520	PER		CF
													615	LSE										
COMPANY TOTAL						8261				8261	2752	1048168						8			8618			
ATLANTIC RICHFIELD COMPANY												**********												
SMITH FEDERAL																								
1G	1	22S	23E			1211				1211	32	133607	133022	MAR	585	LSE	28	1			1253	MAR		F
WALT CANYON UNIT																								
2D	4	22S	24E			1025				1025	25	136601	136003	MAR	598	LSE	28	1			1036	MAR		UF
COMPANY TOTAL						2236				2236	57	270208						2			2289			
CHEVRON OIL COMPANY												**********												
BOGLE FLATS UNIT																								
2J	4	22S	23E			1130				1130	25	150399					28							UF
3K	9	22S	23E			1154				1154	20	137280					28							
4F	10	22S	23E			1121				1121	24	139349					28							
5F	10	22S	23E			921				921	25	109906					28							
8G	5	22S	23E			1088				1088	24	144793					28							
9C	17	22S	23E			1118				1118	47	138659					28							
LEASE TOTAL						6532				6532	165	820386	816794	MAR	3592	LSE		6			6532	MAR		
BOGLE FLATS UNIT A COM																								
6G	8	22S	23E			1044				1044	27	138824	138216	MAR	608	LSE	28	1			1044	MAR		CF
BOGLE FLATS UNIT GAS COM																								
1G	3	22S	23E			1326				1326	26	161860	161151	MAR	709	LSE	28	1			1326	MAR		CF
FEDERAL 33 GAS COM																								
1J	33	21S	23E			1074				1074	26	135701	135107	MAR	594	LSE	27	1			1074	MAR		CF
SMITH FEDERAL																								
1J	34	20S	24E		U													1						F
COMPANY TOTAL						9976				9976	244	1256771						10			9976			
ROBERT N. ENFIELD												**********												
BUNNEL FEDERAL GAS COM																								
1J	18	21S	23E			162				162	21	31477	31477				28	1			162	MAR		CF
																					58	MAR		
WEST INDIAN BASIN UNIT																								
1N	17	21S	23E			1124				1124	32	138125	138125				28	1			1126	MAR		UF
																					372	MAR		
WEST INDIAN BASIN UNIT GAS COM																								
2C	20	21S	23E			1150				1150	34	114230	114230				19	1			1151	MAR		CF
													357	LSE							200	MAR		
COMPANY TOTAL						2436				2436	87	283832						3			2439			
FLAG REDFERN OIL CO												**********												
WINSTON GAS COM																								
1K	31	21S	24E			1730				1730		214603	214603	SUG				1						CF

COMMINGLED WITH WINSTON GAS COM BATTERY

CONTINUED, INDIAN BASIN UPPER PENN. (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GULF OIL CORPORATION												**********												
HELBING FEDERAL GAS COM																								
1F	15	22S	23E			1268				1268		139258	138648	MAR	610	LSE	28	1			1255	MAR		CF
HANAGAN PETROLEUM CORPORATION												**********												
TEEPEE STATE GAS COM																								
1D	32	21S	24E			1056				1056	22	136999	136399	MAR	600	LSE	28	1			1065	MAR		C S
KERR-MCGEE CORPORATION												**********												
MARTHA CREEK GAS COM																								
1J	30	21S	24E			1201				1201	44	138923	138314	MAR	609	LSE	28	1			1201	MAR		CF
MARATHON OIL COMPANY												**********												
FEDERAL IBA GAS COM																								
1K	15	21S	23E			1227				1227	28	133048	132465	MAR	583	LSE	28	1			1230	MAR		CF
FEDERAL IBB GAS COM																								
1F	14	22S	23E			1182				1182	26	139645	139033	MAR	612	LSE	28	1			1170	MAR		CF
FEDERAL IBC GAS COM																								
1J	29	21S	23E			1107				1107	28	134182	134182	MAR			28	1			1095	MAR		CF
INDIAN BASIN GAS COM																								
1E	23	21S	23E			597				597	6748	79687	79338	MAR	349	LSE	28	1			595	MAR		CF
INDIAN BASIN A																								
1J	22	21S	23E			1174				1174	33	127668	127109	MAR	559	LSE	28	1			1181	MAR		F
INDIAN BASIN B GAS COM																								
1K	14	21S	23E			378				378	41	46713	46508	MAR	205	LSE	28	1			378	MAR		CF
INDIAN BASIN C																								
1F	26	21S	23E			1234				1234	30	146870	146227	MAR	643	LSE	28	1			1232	MAR		F
INDIAN BASIN D																								
1K	34	21S	23E			1155				1155	26	135542	134948	MAR	594	LSE	28	1			1161	MAR		F
INDIAN BASIN E																								
1K	27	21S	23E			1366				1366	25	145699	145061	MAR	638	LSE	28	1			1361	MAR		F
INDIAN BASIN F																								
1K	25	21S	23E			531				531	23	63445	63177	MAR	268	LSE	28	1			525	MAR		F
INDIAN HILLS UNIT																								
1M	21	21S	24E			1332				1332	43	141074					28							UF
2C	20	21S	24E			1288				1288	34	137589					28							
4K	28	21S	24E																					
5N	33	21S	24E			907				907	28	108537					28							
LEASE TOTAL						3527				3527	105	387200	385504	MAR	1696	LSE		4			3493	MAR		
INDIAN HILLS UNIT GAS COM																								
3F	29	21S	24E			1348				1348	38	141095	140477	MAR	618	LSE	28	1			1335	MAR		CF
NORTH INDIAN BASIN UNIT																								
1M	10	21S	23E			1262				1262	41	135031					28							UF
2G	11	21S	23E					U																
4J	16	21S	23E			1238				1238	34	145615					28							
5J	9	21S	23E			1241				1241	33	136615					28							
7K	11	21S	23E			406				406	6876	28367					28							
LEASE TOTAL						4147				4147	6984	445628	433720	MAR	1908	LSE		5			4122	MAR		
													10000	UNK										
NORTH INDIAN BASIN UNIT GAS COM																								
3K	3	21S	23E			526				526	1591	64394	64112	MAR	282	LSE	28	1			519	MAR		CF
NORTH INDIAN BASIN UNIT GAS COM A																								
6J	4	21S	23E									2205	2195	MAR	10	LSE	25	1						CF
COMPANY TOTAL						19499				19499	15726	2193021						22			19397			
MONSANTO COMPANY												**********												
CONOCO STATE GAS COM																								
1F	2	22S	23E			1456				1456	29	140637	140021	MAR	616	LSE	28	1			1487	MAR		C S
LOWE STATE GAS COM																								
1F	36	21S	23E			1303				1303	31	133340	132756	MAR	584	LSE	28	1			1320	MAR		C S
COMPANY TOTAL						2759				2759	60	273977						2			2807			
ODESSA NATURAL CORP												**********												
J C WILLIAMSON STANDARD FED GAS COM																								
1G	19	21S	23E			114				114		18912	8709	S U	10158	MAR		1			112	AMO		CF
													45	LSE										

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PENROC OIL CORPORATION												**********												
INDIAN FEDERAL GAS COM																								
1	G	19	21S	24E								178	178	MAR			13	1						CF
SUN OIL COMPANY												**********												
BRIGHT FEDERAL GAS COM																								
1	C	21	21S	23E								134276	133688	MAR	588	LSE	28	1						CF
TEXACO INCORPORATED												**********												
STATE OF GAS COM																								
1	J	32	21S	23E		1205				1205	30	135891	135296	MAR	595	LSE	28	1			1231	MAR		C S
UNION OIL COMPANY OF CALIFORNIA												**********												
FEDERAL 28																								
1	G	28	21S	23E		1155				1155	26	142834	142208	MAR	626	LSE	28	1			1143	MAR		F
WESTERN STATES PRODUCING COMPANY												**********												
MERSHON GAS COM																								
1	A	22	22S	23E		1489				1489		103679	103679	MAR			28	1			745	PER		
POOL TOTAL						54385				54385	19048	6491530						57			52278			
JALMAT YATES (GAS)											Y													
AMERADA DIV. AMERADA HESS CORP.												**********												
C C CAGLE C																								
1	D	3	26S	37E								20782	20782	EPG			28	1						F
O M HODGES																								
1	I	8	24S	37E								6584	6584	NNG			29	1						P
STATE JCT																								
1	B	16	23S	36E				T																S
2	G	16	23S	36E								820					28							
LEASE TOTAL												820	820	NNG				2						
STATE LMT																								
2	F	36	23S	36E								124	124	NNG			28	1						S
COMPANY TOTAL												28310						5						
AMOCO PRODUCTION CO												**********												
LANGLIE A FEDERAL																								
2	L	9	25S	37E								19580	19580	EPG			25	1						
LANGLIE B TR 2 FEDERAL																								
2	D	15	25S	37E								2449	2449	EPG			28	1						
MYERS B FEDERAL RA A																								
1	C	7	24S	37E								11676					6							F
2	M	4	24S	37E								1886					28							
4	F	21	24S	37E								10369					28							
10	G	7	24S	37E																				
11	B	6	24S	37E								183					1							
13	L	9	24S	37E								7091					25							
LEASE TOTAL												31205	18767	EPG	12438	NNG		6						
NORTH LEA UNIT																								
4	E	28	24S	37E								10137	10137	NNG			28	1						P
COMPANY TOTAL												63371						9						
APCO OIL CORPORATION												**********												
STATE																								
1	C	32	24S	37E														1						S
NORTH LEA UNIT																								
3	C	28	24S	37E							140	5111	5111	EPG			28	1						P
COMPANY TOTAL											140	5111						2						
ARGUS PRODUCTION COMPANY												**********												
R L GATES																								
1	C	23	24S	36E								7752	7752	EPG				1						F
VAUGHN B 3																								
1	F	3	24S	36E								30	30	EPG			20	1						F

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
E J WELLS B																								
2F	12	25S	36E															1						F
COMPANY TOTAL												7782						3						
ATLANTIC RICHFIELD COMPANY												**********												
EVA E BLINEBRY WN																								
2D	30	23S	37E									9249					4							F
7G	30	23S	37E									18281					18							
LEASE TOTAL												27530	27530	EPG				2						
F M BURLESON WN																								
2F	8	25S	37E									12589	12589	EPG			28	1						P
JIM CAMP WN																								
2E	6	24S	37E									1751	1751	EPG			8	1						P
JOHN P COMBEST WN																								
Y 1F	35	23S	36E									17913	17913	EPG			25	1						P
COOPER WN																								
1G	12	24S	36E									1090					25							P
2F	12	24S	36E									1524					28							
LEASE TOTAL												2614	2614	EPG				2						
R W COWDEN A WN																								
1P	30	23S	37E									5093	5093	EPG			25	1						P
CROSBY A																								
1D	29	25S	37E															2						F
2L	28	25S	37E					T																
LEASE TOTAL																		1						
CROSBY B																								
1M	28	25S	37E					S										1						F
FREDERICK H CURRY WN																								
1P	1	24S	36E									38098	38098	EPG			18	1						P
OUTHIE ANDREWS COM WN																								
1J	18	23S	37E									17227	17227	EPG			28	1						CF
W B CUTHRIE WN																								
1C	34	23S	36E								6160	4993	4993	EPG			28	1						P
FOWLER HAIR																								
2E	9	24S	37E									7733	7733	EPG			11	1						P
HALE WN																								
1K	34	22S	36E									3903	3903	EPG			28	1						P
W F HANAGAN																								
4K	12	25S	36E															1						P
O D HARRINGTON WN																								
1D	10	22S	36E									18646	18646	EPG			15	1						P
WILLIAM F HARRISON C WN												16869	16869	EPG			5	1						P
WM H HARRISON D WN COM												7415	7415	EPG			28	1					C	P
CURRAN JONES WN																								
1A	34	22S	36E									19137	19137	EPG			28	1						P
RODMAN M JONES																								
1C	35	22S	36E									16624	16624	EPG			26	1						P
KING GAS COM WN																								
1L	13	23S	36E									17504	17504	EPG			12	1					C	P
LANEHART																								
1H	21	25S	37E									1509	1509	EPG			28	1						P
T N LANKFORD WN																								
1C	25	23S	36E									22732	22732	EPG			8	1						P
N T MATKINS WN																								
1P	15	23S	36E									1164					28							P
4K	14	23S	36E									44603					16							
LEASE TOTAL												45767	45767	EPG				2						
MCDONALD WN STATE																								
1L	14	22S	36E									7824					15							S
3P	36	22S	36E									2326					2							
4M	36	22S	36E									311					28							
5O	36	22S	36E									35934					28							
6G	36	22S	36E									15384					28							
7A	35	22S	36E					S																
8P	26	22S	36E									19887					28							

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	T A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
9	G	26	22S	36E								3676												
10	F	25	22S	36E				S									28							
11	D	14	22S	36E								7596					28							
12	M	24	22S	36E								1865					28							
13	P	15	22S	36E								15037					21							
14	G	15	22S	36E								28501					28							
		LEASE TOTAL										138341	118143	EPG	20198	MAR		13						
MCDONALD WN STATE BATTERY																								
15	L	15	22S	36E								21576	21576	EPG			20	1						S
MCDONALD WN STATE BATTERY																								
21	A	24	22S	36E								2760	2760	EPG			28	1						S
ETHEL SHIPLEY OWENS WN																								
1	M	26	22S	36E														1						P
H S RECORD WN																								
1	P	10	22S	36E								4343	4343	EPG			28	1						P
J L SELBY																								
1	F	33	22S	36E																				P
5	E	33	22S	36E								8772					28							
		LEASE TOTAL										8772	8772	EPG				2						
SHIPLEY WN																								
1	N	27	22S	36E								8364	8364	EPG			28	1						P
STATE 24																								
1	N	32	24S	37E								1824	1824	EPG			28	1						S
STATE 157 A																								
2	J	9	22S	36E														1						S
STATE 157 B																								
1	C	7	22S	36E								1759												S
2	F	7	22S	36E				S									28							
		LEASE TOTAL										1759	1759	EPG				2						
STATE 157 C																								
2	P	32	24S	37E														1						S
STATE 157 C COM																								
1	C	32	24S	37E								6682	6682	EPG			17	1					C	S
STATE 157 E																								
1	G	32	24S	37E														1						S
STATE 157 G																								
Y	1	H	5	22S	36E				S															S
	3	A	5	22S	36E																			
		LEASE TOTAL																2						
STATE B WN																								
1	C	2	25S	37E				S										1						S
E L STEELER WN																								
1	P	19	23S	37E				S																P
2	N	19	23S	37E				S																
3	L	19	23S	37E								28164					19							
		LEASE TOTAL										28164	28164	EPG				3						
TOBY WN																								
1	P	12	24S	36E								2638	2638	EPG			25	1						P
GEORGE W TOBY WN																								
1	A	13	24S	36E								6815	6815	EPG			28	1						P
WELLS WN																								
1	G	5	25S	37E								9241	9241	EPG			28	1						F
WILMOORLY WN																								
1	F	23	25S	37E								2662	2662	LSE			28	1						P
WOLWORTH WN																								
1	A	17	25S	37E								9067	9067	EPG			28	1						F
COMPANY TOTAL											6160	558655						65						
AZTEC GAS SYSTEMS, INCORPORATED												**********												
HARRISON																								
1	N	25	24S	36E		7				7		4646												F
3	K	25	24S	36E								184												
		LEASE TOTAL				7				7		4830	4830	EPG				2			159	EPG		
J T LANEHART																								
1	K	21	25S	37E								2077	2077	EPG				1						P

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						7				7		6907						3			159			
BETTIS BOYLE AND STOVALL												**********												
BATES																								
1L	20	25S	37E									1351					28							
2D	29	25S	37E				S																	
LEASE TOTAL												1351	1351	EPG				2						
JUSTIS GAS UNIT																								
2H	20	25S	37E									33	33	EPG			1	1						U P
B M JUSTIS A																								
1H	19	25S	37E									272	272	EPG			27	1						P
B T LANEHART																								
5G	21	25S	37E									9252	9252	EPG			28	1						P
LEONARD FEDERAL																								
8M	14	26S	37E									4153	4153	EPG			28	1						F
COMPANY TOTAL												15061						16						
BOGLE OIL COMPANY												**********												
ARNOTT RAMSAY																								
1P	2	25S	36E															1						S
BURLESON AND HUFF												**********												
LANEHART																								
1M	21	25S	37E									137	137	EPG			8	1						P
LEONARD																								
2I	20	25S	37E									225	225	EPG			27	1						P
SAUNDERS ESTATE																								
1E	28	25S	37E									9905	9905	EPG			25	1						
STATE W COM																								
1P	36	24S	36E									407	407	EPG			25	1						C S
COMPANY TOTAL												10674						4						
CITIES SERVICE OIL COMPANY												**********												
CLOSSON																								
1U	6	22S	36E									703	703	AOR			28	1						F
CLOSSON 8																								
6E	20	22S	36E					S																F
8L	19	22S	36E									2769					23							
9U	19	22S	36E									842					28							
11H	30	22S	36E									3611	3611	AOR				4						
LEASE TOTAL																								
CLOSSON C																								
3I	18	22S	36E									465	465	EPG			28	1						F
CLOSSON C																								
1A	18	22S	36E									2248	2248	EPG			26	1						F
DABBS																								
1C	23	25S	37E					U										1						P
STATE AS COM																								
1E	2	24S	36E									16378	16378	EPG			28	1						C S
STATE H																								
2I	17	22S	36E															1						S
STATE G																								
1L	36	23S	36E									9165	9165	EPG			17	1						S
THOMAS																								
1C	19	24S	37E					S																P
2G	19	24S	37E			555				55		17399					25	2						
LEASE TOTAL						555				55		17399	17399	EPG				13						
COMPANY TOTAL						555				55		49969												
J. R. CONE												**********												
MOBIL MYERS																								
4I	22	24S	36E							6		1372	1372	EPG			28	1						F
CONTINENTAL OIL COMPANY												**********												
ASCARTE C 24																								
1B	24	25S	36E									5	5	EPG			28	1						F
ASCARTE D 24																								
1J	24	25S	36E									1413	1413	EPG			28	1						F

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CONTINUED, JALMAT YATES (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COOPER 8												6852	6852	EPG			28	1						P
1L	8	24S	37E									1080					28							F
DANGER A 8																								
2F	8	23S	36E									1080	1080	EPG				2						F
3A	8	23S	36E									4222	4222	EPG			28	1						F
LEASE TOTAL												8217	8217	EPG			28	1						F
FARNEY A 5												928	928	EPG			28	1						CF
3A	5	23S	36E															1						F
JACK A 20												26744	26744	EPG			28	1						F
4G	20	24S	37E									11392	11392	EPG			28	1						F
JACK A 21																								
1M	21	24S	37E									3221					28	2						F
JACK A 29 COM AC					1							3221	3221	EPG				1						F
3H	29	24S	37E														28							
JACK B 17												36523					28							
3A	17	24S	37E									23194					28							
JACK B 30												3089					28							
1H	30	24S	37E									1055						5						F
LOCKHART B 31												63861	63861	EPG										
2N	31	21S	36E						S								28	2						C S
4P	31	21S	36E									8664						1						F
LEASE TOTAL												8664	8664	EPG										
LYNN A 28																	28							
5A	28	23S	36E									2572					28							
LYNN B 1												662					28							
1J	26	23S	36E						S			257						4						F
2A	26	23S	36E									3491	3491	EPG										
3C	26	23S	36E									23570					28							
4M	26	23S	36E															2						F
7A	27	23S	36E									23570	23570	EPG										
LEASE TOTAL																	28							
LYNN B 25									U			30543					28							
1J	25	23S	36E									32400					28							
2M	25	23S	36E									4652						3						F
LEASE TOTAL												67595	67595	VNT										
MCDONALD A 35 STATE COM																	28							
1P	35	22S	36E									1149						2						F
MEYER B A 29									S			1149	1149	EPG										
10	29	22S	36E														28	1						P
3N	29	22S	36E									2491	2491	EPG			28	1						CF
4L	29	22S	36E									3469	3469	EPG			28	1						F
5A	29	22S	36E									727	727	EPG			28	1						F
LEASE TOTAL												630	630	EPG			28	1						F
MEYER B K 22												364	364	EPG			28	1						
1I	22	22S	36E						S															
4K	22	22S	36E																					
LEASE TOTAL COMMINGLED WITH MEYER B 22 BATTERY																								
MEYER B 23																								
1C	23	22S	36E																					
2O	23	22S	36E																					
3E	23	22S	36E																					
LEASE TOTAL																								
MEYER B 28 BATTERY 2																								
1E	28	22S	36E																					
2A	28	22S	36E																					
LEASE TOTAL COMMINGLED WITH MEYER B 28 BATTERY 2																								
MEYER B 33																								
1M	33	22S	36E																					
SHAHAN 33																								
3G	33	25S	37E																					
SHOLES 19 COM																								
1L	19	25S	37E																					
SHOLES A																								
7P	13	25S	36E																					
SHOLES B 19																								
1N	19	25S	37E																					

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL C/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SHOLES B 30																								
	D	30	25S	37E								826	826	EPG			28	1						F
STATE A 32																								
	G	32	22S	36E								7433					28							S
	P	32	22S	36E								4170					28							
	F	32	22S	36E								4134					28							
LEASE TOTAL												16037	16037	EPG				3						
STEVENS A 34																								
	E	34	23S	36E				U				10357					28							F
	G	34	23S	36E																				
LEASE TOTAL												10357	10357	EPG				2						
STEVENS A 35																								
	J	35	23S	36E								12370					28							F
	L	35	23S	36E								14394					28							
LEASE TOTAL												26764	26764	EPG				2						
STEVENS B																								
	C	12	23S	36E								7263					28							F
	A	12	23S	36E								9840					28							
	M	7	23S	37E								16823					28							
	F	18	23S	37E				U																
	K	18	23S	37E								43850					28							
LEASE TOTAL												77776	77776	EPG				5						
STEVENS B 7 COM																								
	D	7	23S	37E								11743	11743	EPG			28	1						CF
STEVENS B 14																								
	I	14	23S	36E								28686	28686	EPG			28	1						F
STEVENS B 15																								
	K	15	23S	36E								4271	4271	EPG			28	1						F
STEWART 29																								
	I	29	23S	37E														1						F
VAUGHAN A 12																								
	E	12	24S	36E								7960	7960	EPG			28	1						F
VAUGHAN B 1																								
	H	1	24S	36E								15879	15879	EPG			28	1						F
VAUGHAN B 12																								
	H	12	24S	36E														1						F
WELLS A																								
	E	1	25S	36E				U										1						F
WELLS B 1																								
	A	1	25S	36E								214	214	EPG			28	1						F
COMPANY TOTAL												440598						60						
DALPORT OIL CORPORATION												**********												
ANNIE L CHRISTMAS																								
	O	25	22S	36E								4698	4698	EPG			28	1						P
ANNIE L CHRISTMAS B																								
	J	21	22S	36E														1						P
OTIS L JONES																								
	P	34	22S	36E								4655	4655	EPG			28	1						P
E F KING																								
	M	31	22S	37E								5600	5600	EPG			28	1						P
W H KING																								
	M	6	23S	37E								6946	6946	EPG			5	1						P
WINTERS																								
	B	18	25S	37E														1						P
ELYDIA C WINTERS B																								
	L	7	25S	37E								1057	1057	EPG			25	1						P
COMPANY TOTAL												22956						7						
MILLARD DECK												**********												
SHELL STATE																								
	E	36	24S	36E				FS										1						S
EL PASO NATURAL GAS COMPANY												**********												
CARLSON FEDERAL																								
	L	22	25S	37E								2985												F
	N	23	25S	37E								2453					24							
LEASE TOTAL												5438	5438	EPG			15	2						

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ELLIOTT FEDERAL																								
1F	17	26S	37E								12693						25							F
2O	21	26S	37E								9889						24							
3H	17	26S	37E								1724						8							
LEASE TOTAL											24306	24306	EPG					3						
FARNSWORTH C																								
2G	4	26S	37E								23105	23105	EPG				1	1						F
GREGORY FEDERAL																								
1J	33	25S	37E								20833	20833	EPG				24	1						F
HARRISON																								
1L	27	25S	37E								901						3							F
2O	27	25S	37E								1711						28							
LEASE TOTAL											2612	2612	EPG					2						
JAL O																								
3B	8	25S	37E				U											1						P
LANGLIE																								
3J	8	25S	37E								2165	2165	EPG				27	1						F
LANGLIE A FEDERAL																								
1J	17	25S	37E								1082	1082	EPG				14	1						F
MOBERLY C																								
3E	21	26S	37E								3670	3670	EPG				1	1						F
PRICHARD																								
1N	15	25S	37E								5790	5790	EPG				23	1						F
PRICHARD A																								
1G	9	25S	37E								5248	5248	EPG				23	1						F
SHELL STATE																								
2P	13	23S	36E								4851						5							S
3P	22	23S	36E								14663						24							
4K	2	23S	36E								10916						11							
13L	22	23S	37E								3297						25							
LEASE TOTAL											33727	33727	EPG					4						
SHELL BLACK																								
2C	21	24S	37E								8014	8014	EPG				28	1						P
WELLS B 4																								
1D	4	25S	37E								109	109	EPG				20	1						F
WELLS B 5																								
1A	5	25S	37E								4263	4263	EPG				25	1						F
WELLS FEDERAL																								
1I	5	25S	37E								15218						12							F
2G	4	25S	37E								11950						14							
3K	4	25S	37E								14155						13							
4F	5	25S	37E								306						4							
11N	4	25S	37E								8677						24							
LEASE TOTAL											50306	50306	EPG					5						
E J WELLS																								
13L	5	25S	37E								5486	5486	EPG				20	1						F
WHITTEN																								
1A	33	23S	36E								1559	1559	EPG				14	1						P
COMPANY TOTAL											197713							29						
A. R. EPPENAUER											**********													
F S B STUART																								
2C	22	25S	37E								4401	4401	EPG					1						P
BERT FIELDS, JR.											**********													
STATE O																								
1E	32	26S	37E								970	970	B F				28	1						S
ALBERT GACKLE											**********													
R W COWDEN																								
1J	30	23S	37E								11880	11880	EPG				11	1						P
R W COWDEN B																								
1L	30	23S	37E															1						P
R W COWDEN C																								
4C	31	23S	37E								15231	15231	EPG				25	1						P
H E ESMOND A																								
2H	33	22S	36E								42	42	EPG				3	1						P

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	PO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GEORGE ETZ																								
	4I	27	23S	36E								12883	12883	EPG			27	1						P
RODMAN JONES																								
	1M	35	22S	36E								11099	11099	EPG			26	1						P
E F KING																								
	1C	12	23S	36E														1						P
SINCLAIR A STATE																								
	1I	23	23S	36E								15254	15254	EPG			10	1						S
SINCLAIR B STATE																								
	4H	3	23S	36E								18909	18909	EPG			28	1						S
COMPANY TOTAL												85298						9						
GETTY OIL COMPANY												**********												
A L CHRISTMAS																								
	1F	26	22S	36E								1268	1268	EPG			28	1						P
E F KING																								
	1M	1	23S	36E														1						P
STATE T																								
	1I	2	24S	36E								34013	34013	EPG			28	1						S
COMPANY TOTAL												35281						3						
GREAT WESTERN DRILLING COMPANY												**********												
H LEONARD B																								
	2D	32	23S	37E								125	125	NNG			1	1						S
GULF OIL CORPORATION												**********												
ARNOTT RAMSAY NCT B																								
	2H	32	25S	37E								12575	12575	NNG			28	1						S
	1M	32	25S	37E								7993	7993	NNG			28	1						
ARNOTT RAMSAY NCT E																								
	5E	16	25S	37E								1547	1547	NNG			25	1						S
	2D	16	25S	37E								3130	3130	NNG			28	1						
CARTER EAVES NCT A																								
	1C	6	24S	37E								5258	5258	NNG			4	1						P
A L CHRISTMAS NCT A																								
	2H	27	22S	36E								32487	32487	NNG			28	1						P
FOWLER HAIR																								
	1M	8	24S	37E								206	206	NNG			1	1						P
H D GREER																								
	1K	21	22S	36E														1						P
J R HOLT NCT A COM																								
	2N	16	24S	37E								3161	3161	NNG			25	1					C	S
J R HOLT NCT B																								
	2P	36	23S	36E								356	356	NNG			1	1						S
J F JANDA NCT E																								
	3A	21	23S	36E		3				3		214	214	EPG			28	1						S
J F JANDA NCT F																								
	7K	4	22S	36E								30183	30183	NNG			28	1						S
J F JANDA NCT F BATTERY 2																								
	13P	4	22S	36E														1						S
COMMINGLED WITH JANDA BLOCK BATTERY																								
J F JANDA NCT G																								
	1A	24	23S	36E								8135	7076	G L	10	SHL	1	1						S
													299	NNG	7500	LG								
J F JANDA NCT H																								
	3J	11	23S	36E								8579	8579	EPG			28	1						S
J F JANDA NCT I																								
	1H	2	23S	36E								2634					28							S
	2D	2	23S	36E								1840					28							
LEASE TOTAL												4474	4474	EPG				2						
J F JANDA NCT J																								
	1I	4	23S	36E		53				53		4649	4649	EPG			28	1						S
COMMINGLED WITH J F JANDA NCT J BATTERY																								
C E LAMUNYON																								
	4D	25	23S	37E								16193	16193	NNG			28	1						F
HARRY LEONARD NCT C																								
	3K	3	22S	36E								97028	97028	NNG			18	1						S

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION WELL	U/L	S	T	R	DC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
MANDA NCT C																							
	1B	35	23S	36E							17	17	NNG			1	1						P
W A RAMSAY NCT A COM																							
	1M	34	21S	36E							39058	233	SHL	37409	NNG	9	1						C S
												708	LSE										
												708	OLG										
C D WOOLWORTH																							
	3K	30	24S	37E							12388	12388	NNG			28	1						P
COMPANY TOTAL						56			56		287631						23						
HUMBLE OIL AND REFINING COMPANY											**********												
NEW MEXICO Z STATE																							
	1H	2	24S	36E							16661	16661	EPG			28	1						S
HUSKY OIL COMPANY OF DELAWARE											**********												
MONTECITO WOOLWORTH																							
	2M	33	24S	37E							714	714	EPG			28	1						P
NORTH SHORE WOOLWORTH																							
	3E	33	24S	37E							5680	5680	EPG			28	1						P
COMPANY TOTAL											6394						2						
KING WARREN AND DYE											**********												
TOBY																							
	2K	7	24S	37E				U									1						P
LATE OIL COMPANY											**********												
THOMAS																							
	1M	17	24S	37E							4756	4756	EPG			28	1						P
C. E. LONG											**********												
PECH STATE																							
	2K	32	21S	36E							7667	7667	EPG				1						S
									COMMINGLED WITH PECH STATE BATTERY														
RALPH LOWE											**********												
MAGGIE ROSE																							
	1M	18	25S	37E							854					28							P
	3K	18	25S	37E							136					25							
		LEASE TOTAL									990	990	EPG				2						
SHELL B STATE																							
	1K	16	23S	36E				S									1						S
SHELL C STATE																							
	2N	36	23S	36E							5799	5799	EPG			5	1						S
SHOLES B 25																							
	2P	25	25S	36E							1704	1704	EPG			26	1						F
COMPANY TOTAL											8493						5						
MARATHON OIL COMPANY											**********												
MCDONALD STATE AC 1 COM																							
	6N	16	22S	36E							32912					28							C S
	25H	16	22S	36E							7952					22							
		LEASE TOTAL									40864	40864	EPG				2						
COMPANY TOTAL											40864						2						
MOBIL OIL CORPORATION											**********												
LIBERTY																							
	3L	3	25S	37E							2255	2255	EPG				1						P
SMITH																							
	3I	4	25S	37E							2334	2334	EPG				1						P
STUART TRACT 6																							
	1G	22	25S	37E				T									1						P
COMPANY TOTAL											4589						3						
PETROLEUM CORPORATION OF TEXAS											**********												
LANGILE A STATE																							
Y	2H	36	24S	36E							895	895	EPG			28	1						
LANKFORD																							
	1G	25	23S	36E													1						P

FEBRUARY 1971 MONTHLY STATISTICAL REPORT SOUTHEAST PRORATED GAS SECTION

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXAS STATE												3688	3688	EPG			17	1						S
2I	16	23S	36E									4583						3						P
COMPANY TOTAL												**********												
PHILLIPS PETROLEUM COMPANY												501	501	LSE			28	1						
C D WOOLWORTH																	28							
12K	26	24S	36E									10095					28	2						P
C D WOOLWORTH GROUP 3												6158												
1M	6	25S	37E									16253	16253	EPG										
2H	6	25S	37E														28	1						
LEASE TOTAL												7281	7281	EPG				4						
M C WOOLWORTH												24035												F
4J	33	24S	37E									**********												P
COMPANY TOTAL																	28	1						
READING AND BATES INCORPORATED												299	299	EPG										
FEDERAL																	28							
Y 1C	5	23S	36E									426						2						S
HADFIELD												426	426	EPG										
1O	21	25S	37E														28	1						
2P	21	25S	37E									5291	5291	EPG				4						
LEASE TOTAL												6016												
HUMBLE L STATE												**********												
3I	32	24S	37E														28							
COMPANY TOTAL												8700					28							
RESERVE OIL AND GAS COMPANY												2649					28							
COOPER JAL UNIT												5616												
301C	18	24S	37E														28							
302G	18	24S	37E									7299					28							
303K	13	24S	36E				S					7834												
304J	13	24S	36E																					
305I	13	24S	36E														28							
306J	18	24S	37E				S					4630												
307C	13	24S	36E				S										28							
308D	24	24S	36E																					
309C	19	24S	37E				S					2004						13						P
310K	19	24S	37E				S										28							
311C	23	24S	36E									38732	38732	EPG			27	2						P
312G	25	24S	36E				S					2144												
313E	30	24S	37E									1330					25	1						P
LEASE TOTAL												3474	3474	EPG										
DABBS												20	20	EPG			28	1						P
1M	34	25S	37E									2377	2377	EPG										
2E	34	25S	37E									1689	1689	EPG			27	1						P
LEASE TOTAL																		1						
W H HARRISON																		1						P
1G	7	25S	37E																					
MARTIN												308	308	EPG			13	1						
2A	31	24S	37E									46600						21						P
MARTIN B												**********												
1F	31	24S	37E														28	1						
VOSBURG												302	302	EPG										
1I	16	25S	37E									**********												
WINTERS C							S											1						F
1J	7	25S	37E									8697	8697	EPG										
WOOLWORTH																								
4M	8	25S	37E																					
COMPANY TOTAL																								
RESLER AND SHELDON																								
STEELER A																								
1L	20	23S	37E																					
SAMEDAN OIL CORPORATION																								
HUGHES B																								
1C	19	23S	37E																					

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
SHELL OIL COMPANY												**********												
CHRISTMAS A																								
1	M	23	22S	36E								21274	21274	EPG			28	1						P
CHRISTMAS B																								
11		25	22S	36E								7967	7967	EPG			7	2						P
DEVELOPMENT CHRISTMAS																								
2	B	21	22S	36E							1887	19181	19181	EPG			28	1						P
COMPANY TOTAL											1887	48422						3						
ADRIENNE GANS SIMON												**********												
WOOLWORTH																								
1	K	33	24S	37E				U										1						P
SKELLY OIL COMPANY												**********												
J W COOPER																								
3	N	12	24S	36E								5885	5885	EPG			27	1						P
E T JOHNS																								
1	L	21	24S	37E				S										1						F
J C JOHNSON																								
4	D	20	23S	37E								3037	3037	NNG			25	1						P
KING C																								
1	G	1	23S	36E														1						P
KING D																								
1	E	6	23S	37E								14178	14178	EPG			28	1						P
LIBERTY ROYALTIES																								
5	J	7	24S	37E								13881	13881	EPG			4	1						P
MEXICO D																								
1	J	36	23S	36E								5053	5053	EPG			6	1						S
MEXICO E COM																								
1	C	2	23S	36E								9867	9867	EPG			6	1					C	S
MEXICO G																								
1	D	16	24S	37E								14300	14300	EPG			18	1						S
J W SHERRELL																								
3	B	6	25S	37E								5362					28							P
5	N	21	24S	37E								1583					28							
LEASE TOTAL												6945	6945	EPG				2						
STATE M																								
3	K	22	24S	37E								1639	1639	EPG			25	1						S
E L STEELER																								
7	L	17	23S	37E								871	871	NNG			25	1						P
S E TOBY																								
1	M	7	24S	37E								158	158	EPG			27	1						P
COMPANY TOTAL												75814						14						
STANDARD PRODUCTION COMPANY												**********												
BROWN																								
1	F	25	25S	36E								290	290	EPG			11	1						P
SUN OIL COMPANY												**********												
BOREN GREER GAS COM																								
1	D	21	22S	36E														1					C	P
PEERLESS ET AL COM																								
1	C	22	22S	36E								12724	12724	EPG			28	1					C	P
H S RECORD COM																								
1	A	22	22S	36E								211	211	EPG			28	1					C	P
COMPANY TOTAL												12935						3						
SUNSET INTERNATIONAL PETROLEUM CORPORATION												**********												
JACK B 26																								
3	L	26	24S	37E								663	663	EPG				1						F
TENNECO OIL COMPANY												**********												
STUART																								
1	M	10	25S	37E					X									1						P

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXACO INCORPORATED											**********	**********											
J F BLACK																							
2K	21	24S	37E								2649	2649	EPG				1						P
E E BLINEBRY A FEDERAL NCT 1 COM																							
2I	31	23S	37E								26969	26969	EPG				1						CF S
E D FANNING																							
7G	5	24S	37E								4727	4727	EPG				1						P
C C FRISTOE A FEDERAL NCT 1																							
6D	35	24S	37E								78	78	EPG				1						F
C C FRISTOE B FEDERAL NCT 4																							
2M	31	24S	37E								309	309	EPG				1						F
NEW MEXICO B STATE NCT 2																							
3D	16	23S	36E								881	881	NNG				1						S
J D YOUNG																							
3C	5	24S	37E								9478	9478	NNG				1						P
COMPANY TOTAL											45091						17						
TEXAS PACIFIC OIL COMPANY INC											**********	**********											
BLINEBRY A																							
8L	29	23S	37E								16425	16425	EPG			24	1						F
B A CHRISTMAS																							
1L	28	22S	36E				T																P
2I	28	22S	36E								1067												
LEASE TOTAL											1067	1067	EPG			28	2						
COMMINGLED WITH B A CHRISTMAS BATTERY																							
COOPER																							
1C	11	24S	36E				U																P
5H	14	24S	36E								5739					25							
LEASE TOTAL											5739	5739	EPG				2						
COOPER B																							
2C	14	24S	36E								2109	2109	EPG			22	1						P
COOPER G																							
1K	11	24S	36E								7357	7357	EPG			28	1						P
S R COOPER																							
1H	23	24S	36E								3765	3765	EPG			24	1						P
DYER																							
3H	31	25S	37E								1860	1804	EPG		56	LSE	28	1					P
COMMINGLED WITH DYER BATTERY																							
GUTMAN 18																							
1C	18	25S	37E				U										1						P
HODGE																							
2B	8	24S	37E														1						P
HUGHES B FEDERAL																							
2C	17	23S	37E								1217	1217	EPG			26	1						F
JACK																							
1E	8	24S	37E								14196	14196	EPG			13	1						F
MATTIE JAMES																							
1G	10	22S	36E														1						P
JENKINS																							
1M	29	25S	37E								229					28							P
2K	29	25S	37E																				
LEASE TOTAL											229	229	EPG				2						
COMMINGLED WITH JENKINS BATTERY																							
EMERY KING NW																							
1E	1	23S	36E								4695	4695	EPG			26	1						P
EMERY KING SE																							
1C	1	23S	36E								4556	4555	EPG			3	1						P
LEGAL																							
2I	31	25S	37E								309	309	EPG			28	1						P
COMMINGLED WITH LEGAL BATTERY																							
MYERS B B																							
2H	11	24S	36E								11706					25							F
3C	13	24S	36E								10624					25							
LEASE TOTAL											22330	22330	EPG				2						
C MYERS																							
1J	6	24S	37E								21207					24							F

CONTINUED, JALMAT YATES (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
2	M	5	24S	37E								14761												
		LEASE TOTAL										35968	35968	EPG			23							
STATE	E	A	AC 1															2						
1	N	22	23S	36E				T																S
2	L	21	23S	36E								1789					28							
3	E	21	23S	36E				T																
4	C	21	23S	36E				T																
6	F	21	23S	36E								4489					28							
8	O	21	23S	36E								10629					28							
9	M	9	23S	36E				T																
12	C	9	23S	36E																				
13	H	14	23S	36E								16540					21							
14	E	9	23S	36E				T																
15	F	4	23S	36E								4839					20							
16	A	11	23S	36E								8586					7							
18	M	4	23S	36E								3018					20							
19	E	22	23S	36E				T																
20	C	13	23S	36E								765					2							
21	H	13	23S	36E								5706					16							
22	N	13	23S	36E								10568					12							
23	B	4	23S	36E								6498					27							
24	N	24	23S	36E																				
25	F	24	23S	36E																				
26	G	23	23S	36E																				
27	F	23	23S	36E								8713					7							
28	F	14	23S	36E								11289					6							
29	C	11	23S	36E								6169					5							
30	I	3	23S	36E								9854					13							
31	H	15	23S	36E																				
32	J	24	23S	36E																				
33	F	15	23S	36E								14409					20							
34	K	11	23S	36E																				
35	L	3	23S	36E								23665					28							
37	E	10	23S	36E								16574					15							
38	M	10	23S	36E								19062					28							
39	J	17	23S	36E								560					28							
41	A	9	23S	36E								3340					28							
97	F	22	23S	36E								13429					28							
100	H	9	23S	36E								7480					26							
		LEASE TOTAL										207971	207917	EPG	54	LSE		35						
STATE	E	A	AC 2																					
5	A	7	22S	36E								3143					28							S
8	P	7	22S	36E								1152					24							
12	I	7	22S	36E								361					28							
14	B	11	22S	36E								10498					28							
27	P	5	22S	36E								2772					28							
36	M	11	22S	36E								16776					10							
38	K	9	22S	36E								32504					26							
40	A	9	22S	36E								19922					24							
41	M	5	22S	36E								4947					22							
42	E	11	22S	36E								11064					9							
43	H	8	22S	36E								3331					5							
44	F	5	22S	36E								3988					26							
49	C	8	22S	36E								331					23							
51	F	8	22S	36E								3769					25							
56	J	8	22S	36E								5945					24							
		LEASE TOTAL										120503	120114	EPG	389	LSE		15						
STATE	E	A	AC 3	COM																				
1	A	10	23S	36E								16192	16192	EPG			19	1					C	S
STATE	E	A	AC 3	COM	A																			
2	I	10	23S	36E														1					C	S
VAN ZANDT																								
1	I	25	24S	36E								1299	1299	EPG			28	1						P
WINNINGHAM																								
1	C	30	25S	37E								460					27							P
2	P	19	25S	37E								828					28							
3	I	30	25S	37E																				
		LEASE TOTAL										1288	1288	EPG				3						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												469075						79						
THOMPSON AND CONE												**********												
PAN AMERICAN MYERS FEDERAL																								
1H	22	24S	36E							5	2993	2993	EPG				28	1						F
UNION TEXAS PETROLEUM CORPORATION												**********												
STATE A 32																								
1E	32	24S	37E															1						S
WEIER DRILLING COMPANY												**********												
LITTIE WOOLWORTH																								
3M	28	24S	37E									4673												P
4L	28	24S	37E																					
LEASE TOTAL												4673	4673	EPG				2						
COMPANY TOTAL												4673						2						
WESTATES PETROLEUM COMPANY												**********												
WELLS B																								
1A	6	25S	37E									385	385	EPG			27	1						F
WOLFSON OIL COMPANY												**********												
NEW MEXICO AA STATE																								
1H	22	23S	36E									16744	16744	EPG			28	1						S
POOL TOTAL						68				68	8226	2678927						413			159			
JUSTIS GLORIETA (GAS)											GLO													
ATLANTIC RICHFIELD COMPANY												**********												
EATON B 1 WN																								
1E	12	25S	37E									11943	11943	EPG			28	1						P
CITIES SERVICE OIL COMPANY												**********												
HODGES B																								
1M	1	25S	37E									4701	4701	EPG			28	1						P
CONTINENTAL OIL COMPANY												**********												
STATE A 2 COM																								
1O	2	25S	37E									306	306	EPG			28	1						C S
EL PASO NATURAL GAS COMPANY												**********												
CARLSON B FEDERAL																								
1K	25	25S	37E									33884	33884	EPG			28	1						F
JUSTIS																								
1P	11	25S	37E									6286	6286	EPG			24	1						F
COMPANY TOTAL												40170						2						
GETTY OIL COMPANY												**********												
A B COATES C																								
1F	24	25S	37E			20				20		43969					28							F
13K	24	25S	37E																					
LEASE TOTAL						20				20		43969	43969	EPG				2						
COMPANY TOTAL						20				20		43969						2						
GULF OIL CORPORATION												**********												
ARNOTT RAMSAY NCT F																								
3B	36	25S	37E									13981	13981	EPG			28	1						S
LEARCY MCBUFFINGTON																								
3O	13	25S	37E					U										1						P
COMPANY TOTAL												13981						2						
ODESSA NATURAL CORP												**********												
CARLSON FEDERAL																								
1F	13	25S	37E									4234	4234	EPG			18	1						F
CARLSON A FEDERAL																								
1P	23	25S	37E									49691	49691	EPG			24	1						F

CONTINUED, JUSTIS GLORIETA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LANGLIE FEDERAL																							
1	I	14	25S	37E							12632	12632	EPG			28	1						F
COMPANY TOTAL											66557						3						
TEXACO INCORPORATED											**********												
G L ERWIN B FEDERAL NCT 2																							
2	J	35	24S	37E							28337	28337	EPG				1						F
C C FRISTOE B FEDERAL NCT 2																							
8	G	35	24S	37E							21770												F
13	O	26	24S	37E				S															
LEASE TOTAL											21770	21770	EPG										
COMPANY TOTAL											50107						3						
TEXAS PACIFIC OIL COMPANY, INC											**********												
WIMBERLY																							
1	H	23	25S	37E		10			10		12700	12700	EPG			13	1						P
WESTATES PETROLEUM COMPANY											**********												
CARLSON FEDERAL COM																							
1	J	25	25S	37E		10			10	56	16818	16818	EPG			19	1						CFPS
POOL TOTAL						40			40	56	261252						17						
MONUMENT MCKEE ELLENBURGER (GAS) MCK-ELL																							
AMERADA DIV. AMERADA HESS CORP.											**********												
L M LAMBERT																							
2	G	6	20S	37E		606			606		57102	57102	NNG			28	1						P
J R PHILLIPS																							
5	A	1	20S	36E		320			320		35025	35025	NNG			28	1			592	APC		P
STATE F																							
5	N	36	19S	36E				T												395	TNM		S
COMPANY TOTAL						926			926		92127						3			987			
ATLANTIC RICHFIELD COMPANY											**********												
J R PHILLIPS A																							
8	M	31	19S	37E													1						P
COMMINGLED WITH J R PHILLIPS A BATTERY																							
GULF OIL CORPORATION											**********												
GRAHAM STATE NCT F																							
5	P	36	19S	36E		17			17	28	10872		2WAR	80	NNG	1	1						S
													869	LSE									
													9901	OLG									
G C MATTHEWS																							
6	I	6	20S	37E																			P
COMPANY TOTAL						17			17	28	10872						2						
MARATHON OIL COMPANY											**********												
BERTHA BARBER																							
12	L	5	20S	37E		97			97	48	26938	26938	WAR			28	1						P
TEXACO INCORPORATED											**********												
J R PHILLIPS																							
11	D	6	20S	37E		158			158		21351	21351	TWP			7	1			413	TNM		P
UNION TEXAS PETROLEUM CORPORATION											**********												
BRITT A COM																							
7	K	6	20S	37E		97			97	1634	15012	15012	EPG			21	1			150	SHL		CF
POOL TOTAL						1295			1295	1710	166300						9			1550			
TUBB (GAS) TUBB																							
ACCMA OIL CORPORATION											**********												
S J SARKEYS B																							
1	B	26	21S	37E		35			35		10648	10648	EPG			28	1						P

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
AMERADA DIV. AMERADA HESS CORP.												**********												
A B BAKER																								
3	I	10	22S	37E		14				14		8670	8670	NNG			28	1						P
COMMINGLED WITH A B BAKER BATTERY																								
H CORRIGAN TUBB GAS COM																								
4A		4	22S	37E		14				14		11475	11475	NNG			28	1						C P
J G HARE																								
7	M	33	21S	37E		16				16		19217	19217	NNG			25	1						P
COMMINGLED WITH J G HARE BATTERY																								
STATE DA																								
3	J	16	21S	37E								16902	16902	NNG			28	1						S
COMMINGLED WITH STATE DA BLINEBRY GAS																								
STATE DB																								
1	F	32	21S	37E		30				30	28	3245	3245	NNG			28	1						S
E WOOD																								
7	A	22	22S	37E		209				209		7021	7021	NNG			28	1						P
COMMINGLED WITH E WOOD BATTERY																								
COMPANY TOTAL						283				283	28	66530						5						
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
EDITH BUTLER																								
2	E	18	22S	38E		84				84		23733					21							P
3	N	18	22S	38E		23				23		7799					28							
LEASE TOTAL						107				107		31532	31532	NNG				2						
COMPANY TOTAL						107				107		31532						2						
AMOCO PRODUCTION CO												**********												
OWEN B																								
2	L	34	21S	37E		42				42	112	14728	14534	NNG	36	SKY	28	1						P
													158	LSE										
COMMINGLED WITH OWEN B BATTERY 2																								
PIKE FEDERAL																								
1A		6	23S	38E		23				23	6	1695	1596	NNG	95	WAR	1	1						F
													4	LSE										
COMMINGLED WITH PIKE FEDERAL BATTERY																								
SOUTHLAND ROYALTY A																								
2B		9	21S	37E		20				20	25	13519												P
4X		4	21S	37E		20				20	25	1175					28							
LEASE TOTAL						40				40	50	14694	14690	NNG			28							
COMMINGLED WITH SOUTHLAND ROYALTY A BATTERY															4	LSE		2						
STATE C TR 12																								
Y	6	C	16	21S	37E		2				2	1	230	230	NNG			1	1						S
COMMINGLED WITH STATE C TR 12 BATTERY																								
STATE C TR 13																								
5	E	36	21S	37E		2				2		192	62	WAR	126	NNG	1	1						S
													4	LSE										
COMMINGLED WITH STATE C TR 13 BATTERY																								
STATE S COM																								
3	E	32	22S	38E		17				17	1	356	186	NNG	170	WAR	1	1						C S
TURNER																								
3	P	29	21S	37E								116	14	NNG	102	SKY	1	1						P
COMMINGLED WITH TURNER BATTERY																								
COMPANY TOTAL						126				126	170	32011						8						
ATLANTIC RICHFIELD COMPANY												**********												
ROY BARTON																								
1	G	23	21S	37E		221				221		238	226	WAR	12	LSE	26	1						P
COMMINGLED WITH ROY BARTON BATTERY																								
R L BRUNSON																								
1J		4	22S	37E														1						P
COMMINGLED WITH R L BRUNSON BATTERY																								
J R CONE GAS COM																								
1N		26	21S	37E		4				4		8794												
2L		26	21S	37E													28							
LEASE TOTAL						4				4		8794	8794	NNG				2						
RODGERS GAS COM																								
1A		12	22S	37E		65				65		9108	9061	NNG	47	WAR	28	1						

CONTINUED, TURB (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SARKEYS												18446	18446	EPG			27	1						P
50 23		21S	37E			58				58		2708	2650	NNG		58 WAR	28	1						S
STATE 367												BLINEBRY GAS												
3K 36		21S	37E			29				29		3059	3059	EPG			28	1						C P
COMMINGLED WITH STATE 367 BLINEBRY GAS																								
TURNER CCM						84				84		3059						8						
3K 29		21S	37E									42353												P
COMMINGLED WITH TURNER COM BATTERY																								
COMPANY TOTAL						461				461		**********												P
CITIES SERVICE OIL COMPANY																	16	1			43	TNM		C S
BRUNSON B												32	32	WAR			25	1						S
3M 3		22S	37E			5				5		21124	21124	NNG			28	1						
OWEN												12501	12501	NNG										
3J 35		21S	37E			25				25		5304	4669	EPG		635 OLG	28	1			43			
STATE P COM												38961						4						P
1F 32		22S	38E			10				10		**********												
STATE S																	28	1						P
2F 15		21S	37E			15				15		22446	22446	EPG										
COMPANY TOTAL						55				55		**********												
J. R. CONE																	28	1						P
ANDERSON												10131	10017	EPG		114 WAR	28	1						
1I 21		21S	37E			250				250		32577						2						F
COMMINGLED WITH ANMERSON BATTERY																								
EUBANKS												**********						1						CF
2L 14		21S	37E			250				250							28	1						F
COMMINGLED WITH EUBANKS BATTERY																								
COMPANY TOTAL						250				250		**********												
CONTINENTAL OIL COMPANY																	28	1						F
ELLIOTT B 15												5436	5436	EPG			28	1						F
1G 15		22S	37E		S																			
ELLIOTT B 15 COM AC 1						145				145		17125	17125	EPG			28	1						F
3I 15		22S	37E																					
COMMINGLED WITH ELLIOTT A 15																								
HAWK B 1						125				125		8056	8056	EPG			28	1						F
7P 9		21S	37E																					
COMMINGLED WITH HAWK B 1 BATTERY																								
HAWK B 1 AC 1						17				17		9055	9055	EPG			28	1						F
3C 9		21S	37E																					
COMMINGLED WITH HAWK B 1 BATTERY																								
HAWK B 3												8863					26							
9R 3		21S	37E														28	2						CF
COMMINGLED WITH HACK B 3 GAS BATTERY																								
LOCKHART A 27						31				31		4464												F
10G 27		21S	37E			31				31		13327	13327	EPG			28	1						F
12D 27		21S	37E			62				62														
LEASE TOTAL COMMINGLED WITH LOCKHART A 27 BATTERY																								
LOCKHART A 35 COM						7				7		9230	9230	EPG			28	1						P
3C 35		21S	37E									4065	4065	EPG			28	1						
LOCKHART B 14 A						64				64		21647	21647	EPG										
2P 14		21S	37E														28							
LOCKHART B 35						215				215							28	2						
1G 35		21S	37E									8700												
COMMINGLED WITH LOCKHART B 35 BATTERY												1124	8700	G L	1124	EPG								
M E WANTZ												9824						12						
9J 21		21S	37E			7				7														P
10K 21		21S	37E			7				7		97765												
LEASE TOTAL COMMINGLED WITH M O WANTZ BATTERY																								
COMPANY TOTAL						642				642		**********												
GETTY OIL COMPANY																	28	1						
S J SARKEYS												4973	4973	EPG										
4F 26		21S	37E																					

DESCRIPTION WELL	U L	S	T	R	M C	OIL ALLOWABLE	M P	S P	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE Q																								
1N	36	21S	37E			53				53		10320	610	SKY	9710	EPG	28	1						S
COMMINGLED WITH STATE Q BLINEBRY GAS																								
STATE S																								
2C	15	21S	37E									5888	5888	EPG			28	1						S
D A WILLIAMSON																								
2E	23	21S	37E			137				137		7158	7158	EPG			28	1						P
COMPANY TOTAL						190				190		28339						4			83	TNM		
																					83			
GULF OIL CORPORATION												**********												
AMANDA																								
1J	25	22S	37E			47				47	2	8389	8384	NNG	5	MOB	28	1						P
COMMINGLED WITH AMANDA BATTERY																								
T R ANDREWS																								
2G	32	22S	38E			37				37	2	13243					28							S
3J	32	22S	38E			42				42	2	15645					28							
LEASE TOTAL						79				79	4	28888	400	WAR	28243	NNG		2						
													245	LSE										
COMMINGLED WITH T R ANDREWS BATTERY																								
J N CARSON NCT A																								
6J	28	21S	37E			87				87	10	8792	650	WAR	8142	NNG	25	1						P
COMMINGLED WITH J N CARSON NCT A GAS BATTER																								
J N CARSON NCT C																								
3P	28	21S	37E									860	860	NNG			28	1						P
COMMINGLED WITH J N CARSON NCT C GAS BATTER																								
F J DANGLADE																								
1M	13	22S	37E			6				6		14815	14	WAR	14801	NNG	21	1			173	SHL		P
EAVES																								
5H	10	22S	37E			6				6		2217	16	WAR	2201	NNG	1	1						P
COMMINGLED WITH EAVES BATTERY																								
EUBANK																								
1B	22	21S	37E									15838	15838	NNG			28	1						P
COMMINGLED WITH EUBANK BATTERY																								
EUNICE KING																								
13A	28	21S	37E			5				5		148					1							P
22C	28	21S	37E			5				5		4211					1							
LEASE TOTAL						10				10		4359	4359	NNG				2						
COMMINGLED WITH EUNICE KING GAS BATTERY																								
GUTMAN																								
1N	19	22S	38E			89				89	5	10797					10							P
2C	19	22S	38E			140				140	5	22938					10							
LEASE TOTAL						229				229	10	33735	153	WAR	33582	NNG		2						
COMMINGLED WITH GUTMAN BATTERY																								
HUGH																								
4A	14	22S	37E			10				10		16468					8							P
7C	14	22S	37E			21				21		22850					8							
LEASE TOTAL						31				31		39318	621	WAR	38697	NNG		2						
COMMINGLED WITH HUGH BATTERY																								
NAOMI KEENUM																								
2C	14	21S	37E			155				155		4759	40	WAR	4689	NNG	4	1			172	TNM		P
HARRY LEONARD NCT E													30	LSE										
4A	16	21S	37E									136	136	NNG			1	1						S
EVELYN LINEBERRY																								
1K	29	22S	38E			3				3		191	2	WAR	189	NNG	1	1						P
COMMINGLED WITH EVELYN LINEBERRY BATTERY																								
MARK																								
5A	3	22S	37E			124				124		13404	64	WAR	13340	NNG	24	1						P
COMMINGLED WITH MARK BATTERY																								
W T MCCOMACK																								
7I	32	21S	37E			55				55		6051					28							P
13A	32	21S	37E			54				54		22989					28							
LEASE TOTAL						109				109		29040	948	WAR	28092	NNG		2						
COMMINGLED WITH W T MCCOMACK BATTERY 2																								
MARK OWEN																								
5P	34	21S	37E			22				22		1900	44	WAR	1856	NNG	1	1						P
COMMINGLED WITH MARK OWEN GAS BATTERY																								

CONTINUED, TUBB (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	TEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ALICE PADDOCK																							
	3P	1	22S	37E		4			4		48					1							P
	5B	1	22S	37E		30			30	3	4444					1							
LEASE TOTAL						34			34	3	4492	54	WAR	4438	NNG		2						
COMMINGLED WITH ALICE PADDOCK BATTERY																							
SCARBOROUGH ESTATE																							
	2H	31	22S	38E		10			10	2	283					1							P
	4F	31	22S	38E		7			7	1	226					1							
LEASE TOTAL						17			17	3	509	47	WAR	462	NNG		2						
COMMINGLED WITH SCARBOROUGH ESTATE GAS BATT																							
LEE STEBBINS NCT B																							
	3A	5	22S	37E		16			16	1	2036	2036	NNG			25	1						P
COMMINGLED WITH LEE STEBBINS NCT B																							
VIVIAN																							
	1C	30	22S	38E		92			92	12	7923					25							P
	2G	30	22S	38E		9			9		258					25							
LEASE TOTAL						101			101	12	8181	293	WAR	7888	NNG		2						
COMMINGLED WITH VIVIAN BATTERY																							
WATKINS																							
	1O	29	22S	38E		78			78	35	8133	192	WAR	7941	NNG	28	1						P
COMPANY TOTAL						1154			1154	80	229992						29			345			
HUMBLE OIL AND REFINING COMPANY											**********												
F F HARDISON B																							
	7P	27	21S	37E							3538	3538	EPG			28	1						P
COMMINGLED WITH F F HARDISON B BATTERY																							
NEW MEXICO S																							
	13B	2	22S	37E							17127					22							S
	20E	2	22S	37E		81			81		11586					23							
	21L	2	22S	37E		77			77		15719					27							
	23P	2	22S	37E		270			270		19440					27							
LEASE TOTAL						428			428		63872	514	SKY	63358	EPG		4						
COMMINGLED WITH NEW MEXICO S STATE GAS BATT																							
NEW MEXICO V STATE																							
	5M	10	21S	37E													1						S
COMMINGLED WITH NEW MEXICO V STATE BATTERY																							
N G PENROSE																							
	2H	13	22S	37E		25			25		13400	108	WAR	13292	EPG	14	1						P
COMMINGLED WITH PENROSE BATTERY																							
TUBB GAS COM																							
	1O	10	21S	37E		29			29		7193	7193	EPG			28	1						C S
COMPANY TOTAL						482			482		88003						8						
N. B. HUNT											**********												
WEATHERLY E																							
	1G	21	21S	37E							20471	20471	EPG				1						P
MARATHON OIL COMPANY											**********												
EDITH BUTLER B																							
	1I	13	22S	37E		66			66		22695	22574	NNG	121	LSE	8	1						P
WALTER LYNCH																							
	4D	1	22S	37E		81			81		13558	13436	NNG	122	LSE	8	1						P
COMMINGLED WITH WALTER LYNCH GAS BATTERY																							
W S MARSHALL B																							
	2M	27	21S	37E							8508	8508	NNG			28	1						P
COMMINGLED WITH W S MARSHALL B BATTERY																							
J L MUNCY																							
	1P	24	22S	37E		178			178		42143					13							P
	2K	24	22S	37E		20			20		6137					24							
LEASE TOTAL						198			198		48280	48280	EPG				2						
COMMINGLED WITH J L MUNCY BATTERY																							
MARK OWEN																							
	3N	35	21S	37E		14			14		20007	19550	NNG	457	LSE	28	1						P
COMMINGLED WITH MARK OWEN BATTERY																							
WM TURNER																							
	3I	29	21S	37E							42	37	NNG	4	SKY	1	1						P
COMMINGLED WITH WM TURNER BATTERY												1	LSE										

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
L G WARLICK C																								
1	J	15	21S	37E								125	124	NNG	1	LSE	1	1						P
						COMMINGLED WITH L G WARLICK C GAS BATTERY																		
LOU WORTHAN																								
9	E	11	22S	37E		23				23		18663												P
11	F	11	22S	37E								25					28							
		LEASE TOTAL				23				23		18688	18230	NNG	458	LSE	1	2						
						COMMINGLED WITH LOU WORTHAN BATTERY																		
COMPANY TOTAL						382				382		131903						10						
MOBIL OIL CORPORATION												**********												
BRUNSON ARGO																								
6	E	10	22S	37E		16				16		4384	4384	NNG			28	1						P
						COMMINGLED WITH BRUNSON ARGO BATTERY NO 2																		
CARSON WATSON COM																								
2	H	33	21S	37E		75				75	33	5816	5816	NNG			7	1						C P
						COMMINGLED WITH CARSON WATSON COM BATTERY																		
E O CARSON																								
8	F	33	21S	37E		13				13	26	37024												P
19	L	28	21S	37E		14				14		78					28							
		LEASE TOTAL				27				27	26	37102	37102	NNG			1	2						
						COMMINGLED WITH E O CARSON BATTERY NO 2																		
CORRIGAN GAS COM																								
7	P	33	21S	37E		41				41		239	105	SKY	134	LSE	1	1						C P
						COMMINGLED WITH CORRIGAN GAS COM BATTERY																		
S E LONG																								
8	J	11	22S	37E		40				40		10079	10079	NNG			8	1						P
						COMMINGLED WITH S E LONG BATTERY NO 2																		
MARSHALL COM																								
5	C	34	21S	37E		16				16		2048	2048	NNG			1	1						C P
						COMMINGLED WITH MARSHALL COM BATTERY 2																		
COMPANY TOTAL						215				215	59	59668						7						
MORAN OIL PRODUCING AND DRILLING CORP.												**********												
OWEN																								
1	E	14	21S	37E		5				5		11758	11758	EPG			28	1						P
PENROSE PRODUCTION COMPANY												**********												
HINTON																								
5	P	12	22S	37E		6				6		408	408	SKY				1		187	TNM			P
PHILLIPS PETROLEUM COMPANY												**********												
SIMS																								
3	F	24	22S	37E		149				149		9138	9138	EPG			28	1						P
						COMMINGLED WITH SIMS BATTERY NO 2																		
SAMEDAN OIL CORPORATION												**********												
PARKS																								
6	L	14	22S	37E		100				100		11489	121	SKY	11367	EPG	28	1						P
						COMMINGLED WITH PARKS BATTERY							1	LSE										
PARKS A																								
4	I	14	22S	37E		180				180		5109	5109	EPG			28	1						P
						COMMINGLED WITH PARKS A BATTERY																		
COMPANY TOTAL						280				280		16598						2						
SHELL OIL COMPANY												**********												
ARGO																								
5	N	15	21S	37E		10				10		12820	12783	EPG	37	SKY	5	1						P
						COMMINGLED WITH ARGO A TUBB GAS																		
ARGO A																								
1	O	22	21S	37E		65				65		13435	13435	SKY			28	1						P
						COMMINGLED WITH ARGO BLINEBRY AND TUBB GAS																		
LIVINGSTON																								
2	W	3	21S	37E			T																	P
7	V	3	21S	37E		5				5		110												P
		LEASE TOTAL				5				5		110	110	EPG			28	2						
						COMMINGLED WITH LIVINGSTON BATTERY																		

CONTINUED, TUBB (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SD	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
THOMAS LONG																								
5N	11	22S	37E			51				51		22609	22554	EPG	42	SKY	26	1						P
													13	LSE										
						COMMINGLED WITH THOMAS LONG GAS BATTERY																		
RINEWALT																								
4C	4	22S	37E			18				18		8762	8762	EPG			25	1						P
SARNEYS																								
1M	23	21S	37E			33				33		12208	12208	EPG			28	1			81	TNM		P
STATE SEC 15																								
1G	15	21S	37E			315				315	2	11099	11099	EPG			6	1			357	SHL		S
TAYLOR GLENN																								
2I	3	21S	37E			16				16		5032	5028	EPG	4	SKY	25	1						P
TURNER																								
2L	22	21S	37E			6				6		2747					2							P
3J	22	21S	37E																					
5I	22	21S	37E			34				34		18150					8							
LEASE TOTAL						40				40		20897	20897	EPG				3						
						COMMINGLED WITH TURNER BATTERY 3																		
COMPANY TOTAL						553				553	2	106972						12			438			
SKELLY OIL COMPANY												**********												
BAKER B																								
15J	10	22S	37E			1				1	1	128	128	NNG			1	1						P
						COMMINGLED WITH BAKER B BATTERY																		
STATE K																								
3C	32	21S	37E			5				5		2051	232	SKY	1819	NNG	28	1						S
E A STICHER																								
4L	4	22S	37E			48				48		19140	19140	NNG			28	1			135	PER		P
COMPANY TOTAL						54				54	1	21319						3			135			
SOHIO PETROLEUM COMPANY												**********												
GRIZZELL																								
1G	5	22S	37E									3026	3026	SKY				1						P
HINTON																								
3N	12	22S	37E									52	52	NNG				1						P
						COMMINGLED WITH HINTON BATTERY																		
HINTON BATTERY 2																								
10D	13	22S	37E			15				15		9745	9745	NNG			28	1						P
ELLICTT HINTON																								
1E	12	22S	37E									86	86	NNG				1						C P
						COMMINGLED WITH ELLIOTT HINTON BATTERY																		
COMPANY TOTAL						15				15		12909						4						
SOUTHERN PETROLEUM EXPLORATION INCORPORATED												**********												
DOWNES D																								
3N	32	21S	37E			61				61	12	13816	13816	EPG			20	1						P
SUMMIT ENERGY INC												**********												
DRINKARD B																								
2L	30	22S	38E			97				97		4978	2489	NNG	2489	EPG	28	1						P
DRINKARD ESTATE																								
5G	25	22S	37E			3				3		2696	1348	NNG	1348	EPG		1						P
						COMMINGLED WITH DRINKARD ESTATE BATTERY																		
A M DRINKARD																								
1I	30	22S	38E			209				209		8765	4383	NNG	4382	EPG	28	1						
GULF STATE COM																								
1A	36	22S	37E			22				22		10210	10210	NNG			28	1						C S
COMPANY TOTAL						331				331		26649						4						
SUN OIL COMPANY												**********												
ELLICTT A																								
2H	21	21S	37E									148	109	NNG	39	SKY	1	1						F
LINAM HARDY GAS COM																								
1A	29	21S	37E			33				33		11298	11298	NNG			28	1						C P
						COMMINGLED WITH LINAM HARDY GAS COM BATTERY																		
LYNCH CHRISTMAS COM																								
4L	1	22S	37E			6				6		15185	15185	EPG			27	1						C P
						COMMINGLED WITH LYNCH CHRISTMAS COM BATTERY																		

CONTINUED, TUBB (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
E OWENS																								
1D	3	22S	37E			16				16		6449	6449	EPG			1	1						P
COMMINGLED WITH E OWENS BATTERY																								
STATE LAND 15																								
4P	16	21S	37E									395	75	NNG	320	SKY	1	1						S
COMMINGLED WITH STATE LAND 15 BATTERY																								
COMPANY TOTAL						55				55		33475						5						
SUNSET INTERNATIONAL PETROLEUM CORPORATION												**********												
DANGLADE																								
1B	24	22S	37E									231	231	NNG				1						P
COMMINGLED WITH DANGLADE BATTERY																								
TEXACO INCORPORATED												**********												
J C ESTLACK																								
1T	3	21S	37E									4469	4469	SKY				1						P
COMMINGLED WITH J C ESTLACK BATTERY																								
TEXACO INCORPORATED (JAL DISTRICT)												**********												
A H BLINEBRY FEDERAL NCT 1																								
1C	19	22S	38E			30				30		179					28							F
7G	19	22S	38E			20				20		19491					28							
17L	20	22S	38E			42				42		22365					28							
LEASE TOTAL						92				92		42035	103	SKY	22258	EPG		3						
													19670	NNG	4	LSE								
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1 BATTERY																								
A H BLINEBRY FEDERAL NCT 1																								
3F	29	22S	38E			40				40		1429	40	WAR	1385	NNG	28	1						F
															4	LSE								
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 1 BATTERY																								
A H BLINEBRY FEDERAL NCT 1																								
8E	33	22S	38E			133				133		17142					28							F
16L	33	22S	38E			110				110		16990					28							
LEASE TOTAL						243				243		34132	361	SKY	33747	NNG		2						
													24	LSE										
COMMINGLED WITH A H BLINEBRY NCT 1 FEDERAL																								
A H BLINEBRY FEDERAL NCT 2																								
5M	29	22S	38E			42				42		98	16	WAR	82	NNG	26	1						F
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 2																								
A H BLINEBRY FEDERAL NCT 3																								
1D	31	22S	38E			2				2		100	5	SKY	95	NNG	28	1						F
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 3																								
A H BLINEBRY FEDERAL NCT 4																								
1P	31	22S	38E			40				40		13605	32	SKY	13572	NNG	27	1						F
													1	LSE										
COMMINGLED WITH A H BLINEBRY FEDERAL NCT 4																								
COMPANY TOTAL						459				459		91399						9						
TEXAS PACIFIC OIL COMPANY INC												**********												
BOYD																								
5B	23	22S	37E			7				7		12668	12465	EPG	203	SKY	24	1						P
COMMINGLED WITH BOYD BLINEBRY GAS																								
S E CONE																								
1J	26	21S	37E									9914	9914	EPG			21	1						P
COMMINGLED WITH S E CONE BATTERY																								
ELLIOTT B 9																								
5C	9	22S	37E			88				88	28	9841	9841	NNG			28	1						F
COMMINGLED WITH ELLIOTT B 9 BATTERY																								
EVA OWENS																								
1M	25	21S	37E			23				23	26	10214	10214	EPG			28	1						P
COMMINGLED WITH EVA OWENS BATTERY																								
SIMS																								
2F	25	22S	37E			5				5		2363					27							P
3K	25	22S	37E			4				4		459					28							
LEASE TOTAL						9				9		2822	2363	EPG	459	SKY		2						
COMMINGLED WITH SIMS BATTERY																								
E W WALDEN																								
3C	15	22S	37E				T																	P

CONTINUED, TUBB (GAS)

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4C	15	22S	37E									15176												
LEASE TOTAL												15176	15176	NNG			28	2						
COMMINGLED WITH E W WALDEN BATTERY																								
COMPANY TOTAL						127				127	54	60635						8						
UNION TEXAS PETROLEUM CORPORATION												**********												
WESTERN FEDERAL																								
1D	5	23S	38E			1				1		121	121	WAR			1	1						F
BRUCE A. WILBANKS												**********												
BRUNSON C																								
6I	3	22S	37E			10				10		57	57	NNG				1			10	TN		P
POOL TOTAL						6488				6488	406	1320707						157			1241			

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ANDERSON PENN. (GAS)											PENN													
												**********												UF
GENERAL AMERICAN OIL COMPANY OF TEXAS																								
GRAYBURG DEEP UNIT												12755	12755	S U			28	1						
1F	18	17S	30E			372				372														
ANDERSON RANCH MORROW (GAS)											M													
												**********												C S
SUN OIL COMPANY																								
STATE LAND 76 COM												35278	35278	CON			28	1			3097	SHL		
1J	2	16S	32E			3348				3348														
ANTELOPE RIDGE ATOKA (GAS											A													
												**********												UF S
SHELL OIL COMPANY																								
ANTELOPE RIDGE UNIT																		1						
4B	4	24S	34E			COMMINGLED WITH ANTELOPE RIDGE UNIT BATTERY																		
ANTELOPE RIDGE DEVONIAN (GAS)											DEV													
												**********												UF S
SHELL OIL COMPANY																								
ANTELOPE RIDGE UNIT																	28							
2B	4	24S	34E			788				788	6993	57043					28	2						
3K	34	23S	34E			1183				1183	5985	37974												
LEASE TOTAL						1971				1971	12978	95017	94690	S U		327	LSE							
						COMMINGLED WITH ANTELOPE RIDGE UNIT BATTERY												2						
COMPANY TOTAL						1971				1971	12978	95017						2						
POOL TOTAL																								
ANTELOPE RIDGE MORROW (GAS)											M													
												**********												UF S
SHELL OIL COMPANY																	28							
ANTELOPE RIDGE UNIT																	28							
1N	27	23S	34E			2064				2064	169	241692						2						
2B	4	24S	34E			689				689	81	80578	321162	S U		1108	LSE							
LEASE TOTAL						2753				2753	250	322270						2						
						COMMINGLED WITH ANTELOPE RIDGE UNIT BATTERY												2						
COMPANY TOTAL						2753				2753	250	322270												
POOL TOTAL																								
ANTELOPE SINK UPPER PENN. (GAS)											PENN													
												**********												U S
SUN OIL COMPANY																								
ANTELOPE SINK UNIT												9367	9367	NGP			28	1			173	SOC		
1G	18	19S	24E			44				44														
ARENA ROJA PENN (GAS)											PENN													
												**********												S
SKELLY OIL COMPANY																								
MEXICO P												18990	18990	NGP			28	1			158	PER		
1F	21	26S	35E			131				131														
ARKANSAS JUNCTION QUEEN (GAS)											Q													
												**********												S
AZTEC OIL AND GAS COMPANY																								
CATRON B STATE								U										1						
2J	1	18S	36E																					

CONTINUED, ARKANSAS JUNCTION QUEEN (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE Q																								
1G	12	18S	36E					U										1/2						S
COMPANY TOTAL																								
CONTINENTAL OIL COMPANY												**********												
STATE KR 11																								
1P	11	18S	36E									3422	3422	WAR			28	1						S
GULF OIL CORPORATION												**********												
LEA EA STATE NCT A																								
1D	13	18S	36E								NO REPORT							1						S
LEA EX STATE																								
1L	13	18S	36E					U										1/2						S
COMPANY TOTAL																								
PETROLEUM CORPORATION OF TEXAS												**********												
STATE NMA																								
1A	14	18S	36E									647	647	WAR			28	1						S
TENNECO OIL COMPANY												**********												
CATRON C STATE COM																								
1I	2	18S	36E					U										1/2					C	S
POOL TOTAL												4069												
ATOKA MORROW, EAST (GAS)											M													
ATLANTIC RICHFIELD COMPANY												**********												
TRIGG FEDERAL																								
1E	27	18S	27E			6				6		4407	4407	P	P		28	1					F	
AUSTIN MISSISSIPPIAN (GAS)											MISS													
PHILLIPS PETROLEUM COMPANY												**********												
AUSTIN COM																								
1M	17	14S	36E			30				30	18	17269	17269	TRC			28	1		151	FAM		C	PS
BAUM MORROW (GAS)											M													
RK PETROLEUM COMPANY												**********												
STATE																								
1B	27	13S	32E								NO REPORT							1						S
BELL LAKE DEVONIAN (GAS)											DEV													
CONTINENTAL OIL COMPANY												**********												
BELL LAKE UNIT DEVONIAN AC1																								
4F	6	24S	34E								42000	34577	34577	TWP			28	1					UF	S
BELL LAKE DEVONIAN MID (GAS)											DEV													
CONTINENTAL OIL COMPANY												**********												
BRADLEY A																								
1F	19	23S	34E															1						
BELL LAKE DEVONIAN, NORTH (GAS)											DEV													
CONTINENTAL OIL COMPANY												**********												
BELL LAKE UNIT AC 2																								
6D	6	23S	34E			250				250		13748	129235	129185	TWP		50	LSE	28	1				UF	S

CONTINUED, BELL LAKE PENN (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BELL LAKE PENN (GAS)											PENN													
CONTINENTAL OIL COMPANY												**********												
BELL LAKE UNIT AC 1																								
2N	30	23S	34E					U																UF
BELL LAKE UNIT DEVONIAN AC1																		1						
1N	31	23S	34E								28	27194	27144	TWP		50	LSE	28	1					UF S
STATE LL ACCT 2																								
2G	1	24S	33E								56	6147	6147	TWP				28	1					
COMPANY TOTAL											84	33341							3					
POOL TOTAL											84	33341							3					
BERRY MORROW (GAS)											M													
TEXACO INCORPORATED												**********												
BERRY COM																								
1N	7	21S	34E					X										1						C S
BLACK RIVER PENN. (GAS)											PENN													
JOSEPH I. ONEILL, JR.												**********												
FEDERAL D																								
2P	12	24S	26E															1						F
BLUITT WOLFCAMP (GAS)											WC													
H. L. BROWN, JR.												**********												
FEDERAL																								
1K	33	7S	37E			424				424		18188	18188	TWP				22	1		631	PER		F
FEDERAL A																								
1P	33	7S	37E			282				282		9100	9100	TWP				27	1		313	PER		F
COMPANY TOTAL						706				706		27288							2		944			
TEXAS PACIFIC OIL COMPANY INC												**********												
BLUITT STATE COM																								
1I	32	7S	37E			254				254		8655	8655	TWP				28	1		154	PER		C S
POOL TOTAL						960				960		35943							3		1098			
BOUGHJINK SAN ANDRES (GAS)											SA													
GEORGE W. KINGREA												**********												
HUMBLE STATE																								
1J	16	9S	35E									1514	1514	WAR				28	1					S
BOWERS SEVEN RIVERS, SOUTH (GAS)											SR													
MARATHON OIL COMPANY												**********												
STATE LAND SEC 9																								
1N	9	19S	38E									1086	1086	P P				28	1					S
BOYD MORROW (GAS)											M													
YATES PETROLEUM CORPORATION												**********												
BOYD BN COM																								
1H	15	19S	25E			8				8		1807	1807	NNG				28	1					
BUFFALO PENN. (GAS)											PENN													
AMOCO PRODUCTION CO												**********												

CONTINUED, BUFFALO PENN. (GAS)

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BUFFALO FEDERAL UNIT																								
4H	4	19S	33E									2646	2646	PAN			7	1						UF
NELLIS FEDERAL																								
10	5	19S	33E			174				174		10770	10727	AMO	43	LSE	28	1			322	PER		F
COMPANY TOTAL						174				174		13416						1			322			
POOL TOTAL						174				174		13416						2			322			
BYERS QUEEN (GAS)											Q													
CONTINENTAL OIL COMPANY												**********												
STATE A 29																								
1J	29	18S	38E					U										1						S
GULF OIL CORPORATION												**********												
W D GRIMES NCT A																								
4C	32	18S	38E																					P
15N	32	18S	38E					S																
LEASE TOTAL																								
COMPANY TOTAL																		2						
																		2						
HUMBLE OIL AND REFINING COMPANY												**********												
BOWERS A FEDERAL																								
1I	30	18S	38E					U										1						F
SHELL OIL COMPANY												**********												
STATE A																								
1G	32	18S	38E									5620	5522	P P	98	LSE	28	1						S
SUN OIL COMPANY												**********												
H D MCKINLEY																								
5B	5	19S	38E					U										1						P
POOL TOTAL												5620						1						
																		8						
CAPROCK CISCO EAST (GAS)											PC													
STOLTZ WAGNER AND BROWN												**********												
CLEVELAND COM																								
1G	23	12S	32E			139				139		12958	12958	EPG			13	1			170	AMO		
CARLSBAD ATOKA SOUTH (GAS)											AT													
PENNZOIL UNITED INCORPORATED												**********												
MOBIL 12 FEDERAL																								
1B	12	23S	26E									75834	75666	TWP	168	LSE	28	1						
CARLSBAD PERMO PENN. (GAS)											P-PE													
UNION OIL COMPANY OF CALIFORNIA												**********												
FORNI																								
1I	15	22S	27E					U										1						P
CARLSBAD MORROW SOUTH (GAS)											M													
MORRIS R. ANTWEIL												**********												
MISSOURI NEW MEXICO LAND CO COMM																								
10	6	23S	27E															1						
PENNZOIL UNITED INCORPORATED												**********												
GULF FEDERAL COM																								
1K	1	23S	26E									48388	48220	TWP	168	LSE	28	1						
MOBIL 12 FEDERAL																								
1B	12	23S	26E									64742	64574	TWP	168	LSE	28	1						

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	MP	SOX E	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL											113130						2						
POOL TOTAL											113130						3						
CARLSBAD STRAWN, SOUTH (GAS)										ST													
THE SUPERIOR OIL COMPANY											**********												
COLLATT ESTATE COM																							
1J	1	23S	26E			1058			1058	90	47739	47691	TWP	48	LSE	27	1			1245			
CASS RANCH MORROW (GAS)										M													
SUN OIL COMPANY											**********												
KEWANEE STATE COM																							
1D	2	20S	23E								3159	3159	NGP			28	1						
CEDAR HILLS UPPER PENN, (GAS)										PENN													
HARVEY E. YATES											**********												
CEDAR HILLS COM																							
1I	15	21S	27E			87			87		3774	3774	S U			28	1			185	PER		C S
CEDAR LAKE MORROW, NORTH (GAS)										M													
ATLANTIC RICHFIELD COMPANY											**********												
FREN OIL CO COM																							
21N	19	17S	31E								1189	1189	CON			28	1						CF S
CEMETARY MORROW (GAS)										M													
MOBIL OIL CORPORATION											**********												
BROWN HUMBLE FEDERAL COM																							
1I	17	20S	25E								9028	8860	NNG	168	LSE	28	1						CF
PHILLIPS PETROLEUM COMPANY											**********												
ROYAL A																							
1K	16	20S	25E							31	3351	3351	NGP			28	1						S
POOL TOTAL										31	12379						2						
CINTA ROJA MORROW (GAS)										M													
MIDWEST OIL CORPORATION											**********												
CUSTER MOUNTAIN UNIT																							
1K	9	24S	35E			406			406		73963	73963	EPG			22	1			271	SHL		UF
CORBIN MORROW, SOUTH (GAS)										M													
AZTEC OIL AND GAS COMPANY											**********												
FEDERAL M																							
1L	27	18S	33E			144			144		4118	4018	SUG	100	LSE	20	1			159	PER		F
FEDERAL MA																							
1G	27	18S	33E														1						F
FEDERAL MA COM																							
2I	21	18S	33E			529			529		16584	16584	SUG			20	1			314	PER		CF
UNCLE COM																							
1C	28	18S	33E			911			911		53342	53332	P P	10	LSE	20	1			1241	PER		CF S
COMPANY TOTAL						1584			1584		74044						4			1714			
PENNZOIL UNITED INCORPORATED											**********												
HUDSON 29 FEDERAL																							
3K	30	18S	33E			295			295	12	8747	8579	P P	168	LSE	18	1						F

CONTINUED, CORBIN MORROW, SOUTH (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
1G 29 18S 33E						1333				1333	46	29290	29122	P	P 169	LSE	27	1			1287	PER		
HUDSON 29 FEDERAL BATTERY 2																								
2K 29 18S 33E											12	1514	1346	P	P 168	LSE	14	1						
COMPANY TOTAL						1628				1628	70	39551						3			1287			
POOL TOTAL						3212				3212	70	113595						7			3001			
CORBIN QUEEN, EAST GAS											QU													
CITIES SERVICE OIL COMPANY												**********												
CORBIN B																								
1H 10 18S 33E							U											1					F	
CORBIN QUEEN SOUTH (GAS)											QU													
TEXO OIL COMPANY												**********												
BUFFALO UNIT																								
11L 35 18S 33E												3203	3203	CCN			28	1						UF
CRAWFORD PENN. (GAS)											PENN													
UNION OIL COMPANY OF CALIFORNIA												**********												
CRAWFORD																								
1J 26 24S 26E												4217					3							P
2J 27 24S 26E												6920					12							
LEASE TOTAL												11137	11137	TWP				2						
COMPANY TOTAL												11137						2						
POOL TOTAL												11137						2						
CROSSROADS SAN ANDRES, SOUTH (GAS) SA																								
W. K. BYROM												**********												
J W COOPER G																								
3E 3 20S 37E												4142	4142	EPG			28	1						P
T P STATE																								
1K 10 10S 36E												6972	6972	WAR			28	1						S
COMPANY TOTAL												11114						2						
POOL TOTAL												11114						2						
CUSTER ELLENBURGER (GAS)											ELL													
SHELL OIL COMPANY												**********												
STATE B COM																								
1C 36 24S 36E						459				459	989	95075	95075	EPG			12	1			460	FAM		C S
DAGGER DRAW ATOKA (GAS)											A													
C. E. LARUE AND B. M. MUNCY, JR.												**********												
CASS RANCH FEDERAL																								
1F 3 20S 24E												606	606	NGP			9	1						F
DAGGER DRAW MORROW (GAS)											M													
MONSANTO COMPANY												**********												
DAGGER DRAW GAS COM																								
1O 6 20S 25E						16				16	1064	9903	9859	NNG		44	LSE 28	1						CF
DAGGER DRAW STRAWN (GAS)											ST													
MONSANTO COMPANY												**********												

CONTINUED, DAGGER DRAW STRAWN (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPX	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
DAGGER DRAW GAS COM																								
1D	6	20S	25E															1						CF
DAGGER DRAW WOLFCAMP (GAS)											WC													
YATES PETROLEUM CORPORATION																								
LOYD FOSTER AN																								
1D	1	20S	24E			15				15		3482	3482	NNG			28	1						P
DARK CANYON PENN. (GAS)											PENN													
UNION OIL COMPANY OF CALIFORNIA																								
DARK CANYON STATE COM																								
1J	30	23S	25E					S										1						C S
DOS HERMANOS MORROW (GAS)											M													
AMOCO PRODUCTION CO																								
EMPEROR OIL CO FEDERAL GAS COM																								
1F	28	20S	30E			259				259	28	40153	39222	IBI	644	B O	28	1			186	PER		CF
													287	LSE										
EMPIRE PENN. (GAS)											PENN													
AMOCO PRODUCTION CO																								
STATE B GAS COM																								
1J	29	17S	28E			658				658	28	80617	80259	AMO	358	LSE	28	1			746	NRC		CF S
FOUR LAKES DEVONIAN (GAS)											DEV													
HUMBLE OIL AND REFINING COMPANY																								
SOUTH FOUR LAKES UNIT																								
3D	1	12S	34E			1323				1323		13330					28							U S
6I	2	12S	34E					S										2						
LEASE TOTAL						1323				1323		13330	1271	CHAR	620	LSE		2						
COMPANY TOTAL						1323				1323		13330						2						
POOL TOTAL						1323				1323		13330						2						
FOWLER PADDOCK UPPER (GAS)											P													
AMOCO PRODUCTION CO																								
SOUTH MATTIX UNIT FEDERAL																								
11H	22	24S	37E									31942					18							UF
14K	15	24S	37E									10469					25							
16D	15	24S	37E									37368					16							
LEASE TOTAL												79779	79779	EPG				3						
COMPANY TOTAL												79779						3						
GULF OIL CORPORATION																								
PLAINS KNIGHT																								
3L	23	24S	37E									9923	9923	EPG			28	1						P
POOL TOTAL												89702						4						
FOWLER TUBB (GAS)											TUBB													
AMOCO PRODUCTION CO																								
SOUTH MATTIX UNIT FEDERAL																								
3B	22	24S	37E			243				243	15	1038					28							UF
14K	15	24S	37E					L																
16D	15	24S	37E			120				120		6201					16							
LEASE TOTAL						363				363	15	7239	7239	EPG				3			339	SHL		

CONTINUED. FOWLER TUBB (GAS)

DESCRIPTION WELL U S T R	M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL		363				363	15	7239						3			339			
POOL TOTAL		363				363	15	7239						3			339			
FREN PENN. (GAS)							PENN													
SKELLY OIL COMPANY								**********												
SKELLY UNIT																				
1N 15 17S 31E				S										1						UF
GOLDEN EAGLE MORROW (GAS)							M													
ATLANTIC RICHFIELD COMPANY								**********												
PURE FEDERAL																				
1K 11 21S 25E		27				27		49953	49953	DGP			26	1						F
GOLDEN LANE STRAWN (GAS)							ST													
GULF OIL CORPORATION								**********												
EDDY BD STATE																				
1P 32 20S 30E		601				601	6075	13873	13873	DGP			28	1			374	PER		S
PENNZOIL UNITED INCORPORATED								**********												
HUDSON FEDERAL																				
1C 4 21S 29E		1141				1141	11911	22066	21898	DGP	168	LSE	28	1			1147	ADN		F
POOL TOTAL		1742				1742	17986	35939						2			1521			
GRAMA RIDGE MORROW (GAS)							M													
SHELL OIL COMPANY								**********												
FEDERAL GR																				
1F 4 22S 34E		30				30	90	7554	7554	P	P		28	1						F
STATE GRA COM																				
1E 3 22S 34E		25				25	93	30071	18662	P	P	11409	L I	28	1					C S
STATE GRB COM																				
1L 34 21S 34E		50				50	272	24086	24086	P	P			28	1					C S
SOUTH WILSON DEEP UNIT																				
2J 33 21S 34E		5				5	49	13691	13691	P	P			28	1					U S
COMPANY TOTAL		110				110	504	75402							4					
THE SUPERIOR OIL COMPANY								**********												
GOVERNMENT A																				
1F 10 22S 34E		100				100	7	12706	12693	P	P	13	LSE	28	1		158	PER		F
POOL TOTAL		210				210	511	88108							5		158			
GRAYBURG ATOKA (GAS)							A													
EL PASO NATURAL GAS COMPANY								**********												
LEONARD STATE COM																				
1E 22 17S 29E								63993	58094	EPG	5899	P	P	18	1					C PS
HACKBERRY HILLS CANYON (GAS)							PENN													
GULF OIL CORPORATION								**********												
HACKBERRY HILLS UNIT																				
1C 1 22S 25E		842				842		45455	45455	DGP			28	1			759	PER		UF
HACKBERRY HILLS CANYON, EAST (GAS)							PENN													
CHARLES B. READ								**********												
HACKBERRY HILLS																				
4F 22 22S 26E								2479	2479	DGP				1						F

CONTINUED, HACKBERRY HILLS CANYON, EAST (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HOPE PENN SOUTH (GAS)											PENN													
SUN OIL COMPANY												**********												
HOPE UNIT																								
1	J	19	18S	23E								1065	1065	NGP			28	1						U S
SOUTH HOPE UNIT																								
1	K	30	18S	23E		3				3		2138					28							U S
2	A	36	18S	21E								185					28							
LEASE TOTAL						3				3		2323	2323	NGP				2						
COMPANY TOTAL						3				3		3388						3						
POOL TOTAL						3				3		3388						3						
HOUSE BLINEBRY (GAS)											BL													
DAMSON EXPLORATION CORPORATION												**********												
L D JONES																								
1	H	1	20S	38E		26				26		2299	2299	EPG			21	1						
HOUSE TUBB (GAS)											TUBB													
AMOCO PRODUCTION CO												**********												
ARNOLD A																								
1	F	11	20S	38E		34				34	13	1436	1436	EPG			25	1						P
JAL STRAWN, WEST (GAS)											ST													
SKELLY OIL COMPANY												**********												
WEST JAL B																								
1	J	17	25S	36E		120				120	336	17399	17399	EPG			28	1						P
WEST JAL UNIT																								
1	P	20	25S	36E		120				120		4262	4262	EPG			28	1			158	PER		UF
COMPANY TOTAL						240				240	336	21661						2			158			
POOL TOTAL						240				240	336	21661						2			158			
JENKINS ATOKA (GAS)											A													
AMERADA DIV. AMERADA HESS CORP.												**********												
S E ANDERSON A COM																								
1	P	19	9S	35E		14				14							14	1						C P
JUSTIS PADDOCK (GAS)											P													
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE NJ A COM																								
3	A	2	25S	37E								15916	15916	EPG			28	1						C S
LAKE ARTHUR PENN. (GAS)											PENN													
RALPH LOWE												**********												
MOOTS FEE																								
1	L	31	15S	27E		10				10		4325	4325	S U			6	1						P
LEA PENN. (GAS)											PENN													
GREATHOUSE AND PIERCE												**********												
FEDERAL 3																								
1	N	3	20S	34E								965	965	P P			28	1						F
																					53	ADM		
																					146			

CONTINUED, LEA PENN. (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FEDERAL 10																								
2B	10	20S	34E															1			108	ADM		F
																					38			
COMPANY TOTAL												965						2			345			
MARATHON OIL COMPANY												**********												
LEA UNIT																								
3J	13	20S	34E			224				224	1008	13113					28							UF
4H	11	20S	34E			168				168		19885					28							
5J	12	20S	34E			29				29	5	278					28							
6J	11	20S	34E																					
7N	12	20S	34E			23				23		2485					24							
8B	12	20S	34E			5				5	29	837					28							
9B	13	20S	34E					U																
10F	13	20S	34E			509				509	1310	30375					28							
11N	13	20S	34E			452				452		37504					28							
LEASE TOTAL						1410				1410	2352	104477	86982	MAR	16124	G L		8			1185	FAM		
													1371	LSE										
COMPANY TOTAL						1410				1410	2352	104477						8			1185			
NATIONAL COOPERATIVE REFINERY ASSOCIATES												**********												
FEDERAL 11 20 34																								
1F	11	20S	34E			116				116		9581					28							F
2N	11	20S	34E			1249				1249		28131					28							
LEASE TOTAL						1365				1365		37712	37712	P	P			2			1430	TNM		
COMPANY TOTAL						1365				1365		37712						2			1430			
WESTERN STATES PRODUCING COMPANY												**********												
AZTEC FEDERAL 14																								
1J	14	20S	34E			352				352	168	13614					28							
2F	14	20S	34E			277				277	112	10511					28							
LEASE TOTAL						629				629	280	24125	24125	P	P			2			466	CIT		
COMPANY TOTAL						629				629	280	24125						2			466			
POOL TOTAL						3404				3404	2632	167279						14			3426			
LEA WOLFCAMP, SOUTHEAST (GAS)											WC													
SABINE EXPLORATION CORPORATION												**********												
SOUTHEAST LEA UNIT																								
1J	26	20S	35E			2781				2781		10356												U S
2L	25	20S	35E			164				164		2190												
LEASE TOTAL						2945				2945		12546	11581	L	I	965 LSE		2			2773	CCP		
COMPANY TOTAL						2945				2945		12546						2			2773			
POOL TOTAL						2945				2945		12546						2			2773			
LIGHT CAP PENN (GAS)											PENN													
MOBIL OIL CORPORATION												**********												
C L OBRIEN																								
1A	7	8S	30E			7				7		3294	3294	CIT			28	1						P
COMMINGLED WITH C L OBRIEN BATTERY																								
LITTLE LUCKY LAKE ELLEN. (GAS)											ELL													
TEXACO INCORPORATED (BUCKEYE DISTRICT)												**********												
PEERY FEDERAL																								
1G	29	15S	30E					U										1						F
COMMINGLED WITH KINAHAN PEERY BATTERY																								
LOCO HILLS MORROW (GAS)											M													
TEXACO INCORPORATED												**********												

CONTINUED, LOCO HILLS MORROW (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NEW MEXICO CN STATE COM																								
1F	16	17S	30E									650	650	CON			28	1						C S
LOGAN DRAW MORROW (GAS)											MOR													
AMOCO PRODUCTION CO												**********												
TRIGG FEDERAL GAS COM																								
1F	34	17S	27E			54				54		31416	31304	AMO	112	LSE	15	1						
LOS MEDANOS ATOKA (GAS)											A													
SHELL OIL COMPANY												**********												
JAMES RANCH UNIT																								
1D	36	22S	30E			1548				1548	425	114818	114818	EPG			28	1			1435	PER		U S
LOVINGTON QUEEN (GAS)											Q													
SUN OIL COMPANY												**********												
NEW MEXICO AL STATE COM																								
1I	14	17S	36E			18				18		3092	3064	SKY	28	LSE	28	1						C S
LUSK MORROW (GAS)											M													
AMOCO PRODUCTION CO												**********												
PLAINS UNIT FEDERAL																								
2E	28	19S	32E					U										1						UF
EL PASO PRODUCTS COMPANY												**********												
LUSK DEEP UNIT																								
2O	18	19S	32E																					UF
3E	20	19S	32E																					
5J	19	19S	32E			1149				1149		75701												
LEASE TOTAL						1149				1149		75701	75281	P P	420	LSE		3			1419	PER		
SOUTHERN CALIFORNIA FEDERAL																								
1H	29	19S	32E									796	796	P P				1						F
COMPANY TOTAL						1149				1149		76497						4			1419			
TENNECO OIL COMPANY												**********												
JONES FEDERAL																								
2G	25	19S	31E			138				138		9789	9789	P P			28	1			184	TNM		F
TEXACO INCORPORATED												**********												
TEXACO CITIES SERVICE STATE COM																								
1G	32	19S	32E			936				936		39387	39219	L I	168	LSE	28	1			964	TNM		C S
YATES DRILLING COMPANY AND MARTIN YATES, II												**********												
ELLIOTT HALL																								
1A	30	19S	32E					U										1						CF
POOL TOTAL						2223				2223		125673						8			2567			
MALJAMAR QUEENS (GAS)											Q													
CONTINENTAL OIL COMPANY												**********												
BAISH A																								
1F	21	17S	32E															1						F
BAISH B																								
2C	22	17S	32E									2696	2696	CON			28	1						F
STATE B																								
2G	16	17S	32E									5106	5106	CON			28	1						S
STATE C																								
1F	16	17S	32E									8775	4527	CON	4248	OLG	28	1						S
COMPANY TOTAL												16577						4						
POOL TOTAL												16577						4						

CONTINUED, MCMILLAN MORROW (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
MCMILLAN MORROW (GAS)					M																			
CITIES SERVICE OIL COMPANY												**********												
STATE CJ COM																								
1	G	24	20S	26E		9				9		2794	2710	P	P	84	LSE	28	1					C S
SCHIO PETROLEUM COMPANY												**********												
STATE 10 COM																								
1	F	19	20S	27E		108				108	80	12510	12510	P	P			28	1			173	TNM	C S
YATES DRILLING COMPANY												**********												
PECOS RIVER DEEP UNIT GAS COM																								
3	H	13	20S	26E								4560	4560	P	P			28	1					CF
HARVEY E. YATES												**********												
HONDO SINGER A																								
1	P	7	20S	27E				X											1					P
HONDO SINGER C GAS COM																								
1	F	18	20S	27E		40				40		31607	31607	P	P			28	1					C P
COMPANY TOTAL						40				40		31607							2					
POOL TOTAL						157				157	80	51471							5			173		
MCMILLAN MORROW, NORTH (GAS)					M																			
YATES DRILLING COMPANY												**********												
PECOS RIVER DEEP UNIT																								
1	F	28	19S	27E								5648	5648	P	P			28	1					UF
NEW HOPE PENN, EAST (GAS)											PENN													
H. L. BROWN, JR.												**********												
MARY MARTIN																								
1	P	29	6S	34E		234				234	14	10694	10694	CIT				28	1			313	PER	
OSUDC ATOKA GAS											A													
TEXACO INCORPORATED												**********												
NEW MEXICO DB STATE																								
1	E	25	20S	35E		11				11		9166	9166	L	I			28	1					S
CSUDC MORROW (GAS)											M													
GULF OIL CORPORATION												**********												
NORTH KELSON DEEP UNIT																								
1	C	31	20S	36E								27826	27640	WAR		186	LSE	28	1					U S
2	F	5	21S	35E		835				835	28	108211	97823	WAR	10140	P	P	28	1			859	PER	
3	I	6	21S	35E									248	LSE										
COMPANY TOTAL						835				835	28	137420	1383	P	P			28	1					
TEXACO INCORPORATED												**********							3			859		
NEW MEXICO CV STATE																								
1	I	36	20S	35E		6				6		905	905	L	I			28	1					S
POOL TOTAL						841				841	28	138325							4			859		
OSUDC MORROW, NORTH (GAS)					M																			
JAKE L. HAMON												**********												
AMERADA FEDERAL																								
1	N	17	20S	36E		47				47		12607	9442	P	P	2409	WAR	28	1					F
													756	LSE										

CONTINUED, OSUDO MORROW, NORTH (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STATE E 8913 COM																								
1D	20	20S	36E			31				31		23809	23053	P P	756	LSE	28	1						C S
UNION STATE																								
1H	30	20S	36E			34				34		28351	28337	WAR	14	LSE	28	1						S
COMPANY TOTAL						112				112		64767						3						
MALLARD EXPLORATION, INCORPORATED												**********												
ALVES COM																								
1P	6	20S	36E			52				52		5775	5775	L I				1						C P
WESTERN STATES PRODUCING COMPANY												**********												
OSUDO STATE COM																								
1I	19	20S	36E			273				273		26164	26164	P P			28	1			157	PER		
POOL TOTAL						437				437		96706						5			157			
OSUDO MORROW, SOUTH (GAS)											M													
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE WEK																								
1F	15	21S	35E			454				454		40985	40975	P P	10	LSE	28	1			454	FAM		S
STATE WEL																								
1K	10	21S	35E			135				135		4293	4293	P P			28	1			150	FAM		
COMPANY TOTAL						589				589		45278						2			604			
POOL TOTAL						589				589		45278						2			604			
OSUDO MORROW, WEST (GAS)											M													
SABINE EXPLORATION CORPORATION												**********												
SOUTHEAST LEA UNIT																								
2L	25	20S	35E			47				47		1982	1832	L I	150	LSE		1			47	CCP		U S
OSUDO WOLFCAMP, SOUTH (GAS)											WC													
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE WEK																								
1F	15	21S	35E				S											1						S
PADDOCK, NORTH (GAS)											P													
AZTEC OIL AND GAS COMPANY												**********												
STATE																								
9F	2	21S	37E									8799	8799	S U			28	1						S
PADUCA DEVONIAN (GAS)											DEV													
TEXACO INCORPORATED												**********												
COTTON DRAW UNIT																								
64C	18	25S	32E									8512	8512	EPG				1						UF S
PADUCA MORROW (GAS)											M													
TEXACO INCORPORATED												**********												
COTTON DRAW UNIT																								
65G	2	25S	31E									52 289823	178511	TEX	110910	EPG		1						UF S
													402	LSE										
67L	35	24S	31E									115754	70366	EPG	44986	TEX		1						
													402	LSE										
68F	12	25S	31E									10029	10029	EPG				1						
COMPANY TOTAL												52 415606						3						
POOL TOTAL												52 415606						3						

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PADUCA WOLFCAMP (GAS)											WC													
TEXACO INCORPORATED												**********												
COTTON DRAW UNIT																								
65	G	2	25S	31E		3				3	24	31242	31242				16	1			8			UF S
													302	LSE										
																					8			
QUAIL RIDGE MORROW (GAS)											M													
ATLANTIC RICHFIELD COMPANY												**********												
MESCALERO RIDGE UNIT DE																								
1D	21	19S	34E					U										1						UF
PENNZOIL UNITED INCORPORATED												**********												
MESCALERO RIDGE UNIT																								
1M	20	19S	34E			1696				1696	494	28668	567	P P	27933	SUG	12	1			1889	PER		UF
													168	LSE										
POOL TOTAL						1696				1696	494	28668						2			1889			
QUAIL RIDGE YATES (GAS)											Y													
ATLANTIC RICHFIELD COMPANY												**********												
MESCALERO RIDGE UNIT MA																								
31L	21	19S	34E															1						UF
ME-TEX SUPPLY COMPANY												**********												
MESCALERO																								
1G	19	19S	34E			2				2	31	396	396	P P			15	1						
POOL TOTAL						2				2	31	396						2						
QUERECHO PLAINS QUEEN, EAST (GAS) Q																								
ROBERT N. ENFIELD												**********												
HUDSON FEDERAL																								
1C	30	18S	33E									6347	6347	P P			28	1						F
RANGER LAKE DEVONIAN, WEST (GAS) DEV																								
AMOCO PRODUCTION CO												**********												
STATE AZ																								
4A	34	12S	34E			391				391	84	3651	3190	P P	461	LSE	21	1						S
CAYMAN CORPORATION												**********												
AMERADA STATE																								
1D	35	12S	34E															1						S
HUMBLE OIL AND REFINING COMPANY												**********												
NEW MEXICO CH STATE																								
1O	27	12S	34E			1573				1573	19600	19336	19305	P P	31	LSE	28	1			1778	AMO		
PHILLIPS PETROLEUM COMPANY												**********												
RANGER LAKE UNIT TR 2																								
2K	23	12S	34E					T										1						U S
WEST RANGER LAKE UNIT																								
2K	26	12S	34E					T										1						UF S
TOWER A COM																								
1K	34	12S	34E															1						
COMPANY TOTAL																		3						
POOL TOTAL						1964				1964	19684	22987						6			1778			

CONTINUED, RED HILLS PENN. (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TYP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
RED HILLS PENN. (GAS)											PENN													
UNION OIL COMPANY OF CALIFORNIA												**********												
RED HILLS UNIT																								
10	32	25S	33E					S										1						U S
RED HILLS WOLFCAMP (GAS)											WC													
UNION OIL COMPANY OF CALIFORNIA												**********												
RED HILLS UNIT																								
10	32	25S	33E			2246				2246		65561					28							U S
28	5	26S	33E			3168				3168		131539					28							
LEASE TOTAL						5414				5414		197100	196036	EPG	1064	LSE		2			5507	SOC		
COMPANY TOTAL						5414				5414		197100						2			5507			
POOL TOTAL						5414				5414		197100						2			5507			
RED LAKE PENN. (GAS)											PENN													
HUMBLE OIL AND REFINING COMPANY												**********												
CHALK BLUFF DRAW UNIT P																								
1K	5	18S	27E			49				49		60343	60343	NRC			28	1						UF
CHALK BLUFF DRAW UNIT PA																								
4G	17	18S	27E									5567	5567	P	P		28	1						UF
COMPANY TOTAL						49				49		65910						2						
POOL TOTAL						49				49		65910						2						
RHODES STORAGE AREA (GAS)											Y													
EL PASO NATURAL GAS COMPANY												**********												
BATES																								
1L	10	26S	37E									45158	45158	EPG			24	1						F
CAGLE A																								
1K	9	26S	37E					U										2						F
2C	9	26S	37E					U																
LEASE TOTAL																								
CAGLE B																								
1L	15	26S	37E					U										2						F
2M	15	26S	37E					U																
LEASE TOTAL																								
FARNSWORTH C																		2						
1N	4	26S	37E					U																F
GREGORY B																		1						
1E	15	26S	37E					U																F
MOBERLY B																		1						
1A	21	26S	37E					U																F
2B	21	26S	37E					U																
LEASE TOTAL																		2						
RHODES A																								
1C	22	26S	37E					U																F
2J	22	26S	37E					U																
LEASE TOTAL																		2						
SHEPHERD																								
1H	6	26S	37E					U										1						F
SHEPHERD B																								
2I	6	26S	37E					U																F
3A	5	26S	37E					U																
4J	5	26S	37E					U																
LEASE TOTAL																		3						
STATE A																								
1P	16	26S	37E					U										1						S
STATE Y																								
1H	16	26S	37E					U										1						S

CONTINUED, RHODES STORAGE AREA (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												45158						17						
POOL TOTAL												45158						17						
RIVERSIDE MORROW (GAS)											M													
JOHN A. YATES												**********												
JEAN M																								
1N	31	16S	27E					X										1						P
ROCK TANK LOWER MORROW (GAS)							M																	
GULF OIL CORPORATION												**********												
BOOTHE BC FEDERAL																								
1K	12	23S	24E			62				62	28	59221	59221	TWT			28	1						
MONSANTO COMPANY												**********												
ROCK TANK UNIT																								
1D	7	23S	25E			70				70	50	152940					28							UF
2K	6	23S	25E			73				73	57	173063					26							
4J	1	23S	24E			73				73	53	159873					28							
LEASE TOTAL						216				216	160	485876	485876					3			356	SOC		
COMPANY TOTAL						216				216	160	485876						3			182			
POOL TOTAL						278				278	188	545097						4			356			
ROCK TANK UPPER MORROW (GAS)							M																	
GULF OIL CORPORATION												**********												
BOOTHE BD FEDERAL																								
1K	12	23S	24E									4661	4661	TWT			28	1						
MONSANTO COMPANY												**********												
ROCK TANK UNIT																								
1D	7	23S	25E			7				7	17	50029	49805	TWP	224	LSE	28	1						UF
POOL TOTAL						7				7	17	54690						2						
SALT LAKE ATOKA, SOUTH (GAS)							A																	
TEXACO INCORPORATED												**********												
LITTLE EDDY UNIT AUDIE RICHARDS																								
1P	25	20S	32E									4109	4049	S U	60	LSE	9	1						UFPS
LITTLE EDDY UNIT CH STATE																								
1H	36	20S	32E			47				47		3143	3005	S U	138	LSE		1						U S
COMPANY TOTAL						47				47		7252						2						
POOL TOTAL						47				47		7252						2						
SALT LAKE MORROW, SOUTH (GAS)							M																	
TEXACO INCORPORATED												**********												
LITTLE EDDY UNIT CH STATE																								
1H	36	20S	32E		U													1						U S
LITTLE EDDY UNIT CM STATE																								
1C	31	20S	33E			361				361		39683	39515	S U	168	LSE	16	1			458	FAM		U S
COMPANY TOTAL						361				361		39683						2			458			
POOL TOTAL						361				361		39683						2			458			
SAND DUNES ATOKA (GAS)							AT																	
TEXAS AMERICAN OIL CORPORATION												**********												
TODD 26 FEDERAL																								
1G	26	23S	31E								20356	260239	260239	NGP			28	1						

DESCRIPTION					MC	OIL ALLOWABLE	MPE X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																		
SCANLON STRAWN (GAS)									ST													
J. M. HUBER CORPORATION										**********												
YATES FEDERAL																						
1	P	32	20S	29E			S									1						
SHUGART PENN. (GAS)									PENN													
AMOCO PRODUCTION CO										**********												
GREENWOOD PRE GRAYBURG UNIT																						
3	H	27	18S	31E		60		60	28	6012	6012	IBI			28	1						UF
GREENWOOD UNIT																						
2	G	34	18S	31E		127		127	28	31760	31472	IBI	288	LSE	28	1						UF
COMPANY TOTAL						187		187	56	37772						1						
POOL TOTAL						187		187	56	37772						2						
SHUGART SILURO DEVONIAN (GAS)									DEV													
AMOCO PRODUCTION CO										**********												
GREENWOOD UNIT																						
1	P	27	18S	31E		543		543	2436	22699	5624	IBI	27	TNM	28	1						UF
											16760	P P	288	LSE								
SKAGGS DRINKARD, NORTH (GAS)									DR													
SUNSET INTERNATIONAL PETROLEUM CORPORATION										**********												
MCALESTER																						
1	M	5	20S	38E		30		30		3820	3817	EPG	3	LSE		1						P
TURNER																						
1	P	6	20S	38E		490		490	490	4006	3945	EPG	61	LSE		1						P
COMPANY TOTAL						520		520	490	7826						2			439	SHL		
POOL TOTAL						520		520	490	7826						2			439			
SOMBRERO PENN. (GAS)									PENN													
PHILLIPS PETROLEUM COMPANY										**********												
MICHEL																						
1	C	13	16S	33E		177		177		5322	5322	P P			28	1						S
SKELLY OIL COMPANY										**********												
SOMBRERO UNIT																						
1	E	12	16S	33E						847	847	P P			6	1						U S
POOL TOTAL						177		177		6169						2						
SPRINGS UPPER PENN. (GAS)									PENN													
CITIES SERVICE OIL COMPANY										**********												
SPRINGS UNIT COM																						
4	H	3	21S	25E		2067		2067	24412	80510	80426	DGP	84	LSE	28	1			2213	PER		
CONTINENTAL OIL COMPANY										**********												
LEVERS FEDERAL																						
1	E	2	21S	25E		2950		2950	24413	110785	110785	DEL			28	1			2768	PER		F
GULF OIL CORPORATION										**********												
SPRINGS UNIT																						
1	G	34	20S	26E		2081		2081	20000	87185												UF
3	L	34	20S	26E		1706		1706	22000	57185												
LEASE TOTAL						3787		3787	42000	144370	143410	DGP	960	LSE		2			3857	PER		
COMPANY TOTAL						3787		3787	42000	144370						2			3857			
POOL TOTAL						8804		8804	90825	335665						4			8838			

CONTINUED. TEAGUE ABO (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
TEAGUE ABO (GAS)											ABO													
GULF OIL CORPORATION												**********												
C E LAMUNYON																								
7M	22	23S	37E					S										1						F
TEAS PENN. (GAS)											PENN													
ATLANTIC RICHFIELD COMPANY												**********												
MAHAFFEY ARC FEDERAL																								
1C	14	20S	33E			27				27		4403	4402	P	P		1LSE	28	1					F
COMMINGLED WITH MAHAFFEY ARC FEDERAL BATTER																								
TEXLINE PENRCSE (GAS)											G													
NOLAN BRUNSON JR. AND E. W. LAUGHLIN												**********												
STATE 32 COM																								
1B	32	18S	39E					U										1						C S
TODD UPPER SAN ANDRES (GAS)											SA													
ATLANTIC RICHFIELD COMPANY												**********												
STATE 8A																								
1A	34	7S	35E			35				35	65	586						14						S
2H	34	7S	35E			3				3	3	50						7						
LEASE TOTAL						38				38	68	636	566	CIT		70	LSE		2					
COMPANY TOTAL						38				38	68	636							2					
OLEN F. FEATHERSTONE II												**********												
FEDERAL H 27																								
1H	27	7S	35E								10	2031	2031	CIT				28	1					F
FRANKLIN, ASTON AND FAIR INCORPORATED												**********												
CUNNINGHAM MARK FEDERAL																								
3G	26	7S	35E									11856	11856	CIT				28	1					F
MARK FEDERAL																								
1M	26	7S	35E									1898	1898	CIT				28	1					F
MCCLELLAN FEDERAL																								
1A	28	7S	35E									231	231	CIT				28	1					F
NIX YATES FEDERAL																								
1C	28	7S	35E									4654	4654	CIT				28	1					F
TEXACO FEDERAL																								
1M	27	7S	35E									9908	9908	CIT				28	1					F
COMPANY TOTAL												28547							5					
JACK L. MCCLELLAN												**********												
FEDERAL 22																								
1N	22	7S	35E					U										1						F
SKELLY OIL COMPANY												**********												
HOBBS S																								
1K	36	7S	35E															1						S
HOBBS V																								
1K	35	7S	35E									3016	3016	CIT				28	1					S
COMPANY TOTAL												3016							2					
TEXACO INCORPORATED (CAPROCK DISTRICT)												**********												
NEW MEXICO CT STATE																								
4C	35	7S	35E									817	817	CIT					1					S
COMMINGLED WITH NEW MEXICO STATE BATTERY																								
POOL TOTAL						38				38	78	35047							12					

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TONTO PENN., WEST (GAS)											PENN													
AMOCO PRODUCTION CO												**********												
WEST TONTO DEEP UNIT																								
1E	18	19S	33E			7				7		643	643	PAN			28	1						UF
TOWNSEND MORROW (GAS)											M													
AVANCE OIL AND GAS COMPANY INCORPORATED												**********												
STATE ETA																								
2I	8	16S	35E			1693				1693		95389	93008	NNG	2381	LSE	28	1			1935	PER		
TV PENN. (GAS)											PENN													
ROBINSON BROTHERS OIL PRODUCERS												**********												
MANRY ELLIOTT																								
1C	22	11S	31E			44				44		23687	23687	EPG			23	1						P
VACUUM MORROW NORTH GAS																								
MOBIL OIL CORPORATION												**********												
BRIDGES STATE																								
130H	15	17S	34E			1112				1112		191108					28							S
133F	14	17S	34E			4867				4867	139	265333					28							
LEASE TOTAL						9247				9247	139	504844	504312	NNG	532	LSE		3			8952	FAM		
BRIDGES STATE																								
126J	11	17S	34E			3268				3268		48403					28							S
COMPANY TOTAL						9247				9247	139	504844						3			8952			
POOL TOTAL						9247				9247	139	504844						3			8952			
VACUUM QUEEN (GAS)											Q													
YATES DRILLING COMPANY												**********												
BRIDGES BSTATE TR 2																								
1E	12	17S	34E															1						
GULF ANGLE STATE																								
2G	11	17S	34E									7138	7138	P	P		28	1						S
SHELL ANGLE A STATE COM																								
1I	10	17S	34E									2859	2859	P	P		28	1					C	S
COMPANY TOTAL												9997						3						
POOL TOTAL												9997						3						
VACUUM YATES (GAS)											Y													
PHILLIPS PETROLEUM COMPANY												**********												
M E HALE																								
11K	35	17S	34E					U										1						S
VANDAGRIFF KEYES (GAS)											Q-G													
KERSEY AND COMPANY												**********												
A S U																								
1A	10	17S	28E			3				3		756					28						F	
2C	11	17S	28E			3				3		756					28							
LEASE TOTAL						6				6		1512	1512	P	P			2						
A S U A																								
1M		2	17S	28E								89	89	P	P		28	1						S

CONTINUED, VANDAGRIFF KEYES (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						6				6		1601						3						
KERSEY AND DONOHUE												**********												
FEDERAL																								
1P	3	17S	28E															1						F
KINCAID AND WATSON DRILLING COMPANY												**********												
AZTEC STATE																								
1P	33	16S	28E									2450	2450	P	P		28	1						S
SOUTHERN UNION PRODUCTION COMPANY												**********												
KEYES B																								
1N	3	17S	28E					U																F
3C	10	17S	28E																					
7L	10	17S	28E																					
8C	10	17S	28E																					
9F	10	17S	28E																					
LEASE TOTAL																		5						
RANDEL STATE																								
1G	4	17S	28E									617	617	P	P		28	1						S
RED GULCH STATE																								
1P	4	17S	28E															1						S
VANDAGRIFF																								
3I	5	17S	28E																					F
5J	5	17S	28E																					
7J	5	17S	28E																					
8H	5	17S	28E																					
9O	5	17S	28E																					
10B	8	17S	28E																					
11I	5	17S	28E																					
LEASE TOTAL																		7						
COMPANY TOTAL												617						14						
POOL TOTAL						6				6		4668						19						
WARREN BLINEBRY (GAS)											BL													
CONTINENTAL OIL COMPANY												**********												
WARREN UNIT																								
8J	28	20S	38E			379				379		9485												UF
26M	27	20S	38E			189				189		13912						28						
LEASE TOTAL						568				568		23397	5821	WAR	17576	EPG		28	2					
COMMINGLED WITH WARREN UNIT BATTERY																								
COMPANY TOTAL						568				568		23397												
POOL TOTAL						568				568		23397							2					
																			2					
WARREN TUBB (GAS)											TUBB													
CONTINENTAL OIL COMPANY												**********												
WARREN UNIT																								
8J	28	20S	38E			277				277		21796												UF
9E	27	20S	38E			101				101		7555						28						
10B	28	20S	38E			139				139		18887						28						
26M	27	20S	38E			240				240		12508						28						
LEASE TOTAL						757				757		60746	60554	G L	192	WAR		28	4					
COMMINGLED WITH WARREN UNIT BATTERY																								
COMPANY TOTAL						757				757		60746												
POOL TOTAL						757				757		60746							4					
																			4					
WHITE CITY PENN. (GAS)											PENN													
GULF OIL CORPORATION												**********												
WHITE CITY PENN GAS COM 1																								
1A	29	24S	26E			94				94		54782	54782	TWP			28	1		160	PER			CF
WHITE CITY PENN GAS COM 2																								
2G	20	24S	26E															1						CF

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						94				94		54782						2			160			
POOL TOTAL						94				94		54782						2			160			
WHITE RANCH MISSISSIPPIAN (GAS)											MISS													
PLAINS RADIO BROADCASTING COMPANY												**********												
WHITE RANCH																								
2L 34 11S 29E								U										1						P
WILSON PENN. (GAS)											PENN													
UNION OIL COMPANY OF CALIFORNIA												**********												
WILSON DEEP UNIT																								
1F 13 21S 34E						172				172		17541	17373	CCC	168	LSE	28	1			318	PER		U S
WILSON WOLFCAMP (GAS)											WC													
PHILLIPS PETROLEUM COMPANY												**********												
WILSON J																								
1C 5 21S 35E																		1						S
EDDY UNDESIGNATED GRAYBURG (GAS)											G													
GENERAL AMERICAN OIL COMPANY OF TEXAS												**********												
BREWER																								
22J 12 16S 29E													2057	2057	OLG		28	1						F
CHAVES UNDESIGNATED PENN. (GAS)											PENN													
MORRIS R. ANTWEIL												**********												
HUNT C STATE																								
1P 16 11S 31E								U										1						S
EDDY UNDESIGNATED PENN. (GAS)											PENN													
PENNZOIL UNITED INCORPORATED												**********												
ALLIED 21 FEDERAL																								
1J 21 24S 26E													10 40338	40170	TWP	168	LSE	28	1					
LEA UNDESIGNATED PENN. (GAS)											PENN													
AMERADA DIV. AMERADA HESS CORP.												**********												
STATE ECF																								
1M 11 12S 32E								X										1						S
ELK OIL COMPANY												**********												
DIAMOND STATE																								
1J 16 16S 34E								S										1						
TOM L. INGRAM												**********												
DICKINSON																								
1M 33 10S 36E								S										1						P
POOL TOTAL																		3						
LEA UNDESIGNATED SANTA ROSA GAS											ROSA													
G. P. SIMS												**********												
VIVIAN GULF																								
1D 30 22S 38E						84				84														

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2C 30 22S 38E																								
LEASE TOTAL						84				84														
COMPANY TOTAL						84				84								NNN						
POOL TOTAL						84				84								NNN						
LEA UNDESIGNATED STRAWN (GAS)											ST													
TEXACO INCORPORATED												**********												
NEW MEXICO BH STATE NCT 1																								
3E 11 12S 32E						65				65		4320	42	LSE			28	1			467	TNM		S
													4278	OLG										
LEA UNDESIGNATED Y. S. R. (GAS)											Y-SR													
WILSON OIL COMPANY												**********												
CHARLOTTE STATE																								
2C 32 20S 36E												718	718	P	P		19	1						S

DESCRIPTION	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CHAVEROO SAN ANDRES (CHAVES)																			
RHONDA OPERATING COMPANY							**********												
C H HALE																			
1B 11 8S 33E			P																
LEASE TOTAL									VNT				1			126	PER		
CORBIN QUEEN																			
JAMES P. [illegible]							**********												
WYATT PHILLIPS																			
1E 33 17S 33E			U																
4F 33 17S 33E			U																
LEASE TOTAL													2						
EMPIRE YATES SEVEN RIVERS																			
SOL WEST III							**********												
SHEARN FEDERAL																			
1H 14 17S 27E			P																
LEASE TOTAL													1					276	
EUNICE GRAYBURG SAN ANDRES																			
JAMES W. RASMUSSEN							**********												
STATE G																			
1U 2 21S 36E			F		11		843												
2V 2 21S 36E			S																
LEASE TOTAL					11		843	843	P	P			2				ATL	589	
LANGLIE MATTIX SEVEN RIVERS																			
JAMES W. RASMUSSEN							**********												
HUNT																			
1N 26 23S 37E			P		12		TSTM												
LEASE TOTAL					12								1				PER	120	
LA MUNYAN FEDERAL																			
1F 29 23S 37E			P		18														
2A 29 23S 37E			P																
LEASE TOTAL					18				EPG				2				SIG	364	
INDIAN BASIN UPPER PENN. (GAS)																			
MARATHON OIL COMPANY							**********												
INDIAN BASIN F																			
1K 25 21S 23E					539	36	68921		302	LSE		30							
								68619	MAR										
LEASE TOTAL					539	36	68921						1				MAR		
JALMAT YATES (GAS)																			

DESCRIPTION						MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T		R									VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
LATE OIL COMPANY													**********	**********		**********									
THOMAS																									
1M		17	24S		37E								6999					31							
LEASE TOTAL													6999						1						
AREA TOTAL											580	36	76763						11			126		1349	

This Case #4552 is Continued on Roll #108 B.

The Documents following this target are part of case # 4552. It starts with Document

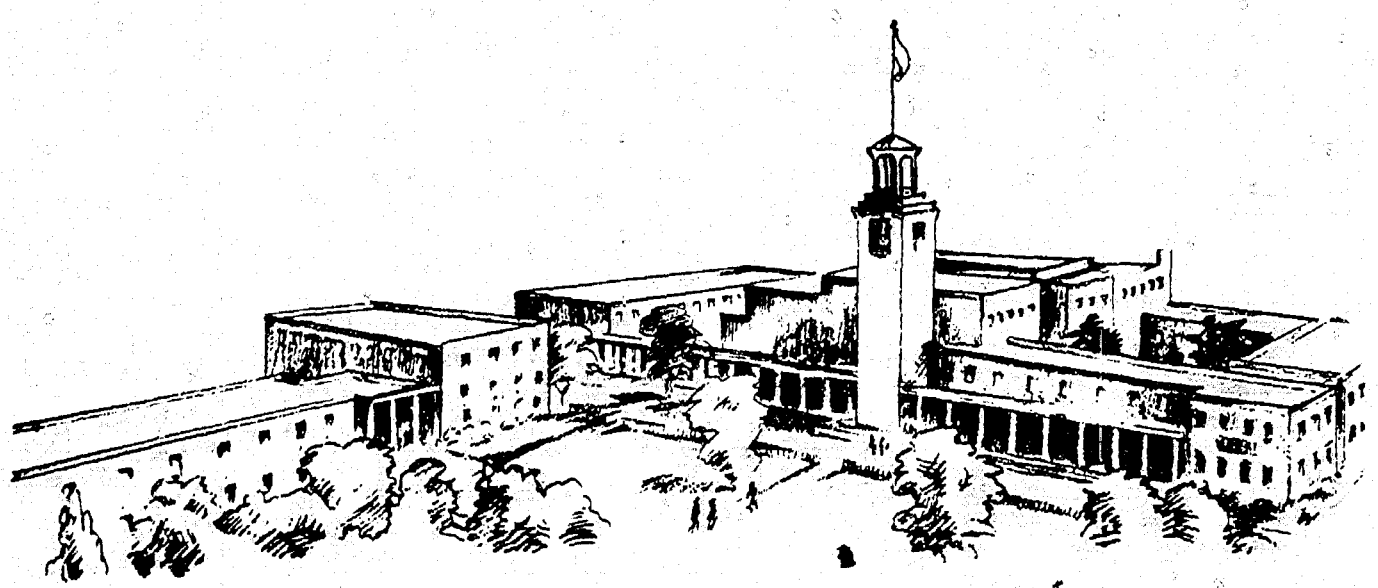
Monthly Statistical Report

Volume IV
Northwest New Mexico
February 1971

Compiled & Edited By
New Mexico
Oil Conservation Commission

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MONTHLY STATISTICAL REPORT



VOLUME IV
NORTHWEST NEW MEXICO
FEBRUARY - 1971

Compiled & Edited by
NEW MEXICO
OIL CONSERVATION COMMISSION

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NEW MEXICO
OIL & GAS ENGINEERING COMMITTEE

TRANSPORTER ABBREVIATIONS

ASHLAND CHEMICAL COMPANY	ACC	JALOU GAS COMPANY	JGC
ADMIRAL CRUDE OIL CORPORATION	ADM	J. GREGORY MERRION	JGM
AZTEC OIL AND GAS AND EL PASO PIPELINE SYS.	AEL	LLANO INCORPORATED	L I
AMERADA HESS CORPORATION	AHC	LOST OIL OR GAS	LOS
AMOCO PIPELINE CO	AMO	USE ON LEASE OIL OR GAS	LSE
AZTEC OIL AND GAS PIPELINE SYSTEM	AOG	MARATHON OIL CO. AND DELHI PIPELINE SYSTEM	MAD
ASHLAND OIL AND REFINING COMPANY	AOR	MARATHON OIL COMPANY	MAR
AMERADA PETROLEUM CORPORATION	APC	MOBIL PIPELINE COMPANY	MOB
ARCO PIPELINE CO	ARC	NEW MEXICO TANKERS	NMT
ASHLAND CHEMICAL COMPANY	ASH	NORTHERN NATURAL GAS COMPANY	NNG
ATLANTIC RICHFIELD COMPANY	ATL	NAVAJO REFINING CO. PIPELINE DIVISION	NRC
BERT FIELDS, JR.	B F	NAVAJO TRIBAL UTILITY AUTHORITY	NTU
BARBER OIL INCORPORATED	B O	USE OFF LEASE GAS	OLG
BCO INCORPORATED	BCO	PHILLIPS PETROLEUM COMPANY	P P
EDWIN FOSTER BLAIR	BLA	POTASH COMPANY OF AMERICA	PCA
BENSON MONTIN GREER DRILLING CORPORATION	BMG	PETROLEUM CONSULTANTS INCORPORATED	PCI
BASIC SEDIMENT AND WATER	BSW	PERMIAN CORPORATION	PER
BTA OIL PRODUCERS	BTA	PLATEAU INCORPORATED	PLA
CABOT CORPORATION	CAB	ROCK ISLAND OIL COMPANY	R I
CAMERLAND PIPELINES INCORPORATED	CAM	GAS USED FOR REPRESSURING	REP
CONTINENTAL CARBON COMPANY	CCC	RIDGE PIPELINE COMPANY INCORPORATED	RID
CROWN CENTRAL PIPELINE	CCP	SOUTHERN UNION GAS COMPANY	S U
CARIBOU FOUR CORNERS OIL INCORPORATED	CFC	SERVICE PIPELINE COMPANY	SER
CITIES SERVICE OIL COMPANY	CIT	SHELL PIPELINE CORPORATION	SHL
CONTINENTAL PIPELINE COMPANY	CON	SINCLAIR OIL AND GAS COMPANY	SIN
COASTAL STATES CRUDE GATHERING COMPANY	CSC	SKELLY OIL COMPANY	SKY
DAVID FASKEN	D F	SCURLOCK OIL COMPANY	SOC
DELHI GAS PIPELINE CORPORATION	DEL	S. R. COOPER	SRC
DRILLING GAS	DRG	ARWOOD H STOWE	STO
THOMAS A DUGAN	DUG	SOUTHERN UNION GATHERING COMPANY	SUG
EMPIRE ABO GASOLINE PLANT	EAG	SUN OIL COMPANY	SUN
EL PASO NATURAL GAS COMPANY	EPG	TULSA CRUDE OIL PURCHASING CO	T C
EL PASO NATURAL GAS AND SKELLY PIPELINE SYS	EPS	THOMAS A DUGAN	TAD
EL PASO NATURAL GAS AND WARREN PIPELINE SYS	EPW	TRANSWESTERN AND AMOCO PIPELINES	TAM
EXTRACTION	EXT	TENNECO OIL COMPANY	TEN
FAMARISS OIL AND REFINING COMPANY	FAM	TEXACO INCORPORATED	TEX
FOUR CORNERS PIPELINE COMPANY	FCP	TEXAS NEW MEXICO PIPELINE COMPANY	TNM
GAS LIFT	G L	TIPPERARY RESOURCES CORPORATION	TRC
GULF REFINING COMPANY	GLF	TANK SERVICE COMPANY	TSC
GRAVES OIL COMPANY	GOC	TRANSWESTERN PIPELINE COMPANY	TWP
GENERAL PETROLEUM INCORPORATED	GPI	TRANSWESTERN TANKERS	TWT
HARDIN HOUSTON INCORPORATED	HAR	UNKNOWN	UNK
HIGHLONESOME PIPELINE COMPANY	HLP	UNION OIL OF CALIFORNIA	UOC
HUMBLE OIL AND REFINING COMPANY	HUM	VALLEY GAS CORPORATION	VAL
IDEAL BASIC INDUSTRIES INCORPORATED	IBI	VENTED OR UNACCOUNTED	VNT
INJECTION GAS	INJ	WESTERN ASSOCIATES LIMITED	WAL
INLAND CORPORATION	INL	WARREN PETROLEUM CORPORATION	WAR

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FEBRUARY 1971 — SUMMARY PAGE 1

AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
IN BOTH POOL AND COUNTY SUMMARIES, RUNS AND STORAGE TOTALS ARE SHORT BY THE AMOUNT OF OIL RUNS AND STORAGE CONTAINED IN COMMINGLED BATTERIES. HOWEVER, OIL AND CONDENSATE COMMINGLED VOLUMES ARE INCLUDED IN OIL TOTALS.										
NORTHWESTERN NEW MEXICO OIL BY COUNTIES										
MCKINLEY COUNTY		184	46295	4850	149154	123938	329083	9547	123369	5419
RIO ARRIBA COUNTY		303	420573	51354	145778	105654	8269	12346	102819	46632
SAN JUAN COUNTY		1424	419669	39265	336022	221053	1138464	4759	163924	37937
SANDOVAL COUNTY		23	2040	1824	20944	4894	289	286	3657	3061
COMMINGLED RUNS AND STORAGE				8825					68014	8683
NORTHWESTERN NEW MEXICO OIL TOTAL		1934	888577	106118	651898	455539	1476105	26938	461783	101732
NORTHWESTERN NEW MEXICO GAS BY COUNTIES										
RIO ARRIBA COUNTY		1438	3853360	398	136	136	338		162	
SAN JUAN COUNTY		5622	44012614		249492	249492	4812		250739	
NORTHWEST PRORATED GAS TOTAL		7060	47865974	398	249628	249628	5150		250901	
RIO ARRIBA COUNTY		256	1298977	199	4279	4279	218		4010	
SAN JUAN COUNTY		368	1896431		3015	3015	9		3434	
SANDOVAL COUNTY		3	2147		43	43				
NORTHWEST NON-PRORATED GAS TOTAL		627	3197555	199	7337	7337	227		7444	
NORTHWESTERN NEW MEXICO POOL SUMMARY, OIL SECTION										
AKAH NEZ DEVONIAN		1								
ANGELS PEAK GALLUP		24	201928	951	1719	1608		242	1858	701
BISTI LOWER GALLUP		393	15654	4794	49364	24438	167142	69	24219	5013
BLANCO TOCITO, SOUTH		20	7654	568	1204	880		914	406	595
BLOOMFIELD FARMINGTON		3		28	140					28
BOULDER MANCOS		18		1815	7168	2886			3697	1004
CHA CHA GALLUP		92	12242	1587	25900	19477	113764		19646	1418
CHACO WASH MESAVERDE		7								
DEVILS FORK GALLUP		41	91321	3600	5686	5099		132	4804	3895
ESCRITO GALLUP		47	33261	4150	9889	6648	5330	373	6842	3956
GALLEGOS GALLUP		45	81083	3333	3073	1728		645	1346	3715
GOOSEBACK DAKOTA		23		300	20042	13061	132094		4309	320
HORSESHOE GALLUP		371	1081	3358	78148	67664	531412	834	67748	3274
HOSPAH DAKOTA		4	5460	189	2436	278	60		278	189
HOSPAH GALLUP		54			23464	19234	72233		19234	
HOSPAH LOWER SAND, SOUTH		33		723	33684	28333	201007	680	28543	513
HOSPAH UPPER SAND, SOUTH		37		682	50652	34100	47411	2205	34380	402
KUTZ GALLUP		16	245	1219	1176	430	20	659	208	1441
LA PLATA GALLUP		4	4497	1776	3640	2583			2176	2183
LONE PINE DAKOTA D		16	40835	3256	38918	41993	8372	6662	40934	4315
LYBROOK GALLUP		12	20285	2341	2524	1903	6		2364	1680
MANY ROCKS GALLUP		66	6020	777	16464	13816	21003	1666	13258	1335
MANY ROCKS GALLUP, NORTH		13		1097	1148	582	33		835	844
MEDIA ENTRADA		3		451	5824					451
MESA-GALLUP		21	29	906	8092	2136		173	2099	943
OSWELL FARMINGTON		3		160	280	36	155		160	36
OTERO GALLUP		53	30971	4443	7924	4466	256		3112	4740
PAJARITO PENNSYLVANIAN D		1		285	448	352	1608		412	225
PINON GALLUP		19	3793	987	2548	2272	182		2634	625
PUERTO CHIQUITO MANCOS, EAST		33	2897	6103	21868	11911	1232		11758	6256
PUERTO CHIQUITO MANCOS, WEST		14	22223	22189	67836	59508	44	10802	62586	19111
RATTLESNAKE DAKOTA		30	514	580	4984	451			379	652
RATTLESNAKE PENNSYLVANIAN BCD		6	1173		392					
RED MOUNTAIN MESA VERDE		33								
SALT CREEK DAKOTA		4		312	2268	7				319
SAN LUIS MESAVERDE		6		139	756	10		10		149
SAN LUIS MESAVERDE, SOUTH		2		59				25		59

FEBRUARY 1971

SUMMARY PAGE II

AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
SHIPROCK DAKOTA, NORTH		1		101	56					101
SHIPROCK GALLUP		33		307	7560	1799			1940	166
SIMPSON GALLUP		6	4890	525	868	720	28	27	885	360
SLICK ROCK DAKOTA		25		1289	7924	4821	1338		4874	1236
TABLE MESA DAKOTA		12			840	438	31248			
TABLE MESA PENN C		4			336	336	504			
TAPACITO GALLUP		8	152259	1168	3867	3345		42	2701	1200
TOCITO DOME PENNSYLVANIAN D		23	77355	634	66216	51579	86903		3005	257
TOTAH GALLUP		52		3647	13468	4253	50800		4870	3030
VERDE GALLUP		95	2416	6275	13188	3068			3581	5762
WATERFLOW GALLUP		3		186	840	746			821	111
UNDESIGNATED DAKOTA (SJ)		1		255	476	91	205			346
UNDESIGNATED FARMINGTON (SJ)		5		263	392	268			227	304
UNDESIGNATED GALLUP (SJ)		13	479	869	700	393			566	696
UNDESIGNATED GALLUP (SAND)		1		95						95
UNDESIGNATED GALLUP DAKOTA (SJ)		1		232	196					232
UNDESIGNATED MANCOS (RA)		2	97	418	280	204			432	190
UNDESIGNATED MESAVERDE (RA)		1	138		308	236			236	
UNDESIGNATED MESAVERDE (SJ)		1		35	196	76				111
UNDESIGNATED PICTURED CLIFFS (RA)		3	1019	786	392	338	4	14	416	708
UNDESIGNATED POINT LOOKOUT (SJ)		1		309	112	89			207	191
UNDESIGNATED GALLUP (RA)		5	2066	925	672	435	3		547	813
UNDESIGNATED GALLUP (SJ)		18	5219	1162	1960	1297	25	444	1264	1196
UNDESIGNATED GALLUP (SAND)		5	2040	222	1260	350		251	329	243
UNDESIGNATED MESAVERDE (RA)		1								
UNDESIGNATED DAKOTA (SJ)		2		327	196	37				364
UNDESIGNATED GALLUP (RA)		24	22199	1618	8192	4471	243	69	2170	883
UNDESIGNATED MANCOS DAKOTA (SJ)		2	246	170	616	366			397	139
UNDESIGNATED PARADOX (SJ)		1	805	229	56	35				264
UNDESIGNATED DAKOTA (RA)		19	33874	793	7548	2995	1151		541	842
UNDESIGNATED DAKOTA (SAND)		4		858	13104	4534	289		3328	2064
UNDESIGNATED PARADOX (SJ)		2								
UNDESIGNATED DAKOTA (RA)		2	289	437	420	329			207	559
NORTHWESTERN NEW MEXICO POOL SUMMARY, PRORATED GAS SECTION										
AZTEC PICTURED CLIFFS (GAS)		424	1102499		70	70			90	
BALLARD PICTURED CLIFFS (GAS)		515	1128574				10			
BASIN DAKOTA (GAS)		2089	18972864		142182	142182	4313		139589	
BLANCO PICTURED CLIFFS, SO. (GAS)		1244	3024079	398	104	104	28		99	
BLANCO MESAVERDE (GAS)		2068	21642967		107240	107240	489		111060	
FULCHER KUTZ PICTURED CLIFFS (GAS)		325	800114							
KUTZ PICTURED CLIFFS, WEST (GAS)		201	365596							
TAPACITO PICTURED CLIFFS (GAS)		194	829281		32	32	310		63	
NORTHWESTERN NEW MEXICO POOL SUMMARY, NON PRORATED GAS SECTION										
AZTEC FRUITLAND (GAS)		33	40623							
BARKER CREEK-DAKOTA (GAS)		4	55582							
BARKER CREEK PARADOX PENN. (GAS)		8	43668							
BLANCO PICTURED CLIFFS (GAS)		237	1214205		1597	1597			1843	
BLANCO PICTURED CLIFFS, EAST (GAS)		21	36956							
BS MESA GALLUP (GAS)		12	67305		590	590	22		642	
CHOZA MESA PICTURED CLIFFS (GAS)		8	74233							
FLORA VISTA FRUITLAND (GAS)		5	34977							
FLORA VISTA MESAVERDE (GAS)		11	83248		390	390			407	
GALLEGOS FRUITLAND (GAS)		1	1841							
GAVILAN PICTURED CLIFFS (GAS)		90	156505		423	423			200	
HARPER HILL FRUITLAND P C (GAS)		1	1911							
KUTZ FARMINGTON (GAS)		2	3088							
KUTZ FRUITLAND (GAS)		5	13010							
KUTZ FRUITLAND, WEST (GAS)		2	1886							
LARGO GALLUP (GAS)		4	50853		380	380			148	
LOS PINOS FRUITLAND, NORTH (GAS)		1	1191							
LOS PINOS FRUITLAND, SOUTH (GAS)		1	3708							

FEBRUARY 1971 SUMMARY PAGE III

AREA, COUNTY, POOL NAME	PAGE NO.	WELL COUNT	MCF GAS PROD	OPENING STORAGE	OIL ALLOW	OIL PROD	WATER PROD	CUM OIL O/P	OIL RUNS	ENDING STORAGE
DJJU-GALLUP (GAS)		2								
OTERO CHACRA (GAS)		72	437483	199	4	4				
PINON FRUITLAND (GAS)		5	41106							
SHIPROCK-GALLUP, NORTH (GAS)		1	1741							
TABLE MESA MISSISSIPPIAN (GAS)		1								
UTE DOME-DAKOTA (GAS)		6	6203							
UTE DOME PARADOX (GAS)		5	215495							
WILD HORSE GALLUP (GAS)		9	295046		1632	1632			1699	
RIO ARRIBA UNDESIG. CHACRA (GAS)		21	150255				196			
SAN JUAN UNDESIGNATED CHACRA (GAS)		3	5849							
SANDOVAL UNDESIGNATED DAKOTA (GAS)		1	1647		43	43				
SAN JUAN UNDESIGNATED FARM. (GAS)		5	1539							
SAN JUAN UNDESIGNATED FR. (GAS)		15	68664		169	169			190	
RIO ARRIBA UNDESIG. GALLUP (GAS)		5	91643		1201	1201			1243	
SAN JUAN UNDESIGNATED GALLUP (GAS)		3	59284		433	433	9		656	
RIO ARRIBA UNDESIGNATED GH. (GAS)		1								
RIO ARRIBA UNDESIGNATED MV. (GAS)		2	436		53	53			58	
SAN JUAN UNDESIGNATED MV. (GAS)		4								
SAN JUAN UNDESIGNATED PENN (GAS)		1	17964		422	422			338	
RIO ARRIBA UNDESIGNATED P. C. (GAS)		9	5062							
SAN JUAN UNDESIGNATED P. C. (GAS)		6	14108							
SANDOVAL UNDESIGNATED P. C. (GAS)		2	500							

GASOLINE PLANT DATA - FEBRUARY, 1971

Gas Volumes in MCF Production in Bbls. of 42 U. S. Gallons

PLANT	VOLUMES	PLANT FUEL	LEASE FUEL	SOLD	RET'D. TO EARTH	VENTED	SHRINK-AGE	BBLS. GASOLINE	BBLS. BUTANE	PROPANE
EL PASO NATURAL GAS COMPANY										
Blanco	18,296,300	318,187		17,529,077		13,847	435,189			
Chaco	18,578,497	283,165		17,692,143		3,915	599,274			
S.J. River Plant	1,528,820	55,554		1,434,444		119	38,703	9,720	11,412	8,545
Wingate								247,555	306,008	277,001
SOUTHERN UNION GAS CO.										
Huerfano Plant	212,308	750		210,661			897	745		
Kutz Canyon Plant	3,221,831	32,160		3,069,417			120,254	17,536	28,430	39,378
Lybrook Plant	2,169,080	43,143		2,049,466			76,471	12,432	22,178	22,628
TOTALS	44,006,836	732,959		41,985,208		17,881	1,270,788	287,988	368,028	347,552

NORTHWEST NEW MEXICO WATER INJECTION WELLS - FEBRUARY, 1971

BISTI LOWER GALLUP

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.	CUM. WATER INJ.	AVG. INJ. PRESS.
GULF OIL CORPORTATION					
West Bisti Unit	101 I	13-26-14	3,512	1,203,378	1307
"	105 O	"	3,994	725,145	1308
"	108 D	20-26-14	3,891	1,046,826	1277
"	111 H	19-26-13	3,702	1,192,873	1287
"	113 J	"	2,954	1,416,916	1300
"	116 K	21-26-13	2,817	1,056,015	1333
"	117 M	"	3,100	1,141,783	1330
"	120 B	30-26-13	2,992	1,158,646	1287
"	122 A	29-26-13	6,725	2,345,476	1308
"	125 G	27-26-13	3,612	1,178,023	1310
"	133 K	"	5,788	1,822,609	1322
"	140 M	"	5,578	2,226,305	1308
"	143 A	33-26-13	5,710	1,371,623	1325
"	144 D	34-26-13	27,552	1,682,422	1325
"	147 D	36-26-13	5,900	1,930,993	1308
"	150 G	34-26-13	6,505	2,773,772	1317
"	151 E	"	5,638	962,397	1308
"	153 K	"	4,979	2,894,831	1305
"	164 I	1-26-13 TA	None	1,711,197	0
"	166 A	12-26-13	2,532	1,854,651	1153
TOTAL	20		107,481	31,695,881	
SKELLY OIL CO.					
East Bisti Unit	1 E	16-25-11	None	772,593	0
"	3 K	"	"	902,628	0
"	7 M	"	"	1,240,366	0
"	13 G	24-25-11	"	334,447	0
"	17 I	21-25-11	4,967	2,045,193	500
"	18 K	22-25-11	7,290	2,236,623	"
"	22 K	24-25-11	12,292	1,629,770	"
"	27 M	"	8,542	1,814,372	"
"	29 N	23-25-11	6,048	895,556	550
"	31 A	26-25-11	5,833	2,033,507	400
"	36 E	29-25-10	None	1,124,657	0
"	43 L	25-25-11	"	1,972,669	0
"	53 P	30-25-10	"	1,119,385	0
"	54 M	30-25-10	"	1,684,037	0
"	56 A	31-25-10	"	1,364,824	0
"	62 E	34-25-10	"	920,908	0
"	66 F	32-25-10	"	1,015,216	0
"	69 I	33-25-10	"	967,207	0
"	78 O	"	"	1,001,608	0
"	81 C	4-25-10	"	712,065	0
"	86 B	2-24-10	"	1,071,924	0
"	89 L	"	"	1,011,453	0
"	91 N	"	"	707,[illegible]	"

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE		WELL UNIT	S.T.R.	BBLS. WATER INJ.		CUM. WATER INJ.	AVG. INJ. PRESS.
BISTI LOWER GALLUP - CONT'D.		SKELLY CONT'D.					
East Bisti Unit		95 L	2-24-10	None		807,886	0
"		103 P	3-24-10	"		917,334	0
TOTAL		24		44,972		29,596,228	
SUN OIL COMPANY (No Report)							
Central Bisti Unit	WI	1 D	6-25-12			908,139	
"	WI	2 D	"			1,042,822	
"	WI	3 M	"			626,343	
"	WI	4 L	10-25-12			672,708	
"	WI	5 M	"			925,538	
"	WI	6 D	15-25-12			740,462	
"	WI	7 D	"			489,946	
"	WI	8 E	"			417,771	
"	WI	9 E	16-25-12			1,216,891	
"	WI	10 A	6-25-12			435,761	
"	WI	11 K	"			881,303	
"	WI	12 K	4-25-12			862,192	
"	WI	13 A	8-25-12			1,437,091	
"	WI	14 L	10-25-12			591,273	
"	WI	15 K	8-24-12			974,526	
"	WI	16 B	16-25-12			788,856	
"	GI	4 G	6-25-12			1,232,206	
"	GI	8 M	4-25-12			1,450,900	
"	GI	14 G	8-25-12			1,260,203	
"	GI	17 N	"			1,092,866	
"	GI	19 P	9-25-12			1,178,077	
"	GI	20 M	32-26-12			725,276	
TOTAL	22					19,951,140	
TEXACO, INC.							
N.E. Bisti Ut.		3 O	15-25-11	5,000	SOUTH BLANCO TOCITO	482,767	
CAULKINS OIL CO. (NO Report)							
Breech "A"		T134 C	10-27-4			3,556,111	
"		T157 E	"			755,052	
"		T207 O	"			761,300	
Breech "B"		T123 B	7-26-6			778,750	
Breech "E"		T85 L	4-26-6			784,827	
"		T87 J	"			1,184,857	
"		T109 M	3-26-6			1,469,010	
TOTAL		7				9,299,907	
EL PASO NATURAL GAS CO. (No Report)							
Rincon Unit		11 M	2-26-6			935,285	
BCO, INC.					ESCRITO GALLUP		
Escrito Gallup U.		8 H	18-24-7	13,257		1,391,857	1400
"		14 P	17-24-8	21,261		1,060,595	"
"		1 P	12-24-8	None		1,008,453	
TOTAL		3		34,518		3,460,905	
AMOCO PRODUCTION CO. (Formerly Pan American Corp.) (SWD)							
U.S.G. Section 19 Lease		24 J	19-28-16	131,854		1,767,303	175

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.		CUM. WATER INJ.		AVG. INJ. PRESS.
AMOCO PRODUCTION CO. (Formerly Pan American Petr. Co.)					HOGBACK PENN.		
U.S.G.Sec. 19-26-16 Lease (SWD)	17 I	19-29-16	None		1,256,973		475
MOBIL OIL CORP. (No Report)					HORSESHOE GALLUP		
Navajo "A"	9 C	14-31-17			45,426		
SKELLY OIL CO.							
Navajo "M"	2 K	33-32-17	1,813		289,505		950
TESORO PETROLEUM CORP. (Dec. & Jan.)					HOSPAH SAND UNIT		
Hospah Sand Unit	58 O	36-18-9	31,969	35,791	304,858	340,649	628
"	60 L	1-17-9	43,860	43,598	1,654,648	1,698,246	758
"	61 E	"	10,148	7,270	835,487	842,757	760
"	62 L	36-18-9	6,594	6,230	111,951	118,181	1000
"	64 H	"	22,195	20,133	987,945	1,008,078	852
"	65 P	"	10,976	8,704	650,302	659,006	978
"	66 A	1-17-9 S.I.			279,538	279,538	
"	67 H	" (Abandoned)			203,456	203,456	
"	68 B	36-18-9	11,515	10,986	738,004	748,990	888
"	69 E	"	2,817	2,215	1,237,804	1,240,019	994
"	63 F	"	8,300	7,663	101,401	109,064	938
TOTAL	11		148,374	142,590	7,105,394	7,247,984	
TENNECO OIL CO. (No Report)					HOSPAH, SOUTH		
Hospah	13 P	12-17-9			203,558		
"	17 G	"			187,029		
"	28 A	"			53,584		
"	5 B	"			117,443		
"	23 K	"			36,693		
TOTAL	5				598,307		
TESORO PETROLEUM CORP.							
Santa Fe. R.R.	22 D	7-17-8	443		3,789		753
"	23 C	"	808		5,356		"
"	24 E	"	589		1,869		"
"	25 C	"	1		460		
TOTAL	4		1,841		11,474		
TESORO PETROLEUM CORP. (First Report) (Dec.)					HOSPAH, UPPER		
Santa Fe, R.R. "A"	83 I	1-17-9	6,858		6,858		752
TESORO PETROLEUM CORP. (First Report) (Dec. & Jan. Report)							
Hanson	18 M	6-17-8	8,186	893	9,079		753
"	19 L	"	5,577	787	6,364		"
"	20 N	"	3,324	465	3,789		"
"	21 K	"	13,158	1,790	14,948		"
TOTAL	4		30,245	3,935	34,180		
LAS PALMAS OIL & GAS CO., INC.					MANY ROCKS GALLUP		
14-20-603-5012	A1 N	27-32-17	1,270		236,671		895
"	3X O	"	515		216,919		965
"	6 K	"	1,510		238,311		1000
"	11 E	"	2,446		273,533		904
"	12 I	28-32-17	2,370		282,310		700
TOTAL	5		8,111		1,247,744		

WATER INJECTION WELLS FEB. - CONT'D.

COMPANY LEASE	WELL UNIT	S.T.R.	BBLS. WATER INJ.			CUM. WATER INJ.		AVG. INJ. PRESS.
SKELLY OIL CO. (No Report)					OTERO GALLUP			
Jicarilla "B"	5 L	32-25-5				256,580		
"	6 F	"				243,252		
TOTAL	2					499,832		
CONTINENTAL OIL CO. (No Report)					RATTLESNAKE DAKOTA			
Rattlesnake	149 J	12-29-19			(upper)	270,843		
					(lower)	192,717		
"	151 L	12-29-19			(upper)	77,868		
					(lower)	105,215		
"	155 B	13-29-19			(upper)	367,292		
					(lower)	203,168		
TOTAL	3					1,217,103		
CHACO OIL CO. (No Report)					RED MOUNTAIN			
Santa Fe Pc R.R. I	1 O	20-20-9				88,107		
" I	5 B	29-20-9				238,261		
" I	6 A	"				14,292		
" I	7 A	"				119,506		
" I	8 A	"				181,073		
" I	9 P	20-20-9				32,658		
" I	10 P	"				40,325		
" I	11 J	"				133,963		
" I	12 P	"				178,255		
" I	13 C	29-20-9				3,588		
" I	15 O	20-20-9				30,439		
" I	16 N	"				178,755		
" I	20 F	29-20-9				15,995		
" I	21 C	"				16,044		
" I	22 B	"				50,759		
TOTAL	15					1,322,020		
CONTINENTAL OIL CO. (No Report)					TABLE MESA (SWD)			
Table Mesa	28 N	33-28-17				196,366		
EASTERN PETR. CO. (Formerly Continental Oil Co.) (Jan. & Feb.)					TABLE MESA DAKOTA			
Table Mesa-Dakota	22 N	34-28-17	14,806	13,315		1,752 020	1,765,335	
"	23 O	"	21,423	17,933		1,000,545	1,018,478	
"	25 K	"				1,325,111	1,325,111	
TOTAL	3		36,229	31,248		4,077,676	4,108,924	
AMOCO PRODUCTION CO. (Formerly Pan Amer. Petr. Corp.)					TOCITO DOME SWD			
Tocito Dome SWD	1 D	22-26-18	27,412			2,086,571		15
Navajo Tribal U	1 L	21-26-18	59,668			1,398,192		15

NORTHWEST CHANGE LIST

FEBRUARY 1971

POOL	CURRENT OPERATOR	CURRENT LEASE	WELL UNIT	S.T.R.	CHANGED FROM
LONE PINE DAK. D	GIL OIL & GAS CO.	Maxwell Bah-E	1 L	18-17-8	Gilbert Maxwell
"	"	"	2 K	"	"
GALLEGOS GALLUP	MERRION & BAYLESS	Morgan	1 P	31-27-12	Husky Oil Co. of Delaware
"	"	"	3 D	"	"
"	"	"	4 L	21-27-12	"
TABLE MESA DAK.	WESTERN HELIUM CORPORATION	Table Mesa	15 G	3-27-17	Eastern Pet. Co.
"	"	"	19 N	"	"
"	"	"	20 B	"	"
"	"	"	21 C	"	"
"	"	"	22 N	34-28-17	"
			23 O	"	"
T. M. MISS.	WESTERN HELIUM CORPORATION	Table Mesa	29 H	9-27-17	Eastern Pet. Co.
T. M. PENN. C	"	"	18 F	3-27-17	"
T. M. PENN. C	"	"	24 K	4-27-17	"
"	"	"	29 H	9-27-17	"
T. M. PENN. D	"	"	28 H	33-28-17	"
BOULDER MANCOS	PAUL SLAYTON	Boulder	1 E	14-28-1	Sam G. Dunn Oil Oper.
"	"	"	2 E	23-28-1	"
"	"	"	3 M	"	"
"	"	"	4 C	"	"
"	"	"	5 K	14-28-1	"
"	"	"	6 K	23-28-1	"
"	"	"	7 G	14-28-1	"
"	"	"	8 G	23-28-1	"
"	"	"	9 O	14-28-1	"
"	"	"	10 O	23-28-1	"
E. PUERTO CHIQ. MAN.	PAUL SLAYTON	Duro	1 C	27-28-1	"
"	"	Grevey	1 M	26-26-1	"
"	"	"	2 D	35-26-1	"
TABLE MESA DAK.	EASTERN PETROLEUM COMPANY	Gran Table Mesa	1 I	21-26-1	"
"	"	"	15 G	3-27-17	Western Helium Corp.
"	"	"	19 N	"	"
"	"	"	20 B	"	"
"	"	"	21 C	"	"
TABLE MESA MISS.	"	"	22 N	34-28-17	"
			23 O	"	"
			29 H	9-27-17	"

FEBRUARY - NORTHWEST CHANGE LIST - CONT'D.

POOL	CURRENT OPERATOR	CURRENT LEASE	WELL UNIT	X (10) S.T.R.	CHANGED FROM
T.M. PENN. C	EASTERN PETROLEUM COMPANY	Table Mesa	18 F	3-27-17	Western Helium Corp.
"	"	"	24 K	4-27-17	"
"	"	"	29 H	9-27-17	"
T. M. PENN. D	"	"	28 N	33-28-17	"

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
AKAH NEZ DEVONIAN											DEV	0M TO 5M												
KERR-MCGEE CORPORATION												**********												
NAVAJO J																								
1A	23	23N	20W				S											1						N
ANGELS PEAK GALLUP											GP	6M TO 7M												
AMOCO PRODUCTION CO												**********												
JACK FROST B																								
1P	27	27N	10W				T											1						F
C A MCADAMS B																								
1J	28	27N	10W	SHUT-IN			T																	F
2E	28	27N	10W	SHUT-IN			T																	
LEASE TOTAL																		2						
COMPANY TOTAL																		3						
A. N. BROWN												**********												
MCADAMS																								
1F	34	27N	10W			39	F			39		4986					32							F
2P	34	27N	10W			70	F			70		14141					32							
3H	34	27N	10W			111	F			111		3015					32							
4N	34	27N	10W				F					215					2							
LEASE TOTAL						220				220		22357	22357	EPG				4			449	PLA	369	
COMPANY TOTAL						220				220		22357						4			449		369	
EL PASO NATURAL GAS COMPANY												**********												
HUERFANITO UNIT NP																								
60M	4	26N	9W				G											1						UF
HUERFANO UNIT																								
92F	7	26N	9W			35	F			35		4046					30							UF
99C	2	26N	10W			76	F			76		23930					31							
101F	19	27N	10W			94	F			94		4305					23							
103C	3	26N	10W			69	F			69		1016					32							
105P	29	27N	10W			158	F			158		22545					23							
106J	33	27N	10W			102	F			102		22891					24							
107E	35	27N	10W				F					1659					32							
108E	1	26N	10W			101	F			101		16215					30							
109I	2	26N	10W			92	F			92		10747					31							
113C	33	27N	10W			76	F			76		20129					24							
160D	17	26N	9W				F	EX		242		39388					32							
LEASE TOTAL						803		EX		1045		166871	166871	EPG				11	EX	242	1045	EPG		
HUERFANO UNIT NP																								
111F	20	26N	9W			65	F			65		4420					30							UF
116C	11	26N	10W				F					1396					32							
LEASE TOTAL						65				65		5816	5816	EPG				2			65	EPG		
HUERFANO UNIT NP																								
110I	3	26N	10W			112	F			52		1842					32							
LEASE TOTAL						504				151		1842	1842	EPG				2			101	EPG	110	
HUGHES																								
Y151C	35	26N	10W			392	P			99														
COMPANY TOTAL						1372				1261		174529						16		242	1211		110	
HUSKY OIL COMPANY OF DELAWARE												**********												
EVENSEN																								
3G	19	27N	10W			127	F			127		5042	5042	EPG			26	1			198	PLA	222	F
POOL TOTAL						1719				1608		201928						24		242	1858		701	
BISTI LOWER GALLUP											GP	0M TO 5M												
DUGAN PRODUCTION CORPORATION												**********												
BEDFORD																								
1E	15	25N	11W			420	P			166		259	259	VNT			28	1			208	PER	54	F

CONTINUED, BISTI LOWER GALLUP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SOUTH HUERFANO FEDERAL																							
1	M	15	24N	9W		56	F		27		1318	1318	EPG			28	1					170	F
LARGO B FEDERAL																							
1	A	22	24N	9W		112	F		75		583	583	EPG			28	1					228	F
COMPANY TOTAL						588			268		2160						3			208		452	
THOMAS A. DUGAN																							
SEARS AND ROEBUCK											**********												
1	A	5	24N	10W	NC-C	116	F				TSTM						1	EX	57			64	N
BENJAMIN ELENBOGEN											**********												
F R JACKSON																							
1	E	15	24N	9W		168	P	S									1					68	F
GULF OIL CORPORATION											**********												
WEST BISTI UNIT																							
100	G	13	26N	14W		980	P		284	910	57					26							UFNS
101	I	13	26N	14W				I															
102	L	18	26N	13W	SHUT-IN			S															
103	P	18	26N	13W	SHUT-IN			S															
104	N	18	26N	13W		1624	P		663	260	67					26							
105	O	13	26N	14W				I															
106	O	19	26N	13W		1176	P		671		110					25							
107	B	19	26N	13W		812	P		92	500	2					20							
108	O	20	26N	13W				I															
109	F	20	26N	13W	SHUT-IN			S															
110	F	20	26N	13W		1204	P		378	2100	3					25							
111	H	19	26N	13W				I															
112	F	19	26N	13W	SHUT-IN			S															
113	J	19	26N	13W				I															
114	L	20	26N	13W		308	P		67	315	TSTM					15							
115	J	20	26N	13W		616	P		285	2990	4					26							
116	K	21	26N	13W				I															
117	M	21	26N	13W				I															
118	P	20	26N	13W	SHUT-IN			S															
119	N	20	26N	13W		1204	P		553	2940	14					28							
120	B	30	26N	13W				I															
121	C	29	26N	13W		420	P		34	1932	TSTM					28							
122	A	29	26N	13W				I															
123	C	28	26N	13W	SHUT-IN			S															
124	A	28	26N	13W		1260	P		420	924	9					28							
125	G	27	26N	13W				I															
126	E	27	26N	13W		756	P		168	1742	5					26							
127	G	28	26N	13W		4984	P		914	4424	6					28							
128	E	28	26N	13W		84	P		76	3556	12					28							
129	K	28	26N	13W		560	P		134	13208	3					26							
132	I	28	26N	13W	SHUT-IN			S															
133	K	27	26N	13W				I															
134	I	27	26N	13W	SHUT-IN			S															
135	K	26	26N	13W		84	P	EX	209	100	43					25							
136	C	26	26N	13W		364	P		59	196	2					28							
137	M	26	26N	13W		924	P		277	1176	6					28							
139	C	27	26N	13W		1120	P		59	4984	2					28							
140	M	27	26N	13W				I															
141	C	28	26N	13W	SHUT-IN			S															
142	M	28	26N	13W		308	P		134	525	4					21							
143	A	33	26N	13W				I															
144	D	34	26N	13W				I															
145	A	34	26N	13W		364	P	EX	587	6384	15					28							
146	C	35	26N	13W		84	F		59	2604	2					28							
147	D	36	26N	13W				I															
148	F	36	26N	13W		84	P		59	252	TSTM					28							
150	G	35	26N	13W				I															
151	E	35	26N	13W				I															
152	G	34	26N	13W		924	P		630	10272	70					24							
153	K	35	26N	13W				I															
154	I	35	26N	13W		364	P			20832						28							

CONTINUED, BISTI LOWER GALLUP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
155	L	36	26N	13W		1120	P		218	4480	8					28							
156	J	36	26N	13W		504	P		368	364	23					28							
157	P	36	26N	13W		SHUT-IN		S															
158	N	36	26N	13W		1876	P		680	12688	23					26							
159	O	35	26N	13W		84	P			4648						28							
160	C	1	25N	13W		756	P		185	4396	19					28							
161	A	1	25N	13W		SHUT-IN		S															
162	G	1	25N	13W		SHUT-IN		S															
163	E	3	25N	13W		616	P		126		3					27							
165	O	1	25N	13W		SHUT-IN		S															
166	A	12	25N	13W				I															
LEASE TOTAL						25564			8389	109702	511	462	EPG	49	LSE		62			8082	SHL	893	
COMPANY TOTAL						25564			8389	109702	511						62			8082		893	
HARVEY H. HENRY											**********												
MURCHISON																							
2P		3	25N	12W		NO-C116	P										1	EX	12			256	F
MURCHISON																							
3G		3	25N	12W		NO-C116		X															F
COMPANY TOTAL																	1						
																	2		12			256	
PETROLEUM CONSULTANTS INCORPORATED											**********												
FEDERAL																							
2A		9	24N	10W		1512	P		551	10	1522	1522	EPG			28	1			573	BCC	137	F
H. F. SEARS											**********												
NAVAJO A																							
1C		27	25N	11W				U															N
																	1						
SHELL OIL COMPANY											**********												
CARSON UNIT 7																							
3L		7	25N	11W		SHUT-IN		S															UF
34O		7	25N	11W		SHUT-IN		S															
CARSON UNIT 10																							
23K		10	25N	12W		SHUT-IN		S															UF
24N		10	25N	12W		SHUT-IN		S															
33J		10	25N	12W		392	P		295	3096						28							
34C		10	25N	12W		SHUT-IN		S															
43I		10	25N	12W		SHUT-IN		S															
44P		10	25N	12W		364	P		187	1251						28							
CARSON UNIT 11																							
13L		11	25N	12W		168	P		80	535						28							UF
33J		11	25N	12W		SHUT-IN		S															
34C		11	25N	12W		112	P		125	1043						28							
44P		11	25N	12W		224	P		139	1388						28							
CARSON UNIT 12																							
14M		12	25N	12W		SHUT-IN		S															UF
CARSON UNIT 13																							
12E		13	25N	12W		56	P		EX 111	554													UF
13L		13	25N	12W		SHUT-IN		S								28							
14M		13	25N	12W		784	P		715	11006						28							
31B		13	25N	12W		SHUT-IN		S															
32G		13	25N	12W		SHUT-IN		S															
33J		13	25N	12W		SHUT-IN		S															
34O		13	25N	12W		SHUT-IN		S															
41A		13	25N	12W		SHUT-IN		S															
42H		13	25N	12W		280	P		125	1564						21							
43I		13	25N	12W		112	P		71	569						28							
44P		13	25N	12W		SHUT-IN		S															
CARSON UNIT 14																							
11D		14	25N	12W		280	P		146	1801						25							UF
12E		14	25N	12W		SHUT-IN		S															
13L		14	25N	12W		SHUT-IN		S															
14M		14	25N	12W		SHUT-IN		S															
31B		14	25N	12W		392	P		405	1304						28							
32G		14	25N	12W		SHUT-IN		S															
33J		14	25N	12W		SHUT-IN		S															

CONTINUED, BISTI LOWER GALLUP

DESCRIPTION						MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																					
34	O	14	25N	12W			SHUT-IN		S																
41	A	14	25N	12W			140	P			160	480						28							
42	H	14	25N	12W			560	P			317	791						26							
43	I	14	25N	12W			SHUT-IN		S																
44	P	14	25N	12W			SHUT-IN		S																
CARSON UNIT 15																									
21	C	15	25N	12W			SHUT-IN		S																UF
31	B	15	25N	12W			SHUT-IN		S																
32	G	15	25N	12W			SHUT-IN		S																
33	J	15	25N	12W			SHUT-IN		S																
41	A	15	25N	12W			SHUT-IN		S																
42	H	15	25N	12W			SHUT-IN		S																
43	I	15	25N	12W			SHUT-IN		S																
CARSON UNIT 17																									
14	M	17	25N	11W			364	P			194	2500						28							UF
32	G	17	25N	11W			112	P			75	374						28							
33	J	17	25N	11W			SHUT-IN		S																
34	O	17	25N	11W			SHUT-IN		S																
44	P	17	25N	11W			SHUT-IN		S																
CARSON UNIT 18																									
12	E	18	25N	11W			SHUT-IN		S																UFN
13	L	18	25N	11W			SHUT-IN		S																
14	M	18	25N	11W			SHUT-IN		S																
21	C	18	25N	11W			SHUT-IN		P																
31	B	18	25N	11W			SHUT-IN		S																
32	G	18	25N	11W			SHUT-IN		S																
33	J	18	25N	11W			SHUT-IN		S																
34	O	18	25N	11W			SHUT-IN		S																
41	A	18	25N	11W			56	P		EX	80	399						28							
42	H	18	25N	11W			SHUT-IN		S																
43	I	18	25N	11W			SHUT-IN		S																
44	P	18	25N	11W			448	P			394	9216						28							
CARSON UNIT 19																									
11	D	19	25N	11W			SHUT-IN		S																UF
12	E	19	25N	11W			SHUT-IN		S																
23	K	19	25N	11W			SHUT-IN		S																
31	B	19	25N	11W			SHUT-IN		S																
32	G	19	25N	11W			SHUT-IN		S																
34	O	19	25N	11W			SHUT-IN		S																
41	A	19	25N	11W			SHUT-IN		S																
CARSON UNIT 20																									
4	C	20	25N	11W			252	P			234	3016						27							UF
CARSON UNIT 23																									
31	B	23	25N	12W			SHUT-IN		S																UF
32	G	23	25N	12W			SHUT-IN		S																
41	A	23	25N	12W			112	P			93	695						28							
42	H	23	25N	12W			308	P			317	7608	247					28							
CARSON UNIT 24																									
11	D	24	25N	12W			SHUT-IN		S																UF
12	E	24	25N	12W			SHUT-IN		S																
31	B	24	25N	12W			SHUT-IN		S																
33	J	24	25N	12W			SHUT-IN		S																
34	O	24	25N	12W			SHUT-IN		S																
42	H	24	25N	12W			SHUT-IN		S																
43	I	24	25N	12W			SHUT-IN		S																
44	P	24	25N	12W			SHUT-IN		S																
CARSON UNIT 7 INJECTION WELLS																									
24	N	7	25N	11W					I																UF
CARSON UNIT 10 INJECTION WELLS																									
31	B	10	25N	12W					I																UF
32	G	10	25N	12W					I																
CARSON UNIT 11 INJECTION WELLS																									
22	F	11	25N	12W					I																UF
23	K	11	25N	12W					I																
24	N	11	25N	12W					I																
CARSON UNIT 12 INJECTION WELLS																									
13	L	12	25N	12W					I																UF

CONTINUED, BISTI LOWER GALLUP

DESCRIPTION					MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
CARSON UNIT 13 INJECTION WELLS								I																
21C		13	25N	12W				I																UF
22F		13	25N	12W				I																
23K		13	25N	12W				I																
24N		13	25N	12W				I																
CARSON UNIT 14 INJECTION WELLS								I																
21C		14	25N	12W				I																UF
22F		14	25N	12W				I																
23K		14	25N	12W				I																
24N		14	25N	12W				I																
CARSON UNIT 15 INJECTION WELLS								I																
14M		15	25N	12W				I																UF
23K		15	25N	12W				I																
44P		15	25N	12W				I																
CARSON UNIT 17 INJECTION WELLS								I																
1F		17	25N	11W				I																UF
2E		17	25N	11W				I																
23K		17	25N	11W				I																
24N		17	25N	11W				I																
31B		17	25N	11W				I																
43I		17	25N	11W				I																
113L		17	25N	11W				I																
CARSON UNIT 18 INJECTION WELLS								I																
22F		18	25N	11W				I																UF
23K		18	25N	11W				I																
24N		18	25N	11W				I																
CARSON UNIT 19 INJECTION WELLS								I																
21C		19	25N	11W				I																UF
22F		19	25N	11W				I																
CARSON UNIT 20 INJECTION WELLS								I																
11D		20	25N	11W				I																UF
12E		20	25N	11W				I																
23K		20	25N	11W				I																
32G		20	25N	11W				I																
41A		20	25N	11W				I																
CARSON UNIT 23 INJECTION WELLS								I																
21C		23	25N	12W				I																UF
43I		23	25N	12W				I																
CARSON UNIT 24 INJECTION WELLS								I																
1A		24	25N	12W				I																UF
21C		24	25N	12W				I																
23K		24	25N	12W				I																
32G		24	25N	12W				I																
CARSON UNIT 30 INJECTION WELLS								I																
11D		30	25N	11W				I																UF
LEASE TOTAL						5516				4263	49190	247		247	EPG			122		4288	FCP	636		
COMPANY TOTAL						5516				4263	49190	247						122		4288		636		
SKELLY OIL COMPANY										**********														
EAST BISTI UNIT RECOVERY PROJECT																								
2L		16	25N	11W		SHUT-IN		S																UF S
5C		16	25N	11W		476	P		EX	607	32	195					28							
6N		16	25N	11W		252	P	S																
8D		21	25N	11W		SHUT-IN	P	S																
9C		21	25N	11W		SHUT-IN	P	S																
10B		21	25N	11W		SHUT-IN	P	S																
14E		24	25N	11W		112	P		EX	166	55	33					28							
15G		23	25N	11W		1372	P			1214	12	243					28							
16H		22	25N	11W		952	P			8							8							
19I		22	25N	11W		SHUT-IN	P	S																
20L		23	25N	11W		SHUT-IN	P	S																
21J		23	25N	11W		532	P	S																
23J		24	25N	11W		SHUT-IN	P	S																
26D		24	25N	11W		924	P			248	248	7					28							
28P		23	25N	11W				S																
30D		22	25N	11W		SHUT-IN		S																
32C		25	25N	11W		SHUT-IN		S																

CONTINUED, BISTI LOWER GALLUP

DESCRIPTION						MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																					
33	B	25	25N	11W			SHUT-IN	P	S																
35	B	30	25N	10W			SHUT-IN	P		EX	24	1	3					8							
37	G	30	25N	10W			SHUT-IN	P	S																
39	H	25	25N	11W			140	P			59		241					10							
40	E	25	25N	11W			SHUT-IN		S																
42	I	26	25N	11W			84	P			41	5	3965					28							
44	K	30	25N	10W			84	P	S																
45	J	30	25N	10W			SHUT-IN		S																
46	K	29	25N	10W			224	P	S																
47	I	29	25N	10W			SHUT-IN	P																	
49	O	28	25N	10W			196	P			138	19	10					28							
52	M	29	25N	10W			SHUT-IN		S																
55	C	31	25N	10W			SHUT-IN		S																
57	C	32	25N	10W			168	P			138	8	22					28							
58	A	32	25N	10W			SHUT-IN	P	S																
60	A	33	25N	10W			SHUT-IN	P		EX	110	31	16					28							
61	F	34	25N	10W			SHUT-IN	P	S																
63	G	33	25N	10W			SHUT-IN	P	S																
64	F	33	25N	10W			SHUT-IN		S																
65	H	32	25N	10W			196	P			166	20	17					28							
67	I	32	25N	10W			SHUT-IN		S																
68	L	33	25N	10W			252	P	S																
70	L	34	25N	10W			SHUT-IN		S																
73	O	35	25N	10W			SHUT-IN	P	S																
74	N	35	25N	10W				P	S																
77	N	34	25N	10W			784	P			635	169	340					28							
80	P	32	25N	10W			SHUT-IN		S																
82	B	4	24N	10W			SHUT-IN		S																
83	D	3	24N	10W			476	P			276		45					28							
84	B	3	24N	10W			SHUT-IN		S																
85	D	2	24N	10W			SHUT-IN	P		EX	12	3	1					4							
87	F	1	24N	10W			SHUT-IN	P	S																
88	H	2	24N	10W			280	P			193		27					28							
90	H	3	24N	10W			SHUT-IN	P	S																
92	H	4	24N	10W			SHUT-IN	P	S																
93	K	3	24N	10W			SHUT-IN	P		EX	35							4							
94	J	3	24N	10W			SHUT-IN	P	S																
96	J	2	24N	10W			616	P			138		1					28							
101	P	2	24N	10W			SHUT-IN	P		EX	24	1	2					8							
102	N	2	24N	10W			SHUT-IN		S																
104	J	10	24N	10W			SHUT-IN		S																
EAST BISTI UNIT OUTSIDE PROJECT																									
4	N	15	25N	11W			SHUT-IN	P	S																UF S
11	C	22	25N	11W			SHUT-IN		S																
12	B	22	25N	11W			SHUT-IN	P	S																
24	O	19	25N	10W			SHUT-IN	P	S																
25	M	19	25N	10W				P		EX	32	13	5					8							
34	C	30	25N	10W			112	P			44	11	122					15							
38	E	30	25N	10W			112	P			55		77					28							
41	I	27	25N	11W			84	P			55		2524					28							
48	I	28	25N	10W			SHUT-IN	P	S																
50	M	28	25N	10W			SHUT-IN	P	S																
51	O	29	25N	10W			392	P		EX	2456	49	25					28							
59	C	33	25N	10W			SHUT-IN		S																
71	J	34	25N	10W			SHUT-IN	P		EX	10	4	2					2							
72	I	34	25N	10W			SHUT-IN	P	S																
75	M	35	25N	10W			SHUT-IN	P		EX	63	3	6					8							
76	C	34	25N	10W			SHUT-IN		S																
91	F	3	24N	10W			168	P	S																
97	L	1	24N	10W			616	P			552		70					28							
98	O	6	24N	9W			SHUT-IN		S																
99	P	1	24N	10W			SHUT-IN		S																
100	N	1	24N	10W			196	P			91		129					23							
105	A	11	24N	10W			SHUT-IN	P	S																
106	O	12	24N	10W			SHUT-IN	P	S																
107	B	12	24N	10W			SHUT-IN		S																
108	O	7	24N	9W			SHUT-IN		S																

CONTINUED, BISTI LOWER GALLUP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
109	B	7	24N	9W		SHUT-IN		S																
110	G	8	24N	9W		SHUT-IN		S																
111	H	7	24N	9W		SHUT-IN		S																
112	F	7	24N	9W		SHUT-IN	P	S																
113	H	12	24N	10W		SHUT-IN		S																
114	F	12	24N	10W		SHUT-IN		S																
115	L	7	24N	9W		196	P			166		771					28							
116	J	7	24N	9W		SHUT-IN		S																
117	P	8	24N	9W		336	P			165		9					28							
118	N	8	24N	9W		140	P	S																
119	A	13	24N	10W		196	P			221		91					28							
EAST BISTI UNIT INJECTION WELLS																								
1	E	16	25N	11W				I																UF S
3	K	16	25N	11W				I																
7	M	16	25N	11W				I																
13	G	24	25N	11W				I																
17	I	21	25N	11W				I																
18	K	22	25N	11W				I																
22	K	24	25N	11W				I																
27	M	24	25N	11W				I																
29	N	23	25N	11W				I																
31	A	26	25N	11W				I																
36	E	29	25N	10W				I																
43	L	25	25N	11W				I																
53	P	30	25N	10W				I																
54	M	30	25N	10W				I																
56	A	31	25N	10W				I																
62	E	34	25N	10W				I																
66	F	32	25N	10W				I																
69	I	33	25N	10W				I																
78	O	33	25N	10W				I																
81	C	4	24N	10W				I																
86	B	2	24N	10W				I																
89	F	2	24N	10W				I																
95	L	2	24N	10W				I																
103	P	3	24N	10W				I																
LEASE TOTAL						10668				8142	684	8999	8098	EPG	901	LSE		118			7845	FCP	1200	
LOAD OIL																					13	FCP		
COMPANY TOTAL						10668				8142	684	8999						118			7845		1200	
SOUTHERN UNION PRODUCTION COMPANY												**********												
WHITLEY																								
1	C	17	24N	9W		420	F					537	537	EPG			28	1					259	F
SUN OIL COMPANY												**********												
CENTRAL BISTI UNIT																								
1	M	31	26N	12W		SHUT-IN		T																UFNS
2	C	5	25N	12W		112	P																	
4	C	6	25N	12W		308	P																	
5	D	6	25N	12W		140	P																	
7	I	6	25N	12W		SHUT-IN		T																
8	K	5	25N	12W		504	P			245	476	123					28							
9	I	5	25N	12W		308	P		EX	447	112	25					28							
11	I	4	25N	12W		SHUT-IN		T																
12	K	3	25N	12W		SHUT-IN		T																
13	A	9	25N	12W		280	P		EX	418	104	10					26							
14	B	9	25N	12W		196	P																	
15	C	9	25N	12W		SHUT-IN		T																
16	D	9	25N	12W		SHUT-IN		T																
18	C	8	25N	12W		112	P		EX	187	936	28					26							
19	A	7	25N	12W		56	P		EX	223	2800	28					28							
20	C	7	25N	12W		28	P	T																
21	E	7	25N	12W		SHUT-IN		T																
22	F	9	25N	12W		336	P			286	2070	89					23							
23	H	9	25N	12W		336	P	T																
24	F	10	25N	12W		SHUT-IN		T																
26	I	9	25N	12W				T																

CONTINUED, BISTI LOWER GALLUP

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
27	K	9	25N	12W		140	P			67	70	14					14							
28	L	9	25N	12W		SHUT-IN		T																
29	H	8	25N	12W		SHUT-IN		T																
30	J	8	25N	12W		SHUT-IN		S																
32	L	8	25N	12W		112	P			43	156	6					12							
33	I	7	25N	12W		112	P	T																
34	P	8	25N	12W		SHUT-IN		T																
35	N	9	25N	12W		SHUT-IN		T																
36	C	9	25N	12W		SHUT-IN		T																
37	N	10	25N	12W		SHUT-IN		T																
38	A	16	25N	12W		SHUT-IN		T																
40	C	16	25N	12W		SHUT-IN		T																
41	D	16	25N	12W		SHUT-IN		T																
42	A	17	25N	12W		84	P	T																
43	C	17	25N	12W		112	P		EX	209	26	17					26							
46	I	16	25N	12W		SHUT-IN		T																
47	K	16	25N	12W		SHUT-IN		T																
48	I	17	25N	12W		SHUT-IN		T																
49	M	16	25N	12W		SHUT-IN		T																
50	O	16	25N	12W		SHUT-IN		T																
51	A	21	25N	12W		SHUT-IN		T																
52	O	31	26N	12W		140	P			12	15	30					3							
53	G	5	25N	12W		280	P			135	162	48					27							
54	E	5	25N	12W		56	P		EX	82	125	18					25							
55	O	6	25N	12W		448	P	T																
56	M	5	25N	12W		84	P		EX	154	504	90					28							
57	O	5	25N	12W		168	P	T																
58	O	4	25N	12W		SHUT-IN		T																
59	M	3	25N	12W		SHUT-IN		T																
60	E	10	25N	12W		SHUT-IN		T																
61	G	9	25N	12W		SHUT-IN		T																
62	E	9	25N	12W				T																
63	E	8	25N	12W				T																
64	G	7	25N	12W		SHUT-IN		T																
65	M	9	25N	12W		SHUT-IN		T																
CENTRAL BISTI UNIT WATER INJECTION																								
1	D	6	25N	12W				I																UFN
2	E	6	25N	12W				I																
3	M	6	25N	12W				I																
4	L	10	25N	12W				I																
5	M	10	25N	12W				I																
6	D	15	25N	12W				I																
7	D	15	25N	12W				I																
8	E	15	25N	12W				I																
9	F	16	25N	12W				I																
10	A	6	25N	12W				I																
11	K	6	25N	12W				I																
12	K	4	25N	12W				I																
13	A	8	25N	12W				I																
14	L	10	25N	12W				I																
15	K	8	25N	12W				I																
16	B	16	25N	12W				I																
CENTRAL BISTI UNIT GAS INJECTION																								
4	G	6	25N	12W				I																UFNS
8	M	4	25N	12W			P	I																
14	G	8	25N	12W				I																
17	N	8	25N	12W				I																
19	P	9	25N	12W				I																
20	M	32	26N	12W				I																
LEASE TOTAL						4452				2508	7556	526	325	EPG	201	LSE	78			2740	SHL	747		
COMPANY TOTAL						4452				2508	7556	526					78			2740		747		
TEXACO INCORPORATED												**********												
NORTHEAST BISTI UNIT																								
1	E	23	25N	11W		308	P			218		656					28							UN
2	F	23	25N	11W		168	P			99		496					28							
30	O	15	25N	11W				I																
LEASE TOTAL						476				317		1152	943	EPG	209	LSE	3			483	FCP	301		

CONTINUED, BISTI LOWER GALLUP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						476				317		1152						3			483		301	
POOL TOTAL						49364				24438	167142	15654						393		69	24219		5013	
BLANCO TOCITO, SOUTH											T	6M TO 7M												
CAULKINS OIL COMPANY												**********												
BREECH A																								
125D	8	26N	6W					S																F
132A	9	26N	6W					S																
157E	10	26N	6W					S																
182K	10	26N	6W					S																
204P	9	26N	6W					S																
207C	10	26N	6W					S																
627B	8	26N	6W				F	S																
629D	9	26N	6W					S																
677L	9	26N	6W					S																
679J	9	26N	6W					S																
LEASE TOTAL																		10						
COMMINGLED WITH BREECH C BATTERY																								
BREECH C																								
144A	12	26N	6W			252	F		EX	298		1971					26							F
689L	12	26N	6W			476	F			149		1095					26							
LEASE TOTAL						728				447		3066	3066	EPG				2						
COMMINGLED WITH BREECH C BATTERY																								
BREECH D																								
140A	11	26N	6W			364	F		EX	432		2847	2847	EPG			26	1	EX	594	337	SHL	418	F
BREECH E																								
102N	5	26N	6W					S																F
104P	5	26N	6W					S																
109M	3	26N	6W					S																
581L	5	26N	6W					S																
585L	4	26N	6W					S																
587J	4	26N	6W					S																
LEASE TOTAL																		6	EX	320				
COMPANY TOTAL						1092				879		5913						19		914	337		418	
NORTHWEST PRODUCTION CORPORATION												**********												
JICARILLA 152 W																								
3D	7	26N	5W			112	P			1		1741	1741	EPG			31	1			59	INL	177	J
POOL TOTAL						1204				880		7654						20		914	406		595	
BLOOMFIELD FARMINGTON											FAR	0M TO 5M												
DAVID L. KENDALL												**********												
HARE																								
1G	23	29N	11W			140	P																	P
2G	23	29N	11W				P																	
3G	23	29N	11W				P																	
LEASE TOTAL						140												3					28	
COMPANY TOTAL						140												3					28	
POOL TOTAL						140												3					28	
BOULDER MANCOS											MAN	0M TO 5M												
DAVIS DRILLING INCORPORATED												**********												
JICARILLA APACHE																								
2B	26	28N	1W					S																J
3J	26	28N	1W			140	P																	
4F	26	28N	1W					S																
6N	26	28N	1W			560	P																	
7B	35	28N	1W			140	P																	
LEASE TOTAL						2100												5					40	
JICARILLA TRIBAL																								
1D	26	28N	1W					U																J

CONTINUED, BOULDER MANCOS

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5P	26	28N	1W					U																
LEASE TOTAL																		2						
COMPANY TOTAL						2100												7				40		
THOMAS A. DUGAN												**********												
CEDAR SPRINGS																								
1M	14	28N	1W			3388	P			1755		TSTM					14	1			1995	SHL	604	J
PAUL SLAYTON												**********												
BOULDER																								
1E	14	28N	1W			NO-C116		U																J
2E	23	28N	1W			56	P			10							16							
3M	23	28N	1W			84	P			10							16							
4C	23	28N	1W			140	P			20							16							
5K	14	28N	1W			NO-C116		U																
6K	23	28N	1W			840	P			600							16							
7G	14	28N	1W			NO-C116		U																
8G	23	28N	1W			NO-C116		U																
9O	14	28N	1W			NO-C116		U																
10O	23	28N	1W			560	P			491							16							
LEASE TOTAL						1680				1131								10			1702	SHL	360	
COMPANY TOTAL						1680				1131								10			1702		360	
POOL TOTAL						7168				2886								18			3697		1004	
CHA CHA GALLUP											GL	5M TO 6M												
AMOCO PRODUCTION CO												**********												
GALLEGOS CANYON UNIT NP																								
84D	26	28N	13W					PS										1						UN
AZTEC OIL AND GAS COMPANY												**********												
SOUTHEAST CHA CHA UNIT																								
1M	32	29N	13W			2576	P			1160	4620						28							UF
2J	7	28N	13W			1260	P			696	476						28							
3L	8	28N	13W					I																
4L	9	28N	13W			560	P		EX	773	5516						28							
5N	7	28N	13W			168	P		EX	464	756						28							
6P	7	28N	13W			308	P										28							
7N	8	28N	13W			756	P		EX	1160	2884						28							
8P	8	28N	13W			672	P			773	7308						28							
9N	9	28N	13W					I																
11O	17	28N	13W			140	P			77	448						23							
12B	17	28N	13W			728	P		EX	928	5768						28							
13O	16	28N	13W			SHUT-IN		PS																
14B	16	28N	13W					I																
15F	17	28N	13W			588	P			618	364						28							
16H	17	28N	13W					I																
17F	16	28N	13W					I																
18H	16	28N	13W			SHUT-IN		PS																
19E	15	28N	13W			616	P			77	476						28							
20J	17	28N	13W			SHUT-IN		S																
21M	16	28N	13W					I																
22J	16	28N	13W					I																
23L	15	28N	13W			1232	P			773	84						28							
24J	15	28N	13W			224	P			155	364						28							
25N	17	28N	13W			SHUT-IN		S																
26P	17	28N	13W					I																
27N	16	28N	13W			SHUT-IN		PS																
29N	15	28N	13W			196	P			76	1260						28							
30P	15	28N	13W					I																
31B	21	28N	13W			SHUT-IN		PS																
32D	22	28N	13W			SHUT-IN		S																
33B	22	28N	13W			SHUT-IN		PS																
34F	22	28N	13W			SHUT-IN		S																
35H	22	28N	13W					I																
LEASE TOTAL						10024				7730	30324							33			7402	FCP	673	

CONTINUED, CHA CHA GALLUP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GALLEGOS CANYON UNIT																								
97D	23	28N	13W					I																UFN
103F	23	28N	13W					S																
104L	23	28N	13W			196	P	S																
112I	23	28N	13W					S																
113M	14	28N	13W					S																
115B	23	28N	13W					S																
116K	24	28N	13W					S																
120A	25	28N	13W				P	S																
129C	30	28N	12W			112	P	S																
132H	30	28N	12W					I																
238H	23	28N	13W			336	P			117							15							
LEASE TOTAL						644				117								11			705	FCP	89	
COMPANY TOTAL						10668				7847	30324							44			8107		762	
CLINTON OIL COMPANY												**********												
GALLEGOS CANYON UNIT NP																								
140K	29	28N	12W			112	F			30		1908	1908	EPG			23	1					58	UN
CONTINENTAL OIL COMPANY												**********												
FRUITLAND NAVAJO																								
2P	13	29N	15W			700	P			699		28	28	LSE			28	1			619	PER	214	N
HUMBLE OIL AND REFINING COMPANY												**********												
NORTHWEST CHA CHA UNIT 16																								
14M	16	29N	14W	SHUT-IN				S																UN
34C	16	29N	14W					I																
NORTHWEST CHA CHA UNIT 17																								
14M	17	29N	14W					I																UFP
23K	17	29N	14W					I																
NORTHWEST CHA CHA UNIT 18																								
43I	18	29N	14W			56	P		EX	210	23123	259					28							UN
NORTHWEST CHA CHA UNIT 20																								
21C	20	29N	14W			252	P			210	1890						28							UN
41A	20	29N	14W			2632	P			2196	2620						28							
43I	20	29N	14W			28	P			23	4577						28							
NORTHWEST CHA CHA UNIT 21																								
21C	21	29N	14W	SHUT-IN				S																UN
23K	21	29N	14W					I																
42H	21	29N	14W			140	P			117	1198	8					28							
43I	21	29N	14W					I																
NORTHWEST CHA CHA UNIT 22																								
12E	22	29N	14W					I																UN
24N	22	29N	14W	SHUT-IN				S																
32G	22	29N	14W					I																
34C	22	29N	14W			560	P			481	656	330					28							
NORTHWEST CHA CHA UNIT 23																								
14M	23	29N	14W	SHUT-IN				S																UN
NORTHWEST CHA CHA UNIT 25																								
12E	25	29N	14W			1876	P			1609	6356	1721					28							UN
14M	25	29N	14W			1484	P			1273	10195	2062					28							
32G	25	29N	14W					I																
34C	25	29N	14W			420	P			360	240						27							
NORTHWEST CHA CHA UNIT 26																								
12E	26	29N	14W					I																UN
14M	26	29N	14W			1176	P			1009	7920	1582					28							
32G	26	29N	14W	SHUT-IN				S																
34C	26	29N	14W					I																
NORTHWEST CHA CHA UNIT 27																								
21C	27	29N	14W					I																UN
23K	27	29N	14W			812	P			697	2788	1821					28							
41A	27	29N	14W			1064	P			913	7212	936					28							
43I	27	29N	14W	SHUT-IN				S																
NORTHWEST CHA CHA UNIT 28																								
21C	28	29N	14W					I																UN
41A	28	29N	14W			1092	P			937	11232	980					26							
NORTHWEST CHA CHA UNIT 34																								
41A	34	29N	14W	SHUT-IN			P	S																UN

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CONTINUED, CHA CHA GALLUP

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	WP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NORTHWEST CHA CHA UNIT 35						28P				24	84						28							UN
12E	35	29N	14W				I										28							
32G	35	29N	14W			448P				385	96	408												UN
340	35	29N	14W														28							
NORTHWEST CHA CHA UNIT 36							I																	
12E	36	29N	14W			168P				144	939	132					28				10660	FCP		
14M	36	29N	14W				I											39			10660			
32G	36	29N	14W			84P				72	2046	67	126	FCP	10180	LSE		39						
340	36	29N	14W							10660	83272	10306												UF
LEASE TOTAL						12320				10660	83272	10306												
COMPANY TOTAL						12320						**********												
TENNECO OIL COMPANY																	28							
CENTRAL CHA CHA UNIT						280P											28							
1C	31	29N	13W				I										28							
2I	31	29N	13W			140P				120							28				260	FCP	384	
3G	31	29N	13W				I											6			260		384	
4K	31	29N	13W			1148P				121	168							6			19646		1418	
5C	31	29N	13W			532P				241	168							92						
6N	30	29N	13W			2100				241	168	12242												
LEASE TOTAL						2100				19477	113764													P
COMPANY TOTAL						25900						**********												
POOL TOTAL											MV	OM TO 5M												
CHACO WASH MESAVERDE												**********												
HENRY S. BIRDSEYE																								
SANTA FE RAILROAD						NO-C115P	U																	
3P	21	20N	9W				P											33						
6M	22	20N	9W				P																	
10P	21	20N	9W				U																	S
LEASE TOTAL												**********												
COMPANY TOTAL																								
BURWINKLE AND SCANLON																								
OHWELL																								
1C	28	20N	9W			NC-C115	U																	
2C	28	20N	9W				U																	
3C	28	20N	9W				U											4						
8C	28	20N	9W				I											4						
LEASE TOTAL												**********												
COMPANY TOTAL																								
POOL TOTAL											GP	5M TO 6M												
DEVILS FORK GALLUP												**********												F
BCO INCORPORATED																								
BYRD													1537	1499	EPG	38	LSE	28	1		306	BCO	95	F
1A	23	24N	7W			308G				287			1714	1672	EPG	42	LSE	26	1	13	125	BCO	75	F
BYRD 5																							27	
5C	23	24N	7W			112G				111			8613	8613	EPG			28	1	13	431		197	
ZAMORA													11864						3					
1C	29	24N	6W			420	F			398														UF S
COMPANY TOTAL												**********												
EL PASO NATURAL GAS COMPANY																								
CANYON LARGO UNIT NP													10757					24						
89M	17	24N	6W				U						10757	10757	EPG				2					
106C	20	24N	6W				U						10757						2					
LEASE TOTAL																								F
COMPANY TOTAL												**********												
FLAG REDFERN OIL CO																								
LARGO SPUR													5727											
1J	18	24N	6W			24F				24														

CONTINUED, DEVILS FORK GALLUP

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/O/E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	I	13	24N	7W			F																
3	A	19	24N	6W			F																
LEASE TOTAL						24			24		5727	5727	S U				3					245	
LARGO SPUR A																							
1	I	14	24N	7W		28	F		27								1					227	F
COMPANY TOTAL						52			51		5727						4					472	
J. GREGORY MERRION											**********												
CANYON LARGO																							
132	B	15	24N	6W		84	F	EX	101		842	842	VNT			28	1	EX	17				CFP
EDNA																						246	
1	M	7	24N	6W		112	F		113		2059					28							P
2	C	7	24N	6W		168	P		169		3469					28							
3	E	7	24N	6W		28	P		28		117					24							
4	H	7	24N	6W		56	F		56		634					28							
LEASE TOTAL						364			366		6279	5679	EPG	600	LSE		4		2	379	WOT	148	
NCRA STATE																							S
1	E	16	24N	6W		196	P		150		3858					28							
2	B	16	24N	6W		SHUT-IN	P	U															
3	L	16	24N	6W		308	P		236		4855					24							
4	J	16	24N	6W		112	P		86		1925					28							
LEASE TOTAL						616			472		10638	10038	EPG	600	LSE		4			467	JGM	461	
COMPANY TOTAL						1064			939		17759						9		19	846		855	
MERRION AND BAYLESS											**********												
CANYON LARGO UNIT																							
118	M	8	24N	6W		SHUT-IN	P																UF
119	E	15	24N	6W		336	P		307		822												
121	A	17	24N	6W		196	P		179		1769					28							
122	C	8	24N	6W		1120	P		1025		1824					28							
123	D	17	24N	6W		140	F		128		2351					28							
124	I	17	24N	6W		185	F		185		6908					24							
125	M	9	24N	6W		84	P		77		2063					28							
126	C	9	24N	6W		196	P		179		1116					28							
127	E	8	24N	6W		224	P		205		1824					28							
128	M	6	24N	6W		84	P																
129	G	8	24N	6W		224	P		205		2265					28							
130	E	9	24N	6W		280	P		256		3763					28							
131	G	9	24N	6W		420	P		384		1587					28							
LEASE TOTAL						3489			3130		26292	22107	EPG	4185	LSE		13			2923	SHL	993	
JOHN S DASHKO B																							F
1	P	11	24N	7W			P	X									1						
COMPANY TOTAL						3489			3130		26292						14			2923		993	
PETROLEUM CONSULTANTS INCORPORATED											**********												
LYBROOK																							
1	C	19	24N	6W		36	F		36		7205	6490	PCI	316	VNT	28	1					65	F
												399	LSE										
RENCO INCORPORATED											**********												
RENCO KILLARNEY																							
1	J	24	24N	7W		NO-C116	F	U									1					31	F
PAUL F. RUTLEDGE											**********												
MILLER A																							
1	A	13	24N	7W		NO-C116	F	EX	50		2870	2870	EPG			27	1	EX	100	50	WOT	25	F
MILLER B																							
2	L	12	24N	7W		NO-C116	P																F
4	P	12	24N	7W		NO-C116	F																
5	N	12	24N	7W		NO-C116	F																
LEASE TOTAL											441												
COMPANY TOTAL									50		441 3311	441	EPG			20	3 4		100	50		148 173	
SKELLY OIL COMPANY											**********												
MEXICO FEDERAL A																							
1	I	10	24N	6W		196	P		110		660	660	VNT			28	1			185	PLA	361	F
MEXICO FEDERAL G																							
1	F	18	24N	6W		65	P		65		6786	6786	EPG			23	1					238	F

CONTINUED, DEVILS FORK GALLUP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MEXICO FEDERAL C																							
1M	10	24N	6W			364	P		320		960	960	VNT			25	1			369	PLA	510	F
COMPANY TOTAL						625			495		8406						3			554		1109	
POOL TOTAL						5686			5099		91321						41		132	4804		3895	
ESCRITO GALLUP										GP	5M TO 6M												
ATOM INCORPORATED											**********												
R R ZANOTTI																							
1C	34	24N	7W			196	P		110		TSTM					20	1			200	PLA	97	F
BCO INCORPORATED											**********												
BIGBEE																							
1O	16	24N	7W			112	P	EX	137		TSTM					26	1	EX	372	124	BCO	40	S
BOBBY B																							
2B	21	24N	6W			112	G		94		TSTM					28	1			74	BCO	74	F
ESCRITO GALLUP UNIT																							UF S
1P	12	24N	8W					I															
2O	12	24N	8W					S															
3N	13	24N	8W			700	P		577							28							
4H	7	24N	7W	SHUT-IN			P																
5E	18	24N	7W			84	P																
6C	18	24N	7W			336	P		13	1000						5							
7G	18	24N	7W	SHUT-IN			P	S															
8H	18	24N	7W					I															
9E	18	24N	7W			28	P																
10A	19	24N	7W			140	P	EX	185							20							
11L	17	24N	7W	SHUT-IN			P	S															
12K	17	24N	7W			504	P		255	4200						21							
13J	17	24N	7W	SHUT-IN			P																
14P	17	24N	7W					I															
15A	20	24N	7W			392	P																
16L	16	24N	7W	SHUT-IN			P	S															
17M	16	24N	7W			420	P		170							24							
18C	21	24N	7W	SHUT-IN			P	S															
19E	13	24N	8W			896	P		595		1136					28							
LEASE TOTAL						3500			1795	5200	1136	1108	EPG	28	LSE		19			1940	BCO	454	
FEDERAL 1 27																							F
1O	27	24N	7W			252	P		227		TSTM					27	1			266	BCO	55	
FEDERAL 2 26																							F
1C	26	24N	7W			28	G		29		683	666	EPG	17	LSE	28	1		1	29	BCO	37	
FEDERAL 3 21																							F
2H	21	24N	7W			84	P	S									1					59	
FEDERAL 4 26																							F
1G	26	24N	7W			34	G		34		2054	2004	EPG	50	LSE	28	1			34	BCO	37	
FEDERAL 6 22																							F
1K	22	24N	7W				G	S									1						
LYBROOK																							F
2I	22	24N	7W			644	P		534		2851					27							
4J	22	24N	7W			336	P		214		1225					27							
6G	22	24N	7W			392	P		240		1438					27							
7A	27	24N	7W			224	P		161		246					20							
LEASE TOTAL						1596			1149		5760	5619	EPG	141	LSE		4			1191	BCO	259	
STEPHENSON																							F
1D	22	24N	7W			336	G		314		1563	1525	EPG	38	LSE	28	1			299	BCO	84	
COMPANY TOTAL						6054			3779	5200	11196						31		373	3957		1099	
EASTERN PETROLEUM COMPANY											**********												
FEDERAL																							
1N	22	24N	7W	NO-C116			P	S									1						F
PETROLEUM CONSULTANTS INCORPORATED											**********												
BLAKELY																							
6E	23	24N	7W			364	F		259	29	1662	1529	PCI	103	VNT	28	1			479	WOT	198	F
												30	LSE										
CONNIE																							
1I	21	24N	7W			532	F		509	1	771					28							F

CONTINUED, ESCRITO GALLUP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	2C	21	24N	7W		84	P			80	70						16							
	4B	28	24N	7W		336	P			310	1	487					24							
	5G	21	24N	7W		336	P			335	2	234					28							
		LEASE TOTAL				1288				1234	74	1492	1371	PCI	94	VNT		4			899	WOT	1115	
													27	LSE										
GOFF																								
	5E	30	24N	6W		196	P			140		679	620	PCI	21	VNT	27	1					200	F
													38	LSE										
KENNEY																								
	3K	23	24N	7W		224	F			168	8	2396	2224	PCI	129	VNT	28	1			251	WOT	127	F
													43	LSE										
LOVE																								
	2L	23	24N	7W		532	P			420	7	1280	1155	PCI	103	VNT	28	1			510	WOT	216	F
													22	LSE										
MESA																								
	1O	25	24N	7W		82	F			82	12	4441	4441	EPG			27	1			200	WOT	168	F
MESA A																								
	2I	25	24N	7W		38	P			38		4192	3781	PCI	179	VNT	28	1					245	F
													232	LSE										
SPERLING																								
	1I	30	24N	6W		84	P											1					49	F
COMPANY TOTAL						2808				2341	130	16142						11			2339		2318	
NEOL REYNOLDS																								
AKE												**********												
	1I	11	24N	8W		364	P			215		TSTM					28	1			203	8CO	59	F
SOUTHERN UNION PRODUCTION COMPANY												**********												
ERNEST																								
	1D	27	24N	7W		420	P			156		884	884	VNT			28	1			143	WOT	130	F
R. W. WARNER												**********												
STATE																								
	1D	36	24N	7W		47	F			47		5039	5039	VAL			28	1					253	S
POOL TOTAL						9889				6648	5330	33261						47		373	6842		3956	
GALLEGOS GALLUP											GP	5M TO 6M												
ALAMO PETROLEUM COMPANY												**********												
DAVIS FEDERAL																								
	1L	24	26N	11W		46	F			46		15452	15452	EPG			27	1					116	F
BEDFORD INCORPORATED												**********												
FRONTIER A																								
	1I	8	26N	12W		SHUT-IN	F											1					101	F
NELSON																								
	1A	3	26N	12W		11	F			11		5178	5178	EPG			28	1					163	
COMPANY TOTAL						11				11		5178						2					264	
CLINTON OIL COMPANY												**********												
O H RANDEL																								
	1L	9	26N	11W		252	P			118		784					21							F
	2N	10	26N	11W		448	F			144		2379					28							
		LEASE TOTAL				700				262		3163	3163	EPG				2			337	PLA	386	
COMPANY TOTAL						700				262		3163						2			337		386	
DUGAN PRODUCTION CORPORATION												**********												
BLACKROCK FEDERAL B																								
	1L	8	26N	11W		SHUT-IN	S																	F
	2J	8	26N	11W		364	F			246		1769					28							
		LEASE TOTAL				364				246		1769	1769	EPG				2			206	PER	136	
GEE GEE																								
	2H	31	27N	12W		252	F			49		772	772	EPG			28	1					189	
WESTERN FEDERAL																								F
	1H	18	26N	11W		84	F																	
	2J	7	26N	11W		SHUT-IN	S																	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	3L	7	26N	11W		140	F			48		1060					28							
	4F	7	26N	11W		SHUT-IN		S																
	5H	7	26N	11W		SHUT-IN		S																
LEASE TOTAL						224				48		1060	1060	EPG				5					251	
COMPANY TOTAL						840				343		3601						8			206		576	
EL PASO PRODUCTS COMPANY												**********												
SULLIVAN E																								
	1I	9	26N	12W		SHUT-IN		U										1						F
HUSKY OIL COMPANY OF DELAWARE												**********												
CHARTIER																								
	1M	4	26N	12W		44	F			44		3105					23							F
	2I	4	26N	12W			F	T																
LEASE TOTAL						44				44		3105	3105	EPG				2					252	
COMPANY TOTAL						44				44		3105						2					252	
MERRION AND BAYLESS												**********												
DELHI TAYLOR A																								
	2E	17	26N	11W		112	F			35		725					28							
	4H	17	26N	11W			F			5		10805					28							
LEASE TOTAL						117				40		11530	11530	EPG				2					222	
DELHI TAYLOR C																								
	1M	4	26N	11W		28	F					812	812	EPG			28	1					30	F
FRONTIER																								
	1K	5	26N	12W		10	F			10		3142	3142	EPG			28	1					222	F
HANSON B																								
	2K	36	27N	13W		196	P					1359	1141	EPG	218	LSE	28	1					58	F
HICKMAN A																								
	1L	10	26N	12W				S																F
	2L	3	26N	12W		28	F			15		270					28							
	5J	3	26N	12W		168	P			89		1865					24							
LEASE TOTAL						196				104		2135	1917	EPG	218	LSE		3					232	
MORGAN																								
	2J	31	27N	12W				X										1						F
	1P	31	27N	12W				T																
	3D	31	27N	12W			P					36					28							
	4L	31	27N	12W				T																
LEASE TOTAL												36	36	EPG				3						
NELSON A																								
	1F	9	26N	12W		63	F			63		11348	11348	EPG			28	1			206	PER	80	F
SULLIVAN A																								P
	1B	10	26N	12W		60	F			60		7416	7416	EPG			28	1					302	
WALKER																								F
	1B	5	26N	12W				X										1						F
WESTERN																								
	1N	7	26N	11W		336	P		EX	522		5911	5693	EPG	218	LSE	28	1	EX	186	412	PER	225	F
COMPANY TOTAL						1006				799		43689						16		186	618		1371	
MONSANTO COMPANY												**********												
STATE J COM																								
	1D	16	26N	11W				U										1						C S
SKELLY OIL COMPANY												**********												
P L DAVIS																								
	1A	26	26N	11W			F					576					28							F
	2L	26	26N	11W		SHUT-IN		S																
LEASE TOTAL												576	576	EPG				2						
GALLEGOS GALLUP SAND UNIT																								
	39C	12	26N	12W				X										1						UFN
J W GODDARD																								
	4C	11	26N	12W		112	P			110							20							F
	9E	11	26N	12W		SHUT-IN		S																
LEASE TOTAL						112				110								2		12			430	
NAVAJO C																								N
	1D	24	26N	12W		252	F			51		2022	2022	EPG			28	1			185	PER	173	
NAVAJO H																								N
	1A	13	26N	12W		62	F			62		4174	4174	EPG			28	1					147	

CONTINUED, GALLEGOS GALLUP

DESCRIPTION					MC	OIL ALLOWABLE	MPS	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																			
NAVAJO L																							
2C	11	26N	12W				FS																N
O H RANDEL																							
1F	14	26N	11W			SHUT-IN	S										1						F
COMPANY TOTAL						426			223		6772						1						
																	9		12	185		750	
TENNECO OIL COMPANY											**********												
BERGER																							
1B	21	26N	11W				F																F
2D	23	26N	11W				S									32							
4C	22	26N	11W				F				123												
LEASE TOTAL											123	123	EPG			32							
COMPANY TOTAL											123						3	EX	447				
POOL TOTAL						3073			1728		81083						45		645	1346		3715	
HOGBACK DAKOTA										D	OM TO 5M												
AMOCO PRODUCTION CO											**********												
USG SECTION 18																							
8D	18	29N	16W			224	FI																N
27N	18	29N	16W			2800	F		2114	14728						28							
32D	18	29N	16W				P	EX	299	3304						28							
LEASE TOTAL						3024			2413	18032							2						
						COMMINGLED WITH USG SECTION 19																	
USG SECTION 19																							
2C	19	29N	16W			2800	F		2298	26040													N
5J	19	29N	16W			SHUT-IN	F									28							
7B	19	29N	16W			2464	F		184	616						28							
9B	19	29N	16W				F	EX	735	13132						28							
11H	19	29N	16W			672	F		552	9268						28							
12G	19	29N	16W			1512	F		59														
14G	19	29N	16W				F	EX	679	29290						28							
15G	19	29N	16W				F	EX	709	19292						28							
19F	19	29N	16W			SHUT-IN	T																
23B	19	29N	16W				F	EX	1103	16184						28							
26C	19	29N	16W				F																
LEASE TOTAL						7448			6319	113822							11						
						COMMINGLED WITH USG SECTION 18																	
COMPANY TOTAL						10472			8732	131854							13						
W. C. IMBT											**********												
NAVAJO 7																							
2N	7	29N	16W			SHUT-IN	PT										1						N
NAVAJO 18																							
1F	18	29N	16W			1288	P		400	70						28							N
2G	18	29N	16W			84	P		90	30						28							
3B	18	29N	16W			364	P		200	70						28							
4C	18	29N	16W			644	P		300	70						28							
6F	18	29N	16W				P									28							
7K	18	29N	16W			2464	F		1290							28							
8J	18	29N	16W			1092	F		400							28							
9F	18	29N	16W				P																
LEASE TOTAL						7753			4329	240							9		4309	PER	320		
NAVAJO 18-A																							
1D	18	29N	16W			1817	F		1649							21							
COMPANY TOTAL						9570			4329	240							10		4309		320		
POOL TOTAL						20042			13061	132094							23		4309		320		
HORSESHOE GALLUP										GL	OM TO 5M												
ATLANTIC RICHFIELD COMPANY											**********												
HORSESHOE GALLUP UNIT																							
1F	32	31N	16W			644	P		573	15397						28							UNFS
3F	32	31N	16W			2408	P		2129	3986						28							
18N	30	31N	16W			672	P		573	7726						28							

CONTINUED, HORSESHOE GALLUP

DESCRIPTION					MC	OIL ALLOWABLE	MP	STG	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
28	J	31	31N	16W		140	P			82	1065						28							
33	A	29	31N	16W		56	P			55							28							
34	I	29	31N	16W		252	P			218							28							
35	G	29	31N	16W		196	P			191	55						28							
36	C	29	31N	16W		140	P			164							28							
37	A	32	31N	16W		112	P			109	300						28							
38	O	29	31N	16W		532	P			519	300						28							
39	K	29	31N	16W		364	P			382	246						28							
40	E	29	31N	16W		420	P			409	355						28							
41	A	30	31N	16W		392	P			355	382						28							
42	I	32	31N	16W		448	P		EX	1092	628						28							
43	G	32	31N	16W		812	P			819	955						28							
44	C	32	31N	16W		784	P			710	2430						28							
45	M	29	31N	16W		1288	P			765	2102						28							
46	I	30	31N	16W		896	P			761	792						27							
47	G	30	31N	16W		252	P			164	901						28							
48	C	30	31N	16W		700	P			273							28							
49	O	32	31N	16W		1120	P			1147	35107						28							
50	K	32	31N	16W		868	P			955	20611						28							
51	E	32	31N	16W		784	P			737	9882	37					28							
52	A	31	31N	16W		2604	P			1638	7398						28							
53	O	30	31N	16W		1176	P			983	11247						28							
54	K	30	31N	16W		2436	P			2102	14114						28							
55	E	30	31N	16W		2660	P			1993	10428						28							
56	M	32	31N	16W		140	P			136	1665						28							
57	I	31	31N	16W		140	P			164	2211						28							
58	G	31	31N	16W		140	P		EX	218	846						28							
59	C	31	31N	16W		196	P			191	8627						28							
60	M	30	31N	16W		252	P			273	1884						28							
68	D	14	31N	17W		196	P			207	259	100					28							
70	B	14	31N	17W		28	P			26	78	13					28							
71	F	14	31N	17W		392	P		EX	621	285	305					28							
72	G	14	31N	17W		924	P			1009	362						28							
75	J	14	31N	17W		644	P			388	6130						28							
76	I	14	31N	17W		644	P			465	491						28							
78	K	13	31N	17W		336	P			259	52						28							
81	M	13	31N	17W		196	P			155	388						28							
83	O	13	31N	17W		280	P			259	1345						28							
84	A	23	31N	17W		3388	P			3052	14794	150					28							
86	C	24	31N	17W		420	P			388	12518						28							
88	A	24	31N	17W		308	P			259	233						28							
90	E	24	31N	17W		3164	P			2483	14742						28							
91	F	24	31N	17W		336	P			285	14716						28							
92	G	24	31N	17W		112	P			103	3130						28							
94	E	19	31N	16W		476	P			440							28							
98	K	24	31N	17W		420	P			336	18958						28							
100	I	24	31N	17W		252	P			181	2690						28							
102	K	19	31N	16W		196	P			207							28							
104	I	19	31N	16W		112	P			77	466						28							
106	K	20	31N	16W		168	P		EX	233	724						28							
108	C	24	31N	17W		476	P			284	9699						28							
109	P	24	31N	17W		4312	P			4009	15182						28							
110	M	19	31N	16W		448	P			491	543						28							
112	O	19	31N	16W		168	P		EX	233	1500						28							
114	M	20	31N	16W		112	P		EX	155	52						28							
116	O	20	31N	16W		448	P			155	52						28							
117	C	25	31N	17W		SHUT-IN	P	S																
119	A	25	31N	17W		2436	P			1788	8742						27							
120	G	25	31N	17W		SHUT-IN	P	S																
121	H	25	31N	17W		3304	P			2405	12673						28							
123	I	25	31N	17W		56	P		EX	82	3603						28							
124	P	25	31N	17W		112	P		EX	164	655						28							
125	A	6	30N	16W		SHUT-IN		S																
127	C	5	30N	16W		112	P			118	5148						28							
129	A	5	30N	16W		1232	P			1092	42996						28							
130	H	6	30N	16W				S																
131	E	5	30N	16W		SHUT-IN		S																

CONTINUED, HORSESHOE GALLUP

DESCRIPTION						OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R	MC								VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
133G		5	30N	16W		308	P			235	971						28							
135L		5	30N	16W				S																
136K		5	30N	16W		SHUT-IN		S																
138I		5	30N	16W		84	P		EX	147	3795						28							
139N		5	30N	16W				S																
140O		5	30N	16W		56	P			59	500						28							
142A		8	30N	16W		SHUT-IN		S																
143K		21	31N	16W				S																
144N		21	31N	16W		140	P			106	26						28							
145O		21	31N	16W				S																
146P		21	31N	16W		SHUT-IN		S																
147C		28	31N	16W		SHUT-IN	P	S																
148B		28	31N	16W				S																
149A		28	31N	16W		SHUT-IN		S																
150D		27	31N	16W				S																
151C		27	31N	16W		196	P			185							28							
153G		28	31N	16W		168	P			132	185						28							
155E		27	31N	16W		112	P			106	264						28							
156F		27	31N	16W				S																
157G		27	31N	16W		224	P			238							28							
159K		28	31N	16W		112	P			79	238						28							
161I		28	31N	16W		112	P			79	211						28							
162L		27	31N	16W				S																
163K		27	31N	16W		140	P			159	53						28							
164J		27	31N	16W				S																
165I		27	31N	16W		140	P			132							28							
166M		28	31N	16W		252	P			273	300						28							
168O		28	31N	16W		84	P		EX	106	106						28							
170M		27	31N	16W		56	P		EX	79	26						28							
172O		27	31N	16W		140	P			159							28							
173P		27	31N	16W				S																
174M		26	31N	16W		SHUT-IN	P	S																
175N		26	31N	16W				S																
176O		26	31N	16W		140	P			159							28							
177C		33	31N	16W		168	P			185	185						28							
179A		33	31N	16W		112	P			79	291						28							
181C		34	31N	16W		112	P		EX	159	53						28							
183A		34	31N	16W		280	P			159	1057						28							
184D		35	31N	16W				S																
185C		35	31N	16W		112	P			106							28							
187E		33	31N	16W		448	P			328	682						28							
188F		33	31N	16W				S																
189G		33	31N	16W		112	P			132	53						28							
190H		33	31N	16W				S																
191E		34	31N	16W		140	P			132	53						28							
193G		34	31N	16W		252	P			238							28							
194L		34	31N	16W				U																
195E		35	31N	16W		56	P			53							28							
196F		35	31N	16W				S																
197G		35	31N	16W		84	P			79							28							
198K		33	31N	16W		280	P			291							28							
200I		33	31N	16W		224	P			211							28							
202K		34	31N	16W		252	P			264	26						28							
204I		34	31N	16W		224	P			238							28							
205L		35	31N	16W				S																
206K		35	31N	16W		140	P			132	53						28							
207J		35	31N	16W				S																
208M		33	31N	16W		392	P		EX	573	1774						28							
209N		33	31N	16W		168	P			159	555						28							
210O		33	31N	16W		112	P			106	555						28							
212M		34	31N	16W		56	P			53	159						28							
214O		34	31N	16W		SHUT-IN	P	S																
216M		35	31N	16W		140	P			132							28							
217N		35	31N	16W				S																
218M		36	31N	16W		252	P			238							28							
220C		4	30N	16W		308	P			294	2707						28							
222A		4	30N	16W		644	P			581	106						28							

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CONTINUED, HORSESHOE GALLUP

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
223	D	3	30N	16W				S									28							
224	C	3	30N	16W		SHUT-IN	P	S									28							
225	A	3	30N	16W		56	P		EX	79	26													
226	A	3	30N	16W		84	P			79														
228	C	2	30N	16W				S									28							
229	B	2	30N	16W		SHUT-IN	P	S									28							
230	A	2	30N	16W		1008	P			1059	60017	54					28							
231	E	4	30N	16W		896	P			941	9032	46					28							
233	G	4	30N	16W		168	P			147	4501						28							
234	H	4	30N	16W		364	P			294	588													
235	E	3	30N	16W				S																
237	G	3	30N	16W		SHUT-IN	P	S									28							
239	E	2	30N	16W		SHUT-IN	P	S									28							
241	G	2	30N	16W		SHUT-IN	P	S									28							
243	K	4	30N	16W		224	P			177	8061													
245	I	4	30N	16W		112	P		EX	471	11680													
247	K	3	30N	16W		28	P		EX	88	559													
249	I	3	30N	16W		SHUT-IN	P	S																
250	L	2	30N	16W				S									28							
251	K	2	30N	16W		SHUT-IN	P	S									28							
252	M	4	30N	16W		252	P			265	1648						28							
254	C	4	30N	16W		532	P			89	3148						28							
255	L	4	30N	16W		448	P			441	5502						28							
256	M	3	30N	16W		140	P			118	2795													
257	N	3	30N	16W		280	P			265	3472						28							
258	D	2	30N	16W		SHUT-IN	P	S																
260	M	2	30N	16W		224	P		EX	265	1000						28							
262	C	9	30N	16W				S									28							
263	B	9	30N	16W		84	P			88	824													
264	A	9	30N	16W		392	P			88	3619													
266	C	10	30N	16W		SHUT-IN	P	S									28							
268	G	9	30N	16W				S																
269	F	9	30N	16W		224	P			235	853													
270	E	10	30N	16W				S																UNFS
271	F	10	30N	16W		SHUT-IN	P	S																
272	I	9	30N	16W				S																
274	P	9	30N	16W		UNIT INJECTION		S																
HORSESHOE GALLUP																								
2	J	32	31N	16W																				
4	D	32	31N	16W																				
5	P	30	31N	16W																				
6	L	30	31N	16W																				
7	F	30	31N	16W																				
8	O	30	31N	16W																				
9	B	30	31N	16W																				
10	H	29	31N	16W																				
11	L	29	31N	16W																				
12	N	29	31N	16W																				
13	B	32	31N	16W																				
14	N	32	31N	16W																				
15	L	32	31N	16W																				
16	H	31	31N	16W																				
17	B	31	31N	16W																				
19	L	30	31N	16W																				
20	H	32	31N	16W																				
21	P	29	31N	16W																				
22	J	29	31N	16W																				
23	K	29	31N	16W																				
24	O	29	31N	16W																				
25	I	29	31N	16W																				
26	P	29	31N	16W																				
27	P	31	31N	16W																				
29	F	31	31N	16W																				
30	D	31	31N	16W																				
65	L	33	31N	16W																				
66	D	33	31N	16W																				
67	A	15	31N	17W																				
69	C	14	31N	17W																				

CONTINUED, HORSESHOE GALLUP FEBRUARY 1971 MONTHLY STATISTICAL REPORT

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
73	F	14	31N	17W				I																
74	K	14	31N	17W				I																
77	F	13	31N	17W				I																
79	C	14	31N	17W				I																
80	P	14	31N	17W				I																
82	C	13	31N	17W				I																
85	D	24	31N	17W				I																
87	D	19	31N	16W				I																
89	F	24	31N	17W				I																
93	F	19	31N	16W				I																
95	F	23	31N	17W				I																
96	C	24	31N	17W				I																
97	F	24	31N	17W				I																
99	C	19	31N	16W				I																
101	F	19	31N	16W				I																
103	C	20	31N	16W				I																
105	F	24	31N	17W				I																
107	F	19	31N	16W				I																
111	C	19	31N	16W				I																
113	C	20	31N	16W				I																
115	C	25	31N	17W				I																
118	D	25	31N	17W				I																
122	C	30	31N	16W				I																
126	C	30	31N	16W				I																
128	D	30	31N	16W				I																
132	F	30	31N	16W				I																
134	F	30	31N	16W				I																
137	C	30	31N	16W				I																
141	C	30	31N	16W				I																
152	F	28	31N	16W				I																
154	F	28	31N	16W				I																
158	F	28	31N	16W				I																
160	C	28	31N	16W				I																
197	F	28	31N	16W				I																
169	F	28	31N	16W				I																
171	F	27	31N	16W				I																
178	D	34	31N	16W				I																
180	D	34	31N	16W				I																
182	C	34	31N	16W				I																
186	C	34	31N	16W				I																
192	F	34	31N	16W				I																
199	C	34	31N	16W				I																
201	F	34	31N	16W				I																
203	F	34	31N	16W				I																
211	C	34	31N	16W				I																
213	F	34	31N	16W				I																
215	C	34	31N	16W				I																
219	D	34	31N	16W				I																
221	B	34	30N	16W				I																
225	B	34	30N	16W				I																
227	D	34	30N	16W				I																
232	F	34	30N	16W				I																
236	F	34	30N	16W				I																
238	F	34	30N	16W				I																
240	F	34	30N	16W				I																
242	C	34	30N	16W				I																
244	C	34	30N	16W				I																
246	F	34	30N	16W				I																
248	F	34	30N	16W				I																
253	C	34	30N	16W				I																
259	C	34	30N	16W				I																
261	C	34	30N	16W				I																
265	D	10	30N	16W				I																
267	F	9	30N	16W				I																
275	U							I																
LEASE TOTAL						63280				55833	487155	705		705	LSE		268			56114	SHL	2167		

CONTINUED, HORSESHOE GALLUP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SI/O	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						63280				55833	487155	705						268			56114		2167	
CLINTON OIL COMPANY												**********												
NORTHEAST HOGBACK UNIT																								
2A	15	30N	16W			SHUT-IN		S																UF
4J	14	30N	16W					S																
5C	15	30N	16W			SHUT-IN		S																
6B	15	30N	16W			280	P																	
7D	14	30N	16W			SHUT-IN	P		EX	48	28						28							
8C	14	30N	16W			SHUT-IN	P		EX	191	3612						28							
9A	14	30N	16W			SHUT-IN		S																
10E	14	30N	16W			SHUT-IN		S																
11F	14	30N	16W					S																
12H	14	30N	16W			SHUT-IN		S																
13E	13	30N	16W					S																
14I	14	30N	16W					S																
15L	13	30N	16W			SHUT-IN		S																
16K	13	30N	16W					S																
17M	13	30N	16W					S																
18N	13	30N	16W			SHUT-IN		S																
19C	13	30N	16W			SHUT-IN		S																
20B	24	30N	16W					S																
21D	15	30N	16W			SHUT-IN		S																
22G	15	30N	16W			SHUT-IN		S																
23B	10	30N	16W					S																
24A	10	30N	16W			280	P			48	588						28							
25D	11	30N	16W					I																
26G	10	30N	16W			224	P			168	4452						28							
27H	10	30N	16W			252	P			287	840						28							
28E	11	30N	16W			SHUT-IN	P		EX	168	364						28							
29F	11	30N	16W					I																
30L	10	30N	16W					I																
31K	10	30N	16W			SHUT-IN		S																
32L	11	30N	16W					I																
33K	11	30N	16W			SHUT-IN	P		EX	359							28							
34M	10	30N	16W			SHUT-IN		S																
35N	10	30N	16W			SHUT-IN		S																
36C	10	30N	16W					I																
37P	10	30N	16W					I																
38M	11	30N	16W			476	P		EX	598	1204						28							
39N	11	30N	16W			224	P		EX	191	280						28							
40J	10	30N	16W			56	P		EX	263	1484						28							
41I	10	30N	16W			84	P			48	336						28							
45B	14	30N	16W					I																
46G	14	30N	16W			SHUT-IN		S																
LEASE TOTAL						1876			EX	2369	13188							41	EX	832	2349	SHL	152	
NAVAJO																								N
2I	5	31N	17W			644	P			659	280						28							
3J	5	31N	17W			140	P			127	336						28							
4P	5	31N	17W					I																
LEASE TOTAL						784				786	616							3		2	762	SHL	218	
COMPANY TOTAL						2660				3155	13804							44		834	3111		370	
DUGAN PRODUCTION CORPORATION												**********												
PAP																								
1E	19	30N	15W			504	P			185		376	376	VNT			28	1			207	PER	146	F
THOMAS A. DUGAN												**********												
HORSESHOE																								N
280A	27	31N	16W			224	P			44		TSTM					28	1					175	
HUMBLE OIL AND REFINING COMPANY												**********												
NAVAJO TRIBE OF IND F																								N
102E	4	31N	17W			840	P			451	540						28							
104K	4	31N	17W			1540	P			993	3093						28							
105O	4	31N	17W			1008	P			699	7068						28							
106A	9	31N	17W			2128	P			1918	586						28							

CONTINUED, HORSESHOE GALLUP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
107	I	4	31N	17W		140	P		113	1089						28							
110	M	3	31N	17W		420	P		293	2169						28							
112	G	9	31N	17W		364	P		271	1178						28							
113	I	9	31N	17W		140	P		45	3705						28							
116	H	10	31N	17W		28	P		22	1353						28							
119	C	9	31N	17W		588	P		158	1216						28							
120	F	10	31N	17W		1484	P		1061	1667						28							
126	M	4	31N	17W		336	P	EX	451	2385						28							
129	C	4	31N	17W		SHUT-IN	S																
130	B	10	31N	17W		56	P	EX	67	232						28							
135	G	4	31N	17W		SHUT-IN	S																
139	L	10	31N	17W		980	P		722	1847						28							
141	J	10	31N	17W		168	P		68	236						28							
NAVAJO TRIBE OF IND G																							
201	N	11	31N	17W		140	P	EX	451	1353													N
202	L	11	31N	17W		140	P	EX	226	678						28							
NAVAJO TRIBE OF IND M																28							
302	H	5	31N	17W		280	P		146	29													N
304	A	5	31N	17W		196	P		103	29						28							
306	G	5	31N	17W		28	P	EX	58							28							
NAVAJO TRIBE OF IND F INJECTION																28							
101	D	4	31N	17W			I																N
103	L	4	31N	17W			I																
108	E	10	31N	17W			I																
109	K	10	31N	17W			I																
111	I	10	31N	17W			I																
114	M	10	31N	17W			I																
115	J	9	31N	17W			I																
117	G	10	31N	17W			I																
118	C	10	31N	17W			I																
121	D	10	31N	17W			I																
122	H	9	31N	17W			I																
123	B	9	31N	17W			I																
124	P	4	31N	17W			I																
125	N	4	31N	17W			I																
127	J	4	31N	17W			I																
128	F	4	31N	17W			I																
131	N	3	31N	17W			I																
132	L	3	31N	17W			I																
133	D	9	31N	17W			I																
134	F	9	31N	17W			I																
136	A	10	31N	17W			I																
138	H	4	31N	17W			I																
140	P	9	31N	17W			I																
143	O	3	31N	17W			I																
144	C	10	31N	17W			I																
NAVAJO TRIBE OF IND G INJECTION																							
203	K	11	31N	17W			I																N
204	M	11	31N	17W			I																
205	O	11	31N	17W			I																
206	E	11	31N	17W			I																
NAVAJO TRIBE OF IND M INJECTION																							
305	B	5	31N	17W			I																N
LEASE TOTAL						11004			8316	30453						52				8316	SHL		
COMPANY TOTAL						11004			8316	30453						52				8316			
SKELLY OIL COMPANY											**********												
NAVAJO M																							
1	M	33	32N	17W		224	P																N
2	K	33	32N	17W			I									28							
LEASE TOTAL						224																	
COMPANY TOTAL						224										2				80			
																2				80			
WESTERN ENERGY CORPORATION											**********												
UTE																							
1	M	23	31N	16W		112	P		59														T
2	O	23	31N	16W		84	P		43														

CONTINUED, HORSESHOE GALLUP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3L	23	31N	16W			56	P			29														
LEASE TOTAL						252				131								3					336	
COMPANY TOTAL						252				131								3					336	
POOL TOTAL						78148				67664	531412	1081						371		834	67748		3274	
HOSPAH DAKOTA											D	OM TO 5M												
TENNECO OIL COMPANY												**********												
HOSPAH																								
10C	12	17N	9W					FS										1						F
HOSPAH A																								
23K	12	17N	9W					F				5460	5460	LSE				1						F
WHIGHAM																								
2P	11	17N	9W			1988	P											1						P
COMPANY TOTAL						1988						5460						3						
TESORO PETROLEUM CORPORATION												**********												
SANTA FE																								
16C	7	17N	8W			448	P			278	60						28	1					189	S
POOL TOTAL						2436				278	60	5460						4			278	LSS	189	
																					278			
HOSPAH GALLUP											GL	OM TO 5M												
TESORO PETROLEUM CORPORATION												**********												
HOSPAH SAND UNIT																								
1A	1	17N	9W			560	S																	U PS
2F	1	17N	9W			1008	P																	
3N	36	18N	9W			2800	P			2800		3342					28							
4C	1	17N	9W			3360	P																	
5C	1	17N	9W				P																	
6C	1	17N	9W				P																	
7N	36	18N	9W				P																	
8K	1	17N	9W			728	P	S																
9J	1	17N	9W			168	P			112		555					28							
10N	36	18N	9W				P																	
11F	1	17N	9W				P	S																
12B	1	17N	9W			4200	P																	
13K	1	17N	9W				P																	
14B	1	17N	9W				P																	
15N	36	18N	9W				P																	
16C	36	18N	9W			3192	F			2687		3718					28							
17N	36	18N	9W				P																	
18K	36	18N	9W				P	U																
19C	36	18N	9W				P																	
20B	1	17N	9W				P																	
21F	1	17N	9W				P																	
22C	1	17N	9W				P		EX	1855		9213					28							
23B	1	17N	9W				P																	
24G	1	17N	9W			1680	P			1201		4949					28							
25O	36	18N	9W				P																	
27P	36	18N	9W			1288	P			965		1416					28							
28J	36	18N	9W			3584	P																	
29C	36	18N	9W			140	P			60		1703					28							
32I	36	18N	9W			280	P																	
33J	36	18N	9W				P	S																
34J	36	18N	9W				P																	
35K	36	18N	9W			476	P			498		2458					28							
36J	36	18N	9W				P		EX	3419		11890					28							
37I	36	18N	9W				P		EX	468		2671					28							
38F	1	17N	9W				P		EX	631		11551					28							
39K	1	17N	9W				P		EX	672		7938					28							
48O	36	18N	9W				P	S																
49A	1	17N	9W				P		EX	504		77					28							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL C/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
50	C	36	18N	9W				S																
51	G	1	17N	9W																				
52	K	1	17N	9W			P	S																
54	L	31	18N	8W		SHUT-IN		S																
59	C	36	18N	9W			P																	
60	E	1	17N	9W				I																
61	E	1	17N	9W				I																
62	E	36	18N	9W		SHUT-IN		S																
63	E	36	18N	9W		SHUT-IN	P	S																
64	E	36	18N	9W				I																
65	A	36	18N	9W				I																
66	A	1	17N	9W				I																
67	E	1	17N	9W				I																
68	E	36	18N	9W				I																
69	E	36	18N	9W				I																
71	N	36	18N	9W			P																	
LEASE TOTAL						23464				19234	72233							54						
LEASE OIL																								
COMPANY TOTAL						23464				19234	72233							54			278	SHL		
POOL TOTAL						23464				19234	72233							54			19234			
																		54			19234			
HOSPAH LOWER SAND, SOUTH											GL		ON TO 5M											
TENNECO OIL COMPANY												**********												
HOSPAH																								
6A		12	17N	9W		1652	P		EX	2978	4928						28							F
7E		12	17N	9W		224	P			159	13020						28							
8C		12	17N	9W		2800	P			1364	24360						28							
9B		12	17N	9W		2800	P			3275	22596						28							
10C		12	17N	9W		2548	P			1660	5712						28							
11F		12	17N	9W		2800	P			1750	24554						28							
14E		12	17N	9W		1372	P			523	16408						28							
X 37D		12	17N	9W		2800	P			2349	12992						28							
LEASE TOTAL						16996				14058	124570							8			14268	SHL	246	
COMPANY TOTAL						16996				14058	124570							8			14268		246	
TESORO PETROLEUM CORPORATION												**********												
HANSON																								
X 1K		6	17N	8W		952	P			777	7213						28							F
2M		6	17N	8W		1540	P			1430	5773						28							
3N		6	17N	8W		896	P			250	14007						28							
4L		6	17N	8W		1988	P			1440	8877													
5L		6	17N	8W			P																	
7M		6	17N	8W			P																	
8N		6	17N	8W			P																	
9L		6	17N	8W			P																	
10P		6	17N	8W			P																	
11K		6	17N	8W			P																	
12K		6	17N	8W			P																	
13M		6	17N	8W			P																	
LEASE TOTAL						5376				3897	35870							12			3897	SHL	151	
SANTA FE RAILROAD																								P
3C		7	17N	8W		2800	P			1365	9711						28							
4C		7	17N	8W		308	P			326	5119						28							
7F		7	17N	8W		392	P			282	6689						28							
8F		7	17N	8W		196	P			109	3512						28							
12C		7	17N	8W			P																	
13C		7	17N	8W			P																	
14C		7	17N	8W			P																	
15E		7	17N	8W			P																	
LEASE TOTAL						3696				2082	25021							8			2082	SHL	116	
SANTA FE RAILROAD A																								P
72P		1	17N	9W		3640	P			3689	7536						28							
73C		1	17N	9W		2800	P			3229	2488						28							
74I		1	17N	9W		1176	P			1378	5512						28							

CONTINUED, HOSPAH LOWER SAND, SOUTH

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPAC	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
75	P	1	17N	9W			P																	
76	P	1	17N	9W			P																	
LEASE TOTAL						7616				8296	15536													
COMPANY TOTAL						16688				14275	76437							5		680	8296	SHL		
POOL TOTAL						33684				28333	201007							25		680	14275		267	
																		33		680	28543		513	
HOSPAH UPPER SAND, SOUTH											GL	0M TO 5M												
TENNECO OIL COMPANY												**********												
SOUTH HOSPAH UNIT																								
1	G	12	17N	9W		4648	P			3559	3332						28							UF
2	F	12	17N	9W		4648	P			3422	4032						28							
3	H	12	17N	9W		5600	P			420	913						28							
4	C	12	17N	9W		2800	P		EX	3885	2408						28							
5	B	12	17N	9W				I																
12	E	12	17N	9W		3724	P			3531	3332						28							
13	F	12	17N	9W				I																
15	E	12	17N	9W			P																	
16	F	12	17N	9W				I																
17	G	12	17N	9W																				
18	G	12	17N	9W			P																	
19	J	12	17N	9W		2800	P			1168	2296						28							
20	I	12	17N	9W		3640	P			9	10						28							
21	K	12	17N	9W		3724	P			2771	3108						28							
22	L	12	17N	9W		2800	P			1059	1176						28							
23	K	12	17N	9W				S																
25	A	12	17N	9W		6720	P			3693	16996						28							
26	A	12	17N	9W			P																	
27	H	12	17N	9W			P																	
28	A	12	17N	9W				I																
29	B	12	17N	19W		5600	P			6276	8988						28							
30	B	12	17N	19W				U																
31	B	12	17N	19W				U																
X 37	O	12	17N	9W		308	P		EX	434	140						28							
43	I	11	17N	9W				S																
LEASE TOTAL						47012				30227	46731							25			30507	SHL	402	
COMPANY TOTAL						47012				30227	46731							25			30507		402	
TESORO PETROLEUM CORPORATION												**********												
HANSON																								
14	L	6	17N	8W		728	P			826	16						28							F
15	M	6	17N	8W		364	P			405	65						28							
16	N	6	17N	8W		588	P			640	10						28							
17	K	6	17N	8W		308	P			348	26						28							
LEASE TOTAL						1988				2219	117							4	EX	737	2219	SHL		
SANTA FE RAILROAD																								
9	F	7	17N	8W		140	P			6	10						8							P
10	G	7	17N	8W		56	P			7	18						28							
18	C	7	17N	8W		84	P		EX	208	16						28							
19	E	7	17N	8W		56	P			36	324						28							
20	E	7	17N	8W			P																	
21	C	7	17N	8W		84	P			4	16						8							
LEASE TOTAL						420				261	384							6			261	SHL		
SANTA FE RAILROAD A																								
77	P	1	17N	9W		308	P		EX	460	176						28							P
79	C	1	17N	9W		924	P			933	3						28							
LEASE TOTAL						1232				1393	179							2	EX	1468	1393	SHL		
COMPANY TOTAL						3640				3873	680							12		2205	3873			
POOL TOTAL						50652				34100	47411							37		2205	34380		402	
KUTZ GALLUP											GL	0M TO 5M												
ATLANTIC RICHFIELD COMPANY												**********												
KRAUSE WN FEDERAL																								
1	M	32	28N	11W				S										1						F

CONTINUED, KUTZ GALLUP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SCHLOSSER WN FEDERAL																								
1C	10	27N	11W			84	F			81							28							F
2M	3	27N	11W			84	F			41							28							
LEASE TOTAL						168				122								2			208	PER	127	
COMPANY TOTAL						168				122								3			208		127	
AZTEC OIL AND GAS COMPANY												**********												
FRONTIER B																								
2D	9	27N	11W	SHUT-IN			P		EX	32							14							F
3E	4	27N	11W	SHUT-IN			S																	
4M	4	27N	11W	SHUT-IN			S																	
5A	9	27N	11W	SHUT-IN			S																	
LEASE TOTAL									EX	32								4	EX	32			208	
FRONTIER C																								F
2I	5	27N	11W	SHUT-IN			P		EX	125							14	1	EX	125			288	F
FRONTIER E																								
1O	4	27N	11W			28	P		EX	72							14	1	EX	502			172	
HILLSIDE																								
1J	9	27N	11W			896	P			65	20	245	10	VNT			20	1					140	
SANTA FE G													235	LSE										
1K	5	27N	11W	SHUT-IN			S																	F
2M	5	27N	11W			56	P			14							10							
LEASE TOTAL						56				14								2					367	
COMPANY TOTAL						980				308	20	245						9		659			1175	
GULF OIL CORPORATION												**********												
FULLERTON FEDERAL																								
6E	11	27N	11W					U																F
8G	14	27N	11W	SHUT-IN			F	S																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
SOUTHWEST PRODUCTION COMPANY												**********												
GRAHAM FEDERAL																								
1A	6	27N	11W	NO-C116				S										1					53	F
TENNECO OIL COMPANY												**********												
BOLACK A																								
1B	2	27N	11W			28	F											1					86	
POOL TOTAL						1176				430	20	245						16		659	208		1441	
LA PLATA GALLUP												5M TO 6M					GL							
BENSON-MONTIN-GREER DRILLING CORPORATION												**********												
LA PLATA MANCOS UNIT																								
1P	31	32N	13W			560	P			435		161					28							UF
5J	5	31N	13W					U				1801												
6C	6	31N	13W			2156	P			1722		1962					28							
LEASE TOTAL						2716				2157			1962	LSE				3			2176	BMG	983	
STANDARD OF TEXAS																								F
1M	5	31N	13W			924	P			426		2535	2535	LSE				1					1200	
COMPANY TOTAL						3640				2583		4497						4			2176		2183	
POOL TOTAL						3640				2583		4497						4			2176		2183	
LONE PINE DAKOTA D												0M TO 5M					DK							
BEARD OIL COMPANY												**********												
DOSH E PI HENIO																								
1D	17	17N	8W			1700	F			1722		993	993	VNT			17	1		22	1722	PER		
JOE TOLEDO																								
1M	8	17N	8W			2800	F			3017		2290					28							
2L	8	17N	8W			1300	F		EX	1569		1176					13							
LEASE TOTAL						4100				4586		3466	3466	VNT				2		671	4035	PER	551	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						5800				6308		4459						3		693	5757		551	
GIL OIL AND GAS COMPANY												**********												
MAXWELL BAH E																								
1L	18	17N	8W			2800	F			2962		3247					28							
2K	18	17N	8W			2800	F			2963		2196					28							
LEASE TOTAL						5600				5925		5443	5443	VNT				2		492	5559	PER	559	
COMPANY TOTAL						5600				5925		5443						2		492	5559		559	
TENNECO OIL COMPANY												**********												
DON NE PAH																								
1D	18	17N	8W			2436	F			2664	56	8525					28							
2F	18	17N	8W			2800	F		EX	3314		1060					28							
LEASE TOTAL						5236				5978	56	9585	7025	VNT				2		830	5954	SHL	668	
													2560	LSE										
KAGOSC																								
1J	18	17N	8W			2800	F			2818	1064	1494	494	VNT			28	1		18	2798	SHL	653	
													1000	LSE										
SANTA FE PACIFIC RAILROAD																								P
1J	13	17N	9W			2800	F			3079	1428	4638					28							
3B	24	17N	9W			2800	P			3173	84	3051					28							
5P	13	17N	9W			3416	P			3596	588	1618					28							
7N	13	17N	9W			2800	F			2959	5068	4470					28							
9F	13	17N	9W			1466	F		EX	1777		3376					28							
LEASE TOTAL						13882				15135	7168	17579	10533	VNT				6		1253	14844	SHL	1392	
													7046	LSE										
SFPRR																								
11P	7	17N	8W			600	P			551		426					28							
YAZZIE																								
1B	18	17N	8W			2800	F			2874		1063					28							
2H	18	17N	8W			2800	F			2955	84	1212					28							
LEASE TOTAL						5600				5829	84	2275	462	VNT				2	EX	3376	6022	SHL	492	
													1813	LSE										
COMPANY TOTAL						27518				29760	8372	30933						11		5477	29618		3205	
POOL TOTAL						38918				41993	8372	40835						16		6662	40934		4315	
LYBROOK GALLUP											GP	5M TO 6M												
BCO INCORPORATED												**********												
BETTY B																								N
1C	15	23N	7W			84	P			77		TSTM					28	1		84	BCO		45	
CAMPOS																								S
1J	10	23N	7W			252	P			241		1924					28							
2K	4	23N	7W			532	G			426		614					25							
LEASE TOTAL						784				667		2538	2261	PCI	166	VNT		2		690	BCO		140	
													111	LSE										
DUNN																								F
1M	10	23N	7W			56	G			35														
COMPANY TOTAL						924				779		2538					15	1					62	
																		4		774			247	
BYRON OIL INDUSTRIES												**********												
DUNN FEDERAL																								F
1J	4	23N	7W			196	F			111							30	1					258	
HANSON FEDERAL																								F
1L	3	23N	7W			476	F			389		7485	6350	S U	824	VNT	30	1		390	PLA		225	
COMPANY TOTAL						672				500		7485	311	LSE				2		390			483	
PETROLEUM CONSULTANTS INCORPORATED												**********												
BENN																								F
1H	9	23N	7W			32	F			32		6600	5738	PCI	580	VNT	27	1					189	
NANCY B													282	LSE										
1B	14	23N	7W			84	P			38	2	46	46	VNT			14	1		202	INL		27	F
VANDENBURGH																								
1M	11	23N	7W			420	P			292	4	1909	1594	PCI	237	VNT	28	1		400	INL		347	F
													78	LSE										

DESCRIPTION WELL	U	L	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL							536				362	6	8555						3			602		563	
JACOB I. SMITH, TRUSTEE													**********												
STATE																									
1C		2	23N	7W			84	P			55		69					28							S
2K		2	23N	7W			168	P			108		846					28							
LEASE TOTAL							252				163		915	915	VNT				2			394	SHL	398	
COMPANY TOTAL							252				163		915						2			394		398	
SOUTHERN UNION PRODUCTION COMPANY													**********												
DUNN																									
1P		S	23N	7W			140	F			99		792	792	VNT			28	1			204	PER	189	F
POOL TOTAL							2524				1903	6	20285						12			2364		1880	
MANY ROCKS GALLUP												GP	OM TO 5M												
ATLANTIC RICHFIELD COMPANY													**********												
MANY ROCKS GALLUP PROJECT																									
2D		7	31N	16W			196	P			122	90	43					24							UN
3C		7	31N	16W			28	P			18							28							
5E		7	31N	16W			168	P			953		334					28							
6G		7	31N	16W					I																
9K		7	31N	16W			420	P			180	72	63					28							
10I		7	31N	16W			28	P			18							28							
14C		7	31N	16W			504	P			341	126	119					28							
17C		17	31N	16W			532	P			469		164					28							
20F		17	31N	16W			448	P			353	94	124					28							
23J		17	31N	16W			84	P			70		25					28							
MANY ROCKS GALLUP PROJECT INJ WELLS																									
1M		6	31N	16W					I																N
8L		7	31N	16W					I																
12K		8	31N	16W					I																
13J		7	31N	16W					I																
16A		18	31N	16W					I																
18C		17	31N	16W					I																
19E		17	31N	16W					I																
21G		17	31N	16W					I																
22K		17	31N	16W					I																
26P		17	31N	16W					I																
LEASE TOTAL							3920				2524	382	872	872	LSE				20					620	
LOAD OIL																						75	SHL		
COMPANY TOTAL							3920				2524	382	872						20			2568		620	
HUMBLE OIL AND REFINING COMPANY													**********												
NAVAJO TRIBE OF IND G																									
207A		12	31N	17W			476	P			283	1508	423												N
208C		1	31N	17W			476	P			439	1692	664					28							
209K		1	31N	17W			1176	P			786	3184	1193					28							
210E		1	31N	17W			280	P			314	4919	468					28							
211A		2	31N	17W			924	P		EX	1194	157	1796					28							
212G		1	31N	17W			196	P			220	110	332					28							
214P		1	31N	17W			252	P			94	533	136					28							
215B		2	31N	17W					I																
216F		1	31N	17W					I																
217H		12	31N	17W					I																
218J		2	31N	17W					I																
219C		1	31N	17W					I																
220K		1	31N	17W					I																
221C		1	31N	17W					I																
222C		2	31N	17W			140	P			94	250	136					28							
223L		1	31N	17W					I																
224B		12	31N	17W					I																
LEASE TOTAL							3920				3424	12353	5148	79	LSE				17			3424	SHL		
														5069	OLG										

CONTINUED, MANY ROCKS GALLUP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						3920				3424	12353	5148						17			3424			
LAS PALMAS OIL AND GAS COMPANY INCORPORATED**********																								
NAVAJO																								
1A	28	32N	17W			364	P			419														N
2N	27	32N	17W			504	P			580	2688						28							
X 3C	27	32N	17W					I									28							
4P	27	32N	17W			644	P			742							28							
6K	27	32N	17W					U																
7L	27	32N	17W			560	P			645	2520						28							
8E	27	32N	17W			SHUT-IN	P																	
10J	27	32N	17W			SHUT-IN	P																	
11E	27	32N	17W					U																
12I	28	32N	17W					I																
LEASE TOTAL						2072				2386	5208							10	EX	694	1784	SHL	715	
NAVAJO A																								N
1M	27	32N	17W					U										1						
COMPANY TOTAL						2072				2386	5208							11		694	1784		715	
SKELLY OIL COMPANY												**********												
NAVAJO M																								
7B	34	32N	17W			SHUT-IN	P	S																N
8H	34	32N	17W					I																
9A	34	32N	17W			56	P	S																
10I	34	32N	17W			SHUT-IN	P	S																
11G	34	32N	17W			1120	P			1149	1724						28							
12C	34	32N	17W					I																
LEASE TOTAL						1176				1149	1724							6			1149	SHL		
NAVAJO P																								N
1E	35	32N	17W			224	P			145	1305						28							
2K	35	32N	17W			SHUT-IN	P	S																
3C	35	32N	17W			SHUT-IN	P	S																
4L	35	32N	17W			896	P			753							28							
5N	35	32N	17W			3584	P			3066	31						26							
6P	35	32N	17W					I																
7J	35	32N	17W					I																
8M	35	32N	17W			SHUT-IN	P	S																
9F	35	32N	17W					I																
10L	26	32N	17W			336	P			21							15							
11O	35	32N	17W					I																
12I	35	32N	17W			336	P			348							28							
LEASE TOTAL						5376				4333	1336							12	EX	972				
LOAD OIL																								
COMPANY TOTAL						6552				5482	3060										24	SHL		
POOL TOTAL						16464				13816	21003	6020						18		972	5482			
																		66		1666	13258		1335	
MANY ROCKS GALLUP, NORTH GP OM TO 5M																								
JAMES P. WOOSLEY												**********												
NAVAJO AA																								
2H	18	32N	17W			SHUT-IN	P																	N
3G	18	32N	17W			112	P			49	12						28							
4E	17	32N	17W			SHUT-IN	P																	
5B	18	32N	17W			112	P			53	1						28							
6C	18	32N	17W			SHUT-IN	P																	
7L	17	32N	17W			364	P			205	20						28							
8M	17	32N	17W			28	P																	
9N	17	32N	17W			280	P			139							28							
10K	17	32N	17W			224	P			109							26							
11O	17	32N	17W			SHUT-IN	P										27							
12J	17	32N	17W			28	P			27														
13B	20	32N	17W			SHUT-IN	P	I									27							
18I	18	32N	17W			SHUT-IN		I																
LEASE TOTAL						1148				582	33							13			835	SHL	844	
COMPANY TOTAL						1148				582	33							13			835		844	
POOL TOTAL						1148				582	33							13			835		844	

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SG	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MEDIA ENTRADA											ENT	5M TO 6M												
DON C. WILEY AND FLUID POWER PUMP COMPANY												**********												
FEDERAL MEDIA																								
1M	14	19N	3W			2940	P																	
2P	15	19N	3W			2716	P	S																
4N	14	19N	3W			168	P	S																
LEASE TOTAL						5824												3					451	
COMPANY TOTAL						5824												3					451	
POOL TOTAL						5824												3					451	
MESA-GALLUP											GP	0M TO 5M												
AAA FISHING TOOL COMPANY INCORPORATED												**********												
NAVAJO																								
1H	15	32N	18W			728	P			75							28							N
3A	15	32N	18W			140	P			70							28							
5C	10	32N	18W	SHUT-IN				S																
6H	15	32N	15W				P		EX	294							28							
LEASE TOTAL						868				439								4			430	PLA	89	
1B	15	32N	18W				P		EX	65		TSTM					28							N
NAVAJO 8																								
2I	15	32N	18W	NC-C116	P				EX	44		TSTM					28							
LEASE TOTAL									EX	109								2	EX	173	163	PLA	16	
COMPANY TOTAL						868				548								6		173	593		105	
THOMAS A. DUGAN												**********												
HORSESHOE																								
2E	30	32N	17W			280	P			57		29		29	VNT		28	1					97	N
EXPLORATION DRILLING COMPANY												**********												
AZTEC NAVAJO A																								
4B	25	32N	18W			140	P			112		TSTM					28							N
5C	25	32N	18W					S																
LEASE TOTAL						140				112								2			191	PER	121	
NAVAJO																								
3N	24	32N	18W			728	P			186		TSTM					28							N
4J	14	32N	18W			56		S																
7E	24	32N	18W			1120	P			84							28							
8A	23	32N	18W			308	P			51		TSTM					28							
11B	23	32N	18W			448	P			114		TSTM					28							
12F	24	32N	18W					S																
LEASE TOTAL						2660				435								6			555	PER	173	
NAVAJO TRIBAL C																								N
1L	24	32N	18W			336	P			125		TSTM					25							
2K	23	32N	18W			280	P			140		TSTM					28							
3C	14	32N	18W			140	P			134		TSTM					28							
4K	24	32N	18W			140	P		EX	312		TSTM					28							
5L	14	32N	18W			2408	P			133		TSTM					28							
6N	14	32N	18W			840	P			140		TSTM					25							
LEASE TOTAL						4144				984							28							
COMPANY TOTAL						6944				1531								6			760	PER	447	
POOL TOTAL						8092				2136		29						14			1506		741	
																		21		173	2099		943	
DOWELL FARMINGTON											FAR	0M TO 5M												
LEE M. CRANE												**********												
MARTIN																								
3N	34	30N	11W			56	U											1						P
B. H. KEYES												**********												
MARTIN																								
1N	34	30N	11W	SHUT-IN				S										1						P

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ORVILLE S. SLAUGHTER, JR.												**********												
OSWELL																								
	1E	34	30N	11W		224	P			36	155						30	1			160	INL	36	CFP
POOL TOTAL						280				36	155							3			160		36	
OTERO GALLUP											GP	5M TO 6M												
AMERADA DIV. AMERADA HESS CORP.												**********												
HARVEY STATE																								
	1N	36	25N	6W		84	G			51		104					22							S
	2D	36	25N	6W		84	G			52		108					22							
	3F	36	25N	6W		140	G			85		173					22							
LEASE TOTAL						308				188		385	236	AHC	149	LSE		3					970	
MCKENZIE FEDERAL																								F
	1M	25	25N	6W		140	G			112		775					22							
	2K	25	25N	6W		84	G			75		531					22							
	3O	25	25N	6W		140	G			131		908					22							
LEASE TOTAL						364				318		2214	1601	AHC	613	LSE		3			464	WOT	597	
COMPANY TOTAL						672				506		2599						6			464		1567	
B. W. P. INCORPORATED												**********												
JICARILLA TRIBAL 10																								
	1M	33	25N	5W		196	P			14		200	200	EPG			2	1					170	J
CLINTON OIL COMPANY												**********												
JICARILLA 35																								
	1L	35	25N	5W		588	P			319		71	71	LSE			28	1			199	PLA	351	J
CONTINENTAL OIL COMPANY												**********												
NORTHEAST HAYNES																								
	1L	9	24N	5W		84	P			62		1705												J
	2O	16	24N	5W		140	P	EX		166		103					28							
	3P	16	24N	5W		56	P			42		232					28							
	4E	21	24N	5W		336	P			165		310					28							
	5E	22	24N	5W		280	P			207		465					28							
	6D	15	24N	5W		224	P			166		1974					28							
	8P	15	24N	5W		56	P			42		221					28							
	9A	21	24N	5W		140	P			103		325					28							
	10G	21	24N	5W		168	P			104		302					28							
LEASE TOTAL						1484				1057		5637	4208	EPG	1429	LSE		9						
COMMINGLED WITH NORTHEAST HAYNES BATTERY																								
COMPANY TOTAL						1484				1057		5637						9						
EL PASO NATURAL GAS COMPANY												**********												
CANYON LARGO UNIT NP																								
	95B	36	25N	6W		392	F			333		2736	2736	EPG			32	1			181	WOT	227	UF S
GULF OIL CORPORATION												**********												
APACHE FEDERAL																								
	8C	8	24N	5W	NC-C116	S																		J
	9D	17	24N	5W		T																		
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
KIMBELL INCORPORATED												**********												
WARREN FEDERAL																								
	4A	35	25N	6W		392	P			312		1575	1575	EPG			32	1			365	WOT	204	F
SKELLY OIL COMPANY												**********												
FARMING E																								
	2B	2	24N	6W		280	P			253		759					24							S
	3K	2	24N	6W		168	P			127		381					28							
LEASE TOTAL						448				380		1140	1140	LSE				2			529	WOT	345	
JICARILLA B																								
	2I	31	25N	5W		84	P			90		742					25							J

CONTINUED, CTERO GALLUP

DESCRIPTION						M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	L	N	S	T	R																				
	3C		5	24N	5W				U																
	4M		32	25N	5W				S																
	5L		32	25N	5W				S																
	6F		32	25N	5W				I																
	7J		32	25N	5W		28	P		EX	48	3	628					20							
	8H		31	25N	5W		84	P			90	6	404					15							
	9C		31	25N	5W			P	S																
	10P		32	25N	5W		168	P			43		331					18							
	11B		5	24N	5W			P	S																
	12H		32	25N	5W		84	P			54	50	1121					15							
	13B		32	25N	5W			P	S																
	14C		32	25N	5W			P	S																
	15B		31	25N	5W			P		EX	34		322					28							
	16B		6	24N	5W		56	P			18		308					5							
	17F		5	24N	5W				U																
	18F		31	25N	5W		196	P			137	197	1025					28							
	19N		31	25N	5W				S																
	20C		31	25N	5W			P	S																
	LEASE TOTAL						700				514	256	4881	4637	EPG	244	LSE		19			506	WOT	771	
JICARILLA C																									J
	16D		34	25N	5W		196	P			111		414					28							
	20D		33	25N	5W			P		EX	14		74					28							
	21J		28	25N	5W			P		EX	14		65					28							
	22H		33	25N	5W		168	P			80		370					20							
	23N		27	25N	5W		112	P			84		360					28							
	25L		27	25N	5W		140	P			111		520					28							
	LEASE TOTAL						616				414		1803	1803	EPG				6			254	WOT	558	
COMPANY TOTAL							1764				1308	256	7824						27			1289		1674	
SOUTHERN UNION PRODUCTION COMPANY													**********												
JICARILLA L																									J
	2G	10		24N	5W		336	F			118		2387					28							
	3E	3		24N	5W		560	F			499		7942					28							
	4G	9		24N	5W		840	F	U																
	LEASE TOTAL						1736				617		10329	10329	EPG				3			614	PLA	547	
JICARILLA N																									
	1K	4		24N	5W	NO-C116		F	U																
	2N	3		24N	5W		700	F	U																
	LEASE TOTAL						700																		
COMPANY TOTAL							2436				617		10329						2						
POOL TOTAL							7924				4466	256	30971						5			614		547	
																			53			3112		4740	
PAJARITO PENNSYLVANIAN D												PENN	7M TO 8M												
AMERADA DIV. AMERADA HESS CORP.													**********												
NAVAJO TRACT 20																									N
	1D	31		29N	17W		448	P			352	1608						28	1			412	PER	225	
PINON GALLUP												GP	5M TO 6M												
AMOCO PRODUCTION CO													**********												
GALLEGOS CANYON UNIT																									UFN
	250N	14		28N	12W		1848	F			1651	28	2977					28							
	251C	24		28N	12W	SHUT-IN		F																	
	252A	15		28N	12W		476	P			371	140	338					28							
	253E	19		28N	11W	SHUT-IN		F	S																
	254I	19		28N	11W		224	F			250	14	478					28							
	257K	19		28N	11W				I																
	258G	24		28N	12W				I																
	259P	14		28N	12W				I																
	260I	15		28N	12W				I																
	LEASE TOTAL						2548				2272	182	3793	3793	VNT				9			2634	PLA	625	
COMPANY TOTAL							2548				2272	182	3793						9			2634		625	
POOL TOTAL							2548				2272	182	3793						9			2634		625	

CONTINUED, PUERTO CHIQUITO MANCOS, EAST

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PUERTO CHIQUITO MANCOS, EAST						MAN						OM TO 5M												
BENSON-MONTIN-GREER DRILLING CORPORATION						**********																		
ALTO																								
1B	5	26N	1E	SHUT-IN		S												1						F
BAJO																								
1F	5	26N	1E	224		P												1						F
BERNIE																								
1H	6	26N	1E	504		P		412			128	128	LSE				19	1			385	SHL	105	F
CASA																								
1H	16	26N	1E	SHUT-IN		S												1					209	F
FEDERAL 17 32																								
1N	32	25N	1E	NO-C116		PU												1						F
HIJO																								
X 1F	5	26N	1E	SHUT-IN		S												1						F
JICARILLA 235																								
1P	13	27N	1E	168		P		5			3	3	LSE				1	1			368	BMG	376	J
JICARILLA 237																								
1L	29	27N	1E	SHUT-IN		PS																		J
2G	29	27N	1E	SHUT-IN		PS																		
3C	29	27N	1E	SHUT-IN		PS																		
4K	29	27N	1E	SHUT-IN		PS																		
5A	29	27N	1E	SHUT-IN		PS																		
6I	29	27N	1E	SHUT-IN		PS																		
7N	20	27N	1E	2016		P		1105		121	175						20							
8P	19	27N	1E	SHUT-IN		PS																		
9H	30	27N	1E	SHUT-IN		PS																		
10H	20	27N	1E	SHUT-IN		PS																		
11P	20	27N	1E	SHUT-IN		PS																		
12H	19	27N	1E	5320		P		3039		1095	486						20							
13F	30	27N	1E	3668		P		2118			466						20							
14N	19	27N	1E	5180		P		2948			560						20							
LEASE TOTAL				16184				9210		1216	1687	1687	LSE					14			8927	SHL	2761	
JICARILLA 238																								
1C	17	27N	1E	112		P		2			3	3	LSE				1	1					208	J
PUERTO CHIQUITO																								
15I	8	26N	1E	196		P		110			33	33	LSE				12	1					152	
16C	5	26N	1E	952		P		906			669	669	LSE				23	1			739	SHL	265	
21P	9	26N	1E	224		P												1					221	
17D	9	26N	1E	2296		P		967			338	338	LSE				15	1			1094	SHL	169	
PUERTO CHIQUITO UNIT																								
14H	5	26N	1E	140		P		92			35	35	LSE				11	1			180	BMG	652	UF
COMPANY TOTAL				21000				11704		1216	2896							27			11693		5118	
S AND B DRILLING COMPANY												**********												
JICARILLA 287																								
1M	21	27N	1E	420		P		65		16	1													J
2C	28	27N	1E	SHUT-IN		P	EX	5			NONE						28							
LEASE TOTAL				420				70		16	1		1	VNT				2					742	
COMPANY TOTAL				420				70		16	1							2					742	
PAUL SLAYTON												**********												
DURO																								
1C	27	26N	1E	112		P		22																F
GRAN																	4	1			65	PLA	23	F
1I	21	26N	1E	84		P												1						F
GREVEY																								
1M	26	26N	1E	SHUT-IN		U																		F
2C	35	26N	1E	252		P		115									12							
LEASE TOTAL				252				115										2					373	
COMPANY TOTAL				448				137										4			65		396	
POOL TOTAL				21868				11911		1232	2897							33			11758		6256	
PUERTO CHIQUITO MANCOS, WEST											MAN		OM TO 5M											

CONTINUED, PUERTO CHIQUITO MANCOS, WEST

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
												**********												UF
BENSON-MONTIN-GREER DRILLING CORPORATION																								
CANADA OJITOS UNIT							I																	
2K	13	25N	1W			1120	P	S																
3A	14	25N	1W			1120	P	S																
4P	11	25N	1W														27							
5B	18	25N	1E			SHUT-IN		S		9376		3422												
6L	11	25N	1W			8904	P										27							
7A	23	25N	1W			SHUT-IN		S				230					28							
8A	16	25N	1W			7840				675		765					25							
9C	2	25N	1W			1820	P			1593		412					28							
10C	33	26N	1W			1484	P			1269		466					28							
11E	10	25N	1W			20608	P			13338		6155						11			45502	SHL	18413	UF
12A	22	25N	1W			15120	P			15988		15652			15652	LSE								
LEASE TOTAL						50960				42239							28	1	EX	4785	9256	SHL	180	UF
CANADA OJITOS UNIT NP												3310			3310	LSE								
13L	27	26N	1W			1302	CP			9196							19	1	EX	6017	7565	SHL	180	J
CANADA OJITOS UNIT NP REPORT 2												2323			2323	LSE								
14C	34	25N	1W			1728	P	EX		7745								1			263	BMG	338	
JICARILLA 2CC												938			938	LSE	3	14		10802	62586		19111	
1D	21	27N	1W			2128	P			328	44	22223						14		10802	62586		19111	
COMPANY TOTAL						67836				59508	44	22223												
POOL TOTAL						67836				59508														
											D	OM TO 5M												
RATTLESNAKE CAKOTA																								N
												**********												
CONTINENTAL OIL COMPANY																								
RATTLESNAKE																								
19I	2	29N	19W						U															
62J	2	29N	19W						C															
70K	2	29N	19W						C															
94E	2	29N	19W						C															
116E	12	29N	19W						C															
119F	13	29N	19W						C									7						
134O	2	29N	19W						C															
LEASE TOTAL																		7						
												COMMINGLED WITH RATTLESNAKE BATTERY												
COMPANY TOTAL																								N
												**********												
EASTERN PETROLEUM COMPANY																								
NAVAJO																								
2D	1	29N	19W			336		T									28							
3A	2	29N	19W			588	P				125	76					28							
5I	2	29N	19W			1708	P				128	91												
8F	2	29N	19W			2016		S																
11K	2	29N	19W			SHUT-IN		S									28							
13E	1	29N	19W			NO-C116		S				347												
27L	1	29N	19W			336	P				198													
46H	2	29N	19W						P															
51H	2	29N	19W						P									10			379	FCP	652	
52H	2	29N	19W						P		451	514			249	VNT								N
LEASE TOTAL						4984									265	LSE								
RATTLESNAKE																								
127L	12	29N	19W	SHUT-IN					C															
139P	2	29N	19W	SHUT-IN					C															
148N	12	29N	19W	SHUT-IN					C															
149J	12	29N	19W	SHUT-IN					C															
151F	12	29N	19W	SHUT-IN					C															
152E	12	29N	19W	SHUT-IN					C															
153C	12	29N	19W	SHUT-IN					C															
154C	12	29N	19W	SHUT-IN					C															
155B	13	29N	19W	SHUT-IN					C															
157D	12	29N	19W	SHUT-IN					C															
158K	12	29N	19W	SHUT-IN					C															
159M	1	29N	19W	SHUT-IN					C															

CONTINUED, RATTLESNAKE DAKOTA

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	PA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
160	L	1	29N	19W		SHUT-IN	U																	
LEASE TOTAL																		13						
COMPANY TOTAL						4984				451		514						23			379		652	
POOL TOTAL						4984				451		514						30			379		652	
RATTLESNAKE PENNSYLVANIAN BCD											PENN	6M TO 7M												
CONTINENTAL OIL COMPANY												**********												
RATTLESNAKE																								
136	J	2	29N	19W		84	F					33					28							N
140	H	11	29N	19W		112	F					420					28							
141	D	12	29N	19W		SHUT-IN	S																	
142	F	12	29N	19W		SHUT-IN	S																	
144	N	2	29N	19W		140	F					629					28							
146	B	11	29N	19W		56	F					91					28							
LEASE TOTAL						392						1173	852	CON	321	LSE		6						
COMMINGLED WITH RATTLESNAKE BATTERY																								
COMPANY TOTAL						392						1173						6						
POOL TOTAL						392						1173						6						
RED MOUNTAIN MESA VERDE											MV	0M TO 5M												
CHACO OIL COMPANY												**********												
SANTA FE PACIFIC																								
1	P	20	20N	9W				I																P
1	B	29	20N	9W			P	U																
1	C	20	20N	9W				I																
2	C	20	20N	9W			P	U																
3	C	20	20N	9W			P	U																
4	C	20	20N	9W			P	U																
5	B	29	20N	9W				I																
6	A	29	20N	9W				I																
7	A	29	20N	9W				I																
8	A	29	20N	9W				I																
9	P	20	20N	9W				I																
9	C	20	20N	9W			P	U																
10	P	20	20N	9W				I																
11	J	20	20N	9W				I																
12	P	20	20N	9W				I																
15	C	20	20N	9W				I																
16	N	20	20N	9W				I																
17	N	20	20N	9W				I																
18	C	29	20N	9W				I																
18	B	29	20N	9W				I																
19	B	29	20N	9W			P	U																
20	F	29	20N	9W				I																
20	B	29	20N	9W			P	U																
21	B	29	20N	9W			P	U																
21	C	29	20N	9W				I																
22	C	20	20N	9W			P	U																
22	B	29	20N	9W				I																
23	C	20	20N	9W				I																
24	P	20	20N	9W			F	U																
25	N	20	20N	9W			P	U																
27	B	29	20N	9W			P	U																
28	C	20	20N	9W			P	U																
30	B	29	20N	9W			P	U																
LEASE TOTAL																		33						
COMPANY TOTAL																		33						
POOL TOTAL																		33						
SALT CREEK DAKOTA											D	0M TO 5M												
THOMAS A. DUGAN												**********												

DESCRIPTION					MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	GAS DISPOSITION VOLUME	GAS DISPOSITION DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
CLARK KENT																								
1I	5	30N	17W			280	F					TSTM					3	1						N
KING KONG																								
Y 1L	4	30N	17W				F																	N
5J	4	30N	17W			728	F																	
8G	4	30N	17W			1260	F			7														
LEASE TOTAL						1988				7								3				215		
COMPANY TOTAL						2268				7								4				319		
POOL TOTAL						2268				7								4				319		
SAN LUIS MESAVERDE											MV	OM TO 5M												
FRANCIS L. HARVEY												**********												
GARTNER WARD																								
5G	21	18N	3W	NO-C116	U													1						F
JOHNEY M. MYERS												**********												
C B HARVEY																								
1K	21	18N	3W			364	P																	F
C B HARVEY A																		1				122		
1J	21	18N	3W			392	S																	F
3J	21	18N	3W				S																	
4J	21	18N	3W				P																	
LEASE TOTAL						392																		
COMPANY TOTAL						756												3				5		
																		4				127		
B. G. WEST AND N. W. MCINTOSH												**********												
ROLLINS AND DODGEN																								
2D	28	18N	3W	SHUT-IN	P			EX		10														F
POOL TOTAL						756				10							1	1	EX	10		22		
																		6		10		149		
SAN LUIS MESAVERDE, SOUTH											MV	OM TO 5M												
ARWOOD H. STOWE												**********												
ANN																								
1A	33	18N	3W	NO-C115	P																			F
DARLA																		1	EX	13		48		
1H	33	18N	3W	NO-C115	P																			F
COMPANY TOTAL																		1	EX	12		11		
POOL TOTAL																		2		25		59		
																		2		25		59		
SHIPROCK DAKOTA, NORTH											D	OM TO 5M												
THOMAS A. DUGAN												**********												
SHIPROCK																								
1B	14	30N	18W			56	F																	N
																		1				101		
SHIPROCK GALLUP											GP	OM TO 5M												
SHIPROCK CORPORATION												**********												
NAVAJO 17 F																								
31F	17	29N	18W			532	P			148														
71F	17	29N	18W				P										28							
NAVAJO 17 G																								
37G	17	29N	18W				P		EX	529														
53G	17	29N	18W				P										28							
55G	17	29N	18W			2016	P																	
57G	17	29N	18W				P																	
71G	17	29N	18W				P																	
73G	17	29N	18W				P																	
75G	17	29N	18W				P																	
93G	17	29N	18W				P																	
NAVAJO 17-H																								
59H	17	29N	18W			1428	P			382							28							

CONTINUED, SHIPROCK GALLUP

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
75	H	17	29N	18W			P																
77	H	17	29N	18W			P										13			1150	PLA	57	N
93	H	17	29N	18W		3976	P		1059							28							
LEASE TOTAL																							
SHIPROCK I						1512	P		230														
2	I	17	29N	18W			P																
4	I	17	29N	18W			P																
6	I	17	29N	18W			P																N
8	I	17	29N	18W			P																
17	I	17	29N	18W			P																
66	I	17	29N	18W			P									28							
SHIPROCK L						112	P		20														
3	L	16	29N	18W			P																
7	L	16	29N	18W			P										9			306	PLA	86	N
8	L	16	29N	18W		1624	P		250							28							
LEASE TOTAL																							
SHIPROCK J						1428	P		358														
1	J	17	29N	18W			P																
2	J	17	29N	18W			P																
6	J	17	29N	18W			P																
10	J	17	29N	18W			P																
11	J	17	29N	18W			P																N
13	J	17	29N	18W			P																
17	J	17	29N	18W			P																
44	J	17	29N	18W			P									28							
SHIPROCK K						532	P		132														
5	K	17	29N	18W			P										11			484	PLA	23	
6	K	17	29N	18W			P										33			1940		166	
7	K	17	29N	18W			P		490								33			1940		166	
LEASE TOTAL						1960			1799														
COMPANY TOTAL						7560			1799														
POOL TOTAL						7560			1799														

GP 5M TO 6M

SIMPSON GALLUP

****

AMOCO PRODUCTION CO																							
GALLEGOS CANYON UNIT						560	P		587	14	4725					28							UFN
83	A	26	28N	12W			SHUT-IN	FS															
123	C	25	28N	12W			SHUT-IN	FS									4		27	696	FCP	164	
125	K	24	28N	12W			SHUT-IN	FS				4361	VNT										
128	H	25	28N	12W								364	LSE				1						F
LEASE TOTAL						560			587	14	4725												
T																							
126	K	23	28N	12W																189	PLA	196	
T L RHODES																							
1	F	30	28N	11W		308	P		133	14	165	165	LSE			28	1			885		360	
COMPANY TOTAL						868			720	28	4890						6		27	885		360	
POOL TOTAL						868			720	28	4890						6		27	885		360	

D 0M TO 5M

SLICK ROCK DAKOTA

****

WALTER DUNCAN																							
NORTH HOGBACK 1						840	F		685							28							
2	J	1	29N	17W		224	F		198							28							
5	G	1	29N	17W		112	F		121	56						28							
8	K	1	29N	17W		840	F		150														
9	K	1	29N	17W		SHUT-IN	S										6			1356	INL	191	N
14	A	1	29N	17W			F	S															
15	A	1	29N	17W		2016			1154	56						28							
LEASE TOTAL																							
NORTH HOGBACK 6						280	F		238							28							
1	L	6	29N	16W			F	S									3			240	INL	274	
3	L	6	29N	16W		140	F		68														
4	M	6	29N	16W		420			306														
LEASE TOTAL																							

CONTINUED, SLICK ROCK DAKOTA

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NORTH HOGBACK 7																								
1E	7	29N	16W			84	F			17							28							N
2D	7	29N	16W			28	F			7							21							
LEASE TOTAL						112				24								2			227	INL	105	
NORTH HOGBACK 12																								N
1H	12	29N	17W			SHUT-IN	S																	
2A	12	29N	17W			392	F			84							28							
5A	12	29N	17W				F		EX	287							28							
LEASE TOTAL						392				371								3			208	INL	286	
COMPANY TOTAL						2940				1855	56							14			2031		856	
CLAUDE C. KENNEDY												**********												
DEB																								
2P	36	30N	17W			420	P			224	180						28							N
3C	36	30N	17W					T																
9P	36	30N	17W				P	S																
15P	36	30N	17W				P																	
17I	36	30N	17W			196	P			150							28							
31H	36	30N	17W			SHUT-IN	P	S																
37A	36	30N	17W			SHUT-IN	P	S																
LEASE TOTAL						616				374	180							7			359	PER	80	
COMPANY TOTAL						616				374	180							7			359		80	
RIJAN OIL COMPANY INCORPORATED												**********												
RIJAN																								
8M	31	30N	16W			NC-C116	P	S				NONE												N
9E	31	30N	16W			840	P		EX	1129	127	NONE					26							
11E	31	30N	16W			1848	P			488	325	NONE					26							
13L	31	30N	16W			1680	P			975	650	NONE					26							
LEASE TOTAL						4368				2592	1102							4			2484	PER	300	
COMPANY TOTAL						4368				2592	1102							4			2484		300	
POOL TOTAL						7924				4821	1338							25			4874		1236	
TABLE MESA DAKOTA											D	OM TO 5M												
CONTINENTAL OIL COMPANY												**********												
TABLE MESA																								
25K	34	28N	17W					I										1						N
EASTERN PETROLEUM COMPANY												**********												
TABLE MESA																								
5F	3	27N	17W			560	P			219	20311						28							N
9K	3	27N	17W			SHUT-IN	P	S																
13G	3	27N	17W				P	S																
14J	3	27N	17W			SHUT-IN	P	S																
15G	3	27N	17W			SHUT-IN	P	S																
19N	3	27N	17W			SHUT-IN	P	S																
20B	3	27N	17W			280	P			219	10937						28							
21C	3	27N	17W			SHUT-IN	P	S																
22N	34	28N	17W					T																
23O	34	28N	17W					H																
26E	3	27N	17W			SHUT-IN	P	S																
LEASE TOTAL						840				438	31248							11						
COMMINGLED WITH TABLE MESA BATTERY																								
COMPANY TOTAL						840				438	31248							11						
POOL TOTAL						840				438	31248							12						
TABLE MESA PENN G											PENN	7M TO 8M												
EASTERN PETROLEUM COMPANY												**********												
TABLE MESA																								
18F	3	27N	17W			336	P			336	504						28							N
24K	4	27N	17W					S																
28N	33	28N	17W					S																
29H	9	27N	17W				P	S																
LEASE TOTAL						336				336	504							4						
COMMINGLED WITH TABLE MESA BATTERY																								

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						336				336	504							4							
POOL TOTAL						336				336	504							4							
TAPACITO GALLUP											GP	6M TO 7M												F
CAULKINS OIL COMPANY																								
BREECH C												4239	3539	EPG			700	LSE	26	1				
248A	13	26N	6W			1176	F			612	COMMINGLED WITH BREECH C BATTERY													J
TENNECO OIL COMPANY																			24					
JICARILLA A																			27					
2B	18	26N	5W			112	F	EX		211		26865							32					
3A	19	26N	5W			421	F			421		70515								4	42	2308	PLA	761 J
5G	20	26N	5W			696	F			696		16494												
8H	17	26N	5W			980	F			923		113874	113874	EPG										
LEASE TOTAL						2209				2251									32					
JICARILLA B												27453										364	PLA	193 J
4H	21	26N	5W			349	F			349										2				
7H	16	26N	5W			SHUT-IN	PS					27453	27453	EPG								29	PLA	246
LEASE TOTAL						349				349									28	1	42	2701		1200
JICARILLA C												6693	6693	EPG						7	42	2701		1200
3I	23	26N	5W			133	F			133		148020								8				
COMPANY TOTAL						2691				2733		152259												
POOL TOTAL						3867				3345														
TOCITO DOME PENNSYLVANIAN D											PENN	6M TO 7M												N
AMOCO PRODUCTION CO																								
NAVAJO TRIBAL N																								
1M	17	26N	18W			SHUT-IN	S												28					
2G	20	26N	18W			137	F					1597							28					
3C	17	26N	18W			SHUT-IN	S					8721							28					
4A	18	26N	18W			588	F			514	1932	2807								6				N
8B	17	26N	18W			3276	F			2866	1988	6048												
11D	17	26N	18W			1232	P			1078	9968	13125	13125	EPG										
LEASE TOTAL						6468				4458	COMMINGLED WITH NAVAJO TRIBAL N P AND U BAT								25					
NAVAJO TRIBAL P												970												
2J	7	26N	18W			70	F			612	1372									2				N
3F	8	26N	18W			70	F	S		612	1372	970	970	EPG										
LEASE TOTAL						70				612	COMMINGLED WITH NAVAJO TRIBAL N P AND U BAT													
NAVAJO TRIBAL U																			28					
1L	21	26N	18W					S				10327							28					
3M	16	26N	18W			683	F	F		5977	7924	3994							28					
4B	21	26N	18W			565	P			4948	9492	3583							28					
5P	16	26N	18W			518	F			4530	8372	4243							28					
7J	21	26N	18W			772	P			6761	8344	8947							28					
8F	16	26N	18W			1335	P			1166	10556	979								8				
9M	22	26N	18W			310	P			2721	3640	32073	32073	EPG						16				
12F	21	26N	18W			4186	O			36623	48328	4616												N
LEASE TOTAL						4902	8			4169	COMMINGLED WITH NAVAJO TRIBAL N P AND U BAT													
COMPANY TOTAL																						3005	FCP	257
MOBIL OIL CORPORATION																								N
NAVAJO																								
1M	9	26N	18W			433	F			2628	1691	20988	19869	EPG			1119	LSE	28	1				
TEXACO INCORPORATED																								
NAVAJO TRIBAL																			28					
1H	28	26N	18W			263	P			1699	2327	3171							28					
2P	28	26N	18W			58	P			337	67	1318								6				N
3K	28	26N	18W			SHUT-IN	PS			2036	2394	4489	2975	EPG			77	VNT		3				
LEASE TOTAL						322	0						1437	LSE										

COMMINGLED WITH NAVAJO TRIBAL AR AND AU

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						336				336	504							4						
POOL TOTAL						336				336	504							4						
TAPACITO GALLUP											GP	6M TO 7M												
CAULKINS OIL COMPANY												**********												
BREECH C																								
248A	13	26N	6W			1176F				612		4239	3539	EPG	700	LSE	26	1						F
						COMMINGLED WITH BREECH C BATTERY																		
TENNECO OIL COMPANY												**********												
JICARILLA A																								
2B	18	26N	5W			112F		EX		211														J
3A	19	26N	5W			421F				421		26865					24							
5G	20	26N	5W			696F				696		70515					27							
8H	17	26N	5W			980F				923		16494					32							
LEASE TOTAL						2209				2251		113874	113874	EPG				4		42	2308	PLA	761	
JICARILLA B																								J
4H	21	26N	5W			349F				349		27453					32							
7H	16	26N	5W	SHUT-INPS																				
LEASE TOTAL						349				349		27453	27453	EPG				2			364	PLA	193	
JICARILLA C																								J
3I	23	26N	5W			133F				133		6693	6693	EPG			28	1			29	PLA	246	
COMPANY TOTAL						2691				2733		148020						7		42	2701		1200	
POOL TOTAL						3867				3345		152259						8		42	2701		1200	
TOCITO DOME PENNSYLVANIAN D											PENN	6M TO 7M												
AMOCO PRODUCTION CO												**********												
NAVAJO TRIBAL N																								
1M	17	26N	18W	SHUT-IN		S																		N
2C	20	26N	18W			1372F																		
3O	17	26N	18W	SHUT-IN		S																		
4A	18	26N	18W			588F				514	1932	1597					28							
8B	17	26N	18W			3276F				2866	1988	8721					28							
11D	17	26N	18W			1232P				1078	6048	2807					28							
LEASE TOTAL						6468				4458	9968	13125	13125	EPG				6						
						COMMINGLED WITH NAVAJO TRIBAL N P AND U BAT																		
NAVAJO TRIBAL P																								
2J	7	26N	18W			700F				612	1372	970					25							N
3P	8	26N	18W			FS																		
LEASE TOTAL						700				612	1372	970	970	EPG				2						
						COMMINGLED WITH NAVAJO TRIBAL N P AND U BAT																		
NAVAJO TRIBAL U																								
1L	21	26N	18W			S																		N
3M	16	26N	18W			FS																		
4B	21	26N	18W			6832F				5977	7924	10327					28							
5P	16	26N	18W			5656P				4948	9492	3994					28							
7J	21	26N	18W			5180F				4530	8372	3583					28							
8F	16	26N	18W			7728P				6761	8344	4243					28							
9M	22	26N	18W			13356P				11686	10556	8947					28							
12F	21	26N	18W			3108P				2721	3640	979					28							
LEASE TOTAL						41860				36623	48328	32073	32073	EPG				8						
						COMMINGLED WITH NAVAJO TRIBAL N P AND U BAT																		
COMPANY TOTAL						49028				41693	59668	46168						16						
MOBIL OIL CORPORATION												**********												
NAVAJO																								
1M	9	26N	18W			4336F				2628	1691	20988	19869	EPG	1119	LSE	28	1			3005	FCP	257	N
TEXACO INCORPORATED												**********												
NAVAJO TRIBE AL																								
1H	28	26N	18W			2632P				1699	2327	3171					28							N
2P	28	26N	18W			588P				337	67	1318					28							
3K	28	26N	18W	SHUT-INPS																				
LEASE TOTAL						3220				2036	2394	4489	2975	EPG	77	VNT		3						
													1437	LSE										
						COMMINGLED WITH NAVAJO TRIBAL AR AND AU																		

CONTINUED, TOCITO DOME PENNSYLVANIAN D

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TYP	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NAVAJO TRIBE AR																								
1L	27	26N	18W			2296	P			2072	11731	2709					28							N
2O	27	26N	18W			5656	P			3150	11419	3001					28							
LEASE TOTAL						7952				5222	23150	5710	3239	EPG	83	VNT		2						
													2388	LSE										
COMMINGLED WITH NAVAJO TRIBAL AL AND AU																								
NAVAJO TRIBE AU																								
1O	34	26N	18W			1680	P																	N
COMMINGLED WITH NAVAJO TRIBAL AL AND AR																		1						
COMPANY TOTAL						12852				7258	25544	10199						6						
POOL TOTAL						66216				51579	86903	77355						23			3005		257	
TOTAH GALLUP											GP		5M TO 6M											
AMOCO PRODUCTION CO												**********												
NAVAJO TRIBAL H																								
7I	24	29N	14W					U										1						N
AZTEC OIL AND GAS COMPANY												**********												
AZTEC TOTAH UNIT																								
1A	29	29N	13W					I																UFPS
2G	29	29N	13W			196	P			103	2180													
3I	29	29N	13W					I									28							
4C	29	29N	13W	SHUT-IN			P	S																
6E	29	29N	13W			280	P			126	102						28							
7O	20	29N	13W					S																
8K	20	29N	13W				P	S																
9M	20	29N	13W			504	P			286	13437						28							
10I	19	29N	13W			1260	P			703	5649						28							
11O	19	29N	13W	SHUT-IN			P	S																
12G	19	29N	13W	SHUT-IN			P	S																
13C	19	29N	13W	SHUT-IN				S																
14K	19	29N	13W					I																
15C	30	29N	13W					I																
16O	18	29N	13W					I																
17E	20	29N	13W				P	S																
18H	19	29N	13W				P	S																
19A	30	29N	13W			84	P			53	906						28							
LEASE TOTAL						2324				1271	22274							18			1866	FCP	634	
CENTRAL TOTAH UNIT																								UF
1M	21	29N	13W					I																
3E	28	29N	13W					I																
4K	28	29N	13W	SHUT-IN			P	S																
5M	28	29N	13W					I																
6H	28	29N	13W					I																
7I	28	29N	13W	SHUT-IN			P	S																
8C	28	29N	13W	SHUT-IN			P	S																
9K	27	29N	13W					I																
10M	27	29N	13W			1680	P			704	6842						28							
11O	27	29N	13W	SHUT-IN				S																
12C	33	29N	13W	SHUT-IN				S																
13A	33	29N	13W			840	P			323	7127						28							
14G	33	29N	13W					I									28							
15D	34	29N	13W			5404	P			1232	7698						28							
16B	34	29N	13W	SHUT-IN				S																
17F	34	29N	13W			1932	P			468	5703						28							
18H	34	29N	13W					I									28							
19L	34	29N	13W			700	P			203	1156						28							
20J	34	29N	13W	SHUT-IN			P	S																
21P	34	29N	13W					I																
22N	34	29N	13W					I																
23I	11	28N	13W	SHUT-IN				T																
LEASE TOTAL						10556				2930	28526							22			2965	FCP	1589	
COMPANY TOTAL						12880				4201	50800							40			4831		2223	
MERRION AND BAYLESS												**********												

CONTINUED, TOTAH GALLUP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NAVAJO TRIBAL H																								
2	A	24	29N	14W		SHUT-IN	P	U																N
3	C	13	29N	14W		SHUT-IN		U																
4	C	24	29N	14W		336	P																	
6	G	24	29N	14W		SHUT-IN		U																
8	I	14	29N	14W		SHUT-IN		U																
9	A	23	29N	14W		SHUT-IN		U																
11	G	14	29N	14W				U																
12	E	14	29N	14W		SHUT-IN		I																
13	K	13	29N	14W				I																
LEASE TOTAL						336																		
COMPANY TOTAL						336												9			39	PLA	430	
																		9			39		430	
SOUTHWEST PRODUCTION COMPANY												**********												
CALLOW FEDERAL																								
1	I	33	29N	13W		252	P																	F
2	J	33	29N	13W			P		EX	52														
LEASE TOTAL						252				52														
COMPANY TOTAL						252				52								2					377	
POOL TOTAL						13468				4253	50800							2					377	
																		52			4870		3030	
VERDE GALLUP											GP	OM TO 5M												
==========																								
AZTEC OIL AND GAS COMPANY												**********												
UTE INDIAN																								
1	P	10	31N	15W		196	P			24														T
2	G	10	31N	15W		196	P	S										28						
3	J	10	31N	15W				T																
LEASE TOTAL						392				24														
UTE INDIAN A																		3					337	
1	I	15	31N	15W				T																T
2	G	16	31N	15W		112	P			24														
X 3	A	15	31N	15W				T										28						
4	G	15	31N	15W				T																
5	C	15	31N	15W		168	P			48														
LEASE TOTAL						280				72								28						
UTE INDIAN C																		5					355	
1	K	15	31N	15W				C																T
2	E	15	31N	15W				C																
3	I	16	31N	15W				C																
LEASE TOTAL																		3						T
UTE INDIAN C																								
1	P	24	31N	15W				T																
2	N	24	31N	15W				T																
3	P	23	31N	15W		1176	P	S																
4	N	23	31N	15W		28	P	S																
5	G	24	31N	15W			P	T																
6	E	23	31N	15W				T																
7	I	24	31N	15W				T																
LEASE TOTAL						1204												7					643	
UTE INDIAN E																								T
3	K	17	31N	14W				C																
5	G	17	31N	14W				C																
6	I	17	31N	14W				C																
LEASE TOTAL																		3						
COMPANY TOTAL						1876				96								21					1335	
BENSON-MONTIN-GREER DRILLING CORPORATION												**********												
ROBBY																								
1	H	1	30N	16W		196	P			7		2		2	LSE		1	1					230	N
UTE MOUNTAIN TRIBAL																								T
4	H	29	31N	14W		1092	P			556		616					24							
5	J	29	31N	14W		700	P			360		252					24							
10	A	29	31N	14W		308	P	S																
14	I	29	31N	14W		224	P			113		174					24							
LEASE TOTAL						2324				1029		1042		1042	LSE			4			909	SHL	814	

CONTINUED, VERDE GALLUP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						2520				1036		1044						5			909		1044	
C AND S CASING PULLING SERVICE												**********			******									
MALCO COPPLE A																								
1C	4	30N	15W			112	P			59		TSTM					28	1					65	F
NA DZIS PAH																								
1G	1	30N	16W			84	P			40		TSTM					28							N
2G	1	30N	16W			196	P			17		TSTM					28							
LEASE TOTAL						280				57							28							
SOUTHERN UNION																		2					134	
1H	16	31N	15W			420	P			84		TSTM					28	1					201	T
UTE MOUNTAIN A																								
1A	22	31N	15W			140	P			50		TSTM					28							T
7M	22	31N	15W			84	P			22		TSTM					28							
LEASE TOTAL						224				72							28							
COMPANY TOTAL						1036				272								2					391	
																		6					791	
DUGAN PRODUCTION CORPORATION												**********			**********									
MALCO COPPLE																								
2C	5	30N	15W			SHUT-IN	S																	F
3E	5	30N	15W			560	P			282		TSTM					28							
6G	5	30N	15W			168	P			83		TSTM					28							
7K	5	30N	15W			112	P			53		TSTM					28							
8A	5	30N	15W			140	P			68		TSTM					28							
LEASE TOTAL						980				486								5			908	SHL	321	
UTE C																								T
3N	27	31N	15W					T										1						
COMPANY TOTAL						980				486								6			908		321	
THOMAS A. DUGAN												**********			**********									
TENNECO UTE																								
X 2A	30	31N	14W			SHUT-IN	P	U																T
X 3B	30	31N	14W			SHUT-IN	P	U																
4C	30	31N	14W			SHUT-IN		U																
5I	30	31N	14W					U																
6J	30	31N	14W			SHUT-IN		U																
7K	30	31N	14W			SHUT-IN		U																
8A	31	31N	14W			SHUT-IN		U																
9L	30	31N	14W			56	P	U																
10B	31	31N	14W			SHUT-IN		U																
11C	31	31N	14W			SHUT-IN		U																
12D	31	31N	14W			112	P	U																
15P	30	31N	14W			SHUT-IN		U																
LEASE TOTAL						168												12						
UTE																								
4J	14	31N	15W			112	P	U																T
COMPANY TOTAL						280												1						
																		13						
ENGINEERING AND PRODUCTION SERVICE, INC.												**********												
UTE MOUNTAIN																								
2E	21	31N	14W			28		T																T
4M	21	31N	14W			280	P	T																
5C	21	31N	14W			280	P			51		24					28							
6G	21	31N	14W			84		T																
7K	21	31N	14W					T																
8K	21	31N	14W			224	P			81		82					28							
9M	22	31N	14W			56	P			33		177					28							
11A	21	31N	14W			NO-C115		T																
12C	21	31N	14W					T																
13E	22	31N	14W			112	P			51		42					28							
14C	22	31N	14W			84	P			65		60					28							
LEASE TOTAL						1148				281		385			321	VNT		11			441	SHL	565	
															64	LSE								
COMPANY TOTAL						1148				281		385						11			441		565	
W. M. GALLAWAY												**********												
UTE MOUNTAIN B																								
1B	29	31N	15W			84	P																	

CONTINUED, VERDE GALLUP

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2F	29	31N	15W			840P																		
3N	32	31N	15W			84PS																		
4F	32	31N	15W			224P																		
6P	32	31N	15W			336P				69														
7N	31	31N	15W			84P				11														
8H	31	31N	15W			112P				24														
9H	32	31N	15W			SHUT-IN	T																	
10N	29	31N	15W			308P				27														
11F	31	31N	15W			140P																		
LEASE TOTAL						2212				131														
COMPANY TOTAL						2212				131								10			268	SHL	359	
																		10			268		359	
KENNETH E. AND IMOGENE HARLAN												**********												
NAVAJO																								
1J	1	30N	16W			280	U																	N
																		1						
M. MARTIN OIL AND GAS COMPANY												**********												
AZTEC																								
1N	10	31N	15W			112P				28		TSTM					28	1					79	F
SOUTHERN UNION																								
1C	16	31N	15W			112P	T																	T
COMPANY TOTAL						224				28								1						
																		2					79	
MERRION AND BAYLESS												**********												
UTE MOUNTAIN TRIBAL C																								
2E	34	31N	15W			280P				14														T
UTE MOUNTAIN TRIBAL F																	10	1					283	
1D	28	31N	14W			308P				234														T
4L	28	31N	14W			84P				63							28							
LEASE TOTAL						392				297							28							
COMPANY TOTAL						672				311								2			207	PLA	315	
																		3			207		598	
JACOB I. SMITH, TRUSTEE												**********												
UTE																								
1F	20	31N	15W			420P				56		TSTM					21	1					167	T
SOUTHERN UNION PRODUCTION COMPANY												**********												
UTE INDIAN																								
1C	15	31N	15W				T																	T
2M	15	31N	15W			224P				78		234					4							
LEASE TOTAL						224				78		234	234	VNT				2			487	SHL	124	
UTE INDIAN 17												15					5							T
1E	17	31N	14W			28P				7		172												
3C	17	31N	14W			28P				6							5							
LEASE TOTAL						56				13		187	187	LSE			5	2					241	
UTE INDIAN 23																								T
1B	23	31N	15W				T																	
2L	23	31N	15W				T																	
3C	23	31N	15W				T																	
4J	23	31N	15W				T																	
5H	23	31N	15W			392P				158		153					3							
UTE INDIAN 24																								T
1D	24	31N	15W				T																	
2A	24	31N	15W				T																	
3J	24	31N	15W			532P				122		413					2							
4L	24	31N	15W				T																	
5F	24	31N	15W				T																	
6H	24	31N	15W				T																	
LEASE TOTAL						924				280		566	566	VNT				11			361	SHL	138	
COMPANY TOTAL						1204				371		987						15			848		503	
CLIFFORD C. TERRY												**********												
UTE INDIAN																								
2C	7	31N	14W			336P					NO REPORT													T
POOL TOTAL						13188				3068		2416						1 95			3581		5762	

CONTINUED, WATERFLOW GALLUP

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WATERFLOW GALLUP											GL	OM TO 5M												
I. D. NIGHTINGALE												**********												
WATERFLOW																								
	1B	19	29N	15W		336	P			298		TSTM					28							
	2D	20	29N	15W		252	P			224		TSTM					28							
	3L	20	29N	15W		252	P			224		TSTM					28							
LEASE TOTAL						840				746								3			821	PLA	111	
COMPANY TOTAL						840				746								3			821		111	
POOL TOTAL						840				746								3			821		111	
UNDESIGNATED DAKOTA (SJ)											D	OM TO 5M												
AZTEC OIL AND GAS COMPANY												**********												
MIDDLE CANYON																								
	1K	14	32N	15W		476	P			91	205						28	1					346	
UNDESIGNATED FARMINGTON (SJ)											FAR	OM TO 5M												
DUGAN PRODUCTION CORPORATION												**********												
REDFERN																								
	3A	16	28N	11W		112	F			74		TSTM					28	1					143	F
EL PASO NATURAL GAS COMPANY												**********												
RIDDLE																								
	4M	4	30N	9W		140	F			132														F
	5K	4	30N	9W		140	F			62														
LEASE TOTAL						280				194								2			227	EPG	161	
RIDDLE A																								F
	7G	15	30N	9W	NO-C116		U											1						
COMPANY TOTAL						280				194								3			227		161	
B. H. KEYES												**********												
POJ																								
	3G	29	29N	10W	NO-C116		S											1						C P
POOL TOTAL						392				268								5			227		304	
UNDESIGNATED GALLUP (SJ)											GP	OM TO 5M												
BENSON-MONTIN-GREER DRILLING CORPORATION												**********												
HARRINGTON																								
	1E	17	30N	15W		280	P			176		299	299	LSE			15	1			360	BMG	223	F
PILGRIM																								F
	1M	35	25N	8W				S										1						
COMPANY TOTAL						280				176		299						2			360		223	
DUGAN PRODUCTION CORPORATION												**********												
NAGEEZI																								
	1N	33	24N	9W		112	P			65		TSTM					7	1					221	F
THOMAS A. DUGAN												**********												
HORSESHOE																								
	1B	31	32N	17W	NO-C116		S											1						N
EASTERN PETROLEUM COMPANY												**********												
NAVAJO																								
	4J	2	29N	19W	NO-C116		PS																	N
	23G	2	29N	19W	NO-C116		S																	
	45A	2	29N	19W	NO-C116		S																	
LEASE TOTAL																		3						

CONTINUED, UNDESIGNATED GALLUP (SJ)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SD	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL																		3						
DAN M. LOCKIE												**********												
GERSBACH COM																								
1J	3	29N	16W	NO-C116		U																		C P
COMPANY TOTAL																		1						
PETTUS AND ASSOCIATES												**********												
HUNT																								
1K	3	29N	16W	NO-C116		U																		P
DON STOCK																		1						
1E	3	29N	16W	NO-C116		U																		P
COMPANY TOTAL																		1						
																		2						
SUN OIL COMPANY												**********												
HARRY AMARGIS																								
1E	33	30N	15W			168	F			60		61	61	LSE			21	1			206	PER	52	FP
FRANK W PYLE ESTATE																								
1L	34	30N	15W			140	P			92		119					25							C P
2N	34	30N	15W	NO-C116	P	T																		
LEASE TOTAL						140				92		119	119	LSE				2						
COMPANY TOTAL						308				152		180						3			206		200	
POOL TOTAL						700				393		479						13			566		696	
UNDESIGNATED GALLUP (SAND)											GP	OM TO 5M												
NORTHWEST PRODUCTION CORPORATION												**********												
SANDOVAL 22 7																								
1I	23	22N	7W	SHUT-IN		U																		F
2B	35	22N	7W					U																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
DON C. WILEY AND FLUID POWER PUMP COMPANY												**********												
FEDERAL MEDIA																								
3B	22	19N	3W	NO-C116		F	S											1					95	
POOL TOTAL																		3					95	
UNDESIGNATED GALLUP DAKOTA (SJ)											G-D	OM TO 5M												
R. W. WARNER, ET AL												**********												
WARNER FEDERAL																								
1A	10	22N	8W			196	P											1					232	F
UNDESIGNATED MANCOS (RA)											MAN	OM TO 5M												
BENSON-MONTIN-GREER DRILLING CORPORATION												**********												
ARELLANO																								
1F	5	24N	1E			140	P			65		35	35	LSE			10	1			166	PLA	65	P
RENCO																								
1N	5	24N	1E			140	P			139		62	62	LSE			26	1			266	PLA	125	F
COMPANY TOTAL						280				204		97						2			432		190	
POOL TOTAL						280				204		97						2			432		190	
UNDESIGNATED MESAVERDE (RA)											MV	OM TO 5M												
J. GREGORY MERRION												**********												
NCRA STATE																								
3L	16	24N	6W			308	P			236		138	138	EPG			28	1			236	JGM		S
UNDESIGNATED MESAVERDE (SJ)											MV	OM TO 5M												
MERRION AND BAYLESS												**********												

CONTINUED, UNDESIGNATED MESAVERDE (SJ)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MTA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
NAVAJO A																							
1L	10	29N	15W			196	P		76							28	1					111	N
UNDESIGNATED PICTURED CLIFFS (RA)					PC						0M TO 5M												
AMOCO PRODUCTION CO											**********												
JICARILLA APACHE A 118																							
1A	26	26N	3W			140	P		154	4	840	757	VNT			26	1		14	198	PLA	230	J
												83	LSE										
BROOKS HALL											**********												
JOHNSTON SHEAR																							
1H	3	26N	3W			84	F		80		122	122	VNT			28	1					231	J
MOBIL OIL CORPORATION											**********												
JICARILLA D																							
4M	23	26N	3W			168	P		104		57	28	VNT			28	1			218	PLA	247	J
												29	LSE										
POOL TOTAL						392			338	4	1019						3		14	416		708	
UNDESIGNATED POINT LOOKOUT (SJ)					PL						0M TO 5M												
DUGAN PRODUCTION CORPORATION											**********												
SAPP																							
1A	28	24N	8W			112	P		89		TSTM					13	1			207	PER	191	F
UNDESIGNATED GALLUP (RA)					GP						5M TO 6M												
DUGAN PRODUCTION CORPORATION											**********												
SAPP C																							
1M	5	23N	7W			56	F		19		25	25	VNT			28	1			150	PER	57	F
STATE																							
1E	32	24N	7W			224	P		191		331	331	VNT			28	1					361	S
COMPANY TOTAL						280			210		356						2			150		418	
PETROLEUM CONSULTANTS INCORPORATED											**********												
CONNIE																							
3K	29	24N	7W			112	F		46		277	277	VNT			24	1					67	F
MCBEE 8																							
1F	7	23N	6W			140	F		123	3	1453	1453	VNT			28	1			214	SHL	58	F
COMPANY TOTAL						252			169	3	1730						2			214		125	
SKELLY OIL COMPANY											**********												
JICARILLA D																							
2A	5	23N	4W			140	P		56							6	1			183	PLA	270	J
POOL TOTAL						672			435	3	2086						5			547		813	
UNDESIGNATED GALLUP (SJ)					GP						5M TO 6M												
AMOCO PRODUCTION CO											**********												
V W MCMANUS																							
1M	22	28N	12W			308	P		273	25	192	192	UNK			25	1			335	FCP	183	F
BENSON-MONTIN-GREER DRILLING CORPORATION											**********												
GREER																							
1E	2	26N	11W	NC-C116				FS									1					60	
CLINTON OIL COMPANY											**********												
OLD TRADING POST																							
1P	10	26N	14W			224	P		209							25	1			199	PLA	283	N
DUGAN PRODUCTION CORPORATION											**********												
DOUTHIT FEDERAL																							
1P	33	28N	13W			56	P		28		TSTM					28	1					146	F

CONTINUED, UNDESIGNATED GALLUP (SJ)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FULLERTON																								
1F	34	28N	13W			56	P					TSTM						1					21	F
GALLEGOS																								
1I	21	28N	12W			84	F			30		TSTM												F
2E	22	28N	12W			56	F			20		TSTM					28							
LEASE TOTAL						140				50							28	2					272	
REX																								
2D	18	27N	13W			56	F			40		TSTM												F
COMPANY TOTAL						308				118							28	1					57	
																		5					496	
EL PASO NATURAL GAS COMPANY												**********												
BALLARD																								
11D	15	26N	9W			112	F			52		61	61	VNT				1						F
104P	17	26N	10W			28	F	U													55	EPG	27	
112F	17	26N	10W			280	F			268		2946												
LEASE TOTAL						308				268		2946	2946	EPG				2			283	EPG	24	
COMPANY TOTAL						420				320		3007						3			338		51	
INDEPENDENT OIL COMPANY INCORPORATED												**********												
RUDMAN FEDERAL																								
1E	27	25N	9W	NO-C116			P					NONE						1						F
NEGL REYNOLDS												**********												
PAQUENCHE																								
2H	3	24N	8W			336	P			191		720	720	VNT			20	1			189	BCO	42	F
PAQUENCHE A																								
3C	10	24N	8W			364	P			186		1300	1300	VNT			25	1	EX	444	203	BCO	80	F
NOEL REYNOLDS																								
1A	34	24N	8W	NO-C116			U											1						F
COMPANY TOTAL						700				377		2020						3		444	392		122	
SUNSET INTERNATIONAL PETROLEUM CORPORATION												**********												
KUTZ A FEDERAL																								
1K	32	28N	10W	SHUT-IN			F											1						F
POOL TOTAL						1960				1297	25	5219						16		444	1264		1199	
UNDESIGNATED GALLUP (SAND)											GP	5M TO 6M												
BCO INCORPORATED												**********												
FEDERAL A																								
1E	23	23N	7W			336	G			141		1120	1120	VNT			28	1			118	BCO	92	F
FEDERAL B																								
22I	22	23N	7W			644	P			209		920	920	VNT			23	1	EX	251	211	BCO	68	F
COMPANY TOTAL						980				350		2040						2		251	329		160	
PETROLEUM CONSULTANTS INCORPORATED												**********												
ROGERS C																								
1L	24	23N	7W			112	P											1					83	F
NEGL REYNOLDS												**********												
SILVERS																								
1B	14	22N	6W	SHUT-IN			U											1						F
STANLEY J. STANLEY												**********												
CHAPMAN																								
1N	20	23N	6W			168	P					NO REPORT												P
POOL TOTAL						1260				350		2040						5		251	329		243	
UNDESIGNATED MESAVERDE (RA)											MV	5M TO 6M												
CONTINENTAL OIL COMPANY												**********												
JICARILLA 22																								
1J	22	25N	4W	NO-C116			U											1						J

CONTINUED, UNDESIGNATED DAKOTA (SJ)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	REX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
UNDESIGNATED DAKOTA (SJ)										D	6M TO 7M												
MERRION AND BAYLESS											**********												
KEELING																							
1B	20	25N	8W		84	F		17								28	1					190	
STEVENSON																							
1G	17	25N	8W		112	P		20								28	1					174	
COMPANY TOTAL					196			37									2					364	
POOL TOTAL					196			37									2					364	
UNDESIGNATED GALLUP (RA)										GP	6M TO 7M												
AMERADA DIV. AMERADA HESS CORP.											**********												
JICARILLA APACHE A																							
5P	25	25N	5W		196	P		155			175	175	LSE			28	1			603	PER	223	J
JICARILLA APACHE F																							
9P	16	25N	5W		28	F		29								28	1	EX	69			68	J
COMPANY TOTAL					224			184			175						2		69	603		291	
AMOCO PRODUCTION CO											**********												
JICARILLA CONTRACT 148																							
10N	14	25N	5W		224	P		156	6		567	307	VNT			24	1			238	PLA	133	J
												260	LSE										
CONTINENTAL OIL COMPANY											**********												
JICARILLA 2C																							
2M	20	25N	4W		280	P		187			1075					28							J
3K	20	25N	4W		252	P		210			882					28							
4K	18	25N	4W		336	P		281			1307					28							
LEASE TOTAL					868			678			3264	1784	EPG	1480	LSE		3			633	SHL	110	
JICARILLA 22																							J
1J	22	25N	4W		168	P		148			3066					28							
2J	21	25N	4W		532	P		202	27		937					28							
3C	22	25N	4W		56	P		40			750					28							
4J	15	25N	4W		448	P		175	13		1806					28							
LEASE TOTAL					1204			565	40		6559	5956	EPG	603	LSE		4						
COMMINGLED WITH JICARILLA 22 BATTERY																							
JICARILLA 28																							J
1J	28	25N	4W		364	P		187	21		1444					28							
2C	27	25N	4W	SHUT-IN T																			
3P	34	25N	4W		196	P		230			539					28							
4C	34	25N	4W		140	PS																	
5J	33	25N	4W		616	P		521	21		1155					28							
6C	33	25N	4W		140	P	EX	250	21		1753					28							
7J	27	25N	4W		140	P		83	21		770					28							
8C	28	25N	4W		756	P		313	21		1155					28							
9A	28	25N	4W		1500	P		131			550					28							
LEASE TOTAL					3852			1715	105		7366	6133	EPG	1233	LSE	8	9						
COMMINGLED WITH JICARILLA 28 BATTERY																							
JICARILLA 30																							J
2C	29	25N	4W		196	P		114			988					28							
3J	32	25N	4W		280	P		229	69		1116					28							
4F	31	25N	4W		672	P		413	23		1604					28							
LEASE TOTAL					1148			756	92		3708	2649	EPG	1059	LSE		3						
COMMINGLED WITH JICARILLA 30 BATTERY																							
COMPANY TOTAL					7072			3714	237		20897						19			633		110	
NORTHWEST PRODUCTION CORPORATION											**********												
JICARILLA 126 S																							
15A	11	24N	4W		280	P		153			240					17							J
16M	2	24N	4W		392	P		264			320					22							
LEASE TOTAL					672			417			560	560	LSE				2			696	INL	349	
COMPANY TOTAL					672			417			560						2			696		349	
POOL TOTAL					8192			4471	243		22199						24		69	2170		883	

CONTINUED, UNDESIGNATED MANCOS DAKOTA (SJ)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
UNDESIGNATED MANCOS DAKOTA (SJ)										GH	6M TO 7M												
HARRY L. BIGBEE											**********												
NANCY																							
3N	12	24N	8W			196	P		196		246					27							F
4F	12	24N	8W			420	P		170		TSTM					26							
LEASE TOTAL						616			366		246	240	EPG		6 LSE		2			397	BCO	139	
COMPANY TOTAL						616			366		246						2			397		139	
POOL TOTAL						616			366		246						2			397		139	
UNDESIGNATED PARADOX (SJ)										PAR	6M TO 7M												
THOMAS A. DUGAN											**********												
RICKY																							
1P	22	31N	18W			56	F		35		805	805	VNT			28	1					264	N
UNDESIGNATED DAKOTA (RA)										D	7M TO 8M												
CONTINENTAL OIL COMPANY											**********												
JICARILLA 22																							
1J	22	25N	4W			112	P		108	860	1022					28							J
2J	21	25N	4W			392	P		121	27	4617					28							
3D	22	25N	4W			504	P		403	40	3339					28							
4J	15	25N	4W			616	P		134	13	2726					28							
LEASE TOTAL						1624			766	940	11704	10627	EPG	1077	LSE		4						
COMMINGLED WITH JICARILLA 22 BATTERY																							
JICARILLA 28																							
1J	28	25N	4W			336	P		188	21	1444												J
2D	27	25N	4W			140	P		104	104	1907					28							
3P	34	25N	4W			392	P		270	21	3313					28							
4D	34	25N	4W			56	FS									28							
5J	33	25N	4W			644	P		354	21	770												
6D	33	25N	4W			476	P		250	21	1715					28							
7J	27	25N	4W			532	P		42		3659					28							
8C	28	25N	4W			588	P		208		770					28							
9A	28	25N	4W			1500	F		131		550					28							
LEASE TOTAL						4664			1547	188	14128	11761	EPG	2367	LSE	8	9						
COMMINGLED WITH JICARILLA 28 BATTERY																							
JICARILLA 30																							
3J	32	25N	4W			504	P		92	23	1673	1195	EPG	478	LSE	28	1						J
COMMINGLED WITH JICARILLA 30 BATTERY																							
COMPANY TOTAL						6792			2405	1151	27505						14						
BROOKS HALL											**********												
JICARILLA 126																							
1M	1	24N	4W			112	F		79		148	148	VNT			28	1					168	J
NORTHWEST PRODUCTION CORPORATION											**********												
JICARILLA 126 S																							
16M	2	24N	4W	SHUT-INPS													1						J
SKELLY OIL COMPANY											**********												
C W ROBERTS																							
3C	18	25N	3W			196	F		181		724												F
4M	17	25N	3W			168	P		181		362					28							
LEASE TOTAL						364			362		1086	1086	VNT			28	2			414	PLA	553	
COMPANY TOTAL						364			362		1086						2			414		553	
SOUTHERN UNION PRODUCTION COMPANY											**********												
JICARILLA B																							
5D	26	26N	4W			280	F		149		5135	5135	VNT			28	1			127	PLA	121	J
POOL TOTAL						7548			2995	1151	33874						19			541		842	

CONTINUED, UNDESIGNATED DAKOTA (SAND)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
UNDESIGNATED DAKOTA (SAND)											D	7M TO 8M												
REFINERS PETROLEUM CORPORATION												**********												
CUBA PAN AM																								
1N	24	22N	3W			3717	P			1723	170	NONE					25	1			730	PER	291	
LOAD OIL																					1020			
CUBA UNION																					320	PER		
1A	25	22N	3W			3507	P			590	59	NONE					23							
2A	26	22N	3W			2800	P			603	60	NONE					24							
LEASE TOTAL						6307				1193	119							2					1437	
COMPANY TOTAL						10024				2916	289										206	PER		
																					90			
																		3			2046		1728	
UNION OIL COMPANY OF CALIFORNIA												**********												
JICARILLA 41																								
1C	25	22N	3W			3080	P			1618		TSTM					17	1			1282	PLA	336	
POOL TOTAL						13104				4534	289							4			3328		2064	
UNDESIGNATED PARADOX (SJ)											PAR	7M TO 8M												
SUN OIL COMPANY												**********												
NAVAJO TABLE MESA																								
1N	27	28N	17W						X															N
2C	27	28N	17W						X															
LEASE TOTAL																								
COMPANY TOTAL																		2						
POOL TOTAL																		2						
UNDESIGNATED DAKOTA (RA)											C	8M TO 9M												
SKELLY OIL COMPANY												**********												
LYDIA RENTZ																								
4A	19	25N	3W			196	P			175							28	1			207	PLA	290	F
SOUTHERN UNION PRODUCTION COMPANY												**********												
JICARILLA F																								
1L	27	26N	4W			224	F			154		289	289	VNT			5	1					269	J
POOL TOTAL						420				329		289						2			207		559	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS ODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
AZTEC PICTURED CLIFFS (GAS)											PC													
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
H BOLACK																								
1	C	10	30N	11W								786	786	EPG			32	1						CFP
AMOCO PRODUCTION					CC							**********												
ABRAMS GAS COM A																								
1	I	26	29N	10W								2596	2596	EPG			32	1						C P
ABRAMS GAS COM B																								
2	M	25	29N	10W								2776	2776	EPG			32	1						CFP
ABRAMS GAS COM C																								
1	F	25	29N	10W								2856	2856	EPG			32	1						C P
ABRAMS GAS COM D																								
1	I	29	29N	10W								1912	1912	EPG			24	1						C P
ARMENTA GAS COM A																								
1	C	27	29N	10W								4862	4862	EPG			32	1						CFP
CHAVEZ GAS COM B																								
1	I	23	29N	10W								2346	2346	EPG			32	1						C P
FAVERING GAS COM																								
1	F	26	29N	10W								1998	1998	EPG			32	1						C P
FEDERAL GAS COM 3																								
1	N	23	29N	10W								2879	2879	EPG			32	1						CF
GERK GAS COM C																								
1	H	30	29N	9W								9403	9403	EPG			32	1						
GERK GAS COM D																								
1	C	30	29N	9W								8100	8100	EPG			32	1						
GONZALES GAS COM A																								
1	I	20	29N	10W								2014	2014	EPG			24	1						C P
HANEY GAS COM																								
1	M	20	29N	10W								3185	3185	EPG			24	1						C P
KEYS GAS COM B																								
1	D	32	29N	10W								1582	1582	EPG			24	1						C PS
KEYS GAS COM C																								
1	N	29	29N	10W								2601	2601	EPG			24	1						C P
LEFKOVITZ GAS COM X																								
1	A	25	29N	10W								1779	1779	EPG			32	1						C P
LIKINS GAS COM B																								
1	P	24	29N	10W								1916	1916	EPG			24	1						C P
MADDOX GAS COM A																								
1	M	27	29N	10W								3091	3091	EPG			24	1						C P
MADDOX GAS COM B																								
1	C	27	29N	10W								2812	2812	EPG			24	1						C P
MARTINEZ GAS COM B																								
1	L	24	29N	10W								1981	1981	EPG			32	1						C P
MARTINEZ GAS COM D																								
1	B	24	29N	10W								3483	3483	EPG			32	1						C P
MCDANIEL GAS COM A																								
1	H	26	29N	10W								2866	2866	EPG			32	1						C P
MORRIS GAS COM																								
1	K	26	29N	10W								1074	1074	EPG			32	1						C P
M POLLOCK GAS COM																								
1	P	28	29N	10W								1363	1363	EPG			24	1						C P
PRESPENTT GAS COM																								
1	C	21	29N	10W								3567	3567	EPG			24	1						C P
SAN JUAN																								
1	F	14	30N	11W								1824	1824	SUG			31	1						F
SANCHEZ GAS COM																								
1	G	28	29N	10W								4676	4676	EPG			24	1						C P
STATE GAS COM T																								
1	F	2	29N	10W								654	654	EPG			32	1						C S
STATE GAS COM U																								
1	H	2	29N	10W								791	791	EPG			32	1						C S
STATE AX																								
1	H	32	29N	9W								2628	2628	EPG			32	1						S

CONTINUED, AZTEC PICTURED CLIFFS (GAS)

DESCRIPTION WELL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TEXAS NATIONAL GAS COM																							
1L	19	29N	9W								12222	12222	EPG			32	1						
TRUJILLO GAS COM																							
1M	21	29N	10W								2330	2330	EPG			24	1						C P
WALLACE GAS COM																							
2C	35	31N	11W								1130	1130	EPG			32	1						C P
COMPANY TOTAL											99297						32						
AZTEC OIL AND GAS COMPANY											**********												
CAIN																							
4N	31	29N	9W								1825					31							F
5O	14	28N	10W								1869					31							
6J	15	28N	10W								3072					31							
7P	31	29N	9W								2089					31							
8H	15	28N	10W								2419					31							
17B	31	29N	9W								2056					31							
18F	15	28N	10W								3983					31							
LEASE TOTAL											17313	17313	SUG				7						
CURRENT																							
1E	11	30N	11W								2371	2371	EPG			24	1						P
DAVIS																							
14M	12	31N	12W								2213	2213	SUG			31	1						P
15A	11	31N	12W								4514	4514	SUG			31	1						
EAST																							
12I	25	31N	12W								7332												F
13N	24	31N	12W								1479					23							
14C	25	31N	12W								2928					31							
15E	26	31N	12W								3385					30							
16J	26	31N	12W								9432					29							
17L	26	31N	12W								237					30							
19F	24	31N	12W								2667					31							
20G	26	31N	12W								4302					30							
LEASE TOTAL											31762	31762	SUG				8						
GRENIER																							
6K	20	31N	11W								4089					31							F
7E	20	31N	11W								894					30							
8M	18	31N	11W								2985					30							
9B	13	31N	12W								1214					31							
10E	18	31N	11W								871					29							
18J	13	31N	12W								2566					31							
21K	13	31N	12W								1942					31							
LEASE TOTAL											14561	14561	SUG				7						
GRENIER A																							
2F	34	30N	10W								800	800	SUG			31	1						F
GRENIER B																							
1G	4	29N	10W								1261												F
2J	6	29N	10W								1021					31							
6K	5	29N	10W								7888					32							
7K	6	29N	10W								3554					31							
8P	5	29N	10W								6005					32							
9F	4	29N	10W								1510					31							
LEASE TOTAL											21239	4575	EPG	16664	SUG		6						
HAMPTON																							
1O	13	30N	11W								3742					31							CFP
2L	13	30N	11W								1746					31							
3A	14	30N	11W								2368					31							
LEASE TOTAL											7856	7856	SUG				3						
HARE																							
1G	3	29N	10W								3579					32							P
2F	3	29N	10W								2614					31							
3M	3	29N	10W								2451					24							
4C	25	29N	10W								1245					31							
5N	10	29N	10W								1621					31							
6F	15	29N	10W								3611					31							
7J	15	29N	10W								3023					31							
8P	10	29N	10W								2441					31							
9A	15	29N	10W								1646					31							

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S A T	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	C X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
10	F	23	29N	10W								3653					31							
11	H	23	29N	10W								1554					31							
12	A	10	29N	10W								3270					31							
13	C	3	29N	10W								828					31							
21	D	10	29N	10W								1801					31							
LEASE TOTAL												33337	29758	SUG	3579	EPG		14						
LLOYD																								
1	B	13	30N	11W								874	874	EPG			24	1						F
MCCLANAHAN																								
1	A	13	28N	10W								4112					32							F
2	I	13	28N	10W								521					18							
4	G	14	28N	10W								2562					21							
5	D	13	28N	10W								3849					27							
9	N	14	28N	10W								3274					31							
10	C	24	28N	10W								4681					31							
11	O	14	28N	10W								2789					31							
12	K	13	28N	10W								4518					31							
13	A	24	28N	10W								5362					31							
LEASE TOTAL												31668	27556	SUG	4112	EPG		9						
NYE																								
4	J	13	30N	11W								2047					24							F
5	C	12	30N	11W								1660					31							
6	L	12	30N	11W								1856					31							
7	O	12	30N	11W								459					31							
8	P	1	30N	11W								1022					31							
9	D	1	30N	11W								455					24							
12	G	12	30N	11W								7499	5452	SUG	2047	EPG		7						
LEASE TOTAL																								
OLIVER												3579					29							CFP
2	P	24	31N	12W								12353					31							
3	A	25	31N	12W								15932	15932	SUG				2						
LEASE TOTAL																								
PATTERSON												3706	3706	SUG			31	1						
3	N	2	31N	12W														1						
PATTERSON C COM																								
1	P	2	31N	12W																				
REID												2598					31							F
3	M	7	28N	9W								1416					24							
4	B	18	28N	9W								1238					31							
6	E	17	28N	9W								4773					31							
7	H	19	28N	9W								4734					31							
8	L	19	28N	9W								2307					31							
10	L	17	28N	9W								995					31							
11	C	8	28N	9W								3633					24							
12	I	19	28N	9W								3239					24							
13	I	18	28N	9W								1030					31							
14	O	7	28N	9W								4720					24							
15	D	18	28N	9W								4381					24							
16	L	18	28N	9W								5305					31							
17	E	19	28N	9W								40369	40369	SUG				13						
LEASE TOTAL																								
REID A												8759					32							CF
2	C	13	29N	10W								3491					32							
3	H	13	29N	10W								12250	12250	EPG				2						
LEASE TOTAL																								
THURSTON												1865	1865	EPG			32	1						CFP
1	E	31	31N	11W								1728	1728	EPG			32	1						C PS
F J TITT COM												2258	2258	EPG			32	1						C P
1	E	2	30N	11W								254115						88						
VASALY																								
3	K	31	32N	11W								**********												
COMPANY TOTAL																								
A. K. BARBOUR																								
BRIMHALL												504	504	EPG			24	1						P
1	A	18	30N	11W								478	478	EPG			32	1						P
PRICE																								
1	K	17	30N	11W																				

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												982						2						
W. P. CARR												**********												
ABRAMS																								
	1J	5	30N	11W								3078	3078	EPG			24	1						P
	2H	5	30N	11W								3347	3347	EPG			24	1						
BANDY																								
	1N	3	30N	11W								1219	1219	EPG			32	1						P
BIRD																								
	1F	8	30N	11W								575	575	EPG			24	1						C P
BROWN																								
	1F	9	30N	11W								1300	1300	EPG			24	1						P
HAMPTON																								
	2C	3	30N	11W								2898	2898	EPG			29	1						C F P
X	1C	10	30N	11W								327	327	EPG			32	1						
HARTMAN																								
	1B	8	30N	11W								1418	1418	EPG			24	1						P
HARVEY																								
	1L	9	30N	11W								617	617	EPG			24	1						C P
JENSEN																								
	1I	12	30N	12W								296	296	EPG			32	1						C P
JONES																								
	1G	7	30N	11W								3672	3672	EPG			32	1						P
MADDOX																								
	1H	10	30N	11W								749	749	EPG			32	1						C F P
MCGRATH																								
	1F	7	30N	11W														1						C F P
OLIVER																								
	1L	8	30N	11W								1876	1876	EPG			24	1						C F P
	2N	33	31N	11W								782	782	EPG			24	1						
	3C	33	31N	11W								1932	1932	EPG			24	1						
ROBERTS																								
	1P	4	30N	11W								951	951	EPG			32	1						P
SUTTON																								
	1D	18	30N	11W								1483	1483	EPG			32	1						C P
THOMAS																								
	1A	9	30N	11W								1861	1861	EPG			32	1						P
UTTON																								
	1L	7	30N	11W								813	813	EPG			32	1						C P
COMPANY TOTAL												29194						20						
EL PAMCO INCORPORATED												**********												
SULLIVAN																								
	5A	30	29N	10W								957	957	EPG			31	1						P
EL PASO NATURAL GAS COMPANY												**********												
AZTEC COM																								
	3H	32	30N	10W								4163	4163	EPG			24	1						C S
AZTEC COM A																								
	4P	36	30N	11W								660	660	EPG			24	1						C S
BRUINGTON																								
	1C	20	30N	11W								180	180	EPG			24	1						F
	2K	29	30N	11W								341	341	EPG			24	1						
	3I	6	30N	11W								822	822	EPG			23	1						
CALLOWAY																								
	2H	34	31N	11W								1788	1788	EPG			32	1						P
CASE																								
	10C	19	31N	11W								1436	1436	EPG			23	1						F
DAUM																								
	1M	32	28N	9W								873	873	EPG			32	1						F
	2D	32	28N	9W								2073	2073	EPG			32	1						
	4B	32	28N	9W								2824	2824	EPG			32	1						
DUFF																								
	1E	5	29N	11W								581	581	EPG			24	1						C F
FANNIN																								
	1B	7	29N	10W								4544	4544	EPG			32	1						F
FEUILLE A																								
	4N	4	29N	10W								5788	5788	EPG			32	1						F

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FEUILLE A																								
1	I	4	29N	10W								370	370	EPG			31	1						
2	B	17	29N	10W								3291	3291	EPG			31	1						
3	G	9	29N	10W								3238	3238	EPG			31	1						
FIFIELD																								
1	D	21	30N	11W								932	932	EPG			24	1						P
2	I	5	29N	11W								5044	5044	EPG			23	1						
FLANIGAM																								
1	F	32	31N	11W								3686	3686	EPG			24	1						P
FLOOD																								
1	C	34	31N	11W								1182	1182	EPG			23	1						CFP
FORREST																								
1	E	35	30N	11W								3446	3446	EPG			23	1						F
FULLER																								
1	C	22	30N	11W								1076	1076	EPG			24	1						C P
2	G	22	30N	11W								537	537	EPG			24	1						
HANCOCK																								
1	L	30	28N	9W								1498	1498	EPG			32	1						F
2	L	29	28N	9W								2757	2757	EPG			31	1						
3	M	22	28N	9W								4401	4401	EPG			23	1						
4	M	23	28N	9W								3017	3017	EPG			24	1						
5	M	27	28N	9W								3730	3730	EPG			32	1						
8	D	23	28N	9W								3637	3637	EPG			32	1						
HANCOCK B																								
3	I	31	28N	9W								3499	3499	EPG			32	1						F
4	C	22	28N	9W								4600	4600	EPG			32	1						
7	I	30	28N	9W								2883	2883	EPG			32	1						
8	C	27	28N	9W								2380	2380	EPG			24	1						
9	P	28	28N	9W								1321	1321	EPG			24	1						
HARTMAN																								
1	D	26	30N	11W								898	898	EPG			24	1						P
2	A	26	30N	11W								5600	5600	EPG			24	1						
3	L	23	30N	11W								1682	1682	EPG			23	1						
HEATON																								
6	G	33	31N	11W								1506	1506	EPG			24	1						F
8	B	30	31N	11W								2753	2753	EPG			24	1						
12	E	33	31N	11W								1453	1453	EPG			24	1						
20	G	29	31N	11W								4870	4870	EPG			23	1						
21	E	29	31N	11W								1532	1532	EPG			24	1						
22	E	28	31N	11W								2680	2680	EPG			23	1						
23	I	29	31N	11W								6042	6042	EPG			23	1						
24	E	30	31N	11W								7890	7890	EPG			24	1						
25	K	30	31N	11W								24333	24333	EPG			32	1						
HEATON COM																								
9	B	32	31N	11W								557	557	EPG			24	1						CF S
HEATON COM A																								
13	J	32	31N	11W								3875	3875	EPG			24	1						CFPS
HERRIN																								
Y	1	K	13	29N	10W							8699	8699	EPG			31	1						F
HUBBELL																								
2	C	17	29N	10W								4213	4213	EPG			32	1						F
Y	1	K	7	29N	10W							9932	9932	EPG			32	1						
JOHNSTON																								
1	N	11	28N	9W								491	491	EPG			31	1						F
2	I	9	28N	9W								2029	2029	EPG			31	1						
4	I	17	28N	9W								2456	2456	EPG			32	1						
8	G	17	28N	9W								1415	1415	EPG			32	1						
JULANDER																								
1	J	13	29N	10W								6875	6875	EPG			32	1						P
KESSLER																								
1	A	24	30N	11W								3071	3071	EPG			24	1						F
2	P	25	30N	11W								810	810	EPG			24	1						
LACKEY																								
3	C	19	29N	9W								14797	14797	EPG			32	1						F
4	H	19	29N	9W								5533	5533	EPG			11	1						
LACKEY A																								
4	K	11	29N	10W								7062	7062	EPG			32	1						F

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R									VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
LACKEY B																								
1	B	20	28N	9W								799	799	EPG			31	1						F
2	A	30	28N	9W								2487	2487	EPG			32	1						
3	C	29	28N	9W								2849	2849	EPG			32	1						
5	P	20	28N	9W								4966	4966	EPG			32	1						
6	D	21	28N	9W								2718	2718	EPG			32	1						
7	I	21	28N	9W								1942	1942	EPG			24	1						
8	M	20	28N	9W								4130	4130	EPG			32	1						
9	M	21	28N	9W								3593	3593	EPG			32	1						
10	G	21	28N	9W								2097	2097	EPG			24	1						
18	D	30	28N	9W								2984	2984	EPG			32	1						
19	F	20	28N	9W								5308	5308	EPG			31	1						
20	A	29	28N	9W								3942	3942	EPG			32	1						
LLOYD																								
1	C	24	30N	11W								356	356	EPG			23	1						F
LLOYD A																								
1	D	11	29N	11W								144	144	EPG			23	1						F
LLOYD B																								
1	C	12	29N	11W								442	442	EPG			24	1						F
2	K	1	29N	11W								1402	1402	EPG			24	1						
3	E	1	29N	11W								2477	2477	EPG			24	1						
LLOYD C																								
1	A	11	29N	11W								325	325	EPG			24	1						F
LLOYD D																								
1	C	21	30N	11W								703	703	EPG			24	1						CFP
LLOYD E																								
1	N	4	29N	11W								558	558	EPG			24	1						CF
LUDWICK																								
1	E	29	30N	10W								2950	2950	EPG			24	1						F
2	P	19	30N	10W								1391	1391	EPG			24	1						
3	O	29	30N	10W								1722	1722	EPG			24	1						
4	A	31	30N	10W								828	828	EPG			24	1						
5	F	31	30N	10W								743	743	EPG			24	1						
6	L	19	30N	10W								2669	2669	EPG			24	1						
7	L	31	30N	10W								1145	1145	EPG			24	1						
9	M	29	30N	10W								1565	1565	EPG			24	1						
10	A	29	30N	10W								2543	2543	EPG			23	1						
11	B	19	30N	10W								1924	1924	EPG			24	1						
13	G	5	29N	10W								1785	1785	EPG			32	1						
14	H	6	29N	10W								2807	2807	EPG			32	1						
23	D	19	30N	10W								4807	4807	EPG			24	1						
24	C	6	29N	10W								754	754	EPG			32	1						
MARTIN																								
1	K	34	30N	11W								895	895	EPG			24	1						P
2	J	34	30N	11W								1200	1200	EPG			23	1						
4	C	3	29N	11W								27	27	EPG			23	1						
Y	3	A	3	29N	11W								2404	2404	EPG			23	1						
MCCLURE																								
1	O	3	29N	11W								172	172	EPG			24	1						CFP
MCCULLEY																								
2	L	14	28N	9W								6509	6509	EPG			32	1						F
3	L	24	28N	9W								8941	8941	EPG			31	1						
6	H	15	28N	9W								8937	8937	EPG			32	1						
7	O	14	28N	9W								6485	6485	EPG			31	1						
8	E	14	28N	9W								6359	6359	EPG			32	1						
MICHENER																								
2	F	15	28N	9W								3266	3266	EPG			32	1						F
4	N	15	28N	9W								4780	4780	EPG			32	1						
5	I	15	28N	9W								5675	5675	EPG			32	1						
MICHENER A																								
2	A	31	28N	9W								949	949	EPG			32	1						F
3	O	28	28N	9W								4128	4128	EPG			32	1						
4	H	28	28N	9W								1780	1780	EPG			24	1						
9	D	31	28N	9W								7306	7306	EPG			32	1						
MIMS COM																								
1	P	2	29N	11W								1645	1645	EPG			23	1						CF S
MONTGOMERY																								
1	H	17	30N	11W								179	179	EPG			32	1						C P

CONTINUED, AZTEC PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	MTA	12 X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MORRIS																								
4	M	28	30N	11W								148	148	EPG			24	1						F
5	H	29	30N	11W								510	510	EPG			23	1						
MORRIS A																								
1	N	20	30N	11W								166	166	EPG			23	1						CFP
2	C	29	30N	11W								308	308	EPG			24	1						
3	C	28	30N	11W								484	484	EPG			24	1						
4	G	15	30N	11W								899	899	EPG			32	1						
5	J	15	30N	11W								1359	1359	EPG			32	1						
6	L	21	30N	11W								484	484	EPG			24	1						
7	D	23	30N	11W								1895	1895	EPG			23	1						
8	I	22	30N	11W								711	711	EPG			24	1						
9	I	14	30N	11W								1134	1134	EPG			24	1						
MUDGE																								
28	D	20	31N	11W								2022	2022	EPG			23	1						F
MURPHY																								
1	J	24	30N	11W								453	453	EPG			24	1						CFP
2	M	24	30N	11W								7329	7329	EPG			24	1						
MURPHY A COM																								
1	L	2	29N	11W								761	761	EPG			24	1						CF S
MURPHY A COM A																								
2	C	2	29N	11W								2993	2993	EPG			23	1						CF S
MURPHY A COM B																								
3	G	2	29N	11W								2425	2425	EPG			23	1						CF S
MURPHY B																								
1	N	25	30N	11W								930	930	EPG			24	1						F
MURPHY C																								
1	A	27	30N	11W								2480	2480	EPG			24	1						F
MURPHY D																								
1	O	27	30N	11W								331	331	EPG			23	1						F
MURPHY E																								
1	A	34	30N	11W								1981	1981	EPG			24	1						F
2	C	34	30N	11W								2383	2383	EPG			24	1						
NEUDECKER																								
1	B	14	29N	10W								3372	3372	EPG			32	1						CFP
2	G	35	29N	10W								3156	3156	EPG			32	1						
4	D	14	29N	10W								4440	4440	EPG			30	1						
5	E	35	29N	10W								3995	3995	EPG			32	1						
NYE																								
3	E	8	29N	10W								4976	4976	EPG			32	1						F
4	G	8	29N	10W								7676	7676	EPG			32	1						
OSWELL																								
1	K	3	29N	11W								1	1	EPG			24	1						CFP
PAYNE																								
2	O	35	30N	11W								2324	2324	EPG			23	1						F
7	F	25	30N	11W								5710	5710	EPG			24	1						
ROSS																								
1	G	23	30N	11W								1803	1803	EPG			24	1						CFP
SAN JACINTO																								
1	O	17	29N	10W								5398	5398	EPG			31	1						F
2	A	20	29N	10W								4758	4758	EPG			32	1						
3	D	24	29N	10W								1807	1807	EPG			31	1						
4	B	21	29N	10W								3529	3529	EPG			32	1						
5	E	21	29N	10W								5548	5548	EPG			32	1						
8	C	20	29N	10W								1460	1460	EPG			23	1						
SAN JUAN																								
21	L	33	29N	9W								3975	3975	EPG			31	1						F
22	E	33	29N	9W								4808	4808	EPG			31	1						
SCHOEN																								
1	N	27	30N	10W								638	638	EPG			32	1						F
SCHRAM																								
1	J	23	30N	11W								5763	5763	EPG			24	1						F
SCHULTZ COM A																								
5	D	16	29N	10W								1765	1765	EPG			32	1						C S
SCHULTZ COM B																								
6	M	16	29N	10W								2651	2651	EPG			31	1						C S
SCHULTZ COM C																								
7	L	2	29N	10W								2984	2984	EPG			32	1						C S

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SCHULTZ COM D																								
8	A	16	29N	10W								3609	3609	EPG			32	1						C S
SCHULTZ COM E																								
10	I	2	29N	10W								961	961	EPG			32	1						CF S
SCHUMACHER																								
2	M	17	30N	10W								342	342	EPG			23	1						F
3	N	18	30N	10W								203	203	EPG			23	1						
5	D	17	30N	10W								63	63	EPG			24	1						
6	A	18	30N	10W								286	286	EPG			23	1						
7	J	17	30N	10W								185	185	EPG			24	1						
8	A	17	30N	10W								157	157	EPG			23	1						
SELLERS																								
3	E	30	30N	10W								1244	1244	EPG			24	1						F
4	A	30	30N	10W								444	444	EPG			24	1						
5	M	30	30N	10W								5130	5130	EPG			24	1						
SEYMOUR COM																								
1	C	36	30N	11W								372	372	EPG			24	1						C S
SEYMOUR COM A																								
2	M	36	30N	11W								2348	2348	EPG			23	1						C S
SIMMONS																								
1	F	17	30N	11W								1078	1078	EPG			31	1						P
STEWART																								
1	K	28	30N	10W								634	634	EPG			32	1						F
2	M	20	30N	10W								564	564	EPG			24	1						
STEWART A COM																								
1	D	32	30N	10W								686	686	EPG			24	1						CF S
STOREY B																								
2	L	11	30N	11W								717	717	EPG			24	1						F
5	O	11	30N	11W								1956	1956	EPG			24	1						
6	G	11	30N	11W								3147	3147	EPG			24	1						
STOREY C																								
1	O	22	28N	9W								787	787	EPG			24	1						F
2	P	27	28N	9W								1692	1692	EPG			32	1						
6	A	22	28N	9W								4393	4393	EPG			32	1						
7	B	27	28N	9W								4220	4220	EPG			23	1						
SUNRAY D																								
3	M	21	30N	10W								475	475	EPG			32	1						F
SUNRAY J																								
1	M	7	30N	10W								890	890	EPG			24	1						F
SWIRES																								
1	O	15	30N	11W								951	951	EPG			32	1						C P
TAYLOR																								
1	O	17	30N	11W								762	762	EPG			31	1						P
TEXAS PACIFIC COM																								
1	I	16	29N	10W								818	818	EPG			32	1						C S
TURNER A																								
1	K	34	31N	11W								1567	1567	EPG			31	1						P
WARREN																								
3	L	13	28N	9W								5656	5656	EPG			32	1						F
4	H	14	28N	9W								3383	3383	EPG			32	1						
5	G	24	28N	9W								7963	7963	EPG			32	1						
6	O	24	28N	9W								8169	8169	EPG			32	1						
9	F	13	28N	9W								6550	6550	EPG			32	1						
10	P	13	28N	9W								8348	8348	EPG			32	1						
WARREN A																								
2	A	23	28N	9W								5120	5120	EPG			31	1						F
6	I	23	28N	9W								4369	4369	EPG			24	1						
WOOD																								
2	G	35	30N	11W								4151	4151	EPG			32	1						P
WRIGHT A COM																								
1	I	16	28N	9W								568257	568257	EPG			32	1						C S
COMPANY TOTAL																		199						
AL GREER THOMPSON												**********												
1	N	10	30N	11W				U										1						P

CONTINUED, AZTEC PICTURED CLIFFS (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
FRANCIS L. HARVEY AND CAPITOL COUNSELLOR												**********												
GARRETT COM																								
	1J	12	29N	11W								594	594	EPG			24	1						CFP
	3G	12	29N	11W														1						
HANLEY																								
	1L	18	29N	10W								1265	1265	EPG			32	1						CFP
JONES																								
	2F	7	29N	10W								3263	3263	EPG			32	1						P
COMPANY TOTAL												5122						4						
HELEN LORAINE HARVEY												**********												
BLACK AND TAYLOR																								
	1F	29	29N	10W								521	521	EPG				1						C P
G F BRUINGTON																								
	1M	28	29N	10W								909	909	EPG				1						P
JONES																								
	1A	13	29N	11W								818	818	EPG				1						P
COMPANY TOTAL												2248						3						
B. H. KEYES												**********												
BLANCETT																								
	1G	24	30N	12W								360	360	EPG			32	1						P
SCOTT																								
	1K	18	30N	11W								1034	1034	EPG			32	1						P
COMPANY TOTAL												1394						2						
KOCH INDUSTRIES INCORPORATED												**********												
CARLE																								
	1C	20	30N	11W								675	675	EPG			24	1						CFP
	2B	20	30N	11W								1146	1146	EPG			24	1						
WRIGHT																								
	1E	4	30N	11W								1304	1304	EPG			24	1						F
	2I	9	29N	10W								4717	4717	EPG			32	1						
COMPANY TOTAL												7842						4						
MCKAY, PAYNE AND ZACHRY												**********												
MAXWELL																								
	1F	1	30N	12W								2317	2317	EPG			32	1						P
SULLIVAN																								
	3H	29	29N	10W								1277	1277	EPG			32	1						P
UPTEGROVE																								
	1P	2	30N	12W								887	887	EPG			31	1						P
COMPANY TOTAL												4481						3						
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
STATE OF NEW MEXICO COM A																								
	1P	32	29N	10W								3309	3309	EPG			24	1						
JOHN J. MCYA												**********												
HUBBARD MCYA																								
	1M	4	30N	11W				U										1						P
MCYA GOODE																								
	1P	18	30N	11W				U										1						P
COMPANY TOTAL																		2						
JOHN G. PCLOKOFF												**********												
BLANCETT																								
	2C	13	30N	12W								420	420	EPG				1						P
PUBCO PETROLEUM CORPORATION												**********												
BRUINGTON																								
	1M	15	30N	11W								1466	1466	EPG			24	1						F
FEDERAL																								
	1B	1	29N	11W								1783	1783	EPG			24	1						F
	2I	1	29N	11W								773	773	EPG			24	1						
	3M	14	30N	11W								2225	2225	EPG			32	1						

CONTINUED, AZTEC PICTURED CLIFFS (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPO	SPO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GAGE																								
1	C	33	30N	10W								2511	2511	EPG			32	1						F
2	H	20	30N	10W								207	207	EPG			24	1						
STATE COM AA																								
23	G	36	29N	10W								2399	2399	EPG			32	1						C S
STATE COM AB																								
24	H	36	30N	11W								698	698	EPG			24	1						C S
STATE COM T																								
16	M	16	30N	11W								1040	1040	EPG			24	1						C S
STATE COM U																								
17	I	16	30N	11W								999	999	EPG			24	1						C S
STATE COM X																								
20	J	36	29N	10W								1200	1200	EPG			32	1						C S
STATE COM Y																								
21	N	36	29N	10W								1571	1571	EPG			32	1						C S
STATE COM Z																								
22	F	36	29N	10W								1512	1512	EPG			32	1						C S
TRIEB																								
1	J	33	30N	10W								4393	4393	EPG			32	1						F
COMPANY TOTAL												22777						14						
SKELLY OIL COMPANY												**********												
MEXICO FEDERAL B																								
1	N	9	28N	10W								3219	3219	SUG			28	1						F
MEXICO FEDERAL C COM																								
1	A	32	29N	10W								2874	2874	EPG			24	1						CF S
COMPANY TOTAL												6093						2						
SOUTHERN UNION PRODUCTION COMPANY												**********												
ALBRIGHT																								
1	M	15	29N	10W								1633					31							F
2	D	22	29N	10W								873					15							
3	J	22	29N	10W								616					31							
4	B	22	29N	10W								4098					31							
5	K	22	29N	10W								1732					31							
LEASE TOTAL												8952	8952	SUG				5						
ALBRIGHT A																								
1	A	25	30N	11W								5763	5763	SUG			31	1						CF
ARMENTA																								
1	H	27	29N	10W								5473	5473	SUG			27	1						CFP
CALLOWAY																								
1	A	3	30N	11W								846	846	SUG			31	1						P
HAYNIE																								
1	G	4	30N	11W								485	485	SUG			31	1						P
PIERCE A																								
1	A	34	29N	10W								3122	3122	EPG			32	1						CFP
SANCHEZ																								
1	M	34	30N	10W								5392					31							F
2	J	34	30N	10W								1210					31							
LEASE TOTAL												6602	6602	SUG				2						
SANCHEZ A COM																								
1	H	16	28N	9W								1183	1183	SUG			31	1						C S
SANCHEZ A COM A																								
2	E	16	28N	9W								1478	1478	SUG			31	1						C S
SEXTON																								
1	D	3	30N	11W								915	915	SUG			31	1						P
WRIGHT COM																								
X 1	N	16	28N	9W					U									1						C S
ZACHRY																								
1	N	12	28N	10W								2200					31							F
2	N	35	29N	10W								3125					31							
3	P	35	29N	10W								2185					31							
4	P	34	29N	10W								2877					31							
5	P	11	28N	10W								1911					31							
6	P	10	28N	10W								2135					31							
7	M	34	29N	10W								2237					31							
8	A	33	29N	10W								3548					31							

CONTINUED, AZTEC PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
9	P	33	29N	10W								1810					31							
10	D	34	29N	10W								3021					31							
11	M	10	28N	10W								2099					31							
13	N	33	29N	10W								5285					31							
LEASE TOTAL												32433	32433	SUG				12						
COMPANY TOTAL												67252						28						
O. W. STILES												**********												
FLORANCE																								
1	J	8	30N	11W								1095	1095	EPG			24	1						F
RANSOM																								
1	I	13	29N	11W								859	859	EPG			32	1						P
COMPANY TOTAL												1954						2						
TENNECO OIL COMPANY												**********												
AZTEC COM 1																								
1	B	2	30N	11W								719	719	EPG			32	1						CF S
AZTEC COM 2																								
1	F	16	30N	11W								283	283	EPG			32	1						C S
AZTEC COM 3																								
1	H	16	30N	11W								1708	1708	EPG			32	1						C S
AZTEC COM 4																								
1	K	2	30N	11W								1045	1045	EPG			32	1						C S
BASSETT																								
1	M	33	30N	10W								649					32							F
2	G	33	30N	10W								474					32							
LEASE TOTAL												1123	1123	EPG				2						
HAMNER																								
4	M	28	29N	9W		70				70														F
7	D	29	29N	9W								6683					32							
8	L	29	29N	9W								5512					32							
LEASE TOTAL						70				70		12195	12195	EPG				3			90	PER		
HELEN JACKSON																								
4	I	33	29N	9W								5361	5361	EPG			32	1						F
R L JACKSON																								
2	K	30	30N	11W								245	245	EPG			24	1						P
JOHNSON																								
1	J	2	30N	11W								1052	1052	EPG			32	1						P
COMPANY TOTAL						70				70		23731						12			90			
TEXACO INCORPORATED												**********												
NEW MEXICO COM D																								
1	M	32	29N	10W								1151	1151	EPG			24	1						
NEW MEXICO COM J																								
1	I	32	30N	10W								1137	1137	EPG			24	1						C S
COMPANY TOTAL												2288						2						
POOL TOTAL						70				70		1102499						424			90			
BALLARD PICTURED CLIFFS (GAS) PC																								
J. R. ABRAHAM												**********												
DELTA																								
2	N	21	25N	6W								301	301	EPG			32	1						F
AMERADA DIV. AMERADA HESS CORP.												**********												
JICARILLA APACHE B																								
1	F	20	24N	5W								1573					28							J
2	P	20	24N	5W								906					28							
3	D	19	24N	5W								117					26							
4	P	19	24N	5W								503					28							
5	D	29	24N	5W								1789					28							
6	P	29	24N	5W								4146					28							
7	D	30	24N	5W								296					28							
8	P	30	24N	5W								710					28							
LEASE TOTAL												10040	10040	EPG				8						
JICARILLA APACHE D																								
1	L	35	24N	5W								519	519	EPG			28	1						J

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JICARILLA APACHE J																								
1M	4	23N	4W																					J
COMPANY TOTAL												3103	3103	EPG			28	1						
												13662						10						
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
BOLACK																								
1P	1	25N	8W									926					24							F
2I	6	25N	7W									2096					32							
3P	31	26N	7W									739					15							
LEASE TOTAL												3761	3761	EPG				3						
1O	1	24N	6W									1216					32							
2K	1	24N	6W									104					32							
LEASE TOTAL												1320	1320	EPG				2						
FOSTER																								
1L	13	25N	8W									2291	2291	EPG			24	1						P
FOSTER A																								
1D	8	25N	7W									2868	2868	EPG			32	1						F
COMPANY TOTAL												10240						7						
AMOCO PRODUCTION CO												**********												
JICARILLA TRIBAL																								
2I	24	23N	4W									2661	2661	EPG			24	1						J
JICARILLA TRIBAL 358																								
1M	6	22N	2W									6374	6374	EPG			24	1						
JICARILLA TRIBAL 360																								
3A	2	22N	3W									6499	6499	EPG			24	1						
1B	1	22N	3W									8273	8273	EPG			24	1						
2I	1	22N	3W									6288	6288	EPG			24	1						
COMPANY TOTAL												30095						5						
ATLANTIC RICHFIELD COMPANY												**********												
GRAHAM WN FEDERAL																								
1C	24	25N	8W									759	759	EPG			28	1						F
NORDHAUS WN FEDERAL																								
1N	18	25N	7W									1209					28							F
2F	18	25N	7W									1071					28							
3G	17	25N	7W				T																	
4O	17	25N	7W									2576					28							
5H	19	25N	7W									3677					28							
6K	19	25N	7W									2088					28							
7I	19	25N	7W									4231					28							
LEASE TOTAL												14852	14852	EPG				7						
COMPANY TOTAL												15611						8						
AUSTRAL OIL COMPANY INCORPORATED												**********												
C. M. NEWSOM																								
1J	8	28N	8W							10		4741	4741	VNT			13	1						
AZTEC OIL AND GAS COMPANY												**********												
STATE 575																								
1N	36	26N	8W									6174	6174	EPG			32	1						
BENSON-MONTIN-GREER DRILLING CORPORATION												**********												
FOSTER RIDDLE																								
1C	13	25N	8W									3526					28							F
2G	25	26N	8W									4710					28							
4C	25	26N	8W									2907					24							
6A	13	25N	8W									1131					28							
7P	13	25N	8W									2810					28							
LEASE TOTAL												15084	15084	EPG				5						
NCRA STATE																								
1E	2	24N	6W									982					28							S
2E	16	24N	6W									1513					23							
4P	16	24N	6W									1193					23							
5E	36	24N	6W									400					23							
6I	36	24N	6W									958					23							
7K	16	24N	6W									625					24							

CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
8H	16	24N	6W									1118					23							
LEASE TOTAL												6789	6789	EPG				7						
COMPANY TOTAL												21873						12						
GEORGE A. BERNAT												**********												
JICARILLA ABEL																								
1A	31	24N	4W									168					24							J
2I	31	24N	4W									465					24							
3N	31	24N	4W									2776					24							
4D	32	24N	4W									296					24							
5N	30	24N	4W									214					24							
6D	31	24N	4W									896					24							
LEASE TOTAL												4815	4815	EPG				6						
JICARILLA CONTRACT 40																								
1A	36	24N	5W									1360	1360	EPG			24	1						J
COMPANY TOTAL												6175						7						
KEN BLACKFORD												**********												
JICARILLA 13																								
1P	23	24N	5W									604					24							J
2K	23	24N	5W									584					24							
LEASE TOTAL												1188	1188	EPG				2						
JICARILLA 37 B																								
1P	14	24N	5W									142					24							J
2D	23	24N	5W									1228					24							
3O	24	24N	5W									887					24							
4G	25	24N	5W									210					24							
5M	24	24N	5W									1183					24							
LEASE TOTAL												3650	3650	EPG				5						
COMPANY TOTAL												4838						7						
COLONIAL PRODUCTION COMPANY												**********												
JICARILLA APACHE																								
9A	15	23N	4W									2166												J
10C	15	23N	4W									1002					25							
LEASE TOTAL												3168	3168	EPG			25	2						
5L	5	23N	4W									591					24							
7O	5	23N	4W									1576					25							
8A	8	23N	4W									404					23							
LEASE TOTAL												2571	2571	EPG				3						
SKELLY GAS COM																								
2G	5	23N	4W									4031	4031	EPG			23	1						CF S
COMPANY TOTAL												9770						6						
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
CON HALE																								
1B	24	26N	8W									2964	2964	S U			31	1						F
3A	26	26N	8W									1918	1918	S U			31	1						
FARMAR																								
1I	24	26N	8W									3590	3590	S U			31	1						F
LINDA																								
1M	31	27N	8W									4024	4024	S U			31	1						F
SANGER																								
1C	26	26N	8W									1608	1608	S U			25	1						P
COMPANY TOTAL												14104						5						
CONTINENTAL OIL COMPANY												**********												
AXI APACHE A																								
1D	15	23N	5W									2420					28							J
2M	9	23N	5W									3450					28							
3M	10	23N	5W									536					28							
4A	16	23N	5W									2222					28							
5A	9	23N	5W									1937					28							
6D	9	23N	5W									1873					28							
7J	9	23N	5W									691					28							
8O	10	23N	5W									3355					28							
9A	10	23N	5W									1425					28							
LEASE TOTAL												17909	17909	S U				9						

CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R								VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
AXI APACHE C																							
1	M	4	23N	5W							627					28							J
2	P	34	24N	5W							1661					28							
3	M	34	24N	5W							777					28							
4	O	33	24N	5W							974					28							
5	M	33	24N	5W							9					28							
6	D	3	23N	5W							1260					28							
7	A	4	23N	5W							1080					28							
8	M	3	23N	5W							1637					28							
9	A	3	23N	5W							2215					28							
10	E	4	23N	5W							1752					28							
11	P	4	23N	5W																			
LEASE TOTAL											11992	11992	S	U			11						
AXI APACHE D																							
2	N	19	24N	4W							2968	2968	E	PG		28	1						J
AXI APACHE F																							
2	P	13	23N	5W							1169					28							J
4	P	11	23N	5W							4640					28							
LEASE TOTAL											5809	5809	E	PG			2						
AXI APACHE G																							
1	A	8	23N	5W							1579					28							J
2	A	7	23N	5W							702					28							
3	I	8	23N	5W							688					28							
LEASE TOTAL											2969	2969	S	U			3						
AXI APACHE H																							
1	H	5	23N	5W							2229					28							J
2	D	32	24N	5W							1610					28							
3	P	32	24N	5W							1432					28							
4	A	31	24N	5W							518					28							
5	M	31	24N	5W							1395					28							
6	H	6	23N	5W							3079					28							
7	M	6	23N	5W							670					28							
8	M	5	23N	5W							3111					28							
9	M	32	24N	5W							1787					28							
10	A	32	24N	5W							1237					28							
11	D	5	23N	5W							2631					28							
12	P	5	23N	5W							730					28							
13	P	31	24N	5W							5250					28							
14	O	6	23N	5W							2451					28							
15	O	31	24N	5W							3058					28							
LEASE TOTAL											31188	31188	S	U			15						
AXI APACHE P																							
1	F	19	23N	4W							1338	1338	S	U		28	1						J
COMPANY TOTAL											74173						42						
DUGAN PRODUCTION CORPORATION											**********												
FARMING B																							
1	H	32	27N	9W							1158	1158	E	PG		32	1						S
THOMAS A. DUGAN											**********												
HARRIS																							
5	O	21	24N	5W													1						P
SUNSET																							
1	M	13	24N	5W							89	89	E	PG		24	1						J
COMPANY TOTAL											89						2						
JOHN A. EGAN											**********												
EGAN																							
1	A	18	24N	6W							4885	4885	E	PG		24	1						F
EL PASO NATURAL GAS COMPANY											**********												
BALLARD																							
1	M	10	26N	9W							4706	4706	E	PG		24	1						F
2	P	10	26N	9W							2359	2359	E	PG		23	1						
3	H	14	26N	9W							3318	3318	E	PG		24	1						
4	M	14	26N	9W							6831	6831	E	PG		24	1						
5	P	14	26N	9W							3745	3745	E	PG		24	1						

CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
	6E	14	26N	9W								4074	4074	EPG			24	1						
	7E	15	26N	9W								3699	3699	EPG			24	1						
	8H	15	26N	9W								4621	4621	EPG			24	1						
	9O	15	26N	9W								5651	5651	EPG			24	1						
	10L	15	26N	9W								794	794	EPG			23	1						
BCLACK C																								
	6J	31	27N	8W								5075	5075	EPG			24	1						F
BCLACK E																								
	2G	1	23N	6W								353	353	EPG			23	1						F
BUD DDS PAH																								
	1M	19	26N	8W								3685	3685	EPG			24	1						N
CANYON LARGO UNIT																								
	1C	3	24N	6W								626					24							UF
	2F	4	24N	6W								180					24							
	3P	9	24N	6W								1749					23							
	5A	21	24N	6W								977					24							
	7A	27	24N	6W								96					24							
	8E	1	24N	7W								1952					31							
	9A	4	24N	7W								4073					32							
	14I	29	25N	7W								1342					32							
	16A	30	25N	7W								853					32							
	18L	35	25N	7W								8995					32							
	19C	3	24N	6W								1185					24							
	20P	12	24N	6W								1405					31							
	21D	15	24N	6W								1837					23							
	22J	15	24N	6W								1404					24							
	37D	19	25N	6W								5426					32							
	38P	19	25N	6W								4835					32							
	39D	20	25N	6W								516					31							
	42F	28	25N	6W								5832					32							
	43D	29	25N	6W								7208					32							
	44P	29	25N	6W								1908					32							
	45D	30	25N	6W								3659					32							
	46P	30	25N	6W								2345					31							
	47G	32	25N	6W								2551					31							
	48D	33	25N	6W								1088					32							
	49E	3	25N	7W								1399					31							
	50P	3	25N	7W								1013					31							
	51P	11	25N	7W								786					32							
	52P	13	25N	7W								4250					32							
	53D	24	25N	7W								10082					31							
	54P	24	25N	7W								10021					32							
	55P	25	25N	7W								458					31							
	56D	28	25N	7W								4733					32							
	57P	36	25N	7W								441					32							
	58E	22	24N	6W								87					24							
	59J	22	24N	6W								1159					24							
	60A	10	24N	7W								2641					32							
	64B	4	24N	6W								702					23							
	66C	29	25N	7W								330					32							
	70A	31	25N	6W								385					31							
	71O	11	24N	6W								1205					32							
	73C	12	24N	6W								783					31							
	74G	26	24N	6W								835					24							
	75C	21	24N	6W								119					23							
	76H	17	24N	6W								946					24							
	77F	9	24N	6W								2345					23							
	79D	21	25N	7W								2837					32							
	80O	35	25N	7W								8799					32							
	81K	34	25N	7W								14905					32							
	82I	34	25N	7W								9538					32							
	83D	1	24N	6W								769					32							
	84N	13	24N	6W								1102					24							
	85I	13	24N	6W								797					23							
	86J	35	24N	6W								545					23							
	87G	1	24N	6W								1260					31							
	88D	2	24N	7W								2501					32							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
91	I	17	24N	6W								628					23							
92	L	9	24N	6W								2138					22							
96	G	3	24N	7W								34					3							
97	A	2	24N	7W								498					3							
98	C	26	24N	6W								206					2							
99	M	36	25N	7W								2430					3							
102	C	32	25N	6W								487					3							
104	K	3	24N	7W								2363					3							
105	C	25	25N	7W								2350					3							
108	L	15	24N	6W								874					24							
113	M	8	24N	6W								1449					24							
115	B	8	24N	6W								843					24							
120	N	5	24N	6W								4578					24							
145	M	2	24N	7W								6981					3							
156	N	14	25N	7W								5400					3							
157	C	27	25N	7W								16910					3							
LEASE TOTAL												197984	197984	EPG				71						
158	J	1	24N	7W								2075					23							
CANYON LARGO UNIT					NP																			
15	C	30	25N	7W								57	57	EPG			32	1						UF S
63	O	9	25N	7W								255	255	EPG			31	1						
78	E	15	25N	7W								2036	2036	EPG			32	1						
146	M	9	25N	7W								3737	3737	EPG			32	1						
													2075	EPG				1						
CRANDELL																								
1	M	11	26N	9W								2977	2977	EPG			24	1						F
2	P	11	26N	9W								1774	1774	EPG			23	1						
CUCCIA COM																								
1	I	32	27N	8W								914	914	EPG			32	1						C S
CUCCIA COM A																								
3	M	32	27N	8W								3717	3717	EPG			23	1						C S
DE NA HAZ ZA																								
1	D	18	26N	8W								1605	1605	EPG			23	1						N
DONOHUE																								
1	M	7	25N	7W								1204	1204	EPG			24	1						F
FOSTER																								
1	H	7	25N	7W								1165	1165	EPG			32	1						P
2	F	7	25N	7W								958	958	EPG			32	1						
GE ELE GU LITH E																								
1	M	7	26N	8W								1486	1486	EPG			23	1						N
GRAHAM A																								
1	A	24	25N	8W								2001	2001	EPG			32	1						F
HA SCSA																								
1	C	31	26N	8W								1538	1538	EPG			24	1						N
HAMILTON COM C																								
6	G	32	26N	7W								273	273	EPG			24	1						C S
HAMILTON COM D																								
7	C	32	26N	7W								937	937	EPG			24	1						C S
HAMILTON COM E																								
9	C	2	25N	8W								782	782	EPG			24	1						C S
HAMILTON STATE																								
5	C	32	26N	7W								569	569	EPG			24	1						S
HARVEY STATE																								
1	I	16	25N	7W								160	160	EPG			31	1						S
2	C	16	25N	7W								134	134	EPG			32	1						
6	A	16	25N	7W								3280	3280	EPG			31	1						
7	M	16	25N	7W								1074	1074	EPG			32	1						
8	E	32	25N	6W								461	461	EPG			31	1						
HUERFANITO UNIT																								
11	A	1	26N	9W								1285					24							UFNS
12	D	1	26N	9W								1898					24							
13	N	1	26N	9W								1795					24							
14	C	1	26N	9W								1030					24							
15	A	2	26N	9W								2078					24							
16	O	2	26N	9W								1188					24							
17	N	2	26N	9W								1438					23							
18	O	2	26N	9W								1664					24							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
19	H	3	26N	9W								795					23							
20	E	3	26N	9W								1304					24							
21	O	3	26N	9W								549					24							
22	H	4	26N	9W								693					24							
23	C	4	26N	9W								328					31							
24	K	4	26N	9W								3971					32							
25	P	4	26N	9W								4630					31							
26	P	33	27N	9W								877					24							
27	M	34	27N	9W								1463					24							
28	P	34	27N	9W								252					24							
29	M	35	27N	9W								207					24							
30	P	35	27N	9W								787					24							
31	L	33	27N	9W								937					23							
32	D	33	27N	9W								247					24							
33	G	33	27N	9W								273					24							
34	F	34	27N	9W								206					23							
35	A	34	27N	9W								897					24							
36	E	35	27N	9W								1835					24							
38	O	28	27N	9W								93					23							
39	K	27	27N	9W								314					24							
40	I	27	27N	9W								250					23							
42	E	27	27N	9W								413					24							
47	G	27	27N	9W								456					24							
48	L	26	27N	9W								828					24							
49	G	35	27N	9W								3431					23							
50	E	36	27N	9W								350					24							
51	N	36	27N	9W								453					24							
52	O	36	27N	9W								590					24							
62	O	11	26N	9W								708					24							
63	A	11	26N	9W								507					24							
64	D	12	26N	9W								1479					23							
65	M	12	26N	9W								129					23							
66	H	12	26N	9W								773					24							
67	O	12	26N	9W								1109					23							
68	M	3	26N	9W								1009					23							
69	D	10	26N	9W								2907					23							
70	A	10	26N	9W								1697					23							
LEASE TOTAL												50523	50523	EPG				45						
HUERFANO UNIT																								
27	A	23	26N	9W								6271												UF
28	P	9	26N	9W								1771					24							
29	F	9	26N	9W								1137					24							
35	A	21	26N	9W								950					32							
36	O	23	26N	9W								11267					24							
46	K	23	26N	9W								12991					24							
47	A	9	26N	9W								7343					32							
48	K	9	26N	9W								305					32							
49	H	5	26N	9W								746					24							
50	H	22	26N	9W								18292					24							
55	H	27	26N	9W								1464					32							
57	L	26	26N	9W								246					32							
58	C	26	26N	9W								4650					31							
59	B	26	26N	9W								2869					23							
93	O	22	26N	9W								13096					24							
94	P	22	26N	9W								6365					32							
97	F	16	26N	9W								15832					24							
98	P	16	26N	9W								13769					24							
147	I	23	26N	9W								12745					24							
LEASE TOTAL												132109	132109	EPG				19						
HUERFANO UNIT NP																								
51	C	21	26N	9W								70	70	EPG			16	1						UF
HUGHES																								
9	N	30	26N	7W								2610	2610	EPG			32	1						F
11	B	30	26N	7W								2958	2958	EPG			32	1						
12	N	29	26N	7W								521	521	EPG			24	1						
13	A	29	26N	7W								526	526	EPG			24	1						
14	J	30	26N	7W								3402	3402	EPG			32	1						

CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
15	F	30	26N	7W								1004	1004	EPG			32	1						
HUN NOP PI																								
1	F	19	26N	8W								2216	2216	EPG			24	1						N
JICARILLA 183																								
1	E	28	23N	3W								3218	3218	EPG			24	1						J
2	M	27	23N	3W								3582	3582	EPG			24	1						
JICARILLA A																								
1	E	21	24N	5W								62	62	EPG			32	1						J
2	M	16	24N	5W								2037	2037	EPG			32	1						
3	A	22	24N	5W								622	622	EPG			23	1						
4	I	15	24N	5W								192	192	EPG			24	1						
JICARILLA P																								
1	H	28	24N	5W								1473	1473	EPG			24	1						J
3	L	27	24N	5W								1130	1130	EPG			24	1						
4	N	21	24N	5W								479	479	EPG			24	1						
5	B	34	24N	5W								862	862	EPG			24	1						
6	C	27	24N	5W								1135	1135	EPG			23	1						
7	E	34	24N	5W								126	126	EPG			23	1						
8	H	33	24N	5W								1300	1300	EPG			23	1						
9	K	28	24N	5W								393	393	EPG			24	1						
10	C	28	24N	5W								555	555	EPG			23	1						
11	C	33	24N	5W								1393	1393	EPG			24	1						
12	M	22	24N	5W								333	333	EPG			24	1						
WHAN JONES																								
1	K	30	26N	8W								2955	2955	EPG			24	1						N
KA DES PAH																								
1	K	18	26N	8W								630	630	EPG			24	1						N
KA SOUSE																								
1	I	25	26N	9W								1146	1146	EPG			24	1						N
LARGO																								
1	D	9	25N	7W								2058	2058	EPG			32	1						F
MAGNOLIA COM																								
1	I	32	27N	9W								362	362	EPG			32	1						C S
MANROSE																								
1	L	2	25N	8W								1163	1163	EPG			23	1						S
MCCONNELL																								
1	D	13	26N	9W								7207	7207	EPG			24	1						F
2	C	13	26N	9W								3690	3690	EPG			23	1						
3	G	13	26N	9W								1988	1988	EPG			24	1						
4	K	24	26N	9W								15392	15392	EPG			24	1						
5	C	24	26N	9W								9733	9733	EPG			24	1						
6	A	25	26N	9W								4937	4937	EPG			23	1						
MCMANUS																								
1	P	30	26N	8W								1476	1476	EPG			23	1						F
2	C	4	25N	8W								1409	1409	EPG			24	1						
3	J	33	26N	8W								1202	1202	EPG			24	1						
4	C	19	26N	8W								2009	2009	EPG			24	1						
5	C	4	25N	8W								1074	1074	EPG			24	1						
6	D	33	26N	8W								593	593	EPG			23	1						
7	I	31	26N	8W								94	94	EPG			24	1						
8	A	31	26N	8W								1220	1220	EPG			24	1						
9	M	33	26N	8W								3258	3258	EPG			24	1						
10	A	4	25N	8W								3943	3943	EPG			23	1						
11	A	30	26N	8W								4873	4873	EPG			23	1						
12	N	29	26N	8W								3113	3113	EPG			24	1						
13	N	4	25N	8W								1085	1085	EPG			24	1						
14	A	33	26N	8W								1394	1394	EPG			23	1						
MITCHAM COM																								
1	G	2	25N	8W								803	803	EPG			23	1						C S
NAW CI DES WCOD																								
1	F	30	26N	8W								4712	4712	EPG			24	1						N
PAYNE																								
5	G	14	25N	8W								782	782	EPG			23	1						F
6	D	14	25N	8W								169	169	EPG			23	1						
X 3	I	14	25N	8W								1015	1015	EPG			23	1						
PAYNE A																								
1	M	13	26N	9W								1958	1958	EPG			24	1						C P

CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PIPKIN B																								
1C	1	23N	6W								832	832	EPG			23	1						F
QUITZAU																								
1D	3	25N	8W								809	809	EPG			23	1						F
2F	11	25N	8W								2649	2649	EPG			23	1						
3P	11	25N	8W								2473	2473	EPG			23	1						
4D	3	25N	8W								1867	1867	EPG			23	1						
5M	3	25N	8W								4641	4641	EPG			23	1						
6A	10	25N	8W								4311	4311	EPG			24	1						
7D	10	25N	8W								573	573	EPG			24	1						
8A	11	25N	8W								1103	1103	EPG			23	1						
9M	11	25N	8W								1295	1295	EPG			24	1						
10P	10	25N	8W								1248	1248	EPG			23	1						
11A	3	25N	8W								2652	2652	EPG			23	1						
QUITZAU A																								
1A	9	25N	8W								1141	1141	EPG			23	1						F
SHEETS A																								
1C	31	26N	7W								1591	1591	EPG			32	1						F
2F	6	25N	7W								1057	1057	EPG			24	1						
3D	1	25N	8W								3156	3156	EPG			32	1						
4E	12	25N	8W								357	357	EPG			23	1						
SHEETS B																								
1D	12	25N	8W								141	141	EPG			32	1						F
SHEETS C																								
2M	12	25N	8W								5028	5028	EPG			23	1						F
3H	12	25N	8W								1035	1035	EPG			23	1						
4M	1	25N	8W								710	710	EPG			24	1						
5H	1	25N	8W								1103	1103	EPG			32	1						
6M	6	25N	7W								1043	1043	EPG			24	1						
7B	6	25N	7W								1270	1270	EPG			23	1						
8N	31	26N	7W								1760	1760	EPG			24	1						
STATE A																								
1D	32	26N	8W								1599	1599	EPG			24	1						S
STATE A COM																								
2G	32	26N	8W								1465	1465	EPG			24	1						C S
STROMBERG																								
1J	20	23N	3W								3842	3842	EPG			24	1						J
2A	29	23N	3W								2319	2319	EPG			24	1						
5A	34	23N	3W								4276	4276	EPG			24	1						
7C	33	23N	3W								822	822	EPG			24	1						
Y 6C	34	23N	3W								2534	2534	EPG			23	1						
TEXAS NAVAJO																								
1B	5	25N	8W								1401	1401	EPG			24	1						N
THOMPSON A																								
1P	24	26N	9W								4741	4741	EPG			23	1						P
THOMPSON B																								
1G	24	26N	9W								5547	5547	EPG			24	1						P
THREE STATES A COM																								
1E	16	26N	8W								2090	2090	EPG			24	1						C S
TURNER B COM E																								
10D	36	26N	8W								1352	1352	EPG			24	1						C S
TURNER B COM F																								
11I	36	26N	8W								747	747	EPG			31	1						C S
TURNER B COM I																								
15C	32	27N	9W				U										1						C S
WILLIAMS																								
1F	7	26N	8W								1562	1562	EPG			23	1						P
WILSON A																								
1D	32	26N	8W								4347	4347	EPG			23	1						S
2K	32	26N	8W								4588	4588	EPG			23	1						
WRIGHT COM																								
1E	2	25N	8W								1381	1381	EPG			23	1						C S
COMPANY TOTAL											672796						273							
BENJAMIN ELENBOGEN											**********													
JICARILLA 55																								
2M	35	23N	3W								3073						22						J	

CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3J	35	23N	3W								6147					24							
LEASE TOTAL											9220	9220	EPG				2						
JICARILLA A 55																							
1E	35	23N	3W								2414					24							J
2G	35	23N	3W								2326					21							
3L	36	23N	3W								3912					24							
6M	26	23N	3W								863					24							
7O	26	23N	3W								1691					21							
LEASE TOTAL											11206	11206	EPG				5						
COMPANY TOTAL											20426						7						
ESTATE OF WM. KENT ELLIOTT											**********												
C P STATE																							
1H	2	24N	6W								1361												S
2K	36	24N	6W								1650												
3H	36	24N	6W								2321												
4P	2	24N	6W								1047												
LEASE TOTAL											6379	6379	EPG				4						
COMPANY TOTAL											6379						4						
D. E. FLORANCE											**********												
JICARILLA FLORANCE D																							
2C	6	23N	4W								922					24							J
3E	5	23N	4W								3658					24							
4B	6	23N	4W								3487					24							
LEASE TOTAL											8067	8067	EPG				3						
COMPANY TOTAL											8067						3						
T. JACK FOSTER TRUST A											**********												
RIDDLE																							
1B	4	25N	7W								1438	1438	EPG			32	1						F
E. B. GERMANY											**********												
CUTLER																							
1G	24	24N	6W								364					22							F
2A	14	24N	6W								879					24							
5I	10	24N	6W								757					24							
7M	23	24N	6W								666					23							
LEASE TOTAL											2666	2666	EPG				4						
COMPANY TOTAL											2666						4						
JOSEPH B. GOULD											**********												
APACHE																							
1P	18	23N	3W								1936												J
2B	18	23N	3W								1083					24							
LEASE TOTAL											3019	3019	EPG			24	2						
JICARILLA																							
1I	36	24N	5W								975	975	EPG			24	1						J
COMPANY TOTAL											3994						3						
GULF OIL CORPORATION											**********												
APACHE FEDERAL																							
1N	17	24N	5W								1370					28							J
2M	8	24N	5W								1162					28							
4M	7	24N	5W								774					28							
5H	18	24N	5W								573					28							
6G	7	24N	5W								2695					28							
7G	17	24N	5W								409					28							
LEASE TOTAL											6983	6983	EPG				6						
COMPANY TOTAL											6983						6						
JAY J. HARRIS											**********												
JICARILLA																							
6I	28	24N	5W								372	372	EPG			24	1						J
J. FELIX HICKMAN											**********												
MALCO STATE COM																							
1G	16	26N	8W					U									1						C S

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CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
											**********												J
H. K. KEESEE											1243					23							
CINCO DIABLOS											2986					24							
1C	29	23N	3W								874						3						J
11P	19	23N	3W								5103	5103	EPG										
13A	19	23N	3W																				
LEASE TOTAL											2867					22							
MARGURITE											569					23							
2N	20	23N	3W								544					22							
3F	20	23N	3W								3980	3980	EPG				3						
4A	33	23N	3W								9083						6						
LEASE TOTAL																							F
COMPANY TOTAL											**********												
KIMBELL INCORPORATED											716					32							
LIBERMAN											820					24							
2K	4	25N	7W								633					32							
3D	5	25N	7W								3952					32							
4N	5	25N	7W								6121	6121	EPG				4						F
5N	19	26N	7W																				
LEASE TOTAL											586	586	EPG			24	1						
SALAZAR FEDERAL											6707						5						
2L	34	25N	6W																				
COMPANY TOTAL											**********												
KOCH INDUSTRIES INCORPORATED											9013	9013	EPG			24	1						
GREER											10130	10130	EPG			24	12						
1H	16	26N	9W								19143												
2K	16	26N	9W																				F
COMPANY TOTAL											**********												
T. H. MCELVAIN											1364	1364	EPG			24	1						
FEDERAL											**********												F
1H	12	24N	7W								4937					32							
JEROME P. MCHUGH											3449					32							
NORDHAUS											7288					32							
1H	18	25N	7W								3509					32							
2J	18	25N	7W								2372					32							
3C	17	25N	7W								5290					32							
4K	17	25N	7W								3618					32							
5D	20	25N	7W								5414						8						
6L	20	25N	7W								35877	35877	EPG				8						
7B	20	25N	7W								35877												
8I	20	25N	7W																				P
LEASE TOTAL											**********												
COMPANY TOTAL											3917	3917	EPG			25	1						
J. GREGORY MERRION											338	338	EPG			24	1						
EDNA											4255						2						
2C	7	24N	6W																				J
4H	7	24N	6W								**********												F
COMPANY TOTAL											11770	11770	EPG			24	1						
MERRION AND BAYLESS											3292	3292	EPG			32	1						
JICARILLA											15062						2						
1C	1	22N	3W																				F
ROCKHOUSE CANYON											**********												
1E	11	24N	7W								2429					31							
COMPANY TOTAL											1475					30							
MOUNTAIN STATES NATURAL GAS CORPORATION											3925					31							
NICKSON											7829	7829	EPG				3						
1N	35	26N	8W																				
2O	35	26N	8W																				
3F	35	26N	8W																				
LEASE TOTAL																							

CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												7829						3						
PUBCO PETROLEUM CORPORATION												**********												
HUGHES																								
3M	34	26N	7W									2234	2234	EPG			32	1						F
CTERC																								
1J	14	24N	6W									864	864	EPG			24	1						F
2M	14	24N	6W									1251	1251	EPG			24	1						
4G	23	24N	6W									317	317	EPG			24	1						
COMPANY TOTAL												4666						4						
R AND G DRILLING COMPANY INCORPORATED												**********												
JICARILLA CONTRACT 37A																								
9M	14	24N	5W									219					24							J
14B	23	24N	5W									244					24							
LEASE TOTAL												463	463	EPG				2						
COMPANY TOTAL												463						2						
JOHN E. SCHALK												**********												
CINCO DIABLOS																								
Y 2C	9	23N	4W									1380					24							J
4B	9	23N	4W									3392					24							
5L	10	23N	4W									2214					24							
6D	14	23N	4W									2442					24							
7C	10	23N	4W									1372					23							
9I	8	25N	7W									8528					32							
12I	14	23N	4W									5216					24							
14K	14	23N	4W									571					15							
LEASE TOTAL												25115	25115	EPG				8						
COMPANY TOTAL												25115						8						
SKELLY OIL COMPANY												**********												
JICARILLA B																								
1M	6	24N	5W									1073	1073	EPG			28	1						J
V R NORDHAUS																								
1C	19	25N	7W									4548	4548	EPG			28	1						F
COMPANY TOTAL												5621						2						
SOUTHERN UNION PRODUCTION COMPANY												**********												
DAVIS																								
1G	5	26N	8W									2000												P
2O	5	26N	8W									1710					31							
LEASE TOTAL												3710	3710	S U			31	2						
FOSTER																								
1M	24	26N	8W									1218												P
2D	24	26N	8W									2863					31							
LEASE TOTAL												4081	4081	S U			31	2						
HODGES																								
2P	28	26N	8W									480					31							F
3J	34	26N	8W									360					31							
4G	27	26N	8W				U																	
5L	28	26N	8W									350					31							
6D	27	26N	8W									864					31							
7K	22	26N	8W									963					31							
LEASE TOTAL												3017	3017	S U				6						
JICARILLA																								
1G	11	23N	4W									272	272	EPG			19	1						J
JICARILLA M																								
1C	11	23N	4W									197	197	EPG			24	1						J
NEWSOM																								
1P	29	26N	8W									1273					31							F
2M	17	26N	8W									1922					31							
3J	18	26N	8W									404					31							
4A	18	26N	8W																					
5A	19	26N	8W									178					31							
6A	20	26N	8W									561					31							
7I	17	26N	8W									728					31							

CONTINUED, BALLARD PICTURED CLIFFS (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
8	G	29	26N	8W								310					31							
9	C	29	26N	8W																				
10	M	20	26N	8W																				
11	D	17	26N	8W								1334					31							
12	P	7	26N	8W								1511					31							
13	E	20	26N	8W								466					31							
LEASE TOTAL												8687	8687	S	U			13						
NEWSOM A																								
1	P	15	26N	8W								888					31							F
2	N	4	26N	8W								1775					31							
LEASE TOTAL												2663	2663	S	U			2						
NEWSOM B																								
3	L	8	26N	8W								1807					31							F
4	M	15	26N	8W								1309					31							
5	G	17	26N	8W								4077					30							
6	G	7	26N	8W								2892					31							
LEASE TOTAL												10085	10085	S	U			4						
NEWSOM C																								
1	B	21	26N	8W								1195					31							F
2	C	22	26N	8W								1478					31							
3	M	9	26N	8W								2310					31							
LEASE TOTAL												4983	4983	S	U			3						
NICKSON																								
1	J	23	26N	8W								1330					31							F
2	H	23	26N	8W								926					31							
3	H	22	26N	8W								488					31							
4	N	14	26N	8W								547					31							
5	C	23	26N	8W								996					31							
6	M	23	26N	8W								552					31							
7	I	22	26N	8W								395					31							
8	D	26	26N	8W								991					31							
LEASE TOTAL												6225	6225	S	U			8						
RUTHVEN																								
1	N	16	26N	8W								456	456	S	U		31	1						S
STARR																								
1	A	6	26N	8W								665					31							F
2	C	5	26N	8W								2276					31							
LEASE TOTAL												2941	2941	S	U			2						
COMPANY TOTAL												47317						45						
SOUTHWEST PRODUCTION COMPANY												**********												
BOND FEDERAL																								
1	N	13	26N	8W								1535					28							F
2	O	13	26N	8W								333					28							
LEASE TOTAL												1868	1868	E	PG			2						
COMPANY TOTAL												1868						2						
UNITED STATES SMELTING REF. AND MINING CO.												**********												
JICARILLA 134																								
1	M	33	24N	4W								210	210	E	PG		27	1						J
JICARILLA 136																								
1	P	3	23N	4W								223	223	E	PG		28	1						J
3	M	2	23N	4W								44	44	E	PG		14	1						
COMPANY TOTAL												477						3						
WESTERN OIL AND MINERALS CORPORATION												**********												
SINCLAIR																								
1	A	17	25N	7W								2717	2717	E	PG		32	1						CFP
POOL TOTAL										10		1128574						515						
BASIN DAKOTA (GAS)									D															
AINSLIE PERRAULT INVESTMENT COMPANY												**********												
BLANCO																								
1	M	20	25N	9W								5566	5566	E	PG		32	1						F
STRIBLING																								
1	I	31	31N	13W								3210	3210	E	PG		24	1						F

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												8776						2						
ALAMO PETROLEUM COMPANY												**********												
DAVIS FEDERAL																								
	L	24	26N	11W		1				1		63	63	EPG			1	1						F
HANSON FEDERAL																								
	M	11	26N	11W		28				28		2571	2571	EPG			18	1						F
COMPANY TOTAL						29				29		2634						2						
AMERADA DIV. AMERADA HESS CORP.												**********												
HARVEY STATE																								
	N	36	25N	6W								6942	6551	S U	391	LSE	19	1						S
JICARILLA APACHE A																								
	N	23	25N	5W		1				1	28	1637					28							J
	E	26	25N	5W		1				1	28	3155					28							
LEASE TOTAL						2				2	56	4832	4768	EPG	64	LSE		2						
JICARILLA APACHE B																								
	A	20	24N	5W		91				91		11283					28							J
	K	20	24N	5W		137				137	28	20936					28							
	A	19	24N	5W		23				23		11144					28							
	A	30	24N	5W		114				114	28	22228					28							
	A	29	24N	5W		22				22	112	962					28							
LEASE TOTAL						387				387	168	66553	66167	EPG	386	LSE		5			365			
JICARILLA APACHE F																								
	D	22	25N	5W		209				209	28	19985					28							J
	P	16	25N	5W		288				288	25	23711					25							
	C	16	25N	5W		399				399	28	47227					28							
	A	21	25N	5W		532				532	28	45974					28							
LEASE TOTAL						1428				1428	109	136897	134647	EPG	2250	LSE		4			1737	PLA		
MCKENZIE FEDERAL																								F
	M	25	25N	6W								3094					22							
	O	25	25N	6W								165					22							
LEASE TOTAL												3259	3158	AHC	101	LSE		2						
COMPANY TOTAL						1817				1817	333	218483						14			2102			
AMOCO PRODUCTION CO												**********												
ABRAMS GAS COM E																								
	I	30	29N	10W		64				64		14862	14862	EPG			24	1			194	PLA		C P
ARCHULETA GAS COM A																								
	K	5	29N	9W								6630	6630	EPG			32	1						C P
ARMENTA GAS COM C																								
	H	27	29N	10W		97				97		11191	11191	EPG			32	1			227	PLA		C P
BAYVIEW RIDDLE GAS COM																								
	A	18	27N	12W		16				16		1567	1567	EPG			32	1						CF
BELL FEDERAL GAS COM A																								
	B	12	30N	13W		65				65		3522	3522	EPG			24	1			205	PLA		CF
BELL FEDERAL GAS COM B																								
	A	11	30N	13W		85				85		4566	4566	EPG			24	1						CF
J F BELL																								
	H	10	30N	13W		32				32		5060	5060	EPG			24	1						F
	B	3	30N	13W		95				95		5705	5705	EPG			24	1						
BERGIN GAS COM																								
	B	21	29N	11W		57				57		12747	12747	EPG			24	1						C P
BLACK GAS COM																								
	C	29	29N	10W		103				103		8566	8566	EPG			24	1						C P
BRUINGTON GAS COM																								
	E	14	29N	11W		132				132		8910	8910	EPG			24	1						C P
BRUINGTON GAS COM B																								
	A	15	29N	12W		68				68		12669	12669	EPG			24	1			198	PLA		C P
BRUINGTON GAS COM C																								
	B	21	30N	11W		22				22		3308	3308	EPG			24	1						
BURNHAM GAS COM																								
	M	12	29N	13W		69				69		8042	8042	EPG			32	1			204	PLA		C P
CARSON GAS COM																								
	K	32	30N	12W		21				21		5677	5677	EPG			32	1						C P
CHAVEZ GAS COM C																								
	N	23	29N	10W														1						CF

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CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U L	S	T	R	M C	OIL ALLOWABLE	M P A	S E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CHAVEZ GAS COM D	1G	3	29N	9W							9332	9332	EPG			32	1						C P
CHRISMAN GAS COM	1L	11	30N	12W		52			52		2334	2334	EPG			32	1						C P
COOPER GAS COM	1B	15	29N	11W		98			98		10993	10993	EPG			24	1			166	PLA		CF
CRAWFORD GAS COM	1L	24	29N	12W	B	248			248		41602	41602	EPG			24	1			215	PLA		C P
DANBURG GAS COM	1I	21	30N	12W	B	30			30		7079	7079	EPG			32	1						CF
DAVIDSON GAS COM	1M	28	28N	10W	F	157			157		11601	11601	SUG			31	1			229	PLA		CF
DAVIDSON GAS COM	1H	21	28N	10W	G	391			391		42849	42849	SUG			31	1			406	PLA		CF
DAVIDSON GAS COM	1H	22	28N	10W	H	285			285		34525	34525	SUG			31	1			206	PLA		CF
DAVIES GAS COM B	1A	27	28N	13W		81			81		27668	27668	EPG			32	1						F
G L DAVIES	1D	27	28N	13W		5			5		3699	3699	EPG			32	1						CN
DAVIS GAS COM	1F	12	27N	13W		10			10		5125	5125	EPG			32	1						CF
DAVIS GAS COM F	1I	27	29N	11W		42			42		12826	12826	PLA			28	1			227	PLA		CF
DAY GAS COM	1P	7	28N	10W							5483	5483	SUG			31	1						F
J F DAY D	1B	20	28N	10W		220			220		34707	34707	SUG			31	1			189	PLA		F
J F DAY E	1L	17	28N	10W		30			30		15614	15614	SUG			31	1						C P
DUFF GAS COM	1D	34	30N	12W		52			52		2269	2269	EPG			32	1						C P
DUFF GAS COM C	1M	27	30N	12W		41			41		2861	2861	EPG			32	1						C P
ELLIOTT GAS COM N	1I	33	30N	9W		14			14		8804	8804	EPG			32	1						CF
ELLIOTT GAS COM R	1A	34	30N	9W							4960	4960	EPG			32	1						CFP
ELLIOTT GAS COM S	1M	33	30N	9W		70			70		20032	20032	EPG			32	1						F
A L ELLIOTT B	5N	10	29N	9W		15			15		2596	2596	EPG			24	1						F
	6G	10	29N	9W		10			10		3007	3007	EPG			24	1						
E E ELLIOTT B	7H	27	30N	9W							1809	1809	EPG			24	1						
	8K	27	30N	9W							2385	2385	EPG			32	1						CN
	9K	26	30N	9W							1612	1612	EPG				1						F
ESKEENALWOOD GAS COM A	1J	25	28N	9W													1			70	PLA		F
FRED FEASEL G	1K	2	27N	10W		83			83		7637	7637	SUG			31	1						F
FRED FEASEL H	1H	33	28N	10W		79			79		15659	15659	SUG			31	1			199	PLA		F
FRED FEASEL J	1G	34	28N	10W		248			248		20649	20649	SUG			31	1			199	PLA		CF
FRED FEASEL L	1H	32	28N	10W		134			134		17304	17304	SUG			31	1						CF
FEDERAL GAS COM D	1D	30	30N	12W		42			42		7222	7222	EPG			32	1						CF
FEDERAL GAS COM E	1L	30	30N	12W		90			90		8590	8590	EPG			32	1			203	PLA		CF
FEDERAL GAS COM F	1A	7	27N	12W		52			52		10928	10928	EPG			32	1						CFP
FEDERAL GAS COM H	1C	31	30N	12W		172			172		7334	7334	EPG			32	1			204	PLA		CF
FEDERAL GAS COM J	1H	24	27N	12W		25			25		3576	3576	EPG			24	1						

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S P A J	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FEDERAL GAS COM	K																							
1D	7	27N	12W			113				113		29888	29888	EPG			32	1						CF
FEDERAL GAS COM	L																							
1F	14	30N	11W			191				191							31	1			199	PLA		CF
FLORENCE GAS COM	B																							
1H	9	29N	12W			17				17		1701	1701	EPG			24	1						CF
JACK FROST GAS COM	C																							
1I	26	27N	10W			80				80		6617	6617	EPG			32	1			205	PLA		CF
JACK FROST GAS COM	E																							
1D	25	27N	10W			74				74		3573	3573	EPG			32	1			205	PLA		CF
JACK FROST B																								
1P	27	27N	10W			79				79		6378	6378	EPG			32	1			192	PLA		F
2D	27	27N	10W			240				240		16950	16950	EPG			24	1			200	PLA		
JACK FROST D																								
1E	26	27N	10W			152				152		6401	6401	EPG			24	1						F
FULLERTON																								
1A	34	28N	13W			22				22		4712	4712	EPG			32	1						F
GALLEGOS CANYON	UNIT																							
8M	22	28N	12W			79				79		7632												UFN
83A	26	28N	12W			80				80		13457					32							
84D	26	28N	13W			30				30		3170					32							
85A	19	28N	12W									45511					32							
86H	35	29N	13W			130				130		16263					32							
89C	6	27N	12W			55				55		36831					32							
90M	35	28N	13W			13				13		2166					32							
93E	36	29N	12W			100				100		11065					32							
95K	31	28N	11W			56				56		3740					32							
96O	18	29N	12W			73				73		14255					28							
102C	13	29N	13W			83				83		5730					28							
106A	24	29N	13W			76				76		12916					28							
107D	19	29N	12W			20				20		3694					28							
108J	13	29N	13W			71				71		14853					28							
109M	18	29N	12W			28				28		2141					28							
110G	19	29N	12W			99				99		16663					28							
111K	20	29N	12W			153				153		20306					28							
124D	35	28N	12W			144				144		25881					32							
133G	17	29N	12W			52				52		12132					28							
134M	17	29N	12W			90				90		13212					28							
135F	26	29N	13W			130				130		8013					32							
137P	36	28N	13W			40				40		28696					32							
138P	7	28N	11W			295				295		47220					32							
139P	18	28N	11W			91				91		16243					32							
145A	26	29N	12W			285				285		35457					32							
146I	6	27N	12W			10				10		8804					32							
147P	4	27N	12W			20				20		3015					24							
150M	22	29N	12W			227				227		18837					24							
151G	21	29N	12W			154				154		19936					24							
152M	21	29N	12W			167				167		34482					24							
153B	28	29N	12W			309				309		39164					24							
154B	27	29N	12W			309				309		55675					24							
155N	23	28N	13W			14				14		2374					24							
156O	26	28N	13W									13374					32							
157B	35	28N	13W			32				32		10946					32							
158E	36	28N	13W			40				40		15021					32							
159F	31	28N	12W									32352					32							
163D	26	29N	13W			35				35		9401					32							
164M	35	29N	13W			110				110		7364					32							
165H	29	28N	12W			130				130		49216					32							
166K	34	28N	12W			143				143		32077					32							
167C	18	28N	11W			359				359		39703					32							
168A	19	28N	11W			116				116		14230					32							
169I	35	29N	12W			196				196		23860					32							
170K	35	29N	12W			311				311		33989					32							
171D	25	29N	13W			99				99		8283					32							
172P	25	29N	13W			147				147		23931					32							
173A	29	29N	12W			209				209		27346					24							
174K	28	28N	12W			120				120		27179					32							

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R									VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
175	I	25	28N	13W		45				45		32315					32							
176	C	25	28N	13W		37				37		10280					33							
177	P	31	28N	12W		140				140		53539					33							
178	D	4	27N	12W		45				45		7228					24							
182	I	19	28N	11W		60				60		2975					24							
184	A	28	28N	12W		65				65		15875					33							
185	D	33	28N	12W		30				30		10085					33							
186	I	33	28N	12W		134				134		28194					33							
187	F	30	29N	12W		117				117		19481					33							
188	J	30	29N	12W		104				104		7416					33							
189	E	36	29N	13W		104				104		13532					33							
190	C	32	28N	12W								20379					33							
191	P	32	28N	12W		6				6		3663					33							
192	P	30	28N	12W								33759					33							
193	E	30	28N	12W		200				200		69945					33							
194	D	5	27N	12W		100				100		24344					33							
195	N	33	29N	12W		285				285		69413					33							
196	M	19	28N	12W		149				149		45956					33							
197	J	36	29N	13W		259				259		54525					33							
198	N	20	28N	12W		50				50		30122					33							
199	O	34	29N	12W		303				303		69322					33							
200	M	29	29N	12W		190				190		16742					33							
201	M	12	28N	12W		200				200		31257					33							
202	B	33	29N	12W		551				551		89195					33							
203	H	13	28N	12W		358				358		52868					33							
204	A	34	28N	12W		30				30		10959					33							
205	N	17	28N	12W		124				124		21308					33							
206	N	10	28N	12W		260				260		55119					33							
207	G	14	28N	12W		406				406		65844					33							
208	H	15	28N	12W		70				70		24180					33							
209	K	15	28N	12W		20				20		22209					33							
210	L	31	29N	12W		392				392		38195					33							
211	G	32	29N	12W		10				10		17348					33							
212	K	32	29N	12W		40				40		10558					33							
213	L	8	28N	12W		20				20		3920					33							
214	B	16	28N	12W		12				12		4320					33							
215	M	16	28N	12W								25656					32							
216	N	14	28N	12W		204				204		37284					33							
217	K	13	28N	12W		318				318		49133					33							
218	A	22	28N	12W		80				80		9752					33							
219	A	23	28N	12W		468				468		61094					33							
221	G	31	29N	12W		160				160		16181					33							
222	N	7	28N	12W		207				207		33409					33							
223	N	9	28N	12W		6				6		3482					33							
224	G	18	28N	12W		225				225		43879					33							
226	M	18	28N	12W		65				65		19272					33							
227	H	20	28N	12W		82				82		28074					33							
228	M	21	28N	12W		147				147		47699					33							
229	H	21	28N	12W		162				162		37102					33							
230	M	23	28N	12W		160				160		11503					33							
231	B	27	28N	12W		10				10		5998					33							
232	M	26	28N	12W		63				63		6423					33							
233	M	27	28N	12W		45				45		9512					33							
234	A	14	28N	13W		35				35		2606					33							
235	H	13	28N	13W		52				52		12993					33							
237	N	13	28N	13W		8				8		1638					33							
239	H	24	28N	13W								984					33							
240	K	24	28N	13W		26				26		7182					32							
241	E	29	28N	12W		15				15		2712					33							
242	F	24	28N	12W		233				233		37312					33							
243	B	24	28N	12W		359				359		54974					33							
244	J	36	28N	12W		32				32		930					33							
245	E	36	28N	12W		104				104		8427					33							
246	G	35	28N	12W		9				9		1860					33							
247	A	5	27N	12W		27				27		4011					24							
262	N	24	29N	13W		85				85		3649					33							
263	O	20	29N	12W		208				208		29891					28							

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
264	E	17	28N	12W								6064					32							
265	P	25	28N	12W		322				322		4785					32							
LEASE TOTAL						14363				14363		2652537	2652537					118			13231	GOC		
																					10642	PLA		
GALLEGOS CANYON UNIT COM																								
94	F	23	29N	13W		75				75		10048	10048	LSE			28	1			183	GOC		C P
GALLEGOS CANYON UNIT COM								A																
142	O	25	29N	12W		126				126		10212	10212	EPG			24	1			190	GOC		C P
GALLEGOS CANYON UNIT COM								B																
143	F	25	29N	12W		455				455		41855	41855	EPG			24	1			372	GOC		C P
GALLEGOS CANYON UNIT COM								C																
144	L	16	29N	12W		171				171		27471	27471	EPG			24	1			192	GOC		C S
GALLEGOS CANYON UNIT COM								D																
160	I	27	29N	12W		380				380		61505	61505	EPG			24	1			428	GOC		CF
GALLEGOS CANYON UNIT COM								E																
161	O	23	29N	13W		83				83		15178	15178	EPG			32	1						CF
GALLEGOS CANYON UNIT COM								F																
162	J	36	29N	12W		484				484		52321	52321	EPG			32	1			604	PLA		C S
GALLEGOS CANYON UNIT COM								G																
179	K	26	29N	12W		359				359		45155	45155	EPG			24	1			368	GOC		C P
GALLEGOS CANYON UNIT COM								H																
180	J	28	29N	12W		341				341		41572	41572	EPG			24	1			374	GOC		C P
GALLEGOS CANYON UNIT COM								I																
181	F	34	29N	12W		326				326		86512	86512	EPG			32	1			406	PLA		C P
M N GALT H																								
1	L	1	27N	10W		45				45		3361	3361	SUG			31	1						F
M N GALT J																								
1	N	6	27N	10W				U										1						F
2	D	6	27N	10W		49				49		6178	6178	SUG			31	1			201	PLA		
GARCIA GAS COM B																								
1	J	21	29N	10W		10				10		9579	9579	EPG			32	1						C P
GERK GAS COM B																								
1	G	30	29N	9W		22				22		1811	1811	EPG			32	1						C P
GINTHER																								
1	A	13	27N	13W		14				14		7159	7159	EPG			32	1						F
GINTHER GAS COM																								
2	K	13	27N	13W		31				31		3883	3883	EPG			32	1						CF
J C GORDON D																								
1	P	22	27N	10W		201				201		11245	11245	EPG			24	1			199	PLA		F
2	D	22	27N	10W		427				427		21370	21370	EPG			24	1			441	PLA		
3	K	23	27N	10W		277				277		12740	12740	EPG			24	1			203	PLA		
4	P	23	27N	10W		142				142		9594	9594	EPG			32	1						
5	C	24	27N	10W		110				110		7317	7317	EPG			32	1						
GUTIERREZ GAS COM B								B																
1	B	4	29N	9W		23				23		9450	9450	EPG			32	1						C P
HANCOCK GAS COM																								
1	L	15	30N	12W		74				74		2389	2389	EPG			32	1			198	PLA		C P
HANEY GAS COM B																								
1	I	20	29N	10W		29				29		9877	9877	EPG			24	1			199	PLA		C P
HARE GAS COM B																								
1	G	23	29N	11W		63				63		6165	6165	EPG			24	1						C P
HARE GAS COM C																								
1	M	25	29N	10W		70				70		6847	6847	EPG			32	1			176	PLA		CF
HARE GAS COM D																								
1	I	14	29N	11W		118				118		7658	7658	EPG			24	1			238	PLA		C P
R P HARGRAVE H																								
1	B	9	27N	10W		172				172		11602	11602	SUG			31	1			200	PLA		F
R P HARGRAVE J																								
1	N	3	27N	10W		215				215		12544	12544	SUG			31	1						F
R P HARGRAVE K																								
1	M	16	27N	10W		150				150		6728	6728	SUG			31	1						F
R P HARGRAVE L																								
1	M	4	27N	10W		117				117		10384	10384	SUG			31	1			197	PLA		F
HEATH GAS COM G																								
1	N	8	29N	9W		4				4		7576	7576	EPG			24	1			202	PLA		F
HEATH GAS COM H																								
1	F	8	29N	9W		22				22		9949	9949	EPG			24	1						CF

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HEATH GAS COM J																								
	1G	9	29N	9W		4				4		3524	3524	EPG			24	1						CF
HEATH GAS COM K																								
	1G	32	30N	9W								8456	8456	EPG			24	1						CFPS
W D HEATH A																								
	8C	17	29N	9W		5				5		3821	3821	EPG			24	1						F
	9N	9	29N	9W		30				30		5344	5344	EPG			24	1						
	10K	17	29N	9W		9				9		4521	4521	EPG			32	1						
W D HEATH B																								
	3C	31	30N	9W								2700	2700	EPG			24	1						F
CHARLEY HOSH																								
	1B	12	27N	13W		32				32		6597	6597	EPG			32	1						N
HOUCK GAS COM C																								
	1G	6	29N	9W								2469	2469	EPG			24	1						CF
HUBBELL GAS COM B																								
	1M	30	28N	10W		89				89		6229	6229	EPG			24	1						CF
HUBBELL GAS COM C																								
	1N	29	28N	10W		342				342		28442	28442	EPG			24	1			443	PLA		CF
HUTTON GAS COM																								
	1H	6	29N	12W		44				44		10657	10657	EPG			32	1						C P
JAQUEZ GAS COM A																								
	3G	5	29N	9W		56				56		15536	15536	EPG			32	1						C P
JAQUEZ GAS COM B																								
	3K	4	29N	9W		28				28		7713	7713	EPG			32	1						C P
JAQUEZ GAS COM D																								
	1J	6	29N	9W								3563	3563	EPG			24	1						C P
JENNAPAH GAS COM A																								
	1H	36	28N	9W		18				18		3925	3925	EPG			32	1						CN
JICARILLA 35 A GAS COM																								
	1M	11	24N	5W		40				40		1853	1853	EPG			24	1						CJ
JICARILLA 35 B GAS COM																								
	1H	11	24N	5W		53				53		2088	2088	EPG			24	1			198	PLA		CJ
JICARILLA 35 C GAS COM																								
	1M	2	24N	5W		166				166		5602	5602	EPG			24	1			206	PLA		
JICARILLA APACHE 102																								
	7G	3	26N	4W		84				84		5517	5517	EPG				1			187	PLA		J
	8K	3	26N	4W		145				145		5603	5603	EPG			32	1						
	9G	4	26N	4W		124				124		6471	6471	EPG				1			126	PLA		
	10D	4	26N	4W		83				83		5365	5365	EPG			32	1						
	11C	10	26N	4W		219				219		5357	5357	EPG				1			326	PLA		
	12G	9	26N	4W		94				94		3720	3720	EPG				1						
	13B	10	26N	4W		83				83		3554	3554	EPG			32	1			199	PLA		
	14F	9	26N	4W		48				48		2961	2961	EPG			32	1			200	PLA		
JICARILLA APACHE 122																								
	1D	4	25N	4W		191				191		4082	4082	S U			31				206	PLA		
JICARILLA APACHE 151																								
	2A	10	26N	5W		56				56		7622	7622	S U			31	1			218	PLA		J
JICARILLA APACHE TRIBAL 151																								
	1N	10	26N	5W		49				49		5012	5012	S U			31	1			187	PLA		J
JICARILLA CONTRACT 146																								
	9M	10	25N	5W		8				8		818	818	EPG			32	1						J
	10N	9	25N	5W		52				52		14644	14644	EPG			32	1						
	11K	4	25N	5W		36				36		5247	5247	EPG			32	1						
	13J	9	25N	5W		37				37		2174	2174	EPG			32	1						
	17G	3	25N	5W		140				140		12384	12384	EPG			32	1			205	PLA		
	21K	3	25N	5W		220				220		16064	16064	EPG			32	1			398	PLA		
	22A	10	25N	5W		187				187		11557	11557	EPG			32	1			200	PLA		
JICARILLA CONTRACT 147																								
	1A	8	25N	5W		162				162		9698	9698	S U			31	1						J
	2K	5	25N	5W		169				169		10471	10471	S U			31	1			239	PLA		
	3A	6	25N	5W		174				174		11117	11117	S U			31	1			219	PLA		
	4A	5	25N	5W		163				163		15184	15184	S U			31	1			237	PLA		
	19A	4	25N	5W		132				132		6463	6463	EPG			32	1			238	PLA		
JICARILLA CONTRACT 148																								
	9N	15	25N	5W		45				45		1344	1344	EPG			32	1						J
	13C	15	25N	5W		12				12		1026	1026	EPG			32	1						
JICARILLA CONTRACT 155																								
	12K	32	26N	5W		109				109		7535	7535	EPG			32	1						J

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
13	I	30	26N	5W		85			85		5979	5979	EPG			24	1						
16	E	30	26N	5W		133			133		5019	5019	EPG			24	1						
19	A	29	26N	5W		112			112		6681	6681	EPG			32	1						
20	N	29	26N	5W		141			141		10431	10431	EPG			32	1						
22	I	31	26N	5W		267			267		19117	19117	EPG			32	1			204	PLA		
JICARILLA GAS COM B																				202	PLA		
1	G	31	26N	5W		84			84		5455	5455	EPG			32	1						CJP
JICARILLA GAS COM C																							
1	A	32	26N	5W		66			66		6260	6260	EPG			32	1			200	PLA		CJ
JOHNSON GAS COM B																							
1	H	21	27N	10W		306			306		16477	16477	SUG			31	1			206	PLA		CF
JOHNSON GAS COM C																							
1	C	7	29N	12W		131			131		21226	21226	EPG			32	1						CF
JOHNSON GAS COM D																							
1	G	15	30N	12W		57			57		3182	3182	EPG			32	1						C P
E J JOHNSON C																							
1	L	21	27N	10W		155			155		6101	6101	EPG			32	1			203	PLA		F
JONES GAS COM C																							
X	1	N	8	29N	11W		297			297		14749	14749	EPG			24	1			426	PLA		C P
L C KELLY																							
1	M	5	30N	12W		64			64		8140	8140	EPG			32	1			190	PLA		F
2	B	5	30N	12W		29			29		5205	5205	EPG			32	1						
3	F	4	30N	12W				S															
4	M	3	30N	12W							699	699	EPG			32	1						
5	I	3	30N	12W		7			7		717	717	EPG			32	1						
KEYS GAS COM D																							
1	N	29	29N	10W		222			222		32453	32453	EPG			24	1			206	PLA		C P
KUTZ DEEP GAS COM D																							
1	A	27	28N	10W		136			136		14299	14299	SUG			30	1			198	PLA		CF
LEFKOVITZ GAS COM B																							
1	A	25	29N	10W		30			30		4424	4424	EPG			32	1						C P
LIKINS GAS COM A																							
3	M	34	30N	9W		13			13		7624	7624	EPG			32	1						C P
LILLYWHITE GAS COM																							
1	C	13	30N	12W							281	281	EPG			32	1						C P
LOBATO GAS COM E																							
1	K	3	29N	9W		21			21		7296	7296	EPG			32	1						C P
MADDOX GAS COM C																							
1	M	27	29N	10W		121			121		12451	12451	EPG			24	1			223	PLA		C P
MARSHOW GAS COM																							
1	F	15	29N	12W		142			142		22297	22297	EPG			24	1						C P
MARTIN GAS COM																							
1	A	15	27N	10W		113			113		8891	8891	EPG			32	1						CF
MARTIN GAS COM B																							
1	G	31	28N	10W		178			178		15593	15593	EPG			24	1						CF
MARTIN GAS COM C																							
1	K	11	27N	10W		87			87		9411	9411	EPG			32	1						CF
MARTIN GAS COM E																							
1	L	15	27N	10W		204			204		11520	11520	EPG			24	1			199	PLA		CF
MARTIN GAS COM F																							
1	E	14	27N	10W		275			275		18756	18756	EPG			32	1			415	PLA		CF
MARTIN GAS COM G																							
1	B	14	27N	10W		124			124		11961	11961	EPG			32	1			205	PLA		CF
MARTINEZ GAS COM F																							
1	L	24	29N	10W		60			60		12361	12361	EPG			32	1			200	PLA		C P
MARTINEZ GAS COM G																							
1	A	24	29N	10W		127			127		21849	21849	EPG			32	1						C P
MASDEN GAS COM																							
1	A	28	29N	11W		137			137		14006	14006	EPG			24	1			206	PLA		C P
C A MCADAMS B																							
1	J	28	27N	10W		114			114		6225	6225	EPG			24	1						F
2	E	28	27N	10W		99			99		5027	5027	EPG			24	1			194	PLA		
C A MCADAMS C																							
1	P	5	27N	10W		103			103		7041	7041	EPG			32	1						F
2	K	5	27N	10W		202			202		17073	17073	EPG			32	1			199	PLA		
C A MCADAMS D																							
1	K	20	27N	10W		16			16		4715	4715	EPG			24	1						F

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R									VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
2	G	20	27N	10W		88				88		3999	3999	EPG			24	1			198	PLA		
MCCARTY GAS COM B																								
1	O	16	29N	11W		100				100		10315	10315	EPG			24	1						C PS
MCCOY GAS COM D																								
1	H	28	30N	12W		46				46		9556	9556	EPG			32	1			237	PLA		C P
MCDANIEL GAS COM B																								
1	H	26	29N	10W		68				68		13018	13018	EPG			32	1			205	PLA		C P
H B MCGRADY A																								
3	O	14	27N	12W																				F
1	L	14	27N	12W		11				11		4718	4718	EPG			24	1						
2	E	23	27N	12W		40				40		2975	2975	EPG			24	1						
H B MCGRADY B																								
1	P	24	27N	12W		84				84		8685	8685	EPG			24	1						F
MORRIS GAS COM B																								
1	D	10	27N	10W		56				56		8598	8598	SUG			31	1			204	PLA		CF
MORRIS GAS COM C																								
1	K	26	29N	10W		47				47		7735	7735	EPG			32	1			137	PLA		C P
NYE GAS COM B																								
1	H	7	29N	9W		24				24		16553	16553	EPG			24	1						C P
PAN AMERICAN FEDERAL GAS COM B																								
1	D	31	30N	11W		90				90		4330	4330	EPG			24	1			205	PLA		CF
PAN AMERICAN FEDERAL C																								
1	K	19	30N	12W		37				37		5793	5793	EPG			32	1						F
2	A	19	30N	12W		25				25		3492	3492	EPG			32	1						
PEARCE GAS COM																								
1	K	23	29N	11W		74				74		7143	7143	EPG			24	1			201	PLA		C S
PIPKIN GAS COM A																								
1	N	7	27N	10W		40				40		3688	3688	EPG			24	1			93	PLI		CF
P O PIPKIN																								
1	H	8	27N	10W		145				145		9890	9890	EPG			32	1			205	PLA		F
2	L	8	27N	10W		103				103		4343	4343	EPG			32	1						
3	A	17	27N	10W		169				169		14187	14187	EPG			32	1			403	PLA		
4	K	17	27N	10W		4				4		3392	3392	EPG			24	1						
5	A	7	27N	10W		28				28		4171	4171	EPG			32	1						
6	C	18	27N	10W		78				78		3904	3904	EPG			24	1			198	PLA		
QUINE GAS COM																								
1	I	31	30N	12W		38				38		4229	4229	EPG			32	1						C P
T L RHODES B																								
1	C	20	28N	11W		16				16		4380	4380	EPG			32	1						F
T L RHODES C																								
1	G	30	28N	11W		115				115		11307	11307	EPG			32	1						F
2	P	30	28N	11W		30				30		3149	3149	EPG			32	1			185	PLA		
3	B	31	28N	11W		69				69		6929	6929	EPG			32	1						
RICHARDSON GAS COM B																								
1	A	11	27N	13W		40				40		19726	19726	EPG			32	1						CF
W H RIDDLE																								
3	M	24	30N	10W								10942	10942	EPG			32	1						F
ROBERTS GAS COM B																								
1	A	14	29N	13W		67				67		3792	3792	PAN			28	1						C P
ROWLAND GAS COM																								
1	P	25	30N	12W		24				24		1130	1130	EPG			24	1						C P
SAMMONS GAS COM C																								
1	N	7	29N	9W		36				36		9703	9703	EPG			3	1						C P
SANCHEZ GAS COM B																								
1	G	28	29N	10W		53				53		5822	5822	EPG			24	1						C P
SANDOVAL GAS COM C																								
1	B	35	30N	9W								1740	1740	EPG			32	1						CFP
JOHN SCHUMACHER																								
1	G	8	30N	12W		27				27		8942	8942	EPG			32	1						F
2	M	8	30N	12W		54				54		12462	12462	EPG			32	1			187	PLA		
SCOTT GAS COM																								
1	A	1	30N	12W								317	317	EPG			24	1						C P
SHIPP GAS COM																								
1	C	1	27N	13W		30				30		8132	8132	EPG			32	1						CF
SKELLY GAS COM																								
1	A	32	29N	10W		137				137		13509	13509	EPG			24	1						
SNYDER GAS COM B																								
1	G	19	29N	9W		10				10		4347	4347	EPG			32	1						C P

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	PA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STANCLIND A																								
2	C	29	31N	12W		33				33		1404	1404	EPG			24	1						F
STATE GAS COM BA																								
1	G	16	31N	12W		140				140		11097	11097	EPG			24	1						C S
STATE GAS COM BB																								
1	M	16	31N	12W		80				80		9401	9401	EPG			24	1						C S
STATE GAS COM BC																								
1	C	32	31N	12W								4396	4396	EPG			24	1						C S
STATE GAS COM BD																								
1	K	32	31N	12W		37				37		1247	1247	EPG			24	1						C S
STATE GAS COM BE																								
1	N	16	30N	13W		104				104		3527	3527	EPG			24	1			203	PLA		C S
STATE GAS COM BF																								
1	A	16	29N	9W		19				19		3225	3225	EPG			32	1						C S
STATE GAS COM BI																								
1	F	16	30N	13W		67				67		4585	4585	EPG			24	1						C S
STATE GAS COM BJ																								
1	C	2	30N	13W		32				32		1406	1406	EPG			24	1						C S
STEDJE GAS COM																								
1	F	27	30N	12W		41				41		3179	3179	EPG			32	1						C P
SULLIVAN GAS COM C																								
1	N	28	29N	10W		57				57		8262	8262	EPG			24	1			200	PLA		C P
SULLIVAN GAS COM D																								
1	B	26	29N	11W		111				111		8867	8867	EPG			24	1			206	PLA		C P
R B SULLIVAN																								
3	B	11	27N	10W		95				95		6208	6208	EPG			32	1			130	PLA		P
TAFT GAS COM																								
1	A	14	30N	13W		54				54		3551	3551	EPG			24	1						C P
TOTAH VISTA GAS COM																								
1	M	22	29N	13W		12				12		939	939	EPG			32	1						C P
ULIBARRI GAS COM																								
3	N	35	30N	9W		3				3		2109	2109	EPG			32	1						C P
VALENCIA GAS COM B																								
1	C	18	29N	9W		33				33		2452	2452	EPG			32	1						C P
WHITE GAS COM																								
1	C	22	29N	13W		100				100		6413	6413	PAN			28	1						CF
COMPANY TOTAL						35535				35535		4912018						352			34849			
ATLANTIC RICHFIELD COMPANY												**********												
KRAUSE WN FEDERAL																								
1	M	32	28N	11W		86				86		9131					28							F
2	A	28	28N	11W		262				262		29052					28							
3	M	33	28N	11W		228				228		39347					28							
4	B	33	28N	11W		225				225		31001					28							
5	N	28	28N	11W		262				262		36356					28							
6	B	29	28N	11W		170				170		23863					28							
7	G	32	28N	11W		204				204		17133					28							
8	M	29	28N	11W		322				322		35972					28							
LEASE TOTAL						1759				1759		217855	217855	EPG				8			1860	PER		
MADDOX A FEDERAL COM																								
1	M	11	30N	13W		46				46		1698	1698	EPG			24	1			204	PLA		CF
MADDOX B FEDERAL COM																								
1	N	13	30N	13W		44				44		7785	7785	EPG			24	1						CF
MADDOX WN FEDERAL																								
1	H	13	30N	13W					U			4249					24							F
2	M	12	30N	13W		3				3		4145					24							
3	A	24	30N	13W		80				80		9084					24							
4	M	24	30N	13W		90				90		17478	17478	EPG				4			440	PLA		
LEASE TOTAL						173				173														
MADDOX C WN FEDERAL COM																								
1	N	14	30N	13W		29				29		3115	3115	EPG			24	1						CFP
NAVAJO ALLOTTED COM																								
1	A	24	25N	10W		80				80		5853	5853	SUG			28	1						CN
NAVAJO ALLOTTED A COM																								
1	K	24	25N	10W								443	443	SUG			5	1						CN
SCHLOSSER WN FEDERAL																								
1	C	10	27N	11W		284				284		6083					24							F

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	M	3	27N	11W		122				122		11620					24							
3	A	27	28N	11W		334				334		56387					28							
4	A	34	28N	11W		288				288		38271					28							
5	M	34	28N	11W		124				124		27694					24							
6	A	3	27N	11W		53				53		8491					24							
7	P	10	27N	11W		46				46		7779					24							
8	M	27	28N	11W		289				289		38706					24							
LEASE TOTAL						1540				1540		195031	195031	EPG			28	8			1657	PER		
STATE A GAS COM																								
1	G	36	29N	11W		68				68		20853	20685	SUG	168	LSE	28	1						C S
STATE B GAS COM																								
1	N	16	29N	10W		208				208		19458	19374	SUG	84	LSE	28	1			160	PLA		CF S
STATE C GAS COM																								
1	O	16	29N	10W		157				157		23589	23421	EPG	168	LSE	28	1			144	PLA		C S
WOODWN FEDERAL																								
1	B	21	29N	10W		67				67		7440	7440	EPG			28	1						F
COMPANY TOTAL						4171				4171		520598						29			4465			
AUSTRAL OIL COMPANY INCORPORATED												**********												
BUNNY ET AL																								
1	P	10	27N	9W		24				24	8	3817					28							N
2	O	11	27N	9W		12				12	10	5280					28							
LEASE TOTAL						36				36	13	9097	8873	EPG	224	LSE		2						
CANDELARIO ET AL																								
1	U	1	27N	9W		14				14	9	2678	2574	EPG	104	LSE	26	1						
CHARLES ET AL																								
1	U	12	27N	9W		8				8		1552					28							N
2	F	12	27N	9W		17				17	12	3854					28							
LEASE TOTAL						25				25	12	5406	5238	EPG	168	LSE		2						
HUERFANITO																								
5	N	10	26N	9W		166				166		9859					28							F
6	N	11	26N	9W		65				65	555	4938					28							
7	O	21	27N	9W		45				45	8	8489					27							
8	A	17	27N	9W		30				30	27	2954					28							
9	A	20	27N	9W		37				37	7	6679					28							
10	N	21	27N	9W		42				42	9	9109					28							
LEASE TOTAL						385				385	606	42028	41582	EPG	446	LSE		6			402	PER		
MARSHALL																								
1	F	14	27N	9W		9				9	6	3072					28							F
2	F	15	27N	9W		38				38	35	4718					28							
3	F	1	27N	9W		11				11	8	3686					28							
LEASE TOTAL						58				58	49	11476	11140	EPG	336	LSE		3						
NAVAJO																								
1	G	25	27N	9W		31				31	8	4478	4422	EPG	56	LSE	28	1						N
RAMENTA ET AL																								
1	J	13	27N	9W		22				22	8	2084	1972	EPG	112	LSE	28	1						N
STATE COM																								
1	K	16	27N	9W		52				52	8	8239	8183	EPG	56	LSE	28	1						C S
COMPANY TOTAL						623				623	718	85486						17			402			
AZTEC OIL AND GAS COMPANY												**********												
AZTEC																								
7	I	14	28N	11W								49310					31							F
8	O	14	28N	11W		182				182		26281					31							
LEASE TOTAL						182				182		75591	75591	SUG				2			182	PER		
BECK A																								
1	J	10	29N	12W								16606	16606	SUG			31	1						C P
CAIN																								
9	K	16	28N	10W		201				201		38554					31							F
10	M	15	28N	10W		200				200		39212					31							
11	A	15	28N	10W		200				200		29463					23							
15	N	31	29N	9W		129				129		3652					31							
16	N	30	29N	9W								3300					31							
LEASE TOTAL						730				730		114181	114181	SUG				5			730	PLA		
CAIN COM																								
12	A	16	28N	10W		177				177		24039	24039	SUG			31	1			177	PLA		CF S
CARSON																								
1	L	1	30N	5W								7529	7529	EPG			32	1						

NORTHWEST PRORATED GAS SECTION

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CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CAT-DRAW												2559	2559	EPG			30	1						C P
1M	4	30N	5W									376	376	SUG			31	1						
CHAMBERLIN																	13	1						P
1H	14	32N	12W									135	135	EPG										
COMPANERO																	31							
1B	12	27N	4W									11096					31	2			307	PLA		F
COOPER						174				174		16552												
3L	6	29N	11W			133				133		27648	27648	SUG			31	1			108	PLA		CFP
4B	18	29N	11W			307				307		10512	10512	SUG			31	1			91	PLA		CFP
LEASE TOTAL												14868	14868	SUG			31	1			200	PLA		CFP
COOPER B						108				108		21044	21044	SUG			31	1			102	PLA		P
1H	7	29N	11W			91				91		8825	8825	SUG			31	1						
COZZENS						200				200		1476					31							
6L	18	29N	11W			102				102		463					31							
COZZENS B												790					31							
1L	19	29N	11W									2967					31							
COZZENS C												495					29							
1B	20	29N	11W									376					31							
CULPEPPER MARTIN												276					31							P
3N	33	32N	12W									3996						8						
4N	28	32N	12W									10839	10839	SUG										
5M	22	32N	12W														31							
10K	32	32N	12W									11373					30							
12N	20	32N	12W									19006					31							
13N	29	32N	12W									5609					31							
15H	21	32N	12W									18428					31							
16C	4	31N	12W									17301						6			380	PLA		P
LEASE TOTAL						106				106		4855												
DAVIS												76572	76572	SUG			31							
7C	11	31N	12W			73				73							31	2						CFP
8C	11	31N	12W			201				201		171												
9C	12	31N	12W			380				380		1692												P
10C	12	31N	12W									1863	1863	SUG			31	1						
11C	3	31N	12W									5227	5227	SUG			31	1			99	PLA		F
13C	1	31N	12W									11071	11071	SUG										
LEASE TOTAL						380				380							31							
DECKER												4458					23							
2A	26	32N	12W									1546					31							
4M	10	32N	12W									8239												
LEASE TOTAL																	31							
DECKER A												5409					31	7			336	PLA		CF
2C	3	31N	12W			99				99		6101												F
DUSENBERRY												25753	25753	SUG			24	1						
3I	1	31N	12W			97				97		17237	17237	EPG										
EAST																	24							
5N	24	31N	12W			108				108		6640					24	2						F
6D	23	31N	12W									8171												
7D	14	31N	12W									14811	14811	EPG										
8P	26	31N	12W					S									24							
9N	25	31N	12W									8644					24	2						CF
10E	26	31N	12W			131				131		3564												
11A	24	31N	12W			336				336		12208	12208	EPG										F
LEASE TOTAL																	16	1						
FEDERAL PRI												4741	4741	EPG										
1C	11	29N	12W														24	1						
FRONTIER B												3950	3950	EPG										
2C	9	27N	11W																					
3E	4	27N	11W																					
LEASE TOTAL																								
FRONTIER C																								
1D	16	27N	11W																					
2I	5	27N	11W																					
LEASE TOTAL																								
FRONTIER C																								
1E	5	27N	11W																					
FRONTIER E																								
1C	4	27N	11W																					

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GERARD A																								
	1E	21	29N	13W								221	221	EPG			32	1						C P
GRENIER																								
	11F	13	31N	12W		71				71		8123					31							F
	12P	13	31N	12W								5305					31							
	13K	20	31N	11W								423					21							
	14C	7	31N	11W								10159					31							
	15F	18	31N	11W								3746					31							
	16P	6	31N	11W		92				92		6128					31							
	17D	6	31N	11W		294				294		28808					31							
	LEASE TOTAL					457				457		62692	62692	SUG				7			457	PLA		
GRENIER A																								
	3G	34	30N	10W								6034					31							F
	4M	26	30N	10W								7764					31							
	LEASE TOTAL											13798	13798	SUG				2						
GRENIER B																								
	3K	5	29N	10W								2043					31							F
	4G	4	29N	10W								4094					31							
	5L	6	29N	10W								5413					31							
	LEASE TOTAL											11550	11550	SUG				3						
HAGOOD																								
	3P	34	29N	13W		185				185		498					32							F
	4D	34	29N	13W		166				166		8285					32							
	5P	29	29N	13W								1643												
	LEASE TOTAL					351				351		10426	3730	EPG	6696	AOG		3			351	PLA		
HALE																								
	4H	34	31N	8W								789	789	EPG			24	1						F
HAMPTON																								
	4D	13	30N	11W								8009	8009	SUG			31	1						CFP
HANKS																								
	11L	7	27N	9W		92				92		20072					31							F
Y	12H	7	27N	9W		267				267		44474					28							
	13A	12	27N	10W								11227					31							
	14M	12	27N	10W		108				108		6943					31							
	15B	6	27N	9W								3340					24							
	16K	6	27N	9W								3881					31							
	17N	5	27N	9W								8621					31							
	18B	5	27N	9W								2073					30							
	LEASE TOTAL					467				467		100631	100631	SUG				8			467	PLA		
HARE																								
	14K	10	29N	10W								4204					31							P
	15M	3	29N	10W								6458					31							
	16H	3	29N	10W								2783					31							
	17B	15	29N	10W								16295					28							
	18H	10	29N	10W								4962					23							
	19A	23	29N	10W								14736					31							
	LEASE TOTAL											49438	49438	SUG				6						
HARE																								
	20N	14	29N	10W								22607	22607	EPG			32	1						
HARPER																								
	2P	14	31N	12W								15788	15788	SUG			31	1						CFP
HARRIS																								
	1I	18	29N	13W								3281	3281	S U			31	1						P
SARAH M HEDGES																								
	2A	23	31N	12W								4096	4096	EPG			32	1						P
HILLSIDE																								
	1J	9	27N	11W		194				194		23368	23368	EPG			24	1			194	PER		
HOLDER A																								
	1F	6	30N	12W								3342	3342	SUG			31	1						CF
HUBBARD																								
	2M	11	32N	12W								323					31							F
	3A	15	32N	12W								227					31							
	4M	15	32N	12W								900					31							
	LEASE TOTAL											1450	1450	SUG				3						
HUBBELL A																								
	1B	29	28N	10W		205				205		22574	22574	SUG			31	1			205	PER		CF
HUDSON																								
	3E	35	30N	12W								2494	2494	SUG			26	1						F

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
A D HUDSON																								
4J	29	27N		9W								4828					31							F
5C	29	27N		9W								2846					31							
LEASE TOTAL												7674	7674	SUG				2						
HUGHES																								
2C	23	28N		11W		199				199		41660	41660	SUG			31	1			199	PER		F
JERNIGAN																								
3H	24	27N		9W		217				217		12798	12798	EPG			24	1			217	PER		N
JICARILLA																								J
LEASE TOTAL						209				209		13570	13570	S U				2			209	PLA		
JICARILLA 1C1																								J
2M	12	26N		4W		25				25		9492					31							
3N	1	26N		4W		184				184		4078					31							
SOUTH KUTZ																								
1B	11	26N		11W								2325	2325	EPG			24	1						
LARGO																								F
1L	34	27N		8W		208				208		110	110	EPG			28	1			208	PER		
LAWSON																								CFP
2B	31	32N		11W								13204	13204	EPG			32	1						
MANGUM																								CFP
4K	28	29N		11W		167				167		8430					31							
5I	29	29N		11W								6328					31							
LEASE TOTAL						167				167		14758	14758	SUG				2			167	PLA		
MANGUM B COM																								C PS
1P	32	29N		11W		208				208		9572	9572	SUG			31	1			208	PER		
MCCLANAHAN																								F
14F	23	28N		10W								29170					31							
15N	14	28N		10W		199				199		8063					31							
16L	24	28N		10W								33863					31							
17A	24	28N		10W		172				172		11549					31							
18A	13	28N		10W								8738					31							
19G	14	28N		10W		206				206		27740					31							
20N	13	28N		10W								12428					31							
LEASE TOTAL						577				577		131551	131551	SUG				7			577	PLA		
MCDANIEL B																								CFP
1M	17	29N		11W								12770	12770	SUG			3	1						
MCDANIEL C																								CFP
1B	19	29N		11W		92				92		12449	12449	SUG			31	1			92	PLA		
MCGRATH A																								P
1I	3	29N		12W								4381	4381	SUG			31	1						
MCGRATH B																								C P
1J	2	29N		12W								10098	10098	SUG			31	1						
MCGRATH C																								CFP
1P	34	30N		12W		35				35		117	117	SUG			22	1			35	PLA		
MOORE																								F
1H	35	32N		12W								4612	4612	SUG			31	1						
NEWMAN A																								F
8H	19	28N		10W		207				207		32486	32486	SUG			31	1			207	PER		
NEWMAN B																								F
6M	19	28N		10W		180				180		9521	9521	SUG			31	1			180	PER		
NEWMAN C																								CF
1B	30	28N		10W		207				207		18427	18427	SUG			31	1			207	PER		
NYE																								F
10D	12	30N		11W								1866					31							
11D	1	30N		11W								1279					31							
13D	12	30N		11W								37126					31							
14J	13	30N		11W								1778					31							
LEASE TOTAL												42049	42049	SUG				4						
OLIVER																								CFP
1A	25	31N		12W		44				44		1895	1895	SUG			30	1			44	PLA		
PATTERSON A COM																								C PS
1C	2	31N		12W		200				200		26175	26175	SUG			31	1			200	PLA		
QUINTANA-MESA																								
1M	29	32N		5W								3564	3564	EPG			32	1						
REESE MESA																								
1H	12	32N		8W								6035	6035	EPG			24	1						

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	V	S	T	R	MC	OIL ALLOWABLE	MP	FO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
REID																								
18	K	18	28N	9W								4503					31							F
19	B	18	28N	9W								4298					31							
20	A	19	28N	9W								4726					31							
21	L	19	28N	9W								16435					27							
22	N	7	28N	9W								4736					31							
23	L	17	28N	9W		182				182		5688					31							
		LEASE TOTAL				182				182		40386	40386	SUG				6			182	PLA		
REID A																								
1	A	13	29N	10W								30938	30938	SUG			31	1						CF
REID PRI																								
1	G	13	29N	12W		234				234		23697	23697	SUG			31	1			234	PLA		CF
RICHARDSON																								
5	G	21	31N	12W		94				94		9857					31							F
6	I	22	31N	12W								1793					31							
7	J	15	31N	12W		185				185		27033					31							
8	P	10	31N	12W		99				99		11460					31							
9	C	15	31N	12W		112				112		29864					31							
10	C	10	31N	12W		195				195		24030					23							
11	D	22	31N	12W								11360					31							
		LEASE TOTAL				685				685		115397	115397	SUG				7			685	PLA		
ROBINSON																								
2	P	22	28N	13W								13555					32							F
3	P	15	28N	13W								304					32							
		LEASE TOTAL										13859	5700	EPG	8159	AEL		2						
12	N	22	28N	13W		157				157		46585	46585	EPG			32	1			157	PER		
SAMMONS																								
2	G	32	30N	12W								12783	12783	SUG			31	1						P
SATEGNA																								
2	M	21	29N	11W		158				158		28003	28003	SUG			23	1						P
STATE 572 COM																								
1	M	2	26N	11W								1276	1276	EPG			19	1						
THOMPSON																								
5	A	33	31N	12W								529					31							P
6	O	27	31N	12W								859					31							
7	M	34	31N	12W								1740					31							
8	D	28	31N	12W								1406					31							
9	M	28	31N	12W								1246					31							
10	E	27	31N	12W								991					31							
11	H	34	31N	12W								3609					31							
12	M	33	31N	12W																				
		LEASE TOTAL										10380	10380	SUG				8						
F J TITT																								
2	M	35	31N	11W														1						CFP
VASALY																								
2	K	31	32N	11W								35157	35157	EPG			32	1						C P
WHITLEY																								
5	G	8	27N	9W		132				132		5238					31							F
6	N	8	27N	9W		174				174		7331					31							
7	K	9	27N	9W								2303					31							
		LEASE TOTAL				306				306		14872	14872	SUG				3			306	PLA		
WHITLEY A																								
2	M	17	27N	11W								6402	6402	SUG			23	1						F
YOUNG																								
1	D	2	29N	12W								2128	2128	SUG			31	1						P
ZACHRY COM																								
1	H	2	30N	12W				T										1						CF
COMPANY TOTAL						8858				8858		1678403						167			8700			
BELCO PETROLEUM CORPORATION												**********												
SKELLY GOVERNMENT																								
2	M	15	27N	9W		19				19		4965	4965	EPG			24	1						F
SKELLY STATE COM																								
1	P	16	27N	9W		44				44		9796	9796	EPG			32	1						C S
COMPANY TOTAL						63				63		14761						2						
BENSON-MONTIN-GREER DRILLING CORPORATION												**********												

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
DOUTHIT																								
	1A	5	27N	13W		11				11		581	581	EPG			5	1						F
FULLERTON																								
	2P	28	28N	13W				S										1						F
A GROSS																								
	1K	9	31N	13W														1						P
JONES																								
	1P	17	28N	13W														1						P
SEGAL																								
	1K	10	31N	13W								29	29	SUG			28	1						P
COMPANY TOTAL						11				11		610						5						
BETA DEVELOPMENT COMPANY												**********												
RHODA ABRAMS																								
	1P	5	30N	11W				U																CFP
	2H	5	30N	11W		17				17		1023					24							
LEASE TOTAL						17				17		1023	1023	EPG				2						
AZTEC FEDERAL																								
	1J	24	30N	11W		297				297		62004	62004	EPG			24	1			318	INL		CF
BABBITT																								
	1J	24	26N	SW		46				46		3199	3199	EPG			24	1						P
ESTER BANDY																								
	1N	3	30N	11W		10				10		3465	3465	EPG			32	1						P
BLANCO WASH FEDERAL																								
	1N	26	28N	9W		13				13		2051					32							F
	2A	34	28N	9W		21				21		3054					32							
	3M	27	28N	9W		22				22		3705					32							
LEASE TOTAL						56				56		8810	8810	EPG				3						
BLOOMFIELD CANYON FEDERAL																								
	1C	35	30N	11W		67				67		4920	4920	EPG			24	1			131	INL		CF
BRUINGTON 29																								
	1K	29	30N	11W		44				44		1430	1430	EPG			24	1						CFP
FAYE BURDETTE																								
	1G	9	30N	11W		6				6		3190	3190	EPG			32	1						C P
ZELLA CALLOWAY																								
	1A	3	30N	11W		8				8		4332	4332	EPG			32	1						P
CAMPBELL FEDERAL																								
	1G	25	27N	12W		65				65		5759					24							F
	2A	26	27N	12W		45				45		3903					24							
	3K	26	27N	12W		38				38		3625					24							
	5A	27	27N	12W		13				13		942					16							
	6C	27	27N	12W		5				5		425					24							
LEASE TOTAL						166				166		14654	14654	EPG				5			132	INL		
CEDAR HILL																								
	1M	24	30N	11W		130				130		33549	33549	EPG			24	1			152	INL		CF
CHOKE CHERRY CANYON																								
	1P	9	31N	12W		134				134		17160	17160	EPG			24	1			133	INL		F
SAM COOLEY																								
	1L	9	30N	11W		24				24		2563	2563	EPG			24	1						C P
RUBY CORSCOT																								
	1C	25	30N	12W		52				52		831	831	EPG			32	1						P
MYRA CUMMINS																								
	1N	33	31N	11W		6				6		808	808	EPG			24	1						CFP
DAVIS A FEDERAL																								
	1D	25	30N	11W		27				27		15630	15630	EPG			22	1						CF
DOUTHIT FEDERAL																								
	1C	27	27N	11W		37				37		3829					24							F
	2F	34	27N	11W		96				96		10242					32							
	3L	26	27N	11W		25				25		4317					24							
	4L	35	27N	11W		44				44		4335					32							
LEASE TOTAL						202				202		22723	22723	EPG				4			133	INL		
DUMP MESA FEDERAL																								
	1H	15	30N	11W		8				8		8155	8155	EPG			32	1						CFP
EDGAR FEDERAL																								
	1G	12	27N	12W		22				22		1223					24							F
	2G	1	27N	12W		23				23		1240					24							
	3N	1	27N	12W		18				18		1344					24							

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	J	15	27N	12W		24				24		1739					24							
5	G	11	27N	12W		28				28		2684					24							
6	M	11	27N	12W		16				16		2695					24							
7	P	12	27N	12W		12				12		1098					24							
LEASE TOTAL						143				143		12023	12023	EPG				7						
ELLICTT FEDERAL					22																			
1	N	22	30N	11W		15				15		6512	6512	EPG			24	1						CFP
FEDERAL																								
1	J	9	29N	11W		34				34		4181	4181	EPG			24	1						F
FEDERAL A																								
1	F	27	30N	11W		24				24		5759	5759	EPG			24	1						F
FEDERAL B																								
1	O	28	30N	11W		23				23		7401	7401	EPG			24	1						F
FEDERAL C																								
1	F	28	30N	11W		34				34		5178	5178	EPG			24	1						F
FEDERAL D																								
1	F	34	30N	11W		47				47		5369	5369	EPG			24	1						F
FEDERAL E COM																								
1	E	2	29N	11W		27				27		3217	3217	EPG			24	1						CF S
FEDERAL F																								
1	J	33	30N	11W		20				20		5202	5202	EPG			24	1						F
FEDERAL G																								
1	C	35	31N	12W		35				35		2937	2937	EPG			31	1			132	INL		F
FEDERAL H																								
1	D	33	30N	11W		34				34		4141	4141	EPG			24	1						F
FEUILLE FEDERAL																								
1	H	35	28N	9W		99				99		9675					32							F
2	H	26	28N	9W		21				21		3815					32							
3	D	23	28N	9W		152				152		5414					32							
LEASE TOTAL						272				272		18904	18904	EPG				3			167	INL		
FIFIELD 5																								
1	N	5	29N	11W		15				15		4105	4105	EPG			24	1						CFP
FIFIELD FEDERAL																								
1	G	5	29N	11W		23				23		5982	5982	EPG			24	1						F
FOGELSON 2 COM																								
1	J	2	29N	11W		48				48		7337	7337	EPG			24	1			132	INL		CF S
FOGELSON 4																								
1	P	4	29N	11W		28				28		4135	4135	EPG			24	1						F
FOGELSON 8																								
1	J	8	29N	11W		28				28		9766	9766	EPG			24	1						CFP
FOGELSON 9																								
1	F	9	29N	11W		7				7		3823	3823	EPG			24	1			133	INL		F
FOGELSON 10																								
1	E	10	29N	11W		27				27		5026	5026	EPG			24	1						CFP
FOGELSON 11																								
1	E	11	29N	11W		29				29		8645					24							F
2	P	11	29N	11W		35				35		5675					24							
LEASE TOTAL						64				64		14320	14320	EPG				2						
FOGELSON 25																								
1	P	25	30N	11W				U										1						CF
FOGELSON 26																								
1	P	26	30N	11W		9				9		1741	1741	EPG			24	1						F
FOGELSON 27																								
1	P	27	30N	11W		78				78		5482	5482	EPG			24	1						F
FOGELSON 35																								
1	O	35	30N	11W		29				29		6862	6862	EPG			24	1						F
FRAME																								
1	J	21	30N	11W		79				79		5446	5446	EPG			24	1			133	INL		C P
GONSALES STATE COM																								
1	G	16	30N	11W		64				64		2738	2738	EPG			32	1			132	INL		C S
NELL HALL																								
1	M	7	30N	11W		56				56		8337	8337	EPG			32	1			133	INL		CFP
HAMNER FEDERAL																								
1	F	35	29N	10W		39				39		11798	11798	EPG			32	1						F
HAMPTON D																								
1	B	10	30N	11W		10				10		2436	2436	EPG			32	1						CFP
HANCOCK FEDERAL																								
1	K	22	27N	11W		46				46		9024					32							F

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	M	14	27N	11W		47				47		5112					24							
3	A	24	27N	11W		46				46		4368					24							
4	A	13	27N	11W		54				54		6344					24							
5	K	23	27N	11W		46				46		8425					24							
6	F	25	27N	11W		35				35		2146					24							
		LEASE TOTAL				274				274		35419	35419	EPG				6			56	INL		
HARKES NAVAJO																								
1	A	23	26N	11W				S										1						N
HARRIS MESA FEDERAL																								
1	L	28	28N	9W		75				75		21008	21008	EPG			32	1						F
HARTMAN 23																								
1	M	23	30N	11W								7740	7740	EPG			24	1			28	INL		CFP
HELEN HARTMAN																								
1	P	8	30N	11W		35				35		1623	1623	EPG			24	1			132	INL		C P
J S HARTMAN A																								
1	C	26	30N	11W		63				63		3811	3811	EPG			24	1			132	INL		CFP
HENDERSON FEDERAL																								
1	A	5	26N	11W		70				70		10649	10649	EPG			32	1						F
HOLLOWAY FEDERAL																								
1	G	6	27N	11W		40				40		10441					24							F
2	G	18	27N	11W		58				58		5785					24							
3	K	6	27N	11W		36				36		2718					24							
4	G	7	27N	11W		39				39		4958					24							
5	M	7	27N	11W		42				42		4900					24							
6	K	18	27N	11W		42				42		5496					24							
		LEASE TOTAL				257				257		34298	34298	EPG				6						
HOLLOWAY 8 FEDERAL																								
1	A	31	27N	11W				S																F
2	I	31	27N	11W		30				30		6187					32							
3	A	6	26N	11W		45				45		11802					32							
4	I	6	26N	11W		123				123		27714					32							
		LEASE TOTAL				198				198		45703	45703	EPG				4						
HUBBELL FEDERAL																								
1	N	7	29N	10W		15				15		3557	3557	EPG			32	1						F
CHARLES HUTTON																								
1	A	23	30N	12W		49				49		2301	2301	EPG			32	1						P
JOSE JAQUEZ																								
1	K	24	30N	12W		44				44		669	669	EPG			32	1						CFP
RUBY JONES																								
1	G	7	30N	11W		12				12		533	533	EPG			32	1						CFP
ONA MAGEE																								
1	P	4	30N	11W		8				8		3244	3244	EPG			32	1						FP
MAN FEDERAL																								
1	J	5	26N	11W		59				59		11123	11123	EPG			32	1						F
MARTIN 3																								
1	E	3	29N	11W		37				37		5484	5484	EPG			24	1						CFP
MARTIN 34																								
2	D	34	30N	11W		67				67		4530	4530	EPG			24	1						CFP
MARTIN A																								
1	J	3	29N	11W		71				71		6713	6713	EPG			24	1			175	INL		CFP
MARX FEDERAL																								
1	P	20	30N	11W		44				44		2309	2309	EPG			24	1			133	INL		CF
MIMS 36 STATE COM																								
1	D	36	30N	11W								4658	4658	EPG			24	1						C S
MUDGE FEDERAL																								
1	A	30	27N	11W		64				64		8673					24							F
2	G	29	27N	11W		157				157		13089					24							
3	K	29	27N	11W		3				3		733					24							
4	C	33	27N	11W		82				82		11649					24							
5	D	33	27N	11W		28				28		11216					32							
6	B	32	27N	11W		27				27		4526					24							
		LEASE TOTAL				361				361		49886	49886	EPG				6			153	INL		
ONEDA FEDERAL																								
1	K	30	27N	11W		52				52		9720	9720	EPG			24	1						F
OSWELL FEDERAL																								
1	F	4	29N	11W		35				35		7059	7059	EPG			24	1						CF
PAUL PALMER D																								
1	L	26	30N	12W		7				7		991	991	EPG			32	1						P

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	MPA	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O'P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
KATHERINE PIERCE																							
1B	26	30N	12W			12			12		1849	1849	EPG			32	1						CFP
PLATERO NAVAJO																							
1E	24	26N	11W			46			46		7245					32							NF
2M	13	26N	11W			39			39		6019					32							
LEASE TOTAL						85			85		13264	13264	EPG				2						
POTTER CANYON																							
1G	7	29N	10W			23			23		5830	5830	EPG			32	1						CF
PUBCO FEDERAL																							
1M	14	30N	11W			167			167		54346	54346	EPG			32	1			133	INL		CFP
ROCK ISLAND FEDERAL																							
1M	9	29N	10W			31			31		8921	8921	EPG			32	1						CF
ROSS FEDERAL																							
1G	23	30N	11W			76			76		43845	43845	EPG			24	1			132	INL		F
SANDIA FEDERAL																							
1P	29	30N	11W			59			59		5611	5611	EPG			24	1						CF
SCOTT FEDERAL																							
8B	22	27N	11W			53			53		5549	5549	EPG			24	1						
12D	36	27N	11W					U									1						
JAMES SCOTT																							
1A	18	30N	11W			10			10		1812	1812	EPG			24	1						P
MARY SHEPHERD																							
1K	10	30N	11W					U									1						C P
SHULTS FEDERAL																							
1F	1	29N	11W			54			54		4516	4516	EPG			24	1			148	INL		F
SIBYL FEDERAL																							
1C	32	27N	11W			87			87		15561	15561	EPG			24	1						F
KATE STANDAGE																							
1J	12	30N	12W			6			6		2338	2338	EPG			32	1						C P
STATE GAS COM A																							
1N	36	31N	12W			7			7		398	398	EPG			24	1						C S
OLLIE SULLIVAN																							
1A	22	30N	12W			57			57		6970	6970	EPG			32	1			132	INL		P
GLENN SWIRE																							
1N	8	30N	11W			46			46		2365	2365	EPG			24	1			132	INL		C P
THOMPSON FEDERAL																							
1A	3	27N	12W					S															F
2G	10	27N	12W			39			39		5722					24							
LEASE TOTAL						39			39		5722	5722	EPG				2						
TIBBAR FEDERAL																							
1E	13	26N	9W			72			72		3398					24							F
2P	13	26N	9W			68			68		3375					24							
3D	24	26N	9W			70			70		5352					24							
4H	25	26N	9W			17			17		2736					24							
LEASE TOTAL						227			227		14861	14861	EPG				4						
TIDEWATER FEDERAL																							
1D	12	29N	11W			58			58		8560	8560	EPG			24	1			132	INL		F
VASALY CCM																							
1A	22	30N	11W			37			37		12211	12211	EPG			24	1						C P
LEORA WALLACE																							
1N	14	30N	12W			80			80		6317	6317	EPG			32	1						P
PEARL WILKES																							
1A	14	30N	12W					S									1						P
COMPANY TOTAL						5659			5659		882478						136			3579			
BLACKWOOD AND NICHOLS COMPANY											**********												
NORTHEAST BLANCO UNIT																							
1H	27	31N	7W								9167	9167	EPG			32	1						UF
55B	22	31N	7W								474	474	EPG			32	1						
56A	34	31N	7W								1045	1045	EPG			32	1						
57B	21	31N	7W								1321	1321	EPG			32	1						
58A	13	31N	7W								5166	5166	EPG			32	1						
COMPANY TOTAL											17173						5						
M. J. BRANNON, JR.											**********												
FEDERAL 20																							
1P	20	25N	9W			22			22		4240	4240	EPG			28	1			110	TWT		F

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	STO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
FEDERAL 28																								
1A		28	25N	9W		22				22		1781	1781	EPG			28	1			76	TWT		F
COMPANY TOTAL						44				44		6021						2			186			
A. N. BROWN												**********												
MCADAMS																								
2P		34	27N	10W		36				36		4353					32							F
3H		34	27N	10W		14				14		1858					32							
4N		34	27N	10W		1				1		453					11							
LEASE TOTAL						51				51		6664	6664	EPG				3			362	PLA		
COMPANY TOTAL						51				51		6664						3			362			
ALEX N. CAMPBELL												**********												
TONKIN FEDERAL																								
1P		23	27N	12W								1764	1764	EPG			24	1						F
CAULKINS OIL COMPANY												**********												
BREECH																								
307M		13	26N	7W		50				50		4947	4947	S U			30	1						F
132A		9	26N	6W		400				400		43867					23							
136A		10	26N	6W		500				500		40999					31							
175J		8	26N	6W		40				40		23380					31							
204P		9	26N	6W		300				300		27271					31							
229D		17	26N	6W		100				100		10588					31							
625D		8	26N	6W		293				293		28133					31							
682K		10	26N	6W		590				590		67538					31							
LEASE TOTAL						2223				2223		241776	241776	S U				7			2350	SHL		
BREECH B																								
123B		7	26N	6W		72				72		27068					31							F
172I		7	26N	6W		68				68		11693					31							
LEASE TOTAL						140				140		38761	38761	S U				2						
BREECH C																								
144A		12	26N	6W		150				150		13884					31							F
244A		14	26N	6W		305				305		37774					31							
248A		13	26N	6W		150				150		11259					31							
323M		14	26N	6W		518				518		55240					31							
389L		13	26N	6W		237				237		21511					31							
689L		12	26N	6W		150				150		15758					31							
LEASE TOTAL						1510				1510		155426	155426	S U				6			1897	SHL		
BREECH D																								
140A		11	26N	6W		230				230		12500					31							F
240A		15	26N	6W		327				327		31991					31							
341B		21	26N	6W		130				130		13972					31							
685L		11	26N	6W		592				592		57741					31							
LEASE TOTAL						1279				1279		116204	116204	S U				4			1350	SHL		
BREECH E																								
50A		5	26N	6W		44				44		5309					24							F
54A		4	26N	6W		440				440		31312					31							
58A		3	26N	6W		40				40		9302					31							
64A		1	26N	6W		20				20		12230					31							
68F		4	26N	6W		1098				1098		78534					31							
89L		3	26N	6W		200				200		27620					31							
118N		1	26N	6W		55				55		28689					32							
583J		5	26N	6W		60				60		11647					31							
LEASE TOTAL						1957				1957		204643	170645	S U	33998	EPG		8			1649	SHL		
BREECH F																								
1D		33	27N	6W		45				45		8776					24							F
4A		33	27N	6W		60				60		5969					15							
8A		34	27N	6W		45				45		8554					31							
118		35	27N	6W		25				25		12014					31							
45M		35	27N	6W		65				65		8644					31							
LEASE TOTAL						240				240		43957	43957	S U				5						
321M		15	26N	6W		44				44		16624					31							
344C		22	26N	6W		12				12		3106					6							
LEASE TOTAL						56				56		19730	16624	S U	3106	EPG		2						
SANCHEZ																								
1D		24	26N	6W		56				56		7603					15							F

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	I	S	T	R	M C	OIL ALLOWABLE	M P	T A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
4D	25	26N	6W		46				46		8650					18								
LEASE TOTAL					102				102		16253	16253	EPG				2							
STATE COM																								
113M	2	26N	6W		29				29		9281	9281	S U			23	1							C S
STATE A																								
62A	2	26N	6W		30				30		8503					31								S
268H	16	26N	6W		43				43		11999					31								
LEASE TOTAL					73				73		20502	20502	S U				2							
STATE B COM																								
233D	16	26N	6W		35				35		7779	7779	S U			31	1							C S
COMPANY TOTAL					7694				7694		879259						41				7246			
CENARD OIL AND GAS COMPANY											**********													
HERRIN																								
1L	13	29N	10W								9920	9920	EPG				1							F
HCUCK																								
1P	11	29N	10W								4979													F
2M	12	29N	10W								9304													
3G	12	29N	10W								16504													
LEASE TOTAL											30787	30787	EPG				3							
KELLY																								
1P	35	30N	10W								5828	5828	EPG				1							F
NYE																								
1J	4	29N	10W								7595	7595	EPG				1							F
OMLER																								
1G	14	29N	10W								12602	12602	EPG				1							F
RIDDLE																								
1G	27	30N	10W								6809													F
2M	23	30N	10W								10372													
LEASE TOTAL											17181	17181	EPG				2							
COMPANY TOTAL											83913						9							
CLINTON OIL COMPANY											**********													
BRANNON FEDERAL																								
2D	29	25N	9W		10				10		1302	1302	EPG			25	1							F
CARPENTER GAS COM B																								
1K	25	30N	14W								693	693	EPG			21	1							CF
FARNSWORTH GAS COM A																								
1B	17	30N	13W		54				54		4341	4341	EPG			28	1							C P
FARNSWORTH GAS COM B																								
1C	8	30N	13W		125				125		4459	4459	EPG			28	1							C P
KING GAS COM																								
1B	29	30N	13W		20				20		856	856	EPG			26	1							CF
MILLER GAS COM																								
1H	20	30N	13W		41				41		2521	2521	SUG			28	1				92	PLA		C P
MILLER GAS COM B																								
1P	20	30N	13W		66				66		1638	1638	EPG			27	1							C P
D MILLER																								
1M	21	30N	13W		93				93		2094	2094	EPG			27	1				201	PLA		P
E H PIPKIN																								
5B	36	28N	11W		148				148		7755	7755	S U			28	1				198	PLA		F
6M	36	28N	11W		133				133		9495	9495	S U			28	1				205	PLA		
7H	35	28N	11W		209				209		18554	18554	S U			28	1				199	PLA		
9N	35	28N	11W		73				73		9518	9518	S U			28	1							
10E	1	27N	11W		69				69		7591	7591	S U			28	1							
11M	12	27N	11W		12				12		1184	1184	S U			28	1							
12G	12	27N	11W		114				114		10238	10238	S U			28	1				199	PLA		
X 8N	1	27N	11W		25				25		1680	1680	S U			28	1							
O H RANDEL																								
1L	9	26N	11W		50				50		18223	18223	EPG			28	1				63	PLA		F
2N	10	26N	11W								4092	4092	EPG			25	1							
3W	9	26N	11W		67				67		7246	7246	EPG			21	1							
5D	10	26N	11W		78				78		9129	9129	EPG			27	1				236	PLA		
STATE GAS COM BH																								
1M	32	31N	13W		23				23		1959	1959	EPG			24	1							C S

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						1410				1410		124568						21			1393			
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
ARNSTEIN																								
1K	18	31N	12W			10				10	35	5762	5762	SUG			31	1						F
BAIRD																								
1H	4	31N	13W									174	174	SUG			11	1						P
CAIN																					53	BSW		
1A	25	31N	13W								22	1082	1082	SUG			31	1			49	INL		F
CANDADO																								
1M	15	26N	7W			55				55		2130	2130	S U			31	1			95	INL		F
CHAMPLIN																								
1N	35	27N	4W			8				8	6	656	656	EPG			22	1			142	INL		F
4F	35	27N	4W								4	1946	1946	EPG			24	1						
																					120	INL		
6F	25	27N	4W			16				16	14	1394	1394	EPG			32	1			70			
8J	25	27N	4W															1						
CLAYTON																								
1N	2	30N	12W			9				9		1374	1374	EPG			32	1						P
COMPASS																								
1J	22	31N	13W			8				8	12	1339	1339	SUG			26	1						P
CON HALE																								
1B	24	26N	8W			111				111	81	1253	1253	S U			31	1						F
2C	15	26N	8W			25				25	29	6210	6210	S U			31	1			106	INL		
3A	26	26N	8W															1						
																					67	INL		
DUKE																					61			
1H	13	31N	13W			40				40	25	4555	4555	SUG			31	1						F
FREEMAN																								
1H	11	31N	13W									1595	1595	EPG			32	1						F
GROSS																								
1N	7	31N	12W			62				62	10	3132	3132	SUG			31	1						F
HALE ADOBE																								
1G	28	31N	13W			13				13	15	1112	1112	SUG			31	1						F
HOYT																								
1H	5	26N	4W								48	8622	8622	EPG			32	1						J
																					175	INL		
2L	5	26N	4W			31				31	13	4179	4179	EPG			32	1			18			
HUERFANO																								
1A	30	25N	9W			22				22		2446	2446	S U			31	1						F
HURON																								
2D	2	26N	4W			116				116	18	2330	2330	S U			24	1			197	INL		J
4P	2	26N	4W			64				64	12	2656	2656	S U			31	1			241	INL		
JACKSON																								
2G	18	31N	12W								27	1723	1723	SUG			29	1						P
JENNEY																								
1B	13	26N	4W			167				167		5460	5460	S U			31	1			192	INL		J
JICARILLA																								
3B	8	26N	5W			17				17	14	869	869	EPG			32	1						J
JICARILLA B																								
1B	26	26N	4W			236				236		6205	6205	S U			31	1			211	INL		J
JICARILLA C																								
1P	11	26N	4W			96				96		3008	3008	S U			31	1			17	INL		J
KAUFMAN																								
1H	33	31N	13W			31				31	7	2808	2808	SUG			31	1			21	INL		F
KLINE																								
1G	10	31N	13W			3				3		3053	3053	SUG			31	1						P
LADD																								
1C	19	25N	9W			52				52		10306	10306	SUG			31	1			135	INL		F
LANDAUER																								
1H	3	31N	13W								13	3328	3328	SUG			31	1						P
LANGENDORF																								
1H	34	31N	13W			19				19	12	2159	2159	SUG			31	1						F

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
LEA																							
1K	30	31N	12W			27			27	19	2082	2082	SUG			21	1			154	INL		S
LEEDS																							
1L	8	31N	12W							18	6338	6338	SUG			29	1						F
LUNDEAN																							
1P	3	25N	10W			12			12	38	2079	2079	S U			31	1						F
MCINTYRE																							
1F	11	26N	4W			105			105		6324	6324	S U			31	1			146	INL		J
MILLS																							
1K	19	25N	9W							10	14961	14961	SUG			31	1			10	INL		F
MITCHELL																							
1N	5	31N	12W			40			40	13	6116	6116	EPG			29	1						F
MONTOYA																							
1H	35	32N	13W								44	44	EPG			32	1						P
NANCE																							
1J	27	31N	13W			13			13	16	2545	2545	SUG			31	1			147	INL		F
NAVAJO																							
1A	2	25N	10W			200			200		14560	14560	S U			31	1						N
2A	11	25N	10W			73			73	40	5642	5642	S U			31	1			167	INL		
3I	11	25N	10W							106	1684	1684	S U			21	1						
NCRA																							
1D	22	26N	7W			67			67		7137	7137	S U			31	1						F
NEWMAN FEDERAL																							
1B	20	31N	12W			106			106	14	9793	9793	SUG			31	1						F
NIELSEN																							
1I	17	31N	13W								49	49	EPG			2	1						P
NORTHWEST																							
3C	6	26N	4W			148			148		4674	4674	EPG			32	1						J
4B	8	26N	4W			37			37	29	4116	4116	EPG			32	1						
						COMMINGLED WITH NORTHWEST BATTERY																		
OSHEA																							
1K	3	31N	13W			2			2	6	1175	1175	SUG			31	1						P
PAN AMERICAN STATE COM																							
1N	36	32N	13W			4			4		805	805	EPG			32	1			36	INL		C S
PAYNE																							
1K	35	31N	13W			34			34	12	3148	3148	SUG			31	1						F
2H	35	31N	13W			26			26	7	2922	2922	SUG			22	1						
3L	26	31N	13W			23			23	10	1797	1797	SUG			29	1						
PHILLIPS																							
1I	23	31N	13W							18	3155	3155	SUG			31	1						F
PRICE																							
1N	15	31N	13W														1						P
RIPLEY																							
1N	26	32N	13W				U										1						CFP
ROBINSON BROTHERS																							
1P	34	32N	13W				U										1						P
ROURKE																							
1M	4	30N	13W							10	3237	3237	SUG			22	1						F
SENTER																							
1N	24	31N	13W			27			27	15	2001	2001	SUG			31	1						F
SOUTHERN UNION																							
1M	19	31N	12W			130			130	12	6919	6919	SUG			31	1						T
2A	19	31N	12W			69			69	40	12926	12926	SUG			31	2			52	INL		
STARR																							
1N	13	31N	13W			84			84	20	2661	2661	SUG			21	1						F
TEMPLETON																							
1C	27	31N	13W							10	455	455	SUG			14	1						P
																				110	INL		
																				5			
TRIBAL C																							
1M	6	26N	3W			45			45	11	5296	5296	EPG			28	1			70	INL		J
4P	6	26N	3W							10	3401	3401	EPG			32	1			159	INL		
6D	5	26N	3W				U										1						
8O	5	26N	3W														1						
10J	7	26N	3W			2			2	19	3326	3326	EPG			24	1						
12E	8	26N	3W			60			60	9	3368	3368	EPG			32	1						
WILLIAMS																							
1H	24	31N	13W			18			18	9	6619	6619	EPG			32	1						P

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WILMERDING																				
1B 9 31N 13W														1						P
COMPANY TOTAL		2563				2563	938	244221						71			3026			
CONTINENTAL OIL COMPANY								**********												
NORTHEAST HAYNES																				
1L 9 24N 5W		63				63	21	4534					28							J
2D 16 24N 5W		41				41	21	5724					28							
3P 16 24N 5W		41				41	21	7394					28							
4E 21 24N 5W		41				41	21	1339					28							
5E 22 24N 5W																				
6D 15 24N 5W		42				42	21	4655					28							
7L 10 24N 5W		41				41		6170					28							
8P 15 24N 5W		41				41		2724					28							
LEASE TOTAL		310				310	105	32540	30972	EPG	1568	LSE		8						
COMMINGLED WITH NORTHEAST HAYNES BATTERY																				
COMPANY TOTAL		310				310	105	32540						8						
RCY L. COOK								**********												
FEDERAL																				
2C 11 28N 13W				S										1						F
DEPCO INCORPORATED								**********												
BURNS FEDERAL																				
1A 5 26N 7W		149				149		9922	9814	S U	108	LSE	18	1			208	PER		F
MILES FEDERAL																				
1C 5 26N 7W		40				40		653					31							F
2N 7 26N 7W		60				60		3957					31							
LEASE TOTAL		100				100		4610	4238	S U	372	LSE		2			181	PER		
COMPANY TOTAL		249				249		14532						3			389			
DUGAN PRODUCTION CORPORATION								**********												
COM																				
1J 2 29N 14W								169	169	EPG			32	1						C S
FEDERAL I																				
2A 1 29N 14W								750					28							F
3D 1 29N 14W								224					28							
LEASE TOTAL								974	974	EPG				2						
MEXICO FEDERAL L																				
1N 10 30N 13W		10				10		1059	1059	EPG			24	1						F
NCRA																				
1A 3 26N 7W		35				35		2847	2847	EPG			24	1						F
PANAMERICAN FEDERAL																				
1N 24 30N 14W		17				17		2051	2051	EPG			32	1						F
HORACE SMITH																				
1P 26 30N 14W								1915	1915	EPG			32	1						P
COMPANY TOTAL		62				62		9015						7						
THOMAS A. DUGAN								**********												
APACHE																				
1M 21 23N 5W		5				5		338	338	SUG			23	1						J
STELLA DYSART (ESTATE)								**********												
PUBCO STATE COM																				
31K 36 30N 14W		3				3		638	638	EPG			32	1						C S
EL PASO NATURAL GAS COMPANY								**********												
ALLISON UNIT																				
1E 17 32N 6W								3258					23							UFPS
7P 10 32N 7W								14517					24							
9G 13 32N 7W								9647					24							
10E 20 32N 6W					U															
X 11A 23 32N 7W								22379					24							
12G 14 32N 7W								30519					24							
13M 12 32N 7W																				
16N 15 32N 7W								6322					32							
17K 24 32N 7W								6131					24							

DESCRIPTION					M C	OIL ALLOWABLE	M P	S E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	U L	S	T	R								VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
20	L	18	32N	6W							24929					24							
X 23	M	19	32N	6W							5984					23							
26	I	9	32N	7W																			
LEASE TOTAL											123686	123686	EPG				12						
ALLISON UNIT NP																							
27	A	30	32N	6W							3879	3879	EPG			32	1						UFP
ANGEL PEAK																							
1	M	2	27N	11W		366			366		28831	28831	EPG			23	1			366	EPG		F
2	L	20	27N	11W							4602	4602	EPG			24	1						
3	G	20	27N	11W		76			76		2689	2689	EPG			24	1			76	EPG		
BALLARD																							
11	D	15	26N	9W		101			101		2923	2923	EPG			23	1			101	EPG		F
12	J	15	26N	9W							6669	6669	EPG			23	1						
13	E	14	26N	9W							1648	1648	EPG			24	1						
14	L	14	26N	9W							1238	1238	EPG			24	1			76	EPG		
16	E	16	26N	9W		76			76														
BLOOMFIELD																							
1	A	17	29N	11W		102			102		6815	6815	EPG			24	1			102	EPG		CFP
BROOKHAVEN COM G																							
9	H	16	31N	11W							1713	1713	EPG			24	1						C S
BRUINGTON																							
4	K	6	30N	11W							1578	1578	EPG			24	1						F
BURROUGHS COM C																							
5	G	2	27N	9W							2496	2496	EPG			23	1						C S
CANYON LARGO UNIT																							
95	B	36	25N	6W							3258					31							UF
110	D	1	24N	6W		182			182		15561					32							
111	G	1	24N	6W							3422					31							
116	I	12	24N	6W		100			100		3199					31							
117	H	3	24N	6W							5030					31							
135	H	33	25N	6W		202			202		8227					31							
144	D	17	25N	6W							2154					29							
LEASE TOTAL						484			484		40851	40851	EPG				7			484	EPG		
CANYON LARGO UNIT NP																							
89	M	17	24N	6W							750	750	EPG			24	1						UF S
CASE																							
9	K	8	31N	11W							2287	2287	EPG			23	1						F
DAUM																							
5	K	32	28N	9W		100			100		13404	13404	EPG			31	1			100	EPG		F
6	D	32	28N	9W		100			100		5603	5603	EPG			31	1			100	EPG		
P L DAVIS																							
1	L	25	26N	11W		101			101		10689	10689	EPG			32	1			101	EPG		F
2	B	25	26N	11W		189			189		11018	11018	EPG			32	1			189	EPG		
3	O	13	26N	11W		74			74		5181	5181	EPG			31	1			74	EPG		
4	A	35	26N	11W							14849	14849	EPG			31	1						
DAY B																							
3	A	7	27N	8W		29			29		9519	9519	EPG			29	1			29	EPG		F
4	K	7	27N	8W							5390	5390	EPG			30	1						
FARMINGTON A																							
1	P	1	29N	13W		75			75		8944	8944	EPG			32	1			75	EPG		C P
FARMINGTON COM																							
1	L	36	31N	13W							2634	2634	EPG			24	1						C S
FARMINGTON COM B																							
1	A	36	31N	13W							3661	3661	SUG				1						C S
FILAN																							
5	M	5	27N	8W		72			72		10399	10399	EPG			31	1			72	EPG		F
6	G	5	27N	8W							2512	2512	EPG			24	1						
FLORANCE C																							
9	L	30	28N	8W							4691	4691	EPG			32	1						F
10	H	30	28N	8W							1934	1934	EPG			32	1						
FROST																							
9	P	25	27N	10W							1677	1677	EPG			32	1						F
GARTNER																							
9	A	33	30N	8W							585	585	EPG			32	1						F
GE ELE GU LITH E																							
2	L	7	26N	8W							12155	12155	EPG			24	1						N
GONZALES COM																							
3	K	16	30N	12W							1249	1249	EPG			32	1						C S

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
GORDON A																								
2P	24	27N	10W								6112	6112	EPG				31	1						F
HANCOCK																								
6L	29	28N	9W		87					87	4751	4751	EPG				32	1						F
7L	30	28N	9W		203					203	16373	16373	EPG				32	1			87	EPG		
HANCOCK B																					203	EPG		
5M	31	28N	9W		102					102	13367	13367	EPG				32	1						F
6L	22	28N	9W															1			102	EPG		
HARDIE F																								
1N	14	29N	12W		303					303	39891	39891	EPG				24	1			303	EPG		F
HEATON																								
1A	28	31N	11W								3732	3732	EPG				24	1						F
14G	29	31N	11W								1268	1268	EPG				23	1						
16L	28	31N	11W								24	24	EPG				24	1						
HEATON COM B																								
17G	32	31N	11W								1276	1276	EPG				23	1						CFPS
HOWELL A																								
4E	4	30N	8W								13112	13112	EPG				31	1						F
HUBBELL																								
3C	18	29N	10W								6481	6481	EPG				24	1						F
5N	17	29N	10W								9751	9751	EPG				23	1						
HUDSON																								
1H	8	29N	12W		76					76	11089	11089	EPG				32	1			76	EPG		F
3L	8	29N	12W								10198	10198	EPG				32	1						
HUERFANITO UNIT																								
60M	4	26N	9W		244					244	9394						32							UFNS
61G	4	26N	9W								5183						23							
71A	3	26N	9W								1938						24							
72K	28	27N	9W								6327						23							
73H	33	27N	9W		284					284	11941						24							
74G	34	27N	9W								4565						24							
75E	22	27N	9W		29					29														
76G	2	26N	9W								4226						24							
78B	36	27N	9W		102					102	5117						24							
79H	26	27N	9W								3900						24							
80B	10	26N	9W								4868						24							
81A	11	26N	9W		101					101	7093						23							
82L	25	27N	9W		102					102	7009						23							
83H	28	27N	9W								6209						23							
84K	33	27N	9W		176					176	13009						23							
85N	26	27N	9W		45					45	5004						26							
86L	36	27N	9W								5639						23							
87K	1	26N	9W		102					102	6564						24							
88B	23	27N	9W		102					102	4201						23							
89L	23	27N	9W		101					101	5179						24							
90B	1	26N	9W		75					75	5208						24							
91B	12	26N	9W								3622						23							
92L	12	26N	9W								3153						24							
96A	22	27N	9W		73					73	3752						23							
97L	24	27N	9W		101					101	11295						24							
98G	35	27N	9W								3019						24							
99L	35	27N	9W								1452						24							
102M	34	27N	9W		182					182	12419						24							
103N	3	26N	9W		101					101	5192						24							
104M	27	27N	9W		100					100	10429						23							
105A	27	27N	9W								752						23							
106M	2	26N	9W								2513						24							
LEASE TOTAL					2020					2020	180172	180172	EPG					32			2020	EPG		
HUERFANO UNIT																								
4F	24	26N	10W		232					232	6018						32							UF
54E	27	26N	9W		99					99	3317						31							
92F	7	26N	9W								5261						32							
99C	2	26N	10W								4477						31							
101F	19	27N	10W		105					105	7588						24							
103C	3	26N	10W								1203						31							
104P	17	26N	10W		302					302	27019						31							
105P	29	27N	10W		337					337	7349						24							

DESCRIPTION												GAS DISPOSITION										
WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
106	J	33	27N	10W		190			190		3880					24							
107	E	35	27N	10W		101			101		7396					31							
108	E	1	26N	10W		111			111		5187					32							
109	I	2	26N	10W		106			106		4181					31							
110	I	3	26N	10W							4307					31							
111	F	20	26N	9W		11			11		20177					30							
112	F	17	26N	10W			U				8511					24							
113	C	33	27N	10W		289			289		273					30							
115	C	12	26N	10W		9			9		4752					32							
116	C	11	26N	10W		74			74		43406					32							
117	P	16	26N	10W		404			404		11465					32							
119	E	15	26N	10W		101			101		20209					32							
120	C	25	26N	10W		401			401		83434					32							
121	F	27	26N	10W		829			829		14055					31							
122	P	10	26N	10W		136			136		10294					31							
125	E	30	26N	9W		203			203		13771					32							
126	P	5	26N	9W		182			182		8653					32							
127	C	26	26N	10W		97			97		2260					32							
128	E	36	27N	10W		65			65		12372					32							
129	E	9	26N	9W		101			101		6791					31							
130	D	29	26N	9W							40658					32							
132	P	26	26N	10W		304			304		2561					24							
133	J	16	26N	9W		75			75		7436					32							
134	J	36	26N	10W		101			101		6437					23							
135	D	23	26N	9W		100			100		5396					24							
136	J	21	26N	9W		95			95		7174					32							
137	J	31	26N	9W		100			100														
138	D	22	26N	9W							5520					31							
140	C	5	26N	9W		99			99		6024					31							
142	G	7	25N	9W		203			203		970					23							
143	J	9	26N	9W		100			100		13519					30							
144	P	31	27N	9W		200			200		10842					31							
145	O	35	26N	10W		101			101		1844					32							
148	D	1	25N	10W							6375					32							
149	K	18	25N	9W		103			103		6981					32							
150	D	12	25N	10W		98			98		12731					32							
152	C	12	25N	10W		101			101		3186					31							
153	B	18	25N	9W							1820					32							
155	D	8	25N	9W							3865					31							
156	C	6	26N	9W							2797					32							
157	O	8	26N	9W		96			96		12703					31							
158	E	8	26N	9W		75			75		1827					30							
159	E	17	26N	9W		111			111		11652					31							
161	O	18	26N	9W		175			175		11257					32							
162	D	19	26N	9W		400			400		4159					32							
163	O	19	26N	9W		96			96		24521					32							
164	O	20	26N	9W		398			398		2332					31							
165	O	30	26N	9W							7937					31							
166	D	31	26N	9W		100			100		23374					31							
167	F	23	26N	10W		184			184		2139					31							
168	O	23	26N	10W		101			101		35731					32							
169	C	24	26N	10W		401			401		10198					32							
170	C	25	26N	10W		101			101		12172					31							
171	O	36	26N	10W							19060					32							
173	O	13	26N	10W		183			183		11010					32							
174	E	13	26N	10W		101			101		11098					28							
175	O	14	26N	10W		74			74		7727					32							
176	P	15	26N	10W							64436					31							
177	I	22	26N	10W		650			650		9875					32							
178	F	22	26N	10W		165			165		14967					32							
179	F	14	26N	10W		199			199		6950					32							
180	O	18	26N	9W		100			100		11673					32							
181	C	26	26N	9W		182			182		5884					32							
182	D	28	26N	9W							18737					31							
183	O	7	26N	9W		101			101		5703					29							
184	P	11	26N	10W		99			99		15637					32							
185	O	12	26N	10W		192			192														

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
186	F	31	27N	9W		101				101		6430					32							
187	B	6	25N	9W								8710					31							
188	M	6	25N	9W		203				203		15273					32							
189	L	7	25N	9W		101				101		7488					32							
190	B	1	25N	10W		101				101		4975					32							
191	E	21	26N	9W		200				200		8541					23							
192	P	22	26N	9W		100				100		5876					32							
193	J	29	26N	9W		99				99		4260					32							
194	F	16	26N	10W		302				302		16370					31							
195	C	21	26N	10W		688				688		61550					31							
196	P	21	26N	10W		750				750		82676					31							
197	I	28	26N	10W		467				467		45182					32							
198	J	27	26N	10W		101				101		5935					32							
200	C	6	26N	9W		202				202		11851					32							
201	I	9	26N	10W		275				275		8906					32							
202	F	28	26N	10W		284				284		31250					31							
203	J	1	26N	10W		100				100		5354					32							
204	J	27	26N	9W								3856					32							
205	J	28	26N	9W		598				598		10636					32							
206	J	26	26N	9W								4300					30							
207	P	20	26N	10W		600				600		56478					23							
	LEASE TOTAL					15821				15821		1264398	1264398	EPG			32							
HUERFANO UNIT																		96			15821	EPG		
146	A	13	25N	10W		101				101		8424	8424	SUG				1			101	SUG		UF
HUERFANO UNIT COM																								
208	D	32	26N	9W		200				200		6473	6473	EPG			32	1			200	EPG		
HUERFANO UNIT NP																								
172	E	9	25N	9W								1945	1945	EPG			32	1						UF
199	L	17	25N	9W								1081	1081	EPG			32	1						
JICARILLA 67																								
5	N	29	25N	5W		100				100		4160	4160	EPG			31	1			100	EPG		J
10	M	30	25N	5W								2469	2469	EPG			32	1						
JOHNSTON A																								
13	G	36	27N	6W								5624	5624	EPG			24	1						S
JOHNSTON A COM E																								
12	M	36	27N	6W								4134	4134	EPG			24	1						C S
LA PLATA																								
1	M	29	30N	13W								521	521	EPG			32	1						F
LACKEY B																								
12	N	21	28N	9W								75	75	EPG			1	1						F
13	K	20	28N	9W								7604	7604	EPG			31	1						
14	A	30	28N	9W		102				102		8121	8121	EPG			31	1			102	EPG		
15	B	29	28N	9W								1252	1252	EPG			32	1						
16	B	20	28N	9W								2896	2896	EPG			32	1						
17	G	21	28N	9W		49				49		1149	1149	EPG			23	1			49	EPG		
LODEWICK																								
8	P	19	27N	9W		100				100		5425	5425	EPG			31	1			100	EPG		F
9	C	19	27N	9W								4766	4766	EPG			32	1						
10	D	30	27N	9W								3424	3424	EPG			31	1						
11	C	30	27N	9W		74				74		8779	8779	EPG			30	1			74	EPG		
LUDWICK																								
15	A	19	30N	10W								3657	3657	EPG			23	1						F
16	G	31	30N	10W								11	11	EPG			8	1						
17	B	29	30N	10W								1909	1909	EPG			23	1						
18	B	6	29N	10W								1531	1531	EPG			31	1						
19	B	5	29N	10W								2167	2167	EPG			31	1						
20	K	29	30N	10W								455	455	EPG			24	1						
21	N	31	30N	10W								3229	3229	EPG			23	1						
MARSHALL																								
1	L	14	27N	9W								4271	4271	EPG			23	1						F
MCADAMS																								
5	D	20	27N	9W								8283	8283	EPG			32	1						F
MCCULLEY																								
4	K	14	28N	9W								40	40	EPG			32	1						F
5	N	24	28N	9W								1794	1794	EPG			32	1						
MCDURMITT																								
1	G	6	31N	12W								5546	5546	EPG			32	1						CFP

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MICHENER																								
3	M	15	28N	9W								2482	2482	EPG			31	1						F
MICHENER A																								
6	H	31	28N	9W								12048	12048	EPG			31	1						F
MONCRIEF COM																								
1	P	16	26N	11W		183				183		8425	8425	EPG			31	1			183	EPG		C S
MONCRIEF COM A																								
2	A	2	30N	13W								2651	2651	EPG			23	1						C S
MUDGE																								
11	M	10	31N	11W								1901	1901	EPG			23	1						F
13	G	20	31N	11W								1224	1224	EPG			23	1						
16	B	10	31N	11W								972	972	EPG			23	1						
17	G	21	31N	11W								2123	2123	EPG			24	1						
18	G	15	31N	11W				U										1						
19	A	17	31N	11W								813	813	EPG			24	1						
20	G	8	31N	11W								2542	2542	EPG			23	1						
21	G	9	31N	11W								744	744	EPG			23	1						
22	G	4	31N	11W								1424	1424	EPG			23	1						
23	B	5	31N	11W								912	912	EPG			23	1						
24	A	33	32N	11W								284	284	EPG			23	1						
26	L	21	31N	11W								1206	1206	EPG			24	1						
NEWBERRY																								
12	H	4	31N	12W								4884	4884	EPG			32	1						CFP
REUTER																								
2	L	34	27N	6W		203				203		11388	11388	EPG			24	1			203	EPG		F
RIDDLE B																								
5	C	23	30N	10W								8646	8646	EPG			32	1						F
RINCON UNIT																								
1	I	30	27N	6W		101				101		7738					23							UF S
11	K	6	26N	6W								8782					23							
57	A	1	26N	7W								1336					16							
108	G	19	27N	6W		53				53		4862					23							
125	N	26	27N	6W								7840					23							
126	N	27	27N	6W								6320					23							
127	A	28	27N	6W		101				101		5724					23							
128	L	28	27N	6W		102				102		6407					24							
129	K	29	27N	6W		106				106		8895					23							
130	A	32	27N	6W		456				456		32296					23							
131	K	36	27N	7W		101				101		5821					21							
133	K	14	27N	7W								4933					23							
135	B	29	27N	6W		143				143		10637					23							
136	A	23	27N	7W		59				59		6171					24							
137	K	24	27N	7W								4498					23							
138	A	25	27N	7W		39				39		4475					21							
139	K	25	27N	7W								3355					23							
146	G	23	27N	6W								5987					24							
149	N	30	27N	6W		72				72		7204					23							
150	A	6	26N	6W		53				53		3876					23							
151	B	14	27N	7W								5517					23							
155	M	17	27N	6W								2234					24							
156	M	16	27N	6W		12				12		2978					24							
157	N	18	27N	6W		295				295		17245					24							
158	N	22	27N	6W								2463					24							
159	G	18	27N	6W								4456					24							
161	H	17	27N	6W								2347					24							
164	L	2	26N	7W		203				203		4438					23							
165	G	27	27N	6W								3922					23							
166	K	32	27N	6W		51				51		3522					23							
167	B	13	27N	7W								5208					24							
168	A	36	27N	7W		101				101		8111					23							
169	K	26	27N	7W		101				101		5722					23							
170	M	20	27N	6W								3383					23							
171	M	21	27N	6W		93				93		7187					23							
172	B	28	27N	7W								4691					23							
173	M	23	27N	6W								5198					23							
174	N	19	27N	6W								5450					23							
175	G	20	27N	6W								4880					24							

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
176	A	31	27N	6W		29				29		5226					24							
177	L	13	27N	7W		44				44		5663					23							
178	K	23	27N	7W		39				39		5295					23							
179	G	16	27N	6W								3513					23							
180	G	21	27N	6W		74				74		3165					23							
181	G	22	27N	6W		72				72		4980					23							
182	G	26	27N	6W								4938					23							
183	K	31	27N	6W								5913					24							
184	A	15	27N	7W		36				36		4685					24							
185	A	22	27N	7W								3867					24							
187	A	35	27N	7W		202				202		9671					24							
	LEASE TOTAL					2738				2738		303030	303030	EPG				50			2738	EPG		
186	O	33	27N	7W								178	178	EPG			24	1						
ROSA UNIT																								
51	C	23	31N	6W								7719					31							UFPS
52	D	33	31N	5W								13652					31							
53	B	8	31N	5W								9181					32							
	LEASE TOTAL											30552	30552	EPG				3						
SAN JACINTO																								
6	D	20	29N	10W								3161	3161	EPG			24	1						F
SAN JUAN 27 4 UNIT																								
5	A	7	27N	4W								5938					32							UFP
7	N	9	27N	4W								3455					28							
X 14	L	18	27N	4W								4525					31							
16	M	17	27N	4W				U																
30	N	32	27N	4W								5234					31							
37	N	33	27N	4W								2126					31							
38	L	6	27N	4W								3471					30							
39	N	5	27N	4W								6293					26							
40	G	6	27N	4W		84				84		5254					29							
41	K	7	27N	4W		101				101		37671					32							
42	K	8	27N	4W								6265					32							
43	H	17	27N	4W								1705					31							
44	H	18	27N	4W		59				59		63427					32							
45	A	19	27N	4W		101				101		4120					31							
46	H	31	27N	4W		101				101		4236					31							
47	B	20	27N	4W		68				68		208					20							
48	L	20	27N	4W		101				101		7740					31							
50	K	19	27N	4W		102				102		7055					31							
51	H	29	27N	4W		83				83		3680					31							
52	L	29	27N	4W		135				135		5182					27							
53	B	30	27N	4W								6724					31							
54	A	32	27N	4W		92				92		4665					30							
	LEASE TOTAL					1027				1027		188974	188974	EPG				22			1027	EPG		
SAN JUAN 27 4 UNIT NP																								
34	O	34	27N	4W								3466	3466	EPG			31	1						UF
SAN JUAN 27 5 UNIT																								
1	P	4	27N	5W								5538					23							UF S
40	L	16	27N	5W		97				97		14047					28							
57	F	13	27N	5W								11353					32							
59	A	6	27N	5W								4672					23							
69	A	7	27N	5W								7368					23							
70	G	8	27N	5W								6209					18							
78	G	5	27N	5W								9750					24							
82	K	6	27N	5W								3846					24							
83	B	9	27N	5W		101				101		7654					22							
85	K	5	27N	5W		25				25		6450					24							
86	M	9	27N	5W								4414					31							
89	L	4	27N	5W								6627					24							
90	G	16	27N	5W		102				102		8273					32							
96	F	15	27N	5W								9430					32							
97	M	31	27N	5W								4113					24							
98	E	14	27N	5W								6148					32							
99	A	11	27N	5W								13512					31							
100	M	1	27N	5W								4157					32							
101	L	10	27N	5W								4725					28							
102	N	12	27N	5W		80				80		21789					32							

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																			
103	H	14	27N	5W							5551					31							
104	A	12	27N	5W							10306					31							
105	N	11	27N	5W							10218					31							
106	G	1	27N	5W							4663					29							
107	L	13	27N	5W							5783					27							
108	I	15	27N	5W							6271					25							
109	B	3	27N	5W		23			23		8221					31							
110	B	2	27N	5W							7817					31							
111	L	2	27N	5W		84			84		4333					31							
112	L	8	27N	5W		17			17		12461					31							
113	A	10	27N	5W		102			102		8468					29							
114	A	17	27N	5W		90			90		16588					31							
115	A	23	27N	5W		74			74		11600					27							
116	A	24	27N	5W		66			66		6102					27							
117	A	22	27N	5W		41			41		16538					31							
118	K	22	27N	5W		101			101		19635					31							
119	K	24	27N	5W							7762					29							
120	L	23	27N	5W		88			88		15800					29							
121	K	28	27N	5W		77			77		12648					29							
		LEASE TOTAL				1168			1168		350840	350840	EPG				39			1168	EPG		
SAN JUAN 27 5 UNIT					NP																		
84	N	3	27N	5W							2786	2786	EPG			24	1						UF
SAN JUAN 28 4 UNIT																							
29	M	31	28N	4W							3652												UF
30	G	31	28N	4W		101			101		38494					32							
31	M	32	28N	4W							34212					32							
32	H	32	28N	4W							3416					29							
33	M	33	28N	4W							12574					30							
		LEASE TOTAL				101			101		92348	92348	EPG				5			101	EPG		
SAN JUAN 28 5 UNIT																							
33	L	17	28N	5W							9432												UFP
34	M	18	28N	5W							8006					23							
35	M	19	28N	5W							4796					24							
41	A	32	28N	5W							8238					24							
42	K	31	28N	5W							10164					23							
44	M	27	28N	5W		100			100		39137					32							
45	G	36	28N	5W							3316					31							
54	M	20	28N	5W							5022					24							
56	N	32	28N	5W							9494					24							
57	A	19	28N	5W							8950					24							
58	M	30	28N	5W							5479					24							
59	G	30	28N	5W							8009					24							
60	A	29	28N	5W							18894					24							
61	H	18	28N	5W							4043					24							
62	G	31	28N	5W							5307					24							
63	B	20	28N	5W							28442					24							
64	H	28	28N	5W		101			101		19479					24							
65	K	28	28N	5W		92			92		43409					24							
66	N	29	28N	5W							29118					24							
67	L	21	28N	5W							10148					23							
68	M	33	28N	5W							9961					23							
69	B	33	28N	5W		91			91		10802					24							
70	L	34	28N	5W							5859					24							
71	B	34	28N	5W		81			81		14727					32							
72	N	35	28N	5W							12947					31							
73	G	35	28N	5W							6197					31							
74	N	36	28N	5W							9180					32							
75	G	17	28N	5W							8564					24							
76	G	21	28N	5W							12640					24							
77	H	27	28N	5W							3617					24							
78	M	25	28N	5W							3471					24							
79	M	7	28N	5W							13036					24							
80	G	26	28N	5W							6875					32							
81	M	26	28N	5W							3786					31							
82	M	22	28N	5W							6893					24							
83	M	16	28N	5W							17138					24							
		LEASE TOTAL				465			465		424576	424576	EPG				36			465	EPG		

DESCRIPTION						M C	OIL ALLOWABLE	M S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T		R																			
SAN JUAN 28 6 UNIT																								
94	B	36	28N		6W							4380												UFPS
99	H	24	28N		6W							6101					24							
100	N	13	28N		6W							9549					24							
101	H	14	28N		6W							5213					23							
102	H	26	28N		6W							7116					22							
103	K	7	27N		6W							4628					24							
105	N	35	28N		6W							3012					23							
106	G	13	28N		6W							6400					24							
109	B	1	27N		6W							4955					24							
110	L	25	27N		6W		25			25		4793					23							
111	M	15	27N		6W		27			27		5815					23							
112	N	9	27N		6W							2808					24							
113	N	26	28N		6W							5018					23							
114	A	25	28N		6W		21			21		7251					24							
115	N	3	27N		6W							4024					24							
116	C	33	28N		6W		101			101		9860					23							
117	J	10	28N		6W							4436					32							
119	H	22	28N		6W							3160					23							
120	I	9	28N		6W							4350					32							
121	G	15	28N		6W							5843					23							
122	K	15	28N		6W							3919					24							
123	A	16	28N		6W							4437					32							
124	K	22	28N		6W							4399					23							
125	H	21	28N		6W		62			62		8261					24							
126	N	16	28N		6W							4491					32							
127	H	20	28N		6W							3182					24							
128	H	17	28N		6W							5449					31							
136	P	11	28N		6W							3010					24							
137	N	14	28N		6W							3091					24							
138	G	23	28N		6W							4617					23							
141	N	36	28N		6W							5244					24							
142	L	21	28N		6W							4369					17							
143	K	20	28N		6W							7800					32							
144	N	17	28N		6W							5977					32							
145	H	19	28N		6W							6323					30							
146	M	24	27N		6W		52			52		11386					24							
147	G	29	28N		6W							5024					21							
148	B	28	28N		6W		76			76		12560					23							
149	A	27	28N		6W							11708					24							
150	B	35	28N		6W							9764					19							
151	G	34	28N		6W		71			71		7989					19							
LEASE TOTAL							435			435		241712	241712	EPG				41			435	EPG		
SAN JUAN 28 7 UNIT																								
98	G	29	27N		7W		160			160		2994					21							UF S
124	K	11	27N		7W		102			102		4660					24							
125	M	12	27N		7W		48			48		6152					24							
126	M	1	27N		7W		7			7		5000					24							
128	A	12	27N		7W		102			102		5314					24							
130	L	2	27N		7W		76			76		5369					24							
132	K	15	27N		7W		37			37		2708					23							
133	N	35	28N		7W							5599					24							
136	J	14	28N		7W							5270					23							
145	N	10	27N		7W							3654					23							
147	H	9	27N		7W							5126					24							
LEASE TOTAL							532			532		51846	51846	EPG				11			532	EPG		
SAN JUAN 28 7 UNIT NP																								
109	N	18	27N		7W							283	283	EPG			23	1						UF
SAN JUAN 29 5 UNIT																								
51	M	19	29N		5W							14698	14698	EPG			24	1						UFPS
SAN JUAN 29 5 UNIT NP																								
32	N	29	29N		5W							5608	5608	EPG			24	1						UF
SAN JUAN 29 6 UNIT																								
35	M	15	29N		6W							6877					24							UF S
47	B	28	29N		6W			U				4879					24							
69	A	26	29N		6W							5675					24							
75	H	23	29N		6W																			

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
76	N	23	29N	6W								2602					23							
77	H	22	29N	6W								2832					23							
78	L	22	29N	6W								1809					23							
79	M	24	29N	6W								12869					24							
80	H	24	29N	6W								5787					24							
81	L	25	29N	6W								3963					24							
83	M	13	29N	6W								2900					24							
84	G	14	29N	6W								3729					24							
85	A	27	29N	6W								2497					24							
86	N	27	29N	6W								6625					31							
87	H	33	29N	6W								9432					24							
89	M	11	29N	6W								3217					22							
90	G	15	29N	6W								1794					24							
91	H	21	29N	6W								4062					23							
92	M	12	29N	6W								1899					22							
93	B	16	29N	6W								5646					31							
95	L	34	29N	6W								4641					24							
97	M	35	29N	6W								3594					12							
98	K	26	29N	6W								12114					32							
99	A	34	29N	6W								4717					24							
100	G	35	29N	6W																				
LEASE TOTAL												114160	114160	EPG				25						
SAN JUAN 29 6 UNIT NP																								
33	A	13	29N	6W								5610	5610	EPG			24	1						UF S
88	L	33	29N	6W								2735	2735	EPG			32	1						
94	M	16	29N	6W								883	883	EPG			19	1						
96	M	2	29N	6W								535	535	EPG			23	1						
100	N	6	29N	7W								3760					31							
101	B	7	29N	7W								1770					31							
LEASE TOTAL												5530	5530	EPG				2						
SAN JUAN 30 5 UNIT NP																								
27	M	20	30N	5W								902	902	EPG			31	1						UF
SAN JUAN 30 6 UNIT NP																								
31	N	33	30N	6W								737	737	EPG			23	1						UF
SAN JUAN 31 6 UNIT																								
16	N	33	31N	6W			U											1						UF
SAN JUAN 32 5 UNIT																								
3	P	22	32N	6W								3176					31							UFP
4	N	23	32N	6W								5320					31							
8	A	27	32N	6W								414					32							
11	H	23	32N	6W								1320					32							
13	B	25	32N	6W								5278					31							
14	H	26	32N	6W								9506					32							
15	P	27	32N	6W			U																	
17	C	26	32N	6W																				
LEASE TOTAL												25014	25014	EPG				8						
SAN JUAN 32 5 UNIT NP																								
9	A	21	32N	5W								728	728	EPG			31	1						UF
SAN JUAN 32 7 UNIT																								
35	A	22	32N	7W								7514					31							UFP
36	K	8	32N	7W								3758					24							
LEASE TOTAL												11272	11272	EPG				2						
SAN JUAN 32 7 UNIT NP																								
37	L	9	32N	7W								3386	3386	EPG			23	1						UFP
39	K	23	32N	7W								7350	7350	EPG			31	1						
SCHOEN																								
2	L	27	30N	10W								2269	2269	EPG			23	1						F
SCHUMACHER																								
11	K	18	30N	10W								3311	3311	EPG			24	1						F
12	M	17	30N	10W								5229	5229	EPG			32	1						F
SCHWERDTFEGER A																								
20	G	8	27N	8W		84				84														
SELLERS												4358	4358	EPG			24	1			84	EPG		F
28	30	30N	10W									2327	2327	EPG			24	1						F
6	L	30	30N	10W								3658	3658	EPG			31	1						
STEWART																								
6	H	28	30N	10W																				

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	T/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
8N	28	30N	10W									3559	3559	EPG			31	1						
STOREY C																								
13M	33	28N	9W									3850	3850	EPG			24	1						F
14B	22	28N	9W			44				44		1572	1572	EPG			32	1			44	EPG		
SUNRAY D																								
1M	21	30N	10W									3110	3110	EPG			31	1						F
SUNRAY F																								
3F	1	29N	10W									3993	3993	EPG			20	1						F
TURNER B COM J																								
16K	2	27N	9W									3165	3165	EPG			24	1						C S
TURNER HUGHES																								
14H	4	27N	9W									3341	3341	EPG			23	1						F
15A	3	27N	9W			208				208		12292	12292	EPG			32	1			208	EPG		
16H	11	27N	9W									2273	2273	EPG			24	1						
17H	10	27N	9W									2749	2749	EPG			23	1						
VAUGHN																								
8A	26	26N	6W			80				80		4707	4707	EPG			19	1			80	EPG		F
WOOD																								
3H	17	29N	10W			76				76		14714	14714	EPG			32	1			76	EPG		P
COMPANY TOTAL						28627				28627		4090005						526			28627			
ELJOHN PETROLEUM CORPORATION												**********												
BAY MARE																								
1I	10	28N	13W			328				328		7780	7780	EPG			32	1			203	PLA		F
FLORA VISTA																								
1F	22	30N	12W			58				58		5684	5684	EPG			32	1						P
COMPANY TOTAL						386				386		13464						2			203			
ELLIOTT OIL COMPANY												**********												
HAGOOD																								
1A	24	30N	14W									3494	3494	EPG			28	1						F
SOUTHERN UNION																								
1B	3	29N	13W			28				28		4034	4034	EPG			24	1			140	PLA		T
COMPANY TOTAL						28				28		7528						2			140			
BERT FIELDS, JR.												**********												
FEDERAL COM																								
1H	24	27N	7W			18				18		3821	3821	EPG			23	1						CF
FLAG REDFERN OIL CO												**********												
LARGO SPUR																								
1J	18	24N	6W			3				3		899	899	S U				1						F
E. L. FUNDINGSLAND												**********												
SUNICAL																								
10L	3	29N	13W									2387	2387	EPG			24	1						C P
SUNICAL FEDERAL																								
1D	19	26N	7W									496					24							F
2A	19	26N	7W					S				1144					32							
3D	20	26N	7W									393					32							
4L	20	26N	7W									2033	2033	EPG				4			185	PER		
LEASE TOTAL												4420						5			185			
COMPANY TOTAL												**********												
GENERAL PETROLEUM CORPORATION																								
ROCK ISLAND																								
2E	24	29N	9W					U										1						F
GETTY OIL COMPANY												**********												
BUNCE FEDERAL COM																								
1A	19	29N	10W			74				74	10	8928	8748	EPG	180	OLG	28	1			176	PER		
CAMPBELL COM																								
1B	15	27N	12W								2	419	419	EPG			23	1						CF
																					26	PER		
CARTER COM																					2			
1L	10	27N	12W			20				20		1992	1992	EPG			28	1						CF

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
8N	28	30N	10W									3559	3559	EPG			31	1						
STOREY C																								
13M	33	28N	9W									3850	3850	EPG			24	1						F
14B	22	28N	9W			44				44		1572	1572	EPG			32	1			44	EPG		
SUNRAY D																								
1M	21	30N	10W									3110	3110	EPG			31	1						F
SUNRAY F																								
3F	1	29N	10W									3993	3993	EPG			20	1						F
TURNER B COM J																								
16K	2	27N	9W									3165	3165	EPG			24	1						C S
TURNER HUGHES																								
14H	4	27N	9W									3341	3341	EPG			23	1						F
15A	3	27N	9W			208				208		12292	12292	EPG			32	1			208	EPG		
16H	11	27N	9W									2273	2273	EPG			24	1						
17H	10	27N	9W									2749	2749	EPG			23	1						
VAUGHN																								
8A	26	26N	6W			80				80		4707	4707	EPG			19	1			80	EPG		F
WOOD																								
3H	17	29N	10W			76				76		14714	14714	EPG			32	1			76	EPG		P
COMPANY TOTAL						28627				28627		409005						526			28627			
ELJON PETROLEUM CORPORATION												**********												
BAY MARE																								
1I	10	28N	13W			328				328		7780	7780	EPG			32	1			203	PLA		F
FLORA VISTA																								
1F	22	30N	12W			58				58		5684	5684	EPG			32	1						P
COMPANY TOTAL						386				386		13464						2			203			
ELLICTT OIL COMPANY												**********												
HAGOOD																								
1A	24	30N	14W									3494	3494	EPG			28	1						F
SOUTHERN UNION																								
1B	3	29N	13W			28				28		4034	4034	EPG			24	1			140	PLA		T
COMPANY TOTAL						28				28		7528						2			140			
BERT FIELDS, JR.												**********												
FEDERAL COM																								
1H	24	27N	7W			18				18		3821	3821	EPG			23	1						CF
FLAG REDFERN OIL CO												**********												
LARGO SPUR																								
1J	18	24N	6W			3				3		899	899	S U				1						F
E. L. FUNDINGSLAND												**********												
SUNICAL																								
10L	3	29N	13W									2387	2387	EPG			24	1						C P
SUNICAL FEDERAL																								
1D	19	26N	7W									496					24							F
2A	19	26N	7W					S				1144					32							
3D	20	26N	7W									393					32							
4L	20	26N	7W																					
LEASE TOTAL												2033	2033	EPG				4			185	PER		
COMPANY TOTAL												4420						5			185			
GENERAL PETROLEUM CORPORATION												**********												
ROCK ISLAND																								
2E	24	29N	9W					U										1						F
GETTY OIL COMPANY												**********												
BUNCE FEDERAL COM																								
1A	19	29N	10W			74				74	10	8928	8748	EPG	180	OLG	28	1			176	PER		CF
CAMPBELL COM																								
1B	15	27N	12W								2	419	419	EPG			23	1			26	PER		CF
																					2			
CARTER COM																								
1L	10	27N	12W			20				20		1992	1992	EPG			28	1						CF

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TYPE	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FEDERAL 2 E																								
1B	2	27N	12W			47				47	22	2561	2561	EPG			28	1						F
FEDERAL 2 W																								
1L	2	27N	12W					U																F
FEDERAL 3 S COM																		1						
1M	3	27N	12W			28				28		9635	9635	EPG			28	1						CF
MAE GALE COM																								
1E	24	29N	11W			48				48	95	11895	11895	EPG			20	1			116	PER		C P
GARRETT FEDERAL COM																								
1J	12	29N	11W			44				44		4952	4952	EPG			28	1						CFP
GARRETT FEDERAL COM 2																								
1E	13	29N	11W			55				55		3849	3849	EPG			20	1						CFP
W M HANLEY																								
1F	18	29N	10W			67				67	18	6270	6270	EPG			26	1						P
MARTIN FEDERAL COM																								
1H	13	29N	11W			26				26		2398	2398	EPG			28	1						CFP
M L WRIGHT																								
1B	13	30N	12W			27				27		751	751	EPG			28	1			184	PER		P
COMPANY TOTAL						436				436	147	53650						12			504			
GULF OIL CORPORATION												**********												
APACHE FEDERAL																								
8D	8	24N	5W			37				37														J
9D	17	24N	5W			22				22														
10J	18	24N	5W			36				36														
11J	8	24N	5W			48				48														
12J	17	24N	5W			82				82														
13J	7	24N	5W			58				58														
14D	18	24N	5W					S																
15D	7	24N	5W																					
LEASE TOTAL						283				283								8			322	PER		
DOUTHITT FEDERAL																								
1M	34	27N	11W			38				38	2	8314					28							F
2L	27	27N	11W									236					28							
3D	26	27N	11W			55				55	2	4644					28							
LEASE TOTAL						93				93	4	13194	4610	SUG	8179	EPG		3						
													405	LSE										
FULLERTON FEDERAL																								
5B	15	27N	11W			20				20	20	6441					28							F
6E	11	27N	11W			112				112	12	7482					28							
7K	11	27N	11W			150				150	8	10396					28							
10I	13	27N	11W					S																
11E	14	27N	11W			18				18	2	3882					28							
LEASE TOTAL						300				300	42	28201	21355	EPG	6306	SUG		5			627	PER		
													540	LSE										
E SCOTT FEDERAL																								
9E	23	27N	11W			91				91	3	9027					28							F
11M	25	27N	11W			30				30	1	2878					28							
13L	24	27N	11W			17				17	1	2117					28							
LEASE TOTAL						138				138	5	14022	13617	SUG	405	LSE		3			209	PER		
COMPANY TOTAL						814				814	51	55417						19			1158			
BROOKS HALL												**********												
JICARILLA IC																								
1D	4	24N	5W			26				26		1413	1413	EPG			32	1						J
HUSKY OIL COMPANY OF DELAWARE												**********												
BOLACK																								
1H	16	27N	11W			31				31		3331					26							F
2N	15	27N	11W			31				31		3083					26							
3B	21	27N	11W			115				115		18987					28							
4A	28	27N	11W			35				35		3718					27							
LEASE TOTAL						212				212		29119	29119	EPG				4						
EVENSEN																								
2P	19	27N	10W			53				53		3547	3547	EPG			20	1						F
FRONTIER AZTEC A																								
1D	8	27N	11W			64				64		6518	6518	EPG			28	1						CF

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FRONTIER AZTEC B																							
1L	28	27N	11W			37			37		3727	3727	EPG			27	1						CF
SCHWERDTFEGER																							
1P	17	27N	11W			50			50		5982					26							F
2I	8	27N	11W			14			14		2071					26							
3L	21	27N	11W			80			80		13975					28							
LEASE TOTAL						144			144		22028	22028	EPG				3			387	PLA		
COMPANY TOTAL						510			510		64939						10			387			
KIMBELL INCORPORATED											**********												
COOK																							
1N	22	29N	11W			119			119		14466	14466	EPG			24	1			238	PLA		P
CORAL																							
1M	28	25N	6W			50			50		555	555	ERG			32	1			202	PLA		F
2M	27	25N	6W			29		32	29		4641	4641	EPG			32	1						
DEVONIAN FEDERAL																							
1K	4	29N	12W			25			25		2720	2720	EPG			24	1						CFP
FEDERAL																							
3L	34	25N	6W			323			323		20982	20982	EPG			24	1			423	PLA		F
FEDERAL A																							
3M	35	25N	6W			200			200		32855	32855	EPG			32	1			205	PLA		F
HANSON																							
1A	5	25N	10W			19			19		2045	2045	EPG			32	1						F
HARTMAN																							
1P	22	29N	11W			175			175		23293	23293	EPG			21	1			200	PLA		P
JICARILLA																							
1M	20	25N	5W			12			12		1543	1543	EPG			24	1						J
LIBERMAN																							
1P	5	25N	7W			2			2		1262	1262	EPG			32	1						F
SALAZAR FEDERAL																							
3H	27	25N	6W								904					32							F
4H	34	25N	6W			29			29	32	4075					32							
LEASE TOTAL						29			29	32	4979	4979	EPG				2			204	PLA		
WARREN FEDERAL																							
2C	35	25N	6W			30			30	32	7349					32							F
3P	26	25N	6W							32	1780					32							
LEASE TOTAL						30			30	64	9129	9129	EPG				2						
WARREN SALAZAR																							
2M	26	25N	6W							32	3473	3473	EPG			32	1						F
COMPANY TOTAL						1013			1013	205	121943						15			1472			
KINGWOOD OIL COMPANY											**********												
ARGO																							
1C	18	27N	10W			69			69		4164	4164	EPG			28	1			111	PLA		P
KNAUFF																							
1A	13	27N	10W			110			110		8094	8094	SUG			28	1						F
KNAUFF B																							
1C	31	28N	10W			79			79		7437	7437	SUG			28	1			177	PLA		F
KUTZ CANYON																							
1M	22	28N	10W			220			220		20346	20346	SUG			28	1			234	PLA		F
COMPANY TOTAL						478			478		40041						4			522			
KOCH INDUSTRIES INCORPORATED											**********												
HOWELL																							
1M	3	30N	8W								649	649	EPG			32	1						F
LADD PETROLEUM CORPORATION											**********												
AZTEC																							
X 1C	35	30N	14W								1011					32							F
2P	35	30N	14W																				
LEASE TOTAL											1011	1011	EPG				2						
BARKER DOME GAS COM																							
1A	23	31N	13W								3851	3851	SUG			28	1						CF
BUTTE																							
1N	19	30N	13W			18			18		2343	2343	EPG			32	1			147	INL		CF
FARMINGTON																							
1B	4	29N	13W			72			72		2686	2686	SUG			28	1						F

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FARMINGTON COM																								
1A	32	30N	13W			24				24		456	456	EPG			24	1						C S
FEDERAL A																								
1M	25	30N	13W			69				69		11530					28							F
2M	26	30N	13W			28				28		4912					28							
3A	26	30N	13W			50				50		4451					20							
LEASE TOTAL						147				147		20893	20893	SUG				3						
FEDERAL B																								
1N	28	30N	13W			176				176		793	793	EPG			24	1						F
FEDERAL C																								
1A	30	30N	13W			21				21		1405					32							F
2F	30	30N	13W									1615					32							
LEASE TOTAL						21				21		3020	3020	EPG				2						
HUMBLE NORTH KIRTLAND																								
1H	13	30N	14W			103				103		5379	5379	EPG			32	1			161	INL		F
KUTZ																								
1A	23	27N	13W									4309	4309	EPG			32	1						F
LINDRITH																								
13K	3	26N	7W			26				26		2597					24							F
14H	4	26N	7W			35				35		3382					24							
19A	9	26N	7W			17				17		4378					32							
24F	4	26N	7W			87				87		6196					24							
29F	9	26N	7W			35				35		1704					32							
110H	10	26N	7W			18				18		1125					32							
LEASE TOTAL						218				218		19382	19382	EPG			24	6			286	INL		
S W MOUNDS COM																								
1C	2	29N	14W			25				25		6213	6213	EPG			32	1						CF S
TWIN MOUNDS																								
1C	25	30N	14W			3				3		473	473	EPG			29	1						F
COMPANY TOTAL						807				807		70809						22			594			
MARATHON OIL COMPANY												**********												
JICARILLA APACHE																								
8P	27	26N	5W			56				56		6675	6675	EPG			26	1						J
9A	28	26N	5W			643				643		50709	50709	EPG			28	1			181	PLA		
10B	27	26N	5W			93				93		10811	10811	EPG			28	1			620	PLA		
11M	28	26N	5W			196				196		11182	11182	EPG			26	1			424	PLA		
12A	33	26N	5W			84				84		8829	8829	EPG			26	1						
13M	33	26N	5W			63				63		7104	7104	EPG			26	1						
14M	34	26N	5W			292				292		27630	27630	EPG			28	1			415	PLA		
OHIO GOVT																								
2P	15	28N	11W			251				251		35878	35878	EPG			27	1			209	PER		F
OHIO A GOVT																								
2I	23	28N	11W			271				271		33145	33145	EPG			28	1			206	PER		F
OHIO C GOVT																								
2E	26	28N	11W			156				156		21858	21858	EPG			27	1			164	PER		F
3P	26	28N	11W			189				189		27381	27381	EPG			27	1			207	PER		
COMPANY TOTAL						2294				2294		241202						11			2426			
JEROME P. MCHUGH												**********												
APACHE																								
1D	18	26N	3W			104				104		1088	1088	EPG			32	1			199	PLA		J
2L	18	26N	3W			268				268		348	348	EPG			24	1						
3D	19	26N	3W			93				93		24046	24046	EPG			24	1			205	PLA		
5E	17	26N	3W			401				401		3423	3423	EPG			24	1			207	PLA		
6M	17	26N	3W									4116	4116	EPG			18	1			340	PLA		
4L	19	26N	3W									698	698	EPG			24	1						
7D	20	26N	3W			209				209		3000	3000	EPG			24	1			263	PLA		
8B	20	26N	3W															1						
BOLIN HARDIE																								
1D	34	29N	8W			52				52		3899	3899	EPG			32	1						F
FLORANCE																								
1E	26	28N	8W			56				56		4374	4374	EPG			24	1						F
HARDIE																								
1C	26	29N	8W			19				19		5252					32							F
2D	28	29N	8W			3				3		879					24							
LEASE TOTAL						22				22		6131	6131	EPG				2						

DESCRIPTION WELL	Q	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	M	24	29N	8W							5299	5299	EPG			32	1						
5	C	23	28N	8W		56			56		5372	5372	EPG			24	1			4	LOS		
JICARILLA																							
1	D	30	26N	4W		94			94		16791	16791	EPG			29	1						J
2	L	30	26N	4W		144			144		13476	13476	EPG			31	1			203	PLA		
3	D	31	26N	4W		87			87		10895	10895	EPG			32	1			200	PLA		
4	L	31	26N	4W		105			105		9614	9614	EPG			31	1						
5	D	29	26N	4W		65			65		9176	9176	EPG			32	1			65	PLA		
6	L	29	26N	4W		30			30		3097	3097	EPG			32	1						
7	D	32	26N	4W		75			75		6658	6658	EPG			32	1						
8	L	32	26N	4W		200			200		8173	8173	EPG			32	1			198	PLA		
MOORE																							
1	A	7	30N	8W							1116	1116	EPG			32	1						F
ONEDA FEDERAL																							
1	C	8	26N	11W		62			62		16441	16441	EPG			28	1						F
PRICE																							
1	M	12	28N	8W							2571	2571	EPG			32	1						P
2	M	14	28N	8W		6			6		1039	1039	EPG			32	1			11	PLA		
ROELOFS																							
1	N	22	29N	8W		31			31		4077	4077	EPG			32	1						F
2	M	10	29N	8W		2			2		8097	8097	EPG			32	1						
TRIBAL																							
2	L	9	26N	3W		45			45		1189	1189	EPG			24	1						
1	D	16	26N	3W		22			22		1023	1023	EPG			7	1						
COMPANY TOTAL						2229			2229		175227						30			1895			
MERRION AND BAYLESS											**********												
DELHI TAYLOR C																							
1	M	4	26N	11W		38			38		5137	5137	EPG			32	1						F
MOBIL OIL CORPORATION											**********												
CARNAHAN																							
1	P	35	30N	12W		78			78		3967	3962	EPG	5	LSE	28	1			147	PER		CFP
JICARILLA OTERO																							
1	K	21	24N	5W		122			122		7416					28							J
2	G	28	24N	5W							5438					28							
3	D	28	24N	5W				T															
LEASE TOTAL						122			122		12854	12812	EPG	42	LSE		3						
JULANDER GAS COM																							
1	J	10	29N	11W		68			68		5883	5862	EPG	21	LSE	28	1						C P
NYE																							
1	L	8	29N	10W		33			33		6358					28							F
2	G	8	29N	10W		63			63		6192					28							
3	E	9	29N	10W		47			47		2628					28							
LEASE TOTAL						143			143		15178	15166	EPG	12	LSE		3						
RICE																							
1	M	20	30N	12W		30			30		4017	4012	EPG	5	LSE	28	1						P
H K RIDDLE																							
1	M	7	27N	12W							3167	3163	EPG	4	LSE	28	1						F
STEPHENS																							
1	M	21	30N	12W		25			25		2305	2300	EPG	5	LSE	28	1						CFP
THOMAS																							
1	L	30	29N	11W		43			43		7667	7662	EPG	5	LSE	28	1						P
COMPANY TOTAL						509			509		55038						12			147			
MONSANTO COMPANY											**********												
NWP COM																							
1	K	23	30N	12W		38			38		2989	2989	EPG			28	1						C P
STATE J COM																							
1	D	16	26N	11W		26			26		1848	1848	EPG			28	1						C S
VIERSON																							
1	A	19	30N	13W		40			40		2628	2628	EPG			28	1						F
COMPANY TOTAL						104			104		7465						3						
NORTHWEST PRODUCTION CORPORATION											**********												

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BLANCC 29 12 COM																								
1P	7	29N	12W								3406	3406	EPG				32	1						CF
JICARILLA 119 N																								
4H	6	26N	4W								6709						32							J
8M	8	26N	4W								2366						32							
LEASE TOTAL											9075	9075	EPG					2						
JICARILLA 152 W																								
3D	7	26N	5W								5579	5579	EPG				32	1						J
COMPANY TOTAL											18060							4						
NUCLEAR EXPLORATION AND DEVELOPMENT CORP											**********													
FEDERAL																								
1J	29	31N	13W			21				21		1328	1328	EPG				1						F
OCCIDENTAL PETROLEUM CORPORATION												**********												
JICARILLA WEST																								
7M	8	26N	5W			215				215		2853					32							J
8A	6	26N	5W									2246					23							
9K	6	26N	5W									8316					23							
LEASE TOTAL						215				215		13415	13415	EPG				3			215	PER		
COMPANY TOTAL						215				215		13415						3			215			
ODESSA NATURAL CORP												**********												
BLACKROCK C																								
1C	21	26N	11W			45				45		9408	9408	EPG				12	1					F
BLACKROCK D																								
1C	20	26N	11W			13				13		4451	4451	EPG				27	1					F
WESTERN B																								
1H	8	26N	11W			60				60		13449	13449	EPG					1					CF
WESTERN C																								
1A	20	26N	11W			89				89		27215	27215	EPG					1					CF
COMPANY TOTAL						207				207		54523							4					
C. M. PAUL												**********												
ATKINS																								
1B	15	31N	13W			9				9		1161	1161	SUG			31	1						P
CUCCIA																								
1G	14	31N	13W			19				19		1456	1456	EPG			32	1			129	PER		P
ELLIOTT																								
1G	20	31N	13W			1				1		806	806	EPG			24	1						
FEDERAL																								
1G	19	27N	11W			137				137		11075	11075	EPG			24	1			161	PER		F
HALL																								
1N	20	31N	13W			10				10		852	852	EPG			24	1						F
HARRIS																								
1N	28	31N	13W			9				9		1273	1273	EPG			24	1						P
JOHNSON																								
1M	21	31N	13W			6				6		293	293	EPG			24	1						P
KNIGHT																								
1A	5	30N	13W			30				30		3562	3562	EPG			24	1						CFP
																					148	PER		
LAROSE																		7						
1K	22	31N	13W			24				24		1853	1853	EPG			24	1						P
MCCARTY																								
1N	14	31N	13W									928	928	EPG			24	1						P
MEXICO FEDERAL M																								
1K	12	31N	13W			12				12		2321	2321	EPG			32	1						F
NICKELS																								
1K	11	31N	13W									677	677	EPG			32	1						P
PARKER																								
1K	33	31N	13W									4119	4119	EPG			24	1						P
STANDARD NICKELS																								
1G	21	31N	13W			21				21		1215	1215	EPG			24	1						P
COMPANY TOTAL						278				278		31591						14			445			
PETROLEUM CONSULTANTS INCORPORATED												**********												

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																			
LYBROOK																							
1C	19	24N	6W														1						F
MESA																							
1D	25	24N	7W				T										1						F
SPERLING																							
1I	30	24N	6W														1						F
COMPANY TOTAL																	3						
PETROLEUM CORPORATION OF TEXAS											**********												
FEDERAL																							
1C	21	25N	9W			46			46		3274	3274	EPG			27	1						F
MOBIL RUDMAN																							
1D	27	25N	9W								1154					20							N
2N	21	25N	9W			42			42		2205					26							
LEASE TOTAL						42			42		3359	3359	EPG				2						
COMPANY TOTAL						88			88		6633						3						
PIONEER PRODUCTION CORPORATION											**********												
AIRPORT																							
1A	8	29N	13W				X										1						P
2P	8	29N	13W				U										1						
COOPER																							
1N	7	29N	11W			99			99		8084	8084	EPG			24	1			133	INL		P
DUSTIN																							
1K	6	29N	12W			78			78		13772	13772	EPG			32	1			133	INL		P
ELLSWORTH																							
1N	29	30N	12W			91			91		7729	7729	EPG			32	1			133	INL		CFP
FARMINGTON COM																							
1P	11	29N	13W			95			95		8454	8454	EPG			32	1			133	INL		C S
FARMINGTON A COM																							
1K	14	29N	13W			69			69		5384	5384	EPG			32	1			133	INL		C P
FARMINGTON B COM																							
1H	15	29N	13W			93			93		9018	9018	EPG			32	1			154	INL		C P
FARMINGTON C COM																							
1L	15	29N	13W			93			93		3054	3054	EPG			32	1			200	INL		C P
FEDERAL																							
1G	29	30N	12W			23			23		3837	3837	EPG			32	1						F
HARTMAN																							
1G	31	29N	11W			411			411		38392	38392	EPG			31	1			424	INL		P
JOHNSTON																							
1I	28	30N	12W			50			50		5371	5371	EPG			32	1						F
LUCERNE																							
1M	8	28N	11W			271			271		29773	29773	EPG			32	1			380	INL		F
LUCERNE A																							
1D	17	28N	11W			144			144		14625	14625	EPG			32	1			266	INL		F
LUCERNE B																							
1I	17	28N	11W			453			453		34988	34988	EPG			31	1			462	INL		F
LUCERNE C																							
1H	21	28N	11W			143			143		32579	32579	EPG			32	1			133	INL		F
LUCERNE D																							
1P	21	28N	11W			119			119		26332	26332	EPG			32	1						F
MADDOX																							
1J	33	30N	12W			73			73		11980	11980	EPG			32	1						CFP
MADDOX GAS COM																							
2L	33	30N	12W			18			18		6532	6532	EPG			32	1						CF
MAXEY																							
1B	24	29N	12W			372			372		30856	30856	EPG			24	1			417	INL		F
NYE COM																							
1A	32	29N	11W			88			88		17611	17611	EPG			30	1						C PS
OHIO																							
1C	22	28N	11W			268			268		26230	26230	EPG			32	1			460	INL		F
PHILLIPS																							
1C	16	28N	11W			158			158		22990	22990	EPG			32	1			291	INL		F
2P	22	28N	11W			306			306		40431	40431	EPG			32	1			410	INL		
PRUITT																							
1E	4	29N	13W					X									1						P
REDFERN																							
4I	16	28N	11W			263			263		42444	42444	EPG			32	1			377	INL		F

DESCRIPTION					MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
5N	10	28N	11W			55				55		11765	11765	EPG			32	1						
REID																								
1M	13	29N	12W			135				135		26321	26321	EPG			24	1			214	INL		F
RHODES																								
1G	20	28N	11W			180				180		19916	19916	EPG			32	1			341	INL		F
SALMON																								
1P	30	29N	11W			147				147		8984	8984	EPG			32	1			154	INL		P
SCOTT																								
1K	2	29N	13W			86				86		9290	9290	EPG			24	1						P
SHEPHERD AND KELSEY																								
1L	29	29N	11W			444				444		35193	35193	EPG			32	1			581	INL		P
SMITH																								
1J	12	29N	13W			69				69		4720	4720	EPG			32	1						P
STANDARD																								
1J	4	29N	12W			41				41		2764	2764	EPG			24	1						CFP
WALKER																								
1E	3	29N	12W			26				26		1256	1256	EPG			24	1						F
COMPANY TOTAL						4961				4961		560675						35			5929			
PRUDENTIAL MINERALS CORPORATION												**********												
ROCK ISLAND																								
1D	22	29N	9W			12				12		1831	1831	EPG			32	1						F
PUBCO PETROLEUM CORPORATION												**********												
BRUINGTON																								
15N	15	30N	11W								5	3379	3379	EPG			24	1						F
FEDERAL																								
5B	5	29N	12W								11	8874	8874	EPG			24	1						F
6B	6	29N	11W								13	5460	5460	EPG			24	1						
9N	9	29N	12W								12	5342	5342	EPG			24	1						
10O	1	29N	11W			167				167	10	9600	9600	EPG			24	1			167	INL		
11B	23	26N	6W			117				117	7	15159	15159	EPG			18	1			117	INL		
12C	23	26N	6W			114				114	9	6479	6479	EPG			21	1			114	INL		
13K	21	26N	6W			244				244	8	8243	8243	EPG			20	1			244	INL		
15A	1	29N	13W			135				135	30	10019	10019	EPG			32	1			135	INL		
16M	9	27N	8W								10	671	671	EPG			32	1						
MCLEOD																								
2L	34	28N	10W			229				229	14	36105	36105	EPG			32	1			229	INL		F
STATE																								
32O	36	30N	11W			50				50	9	3818	3818	EPG			24	1			50	INL		S
STATE COM AD																								
26N	36	29N	11W								12	15844	15844	EPG			24	1						C S
STATE COM AF																								
28B	36	29N	10W			155				155	5	5963	5963	EPG			32	1			155	INL		C S
STATE COM AG																								
29N	36	29N	10W								10	9872	9872	EPG			32	1						C S
STATE COM AH																								
30I	36	30N	12W								8	2605	2605	EPG			24	1						C S
STATE COM AI																								
33N	32	27N	9W								6	4447	4447	EPG			32	1						C S
STATE COM AJ																								
34O	36	32N	12W								14	4267	4267	EPG			32	1						C S
STATE COM AK																								
35B	36	32N	12W								14	4916	4916	EPG			32	1						C S
STATE COM AL																								
36O	32	31N	8W								20	15851	15851	EPG			32	1						C S
STATE COM B																								
37E	2	30N	8W								18	5116	5116	EPG			24	1						C S
TRIEB FEDERAL																								
20	33	30N	10W								7	2550	2550	EPG			32	1						F
COMPANY TOTAL						1211				1211	252	184580						22			1211			
R AND G DRILLING COMPANY INCORPORATED												**********												
HAMMOND																								
47K	35	27N	8W									1503	1503	EPG			32	1						F
LUNT																								
61A	6	30N	13W									3938					31							P

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
62	A	18	30N	13W								3891					23							
63	A	7	30N	13W								1846					31							
65	K	8	30N	13W								1087					31							
66	L	17	30N	13W								3414					31							
67	N	6	30N	13W								7840					31							
LEASE TOTAL												22016	22016	SUG				6						
MARRON																								
42	M	22	27N	8W				U										1						F
COMPANY TOTAL												23519						8						
DYNA RAY OIL AND GAS COMPANY INCORPORATED												**********												
ROSA																								
40	E	11	31N	5W														1						F
ROCANVILLE CORPORATION												**********												
FAIRFIELD																								
1	A	14	27N	13W								1547	1547	EPG			7	1						F
2	A	15	27N	13W		6				6		4755	4755	EPG			13	1						
3	F	14	27N	13W		4				4		1365	1365	EPG			15	1						
COMPANY TOTAL						10				10		7667						3						
PAUL F. RUTLEDGE												**********												
MILLER A																								
1	A	13	24N	7W		49				49		8400	8400	S U			27	1			196	WOT		F
MILLER B																								
5	N	12	24N	7W		28				28		11020	11020	S U			30	1						F
COMPANY TOTAL						77				77		19420						2			196			
SHAR-ALAN OIL COMPANY												**********												
DICK HUNT FEDERAL																								
1	I	12	30N	14W		98				98		1856	1856	EPG				1			98	PLA		F
2	H	1	30N	14W								840	840	EPG				1						
COMPANY TOTAL						98				98		2696						2			98			
SKELLY OIL COMPANY												**********												
JOHN CHARLES																								
7	N	13	27N	9W		24				24		1073	1073	EPG			24	1						N
P L DAVIS																								
1	A	26	26N	11W		27				27		2108	2108	EPG			28	1						F
2	L	26	26N	11W		51				51		3544	3544	EPG			28	1						
FARMING E																								
1	A	2	24N	6W		141				141		10434	10434	EPG			28	1			253	WOT		S
3	K	2	24N	6W								3207	3207	EPG			28	1						
JICARILLA B																								
3	D	5	24N	5W														1						J
20	D	31	25N	5W								141	141	EPG			1	1						
21	D	32	25N	5W				S										1						
22	E	6	24N	5W								2374	2374	EPG			28	1						
JICARILLA C																								
1	I	22	25N	5W		141				141		2628	2628	EPG			24	1			184	WOT		J
6	J	27	25N	5W		150				150		49	49	EPG			24	1						
14	A	27	25N	5W		110				110		7050	7050	EPG			19	1						
26	I	21	25N	5W		94				94		1820	1729	EPG	91	LSE	28	1			240	WOT		
MEXICO FEDERAL A																								
1	I	10	24N	6W								549	549	EPG			24	1						F
MEXICO FEDERAL C																								
1	G	15	30N	13W		32				32		1753	1753	EPG			24	1			24	PER		F
MEXICO FEDERAL K																								
1	M	9	28N	10W		179				179		22759	22759	S U			28	1						F
MEXICO FEDERAL N																					12	LSE		
1	F	15	29N	11W		173				173		10503	10503	EPG			24	1						F
NEW MEXICO B COM																					179	PER		
																					13	LSE		
1	P	32	27N	9W		76				76		10492	10492	EPG			28	1						C S

CONTINUED. BASIN DAKOTA (GAS)

DESCRIPTION WELL	U L	S	T	R	M C	OIL ALLOWABLE	M P	P O	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
O H RANDEL																								
1F	14	26N	11W																					F
COMPANY TOTAL						1198				1198		80484						1 19			905			
SOUTHERN UNION PRODUCTION COMPANY												**********												
ALBRIGHT																								
6A	22	29N	10W									13952					32							F
7L	22	29N	10W									4604					32							
8L	15	29N	10W									9297					32							
LEASE TOTAL												27853	27853	EPG				3						
ANGEL PEAK																								
21P	12	28N	11W			204				204		14411					28							F
23N	11	28N	11W			207				207		18744					23							
LEASE TOTAL						411				411		33155	33155	SUG				2			411	PLA		
ANGEL PEAK B																								
20A	24	28N	11W			200				200		41299					31							F
22G	13	28N	11W									20699					24							
24N	13	28N	11W									37010					24							
25N	24	28N	11W									14734					23							
26A	25	28N	11W									6632					24							
27K	25	28N	11W									14756					24							
LEASE TOTAL						200				200		135130	99008	SUG	36122	EPG		6			200	PLA		
CALVIN																								
1M	26	29N	11W									14131	14131	SUG			31	1						CFP
CONGRESS																								
4A	35	29N	11W									29176					31							F
5G	34	29N	11W									20098					31							
6M	35	29N	11W			206				206		27886					24							
7K	34	29N	11W			200				200		18476					31							
LEASE TOTAL						406				406		95636	95636	SUG				4			406	PLA		
CONGRESS LACHMAN																								
4M	18	28N	10W									23793	23793	SUG			31	1						F
EATON FEDERAL																								
1A	15	28N	11W									17238	17238	SUG			31	1						F
CITY OF FARMINGTON																								
1A	35	30N	13W									7105					31							F
2L	35	30N	13W									6781					31							
LEASE TOTAL												13886	13886	SUG				2						
FEDERAL																								
1M	18	30N	12W									4537	4537	SUG			31	1						F
FEDERAL A																								
1K	25	31N	13W									2341					31							F
2G	25	30N	13W			199				199		16030					31							
LEASE TOTAL						199				199		18371	18371	SUG				2			199	PLA		
FEDERAL B																								
1N	31	30N	11W			205				205		4477	4477	SUG			31	1			205	PLA		F
FOSTER																								
3L	24	26N	8W									477					32							P
4G	4	26N	8W																					
LEASE TOTAL												477	477	EPG				2						
HELMS FEDERAL																								
1K	22	30N	10W									3081	3081	EPG			32	1						F
HODGES																								
8L	21	26N	8W									1979					24							F
9G	28	26N	8W									2100					24							
10D	28	26N	8W									380					24							
11M	27	26N	8W			175				175		2954					24							
12D	34	26N	8W									1351					24							
13B	34	26N	8W									2271					24							
14C	21	26N	8W			153				153		763					23							
15B	27	26N	8W			204				204		5884					24							
LEASE TOTAL						532				532		17682	17682	EPG				8			532	PLA		
JICARILLA A																								
8E	23	26N	4W			202				202		13636					31							J
9C	14	26N	4W									8059					29							
10O	23	26N	4W			92				92		3338					28							
11J	14	26N	4W			342				342		7025					31							
LEASE TOTAL						636				636		32058	32058	S U				4			636	PLA		

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
JICARILLA E																								
7	P	15	26N	4W		201				201		4105					31							J
8	C	15	26N	4W		240				240		6893					31							
9	B	16	26N	4W								2446					31							
10	I	22	26N	4W		233				233		3392					30							
LEASE TOTAL						674				674		16836	16836	S	U			4			674	PLA		
JICARILLA G																								
1	L	1	26N	5W		200				200		12298					23							J
4	N	11	26N	5W								6758					30							
5	L	12	26N	5W								8478					31							
6	L	2	26N	5W		199				199		8204					31							
7	G	11	26N	5W								5126					31							
8	G	2	26N	5W		199				199		23901					30							
9	B	1	26N	5W								4058					7							
10	B	12	26N	5W								7244					9							
LEASE TOTAL						598				598		76067	76067	S	U			8			598	PLA		
JICARILLA H																								
7	K	19	26N	4W		400				400		10821					31							J
8	P	19	26N	4W		207				207		9609	20430	S	U		29	1			607	PLA		
JICARILLA J																								
7	E	36	26N	5W								11207					31							J
8	D	25	26N	5W								12149					31							
9	B	26	26N	5W		204				204		12456					31							
10	I	26	26N	5W		206				206		9060					31							
11	J	25	26N	5W								16412					31							
12	D	35	26N	5W								10980					31							
13	I	36	26N	5W		199				199		14753					31							
14	I	35	26N	5W		108				108		7171					28							
LEASE TOTAL						717				717		94188	94188	S	U			8			717	PLA		
JICARILLA K																								
10	D	1	25N	5W								14713					31							J
11	E	2	25N	5W								14428					31							
12	D	2	25N	5W								10354					31							
13	E	11	25N	5W								4190					7							
LEASE TOTAL												43685	43685	S	U			4						
JICARILLA L																								
2	G	10	24N	5W		202				202		17205					24							J
3	E	3	24N	5W								3882					24							
LEASE TOTAL						202				202		21087	21087	E	PG			2			202	PLA		
JICARILLA N																								
2	N	3	24N	5W								9849	9849	E	PG		23	1						
JULANDER																								
1	J	31	29N	11W		203				203		41154	41154	S	UG		31	1			203	PLA		P
LARGO																								
1	K	34	29N	9W								5946	5946	E	PG		32	1						F
LEA FEDERAL																								
1	M	34	31N	13W								350	350	E	PG		24	1						F
MADDOX D FEDERAL COM																								
1	G	23	30N	13W								6451	6451	E	PG		24	1						CF
MANGUM																								
1	L	27	29N	11W								12808	12808	S	UG		32	1						CFP
MCCLANAHAN A																								
2	M	23	28N	10W		206				206		18267	18267	S	UG		31	1			206	PLA		CFP
MCCORD																								
1	M	15	30N	13W								1623					31							F
2	L	34	30N	13W		204				204		2811					31							
3	B	34	30N	13W								2250					31							
4	G	22	30N	13W		393				393		5213					31							
5	N	27	30N	13W		198				198		3426					31							
6	G	9	30N	13W								1312					24							
7	H	4	30N	13W								1233					24							
8	A	28	30N	13W								1020					24							
9	B	21	30N	13W								827					24							
10	B	33	30N	13W								875					24							
11	N	9	30N	13W								2089					24							
12	M	33	30N	13W								585					24							
13	N	22	30N	13W		206				206		1725					24							
LEASE TOTAL						1001				1001		24989	15323	S	UG	9666	EPG	13			1001	PLA		

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
MCCORD B																								
1M	23	30N	13W									3777	3777	SUG			31	1						F
MCGEE																								
1B	27	30N	13W									3943	3943	EPG			24	1						C P
MIMS STATE COM																								
2C	16	29N	9W									6136	6136	SUG			30	1						C S
NAVAJO B																								
6N	19	27N	8W									1387	1387	EPG			24	1						N
NAVAJO C																								
2L	31	27N	8W									5630	5630	EPG			21	1						N
NAVAJO D																								
1F	1	27N	13W									15270	15270	EPG			32	1						N
NAVAJO INDIAN																								
6E	6	26N	8W									1591	1591	EPG			24	1						N
NAVAJO INDIAN B																								
5L	30	27N	8W									4534	4534	EPG			24	1						N
NEWSOM																								
14G	29	26N	8W									245					24							F
15B	18	26N	8W			131				131		2671					24							
16K	17	26N	8W									1615					24							
17H	20	26N	8W									5079					23							
18M	20	26N	8W			198				198		1731					24							
19L	29	26N	8W									830					24							
20A	19	26N	8W			200				200		3229					24							
LEASE TOTAL						529				529		15400	15400	EPG				7			529	PLA		
NEWSOM A																								
3M	4	26N	8W									670					24							F
4L	10	26N	8W									2906					32							
5M	3	26N	8W									1218					31							
6J	15	26N	8W									2686					32							
7O	10	26N	8W			196				196		5584					30							
LEASE TOTAL						196				196		13064	13064	EPG				5			196	PLA		
NEWSOM B																								
7E	8	26N	8W			61				61		1220					24							F
8P	6	26N	8W									2460					24							
9G	7	26N	8W			32				32		4973					24							
10G	8	26N	8W									1538					21							
11N	5	26N	8W									1311					24							
12G	17	26N	8W									2813					24							
13L	9	26N	8W									3791					24							
14H	9	26N	8W			94				94		4025					32							
15O	22	26N	8W									1158					24							
LEASE TOTAL						187				187		23289	23289	EPG				9			187	PLA		
NICKSON																								
9D	14	26N	8W									1914					32							F
10O	14	26N	8W														24							
11L	11	26N	8W									1829					32							
12F	35	26N	8W									4629					24							
13M	26	26N	8W			199				199		9562					24							
14O	23	26N	8W									1135					32							
15J	23	26N	8W									1208					32							
16C	35	26N	8W									2070					24							
17I	22	26N	8W			201				201		1497					24							
LEASE TOTAL						400				400		23844	23844	EPG				9			400	PLA		
NYE FEDERAL																								
1M	20	31N	12W			199				199		4716	4716	SUG			31	1			199	PLA		F
PIERCE A																								
2A	34	29N	10W									13410	13410	SUG			24	1						CFP
RAWSON																								
1A	35	31N	12W									1174	1174	SUG			31	1						P
REID A																								
1A	1	30N	13W									12070					31							CF
2L	1	30N	13W									6147					31							
LEASE TOTAL												18217	18217	SUG				2						
REID B																								
1K	31	29N	10W									10236					29							F
2G	31	29N	10W									17587					27							
LEASE TOTAL												27823	27823	SUG				2						

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	S P A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
RICHARDSON																								
1A		2	27N	13W								20150					32							F
2P		11	27N	13W								6956					32							
4I		3	27N	13W								4176					32							
LEASE TOTAL												31282	31282	EPG				3						
RICHARDSON COM																								
3N		2	27N	13W								6083	6083	EPG			30	1						CF S
SAIZ																								
1K		20	29N	11W		204				204		15349	15349	SUG			31	1			204	PLA		CFP
SANCHEZ																								
3L		34	30N	10W								2445	2445	EPG			32	1						F
SENTER FEDERAL																								
1B		26	31N	13W								1699	1699	SUG			31	1						F
STARR																								
3G		5	26N	8W								875	875	EPG			24	1						F
STATE COM																								
1G		16	28N	9W								100	100	SUG			1	1						C S
STATE COM A																								
2N		16	28N	9W								3850	3850	EPG			32	1						C S
SUMMIT																								
6G		33	29N	11W								19237	19237	SUG			31	1						F
TALIAFERRO																								
2M		31	31N	12W								4453					31							F
3A		31	31N	12W								2668					31							
4M		29	31N	12W								3408					31							
5H		30	31N	12W								2619					24							
LEASE TOTAL												13148	10529	SUG	2619	EPG		4						
WITT																								
1N		33	29N	11W								14647	14647	SUG			31	1						CFP
WRIGHT STATE COM																								
1B		36	32N	13W														1						C S
ZACHRY																								
14M		10	28N	10W								18634					31							F
15N		33	29N	10W								22515					28							
16H		33	29N	10W								15925					28							
17M		35	29N	10W								6984					31							
18M		11	28N	10W								19320					31							
19N		12	28N	10W		200				200		20977					31							
LEASE TOTAL						200				200		104355	104355	SUG				6			200	PLA		
COMPANY TOTAL						8712				8712		1229887						154		8712				
SOUTHWEST PRODUCTION COMPANY												**********												
BOND FEDERAL																								
1N		13	26N	8W		91				91		6133					28							F
2D		13	26N	8W		16				16		255					28							
LEASE TOTAL						107				107		6388	6388	EPG				2			187	PLA		
CALLOW FEDERAL																								
1I		33	29N	13W		134				134		1238	1238	EPG			28	1						F
JENKINS FEDERAL																								
1I		13	27N	12W														1						F
LUTHY FEDERAL																								
1G		11	26N	8W				U										1						F
NEWBERRY FEDERAL																								
1M		17	31N	12W		46				46		6168	6168	EPG			24	1			180	PLA		F
RAYMOND SIMMONS																								
1M		17	30N	11W		27				27		1005	1005	EPG			32	1						P
FANNIE WARD																								
1K		18	30N	11W		25				25		1400	1400	EPG			32	1						P
WARREN FEDERAL																								
1A		17	27N	12W				S										1						F
WRIGHT STATE COM																								
1A		16	27N	12W		24				24		1954	1954	EPG			24	1						C S
ZACHRY FEDERAL																								
1L		34	29N	10W		74				74		23964	23964	SUG			28	1			184	PLA		F
COMPANY TOTAL						437				437		42117						11			551			
SUN OIL COMPANY												**********												

DESCRIPTION					MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FARMINGTON TOWNSITE COM																								
1B	2	29N	13W			85				85		4632	4632	EPG			28	1						CFPS
NEW MEXICO FEDERAL N																								
1M	17	30N	12W								28	3473					28							F
2A	17	30N	12W			17				17	56	2272					28							
3A	18	30N	12W									4663					28							
4A	7	30N	12W			3				3		9545					28							
5M	7	30N	12W								28	3011					28							
6M	6	30N	12W									4243					28							
LEASE TOTAL						20				20	112	27207	27207	SUG				6						
COMPANY TOTAL						105				105	112	31839						7			13	LOS		
																					13			
SUNSET INTERNATIONAL PETROLEUM CORPORATION						**********				**********		**********												
AZTEC																								
1D	2	27N	10W			116				116		14559	14559	SUG			31	1						F
KUTZ FEDERAL																								
1A	28	28N	10W			10				10		9650	9650	SUG			31	1						F
2M	27	28N	10W			245				245		34439	34439	SUG			31	1						
10G	18	28N	10W			142				142		23761	23761	SUG			31	1						
11N	20	28N	10W			126				126		20719	20719	SUG			31	1			184	PLA		
12M	21	28N	10W			267				267		33798	33798	SUG			31	1			200	PLA		
13K	33	28N	10W			232				232		10222	10222	SUG			31	1			184	PLA		
KUTZ A FEDERAL																					307	PLA		
1K	32	28N	10W			73				73		14802	14802	SUG			31	1			91	PLA		F
KUTZ E FEDERAL																								
1G	17	28N	10W			168				168		25342	25342	SUG			31	1			199	PLA		F
KUTZ F FEDERAL																								
1H	16	27N	10W			138				138		8939	8939	SUG			31	1			200	PLA		F
2H	4	27N	10W			203				203		25159	25159	SUG			31	1						
KUTZ H FEDERAL																								
1L	9	27N	10W			162				162		26501	26501	SUG			31	1			199	PLA		F
KUTZ J FEDERAL																								
1B	1	27N	10W			145				145		13606	13606	SUG			31	1						F
2B	6	27N	10W			34				34		3942	3942	SUG			31	1						
MARTIN C FEDERAL																								
1B	3	27N	10W			190				190		22894	22894	SUG			31	1						F
COMPANY TOTAL						2251				2251		288333						15			1564			
LLOYD B. TAYLOR												**********												
VIC WALKER COM																								
1H	16	31N	13W					U										1						C S
TENNECO OIL COMPANY												**********												
ALLEN A																								
1D	1	29N	12W			100				100		7306	7306	EPG			24	1						P
ATLANTIC																								
1A	34	31N	10W									841	841	EPG			24	1						F
BARNES																								
1A	26	32N	11W									1526	1526	EPG			32	1						F
BARRETT																								
1L	20	31N	9W															1						F
BASSETT COM																								
1D	33	30N	10W									2660	2660	EPG			32	1						CF
BERGER																								
2D	23	26N	11W			65				65		6725					32							F
3I	22	26N	11W			32				32		6737					31							
4C	22	26N	11W			162				162		20788					32							
5O	14	26N	11W			18				18		2044					32							
LEASE TOTAL						277				277		36294	36294	EPG				4			208	PER		
BERGER A												4184	4184	EPG			31	1						F
1J	21	26N	11W																					
BOLACK A																								
1B	2	27N	11W			136				136		12653	12653	EPG			24	1			208	PER		
BOLACK B																								
1I	29	27N	8W									130					24							F

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4	O	30	27N	8W		57				57		719					24							
5	J	31	27N	8W		58				58		1857					24							
6	E	33	27N	8W		17				17		332					32							
LEASE TOTAL						132				132		3038	3038	EPG				4			415	PER		
CALDWELL A																								
1	J	27	26N	11W		6				6		2587	2587	EPG			32	1						F
CALLOW																								
8	C	27	29N	13W		173				173		49968					32							F
9	I	28	29N	13W		202				202		12836					32							
11	F	28	29N	13W		28				28		1555					32							
12	C	33	29N	13W		235				235		6706					32							
LEASE TOTAL						638				638		71065	71065	EPG				4			496	FCP		
CALLOW A																								
1	D	27	29N	13W		2				2		6978	6978	EPG			32	1						F
COLDIRON COM A																								
1	K	2	30N	11W								4013	4013	EPG			32	1						C PS
COLE A																								
1	L	35	28N	10W		347				347		26553	26553	SUG			31	1			467	INL		F
CORNELL A																								
1	D	10	29N	12W		36				36		10646	10646	EPG			24	1						F
CORNELL B																								
1	D	14	29N	12W		130				130		23054	23054	EPG			24	1						F
CORNELL C																								
1	D	11	29N	12W		95				95		12548	12548	EPG			24	1						F
CORNELL D																								
1	D	12	29N	12W		156				156		12203	12203	EPG			24	1			166	INL		F
CORNELL E																								
1	M	12	29N	12W		207				207		19855	19855	EPG			24	1			166	INL		F
DUDLEY CORNELL A																								
1	D	1	29N	12W		89				89		10183	10183	EPG			24	1			133	INL		F
DAWSON A																								
1	N	4	27N	8W		28				28		3238	3238	EPG			32	1						F
DAWSON FEDERAL																								
1	D	26	27N	8W		43				43		567	567	EPG			24	1						F
DAY																								
1	H	7	29N	8W								1503	1503	EPG			26	1						P
DELHI TAYLOR																								
5	A	17	26N	11W		20				20		8590					32							F
6	K	17	26N	11W		153				153		25288					32							
LEASE TOTAL						173				173		33878	33878	EPG				2						
DELHI TAYLOR D																								
1	M	3	26N	11W								12124	12124	EPG			32	1						CFN
DELHI TAYLOR E																								
1	G	4	26N	11W								123	123	EPG			32	1						CFN
DROLET																								
1	I	28	26N	11W		42				42		3654	3654	EPG			32	1						P
DRYDEN																								
1	M	28	28N	8W		33				33		2921	2921	EPG			24	1			161	PER		F
EATON A																								
1	P	25	29N	11W		42				42		6543	6543	EPG			24	1						F
FLETCHER																								
1	M	33	31N	8W								3717	3717	EPG			32	1						F
FLORANCE																								
2	A	20	30N	9W								507					24							F
5	A	22	30N	9W								584					32							
6	M	23	30N	9W								1703					32							
8	N	14	30N	9W								879					32							
Y 16	A	6	30N	9W								397					24							
19	H	3	30N	9W								3172					24							
20	B	24	30N	9W								826					32							
22	H	12	29N	9W								501					18							
24	A	23	29N	9W																				
29	K	25	30N	8W		96				96		512					32							
30	M	1	29N	8W		12				12		1562					32							
31	A	12	29N	8W								1756					32							
35	A	18	30N	8W								811					32							
36	H	3	30N	8W								2746					24							

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SOX	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R																				
39	B	35	30N	8W								982					32							
40	G	21	30N	8W								571					32							
44	H	31	30N	8W								1362					32							
49	O	22	30N	9W								1653					32							
50	F	14	30N	8W								1423					32							
62	C	20	27N	8W		118				118		6051					32							
63	E	17	27N	8W		75				75		5763					32							
64	O	17	27N	8W								2142					32							
65	E	18	27N	8W		35				35		5014					24							
66	O	18	27N	8W		152				152		8730					24							
67	O	19	27N	8W		63				63		807					24							
68	O	20	27N	8W								2382					24							
		LEASE TOTAL				551				551		52836	52836	EPG			32	26			738	PLA		
FLORANCE C																		1						F
8N		19	28N	8W				U																
FOSTER																								
20		18	26N	7W		103				103		3494	3494	EPG			32	1						P
GAGE COM																								
1M		20	30N	10W								527	527	EPG			24	1						CF
GARTNER																								
1D		27	26N	11W		79				79		13524	13524	EPG			30	1			173	PLA		F
GELBKE COM																								
1L		11	31N	11W								3380	3380	EPG			24	1						CF
GRAHAM COM.																								
1A		9	27N	8W		35				35		1397	1397	EPG			24	1						
HAMNER																								
1A		20	29N	9W		53				53		569	569	EPG			32	1						F
HUBBARD COM																								
1I		25	32N	12W								2100	2100	EPG			32	1						C P
HUGHES																								
1N		21	29N	8W		9				9		1838	1838	EPG			24	1						F
HUGHES A																								
1L		27	29N	8W								6726	6726	EPG			32	1			166	PLA		F
IRVIN COM																								
1H		11	29N	13W		374				374		21755	21755	EPG			23	1			412	PER		
JICARILLA A																								
1L		18	26N	5W		167				167		12892					31							J
2B		18	26N	5W		45				45		8755					31							
3A		19	26N	5W		56				56		4815					19							
4K		19	26N	5W		223				223		9710					20							
5G		20	26N	5W		139				139		5727					32							
6M		20	26N	5W		172				172		2716					32							
7L		17	26N	5W		9				9		1941					32							
8H		17	26N	5W		128				128		1954					32							
		LEASE TOTAL				939				939		48510	21647	SUG	26863	EPG	32	8			950	PLA		
JICARILLA B																								
1G		22	26N	5W		414				414		35537												J
2M		16	26N	5W								845					31							
3M		15	26N	5W		336				336		16367					31							
4H		21	26N	5W		46				46		19023					32							
5K		21	26N	5W		154				154		7476					32							
6K		22	26N	5W		216				216		15831					32							
7H		16	26N	5W		103				103		5340					27							
8B		15	26N	5W		48				48		4959					28							
		LEASE TOTAL				1317				1317		105378	36382	SUG	68996	EPG	32	8			1360	PLA		
JICARILLA C																								
1E		23	26N	5W		312				312		34290												J
2N		14	26N	5W		458				458		40237					32							
3I		23	26N	5W		36				36		14161					32							
4F		24	26N	5W		244				244		15286					32							
5I		24	26N	5W		142				142		16822					31							
6F		14	26N	5W		188				188		18613					32							
7M		13	26N	5W		188				188		12630					32							
8E		13	26N	5W		103				103		6980					32							
		LEASE TOTAL				1671				1671		159019	159019	EPG			32	8			1708	PLA		
JOHNSTON A																								
1P		17	28N	9W		115				115		10041	10041	EPG			32	1			215	INL		S

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MPA	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL C/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
LODEWICK																								
3M	18	27N		9W		42				42		5768					21							F
4F	18	27N		9W		2				2		5607												
LEASE TOTAL						44				44		11375	11375	SUG			31	2			133	INL		
LUDWICK A																								
1M	19	30N		10W		137				137		43099	43099	EPG			24	1			227	PER		F
MANSFIELD																								
1P	19	30N		9W								2174	2174	EPG			32	1						F
MCKENZIE A																								
1A	9	30N		12W		20				20		2319	2319	EPG			32	1						F
MCKENZIE B																								
1K	9	30N		12W								1256	1256	EPG			32	1						F
MCKENZIE C																								
1B	20	30N		12W														1						F
MICHENER																								
1E	28	28N		9W		40				40		6864	6864	EPG			32	1						F
MICHENER COM																								
2P	33	28N		9W		105				105		4815	4815	EPG			24	1			205	PER		CF
MOORE																								
1N	8	30N		8W								469	469	EPG			32	1						F
6A	5	30N		8W								19741					32							
7A	4	30N		8W								6505					32							
LEASE TOTAL												26246	26246	EPG				2						
MOORE B																								
1G	3	26N		11W		43				43		3580	3580	EPG			32	1						F
MOORE C																								
1P	27	32N		12W								4183					32							F
2F	26	32N		12W		10				10		2885					32							
LEASE TOTAL						10				10		7068	7068	EPG				2						
MOORE COM																								
1F	25	32N		12W								944	944	EPG			24	1						CF
C M MORRIS COM																								
1J	10	27N		10W		80				80		7402	7402	EPG			32	1						CF
C M MORRIS COM A																								
1L	13	27N		10W		79				79		11772	11772	EPG			32	1			199	PLA		CF
NAVAJO																								
2D	28	26N		11W		18				18		6224	6224	EPG			32	1						N
NEWBERRY																								
1A	17	31N		12W		117				117		20054	20054	EPG			24	1			227	INL		CFP
NEWBERRY A																								
1A	8	31N		12W								4182					24							F
2K	9	31N		12W		71				71		12719					24							
3D	34	32N		12W								4444					32							
4J	34	32N		12W		71				71		7913					32							
LEASE TOTAL						142				142		29258	29258	EPG				4			389	PER		
NEWBERRY B																								
1C	35	32N		12W								15448	15448	EPG			32	1						CF
NEWBERRY COM																								
1G	5	31N		12W								2491	2491	EPG			32	1						CF
CMLER A																								
1G	26	28N		10W		136				136		14064					31							F
2G	35	28N		10W		240				240		18754					31							
3M	26	28N		10W		300				300		25946					31							
4M	25	28N		10W		339				339		28226					31							
5G	25	28N		10W		180				180		15587					31							
6G	36	28N		10W		294				294		23986					31							
7K	36	28N		10W		60				60		6289					31							
LEASE TOTAL						1549				1549		132852	132852	SUG				7			1499	INL		
PAYNE A																								
1C	19	29N		10W		27				27		2989	2989	EPG			24	1						C P
PRICE																								
1K	13	28N		8W								1225	1225	EPG			32	1						P
PRICHARD																								
1M	1	30N		9W														1						F
3H	31	29N		8W								1847	1847	EPG			24	1						
REAMES A																								
1B	24	26N		6W		338				338		33610	33610	EPG			24	1			427	RIG		F

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
REAMES COM																								
1B	25	26N	6W		132				132		10263	10263	EPG			16	1							CF
RIDDLE A																								
1A	9	27N	9W								950	950	EPG			24	1							F
SAN JUAN GRAVEL A																								
1P	21	29N	13W		193				193		6574	6574	EPG			28	1				80	PLA		P
SCHWERDTFEGER A																								
1C	36	28N	9W		40				40		5576					32								F
X 2O	31	28N	8W		216				216		24071					27								
3O	6	27N	8W		63				63		7610					27								
4P	31	28N	8W		86				86		11559					32								
5O	6	27N	8W		74				74		9364					32								
6N	8	27N	8W		83				83		7139					32								
LEASE TOTAL					562				562		65319	65319	EPG				6				680	INL		
SCHWERDTFEGER COM																								
1M	27	31N	9W								35265	35265	EPG			24	1							CF
SCOTT A																								
1F	28	28N	13W		40				40		2257	2257	EPG			32	1							F
STATE COM																								
1M	32	30N	9W		3				3		7818	7818	EPG			24	1							C S
STATE COM D																								
5F	32	27N	8W		40				40		652	652	EPG			24	1				240	INL		C S
STATE COM E																								
6J	32	27N	8W		58				58		170	170	EPG			28	1							C S
STOREY B																								
1M	11	30N	11W								1524	1524	EPG			15	1							CF
STOREY C																								
1J	34	28N	9W		40				40		2477					32								F
2M	35	28N	9W								3618					32								
3B	27	28N	9W		20				20		92					24								
LEASE TOTAL					60				60		6187	6187	EPG				3							
STOREY D																								
1M	26	28N	8W		53				53		1543	1543	EPG			24	1							F
SULLIVAN A																								
1C	25	29N	11W		128				128		17744	17744	EPG			24	1				133	INL		P
SULLIVAN FRAME A																								
1O	30	29N	10W		80				80		13396	13396	EPG			24	1							C P
VALDEZ A																								
1I	24	29N	11W		38				38		5101	5101	EPG			16	1				133	INL		F
WARREN																								
1N	25	28N	9W								3837	3837	EPG			32	1							F
WARREN COM																								
1K	13	28N	9W														1							CF
2G	14	28N	9W		40				40		4129	4129	EPG			32	1							
WATSON																								
1G	22	27N	12W		26				26		1342					24								F
2E	22	27N	12W				T																	
LEASE TOTAL					26				26		1342	1342	EPG				2							
WATSON B																								
1A	21	27N	12W								3568	3568	EPG			22	1							F
WICKENS																								
1G	24	32N	10W														1							F
WILCH																								
1B	26	29N	8W								5441	5441	EPG			32	1							F
COMPANY TOTAL					12160				12160		1336010						170				12714			
TEXACO INCORPORATED											**********													
L M BARTON																								
1F	12	30N	12W		9				9	12	1437	1437	EPG			32	1							CFP
FEDERAL STATE COM																								
1O	32	30N	11W		64				64	6	4022	4022	EPG			24	1							CF S
FEDERAL STATE COM A																								
1N	32	30N	11W		116				116	63	5516	5516	EPG			24	1				192	PLA		CF S
GOVERNMENT E																								
1A	15	28N	13W		308				308	840	2983	2983	EPG			30	1				415	PER		F
GOVERNMENT F NCT 1																								
1M	5	29N	12W		40				40	25	7533	7533	EPG			32	1							F

CONTINUED, BASIN DAKOTA (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
	1N	32	29N	10W		116				116	96	25229	25229	EPG			24	1						
H J LOE B FEDERAL																								
	2G	23	29N	12W		386				386	10	49139	49139	SUG			30	1						F
	3M	23	29N	12W		388				388	10	58614	58614	SUG			31	1			193	PER		
NAVAJO TRIBE AA																					208	PER		
	1P	19	27N	11W		64				64	16	4428	4428	EPG			24	1						N
NEW MEXICO COM H																								
	1D	36	30N	13W		91				91	62	12768	12768	SUG			31	1			207	PER		C S
NEW MEXICO COM J																								
	1I	32	30N	10W							5	1571	1571	EPG			24	1						C S
NEW MEXICO COM L																								
	1I	36	30N	13W		79				79	62	14302	14302	SUG			31	1						C S
NEW MEXICO COM M																								
	1A	36	31N	12W		18				18	32	3718	3718	EPG			32	1						C S
NEW MEXICO COM N																								
	1E	36	30N	12W		30				30	6	3022	3022	EPG			24	1						C S
NEW MEXICO COM O																					200	PLA		
	1N	36	30N	10W							192	3668	3668	EPG			24	1						C S
	1A	36	30N	10W							15	2627	2627	EPG			24	1						
COMPANY TOTAL						1709				1709	1452	200577						16			1415			
UNION OIL COMPANY OF CALIFORNIA												**********												
MONCRIEF FEDERAL																								
	1H	22	29N	12W		411				411		36398	36398	EPG			28	1			423	PER		F
UNION TEXAS PETROLEUM CORPORATION												**********												
CULPEPPER MARTIN																								
	3H	7	31N	12W		20				20		1860	1860	SUG			31	1						P
	4N	6	31N	12W		13				13		4474	4474	SUG			31	1						
JENNA PIA																								
	1C	2	25N	10W		159				159		16716	16716	SUG			31	1			239	PLA		N
NEW MEXICO A COM																								
	1H	16	29N	12W		43				43		7815	7815	EPG			20	1						C S
NEW MEXICO B COM																								
	1L	16	29N	11W		100				100		5610	5610	EPG			24	1						C S
SADIE WEST																								
	2D	21	31N	12W								3656	3656	SUG			31	1						CFP
COMPANY TOTAL						335				335		40131						6			239			
WYNN AND BROOKS												**********												
FEDERAL D																								
	1G	22	27N	8W		66				66		1876	1876	EPG			23	1						F
FEDERAL I																								
	1N	15	27N	8W		79				79		639	639	EPG			27	1						F
COMPANY TOTAL						145				145		2515						2						
WYNN AND BROOKS-FULTON												**********												
FEDERAL M																								
	1N	3	27N	8W		9				9		643	643	EPG			28	1						F
R. C. WYNN												**********												
FEDERAL R																								
	1A	15	27N	8W		55				55		32	32	EPG			18	1						F
POOL TOTAL						142182				142182	43131	8972864						2089			139589			
BLANCO PICTURED CLIFFS, SO. (GAS) PC																								
J. R. ABRAHAM												**********												
CHARLES M																								
	1D	7	25N	3W								1195					31							P
	2G	7	25N	3W								396					31							
LEASE TOTAL												1591	1591	S U				2						
PPC																								
	1D	7	25N	3W				U										1						F

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												1591						3						
AMERADA DIV. AMERADA HESS CORP.												**********												
JICARILLA APACHE A																								
1D	25	25N	5W									564					28							J
2J	24	25N	5W									339					28							
4P	26	25N	5W									1553					28							
LEASE TOTAL												2456	2456	EPG				3						
JICARILLA APACHE F																								
1J	17	25N	5W									784												J
2D	17	25N	5W									284					28							
3D	18	25N	5W									1271					28							
4J	18	25N	5W									249					28							
5J	16	25N	5W									259					28							
7E	21	25N	5W									755					28							
LEASE TOTAL												3602	3602	EPG				6						
JICARILLA APACHE H TRACT 1																								
1C	5	23N	2W								28	1291					28							J
2I	5	23N	2W									708					21							
3A	5	23N	2W									3145					28							
LEASE TOTAL											28	5144	5144	EPG				3						
JICARILLA APACHE H TRACT 2																								
1C	9	23N	2W									240					28							J
2A	9	23N	2W									2186					28							
LEASE TOTAL												2426	2426	EPG				2						
JICARILLA APACHE I																								
1A	11	23N	3W									670					28							J
2I	2	23N	3W									1821					28							
LEASE TOTAL												2491	2491	EPG				2						
COMPANY TOTAL											28	16119						16						
AMERICAN PETROFINA COMPANY OF TEXAS												**********												
CAMPBELL																								
1M	18	27N	8W									665	665	EPG			24	1						F
AMOCO PRODUCTION CO												**********												
ADA CANDELARIO																								
1O	36	28N	9W									3049	3049	EPG			32	1						N
ESKEENALWOOD																								
1J	25	28N	9W									5808	5808	EPG			32	1						N
JENNAPAH																								
1H	36	28N	9W									4504	4504	EPG			32	1						N
JICARILLA CONTRACT 146																								
1C	4	25N	5W									10882	10882	EPG			32	1						J
2J	4	25N	5W									4343	4343	EPG			32	1						
3D	10	25N	5W									10371	10371	EPG			32	1						
4J	10	25N	5W									3315	3315	EPG			32	1						
5E	3	25N	5W									8414	8414	EPG			32	1						
6J	3	25N	5W									8728	8728	EPG			32	1						
7D	9	25N	5W									2684	2684	EPG			32	1						
8C	9	25N	5W									760	760	EPG			32	1						
18G	3	25N	5W									7259	7259	EPG			32	1						
20A	4	25N	5W									13835	13835	EPG			32	1						
22A	10	25N	5W									12453	12453	EPG			32	1						
JICARILLA CONTRACT 148																								
1D	14	25N	5W									4166	4166	EPG			32	1						J
2I	14	25N	5W									3376	3376	EPG			24	1						
3F	24	25N	5W									1111	1111	EPG			24	1						
4F	13	25N	5W									8411	8411	EPG			24	1						
5O	13	25N	5W									1920	1920	EPG			24	1						
6F	15	25N	5W									801	801	EPG			32	1						
7P	15	25N	5W									1020	1020	EPG			32	1						
8F	23	25N	5W									972	972	EPG			24	1						
11H	13	25N	5W									2567	2567	EPG			24	1						
12A	24	25N	5W									2052	2052	EPG			24	1						
JICARILLA CONTRACT 155																								
1D	30	26N	5W									6029	6029	EPG			21	1						J

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	J	30	26N	5W								5666	5666	EPG			19	1						
3	F	32	26N	5W								6136	6136	EPG			32	1						
4	O	32	26N	5W								4362	4362	EPG			32	1						
5	D	31	26N	5W								10418	10418	EPG			23	1						
6	P	31	26N	5W								5778	5778	EPG			32	1						
7	E	29	26N	5W								4057	4057	EPG			32	1						
8	J	29	26N	5W								2886	2886	EPG			32	1						
9	G	30	26N	5W								6501	6501	EPG			21	1						
10	M	30	26N	5W								753	753	EPG			20	1						
11	K	31	26N	5W								2107	2107	EPG			32	1						
12	K	32	26N	5W								5373	5373	EPG			32	1						
21	N	29	26N	5W								8854	8854	EPG			32	1						
JICARILLA GAS COM A																								
1	G	31	26N	5W								4598	4598	EPG			32	1						P
JICARILLA GAS COM C																								
1	A	32	26N	5W								12574	12574	EPG			32	1						CJ
KAYASYAHI																								
1	B	25	28N	9W								10638	10638	EPG			32	1						N
COMPANY TOTAL												219531						40						
ATLANTIC RICHFIELD COMPANY												**********												
GRAHAM A WN FEDERAL																								
2	I	9	27N	8W								3137	3137	EPG			24	1						F
GRAHAM B WN FEDERAL																								
3	O	10	27N	8W								7681					24							F
4	G	10	27N	8W								3968					24							
5	N	4	27N	8W								12680					28							
6	N	3	27N	8W								4309					24							
7	F	4	27N	8W								7093					28							
8	F	3	27N	8W								2930					24							
LEASE TOTAL												38661	38661	EPG				6						
GRAHAM C WN FEDERAL																								
1	H	9	27N	8W								1866	1866	EPG			24	1						F
HAMMOND WN FEDERAL																								
1	L	25	27N	8W								3482					24							F
2	P	35	27N	8W								253					28							
3	G	35	27N	8W								740					28							
4	C	26	27N	8W								3048					24							
5	D	25	27N	8W								3975					24							
6	L	26	27N	8W								14089					24							
LEASE TOTAL												25587	25587	EPG				6						
MARRON WN FEDERAL																								
1	J	23	27N	8W								3259					24							F
3	P	22	27N	8W								6982					24							
4	O	27	27N	8W								3119					24							
5	H	23	27N	8W								2848					24							
6	G	24	27N	8W								9292					24							
7	G	22	27N	8W								4574					24							
LEASE TOTAL												30074	30074	EPG				6						
OXNARD WN FEDERAL																								
2	L	15	27N	8W								2243					24							F
3	E	15	27N	8W								4174					24							
5	M	13	27N	8W								5920					24							
6	A	15	27N	8W								5764					24							
7	J	15	27N	8W								3864					24							
8	E	13	27N	8W								2470					24							
LEASE TOTAL												24435	24435	EPG				6						
OXNARD A WN FEDERAL																								
4	E	14	27N	8W								4595	4595	EPG			24	1						F
OXNARD B WN FEDERAL																								
1	M	14	27N	8W								1806	1806	EPG			24	1						F
COMPANY TOTAL												130161						28						
ATLAS MINERALS DIVISION OF ATLAS CORP.												**********												
AZTEC																								
1	F	8	27N	9W								1963	1963	EPG			24	1						F
BISHOP																								
1	D	26	25N	3W								303	303	EPG			24	1						P

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2L	26	25N	3W								1650	1650	EPG			24	1						
COMPANY TOTAL											3916						3							
AZTEC OIL AND GAS COMPANY											**********													
ARIZONA JICARILLA																								
1F	35	25N	4W																					J
2D	26	25N	4W								900					31								
3I	35	25N	4W				T				2325					31								
4D	36	25N	4W								470					31								
5P	25	25N	4W								4598					28								
6P	36	25N	4W								1592					31								
7J	26	25N	4W								412					31								
8D	25	25N	4W								10297	10297	S	U				8						
LEASE TOTAL																								
ARIZONA JICARILLA A						A																		
1I	23	25N	4W																					J
2A	24	25N	4W								867					31								
3P	13	25N	4W								553					31								
4M	24	25N	4W								1420	1420	S	U				4						
LEASE TOTAL																								
ARIZONA JICARILLA B						B																		
1M	4	26N	5W																					J
2K	9	26N	5W								2313					31								
3M	10	26N	5W								1649					31								
LEASE TOTAL											1396					31								
HANKS											5358	5358	S	U				3						
9P	5	27N	9W																					F
10N	5	27N	9W								3657					31								
18B	5	27N	9W								819					31								
19F	5	27N	9W								1911					30								
20J	6	27N	9W								2999					30								
21B	6	27N	9W								2507					31								
LEASE TOTAL											2133					31								
JERNIGAN											14026	14026	SUG					6						
1I	24	27N	9W																					N
2G	24	27N	9W								981					24								
LEASE TOTAL											832					24								
WHITLEY											1813	1813	EPG					2						
2M	9	27N	9W																					F
3C	9	27N	9W								2392					31								
4H	8	27N	9W								1181					31								
8M	8	27N	9W								1120					31								
9C	8	27N	9W								2852					31								
LEASE TOTAL											1670					31								
COMPANY TOTAL											9215	9215	SUG					5						
											42129							28						
BOLIN OIL COMPANY											**********													
BURNS																								
3M	4	26N	7W																					P
4C	9	26N	7W								1663					32								
LEASE TOTAL											2820					32								
CANDADO											4483	4483	EPG					2						
1A	9	26N	7W																					F
2P	9	26N	7W								2832					32								
3L	9	26N	7W								5953					32								
4M	3	26N	7W								5013					32								
5O	4	26N	7W								3762					32								
6J	10	26N	7W								3698					32								
7E	10	26N	7W								4140					32								
8A	4	26N	7W								5533					32								
9D	3	26N	7W								1631					24								
10A	25	26N	7W								3212					24								
11A	3	26N	7W								1322					32								
12I	3	26N	7W								2070					24								
13D	4	26N	7W								4037					24								
14A	10	26N	7W								1480					24								
LEASE TOTAL											3399					24								
											48082	48082	EPG					14						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JOHN MILES																								
1C	22	26N	7W								3411	3411	EPG				32	1						F
LLOYD MILES																								
1I	8	26N	7W								6052	6052	EPG				32	1						F
COMPANY TOTAL											62028							18						
CAULKINS OIL COMPANY												**********												
BREECH																								
221D	13	26N	7W								4258						31							F
224A	13	26N	7W								3366						31							
283L	13	26N	7W								2238						31							
310P	13	26N	7W								1652						14							
312N	18	26N	6W								2040						31							
LEASE TOTAL											13554	13554	S	U				5						
125D	8	26N	6W								5453						31							
127B	8	26N	6W								4777						31							
129D	9	26N	6W								5466						31							
131B	9	26N	6W								5087						31							
133D	10	26N	6W								2593						31							
135B	10	26N	6W								2536						31							
173L	8	26N	6W					S																
177L	9	26N	6W								4653						31							
179J	9	26N	6W								6303						31							
181L	10	26N	6W								8133						31							
183J	10	26N	6W								2604						31							
LEASE TOTAL											47605	46813	S	U	792	LSE		11						
BREECH B																								
123B	7	26N	6W								2808						30							F
220A	14	26N	7W								1477						31							
281L	14	26N	7W								4601						31							
LEASE TOTAL											8886	8886	S	U				3						
BREECH C																								
189L	12	26N	6W								936						30							F
241D	14	26N	6W								3148						29							
299L	14	26N	6W								10023						31							
301J	14	26N	6W								7038						31							
328P	13	26N	6W								1735						31							
LEASE TOTAL											22880	22880	S	U				5						
BREECH D																								
185L	11	26N	6W								2455						31							F
237D	15	26N	6W								1804						30							
239B	15	26N	6W								8496						30							
345B	22	26N	6W								3403						30							
LEASE TOTAL											16158	16158	S	U				4						
BREECH E																								
49B	5	26N	6W								3934						31							F
81L	5	26N	6W								4154						31							
83J	5	26N	6W								5591						23							
85L	4	26N	6W								2727						31							
87J	4	26N	6W								3176						31							
LEASE TOTAL											19582	19290	S	U	292	LSE		5						
BREECH F																								
8A	34	27N	6W								1414						31							F
12A	35	27N	6W								641						31							
25L	33	27N	6W					S																
LEASE TOTAL											2055	2055	S	U				3						
KAIME																								
1B	20	26N	6W								765	765	S	U			31	1						P
297L	15	26N	6W								4789						31							
343D	22	26N	6W								4585						31							
LEASE TOTAL											9374	9374	S	U				2						
SANCHEZ																								
1D	24	26N	6W								6355						24							F
2K	24	26N	6W								7673						23							
3C	25	26N	6W								6449						23							
LEASE TOTAL											20477	20477	EPG					3						
STATE A																								
93L	2	26N	6W					S																S

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
293	L	16	26N	6W				S																
295	J	16	26N	6W								3453					31							
LEASE TOTAL												3453	3453	S	U			3						
STATE B COM																								
233	D	16	26N	6W								4004	4004	S	U		31	1						C S
STATE C COM																								
235	B	16	26N	6W								2892	2892	S	U		31	1						C S
COMPANY TOTAL												171685						47						
CENARD OIL AND GAS COMPANY												**********												
QUANTIUS																								
1	C	26	26N	7W								519	519	E	PG			1						F
STEVIE JOE																								
3	K	7	25N	3W								1051	1051	E	PG			1						F
COMPANY TOTAL												1570						2						
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
JICARILLA																								
3	B	8	26N	5W								5980	5980	E	PG		32	1						J
4	E	8	26N	5W								2983	2983	E	PG		32	1						
COMPANY TOTAL												8963						2						
CONTINENTAL OIL COMPANY												**********												
AXI APACHE J																								
1	D	5	25N	5W								6077					28							J
2	P	5	25N	5W								2226					28							
3	E	6	25N	5W								792					28							
5	D	7	25N	5W								876					28							
6	P	7	25N	5W								855					28							
7	D	8	25N	5W								718					28							
8	P	8	25N	5W								289					28							
9	O	6	25N	5W																				
10	A	5	25N	5W								2440					28							
11	A	6	25N	5W								1095					28							
12	K	5	25N	5W								565					28							
LEASE TOTAL												15933	15933	S	U			11						
AXI APACHE K																								
2	B	4	26N	5W								723					28							J
3	A	9	26N	5W								1334					28							
4	M	3	26N	5W								563					28							
5	H	10	26N	5W								1564					28							
LEASE TOTAL												4184	4184	S	U			4						
AXI APACHE L																								
1	M	36	25N	4W								1986					28							J
2	A	36	25N	4W								1245					28							
3	M	35	25N	4W								897					28							
4	M	26	25N	4W								831					28							
5	A	26	25N	4W								591					28							
6	A	25	25N	4W								223					28							
LEASE TOTAL												5773	5773	S	U			6						
AXI APACHE K																								
1	M	23	25N	4W								761					28							J
3	A	13	25N	4W								1426					28							
4	I	24	25N	4W								930					28							
LEASE TOTAL												3117	3117	S	U			3						
AXI APACHE N																								
1	A	11	25N	4W								2791					28							J
3	A	12	25N	4W								1495					28							
4	D	12	25N	4W								1943					28							
5	M	1	25N	4W								1475					28							
6	P	1	25N	4W								331					28							
7	M	12	25N	4W								2893					28							
8	P	2	25N	4W								1976					28							
LEASE TOTAL												12904	12904	S	U			7						
AXI APACHE O																								
1	A	10	25N	4W								1576	1576	S	U		28	1						J

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												43487						32						
DEPCO INCORPORATED												**********												
BURNS																								
1	H	15	26N	7W								1959	1959	EPG				1						P
JENKINS																								
1	C	15	26N	7W								1784					32							P
X 2	K	15	26N	7W								558					32							
3	I	15	26N	7W								1025					32							
4	N	10	26N	7W								1886					29							
LEASE TOTAL												5253	5253	EPG			32							
MKL																		4						
2	L	5	26N	7W								2375												F
3	P	6	26N	7W								2745					32							
4	B	6	26N	7W								4450					32							
6	O	6	26N	7W								5060					32							
7	D	8	26N	7W								4281					32							
8	I	7	26N	7W								5013					32							
9	L	6	26N	7W								4151					32							
10	D	7	26N	7W								1569					32							
11	M	7	26N	7W								2393					32							
12	L	8	26N	7W								4020					32							
13	A	7	26N	7W								4744					32							
14	E	5	26N	7W								2469					32							
15	A	5	26N	7W								506					24							
X 16	P	5	26N	7W								4122					32							
19	B	8	26N	7W								9014					32							
LEASE TOTAL												56912	56912	EPG				15						
COMPANY TOTAL												64124						20						
DUGAN PRODUCTION CORPORATION												**********												
ANDERSON B																								
1	M	33	25N	3W								629	629	EPG			24	1						F
J R ANDERSON																								
1	J	33	25N	3W								665					24							F
2	A	26	25N	3W								574					24							
LEASE TOTAL												1239	1239	EPG				2						
FARMING D COM																								
1	M	2	27N	9W								775	775	EPG			24	1						C S
MEXICO FEDERAL H																								
1	D	34	25N	3W								468	468	EPG			24	1						F
COMPANY TOTAL												3111						5						
THOMAS A. DUGAN												**********												
JICARILLA																								
1	A	3	24N	4W								406	406	EPG			24	1						J
EL PASO NATURAL GAS COMPANY												**********												
ABRAHAM E																								F
BLANCO																								
13	G	1	27N	8W								1314	1314	EPG			23	1						F
15	K	36	28N	8W								2529	2529	EPG			24	1						
16	D	36	28N	8W								6587	6587	EPG			23	1						
17	G	36	28N	8W								5258	5258	EPG			24	1						
18	I	36	28N	8W								6173	6173	EPG			23	1						
BOLACK B																								
2	K	12	27N	8W								422	422	EPG			24	1						F
3	N	33	28N	8W								4390	4390	EPG			24	1						
5	J	33	28N	8W								1383	1383	EPG			24	1						
6	E	33	28N	8W								2247	2247	EPG			24	1						
7	B	33	28N	8W								1760	1760	EPG			24	1						
BOLACK C																								
1	A	28	27N	8W								3886	3886	EPG			24	1						F
2	D	28	27N	8W								829	829	EPG			24	1						
3	D	29	27N	8W								652	652	EPG			32	1						
4	I	29	27N	8W								373	373	EPG			24	1						

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	5C	30	27N	8W							4296	4296	EPG			24	1						
	7E	33	27N	8W							374	374	EPG			32	1						
	8I	33	27N	8W							365	365	EPG			32	1						
	9H	31	27N	8W							4481	4481	EPG			23	1						
	11K	28	27N	8W							1314	1314	EPG			24	1						
	12A	29	27N	8W							1529	1529	EPG			24	1						
	13M	29	27N	8W							1161	1161	EPG			24	1						
	14B	30	27N	8W							2563	2563	EPG			23	1						
BROOKHAVEN COM C																							
	4L	36	27N	8W							3579	3579	EPG			32	1						C S
BROOKHAVEN COM D																							
	5E	36	27N	8W							7407	7407	EPG			32	1						C S
BROOKHAVEN COM E																							
	6I	36	27N	8W							7949	7949	EPG			32	1						C S
BROOKHAVEN COM F																							
	7A	2	27N	8W							937	937	EPG			23	1						C S
BURROUGHS COM																							
	1H	36	27N	8W							5240	5240	EPG			32	1						C S
CANYON LARGO UNIT																							
	11D	3	25N	6W							1703					31							UF
	12A	10	25N	6W							1457					32							
	13A	14	25N	6W							2124					31							
	23P	1	25N	6W							835					32							
	24M	2	25N	6W							991					31							
	25D	4	25N	6W							2594					32							
	26O	4	25N	6W							1835					32							
	27I	5	25N	6W							5009					31							
	28D	5	25N	6W							1776					32							
	29O	7	25N	6W							2893					32							
	30F	9	25N	6W							6886					32							
	31P	11	25N	6W							1651					32							
	32D	11	25N	6W							1321					31							
	33P	12	25N	6W							1287					31							
	34O	12	25N	6W							3694					32							
	35D	13	25N	6W							1479					31							
	36P	13	25N	6W							2000					31							
	40P	23	25N	6W							784					31							
	41P	24	25N	6W							358					32							
	65B	3	25N	6W							3247					32							
	67C	1	25N	6W							1617					31							
	90A	1	25N	6W							1516					32							
	93A	12	25N	6W							5					31							
	94A	24	25N	6W							1627					31							
	101O	2	25N	6W							4951					31							
	109F	2	25N	6W							4745					31							
	136N	4	25N	6W							6135					32							
LEASE TOTAL											64520	64520	EPG				27						
CANYON LARGO UNIT COM																							
	137G	5	25N	6W							10151	10151	EPG			32	1						UFP
CUCCIA STATE																							
	2D	32	27N	8W							1940	1940	EPG			24	1						S
DAY B																							
	1A	7	27N	8W							912	912	EPG			24	1						F
	2M	7	27N	8W							5561	5561	EPG			32	1						
	6F	7	27N	8W							3210	3210	EPG			32	1						
	7O	7	27N	8W							3157	3157	EPG			32	1						
DRYDEN																							
	3M	21	28N	8W							772	772	EPG			24	1						F
	2G	12	27N	8W							763	763	EPG			24	1						
	5I	28	28N	8W							5034	5034	EPG			24	1						
EVANS																							
	1K	5	24N	2W							704	704	EPG			24	1						F
FEDERAL																							
	1C	23	24N	2W		99			99		961	961	EPG			23	1			99	EPG		F
	3C	25	24N	2W							432	432	EPG			24	1						
FILAN																							
	1H	5	27N	8W							5415	5415	EPG			24	1						F

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2K	5	27N	8W								955	955	EPG			24	1						
FLORANCE C																								
3K	19	28N	8W								9750	9750	EPG			32	1						F
12E	19	28N	8W								10200	10200	EPG			32	1						
14D	19	28N	8W								3196	3196	EPG			32	1						
4K	29	28N	8W								1590	1590	EPG			32	1						
5H	30	28N	8W								2180	2180	EPG			32	1						
6L	30	28N	8W								5710	5710	EPG			32	1						
7E	30	28N	8W								4625	4625	EPG			32	1						
11P	30	28N	8W								5185	5185	EPG			32	1						
13C	29	28N	8W								2235	2235	EPG			32	1						
FLORANCE D																								
1I	21	27N	8W								4429	4429	EPG			24	1						F
2B	17	27N	8W								5131	5131	EPG			32	1						
3D	17	27N	8W								839	839	EPG			31	1						
5P	18	27N	8W								1423	1423	EPG			24	1						
6E	18	27N	8W								1901	1901	EPG			24	1						
7D	19	27N	8W								802	802	EPG			24	1						
8C	20	27N	8W								5631	5631	EPG			32	1						
9M	17	27N	8W								2955	2955	EPG			32	1						
11G	18	27N	8W								8432	8432	EPG			32	1						
12B	19	27N	8W								1107	1107	EPG			23	1						
13K	20	27N	8W								1544	1544	EPG			31	1						
14K	21	27N	8W								7735	7735	EPG			24	1						
15P	17	27N	8W								4722	4722	EPG			32	1						
16H	20	27N	8W								8151	8151	EPG			32	1						
GARDNER																								
3D	27	25N	3W								4917	4917	EPG			24	1						F
H L GENTLE																								
1I	25	27N	9W								868	868	EPG			24	1						F
GILCREASE																								
1I	17	24N	3W								340	340	EPG			23	1						F
3G	27	25N	3W								713	713	EPG			24	1						
GONZALES COM																								
1F	2	26N	8W								301	301	EPG			32	1						C S
HALL																								
1H	28	25N	3W								707	707	EPG			23	1						F
2H	33	25N	3W								212	212	EPG			23	1						
3H	21	25N	3W								1231	1231	EPG			24	1						
4M	21	25N	3W								1168	1168	EPG			24	1						
5N	28	25N	3W								649	649	EPG			24	1						
HAMILTON COM																								
1D	16	26N	7W								1743	1743	EPG			32	1						C S
HAMILTON COM A																								
2B	16	26N	7W								1305	1305	EPG			24	1						C S
HAMILTON COM B																								
4K	16	26N	7W								874	874	EPG			24	1						C S
HAMILTON STATE																								
3J	16	26N	7W								3627	3627	EPG			24	1						S
HANCOCK																								
9F	26	28N	9W								4610	4610	EPG			32	1						F
HANCOCK A																								
3D	35	28N	9W								3832	3832	EPG			32	1						F
4D	26	28N	9W								7745	7745	EPG			31	1						
HARDIE E																								
4J	16	28N	8W								1236	1236	EPG			23	1						F
5E	16	28N	8W								1575	1575	EPG			24	1						
HARRINGTON																								
1M	31	27N	7W								6174	6174	EPG			32	1						F
2D	31	27N	7W								3929	3929	EPG			32	1						
3P	31	27N	7W								1342	1342	EPG			32	1						
X 4G	31	27N	7W								1867	1867	EPG			32	1						
HARVEY A																								
1A	32	27N	7W								2447	2447	EPG			24	1						S
2P	32	27N	7W								792	792	EPG			23	1						
HARVEY STATE																								
3E	16	25N	6W								1219	1219	EPG			32	1						S

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
4C	16	25N	6W								642	642	EPG			32	1						
11N	16	25N	6W								684	684	EPG			32	1						
HILL																								
2L	22	25N	3W								537	537	EPG			24	1						P
3J	20	24N	3W								390	390	EPG			24	1						
5C	20	24N	3W								788	788	EPG			24	1						
6A	20	24N	3W								254	254	EPG			24	1						
10A	22	25N	3W								1013	1013	EPG			24	1						
HOWELL																								
6G	26	28N	8W								4522	4522	EPG			23	1						F
7F	26	28N	8W								2256	2256	EPG			23	1						
8B	35	28N	8W								4789	4789	EPG			22	1						
HUERFANITO UNIT																								
10A	36	27N	9W								1160					23							UFNS
45M	24	27N	9W								2767					24							
46M	25	27N	9W								676					24							
53G	22	27N	9W								165					24							
54C	22	27N	9W								119					24							
55L	23	27N	9W								504					24							
56B	23	27N	9W								2273					24							
57J	23	27N	9W								2043					24							
59E	23	27N	9W								769					24							
93D	25	27N	9W								667					24							
94B	26	27N	9W								497					24							
95D	24	27N	9W								605					24							
LEASE TOTAL											12245	12245	EPG				12						
JICARILLA 67																								
1P	20	25N	5W								2121	2121	EPG			24	1						J
3D	29	25N	5W								533	533	EPG			24	1						
6H	19	25N	5W								786	786	EPG			24	1						
7G	20	25N	5W								876	876	EPG			24	1						
8A	29	25N	5W								4732	4732	EPG			24	1						
9I	29	25N	5W								3449	3449	EPG			32	1						
JICARILLA B																								
1F	28	25N	4W								4511	4511	EPG			24	1						J
2G	34	25N	4W								2567	2567	EPG			24	1						
3O	28	25N	4W								1363	1363	EPG			24	1						
4D	34	25N	4W								5813	5813	EPG			24	1						
5M	27	25N	4W								2425	2425	EPG			24	1						
6E	33	25N	4W								2856	2856	EPG			24	1						
7J	27	25N	4W								1238	1238	EPG			24	1						
8G	28	25N	4W								1511	1511	EPG			24	1						
9K	28	25N	4W								1865	1865	EPG			24	1						
10K	34	25N	4W								1759	1759	EPG			24	1						
11G	27	25N	4W								1302	1302	EPG			24	1						
12E	27	25N	4W								1840	1840	EPG			24	1						
13P	34	25N	4W								1147	1147	EPG			24	1						
14C	33	25N	4W								578	578	EPG			24	1						
15I	33	25N	4W								107	107	EPG			24	1						
16M	33	25N	4W								181	181	EPG			24	1						
JICARILLA C																								
1K	21	25N	4W								1291	1291	EPG			24	1						J
2M	15	25N	4W								567	567	EPG			24	1						
3P	21	25N	4W								2318	2318	EPG			24	1						
4G	16	25N	4W								813	813	EPG			24	1						
5P	22	25N	4W								1248	1248	EPG			24	1						
6E	21	25N	4W								773	773	EPG			24	1						
7L	22	25N	4W								1311	1311	EPG			24	1						
8M	16	25N	4W								1090	1090	EPG			24	1						
9G	21	25N	4W								659	659	EPG			24	1						
10E	22	25N	4W								703	703	EPG			24	1						
JICARILLA D																								
1G	30	25N	4W								1373	1373	EPG			24	1						J
2F	29	25N	4W								2818	2818	EPG			24	1						
3G	29	25N	4W								4606	4606	EPG			24	1						
4J	29	25N	4W								949	949	EPG			24	1						
5K	29	25N	4W								303	303	EPG			24	1						

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	UC	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6	M	32	25N	4W								381	381	EPG			24	1						
7	I	32	25N	4W								410	410	EPG			24							
8	C	30	25N	4W								610	610	EPG			23							
10	I	30	25N	4W								752	752	EPG			24							
JICARILLA E																								
1	H	19	25N	4W																				J
2	O	19	25N	4W								3642	3642	EPG			23	1						
3	N	18	25N	4W								2342	2342	EPG			24							
4	J	18	25N	4W								3198	3198	EPG			24							
5	H	20	25N	4W								7704	7704	EPG			24							
6	P	20	25N	4W								3421	3421	EPG			23							
7	K	20	25N	4W								5830	5830	EPG			24							
8	F	20	25N	4W								4436	4436	EPG			23							
9	D	19	25N	4W								1751	1751	EPG			24							
10	E	18	25N	4W								4878	4878	EPG			24							
11	L	19	25N	4W								8306	8306	EPG			23							
12	M	17	25N	4W								1480	1480	EPG			24							
13	G	18	25N	4W								594	594	EPG			14							
14	D	17	25N	4W								3410	3410	EPG			24							
15	O	17	25N	4W								1119	1119	EPG			24							
16	G	17	25N	4W								1316	1316	EPG			23							
JICARILLA F												1196	1196	EPG			14							
1	I	21	26N	5W																				J
2	M	22	26N	5W								2770	2770	EPG			31	1						
3	E	21	26N	5W								1994	1994	EPG			31							
4	J	21	26N	5W								1176	1176	EPG			31							
5	B	21	26N	5W								1598	1598	EPG			31							
6	O	22	26N	5W								1502	1502	EPG			31							
7	C	22	26N	5W								2150	2150	EPG			31							
8	B	22	26N	5W								3877	3877	EPG			32							
9	O	15	26N	5W								2948	2948	EPG			31							
10	M	15	26N	5W								1457	1457	EPG			32							
11	J	16	26N	5W								2468	2468	EPG			31							
12	K	16	26N	5W								3967	3967	EPG			31							
13	E	16	26N	5W								1151	1151	EPG			32							
14	G	16	26N	5W								2917	2917	EPG			31							
15	E	15	26N	5W								2113	2113	EPG			32							
16	G	15	26N	5W								1439	1439	EPG			31							
JICARILLA G												1832	1832	EPG			32							
1	M	23	26N	5W																				J
2	O	23	26N	5W								3805	3805	EPG			32	1						
3	M	24	26N	5W								1801	1801	EPG			31							
4	I	24	26N	5W								1304	1304	EPG			31							
5	H	24	26N	5W								1436	1436	EPG			31							
6	C	24	26N	5W								920	920	EPG			31							
7	G	23	26N	5W								1688	1688	EPG			31							
8	E	23	26N	5W								2220	2220	EPG			32							
9	M	14	26N	5W								1915	1915	EPG			32							
10	P	14	26N	5W								2850	2850	EPG			32							
11	M	13	26N	5W								1328	1328	EPG			32							
12	P	13	26N	5W								939	939	EPG			32							
13	A	13	26N	5W								328	328	EPG			31							
14	D	13	26N	5W								741	741	EPG			31							
15	G	14	26N	5W								550	550	EPG			32							
16	E	14	26N	5W								686	686	EPG			32							
JICARILLA H												1093	1093	EPG			32							
1	A	5	24N	4W																				J
2	C	5	24N	4W								215	215	EPG			24	1						
3	P	5	24N	4W								269	269	EPG			24							
4	A	6	24N	4W								330	330	EPG			24							
5	C	6	24N	4W								110	110	EPG			24							
6	M	5	24N	4W								483	483	EPG			24							
7	P	6	24N	4W								59	59	EPG			24							
8	A	8	24N	4W								100	100	EPG			24							
9	C	8	24N	4W								140	140	EPG			23							
11	N	6	24N	4W								97	97	EPG			24							
12	C	7	24N	4W								157	157	EPG			23							
												191	191	EPG			23							

CONTINUED. BLANCO PICTURED CLIFFS. SO. (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
13	A	7	24N	4W								278	278	EPG			23	1						
15	K	8	24N	4W								220	220	EPG			24	1						
16	J	8	24N	4W								228	228	EPG			23	1						
JICARILLA J																								
1	K	20	26N	5W								971	971	EPG			24	1						J
2	B	20	26N	5W								2396	2396	EPG			31	1						
3	I	19	26N	5W								2090	2090	EPG			24	1						
4	F	19	26N	5W								4143	4143	EPG			24	1						
5	B	19	26N	5W								1101	1101	EPG			24	1						
6	C	20	26N	5W								1513	1513	EPG			31	1						
7	P	20	26N	5W								1946	1946	EPG			30	1						
8	M	19	26N	5W								2684	2684	EPG			28	1						
9	M	18	26N	5W								2357	2357	EPG			31	1						
10	P	18	26N	5W								697	697	EPG			30	1						
11	H	18	26N	5W								2184	2184	EPG			30	1						
12	K	17	26N	5W								2465	2465	EPG			30	1						
13	C	17	26N	5W								1953	1953	EPG			31	1						
14	F	18	26N	5W								1328	1328	EPG			31	1						
15	E	17	26N	5W								1403	1403	EPG			30	1						
16	A	17	26N	5W								2007	2007	EPG			30	1						
JOHNSTON A																								
3	A	32	26N	6W								3481	3481	EPG			32	1						S
4	M	36	26N	6W								2553	2553	EPG			30	1						
5	O	36	26N	6W								1665	1665	EPG			30	1						
8	B	36	27N	6W								1275	1275	EPG			24	1						
11	I	36	27N	6W								339	339	EPG			24	1						
JOHNSTON A COM																								
1	N	32	26N	6W								496	496	EPG			32	1						C S
JOHNSTON A COM A																								
2	B	36	26N	6W								509	509	EPG			24	1						C S
JOHNSTON A COM B																								
6	E	36	26N	6W								915	915	EPG			24	1						C S
JOHNSTON A COM C																								
9	L	36	27N	6W								873	873	EPG			24	1						C S
JOHNSTON A COM D																								
10	C	36	27N	6W								967	967	EPG			24	1						C S
KLEIN																								
1	E	30	26N	6W								449	449	EPG			32	1						F
2	G	33	26N	6W								850	850	EPG			32	1						
3	B	30	26N	6W								4742	4742	EPG			24	1						
4	K	33	26N	6W								2866	2866	EPG			32	1						
5	M	34	26N	6W								3450	3450	EPG			32	1						
6	K	35	26N	6W								1535	1535	EPG			32	1						
7	E	33	26N	6W								1415	1415	EPG			32	1						
8	A	34	26N	6W								956	956	EPG			32	1						
9	P	35	26N	6W								1552	1552	EPG			32	1						
11	I	30	26N	6W								2072	2072	EPG			24	1						
KLEIN A																								
1	B	31	26N	6W								702	702	EPG			32	1						F
LEESON																								
1	D	27	25N	3W								774	774	EPG			24	1						P
2	L	27	25N	3W								781	781	EPG			24	1						
LINDRITH UNIT																								
1	J	20	24N	2W								401					23							UFP
2	N	13	24N	3W								633					24							
3	C	16	24N	3W								3199					24							
5	H	19	24N	2W								1923					24							
6	B	14	24N	3W								984					24							
7	L	21	24N	2W								1840					24							
8	E	15	24N	3W								4291					24							
11	E	9	24N	2W								747					24							
14	E	9	24N	3W								1302					24							
15	J	16	24N	3W								820					24							
16	L	14	24N	3W								2558					24							
X 17	C	23	24N	3W								5924					24							
19	P	12	24N	3W								1447					24							
20	M	9	24N	3W								2890					24							

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION						OIL ALLOWABLE				OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT		CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R	MC		MP	SA	EX				VOLUME	DISP	VOLUME	DISP			EX		VOLUME	DISP		
22	O	19	24N	2W								1590					24							
23	O	9	24N	3W								1580					24							
24	A	11	24N	3W								304					24							
25	K	24	24N	3W								1618					24							
26	A	36	24N	3W								2132					24							
28	G	28	24N	2W								922					23							
29	E	21	24N	3W								557					24							
30	C	18	24N	2W								1204					24							
31	E	24	24N	3W								499					23							
32	K	16	24N	3W								1504					24							
33	K	21	24N	3W								774					23							
34	B	25	24N	3W								3799					24							
35	J	15	24N	3W								2313					24							
36	I	23	24N	3W								778					24							
37	A	21	24N	3W								580					24							
39	A	16	24N	3W								3719					24							
40	M	10	24N	3W								3021					24							
41	K	15	24N	3W								4669					24							
42	A	22	24N	3W								8142					24							
43	E	31	24N	2W								3926					24							
45	O	14	24N	3W								1561					24							
46	G	15	24N	3W								2155					24							
47	N	30	24N	2W								8584					24							
48	O	10	24N	3W								2404					24							
49	G	9	24N	3W								3363					24							
50	C	22	24N	3W								1876					24							
51	H	24	24N	3W								1165					24							
52	E	14	24N	3W								1587					24							
53	C	32	24N	2W								3711					24							
54	K	31	24N	2W								750					24							
55	N	32	24N	2W								3991					24							
56	I	31	24N	2W								5183					24							
57	G	31	24N	2W								7486					24							
59	E	32	24N	2W								10468					24							
60	P	25	24N	3W								3068					24							
64	P	30	24N	2W								2444					23							
65	H	30	24N	2W								1318					23							
66	F	30	24N	2W								2143					24							
67	K	19	24N	2W								1267					24							
70	G	23	24N	3W								2616					24							
71	O	24	24N	3W								2280					24							
72	C	25	24N	3W								3790					23							
		LEASE TOTAL										145800	145800	EPG			24	56						
LINDRITH UNIT NP																								
4	E	3	24N	3W								393	393	EPG			24	1						UF
27	M	8	24N	2W								479	479	EPG			23	1						
38	A	26	24N	3W								1016	1016	EPG			24	1						
62	E	10	24N	3W								2223	2223	EPG			24	1						
68	G	7	24N	2W								689	689	EPG			23	1						
LUTHY																								
1	P	1	26N	8W								470	470	EPG			32	1						F
2	K	1	26N	8W								298	298	EPG			32	1						
LUTHY A																								
1	H	1	26N	8W								3910	3910	EPG			32	1						F
2	D	1	26N	8W								4507	4507	EPG			32	1						
MICHENER A																								
1	B	33	28N	9W								2613	2613	EPG			24	1						F
MICHENER B																								
1	F	33	28N	9W								2288	2288	EPG			23	1						F
PHILLIPS																								
2	E	32	28N	8W								1964	1964	EPG			32	1						F
QUANTIUS																								
1	A	21	26N	7W								354	354	EPG			24	1						F
2	C	21	26N	7W								191	191	EPG			24	1						
3	A	26	26N	7W								6239	6239	EPG			32	1						
REAMS																								
1	M	19	26N	6W								1499	1499	EPG			32	1						F

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CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	T/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	G	23	26N	6W								2054	2054	EPG			24	1						
3	H	19	26N	6W								1426	1426	EPG			24	1						
4	L	23	26N	6W								1019	1019	EPG			24	1						
REAMS		A																						
1	J	24	26N	6W								1589	1589	EPG			24	1						F
2	G	24	26N	6W								2438	2438	EPG			24	1						
3	B	25	26N	6W								2666	2666	EPG			24	1						
REUTER																								
1	L	34	27N	6W								397	397	EPG			24	1						F
RIDDLE		F																						
3	A	20	28N	8W								3873	3873	EPG			24	1						F
4	B	29	28N	8W								2129	2129	EPG			31	1						
5	A	32	28N	8W								4443	4443	EPG			32	1						
6	O	32	28N	8W								7868	7868	EPG			32	1						
7	P	29	28N	8W								3580	3580	EPG			32	1						
RINCON		UNIT																						
2	A	6	26N	6W								2033					24							UF S
3	P	6	26N	6W								2457					24							
4	I	31	27N	6W								3106					24							
5	P	32	27N	6W								1157					24							
7	C	1	26N	7W								403					24							
9	F	31	27N	6W								2830					24							
10	C	36	27N	7W								1597					24							
12	I	1	26N	7W								303					24							
13	D	6	26N	6W								1213					24							
14	F	12	26N	7W								322					24							
15	M	11	26N	7W								3322					24							
16	C	25	27N	7W								3927					24							
17	C	2	26N	7W								791					24							
18	F	35	27N	7W								455					24							
19	E	30	27N	6W								402					24							
22	K	23	27N	7W								3913					24							
24	M	32	27N	6W								3483					24							
25	A	36	27N	7W								2983					24							
26	L	33	27N	7W								2126					24							
27	M	13	27N	7W								377					24							
28	B	29	27N	6W								288					24							
31	P	36	27N	7W								2032					24							
34	K	28	27N	7W								1217					24							
35	K	34	27N	7W								1476					24							
36	P	14	27N	7W								733					24							
37	K	26	27N	7W								1866					24							
38	I	26	27N	7W								3037					24							
39	F	26	27N	7W								2264					24							
40	H	26	27N	7W								3333					24							
41	A	35	27N	7W								3160					24							
42	I	35	27N	7W								1236					24							
43	K	25	27N	7W								4585					24							
44	P	25	27N	7W								5652					24							
45	N	36	27N	7W								1214					24							
46	B	1	26N	7W								1032					24							
47	L	1	26N	7W								825					24							
48	N	30	27N	6W								2768					24							
49	B	31	27N	6W								2616					24							
50	L	31	27N	6W								2404					24							
51	L	6	26N	6W								750					24							
52	H	20	27N	6W								361					24							
53	J	22	27N	6W								1755					24							
54	G	14	27N	7W								435					24							
55	A	2	26N	7W								346					24							
56	J	2	26N	7W								388					24							
58	M	24	27N	7W								2454					24							
59	J	24	27N	7W								956					23							
60	B	25	27N	7W								1949					24							
61	A	30	27N	6W								1013					24							
62	P	28	27N	6W								1234					24							
63	O	23	27N	7W								1833					24							

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION					M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R									VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
64	H	23	27N	7W								1012												
65	C	23	27N	7W								6774					24							
66	F	22	27N	7W								5592					24							
67	I	22	27N	7W								5839					24							
68	P	27	27N	7W								1467					24							
69	L	27	27N	7W								1455					23							
70	A	27	27N	7W								2594					24							
71	J	28	27N	7W								1538					24							
72	P	33	27N	7W								3623					24							
73	H	33	27N	7W								3563					24							
74	O	33	27N	7W								4565					24							
75	F	34	27N	7W								1129					24							
76	H	34	27N	7W								1206					24							
77	P	34	27N	7W								1340					24							
85	H	15	27N	7W								1451					24							
86	P	15	27N	7W								1530					24							
87	F	13	27N	7W								1643					24							
88	G	13	27N	7W								1294					24							
89	P	13	27N	7W								1174					24							
90	M	2	26N	7W								3821					24							
91	D	11	26N	7W								4700					24							
92	G	11	26N	7W								4536					24							
93	P	11	26N	7W								4609					24							
94	M	12	26N	7W								2628					23							
95	I	12	26N	7W								1522					24							
96	A	12	26N	7W								721					24							
97	L	18	27N	6W								915					24							
98	A	21	27N	6W								2959					24							
99	A	27	27N	6W								2426					24							
100	A	26	27N	6W								1077					24							
103	I	16	27N	6W								1168					24							
104	E	16	27N	6W								1621					24							
105	I	17	27N	6W								1849					24							
106	O	18	27N	6W								1063					24							
107	K	19	27N	6W								840					24							
109	O	19	27N	6W								890					24							
110	C	19	27N	6W								1320					24							
111	E	20	27N	6W								1108					24							
112	O	20	27N	6W								972					24							
114	K	20	27N	6W								889					24							
115	K	21	27N	6W								639					24							
116	O	21	27N	6W								1496					24							
117	I	21	27N	6W								1634					24							
118	A	22	27N	6W								862					23							
119	M	22	27N	6W								2644					24							
120	E	22	27N	6W								2403					24							
121	O	23	27N	6W								706					24							
122	I	26	27N	6W								2045					24							
141	C	27	27N	6W								1165					24							
153	A	28	27N	6W								1171					24							
154	C	30	27N	6W								1312					24							
160	N	23	27N	6W								1066					24							
162	K	27	27N	6W								760					24							
163	M	29	27N	6W								1215					24							
LEASE TOTAL												201953	201953	EPG				105						
RIPLEY																								
1	D	24	27N	7W								460	460	EPG			24	1						CFP
Y 2	B	24	27N	7W								604	604	EPG			24	1						
ROSS STATE																								
1	C	32	27N	7W								2845	2845	EPG			24	1						S
RUSSELL																								
3	M	23	28N	8W								2194	2194	EPG			24	1						F
6	M	25	28N	8W								3636	3636	EPG			24	1						
7	J	25	28N	8W								2850	2850	EPG			31	1						
8	E	25	28N	8W								5254	5254	EPG			32							
RUSSELL A																								
1	J	23	28N	8W								1503	1503	EPG			24	1						F

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
SAN JUAN 27 5 UNIT																							
8	L	32	27N	5W							809					22							UF S
24	B	32	27N	5W							756					32							
34	M	30	27N	5W							665					24							
35	M	33	27N	5W							812					31							
45	K	6	27N	5W							3627					23							
46	M	7	27N	5W							2543					24							
47	K	18	27N	5W							1390					32							
48	K	19	27N	5W							888					31							
49	A	18	27N	5W							2848					32							
50	G	19	27N	5W							1608					31							
51	K	28	27N	5W							781					31							
54	L	31	27N	5W							3098					23							
56	L	34	27N	5W							674					31							
67	B	31	27N	5W							655					24							
68	A	33	27N	5W							523					31							
73	O	30	27N	5W							416					24							
76	A	7	27N	5W							3071					24							
93	O	31	27N	5W							3566					24							
LEASE TOTAL											28730	28730	EPG				18						
SAN JUAN 28 6 UNIT																							
66	B	11	27N	6W							1707												UFPS
68	L	13	27N	6W							1831					23							
69	M	24	27N	6W							597					15							
70	M	25	27N	6W							2393					24							
77	K	2	27N	6W							2286					24							
78	A	1	27N	6W							2344					24							
79	M	11	27N	6W							490					23							
80	G	12	27N	6W							1936					24							
81	M	12	27N	6W							6002					24							
82	G	13	27N	6W							962					24							
83	O	14	27N	6W							786					23							
84	I	15	27N	6W							579					23							
85	G	25	27N	6W							865					23							
86	G	24	27N	6W												24							
89	O	9	27N	6W							758					24							
91	F	14	27N	6W							525					24							
92	G	2	27N	6W							964					23							
93	M	36	28N	6W							4579					23							
95	M	15	27N	6W							1341					24							
96	M	9	27N	6W							1278					24							
97	B	35	28N	6W							4095					24							
108	C	1	27N	6W							1954					23							
LEASE TOTAL											38272	38272	EPG				22						
SAN JUAN 28 7 UNIT																							
1	A	33	28N	7W							856					24							UF S
3	M	6	27N	7W							967					24							
4	B	7	27N	7W							975					24							
5	P	20	27N	7W							548					23							
13	K	19	27N	7W							7677					24							
14	H	29	27N	7W							1736					24							
15	N	29	27N	7W							1131					24							
16	B	30	27N	7W							13302					32							
17	K	30	27N	7W							3199					24							
36	N	31	28N	7W							3986					23							
37	O	6	27N	7W							2634					24							
38	D	7	27N	7W							520					24							
39	D	18	27N	7W							103					24							
41	A	19	27N	7W							881					24							
52	H	27	28N	7W							2136					23							
64	M	22	27N	7W							1731					24							
65	H	28	27N	7W							1902					24							
66	F	8	27N	7W							621					23							
67	O	5	27N	7W							1597					24							
71	L	34	28N	7W							803					23							
72	L	35	28N	7W							480					24							
73	A	28	28N	7W							1131					24							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
75	L	15	28N	7W								3158					24							
76	A	22	28N	7W								273					31							
79	H	11	27N	7W								1429					24							
80	E	16	27N	7W								3179					24							
81	G	9	27N	7W								938					24							
82	A	4	27N	7W								1308					24							
83	F	5	27N	7W								769					24							
86	K	7	27N	7W								1539					24							
88	A	10	27N	7W								3841					24							
89	M	15	27N	7W								5632					24							
90	C	21	27N	7W								1633					24							
91	B	34	28N	7W								902					24							
92	L	20	27N	7W								2213					24							
93	N	9	27N	7W								8161					24							
95	M	4	27N	7W								2142					24							
96	G	8	27N	7W								7770					23							
97	A	21	27N	7W								3888					24							
102	N	2	27N	7W								2210					24							
103	A	3	27N	7W								1795					24							
104	M	3	27N	7W								768					23							
106	M	10	27N	7W								1552					24							
107	K	11	27N	7W								1586					24							
108	H	16	27N	7W								10685					24							
114	N	22	28N	7W								1151					32							
115	C	27	27N	7W								1396					24							
116	G	17	27N	7W								2616					24							
118	K	12	27N	7W								1114					24							
119	C	22	27N	7W								3569					24							
120	P	29	27N	7W								3600					24							
121	E	15	27N	7W								3129					23							
122	N	18	27N	7W								1197					24							
123	F	30	27N	7W								6290					24							
148	E	19	27N	7W								6526					24							
150	C	6	27N	7W								9581					23							
LEASE TOTAL												156456	156456	EPG				56						
SAN JUAN 28 7 UNIT NP																								
40	H	18	27N	7W								290	290	EPG			23	1						UF
42	E	17	27N	7W								424	424	EPG			24	1						
43	D	20	27N	7W								467	467	EPG			24	1						
94	N	30	28N	7W								1157	1157	EPG			24	1						
149	E	31	28N	7W								4387	4387	EPG			23	1						
SANCHEZ A																								
1	N	20	26N	6W								523	523	EPG			24	1						F
3	C	20	26N	6W								1253	1253	EPG			24	1						
SAUNDERS																								
1	P	25	26N	6W								1552	1552	EPG			24	1						F
SCHULTZ																								
1	G	16	27N	8W								578	578	EPG			24	1						S
3	N	16	27N	8W								5061	5061	EPG			24	1						
SCHULTZ COM																								
4	J	16	27N	8W								1576	1576	EPG			24	1						C S
SCHWERDTFEGER A																								
1	M	36	28N	9W								7564	7564	EPG			32	1						F
2	B	21	27N	8W								2797	2797	EPG			24	1						
3	N	6	27N	8W								803	803	EPG			32	1						
4	O	6	27N	8W								1941	1941	EPG			32	1						
5	G	8	27N	8W								3704	3704	EPG			32	1						
6	D	8	27N	8W								1943	1943	EPG			24	1						
7	P	31	28N	8W								1542	1542	EPG			32	1						
8	E	31	28N	8W								3443	3443	EPG			32	1						
9	A	31	28N	8W								6064	6064	EPG			32	1						
10	L	31	28N	8W								3946	3946	EPG			32	1						
11	G	6	27N	8W								3500	3500	EPG			32	1						
14	N	8	27N	8W								7174	7174	EPG			32	1						
16	C	21	27N	8W								2227	2227	EPG			24	1						
21	E	36	28N	9W								5547	5547	EPG			32	1						
22	D	6	27N	8W								3184	3184	EPG			32	1						

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
23	O	8	27N	8W								3201	3201	EPG			32	1						
SCOTT A																								
1	J	24	26N	7W								796	796	EPG			32	1						F
SENGES COM																								
1	P	2	27N	8W								266	266	EPG			24	1						C S
SOUTHERN PETROLEUM STATE																								
3	C	32	26N	6W								4122	4122	EPG			32	1						S
STOREY																								
3	M	26	28N	8W								2104	2104	EPG			23	1						F
4	B	34	28N	8W								1724	1724	EPG			24	1						
5	P	26	28N	8W								3352	3352	EPG			24	1						
6	H	27	28N	8W								2304	2304	EPG			23	1						
7	P	35	28N	8W								2340	2340	EPG			23							
STOREY C																								
3	P	33	28N	9W								1477	1477	EPG			24	1						F
4	P	34	28N	9W								4256	4256	EPG			31	1						
5	E	35	28N	9W								2751	2751	EPG			24	1						
8	K	33	28N	9W								1691	1691	EPG			24	1						
9	L	34	28N	9W								2121	2121	EPG			24	1						
10	N	35	28N	9W								4229	4229	EPG			31	1						
11	G	34	28N	9W								2493	2493	EPG			24	1						
12	C	34	28N	9W								4341	4341	EPG			30	1						
TAPP																								
3	L	15	28N	8W								2113	2113	EPG			24	1						F
4	M	16	28N	8W								1522	1522	EPG			24	1						
5	O	15	28N	8W								8226	8226	EPG			31	1						
6	A	22	28N	8W								15507	15507	EPG			31	1						
7	E	23	28N	8W								7432	7432	EPG			31	1						
TONKIN FEDERAL																								
2	M	17	24N	3W								383	383	EPG			24	1						F
3	G	18	24N	3W								479	479	EPG			24	1						
4	I	18	24N	3W								647	647	EPG			24	1						
X 1	E	17	24N	3W								504	504	EPG			24	1						
TURNER B COM G																								
12	C	2	27N	9W								4724	4724	EPG			24	1						C S
TURNER B COM H																								
13	N	2	26N	8W								355	355	EPG			32	1						C S
TURNER HUGHES																								
1	M	3	27N	9W								840	840	EPG			23	1						F
2	D	11	27N	9W								374	374	EPG			24	1						
3	P	3	27N	9W								665	665	EPG			24	1						
4	A	3	27N	9W								3212	3212	EPG			32	1						
5	E	3	27N	9W								1504	1504	EPG			23	1						
6	A	4	27N	9W								1398	1398	EPG			24	1						
8	L	4	27N	9W								1485	1485	EPG			23	1						
9	J	4	27N	9W								1107	1107	EPG			24	1						
10	B	11	27N	9W								1245	1245	EPG			24	1						
11	H	10	27N	9W								1201	1201	EPG			24	1						
12	E	10	27N	9W								561	561	EPG			23	1						
TURNER NAVAJO												1541	1541	EPG			23	1						
1	H	25	27N	9W								5702	5702	EPG			24	1						N
VAUGHN																								
1	H	26	26N	6W								218	218	EPG			24	1						F
4	O	29	26N	6W								1648	1648	EPG			24	1						
5	L	29	26N	6W								2170	2170	EPG			24	1						
6	C	26	26N	6W								749	749	EPG			23	1						
7	M	26	26N	6W								507	507	EPG			24	1						
WARREN A																								
1	K	25	28N	9W								4181	4181	EPG			32	1						F
3	F	25	28N	9W								3545	3545	EPG			32	1						
COMPANY TOTAL						99				99		1461086						646			99			
T. JACK FOSTER TRUST A												**********												
FOSTER																								
10	D	17	26N	7W								3015	3015	EPG			32	1						P
28		17	26N	7W								7688	7688	EPG			32	1						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL											10703						2						
E. L. FUNDINGSLAND											**********												
SUNICO FEDERAL																							
	I	30	24N	1W							861					32							F
	H	20	24N	1W							834					32							
17	K	23	24N	2W							761					21							
19	I	26	24N	2W							419					24							
LEASE TOTAL											2875	2875	EPG				4						
COMPANY TOTAL											2875						4						
JOSEPH B. GOULD											**********												
FRED PHILLIPS GOVERNMENT																							
1	N	32	25N	3W							988												F
2	E	32	25N	3W							645					24							
3	P	32	25N	3W							604					24							
4	H	32	25N	3W							749					24							
LEASE TOTAL											2986	2986	EPG				4						
COMPANY TOTAL											2986						4						
FRANCIS L. HARVEY AND CAPITOL COUNSELLOR											**********												
GARTNER STATE COM																							
1	M	32	27N	7W							1399	1399	EPG			32	1						C S
J. FELIX HICKMAN											**********												
CLARK																							
1	P	6	24N	3W							4080					24							F
2	P	5	24N	3W							2043					24							
3	F	5	24N	3W							1903					24							
4	M	5	24N	3W							1366					24							
5	B	6	24N	3W							2380					24							
6	G	5	24N	3W							2344					24							
LEASE TOTAL											14116	14116	EPG				6						
COMPANY TOTAL											14116						6						
INTER-AMERICAN PETROLEUM CORPORATION											**********												
MCKENZIE																							
1	M	25	25N	6W							913	913	EPG			32	1						F
2	H	25	25N	6W							2425	2425	EPG			32	1						
3	I	25	25N	6W							1137	1137	EPG			32	1						
4	C	25	25N	6W							2550	2550	EPG			32	1						
COMPANY TOTAL											7025						4						
KIMBELL INCORPORATED											**********												
SALAZAR FEDERAL																							
1	J	22	25N	6W							923	923	EPG			32	1						F
WARREN FEDERAL																							
1	H	26	25N	6W							661	661	EPG			32	1						F
COMPANY TOTAL											1584						2						
STEPHEN H. KINNEY											**********												
FEDERAL																							
1	A	3	26N	8W							341	341	EPG			32	1						F
L AND M VENTURES											**********												
STATE																							
1	G	16	25N	6W							566	566	EPG			32	1						S
LIONEL R. LEVINSON											**********												
PUBCO																							
1	D	16	23N	2W							2134	2134	EPG			24	1						J
2	G	16	23N	2W							4221	4221	EPG			24	1						
3	J	16	23N	2W							1918	1918	EPG			24	1						
COMPANY TOTAL											8273						3						
MACDONALD OIL CORPORATION											**********												
SCOTT A																							
1	J	15	26N	6W							3265	3265	S	U		31	1						F

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	PA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SCOTT B																								
1D		5	26N	6W								1842	1842	S	U		31	1						F
SCOTT C																								
1L		13	26N	6W								3202	3202	S	U		31	1						F
SCOTT D																								
1J		14	26N	7W								1813	1813	S	U		31	1						F
COMPANY TOTAL												10122						4						
MARATHON OIL COMPANY												**********												
JICARILLA APACHE																								
1D		33	26N	5W								12222	12222	E	PG		28	1						J
2P		33	26N	5W								16002	16002	E	PG		28	1						
4P		34	26N	5W								3552	3552	E	PG		28	1						
5D		28	26N	5W								916	916	E	PG		28	1						
7C		27	26N	5W								2023	2023	E	PG		28	1						
11M		28	26N	5W								4495	4495	E	PG		28	1						
13M		33	26N	5W								16177	16177	E	PG		28	1						
14M		34	26N	5W								13441	13441	E	PG		28	1						
15G		33	26N	5W								25219	25219	E	PG		26	1						
COMPANY TOTAL												94047						9						
JEROME P. MCHUGH												**********												
HAMMOND																								
1A		34	27N	8W								4329	4329	E	PG		32	1						F
2P		34	27N	8W								594	594	E	PG		32	1						
OXNARD																								
1A		11	27N	8W								1135	1135	E	PG		24	1						F
2P		11	27N	8W								2851	2851	E	PG		24	1						
COMPANY TOTAL												8909						4						
MERRION AND BAYLESS												**********												
ATLANTIC																								
1C		32	26N	6W		5				5		10042	10042	E	PG		28	1						F
JOHN F BROWN																								
1C		27	24N	2W								942	942	E	PG		24	1						CFP
COMPANY TOTAL						5				5		10984						2						
MOBIL OIL CORPORATION												**********												
CULLINS FEDERAL																								
1M		4	24N	3W								1846					28							F
2E		4	24N	3W								1046					28							
LEASE TOTAL												2892	2892	E	PG			2						
W C HUGHES																								
1I		8	24N	3W								2115												P
2A		8	24N	3W								1272					28							
3L		8	24N	3W								821					28							
Y 4O		7	24N	3W								397					28							
LEASE TOTAL												4605	4605	E	PG			4						
JICARILLA A																								
1C		18	23N	2W								581	581	E	PG		28	1						J
JICARILLA L																								
1O		19	23N	2W								444	444	E	PG		28	1						J
JILLSON FEDERAL																								
1A		7	24N	3W								1435												F
2C		8	24N	3W								3374					28							
LEASE TOTAL												4809	4809	E	PG		28	2						
COMPANY TOTAL												13331						10						
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
HALL FEDERAL																								
1E		33	25N	3W								879					24							F
2P		28	25N	3W								622					19							
3E		28	25N	3W								697					24							
4P		21	25N	3W								1922					24							
5E		21	25N	3W								1245					24							
LEASE TOTAL												5365	5365	E	PG			5						

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U	S	T	R	MC	GIL ALLOWABLE	MP	SD	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												5365						5						
NORTHWEST PRODUCTION CORPORATION												**********												
JICARILLA 120 C																								
4L	29	26N	4W									281												J
8G	30	26N	4W									212					32							
9L	30	26N	4W									1075					31							
10B	31	26N	4W									696					32							
11G	32	26N	4W									337					32							
13I	32	26N	4W									204					32							
14P	30	26N	4W									416					32							
15I	31	26N	4W									239					32							
LEASE TOTAL												3460	3460	EPG				8						
JICARILLA 123 C																								
1D	7	25N	4W									600					31							J
3L	7	25N	4W									1980					27							
5N	8	25N	4W									1326					21							
6M	6	25N	4W									971					32							
12O	7	25N	4W									1537					22							
LEASE TOTAL												6414	6414	EPG				5						
JICARILLA 126 S																								
1J	1	24N	4W									1041					24							J
2C	1	24N	4W									2237					24							
3H	1	24N	4W									2133					24							
4A	2	24N	4W									231					24							
5D	2	24N	4W									73					24							
11A	11	24N	4W									939					24							
12H	12	24N	4W									1181					24							
13I	12	24N	4W									305					24							
LEASE TOTAL												8140	8140	EPG				8						
JICARILLA 127 S																								
7D	4	24N	4W															1						J
JICARILLA 129 S																								
14H	13	24N	4W									789	789	EPG			24	1						J
JICARILLA 152 W																								
1M	7	26N	5W									3554					32							J
2B	5	26N	5W									1661					24							
LEASE TOTAL												5215	5215	EPG				2						
SAN JUAN 27 8 A																								
1I	14	27N	8W									6550					24							F
2H	14	27N	8W									3941					24							
LEASE TOTAL												10491	10491	EPG				2						
SAN JUAN 27 8 B																								
3H	13	27N	8W									1114					24							F
4O	13	27N	8W									3031					24							
LEASE TOTAL												4145	4145	EPG				2						
SAN JUAN 27 8 C																								
5M	11	27N	8W									2306					24							F
6E	11	27N	8W									1088					24							
LEASE TOTAL												3394	3394	EPG				2						
COMPANY TOTAL												42048						31						
OCCIDENTAL PETROLEUM CORPORATION												**********												
JICARILLA WEST																								
1M	8	26N	5W									3067					32							J
2A	6	26N	5W									1303					23							
3J	6	26N	5W									3042					23							
4J	8	26N	5W									3711					32							
5K	6	26N	5W									4052					23							
6D	6	26N	5W									4427					23							
LEASE TOTAL												19602	19602	EPG				6						
COMPANY TOTAL												19602						6						
PETROLEUM CORPORATION OF TEXAS												**********												
ROCKET CAIN																								
1A	17	24N	3W									1220	1220	EPG			28	1						P

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PUBCO PETROLEUM CORPORATION											**********												
BUTTRAM																							
1	J	19	26N	6W							2052	2052	EPG			32	1						F
2	E	19	26N	6W							3060	3060	EPG			32	1						
3	C	23	26N	6W							2245	2245	EPG			24	1						
4	I	23	26N	6W							3696	3696	EPG			24	1						
FEDERAL																							F
4	F	9	27N	8W							1959	1959	EPG			24	1						
7	N	9	27N	8W							2762	2762	EPG			24	1						
SCOTT																							P
3	N	17	26N	6W							512	512	EPG			24	1						
4	L	21	26N	6W							720	720	EPG			24	1						
COMPANY TOTAL											17006						8						
R AND G DRILLING COMPANY INCORPORATED											**********												
GRAHAM																							F
30	M	10	27N	8W							3478					24							
32	I	4	27N	8W							1853					24							
33	A	4	27N	8W							1850					24							
34	B	3	27N	8W							809					24							
35	O	3	27N	8W							5579					24							
36	E	10	27N	8W																			
LEASE TOTAL											13569	13569	EPG				6						
HAMMOND																							F
37	L	35	27N	8W							755					32							
40	I	26	27N	8W							3897					24							
LEASE TOTAL											4652	4652	EPG				2						
JICARILLA CONTRACT 10A																							J
4	L	3	24N	5W			U										1						
MARRON																							F
29	F	22	27N	8W							3813					24							
31	L	22	27N	8W							6236					24							
LEASE TOTAL											10049	10049	EPG				2						
COMPANY TOTAL											28270						11						
DYNA RAY OIL AND GAS COMPANY INCORPORATED											**********												
ABRAHAM FEDERAL																							F
2	F	30	24N	1W							895					32							
3	C	24	24N	2W							3003					32							
8	J	20	24N	1W							3898	3898	EPG				3						
LEASE TOTAL																							F
BEN FEDERAL											451	451	EPG			32	1						
1	G	36	24N	2W																			P
H & B BROWNING											2015					22							
1	C	33	24N	1W							1208					32							
3	C	4	23N	1W							3223	3223	EPG				2						
LEASE TOTAL																							F
BUZZY FEDERAL											851					32							
1	M	34	24N	2W							737					32							
2	O	33	24N	2W							1588	1588	EPG				2						
LEASE TOTAL																							F
CRANE FEDERAL											2463					32							
1	N	28	24N	1W							3763					32							
2	J	28	24N	1W																			
3	O	32	24N	1W			U				2545					32							
4	K	32	24N	1W							1260					32							
5	J	31	24N	1W							416					32							
6	K	31	24N	1W							2016					32							
7	C	29	24N	1W							3151					32							
8	B	29	24N	1W							15614	15614	EPG				9						
9	A	32	24N	1W																			
LEASE TOTAL																							FP
DOUTHIT BROWNING											1758					32							
1	J	5	23N	1W							104					32							
2	L	4	23N	1W							1862	1862	EPG				2						
LEASE TOTAL																							

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
DOUTHIT FEDERAL																								
1	A	5	23N	1W								2038	2038	EPG			32	1						F
DUFF FEDERAL																								
1	M	27	24N	1W								4390	4390	EPG			32	1						
DUFF B FEDERAL																								
1	D	19	23N	1W								1898	1898	EPG			32	1						
DUFF GOVERNMENT																								
1	D	34	24N	1W								2105					32							F
2	D	27	24N	1W								1964					32							
4	K	35	24N	1W								1492					26							
		LEASE TOTAL										5561	5561	EPG				3						
DUFF A GOVERNMENT																								
1	N	22	24N	1W								1685	1685	EPG			32	1						F
EARNHARDT																								
1	G	35	24N	1W				S										1						P
EDWARDS FEDERAL																								
1	D	27	24N	1W								2399	2399	EPG			32	1						F
ELLIOTT FEDERAL																								
1	K	6	23N	1W								229					32							F
2	D	7	23N	1W								1502					32							
		LEASE TOTAL										1731	1731	EPG				2						
EVANS FEDERAL																								
1	M	18	23N	1W								462	462	EPG			32	1						F
GARDNER FEDERAL																								
1	D	5	23N	1W								1283	1283	EPG			32	1						F
GONSALES FEDERAL																								
1	C	34	24N	2W								340	340	EPG			32	1						F
HALL FEDERAL																								
1	C	6	23N	1W								393					32							F
2	B	7	23N	1W								1316					32							
		LEASE TOTAL										1709	1709	EPG				2						
HANSON FEDERAL																								
1	I	6	23N	1W								1199					32							F
2	H	6	23N	1W								2606					32							
		LEASE TOTAL										3805	3805	EPG				2						
HARRINGTON CCM																								
7	I	32	24N	1W								257	257	EPG			32	1						CF S
HARRINGTON FEDERAL																								
1	F	28	24N	1W								3829					32							F
2	B	33	24N	1W																				
3	B	28	24N	1W				S																
4	I	29	24N	1W								3477												
5	J	33	24N	1W								1685					32							
6	K	29	24N	1W								2630					32							
		LEASE TOTAL										11621	11621	EPG				6						
JICARILLA A 156																								
1	A	1	23N	2W								432												J
2	P	1	23N	2W								542					32							
3	K	1	23N	2W								76					32							
4	F	1	23N	2W								1186					32							
		LEASE TOTAL										2236	2236	EPG				4						
JICARILLA B 156																								
1	G	2	23N	2W								99												J
3	M	2	23N	2W								970					32							
4	E	2	23N	2W								144					32							
		LEASE TOTAL										1213	1213	EPG				3						
JICARILLA C 156																								
1	G	3	23N	2W								593												J
2	C	3	23N	2W								616					32							
3	K	3	23N	2W								1139					32							
4	E	3	23N	2W								698					32							
		LEASE TOTAL										3046	3046	EPG				4						
JICARILLA D 156																								
2	J	11	23N	2W								753												J
3	L	11	23N	2W								6854					32							
4	D	11	23N	2W								741					32							
		LEASE TOTAL										8348	8348	EPG				3						

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	F/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JICARILLA E 16C																								
1A	12	23N	2W								767	767	EPG			32	1						J
JICARILLA F 16C																								
X 1G	13	23N	2W								630					32							J
2P	13	23N	2W								3067					32							
3K	13	23N	2W								2905					32							
4F	13	23N	2W								2312					32							
LEASE TOTAL											8914	8914	EPG				4						
JICARILLA G 16C																								
1A	14	23N	2W								6722					32							J
2I	14	23N	2W								778					32							
X 3M	14	23N	2W								1503					24							
4C	14	23N	2W								1902					32							
LEASE TOTAL											10905	10905	EPG				4						
JICARILLA H 163																								
1A	24	23N	2W								961					32							J
4C	24	23N	2W								753					32							
LEASE TOTAL											1714	1714	EPG				2						
JICARILLA I 163																								
1A	23	23N	2W								2007					32							J
2I	23	23N	2W								2354					32							
3K	23	23N	2W								4594					32							
4C	23	23N	2W								4705					32							
LEASE TOTAL											13660	13660	EPG				4						
JICARILLA J 157																								
1G	10	23N	2W								6569					32							J
2O	10	23N	2W								1808					32							
3K	10	23N	2W								1267					24							
4D	10	23N	2W								3872					24							
LEASE TOTAL											13516	13516	EPG				4						
JICARILLA K 157																								
1G	4	23N	2W								4313					24							J
2P	4	23N	2W								3687					32							
3K	4	23N	2W								2589					24							
4D	4	23N	2W								2487					24							
LEASE TOTAL											13076	13076	EPG				4						
JICARILLA L 160																								
1B	15	23N	2W								209					24							J
2C	15	23N	2W								3129					24							
3K	15	23N	2W								2345					24							
4D	15	23N	2W								721												
LEASE TOTAL											6404	6404	EPG				4						
JICARILLA M 157																								
1G	8	23N	2W								747					24							J
2J	8	23N	2W								2823					24							
3K	8	23N	2W								1930					24							
4C	8	23N	2W								2774					24							
LEASE TOTAL											8274	8274	EPG				4						
JICARILLA N 163																								
1A	22	23N	2W								2675					24							J
2I	22	23N	2W								3939					32							
3K	22	23N	2W								7190					24							
4C	22	23N	2W								2985					23							
LEASE TOTAL											16789	16789	EPG				4						
MCDANIEL COM																								
1E	22	24N	1W								741	741	EPG			32	1						C P
EMMA MCDANIEL																								
1P	22	24N	1W								672	672	EPG			32	1						P
MELIK FEDERAL																								
1P	36	24N	2W								756					22							F
2K	36	24N	2W								3201					32							
3C	36	24N	2W								594					32							
LEASE TOTAL											4551	4551	EPG				3						
FLORENCE MILLENBAUGH																								
1B	18	23N	1W								896	896	EPG			32	1						P
MORELOCK COM																								
1L	7	23N	1W								886					32							CFP

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SG	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	2J	7	23N	1W								6935					32							
LEASE TOTAL												7821	7821	EPG				2						
NORTHCUTT																								
	1D	2	23N	1W								637	637	EPG			32	1						P
PEGGY FEDERAL																								
	1A	8	23N	1W								721	721	EPG			32	1						F
POSTY FEDERAL																								
	1K	5	23N	1W								1766	1766	EPG			32	1						F
HENRY SCHMITZ																								
	1I	34	24N	1W																				P
	2G	34	24N	1W																				
LEASE TOTAL																		2						
FRED SMOCK																								
	1J	35	24N	2W								139	139	EPG			32	1						F
TAMARA FEDERAL																								
	1L	33	24N	2W								193	193	EPG			24	1						F
WASSON FEDERAL																								
	1A	27	24N	1W								1986	1986	EPG			32	1						F
WERNTZ FEDERAL																								
	1H	21	24N	1W								5255					31							F
	2F	21	24N	1W								3534					32							
	3G	21	24N	1W								330					32							
	4D	21	24N	1W								2168					32							
LEASE TOTAL												11287	11287	EPG				4						
COMPANY TOTAL												206087						113						
LAWRENCE W. RITTER												**********												
WERNTZ TICAL 4																								
	1N	21	24N	1W								3768												F
	2C	21	24N	1W								2846												
LEASE TOTAL												6614	6614	EPG				2						
COMPANY TOTAL												6614						2						
WILLIAM C. RUSSELL												**********												
HAMMOND																								
	49F	35	27N	8W								5271	5271	EPG			32	1						F
MARRON																								
	38E	23	27N	8W								3465					24							F
	39K	23	27N	8W								2636					24							
LEASE TOTAL												6101	6101	EPG				2						
COMPANY TOTAL												11372						3						
JOHN E. SCHALK												**********												
KEETON JICARILLA																								
	1E	12	24N	4W								1476	1476	EPG			24	1						
SKELLY OIL COMPANY												**********												
ANDERSON A																								
	1B	25	24N	2W								1881					24							F
	2P	25	24N	2W								124					24							
	3L	25	24N	2W								509					24							
LEASE TOTAL												2514	2514	EPG				3						
JOHN CHARLES																								
	2E	13	27N	9W								1805					24							N
	3K	13	27N	9W								1801					24							
	4P	13	27N	9W								1031					24							
	5H	13	27N	9W								2179					24							
LEASE TOTAL												6816	6816	EPG				4						
FARMING C COM																								
	1D	2	27N	9W								4769	4769	EPG			28	1						C S
GENTLE B																								
	1M	15	27N	9W								920	920	EPG			24	1						F
G R GENTLE																								
	1N	14	27N	9W								4421	4421	EPG			24	1						F
HOBBS C																								
	1A	2	27N	9W								4904	4904	EPG			28	1						S
JICARILLA C																								
	3M	21	25N	5W								2579					22							J

CONTINUED, BLANCO PICTURED CLIFFS, SO. (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MPA	TEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																			
	4A	28	25N	5W							2426					24							
	5J	28	25N	5W							459					24							
	7P	21	25N	5W							2038					24							
	8E	27	25N	5W							2001					24							
	9K	28	25N	5W							1459					24							
	10M	22	25N	5W							2641					24							
	11L	27	25N	5W							295					24							
	12C	33	25N	5W							166					28							
	13B	33	25N	5W							445					28							
	15G	34	25N	5W							1248					24							
	17D	28	25N	5W							2463					24							
	19I	27	25N	5W							1947					24							
		LEASE TOTAL									20167	20037	EPG	130	LSE		13						
MARRON																							
	1J	24	27N	8W							7385	7385	EPG			24	1						F
MARRON A																							
	1N	27	27N	8W							1697	1697	EPG			28	1						F
MARSHALL A																							
	1D	14	27N	9W							800					28							F
	2A	14	27N	9W							1475					24							
	3G	15	27N	9W							1185					24							
	4E	15	27N	9W							625					24							
	5I	15	27N	9W							906					24							
		LEASE TOTAL									4991	4991	EPG				5						
MARSHALL B																							
	1I	14	27N	9W							1386	1386	EPG			24	1						F
J C MARSHALL																							
	1N	1	27N	9W							5982					28							F
	2F	1	27N	9W							5886					28							
		LEASE TOTAL									11868	11868	EPG				2						
L L MCCONNELL																							
	1N	30	25N	3W							371												F
	2P	31	25N	3W							2027					24							
	3N	31	25N	3W							1989					24							
	4O	31	25N	3W							1313					24							
	5B	31	25N	3W							523					24							
	6J	30	25N	3W							77					24							
	7O	30	25N	3W							486					24							
	8M	29	25N	3W							515					24							
	9P	29	25N	3W							319					24							
	10H	29	25N	3W							395					24							
	11D	29	25N	3W							256					24							
	12H	30	25N	3W							575					24							
		LEASE TOTAL									8846	8846	EPG				12						
CHARLEY PAH																							
	1F	12	27N	9W							5327					28							N
	2B	12	27N	9W							4876					28							
	3M	12	27N	9W							2206					24							
	4J	12	27N	9W							2433					24							
		LEASE TOTAL									14842	14842	EPG				4						
NELLIE PLATERO																							
	1L	10	27N	9W							3223												N
	2P	10	27N	9W							1703					24							
	3K	11	27N	9W							264					24							
	4J	11	27N	9W							2541					28							
		LEASE TOTAL									7731	7731	EPG				4						
LYDIA RENTZ																							
	1M	19	25N	3W							772												F
	3O	19	25N	3W							468					24							
	5P	20	25N	3W							909					24							
	6N	20	25N	3W							407					24							
		LEASE TOTAL									2556	2556	EPG				4						
C W ROBERTS																							
	1D	18	25N	3W							780												F
	2L	18	25N	3W							790					24							
		LEASE TOTAL									1570	1570	EPG				2						
NEAH VICTORIA																							
	1C	1	27N	9W							5987					28							N

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2H	1	27N	5W									5615												
LEASE TOTAL												11602	11602	EPG			28	2						
PAUL WILLIAMS																								
1A	35	26N	6W									1619					23							P
2E	35	26N	6W									2532					23							
LEASE TOTAL												4151	4151	EPG				2						
COMPANY TOTAL												123136						64						
SOUTHERN UNION PRODUCTION COMPANY												**********												
JICARILLA F																								
2K	33	26N	4W									2274	2274	S U			31	1						J
JICARILLA H																								
3L	19	26N	4W									1243					31							J
4E	19	26N	4W									246					31							
LEASE TOTAL												1489	1489	S U				2						
JICARILLA J																								
2M	35	26N	5W									938												J
3O	26	26N	5W									2452					31							
4B	26	26N	5W									1382					31							
5C	25	26N	5W									2905					31							
6H	25	26N	5W									1257					31							
7E	36	26N	5W									3043					31							
11J	25	26N	5W									4758					31							
12D	35	26N	5W									3253					31							
13I	36	26N	5W									2219					31							
14I	35	26N	5W									3632					31							
LEASE TOTAL												25839	25839	S U				10						
JICARILLA K																								
2B	11	25N	5W									5338					28							J
3N	1	25N	5W									318					31							
4E	2	25N	5W									3503					31							
5O	2	25N	5W									6371					31							
6N	11	25N	5W									13999					29							
7C	12	25N	5W									4319					31							
8D	12	25N	5W									3203					27							
9M	12	25N	5W									726					2							
10D	1	25N	5W									2941					31							
13E	11	25N	5W									10510					7							
LEASE TOTAL												51228	51228	S U				9						
NAVAJO INDIAN B																								
1M	30	27N	8W									491												N
2D	19	27N	8W									1239					31							
3N	19	27N	8W									720					31							
4D	30	27N	8W									2641					31							
LEASE TOTAL												5091	5091	S U				4						
NAVAJO INDIAN C																								
1D	31	27N	8W									1192	1192	S U			31	1						N
COMPANY TOTAL												87113						27						
TENNECO OIL COMPANY												**********												
RIDDLE 2																								
1B	9	27N	9W									1227	1227	EPG			24	1						CFP
BRUCE SULLIVAN																								
1I	9	27N	9W									412	412	EPG			24	1						CFP
COMPANY TOTAL												1639						2						
SHERMAN F. WAGENSELLER												**********												
MOBIL APACHE																								
2A	12	23N	3W									2184	2184	EPG			24	1						J
3O	17	23N	2W									193	193	EPG			24	1						
4J	6	23N	2W									1034	1034	EPG			24	1						
5L	7	23N	2W									613	613	EPG			24	1						
6A	13	23N	3W									1982	1982	EPG			24	1						
7H	7	23N	2W									2648	2648	EPG			24	1						
8O	17	23N	2W									531	531	EPG			24	1						
9P	12	23N	3W									1159	1159	EPG			24	1						
10I	13	23N	3W									134	134	EPG			24	1						

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPQ	TEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	RC	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
11C	7	23N	2W								5714	5714	EPG			24	1						
12E	12	23N	3W								1153	1153	EPG			24	1						
13N	6	23N	2W								3172	3172	EPG			24	1						
14I	7	23N	2W								2744	2744	EPG			24	1						
COMPANY TOTAL											23261						13						
WESTERN OIL AND MINERALS CORPORATION											**********												
APACHE																							
1J	35	25N	5W								1407	1407	EPG			24	1						J
HAMMOND																							
5G	25	27N	8W								2118	2118	EPG			32	1						F
6C	25	27N	8W								5869	5869	EPG			32	1						
7G	26	27N	8W								3237	3237	EPG			24	1						
MARRON																							
1M	24	27N	8W								3501	3501	EPG			24	1						F
2H	27	27N	8W								5628	5628	EPG			24	1						
[illegible]	24	27N	8W								4458	4458	EPG			24	1						
[illegible]	27	27N	8W								5819	5819	EPG			24	1						
COMPANY TOTAL											32037						8						
POOL TOTAL						104			104	28	3024079						1244			99			
BLANCO MESAVERDE (GAS)										MV													
AMOCO PRODUCTION CO											**********												
ARCHULETA GAS COM A																							
1K	5	29N	9W			111			111		22608	22608	EPG			32	1			147	PLA		C P
BOYD GAS COM																							
1M	8	31N	10W			586			586		36736	36736	EPG			32	1			576	EPG		CFP
CANEPLE GAS COM																							
1N	18	31N	10W			119			119		34518	34518	EPG			32	1			149	PLA		C P
CHAVEZ GAS COM A																							
1G	3	29N	9W			102			102		17425	17425	EPG			32	1			106	PLA		C P
COLE GAS COM A																							
1K	15	29N	9W			110			110		15624	15624	EPG			32	1						CF
EALUM GAS COM																							
1H	33	32N	10W			294			294		32406	32406	EPG			32	1			324	PLA		C P
ELLIOTT GAS COM A																							
1D	14	29N	9W			101			101		6596	6596	EPG			24	1			185	PLA		CF
ELLIOTT GAS COM B																							
1K	13	29N	9W			247			247		15393	15393	EPG			24	1			199	PLA		CF
ELLIOTT GAS COM C																							
1G	9	30N	9W			66			66		14105	14105	EPG			24	1			178	PLA		CF
ELLIOTT GAS COM D																							
1N	9	30N	9W			57			57		12208	12208	EPG			24	1			256	PLA		CF
ELLIOTT GAS COM E																							
1A	34	30N	9W			118			118		38909	38909	EPG			32	1			87	PLA		CFP
ELLIOTT GAS COM F																							
1A	33	30N	9W			58			58		22336	22336	EPG			24	1			88	PLA		CF
ELLIOTT GAS COM G																							
1N	33	30N	9W			67			67		25886	25886	EPG			32	1			76	PLA		CFP
ELLIOTT GAS COM H																							
1B	26	30N	9W			74			74		23060	23060	EPG			32	1			93	PLA		CF
A L ELLIOTT A																							
1A	11	29N	9W			137			137		22618	22618	EPG			32	1			131	PLA		F
A L ELLIOTT B																							
1H	10	29N	9W			153			153		18933	18933	EPG			24	1			193	PLA		F
2M	10	29N	9W			78			78		6893	6893	EPG			24	1						
A L ELLIOTT C																							
1B	15	29N	9W			35			35		6153	6153	EPG			24	1						F
A L ELLIOTT D																							
1K	12	29N	9W			256			256		21518	21518	EPG			24	1			267	PLA		F
2K	11	29N	9W			180			180		18186	18186	EPG			24	1			192	PLA		
E E ELLIOTT A																							
1L	15	30N	9W			66			66		35394	35394	EPG			24	1						F
E E ELLIOTT B																							
1K	27	30N	9W			103			103		29587	29587	EPG			24	1						F

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U	S	T	R	M C	OIL ALLOWABLE	M P	P A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2A	27	30N	9W		105				105		44988	44988	EPG			32	1			112	PLA		
3K	26	30N	9W		121				121		28913	28913	EPG			32	1			78	PLA		
GERK GAS COM																								
1B	30	29N	9W								2760	2760	EPG			32	1						C P
GUTIERREZ GAS COM																								
1B	4	29N	9W		85				85		17793	17793	EPG			32	1			81	PLA		C P
HEATH GAS COM A																								
1H	32	30N	9W		131				131		22037	22037	EPG			24	1			122	PLA		CFPS
HEATH GAS COM B																								
1G	9	29N	9W		109				109		11200	11200	EPG			24	1			65	PLA		CFP
HEATH GAS COM C																								
1K	30	30N	9W		392				392		28870	28870	EPG			24	1			204	PLA		CF
HEATH GAS COM D																								
1G	8	29N	9W		39				39		4401	4401	EPG			24	1			128	PLA		CFP
HEATH GAS COM E																								
1N	8	29N	9W		178				178		7459	7459	EPG			24	1			178	PLA		CFP
W D HEATH A																								
1K	9	29N	9W		2				2		5532	5532	EPG			24	1						F
2A	17	29N	9W		58				58		3729	3729	EPG			24	1						
X 3K	17	29N	9W		132				132		17272	17272	EPG			32	1			176	PLA		
W D HEATH B																								
1A	31	30N	9W		86				86		19775	19775	EPG			24	1						F
HOLMBERG GAS COM																								
1B	28	32N	10W		269				269		20870	20870	EPG			32	1			204	PLA		CFP
HOUCK GAS COM A																								
1G	6	29N	9W		62				62		11063	11063	EPG			24	1			73	PLA		CF
JAQUEZ GAS COM A																								
1G	5	29N	9W		127				127		15964	15964	EPG			32	1			108	PLA		C P
JAQUEZ GAS COM B																								
1K	4	29N	9W		57				57		9562	9562	EPG			32	1						C P
JAQUEZ GAS COM C																								
1C	6	29N	9W		118				118		4671	4671	EPG			24	1			150	PLA		C P
JICARILLA APACHE																								
15P	9	26N	4W		3				3		4417	4417	SUG			31	1						J
JICARILLA APACHE					102																			
4K	4	26N	4W								1723	1723	S U			31	1						J
5G	4	26N	4W								1875	1875	S U			31	1						
6K	3	26N	4W								2187	2187	S U			31	1						
16C	10	26N	4W		16				16		4322	4322	S U			31	1			205	PLA		
L C KELLY																								
6B	11	30N	12W								6396	6396	EPG			32	1						F
KEYS GAS COM A																								
1K	27	32N	10W		203				203		13094	13094	EPG			2	1			267	PLA		C P
LEEPER GAS COM																								
1L	34	32N	10W		951				951		31426	31426	EPG			32	1			909	PLA		C P
LIKINS GAS COM A																								
1M	34	30N	9W		99				99		24351	24351	EPG			2	1			96	PLA		C P
LOBATO GAS COM A																								
1K	3	29N	9W		109				109		19303	19303	EPG			32	1			112	PLA		CFP
MARCOTTE GAS COM																								
1H	5	31N	10W		792				792		34909	34909	EPG			32	1			837	PLA		C P
MARTINEZ GAS COM A																								
1N	32	32N	10W		143				143		37368	37368	EPG			32	1			145	PLA		CFPS
MARTINEZ GAS COM G																								
1A	24	29N	10W								4406	4406	EPG			32	1						C P
MCCOY GAS COM A																								
1H	18	31N	10W		74				74		25560	25560	SUG			31	1			106	PLA		C P
MCEWEN GAS COM																								
1N	5	31N	10W		475				475		29105	29105	EPG			32	1			485	PLA		CFP
NAVAJO ALLOTTED GAS COM A																								
1B	25	28N	9W		82				82		7998	7998	EPG			32	1						CN
NAVAJO ALLOTTED GAS COM B																								
1H	36	28N	9W		49				49		6505	6505	EPG			32	1						CN
NYE GAS COM																								
1H	7	29N	9W		100				100		1899	1899	EPG			24	1			100	PLA		C P
W H RIDDLE																								
1L	24	30N	10W		38				38		16979	16979	EPG			32	1						F

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
RIDENCUR GAS COM																								
1H	13	31N	11W			99				99		26689	26689	EPG			32	1			82	PLA		CFP
SAMMONS GAS COM	A																							
1B	6	31N	10W			439				439		20863	20863	EPG			Z	1			434	PLA		C P
SAMMONS GAS COM	B																							
1A	18	29N	9W			96				96		6417	6417	EPG			24	1			149	PLA		C P
SANDOVAL GAS COM	A																							
1B	35	30N	9W									9844	9844	EPG			32	1						CFP
SCHNEIDER GAS COM																								
1L	28	32N	10W			516				516		18516	18516	EPG			32	1			621	PLA		C P
SHANE GAS COM																								
1J	14	29N	9W			143				143		13441	13441	EPG			24	1			240	PLA		CF
SHAW GAS COM																								
1B	14	30N	9W			47				47		34754	34754	EPG			24	1						CF
SNYDER GAS COM																								
1G	19	29N	9W			76				76		8103	8103	EPG			32	1						C P
STANOLIND A																								
1A	29	31N	12W									812	812	EPG			24	1						F
STATE GAS COM A																								
1A	16	29N	9W			85				85		5102	5102	EPG			32	1			107	PLA		C S
STATE GAS COM BG																								
1F	2	29N	10W									5117	5117	EPG			32	1						C S
STATE GAS COM I																								
1K	2	29N	9W			56				56		21808	21808	EPG			32	1			76	TWT		C S
STATE GAS COM J																								
1A	36	30N	9W			50				50		18426	18426	EPG			32	1			50	PLA		C PS
STATE GAS COM L																								
1H	2	29N	9W			78				78		107069	107069	EPG			32	1			186	PLA		C PS
STATE GAS COM M																								
1M	16	31N	12W															1			29	PLA		C S
STATE GAS COM N																								
1H	16	31N	12W									16790	16790	EPG			24	1						C S
STATE GAS COM O																								
1H	32	29N	9W									2168	2168	EPG			32	1						C S
SULLIVAN GAS COM																								
1M	22	32N	10W									15314	15314	EPG			32	1						C P
SULLIVAN GAS COM	B																							
1B	21	32N	10W			167				167		53737	53737	EPG			32	1			192	PLA		CFP
ULIBARRI GAS COM																								
1N	35	30N	9W			72				72		21898	21898	EPG			32	1						C P
UPTEGROVE GAS COM																								
1L	33	32N	10W			605				605		30997	30997	EPG			32	1			578	PLA		C P
USSELMAN GAS COM																								
1B	4	31N	10W			676				676		18956	18956	EPG			32	1			694	PLA		C P
VALENCIA GAS COM																								
1J	18	29N	9W			79				79		9681	9681	EPG			32	1			106	PLA		C P
VALENTINE GAS COM																								
1A	32	32N	10W			157				157		28824	28824	EPG			32	1			126	PLA		C PS
WALLACE GAS COM																								
1H	35	31N	11W									2044	2044	EPG			32	1						C P
COMPANY TOTAL						11764				11764		1525144						84			11858			
ATLANTIC RICHFIELD COMPANY												**********												
GRAHAM C WN FEDERAL COM																								
1H	9	27N	8W									1904	1904	EPG			24	1						CF
MARRON WN FEDERAL																								
6G	24	27N	8W									1844	1844	EPG			24	1						F
OXNARD B WN FEDERAL COM																								
1M	14	27N	8W			11				11		3556	3556	EPG			24	1						CF
COMPANY TOTAL						11				11		7304						3						
AUSTRAL OIL COMPANY INCORPORATED												**********												
BUNNY ET AL																								
1P	10	27N	9W			52				52	8	7999	7887	EPG	112	LSE	28	1						N
MARSHALL																								
4A	15	27N	9W			10				10		2013	1901	EPG	112	LSE	28	1						F
NAVAJO																								
1G	25	27N	9W			51				51	6	3326	3214	EPG	112	LSE	28	1			207	PER		N

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						113				113	14	13338						3			207			
AZTEC OIL AND GAS COMPANY												**********												
ALBINO CANYON																								
	1M	36	32N	8W								3000	3000	EPG			24	1						P
ALSTON																								
	1N	35	31N	11W								4954	4954	SUG			31	1						F
BRUINGTON																								
	1G	25	31N	11W								6411	6411	SUG			31	1						F
CAIN																								
	3C	30	29N	9W		71				71		6336	6336	SUG			31	1			71	PLA		P
CALLOWAY																								
	1A	22	31N	11W								15631	15631	SUG			31	1						C P
CHAMBERLIN																								
	1H	14	32N	12W								2649	2649	SUG			31	1						C F P
CHILDERS																								
	1N	1	31N	11W		168				168		29107	29107	SUG			31	1			168	PLA		F
CRANDELL																								
	1A	19	31N	10W								12043					31							
	2M	19	31N	10W								9234					31							
LEASE TOTAL												21277	21277	SUG				2						P
CULPEPPER MARTIN																								
	1M	21	32N	12W								6950					29							
	2P	30	32N	12W								3219					31							
	3N	33	32N	12W								8250					31							
	4N	28	32N	12W								9858					31							
	5M	22	32N	12W								8247					31							
	6A	33	32N	12W		88				88		8806					24							
	7B	28	32N	12W								7584					31							
	8N	19	32N	12W								1090					31							
	9F	30	32N	12W								1291					31							
	10K	32	32N	12W								8650					31							
	11A	29	32N	12W		93				93		12219					29							
	12N	20	32N	12W								6448					31							
	13N	29	32N	12W								6476					29							
	14A	32	32N	12W								6646					31							
	15H	21	32N	12W								5069					31							
LEASE TOTAL						181				181		100803	100803	SUG				15			181	PLA		
DALSANT																								
	1A	24	32N	12W								1596	1596	SUG			31	1						C F P
DAVIS																								
	1E	11	31N	12W								14431					31							P
	2P	11	31N	12W								9342					30							
	3E	1	31N	12W		92				92		11171					31							
	4D	12	31N	12W		93				93		18647					31							
	5P	3	31N	12W								7245					31							
	6D	12	31N	12W								9527					31							
LEASE TOTAL						185				185		70363	70363	SUG				6			185	PLA		
DAY STATE																								
	1E	32	32N	11W								19805	19805	SUG			31	1						S
DECKER																								
	1L	14	32N	12W								5532					31							P
	2A	26	32N	12W								8983					31							
	3M	23	32N	12W								13249					31							
	4M	10	32N	12W								1119					31							
LEASE TOTAL												28883	28883	SUG				4						
DECKER A																								
	1C	3	31N	12W								6051	6051	SUG			31	1						C F P
DUSENBERY																								
	1E	6	31N	11W								12162					31							C F P
	2J	1	31N	12W		83				83		16398					31							
LEASE TOTAL						83				83		28560	28560	SUG				2			83	PLA		
EAST																								
	1C	14	31N	12W								11806					31							F
	2D	23	31N	12W								6765					31							
	4B	24	31N	12W								7383					31							
	5N	24	31N	12W		76				76		5507					31							

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U L	S	T	R	M C	OIL ALLOWABLE	M P	F A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	9N	25	31N	12W								4066												
	10E	26	31N	12W								7997					31							
LEASE TOTAL						76				76		43524	43524	SUG			31	6			76	PLA		
GRENIER																								
	1C	6	31N	11W		107				107		16034					31							F
	2D	18	31N	11W								7192					28							
	3C	13	31N	12W								8072					31							
	4D	7	31N	11W		79				79		25349					31							
	5C	13	31N	12W		91				91		12479					31							
	6K	20	31N	11W								6174					31							
LEASE TOTAL						277				277		75300	75300	SUG				6			277	PLA		
GRENIER A																								
	1M	26	30N	10W								2523					31							F
	3G	34	30N	10W								1827					31							
LEASE TOTAL												4350	4350	SUG				2						
HALE																								
	1A	27	31N	8W								7958												F
	2M	27	31N	8W								16688					24							
	3K	34	31N	8W								31647					24							
	4H	34	31N	8W								17081					32							
LEASE TOTAL												73374	73374	EPG			24	4						
HARE																								
	14K	10	29N	10W								9690	9690	SUG			31	1						P
HARPER																								
	1I	14	31N	12W								6553	6553	SUG			31	1						CFP
HARRISON																								
	1N	31	32N	10W								28973	28973	SUG			31	1						F
SARAH M HEDGES																								
	1I	23	31N	12W								9293												P
	2A	23	31N	12W								13040					32							
LEASE TOTAL												22333	22333	EPG			32	2						
HILL																								
	1K	4	29N	8W		186				186		33999					32							P
	2G	4	29N	8W								45682					31							
	3B	10	29N	8W								34346					32							
LEASE TOTAL						186				186		114027	114027	EPG				3			186	PLA		
HILLSTROM																								
	1N	35	32N	12W		76				76		8796	8796	SUG			31	1			76	INL		CFP
HORTON																								
	1M	35	32N	11W								28091	28091	SUG			31	1						F
HUBBARD																								
	1B	22	32N	12W								7616												F
	2M	11	32N	12W								1584					31							
	3A	15	32N	12W								3223					31							
	4M	15	32N	12W								7584					31							
LEASE TOTAL												20007	20007	SUG				4						
JERNIGAN																								
	3H	24	27N	9W								2835	2835	EPG			24	1						N
JOHNS																								
	1N	19	32N	11W								7538	7538	EPG			32	1						CFP
KOCH STATE COM																								
	1G	36	29N	9W								15506	15506	EPG			24	1						C S
LARGO																								
	1L	34	27N	8W								350	350	EPG			32	1						F
LAWSON																								
	1L	12	31N	11W								17562	17562	SUG			31	1						CFP
LAWSON FEDERAL																								
	1P	31	32N	11W								14110	14110	SUG			31	1						CFP
MADDOX WALLER																								
	1L	14	32N	11W		73				73		21764	21764	EPG			32	1			73	PLA		P
MARK MADDOX																								
	1H	15	32N	11W								13956	13956	EPG			32	1						CFP
MOORE																								
	1H	35	32N	12W								7354	7354	SUG			31	1						F
NYE																								
	1M	12	30N	11W								4564					31							F
	3L	1	30N	11W								5127					31							
LEASE TOTAL												9691	9691	SUG				2						

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
OLIVER																								
1	A	25	31N	12W		47				47		10685	10685	SUG			30	1			47	PLA		CFP
PAGE																								
1	M	18	32N	10W		71				71		4210					30							F
2	M	7	32N	10W								1415					31							
LEASE TOTAL						71				71		5625	5625	SUG				2			71	PLA		
PATTERSON A COM																								
1	C	2	31N	12W		107				107		22341	22341	SUG			31	1			107	PLA		C PS
PATTERSON B COM																								
1	E	2	31N	12W								5516	5516	SUG			31	1						C PS
PIERCE																								
1	H	30	31N	10W								22198					29							F
2	K	30	31N	10W								6252					31							
LEASE TOTAL												28450	28450	SUG				2						
PRIMO MUDGE																								
1	P	24	32N	11W		83				83		5608	5608	SUG			31	1						F
RANDELMAN																								
1	K	13	31N	11W								17693	17693	SUG			31	1						P
RATTLESNAKE CANYON																								
1	N	32	32N	8W								6092	6092	EPG			24	1						
REESE MESA																								
1	H	12	32N	8W								12578	12578	EPG			24	1						
REID A																								
1	A	13	29N	10W								6174	6174	SUG			31	1						CF
RICHARDSON																								
1	P	10	31N	12W								1565					31							F
2	C	15	31N	12W		85				85		11347					31							
3	C	22	31N	12W								5440					31							
4	F	10	31N	12W		81				81		11562					31							
5	G	21	31N	12W								2538					31							
6	I	22	31N	12W		100				100		6247					31							
LEASE TOTAL						266				266		38699	38699	SUG				6			266	PLA		
SUPLE																								
X	10	24	31N	11W								5705	5705	SUG			31	1						P
THOMPSON																								
1	N	33	31N	12W								1141					26							P
2	C	28	31N	12W								2843					31							
3	B	34	31N	12W								3796					31							
4	L	27	31N	12W								3687					31							
5	A	33	31N	12W								1038					31							
7	N	34	31N	12W								5361					31							
9	M	28	31N	12W								2810					31							
10	E	27	31N	12W								4425					31							
LEASE TOTAL												25101	25101	SUG				8						
TRAIL CANYON																								
1	M	21	32N	8W								1874	1874	EPG			24	1						
TURNER																								
1	F	24	31N	11W								6239	6239	SUG			31	1						P
VANDERSLICE																								
1	E	19	32N	10W								17726					31							F
2	H	18	32N	10W				T																
LEASE TOTAL												17726	17726	SUG				2						
VASALY FEDERAL																								
1	F	31	32N	11W								2583	2583	SUG			26	1						CFP
WALLER																								
1	M	11	32N	11W								8651	8651	EPG			32	1						CFP
SADIE WEST																								
1	L	21	31N	12W								7402	7402	SUG			25	1						CFP
ZACHRY COM																								
1	H	2	30N	12W								7285	7285	EPG			24	1						CF
COMPANY TOTAL						1950				1950		1133137						117			1867			
BENSON-MONTIN-GREER DRILLING CORPORATION												**********												
SEGAL																								
1	K	10	31N	13W				S										1						P

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION							OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R	MC																				
BLACKWOOD AND NICHOLS COMPANY													**********												
NORTHEAST BLANCO UNIT																									
2	N	20	31N	7W									1897												UFPS
X 3	L	5	30N	7W									24800					32							
4	M	21	30N	7W									8588					24							
X 5	M	13	30N	8W									1133					24							
6	H	29	30N	7W									11269					32							
7	A	21	30N	7W			77				77		17427					25							
8	K	10	30N	7W									16673					9							
9	N	12	30N	8W									40327					24							
10	M	16	30N	7W									22065					24							
11	H	25	31N	7W									2475					24							
12	G	18	30N	7W									20078					24							
13	K	20	30N	7W									4273					24							
14	G	2	30N	7W									24176					24							
15	L	2	30N	7W									30654					24							
16	A	3	30N	7W									19907					24							
17	L	9	30N	7W									29261					24							
18	H	9	30N	7W									24768					24							
19	B	20	30N	7W									6611					24							
20	B	28	31N	7W					U																
21	N	36	31N	7W									2039					24							
22	G	36	31N	7W									1951					24							
23	M	6	30N	7W									35898					24							
24	C	17	30N	7W			41				41		15891					25							
25	B	17	30N	7W			97				97		25685					25							
26	N	8	30N	7W									27552					24							
27	A	8	30N	7W									3593					24							
28	C	34	31N	7W									1844					24							
29	A	13	30N	8W									23082					24							
30	A	12	30N	8W									35382					24							
31	N	7	30N	7W									23047					24							
32	A	7	30N	7W									10773					30							
33	N	12	31N	7W									2155					24							
34	N	19	30N	7W									16576					32							
35	J	19	30N	7W									12979					32							
36	A	1	30N	8W									40685					24							
37	B	6	30N	7W									21342					24							
38	B	31	31N	7W									7724					24							
39	K	36	31N	8W									23994					24							
40	G	36	31N	8W									9460					24							
41	B	25	31N	8W									5403					24							
42	N	19	31N	7W									1299					24							
43	M	11	31N	7W									2773					32							
44	B	4	30N	7W									8031					32							
45	A	5	30N	7W									18561					32							
46	N	33	31N	7W									7370					32							
47	K	32	31N	7W									5258					32							
48	H	32	31N	7W									7456					32							
49	H	30	31N	7W									3803					32							
50	M	25	31N	8W									5102					24							
51	N	29	31N	7W									7061					32							
52	G	15	31N	7W									3041					32							
53	M	28	31N	7W									2318					32							
54	H	33	31N	7W									6931					32							
55	B	22	31N	7W									2987					32							
56	A	34	31N	7W									3193					32							
57	B	21	31N	7W									1755					32							
58	A	13	31N	7W									3047					32							
59	A	24	31N	7W									1694					32							
60	A	7	31N	6W									2493					32							
61	G	19	31N	6W									1564					32							
62	L	30	31N	6W									1974					24							
101	B	10	30N	7W									30197					24							
102	M	3	30N	7W									12376					24							
103	N	24	30N	8W									7963					32							

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
104	M	1	30N	8W								20542					24							
105	G	24	30N	8W								12240					24							
LEASE TOTAL						215				215		834466	24278	SUG	810188	EPG		66			215	INL		
COMPANY TOTAL						215				215		834466						66			215			
W. P. CARR												**********												
HAMPTON																								
38		10	30N	11W								4052	4052	EPG			32	1						CFP
HEATON																								
1L		33	31N	11W								2347	2347	EPG			24	1						F
LARCHER																								
1K		7	31N	10W								22156	22156	EPG			32	1						CFP
STATE COM																								
1H		16	30N	7W								27170	27170	EPG			24	1						C S
COMPANY TOTAL												55725						4						
CAULKINS OIL COMPANY												**********												
BREECH																								
224	A	13	26N	7W		36				36		8362					31							F
307	M	13	26N	7W		2				2		2264					31							
LEASE TOTAL						38				38		10626	10626	S	U			2						
BREECH A																								
229	D	17	26N	6W		10				10		547	547	S	U		24	1			10	SHL		F
BREECH D																								
341	B	21	26N	6W		8				8		1283	1283	S	U		31	1			8	SHL		F
BREECH E																								
58	A	3	26N	6W		9				9		4001					31							F
64	A	1	26N	6W		11				11		1521					31							
LEASE TOTAL						20				20		5522	5522	S	U			2			43	SHL		
BREECH F																								
4	A	33	27N	6W		7				7		246					15							F
8	A	34	27N	6W		7				7		1738					31							
12	A	35	27N	6W								1732					30							
45	M	35	27N	6W								4341					31							
LEASE TOTAL						14				14		8057	8057	S	U			4						
STATE A																								
62	A	2	26N	6W		2				2		3177	3177	S	U		31	1						S
COMPANY TOTAL						92				92		29212						11			61			
CLINTON OIL COMPANY												**********												
FEDERAL GAS COM 1																								
1H		20	32N	12W								3186	3186	EPG			18	1						CFP
STATE GAS COM K																								
1L		16	31N	11W								2401	2401	EPG			24	1						C S
COMPANY TOTAL												5587						2						
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
ALBERDING																								
1A		3	31N	13W								2178	2178	EPG			32	1						P
APACHE																								
2C		16	26N	3W				U										1						J
BAIRD																								
1H		4	31N	13W				U										1						P
CANDADO																								
1M		15	26N	7W				S										1						F
CHAMPLIN																								
2J		35	27N	4W		2				2	6	1613	1613	EPG			32	1						F
3B		35	27N	4W							5	3086	3086	EPG			32	1						
5K		25	27N	4W		1				1	1	3021	3021	EPG			32	1						
7H		25	27N	4W							4	3177	3177	EPG			32	1						
CHAVES COM																								
1A		2	31N	13W								2205	2205	EPG			32	1						C PS
DUKE																								
1H		13	31N	13W								929	929	SUG			31	1						F
FREEMAN																								
1H		11	31N	13W								3911	3911	EPG			32	1						F
HANCOCK																								
1A		1	31N	13W		1				1	21	4542	4542	EPG			32	1			45	INL		F

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HOYT																								
2	L	5	26N	4W								2727	2727	EPG			32	1						J
3	E	5	26N	4W		1				1	6	1146	1146	EPG			32	1						
HURON																								
1	M	2	26N	4W		7				7	3	674	674	S U			31	1						J
3	A	2	26N	4W							11	2990	2990	S U			30	1						
JAQUEZ COM																								
1	K	2	31N	13W								2529	2529	EPG			32	1						C PS
JENNEY																								
1	B	13	26N	4W								2317	2317	S U			31	1						J
JICARILLA																								
4	E	8	26N	5W		17				17		503	503	EPG			32	1						J
JICARILLA B																								
1	B	26	26N	4W								2908	2908	S U			23	1						J
JICARILLA C																								
1	P	11	26N	4W								2275	2275	S U			31	1						J
KLINE																								
1	G	10	31N	13W								491	491	SUG			24	1						P
LINDA																								
1	M	31	27N	8W		39				39		8970	8970	S U			31	1			135	INL		F
MCINTYRE																								
1	F	11	26N	4W								1792	1792	S U			31	1						J
MCNTOYA																								
1	H	35	32N	13W								4504	4504	EPG			32	1						P
NORTHWEST																								
1	G	7	26N	4W								2586	2586	EPG			32	1						J
OSHEA																								
1	K	3	31N	13W								2945	2945	SUG			31	1						P
OWENS																								
1	M	7	31N	12W								3933	3933	EPG			32	1						F
PAN AMERICAN STATE COM																								
1	N	36	32N	13W								5436	5436	EPG			32	1						C S
PRICE																								
1	N	15	31N	13W				U										1						P
REID																								
1	M	18	31N	12W								1160	1160	SUG			31	1						F
RIPLEY																								
1	N	26	32N	13W								1937	1937	SUG			31	1						CFP
2	H	26	32N	13W		1				1		814	814	SUG			30	1			45	INL		
ROBINSON BROTHERS																								
1	P	34	32N	13W								4866	4866	SUG			28	1						P
SENTER																								
1	N	24	31N	13W				T										1						F
SOUTHERN UNION																								
1	M	19	31N	12W								2554	2554	SUG			31	1						T
STARR																								
1	N	13	31N	13W				T										1						F
TAFOYA																								
1	N	35	32N	13W								3553	3553	EPG			32	1						F
TRIBAL C																								
2	F	6	26N	3W							28	3861	3861	EPG			32	1						J
3	A	6	26N	3W							8	4575	4575	EPG			32	1						
5	M	5	26N	3W								2324	2324	EPG			32	1						
9	A	7	26N	3W								1632	1632	EPG			32	1						
11	K	8	26N	3W							7	1376	1376	EPG			32	1						
WILLIAMS																								
1	H	24	31N	13W								2723	2723	EPG			32	1						P
WILMERDING																								
1	B	9	31N	13W				U										1						P
COMPANY TOTAL						69				69	100	104763						45			225			
CONTINENTAL OIL COMPANY												**********												
AXI APACHE K																								
1	H	3	26N	5W								9305					28							J
2	B	4	26N	5W		25				25		10840					28							
4	M	3	26N	5W		25				25		14278					28							
5	H	10	26N	5W		75				75		14593					28							
LEASE TOTAL						125				125		49016	49016	S U				4						

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SG	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						125				125		49016						4						
DEPCO INCORPORATED												**********	**********											
MKL																								
1	M	5	26N	7W				S																F
5	B	6	26N	7W				S																
17	L	6	26N	7W								2545					32							
LEASE TOTAL												2545	2545	EPG				3						
COMPANY TOTAL												2545						3						
THOMAS A. DUGAN												**********	**********											
JICARILLA E																								
1	M	21	26N	3W								1727					24							J
2	K	27	26N	3W								225					24							
LEASE TOTAL												1952	1952	EPG				2						
COMPANY TOTAL												1952						2						
EL PASO NATURAL GAS COMPANY												**********	**********											
ABRAHAM A																								
1	L	11	30N	6W				U										1						CF
ALLEN COM																								
1	A	16	31N	9W								6499	6499	EPG			24	1						C S
ALLISON UNIT																								
2	L	17	32N	6W								1593					23							UFPS
4	M	11	32N	7W				U																
5	A	16	32N	7W								3912					23							
6	K	16	32N	6W																				
8	H	15	32N	7W								3459					23							
10	E	20	32N	6W								4788					32							
X 11	A	23	32N	7W								4346					23							
12	G	14	32N	7W								2368					23							
13	M	12	32N	7W								3118					24							
16	N	15	32N	7W								20626					32							
17	K	24	32N	7W								2689					24							
20	L	18	32N	6W				U																
X 23	M	19	32N	6W								3071					24							
24	M	7	32N	6W								3067					23							
26	I	9	32N	7W																				
27	A	30	32N	6W								10912					25							
28	M	14	32N	7W								10353					24							
LEASE TOTAL												74302	74302	EPG				17						
ATLANTIC																								
1	H	25	31N	10W		90				90		18449	18449	EPG			24	1			90	EPG		F
2	G	24	31N	10W		374				374		21289	21289	EPG			24	1			374	EPG		
4	L	25	31N	10W		276				276		21017	21017	EPG			24	1			276	EPG		
5	A	22	31N	10W		177				177		34317	34317	EPG			32	1			177	EPG		
6	L	22	31N	10W		74				74		14206	14206	EPG			31	1			74	EPG		
ATLANTIC COM																								
3	K	24	31N	10W		377				377		20389	20389	EPG			24	1			377	EPG		CFPS
ATLANTIC COM A																								
7	G	23	31N	10W		101				101		50373	50373	EPG			32	1			101	EPG		CFPS
ATLANTIC COM B																								
8	M	23	31N	10W		110				110		13612	13612	EPG			31	1			110	EPG		CFPS
ATLANTIC A																								
1	H	27	31N	10W		100				100		17934	17934	EPG			24	1			100	EPG		F
2	A	28	31N	10W		288				288		26477	26477	EPG			24	1			288	EPG		
3	M	28	31N	10W		61				61		17386	17386	EPG			24	1			61	EPG		
5	L	26	31N	10W		199				199		19681	19681	EPG			24	1			199	EPG		
6	B	26	31N	10W		201				201		16591	16591	EPG			24	1			201	EPG		
7	K	29	31N	10W		76				76		8155	8155	EPG			24	1			76	EPG		
8	A	29	31N	10W		76				76		18684	18684	EPG			32	1			76	EPG		
9	N	27	31N	10W		202				202		34549	34549	EPG			24	1			202	EPG		
ATLANTIC B																								
1	A	33	31N	10W		76				76		22915	22915	EPG			24	1			76	EPG		F
2	A	4	30N	10W								2342	2342	EPG			23	1						
3	L	4	30N	10W								4071	4071	EPG			24	1						
4	K	5	30N	10W								1189	1189	EPG			24	1						

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5	B	5	30N	10W		61				61		7460	7460	EPG			24	1						
6	M	33	31N	10W								19606	19606	EPG			24	1			61	EPG		
7	A	34	31N	10W								5302	5302	EPG			24	1						
ATLANTIC		B																						
8	M	3	30N	10W		174				174		14635	14635	EPG			22	1						CFP
9	L	34	31N	10W								7538	7538	EPG			24	1			174	EPG		
ATLANTIC		C																						
1	L	35	31N	10W								7311	7311	EPG			24	1						F
2	B	35	31N	10W		71				71		10499	10499	EPG			24	1						
3	H	31	31N	10W		65				65		5101	5101	EPG			24	1			71	EPG		
4	N	31	31N	10W								4175	4175	EPG			24	1			65	EPG		
5	G	6	30N	10W								3290	3290	EPG			24	1						
6	L	6	30N	10W								2407	2407	EPG			24	1						
ATLANTIC		D COM																						
1	L	36	31N	10W		201				201		26521	26521	EPG			24	1			201	EPG		C S
ATLANTIC		D COM A																						
2	H	36	31N	10W		99				99		24409	24409	EPG			24	1			99	EPG		C S
ATLANTIC		D COM B																						
3	A	16	30N	10W		75				75		566	566	EPG			32	1			75	EPG		C S
ATLANTIC		D COM C																						
4	G	2	30N	10W								21157	21157	EPG			24	1						C S
ATLANTIC		D COM D																						
5	K	2	30N	10W		76				76		21907	21907	EPG			24	1			76	EPG		C S
ATLANTIC		STATE																						
6	M	16	30N	10W				U										1						S
AZTEC																								
2	M	8	32N	10W								1792	1792	EPG			31	1						F
5	A	17	32N	10W								1139	1139	EPG			31	1						
AZTEC		A																						
1	M	22	31N	11W								3382	3382	EPG			23	1						
BARNES																								
1	F	24	32N	11W								7535	7535	EPG			32	1						F
3	H	27	32N	11W		76				76		32777	32777	EPG			32	1			76	EPG		
4	A	26	32N	11W		76				76		26197	26197	EPG			32	1			76	EPG		
6	A	23	32N	11W		76				76		38687	38687	EPG			32	1			76	EPG		
7	K	23	32N	11W		76				76		26101	26101	EPG			32	1			76	EPG		
8	K	26	32N	11W								13422	13422	EPG			32	1						
9	M	13	32N	11W								7770	7770	EPG			30	1						
X 2	L	22	32N	11W								26941	26941	EPG			32	1						
BARRETT																								
1	K	19	31N	9W		200				200		16501	16501	EPG			23	1						F
2	B	19	31N	9W		200				200		20641	20641	EPG			24	1			200	EPG		
3	K	20	31N	9W		992				992		22755	22755	EPG			24	1			200	EPG		
4	A	20	31N	9W		888				888		21661	21661	EPG			24	1			992	EPG		
BEAVER LODGE		COM																			888	EPG		
1	L	32	30N	8W		464				464		30856	30856	EPG			32	1			464	EPG		C S
BEAVER LODGE		STATE																						
2	A	36	31N	11W				U										1						C S
BLANCO																								
1	B	1	27N	9W		27				27		8241	8241	EPG			31	1			27	EPG		F
2	G	12	27N	9W		74				74		10084	10084	EPG			32	1			74	EPG		
3	M	1	27N	9W		38				38		8149	8149	EPG			31	1			38	EPG		
4	M	12	27N	9W		48				48		7494	7494	EPG			24	1			48	EPG		
7	L	35	31N	8W		91				91		25720	25720	EPG			22	1			91	EPG		
8	N	5	31N	8W								2689	2689	EPG			23	1						
9	A	35	31N	8W								7583	7583	EPG			23	1						
10	M	26	31N	8W								6187	6187	EPG			23	1						
11	G	26	31N	8W								5809	5809	EPG			24	1						
12	A	36	28N	8W								2267	2267	EPG			23	1						
14	G	1	27N	8W								445	445	EPG			20	1						
15	K	36	28N	8W								701	701	EPG			23	1						
BLANCO		COM																						
5	B	2	27N	9W		50				50		6951	6951	EPG			31	1			50	EPG		C S
BLANCO		COM A																						
6	B	36	30N	8W		88				88		16023	16023	EPG			31	1			88	EPG		C S
BOLACK		B																						
1	G	33	28N	8W								3235	3235	EPG			23	1						F

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/O	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	3N	33	28N	8W		81				81		13268	13268	EPG			24	1						
	4N	12	27N	8W								1311	1311	EPG			23	1			81	EPG		
BLLACK C																								
	9H	31	27N	8W								5953	5953	EPG			22	1						F
	10A	28	27N	8W		27				27		5402	5402	EPG			23	1						
	11K	28	27N	8W								2199	2199	EPG			23	1			27	EPG		
	12A	29	27N	8W		75				75		3972	3972	EPG			23	1			75	EPG		
	13M	29	27N	8W		64				64		1773	1773	EPG			24	1			64	EPG		
	14B	30	27N	8W								534	534	EPG			24	2						
	15L	33	27N	8W								1334	1334	EPG			32	1						
	16A	33	27N	8W								1610	1610	EPG			32	1						
BCLIN																								
	1B	30	29N	8W		203				203		20746	20746	EPG			24	1			203	EPG		F
BCLIN A																								
	1M	34	29N	8W								9940	9940	EPG			31	1						F
BCNDS																								
	1M	15	32N	10W								4473	4473	EPG			32	1						CFP
BROCKHAVEN COM																								
	1N	16	31N	10W		297				297		22347	22347	EPG			32	1			297	EPG		C S
BROCKHAVEN COM A																								
	2B	16	31N	10W								13750	13750	EPG			32	1						C S
BROCKHAVEN COM B																								
	3A	16	31N	11W								4088	4088	EPG			23	1						C S
BROCKHAVEN COM F																								
	7A	2	27N	8W								871	871	EPG			23	1						C S
BRCWN																								
	1M	9	32N	10W								2765	2765	EPG			32	1						P
BRUINGTON																								
	3I	6	30N	11W								1682	1682	EPG			24	1						F
BURROUGHS COM A																								
	2G	16	32N	10W		211				211		8458	8458	EPG			32	1			211	EPG		C S
BURROUGHS COM B																								
	4M	2	27N	9W								3289	3289	EPG			23	1						C S
CALLOWAY																								
	1B	27	31N	11W								3888	3888	EPG			24	1						P
	2H	34	31N	11W								3915	3915	EPG			32	1						
CASE																								
	1N	5	31N	11W								4453	4453	EPG			24	1						F
	2M	8	31N	11W								8439	8439	EPG			24	1						
	3M	17	31N	11W								1408	1408	EPG			23	1						
	4C	18	31N	11W								825	825	EPG			24	1						
	6A	5	31N	11W								6451	6451	EPG			23	1						
	7A	19	31N	11W								4656	4656	EPG			23	1						
CCX CANYON UNIT																								
	1N	16	32N	11W								10506					31							UF S
	3L	9	32N	11W								15427					32							
	4A	21	32N	11W								14563					31							
	5K	21	32N	11W								10262					31							
	6A	16	32N	11W		76				76		29456					32							
	7G	17	32N	11W								10501					32							
	8I	8	32N	11W								14699					31							
	9H	20	32N	11W								12696					32							
LEASE TOTAL						76				76		118110	118110	EPG				8			76	EPG		
CUCCIA COM B																								
	4H	32	27N	8W								1714	1714	EPG			32	1						C S
CUNDIFF																								
X	1A	19	32N	12W								1140	1140	EPG			32	1						F
CUNDIFF A																								
	2H	17	32N	12W								288	288	EPG			32	1						F
DAUM																								
	3L	32	28N	9W								3398	3398	EPG			32	1						F
	4B	32	28N	9W		83				83		7772	7772	EPG			32	1			83	EPG		F
DAWSON																								
	1L	30	31N	8W		73				73		23701	23701	EPG			32	1			73	EPG		
DAY																								
	1K	17	29N	8W		273				273		19877	19877	EPG			24	1			273	EPG		P
	2M	9	29N	8W		498				498		35135	35135	EPG			32	1			498	EPG		

CONTINUED. BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3	M	18	29N	8W		302				302		23614	23614	EPG			23	1			302	EPG		
DAY A																								
1	A	17	29N	8W		131				131		16896	16896	EPG			23	1			131	EPG		F
2	H	7	29N	8W		301				301		33551	33551	EPG			32	1			301	EPG		
3	B	8	29N	8W		7				7		19415	19415	EPG			31	1			7	EPG		
4	M	8	29N	8W		102				102		24331	24331	EPG			32	1			102	EPG		
5	A	18	29N	8W		124				124		20826	20826	EPG			22	1			124	EPG		
DAY B																								
2	M	7	27N	8W		98				98		4903	4903	EPG			31	1			98	EPG		F
5	A	7	27N	8W								4301	4301	EPG			24	1						
DECKER																								
1	M	17	32N	10W								10928	10928	EPG			32	1						P
DELHI COM																								
1	K	16	30N	8W								18134	18134	EPG			32	1						C S
DELHI TURNER																								
1	K	18	30N	9W		20				20		30980	30980	EPG			32	1			20	EPG		F
DRYDEN																								
1	M	28	28N	8W		20				20		5474	5474	EPG			24	1			20	EPG		F
3	M	21	28N	8W		22				22		6732	6732	EPG			23	1			22	EPG		
4	H	12	27N	8W								204	204	EPG			23	1						
EL PASO																								
1	K	20	29N	9W		87				87		13306	13306	EPG			32	1			87	EPG		F
ELLIOTT A																								
1	K	19	31N	11W								1875	1875	EPG			24	1						F
EPNG COM																								
1	H	32	30N	8W		70				70		33763	33763	EPG			32	1			70	EPG		C S
EPNG COM A																								
2	M	32	31N	8W		76				76		48240	48240	EPG			32	1			76	EPG		C S
EPNG COM B																								
3	K	32	31N	10W		76				76		17411	17411	EPG			24	1			76	EPG		C S
EPNG COM C																								
4	N	16	32N	10W		61				61		6556	6556	EPG			31	1			61	EPG		C S
EPNG COM D																								
5	K	36	30N	8W								22539	22539	EPG			31	1						C S
FEUILLE																								
1	H	13	29N	9W		175				175		24206	24206	EPG			23	1			175	EPG		F
FIELDS																								
1	A	25	32N	11W		267				267		14136	14136	EPG			31	1			267	EPG		F
2	N	25	32N	11W								21581	21581	EPG			32	1						
3	G	29	32N	11W		61				61		14851	14851	EPG			32	1			61	EPG		
4	G	28	32N	11W		76				76		16918	16918	EPG			24	1			76	EPG		
5	L	28	32N	11W		76				76		21858	21858	EPG			31	1			76	EPG		
7	G	34	32N	11W								20589	20589	EPG			24	1						
FILAN																								
4	H	5	27N	8W								6107	6107	EPG			23	1						F
5	M	5	27N	8W								4287	4287	EPG			31	1						
FLORANCE																								
1	A	24	30N	10W		66				66		23325	23325	EPG			32	1			66	EPG		F
2	M	21	30N	9W		152				152		45778	45778	EPG			32	1			152	EPG		
4	K	18	27N	8W		82				82		6223	6223	EPG			24	1			82	EPG		
FLORANCE A																								
1	F	25	30N	10W								15907	15907	EPG			24	1						F
FLORANCE B																								
1	N	20	30N	9W								12603	12603	EPG			23	1						F
FLORANCE C																								
1	A	19	28N	8W								3321	3321	EPG			31	1						F
2	K	20	28N	8W								529	529	EPG			31	1						
3	K	19	28N	8W		51				51		5067	5067	EPG			31	1			51	EPG		
4	K	29	28N	8W								4941	4941	EPG			32	1						
5	H	30	28N	8W		79				79		10990	10990	EPG			32	1			79	EPG		
6	L	30	28N	8W		51				51		13833	13833	EPG			32	1			51	EPG		
FLORANCE D																								
4	G	20	27N	8W								4323	4323	EPG			32	1						F
9	M	17	27N	8W								8123	8123	EPG			32	1						
10	B	17	27N	8W		74				74		7857	7857	EPG			31	1			74	EPG		
11	G	18	27N	8W		31				31		6653	6653	EPG			32	1			31	EPG		
12	B	19	27N	8W		57				57		5488	5488	EPG			24	1			57	EPG		

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	13K	20	27N	8W								5667	5667	EPG			31	1						
	14K	21	27N	8W								6967	6967	EPG			23	1						
FLORANCE E																								
	1L	1	29N	10W								1647	1647	EPG			31	1						F
FLORANCE F																								
	1M	25	30N	10W								1996	1996	EPG			24	1						F
GARTNER																								
	1N	28	30N	8W		75				75		43127	43127	EPG			32	1			75	EPG		F
	2G	28	30N	8W		58				58		29620	29620	EPG			32	1			58	EPG		
	3N	33	30N	8W		40				40		44309	44309	EPG			32	1			40	EPG		
	4H	33	30N	8W		15				15		60340	60340	EPG			32	1			15	EPG		
	5M	27	30N	8W		62				62		36899	36899	EPG			32	1			62	EPG		
	6A	27	30N	8W								44165	44165	EPG			32	1						
	7N	26	30N	8W								23992	23992	EPG			32	1						
	8A	26	30N	8W								40763	40763	EPG			31	1						
GUBERNADOR																								
	1M	14	29N	5W								256	256	EPG			12	1						F
GRAMBLING																								
	1H	28	29N	9W		14				14		4193	4193	EPG			30	1			14	EPG		F
	2G	27	29N	9W		23				23		20987	20987	EPG			32	1			23	EPG		
	3N	22	29N	9W		179				179		19823	19823	EPG			32	1			179	EPG		
GRAMBLING A																								
	1H	21	28N	8W								3407	3407	EPG			23	1						F
	2M	22	28N	8W		79				79		2266	2266	EPG			24	1			79	EPG		
	3G	28	28N	8W		80				80		6020	6020	EPG			23	1			80	EPG		
GRAMBLING C																								
	1G	14	30N	10W								10866	10866	EPG			32	1						F
	2N	14	30N	10W		76				76		14599	14599	EPG			32	1			76	EPG		
	3H	12	30N	10W		76				76		26800	26800	EPG			24	1			76	EPG		
	4L	12	30N	10W		76				76		26393	26393	EPG			24	1			76	EPG		
HANCOCK																								
	2L	29	28N	9W		33				33		5222	5222	EPG			32	1			33	EPG		F
	3M	22	28N	9W		46				46		1361	1351	EPG			23	1			46	EPG		
	4M	23	28N	9W								5892	5892	EPG			23	1						
	5M	27	28N	9W								5229	5229	EPG			31	1						
HANCOCK A																								
	1H	35	28N	9W								37	37	EPG			27	1						F
	2G	26	28N	9W								4258	4258	EPG			32	1						
HANCOCK B																								
	1L	28	28N	9W								2624	2624	EPG			32	1						F
HARDIE																								
	1B	26	29N	8W		201				201		13701	13701	EPG			32	1			201	EPG		F
	2M	25	29N	8W		101				101		8724	8724	EPG			32	1			101	EPG		
	3A	25	29N	8W								7246	7246	EPG			31	1						
	4H	23	29N	8W								9831	9831	EPG			31	1						
	5N	23	29N	8W		39				39		12847	12847	EPG			31	1			39	EPG		
HARDIE A																								
	1N	26	29N	8W		102				102		21716	21716	EPG			32	1			102	EPG		F
	2M	24	29N	8W					X									1						
Y	2K	24	29N	8W		303				303		42036	42036	EPG			32	1			303	EPG		
HARDIE B																								
	1L	28	29N	8W		298				298		25125	25125	EPG			24	1			298	EPG		F
HARDIE D																								
	1M	12	28N	8W		75				75		10052	10052	EPG			32	1			75	EPG		F
	2K	14	28N	8W								7529	7529	EPG			31	1						
HARDIE E																								
	1B	16	28N	8W								8128	8128	EPG			32	1						F
	2N	9	28N	8W		77				77		11072	11072	EPG			32	1			77	EPG		
	3B	23	28N	8W		15				15		9359	9359	EPG			32	1			15	EPG		
HARVEY A																								
	3C	32	27N	7W		102				102		2213	2213	EPG			23	1			102	EPG		S
HEATON																								
	1A	28	31N	11W								2474	2474	EPG			24	1						F
	2K	30	31N	11W								3954	3954	EPG			31	1						
	3M	32	31N	11W								1549	1549	EPG			24	1						
	4H	29	31N	11W								3956	3956	EPG			24	1						
	5M	28	31N	11W								3860	3860	EPG			24	1						

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
6	B	33	31N	11W							2961	2961	EPG			24	1						
7	M	29	31N	11W							2879	2879	EPG			24	1						
8	B	30	31N	11W							2890	2890	EPG			24	1						
HEATON COM																							
9	B	32	31N	11W							1190	1190	EPG			24	1						CF S
HEIZER																							
1	B	15	32N	10W							1118	1118	EPG			32	1						CFP
HORTON																							
1	K	29	32N	11W		76			76		12191	12191	EPG			31	1			76	EPG		F
HOWELL																							
1	B	35	28N	8W							2110	2110	EPG			23	1						F
2	B	26	28N	8W							1537	1537	EPG			23	1						
3	N	34	28N	8W							1765	1765	EPG			23	1						
4	L	27	28N	8W							1244	1244	EPG			24	1						
HOWELL A																							
1	G	8	30N	8W							12982	12982	EPG			31	1						F
2	N	5	30N	8W							11707	11707	EPG			30	1						
3	M	4	30N	8W							23516	23516	EPG			32	1						
HOWELL C																							
1	B	1	29N	8W		101			101		33477	33477	EPG			31	1			101	EPG		F
2	B	3	29N	8W		96			96		54512	54512	EPG			32	1			96	EPG		
3	B	7	30N	8W		40			40		16587	16587	EPG			31	1			40	EPG		
4	M	18	30N	8W							14253	14253	EPG			32	1						
HOWELL D																							
1	M	28	31N	8W		36			36		23624	23624	EPG			29	1			36	EPG		F
2	L	29	31N	8W		181			181		26707	26707	EPG			32	1			181	EPG		
3	G	31	31N	8W		98			98		34319	34319	EPG			32	1			98	EPG		
4	G	33	31N	8W		36			36		26385	26385	EPG			32	1			36	EPG		
HOWELL E																							
1	M	29	30N	8W		401			401		28464	28464	EPG			32	1			401	EPG		F
2	A	14	30N	8W							58616	58616	EPG			32	1						
HOWELL F																							
1	M	1	27N	8W							120	120	EPG			24	1						F
HOWELL G																							
2	M	6	30N	8W		100			100		33497	33497	EPG			32	1			100	EPG		F
HOWELL J																							
4	L	3	30N	8W		76			76		38659	38659	EPG			32	1			76	EPG		CFP
X 3	B	11	30N	8W							45916	45916	EPG			24	1						
HOWELL K																							
1	K	21	30N	8W							32190	32190	EPG			32	1						F
3	B	15	30N	8W		75			75		42266	42266	EPG			32	1			75	EPG		
4	H	17	30N	8W							17795	17795	EPG			32	1						
Y 2	M	22	30N	8W							47913	47913	EPG			32	1						
HOWELL L																							
1	N	23	30N	8W		88			88		40109	40109	EPG			32	1			88	EPG		F
2	A	25	30N	8W							43139	43139	EPG			32	1						
3	M	35	30N	8W		52			52		52022	52022	EPG			32	1			52	EPG		
4	G	34	30N	8W		74			74		27244	27244	EPG			32	1			74	EPG		
HOWELL M																							
1	M	30	30N	8W		105			105		25855	25855	EPG			32	1			105	EPG		CFP
HUBBARD																							
1	J	30	32N	11W							16812	16812	EPG			31	1						F
2	E	30	32N	11W		76			76		18412	18412	EPG			31	1			76	EPG		
HUDSON																							
5	N	17	31N	10W		191			191		23140	23140	EPG			32	1			191	EPG		F
HUERFANITO UNIT																							
77	K	24	27N	9W							2180					23							UFNS
78	B	36	27N	9W		305			305		12812					24							
79	H	26	27N	9W							8584					24							
82	L	25	27N	9W		102			102		13140					24							
85	N	26	27N	9W		157			157		4811					24							
86	L	36	27N	9W		102			102		16765					24							
87	K	1	26N	9W		102			102		21621					24							
88	B	23	27N	9W							2622					24							
90	B	1	26N	9W		27			27		17846					24							
98	G	35	27N	9W		199			199		3920					23							
99	L	35	27N	9W		101			101		11833					24							

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
100	H	34	27N	9W								1985					23							
1C	1A	2	26N	9W		200				200		25066					24							
LEASE TOTAL						1295				1295		143185	143185	EPG				13			1295	EPG		
HUGHES																								
1	N	19	29N	8W		69				69		16071	16071	EPG			22	1			69	EPG		F
2	A	19	29N	8W		203				203		24557	24557	EPG			24	1			203	EPG		
3	B	20	29N	8W		302				302		23998	23998	EPG			24	1			302	EPG		
4	M	20	29N	8W		226				226		14442	14442	EPG			22	1			226	EPG		
5	N	21	29N	8W		616				616		17215	17215	EPG			22	1			616	EPG		
6	G	21	29N	8W		255				255		8750	8750	EPG			23	1			255	EPG		
7	M	29	29N	8W		79				79		16420	16420	EPG			23	1			79	EPG		
8	H	29	29N	8W		598				598		17703	17703	EPG			23	1			598	EPG		
10	N	3	27N	9W								2397	2397	EPG			23	1						
HUGHES A																								
1	A	33	29N	8W		32				32		10435	10435	EPG			32	1			32	EPG		F
2	B	27	29N	8W		76				76		18290	18290	EPG			32	1			76	EPG		
3	M	27	29N	8W		58				58		15263	15263	EPG			32	1			58	EPG		
4	A	34	29N	8W								14882	14882	EPG			32	1						
5	H	28	29N	8W		101				101		27654	27654	EPG			32	1			101	EPG		
6	N	33	29N	8W		69				69		14287	14287	EPG			32	1			69	EPG		
HUTCHIN																								
1	G	7	31N	10W		690				690		52546	52546	EPG			31	1			690	EPG		C P
INDIAN B																								
1	B	21	28N	3W								200	200	EPG			31	1						J
INDIAN H																								
1	M	15	28N	3W								2947	2947	EPG			32	1						J
INDIAN I																								
1	D	27	28N	3W								1833	1833	EPG			31	1						J
INDIAN L																								
2	G	16	28N	3W								495	495	EPG			32	1						J
INDIAN P																								
1	H	16	27N	3W								524	524	EPG			31	1						J
JACQUEZ																								
1	A	29	31N	9W		1072				1072		21099	21099	EPG			24	1			1072	EPG		CFP
JICARILLA 92																								
2	K	29	27N	3W								750	750	EPG			22	1						J
JICARILLA 93																								
2	A	34	27N	3W								26310	26310	EPG			32	1						J
JOHNSTON																								
5	N	9	28N	9W								1627	1627	EPG			32	1						F
7	N	11	28N	9W		58				58		3056	3056	EPG			32	1			58	EPG		
8	G	17	28N	9W								1070	1070	EPG			32	1						
X 6	M	10	28N	9W								2765	2765	EPG			31	1						
JOHNSTON A																								
8	B	36	27N	6W								4658	4658	EPG			23	1						S
JOHNSTON A COM C																								
9	L	36	27N	6W								1631	1631	EPG			24	1						C S
JONES																								
1	B	35	29N	8W		82				82		10897	10897	EPG			32	1			82	EPG		P
2	L	35	29N	8W		82				82		14158	14158	EPG			32	1			82	EPG		
JONES A																								
1	N	10	28N	8W								2649	2649	EPG			23	1						
2	M	11	28N	8W		76				76		10085	10085	EPG			23	1			76	EPG		
3	G	15	28N	8W								5269	5269	EPG			17	1						
4	B	13	28N	8W		80				80		10144	10144	EPG			31	1			80	EPG		
5	K	13	28N	8W								10010	10010	EPG			32	1						
6	H	14	28N	8W		108				108		26000	26000	EPG			32	1			108	EPG		
KELLY																								
2	A	35	30N	10W		95				95		3677	3677	EPG			22	1			95	EPG		F
KELLY A																								
1	M	15	31N	10W		273				273		28275	28275	EPG			31	1			273	EPG		CFP
3	G	15	31N	10W		402				402		36426	36426	EPG			32	1			402	EPG		
KELLY B																								
1	B	8	30N	10W								3543	3543	EPG			24	1						F
KERNAGHAN																								
1	N	33	31N	8W								31165	31165	EPG			32	1						F
2	H	28	31N	8W								12025	12025	EPG			24	1						

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3	B	29	31N	8W		195				195		14616	14616	EPG			32	1			195	EPG		
4	H	30	31N	8W		97				97		4162	4162	EPG			32	1			97	EPG		
BARRON KIDD B																								
1	A	22	30N	6W				U										1						F
KING																								
1	A	22	30N	10W								4015	4015	EPG			31	1						
KOCH																								
1	H	3	30N	10W								7224	7224	EPG			24	1						CFP
LACKEY																								
1	M	26	28N	9W								2363	2363	EPG			31	1						F
LACKEY A																								
1	B	12	29N	10W								1344	1344	EPG			32	1						F
2	L	12	29N	10W								5461	5461	EPG			31	1						
3	N	11	29N	10W								1011	1011	EPG			31	1						
LACKEY B																								
4	A	29	28N	9W		69				69		5229	5229	EPG			32	1			69	EPG		F
8	M	20	28N	9W		32				32		3647	3647	EPG			32	1			32	EPG		
10	G	21	28N	9W								695	695	EPG			23	1						
11	A	30	28N	9W		102				102		5451	5451	EPG			32	1			102	EPG		
LACKEY C																								
1	A	11	29N	10W								129	129	EPG			32	1						F
LAWSON																								
1	H	11	31N	11W		76				76		35512	35512	EPG			24	1			76	EPG		CFP
LINDSEY																								
2	B	11	30N	9W								14118	14118	EPG			23	1						F
LINDSEY A																								
1	H	19	30N	8W								16172	16172	EPG			31	1						P
LUCERNE A																								
1	L	9	31N	10W		190				190		35778	35778	EPG			31	1			190	EPG		F
2	B	9	31N	10W		101				101		16556	16556	EPG			31	1			101	EPG		
3	M	3	31N	10W		600				600		29089	29089	EPG			31	1			600	EPG		
X 4	A	10	31N	10W		143				143		31848	31848	EPG			29	1			143	EPG		
LUDWICK																								
7	L	21	30N	10W								938	938	EPG			24	1						F
8	H	31	30N	10W		36				36		626	626	EPG			23	1						
9	M	29	30N	10W								910	910	EPG			24	1			36	EPG		
10	A	29	30N	10W				U										1						
11	B	19	30N	10W								1574	1574	EPG			24	1						
12	N	19	30N	10W								789	789	EPG			24	1						
13	G	5	29N	10W								2560	2560	EPG			32	1						
14	H	6	29N	10W								1000	1000	EPG			32	1						
MADDOX																								
1	N	10	32N	11W								15353	15353	EPG			32	1						CFP
MANSFIELD																								
1	M	29	30N	9W		66				66		16948	16948	EPG			23	1			66	EPG		F
2	N	19	30N	9W		1035				1035		16746	16746	EPG			24	1			1035	EPG		
9	A	29	30N	9W		76				76		17740	17740	EPG			24	1			76	EPG		
MARCOTTE																								
1	G	8	31N	10W		901				901		31403	31403	EPG			32	1			901	EPG		CFP
MCCULLEY																								
2	L	14	28N	9W								4447	4447	EPG			31	1						F
3	L	24	28N	9W								4047	4047	EPG			32	1						
MCCULLEY JOHNSTON																								
1	F	15	28N	9W								533	533	EPG			32	1						F
MCDURMITT																								
1	G	6	31N	12W								5122	5122	EPG			31	1						CFP
MICHENER A																								
4	H	28	28N	9W								3668	3668	EPG			24	1						F
5	A	31	28N	9W								797	797	EPG			30	1						
MOORE																								
1	B	27	32N	12W								5202	5202	EPG			32	1						F
2	L	26	32N	12W								11944	11944	EPG			32	1						
3	L	13	32N	12W								2539	2539	EPG			31	1						
4	B	23	32N	12W								4414	4414	EPG			32	1						
5	N	24	32N	12W								7458	7458	EPG			31	1						
6	K	25	32N	12W								10397	10397	EPG			32	1						
7	A	25	32N	12W								12654	12654	EPG			32	1						

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
MUDGE																								
1	N	21	31N	11W								1915	1915	EPG			23	1						F
2	A	10	31N	11W								33456	33456	EPG			24	1						
3	M	9	31N	11W								6088	6088	EPG			23	1						
5	K	3	31N	11W								13468	13468	EPG			24	1						
6	M	11	31N	11W								27696	27696	EPG			24	1						
7	M	23	31N	11W								2688	2688	EPG			23	1						
8	A	12	31N	11W		161				161		48788	48788	EPG			32	1			161	EPG		
9	A	3	31N	11W		66				66		18426	18426	EPG			24	1			66	EPG		
10	G	9	31N	11W								2810	2810	EPG			24	1						
11	M	10	31N	11W								4783	4783	EPG			24	1						
12	H	17	31N	11W		66				66		3918	3918	EPG			23	1			66	EPG		
13	G	20	31N	11W								1283	1283	EPG			23	1						
14	H	21	31N	11W								3663	3663	EPG			24	1						
15	H	8	31N	11W								4540	4540	EPG			23	1						
Y 4	A	1	31N	11W		198				198		34020	34020	EPG			32	1			198	EPG		
MUNOZ																								
1	L	11	30N	8W								34627	34627	EPG			32	1						CFP
NEIL																								
1	A	14	31N	11W		152				152		39000	39000	EPG			24	1			152	EPG		CFP
2	H	15	31N	11W								6011	6011	EPG			23	1						
3	N	15	31N	11W								3051	3051	EPG			24	1						
5	N	14	31N	11W								11019	11019	EPG			24	1						
6	A	33	32N	11W		76				76		28043	28043	EPG			24	1			76	EPG		
7	L	33	32N	11W		66				66		22447	22447	EPG			24	1			66	EPG		
8	H	4	31N	11W								12492	12492	EPG			24	1						
9	N	4	31N	11W								5622	5622	EPG			24	1						
NEW MEXICO 32 11																								
10	O	20	32N	11W								7089	7089	EPG			32	1						CFP
2	A	19	32N	11W								6131	6131	EPG			32	1						
NEWBERRY																								
1	A	34	32N	12W		71				71		9728	9728	EPG			32	1						CFP
2	M	34	32N	12W								5050	5050	EPG			32	1			71	EPG		
3	A	8	31N	12W								8313	8313	EPG			24	1						
4	M	9	31N	12W		76				76		10553	10553	EPG			23	1			76	EPG		
5	G	5	31N	12W								8731	8731	EPG			32	1						
6	A	17	31N	12W								5925	5925	EPG			24	1						
7	M	4	31N	12W		73				73		9403	9403	EPG			31	1			73	EPG		
8	A	9	31N	12W								7178	7178	EPG			31	1						
9	M	5	31N	12W								2309	2309	EPG			31	1						
12	H	4	31N	12W		76				76		9095	9095	EPG			32	1			76	EPG		
13	K	17	31N	12W								3049	3049	EPG			24	1						
NYE																								
1	A	23	31N	11W								2135	2135	EPG			24	1						F
PARSONS COM																								
1	B	2	31N	11W		101				101		30234	30234	EPG			32	1			101	EPG		C S
PAYNE																								
1	L	26	30N	11W								408	408	EPG			24	1						F
PHILLIPS																								
1	M	32	28N	8W		101				101		13946	13946	EPG			31	1			101	EPG		F
PIERCE																								
1	E	17	30N	9W		76				76		16816	16816	EPG			24	1			76	EPG		F
2	A	8	30N	9W		76				76		31258	31258	EPG			24	1			76	EPG		
3	A	7	30N	9W		77				77		26867	26867	EPG			24	1			77	EPG		
PIERCE A																								
1	N	13	30N	10W		66				66		22248	22248	EPG			31	1			66	EPG		CFP
PRITCHARD																								
2	B	34	31N	9W		477				477		28209	28209	EPG			24	1			477	EPG		F
3	K	34	31N	9W		297				297		15182	15182	EPG			23	1			297	EPG		
QUIGLEY																								
1	K	6	30N	9W		143				143		22129	22129	EPG			24	1			143	EPG		F
RANDLEMAN																								
1	B	26	31N	11W								9852	9852	EPG			31	1						C P
REID																								
1	M	8	28N	9W														1						F
RIDDLE																								
1	D	4	30N	9W		75				75		24973	24973	EPG			24	1			75	EPG		F

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
2	L	3	30N	9W		56				56		13552	13552	EPG			23	1			56	EPG		
3	B	10	30N	9W		66				66		20022	20022	EPG			23	1			66	EPG		
RIDDLE A																								
1	G	15	30N	9W		76				76		43552	43552	EPG			24	1			76	EPG		F
2	H	1	29N	9W		304				304		33997	33997	EPG			32	1			304	EPG		
3	M	24	30N	9W								10296	10296	EPG			31	1						
RIDDLE B																								
1	B	27	30N	10W								1257	1257	EPG			31	1						F
2	H	23	30N	10W								1915	1915	EPG			31	1						
3	K	23	30N	10W								11784	11784	EPG			31	1						
RIDDLE C																								
1	K	30	31N	9W		166				166		19758	19758	EPG			20	1			166	EPG		CFP
2	A	30	31N	9W		400				400		23938	23938	EPG			24	1			400	EPG		
3	N	29	31N	9W		392				392		21494	21494	EPG			24	1			392	EPG		
RIDDLE D																								
3	L	22	31N	9W		2891				2891		18696	18696	EPG			24	1			2891	EPG		F
4	A	22	31N	9W		292				292		25342	25342	EPG			24	1			292	EPG		
RIDDLE E																								
1	I	4	30N	9W		65				65		10911	10911	EPG			23	1			65	EPG		F
RIDDLE F																								
1	L	17	28N	8W								10363	10363	EPG			32	1						F
2	M	8	28N	8W		76				76		13509	13509	EPG			23	1			76	EPG		
3	A	20	28N	8W		176				176		12005	12005	EPG			24	1			176	EPG		
4	B	29	28N	8W		22				22		4109	4109	EPG			31	1			22	EPG		
5	A	32	28N	8W		102				102		12833	12833	EPG			30	1			102	EPG		
RIDDLE G																								
1	P	7	28N	8W								3642	3642	EPG			23	1						F
RINCON UNIT																								
8	K	20	27N	6W								1274					23							UF S
21	L	16	27N	6W								4259					24							
29	A	22	27N	6W		29				29		4724					23							
32	H	16	27N	6W								3962					23							
33	M	22	27N	6W								4393					24							
78	G	14	27N	7W								1537					24							
79	A	17	27N	6W								3239					23							
80	E	18	27N	6W		93				93		14900					23							
81	K	17	27N	6W								7456					22							
82	N	23	27N	6W								4682					23							
83	E	23	27N	6W								3100					24							
85	H	15	27N	7W								1234					23							
88	G	13	27N	7W								3725					23							
97	L	18	27N	6W								1577					24							
98	A	21	27N	6W		90				90		10265					24							
99	A	27	27N	6W								8124					22							
100	A	26	27N	6W								5482					23							
101	L	1	26N	7W								608					23							
102	M	11	26N	7W		59				59		3973					24							
107	K	19	27N	6W								1031					23							
108	G	19	27N	6W								1745					24							
113	H	20	27N	6W								2073					22							
115	K	21	27N	6W								2112					22							
123	M	13	27N	7W								1468					23							
124	H	34	27N	7W								1789					23							
125	N	26	27N	6W								236					24							
127	A	28	27N	6W								350					17							
129	K	29	27N	6W								416					24							
135	B	29	27N	6W		60				60		3358					23							
149	N	20	27N	6W								601					23							
LEASE TOTAL						392				392		103693	103693	EPG				30			392	EPG		
RINCON UNIT NP																								
23	L	35	27N	7W								278	278	EPG										UF
84	A	26	27N	7W								952	952	EPG			24	1						
126	N	27	27N	6W								676	676	EPG			23	1						
128	L	28	27N	6W								616	616	EPG			24	1						
130	A	32	27N	6W								691	691	EPG			24	1						
137	K	24	27N	7W								679	679	EPG			23	1						
150	A	6	26N	6W								196	196	EPG			24	1						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
RIPLEY																							
3	A	24	27N	7W							1613	1613	EPG			23	1						CFP
ROELOFS																							
1	B	22	29N	8W		151			151		22718	22718	EPG			31	1			151	EPG		F
3	M	15	29N	8W		75			75		18351	18351	EPG			32	1			75	EPG		
2	B	15	29N	8W		121			121		21977	21977	EPG			32	1			121	EPG		
ROELOFS A																							
1	L	10	29N	8W		303			303		28126	28126	EPG			32	1			303	EPG		F
2	M	14	29N	8W		26			26		10410	10410	EPG			31	1			26	EPG		
3	A	9	29N	8W		87			87		26978	26978	EPG			32	1			87	EPG		
4	M	22	29N	8W		44			44		19887	19887	EPG			31	1			44	EPG		
ROSA UNIT																							
8	M	26	31N	6W							862					31							UFPS
9	K	11	31N	6W							1696					32							
10	M	13	31N	6W							2090					32							
12	A	15	31N	6W							3826					31							
13	G	31	31N	5W							4315					32							
14	B	23	31N	6W							2494					32							
15	H	29	31N	5W							1726					32							
16	N	14	31N	6W							3187					31							
17	M	20	31N	5W							1787					32							
18	H	22	31N	6W							2399					32							
19	K	24	31N	6W							1874					32							
20	G	14	31N	6W							2474					32							
21	M	23	31N	6W							3634					31							
22	A	18	31N	5W							924					32							
23	M	29	31N	5W							1431					32							
24	M	32	31N	5W							4144					31							
25	N	15	31N	6W							2591					32							
26	A	32	31N	5W							2065					32							
29	H	32	32N	6W							2204					31							
34	B	36	32N	6W							6443					31							
X 35	K	5	31N	6W							1223					32							
36	H	11	31N	6W							3999					32							
41	K	5	31N	5W							2716					31							
LEASE TOTAL											60104	60104	EPG				23						
RUSSELL																							
1	N	24	28N	8W							3561	3561	EPG			23	1						F
2	M	25	28N	8W		75			75		1785	1785	EPG			23	1						
3	M	23	28N	8W							1324	1324	EPG			23	1			75	EPG		
4	G	24	28N	8W							5849	5849	EPG			31	1						
5	G	25	28N	8W							13146	13146	EPG			31	1						
SAN JUAN																							
1	H	1	30N	10W		76			76		19148	19148	EPG			24	1			76	EPG		F
10	M	10	30N	10W		129			129		10888	10888	EPG			31	1			129	EPG		
11	M	11	30N	10W							17627	17627	EPG			32	1						
20	K	35	29N	9W		49			49		8971	8971	EPG			31	1			49	EPG		
23	L	33	29N	9W		52			52		2275	2275	EPG			31	1			52	EPG		
SAN JUAN 27 4 UNIT																							
1	L	1	27N	4W							469					32							UFP
3	B	15	27N	4W							424					32							
4	A	31	27N	4W							311					32							
13	G	20	27N	4W							8077					32							
X 14	L	18	27N	4W							2546					32							
15	B	6	27N	4W							1109					32							
17	M	29	27N	4W							1089					31							
18	M	4	27N	4W							3628					32							
19	A	5	27N	4W							3280					32							
20	G	29	27N	4W							8111					29							
21	B	30	27N	4W							413					31							
22	L	14	27N	4W							1681					32							
23	M	19	27N	4W							1276					31							
24	L	6	27N	4W							2063					32							
25	M	30	27N	4W							934					32							
26	M	31	27N	4W							1698					32							
27	N	33	27N	4W							1121					32							
28	M	11	27N	4W							1910					32							

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION						OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R	MC								VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
29	A	26	27N	4W								2242					31							
31	M	7	27N	4W								4411					31							
35	N	26	27N	4W								2569					32							
36	K	36	27N	4W								5725					31							
		LEASE TOTAL										55087	55087	EPG				22						
SAN JUAN 27 4 UNIT NP																								
2	K	5	27N	4W								884	884	EPG			32	1						UF
SAN JUAN 27 5 UNIT																								UF S
2	A	9	27N	5W								1675					23							
3	M	17	27N	5W								523					31							
4	A	29	27N	5W								2429					32							
5	G	34	27N	5W								1205					32							
6	H	14	27N	5W								2022					32							
7	B	2	27N	5W								1215					32							
8	L	32	27N	5W		74				74		9581					22							
9	G	22	27N	5W								874					31							
10	A	23	27N	5W								2120					32							
11	H	27	27N	5W								1567					31							
12	K	35	27N	5W								3159					32							
13	B	30	27N	5W								1385					31							
14	A	11	27N	5W								3793					31							
15	M	16	27N	5W								1989					31							
16	M	23	27N	5W								1644					31							
17	M	29	27N	5W								12112					28							
18	K	26	27N	5W				U																
19	N	20	27N	5W								3926					31							
20	A	35	27N	5W								905					31							
21	B	3	27N	5W		78				78		7816					31							
22	L	1	27N	5W								4075					31							
23	L	2	27N	5W		17				17		6315					32							
24	B	32	27N	5W								7926					32							
25	M	3	27N	5W								3680					23							
26	B	17	27N	5W								2176					31							
27	M	26	27N	5W								1081					31							
28	M	25	27N	5W								1491					32							
29	M	13	27N	5W								816					32							
30	A	21	27N	5W								1599					32							
31	A	24	27N	5W								2330					32							
32	G	25	27N	5W								2102					32							
33	G	26	27N	5W								430					22							
34	M	30	27N	5W								6843					23							
35	M	33	27N	5W								1766					31							
36	G	36	27N	5W								1233					31							
37	A	20	27N	5W								2396					32							
38	G	16	27N	5W								6301					32							
39	N	12	27N	5W								3302					32							
41	K	21	27N	5W								950					31							
42	M	22	27N	5W								1831					32							
43	M	24	27N	5W								1333					31							
45	K	6	27N	5W								4621					22							
46	M	7	27N	5W								1274					41							
47	K	18	27N	5W								1367					22							
48	K	19	27N	5W								2159					32							
49	A	18	27N	5W								1259					22							
50	G	19	27N	5W								1212					22							
51	K	28	27N	5W								1824					30							
52	M	4	27N	5W		102				102		14209					32							
53	M	5	27N	5W								4269					23							
54	L	31	27N	5W								2926					24							
56	L	34	27N	5W								10015					31							
59	A	6	27N	5W		107				107		14197					24							
60	H	4	27N	5W		83				83		4136					24							
61	G	5	27N	5W								1863					24							
63	N	8	27N	5W		79				79		3339					32							
64	M	9	27N	5W								3171					31							
66	M	27	27N	5W								2265					32							
67	B	31	27N	5W								10403					24							

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL		S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
68	A	33	27N	5W								2199					27							
69	A	7	27N	5W		12				12		4744					24							
70	G	8	27N	5W		84				84		4245					32							
71	A	28	27N	5W								2767					31							
88	A	12	27N	5W								6298					32							
91	A	13	27N	5W								1326					32							
	LEASE TOTAL					636				636		226004	226004	EPG				65			636	EPG		
SAN JUAN 27 5 UNIT NP																								
55	A	1	27N	5W								1113	1113	EPG			31	1						UF
SAN JUAN 28 4 UNIT																								UF
1	A	18	28N	4W								240												
2	K	17	28N	4W								437					31							
5	H	32	28N	4W								839					31							
8	N	36	28N	4W								2322					32							
9	N	32	28N	4W								4911					31							
11	G	31	28N	4W								5591					32							
12	K	33	28N	4W								3517					31							
13	N	20	28N	4W								2813					31							
14	H	29	28N	4W								2866					32							
15	M	29	28N	4W								1408					31							
16	H	30	28N	4W								2481					32							
17	A	20	28N	4W								1516					31							
18	M	31	28N	4W		17				17		7786					31							
20	M	30	28N	4W								3600					31							
21	N	7	28N	4W								1161					32							
26	L	18	28N	4W								868					31							
27	N	19	28N	4W								3436					32							
28	H	19	28N	4W								2050					32							
	LEASE TOTAL					17				17		47842	47842	EPG				18			17	EPG		
SAN JUAN 28 5 UNIT																								
1	G	29	28N	5W								1494					23							UFP
2	M	14	28N	5W								1034					24							
4	G	19	28N	5W				U																
6	K	16	28N	5W								2880					24							
7	K	8	28N	5W								2038					24							
8	B	21	28N	5W								1549					23							
9	K	29	28N	5W								6373					23							
10	K	15	28N	5W								3434					23							
11	K	33	28N	5W								4599					24							
12	L	7	28N	5W								7944					24							
13	M	9	28N	5W								3303					24							
14	H	20	28N	5W								1634					24							
15	M	34	28N	5W								3052					24							
16	A	16	28N	5W								2114					24							
17	K	20	28N	5W		81				81		5536					24							
18	M	11	28N	5W								3330					23							
19	L	10	28N	5W								3071					24							
20	L	30	28N	5W		76				76		7089					23							
21	L	35	28N	5W								3320					23							
22	M	21	28N	5W		96				96		5818					23							
23	H	28	28N	5W								3837					23							
24	A	34	28N	5W								3598					23							
25	K	13	28N	5W								2457					23							
26	H	14	28N	5W								2586					31							
27	B	15	28N	5W								946					24							
28	H	17	28N	5W		62				62		5208					23							
29	B	18	28N	5W								6494					24							
30	B	22	28N	5W								4604					24							
31	G	13	28N	5W								2797					31							
32	G	30	28N	5W		66				66		4910					18							
33	L	17	28N	5W								4630					24							
34	M	18	28N	5W								6849					24							
35	M	19	28N	5W		80				80		10455					24							
36	G	26	28N	5W								2414					32							
37	L	24	28N	5W								1760					31							
38	M	32	28N	5W		16				16		4695					23							
39	A	24	28N	5W								1611					31							

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
40	B	27	28N	5W		92				92		4236					24							
41	A	32	28N	5W		77				77		10177					24							
42	K	31	28N	5W								9050					24							
43	N	25	28N	5W								3065					31							
44	M	27	28N	5W								1608					32							
46	G	25	28N	5W								1704					31							
47	B	36	28N	5W								4054					31							
48	M	22	28N	5W								3630					32							
49	H	23	28N	5W								1601					32							
50	M	28	28N	5W		77				77		9201					24							
51	H	31	28N	5W								2888					24							
52	G	33	28N	5W		10				10		5819					24							
53	G	35	28N	5W								3389					32							
55	L	23	28N	5W								3001					24							
		LEASE TOTAL				733				733		202876	202876	EPG				51			733	EPG		
SAN JUAN 28 5 UNIT NP																								
3	M	26	28N	5W								1882	1882	EPG			32	1						UF
SAN JUAN 28 6 UNIT																								
1	G	17	28N	6W		145				145		24807					32							UFPS
2	A	18	28N	6W		76				76		8129					31							
3	N	32	28N	6W								1188					24							
4	L	26	28N	6W								3969					24							
5	A	14	28N	6W								11866					24							
6	L	15	27N	6W								3615					24							
7	A	29	28N	6W								1295					24							
8	K	25	28N	6W								1820					24							
9	M	27	28N	6W								2156					24							
10	B	25	28N	6W								4625					24							
11	A	9	27N	6W								830					24							
12	N	7	28N	6W								6898					32							
13	N	8	28N	6W		142				142		27538					32							
15	M	10	28N	6W		88				88		21638					31							
16	M	30	28N	6W								2823					31							
17	L	31	28N	6W								3585					31							
18	N	24	28N	6W								5957					24							
20	L	12	28N	6W		76				76		3631					24							
22	H	8	27N	6W								2446					24							
23	M	9	27N	6W								2991					24							
24	H	10	27N	6W								2180					24							
25	M	10	27N	6W								4310					24							
26	N	1	27N	6W								2948					24							
27	A	15	27N	6W								3954					24							
28	L	18	28N	6W		86				86		13364					31							
29	A	27	28N	6W								5505					24							
30	A	28	28N	6W								3221					24							
31	M	28	28N	6W								1791					24							
32	A	33	28N	6W								1269					24							
33	N	33	28N	6W								1409					24							
34	A	32	28N	6W								2323					24							
35	G	30	28N	6W		67				67		4344					31							
36	B	6	27N	6W								6387					24							
37	K	6	27N	6W		43				43		3176					24							
38	A	5	27N	6W								2536					24							
39	N	5	27N	6W								2512					24							
40	G	4	27N	6W								2388					24							
41	A	34	28N	6W		74				74		3669					24							
42	L	34	28N	6W								3318					24							
43	A	7	27N	6W								2220					24							
44	B	20	28N	6W		33				33		11330					31							
45	B	26	28N	6W		79				79		3837					30							
46	B	15	28N	6W		15				15		18616					30							
47	M	15	28N	6W		33				33		5498					24							
48	B	16	28N	6W		123				123		25530					32							
49	N	16	28N	6W		62				62		12223					31							
50	L	19	28N	6W								5403					31							
51	K	29	28N	6W								7016					30							
52	G	31	28N	6W								5095					32							

DESCRIPTION						OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R	MC								VOLUME	DISP	VOLUME	DISP					VOLUME	DISP		
53	L	8	27N	6W		58				58		3102					22							
54	N	7	27N	6W								4477					23							
55	M	9	28N	6W		210				210		36002					32							
56	M	11	28N	6W		37				37		6328					21							
57	M	13	28N	6W		71				71		10521					23							
58	B	23	28N	6W								15640					24							
59	N	14	28N	6W		69				69		17933					24							
60	B	21	28N	6W		61				61		9397					24							
61	M	21	28N	6W								14666					24							
62	G	22	28N	6W		57				57		6324					18							
63	K	22	28N	6W								5442					24							
64	M	14	27N	6W								3598					20							
65	G	24	28N	6W		70				70		11101					23							
66	B	11	27N	6W								1692					24							
67	A	14	27N	6W								1845					24							
68	L	13	27N	6W		20				20		2328					23							
69	M	24	27N	6W								2442					21							
70	M	25	27N	6W								4306					24							
71	B	13	28N	6W		76				76		11853					23							
72	B	19	28N	6W								7164					23							
74	A	3	27N	6W		68				68		2632					32							
75	N	3	27N	6W		33				33		2976					24							
76	M	23	28N	6W		19				19		5013					23							
77	K	2	27N	6W								2389					23							
78	A	1	27N	6W								2571					24							
79	M	11	27N	6W		63				63		2420					24							
80	G	12	27N	6W								1724					23							
81	M	12	27N	6W								1055					24							
82	G	13	27N	6W								1213					23							
85	G	25	27N	6W		81				81		5705					23							
86	G	24	27N	6W								3251					24							
87	M	20	28N	6W								9348					31							
88	L	35	28N	6W		71				71		5253					23							
92	G	2	27N	6W								2181					23							
93	M	36	28N	6W								2388					23							
94	B	36	28N	6W								6059					24							
97	B	35	28N	6W		137				137		12301					24							
		LEASE TOTAL				2343				2343		553819	553819	EPG				86			2343	EPG		
SAN JUAN 28 6 UNIT NP																								
21	M	4	27N	6W								1949	1949	EPG			23	1						UF
SAN JUAN 28 7 UNIT																								
1	A	33	28N	7W		76				76		1376					24							UF S
2	K	5	27N	7W				U																
6	N	16	28N	7W								1475					23							
7	A	35	28N	7W								2374					23							
8	B	18	28N	7W								3641					31							
9	M	14	28N	7W								486					24							
10	M	36	28N	7W								3001					23							
11	A	36	28N	7W								3665					31							
18	M	25	28N	7W		37				37		3851					23							
19	G	25	28N	7W								1843					24							
20	M	8	28N	7W								7112					32							
21	N	9	28N	7W								2627					32							
22	H	17	28N	7W								2373					24							
23	A	15	28N	7W								1244					23							
24	H	14	28N	7W								3090					31							
25	K	23	28N	7W								2248					32							
26	M	24	28N	7W								1843					32							
27	N	26	28N	7W								6491					32							
28	H	26	28N	7W								4675					31							
29	L	7	28N	7W								6171					31							
30	L	18	28N	7W								4603					32							
31	N	20	28N	7W								1927					16							
32	L	19	28N	7W								1507					32							
33	A	13	28N	7W		66				66		8336					31							
34	H	1	27N	7W		69				69		1804					24							
35	L	1	27N	7W								2564					24							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
44	A	2	27N	7W		76				76		6749					23							
45	L	27	28N	7W		440				440		5769					24							
46	F	16	28N	7W		51				51		2985					24							
47	A	20	28N	7W								5682					24							
48	L	21	28N	7W		64				64		3172					24							
49	B	21	28N	7W		76				76		5061					24							
50	A	23	28N	7W								5835					24							
51	B	24	28N	7W		71				71		7324					23							
52	H	27	28N	7W		75				75		6885					24							
53	L	28	28N	7W		43				43		7143					24							
54	N	22	28N	7W		177				177		6749					23							
55	M	12	28N	7W		68				68		15464					23							
56	M	13	28N	7W		5				5		9284					23							
57	G	30	28N	7W								4875					24							
58	K	29	28N	7W		70				70		4377					24							
59	B	29	28N	7W								2841					24							
60	B	19	28N	7W								6042					24							
61	K	10	28N	7W		68				68		6806					23							
62	G	12	27N	7W								2640					23							
63	K	12	27N	7W								5403					23							
69	G	32	28N	7W		70				70		4823					24							
70	N	33	28N	7W								6222					24							
71	L	34	28N	7W		59				59		4343					24							
72	L	35	28N	7W		15				15		5862					24							
73	A	28	28N	7W		132				132		4389					24							
74	N	11	28N	7W								4565					24							
75	L	15	28N	7W		74				74		1948					23							
76	A	22	28N	7W		50				50		3851					23							
77	N	32	28N	7W								845					22							
78	A	19	27N	7W								669					24							
79	H	11	27N	7W								4971					24							
81	G	9	27N	7W								720					24							
82	A	4	27N	7W		22				22		7619					24							
84	G	5	27N	7W								752					24							
85	A	6	27N	7W								553					24							
86	K	7	27N	7W								233					24							
88	A	10	27N	7W								551					24							
89	M	15	27N	7W								8436					24							
91	B	34	28N	7W		76				76		175					24							
93	N	9	27N	7W								965					24							
94	N	30	28N	7W								404					23							
95	M	4	27N	7W		28				28		2787					23							
96	G	8	27N	7W		168				168		4265					24							
98	G	29	27N	7W								17002					24							
102	N	2	27N	7W		63				63		671					24							
103	A	3	27N	7W		176				176		415					23							
104	M	3	27N	7W								1561					24							
105	N	31	28N	7W								2010					24							
106	M	10	27N	7W								277					24							
107	K	11	27N	7W								540					24							
108	H	16	27N	7W																				
109	N	18	27N	7W																				
LEASE TOTAL						2465				2465		293837	293837	EPG				78			2465	EPG		
SAN JUAN 28 7 UNIT					NP																			
12	L	17	28N	7W		62				62		3467	3467	EPG			31	1			62	EPG		UF
68	B	31	28N	7W								1719	1719	EPG			24	1						
97	A	21	27N	7W								86	86	EPG			24	1						
SAN JUAN 29 4 UNIT																								
1	K	30	29N	4W								200					32							UF
7	D	8	29N	4W																				
12	B	18	29N	4W								441					32							
14	A	31	29N	4W								776					32							
18	H	33	29N	4W																				
LEASE TOTAL												1417	1417	EPG				5						
SAN JUAN 29 5 UNIT								U																
1	M	17	29N	5W								6023					24							UFPS
4	L	6	29N	5W																				

CONTINUED, BLANCO MESAVERDE (GAS)

	WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SEAX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
X	5	A	33	29N	5W							4398					24							
	6	K	27	29N	5W							2013					32							
	7	A	7	29N	5W		72			72		16944					24							
	8	K	35	29N	5W							7500					1							
	9	L	26	29N	5W							196					2							
	10	L	16	29N	5W							17765					24							
	11	K	19	29N	5W		82			82		7376					24							
	12	M	30	29N	5W							5228					23							
	13	H	30	29N	5W							7730					24							
	14	G	27	29N	5W							2148					32							
	15	B	20	29N	5W							12285					24							
	16	M	21	29N	5W							3488					32							
	17	A	5	29N	5W							7689					24							
	18	K	5	29N	5W							19395					32							
	19	B	6	29N	5W							18489					24							
	20	M	7	29N	5W		87			87		14824					24							
	21	G	8	29N	5W							21892					23							
	22	L	8	29N	5W		29			29		13899					24							
	23	H	16	29N	5W							8274					3							
	24	B	17	29N	5W							20530					24							
	25	G	18	29N	5W		14			14		5280					24							
	26	K	18	29N	5W		62			62		10989					24							
	27	B	19	29N	5W		88			88		15305					24							
	28	M	20	29N	5W							5558					24							
	30	L	28	29N	5W							9644					24							
	31	H	29	29N	5W		42			42		10307					32							
	32	N	29	29N	5W		87			87		11728					24							
	34	G	34	29N	5W							3563					24							
	35	L	34	29N	5W							5483					24							
	36	L	33	29N	5W		91			91		3566					23							
	37	L	31	29N	5W							5716					24							
	38	M	32	29N	5W							1614					23							
	39	M	23	29N	5W							3568					32							
	40	G	28	29N	5W							6500					31							
	41	A	31	29N	5W							4330					24							
	42	H	32	29N	5W							3786					1							
	43	M	22	29N	5W							2155					32							
	45	A	22	29N	5W							1008					32							
	46	B	21	29N	5W		59			59		7678					23							
	47	L	4	29N	5W							8263					20							
	48	L	15	29N	5W							5087					24							
	49	M	9	29N	5W							13908					24							
	LEASE TOTAL						713			713		363122	363122	EPG				44			713	EPG		
SAN JUAN 29 6 UNIT																								
	2	M	14	29N	6W		19			19		4304					24							UF S
	3	L	25	29N	6W							1984					23							
	4	N	17	29N	6W				U															
	5	N	20	29N	6W		73			73		19547												
	6	K	21	29N	6W		29			29		5328					31							
	7	M	34	29N	6W							4154					24							
	9	M	36	29N	6W							4226					32							
	10	B	2	29N	6W		49			49		14616					24							
	11	M	7	29N	6W							2313					24							
	12	H	6	29N	6W		89			89		13606					32							
	13	L	6	29N	6W							3688					24							
	14	B	7	29N	6W							2088					24							
	15	K	2	29N	6W		49			49		22894					24							
	16	N	32	29N	6W		31			31		16571					31							
	17	A	1	29N	6W							22722					24							
	18	M	5	29N	6W		73			73		7687					23							
	19	B	8	29N	6W							5345					23							
	20	K	8	29N	6W		40			40		9342					24							
	21	A	11	29N	6W		78			78		6881					23							
	22	A	12	29N	6W		80			80		16401					19							
X	23	K	12	29N	6W		97			97		18345					23							
	24	A	21	29N	6W		15			15		5363					23							
	25	B	32	29N	6W		76			76		17817					32							

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CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION						OIL ALLOWABLE	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION				DAYS PROD	WELL COUNT	CUMULATIVE OIL O/P	OIL RUNS		ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R	M/C					VOLUME	DISP	VOLUME	DISP				VOLUME	DISP		
26	K	13	29N	6W		33	33		17075					24						
27	K	23	29N	6W					3090					24						
28	N	24	29N	6W		90	90		5639					24						
29	N	3	29N	6W		81	81		17234					24						
30	F	10	29N	6W		101	101		21793					24						
31	M	10	29N	6W		93	93		10161					24						
32	L	11	29N	6W		103	103		20506					23						
33	A	13	29N	6W		91	91		10882					24						
34	A	14	29N	6W		84	84		14188					24						
35	M	15	29N	6W		87	87		7823					19						
36	H	15	29N	6W		99	99		9955					23						
37	A	16	29N	6W		86	86		9346					24						
38	N	16	29N	6W		73	73		9706					24						
39	B	22	29N	6W					4551					24						
40	H	23	29N	6W		86	86		11553					24						
41	B	24	29N	6W		12	12		7724					24						
42	H	25	29N	6W					5646					24						
43	G	26	29N	6W					5191					24						
44	N	26	29N	6W					3193					24						
45	H	27	29N	6W					3598					24						
46	K	27	29N	6W		23	23		5958					23						
47	B	28	29N	6W		91	91		9301					24						
48	A	35	29N	6W		76	76		3992					24						
49	N	35	29N	6W		37	37		6443					24						
50	G	36	29N	6W		89	89		7271					24						
51	N	31	29N	6W		45	45		9443					24						
52	B	34	29N	6W					9621					24						
53	B	31	29N	6W		76	76		28397					30						
54	K	4	29N	6W		20	20		8876					24						
55	K	18	29N	6W					12689					30						
56	N	33	29N	6W		79	79		23809					30						
57	A	33	29N	6W		68	68		12707					30						
58	K	28	29N	6W		41	41		12708					30						
59	H	5	29N	6W					7197					24						
60	H	18	29N	6W					9808					24						
61	K	19	29N	6W		76	76		13349					30						
62	A	4	29N	6W		82	82		17374					30						
63	A	30	29N	6W					11148					30						
64	G	9	29N	6W					5776					24						
65	A	19	29N	6W					11383					30						
66	K	9	29N	6W					9775					24						
68	A	29	29N	6W		34	34		9575					30						
70	N	29	29N	6W		64	64		15937					30						
71	B	17	29N	6W					6117					24						
72	M	22	29N	6W		87	87		7742					24						
73	L	20	29N	6W		53	53		8769					30						
74	H	20	29N	6W		64	64		13615					30						
91	A	3	29N	6W		81	81		33552					24						
LEASE TOTAL						3103	3103		756408	756408	EPG				71		3103	EPG		
SAN JUAN 29 7 UNIT																				UF
4	N	10	29N	7W					5090					31						
11	M	3	29N	7W					6687					30						
29	L	13	29N	7W					5940					30						
30	H	35	29N	7W		18	18		8337					30						
31	G	32	29N	7W					6666					30						
32	M	32	29N	7W					1973					30						
33	A	13	29N	7W					6029					30						
34	L	4	29N	7W					4119					30						
35	A	9	29N	7W					6402					30						
37	N	12	29N	7W					7072					30						
38	H	12	29N	7W					5748					30						
40	A	28	29N	7W					10355					30						
41	L	28	29N	7W					9168					30						
42	H	29	29N	7W		68	68		7570					30						
43	L	8	29N	7W					8457					30						
44	A	17	29N	7W		31	31		5905					30						
45	M	20	29N	7W		73	73		12428					31						

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
46	G	6	29N	7W		79				79		12948					32							
47	B	2	29N	7W								5356					24							
48	A	8	29N	7W		78				78		10572					32							
49	A	20	29N	7W		152				152		22462					32							
50	G	21	29N	7W		102				102		30706					32							
51	L	21	29N	7W		38				38		12798					32							
52	H	7	29N	7W		202				202		27512					32							
53	H	27	29N	7W								11934					31							
54	M	14	29N	7W		76				76		9442					32							
55	F	36	29N	7W								25100					32							
56	A	15	29N	7W								10896					32							
57	L	11	29N	7W								15513					31							
58	M	26	29N	7W								9351					32							
59	L	27	29N	7W								3813					32							
60	A	34	29N	7W								12401					32							
61	N	34	29N	7W		75				75		8217					32							
62	A	14	29N	7W								6871					31							
63	H	10	29N	7W		76				76		17119					32							
64	H	11	29N	7W								12966					32							
65	B	22	29N	7W		102				102		26514					32							
66	N	22	29N	7W		64				64		24431					32							
67	N	23	29N	7W		75				75		22238					32							
68	N	36	29N	7W		94				94		14152					32							
69	H	25	29N	7W		76				76		14076					32							
70	N	35	29N	7W		85				85		11550					31							
71	A	24	29N	7W		68				68		13229					32							
72	B	26	29N	7W		69				69		18783					32							
73	N	24	29N	7W		66				66		14919					32							
74	M	25	29N	7W		76				76		20004					31							
75	G	23	29N	7W		32				32		12383					32							
Y 76	L	18	29N	7W		205				205		41704					32							
77	A	33	29N	7W		63				63		4696					32							
78	N	30	29N	7W								3404					32							
79	M	5	29N	7W								12512					32							
80	K	9	29N	7W								3477					31							
81	G	18	29N	7W		202				202		26048					31							
82	B	4	29N	7W								3206					32							
83	A	3	29N	7W								2681					24							
84	A	1	29N	7W								2646					23							
85	K	1	29N	7W								2442					24							
86	L	17	29N	7W		70				70		46567					32							
87	G	19	29N	7W		75				75		24422					32							
88	N	6	29N	7W		232				232		29016					32							
89	K	7	29N	7W		192				192		32240					31							
90	B	5	29N	7W		110				110		23097					32							
91	A	16	29N	7W		25				25		7812					32							
92	N	16	29N	7W								9970					32							
93	M	2	29N	7W								3314					32							
94	K	19	29N	7W								8399					31							
95	H	31	29N	7W								3010					32							
96	K	31	29N	7W								3809					32							
97	L	33	29N	7W								3460					32							
98	H	30	29N	7W		14				14		8842					31							
99	L	29	29N	7W								5753					31							
LEASE TOTAL						3063				3063		888729	888729	EPG				71			3063	EPG		
SAN JUAN 30 4 UNIT																								
28	H	31	30N	4W								4864					32							UF
33	K	31	30N	4W								5152					32							
LEASE TOTAL												10016	10016	EPG				2						
SAN JUAN 30 5 UNIT																								
1	A	22	30N	5W								1329					32							UFPS
3	M	9	30N	5W				U																
4	B	35	30N	5W								874					32							
8	B	11	30N	5W								332					32							
9	M	32	30N	5W								14698					23							
10	M	18	30N	5W								2734					31							
11	L	23	30N	5W								3016					32							

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CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
12N	31	30N	5W							11527					24							
13B	16	30N	5W							2887					32							
14B	31	30N	5W							3252					23							
15H	19	30N	5W							3566					31							
16N	26	30N	5W							824					32							
17H	6	30N	5W							4333					32							
19G	18	30N	5W				U			3454					32							
21K	24	30N	5W							2755					31							
22G	17	30N	5W							5670					32							
23H	7	30N	5W							1906					31							
24M	16	30N	5W							3350					32							
25M	17	30N	5W							4620					32							
26L	8	30N	5W							1958					31							
27M	20	30N	5W							2677					31							
X 28A	23	30N	5W							9448					31							
29G	14	30N	5W							1568					32							
30L	21	30N	5W							1015					32							
31L	27	30N	5W							1571					32							
32A	26	30N	5W							1343					32							
33A	20	30N	5W							2149					32							
34A	27	30N	5W							2775							29					UF
35K	7	30N	5W							95631	95631	EPS										UFPS
LEASE TOTAL										16948					24							
SAN JUAN 30 5 UNIT NP																						
Y 49B	27	30N	6W	UNIT											24							
SAN JUAN 30 6 UNIT																						
1G	9	30N	6W				U			1117					24							
2M	24	30N	6W							30435					24							
3M	25	30N	6W							20667					23							
4G	35	30N	6W							45308					33							
Y 5N	35	30N	6W					76	76	89787					31							
7K	30	30N	6W							12989					32							
8K	31	30N	6W							19590					24							
9G	30	30N	6W							2064					24							
10B	13	30N	6W							21123					24							
11F	23	30N	6W					17	17	4226					23							
12M	26	30N	6W							13743					31							
13G	32	30N	6W					81	81	12937					24							
14N	32	30N	6W							13457					24							
15F	29	30N	6W					85	85	39671					24							
16J	26	30N	6W					71	71	14511					24							
17N	18	30N	6W					20	20	7810					23							
18A	18	30N	6W							36129					24							
24B	16	30N	6W					65	65	24958					24							
25F	19	30N	6W							1838					24							
26M	19	30N	6W							10229					24							
27I	23	30N	6W					40	40	3148					24							
28G	33	30N	6W							16162					24							
29G	12	30N	6W					14	14	17760					24							
30G	20	30N	6W					112	112	3331					24							
31N	33	30N	6W							2397					24							
32N	7	30N	6W							2332					24							
33N	8	30N	6W							2591					24							
34G	8	30N	6W							1641					23							
36B	10	30N	6W							3499					12							
37B	27	30N	6W							1835					24							
38M	13	30N	6W							2377					24							
39M	12	30N	6W							1230					21							
X 40A	13	30N	6W							1575					13							
41M	14	30N	6W							2478					24							
42M	15	30N	6W							10471					23							
43A	15	30N	6W							4266					22							
44N	15	30N	6W							3006					32							
45G	11	30N	6W							10416					24							
46H	32	30N	6W					68	68	23653												
47H								81	81													
48L	27	30N	6W																			

DESCRIPTION						OIL ALLOWABLE	M P A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WELL	U	S	T	R	M C																		
50	M	22	30N	6W							30504					24							
51	B	30	30N	6W		65			65		18953					24							
52	K	21	30N	6W							28574					24							
53	M	29	30N	6W							2406					23							
54	H	21	30N	6W							20222					24							
55	H	29	30N	6W		36			36		33601					24							
56	H	34	30N	6W							21725					24							
57	K	30	30N	6W							2532					24							
58	N	31	30N	6W							5074					24							
59	A	28	30N	6W		21			21		20626					24							
60	A	31	30N	6W							6340					23							
61	N	34	30N	6W							34154					24							
X 62	M	28	30N	6W							26542					24							
63	L	15	30N	7W							7094					24							
64	A	11	30N	7W							34278					23							
65	N	13	30N	7W			U																
Y 65	L	13	30N	7W		63			63		34402					24							
66	K	14	30N	7W							23438					24							
67	H	12	30N	7W							13309					22							
68	M	25	30N	6W							5582					24							
69	H	14	30N	7W		37			37		16039					24							
70	M	12	30N	7W		64			64		28525					24							
71	H	13	30N	7W							36880					24							
72	B	22	30N	7W							22184					24							
73	M	22	30N	7W		92			92		21874					24							
74	A	23	30N	7W		62			62		19121					24							
75	K	23	30N	7W							20367					24							
76	H	24	30N	7W							3342					24							
77	K	24	30N	7W							12416					24							
78	A	25	30N	7W		84			84		24410					24							
79	L	25	30N	7W		87			87		14083					23							
80	L	17	30N	6W							3582					23							
81	A	17	30N	6W							16637					24							
82	L	20	30N	6W		37			37		22507					24							
83	A	15	30N	7W																			
84	M	11	30N	7W							39879					24							
85	L	16	30N	6W							13854					24							
86	G	36	30N	7W							13607					19							
87	L	36	30N	7W							3125					24							
88	K	7	30N	6W							1147					24							
89	H	36	30N	6W							5093					24							
90	L	36	30N	6W		52			52		36894					24							
91	A	28	30N	7W							3414					23							
92	H	33	30N	7W							8358					32							
93	K	33	30N	7W							6407					30							
94	N	28	30N	7W							4492					32							
95	M	26	30N	7W			U																
96	B	26	30N	7W							6142					24							
97	G	27	30N	7W		49			49		13105					23							
98	G	34	30N	7W		75			75		6810					32							
99	M	34	30N	7W							5077					23							
100	N	35	30N	7W		91			91		9462					23							
101	H	35	30N	7W		52			52		8237					24							
LEASE TOTAL						1697			1697		1370131	1370131	EPG				95			1697	EPG		
SAN JUAN 30 6 UNIT NP																							
35	B	24	30N	6W							1376	1376	EPG			24	1						UF
SAN JUAN 31 6 UNIT																							
2	M	28	31N	6W			U																UF
3	A	6	30N	6W			U																
4	A	4	30N	6W																			
5	K	31	31N	6W							2779												
6	L	1	30N	7W							21586					24							
7	G	1	30N	7W							2581					23							
8	L	6	30N	6W							3047					24							
9	A	27	31N	6W							2454					23							
10	N	32	31N	6W							1401					31							
11	A	31	31N	6W							1799					24							
																23							

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION					M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U L	S	T	R																				
12	N	2	30N	6W								2648												
13	L	4	30N	6W								1048					24							
14	M	5	30N	6W								1538					23							
15	H	2	30N	6W								1339					24							
16	N	33	31N	6W								975					23							
17	N	1	30N	6W								1491					23							
18	K	3	30N	6W								799					23							
19	A	32	31N	6W								1395					23							
20	B	3	30N	6W								1861					24							
22	G	5	30N	6W								1301					24							
23	G	34	31N	6W								2005					32							
LEASE TOTAL												52047	52047	EPG				21						
SAN JUAN 32 5 UNIT																								
X	1	I	19	32N	5W							974												UFP
	6	M	25	32N	6W							4790					31							
	7	C	26	32N	6W							1616					32							
	9	A	31	32N	5W							7060					31							
	10	N	32	32N	5W							2803					32							
	11	H	23	32N	6W																			
	12	G	24	32N	6W							1223					32							
	13	B	25	32N	6W							4466					31							
	14	H	26	32N	6W							5846					32							
	15	P	27	32N	6W							6540					32							
	16	L	24	32N	6W							1383					32							
	18	B	16	32N	6W							596					32							
LEASE TOTAL												37297	37297	EPG				12						
SAN JUAN 32 7 UNIT																								
	2	K	27	32N	7W			U																UFP
	5	H	8	31N	7W							1013					31							
	7	M	17	32N	7W							70					24							
	8	L	17	31N	7W							958					32							
	9	G	22	32N	7W							16600					32							
	10	N	32	32N	7W							2039					32							
	11	H	20	32N	7W							2701					24							
	13	N	16	32N	7W							1497					24							
	14	H	28	32N	7W							1509					31							
	16	H	17	32N	7W							3807					24							
	17	A	17	31N	7W							1288					32							
	18	I	5	31N	7W							3385					31							
	19	N	4	31N	7W							3132					32							
	22	N	29	32N	7W							849					32							
	36	K	8	32N	7W							12097					24							
	37	L	9	32N	7W							5059					24							
	39	K	23	32N	7W							9305					23							
LEASE TOTAL												65309	65309	EPG				17						
SAN JUAN 32 7 UNIT NP																								
	15	M	34	32N	7W							157	157	EPG			31	1						UFP
SAN JUAN 32 8 UNIT																								
	1	G	23	31N	8W							433					24							UF S
	2	N	29	32N	8W							171					24							
	3	K	17	32N	8W							297					24							
	5	N	10	31N	8W							295					23							
	6	H	35	32N	8W			U																
	7	N	22	31N	8W							4087					24							
	8	H	22	31N	8W							2119					23							
	9	L	20	32N	8W							821					24							
	10	H	24	31N	8W							1329					24							
	11	G	21	31N	8W							11215					23							
	12	M	21	31N	8W							17270					23							
	13	M	9	31N	8W							1239					23							
	14	K	34	32N	8W							1847					24							
	15	M	24	31N	8W							2068					24							
	16	M	15	31N	8W							3824					24							
	17	M	23	31N	8W							5125					24							
	19	M	3	31N	8W							1804					23							
	21	A	15	31N	8W							2141					24							
	22	A	4	31N	8W							1114					23							

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
23N	N	14	31N	8W								1989					23							
24A	A	19	32N	8W								139					24							
25B	B	33	32N	8W								1626					23							
26M	M	16	31N	8W								2615					24							
28G	G	16	31N	8W								2579					23							
30M	M	27	32N	8W								716					23							
31L	L	22	32N	8W								1383					24							
33A	A	9	31N	8W								1955					24							
LEASE TOTAL												70201	70201	EPG				27						
SAN JUAN 32 8 UNIT NP																								
20L	L	4	31N	8W								574	574	EPG			23	1						UF
SAN JUAN 32 9 UNIT																								
1K	K	18	31N	9W		1058				1058		16955					24							UFPS
3A	A	1	31N	10W		199				199		24027					32							
4H	H	12	31N	10W		586				586		15805					23							
5K	K	15	31N	9W		65				65		6960					24							
6B	B	15	31N	9W		75				75		18076					24							
7M	M	32	32N	9W		197				197		9644					32							
9N	N	25	32N	10W								3933					31							
10G	G	34	32N	9W				U																
12M	M	10	31N	9W								4777					23							
13G	G	14	31N	10W		556				556		38468					32							
14A	A	9	31N	9W								3473					23							
15L	L	9	31N	9W								6157					24							
16H	H	8	31N	9W		84				84		6844					24							
17K	K	8	31N	9W								7274					24							
18L	L	17	31N	9W		592				592		34464					23							
19P	P	17	31N	9W		199				199		5269					24							
20A	A	18	31N	9W		886				886		15610					23							
21M	M	11	31N	10W		200				200		23578					32							
22L	L	14	31N	10W		202				202		36183					32							
23M	M	5	31N	9W								24452					32							
24A	A	5	31N	9W								4978					32							
25C	C	2	31N	10W		1873				1873		31575					32							
26L	L	11	31N	10W		292				292		22621					32							
27M	M	23	32N	10W								2872					31							
28K	K	26	32N	10W		189				189		12398					32							
29J	J	30	32N	10W		2160				2160		33880					32							
30L	L	36	32N	10W		180				180		11494					30							
31K	K	13	31N	10W		286				286		18107					24							
32N	N	31	32N	9W				U																
33N	N	6	31N	9W								18291					24							
34K	K	35	32N	10W		768				768		21738					31							
35G	G	10	31N	9W								5832					22							
36M	M	33	32N	9W								3593					31							
37H	H	32	32N	9W								10079					32							
38B	B	35	32N	10W		278				278		15154					31							
39B	B	26	32N	10W								6688					31							
40N	N	30	32N	9W		99				99		9058					31							
41A	A	31	32N	9W								7197					32							
42A	A	6	31N	9W		181				181		14945					32							
43N	N	2	31N	10W		2390				2390		53427					31							
44G	G	11	31N	10W		101				101		37228					32							
45M	M	12	31N	10W		277				277		22909					31							
46G	G	4	31N	9W								3540					32							
47M	M	4	31N	9W		282				282		10314					32							
48K	K	14	32N	10W								1553					32							
49B	B	23	32N	10W								9701					32							
50A	A	25	32N	10W								4375					32							
51M	M	29	32N	9W		90				90		12224					31							
52M	M	13	32N	9W				U																
53M	M	27	32N	9W								1717					31							
54L	L	14	32N	9W								2489					31							
55K	K	11	32N	10W								1008					31							
56K	K	12	32N	10W								1038					31							
57H	H	2	31N	9W								2544					27							
58A	A	16	32N	9W								1733					32							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
59	K	19	32N	9W							1781					32							
60	H	28	32N	9W							1366					31							
61	M	36	32N	9W							2081					32							
62	H	14	32N	10W							1326					32							
63	G	36	32N	9W							1734					31							
64	M	2	31N	9W							2450					24							
65	K	9	32N	9W							1538					32							
66	M	10	32N	9W							670					32							
67	B	24	32N	10W							896					31							
68	M	24	32N	10W							13887					31							
69	M	13	32N	10W							1195					31							
X 70	H	21	32N	9W							2987					31							
71	A	33	32N	9W							3392					32							
75	K	18	32N	9W							454					32							
76	A	13	32N	10W							864					32							
77	A	18	32N	9W							2227					31							
LEASE TOTAL						14345			14345		757097	757097	EPG				71			14345	EPG		
SAN JUAN 32 9 UNIT NP																							
2	J	30	32N	9W							2935	2935	EPG			32	1						UF
8	A	20	32N	9W							521	521	EPG			31	1						
78	M	17	32N	9W							3968	3968	EPG			32	1						
79	A	17	32N	9W							958	958	EPG			31	1						
SCHULTZ COM G																							
13	G	16	27N	8W							3211	3211	EPG			24	1						C S
SCHULTZ STATE																							
12	N	16	27N	8W		20			20		3696	3696	EPG			23	1			20	EPG		S
SCHUMACHER																							
1	G	17	30N	10W							199	199	EPG			24	1						F
9	N	17	30N	10W							1260	1260	EPG			24	1						
10	A	18	30N	10W							1893	1893	EPG			23	1						
SCHWERDTFEGER																							
2	G	27	31N	9W		162			162		9656	9656	EPG			24	1						F
X 1	N	27	31N	9W		353			353		9885	9885	EPG			23	1			162	EPG		
SCHWERDTFEGER A																				353	EPG		
1	M	36	28N	9W		56			56		4149	4149	EPG			32	1						F
9	A	31	28N	8W		101			101		12393	12393	EPG			32	1			56	EPG		
10	L	31	28N	8W							5729	5729	EPG			32	1			101	EPG		
11	G	6	27N	8W							3013	3013	EPG			31	1						
12	N	6	27N	8W							7671	7671	EPG			32	1						
13	B	8	27N	8W		78			78		6017	6017	EPG			31	1			78	EPG		
14	N	8	27N	8W		23			23		4501	4501	EPG			31	1			23	EPG		
15	B	21	27N	8W		73			73		3471	3471	EPG			24	1			73	EPG		
SCOTT																							
1	H	29	32N	10W		286			286		17015	17015	EPG			31	1						P
2	A	31	32N	10W		65			65		8718	8718	EPG			29	1			286	EPG		
3	M	29	32N	10W		74			74		10967	10967	EPG			24	1			65	EPG		
4	H	17	31N	10W		72			72		10596	10596	EPG			32	1			74	EPG		
5	H	34	32N	10W		270			270		20906	20906	EPG			32	1			72	EPG		
6	K	4	31N	10W		890			890		18268	18268	EPG			32	1			270	EPG		
7	B	3	31N	10W		470			470		25636	25636	EPG			32	1			890	EPG		
SELLERS																				470	EPG		
1	A	30	30N	10W							613	613	EPG			23	1						F
SHARP																							
1	D	18	28N	8W							7667	7667	EPG			32	1						F
2	F	18	28N	8W							7119	7119	EPG			31	1						
SHAW																							
Y 1	A	13	30N	9W							283163	283163	EPG			32	1						F
SHEETS																							
1	N	28	31N	9W		1281			1281		20996	20996	EPG			24	1			1281	EPG		F
2	H	28	31N	9W		76			76		18782	18782	EPG			24	1			76	EPG		
SINCLAIR COM																							
1	J	32	32N	11W		76			76		14490	14490	EPG			24	1			76	EPG		C S
SMYERS COM																							
1	M	2	31N	11W		76			76		25311	25311	EPG			24	1			76	EPG		C F P S
STANDARD OIL COM																							
1	N	36	29N	9W							12325	12325	EPG			32	1						C S
STANOLIND GAS COM																							
1	G	16	30N	8W							16595	16595	EPG			31	1						C S

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION																							
WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
STEWART																								
	3A	28	30N	10W								2330	2330	EPG			31	1						F
	4K	28	30N	10W								2940	2940	EPG			31	1						
	5L	20	30N	10W								1972	1972	EPG			23	1						
STEWART A COM A																								
	2M	32	30N	10W								404	404	EPG			24	1						CF S
STOREY																								
	1B	27	28N	8W								2338	2338	EPG			23	1						F
	2M	35	28N	8W								1494	1494	EPG			24	1						
	3M	26	28N	8W								5109	5109	EPG			23	1						
	4B	34	28N	8W								2038	2038	EPG			23	1						
STOREY A																								
	1A	35	32N	11W		76				76		16817	16817	EPG			32	1			76	EPG		F
STOREY B																								
	1H	11	30N	11W								1663	1663	EPG			24	1						F
	3L	5	30N	11W								960	960	EPG			24	1						
	4L	11	30N	11W		61				61		4555	4555	EPG			24	1			61	EPG		
STOREY C																								
	6A	22	28N	9W		91				91		3971	3971	EPG			32	1			91	EPG		F
	7B	27	28N	9W								2719	2719	EPG			24	1						
	8K	33	28N	9W								5416	5416	EPG			23	1						
	9L	34	28N	9W								4312	4312	EPG			24	1						
	10N	35	28N	9W		97				97		6184	6184	EPG			32	1			97	EPG		
	11G	34	28N	9W		102				102		3211	3211	EPG			23	1			102	EPG		
STULL																								
	1L	10	32N	10W								3746	3746	EPG			32	1						CFP
SULLIVAN																								
	1H	7	30N	10W								1225	1225	EPG			24	1						P
SUNRAY																								
	1M	5	29N	8W		379				379		44533	44533	EPG			32	1			379	EPG		F
	2A	5	29N	8W		76				76		19006	19006	EPG			32	1			76	EPG		
SUNRAY A																								
	1A	15	30N	10W								7412	7412	EPG			31	1						F
	2A	10	30N	10W								7589	7589	EPG			23	1						
SUNRAY B																								
	1M	15	30N	10W		76				76		21683	21683	EPG			32	1			76	EPG		F
	2K	1	30N	10W		153				153		30580	30580	EPG			24	1			153	EPG		
SUNRAY C																								
	1A	1	30N	11W								2551	2551	EPG			24	1						F
SUNRAY D																								
	2H	21	30N	10W								2446	2446	EPG			31	1						F
SUNRAY E																								
	1A	9	30N	10W		609				609		17598	17598	EPG			23	1			609	EPG		F
	2L	9	30N	10W								4838	4838	EPG			24	1						
SUNRAY F																								
	1G	26	30N	10W														1						F
SUNRAY G																								
	1N	21	31N	9W		100				100		14726	14726	EPG			24	1			100	EPG		CFP
	2G	21	31N	9W		75				75		5205	5205	EPG			24	1			75	EPG		
SUNRAY H																								
	1B	11	30N	10W								19977	19977	EPG			24	1						F
SUNRAY J																								
	1M	7	30N	10W								5155	5155	EPG			24	1						F
SUNRAY K COM																								
	1B	32	31N	10W		102				102		27732	27732	EPG			24	1			102	EPG		C S
TAPP																								
	1H	22	28N	8W								3093	3093	EPG			24	1						F
	2G	17	28N	8W								3520	3520	EPG			23	1						
	3L	15	28N	8W		22				22		6031	6031	EPG			23	1			22	EPG		
	4M	16	28N	8W								6127	6127	EPG			23	1						
THOMPSON																								
	2M	34	30N	8W		86				86		36144	36144	EPG			32	1			86	EPG		P
THREE STATES COM																								
	1L	16	29N	8W		753				753		20103	20103	EPG			23	1			753	EPG		C S
THURSTON																								
	1H	31	31N	11W								2979	2979	EPG			31	1						CFP
TURNER																								
	1A	28	30N	9W								31040	31040	EPG			24	1						P

CONTINUED. BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2G	13	30N	10W			76			76		41356	41356	EPG			32	1			76	EPG		
TURNER A																							
1K	34	31N	11W								3643	3643	EPG			31	1						P
TURNER B COM																							
1M	2	30N	9W								41451	41451	EPG			24	1						C S
TURNER B COM A																							
2A	2	30N	9W			55			55		8059	8059	EPG			24	1			55	EPG		C S
TURNER HUGHES																							
13G	11	27N	9W			61			61		8683	8683	EPG			24	1			61	EPG		F
14H	4	27N	9W			26			26		8343	8343	EPG			24	1			26	EPG		
15A	3	27N	9W			94			94		8755	8755	EPG			32	1			94	EPG		
17H	10	27N	9W								8688	8688	EPG			23	1						
VAN HOOK																							
1M	27	32N	11W			76			76		24787	24787	EPG			24	1			76	EPG		F
VANDEWART																							
1M	12	29N	8W			198			198		45041	45041	EPG			32	1			198	EPG		F
VANDEWART A																							
1A	11	29N	8W			74			74		37767	37767	EPG			31	1			74	EPG		F
2K	11	29N	8W			76			76		24954	24954	EPG			32	1			76	EPG		
3M	13	29N	8W			202			202		33064	33064	EPG			32	1			202	EPG		
4B	13	29N	8W			178			178		38430	38430	EPG			32	1			178	EPG		
5H	14	29N	8W			65			65		22838	22838	EPG			31	1			65	EPG		
6A	24	29N	8W								7714	7714	EPG			31	1						
WALKER																							
1H	31	31N	9W			187			187		22648	22648	EPG			24	1			187	EPG		F
WALKER COM																							
2K	32	31N	9W			599			599		22618	22618	EPG			24	1			599	EPG		CF S
WARREN																							
1A	13	28N	9W								6347	6347	EPG			32	1						F
2K	12	28N	9W			44			44		11667	11667	EPG			32	1			44	EPG		
3L	13	28N	9W			44			44		7877	7877	EPG			31	1			44	EPG		
4H	14	28N	9W								3961	3961	EPG			32	1						
5G	24	28N	9W								2780	2780	EPG			32	1						
WARREN A																							
1K	25	28N	9W								6836	6836	EPG			32	1						F
2A	23	28N	9W								4218	4218	EPG			31	1						
WILMUTH																							
1N	26	31N	11W								1580	1580	EPG			32	1						C P
WOODRIVER																							
1N	5	30N	9W			90			90		17802	17802	EPG			24	1			90	EPG		F
2G	9	30N	8W			97			97		45128	45128	EPG			32	1			97	EPG		
YAGER																							
1M	31	31N	11W								681	681	EPG			23	1						CFP
2D	6	30N	11W								480	480	EPG			24	1						
ZACHARY																							
1K	25	31N	11W								6873	6873	EPG			21	1						CFP
COMPANY TOTAL						74776			74776		13670356						1427			74776			
N. B. GERBER											**********												
IRED STATE																							
1N	32	30N	7W								6095	6095	EPG				1						S
GREAT LAKES NATURAL GAS CORPORATION											**********												
GRAHAM																							
1A	4	27N	8W								8811	8811	EPG			24	1						F
GREAT WESTERN DRILLING COMPANY											**********												
J E DECKER																							
1K	7	32N	11W								5548					32							CFP
2N	12	32N	12W								3484					32							
3M	17	32N	11W								8705					31							
LEASE TOTAL											17737	17737	EPG				3						
PUBCO STATE COM																							
1L	36	31N	11W								626	626	EPG			16	1						C S
COMPANY TOTAL											18363						4						
BROOKS HALL											**********												

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JOHNSTON SHEAR																								
1H	3	26N	3W			26				26		5708	5708	EPG			24	1						J
KIMBARK OPERATING COMPANY												**********												
HORTON																								
1P	7	31N	11W									7600	7600	SUG			31	1						F
2A	22	32N	11W									8054	8054	SUG			31	1						
3G	13	32N	12W									6774	6774	EPG			31	1						
4M	27	32N	12W									6193	6193	SUG			31	1						
STOREY																								
1L	34	32N	11W									11348	11348	SUG			31	1						F
COMPANY TOTAL												39969						5						
KOCH INDUSTRIES INCORPORATED												**********												
CAIN																								
1K	20	31N	10W									15986	15986	EPG			32	1			191	PLA		F
GARDNER																								
1M	35	32N	9W									1283	1283	EPG			31	1						F
LAMBE																								
1M	21	31N	10W									44287	44287	EPG			32	1			1214	PLA		CFP
2A	20	31N	10W									9409	9409	EPG			32	1			67	PLA		
3B	21	31N	10W									29949	29949	EPG			32	1			150	PLA		
WALKER																								
1A	13	31N	10W									7967	7967	EPG			24	1			201	PLA		F
2M	10	31N	10W									62144	62144	EPG			32	1			2095	PLA		
COMPANY TOTAL												171025						7			3918			
MARATHON OIL COMPANY												**********												
OHIO D GOVT																								
1N	8	31N	12W			12				12		12432	12432	EPG			21	1			2	SHL		F
OHIO E GOVT																								
1A	18	31N	12W			4				4		3808	3808	EPG			26	1						F
OHIO F GOVT																								
1A	20	31N	12W			32				32		4454	4454	EPG			28	1			2	SHL		F
COMPANY TOTAL						48				48		20694						3			4			
MERRION AND BAYLESS												**********												
GIBBINS																								
1L	20	32N	5W									115	115	EPG			32	1						F
NORTH LINDRITH COM																								
1M	20	26N	2W			29				29		1681	1681	EPG			24	1						CF
COMPANY TOTAL						29				29		1796						2						
MOBIL OIL CORPORATION												**********												
CHENEY FEDERAL																								
1M	8	26N	2W			346				346		19320					28							F
2M	17	26N	2W			198				198		2928					28							
3B	17	26N	2W			149				149		1336					28							
LEASE TOTAL						693				693		23584	23529	EPG		55 LSE		3			619	PLA		
FEATHERSTONE FEDERAL																								
1A	19	26N	2W			27				27		1709	1687	EPG		22 LSE	28	1						F
COMMINGLED WITH FEATHERSTONE FEDERAL GAVILA																								
JICARILLA B																								
2A	19	26N	3W									4024					28							J
3M	20	26N	3W									3650					28							
4N	19	26N	3W									248					28							
5A	20	26N	3W									622					28							
6A	17	26N	3W					T																
LEASE TOTAL												8544	8544	EPG				5						
JICARILLA C																								
2N	7	26N	3W									3594	3594	EPG			28	1						J
JICARILLA D																								
1N	24	26N	3W									527					28							J
2A	14	26N	3W			25				25		104					28							
3A	13	26N	3W					S																
5M	14	26N	3W					U																
6B	24	26N	3W									75					28							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPO	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
7	M	13	26N	3W		51			51		1650					23							
8	A	23	26N	3W		25			25		510					28							
LEASE TOTAL						101			101		2866	2866	EPG				7						
COMMINGLED WITH JICARILLA C BATTERY																							
JICARILLA E																							
2	L	14	27N	3W							2156					28							J
3	M	15	27N	3W							2096					28							
4	M	11	27N	3W							3073					28							
5	A	14	27N	3W							3847					28							
LEASE TOTAL											11172	11172	EPG				4						
JICARILLA F																							
1	B	22	27N	3W		18			18		4293					28							J
2	M	27	27N	3W							2524					28							
3	M	22	27N	3W							1963					28							
4	A	23	27N	3W							1265					28							
5	M	23	27N	3W		36			36		5537					28							
6	A	27	27N	3W		36			36		6336					28							
7	M	24	27N	3W		18			18		3058					28							
LEASE TOTAL						108			108		24976	24975	EPG	1	LSE		7						
COMMINGLED WITH JICARILLA F BATTE																							
JICARILLA G																							
1	A	35	27N	3W		60			60		22437					28							J
2	A	25	27N	3W							705					28							
3	M	35	27N	3W		119			119		28565					28							
4	M	26	27N	3W		30			30		8186					28							
5	M	25	27N	3W		30			30		6065					28							
6	M	36	27N	3W		120			120		27561					28							
7	A	36	27N	3W							644					28							
8	A	26	27N	3W							3404					28							
LEASE TOTAL						359			359		97567	97566	EPG	1	LSE		8						
COMMINGLED WITH JICARILLA G BATTE																							
JICARILLA H																							
1	H	11	26N	3W		32			32		4223					28							J
2	A	2	26N	3W		192			192		27907					28							
4	A	1	26N	3W							467					28							
5	M	11	26N	3W		64			64		2914					2							
6	M	2	26N	3W		65			65		7968					28							
7	M	1	26N	3W		128			128		18389					28							
8	M	12	26N	3W		96			96		4798					28							
LEASE TOTAL						577			577		66666	66666	EPG				7						
COMMINGLED WITH JICARILLA H BATTERY																							
NYE																							
3	E	9	29N	10W							1156	1156	EPG			28	1						F
COMPANY TOTAL						1865			1865		241834						44			619			
MONSANTO COMPANY											**********												
MONTOYA COM																							
1	N	25	32N	13W							3993	3993	SUG			31	1						C P
NORTHWEST PRODUCTION CORPORATION											**********												
BLANCO 30 12																							
1	A	4	30N	12W							319	319	EPG			32	1						CFP
JICARILLA 115 E																							
14	A	10	26N	3W							4131	4131	EPG			21	1						J
JICARILLA 117 E																							
2	H	33	26N	3W							2343					24							J
3	N	34	26N	3W							3111					24							
5	M	28	26N	3W							3106					24							
7	B	28	26N	3W				T															
LEASE TOTAL											8560	8560	EPG				4						
JICARILLA 119 N																							
4	H	6	26N	4W							1592					32							J
5	L	6	26N	4W							4713					32							
7	A	8	26N	4W							2031					32							
8	M	8	26N	4W							1497					32							
10	L	7	26N	4W							4882					32							
LEASE TOTAL											14715	14715	EPG				5						

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPO	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JICARILLA 152 W																							
1M	7	26N	5W								2197					32							J
2B	5	26N	5W			161			161		13856					24							
LEASE TOTAL						161			161		16053	16053	EPG				2			161	INL		
COMPANY TOTAL						161			161		43778						13			161			
OCCIDENTAL PETROLEUM CORPORATION											**********												
JICARILLA WEST																							
7M	8	26N	5W								1821					32							J
8A	6	26N	5W								14605					23							
9K	6	26N	5W								1182					23							
LEASE TOTAL											17608	17608	EPG				3						
COMPANY TOTAL											17608						3						
C. M. PAUL											**********												
MEXICO FEDERAL M																							
1K	12	31N	13W								932	932	EPG			32	1						F
NICKELS																							
1K	11	31N	13W								3489	3489	EPG			32	1						P
COMPANY TOTAL											4421						2						
PUBCO PETROLEUM CORPORATION											**********												
DECKER PRIMC																							
1H	19	32N	10W			334			334	18	34132	34132	EPG			32	1			334	INL		CFP
FEDERAL																							
16M	9	27N	8W								3868	3868	EPG			31	1						F
HAMILTON																							
1M	30	32N	10W							14	15871	15871	EPG			32	1						F
2H	30	32N	10W			809			809	18	29232	29232	EPG			32	1			809	INL		
JOHNS																							
1G	18	32N	11W								3847	3847	EPG			32	1						CFP
2K	18	32N	11W								4222	4222	EPG			32	1						
PRIMO																							
1K	6	31N	10W			217			217	16	47399	47399	SUG			31	1			217	INL		CFP
STATE																							
3H	32	29N	8W			155			155	5	16821	16821	SUG			31	1			155	INL		S
STATE COM F																							
X 1N	36	32N	12W			89			89	12	7411	7411	SUG			3	1			89	INL		C S
STATE COM G																							
2L	32	29N	8W			113			113	6	17426	17426	SUG			31	1			113	INL		C S
STATE COM H																							
4G	32	31N	9W			410			410	16	24689	24689	EPG			24	1			410	INL		C S
STATE COM I																							
5H	36	31N	9W			192			192	30	32667	32667	EPG			32	1			192	INL		C S
STATE COM J																							
6L	36	31N	9W			181			181	50	96894	96894	EPG			17	1			181	INL		C S
STATE COM K																							
7G	32	31N	8W			164			164	16	31795	31795	EPG			32	1			164	INL		C S
STATE COM L																							
8N	36	32N	11W							14	28233	28233	EPG			32	1						C S
STATE COM M																							
9A	36	32N	11W			102			102	16	20732	20732	EPG			32	1			102	INL		C S
STATE COM N																							
10M	2	29N	8W			79			79	7	41069	41069	EPG			32	1			79	INL		C S
STATE COM O																							
11G	16	29N	8W			729			729	8	24544	24544	EPG			32	1			729	INL		C S
STATE COM P																							
12M	36	29N	8W							2	11149	11149	EPG			32	1						C S
STATE COM Q																							
13H	36	29N	8W							2	3760	3760	EPG			32	1						C S
STATE COM R																							
14M	36	30N	9W							12	15958	15958	EPG			32	1						C PS
STATE COM S																							
15H	36	32N	12W								3851	3851	EPG			32	1						C S
STATE COM V																							
18N	2	30N	8W							16	36203	36203	EPG			24	1						C S
STATE COM W																							
19A	2	30N	8W							18	28747	28747	EPG			24	1						C S

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SPX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SUTER																							
3	G	14	32N	11W		77			77	15	12139	12139	EPG			32	1			77	INL		F
4	N	15	32N	11W						16	23255	23255	EPG			32	1						
X 1	G	13	32N	11W							4921	4921	EPG			32	1						
X 2	K	12	32N	11W							6930	6930	EPG			32	1						
COMPANY TOTAL						3651			3651	327	627765						28			3651			
R AND G DRILLING COMPANY INCORPORATED											**********												
GRAHAM																							
44	B	3	27N	8W							3381					24							F
45	C	10	27N	8W							2359					24							
LEASE TOTAL											5740	5740	EPG				2						
HAMMOND																							
43	G	26	27N	8W							3495					24							F
47	K	35	27N	8W							2397					32							
LEASE TOTAL											5892	5892	EPG				2						
MARRON																							
42	M	22	27N	8W							4554	4554	EPG			24	1						F
COMPANY TOTAL											16186						5						
RIMCO ROYALTY COMPANY											**********												
KELLY																							
1	M	8	30N	10W							2236	2236	EPG			8	1						F
WILLIAM C. RUSSELL											**********												
GRAHAM																							
48	L	10	27N	8W							3849	3849	EPG			24	1						F
HAMMOND																							
41	H	25	27N	8W							4866	4866	EPG			32	1						F
MARRON																							
46	K	23	27N	8W							6340	6340	EPG			24	1						F
COMPANY TOTAL											15055						3						
D. J. SIMMONS, ET AL											**********												
L V HAMNER A																							
1	M	21	29N	9W							6374	6374	EPG			32	1						F
L V HAMNER B																							
1	B	29	29N	9W							733	733	EPG			32	1						F
SIMMONS E																							
1	B	26	29N	9W							5546					32							F
2	M	23	29N	9W							6697					32							
3	K	24	29N	9W				U															
4	E	24	29N	9W							26504					32							
LEASE TOTAL											38747	38747	EPG				4						
SIMMONS S																							
1	A	25	29N	9W							3519	3519	EPG			24	1						F
COMPANY TOTAL											49373						7						
SKELLY OIL COMPANY											**********												
JOHN CHARLES																							
6	A	13	27N	9W		69			69		6018	6018	EPG			24	1			192	PER		N
7	N	13	27N	9W		29			29		8205	8205	EPG			24	1						
MARSHALL A																							
6	A	14	27N	9W		50			50		7282	7282	EPG			24	1						F
MARSHALL GENTLE																							
1	K	14	27N	9W		18			18		1976	1976	EPG			24	1						F
NELLIE PLATERO																							
5	N	11	27N	9W		35			35		7590	7590	EPG			28	1			189	PER		N
COMPANY TOTAL						201			201		31071						5			381			
SOUTHERN UNION PRODUCTION COMPANY											**********												
HELMS FEDERAL																							
1	K	22	30N	10W							3698	3698	EPG			32	1						F
HUNSAKER																							
1	N	26	31N	9W		201			201		3656					31							F
2	B	26	31N	9W							11796					23							
LEASE TOTAL						201			201		15452	15426	SUG	26	LSE		2			201	PLA		

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
JAQUEZ																								
1N	6	31N	8W								4464	4432	SUG	32	LSE	31	1							CFP
JICARILLA A																								
9C	14	26N	4W								1106	1106	S U			31	1							J
JICARILLA B																								
2H	25	26N	4W								1376	1376	S U			31	1							J
JICARILLA F																								
1L	27	26N	4W								1585	1585	S U			31	1							J
JICARILLA G																								
1L	1	26N	5W								1430					5								J
4N	11	26N	5W								15098					30								
5L	12	26N	5W								25479					31								
6L	2	26N	5W								13159					31								
7G	11	26N	5W								22625					31								
8G	2	26N	5W								13660					31								
9B	1	26N	5W								9144					31								
10B	12	26N	5W								6470					8								
LEASE TOTAL											107065	107065	S U			9	3							
LARGO																								
1K	34	29N	9W								3715	3715	EPG			32	1							F
MIMS STATE COM																								
1M	16	29N	9W								11513	11513	SUG			31	1							C S
NAVAJO INDIAN																								
6E	6	26N	8W								16808	16808	EPG			21	1							N
NAVAJO INDIAN 8																								
3N	19	27N	8W								3003					31								N
5L	30	27N	8W								6603					24								
LEASE TOTAL											9606	3003	S U	6603	E/G		2							
NEWSOM B																								
9G	7	26N	8W					S									1							F
NORDHAUS																								
1N	13	31N	9W			97				197		4083												F
2L	11	31N	9W			263				263		2928					31							
3A	11	31N	9W			195				195		1350					31							
4A	12	31N	9W									8773					31							
5M	12	31N	9W									30593					31							
6N	1	31N	9W									3511					31							
7A	1	31N	9W									2956					31							
LEASE TOTAL						655				655		54194	53804	SUG	390	LSE		7		798	PLA			
NYE FEDERAL																								
1M	20	31N	12W									3315	3315	SUG			31	1						F
OWEN																								
2G	19	31N	12W									2108	2108	SUG			31	1						P
OXNARD																								
1M	8	31N	8W									2783					31							F
2H	7	31N	8W									348					31							
3H	8	31N	8W									2894					31							
LEASE TOTAL												6025	5981	SUG	44	LSE		3						
PAYNE																								
1K	20	32N	10W			378				378		13761					31							F
2K	21	32N	10W									8309					31							
3G	20	32N	10W									5950					31							
4H	22	32N	10W									8110					31							
5A	27	32N	10W									15221					16							
LEASE TOTAL						378				378		51351	51351	SUG				5		378	PLA			
QUINN																								
1L	20	31N	8W			90				90		1851					31							F
2L	19	31N	8W			202				202		9455					31							
3N	17	31N	8W									4231					31							
4A	19	31N	8W			106				106		5479					31							
5M	18	31N	8W			201				201		5894					31							
6A	20	31N	8W									14591					31							
7A	17	31N	8W									515					31							
8A	18	31N	8W			184				184		1367					31							
LEASE TOTAL						783				783		43383	43069	SUG	314	LSE		8		1161	PLA			
SEYMOUR																								
1B	25	31N	9W									3228					31							F

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	M/C	OIL ALLOWABLE	M/P	S/A	E/X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E/X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2M	24	31N	9W			873				873		4070					31							
3B	24	31N	9W			192				192		4947					31							
5M	23	31N	9W			1174				1174		10228					31							
6M	14	31N	9W			191				191		9402					31							
7A	23	31N	9W									1293					31							
8G	14	31N	9W			309				309		2846					31							
LEASE TOTAL						2739				2739		36014	35753	SUG	261	LSE		7			2739	PLA		
STARR																								
3G		5	26N	8W								1872	1872	EPG			24	1						F
TEEL																								
1H		13	31N	9W		202				202		1608	1596	SUG	12	LSE	29	1			202	PLA		F
TRIGG																								
1N		25	31N	9W								54926	54926	SUG			31	1						F
WRIGHT STATE COM																								
1B		36	32N	13W								1400	1400	SUG			31	1						C S
COMPANY TOTAL						4958				4958		432584						57			5479			
TENNECO OIL COMPANY												**********												
ARCHULETA																								
1N		19	30N	8W								9500	9500	SUG			31	1						P
BLANCO COM 1																								
1G		2	30N	11W								2457	2457	EPG			32	1						CFPS
BLANCO COM 2																								
1K		2	30N	11W								2308	2308	SUG			31	1						C PS
DAWSON A																								
1N		4	27N	8W		15				15		2323	2323	EPG			32	1						F
DAWSON FEDERAL																								
1D		26	27N	8W		15				15		4697	4697	EPG			24	1						F
FLORANCE																								
1H		35	29N	9W		89				89		18268					28							F
2A		20	30N	9W		255				255		40877					31							
3M		22	30N	9W		99				99		42076					31							
4L		10	30N	9W		139				139		25430					31							
5A		22	30N	9W		91				91		58855					31							
6M		23	30N	9W		72				72		35564					31							
7B		23	30N	9W		62				62		18079					31							
8N		14	30N	9W		15				15		36929					26							
9M		13	30N	9W		31				31		35691					31							
10H		30	30N	9W		37				37		13402					31							
11H		30	30N	8W		252				252		17383					31							
13B		18	30N	9W		193				193		11956					31							
14L		8	30N	9W								32878					31							
Y 16A		6	30N	9W		612				612		46155					31							
18L		11	30N	9W		62				62		16492					31							
19H		3	30N	9W		57				57		14078					28							
20B		24	30N	9W		41				41		34136					31							
21L		1	29N	9W		76				76		16144					31							
22H		12	29N	9W								5117					24							
23A		24	29N	9W		244				244		21632					26							
24A		23	29N	9W		136				136		22940					31							
25A		22	29N	9W		176				176		11556					31							
26M		25	29N	9W		74				74		12603					31							
27L		26	29N	9W		69				69		7155					31							
28M		3	29N	8W		190				190		34352					31							
29K		25	30N	8W								155628					31							
30M		1	29N	8W		37				37		14620					31							
31A		12	29N	8W		130				130		21835					31							
32N		15	30N	8W								82269					23							
35A		18	30N	8W								3552					2							
36H		3	30N	8W								13649					8							
37H		6	30N	8W								27666					31							
38L		14	30N	8W								49412					31							
39E		35	30N	8W		41				41		41922					16							
40G		21	30N	8W								16841					31							
41A		21	29N	9W		206				206		13983					31							
42M		27	29N	9W		108				108		12597					29							
44H		31	30N	8W								6352					31							

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
45	G	22	30N	8W		24				24		39494					31							
46	H	29	30N	8W		57				57		33024					31							
X 47	G	5	30N	9W								34533					31							
48	A	23	30N	8W								10041					30							
LEASE TOTAL						3675				3675		1207166	1207166					42			3709	PLA		
																					1130	INL		
																					212	PER		
GIOMI																								
1	M	28	30N	9W		37				37		23180	23180	SUG			27	1						F
HAMNER																								
1	A	20	29N	9W								5838					31							F
2	L	28	29N	9W								3193					29							
3	M	29	29N	9W								763					29							
LEASE TOTAL												9794	9794	SUG				3						
HOWELL																								
1	K	20	30N	8W		45				45		25466					31							F
2	G	10	30N	8W								24794					31							
LEASE TOTAL						45				45		50260	50260	SUG				2						
HELEN JACKSON																								
1	A	34	29N	9W		76				76		7138					29							F
2	A	33	29N	9W								1525					31							
LEASE TOTAL						76				76		8663	8663	SUG				2			165	PLA		
JACQUES																								
1	M	25	30N	9W		15				15		6601	6601	SUG			31	1						F
2	A	25	30N	9W		40				40		13037	13037	SUG			31	1						
JICARILLA A																								
1	L	18	26N	5W														1						J
JICARILLA B																								
8	B	15	26N	5W								8759	8759	EPG			32	1						J
JICARILLA C																								
6	F	14	26N	5W		15				15		2019					32							J
7	M	13	26N	5W								2016					32							
8	E	13	26N	5W		7				7		8648					31							
LEASE TOTAL						22				22		12683	12683	EPG				3			160	PLA		
LAWSON																								
1	M	10	30N	8W		40				40		27378	27378	SUG			31	1						CFP
MANSFIELD																								
1	P	19	30N	9W								3364	3364	EPG			31	1						F
MOORE																								
1	N	8	30N	8W								11039					31							F
3	G	4	30N	8W								24816					31							
4	H	5	30N	8W								26637					31							
5	N	9	30N	8W		22				22		16689					31							
LEASE TOTAL						22				22		79181	11039	EPG	68142	SUG		4						
LINDA NYE																								
1	B	20	30N	8W		36				36		9835	9835	SUG			9	1						P
PRICHARD																								
1	M	1	30N	9W								13279					31							F
2	H	1	30N	9W		347				347		280663					31							
3	H	31	29N	8W		98				98		17610					31							
LEASE TOTAL						445				445		311552	30889	EPG	280663	SUG		3			403	PLA		
4	L	31	29N	8W								12853	12853	EPG			31	1						
RIDDLE																								
1	B	21	30N	9W		137				137		46205					31							F
2	N	17	30N	9W		105				105		42919					31							
LEASE TOTAL						242				242		89124	89124	SUG				2			314	PLA		
RIDDLE A																								
1	A	9	27N	9W		30				30		1552	1552	EPG			24	1						F
STATE COM																								
1	M	32	30N	9W								6094	6094	EPG			31	1						C S
STATE COM A																								
2	M	16	30N	9W		112				112		28804	28804	SUG			31	1			158	PLA		C S
STATE COM B																								
3	A	16	30N	9W		12				12		21911	21911	SUG			31	1						
STATE COM C																								
4	N	32	29N	9W								1425	1425	SUG			31	1						C S

CONTINUED, BLANCO MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						4879			4879		1954501						80			4909			
TEXACO INCORPORATED											**********												
L M BARTON																							
1	F	12	30N	12W		18			18	16	3813	3813	EPG			32	1						CFP
WAYNE MOORE COM																							
1	N	16	31N	9W		299			299	24	13770	13770	EPG			24	1			623	PER		C S
NEW MEXICO COM																							
1	A	36	30N	10W							4507	4507	EPG			22	1						
NEW MEXICO COM C																							
1	K	36	30N	10W		31			31	8	6459	6459	EPG			24	1			96	PER		
COMPANY TOTAL						348			348	48	28549						4			719			
UNION TEXAS PETROLEUM CORPORATION											**********												
CULPEPPER MARTIN																							
1	P	31	32N	12W													1						P
2	A	7	31N	12W							7107	7107	SUG			31	1						
4	N	6	31N	12W		7			7		8070	8070	SUG			31	1						
JOHNSTON FEDERAL																							
X 1	L	12	30N	9W		22			22		10794					24							
2	K	33	31N	9W		139			139		50505					24							
3	A	12	30N	9W							6048					32							
4	H	33	31N	9W		385			385		198407					24							
6	K	35	31N	9W		292			292		34299					24							
7	A	7	31N	9W		197			197		15323					24							
8	N	7	31N	9W		442			442		9695					24							
9	H	35	31N	9W		23			23		7220					23							
10	H	12	30N	9W							4262					30							
LEASE TOTAL						1500			1500		336553	336553	EPG				9			1625	PLA		
MADDOX COM																							
1	N	17	30N	8W		10			10		11175	11175	EPG			32	1						C P
PRICHARD FEDERAL																							
1	G	6	29N	8W		288			288		33568	33568	EPG			32	1			204	PLA		F
2	N	6	29N	8W		154			154		40516	40516	EPG			32	1			181	PLA		
COMPANY TOTAL						1959			1959		436989						15			2010			
WYNN AND BROOKS											**********												
FEDERAL D																							
1	G	22	27N	8W							5321	5321	EPG			25	1						F
FEDERAL I																							
1	N	15	27N	8W							7106	7106	EPG			23	1						F
COMPANY TOTAL											12427						2						
WYNN AND BROOKS-FULTON											**********												
FEDERAL M																							
1	N	3	27N	8W							7649	7649	EPG			27	1						F
R. C. WYNN											**********												
FEDERAL R																							
1	A	15	27N	8W							11942	11942	EPG			28	1						F
POOL TOTAL						107240			107240	48	921642967						2068			111060			
FULCHER KUTZ PICTURED CLIFFS (GAS) PC																							
AMOCO PRODUCTION CO											**********												
J C DAVIDSON																							
1	D	28	28N	10W			T										1						F
J C DAVIDSON C																							
1	M	28	28N	10W							450	450	SUG			31	1						F
J C DAVIDSON E																							
1	M	22	28N	10W							776	776	SUG			31	1						F
J F DAY B																							
1	M	17	28N	10W							1661	1661	SUG			31	1						F
J F DAY C																							
2	P	20	28N	10W							519	519	SUG			30	1						F
FRED FEASEL A																							
1	K	32	28N	10W							2185	2185	SUG			31	1						F

CONTINUED, FULCHER KUTZ PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
FRED FEASEL B																								
	1A	32	28N	10W								952	952	SUG			31	1						F
FRED FEASEL C																								
	1J	33	28N	10W								2288	2288	SUG			31	1						F
FRED FEASEL D																								
	1O	34	28N	10W								1821	1821	SUG			31	1						F
FRED FEASEL E																								
	1K	32	28N	10W								2560	2560	SUG			31	1						F
FRED FEASEL F																								
	1J	2	27N	10W								3770	3770	SUG			31	1						F
JACK FROST A																								
	1E	26	27N	10W								275	275	EPG			24	1						F
M N GALT B																								
	1N	6	27N	10W								621	621	SUG			31	1						F
M N GALT F																								
	1M	1	27N	10W								1478	1478	SUG			31	1						F
M N GALT G																								
	1E	1	27N	10W								1126	1126	SUG			31	1						F
J C GORDON A																								
	1D	22	27N	10W								752	752	EPG			24	1						F
J C GORDON B																								
	1C	24	27N	10W								769	769	EPG			32	1						F
	2K	24	27N	10W								863	863	EPG			32	1						
J C GORDON C																								
	1E	23	27N	10W								775	775	EPG			24	1						F
	2K	23	27N	10W								2171	2171	EPG			24	1						
R P HARGRAVE B																								
	1N	4	27N	10W				U										1						F
R P HARGRAVE D																								
	1K	9	27N	10W								1376	1376	SUG			31	1						F
R P HARGRAVE F																								
	1K	16	27N	10W				S										1						F
R P HARGRAVE G																								
	1E	3	27N	10W								2914	2914	SUG			31	1						F
HUBBELL GAS COM																								
	1K	29	28N	10W								731	731	EPG			24	1						CF
A R HUBBELL A																								
	1K	30	28N	10W								4952	4952	EPG			24	1						F
KUTZ DEEP TEST INC A																								
	1D	27	28N	10W								1017	1017	SUG			31	1						F
E E MARTIN A																								
	1K	14	27N	10W								904	904	EPG			32	1						F
E E MARTIN B																								
	1K	10	27N	10W								427	427	EPG			32	1						F
E E MARTIN C																								
	1A	14	27N	10W								2902	2902	EPG			32	1						F
C A MCADAMS																								
	1A	5	27N	10W				T										1						F
	2K	5	27N	10W								938	938	EPG			32	1						
	3C	5	27N	10W								1123	1123	EPG			24	1						
C M MORRIS A																								
	1D	10	27N	10W								1008	1008	SUG			31	1						F
C M MORRIS B																								
	1D	15	27N	10W								790	790	EPG			24	1						F
C M MORRIS C																								
	1F	14	27N	10W								1122	1122	EPG			32	1						F
R B SULLIVAN																								
	1G	11	27N	10W								7869	7869	EPG			32	2						P
	2D	11	27N	10W								12165	12165	EPG			32	1						
COMPANY TOTAL												66050						38						
AZTEC OIL AND GAS COMPANY												**********												
AZTEC																								
	3E	14	28N	11W								5261					31							F
	5A	14	28N	11W																				
	6P	14	28N	11W								4779					31							
LEASE TOTAL												10040	10040	SUG				3						

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
BARNHART																								
1	L	17	29N	11W								1583	1583	SUG			31	1						CFP
BECK																								
1	G	2	29N	12W								480	480	SUG			31	1						P
BRINK																								
2	D	19	28N	10W								6013	6013	SUG			31	1						F
BROWNING AND STEWART																								
4	C	11	28N	11W								2890	2890	SUG			31	1						F
CAIN																								
13	D	16	28N	10W								4116					31							F
14	M	16	28N	10W								3341					31							
19	B	16	28N	10W								4981					31							
LEASE TOTAL												12438	12438	SUG				3						
COOPER																								
1	C	18	29N	11W								2836												P
2	M	7	29N	11W								1530					31							
5	M	6	29N	11W								3097					31							
6	F	6	29N	11W								4875					31							
7	J	6	29N	11W								9710					23							
LEASE TOTAL												22048	22048	SUG			31	5						
CORNELL																								
3	N	12	29N	12W								646												F
4	K	12	29N	12W								3249					31							
7	L	2	29N	12W								1708					31							
LEASE TOTAL												5603	5603	SUG				3						
COZZENS																								
1	K	18	29N	11W								2869												CFP
2	B	19	29N	11W								1853					30							
3	G	20	29N	11W								2409					31							
4	E	20	29N	11W								472					31							
5	J	19	29N	11W								744					31							
LEASE TOTAL												8347	8347	SUG				5						
DALLABETTA																								
1	N	20	29N	11W								1607	1607	SUG			31	1						P
FAVERINO																								
1	P	20	29N	11W														1						CFP
HANKS																								
1	D	12	27N	10W								1077												F
2	E	6	27N	9W								1869					31							
3	M	12	27N	10W								2962					31							
4	P	7	27N	9W								2343					31							
5	L	7	27N	9W								776					31							
13	A	12	27N	10W								7608					31							
16	K	6	27N	9W								3261					31							
22	H	7	27N	9W								3479					1							
23	D	7	27N	9W								3269					31							
LEASE TOTAL												26644	26644	SUG				9						
HART																								
1	L	11	29N	12W														1						P
HOLDER																								
1	F	29	30N	12W								1461	1461	SUG			31	1						F
HUBBELL																								
1	J	29	28N	10W								2966					31							F
2	I	30	28N	10W								1746					31							
LEASE TOTAL												4712	4712	SUG				2						
HUDSON																								
2	P	34	30N	12W								780	780	SUG			31	1						F
A D HUDSON																								
1	A	29	27N	9W								456					31							F
2	D	29	27N	9W								969					31							
3	N	29	27N	9W				S																
LEASE TOTAL												1425	1425	SUG				3						
HUGHES																								
18		23	28N	11W								1740	1740	SUG			31	1						F
KATTLER																								
1	C	2	29N	12W								793	793	SUG			31	1						P
LACKEY HUBBELL																								
1	D	29	28N	10W								5803					31							CF

CONTINUED, FULCHER KUTZ PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
2	A	29	28N	10W								502												
LEASE TOTAL												6305	6305	SUG			31	2						
MANGUM																								
1	I	29	29N	11W								1512												CFP
2	K	28	29N	11W								1147					23							
3	J	28	29N	11W								2059					31							
LEASE TOTAL												4718	4718	SUG			31	3						
MCCARTY																								
1	I	29	30N	12W								1543	1543	SUG			31	1						P
MCCLANAHAN																								
3	L	24	28N	10W								3111					27							F
6	F	23	28N	10W								2596					31							
7	B	23	28N	10W								3266					31							
8	P	24	28N	10W								4423					31							
LEASE TOTAL												13396	13396	SUG				4						
MCDANIEL																								
1	A	19	29N	11W								712	712	SUG			31	1						CFP
MCGRATH																								
1	J	2	29N	12W								1563					31							CFP
2	N	34	30N	12W								858					31							
3	J	3	29N	12W								784					30							
LEASE TOTAL												3205	3205	SUG				3						
NEWMAN FEDERAL																								
4	L	19	28N	10W								16574	16574	SUG			31	1						F
NEWMAN A																								
6	J	19	28N	10W								17510					31							F
7	B	19	28N	10W								7002					31							
LEASE TOTAL												24512	24512	SUG				2						
NEWMAN B																								
3	B	30	28N	10W								1133					31							F
5	C	30	28N	10W								24073					23							
LEASE TOTAL												25206	25206	SUG				2						
REID																								
2	H	13	29N	12W								1639	1639	SUG			31	1						F
RIDDLE																								
1	M	17	27N	9W								4419	4419	SUG			31	1						F
SAMMONS																								
1	G	32	30N	12W			T											1						P
SATEGNA																								
1	M	21	29N	11W														1						P
SUMMIT VILES B																								
6	P	29	29N	11W			T											1						CFP
WALKER																								
1	G	3	29N	12W								1197												F
2	D	3	29N	12W								797					31							
LEASE TOTAL												1994	1994	SUG			31	2						
WHITLEY																								
1	E	17	27N	9W								3887	3887	SUG			31	1						F
COMPANY TOTAL												216714						71						
B. M. N. S. COMPANY												**********												
BROWN																								
1	I	30	30N	12W			U											1						P
2	M	29	30N	12W			U											1						
WAGGONER																								
1	K	29	30N	12W			U											1						P
WYPER																								
2	D	29	30N	12W								196	196	SUG			31	1						P
COMPANY TOTAL												196						4						
R. L. BAYLESS												**********												
EMPIRE																								
1	D	16	28N	10W								1007	1007	EPG			24	1						S
CHAPARRAL OIL & GAS COMPANY												**********												
CHAPARRAL																								
1	E	34	29N	11W								10845	10845	SUG			23	1						

CONTINUED, FULCHER KUTZ PICTURED CLIFFS (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
FRANCES																							
	1L	18	28N	10W							4485	4485	SUG			6	1						S
MARIE																							
	1J	13	28N	11W							27243	27243	SUG			31	1						
SALLY																							
	1O	24	28N	11W							6481					31							
	2F	24	28N	11W							8604					31							
	LEASE TOTAL										15085	15085	SUG				2						
SHELLY																							
	1P	34	29N	11W							9703	9703	SUG			31	1						
COMPANY TOTAL											67361						6						
CLINTON OIL COMPANY											**********												
E H PIPKIN																							
	3I	12	27N	11W							1266	1266	S U			28	1						F
	4A	1	27N	11W							611	611	S U			28	1						
COMPANY TOTAL											1877						2						
CONSOLIDATED OIL AND GAS INCORPORATED											**********												
COLLINS																							
	1E	31	29N	10W							3210	3210	SUG			31	1						F
MANLEY																							
	1P	31	29N	10W							3296	3296	SUG			31	1						F
WALZ																							
	1L	31	29N	10W							4586	4586	SUG			31	1						F
COMPANY TOTAL											11092						3						
DEMPSEY ASSOCIATES											**********												
HUTCHINSON																							
	1A	1	29N	13W							1834	1834	S U			31	1						P
DUGAN PRODUCTION CORPORATION											**********												
REDFERN																							
	1A	16	28N	11W				S															F
	2I	16	28N	11W			F	S															
	LEASE TOTAL																2						
CLAUDE SMITH																							
	1M	8	29N	11W							1531	1531	SUG			31	1						P
STEVENS																							
	1F	7	29N	12W				S									1						F
COMPANY TOTAL											1531						4						
EL PASO NATURAL GAS COMPANY											**********												
CLEVELAND																							
	1A	17	27N	9W							1501	1501	EPG			24	1						F
	2P	20	27N	9W							1236	1236	EPG			31	1						
	3C	21	27N	9W							1389	1389	EPG			32	1						
	4N	21	27N	9W							1345	1345	EPG			24	1						
	5A	20	27N	9W							4299	4299	EPG			32	1						
	6B	21	27N	9W							929	929	EPG			23	1						
	7J	21	27N	9W							610	610	EPG			24	1						
CORNELL																							
	1A	12	29N	12W							131	131	EPG			24	1						F
	2M	1	29N	12W							1284	1284	EPG			24	1						
	3O	1	29N	12W							606	606	EPG			24	1						
	5G	1	29N	12W							1571	1571	EPG			24	1						
	6C	11	29N	12W							890	890	EPG			24	1						
	7C	10	29N	12W							636	636	EPG			23	1						
J C DAVIDSON D																							
	1G	22	28N	10W							1248	1248	SUG				1						F
J C DAVIDSON F																							
	1G	27	28N	10W							2211	2211	SUG				1						F
DENMAN																							
	1E	20	27N	9W							1163	1163	EPG			32	1						F
FEASEL																							
	1M	2	27N	10W							490	490	SUG				1						F
	2B	2	27N	10W							22388	22388	EPG			32	1						

FEBRUARY 1971 MONTHLY STATISTICAL REPORT

CONTINUED, FULCHER KUTZ PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
FEASEL A																	1						F
1	E	32	28N	10W							288	288	SUG				1						
2	D	33	28N	10W							11017	11017	SUG				1						F
3	D	34	28N	10W							925	925	SUG				1						
FROST T																32	1						
1	H	26	27N	10W							844	844	EPG			24	1						
2	P	27	27N	10W							256	256	EPG			32	1						
3	I	26	27N	10W							386	386	EPG			31	1						
4	B	25	27N	10W							1463	1463	EPG			32	1						F
5	D	25	27N	10W							2095	2095	EPG			24	1						F
6	H	27	27N	10W							252	252	EPG				1						F
GALT								U								31	1						
1	J	1	27N	10W							166	166	EPG				1						
GALT B																24	1						
1	I	6	27N	10W							93	93	EPG			32	1						
GORDON											835	835	EPG			32	1						
1	J	22	27N	10W							1111	1111	EPG			24	1						F
2	H	23	27N	10W							3102	3102	EPG			23	1						
3	P	23	27N	10W							1091	1091	EPG				1						
4	H	22	27N	10W												23	1						
5	M	22	27N	10W							786	786	EPG				1						
GRAHAM																	1						
1	L	26	27N	10W							702	702	SUG				1						
HARGRAVE FEDERAL											693	693	SUG				1						UFNS
1	P	4	27N	10W							1498	1498	SUG				1						
2	D	9	27N	10W							13505	13505	SUG				1						
3	P	16	27N	10W												24	1						
4	D	4	27N	10W							656					24	1						
HUERFANITO UNIT											371					24	1						UF
41	B	28	27N	9W							513						1						
43	L	22	27N	9W							1540	1540	EPG				1						
44	E	22	27N	9W												24	1						
LEASE TOTAL											1123					32	1						P
HUERFANO UNIT											2234						2						
74	M	19	27N	10W							3357	3357	EPG				2						
90	E	35	27N	10W												23	1						F
LEASE TOTAL											1102	1102	EPG				1						
JOHNSON											11929	11929	SUG				1						
2	I	21	27N	10W												32	1						
Y 1	B	21	27N	10W							3898	3898	EPG			32	1						F
KNAUFF											4838	4838	EPG			24	1						
1	A	13	27N	10W							2679	2679	EPG				1						F
2	J	13	27N	10W													1						F
4	K	31	28N	10W							260	260	SUG			24	1						
KUTZ CANYON OIL AND GAS											139	139	EPG				1						F
1	D	17	28N	10W													1						F
2	N	8	28N	10W							351	351	SUG				1						
KUTZ DEEP TEST											393	393	SUG				1						F
1	O	21	28N	10W													1						
2	P	28	28N	10W							681	681	SUG				1						
KUTZ DEEP TEST A																32	1						
1	J	22	28N	10W							1159	1159	EPG			24	1						
LODEWICK											4375	4375	EPG			32	1						
1	D	18	27N	9W							4046	4046	EPG			31	1						
2	G	18	27N	9W							2137	2137	EPG			32	1						P
3	D	19	27N	9W							1728	1728	EPG			32	1						
4	A	19	27N	9W							3763	3763	EPG				1						F
5	M	19	27N	9W													1						
6	P	19	27N	9W							5803	5803	SUG				1						
MARTIN																24	1						
5	A	31	28N	10W							807	807	EPG			24	1						
MCADAMS											301	301	EPG			31	1						F
1	H	20	27N	10W							756	756	EPG			24	1						
2	B	28	27N	10W							461	461	EPG				1						
3	P	5	27N	10W												31	1						
4	I	20	27N	10W							1146	1146	EPG										
MCADAMS A																							
1	K	20	27N	9W																			

FEBRUARY 1971 MONTHLY STATISTICAL REPORT NORTHWEST PRORATED GAS SECTION

CONTINUED, FULCHER KUTZ PICTURED CLIFFS (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																			
MORRIS																							
1P	15	27N	10W							876	876	EPG			32	1						F
2J	10	27N	10W							432	432	EPG			31	1						
3P	14	27N	10W							441	441	EPG			32	1						
CMLER																							
2E	36	28N	10W							2279	2279	EPG			32	1						F
3C	36	28N	10W							7844	7844	EPG			32	1						
4B	36	28N	10W							4508	4508	EPG			32	1						
5C	25	28N	10W							3447	3447	EPG			32	1						
6B	25	28N	10W							2989	2989	EPG			32	1						
7C	25	28N	10W							2047	2047	EPG			32	1						
8M	25	28N	10W							3008	3008	EPG			31	1						
9L	36	28N	10W							8230	8230	EPG			32	1						
PIPKIN																							
1A	8	27N	10W							377	377	SUG				1						F
3A	17	27N	10W							7599	7599	EPG			31	1						
4A	18	27N	10W							675	675	EPG			23	1						
5I	8	27N	10W							634	634	EPG			32	1						
6H	7	27N	10W							688	688	EPG			32	1						
7I	17	27N	10W							594	594	EPG			24	1						
REESE FEDERAL																							
1J	17	27N	9W							585	585	EPG			32	1						F
ROWLEY																							
1E	8	27N	10W							766	766	EPG			32	1						F
2L	8	27N	10W							462	462	EPG			32	1						
3I	7	27N	10W							581	581	EPG			32	1						
4E	17	27N	10W							2913	2913	EPG			24	1						
5K	17	27N	10W							401	401	EPG			24	1						
6I	18	27N	10W							643	643	EPG			24	1						
ROWLEY 8																							
1C	21	27N	10W							499	499	EPG			24	1						F
2L	21	27N	10W							494	494	EPG			24	1						
ROWLEY C																							
1E	28	27N	10W							201	201	EPG			24	1						F
2K	28	27N	10W							81	81	EPG			23	1						
ROWLEY D																							
1D	27	27N	10W							298	298	EPG			24	1						F
2M	27	27N	10W							438	438	EPG			24	1						
SULLIVAN A																							
1D	23	28N	10W							2052	2052	EPG			32	1						P
TURNER B COM B																							
7K	16	27N	9W							1722	1722	EPG			32	1						C S
TURNER B COM C																							
8P	16	27N	9W							588	588	EPG			32	1						C S
TURNER B COM D																							
9D	16	27N	9W							3228	3228	EPG			32	1						C S
WHITE ALLEN																							
1F	1	29N	12W							636	636	EPG			23	1						P
WHITE KUTZ																							
1E	22	28N	10W							1886	1886	EPG			24	1						F
2E	21	28N	10W							1951	1951	EPG			23	1						
3B	20	28N	10W							3360	3360	EPG			24	1						
COMPANY TOTAL										213137						104						
FLAG REDFERN OIL CO										**********												
GENTLE																							
1O	9	28N	11W							437	437	EPG				1						F
2L	9	28N	11W							4315	4315	EPG				1						
PALMER																							
1O	28	30N	12W							312	312	SUG				1						P
WITT																							
1N	33	29N	11W							919	919	SUG				1						CFP
COMPANY TOTAL										5983						4						
JAY J. HARRIS										**********												
COLE																							
1J	35	28N	10W							1098	1098	EPG			32	1						F

CONTINUED, FULCHER KUTZ PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HUSKY OIL COMPANY OF DELAWARE												**********												
EVENSEN																								
	1J	19	27N	10W				S										1						F
B. H. KEYES												**********												
CRAWFORD																								
	1E	30	29N	11W														1						P
MAXEY																								
	1A	24	29N	12W								222	222	EPG			24	1						F
COMPANY TOTAL												222						2						
GEO H. KRAUSE												**********												
KRAUSE BECK																								
	1J	10	29N	12W				U										1						P
MERRION AND BAYLESS												**********												
BIMSON FEDERAL																								
	1C	17	28N	10W								3028	3028	SUG			31	1						F
MOBIL OIL CORPORATION												**********												
ARBOGAST																								
	1D	13	27N	10W								5317	5317	SUG			28	1						F
MORRIS																								
	1G	10	27N	10W								6178					28							F
	2L	11	27N	10W								2551					28							
	3O	11	27N	10W								4758					28							
	4L	13	27N	10W								5540					28							
	5H	15	27N	10W								4352					28							
	6M	15	27N	10W								2083					28							
LEASE TOTAL												25462	11975	EPG	13487	SUG		6						
COMPANY TOTAL												30779						7						
JOHNEY M. MYERS												**********												
CASSIDY																								
	1I	19	29N	11W								3631	3631	SUG			31	1						P
PETROLEUM CORPORATION OF TEXAS												**********												
DAY																								
Y	1L	20	28N	10W								15520					24							P
	1M	20	28N	10W				S										2						
LEASE TOTAL												15520	15520	SUG										
DAY H																								
	2H	17	28N	10W								1724	1724	SUG			31	1						F
DAY J																								
	3C	8	28N	10W								1368	1368	SUG			31	1						F
FEASEL																								
	1L	33	28N	10W				S																F
Y	1L	33	28N	10W								26667					31							
LEASE TOTAL												26667	26667	SUG				2						
KUTZ GCVT																								
	2A	33	28N	10W								13573					31							F
	3N	27	28N	10W								16587					31							
	4A	34	28N	10W								14430					31							
	5C	2	27N	10W																				
	6B	3	27N	10W																				
	7N	3	27N	10W								5634					31							
	8M	21	28N	10W								1708					7							
	9E	20	28N	10W								8124					31							
	10G	18	28N	10W								6447					31							
LEASE TOTAL												66503	66503	SUG				9						
COMPANY TOTAL												111782						15						
PRODUCING ROYALTIES INCORPORATED												**********												
CARROLL CORNELL																								
	1G	11	29N	12W																				F
	2D	12	29N	12W																				

CONTINUED, FULCHER KUTZ PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
5A	13	29N	12W									149												
6I	12	29N	12W									1709					28							
LEASE TOTAL												1858	1858	SUG			28	4						
11C	13	29N	12W									500					24							
12P	11	29N	12W									435					24							
LEASE TOTAL												935	935	EPG				2						
COMPANY TOTAL												2793						6						
PUBCO PETROLEUM CORPORATION												**********												
MCLEOD																								
1M	34	28N	10W									4300	4300	EPG			32	1						F
R AND G DRILLING COMPANY INCORPORATED												**********												
HARDIE																								
1I	14	29N	12W					U																F
2K	14	29N	12W					U																
LEASE TOTAL																		2						
COMPANY TOTAL																		2						
REDFERN DEVELOPMENT CORPORATION												**********												
HARGIS																								
1G	33	30N	12W					S																P
2J	33	30N	12W					S										1						
JULANDER																		1						
1L	34	30N	12W					S																P
2I	33	30N	12W					S										1						
MCCARTY																		1						
1M	28	30N	12W					S																P
MONTANO																		1						
1N	28	30N	12W					S																P
COMPANY TOTAL																		1						
																		6						
RIGGS OIL AND GAS CORPORATION												**********												
FEDERAL																								
1F	4	29N	12W									996	996	EPG			24	1						F
WILLIAM C. RUSSELL												**********												
HARTMAN																								
2A	31	29N	11W					U										1						P
SALMON																								
1A	30	29N	11W									178	178	EPG			24	1						P
VILES																								
1I	30	29N	11W									2304	2304	EPG			32	1						CFP
COMPANY TOTAL												2482						3						
SKELLY OIL COMPANY												**********												
FARMING A																								
1H	16	27N	9W									2032	2032	EPG			28	1						S
SOUTHERN UNION PRODUCTION COMPANY												**********												
ANGEL PEAK																								
3I	11	28N	11W									900					31							F
5K	11	28N	11W									1703					31							
8K	13	28N	11W									1709					31							
18M	12	28N	11W									7097					31							
LEASE TOTAL												11409	11409	SUG				4						
ANGEL PEAK B																								
12A	25	28N	11W																					F
13K	24	28N	11W									2328					31							
14G	13	28N	11W									1309					31							
15G	24	28N	11W									7261					24							
16P	13	28N	11W					U																
LEASE TOTAL												10898	10898	SUG				5						
CONGRESS																								
3M	35	29N	11W									3524	3524	SUG			24	1						F
GARLAND B																								
1M	27	29N	11W									856	856	SUG			31	1						F

CONTINUED, FULCHER KUTZ PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U L	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
LACHMAN																								
2E	18	28N	10W								616	616	SUG			31	1						F
MCCLANAHAN A																								
1M	23	28N	10W								2143	2143	SUG			31	1						CFP
SOUTHERN UNION PRODUCTION																								
5B	14	28N	11W								3208	3208	SUG			24	1						F
SUMMIT																								
1N	34	29N	11W								203					24							F
2F	34	29N	11W					U			597					31							
LEASE TOTAL											800	800	SUG				3						
SUMMIT B																								F
3J	20	29N	11W					U			1425	1425	SUG			31	1						
5F	33	29N	11W								2194	2194	SUG			30	1						F
WILSON																								
1H	31	29N	10W								37073						20						
COMPANY TOTAL																								
TENNECO OIL COMPANY											**********	**********												
COLE																								
1L	35	28N	10W								1446	1446	SUG			31	1						F
DAVIDSON A																								
1A	21	28N	10W								529	529	SUG			31	1						F
DAVIDSON B																								
1G	28	28N	10W					T									1						F
GALT E																								
1B	1	27N	10W					S									1						F
J C GORDON																								
1A	24	27N	10W								102	102	SUG			22	1						F
HARGRAVE A																								
1B	4	27N	10W								6260					31							F
2B	9	27N	10W								1819					29							
3B	16	27N	10W					S															
LEASE TOTAL											8079	8079	SUG				3						
HARGRAVE G																								
1I	3	27N	10W								1294	1294	SUG			31	1						F
HUDSON E																								
1P	33	30N	12W					S									1						F
LODEWICK																								
1P	18	27N	9W					S									1						F
2M	18	27N	9W								456					31							
LEASE TOTAL											456	456	SUG				2						
OMLER																								
2G	35	28N	10W					S																F
3D	35	28N	10W								347					31							
4L	26	28N	10W								492					31							
5D	26	28N	10W					S															
X 6A	26	28N	10W																				
7J	26	28N	10W								371					31							
LEASE TOTAL											1210	1210	SUG				6						
COMPANY TOTAL											13116						18						
POOL TOTAL											800114						325						
KUTZ PICTURED CLIFFS, WEST (GAS) PC																								
AZTEC OIL AND GAS COMPANY											**********													
HAGOOD																								
1P	34	29N	13W								889					32							F
2G	34	29N	13W					T									2						
LEASE TOTAL											889	889	EPG				1						
ROBINSON																								F
1D	22	28N	13W					S																
SCHWERDTFEGER																								F
1L	8	27N	11W					T																
2C	28	27N	11W								260					24							
3M	5	27N	11W					T									3						
LEASE TOTAL											260	260	EPG										

CONTINUED, KUTZ PICTURED CLIFFS, WEST (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
WHITLEY A																								
1C	17	27N	11W				T																	F
COMPANY TOTAL												1149						1						
																		7						
CLINTON OIL COMPANY												**********												
GALLEGOS CANYON UNIT																								
1K	19	29N	12W									5771												UFN
3L	24	28N	12W									2545					28							
4G	34	28N	12W									3261					28							
5H	13	28N	13W									3858					28							
6L	22	28N	12W									2779					28							
7A	30	28N	12W									1247					26							
9K	32	28N	12W									673					26							
10K	33	28N	12W									2261					28							
11M	34	28N	12W									1489					28							
12A	33	28N	12W									1392					28							
13M	27	28N	12W									664					27							
14M	26	28N	12W									2186					28							
16B	27	28N	12W									2420					28							
17A	28	28N	12W									4256					28							
18H	21	28N	12W									2168					28							
19H	20	28N	12W									3283					27							
20M	17	28N	12W									520					28							
21M	18	28N	12W									2266					28							
22G	18	28N	12W									1831					28							
23N	13	28N	13W																					
24J	34	28N	12W									1683					28							
28A	30	29N	12W									1723					28							
30I	33	28N	12W									2228					28							
31E	34	28N	12W									570					28							
32N	7	28N	12W									119					11							
33M	21	28N	12W									5216					28							
34K	28	28N	12W									2089					28							
35K	20	28N	12W									6033					28							
36H	19	28N	12W									2823					28							
37K	19	28N	12W																					
38H	24	28N	13W									1090					28							
39M	16	28N	12W									337					24							
40H	29	28N	12W									1302					24							
41A	32	28N	12W									1328					28							
42N	12	28N	13W									3283					28							
43A	14	28N	13W																					
44M	35	29N	13W									1578					28							
45K	29	28N	12W																					
48K	30	28N	12W																					
49A	31	28N	12W									1843					28							
53M	36	28N	12W									455					27							
55G	35	28N	12W									982					28							
56E	35	28N	12W									406					28							
57M	35	28N	12W									1014					28							
58C	35	28N	12W									436					28							
59M	31	28N	11W									1181					28							
61A	4	27N	12W									504					28							
62C	4	27N	12W									4256					28							
63G	5	27N	12W									706					28							
64I	4	27N	12W									2277					28							
65M	36	29N	13W									511					28							
66G	35	29N	13W									1446					28							
67B	22	28N	12W									828					28							
72G	36	28N	13W									7415					28							
73K	20	29N	12W									6101					28							
74K	29	29N	12W									9179					28							
75G	19	29N	12W									6427					28							
76N	23	28N	12W									3263					28							
79A	9	27N	12W									1929					27							
80A	6	27N	12W									1983					28							
LEASE TOTAL												129414	129414	EPG				60						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SARAH E LILLY B																								
1A	8	27N	12W									1271	1271	EPG			27	1						F
COMPANY TOTAL												130685						61						
DEPCO INCORPORATED												**********												
HANCOCK																								
1I	12	27N	12W									181												F
2K	12	27N	12W									1468					21							
3K	1	27N	12W									1559					31							
4A	11	27N	12W									1388					31							
5D	1	27N	12W									1505					31							
6D	11	27N	12W									2745					31							
7D	12	27N	12W									1590					31							
8A	12	27N	12W																					
9I	1	27N	12W									1712					31							
10A	1	27N	12W									1483					30							
11G	3	27N	12W									2214					31							
12C	10	27N	12W									1239					31							
13I	11	27N	12W									1671					31							
LEASE TOTAL												18755	18755	S	U			13						
MUDGE A																								
1K	7	27N	11W									1866												F
2C	18	27N	11W									831					31							
3I	7	27N	11W									100					31							
4A	18	27N	11W									385					30							
5I	6	27N	11W														31							
6D	7	27N	11W									1999												
7L	6	27N	11W														31							
8D	6	27N	11W																					
9A	6	27N	11W									435					30							
10A	7	27N	11W									46					28							
LEASE TOTAL												5662	5662	S	U			10						
MUDGE B																								
1A	29	27N	11W									572	572	S	U		30	1						F
COMPANY TOTAL												24989						24						
EL PASO NATURAL GAS COMPANY												**********												
ALICE BOLACK																								
2I	21	27N	11W									141	141	EPG			24	1						F
5K	9	27N	11W									1622	1622	EPG			23	1						
6C	9	27N	11W									148	148	EPG			24	1						
7A	5	27N	11W									26	26	EPG			23	1						
8I	9	27N	11W									1443	1443	EPG			24	1						
11A	16	27N	11W									1892	1892	EPG			24	1						
12C	15	27N	11W									937	937	EPG			23	1						
13K	15	27N	11W									1610	1610	EPG			24	1						
14I	16	27N	11W									2584	2584	EPG			23	1						
HARMON A																								
1K	2	27N	12W									811	811	EPG			23	1						F
2F	2	27N	12W									1214	1214	EPG			24	1						
3K	10	27N	12W									648	648	EPG			23	1						
HUERFANO UNIT																								
6M	31	27N	10W									3587												UF
Y 10B	6	26N	10W									20728					30							
12M	4	26N	10W									1953					32							
13G	8	26N	10W									457					31							
Y 14L	5	26N	10W									5064					32							
15A	22	27N	10W									481					32							
16F	36	27N	11W									733					24							
X 17B	31	27N	10W									10963					24							
18M	32	27N	10W									922					24							
19B	5	26N	10W									952					23							
21B	9	26N	10W									2093					31							
22M	33	27N	10W									333					31							
24M	29	27N	10W									393					23							
44H	4	26N	10W					U																
62P	4	26N	10W									1238					30							

CONTINUED, KUTZ PICTURED CLIFFS, WEST (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
63	F	4	26N	10W								8709					32							
65	E	5	26N	10W								7302					31							
66	I	6	26N	10W								1231					31							
67	C	6	26N	10W								11768					32							
70	C	8	26N	10W								1299					32							
71	F	9	26N	10W								7586					31							
78	E	31	27N	10W								4152					24							
79	P	31	27N	10W								1865					24							
80	P	32	27N	10W								3562					24							
81	D	32	27N	10W								1087					23							
82	D	33	27N	10W								1318					23							
84	P	36	27N	11W								1529					31							
		LEASE TOTAL										101305	101305	EPG				27						
SCHWERDTFEGER																								
4	I	8	27N	11W				U																F
5	K	21	27N	11W								1386	1386	EPG				1						
6	K	28	27N	11W								1069	1069	EPG			24							
7	A	8	27N	11W								381	381	EPG			24							
9	A	17	27N	11W								95	95	EPG			23							
10	C	16	27N	11W								295	295	EPG			24							
11	I	17	27N	11W								2782	2782	EPG			24							
12	K	16	27N	11W								261	261	EPG			23							
13	C	5	27N	11W								957	957	EPG			24							
14	I	5	27N	11W								1479	1479	EPG			24							
THOMPSON		C																						
2	P	2	27N	12W								585	585	EPG			23							F
3	I	3	27N	12W								2023	2023	EPG			24							
4	A	10	27N	12W								580	580	EPG			24							
5	D	3	27N	12W								1238	1238	EPG			24							
6	I	10	27N	12W								737	737	EPG			23							
7	L	3	27N	12W								1568	1568	EPG			23							
X 1	H	2	27N	12W								1754	1754	EPG			24							
COMPANY TOTAL												131571						56						
THE FRONTIER REFINING COMPANY												**********												
SCHWERDTFEGER																								
8	A	5	27N	11W				U										1						F
W. M. GALLAWAY												**********												
G H CALLOW																								
1	I	27	29N	13W				S																
2	B	33	29N	13W				S																
3	I	28	29N	13W								2674					32							
4	M	28	29N	13W								542					31							
5	E	28	29N	13W								1983					22							
		LEASE TOTAL										5199	5199	EPG				5						
COMPANY TOTAL												5199						5						
AL GREER												**********												
WININGER STATE																								
1	A	2	26N	11W								753	753	EPG			28	1						S
GULF OIL CORPORATION												**********												
DOUTHIT FEDERAL																								
1	C	26	27N	11W								4824					28							F
3	P	26	27N	11W								10718					28							
4	B	26	27N	11W								6141					28							
5	K	26	27N	11W								21683	21683	SUG				4						
		LEASE TOTAL																						
FULLERTON FEDERAL																								
1	O	15	27N	11W								1489					28							F
2	G	15	27N	11W								3720					28							
3	L	14	27N	11W								1071					28							
4	D	14	27N	11W								1132					28							
		LEASE TOTAL										7412	7412	SUG				4						
E SCOTT FEDERAL																								
1	P	22	27N	11W								1159					28							F

CONTINUED, KUTZ PICTURED CLIFFS, WEST (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPO	TEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
	3O	23	27N	11W							1417					28							
	4E	23	27N	11W																			
	5K	23	27N	11W							1156					28							
	6E	36	27N	11W							1095					28							
	10P	25	27N	11W							4163					28							
	LEASE TOTAL										8990	8990	SUG				6						
COMPANY TOTAL											38085						14						
KENNEDY OIL COMPANY INCORPORATED											**********												
TONKIN																							
	3C	13	27N	12W			S										1						P
	4A	13	27N	12W							2902	2902	S U			28	1						
X	1K	13	27N	12W							498	498	S U			28	1						
COMPANY TOTAL											3400						3						
B. H. KEYES											**********												
KUTZ																							
	1H	30	27N	10W							590	590	EPG			24	1						F
YOCKEY																							
	1P	20	27N	11W							2663					24							F
	2F	20	27N	11W							716					24							
	3G	20	27N	11W							447					24							
	4K	20	27N	11W							3891					24							
	LEASE TOTAL										7717	7717	EPG				4						
COMPANY TOTAL											8307						5						
LOCKE-TAYLOR DRILLING COMPANY											**********												
FOUTZ																							
	1D	5	27N	12W						NO REPORT							1						P
MERRION AND BAYLESS											**********												
EATON WHITE																							
	1F	20	29N	13W							2464	2464	S U			31	1						C PS
FAWKES																							
	1P	18	29N	13W							3405	3405	S U			31	1						C P
HAGOOD																							
X	1P	20	29N	13W							904	904	S U			22	1						F
PHILLIPS																							
	1N	11	28N	13W													1						F
COMPANY TOTAL											6773						4						
PETROLEUM CORPORATION OF TEXAS											**********												
DAY M																							
	4M	30	27N	10W							9412	9412	S U			31	1						F
R AND G DRILLING COMPANY INCORPORATED											**********												
KRAUSE																							
	1L	29	28N	11W							78					32							F
	5M	32	28N	11W			U																
	7M	33	28N	11W			U																
	18A	29	28N	11W							242					32							
	19D	28	28N	11W							172					32							
	21E	32	28N	11W			U																
	22O	32	28N	11W							463					32							
	LEASE TOTAL										955	955	EPG				7						
SCHLOSSER																							
	1M	10	27N	11W			U																F
	12D	10	27N	11W			U																
	13E	27	28N	11W			U																
	15D	34	28N	11W			U																
	16P	10	27N	11W							187					24							
	20G	10	27N	11W			U																
	24N	27	28N	11W							3087					32							
	25J	27	28N	11W			U																
	LEASE TOTAL										3274	3274	EPG				8						

CONTINUED, KUTZ PICTURED CLIFFS, WEST (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPO	STO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												4229						15						
LAWRENCE W. RITTER												**********												
TIDAL																								
11	9	27N	12W									57	57	EPG				1						F
WELL PRODUCTION COMPANY												**********												
MEAD																								
1A	3	26N	11W									571	571	EPG			32	1						F
NAVAJO																								
1M	3	26N	11W									416	416	EPG			32	1						N
COMPANY TOTAL												987						2						
POOL TOTAL												365596						201						
TAPACITO PICTURED CLIFFS (GAS)											PC													
J. R. ABRAHAM												**********												
PPC																								
2M	6	25N	3W									482	482	EPG			24	1						F
AMOCO PRODUCTION CO												**********												
JICARILLA APACHE 102																								
1N	10	26N	4W									4253	4253	S	U		31	1						J
2G	9	26N	4W									3496	3496	S	U		31	1						
3K	9	26N	4W									8668	8668	S	U		31	1						
4K	4	26N	4W									3208	3208	S	U		31	1						
6K	3	26N	4W									2119	2119	S	U		31	1						
FRED PHILLIPS A																								
1A	10	25N	3W									5637	5637	EPG			24	1						F
FRED PHILLIPS B																								
1K	10	25N	3W									1419	1419	EPG			24	1						F
FRED PHILLIPS C																								
1H	15	25N	3W									935	935	EPG			24	1						F
2E	15	25N	3W									5615	5615	EPG			24	1						
FRED PHILLIPS D																								
1I	10	25N	3W									3798	3798	EPG			24	1						F
FRED PHILLIPS E																								
1C	10	25N	3W									8535	8535	EPG			24	1						F
COMPANY TOTAL												47683						11						
AZTEC OIL AND GAS COMPANY												**********												
JICARILLA 101																								
1A	1	26N	4W									27234	27234	S	U		31	1						J
3N	1	26N	4W									10458	10458	S	U		31	1						
COMPANY TOTAL												37692						2						
CENARD OIL AND GAS COMPANY												**********												
LITTLE ANGEL																								
1A	8	25N	3W									11295	11295	EPG				1						F
STEVIE JOE																								
1K	5	25N	3W									1848												F
4I	6	25N	3W																					
6C	6	25N	3W									3511												
LEASE TOTAL												5359	5359	EPG				3						
H A YAFFEE																								
1A	6	25N	3W									33626	33626	EPG				1						F
COMPANY TOTAL												50280						5						
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
APACHE																								
2C	16	26N	3W					U										1						J
CHAMPLIN																								
1M	35	27N	4W									5041	5041	EPG			32	1						F
2J	35	27N	4W									3473	3473	EPG			32	1						
3B	35	27N	4W									2178	2178	EPG			32	1						
4E	35	27N	4W									3453	3453	EPG			32	1						

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
	5K	25	27N	4W								6532	6532	EPG			32	1						
	6F	25	27N	4W								5682	5682	EPG			32	1						
	7H	25	27N	4W								5260	5260	EPG			32	1						
	8J	25	27N	4W								6001	6001	EPG			32	1						
HCYT																								
	3E	5	26N	4W								3191	3191	EPG			32	1						J
HURON																								
	1M	2	26N	4W								2990	2990	S U			31	1						J
	2D	2	26N	4W								4432	4432	S U			31	1						
	3A	2	26N	4W								8470	8470	S U			30	1						
	4P	2	26N	4W								4834	4834	S U			31	1						
LOWE																								
	1G	11	26N	4W							310	258	258	S U			31	1						P
	2C	11	26N	4W								2523	2523	S U			31	1						
	3A	26	26N	4W								4086	4086	S U			31	1						
	4I	26	26N	4W								6896	6896	S U			31	1						
NORTHWEST																								
	2I	7	26N	4W								1140	1140	EPG			32	1						J
TRIBAL C																								
	1M	6	26N	3W								4457	4457	EPG			29	1						J
	2F	6	26N	3W								5805	5805	EPG			32	1						
	3A	6	26N	3W								5764	5764	EPG			32	1						
	4P	6	26N	3W								4306	4306	EPG			31	1						
	5M	5	26N	3W								5394	5394	EPG			32	1						
	6D	5	26N	3W								2620	2620	EPG			31	1						
	7A	5	26N	3W					U															
	8D	5	26N	3W								2840	2840	EPG			32	1						
	9A	7	26N	3W								4562	4562	EPG			32	1						
	10J	7	26N	3W								1384	1384	EPG			5	1						
	11K	8	26N	3W								7577	7577	EPG			31	1						
	12E	8	26N	3W								4826	4826	EPG			32	1						
COMPANY TOTAL											310	125975						31						
THOMAS A. DUGAN												**********												
JICARILLA E																								
	1M	21	26N	3W								2741												J
	2K	27	26N	3W								1296					24							
LEASE TOTAL												4037	4037	EPG			24							
COMPANY TOTAL												4037						2						
																		2						
EL PASO NATURAL GAS COMPANY												**********												
GARDNER																								
	2K	23	25N	3W								999	999	EPG			23	1						F
HALL																								
	6K	15	25N	3W								267	267	EPG			23	1						F
HILL																								
	4B	23	25N	3W								624	624	EPG			24	1						P
	7C	23	25N	3W								1326	1326	EPG			24	1						
JICARILLA 92																								
	3M	30	27N	3W								5487	5487	EPG			32	1						J
	4K	31	27N	3W								8090	8090	EPG			30	1						
	5D	31	27N	3W								6065	6065	EPG			31	1						
SAN JUAN 27 4 UNIT																								
	6M	31	27N	4W								2027					31							UFP
	8N	32	27N	4W								1318					31							
	9N	33	27N	4W								1433					31							
	10G	32	27N	4W								1377					32							
	11C	31	27N	4W								2737					30							
	12M	30	27N	4W								2429					32							
	13G	20	27N	4W								2233					32							
	17M	29	27N	4W								1304					31							
	20G	29	27N	4W		32				32		3530					22							
	21B	30	27N	4W								1115					32							
	23M	19	27N	4W								931					32							
	35N	26	27N	4W								1465					32							
	36K	36	27N	4W								1315					26							
LEASE TOTAL						32				32		23214	23214	EPG				13			32	EPG		

DESCRIPTION WELL	U/L	S	T		R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SAN JUAN		27	5		UNIT																				
4	A	29	27N		5W								529												UF S
15	M	16	27N		5W								14189					31							
18	K	36	27N		5W								4961					31							
20	A	35	27N		5W								5911					31							
26	B	17	27N		5W								3514					29							
27	M	26	27N		5W								9011					32							
28	M	25	27N		5W								11518					32							
29	M	13	27N		5W								886					31							
30	A	21	27N		5W								21425					31							
31	A	24	27N		5W								1603					31							
32	G	25	27N		5W								1977					32							
33	G	26	27N		5W								5161					30							
36	G	36	27N		5W								1525					32							
37	A	20	27N		5W								788					32							
38	G	16	27N		5W								6646					31							
39	N	12	27N		5W								553					31							
41	K	21	27N		5W								1062					32							
42	M	22	27N		5W								5784					32							
43	M	24	27N		5W								1966					31							
52	M	4	27N		5W								284					14							
53	M	5	27N		5W								452					25							
58	N	20	27N		5W								697					32							
62	A	6	27N		5W								382					24							
63	N	8	27N		5W								8698					32							
64	M	9	27N		5W								2777					32							
65	C	17	27N		5W								5950					32							
71	A	28	27N		5W								919					31							
74	O	23	27N		5W								1027					31							
75	M	23	27N		5W								3046					31							
77	C	8	27N		5W								2628					32							
80	P	22	27N		5W								5322					31							
92	C	36	27N		5W								723					31							
94	C	15	27N		5W								761					31							
95	M	15	27N		5W								6794					32							
LEASE TOTAL													139469	139469	EPG				34						
COMPANY TOTAL							32				32		185541						54			32			
BROOKS HALL																									
JICARILLA 119																									
10		5	26N		4W								**********												
													5401	5401	EPG			31	1						J
JEROME P. MCHUGH													**********												
TRIBAL																									
3	M	16	26N		3W								8727	8727	EPG			24	1						
MOBIL OIL CORPORATION													**********												
JICARILLA B																									
1	M	19	26N		3W								5351					28							J
2	A	19	26N		3W								3944					28							
3	M	20	26N		3W								2286					28							
5	A	20	26N		3W								2066					28							
6	A	17	26N		3W								3796					28							
7	M	18	26N		3W								3941					28							
8	E	19	26N		3W								4693					28							
9	C	17	26N		3W								6701					28							
LEASE TOTAL													32778	32776	EPG		2	LSE	8						
JICARILLA C																						31	LOS		J
1	M	7	26N		3W				T				703					28							
2	N	7	26N		3W								1210					28							
3	H	8	26N		3W								6096					28							
4	C	7	26N		3W								7388					28							
5	J	8	26N		3W																				
LEASE TOTAL													15397	15397	EPG				5						

CONTINUED, TAPACITO PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U	L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												48175						13			31			
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
HALL FEDERAL																								
6	I	15	25N	3W								950	950	EPG			7	1						F
NORTHWEST PRODUCTION CORPORATION												**********												
JICARILLA 117 E																								
1	N	33	26N	3W								2156					24							J
2	H	33	26N	3W								3953					23							
3	N	34	26N	3W								1700					24							
5	M	28	26N	3W								5963					24							
6	G	33	26N	3W								1866					24							
7	B	28	26N	3W								1692					24							
LEASE TOTAL												18330	18330	EPG				6						
JICARILLA 119 N																								
1	L	8	26N	4W								4825					32							J
2	P	8	26N	4W								10697					32							
3	L	5	26N	4W								3634					32							
5	L	6	26N	4W								12323					32							
6	A	7	26N	4W								3731					32							
7	A	8	26N	4W								2174					32							
9	H	6	26N	4W								6505					30							
11	D	7	26N	4W								1985					31							
12	D	6	26N	4W								3641					32							
13	E	8	26N	4W								5118					32							
LEASE TOTAL												54633	54633	EPG				10						
COMPANY TOTAL												72963						16						
PENROSE PRODUCTION COMPANY												**********												
FLORANCE																								
1	C	4	25N	3W								5518	5518	EPG				1						F
2	A	5	25N	3W								5015	5015	EPG				1						
3	A	4	25N	3W								5462	5462	EPG				1						
4	I	5	25N	3W								11714	11714	EPG				1						
5	D	5	25N	3W								14438	14438	EPG				1						
RUDDOCK																								
1	B	3	25N	3W								2678	2678	EPG				1						F
2	D	3	25N	3W								5522	5522	EPG				1						
COMPANY TOTAL												50347						7						
PETROLEUM CORPORATION OF TEXAS												**********												
FEDERAL A																								
1	B	11	25N	3W								2800	2800	EPG			28	1						F
FEDERAL B																								
1	K	11	25N	3W								2959					28							F
2	D	11	25N	3W								468					14							
LEASE TOTAL												3427	3427	EPG				2						
COMPANY TOTAL												6227						3						
JAMES E. ROGERS (OPERATOR)												**********												
SCHMITZ																								
1	A	16	25N	3W								3636	3636	EPG				1						F
SKELLY OIL COMPANY												**********												
W F HURT																								
2	L	14	25N	3W								652					28							F
3	B	14	25N	3W								3032					28							
4	J	14	25N	3W								1069					28							
LEASE TOTAL												4753	4506	SUG	247	LSE		3						
COMPANY TOTAL												4753						3						
SOUTHERN UNION PRODUCTION COMPANY												**********												
JICARILLA A																								
1	K	23	26N	4W								6251					31							J
2	M	14	26N	4W								8548					31							
4	N	13	26N	4W								2049					31							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
5	A	23	26N	4W								6790					30							
6	K	24	26N	4W								4355					23							
7	B	24	26N	4W								4611					31							
10	C	23	26N	4W								7543					31							
LEASE TOTAL												40147	40147	S	U			7						
JICARILLA B																								
4	I	25	26N	4W								3902					31							J
5	C	26	26N	4W								3460					30							
6	F	25	26N	4W								5368					30							
LEASE TOTAL												12730	12730	S	U			3						
JICARILLA C																								
2	M	11	26N	4W								2553	2553	S	U		31	1						J
JICARILLA D																								
1	C	32	26N	3W								1574					31							J
2	K	29	26N	3W								4764					31							
3	I	32	26N	3W								6486					31							
4	H	30	26N	3W								4283					31							
5	K	30	26N	3W								7152					31							
6	C	31	26N	3W								2793					31							
7	I	31	26N	3W													15							
8	M	32	26N	3W								497					31							
9	N	31	26N	3W													23							
10	H	31	26N	3W								2470					22							
LEASE TOTAL												30019	30019	S	U			10						
JICARILLA E																								
1	J	16	26N	4W								8190												J
2	K	15	26N	4W								5549					31							
3	B	15	26N	4W								5724					31							
4	A	22	26N	4W								10093					31							
5	F	16	26N	4W								11196					31							
9	B	16	26N	4W								6391					31							
10	I	22	26N	4W								16044					30							
LEASE TOTAL												63187	63187	S	U			7						
JICARILLA G																								
2	H	1	26N	5W																				J
3	C	1	26N	5W								5362					29							
LEASE TOTAL												5362	5362	S	U			2						
JICARILLA H																								
2	G	17	26N	4W																				J
5	H	18	26N	4W																				
LEASE TOTAL																		2						
LEBOW																								
1	D	14	25N	3W								3020	2864	S	U	156	LSE	31	1					
MARTINEZ																								
1	M	2	25N	3W								2728	2728	S	U			31	1					F
MCCRODEN																								
1	M	3	25N	3W								1231					31							F
3	O	3	25N	3W								1155					31							
LEASE TOTAL												2386	2386	S	U			2						
MCCRODEN A																								
1	A	9	25N	3W																				F
2	C	9	25N	3W								6458					31							
LEASE TOTAL												6458	6458	S	U			2						
MCCRODEN B																								
1	K	4	25N	3W								514					31							F
2	I	4	25N	3W								2417					31							
LEASE TOTAL												2931	2931	S	U			2						
COMPANY TOTAL												171521						40						
WESTERN OIL AND MINERALS CORPORATION												**********												
HURT																								
1	E	11	25N	3W								3061	3061	E	PG			24	1					P
HAROLD A. YAFFEE												**********												
YAFFEE																								
2	J	2	25N	3W								1830	1830	E	PG			24	1					CFP
POOL TOTAL						32				32	310	829281						194			63			

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
AZTEC FRUITLAND (GAS)											FR													
AMOCO PRODUCTION					CO							**********												
ABRAMS GAS COM D																								
1I	29	29N	10W									1027	1027	EPG			24	1						C P
GONZALES GAS COM A																								
1I	20	29N	10W									3887	3887	EPG			24	1						C P
KEYS GAS COM C																								
1N	29	29N	10W									4067	4067	EPG			24	1						C P
COMPANY TOTAL												8981						3						
ROY L. COCK												**********												
DAVIE																								
1I	23	29N	11W									1133	1133	EPG			24	1						P
GALE																								
1M	13	29N	11W									379	379	EPG			24	1						C P
PAN AMERICAN STATE COM																								
1K	23	29N	11W									81	81	EPG			24	1						C S
SULLIVAN																								
2H	26	29N	11W									766	766	EPG			24	1						P
3E	25	29N	11W									825	825	EPG			24	1						
COMPANY TOTAL												3184						5						
DUGAN PRODUCTION CORPORATION												**********												
SULLIVAN																								
4L	25	29N	11W									153	153	EPG			24	1						P
EL PAMCO INCORPORATED												**********												
LECHNER																								
1F	30	29N	10W									1816	1816	EPG			32	1						P
SULLIVAN																								
5A	30	29N	10W									817					31							P
6B	25	29N	11W									1128					32							
LEASE TOTAL												1945	1945	EPG				2						
VALDEZ																								
1I	24	29N	11W									1727	1727	EPG			32	1						C P
COMPANY TOTAL												5488						4						
EL PASO NATURAL GAS COMPANY												**********												
HARE																								
1G	23	29N	11W									61	61	EPG			24	1						P
JORDAN																								
1C	23	29N	11W									1383	1383	EPG			24	1						P
SCHULTZ COM F																								
11D	36	29N	11W									1567	1567	EPG			24	1						C S
WOOD																								
1N	14	29N	11W									739	739	EPG			23	1						P
COMPANY TOTAL												3750						4						
HELEN LORAINE HARVEY												**********												
GALE																								
1E	24	29N	11W									450	450	EPG				1						C P
MARY HARE																								
1P	14	29N	11W									941	941	EPG				1						P
COMPANY TOTAL												1391						2						
KIMBELL INCORPORATED												**********												
COOK																								
2N	22	29N	11W									1937	1937	EPG			24	1						P
MANANA GAS INCORPORATED												**********												
DAVIE																								
1L	24	29N	11W									979	979	EPG			25	1						P
FINCH																								
1A	22	29N	11W									641	641	EPG			24	1						P

CONTINUED, AZTEC FRUITLAND (GAS)

DESCRIPTION	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL								1620						2						
MCKAY, PAYNE AND ZACHRY								**********												
BEARDEN																				
1E 19 29N 10W								1197	1197	EPG			32	1						C P
SANCHEZ																				
1L 19 29N 10W								1311	1311	EPG			32	1						F
COMPANY TOTAL								2508						2						
WILLIAM H. PAULY								**********												
SALMON																				
X 1M 15 29N 11W								673	673	EPG				1						P
LEE PEARSON								**********												
PEARSON																				
1F 29 29N 10W								1067	1067	EPG				1						P
JOHN C. PICKETT								**********												
GRACE PEARCE																				
1C 22 29N 11W								1971	1971	EPG			24	1						P
PUBCO PETROLEUM CORPORATION								**********												
STATE COM AC																				
25M 36 29N 11W								879	879	EPG			24	1						C S
ELLIOTT A. RIGGS								**********												
MARTIN																				
1H 24 29N 11W								966	966	EPG			24	1						P
SKELLY OIL COMPANY								**********												
MEXICO FEDERAL D COM																				
1A 32 29N 10W								1531	1531	EPG			24	1						CF S
D. W. STILES								**********												
RANSOM																				
1I 13 29N 11W								357	357	EPG			32	1						P
TEXACO INCORPORATED								**********												
NEW MEXICO COM D																				
1M 32 29N 10W								3306	3306	EPG			24	1						
R. N. USHER								**********												
TROXEL																				
1P 15 29N 11W								861	861	EPG			24	1						P
POOL TOTAL								40623						33						
BARKER CREEK-DAKOTA (GAS)					D															
SOUTHERN UNION PRODUCTION COMPANY								**********												
BARKER FEDERAL																				
2B 21 32N 14W								55582					31							T
10J 15 32N 14W																				
20G 21 32N 14W																				
22J 21 32N 14W																				
LEASE TOTAL								55582	55582	SUG				4						
COMPANY TOTAL								55582						4						
POOL TOTAL								55582						4						
BARKER CREEK PARADOX PENN. (GAS)					PAR-PENN															
EL PASO NATURAL GAS COMPANY								**********												
UTE																				
1M 11 32N 14W				U										1						T
4N 10 32N 14W				U										1						
6M 17 32N 14W				U										1						

CONTINUED, BARKER CREEK PARADOX PENN. (GAS)

DESCRIPTION					MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	GAS DISPOSITION VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	U/L	S	T	R																				
8	L	15	32N	14W														1						
11	F	21	32N	14W				U										1						
12	F	16	32N	14W				U																
13	B	29	32N	14W				T																
LEASE TOTAL																								
14	B	21	32N	14W								43668	43668	EPG			24	2						
COMPANY TOTAL												43668						1						
POOL TOTAL												43668						8						
BLANCO PICTURED CLIFFS (GAS)											PC							8						
AMOCO PRODUCTION CO												**********												
ARCHULETA GAS COM A																								
2	I	5	29N	9W								2288	2288	EPG			32	1						C P
COLE GAS COM B																								
10	O	15	29N	9W								4189	4189	EPG			32	1						CF
H G COLE																								
1	N	15	29N	9W								15029	15029	EPG			32	1						
ELLIOTT GAS COM J																								
1	C	34	30N	9W								9299	9299	EPG			32	1						CF
ELLIOTT GAS COM K																								
1	O	26	30N	9W								3668	3668	EPG			32	1						CF
ELLIOTT GAS COM L																								
1	A	33	30N	9W								10673	10673	EPG			24	1						CF
ELLIOTT GAS COM M																								
1	I	33	30N	9W								6414	6414	EPG			32	1						C P
ELLIOTT GAS COM T																								
1	B	26	30N	9W								4956	4956	EPG			32	1						CF
A L ELLIOTT A																								
2	D	11	29N	9W								1544	1544	EPG			32	1						F
A L ELLIOTT B																								
3	D	10	29N	9W								1191	1191	EPG			32	1						F
4	P	10	29N	9W								209	209	EPG			24	1						
A L ELLIOTT C																								
2	E	15	29N	9W								3364	3364	EPG			32	1						F
A L ELLIOTT D																								
3	F	12	29N	9W								671	671	EPG			24	1						F
4	I	11	29N	9W								1104	1104	EPG				1						
5	K	12	29N	9W								1949	1949	EPG			24	1						
6	E	13	29N	9W								4585	4585	EPG			24	1						
E E ELLIOTT A																								
2	P	15	30N	9W								2503	2503	EPG			32	1						F
3	L	15	30N	9W								10865	10865	EPG			24	1						
E E ELLIOTT B																								
4	P	27	30N	9W								4010	4010	EPG			32	1						F
5	E	26	30N	9W								9180	9180	EPG			32	1						
6	F	27	30N	9W								2880	2880	EPG			24	1						
10	A	27	30N	9W								10482	10482	EPG			32	1						
11	K	26	30N	9W								12425	12425	EPG			32	1						
12	N	27	30N	9W								13943	13943	EPG			24	1						
13	B	34	30N	9W								15416	15416	EPG			32	1						
E E ELLIOTT C																								
1	J	9	30N	9W								1294	1294	EPG			24	1						F
2	F	9	30N	9W								2308	2308	EPG			4	1						
GUTIERREZ GAS COM C																								
1	A	4	29N	9W								2064	2064	EPG			32	1						
HEATH GAS COM F																								
1	E	8	29N	9W								1219	1219	EPG			24	1						CF
HEATH GAS COM L																								
1	A	32	30N	9W								1342	1342	EPG			24	1						CF
W D HEATH A																								
4	P	9	29N	9W								2027	2027	EPG			24	1						F
5	P	17	29N	9W								1455	1455	EPG			32	1						
6	C	17	29N	9W								759	759	EPG			24	1						
7	J	8	29N	9W								1852	1852	EPG			24	1						
W D HEATH B																								
2	D	31	30N	9W								3904	3904	EPG			24	1						F

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HELTON GAS COM																								
1O	32	30N	9W								2474	2474	EPG			32	1						C PS
HOUCK GAS COM B																								
1G	6	29N	9W								1953	1953	EPG			24	1						CF
JAQUEZ GAS COM A																								
2E	5	29N	9W								2444	2444	EPG			32	1						C P
JAQUEZ GAS COM B																								
2C	4	29N	9W								1738	1738	EPG			32	1						C P
LIKINS GAS COM A																								
2J	34	30N	9W		16				16		6795	6795	EPG			32	1						C P
4L	34	30N	9W								4039	4039	EPG			32	1						
LIKINS GAS COM C																								
1C	9	29N	9W								3345	3345	EPG			24	1						C P
LOBATO GAS COM B																								
X 1E	2	29N	9W								2111	2111	EPG			32	1						C P
LOBATO GAS COM C																								
1H	3	29N	9W								5358	5358	EPG			32	1						C P
LOBATO GAS COM D																								
1D	3	29N	9W		67				67		7779	7779	EPG			32	1				92	PLA	C P
LOBATO GAS COM F																								
1B	35	30N	9W								8373	8373	EPG			32	1						CF
W H RIDDLE																								
2E	24	30N	10W								4977	4977	EPG			32	1						F
ROCHELLE GAS COM																								
1P	4	29N	9W								1540	1540	EPG			32	1						CF
SANDOVAL GAS COM					B																			
1C	35	30N	9W								7339	7339	EPG			32	1						CF
LENIS A SHANE USA																								
1N	14	29N	9W								2421	2421	EPG			32	1						F
SHAW GAS COM																								
1D	14	14N	9W								6299	6299	EPG			24	1						CF
STATE GAS COM BM																								
1H	2	29N	9W								2212	2212	EPG			32	1						C S
STATE GAS COM BN																								
1B	36	30N	9W								2698	2698	EPG			32	1						C S
STATE GAS COM V																								
1L	26	29N	9W								4106	4106	EPG			24	1						C S
STATE GAS COM X																								
1O	16	29N	9W								2894	2894	EPG			32	1						C S
STATE GAS COM Y																								
1C	2	29N	9W								2666	2666	EPG			32	1						C S
ULIBARRI GAS COM																								
2O	35	30N	9W								10212	10212	EPG			32	1						C P
4N	35	30N	9W								9637	9637	EPG			32	1						
COMPANY TOTAL						83				83	274471							58			92			
AZTEC OIL AND GAS COMPANY											**********													
BRUINGTON																								
2A	25	31N	11W								5615						31						F	
3C	25	31N	11W								10730						20							
LEASE TOTAL											16345	16345	SUG					2						
CAIN-B																								
1L	20	31N	10W								2475	2475	SUG			31	1						F	
CRANDELL																								
3C	19	31N	10W								4381					31								
4A	19	31N	10W								957					27								
5M	19	31N	10W								4939					31								
6C	19	31N	10W								3357					31								
LEASE TOTAL											13634	13634	SUG					4						
GRENIER																								
1C	6	31N	11W								4495					31							F	
4C	7	31N	11W								3412					31								
19G	6	31N	11W								1909					31								
20K	6	31N	11W								1301					31								
LEASE TOTAL											11117	11117	SUG					4						
JENSEN																								
1A	24	31N	11W								5438	5438	SUG			31	1						C P	

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
KOCH STATE COM																								
1G	36	29N	9W								4023	4023	EPG			24	1						C S
LAWSON																								
2B	31	32N	11W								12792	12792	EPG			32	1						CFP
PIERCE																								
3C	30	31N	10W								6117					31							F
4L	30	31N	10W								6774					31							
5E	30	31N	10W								3722					31							
6H	30	31N	10W								4113					31							
LEASE TOTAL											20726	20726	SUG				4						
RANDELMAN																								
2M	13	31N	11W								9739					31							P
3D	13	31N	11W								7684					22							
LEASE TOTAL											17423	17423	SUG				2						
RUPLE																								
2C	24	31N	11W								6815	6815	SUG			31	1						P
TURNER																								
2N	24	31N	11W								3862	3862	SUG			18	1						P
3F	24	31N	11W								5009	5009	SUG			31	1						
COMPANY TOTAL											119659						23						
EL PASO NATURAL GAS COMPANY											**********												
ATLANTIC B																								
10H	5	30N	10W								2555	2555	EPG			24	1						F
ATLANTIC C																								
8A	31	31N	10W								3669	3669	EPG			23	1						F
DAY																								
4C	18	29N	8W								5894	5894	EPG			24	1						P
5F	18	29N	8W								6299	6299	EPG			24	1						
DAY A																								
6A	7	29N	8W								6808	6808	EPG			32	1						F
7P	7	29N	8W								8249	8249	EPG			24	1						
8G	8	29N	8W								5580	5580	EPG			32	1						
9E	8	29N	8W								6756	6756	EPG			32	1						
DUFF																								
3M	9	30N	9W								3428	3428	EPG			24	1						CF
EPNG COM E																								
6L	2	29N	9W								3538	3538	EPG			32	1						C S
FEUILLE																								
2A	13	29N	9W								7712	7712	EPG			24	1						F
FLORANCE																								
3M	21	30N	9W								9497	9497	EPG			31	1						F
5G	24	30N	10W								2086	2086	EPG			31	1						
6J	24	30N	10W								3416	3416	EPG			32	1						
8C	20	30N	9W								10400	10400	EPG			31	1						
FLORANCE B																								
1N	20	30N	9W								5110	5110	EPG			24	1						F
GOEDE																								
3I	29	30N	9W								6202	6202	EPG			24	1						F
GRAMBLING																								
5P	27	29N	9W								4721	4721	EPG			32	1						F
4C	22	29N	9W								5165	5165	EPG			32	1						
6K	22	29N	9W								6048	6048	EPG			32	1						
7A	27	29N	9W								7115	7115	EPG			32	1						
GRAMBLING C																								
6F	14	30N	10W								5408	5408	EPG			32	1						F
7A	12	30N	10W								29117	29117	EPG			24	1						
8I	12	30N	10W								9221	9221	EPG			24	1						
GREEN COM																								
1E	36	29N	9W								4069	4069	EPG			32	1						C S
HARDIE A																								
3D	26	29N	8W								5033	5033	EPG			32	1						F
4L	26	29N	8W								7733	7733	EPG			31	1						
HORTON																								
2M	29	32N	11W								6616	6616	EPG			31	1						F
HOWELL																								
5N	31	30N	8W								4074	4074	EPG			31	1						F

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
HUBBARD																								
3	P	30	32N	11W								4404	4404	EPG			32	1						F
HUGHES																								
16	G	21	29N	8W								1598	1598	EPG			23	1						F
KELLY																								
1	H	35	30N	10W								986	986	EPG			24	1						F
KING																								
1	A	22	30N	10W								5564	5564	EPG			32	1						
MANSFIELD																								
5	E	28	30N	9W								6615	6615	EPG			24	1						F
6	C	29	30N	9W		76				76		3544	3544	EPG			24	1						
7	K	29	30N	9W								1551	1551	EPG			24	1			76	EPG		
MUDGE																								
29	I	10	31N	11W								4221	4221	EPG			23	1						F
PIERCE																								
4	G	8	30N	9W								3085	3085	EPG			24	1						F
5	F	17	30N	9W								8452	8452	EPG			24	1						
6	G	17	30N	9W								7352	7352	EPG			24	1						
8	C	8	30N	9W								3397	3397	EPG			24	1						
7	G	7	30N	9W		151				151		28261	28261	EPG			24	1			151	EPG		
9	F	7	30N	9W		138				138		12743	12743	EPG			23	1			138	EPG		
QUIGLEY																								
2	K	6	30N	9W		55				55		16170	16170	EPG			24	1			55	EPG		F
QUIGLEY A																								
1	C	1	29N	10W								1192	1192	EPG			24	1						F
RIDDLE A																								
4	A	1	29N	9W								2945	2945	EPG			31	1						F
5	D	1	29N	9W								5349	5349	EPG			32	1						
8	D	24	30N	9W								9082	9082	EPG			32	1						
9	M	24	30N	9W								5550	5550	EPG			31	1						
RIDDLE B																								
4	A	23	30N	10W								4171	4171	EPG			32	1						F
ROELOFS																								
4	P	22	29N	8W								3483	3483	EPG			31	1						F
ROELOFS A																								
5	M	14	29N	8W								4433	4433	EPG			32	1						F
ROELOFS E																								
5	C	22	29N	8W								2557	2557	EPG			32	1						F
SAN JUAN																								
10	M	10	30N	10W								6376	6376	EPG			32	1						F
20	K	35	29N	9W								6458	6458	EPG			32	1						
SUNRAY																								
3	E	5	29N	8W								1410	1410	EPG			31	1						F
SUNRAY A																								
1	A	15	30N	10W								4306	4306	EPG			32	1						F
SUNRAY B																								
3	P	1	30N	10W								30051	30051	EPG			24	1						F
SUNRAY E																								
2	L	9	30N	10W								3709	3709	EPG			24	1						F
SUNRAY F																								
2	H	1	29N	10W								1305	1305	EPG			24	1						F
TURNER																								
1	A	28	30N	9W								9334	9334	EPG			24	1						P
3	O	28	30N	9W								12399	12399	EPG			24	1						
4	M	5	30N	9W		61				61		8389	8389	EPG			23	1			61	EPG		
WARREN																								
2	K	12	28N	9W								7044	7044	EPG			32	1						F
8	M	7	28N	8W								7167	7167	EPG			32	1						
WOODRIVER																								
3	E	5	30N	9W								437	437	EPG			24	1						F
COMPANY TOTAL						481				481		436609						66			481			
NORTHWEST PRODUCTION CORPORATION												**********												
SAN JUAN 29 9																								
1	C	35	29N	9W								4013	4013	EPG			32	1						F

CONTINUED, BLANCO PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PUBCO PETROLEUM CORPORATION												**********												
DELHI STATE COM																								
X 1	J	36	30N	9W								4568	4568	EPG			32	1						C S
FEDERAL																								
17	N	30	32N	11W								3877	3877	EPG			32	1						F
STATE																								
3	H	32	29N	8W								1947	1947	EPG			24	1						S
STATE COM AE																								
27	F	36	30N	9W								16017	16017	EPG			32	1						C PS
STATE COM R																								
14	M	36	30N	9W								7183	7183	EPG			32	1						C PS
COMPANY TOTAL												33592						5						
D. J. SIMMONS, ET AL												**********												
SIMMONS																								
7	H	25	29N	9W								1644												P
8	J	25	29N	9W								2837					24							
11	B	29	29N	9W								1711					32							
12	C	29	29N	9W								7710					32							
LEASE TOTAL												13902	13902	EPG				4						
10	O	26	29N	9W								4261	4261	EPG			24	1						
2	B	26	29N	9W								5311					32							
3	N	23	29N	9W								5076					32							
4	E	23	29N	9W								4842					32							
5	E	24	29N	9W								1490					32							
6	L	24	29N	9W								1543					32							
9	F	21	29N	9W								1501					24							
10	K	21	29N	9W								1841					32							
LEASE TOTAL												21604	21604	EPG				7						
COMPANY TOTAL												39767						12						
TENNECO OIL COMPANY												**********												
FLORANCE																								
26	M	25	29N	9W								4841												F
X 47	G	5	30N	9W								4587					32							
Y 51	B	20	30N	9W								6031					24							
52	I	20	30N	9W								8267					32							
54	O	22	30N	9W		30				30		8705					32							
55	M	22	30N	9W		20				20		6408					24							
56	M	23	30N	9W								3463					32							
57	H	22	29N	9W								5570					32							
58	M	14	30N	9W		64				64		8310					32							
59	J	23	30N	9W								5794					32							
60	N	1	29N	9W								3613					32							
61	A	12	29N	9W								5244					32							
69	C	27	29N	9W								7362					32							
72	C	23	29N	9W								2670					32							
73	D	25	29N	9W								2623					32							
74	N	27	29N	9W		170				170		3681					32							
75	H	35	29N	9W								6435					32							
76	P	35	29N	9W								5087					32							
77	P	12	29N	9W								5268					32							
78	C	1	29N	9W								4504					24							
79	G	31	30N	8W								2909					32							
80	M	13	30N	9W								4916					32							
81	J	14	30N	9W								5189					32							
82	O	22	29N	9W								5392					32							
83	A	21	29N	9W								4848					32							
84	I	21	29N	9W								4755					32							
85	B	23	29N	9W								2635					32							
86	D	26	29N	9W								6096					32							
87	N	26	29N	9W		53				53		4815					24							
91	H	30	30N	9W								1178					24							
92	P	30	30N	9W								2741					24							
93	C	30	30N	9W		2				2		3442					24							
94	K	30	30N	9W								3332					24							

DESCRIPTION WELL	U	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
97	C	5	30N	9W								3314					24							
98	G	6	30N	9W								2968					24							
99	C	6	30N	9W								3467					24							
100	P	30	30N	8W								1750					32							
102	C	18	30N	8W								628					2							
106	M	8	30N	9W		109				109		7478					24							
107	E	8	30N	9W								8098					24							
		LEASE TOTAL				448				448		188414	188414					40			550	PER		
FLORANCE B																					215	PLA		
1	E	22	30N	9W		23				23		3440					24							F
2	B	22	30N	9W								4549					32							
		LEASE TOTAL				23				23		7989	7989	EPG				2						
FLORANCE D																								
1	B	23	30N	9W								5801					32							F
2	E	23	30N	9W								4700					32							
		LEASE TOTAL										10501	10501	EPG				2						
GIOMI B																								
1	D	33	30N	9W														1						CF
GIOMI COM A																								
1	K	28	30N	9W								6774	6774	EPG			24	1						
HELEN JACKSON																								
5	A	34	29N	9W								3970	3970	EPG			32	1						F
JACQUES COM A																								
1	M	25	30N	9W								4370	4370	EPG			32	1						
JONES																								
3	L	30	29N	8W								336	336	EPG			24	1						P
MANSFIELD																								
2	H	19	30N	9W		144				144		7919					32							F
3	P	19	30N	9W								1483					24							
		LEASE TOTAL				144				144		9402	9402	EPG				2			227	INL		
PRICHARD																								
4	L	31	29N	8W								2756	2756	EPG			24	1						F
RIDDLE																								
4	A	21	30N	9W																				F
5	D	21	30N	9W								4913					24							
6	I	17	30N	9W		3				3		8469					24							
7	L	17	30N	9W		50				50		3321					24							
8	C	7	30N	9W		137				137		6218					24							
		LEASE TOTAL				190				190		22921	22921	EPG				5			314	PER		
RIDDLE A																								
2	P	18	30N	9W		139				139		2526					24							F
3	A	18	30N	9W		89				89		5942					24							
		LEASE TOTAL				228				228		8468	8468	EPG				2			179	INL		
RIDDLE COM																								
3	C	21	30N	9W								2176	2176	EPG			32	1						
STATE COM C																								
5	D	32	29N	9W								4056	4056	EPG			32	1						C S
STATE COM G																								
8	I	16	30N	9W								3806	3806	EPG			24	1						C S
STATE COM H																								
9	B	16	30N	9W														1						C S
STATE COM K																								
11	N	16	30N	9W								4391	4391	EPG			24	1						C S
STATE COM LL																								
12	D	32	30N	9W								1739	1739	EPG			24	1						C S
13	L	32	30N	9W								4257	4257	EPG			24	1						
WALKER COM																								
1	P	25	30N	9W								3620	3620	EPG			32	1						CF S
COMPANY TOTAL						1033				1033		289946						67			1270			
TEXACO INCORPORATED												**********												
NEW MEXICO COM B																								
1	D	36	30N	10W								1772	1772	EPG			24	1						
NEW MEXICO COM F																								
1	M	36	30N	10W								1527	1527	EPG			24	1						C S
NEW MEXICO COM G																								
1	P	36	30N	10W								2188	2188	EPG			24	1						C S

CONTINUED, BLANCO PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL												5487						3						
UNION TEXAS PETROLEUM CORPORATION												**********												
PRICHARD FEDERAL																								
1G	6	29N	8W									4732	4732	EPG			32	1						F
3P	6	29N	8W									5929	5929	EPG			32	1						
COMPANY TOTAL												10661						2						
POOL TOTAL						1597				1597		1214205						237			1843			
BLANCO PICTURED CLIFFS, EAST (GAS) PC																								
EL PASO NATURAL GAS COMPANY												**********												
SAN JUAN 30 4 UNIT																								
1N	18	30N	4W									677					0							UF
2A	19	30N	4W									6					02							
3A	29	30N	4W									697					12							
4A	27	30N	4W									1212					31							
5L	9	30N	4W									777					20							
7P	18	30N	4W									1010					30							
8P	16	30N	4W									6315					20							
9N	16	30N	4W									1235					08							
10F	27	30N	4W									3224					08							
11J	8	30N	4W									1308					02							
13M	15	30N	4W									309					22							
14A	21	30N	4W									1269					12							
16M	10	30N	4W									93					31							
17A	17	30N	4W									5379					29							
20D	22	30N	4W									1923					31							
21D	22	30N	4W									564					11							
22M	3	30N	4W									658					31							
23P	4	30N	4W									983					16							
26K	17	30N	4W									1467					29							
27D	20	30N	4W									2904					29							
30K	20	30N	4W									4946					29							
LEASE TOTAL												36956	36956	EPG				1						
COMPANY TOTAL												36956						1						
POOL TOTAL												36956						1						
BS MESA GALLUP (GAS)																								
AMOCO PRODUCTION CO												**********												
JICARILLA APACHE 102																								
8K	3	26N	4W			42				42		6491	6491	EPG			32	1						J
9G	4	26N	4W			75				75		1907	1907	EPG				1						
10D	4	26N	4W			150				150		19050	19050	EPG			32	1			76	PLA		
12G	9	26N	4W			16				16		1262	1262	EPG			32	1			200	PLA		
7G	3	26N	4W			21				21		394	394	EPG				1						
11C	10	26N	4W			44				44		11463	11463	EPG				1			47	PLA		
COMPANY TOTAL						348				348		40567						1			66	PLA		
																		6			389			
CONSOLIDATED OIL AND GAS INCORPORATED												**********												
HOYT																								
1H	5	26N	4W			192				192	22	16747	16747	EPG			28	1			253	INL		J
2L	5	26N	4W			34				34		2090	2090	EPG			32	1						
NORTHWEST																								
1G	7	26N	4W									1917	1917	EPG			32	1						J
3C	6	26N	4W			6				6		1547	1547	EPG			32	1						
4B	8	26N	4W			10				10		2043	2043	EPG			30	1						
COMPANY TOTAL						242				242	22	24344						5			253			
EL PASO NATURAL GAS COMPANY												**********												
SAN JUAN 27 4 UNIT NP																								
30N 32 27N 4W												2394	2394	EPG			30	1						UF
POOL TOTAL						590				590	22	67305						12			642			

CONTINUED. CHOZA MESA PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
CHOZA MESA PICTURED CLIFFS (GAS)					PC																			
EL PASO NATURAL GAS COMPANY												**********												
INDIAN A																								
2	N	30	29N	3W								2496	2496	EPG			32	1						J
INDIAN E																								
1	B	31	29N	3W								52	52	EPG			1	1						J
SAN JUAN 28 4 UNIT																								
6	P	11	28N	4W								506	506	EPG			29	1						UF
7	P	12	28N	4W								266	266	EPG			30	1						
SAN JUAN 29 4 UNIT																								
2	K	35	29N	4W								3456	3456	EPG			23	1						UF
10	K	36	29N	4W				U										1						
16	A	36	29N	4W								322	322	EPG			31	1						
SAN JUAN 29 4 UNIT NP																								
4	B	35	29N	4W								335	335	EPG			20	1						UF
COMPANY TOTAL												7433						8						
POOL TOTAL												7433						8						
FLORA VISTA FRUITLAND (GAS)					FR																			
NORTHWEST PRODUCTION CORPORATION												**********												
BLANCO 30 12																								
1A		4	30N	12W								701	701	EPG			32	1						CFP
BLANCO 30 12 A																								
3L		10	30N	12W								558	558	EPG			32	1						CFP
BLANCO 30 12 B																								
4E		10	30N	12W								786	786	EPG			26	1						F
BLANCO 30 12 C																								
9H		9	30N	12W				X										1						CFP
BLANCO 30 12 FEE CCM																								
6O		10	30N	12W								1452	1452	EPG			26	1						C P
COMPANY TOTAL												3497						5						
POOL TOTAL												3497												
FLORA VISTA MESAVERDE (GAS)					MV																			
AMOCO PRODUCTION CO												**********												
DUFF GAS COM B																								
1P		27	30N	12W		154				154		34583	34583	EPG			32	1		201	PLA			C P
MCCOY GAS COM C																								
1A		28	30N	12W		138				138		12122	12122	EPG			32	1						C P
STEDJE GAS COM																								
1F		27	30N	12W		68				68		14838	14838	EPG			32	1		206	PLA			C P
COMPANY TOTAL						360				360		61543						3		407				
BETA DEVELOPMENT COMPANY												**********												
IRENE BROWN																								
1D		22	30N	12W		5				5		1246	1246	EPG			32	1						P
KARL HUDSON																								
1D		26	30N	12W				U										1						P
HUGHLETT SMITH																								
1D		23	30N	12W				U										1						P
COMPANY TOTAL						5				5		1246						3						
MERRION AND BAYLESS												**********												
OSBORN																								
1M		22	30N	12W														1						P
PAUL PALMER																								
1L		26	30N	12W		25				25		20459	20459	EPG			32	1						P
COMPANY TOTAL						25				25		20459						2						
MOBIL OIL CORPORATION												**********												

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CONTINUED, FLORA VISTA MESAVERDE (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	FA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
STEPHENS																								CFP
1M	21	30N	12W					T				**********						1						C P
MONSANTO COMPANY																								
NWP CCM								T				**********						1						F
1K	23	30N	12W									**********						1						
PIONEER PRODUCTION CORPORATION																								
JOHNSTON																								
1I	28	30N	12W									83248						11			407			
POOL TOTAL						390				390														
GALLEGOS FRUITLAND (GAS)											FR													F
GULF OIL CORPORATION												**********												
DOUTHIT FEDERAL																								
2D	27	27N	11W									1841	1841	SUG			28	1						
GAVILAN PICTURED CLIFFS (GAS)											PC													J
AMOCO PRODUCTION CO												**********												
JICARILLA APACHE A 118																								
2P	25	26N	3W			8				8		1385	1385	EPG			24	1			200	PLA		
3A	25	26N	3W			31				31		3639	3639	EPG			24	1						
5C	25	26N	3W			39				39		3266	3266	EPG			24	3			200			
COMPANY TOTAL												8290												F
CABOT CORPORATION												**********												
HUMBLE A FEDERAL																								
1M	29	26N	2W									1610	1610	EPG			28	1						P
DUGAN PRODUCTION CORPORATION												**********												
STEVENSON BORING																								
1P	9	25N	2W									648	648	EPG			24	1						P
EL PASO NATURAL GAS COMPANY												**********												
DAVIS																								
10	11	25N	2W									967	967	EPG			24	1						F
FEDERAL																								
6A	9	25N	2W									1288	1288	EPG			22	1						
7D	10	25N	2W									1384	1384	EPG			23	1						
8G	11	25N	2W									1020	1020	EPG			24	1						
9L	22	25N	2W									217	217	EPG			24	1						
10D	24	25N	2W									1324	1324	EPG			23	1						
11G	24	25N	2W									792	792	EPG			23	1						
12D	25	25N	2W									1001	1001	EPG			23	1						
13D	26	25N	2W									1497	1497	EPG			23	1						
14E	36	25N	2W									1250	1250	EPG			23	1						
15M	3	25N	2W									424	424	EPG			20	1						
16J	13	25N	2W									408	408	EPG			24	1						
17A	15	25N	2W									353	353	EPG			23	1						
18P	24	25N	2W									664	664	EPG			24	1						
19H	25	25N	2W									1767	1767	EPG			24	1						
20	26	25N	2W									1568	1568	EPG			24	1						
21C	32	26N	2W									1034	1034	EPG			23	1						
22	32	26N	2W									492	492	EPG			22	1						
23F	19	25N	1W									248	248	EPG			24	1						
24O	30	25N	1W									1477	1477	EPG			24	1						
25G	30	25N	1W						U			976	976	EPG			22	1						
26J	30	25N	1W									1205	1205	EPG			24	1						P
27D	6	24N	1W									456	456	EPG			24	1						
28B	6	24N	1W									1286	1286	EPG			23	1						
FEE												1046	1046	EPG										
1E	14	25N	2W																					
2H	23	25N	2W																					

CONTINUED. GAVILAN PICTURED CLIFFS (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MPA	SEX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
3I	23	25N	2W							1244	1244	EPG			24	1						
HIGHSMITH D																							
4I	4	25N	2W							237	237	EPG			23	1							C P
KOON																							
1P	14	25N	2W							658	658	EPG			24	1							CFP
COMPANY TOTAL										26283						29							
E. L. FUNDINGSLAND										**********													
G DUNHAM																							
9M	14	25N	2W							680	680	EPG			24	1							P
SUNICO FEDERAL																							
7K	24	25N	2W							1484					24								F
8K	25	25N	2W							1013					22								
11K	23	25N	2W							937					22								
LEASE TOTAL										3434	3434	EPG				3							
SUNICO DAVIS																							
10J	10	25N	2W							1132	1132	EPG			24	1							P
COMPANY TOTAL										5246						5							
W. M. GALLAWAY										**********													
PAT																							
1A	25	25N	2W							2519	2519	EPG			24	1							F
JOSEPH B. GOULD										**********													
FEDERAL G																							
1G	31	25N	1W							630	630	EPG			24	1							F
McKRICN AND BAYLESS										**********													
NORTH LINDRITH COM																							
1M	20	26N	2W			8			8	2061	2061	EPG			25	1							CF
MOBIL OIL CORPORATION										**********													
FEATHERSTONE FEDERAL																							
1A	19	26N	2W			40			40	776	776	EPG			28	1							F
COMMINGLED WITH FEATHERSTONE FEDERAL BLANCO																							
JICARILLA D																							
1N	24	26N	3W							2289													J
2A	14	26N	3W			15			15	3373					28								
6B	24	26N	3W							1749					28								
7M	13	26N	3W			15			15	2743					28								
8A	23	26N	3W			15			15	1022					28								
9E	13	26N	3W			15			15	3117					28								
10D	24	26N	3W			15			15	2208					28								
11P	14	26N	3W			45			45	2309					28								
12C	24	26N	3W							1728					28								
13C	14	26N	3W			15			15	3555					28								
15I	23	26N	3W			45			45	57					28								
LEASE TOTAL						180			180	24150	24084	EPG		66 LSE		11							
COMMINGLED WITH JICARILLA C BATTERY																							
JICARILLA E																							
3M	15	27N	3W							258					27								J
4M	11	27N	3W							888					28								
5A	14	27N	3W							308					28								
LEASE TOTAL										1454	1454	EPG				3							
JICARILLA F																							
1B	22	27N	3W			15			15	983					28								J
5M	23	27N	3W			16			16	4283					28								
6A	27	27N	3W			15			15	4082					28								
LEASE TOTAL						46			46	9348	9346	EPG		2 LSE		3							
COMMINGLED WITH JICARILLA F BATTERY																							
JICARILLA G																							
1A	35	27N	3W			6			6	7082													J
3M	35	27N	3W							3697					28								
4M	26	27N	3W			5			5	5052					28								
5M	25	27N	3W							516					28								
6M	36	27N	3W							5327					28								
8A	26	27N	3W							571					28								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
9	P	35	27N	3W		6				6		5599					28							
10	O	26	27N	3W		6				6		6107					28							
LEASE TOTAL						23				23		33951	33925	EPG	26	LSE		8						
COMMINGLED WITH JICARILLA G BATTERY																								
JICARILLA H																								
1	H	11	26N	3W		10				10		4258												J
2	A	2	26N	3W		9				9		3337					28							
5	M	11	26N	3W		10				10		3210					28							
6	M	2	26N	3W		10				10		3639					28							
7	M	1	26N	3W		9				9		1140					28							
8	M	12	26N	3W		10				10		2991					28							
9	C	2	26N	3W		10				10		1704					28							
10	I	11	26N	3W		9				9		1279					28							
11	D	1	26N	3W		10				10		2289					28							
LEASE TOTAL						87				87		23847	23838	EPG	9	LSE		9						
COMMINGLED WITH JICARILLA H BATTERY																								
COMPANY TOTAL						376				376		93526						35						
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
FEDERAL E																								
1	B	32	26N	2W								24					24							F
2	A	31	26N	2W				U																
LEASE TOTAL												24	24	EPG				2						
FEDERAL F																								
1	P	30	26N	2W								2561	2561	EPG			24	1						F
2	K	32	26N	2W				U										1						
FEDERAL H																								
11		30	25N	1W								1274	1274	EPG			24	1						F
HOWARD																								
1	C	23	25N	2W								1518												P
2	A	22	25N	2W								1500					23							
LEASE TOTAL												3018	3018	EPG				2						
KILGORE																								
1	P	36	25N	2W								3309	3309	EPG			24	1						S
COMPANY TOTAL												10186						8						
NORTHWEST PRODUCTION CORPORATION												**********												
JICARILLA 115 E																								
14	A	10	26N	3W								860	860	EPG			23	1						J
WESTERN OIL AND MINERALS CORPORATION												**********												
ALEXANDER																								
1	G	29	26N	2W								1285	1285	EPG			23	1						P
3	E	29	26N	2W								1966	1966	EPG			24	1						
GARDNER																								
1	J	29	26N	2W								862	862	EPG			24	1						F
JILLSON																								
1	D	4	25N	2W								533	533	EPG			24	1						F
COMPANY TOTAL												4646						4						
POOL TOTAL						423				423		156505						90		200				
HARPER HILL FRUITLAND P C (GAS) FP																								
DUGAN PRODUCTION CORPORATION												**********												
FEDERAL I																								
4	C	1	29N	14W								1911	1911	EPG			26	1						F
KUTZ FARMINGTON (GAS) FAR																								
R AND G DRILLING COMPANY INCORPORATED												**********												
KRAUSE																								
11	K	28	28N	11W				U										1						F
PHILLIPS																								
27	N	22	28N	11W								308	308	EPG			32	1						F
COMPANY TOTAL												308						2						
POOL TOTAL												308						2						

CONTINUED, KUTZ FRUITLAND (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
KUTZ FRUITLAND (GAS)											FR													
MARATHON OIL COMPANY												**********												
OHIO B GOVT																								
1M	23	28N	11W									4648	4648	EPG			28	1						F
OHIO C GOVT																								
1C	26	28N	11W									651	651	EPG			28	1						F
COMPANY TOTAL												5299						2						
R AND G DRILLING COMPANY INCORPORATED												**********												
SCHLOSSER																								
17H	27	28N	11W					U																F
25J	27	28N	11W									3934					32							
26A	27	28N	11W									3777					32							
LEASE TOTAL												7711	7711	EPG				3						
COMPANY TOTAL												7711						3						
POOL TOTAL												13010						5						
KUTZ FRUITLAND, WEST (GAS)											FR													
CLINTON OIL COMPANY												**********												
GALLEGOS CANYON UNIT																								
77M	18	29N	12W									1686	1686	EPG			28	1						UFN
LOCKE-TAYLOR DRILLING COMPANY												**********												
TYCKSEN																								
1A	23	29N	13W								NC REPORT							1						C P
POOL TOTAL												1686						2						
LARGO GALLUP (GAS)											GP													
DEPCO INCORPORATED												**********												
MILES FEDERAL																								
1C	5	26N	7W															1						F
LADD PETROLEUM CORPORATION												**********												
LINDRITH																								
13K	3	26N	7W		111					111		11596					23							F
14H	4	26N	7W		128					128		21691					21							
24F	4	26N	7W		141					141		17566					20							
LEASE TOTAL					380					380		50853	50853	EPG				3			168	INL		
COMPANY TOTAL					380					380		50853						3			168			
POOL TOTAL					380					380		50853						4			168			
LOS PINOS FRUITLAND, NORTH (GAS)											FR													
EL PASO NATURAL GAS COMPANY												**********												
SAN JUAN 32 7 UNIT																								
3A	18	32N	7W									1191	1191	EPG			24	1						UFP
LOS PINOS FRUITLAND, SOUTH (GAS)											FR													
EL PASO NATURAL GAS COMPANY												**********												
SAN JUAN 32 7 UNIT																								
6A	17	31N	7W									3708	3708	EPG			32	1						UFP
OJO-GALLUP (GAS)											GP													
THOMAS A. DUGAN												**********												
MIDWEST																								
1P	31	28N	14W					U										1						N

CONTINUED, OJO-GALLUP (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
PET INC																								
	1D	26	28N	15W		4				4							1	1						N
COMPANY TOTAL						4				4								1						
POOL TOTAL						4				4								2						
OTERO CHACRA (GAS)											WC													
AMERADA DIV. AMERADA HESS CORP.												**********												
JICARILLA APACHE A																								
	3N	23	25N	5W								2193												J
	4P	26	25N	5W								3026					28							
	6E	26	25N	5W								872					28							
LEASE TOTAL												6091	6091	EPG			28	3						
JICARILLA APACHE F																								
	1J	17	25N	5W								3994												J
	2D	17	25N	5W								9274					28							
	3D	18	25N	5W								13059					28							
	4J	18	25N	5W								3026					28							
	5J	16	25N	5W								2802					28							
	6D	22	25N	5W								2979					28							
	7E	21	25N	5W								2947					28							
	8D	16	25N	5W								2645					28							
LEASE TOTAL												40726	40726	EPG			28	8						
COMPANY TOTAL												46817						11						
AMOCO PRODUCTION CO												**********												
JICARILLA CONTRACT 146																								
	12K	4	25N	5W								2923	2923	EPG			32	1						J
	14J	9	25N	5W								3176	3176	EPG			32	1						
	15N	9	25N	5W								2026	2026	EPG			32	1						
	16M	10	25N	5W								3905	3905	EPG			32	1						
	21K	3	25N	5W								5372	5372	EPG			32	1						
JICARILLA CONTRACT 148																								
	14C	15	25N	5W								3621	3621	EPG			32	1						J
	15N	15	25N	5W								2883	2883	EPG			32	1						
	16N	14	25N	5W								5047	5047	EPG			32	1						
JICARILLA CONTRACT 155																								
	18P	31	26N	5W								2283	2283	EPG			32	1						J
JICARILLA GAS COM B																								
	1G	31	26N	5W								1716	1716	EPG			32	1						CJP
COMPANY TOTAL												32952						10						
CONTINENTAL OIL COMPANY												**********												
AXI APACHE J																								
	9C	6	25N	5W								2233												J
	10A	5	25N	5W								1850					28							
	11A	6	25N	5W								5603					28							
	12K	5	25N	5W								3128					28							
	13L	7	25N	5W								3079					28							
	14L	7	25N	5W								5838					28							
	15L	8	25N	5W								2181					28							
LEASE TOTAL												23912	23912	S U				7						
COMPANY TOTAL												23912						7						
EL PASO NATURAL GAS COMPANY												**********												
CANYON LARGO UNIT																								
	107A	13	25N	6W								10618					31							UF
	141A	24	25N	6W								5948					32							
	147E	2	25N	6W								10747					32							
	148D	11	25N	6W								15454					32							
	149J	3	25N	6W								23846					32							
	150D	3	25N	6W								22462					32							
	151E	1	25N	6W								9829					31							
	152D	1	25N	6W								11165					32							
	153J	12	25N	6W								8560					31							
	154E	12	25N	6W								10680					31							

CONTINUED, OTERO CHACRA (GAS)

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	SO	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
155	E	11	25N	6W								21164					32							
159	B	14	25N	6W								24758					31							
160	C	13	25N	6W								10488					31							
163	G	10	25N	6W								29271					31							
	LEASE TOTAL											214990	214990	EPG			32	14						
JICARILLA 67																								
6	H	19	25N	5W								3702	3702	EPG			24	1						J
7	G	20	25N	5W								3922	3922	EPG			24	1						
9	I	29	25N	5W								2039	2039	EPG			31	1						
12	D	19	25N	5W								3983	3983	EPG			23	1						
KLEIN																								
12	K	34	26N	6W								7138	7138	EPG			30	1						F
13	L	35	26N	6W								8371	8371	EPG			31	1						
14	O	35	26N	6W								7805	7805	EPG			32	1						
11	I	30	26N	6W								6423	6423	EPG			24	1						
15	G	33	26N	6W								7447	7447	EPG			32	1						
10	G	34	26N	6W								10482	10482	EPG			30	1						
KLEIN A																								
3	A	31	26N	6W								8503	8503	EPG			31	1						F
SANCHEZ A																								
3	C	20	26N	6W								2597	2597	EPG			23	1						F
VAUGHN																								
10	I	28	26N	6W								8016	8016	EPG			24	1						F
11	E	28	26N	6W								3310	3310	EPG			23	1						
9	M	20	26N	6W								3809	3809	EPG			23	1						
COMPANY TOTAL												302537						29						
JOSEPH B. GOULD												**********												
SKELLY																								
1	E	35	26N	6W								6381					32							P
2	G	35	26N	6W								4974					24							
	LEASE TOTAL											11355	11355	EPG				2						
COMPANY TOTAL												11355						2						
BROOKS HALL												**********												
JICARILLA 10																								
10	D	4	24N	5W								258	258	EPG			30	1						J
MARATHON OIL COMPANY												**********												
JICARILLA APACHE																								
3	D	34	26N	5W								1033	1033	EPG			28	1						J
SKELLY OIL COMPANY												**********												
JICARILLA C																								
9	K	28	25N	5W								1089					24							J
10	M	22	25N	5W								2051					24							
11	L	27	25N	5W								1405					24							
12	C	33	25N	5W								164					28							
13	B	33	25N	5W								837					28							
15	G	34	25N	5W								715					24							
17	O	28	25N	5W								1006					24							
18	H	28	25N	5W								2966					24							
19	I	27	25N	5W								2128					24							
24	F	27	25N	5W								3805					24							
	LEASE TOTAL											16166	16080	EPG		86	LSE	10						
COMPANY TOTAL												16166						10						
SOUTHERN UNION PRODUCTION COMPANY												**********												
JICARILLA K																								
13	E	11	25N	5W								2453	2453	S	U		7	1						J
POOL TOTAL												437483						72						
PINON FRUITLAND (GAS)									PR															
AMOCO PRODUCTION CO												**********												
GALLEGOS CANYON UNIT																								
220	I	13	28N	12W								9188	9188	EPG			32	1						UFN

CONTINUED, PINON FRUITLAND (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
255	C	18	28N	11W								9718	9718	EPG			32	1						
256	F	13	28N	12W								2804	2804	EPG			32	1						
261	I	18	28N	11W								10354	10354	EPG			32	1						
COMPANY TOTAL												32064						4						
B. H. KEYES												**********	**********											
LUCERNE																								
10	O	17	28N	11W								9042	9042	EPG			32	1						F
POOL TOTAL												41106						5						
SHIPROCK-GALLUP, NORTH (GAS)											GP													
THOMAS A. DUGAN												**********	**********											
SHIPROCK																								
8	I	14	30N	18W								1741	1741	NTU			28	1						N
TABLE MESA MISSISSIPPIAN (GAS)											MISS													
EASTERN PETROLEUM COMPANY												**********	**********											
TABLE MESA																								
29	H	9	27N	17W								COMMINGLED WITH TABLE MESA BATTERY						1						N
UTE DOME-DAKOTA (GAS)											D													
AMOCO PRODUCTION CO												**********	**********											
P AND R																								
10	L	1	31N	14W								3967	3967	S U			31	1						T
UTE INDIANS A																								
1	M	36	32N	14W														1						T
2	P	36	32N	14W														1						
3	I	35	32N	14W														1						
5	K	35	32N	14W														1						
9	I	2	31N	14W														1						
COMPANY TOTAL												2236	2236	S U			31	1						
POOL TOTAL												6203						6						
												6203						6						
UTE DOME PARADOX (GAS)											PAR													
AMOCO PRODUCTION CO												**********	**********											
UTE INDIANS A																								
4	L	35	32N	14W								28661	28661	EPG			28	1						T
7	F	2	31N	14W								43530	43530	EPG			28	1						
UTE MOUNTAIN TRIBAL D												63356	63356	EPG			28	1						T
2	F	10	31N	14W																				
UTE MOUNTAIN TRIBAL H GAS COM												45469	45469	EPG			28	1						CT
1	K	1	31N	14W																				
UTE MOUNTAIN TRIBAL K												34479	34479	EPG			28	1						T
1	P	33	32N	14W																				
COMPANY TOTAL												215495						5						
POOL TOTAL												215495						5						
WILD HORSE GALLUP (GAS)											GP													
JEROME P. MCHUGH												**********	**********											
APACHE																								
10	D	18	26N	3W								5758	5758	EPG			32	1						J
2	L	18	26N	3W		32				32		3944	3944	EPG			24	1			93	PLA		
3	O	19	26N	3W								1446	1446	EPG			24	1						
4	L	19	26N	3W		88				88		9111	9111	EPG			24	1			94	PLA		

CONTINUED, WILD HORSE GALLUP (GAS)

DESCRIPTION WELL	Q	S	T	R	MC	OIL ALLOWABLE	MP	SPA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
COMPANY TOTAL						120				120		20259						4			187			
SOUTHERN UNION PRODUCTION COMPANY												**********												
JICARILLA A																								
8E	23	26N	4W			479				479		53704					31							J
11J	14	26N	4W									22605					23							
LEASE TOTAL						479				479		76309	76309	S U				2			479	PLA		
JICARILLA E																								
6B	21	26N	4W			832				832		115245					31							J
7P	15	26N	4W			201				201		34536					23							
8C	15	26N	4W									48697					31							
LEASE TOTAL						1033				1033		198478	198478	S U				3			1033	PLA		
COMPANY TOTAL						1512				1512		274787						5			1512			
POOL TOTAL						1632				1632		295046						9			1699			
RIO ARRIBA UNDESIG. CHACRA (GAS) CHA																								
CONTINENTAL OIL COMPANY												**********												
JICARILLA 30																								
4F	31	25N	4W								196	1314	1170	EPG	144	LSE	28	1						J
EL PASO NATURAL GAS COMPANY												**********												
CANYON LARGO UNIT																								
69I	15	25N	6W									6872	6872	EPG			31	1						UF
136N	4	25N	6W									7995	7995	EPG			32	1						
138J	4	25N	6W									12622	12622	EPG			32	1						
139P	2	25N	6W									10441	10441	EPG			30	1						
140A	9	25N	6W									7423	7423	EPG			32	1						
143C	24	25N	6W									8818	8818	EPG			31	1						
CANYON LARGO UNIT CCM																								
192A	23	25N	6W									10238	10238	EPG			30	1						UFP
CANYON LARGO UNIT CCM NP																								
137G	5	25N	6W									4906	4906	EPG			31	1						CF S
CARTER MESA CCM																								
1E	36	26N	6W									3696	3696	EPG			24	1						C S
JOHNSTON A																								
3A	32	26N	6W									5270	5270	EPG			32	1						S
KLEIN																								
7E	33	26N	6W									3882	3882	EPG			32	1						F
RINCON UNIT																								
189D	12	26N	7W									2266	2266	EPG			24	1						UF S
SOUTHERN PETROLEUM COM																								
4K	32	26N	6W									11503	11503	EPG			32	1						C S
SOUTHERN PETROLEUM STATE																								
3C	32	26N	6W									6201	6201	EPG			32	1						S
VAUGHN																								
4C	29	26N	6W									2694	2694	EPG			22	1						F
COMPANY TOTAL												104827						15						
KIMBELL INCORPORATED												**********												
SALAZAR FEDERAL																								
1J	22	25N	6W									2053	2053	EPG			32	1						F
MERRION AND BAYLESS												**********												
ATLANTIC																								
1C	32	26N	6W									6647	6647	EPG			26	1						F
FIELDS																								
1J	31	26N	6W									8517	8517	EPG			32	1						F
2L	31	26N	6W									9837	9837	EPG			32	1						
FIELDS CCM																								
1F	31	26N	6W									17060	17060	EPG			32	1						
COMPANY TOTAL												42061						4						
POOL TOTAL											196	150255						21						
SAN JUAN UNDESIGNATED CHACRA (GAS) CHA																								

CONTINUED, SAN JUAN UNDESIGNATED CHACRA (GAS)

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	RQ	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
EL PASO NATURAL GAS COMPANY												**********												
LACKEY																								
2K	26	28N	9W									2985	2985	EPG			32	1						F
LACKEY B																								
4A	29	28N	9W									994	994	EPG			32	1						F
COMPANY TOTAL												3979						2						
WILLIAM C. RUSSELL												**********												
MARRON																								
46K	23	27N	8W									1870	1870	EPG			24	1						F
POOL TOTAL												5849						3						
SANDOVAL UNDESIGNATED DAKOTA (GAS) DK																								
MERRION AND BAYLESS												**********												
BONANZA																								
1D	2	22N	3W			43				43		1647	1647	EPG			24	1						J
SAN JUAN UNDESIGNATED FARM. (GAS) FARM																								
AMOCO PRODUCTION CO												**********												
TRUJILLO GAS COM																								
1M	21	29N	10W					T										1						C P
EL PASO NATURAL GAS COMPANY												**********												
OMLER																								
1L	36	28N	10W									197	197	EPG			31	1						F
MANANA GAS INCORPORATED												**********												
SULLIVAN																								
1J	25	29N	11W									1281	1281	EPG			26	1						P
ELVIS L. ROBERTS												**********												
BERGIN																								
1F	21	29N	11W									61	61	EPG			24	1						P
SOUTHERN UNION PRODUCTION COMPANY												**********												
ARMENTA																								
1H	27	29N	10W					U										1						CFP
POOL TOTAL												1539						5						
SAN JUAN UNDESIGNATED FR. (GAS) FR																								
AZTEC OIL AND GAS COMPANY												**********												
RATTLESNAKE CANYON																								
1N	32	32N	8W									4334	4334	EPG			24	1						
WILMER CANYON																								
1M	24	32N	8W									4252	4252	EPG			24	1						
COMPANY TOTAL												8586						2						
CHAPARRAL OIL & GAS COMPANY												**********												
SALLY																								
2F	24	28N	11W					U										1						
CLINTON OIL COMPANY												**********												
GALLEGOS CANYON UNIT COM J																								
82M	28	29N	12W									774	774	EPG			28	1						U P
EL PASO NATURAL GAS COMPANY												**********												
BOLACK F																								
1K	1	30N	12W									928	928	EPG			23	1						F

CONTINUED, SAN JUAN UNDESIGNATED FR. (GAS)

DESCRIPTION WELL	U L	S	T	R	M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
[illegible] MCHUGH												**********												
[illegible]	C	12	26N	12W								9612	9612	EPG			28	1						P
[illegible] OIL AND GAS CORPORATION												**********												
[illegible]		2	29N	12W								514	514	EPG			24	1						F
[illegible]												**********												
[illegible]												2199	2199	EPG			28							E
[illegible]			28N	12W								15415	15415	EPG			28							N
[illegible]												2974	2974	EPG			28							
[illegible]			29N	12W								20588												F
[illegible]			GAS									**********												
[illegible]												3246	3246	SUG			31							F
[illegible] UNION PRODUCTION COMPANY												1416	1416	SUG			31							
[illegible]			28N	11W								4662												E
[illegible]												**********												
[illegible]												4805					24							
[illegible]												1158												
[illegible]												5963	5963	EPG										
[illegible]												**********												
[illegible]												17037	17037	EPG			32				190	PER		
[illegible]												23000						1			190			
[illegible]												68664												
[illegible]												**********												
[illegible]												**********												F
[illegible]												**********												
[illegible] AUGUST AND R. D. SAWYER												**********												
[illegible] FEDERAL					U							6909	6909	S U			31	1						J
[illegible] OIL AND GAS COMPANY												**********												
[illegible]	A	10	26N	4W								77389	77389	EPG			32	1			809	PLA		J
[illegible]			MCHUGH									**********												
[illegible]			26N	4W		767				767		2012					30							
[illegible] UNION PRODUCTION COMPANY												2012	2012	S U				2			238	PLA		J
[illegible]			26N	4W		238				238		3617	3617	S U			31	1			238			
[illegible]			TOTAL			238				238		5629												F
[illegible]												**********												
[illegible] MARK YUCKEY												1716	1716	EPG			13	1			196	PLA		
[illegible]			24N	2W		196				196		91643									1243			
[illegible]			TOTAL			1201				1201														
SAN JUAN UNDESIGNATED GALLUP (GAS) GP												**********												

AMOCO PRODUCTION CO

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SEC	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
L C KELLY																							
3F	4	30N	12W			273			273		39882	39882	EPG			32	1			433	PLA		F
5I	3	30N	12W			50			50		6951	6951	EPG			32	1						
COMPANY TOTAL						323			323		46833						2			433			
CONSOLIDATED OIL AND GAS INCORPORATED											**********												
CLAYTON																							
1N	2	30N	12W			110			110	9	12451	12451	EPG			30	1			223	INL		P
POOL TOTAL						433			433	9	59284						3			656			
RIO ARRIBA UNDESIGNATED GH. (GAS) GH																							
CAULKINS OIL COMPANY											**********												
BREECH																							
224A	13	26N	7W					S									1						F
RIO ARRIBA UNDESIGNATED MV. (GAS) MV																							
EL PASO NATURAL GAS COMPANY											**********												
JICARILLA C																							
4G	16	25N	4W			53			53		436	436	EPG			23	1			53	EPG		J
TENNECO OIL COMPANY											**********												
JICARILLA C																							
4F	24	26N	5W																				J
POOL TOTAL						53			53		436					32	1			5	PLA		
SAN JUAN UNDESIGNATED MV. (GAS) MV																	2			58			
AMOCO PRODUCTION CO											**********												
NAVAJO TRIBAL H																							
5M	13	29N	14W					U									1						N
EL PASO NATURAL GAS COMPANY											**********												
DUFF																							
2L	5	29N	11W														1						CF
PUBCO PETROLEUM CORPORATION											**********												
FEDERAL																							
6B	6	29N	11W					U									1						F
SOUTHERN UNION PRODUCTION COMPANY											**********												
FEDERAL B																							
1N	31	30N	11W					T									1						F
POOL TOTAL																	4						
SAN JUAN UNDESIGNATED PENN (GAS) PENN																							
SOUTHERN GULF PRODUCING COMPANY											**********												
NAVAJO TOCITO																							
4L	10	26N	18W			422			422		17964	17964	EPG			28	1			338	PLA		
RIO ARRIBA UNDESIGNATED P. C. (GAS) PC																							
EL PASO NATURAL GAS COMPANY											**********												
INDIAN H																							
1M	15	28N	3W								349	349	EPG			32	1						J
INDIAN I																							
1D	27	28N	3W								221	221	EPG			31	1						J
SAN JUAN 27 4 UNIT																							
19A	5	27N	4W								350	350	EPG			31	1						UFP
SAN JUAN 28 7 UNIT																							
146B	19	28N	7W								3815	3815	EPG			31	1						UF S

DESCRIPTION WELL	U L	S	T	R	M C	OIL ALLOWABLE	M P	S A	E X	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	E X	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
SAN JUAN 29 4 UNIT																								
7D	8	29N	4W					U																UF
COMPANY TOTAL												4735						1 5						
R AND G DRILLING COMPANY INCORPORATED												**********												
JICARILLA CONTRACT 35A																								
6A	11	24N	5W					U										1						J
DYNA RAY OIL AND GAS COMPANY INCORPORATED												**********												
E J HOCTEN																								
1D	12	24N	1W									104	104	EPG			4	1						P
SHAR-ALAN OIL COMPANY												**********												
LILLIAN STATE																								
X 2P	2	24N	1W					T										1						S
SOUTHERN UNION PRODUCTION COMPANY												**********												
JICARILLA B																								
3K	35	26N	4W									223	223	S U			31	1						J
POOL TOTAL												5062						9						
SAN JUAN UNDESIGNATED P. C. (GAS) PC																								
DUGAN PRODUCTION CORPORATION												**********												
FEDERAL I																								
4C	1	29N	14W									3110	3110	EPG			26	1						F
SULLIVAN																								P
4L	25	29N	11W															1 2						
COMPANY TOTAL												3110												
EL PASO NATURAL GAS COMPANY												**********												
HUERFANO UNIT																								
154B	1	25N	10W									3381	3381	EPG			32	1						UF
HUERFANO UNIT NP																								
23I	19	26N	9W									4128	4128	EPG			32	1						UF
COMPANY TOTAL												7509						2						
NORTHWEST PRODUCTION CORPORATION												**********												
BLANCO 30 12 D																								
11F	9	30N	12W					X										1						CFP
PUBCO PETROLEUM CORPORATION												**********												
RUSSELL																								
2N	33	30N	14W									3489	3489	EPG			28	1						F
POOL TOTAL												14108						6						
SANDOVAL UNDESIGNATED P. C. (GAS) PC																								
DYNA RAY OIL AND GAS COMPANY INCORPORATED												**********												
JICARILLA R 165																								
3D	28	23N	2W									500	500	EPG			24	1						J
JICARILLA R 166																								
1I	29	23N	2W															1						J
COMPANY TOTAL												500						4						
POOL TOTAL												500						4						

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	TA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
ESCRITO GALLUP																								
EASTERN PETROLEUM COMPANY												**********												
FEDERAL																								
1N	22	24N	7W				P	S										1				WOT		
LEASE TOTAL																								
RATTLESNAKE DAKOTA																								
EASTERN PETROLEUM COMPANY												**********												
NAVAJO																								
2D	1	29N	19W					T																
3A	2	29N	19W				P	P		185		113					31							
5I	2	29N	19W				P	P		204		146					31							
8H	2	29N	19W					S																
11K	2	29N	19W				P	S																
13E	1	29N	19W				P	S																
27L	1	29N	19W				P	P		245		429					31							
46H	2	29N	19W				P	P																
51H	2	29N	19W				P	P																
52H	2	29N	19W				P	P					361	VNT							186	PLA		
													327	LSE							301	FCP		
LEASE TOTAL										634		688						10			487	FCP	580	
RATTLESNAKE																								
127L	12	29N	19W					U																
139P	2	29N	19W					U																
148N	12	29N	19W					U																
149J	12	29N	19W					U																
151L	12	29N	19W					U																
152F	12	29N	19W					U																
153C	12	29N	19W					U																
154C	12	29N	19W					U																
155B	13	29N	19W					U																
157D	12	29N	19W					U																
158K	12	29N	19W					U																
159M	1	29N	19W					U																
160L	1	29N	19W					U																
LEASE TOTAL																		13						
SAN LUIS MESAVERDE																								
B. G. WEST AND N. W. MCINTOSH												**********												
ROLLINS AND DODGEN																								
2D	28	18N	3W				P																	
LEASE TOTAL																		1					12	
TABLE MESA DAKOTA																								
EASTERN PETROLEUM COMPANY												**********												
TABLE MESA																								
5F	3	27N	17W				P			244	23549						31							
9K	3	27N	17W					S																
13G	3	27N	17W					S																
14J	3	27N	17W					S																
15G	3	27N	17W				P	S																
19N	3	27N	17W					S																

DESCRIPTION					MC	OIL ALLOWABLE	MP	STA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	OIL RUNS DISP	ENDING OIL STORAGE	LAND CODES
WELL	UL	S	T	R																				
20	D	3	27N	17W			P			244	12680						31							
21	C	3	27N	17W				S																
26	E	3	27N	17W				S																
22	N	34	28N	17W				I																
23	C	34	28N	17W				I																
		LEASE TOTAL								488	36229							11						
TABLE MESA PENN C																								
EASTERN PETROLEUM COMPANY												**********												
TABLE MESA																								
18	F	3	27N	17W			P			372	558						31							
24	K	4	27N	17W				S																
28	N	3	28N	17W				S																
29	H	9	27N	17W			P																	
		LEASE TOTAL								372	558							4						
UNDESIGNATED GALLUP (SJ)																								
EASTERN PETROLEUM COMPANY												**********												
NAVAJO																								
4	J	2	29N	19W			P	S																
23	G	2	29N	19W				S																
45	A	2	29N	19W				S																
		LEASE TOTAL																3				FCP		
AZTEC PICTURED CLIFFS (GAS)																								
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
STATE OF NEW MEXICO COM A																								
1	P	32	29N	10W								4972					32							
		LEASE TOTAL										4972						1						
JOHN J. MCYA												**********												
HUBBARD MCYA																								
1	M	4	30N	11W				U										1						
		LEASE TOTAL																						
MCYA GCODE																		1						
1	P	18	30N	11W				U																
		LEASE TOTAL																1						
BALLARD PICTURED CLIFFS (GAS)																								
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
NICKSON																								
1	N	35	26N	8W								2340					31							
2	C	35	26N	8W								1344					31							
3	F	35	26N	8W								3758												
		LEASE TOTAL										7442						3						
BASIN DAKOTA (GAS)																								
BERT FIELDS, JR.												**********												
FEDERAL COM																								

DESCRIPTION WELL	U/L	S	T	R	MC	OIL ALLOWABLE	MP	SA	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
1	H	24	27N	7W						7		5537					26							
LEASE TOTAL										7		5537						1						
BLANCO PICTURED CLIFFS, SO. (GAS)																								
J. FELIX HICKMAN												**********												
CLARK																								
1	P	6	24N	3W								6543					32							
2	P	5	24N	3W								3493					32							
3	F	5	24N	3W								3073					32							
4	M	5	24N	3W								2086					32							
5	B	6	24N	3W								3693					32							
6	G	5	24N	3W								3985					32							
LEASE TOTAL												22873						6						
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
HALL FEDERAL																								
1	E	33	25N	3W								1339					32							
2	P	28	25N	3W								1113					31							
3	E	28	25N	3W								1149					32							
4	P	21	25N	3W								3096					24							
5	E	21	25N	3W								1876					32							
LEASE TOTAL												8573						5						
TAPACITO PICTURED CLIFFS (GAS)																								
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
HALL FEDERAL																								
6	I	15	25N	3W								10992					28							
LEASE TOTAL												10992						1						
GAVILAN PICTURED CLIFFS (GAS)																								
MOUNTAIN STATES NATURAL GAS CORPORATION												**********												
FEDERAL E																								
1	B	32	26N	2W								209					32							
2	A	31	26N	2W				U																
LEASE TOTAL												209						2						
FEDERAL F																								
1	P	30	26N	2W								3972					32							
LEASE TOTAL												3972						1						
FEDERAL H																								
1	L	30	25N	1W								1694					32							
LEASE TOTAL												1694						1						
HOWARD																								
1	C	23	25N	2W								1789					32							
2	A	22	25N	2W								1786					32							
LEASE TOTAL												3575						2						
KILGORE																								
1	P	36	25N	2W								4079					25							
LEASE TOTAL												4079						1						
2	K	32	26N	2W				U																
LEASE TOTAL																		1						
TABLE MESA MISSISSIPPIAN (GAS)																								
EASTERN PETROLEUM COMPANY												**********												

DESCRIPTION WELL	UL	S	T	R	MC	OIL ALLOWABLE	MP	STAT	EX	OIL PRODUCTION	WATER PRODUCTION	GAS PRODUCTION	GAS DISPOSITION VOLUME	DISP	VOLUME	DISP	DAYS PROD	WELL COUNT	EX	CUMULATIVE OIL O/P	OIL RUNS VOLUME	DISP	ENDING OIL STORAGE	LAND CODES
TABLE MESA																								
29H		9	27N	17W																				
LEASE TOTAL																		1						
AREA TOTAL										1501	36787	74606						71			487		592	

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
FOUR CORNERS PIPELINE COMPANY											
AMOCO PRODUCTION CO		**********									
HOGBACK DAKOTA											
USG SECTION 18	N	R 3417	2	3024	2413						N
HOGBACK DAKOTA											
USG SECTION 19	N	*	11	7448	6319						N
BATTERY TOTAL				10472	8732			8860	FCP	460	
TOCITO DOME PENNSYLVANIAN D											
NAVAJO TRIBAL N	N	CTB 123	6	6468	4458						N
TOCITO DOME PENNSYLVANIAN D											
NAVAJO TRIBAL P	N	CTB 123	2	700	612						N
TOCITO DOME PENNSYLVANIAN D											
NAVAJO TRIBAL U	N	CTB 123	8	41860	36623						N
BATTERY TOTAL				49028	41693			41889	FCP	812	
CONTINENTAL OIL COMPANY		**********									
RATTLESNAKE DAKOTA											
RATTLESNAKE	N	000	7								N
RATTLESNAKE PENNSYLVANIAN BCD											
RATTLESNAKE	N	PC 308	6	392							N
BATTERY TOTAL				392					FCP		
EASTERN PETROLEUM COMPANY		**********									
TABLE MESA DAKOTA											
TABLE MESA	N	PC301	11	840	438						N
TABLE MESA MISSISSIPPIAN (GAS)											
TABLE MESA	N	PC 327	1								N
TABLE MESA PENN C											
TABLE MESA	N	PC 327	4	336	336						N
BATTERY TOTAL				1176	774			703	FCP	877	
TEXACO INCORPORATED		**********									
TOCITO DOME PENNSYLVANIAN D											
NAVAJO TRIBE AL	N		3	3220	2036						N
TOCITO DOME PENNSYLVANIAN D											
NAVAJO TRIBE AR	N		2	7952	5222						N
TOCITO DOME PENNSYLVANIAN D											
NAVAJO TRIBE AU	N		1	1680							N
BATTERY TOTAL				12852	7258			7269	FCP	611	
ROCK ISLAND OIL COMPANY											
MOBIL OIL CORPORATION		**********									
BLANCO MESAVERDE (GAS)											
JICARILLA D	J		7	101	101						J
GAVILAN PICTURED CLIFFS (GAS)											
JICARILLA D	J		11	180	180						J
BATTERY TOTAL				281	281			335	R I	933	
BLANCO MESAVERDE (GAS)											

FEBRUARY 1971 MONTHLY STATISTICAL REPORT
NORTHWEST COMMINGLED SECTION

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
ROCK ISLAND OIL COMPANY											
JICARILLA F	J		7	108	108						J
GAVILAN PICTURED CLIFFS (GAS) JICARILLA F	J		3	46 154	46 154			94	R I	395	J
BATTERY TOTAL			8	359	359						J
BLANCO MESAVERDE (GAS) JICARILLA G	J		8	23 382	23 382			320	R I	579	J
GAVILAN PICTURED CLIFFS (GAS) JICARILLA G	J		7	577	577						J
BATTERY TOTAL			9	87 664	87 664			290	R I	1268	F
BLANCO MESAVERDE (GAS) JICARILLA H	J		1	27	27						F
GAVILAN PICTURED CLIFFS (GAS) JICARILLA H	J		1	40 67	40 67				R I	208	F
BATTERY TOTAL											
BLANCO MESAVERDE (GAS) FEATHERSTONE FEDERAL	F										
GAVILAN PICTURED CLIFFS (GAS) FEATHERSTONE FEDERAL	F										
BATTERY TOTAL											
SHELL PIPELINE CORPORATION		**********									F
CAULKINS OIL COMPANY											
BLANCO TOCITO, SOUTH BREECH C	F	PC 339	2	728	447						F
TOCITO GALLUP BREECH C	F	PC 339	1	1176 1904	612 1059			1436	SHL	1787	
BATTERY TOTAL		**********									J
CONTINENTAL OIL COMPANY											
UNDESIGNATED GALLUP (RA) JICARILLA 22	J	PC 50	4	1204	565						J
UNDESIGNATED DAKOTA (RA) JICARILLA 22	J	PC 50	4	1624 2828	766 1331			1333	SHL	115	J
BATTERY TOTAL			9	3852	1715						J
UNDESIGNATED GALLUP (RA) JICARILLA 28	J	PC 280	9	4664 8516	1547 3262			3211	SHL	134	J
UNDESIGNATED DAKOTA (RA) JICARILLA 28	J	PC 280	3	1148	756						J
BATTERY TOTAL			1	504 1652	92 848			810	SHL	149	J
UNDESIGNATED GALLUP (RA) JICARILLA 30	J	PC 299	9	1484	1057						J
UNDESIGNATED DAKOTA (RA) JICARILLA 30	J	PC 299	8	310 1794	310 1367			1464	SHL	355	
BATTERY TOTAL											
OTERO GALLUP NORTHEAST HAYNES	J	PC 333									
BASIN DAKOTA (GAS) NORTHEAST HAYNES	J	PC 333									
BATTERY TOTAL											

COMMINGLED BATTERIES

SOUTHEAST NEW MEXICO

FEBRUARY 1971

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FEBRUARY 1971 MONTHLY STATISTICAL REPORT
SOUTHEAST COMMINGLED SECTION

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
ADMIRAL CRUDE OIL CORPORATION											
MABEE ROYALTIES INCORPORATED		**********									
BLINEBRY BELCHER A	P	PC 344	1	224	149						
DRINKARD BELCHER	P	PC 344	1	252	190						
TUBB (OIL) BELCHER	P	PC 344	1	392	286						
TUBB (OIL) BELCHER A	P	PC 163	1	336	224						
BATTERY TOTAL				1204	849			1222	ADM	295	
AMOCO PIPELINE CO											
AMERADA DIV. AMERADA HESS CORP.		**********									
CAPROCK DEVONIAN, EAST H C POSEY A	P	PC 260	4	8848	4548						
CAPROCK WOLFCAMP, EAST H C POSEY A	P	PC 260	1								
BATTERY TOTAL				8848	4548			4606	AMO	359	
BAGLEY PENN. STATE BTC	S	PC 354	2	224							S
BAGLEY SILURO DEVONIAN STATE BTC	S	PC 354	2	12516	5927						S
BATTERY TOTAL				12740	5927			6330	AMO	898	
MOORE DEVONIAN STATE MA	S	PC 340	2								S
MOORE PERMO PENNSYLVANIAN STATE MA	S	PC 340	1	560	5						S
BATTERY TOTAL				560	5				AMO	774	
AMOCO PRODUCTION CO		**********									
EMPIRE ABO MALCO A FEDERAL	F	R 1399A	2	3976	3959		127				F
EMPIRE ABO MALCO B FEDERAL	F	R 1399A	2	7616	7645		315				F
EMPIRE ABO MALCO C FEDERAL	F	R 1399A	1	3976	4169		333				F
EMPIRE ABO MALCO D FEDERAL R AA	F	R 1399A	2	7952	7925		257				F
EMPIRE ABO MALCO D FEDERAL R AB	F	R 1399A	2	7952	7927		260				F
EMPIRE ABO MALCO E FEDERAL R AA	F	R 1399A	1	3976	3964		127				F
EMPIRE ABO MALCO E FEDERAL R AB	F	R 1399A	1	3976	4003		133				F

AMOCO PIPELINE CO — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 2

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
EMPIRE ABO MALCO H FEDERAL R AA	F	R 1399A	1	3976	3962		128				F
EMPIRE ABO MALCO J FEDERAL	F	R 1399A	1	3500	3495		135				F
BATTERY TOTAL				46900	47049	EX	377	46669	AMO	980	
EMPIRE ABO STATE AR	S	R 1292	1	3976	3955		142				S
EMPIRE ABO STATE AS	S	R 1292	1	3976	3891		132				S
EMPIRE ABO STATE AT R AA	S	R 1292	1	3976	3957		138				S
EMPIRE ABO STATE AT R AB	S	R 1292	1	3976	3956		140				S
EMPIRE ABO STATE AT R AC	S	R 1292	1	3976	3951		139				S
EMPIRE ABO STATE AU	S	R 1292	1	3976	3969		151				S
EMPIRE ABO STATE BA	S	R 1292	1	4088	4061		139				S
BATTERY TOTAL				27944	27740	EX	158	27820	AMO	1192	
EMPIRE ABO CHALK BLUFF DRAW P	F	PLC 27	1	196	127						F
EMPIRE ABO MALCO G FEDERAL	F	PLC 27	13	45276	44705		1799				F
EMPIRE ABO MALCO H FEDERAL R AB	F	PLC 27	4	13636	13755		399				F
EMPIRE ABO MALCO H FEDERAL R AC	F	PLC 27	3	12040	12146		721				F
EMPIRE ABO MALCO H FEDERAL R AD	F	PLC 27	1	4088	4111		241				F
EMPIRE ABO MALCO K FEDERAL	F	PLC 27	3	7196	6899						F
EMPIRE ABO MALCO L FEDERAL	F	PLC 27	1	252	172						F
EMPIRE ABO MANN FEDERAL	F	PLC 27	2	7952	8162		567				F
EMPIRE ABO SIMON FEDERAL	F	PLC 27	1	812	450						F
EMPIRE ABO TRIGG FEDERAL	F	PLC 27	1	2268	2307		48				F
EMPIRE ABO WINDFOHR FEDERAL	F	PLC 27	4	8344	6420						F
EMPIRE PADDOCK HARBOLD FEDERAL	F	PLC 27	1	140	98						F
BATTERY TOTAL				102200	99352			99486	AMO	422	
EMPIRE ABO											

AMOCO PIPELINE CO — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 3

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE BC	S	R 1746	1	3976	3966		93				S
EMPIRE ABO STATE BE	S	R 1746	2	5040	3901						S
EMPIRE ABO STATE BG	S	R 1746	1	3976	3965		98				S
EMPIRE ABO STATE BH	S	R 1746	2	7952	8237		493				S
EMPIRE ABO STATE BK	S	R 1746	1	3976	3963		92				S
EMPIRE ABO STATE BM	S	R 1746	1	1932	1925		97				S
EMPIRE ABO STATE BO	S	R 1746	2	7952	7996		253				S
EMPIRE ABO STATE BP	S	R 1746	1	3976	3960		92				S
EMPIRE ABO STATE BV	S	R 1746	1	3976	3963		92				S
BATTERY TOTAL				42756	41876			41643	AMO	513	
EMPIRE ABO MALCO F FEDERAL	F	CTB 148	11	43736	44363		1421				F
EMPIRE ABO MALCO R FEDERAL	F	CTB 148	1	3976	4033		121				F
BATTERY TOTAL				47712	48396	EX	1463	48516	AMO	1960	
EMPIRE ABO STATE BQ	S	R 1747	4	15904	15765		347				S
EMPIRE ABO STATE BS	S	R 1747	1	3976	3936		113				S
EMPIRE ABO STATE BT	S	R 1747	3	11928	11776		211				S
EMPIRE ABO STATE BU	S	R 1747	1	3976	3935		108				S
EMPIRE ABO STATE BW	S	R 1747	1	3976	3922		108				S
EMPIRE ABO STATE BX	S	R 1747	1	3976	3930		108				S
EMPIRE ABO STATE BY	S	R 1747	1	3976	4033		215				S
EMPIRE ABO STATE BZ	S	R 1747	3	9940	9858		217				S
BATTERY TOTAL				57652	57155	EX	381	58822	AMO	605	
GLADIOLA DEVONIAN STATE A 19	S	CTB 209	1	588	304						S
GLADIOLA DEVONIAN STATE B 19	S	CTB 209	1	504	256						S
BATTERY TOTAL				1092	560			888	AMO	800	
EMPIRE ABO STATE BR	S	CTB 71	1	2856	1954						S

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
EMPIRE ABO											
STATE CE	S	CTB 71	2	1932	1833						S
BATTERY TOTAL				4788	3787			3781	AMO	454	
ATLANTIC RICHFIELD COMPANY		**********									
EMPIRE ABO											
EDDY 32 STATE	S	006	2	7392	6805		267				S
EMPIRE ABO											
M YATES B ARC	S	R 1725	15	58576	60171		6465				S
BATTERY TOTAL				65968	66976	EX	5198	66976	AMO	2607	
CABOT CORPORATION		**********									
BAGLEY PENN, NORTH											
NEW MEXICO M STATE	S	PLC 1	1	560	92						S
BAGLEY PENN, NORTH											
J R THOMPSON	P	PLC 1	1	140	22						S
BAGLEY WOLFCAMP, NORTH											
HUMBLE STATE	S	PLC 1	1	84	14						S
BAGLEY WOLFCAMP, NORTH											
NEW MEXICO L STATE	S	PLC 1	1	1736	291						S
BATTERY TOTAL				2520	419			492	AMO	759	
CITIES SERVICE OIL COMPANY		**********									
EMPIRE ABO											
HUDSON A	F	CTB 57	1	3976	3969		446				F
EMPIRE ABO											
HUDSON B	F		1	3976	1263						F
BATTERY TOTAL				7952	5232			5084	AMO	505	
FRANKLIN, ASTON AND FAIR INCORPORATED		**********									
EMPIRE ABO											
STATE BB	S	R 1573A	5	20664	20813		482				S
EMPIRE ABO											
STATE BD	S	R 1573A	1	3976	4005		71				S
EMPIRE ABO											
STATE BJ	S	R 1573A	2	6944	6994		188				S
EMPIRE ABO											
STATE BN	S	R 1573A	1	3976	4005		73				S
BATTERY TOTAL				35560	35817	EX	257	35677	AMO	597	
CHARLES B. GILLESPIE, JR.		**********									
SAUNDERS PERMO PENN.											
STATE F	S	R 1157	3	1148	331						S
SAUNDERS PERMO PENN.											
STATE I	S	R 1157	1	140	77						S
GULF OIL CORPORATION		**********									
GLADIOLA DEVONIAN											
LEA AV STATE	S	PC 106	3	1372	1333						S
GLADIOLA WOLFCAMP											
LEA AV STATE	S	PC 106	1	336	326						S

AMOCO PIPELINE CO — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 5

TRANSPORTER - OPERATOR - POOL - LEASE			COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BATTERY TOTAL					1708	1659			1762	AMO	736	
BAGLEY PENN, NORTH LEA HP STATE		S	CTB 173	1	2800	1541						S
BAGLEY PENN, NORTH LEA OE STATE COM	C	S	CTB 173	1	840	737						S
BATTERY TOTAL					3640	2278			2080	AMO	628	
EMPIRE ABO EDDY I STATE NCT A		S	CTB 155	1	3976	3890		1299				S
EMPIRE ABO EDDY I STATE NCT B		S	CTB 155	1	3976	3890		1148				S
BATTERY TOTAL					7952	7780	EX	2289	8167	AMO	800	
T. F. HODGE			**********									
INBE PERMO PENN. HUMBLE A STATE		S	CTB 114	1								S
INBE PERMO PENN. HUMBLE A STATE BATTERY 2		S	CTB 114	1								S
BATTERY TOTAL										AMO	971	
HUMBLE OIL AND REFINING COMPANY			**********									
INBE PERMO PENN. NEW MEXICO BQ STATE		S	CTB 172	1	364	264						S
INBE PERMO PENN. NEW MEXICO CC STATE		S	CTB 172	4	1400	1014						S
BATTERY TOTAL					1764	1278			1198	AMO	278	
TOM L. INGRAM			**********									
GLADIOLA DEVONIAN SOUTHWEST MIDHURST		P	R 1978	2	6300	4135						
GLADIOLA PENN., SOUTHWEST MIDHURST		P	R 1978	2								
BATTERY TOTAL					6300	4135			4072	AMO	1853	
PETROLEUM CORPORATION OF TEXAS			**********									
HIGHTOWER UPPER PENN., EAST STATE HT		S	PLC 23	1	364	247		419				S
HIGHTOWER UPPER PENN., EAST STATE HTA		S	PLC 23	1	1232	783						S
HIGHTOWER UPPER PENN., EAST STATE HTB		S	PLC 23	1								S
BATTERY TOTAL					1596	1030			1404	AMO	335	
PHILLIPS PETROLEUM COMPANY			**********									
TULK WOLFCAMP CHEM STATE		S	019	3	5152	2438						S
TULK WOLFCAMP CHEM STATE BATTERY 2		S	004	2	2520	2076						S
BATTERY TOTAL					7672	4514			4894	AMO	255	
PUBCO PETROLEUM CORPORATION			**********									
INBE PERMO PENN. HUMBLE CC STATE		S	CTB 146	3	616	393						S

AMOCO PIPELINE CO — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 6

TRANSPORTER - OPERATOR - POOL - LEASE			COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
INBE PERMO PENN.												
HUMBLE CC STATE BATTERY 2		S	CTB 146	2	1092	676						S
BATTERY TOTAL					1708	1069			1866	AMO	900	
READ AND STEVENS, INC.			**********									
INBE PERMO PENN.												
HUMBLE A		S		1	448							S
INBE PERMO PENN.												
HUMBLE B		S		1	560							S
BATTERY TOTAL					1008					AMO	109	
SAMEDAN OIL CORPORATION			**********									
MOORE DEVONIAN												
JOHN H MOORE B		P	PC 310	2	14644	14594		29				
MOORE PERMO PENNSYLVANIAN												
JOHN H MOORE B		P	PC 310	1								
BATTERY TOTAL					14644	14594	EX	29	14197	AMO	1808	
SHELL OIL COMPANY			**********									
DENTON DEVONIAN												
PRIEST		P	PC 52	5	4872	3299						
DENTON WOLFCAMP												
PRIEST		P	PC 52	2	476	323						
BATTERY TOTAL					5348	3622			3578	AMO	384	
DENTON DEVONIAN												
STATE A		S	PC 334	1	1512	1238						S
DENTON WOLFCAMP												
STATE A		S	PC 334	1	616	504						S
BATTERY TOTAL					2128	1742			1924	AMO	339	
SKELLY OIL COMPANY			**********									
DENTON DEVONIAN												
MEXICO F		S	R 1996	6	3304	2666						S
DENTON WOLFCAMP												
MEXICO F		S	R 1996	6	476	281						S
BATTERY TOTAL					3780	2947			3202	AMO	1022	
SUN OIL COMPANY			**********									
INBE PERMO PENN.												
NEW MEXICO A STATE		S	CTB 154	2	1596	1128						S
INBE PERMO PENN.												
NEW MEXICO C STATE		S	CTB 154	2	1148	324						S
INBE PERMO PENN.												
NEW MEXICO I STATE		S	CTB 154	1	728	404						S
BATTERY TOTAL					3472	1856			1842	AMO	361	
TENNECO OIL COMPANY			**********									
SAUNDERS PERMO PENN., EAST												
STATE 17		S	CTB 158	1	2324	1875						S
SAUNDERS PERMO PENN., EAST												
STATE 17 COM	C	S	CTB 158	1	700							S
SAUNDERS PERMO PENN., EAST												

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
AMOCO PIPELINE CO											
STATE 20		CTB 158	1	1204							S
SAUNDERS PERMO PENN., EAST	S	CTB 158	1	1316	1061						S
STATE A 17				5544	2936			2687	AMO	925	
BATTERY TOTAL		**********									
UNION OIL COMPANY OF CALIFORNIA											S
INBE PERMO PENN.	S	CTB 184	3	1484	1046						S
STATE 13											
INBE PERMO PENN.	S	CTB 184	1	1820	1359						S
STATE 14											
VADA PENN. (LEA)	S	CTB 184	1	420							S
STATE 12											
VADA PENN. (LEA)	S	CTB 184	1	2352	1757						
STATE 12				6076	4162			4274	AMO	1142	
BATTERY TOTAL											
ATLANTIC RICHFIELD COMPANY											
==========		**********									
AMERADA DIV. AMERADA HESS CORP.											S
HOBBS BLINEBRY	S	PLC 23	2	5488	5677		2523				S
STATE A											
HOBBS DRINKARD	S	PLC 2	1	476	370						S
STATE A											
HOBBS (G-SA)	S		2	4480	4115		528				
STATE A				10444	10162			10468	ATL	204	
BATTERY TOTAL		**********									
CITIES SERVICE OIL COMPANY											
BOWERS SEVEN RIVERS	P	PC 305	4	112	42						
FOWLER											
HOBBS BLINEBRY	P	PLC 23	1	980	923						
FOWLER											
HOBBS (G-SA)	P	PC 305	4	6888	6992		411				
FOWLER				7980	7957			7957	ATL	376	
BATTERY TOTAL		**********									
CONTINENTAL OIL COMPANY											F
MONUMENT BLINEBRY	F	PC 276	2	1596	1443						F
BRITT A 6											
MONUMENT (G-SA)	F	PC 276	2	336	251						
BRITT A 6				1932	1694			1855	ATL	249	
BATTERY TOTAL											F
MONUMENT (G-SA)	F	PC 33	7	504	245						F
BRITT B											
MONUMENT TUBB	F	PC 33	13	1484	1333						F
BRITT B											
WEIR BLINEBRY	F	PC 249	7	4116	3505		2169				F
BRITT B											
WEIR DRINKARD	F	PC 249	1	140	29						
BRITT B											

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	E X	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BATTERY TOTAL				6244	5112			5112	ATL	119	
EUNICE GRAYBURG SAN ANDRES MEYER B 4	F	PC 78	17	6440	5784						F
OIL CENTER BLINEBRY MEYER B 4	F	PC 253	9	8176	7825						F
BATTERY TOTAL				14616	13609			13677	ATL	280	
EUMONT YATES SEVEN RIVERS SANDERSON B 1	F		1	308	80						F
MONUMENT (G-SA) SANDERSON B 1	F		4	364	207						F
BATTERY TOTAL				672	287			274	ATL	93	
EUMONT YATES SEVEN RIVERS SANDERSON A	F	R 1859	1	560	339						F
EUMONT YATES SEVEN RIVERS SANDERSON AB 14	F	R 1859	1	392	370						
MONUMENT (G-SA) SANDERSON A	F	R 1859	14	8820	8287						F
BATTERY TOTAL				9772	8996			8775	ATL	404	
MONUMENT TUBB SEMU BLINEBRY TUBB	UF	PC 249	2	1344	444						F
MONUMENT TUBB SEMU DRINKARD TUBB	UF	PC 249	1	112	84		2170				F
MONUMENT TUBB SEMU TUBB	UF	PC 249	3	1596	1638		42				F
WEIR BLINEBRY SEMU BLINEBRY TUBB	UF	PC 111	2	420	1127		2371				F
WEIR DRINKARD SEMU DRINKARD TUBB	UF	PC 111	1	560	28						F
BATTERY TOTAL				4032	3321			3335	ATL	142	
GETTY OIL COMPANY		**********									
EUNICE GRAYBURG SAN ANDRES STATE AW	S	CTB 193	1	224	120						S
EUNICE GRAYBURG SAN ANDRES STATE AX	S	CTB 193	1	168	89						S
BATTERY TOTAL				392	209			221	ATL	126	
SUN OIL COMPANY		**********									
EUNICE GRAYBURG SAN ANDRES U A AKENS	P		4	364	338						
OIL CENTER BLINEBRY U A AKENS	P	PC 144	3	7644	5650						
BATTERY TOTAL				8008	5988			5997	ATL	906	
BARBER OIL INCORPORATED ==========											
BARBER OIL INCORPORATED		**********									
BARBER YATES COLGLAZIER	F	L OCC	3	784	827		43				F
BARBER YATES											

FEBRUARY 1971 MONTHLY STATISTICAL REPORT
SOUTHEAST COMMINGLED SECTION

BARBER OIL INCORPORATED

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE	S	L OCC	1	840	663						S
BARBER YATES STATE A	S	L OCC	2	896	646						S
BARBER YATES STOVALL WOOD	P	L OCC	3	1680	1370			2976	B O	1577	
BATTERY TOTAL				4200	3506						
RUSSELL YATES CROSBY FEDERAL	F	L OCC	3	140	84						F
RUSSELL YATES TURNER FEDERAL	F	L OCC	19	812	706						F
RUSSELL YATES WILLS FEDERAL	F	L OCC	44	2352	1459			2019	B O	1087	F
BATTERY TOTAL				3304	2249						
CITIES SERVICE OIL COMPANY		**********									
TEXAS CRUDE OIL COMPANY											F
D-K ABO FEDERAL	F	PC 364	1	252	117						F
D-K DRINKARD FEDERAL	F	PC 364	1	196	118			626	CIT	429	
BATTERY TOTAL				448	235						
FAMARISS OIL AND REFINING COMPANY		**********									
TEXACO INCORPORATED (BUCKEYE DISTRICT)											F
LITTLE LUCKY LAKE DEVONIAN V G KINAHAN FEDERAL	F	R 1293	1	2548	300						F
LITTLE LUCKY LAKE DEVONIAN PEERY FEDERAL	F	R 1293	3	10528	4717						F
LITTLE LUCKY LAKE ELLEN. (GAS) PEERY FEDERAL	F	R 1293	1	13076	5017			5977	FAM	514	
BATTERY TOTAL											
SHELL		**********									
SUN OIL COMPANY											PS
PENROSE SKELLY W. W. WEATHERLY		PC 411	1	2240	2148		176				
MOBIL PIPELINE COMPANY		**********									
AMOCO PRODUCTION CO											
BLINEBRY SOUTHLAND ROYALTY A	P	PC 89	6	1204	1150						
DRINKARD SOUTHLAND ROYALTY A	P	PC 89	8	1680	1451						
TUBB (OIL) SOUTHLAND ROYALTY A	P	PC 89	2	196	140						
TUBB (GAS)											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
SOUTHLAND ROYALTY A	P	PC 55	2	40	40						
BLINEBRY (GAS)											
SOUTHLAND ROYALTY A	P	PC 55	1	511	511						P
BATTERY TOTAL				3631	3292			3315	MOB	483	
BLINEBRY											
STATE C TR 12	S	PC 55	2	392	349						S
DRINKARD											
STATE C TR 12	S	PC 55	4	616	544						S
BLINEBRY (GAS)											
STATE C TR 12	S	PC 55	1	10	10						S
TUBB (GAS)											
STATE C TR 12	S	PC 55	1	2	2						S
BATTERY TOTAL				1020	905			897	MOB	589	
BOUGH DEVONIAN											
FEDERAL A	F	CTB 149	2	21140	21059		964				F
BOUGH DEVONIAN											
HOOD FEDERAL	F	CTB 149	1	14952	14702		1126				F
BATTERY TOTAL				36092	35761	EX	2090	35876	MOB	2899	
CATO SAN ANDRES											
BARHYTE	P	CTB 162	1	252	145		69				
CATO SAN ANDRES											
BASKETT	P	CTB 162	2	1652	943						
CATO SAN ANDRES											
BASKETT B	P	CTB 162	2	1540	878						
CATO SAN ANDRES											
BASKETT C	P	CTB 162	2	336	193						
CATO SAN ANDRES											
BASKETT D	P	CTB 162	8	6972	3996						
CATO SAN ANDRES											
BASKETT E	P	CTB 162	2	784	448						
CATO SAN ANDRES											
CROSBY B	P	CTB 162	2	336	267						
CATO SAN ANDRES											
CROSBY D	P	CTB 162	2	924	732						
CATO SAN ANDRES											
CROSBY E	P	CTB 162	2	644	510						
CATO SAN ANDRES											
QUEEN	P	CTB 162	3	1372	1126						
CATO SAN ANDRES											
WASLEY	P	CTB 162	8	7112	3360						
BATTERY TOTAL				21924	12598			12874	MOB	904	
CATO SAN ANDRES											
CATO A FEDERAL	F	CTB 171	3	1036	347						F
CATO SAN ANDRES											
CATO B FEDERAL	F	CTB 171	8	12992	4339						F
CATO SAN ANDRES											
CATO C FEDERAL	F	CTB 171	4	5964	1285						F

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
CATO SAN ANDRES CATO D FEDERAL	F	CTB 171	3	3416	1146						F
CATO SAN ANDRES CROSBY C FEDERAL	F	CTB 171	1	196	66						F
CATO SAN ANDRES FISCHER FEDERAL	F	CTB 171	2	196	75						F
BATTERY TOTAL				23800	7258			7189	MOB	621	
CATO SAN ANDRES ABKO FEDERAL	F	CTB 170	4	1120	725						F
CATO SAN ANDRES CROSBY A FEDERAL	F	CTB 170	2	420	175						F
CATO SAN ANDRES CROSBY B FEDERAL	F	CTB 170	2	560	470						F
CATO SAN ANDRES GRIMM FEDERAL	F	CTB 170	2	1344	979						F
BATTERY TOTAL				3444	2349			2311	MOB	423	
CATO SAN ANDRES CROSBY	P	CTB 169	1	308	232						
CATO SAN ANDRES CROSBY F	P	CTB 169	1	140	105						
CATO SAN ANDRES CROSBY G	P	CTB 169	2	1120	841						
CATO SAN ANDRES CROSBY H	P	CTB 169	2	2492	1872						
BATTERY TOTAL				4060	3050			2907	MOB	442	
TODD LOWER SAN ANDRES PETERSON A FEDERAL	F		3	672	554						F
TODD LOWER SAN ANDRES SPRADLEY FEDERAL	F		1	1456	1203						F
TODD LOWER SAN ANDRES SOLSBERY FEDERAL OIL COM			1	3948	1663						F
BATTERY TOTAL				6076	3420			3355	MOB	705	
BELL PETROLEUM COMPANY		**********									
CATO SAN ANDRES CONLEY FEDERAL	F	CTB 182	1	224	139						F
CATO SAN ANDRES PACKER FEDERAL	F	CTB 182	2	1204	578						F
BATTERY TOTAL				1428	717			939	MOB	413	
CLINTON OIL COMPANY		**********									
CHAVEROO SAN ANDRES (ROOSEVELT) STATE DA	S	CTB 159	1	140	92						S
CHAVEROO SAN ANDRES (ROOSEVELT) STATE DE	S	CTB 159	1	364	241						S
BATTERY TOTAL				504	333			335	MOB	285	
CONTINENTAL OIL COMPANY		**********									
DRINKARD											

MOBIL PIPELINE COMPANY

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
LOCKHART A 17	F	PC 90	3	560	531						F
TUBB (OIL) LOCKHART A 17	F	PC 90	1	84	77		1				F
BATTERY TOTAL				644	608			734	MOB	214	
VACUUM ABO, NORTH STATE H 35	S	PC 165	2	2128	496						S
VACUUM GLORIETA STATE H 35	S	PC 165	2	3472	3052						S
VACUUM WOLFCAMP STATE H 35	S	PC 165	2	168	41						S
BATTERY TOTAL				5768	3589			3539	MOB	270	
GULF OIL CORPORATION		**********									
BLINEBRY (GAS) AMANDA	P	SE RL34	1	47	47						
TUBB (GAS) AMANDA	P	SE RL34	1	47	47						
BATTERY TOTAL				94	94			207	MOB	102	
BLINEBRY HARRY LEONARD NCT E	S	PC 391	4	1120	1113						S
DRINKARD HARRY LEONARD NCT E	S	PC 391	2	420	417						S
BATTERY TOTAL				1540	1530			1717	MOB	254	
ALLISON ABO MILLS FEDERAL	F	PC 151	1	112	121		9				F
ALLISON PENN. (LEA) MILLS FEDERAL	F	PC 151	2	1708	1439						F
BATTERY TOTAL				1820	1560			1450	MOB	545	
HUMBLE OIL AND REFINING COMPANY		**********									
CHAVERCO SAN ANDRES (CHAVES) NEW MEXICO BW STATE	S	CTB 157	2	616	486						S
CHAVERCO SAN ANDRES (CHAVES) NEW MEXICO BX STATE	S	CTB 157	4	560	442						S
BATTERY TOTAL				1176	928			946	MOB	526	
MARATHON OIL COMPANY		**********									
BLINEBRY (GAS) W S MARSHALL B	P	SE RL34	1	7	7						
TUBB (GAS) W S MARSHALL B	P	SE RL34	1								
BATTERY TOTAL				7	7				MOB	157	
VACUUM ABO, NORTH MCCALLISTER STATE	S	PC 136	2	1148	1148						S
VACUUM BLINEBRY MCCALLISTER STATE	S	PC 100	4	8764	7657						S
VACUUM DEVONIAN MCCALLISTER STATE	S	PC 100	1								S
VACUUM GLORIETA MCCALLISTER STATE	S	PC 136	4	11984	11917		1554				S

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
VACUUM UPPER PENN. MCCALLISTER STATE	S	PC 136	1	1512	1351						S
VACUUM WOLFCAMP MCCALLISTER STATE	S	PC 136	2	364	817		454				S
BATTERY TOTAL				23772	22890			22992	MOB	1385	
VACUUM UPPER PENN. WARN STATE AC 1	S	PC 100	1	2772	2572						S
MOBIL OIL CORPORATION		**********									
VACUUM ABC, NORTH BRIDGES STATE	S	PC 100	15	36092	22214						S
VACUUM BLINEBRY BRIDGES STATE	S	PC 100	4	1148	953						S
VACUUM DEVONIAN BRIDGES STATE	S	PC 100	1				860				S
VACUUM GLORIETA BRIDGES STATE	S	PC 100	6	3220	2675						S
VACUUM LOWER PENN. BRIDGES STATE	S	PC 100	2	112	83						S
VACUUM UPPER PENN. BRIDGES STATE	S	PC 100	3	1820	1360						S
VACUUM WOLFCAMP BRIDGES STATE	S	PC 100	6	5600	3784						S
BATTERY TOTAL				47992	31069			3	MOB	1766	
VACUUM ABC, NORTH BRIDGES STATE	S	PC 100	3	4928	4988		315				S
VACUUM BLINEBRY BRIDGES STATE	S	PC 100	3	756	772		1003				S
VACUUM UPPER PENN. BRIDGES STATE	S	PC 100	3	10304	7037						S
VACUUM WOLFCAMP BRIDGES STATE	S	PC 100	2	2072	1973						S
BATTERY TOTAL				35476	32039			4	MOB	1340	
VACUUM MIDDLE PENN. BRIDGES STATE	S	PC 331	3	3920	1258						S
VACUUM UPPER PENN. BRIDGES STATE	S	PC 331	3	15932	13181						S
BATTERY TOTAL				72750	39098			6	MOB	580	
VACUUM ABC, NORTHEAST BRIDGES STATE	S	PC 330	1	1344	945						S
VACUUM LOWER WOLFCAMP, NORTH BRIDGES STATE	S	PC 330	1	672	473						S
BATTERY TOTAL				2016	1418			2	MOB	292	
DRINKARD BRUNSON ARGC	P	PC 163	4	280	237						
HARE SIMPSON BRUNSON ARGC	P	PC 163	1								
TUBB (OIL)											

MOBIL PIPELINE COMPANY

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BRUNSON ARGO	P	PC 163	1	112	47		192				
BLINEBRY (GAS)											
BRUNSON ARGO	P	PC 163	2	94	94						
BATTERY TOTAL				486	378			446	MOB	425	
BLINEBRY (GAS)											
BRUNSON ARGO	P	R 2153	1	16	16						
TUBB (GAS)											
BRUNSON ARGO	P	R 2153	1	16	16						
BATTERY TOTAL				32	32				MOB	185	
BLINEBRY (GAS)											
CARSON WATSON COM	C P	SE RL34	1	16	16						
TUBB (GAS)											
CARSON WATSON COM	C P	SE RL34	1	75	75						
BATTERY TOTAL				91	91			429	MOB	216	
BRUNSON ELLENBURGER											
E O CARSON	P	R 2079	3	560	254						
HARE SIMPSON											
E O CARSON	P	R 2079	3	308	139						
BLINEBRY (GAS)											
E O CARSON	P	R 2079	2	25	25						
TUBB (GAS)											
E O CARSON	P	R 2079	2	27	27						
BATTERY TOTAL				920	445			752	MOB	231	
BLINEBRY (GAS)											
CORRIGAN GAS COM	C P	SE RL34	1	13	13						
TUBB (GAS)											
CORRIGAN GAS COM	C P	SE RL34	1	41	41						
BATTERY TOTAL				54	54				MOB	210	
DRINKARD											
S E LONG	P	R 2081	3	336	157						
BLINEBRY (GAS)											
S E LONG	P	R 2081	1	26	26						
TUBB (GAS)											
S E LONG	P	R 2081	1	40	40						
BATTERY TOTAL				402	223			208	MOB	278	
DRINKARD											
CORDELIA HARDY	P	R 2082	2	392	294						
BLINEBRY (GAS)											
CORDELIA HARDY	P	R 2082	1	201	201						
BATTERY TOTAL				593	495			413	MOB	358	
DRINKARD											
MARSHALL COM	C P	PC 7	4	280	238		44				
BLINEBRY (GAS)											
MARSHALL COM	C P	PC 7	1	29	29						
TUBB (GAS)											
MARSHALL COM	C P	PC 7	1	16	16						
BATTERY TOTAL				325	283				MOB	509	
VACUUM ABO, NORTH											

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TRANSPORTER - OPERATOR - POOL - LEASE			COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
SANTA FE BRIDGES STATE COM	C	S		1	896	866						S
VACUUM UPPER PENN. SANTA FE BRIDGES STATE COM	C	S	PLC 4	1	364	352		1				S
BATTERY TOTAL					1260	1218			1433	MOB	844	
VACUUM ABO, NORTH STATE CC COM	C	S	PC 216	1	3332	1179						S
VACUUM DEVONIAN STATE CC COM	C	S	PLC 4	1								S
VACUUM WOLFCAMP STATE CC COM	C	S	PC 216	1	280	259						S
BATTERY TOTAL					3612	1438				MOB	573	
VACUUM BLINEBRY STATE I		S	PLC 4	1	168	144						S
VACUUM GLORIETA STATE I		S	PC 175	1	840	812						S
BATTERY TOTAL					1008	956			869	MOB	656	
VACUUM GRAYBURG SAN ANDRES BRIDGES STATE SEC. 24			L 3 41	4	13636	3618						S
VACUUM GRAYBURG SAN ANDRES STATE G		S	L 3 41	3	1680	492						S
BATTERY TOTAL					15316	4110			3814	MOB	677	
VACUUM GRAYBURG SAN ANDRES BRIDGES STATE		S	CTB 186	61	29568	8255						S
VACUUM GRAYBURG SAN ANDRES STATE J		S	CTB 186	4	5236	2881						S
BATTERY TOTAL					34804	11136			157	MOB	744	
PHILLIPS PETRCLEUM COMPANY			**********									
VACUUM GLORIETA M E HALE		S		3	1680	1384						S
VACUUM WOLFCAMP M E HALE		S	PLC 16	2								S
BATTERY TOTAL					1680	1384			1350	MOB	256	
SHELL OIL COMPANY			**********									
CATO SAN ANDRES HODGES A FEDERAL	F		CTB 176	5	8316	3696						F
CATO SAN ANDRES HODGES B FEDERAL	F		CTB 176	5	4088	2099						F
BATTERY TOTAL					12404	5795			5795	MOB	528	
CATO SAN ANDRES AMCO FEDERAL	F		CTB 179	14	25480	18035						F
CATO SAN ANDRES AMCO A FEDERAL	F		CTB 179	5	11200	4577						F
CATO SAN ANDRES CORDER FEDERAL	F		CTB 175	2	3360	1960						F
CATO SAN ANDRES HODGES D FEDERAL	F		CTB 175	1	896	385						F
BATTERY TOTAL					40936	24957			24507	MOB	1450	
CATO SAN ANDRES												

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
MOBIL PIPELINE COMPANY											
BROWN FEDERAL	F	CTB 174	3	3948	1948						F
CATO SAN ANDRES BROWN A FEDERAL	F	CTB 174	2	1512	560						F
CATO SAN ANDRES HODGES FEDERAL	F	CTB 175	3	5880	2441						F
CATO SAN ANDRES HODGES C FEDERAL	F	CTB 175	3	2408	841			5594	MOB	396	
BATTERY TOTAL				13748	5790						
CATO SAN ANDRES THELMA CROSBY	P	CTB 188	1	364	279						
CATO SAN ANDRES THELMA CROSBY B	P	CTB 188	2	2800	2019						
CATO SAN ANDRES N H MCGRAIL	P	CTB 188	1	560	555			2853	MOB	240	
BATTERY TOTAL		**********		3724	2853						S
SIGNAL OIL AND GAS COMPANY											
TOBAC PENNSYLVANIAN STATE 29	S	CTB 122	2	1820	890						S
TOBAC PENNSYLVANIAN STATE 30	S	CTB 122	1	1680	891			1814	MOB	2786	
BATTERY TOTAL		**********		3500	1781						F
SUN OIL COMPANY											
BLINEBRY ELLIOTT A	F	PC 316	2	952	639						F
DRINKARD ELLICTT A	F	PC 316	2	1596	747			1400	MOB	489	
BATTERY TOTAL				2548	1386						
BLINEBRY (GAS) LINAM HARDY GAS COM	C P	SE RL34	2	16	16						
TUBB (GAS) LINAM HARDY GAS COM	C P	SE RL34	1	33	33			242	MOB	313	
BATTERY TOTAL				49	49						
DRINKARD EVA OWEN	P	RL 34	2	616	157						S
BLINEBRY STATE LAND 15	S	R 1307	4	2044	1355						S
DRINKARD STATE LAND 15	S	R 1307	3	812	200			1418	MOB	1064	
BATTERY TOTAL				2856	1555						
CROSSROADS SILURO DEVONIAN DESSIE SAWYER	P	CTB 83	2	12404	10945						
CROSSROADS SILURO DEVONIAN U D SAWYER	P	CTB 83	6	50624	47451			53	MOB	878	
BATTERY TOTAL		**********		63028	58396						F
TENNECO OIL COMPANY											
CHAVEROO SAN ANDRES (ROOSEVELT) FEDERAL 26	F	CTB 161	8	3724	1322						

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
CHAVERCO SAN ANDRES (ROOSEVELT)											
FEDERAL 27	F	CTB 161	3	644	296						F
BATTERY TOTAL				5040	1618			1540	MOB	567	
TEXACO INCORPORATED (BUCKEYE DISTRICT)		**********									
VACUUM ABC, NORTH											
NEW MEXICO W STATE NCT 1	S	PC 347	1	952	942						S
VACUUM MIDDLE PENN.											
NEW MEXICO W STATE NCT 1	S	PC 347	1								S
BATTERY TOTAL				952	942			949	MOB	716	
TEXACO INCORPORATED (CAPROCK DISTRICT)		**********									
TODD LOWER SAN ANDRES											
NEW MEXICO CT STATE	S	PC 376	6	1316	943						S
TODD UPPER SAN ANDRES (GAS)											
NEW MEXICO CT STATE	S	PC 376	1								S
BATTERY TOTAL				1316	943			945	MOB	281	
NAVAJO REFINING CO. PIPELINE DIVISION											
BEATRICE BEDINGFIELD		**********									
EMPIRE YATES SEVEN RIVERS											
ACREY	S		3	28	7						S
EMPIRE YATES SEVEN RIVERS											
CONKLIN	S		2	28	7						S
BATTERY TOTAL				56	14				NRC	235	
CIMA CAPITAN INCORPORATED (N. S. L.)		**********									
RED LAKE QUEEN GRAYBURG SAN ANDRES											
STATE 636	S	CTB 111	2								S
RED LAKE QUEEN GRAYBURG SAN ANDRES											
STATE B1111	S	CTB 111	2	560	397						S
RED LAKE QUEEN GRAYBURG SAN ANDRES											
STATE B1969	S	CTB 111	4	168	112						S
RED LAKE SEVEN RIVERS, SOUTH											
STATE B1111	S	CTB 111	1								S
BATTERY TOTAL				728	509			426	NRC	231	
CONTINENTAL OIL COMPANY		**********									
BAISH WOLFCAMP											
BAISH A	F	PC 199	2	2856	2112						F
BAISH YATES											
BAISH A	F	PC 199	5	532	289						F
MALJAMAR ABC											
BAISH A	F	PC 199	4	2184	1833						F
BATTERY TOTAL				5572	4234			4201	NRC	276	
BAISH WOLFCAMP											
BAISH B	F	PC 143	1	1120	634						F
MALJAMAR ABC											
BAISH B	F	PC 143	1	364	205						F

NAVAJO REFINING CO. PIPELINE DIVISION — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 18

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
MALJAMAR DEVONIAN BAISH B	F	PC 143	1				2223				F
MALJAMAR GRAYBURG SAN ANDRES REPRES BAISH B	F	PC 143	2				78				F
BATTERY TOTAL				1484	839			886	NRC	160	
MALJAMAR PADDOCK MITCHELL A		R 2016	1	224							F
MALJAMAR PADDOCK MITCHELL B		R 2016	3	2212	1632						F
BATTERY TOTAL				2436	1632			1632	NRC	220	
DEPCO INCORPORATED		**********									
MILLMAN QUEEN GRAYBURG, EAST MALCO STATE TRACT 1	S	CTB 109	4								S
MILLMAN QUEEN GRAYBURG, EAST STATE 648 TRACT 1	S	CTB 109	2								S
MILLMAN QUEEN GRAYBURG, EAST STATE 648	S	CTB 109	30	6888	6264						S
MILLMAN QUEEN GRAYBURG, EAST STATE ESCO3		CTB 109	1								S
BATTERY TOTAL				6888	6264			6256	NRC	304	
GENERAL AMERICAN OIL COMPANY OF TEXAS		**********									
HIGH LONESOME QUEEN BOSWORTH	F	CTB 140	4								F
HIGH LONESOME QUEEN BREWER	F	CTB 140	26	5348	3864						F
BATTERY TOTAL				5348	3864			3836	NRC	699	
GULF OIL CORPORATION		**********									
MILLMAN QUEEN GRAYBURG, EAST EDDY AN STATE	S	R 1439	4	1960	1792						S
MILLMAN QUEEN GRAYBURG, EAST EDDY BN STATE NCT A	S	R 1439	4	504	265						S
BATTERY TOTAL				2464	2057			2387	NRC	573	
PENROC OIL CORPORATION		**********									
ARTESIA QUEEN GRAYBURG SAN ANDRES N G PHILLIPS STATE	S	PC 156	8	1792	956						S
EMPIRE YATES SEVEN RIVERS, EAST N G PHILLIPS STATE	S	PC 156	1	56	28						S
BATTERY TOTAL				1848	984			1056	NRC	234	
SHENANDOAH OIL CORPORATION		**********									
ARTESIA QUEEN GRAYBURG SAN ANDRES CONTINENTAL B STATE	S	CTB 144	2	280	102						S
ARTESIA QUEEN GRAYBURG SAN ANDRES CONTINENTAL E STATE	S	CTB 144	2	280	102						S
BATTERY TOTAL				560	204			128	NRC	297	
HAL M. STIERWALT		**********									
HENSHAW GRAYBURG, WEST											

NAVAJO REFINING CO. PIPELINE DIVISION — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 19

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
NEW MEXICO BC STATE	S	CTB 69	3	1136							S
HENSHAW GRAYBURG, WEST											
NEW MEXICO BN STATE	S	CTB 69	1	810							S
BATTERY TOTAL				1946					NRC		
PHILLIPS PETROLEUM COMPANY											
TEXACO INCORPORATED (CAPROCK DISTRICT)		**********									
BRONCO SILURO DEVONIAN											
H H HARRIS	P	PC 242	1	1652	1532						
BRONCO WOLFCAMP											
H H HARRIS	P	PC 242	3	504	277						
BATTERY TOTAL				2156	1809			1756	P P	935	
PERMIAN CORPORATION											
AMOCO PRODUCTION CO		**********									
HOUSE DRINKARD											
CONE A	P	PLC 13	1	196	108						
HOUSE DRINKARD											
CONE B	P	PLC 13	1	224	205						
HOUSE DRINKARD											
HOWSE C	P	PLC 13	1	336	119						
HOUSE DRINKARD											
STATE U	S	PLC 13	1	336	340	4					S
HOUSE SAN ANDRES											
HOWSE A	P	PLC 13	1	308	168						
HOUSE SAN ANDRES											
HOWSE B	P	PLC 13	1	252	139						
BATTERY TOTAL				1652	1079			978	PER	432	
ATLANTIC RICHFIELD COMPANY		**********									
TEAS BONE SPRINGS											
MAHAFFEY ARC FEDERAL	F	PC 262	1	560	417						F
TEAS PENN. (GAS)											
MAHAFFEY ARC FEDERAL	F	PC 262	1	27	27						F
BATTERY TOTAL				587	444			472	PER	437	
AZTEC OIL AND GAS COMPANY		**********									
ARKANSAS JUNCTION SAN ANDRES											
AMERADA STATE	S		1	1064	465						S
ARKANSAS JUNCTION SAN ANDRES											
STATE AJ	S		2	756	232						S
BATTERY TOTAL				1820	697				PER	726	
CONTINENTAL OIL COMPANY		**********									
BATTLEAXE DELAWARE											
RUSSELL 30 FEDERAL	F	CTB 147	1	168	116						F
BATTLEAXE DELAWARE											
RUSSELL 31 FEDERAL	F	CTB 147	1	420	243						F
BATTERY TOTAL				588	359			452	PER	176	

PERMIAN CORPORATION — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 20

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
CRUZ DELAWARE FIELDS	F	CTB 75	2	308	119						F
CRUZ DELAWARE MARSHALL	F	CTB 75	3	1400	1454		54				F
BATTERY TOTAL				1708	1573			1920	PER	713	
WARREN DEVONIAN SEMU BURGER B			1	1820	391						F
WARREN DEVONIAN SEMU WARREN			1	5236	5183						F
BATTERY TOTAL				7056	5574			5594	PER	188	
FLAG REDFERN OIL CO		**********									
INDIAN BASIN MORROW (GAS) WINSTON GAS COM	CF	PC 292	1								F
INDIAN BASIN UPPER PENN. (GAS) WINSTON GAS COM	CF	PC 292	1	1730	1730						F
BATTERY TOTAL				1730	1730			1643	PER	240	
FRANKLIN, ASTON AND FAIR INCORPORATED		**********									
RED LAKE QUEEN GRAYBURG SAN ANDRES STATE AD	S	CTB 103	1								S
RED LAKE QUEEN GRAYBURG SAN ANDRES STATE AG	S	CTB 103	1	56	49						S
BATTERY TOTAL				56	49				PER	114	
CURTIS HANKAMER		**********									
BRUSHY DRAW DELAWARE GULF FEDERAL	F		1	140	120						F
BRUSHY DRAW DELAWARE GULF B FEDERAL	F		2	308	279						F
BATTERY TOTAL				448	399			452	PER	175	
PHILLIPS PETROLEUM COMPANY		**********									
SAN SIMON YATES, NORTH YATES A	F	CTB 55	3	112	46						S
SAN SIMON YATES, NORTH YATES A BATTERY 2		CTB 55	2	84	36						S
BATTERY TOTAL				196	82				PER	409	
RESLER AND SHELDON		**********									
SAN SIMON YATES, NORTH PHILLIPS STATE	S	L 12 57	1	56	40						S
SAN SIMON YATES, NORTH PHILLIPS B STATE	S	L 12 57	1	56	34						S
SAN SIMON YATES, NORTH PHILLIPS C STATE	S	L 12 57	2	112	63						S
BATTERY TOTAL				224	137				PER	222	
SUMMIT ENERGY INC		**********									
BLINEBRY GULF HILL	P	PC 201	2	112	84						
DRINKARD											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
GULF HILL	P	PC 201	1	112	36						
TERRY BLINEBRY GULF HILL	P	PC 201	2	392	184						
WANTZ ABO GULF HILL	P	PC 137	1	112	36						
BATTERY TOTAL				728	340			158	PER	347	
TEXACO INCORPORATED		**********									
MONUMENT TUBB E H B PHILLIPS B	P	PC 266	2	1734	1451						
SKAGGS DRINKARD E H B PHILLIPS B	P	PC 266	1	150	102						
BATTERY TOTAL				1884	1553			1106	PER	804	
TEXAS PACIFIC OIL COMPANY INC		**********									
BLINEBRY (GAS) SIMS	P	SE RL34	1	5	5						
TUBB (GAS) SIMS	P	SE RL34	2	9	9						
BATTERY TOTAL				14	14				PER	188	
SHELL PIPELINE CORPORATION											
ACOMA OIL CORPORATION		**********									
BLINEBRY S J SARKEYS A	P	PC 290	1	336	311		80				
DRINKARD S J SARKEYS A	P	PC 290	1	252	217						
BATTERY TOTAL				588	528	EX	72	526	SHL	101	
AMERADA DIV. AMERADA HESS CORP.		**********									
TUBB (GAS) J G HARE	P	PC 345	1	16	16						
BATTERY TOTAL				133	133	EX	144	169	SHL	103	
JALMAT YATES SEVEN RIVERS STATE LMT	S	R 663	1								S
LANGLIE MATTIX SEVEN RIVERS STATE LMT	S	R 663	7	476	118						S
BATTERY TOTAL				476	118				SHL	199	
JUSTIS ELLENBURGER, NORTH STATE NJA	S	PC 84	1								S
JUSTIS FUSSELMAN, NORTH STATE NJA	S	PC 84	1	1036	414						S
JUSTIS MCKEE, NORTH STATE NJA	S	PC 84	1	112							S
JUSTIS MONTOYA, NORTH STATE NJA	S	PC 84	1	112							S
BATTERY TOTAL				1260	414			965	SHL	349	
BLINEBRY (GAS) E WOOD	P	SE RL34	1	35	35						
TUBB (GAS)											

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SHELL PIPELINE CORPORATION

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
E WOOD	P	SE RL34	1	209 244	209 244	EX	63	375	SHL	198	
BATTERY TOTAL			3	2324	1729						
MONUMENT (G-SA) V LAUGHLIN	P	PC 318	1	1064 3388	355 2084			2368	SHL	333	S
MONUMENT TUBB V LAUGHLIN	P	PC 318	2	1064	862						S
BATTERY TOTAL											
MONUMENT (G-SA) STATE Q	S	R 1460	2	224 1288	189 1051			1168	SHL	162	S
MONUMENT TUBB STATE Q	S	R 1460	7	3156 4024	2428 3199			3333	SHL	663	S
BATTERY TOTAL											
SKAGGS GRAYBURG FRED TURNER JR A	P	PC 390	1	196	147						S
BATTERY TOTAL											
MONUMENT (G-SA) STATE X	S	L 5 42	1	196							S
MONUMENT (G-SA) STATE Y	S	L 5 42	1	6 398	147			481	SHL	229	S
MONUMENT (G-SA) STATE Y BATTERY 2	S	L 5 42	2	4032	4056		469				S
BATTERY TOTAL											
MONUMENT (G-SA) STATE L	S	L 5 42	2	448 4480	341 4397			4333	SHL	784	S
MONUMENT (G-SA) STATE T BATTERY 3	S	L 5 42	1	1344	1247						S
BATTERY TOTAL											
MONUMENT (G-SA) STATE M	S	L 5 42	2	1680 3024	1615 2862			2939	SHL	434	S
MONUMENT (G-SA) STATE Z	S	L 5 42	2	3724	3146						S
BATTERY TOTAL											
MONUMENT (G-SA) STATE P	S	L 5 42	2	952 10920	891 9175		56	9193	SHL	327	S
MONUMENT (G-SA) STATE R	S	L 5 42									F
BATTERY TOTAL		**********	9	2772	1819						
AMOCO PRODUCTION CO											
EUNICE GRAYBURG SAN ANDRES GILLULLY A FEDERAL BATTERY 2	F	R 663	3	4480 7252	3637 5456			5410	SHL	536	F
MONUMENT (G-SA) GILLULLY A FEDERAL BATTERY 2	F	R 663	1	224	198						P
BATTERY TOTAL											
PADDOCK GRIZZELL B	P	PC 394	1	616 840	428 626			461	SHL	376	
BLINEBRY GRIZZELL B	P	PC 394									
BATTERY TOTAL											
BLINEBRY (GAS)											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
OWEN B	P	SE RL34	1								
TUBB (GAS)											
OWEN B	P	SE RL34	1	42	42						
BATTERY TOTAL				42	42				SHL	130	
DRINKARD											
STATE CK	S	PC 73	2	1008	1006		54				S
PADDOCK											
STATE CK	S	PC 73	3	5068	5090		844				S
BATTERY TOTAL				6076	6096	EX	264	5949	SHL	898	
HOBBS (G-SA)											
STATE G	S		2	4480	4630		639				S
BATTERY TOTAL				12124	11820			11628	SHL	439	
BLINEBRY (GAS)											
TURNER	P	SE RL34	1								
TUBB (GAS)											
TURNER	P	SE RL34	1								
BATTERY TOTAL									SHL	542	
BOWERS SEVEN RIVERS											
TURNER TR 2	P	PLC 5	1	280	237						
HOBBS (G-SA)											
BYERS A	P	PLC 5	5	5124	4865						
HOBBS (G-SA)											
CAPPS	P	PLC 5	8	8960	8946						
HOBBS (G-SA)											
LEECH RA A	P	PLC 5	1	196	198		7				
HOBBS (G-SA)											
LEECH RA B	P	PLC 5	1	168	149						
HOBBS (G-SA)											
STATE A 1	S	PLC 5	9	5908	4450						S
HOBBS (G-SA)											
TERRY TR 2	P	PLC 2	3	1372	1140						
HOBBS (G-SA)											
THORP RA A	P	PLC 5	2	2744	1888						
HOBBS (G-SA)											
THORP RA B	P	PLC 5	2	2240	1042						
HOBBS (G-SA)											
THORP RA C	P	PLC 5	2	4480	3083						
HOBBS (G-SA)											
TURNER TR 1 RA A	P	PLC 5	1	2240	2298		58				
HOBBS (G-SA)											
TURNER TR 1 RA B	P	PLC 5	1	2240	2399		564				
HOBBS (G-SA)											
TURNER TR 2	P	PLC 5	4	7406	7997		958				
BATTERY TOTAL				43358	38692			39719	SHL	1088	
BOWERS SEVEN RIVERS											
MCKINLEY	P	PLC 2	3	308	208						
BOWERS SEVEN RIVERS											

SHELL PIPELINE CORPORATION

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TRANSPORTER - OPERATOR - POOL - LEASE			COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE A 3	S		PLC 2	1	84	87		3				S
HOBBS DRINKARD STATE A 2 RA A	S		PLC 2	1								S
HOBBS (G-SA) BYERS B	P		PLC 2	4	5628	5990		1064				
HOBBS (G-SA) MCKINLEY	P		PLC 2	4	6244	6353		615				
HOBBS (G-SA) STATE A 2 RA A	S		PLC 2	20	29848	28543						S
HOBBS (G-SA) STATE A 3	S		PLC 2	1	1792	1481						S
HOBBS (G-SA) TERRY	P		PLC 2	1	392	353						
HOBBS (G-SA) TERRY TR 1 RA A	P		PLC 2	2	756	509						
HOBBS (G-SA) TERRY TR 1 RA B	P		PLC 2	2	644	559						
HOBBS (G-SA) TERRY TR 3	P		PLC 5	1	196	132						
HOBBS (G-SA) STATE A RA BA			PLC 2	1	672	642						S
BATTERY TOTAL					46564	44857			45556	SHL	726	
ATLANTIC RICHFIELD COMPANY			**********									
JALMAT YATES SEVEN RIVERS B DAVIS ARC	P		R 663	2	1008	299						
LANGLIE MATTIX SEVEN RIVERS B DAVIS ARC	P		R 663	1	2240	667						
BATTERY TOTAL					3248	966			1399	SHL	346	
DENTON DEVONIAN B C DICKINSON A 1	P		PC 193	1	756	580						
DENTON WOLFCAMP B C DICKINSON A 1	P		PC 193	1	504	386						
BATTERY TOTAL					1260	966			843	SHL	459	
CHEVRON OIL COMPANY			**********									
STATELINE ELLENBURGER CONTINENTAL STATE		S	CTB 151	1	2520	1318						S
STATELINE ELLENBURGER STATE 32		S	CTB 151	2	6440	4060						S
BATTERY TOTAL					8960	5378			5629	SHL	2436	
CONTINENTAL OIL COMPANY			**********									
ANDERSON RANCH DEVONIAN ANDERSON RANCH UNIT	U	S	PC 385	3	7560	4834						S
ANDERSON RANCH WOLFCAMP ANDERSON RANCH UNIT	U	S	PC 385	11	15372	7851						S
BATTERY TOTAL					22932	12685			13124	SHL	684	
MONUMENT BLINEBRY												

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BRITT B 8	F	PC 267	1				51				F
MONUMENT PADDOCK BRITT B 8	F	PC 267	1								F
BATTERY TOTAL									SHL	49	
BLINEBRY HAWK B 3	F	PC 112	4	980	918						F
DRINKARD HAWK B 3	F	PC 112	4	532	472						F
HARE SIMPSON HAWK B 3	F	PC 112	2	84	53						F
TERRY BLINEBRY HAWK B 3	F	PC 112	8	1652	1363						F
TUBB (OIL) HAWK B 3	F	PC 112	1	112	105						F
WANTZ ABO HAWK B 3	F	PC 112	1	196	183						F
BATTERY TOTAL				3556	3094			3099	SHL	370	
BLINEBRY (GAS) HAWK B 3	F	SE RL34	2								F
TUBB (GAS) HAWK B 3	F	PC 256	1								F
BATTERY TOTAL									SHL	70	
EUMONT YATES SEVEN RIVERS LOCKHART A 18	F	R 663	2	1036	575						F
EUNICE GRAYBURG SAN ANDRES LOCKHART A 18	F	R 663	1	224	143						F
BATTERY TOTAL				1260	718			824	SHL	188	
EUMONT YATES SEVEN RIVERS REED B	F	R 663	8	1288	1090						F
EUNICE GRAYBURG SAN ANDRES REED B	F	R 663	5	1876	1711						F
MONUMENT (G-SA) REED B	F	R 663	1	1484	1117						F
BATTERY TOTAL				4648	3918			3922	SHL	190	
EUMONT YATES SEVEN RIVERS SANDERSON B 14	F	R 663	3	924	799						F
MONUMENT (G-SA) SANDERSON B 14	F	R 663	2	896	787						F
BATTERY TOTAL				1820	1586			1586	SHL	110	
EUMONT YATES SEVEN RIVERS STATE C 20	S	R 663	6	1120	952						S
EUNICE GRAYBURG SAN ANDRES STATE C 20	S	R 663	1								S
BATTERY TOTAL				1120	952			952	SHL	180	
EUNICE GRAYBURG SAN ANDRES STATE D BATTERY 2	S	PC 253	4	364	312						S
OIL CENTER BLINEBRY STATE D BATTERY 2	S	PC 87	1	280	240						S

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BATTERY TOTAL				644	552			434	SHL	352	
WARREN BLINEBRY (GAS) WARREN UNIT	UF	SE RL34	2	568	568						F
WARREN TUBB (GAS) WARREN UNIT	UF	SE RL34	4	757	757						F
BATTERY TOTAL				1325	1325			1457	SHL	792	
HOBBS BLINEBRY STATE A 29	S		2	3136	2858						S
HOBBS (G-SA) W D GRIMES	P	R 1400	4	8960	9087		219				
HOBBS (G-SA) STATE A 29	S	R 1400	3	6720	6791		283				S
HOBBS (G-SA) STATE A 33	S	R 1400	7	15680	15798		1443				S
BATTERY TOTAL				35280	35022			35422	SHL	400	
JUSTIS BLINEBRY JACK B 26	F		6	10920	6967						F
JUSTIS BLINEBRY JACK B 27	F		3	5936	2590						F
BATTERY TOTAL				16856	9557			9594	SHL	388	
SCARBOROUGH YATES SEVEN RIVERS EAVES A	F	CTB 199	14	16044	13433						F
SCARBOROUGH YATES SEVEN RIVERS EAVES B 1	F	CTB 199	17	22512	15779						F
SCARBOROUGH YATES SEVEN RIVERS EAVES B 19	F	CTB 199	1								F
BATTERY TOTAL				38556	29212		745	29212	SHL	467	
SCARBOROUGH YATES SEVEN RIVERS MCCALLISTER A		CTB 217	5	10052	2452						F
SCARBOROUGH YATES SEVEN RIVERS MCCALLISTER B			1	1414	3167		1908				F
BATTERY TOTAL				11466	5619			5709	SHL	127	
BLINEBRY (GAS) ELLIOTT A 15 COM AC 1	CF	SE RL34	1	145	145						F
TUBB (GAS) ELLIOTT B 15 COM AC 1	CF	SE RL34	1	145	145						F
BATTERY TOTAL				290	290				SHL	410	
MONUMENT TUBB SKAGGS B AC 1	F	PC 145	1	196	99						F
SKAGGS DRINKARD SKAGGS B	F	PC 145	2								F
SKAGGS GLORIETA SKAGGS B	F	PC 145	2	2128	1167						F
WEIR BLINEBRY, EAST SKAGGS B	F	PC 145	1								F
BATTERY TOTAL				2324	1266			1037	SHL	350	
SKAGGS GRAYBURG SEMU PERMIAN	UF	PC 250	44	14812	11837						F

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
WEIR TUBB, EAST											
SEMU TUBB	UF	PC 250	1	168	73						F
BATTERY TOTAL				15512	12339			12348	SHL	639	
ELLIOTT OIL COMPANY		**********									
LITTMAN SAN ANDRES											
WYLIE		CTB 216	3	308	187						F
LITTMAN SAN ANDRES											
PARCELL		CTB 216	2	336	204						F
BATTERY TOTAL				980	562			266	SHL	596	
ALBERT GACKLE		**********									
JALMAT YATES SEVEN RIVERS											
SINCLAIR B STATE	S	R 663	1	532	158						S
LANGLIE MATTIX SEVEN RIVERS											
SINCLAIR B STATE	S	R 663	8	1232	807						S
BATTERY TOTAL				1764	965			962	SHL	318	
GETTY OIL COMPANY		**********									
HOBBS (G-SA)											
W D GRIMES	P	PC 401	2	3164	3164		3				
HOBBS DRINKARD											
W D GRIMES	P	PC 401	1	224	174						P
BATTERY TOTAL				3388	3338			2	SHL	495	
DRINKARD											
D C HARDY	P	PC 289	2	420	365						
PENROSE SKELLY											
D C HARDY	P	PC 289	2								
BATTERY TOTAL				420	365			1	SHL	139	
HOBBS (G-SA)											
H D MCKINLEY	P	PC 387	4	8260	8173		1715				
HOBBS BLINEBRY											
H D MCKINLEY	P	PC 387	3	2464	1906						
BATTERY TOTAL				13048	11900			1	SHL	641	
BOWERS SEVEN RIVERS											
STATE B	S		1	280	268						S
HOBBS (G-SA)											
STATE B	S		2	476	193						S
BATTERY TOTAL				756	461			438	SHL	247	
GULF OIL CORPORATION		**********									
EUNICE GRAYBURG SAN ANDRES											
BELL RAMSAY NCT A	S	PC 87	5	1204	835						S
OIL CENTER BLINEBRY											
BELL RAMSAY NCT A	S	PC 87	2	616	672		56				S
BATTERY TOTAL				1820	1507			1253	SHL	605	
EUMONT YATES SEVEN RIVERS											
R R BELL NCT F	S	R 663	4	448	291						S
EUNICE GRAYBURG SAN ANDRES											
R R BELL NCT F	S		4	2436	2400						S
BATTERY TOTAL				2884	2691			2658	SHL	559	

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BRUNSON MCKEE, EAST D I BOYD	P		1								
DRINKARD D I BOYD	P		2	168	139						
BATTERY TOTAL				168	139			388	SHL	217	
BLINEBRY ROLLCN BRUNSON	P	PC 317	1	84	84						
DRINKARD ROLLCN BRUNSON	P	PC 317	2	196	94						
BATTERY TOTAL				280	178				SHL	779	
BRUNSON ELLENBURGER J N CARSON NCT A	P	PC 287	1	84	61						
HARE SIMPSON J N CARSCN NCT A	P	R 1787	1	840	557						
BATTERY TOTAL				924	618			840	SHL	162	
PADDOCK J N CARSON NCT A	P	PC 287	4	2716	1601						
PENROSE SKELLY J N CARSON NCT A	P	PC 287	1	224	194						
BATTERY TOTAL				2940	1795			1569	SHL	584	
BLINEBRY (GAS) J N CARSON NCT A	P	SE RL34	2	200	200						
TUBB (GAS) J N CARSCN NCT A	P	SE RL34	1	87	87						
BATTERY TOTAL				287	287				SHL	578	
PADDOCK J N CARSON NCT C	P	PC 287	3	1764	1809		50				
PENROSE SKELLY J N CARSON NCT C	P	PC 287	3	196	200		4				
BATTERY TOTAL				1960	2009	EX	49	1998	SHL	483	
BLINEBRY (GAS) J N CARSON NCT C	P	SE RL34	1								
TUBB (GAS) J N CARSON NCT C	P	SE RL34	1								
BATTERY TOTAL									SHL	79	
ARROWHEAD GRAYBURG A L CHRISTMAS NCT C	P	R 663	5	168	127						
EUMONT YATES SEVEN RIVERS NORTHWEST EUMONT UNIT	U PS	R 663	1	84	50						
BATTERY TOTAL				252	177			218	SHL	238	
BRUNSON ELLENBURGER R E COLE NCT A	S	R 1787	1	616	551						S
CARY MCNTOYA R E COLE NCT A	S	PC 329	1	140	138						S
MCCORMACK SILURIAN, SOUTH R E COLE NCT A	S	PC 329	4	10360	6835						S
BATTERY TOTAL				11116	7524			7567	SHL	1235	
DRINKARD											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
R E COLE NCT A	S	PC 329	1	112	104						S
PENROSE SKELLY											
R E COLE NCT A	S	PC 303	3	140	130						S
BATTERY TOTAL				252	234			201	SHL	236	
BLINEBRY (GAS)											
EAVES	P	SE RL34	1	30	30						
TUBB (GAS)											
EAVES	P	SE RL34	1	6	6						
BATTERY TOTAL				36	36				SHL	75	
BLINEBRY (GAS)											
EUBANK	P	SE RL34	1	11	11						
TUBB (GAS)											
EUBANK	P	R 1787	1								
BATTERY TOTAL				11	11				SHL	244	
BLINEBRY											
EUNICE KING	P	PC 41	5	1176	1167						
PADDOCK											
EUNICE KING	P	PC 41	5	1652	1557						
PENROSE SKELLY											
EUNICE KING	P	PC 41	7	616	612						
BATTERY TOTAL				3444	3336			3299	SHL	276	
BRUNSON ELLENBURGER											
EUNICE KING	P	R 1787	2	252	220						
HARE SIMPSON											
EUNICE KING	P	R 1813	3	1568	1080						
BATTERY TOTAL				1820	1300			1305	SHL	206	
BLINEBRY (GAS)											
EUNICE KING	P	R 1787	2	104	104						
TUBB (GAS)											
EUNICE KING	P	R 1787	2	10	10						
BATTERY TOTAL				114	114			119	SHL	108	
MONUMENT ELINEBRY											
GRAHAM STATE NCT F	S	PC 405	1	392	324						S
MONUMENT (G-SA)											
GRAHAM STATE NCT F	S	PC 405	5	1960	1657						S
BATTERY TOTAL				2352	1981			1924	SHL	506	
BLINEBRY											
C L HARDY	P	R 1678	3	392	312						
DRINKARD											
C L HARDY	P	R 1678	1	476	394						
PADDOCK											
C L HARDY	P	R 1678	2	336	255						
PENROSE SKELLY											
C L HARDY	P	R 1678	1	168	149						
BATTERY TOTAL				1372	1110			1251	SHL	164	
EUNICE GRAYBURG SAN ANDRES											
HEASLEY STATE	S	PC 148	6	2268	1446						S
OIL CENTER BLINEBRY											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
HEASLEY STATE	S	PC 148	1								S
BATTERY TOTAL				2268	1446			1206	SHL	702	
BLINEBRY (GAS)											
HUGH	P	SE RL34	3	26	26						
TUBB (GAS)											
HUGH	P	SE RL34	2	31	31						
BATTERY TOTAL				57	57			183	SHL	126	
ARROWHEAD DRINKARD											
HARRY LEONARD NCT C	S	PC 366	1	560	522						S
ARROWHEAD GRAYBURG											
HARRY LEONARD NCT C	S	PC 366	9	3892	3611						S
BATTERY TOTAL				4452	4133			3905	SHL	662	
BRUNSON ELLENBURGER											
HARRY LEONARD NCT F	S	R 1813	2	504	501						S
HARE SIMPSON											
HARRY LEONARD NCT F	S	R 1813	1	560	346						S
BATTERY TOTAL				1064	847			901	SHL	228	
BLINEBRY (GAS)											
MARK	P	SE RL34	1	123	123						
TUBB (GAS)											
MARK	P	SE RL34	1	124	124						
BATTERY TOTAL				247	247			361	SHL	67	
BLINEBRY											
H T MATTERN NCT A	P	PC 110	1								
DRINKARD											
H T MATTERN NCT A	P	PC 110	1	56	58		4				
PADDOCK											
H T MATTERN NCT A	P	PC 110	1	140	141		1				
PENROSE SKELLY											
H T MATTERN NCT A	P	PC 110	1	56	55						
BATTERY TOTAL				252	254	EX	2		SHL	326	
BLINEBRY											
H T MATTERN NCT B	P	PC 277	1	168	91						
PENROSE SKELLY											
H T MATTERN NCT B	P	PC 321	8	700	498						
BATTERY TOTAL				868	589			920	SHL	464	
MONUMENT BLINEBRY											
G C MATTHEWS	P	PC 142	2	140	140						
MONUMENT (G-SA)											
G C MATTHEWS	P	PC 142	5	448	281						
BATTERY TOTAL				588	421			427	SHL	226	
JUSTIS ELLENBURGER											
LEARCY MCBUFFINGTON	P	R 1093C	2	364							
JUSTIS FUSSELMAN											
LEARCY MCBUFFINGTON	P	R 1093C	3	1484	886						
JUSTIS MONTOYA											
LEARCY MCBUFFINGTON	P	R 1093C	1	1092	587						
BATTERY TOTAL				2940	1473			1343	SHL	373	
BLINEBRY											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
W T MCCOMACK	P	PC 277	2	252	87						
PENROSE SKELLY W T MCCOMACK BATTERY TOTAL	P	PC 277	7	252	87			220	SHL	220	
BLINEBRY (GAS) W T MCCOMACK	P	RL 34	1	56	56						
TUBB (GAS) W T MCCOMACK	P	SE RL34	2	109	109			182	SHL	100	
BATTERY TOTAL				165	165						
BLINEBRY MARK OWEN	P	PC 139	1								
DRINKARD MARK OWEN	P	PC 139	2	196	142						
PENROSE SKELLY MARK OWEN BATTERY TOTAL	P	R 767 A	3	140 336	101 243				SHL	606	
BLINEBRY (GAS) MARK OWEN	P	SE RL34	2	205	205						
TUBB (GAS) MARK OWEN	P	SE RL34	1	22 227	22 227			172	SHL	221	
BATTERY TOTAL			2	397	397						
BLINEBRY (GAS) ALICE PADDOCK	P	SE RL34	2	34 431	34 431			361	SHL	287	F
TUBB (GAS) ALICE PADDOCK BATTERY TOTAL			4								F
EUMONT YATES SEVEN RIVERS SOUTH PENROSE SKELLY UNIT	UF		58	3612	1848						P
PENROSE SKELLY SOUTH PENROSE SKELLY UNIT	UF		3	3612	1848			1699	SHL	1264	S
EUMONT QUEEN (GAS) SOUTH PENROSE SKELLY UNIT	UF		2	1008	818		69				S
BATTERY TOTAL			2	2072	1381						S
JUSTIS ELLENBURGER, NORTH W A RAMSAY NCT C	S	PC 134	2								S
JUSTIS FUSSELMAN, NORTH W A RAMSAY NCT C	S	PC 134	1	1148	984						S
JUSTIS MCKEE, NORTH W A RAMSAY NCT C	S	PC 134	1	4228	3183			3093	SHL	504	
JUSTIS MONTOYA, NORTH W A RAMSAY NCT C	S	PC 134	1	196	91						
JUSTIS WADDELL, NORTH W A RAMSAY NCT C BATTERY TOTAL	S	PC 134	2	308	251						
DRINKARD SCARBOROUGH ESTATE	P	PC 132									
DRINKARD LEE STEBBINS NCT B	P	PC 400									

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	E X	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
TUBB (GAS)											
LEE STEBBINS NCT B	P	PC 400	1	16	16						
BATTERY TOTAL				324	267			184	SHL	279	
ARROWHEAD GRAYBURG											
H T MATTERN NCT D		CTB 196	5	476	373						
ARROWHEAD GRAYBURG											
H T MATTERN NCT F	P	CTB 196	1	364	321						
BATTERY TOTAL				840	694			433	SHL	468	
DRINKARD											
GRAHAM STATE NCT I	S	PLC 3	2	588	527						S
DRINKARD											
W A RAMSAY NCT B	S	PLC 3	1	280	196						S
PADDOCK											
GRAHAM STATE NCT I	S	PLC 3	2	2940	2598						S
PADDOCK											
W A RAMSAY NCT B	S	PLC 3	1	1540	1329						S
PENROSE SKELLY											
GRAHAM STATE NCT-J		PLC 3	1	308	225						S
PENROSE SKELLY											
W A RAMSAY NCT B	S	PLC 3	2	1204	999						S
BLINEBRY (GAS)											
GRAHAM STATE NCT I	S	PLC 3	1								S
BATTERY TOTAL				6860	5874			5819	SHL	1052	
EUMONT YATES SEVEN RIVERS											
J F JANDA NCT A	S	R 1767	2	392	258						S
EUMONT YATES SEVEN RIVERS											
J F JANDA NCT B	S	R 1767	2	252	166						S
EUMONT YATES SEVEN RIVERS											
HARRY LEONARD NCT A	S	R 1767	3	756	333						S
EUNICE GRAYBURG SAN ANDRES											
HARRY LEONARD NCT A	S	R 1767	3	840	225						S
EUNICE, SOUTH SEVEN RIVERS QUEEN											
J F JANDA NCT B	S	R 1767	2	784	333						S
EUNICE, SOUTH SEVEN RIVERS QUEEN											
J F JANDA NCT F	S	R 1767	16	1400	1093						S
EUNICE, SOUTH SEVEN RIVERS QUEEN											
HARRY LEONARD NCT D	S	R 1767	16	1372	948						S
JALMAT YATES SEVEN RIVERS											
J F JANDA NCT F	S	R 1767	3	28	28		22				S
JALMAT YATES (GAS)											
J F JANDA NCT F BATTERY 2	S	R 1767	1								S
BATTERY TOTAL				5880	3412			3412	SHL	141	
ARROWHEAD GRAYBURG											
W A RAMSAY NCT A	S	R 1767	8	1708	1014						S
EUMONT YATES SEVEN RIVERS											
ARNOTT RAMSAY NCT C	S	R 1767	4	308	231						S
EUMONT YATES SEVEN RIVERS											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P.	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
ARNOTT RAMSAY NCT D	S	R 1767	5								S
EUMONT YATES SEVEN RIVERS W A RAMSAY NCT A	S	005	40	4872	2985						S
EUNICE GRAYBURG SAN ANDRES ARNOTT RAMSAY NCT C	S	R 1767	11	4760	3209						S
EUNICE, SOUTH SEVEN RIVERS QUEEN ARNOTT RAMSAY NCT D	S	R 1767	8	1148	945						S
EUNICE, SOUTH SEVEN RIVERS QUEEN W A RAMSAY NCT A	S	R 1767	1								S
JALMAT YATES SEVEN RIVERS ARNOTT RAMSAY NCT D	S	R 1767	4	420	383						S
BATTERY TOTAL				13216	8767			8767	SHL	449	
MONUMENT (G-SA) THEODORE ANDERSON	P	I 7	1	168	140						
MONUMENT (G-SA) THEODORE ANDERSON	P	I 7	1	28	14						
MONUMENT (G-SA) THEODORE ANDERSON	P	I 7	1	196	140						
MONUMENT (G-SA) THEODORE ANDERSON	P	I 7	2	84	113		50				
MONUMENT (G-SA) THEODORE ANDERSON	P	I 7	2	140	93						
BATTERY TOTAL				616	500			448	SHL	301	
MONUMENT (G-SA) R R BELL NCT G	S	R 1704	2	644	589						S
MONUMENT (G-SA) GRAHAM STATE NCT H	S	R 1704	1	672	569						S
MONUMENT (G-SA) H T ORCUTT NCT D	S	R 1704	2	924	760						S
BATTERY TOTAL				2240	1918			1955	SHL	447	
HARPER OIL COMPANY		**********									
BLINEBRY S J SARKEYS	P	PC 300	1	336	164						
WANTZ ABO S J SARKEYS	P	PC 137	1	420	239						
BATTERY TOTAL				756	403			403	SHL		
JOHN H. HENDRIX		**********									
MONUMENT BLINEBRY COOPER B	P	PC 353	1	252	138						
MONUMENT (G-SA) COOPER B	P	PC 353	5	1484	350						
BATTERY TOTAL				1736	488			238	SHL	304	
HUMBLE OIL AND REFINING COMPANY		**********									
EUMONT YATES SEVEN RIVERS L C FOPEANO FEDERAL AC 1	F	R 663	2	56	49						F
EUNICE GRAYBURG SAN ANDRES											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
L C FOPEANO FEDERAL AC 1	F	R 663	1	168	147						F
BATTERY TOTAL				224	196			168	SHL	83	
BLINEBRY J L GREENWOOD	P	PC 202	1				2				
DRINKARD J L GREENWOOD	P	PC 202	2	308	263						
PADDOCK J L GREENWOOD	P	PC 202	1	392	334						
PENROSE SKELLY J L GREENWOOD	P	PC 202	2								
TUBB (OIL) J L GREENWOOD	P	PC 202	1	28	24						
BLINEBRY (GAS) J L GREENWOOD	P	R 663	2	47	47						
BATTERY TOTAL				775	668			958	SHL	228	
JUSTIS ELLENBURGER, NORTH NEW MEXICO BM STATE	S	PC 69	1								S
JUSTIS FUSSELMAN, NORTH NEW MEXICO BM STATE	S	PC 69	2	1428	1257						S
JUSTIS MCKEE, NORTH NEW MEXICO BM STATE	S	PC 69	1								S
BATTERY TOTAL				1428	1257			1416	SHL	125	
EUMONT YATES SEVEN RIVERS NEW MEXICO G STATE BATTERY 2	S	R 663	13	1120	714						S
EUMONT QUEEN (GAS) NEW MEXICO G STATE BATTERY 2	S	R 663	2								S
BATTERY TOTAL				1120	714			958	SHL	308	
BLINEBRY NEW MEXICO V STATE	S	R 1834	6	2100	1844						S
DRINKARD NEW MEXICO V STATE	S	R 1834	5	1008	885						S
HARE SIMPSON NEW MEXICO V STATE	S	R 1834	2	1092	959						S
WANTZ ABO NEW MEXICO V STATE	S	R 1834	1								S
TUBB (GAS) NEW MEXICO V STATE	S	R 1834	1								S
TUBB (OIL) NEW MEXICO V STATE	S	R 1834	1	168	148						S
BLINEBRY (GAS) NEW MEXICO V STATE	S	R 1834	1								S
BATTERY TOTAL				4368	3836			3932	SHL	288	
C. E. LONG		**********									
EUNICE, SOUTH SEVEN RIVERS QUEEN PECH STATE	S	R 663	1	224	187						S
JALMAT YATES SEVEN RIVERS PECH STATE	S	R 663	1	140	116						S

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
JALMAT YATES (GAS)											
PECH STATE	S	R 663	1								S
BATTERY TOTAL				364	303				SHL	645	
MARATHON OIL COMPANY		**********									
DRINKARD											
DAYTON HARDY	P	PC 341	2	196	129						
PENROSE SKELLY											
DAYTON HARDY	P	PC 331	1	84	74						
BATTERY TOTAL				280	203			225	SHL	282	
BLINEBRY (GAS)											
WM TURNER	P	SE RL34	1								
TUBB (GAS)											
WM TURNER	P	SE RL34	1								
BATTERY TOTAL									SHL	93	
BLINEBRY											
L G WARLICK C	P	PC 214	3	224	209		54				
BRUNSON ELLENBURGER											
L G WARLICK C	P	R 2079	1	28	28						
DRINKARD											
L G WARLICK C	P		6	1260	1066						
BATTERY TOTAL				1512	1303			1351	SHL	232	
BLINEBRY (GAS)											
L G WARLICK C	P	SE RL34	1	92	92						
TUBB (GAS)											
L G WARLICK C	P	SE RL34	1								
BATTERY TOTAL				92	92			181	SHL	59	
STATELINE ELLENBURGER											
MCDONALD STATE AC 3 A	S	CTB 168	1								S
STATELINE ELLENBURGER											
MCDONALD STATE AC 3 B	S	CTB 168	1	2548	2387						S
BATTERY TOTAL				2548	2387			2454	SHL	636	
MOBIL OIL CORPORATION		**********									
EUNICE SAN ANDRES											
E O CARSON	P	R 2079	1								
MCCORMACK SILURIAN											
E O CARSON	P	R 2079	2	280	259						
PADDOCK											
E O CARSON	P	R 2079	4	1260	906						
PENROSE SKELLY											
E O CARSON	P	R 2079	2	112	104						
BATTERY TOTAL				1652	1269			1198	SHL	447	
PADDOCK											
MARSHALL COM	C P	PC 7	2	2492	1521						
PENROSE SKELLY											
MARSHALL COM	C P	PC 7	1								
BATTERY TOTAL				2492	1521			1755	SHL	441	
ANDERSON RANCH DEVONIAN											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
NEW MEXICO S		PC 36	1								S
ANDERSON RANCH WOLFCAMP, NORTH											
NEW MEXICO S		PC 36	1	3360	2489						S
BATTERY TOTAL				3360	2489			2408	SHL	588	
PADDOCK											
CORDELIA HARDY	P	R 2082	1	224	149						
PENROSE SKELLY											
CORDELIA HARDY	P	R 2082	3	140	107						
BATTERY TOTAL				364	256				SHL	528	
MORAN OIL PRODUCING AND DRILLING CORP.		**********									
BLINEBRY											
OWEN	P	PC 93	2	924	837						
DRINKARD											
OWEN	P	PC 93	2	504	264						
BATTERY TOTAL				1428	1101			1275	SHL	199	
J. W. PEERY		**********									
DRINKARD											
HARDY	F	R 537	1	252	168						F
PENROSE SKELLY											
HARDY	F	R 537	2	56	37						F
BATTERY TOTAL				308	205			174	SHL	248	
SAMEDAN OIL CORPORATION		**********									
BLINEBRY (GAS)											
PARKS	P	SE RL34	1	53	53						
TUBB (GAS)											
PARKS	P	SE RL34	1	100	100						
BATTERY TOTAL				153	153				SHL	597	
BLINEBRY (GAS)											
PARKS A	P	SE RL34	1	76	76						
TUBB (GAS)											
PARKS A	P	SE RL34	1	180	180						
BATTERY TOTAL				256	256				SHL	602	
SHELL OIL COMPANY		**********									
BLINEBRY											
ANDREWS	P	PC 325	2	952	775						
DRINKARD											
ANDREWS	P	PC 325	2	308	246						
BATTERY TOTAL				1260	1021			1075	SHL	135	
ANTELOPE RIDGE ATOKA (GAS											
ANTELOPE RIDGE UNIT	UF S	POC 19	1								FS
ANTELOPE RIDGE DEVONIAN (GAS)											
ANTELOPE RIDGE UNIT	UF S	PLC 19	2	1971	1971						S
ANTELOPE RIDGE MORROW (GAS)											
ANTELOPE RIDGE UNIT	UF S	PLC 19	2	2753	2753						FS
BATTERY TOTAL				4724	4724			3569	SHL	2630	
EUMONT YATES SEVEN RIVERS											
D L COLEMAN	P	R 663	1	224	173						

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
EUNICE GRAYBURG SAN ANDRES											
D L COLEMAN	P	R 663	1	224	173						
BATTERY TOTAL				448	346			440	SHL	176	
BLINEBRY											
GRIZZELL	P	PC218	1	420	370						
DRINKARD											
GRIZZELL	P	PC 218	4	1204	874						
PADDOCK											
GRIZZELL	P	PC 218	1	140	113						
BATTERY TOTAL				1764	1357			1448	SHL	406	
BLINEBRY											
LIVINGSTON	P	PC 47	7	1904	1821		10				
DRINKARD											
LIVINGSTON	P	PC 47	8	1736	1380						
TUBB (OIL)											
LIVINGSTON	P	R 2100	1	308	265						
BATTERY TOTAL				3948	3466			3384	SHL	401	
BLINEBRY (GAS)											
LIVINGSTON	P	PC 47	1	4	4						
TUBB (GAS)											
LIVINGSTON	P	PC 47	2	5	5						
BATTERY TOTAL				9	9				SHL	178	
BLINEBRY (GAS)											
THOMAS LONG	P	SE RL34	1	61	61						
TUBB (GAS)											
THOMAS LONG	P	SE RL34	1	51	51						
BATTERY TOTAL				112	112			197	SHL	108	
HOBBS (G-SA)											
MCKINLEY A	P	PC402	8	12460	11637						
HOBBS BLINEBRY											
MCKINLEY A	P	PC402	1	196	82						
BATTERY TOTAL				12656	11719			11655	SHL	714	P
DENTON DEVONIAN											
PACIFIC ROYALTY CO	P	PC 46	1	392	335						
DENTON WOLFCAMP											
PACIFIC ROYALTY CO	P	PC 46	3	1344	1151						
BATTERY TOTAL				1736	1486			1424	SHL	666	
BLINEBRY											
SARKEYS	P	PC 187	4	2212	2081						
DRINKARD											
SARKEYS	P	PC 187	2	728	538						
BATTERY TOTAL				2940	2619			2745	SHL	402	
DRINKARD											
SMITH	P	PC 167	2	756	600						
TERRY BLINEBRY											
SMITH	P	PC 167	2	896	678						
BATTERY TOTAL				1652	1278			1425	SHL	411	
EUNICE GRAYBURG SAN ANDRES											

SHELL PIPELINE CORPORATION — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 38

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE J	S	PC 189	5	392	290						S
OIL CENTER BLINEBRY STATE J	S	PC 189	1	840	745						S
BATTERY TOTAL				1232	1035			1237	SHL	218	
BRUNSON ELLENBURGER STATE SEC 2	S	PC 180	2	420	379						S
HARE SIMPSON STATE SEC 2	S	R 2100	2	980	991		72				S
BATTERY TOTAL				1400	1370			965	SHL	542	
DRINKARD STATE SEC 2	S	R 2100	6	1484	715						S
TERRY ELINEBRY STATE SEC 2	S	R 2100	8	1988	1583						S
TUBB (OIL) STATE SEC 2	S	R 2100	3	336	180						S
WANTZ ABO STATE SEC 2	S	R 2100	1	140	111						S
BATTERY TOTAL				3948	2589			2403	SHL	551	
BLINEBRY STATE SEC 15	S	PC 166	2	980	547						S
DRINKARD STATE SEC 15	S	PC 166	2	336	522		186				S
BATTERY TOTAL				1316	1069			951	SHL	274	
BLINEBRY TAYLOR GLENN	P	PC 107	2	532	452						
DRINKARD TAYLOR GLENN	P	PC 107	3	784	664						
HARE SIMPSON TAYLOR GLENN	P	PC 180	1	476	353						
TERRY ELINEBRY TAYLOR GLENN	P	PC 107	1	196	181						
BATTERY TOTAL				1988	1650			1936	SHL	230	
BLINEBRY TURNER	P	PC 180	5	280	232						
DRINKARD TURNER	P	PC 180	7	1288	1101						
BATTERY TOTAL				1568	1333			948	SHL	813	
BRUNSON ELLENBURGER TURNER	P	PC 180	1	56	58		2				
HARE SIMPSON TURNER	P	PC 180	1	336	342		6				
BATTERY TOTAL				392	400	EX	8	463	SHL	344	
BLINEBRY (GAS) TURNER	P	SE RL34	3	340	340						
TUBB (GAS) TURNER	P	SE RL34	3	40	40						
BATTERY TOTAL				380	380			371	SHL	175	
BRUNSON ELLENBURGER											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
ARGO	P	R 2097	2	140	315		175				
BRUNSON ELLENBURGER ARGO A	P	R 2097	1	364	329						
HARE SIMPSON ARGO	P	R 2097	3	448	240						
BATTERY TOTAL				952	884			923	SHL	425	
BLINEBRY ARGO	P	R 2097	3	1932	1468						
BLINEBRY ARGO A	P	R 2097	5	1036	1274		482				
DRINKARD ARGO	P	R 2097	4	1344	1112						
DRINKARD ARGO A	P	R 2097	4	1652	1134						
WANTZ ABO ARGO	P	R 2097	2	840	426						
WANTZ ABO ARGO A	P	R 2097	1	224	369		339				
BATTERY TOTAL				7028	5783			5810	SHL	289	
EUMONT YATES SEVEN RIVERS STATE L	S	R 1804	5	728	552						S
EUMONT YATES SEVEN RIVERS STATE M	S	R 1804	7	1736	1184						S
EUNICE GRAYBURG SAN ANDRES STATE F	S	R 1804	2								S
EUNICE GRAYBURG SAN ANDRES STATE G	S	R 1804	1								S
BATTERY TOTAL				2464	1736			1918	SHL	216	
HOBBS BLINEBRY STATE A	S	PC 375	2	5992	6002		805				S
HOBBS BLINEBRY STATE B	S		2	2632	807						S
HOBBS DRINKARD STATE A	S	PLC 2	1	2352	376						S
HOBBS (G-SA) STATE A	S	PC 375	2	3444	3451		475				S
BATTERY TOTAL				17892	11816			11712	SHL	404	
HOBBS (G-SA) STATE D	S	CTB 213	2	1288	1025						S
HOBBS (G-SA) STATE F	S	CTB 213	2	140	122						S
BATTERY TOTAL				1428	1147			947	SHL	645	
HOBBS (G-SA) GRIMES	P	R 1934	4	8064	7755						
HOBBS (G-SA) SANGER	P	R 1934	6	11564	11501						
HOBBS (G-SA)											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE B	S	R 1934	2	4480	3852						S
HOBBS (G-SA) TURNER	P	R 1934	2	4480	4452		316				
HOBBS BLINEBRY GRIMES	P	R 1934	2	1680	1521						P
HOBBS DRINKARD GRIMES	P	R 1934	2	1876	1218						F
BATTERY TOTAL				32144	30299			29909	SHL	2380	
TERRY ELINEBRY CHESHER	P	R 680	2	448	384						
TERRY ELINEBRY COLL	F	R 680	2	1148	382						
TERRY ELINEBRY FIELDS	F	R 680	1	112	109		5				
TERRY ELINEBRY PLUMLEE	P	R 680	1	112	82						
BATTERY TOTAL				1820	957			957	SHL	541	
BLINEBRY (GAS) ARGO	P	PC 47	1	50	50						
TUBB (GAS) ARGO	P	PC 180	1	10	10						
TUBB (GAS) ARGO A	P	PC 180	1	65	65						
BATTERY TOTAL				125	125				SHL	234	
SKELLY OIL COMPANY		**********									
BLINEBRY (GAS) BAKER B	P	SE RL34	1	82	82						
TUBB (GAS) BAKER B	P	SE RL34	1	1	1						
BATTERY TOTAL				83	83				SHL	234	
JALMAT YATES SEVEN RIVERS EUGENE COATS	P	R 663	5	1792	1356						
LANGLIE MATTIX SEVEN RIVERS EUGENE COATS	P	R 663	3	364	109						
BATTERY TOTAL				2156	1465			1476	SHL	280	
SOHIO PETROLEUM COMPANY		**********									
ARROWHEAD GRAYBURG MATTERN	P	R 663	2								
EUMONT QUEEN (GAS) MATTERN	P	R 663	1								
BATTERY TOTAL									SHL	108	
EUMONT YATES SEVEN RIVERS PRUITT	P	R 767A	1	84	86		188				
PENROSE SKELLY PRUITT	P	R 767A	1	112	100						
BATTERY TOTAL				196	186	EX	4	134	SHL	152	
SUN OIL COMPANY		**********									

SHELL PIPELINE CORPORATION — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 41

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BLINEBRY W W WEATHERLY	P	PC 356	1	168							
PENROSE SKELLY W W WEATHERLY	P	PC 356	1	336	270		31				
BATTERY TOTAL				504	270			203	SHL	356	
DRINKARD W W WEATHERLY	P	PC 411	1	448	388						
BATTERY TOTAL				2688	2536			2588	SHL	877	
SUNSET INTERNATIONAL PETROLEUM CORPORATION		**********									
BLINEBRY DANGLADE	P	SE RL34	1	980	329						
TUBB (GAS) DANGLADE	P	SE RL34	1								
BATTERY TOTAL				980	329			372	SHL	143	
TENNECO OIL COMPANY		**********									
JUSTIS BLINEBRY R L MOSLEY	P	PC 298	1	2240	867						
JUSTIS TUBB DRINKARD R L MOSLEY	P	PC 298	1	728	283						
BATTERY TOTAL				2968	1150			950	SHL	598	
TEXACO INCORPORATED		**********									
DRINKARD V M HENDERSON	P	R 1598	5	364	356						
BLINEBRY (GAS) V M HENDERSON	P	R 1598	1	223	223						
BATTERY TOTAL				587	579			474	SHL	271	
SKAGGS DRINKARD L R KERSHAW	P	PC 192	2	336	184						
WEIR BLINEBRY, EAST L R KERSHAW	P	PC 192	2	588	304						
WEIR TUBB, EAST L R KERSHAW	P	PC 192	2	756	483						
BATTERY TOTAL				1680	971			960	SHL	357	
SKAGGS DRINKARD C H WEIR A	P	PC 83	4	728	652						
SKAGGS GLORIETA C H WEIR A	P	PC 83	4	4844	4333						
WEIR BLINEBRY, EAST C H WEIR A	P	PC 83	2	1652	1495						
BATTERY TOTAL				7224	6480			6519	SHL	944	
SKAGGS DRINKARD C H WEIR B	P	PC 70	4	1008	850						
SKAGGS GLORIETA C H WEIR B	P	PC 70	5	1204	715						
WEIR BLINEBRY, EAST C H WEIR B	P	PC 70	3	1064	745						
BATTERY TOTAL				3276	2310			2356	SHL	959	

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
SKAGGS DRINKARD M B WEIR B	P	PC 98	1	1456	703						
SKAGGS GLORIETA M B WEIR B	P	PC 98	1	280	135						
WEIR BLINEBRY, EAST M B WEIR B	P	PC 98	1	560	351						
BATTERY TOTAL				2296	1189			1071	SHL	393	
SKAGGS DRINKARD M B WEIR B	P	PC 243	2	868	569						
WEIR BLINEBRY, EAST M B WEIR B	P	PC 243	2	1204	791						
BATTERY TOTAL				2072	1360			1364	SHL	726	
TEXAS PACIFIC OIL COMPANY INC		**********									
CARY MONTOYA WILL CARY	P	PC 44	1								
DRINKARD WILL CARY	P	PC 44	4								
BATTERY TOTAL									SHL		
BRUNSON ELLENBURGER, EAST ELLA DRINKARD	P		1								
BRUNSON GRANITE WASH, EAST ELLA DRINKARD	P		1								
BATTERY TOTAL									SHL		
PADDOCK ELLIOTT B 15	F	PC 337	1	504	75						F
PENROSE SKELLY ELLIOTT B 15	F	PC 337	2	2347	1341						F
BATTERY TOTAL				2851	1416			956	SHL	742	
ARROWHEAD GRAYBURG STATE A AC 2 BATTERY 2		PC 373	3	420	336						S
EUNICE, SOUTH SEVEN RIVERS QUEEN STATE A AC 2 BATTERY 2		R 2079	2	112	95						S
BATTERY TOTAL				532	431			454	SHL	367	
DRINKARD E W WALDEN	P	PC 315	1	140	103						
PADDOCK E W WALDEN	P	PC 315	1	168	43						
PENROSE SKELLY E W WALDEN	P	PC 315	2	448	337						
BATTERY TOTAL				756	483			556	SHL	161	
BLINEBRY (GAS) E W WALDEN	P	PC 315	1								
TUBB (GAS) E W WALDEN	P	PC 315	2								
BATTERY TOTAL									SHL	133	
JALMAT YATES SEVEN RIVERS WELLS	F	R 663	2	168	119						F
LANGLIE MATTIX SEVEN RIVERS											

SHELL PIPELINE CORPORATION — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION

TRANSPORTER - OPERATOR - POOL - LEASE			COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
WELLS	F		R 663	6	504	333			139	SHL		F
BATTERY TOTAL					672	502						
			**********									
UNION OIL COMPANY OF CALIFORNIA												
ANDERSON RANCH DEVONIAN STATE A COM	C	S	R 1923	1								S
ANDERSON RANCH WOLFCAMP, NORTH STATE A		S	R 1923	1	2520	2075			1752	SHL	706	S
BATTERY TOTAL					2520	2075						
			**********									
GUY R. ZACHRY												
DRINKARD DOWNES	P			1	252	135						
EUMONT YATES SEVEN RIVERS DOWNES	P			1	84	45			217	SHL	145	
BATTERY TOTAL					336	180						
DRINKARD L E GRIZZELL	P		PC 368	2	112	111		9				
PADDOCK L E GRIZZELL	P		PC 368	1	112	111	EX	9		SHL	303	
BATTERY TOTAL												
SCURLOCK OIL COMPANY												
			**********									
MOBIL OIL CORPORATION												
LIGHTCAP DEVONIAN C L OBRIEN	P		PC 370	1	1960	400						
LIGHT CAP PENN (GAS) C L OBRIEN	P		PC 370	1	7 1967	7 407			639	SOC	108	
BATTERY TOTAL												
TEXAS NEW MEXICO PIPELINE COMPANY												
			**********									
AMERADA DIV. AMERADA HESS CORP.												
BLINEBRY (GAS) A B BAKER	P		SE RL34	1	28	28						
TUBB (GAS) A B BAKER	P		SE RL34	1	14 42	14 42			121	TNM	71	
BATTERY TOTAL												S
BLINEBRY STATE DC		S	PC 120	1								
DRINKARD STATE DC		S	PC 120	2	616 616	240 240			441	TNM	309	S
BATTERY TOTAL												S
PADDOCK STATE DC		S	PC 120	2	1484	1105						
PENROSE SKELLY STATE DC		S	PC 120	2	504 1988	324 1429			1432	TNM	656	S
BATTERY TOTAL												
JUSTIS BLINEBRY IDA WIMBERLEY	P		R 1808	8	4648	3414						

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
JUSTIS TUBB DRINKARD IDA WIMBERLEY	P	R 1808	8	952	507						
BATTERY TOTAL				5600	3921			4005	TNM	477	
MONUMENT (G-SA) M E GAITHER	P	R 663	1	112							
EUMONT QUEEN (GAS) M E GAITHER	P	R 663	1	116	116						
BATTERY TOTAL				228	116				TNM	284	
VACUUM BLINEBRY STATE VB	S	PC 153	1								S
VACUUM GLORIETA STATE VB	S	PC 153	1	2996	2016						S
BATTERY TOTAL				2996	2016			1942	TNM	475	
PADDOCK L G WARLICK A	P	CTB 88	1	364	158						
PENROSE SKELLY L G WARLICK	P	CTB 88	2	364	250						
PENROSE SKELLY L G WARLICK A	P	CTB 88	2	420	329						
BATTERY TOTAL				1148	737			942	TNM	443	
BLINEBRY L G WARLICK A	P	CTB 88	1	224	175						
BLINEBRY (GAS) L G WARLICK A BLINEBRY GAS COM	C P	CTB 88	1	113	113						
DRINKARD L G WARLICK	P	CTB 88	2	280	198						
DRINKARD L G WARLICK A	P	CTB 88	2	448	322						
BATTERY TOTAL				1065	808			955	TNM	495	
MONUMENT BLINEBRY STATE D	S	010	2	868	770						S
MONUMENT BLINEBRY STATE H	S	R 1894	1	560	487						S
BATTERY TOTAL				1428	1257			1430	TNM	390	
MONUMENT (G-SA) STATE D	S	R 1894	4	2464	2302						S
MONUMENT (G-SA) STATE H	S	R 1894	2	364	357		40				S
BATTERY TOTAL				2828	2659	EX	7	2813	TNM	394	
MONUMENT (G-SA) STATE I	S	L 5 42	1	364	375		47				S
MONUMENT (G-SA) STATE J	S	L 5 42	3	3584	3662		368				S
MONUMENT (G-SA) STATE M	S	L 5 42	1	280	292		128				S
MONUMENT (G-SA) STATE S	S	L 5 42	2	2940	2969		195				S
BATTERY TOTAL				7168	7298	EX	604	7188	TNM	651	

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
WELLS	F	R 663	6	504	383						F
BATTERY TOTAL				672	502			139	SHL		
UNION OIL COMPANY OF CALIFORNIA		**********									
ANDERSON RANCH DEVONIAN											
STATE A COM	C S	R 1923	1								S
ANDERSON RANCH WOLFCAMP, NORTH											
STATE A	S	R 1923	1	2520	2075						S
BATTERY TOTAL				2520	2075			1752	SHL	706	
GUY R. ZACHRY		**********									
DRINKARD											
DOWNES	P		1	252	135						
EUMONT YATES SEVEN RIVERS											
DOWNES	P		1	84	45						
BATTERY TOTAL				336	180			217	SHL	145	
DRINKARD											
L E GRIZZELL	P	PC 368	2	112	111		9				
PADDOCK											
L E GRIZZELL	P	PC 368	1								
BATTERY TOTAL				112	111	EX	9		SHL	303	
SCURLOCK OIL COMPANY											
==========											
MOBIL OIL CORPORATION		**********									
LIGHTCAP DEVONIAN											
C L OBRIEN	P	PC 370	1	1960	400						
LIGHT CAP PENN (GAS)											
C L OBRIEN	P	PC 370	1	7	7						
BATTERY TOTAL				1967	407			639	SOC	108	
TEXAS NEW MEXICO PIPELINE COMPANY											
==========											
AMERADA DIV. AMERADA HESS CORP.		**********									
BLINEBRY (GAS)											
A B BAKER	P	SE RL34	1	28	28						
TUBB (GAS)											
A B BAKER	P	SE RL34	1	14	14						
BATTERY TOTAL				42	42			121	TNM	71	
BLINEBRY											
STATE DC	S	PC 120	1								S
DRINKARD											
STATE DC	S	PC 120	2	616	240						S
BATTERY TOTAL				616	240			441	TNM	309	
PADDOCK											
STATE DC	S	PC 120	2	1484	1105						S
PENROSE SKELLY											
STATE DC	S	PC 120	2	504	324						S
BATTERY TOTAL				1988	1429			1432	TNM	656	
JUSTIS BLINEBRY											
IDA WIMBERLEY	P	R 1808	8	4648	3414						

TEXAS NEW MEXICO PIPELINE COMPANY — FEBRUARY 1971 MONTHLY STATISTICAL REPORT — SOUTHEAST COMMINGLED SECTION — VOLUME V PAGE 45

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
MONUMENT (G-SA) STATE K	S		2	3248	2579		699				S
MONUMENT (G-SA) STATE C	S		4	2996	2559						S
AMERICAN PETROFINA COMPANY OF TEXAS		**********									
DRINKARD EDITH BUTLER	P	PC 92	3	224	161						
PADDOCK EDITH BUTLER	P	PC 92	1	140	132						
BATTERY TOTAL				364	293			470	TNM	400	
AMOCO PRODUCTION CO		**********									
BLINEBRY PIKE FEDERAL	F	PC 88	1	196	164		16				F
DRINKARD PIKE FEDERAL	F	PC 88	1	140	110						F
TUBB (GAS) PIKE FEDERAL	F	PC 88	1	23	23						F
BATTERY TOTAL				359	297				TNM	880	
JUSTIS BLINEBRY STATE AJ	S	PC 94	1	504	312						S
JUSTIS FUSSELMAN STATE AJ	S	PC 94	1	504	258						S
BATTERY TOTAL				1008	570			928	TNM	203	
JUSTIS BLINEBRY STATE AJ BATTERY 2	S	PC 94	1	168	106						S
LANGLIE MATTIX SEVEN RIVERS STATE AJ BATTERY 2	S	PC 94	4	336	212						S
BATTERY TOTAL				504	318			467	TNM	412	
DRINKARD STATE C TR 13	S	PC 282	1	196	150						S
TUBB (OIL) STATE C TR 13	S	PC 282	1	252	158						S
WANTZ ABO STATE C TR 13	S	PC 282	1								S
BLINEBRY (GAS) STATE C TR 13	S	PC 282	1	1	1						S
TUBB (GAS) STATE C TR 13	S	PC 282	1	2	2						S
BATTERY TOTAL				451	311			466	TNM	392	
BLINEBRY STATE S	S	PC 232	3	756	619						S
DRINKARD STATE S	S	PC 232	1	560	448						S
BATTERY TOTAL				1316	1067			953	TNM	672	
SHUGART BONE SPRINGS GREENWOOD PRE GRAYBURG UNIT	UF	PLC 18	1								F
SHUGART DELAWARE											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
GREENWOOD UNIT	UF	PLC 18	1	2240	1767						F
SHUGART DELAWARE HINKLE FEDERAL		PLC 18	1	1064	820						F
BATTERY TOTAL				3304	2587			2420	TNM	501	
ANADARKO PRODUCTION COMPANY		**********									
LOCO HILLS GRAYBURG SAN ANDRES FEDERAL L	F	L 5 62	6	840	490						F
LOCO HILLS GRAYBURG SAN ANDRES FEDERAL M	F	L 5 62	6	728	377						F
BATTERY TOTAL				1568	867			984	TNM	251	
ATLANTIC RICHFIELD COMPANY		**********									
BLINEBRY ROY BARTON	P	PC 66	3	1036	919						
WANTZ ABO ROY BARTON	P	PC 66	1	388	10						
TUBB (GAS) ROY BARTON	P	PC 66	1	221	221						
BATTERY TOTAL				1645	1150			955	TNM	620	
DRINKARD OLLIE J BOYD	P	PC 312	2	196	74						
PADDOCK OLLIE J BOYD	P	PC 312	1	336	134						
BATTERY TOTAL				532	208			368	TNM	294	
DRINKARD R L BRUNSON	P	PC 64	3	392	292						
HARE SIMPSON R L BRUNSON	P	PC 64	2	140	121						
BLINEBRY (GAS) R L BRUNSON	P	PC 64	1								
TUBB (GAS) R L BRUNSON	P	PC 64	1								
BATTERY TOTAL				532	413			381	TNM	254	
JUSTIS BLINEBRY CARLSON A FEDERAL	F	PC 34	2	1876	378						F
JUSTIS TUBB DRINKARD CARLSON FEDERAL	F	PC 34	2	56			40				F
BATTERY TOTAL				1932	378			480	TNM	1163	
BLINEBRY J R CONE A	P	PC 228	2	896	502						
DRINKARD J R CONE A	P	PC 228	2	252	108						
BATTERY TOTAL				1148	610			477	TNM	556	
BLINEBRY J R CONE B	P	PC 371	2	308	231						
DRINKARD J R CONE B	P	PC 371	1	402	315						
BATTERY TOTAL				710	546			957	TNM	180	
BLINEBRY											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
ELMER C HILL	P	PC 314	1	336	241						
WANTZ ABO ELMER C HILL	P	PC 314	1	336	206						
BATTERY TOTAL				672	447			477	TNM	249	
JUSTIS BLINEBRY JAL	F	001	2	1372	1071						F
JUSTIS TUBB DRINKARD JAL	F	PC 164	2	728	485						F
BATTERY TOTAL				2100	1556			1415	TNM	1513	
DEAN DEVONIAN LEA 396 STATE	S	R 1830	2	980	2						S
DEAN PERMO PENN. LEA 396 STATE	S	R 1830	2	420	138						S
BATTERY TOTAL				1400	140			140	TNM	179	
VACUUM ABO REEF LEA 403 STATE	S	PC 240	1	1092	354						S
VACUUM DEVONIAN, MID LEA 403 STATE	S	PC 240	2	5572	1723						S
BATTERY TOTAL				6664	2077			2077	TNM	398	
MONUMENT ELINEBRY J R PHILLIPS A	P	R 1385	2	392	346						
MONUMENT (G-SA) J R PHILLIPS A	P	R 1385	4	1092	920						
MONUMENT MCKEE ELLENBURGER (GAS) J R PHILLIPS A	P	R 1385	1								
BATTERY TOTAL				1484	1266			965	TNM	456	
BLINEBRY S J SARKEYS	P	PC 219	4	1148	1284		162				
DRINKARD S J SARKEYS	P	PC 219	5	1400	814						
WANTZ ABO S J SARKEYS	P	PC 219	2	840	768						
BATTERY TOTAL				3388	2866			2866	TNM	387	
EUNICE, SOUTH SEVEN RIVERS QUEEN SHIPLEY A WN	P	R 663	4	252	190						
JALMAT YATES SEVEN RIVERS SHIPLEY A WN	P	R 663	1	196	191						
BATTERY TOTAL				448	381			222	TNM	303	
BLINEBRY STATE 367	S	PC 261	1	308	151						S
DRINKARD STATE 367	S	PC 261	2	980	520						S
BLINEBRY (GAS) STATE 367	S	PC 64	2	543	543						S
TUBB (GAS) STATE 367	S	PC 64	1	29	29						S
BATTERY TOTAL				1860	1243			1425	TNM	533	
VACUUM GLORIETA											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE 81578	S	PC 269	1	1960	1906						S
VACUUM WOLFCAMP STATE 81578	S	PC 269	1	196	3						S
BATTERY TOTAL				2156	1909			1909	TNM	381	
JUSTIS BLINEBRY STATE Y	S	002	4	2352	1469						S
JUSTIS FUSSELMAN STATE Y	S	R 1337	3	4732	3353						S
JUSTIS MONTOYA STATE Y	S	R 1330A	3	2268	898						S
JUSTIS TUBB DRINKARD STATE Y	S	R 1337	2	9352	5720						S
BATTERY TOTAL								7432	TNM	1798	
BLINEBRY (GAS) TURNER COM	C P	SE RL34	1	89	89						
TUBB (GAS) TURNER COM	C P	SE RL34	1	84	84						
BATTERY TOTAL				173	173			254	TNM	23	
JUSTIS BLINEBRY WIMBERLY WN	P	009	6	5396	4793						
JUSTIS FUSSELMAN WIMBERLY WN	P	R 1330A	4	2884	2017						
JUSTIS TUBB DRINKARD WIMBERLY WN	P	PC 263	4	980	821						
BATTERY TOTAL				9260	7631			7631	TNM	689	
DRINKARD A M YORK B	P	R 1946	1	168	164						
TUBB (OIL) A M YORK B	P	R 1946	1	112	71						
BATTERY TOTAL				280	235			176	TNM	263	
FREN SEVEN RIVERS FREN OIL CO A	F	PC B	3	84	19						F
GRAYBURG JACKSON QUEEN SAN ANDRES FREN OIL CO	F		10	1132	761						F
BATTERY TOTAL				1216	780			943	TNM	236	
GRAYBURG JACKSON QUEEN SAN ANDRES TURNER B A	F	CTB 202	11	16408	11325						F
GRAYBURG JACKSON QUEEN SAN ANDRES TURNER B B	F	CTB 202	11	7336	5170						F
BATTERY TOTAL				23744	16495			16495	TNM	633	
JUSTIS BLINEBRY LANGLIE FEDERAL	F	R 1862	2	2436	1701						F
JUSTIS BLINEBRY LANGLIE A FEDERAL		R 1862	2	2968	2505						F
JUSTIS BLINEBRY LANGLIE B FEDERAL	F	R 1862	1	560	205						F
JUSTIS TUBB DRINKARD LANGLIE A FEDERAL		R 1862	1								F

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BATTERY TOTAL				5964	4411			4382	TNM	601	
LAZY J PENN. STATE 245	S	R 336	2	1148	56						S
LAZY J PENN. STATE 251	S	R 336	2	1148	86 142		86	473	TNM	161	S
BATTERY TOTAL			4	784	594						F
MALJAMAR GRAYBURG SAN ANDRES JOHNS A 24 DE	F	CTB 153	12	3500 4284	2007 2601			2601	TNM	994	F
MALJAMAR GRAYBURG SAN ANDRES JOHNS B DE	F	CTB 153	1	280	245						
BATTERY TOTAL			2	2800 3080	2220 2465			2465	TNM	272	F
MEDICINE ROCK DEVONIAN REED ESTATE	P	R 2066	2	2800 2800	2082 2082			2099	TNM	647	F
MEDICINE ROCK DEVONIAN C S STONE	P	R 2066	1	112	58						S
BATTERY TOTAL			5	1008 1120	496 554			432	TNM	467	S
SHUGART YATES 7 RVRS. Q GRAYBURG SWEARINGEN A	F	CTB 156	1	308	80						
SHUGART YATES 7 RVRS. Q GRAYBURG SWEARINGEN B	F	CTB 156	2	224 532	57 137			466	TNM	290	S
BATTERY TOTAL			1	476	242						S
VACUUM GRAYBURG SAN ANDRES STATE E TG	S	R 575	1	140 616	104 346			541	TNM	93	S
VACUUM GRAYBURG SAN ANDRES STATE F TG	S	R 575	1	616	332						
BATTERY TOTAL		**********	1	280 896	140 472			417	TNM	399	S
AZTEC OIL AND GAS COMPANY			1	336 896	160 439			538	TNM	288	S
BLINEBRY DAURON	P	PC 222	1	140 616	120 499			480	TNM	574	
WANTZ ABO DAURON	P	PC 222									
BATTERY TOTAL											
BLINEBRY STATE B	S	PC 291									
DRINKARD STATE B	S	PC 291									
BATTERY TOTAL											
BLINEBRY GUTMAN	P	PC 409									
DRINKARD GUTMAN	P	PC 409									
BATTERY TOTAL											
TERRY BLINEBRY STATE	S	PC 291									
BATTERY TOTAL											
DRINKARD STATE	S	PC 408									
BATTERY TOTAL		**********									
MURPHY H. BAXTER											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
MALJAMAR GRAYBURG SAN ANDRES STATE 13	S	CTB 30	4	980	404						S
MALJAMAR GRAYBURG SAN ANDRES STATE 18	S	CTB 30	4	1820	752						S
BATTERY TOTAL				2800	1156			963	TNM	399	
CECIL L. BROWN		**********									
SQUARE LAKE GRAYBURG SAN ANDRES HOLLIS	S	CTB 102	4	532	306						S
SQUARE LAKE GRAYBURG SAN ANDRES LEONARD	P	CTB 102	9	420	271						S
SQUARE LAKE GRAYBURG SAN ANDRES MILEY	S	CTB 102	1	476	349						S
BATTERY TOTAL				1428	926			1011	TNM	315	
BTA OIL PRODUCERS		**********									
VACUUM GRAYBURG SAN ANDRES UNION	S	CTB 77	1	196	141		47				S
VACUUM GRAYBURG SAN ANDRES UNION A	S	CTB 77	1	336	218						S
BATTERY TOTAL				532	359				TNM	551	
CENARD OIL AND GAS COMPANY		**********									
TOWNSEND WOLFCAMP STATE TB	S	CTB 3	1	616	536						S
TOWNSEND WOLFCAMP STATE TD	S	CTB 3	2	1260	995						S
BATTERY TOTAL				1876	1531			1672	TNM	319	
CHEVRON OIL COMPANY		**********									
VACUUM GLORIETA STATE 4 27	S	CTB 121	4	6544	6544		1110				S
VACUUM GLORIETA STATE 5 27	S	PLC 12	4	10024	10024						S
BATTERY TOTAL				16568	16568	EX	4	16489	TNM	408	
VACUUM GRAYBURG SAN ANDRES STATE 4 27	S	PLC 12	4	8960	8960		1213				S
VACUUM GRAYBURG SAN ANDRES STATE 5 27	S	PLC 12	4	3080	3080		5				S
VACUUM GRAYBURG SAN ANDRES STATE 6 34	S	PLC 12	5	9240	9240		2376				S
VACUUM GLORIETA STATE 6 34	S		1	84	84						S
VACUUM YATES STATE 4 27	S	PLC 12	1	84							S
BATTERY TOTAL				21448	21364	EX	1961	21758	TNM	495	
CITIES SERVICE OIL COMPANY		**********									
BLINEBRY BRUNSON B	P	PC 60	1								
BRUNSON ELLENBURGER											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BRUNSON B	P	PC 60	1	28	16						
DRINKARD											
BRUNSON B	P	PC 60	3	168	96						
BATTERY TOTAL				196	112			394	TNM	379	
DRINKARD											
BRUNSON B	P	PC 336	1	140	145		78				
TUBB (OIL)											
BRUNSON B	P	PC 336	1	112	116		54				
BATTERY TOTAL				252	261	EX	132	266	TNM	193	
EUNICE, SOUTH SEVEN RIVERS QUEEN											
CLOSSON	F	R 663	6	336	454		171				F
JALMAT YATES SEVEN RIVERS											
CLOSSON	F	R 663	1	112	152		57				F
BATTERY TOTAL				448	606	EX	228	664	TNM	148	
EUNICE, SOUTH SEVEN RIVERS QUEEN											
CLOSSON A	F	R 663	5								F
JALMAT YATES SEVEN RIVERS											
CLOSSON A	F	R 663	1								F
BATTERY TOTAL									TNM		
CORBIN QUEEN											
CORBIN A	F		1	112	98						F
MALJAMAR GRAYBURG SAN ANDRES											
CORBIN A	F		1	84	66						F
BATTERY TOTAL				196	164			220	TNM	140	
JUSTIS DEVONIAN, NORTH											
HODGES B	P	PC 43	2								
JUSTIS ELLENBURGER, NORTH											
HODGES B	P	PC 43	1								
JUSTIS FUSSELMAN, NORTH											
HODGES B	P	PC 43	1								
JUSTIS MCKEE, NORTH											
HODGES B	P	PC 43	1								
JUSTIS TUBB DRINKARD											
HODGES B	P	PC 43	2								
BATTERY TOTAL									TNM	435	
BLINEBRY											
OWEN	P	PC 206	2	616	311						
DRINKARD											
OWEN	P	PC 206	4	588	298						
BATTERY TOTAL				1204	609			928	TNM	353	
BLINEBRY											
STATE S	S	PC 205	2	980	293						S
DRINKARD											
STATE S	S	PC 205	2	84	25						S
HARE SIMPSON											
STATE S	S	PC 205	2	308	92						S
BATTERY TOTAL				1372	410			456	TNM	451	
CORBIN QUEEN											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
WYATT A FEDERAL			3	336	245						F
MALJAMAR GRAYBURG SAN ANDRES WYATT A FEDERAL			2	224	165						F
BATTERY TOTAL				560	410			373	TNM	218	
CORBIN ABC COCKBURN A STATE	S	PLC 25	1	280	167						S
CORBIN ABC STATE CB	S	PLC 25	1	560	261						S
CORBIN QUEEN OHIO A STATE	S	PLC 25	1								S
CORBIN QUEEN STATE BY	S	PLC 25	1	168	110						S
MALJAMAR GRAYBURG SAN ANDRES STATE BY	S	PLC 25	2	532	372						S
MALJAMAR GRAYBURG SAN ANDRES STATE CB	S	PLC 25	1	280	241						S
MALJAMAR GRAYBURG SAN ANDRES STATE CD	S	PLC 25	1	280	138						S
BATTERY TOTAL				2100	1289			1289	TNM	657	
J. R. CONE		**********									
BLINEBRY ANDERSCN	P	R 1953	1	224	149						
DRINKARD ANDERSON	P	R 1953	1	112	75						
TUBB (GAS) ANDERSON	P	R 1953	1								
BATTERY TOTAL				336	224				TNM	469	
DRINKARD EUBANKS	P	R 1955	3	1204	1033						
TUBB (GAS) EUBANKS	P	R 1955	1	250	250						
BATTERY TOTAL				1454	1283			1481	TNM	288	
CONTINENTAL OIL COMPANY		**********									
LANGLIE MATTIX SEVEN RIVERS CLINE A 15	F		3								F
TEAGUE BLINEBRY CLINE A 15	F		1	168	96						F
BATTERY TOTAL				168	96				TNM	243	
BLINEBRY HAWK A	F	PC 133	4	140	153		53				F
DRINKARD HAWK A	F	PC 133	5	1512	1282						F
BATTERY TOTAL				1652	1435			1380	TNM	170	
BLINEBRY HAWK B 10	F	PC 91	5	2072	1579						F
BRUNSCN ELLENBURGER HAWK B 10	F	PC 91	1								F

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
DRINKARD HAWK B 10	F	PC 91	4	1064	610						F
HARE SIMPSON HAWK B 10	F	PC 91	2								F
TUBB (OIL) HAWK B 10	F	PC 91	1	112	81						F
WANTZ ABO HAWK B 10	F	PC 91	4	1960	610						F
BATTERY TOTAL				5208	2880			2865	TNM	120	
BLINEBRY LOCKHART A 27	F	PC 256	2	560	473						F
DRINKARD LOCKHART A 27	F	PC 256	7	672	486						F
WANTZ ABO LOCKHART A 27	F	PC 256	2	560	390						F
BLINEBRY (GAS) LOCKHART A 27	F	PC 256	2	64	64						F
TUBB (GAS) LOCKHART A 27	F	PC 256	2	62	62						F
BATTERY TOTAL				1918	1475			1469	TNM	263	
BLINEBRY LOCKHART A 35	F	PC 169	2	420	562		310				F
DRINKARD LOCKHART A 35	F	PC 169	2	196	217		117				F
WANTZ ABO LOCKHART A 35	F	PC 169	1	336	338		95				F
BLINEBRY (GAS) LOCKHART A 35	F	PC 169	1								F
BATTERY TOTAL				952	1117	EX	464	1106	TNM	427	
DRINKARD LOCKHART B 11	F	PC 97	10	2044	1349						F
TERRY BLINEBRY LOCKHART B 11	F	PC 97	13	4872	4028						F
WANTZ ABO LOCKHART B 11	F	PC 97	4	252	218						F
BATTERY TOTAL				7168	5595			5716	TNM	459	
DRINKARD LOCKHART B 12	F		2	588	342						F
WANTZ ABO LOCKHART B 12	F		1	784	341						F
BATTERY TOTAL				1372	683			740	TNM	359	
EUNICE, SOUTH SEVEN RIVERS QUEEN LOCKHART B 31	F	R 679	2	308	199						F
JALMAT YATES SEVEN RIVERS LOCKHART B 31	F	R 679	4	1036	598						F
BATTERY TOTAL				1344	797			846	TNM	281	
BLINEBRY											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUM. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
LOCKHART B 35	F	PC 173	4	896	783						F
DRINKARD LOCKHART B 35	F	PC 173	3	616	408						F
WANTZ ABO LOCKHART B 35	F	PC 173	1	952	821						F
TUBB (GAS) LOCKHART B 35	F	PC 173	1	215	215						F
BATTERY TOTAL				2679	2227			2219	TNM	295	
JALMAT YATES SEVEN RIVERS MEYER B 22	F	R 663	2	56							F
JALMAT YATES (GAS) MEYER B 22	F	R 663	2								F
BATTERY TOTAL				56					TNM	279	
BLINEBRY J H NOLAN	P	R 2432	3	1708	1443						
DRINKARD J H NOLAN	P	R 2432	3	504	307						
BATTERY TOTAL				2212	1750			1456	TNM	576	
BLINEBRY STATE 10	S	PC 105	2	896	709						S
DRINKARD STATE 10	S	PC 105	2	728	585						S
TUBB (OIL) STATE 10	S	PC 105	1	84	84		343				S
WANTZ ABO STATE 10	S	PC 105	1	392	376						S
BATTERY TOTAL				2100	1754			1674	TNM	243	
JUSTIS ABC, NORTH STATE A 2	S	PC 101	1	56							S
JUSTIS BLINEBRY STATE A 2	S	PC 101	2	5992	3135						S
JUSTIS DEVONIAN, NORTH STATE A 2	S	PC 101	1	196							S
JUSTIS TUBB DRINKARD STATE A 2	S	PC 101	2	448	312		23				S
BATTERY TOTAL				6692	3447			3414	TNM	491	
EUNICE, SOUTH SEVEN RIVERS QUEEN STATE E	S	R 663	5	140	90						S
JALMAT YATES SEVEN RIVERS STATE E	S	R 663	1	28	18						S
BATTERY TOTAL				168	108				TNM	262	
GOODWIN ABO STATE GG 30	S	PC 255	2	756	576						S
GOODWIN DRINKARD STATE GG 30	S	PC 255	1	560	461						S
BATTERY TOTAL				1316	1037			1057	TNM	240	
BLINEBRY M E WANTZ	P	PC 54	3	420	270						

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
DRINKARD M E WANTZ	P	PC 54	3	140	113						
HARE SIMPSON M E WANTZ	P	PC 54	2	1092	834						
BLINEBRY (GAS) M E WANTZ	P	PC 54	2	14	14						
TUBB (GAS) M E WANTZ	P	PC 54	2	7	7						
BATTERY TOTAL				1673	1238			1087	TNM	483	
PADDOCK M E WANTZ	P	PC 114	2	1540	1076						
WANTZ ABO M E WANTZ	P	PC 114	2	1120	403						
BATTERY TOTAL				2660	1479			1485	TNM	332	
EL MAR DELAWARE BRADLEY 35	F	R 1445A	4	196	95						F
EL MAR DELAWARE PAYNE	F	R 1445A	12	2156	2549		393				F
EL MAR DELAWARE WILDER	F	R 1445A	27	6496	4633						F
BATTERY TOTAL				8848	7277			7169	TNM	653	
MALJAMAR GRAYBURG SAN ANDRES REPRES MILLER B	F	CTB 107	2	980	812						F
MALJAMAR GRAYBURG SAN ANDRES REPRES MILLER BX	F	CTB 107	7	1400	1142						F
BATTERY TOTAL				2380	1954			1927	TNM	141	
PEARSALL QUEEN PEARSALL A	F	CTB 183	3	952	286						F
PEARSALL QUEEN PEARSALL AX	F	CTB 183	4	1736	576						F
BATTERY TOTAL				2688	862			912	TNM	170	
BLINEBRY HAWK B 1	F	PC 113	6	1008	1103		95				F
DRINKARD HAWK B 1	F	PC 112	12	3836	3677						F
TUBB (OIL) HAWK B 1	F	PC 113	1	140	94						F
BLINEBRY (GAS) HAWK B 1	F	PC 113	2	125	125						F
BLINEBRY (GAS) HAWK B 1 AC 1	F	SE RL34	1								F
TUBB (GAS) HAWK B 1	F	PC 113	1	125	125						F
TUBB (GAS) HAWK B 1 AC 1	F	PC 113	1	17	17						F
BATTERY TOTAL				5251	5141			5095	TNM	243	
JALMAT YATES SEVEN RIVERS											

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
SHOLES A	F	R 663	6	5852	4849						F
JALMAT YATES SEVEN RIVERS											
SHOLES B 25	F	R 663	5	4200	3696						F
BATTERY TOTAL				10052	8545			8445	TNM	541	
ELLICTT OIL COMPANY		**********									
EUMONT YATES SEVEN RIVERS											
ELLICTT FEDERAL	F	L 4 56	1								F
EUMONT QUEEN (GAS)											
ELLICTT FEDERAL COM	CF S	L 4 56	1	74	74						FS
BATTERY TOTAL				74	74				TNM	218	
FEATHERSTONE FARMS, LTD.		**********									
GRAYBURG JACKSON QUEEN SAN ANDRES											
STATE	S	CTB 62	1	280	131						S
GRAYBURG JACKSON QUEEN SAN ANDRES											
STATE B	S	CTB 62	1	1120	525						S
BATTERY TOTAL				1400	656			645	TNM	198	
GETTY OIL COMPANY		**********									
BLINEBRY											
R L BRUNSON	P	PC 294	1	112	112						
WANTZ ABO											
R L BRUNSON	P	PC 294	1	168	171		3				
BATTERY TOTAL				280	283	EX	3		TNM	486	
EUMONT YATES SEVEN RIVERS											
D L COLEMAN	P	R 663	1	196	117						
EUNICE GRAYBURG SAN ANDRES											
D L COLEMAN	P	R 663	4	1904	1098						
BATTERY TOTAL				2100	1215			1052	TNM	580	
BLINEBRY											
S J SARKEYS	P	PC 210	4	2324	2224						
DRINKARD											
S J SARKEYS	P	PC 210	3	252	149						
WANTZ ABO											
S J SARKEYS	P	PC 210	2	1120	776						
BATTERY TOTAL				3696	3149			2	TNM	820	
VACUUM ABO, NORTH											
STATE BA	S	PC 147	2	1204	1174						S
VACUUM BLINEBRY											
STATE BA	S	PC 147	4	1400	1122						S
VACUUM GLORIETA											
STATE BA	S	PC 147	4	3864	3182						S
VACUUM UPPER PENN.											
STATE BA	S	PC 147	1	924	886						S
VACUUM WOLFCAMP											
STATE BA	S	PC 147	2	2324	1877						S
BATTERY TOTAL				9716	8241			1	TNM	423	
JUSTIS BLINEBRY											
STATE BB	S	PC 135	1	672							S

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
JUSTIS TUBB DRINKARD STATE BB											
BATTERY TOTAL	S	PC 135	1	1428 2100	1029 1029			1114	TNM	340	S
BLINEBRY (GAS) STATE Q	S	SE RL34	1	36	36						S
TUBB (GAS) STATE Q	S	SE RL34	1	53 89	53 89						S
BATTERY TOTAL	S	PC 302	5	2184	1735				TNM	222	S
DRINKARD STATE S	S	PC 302	5	1260 3444	966 2701						S
JUSTIS BLINEBRY A B COATES C	F	R 1330A	10	7980	5002				6 TNM	1311	S
JUSTIS BLINEBRY A B COATES D	F	R 1330A	1	392							F
JUSTIS ELLENBURGER A B COATES C	F	R 1330A	6	32760	15401						F
JUSTIS ELLENBURGER A B COATES D	F	R 1330A	1								F
JUSTIS FUSSELMAN A B COATES C	F	R 1330A	2	4032	3095						F
JUSTIS FUSSELMAN A B COATES D	F	R 1330A	1	1176	823						F
JUSTIS MONTOYA A B COATES C	F	R 1330A	7	7812	3549						F
JUSTIS TUBB DRINKARD A B COATES C	F	R 1330A	10	5040	2683						F
JUSTIS TUBB DRINKARD A B COATES D	F	R 1330A	1	700	547						F
BATTERY TOTAL	F	R 1330A		59892	31100			23454	TNM	1287	F
CHARLES B. GILLESPIE, JR.		**********									
TOWNSEND WOLFCAMP SNYDER B	P	R 1157	2	1624	1072						
TOWNSEND WOLFCAMP SNYDER C	P	R 1157	1	1568 3192	877 1949			1413	TNM	951	
BATTERY TOTAL	P	R 1215	1	252	192						
TOWNSEND WOLFCAMP SNYDER D	P	R 1215	1	196 448	179 371	EX	30 14	470	TNM	669	
TOWNSEND WOLFCAMP SNYDER E	S	CTB 11	4	1176	672						S
BATTERY TOTAL	S	CTB 11	3	1008	664						S
TOWNSEND WOLFCAMP STATE B											
TOWNSEND WOLFCAMP STATE C											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BATTERY TOTAL				2184	1336			944	TNM	1337	
GULF OIL CORPORATION		**********									
BLINEBRY T R ANDREWS	S	PC 38	3	364	363						S
DRINKARD T R ANDREWS	S	PC 38	1								S
BLINEBRY (GAS) T R ANDREWS	S	PC 38	2	33	33						S
TUBB (GAS) T R ANDREWS	S	PC 38	2	79	79						S
BATTERY TOTAL				476	475			373	TNM	284	
BATTERY TOTAL				5264	4085			4344	TNM	338	
BLINEBRY DRINKARD NCT B	P	PC 383	2	1596	776						
BLINEBRY (GAS) DRINKARD NCT B	P	PC 383	1	90	90						
DRINKARD DRINKARD NCT B	P	PC 383	1	420	422		3				P
BATTERY TOTAL				2106	1288			1478	TNM	236	
BLINEBRY (GAS) GUTMAN	P	SE RL34	2	226	226						
TUBB (GAS) GUTMAN	P	SE RL34	2	229	229						
BATTERY TOTAL				455	455			561	TNM	171	
LANGLIE MATTIX SEVEN RIVERS J F JANDA NCT J	S	R 663	2								S
JALMAT YATES (GAS) J F JANDA NCT J	S	R 663	1	53	53						S
BATTERY TOTAL				53	53				TNM	535	
DRINKARD NAOMI KEENUM	P	PC 115	1	476	471						
TERRY BLINEBRY NAOMI KEENUM	P	PC 115	2	672	669						
BATTERY TOTAL				1148	1140			951	TNM	404	
BLINEBRY (GAS) EVELYN LINEBERRY	P	SE RL34	1	3	3						
TUBB (GAS) EVELYN LINEBERRY	P	SE RL34	1	3	3						
BATTERY TOTAL				6	6				TNM	123	
JUSTIS BLINEBRY LEARCY MCBUFFINGTON	P	R 1093C	8	4620	2951						
JUSTIS TUBB DRINKARD LEARCY MCBUFFINGTON	P	R 1093C	3	532	469						
BATTERY TOTAL				5152	3420			3277	TNM	427	
JUSTIS BLINEBRY VINSON RAMSAY NCT B	S	PC 15	8	4256	2810						S
JUSTIS TUBB DRINKARD VINSON RAMSAY NCT B	S	PC 15	2	644	294						S

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BATTERY TOTAL				4900	3104			3378	TNM	313	
BLINEBRY SCARBOROUGH ESTATE	P	PC 132	7	1680	1127						
BRUNSON ELLENBURGER, SOUTH SCARBOROUGH ESTATE	P	PC 132	3	1596	990						
BATTERY TOTAL				3472	2208			2216	TNM	395	
BLINEBRY (GAS) SCARBOROUGH ESTATE	P	PC 132	2								
TUBB (GAS) SCARBOROUGH ESTATE	P	PC 132	2	17	17						
BATTERY TOTAL				17	17				TNM	160	
DRINKARD NANCY STEPHENS	P	PC 138	3	672	558						
TERRY ELINEBRY NANCY STEPHENS	P	PC 138	2	280	251						
BATTERY TOTAL				952	809			827	TNM	408	
BLINEBRY (GAS) VIVIAN	P	SE RL34	2	34	34						
TUBB (GAS) VIVIAN	P	SE RL34	2	101	101						
BATTERY TOTAL				135	135			367	TNM	82	
ELWYN C. HALE		**********									
JUSTIS BLINEBRY HALE STATE	S	PC 75	2	840	432						S
JUSTIS FUSSELMAN, NORTH HALE STATE	S	PC 75	2	1064	1060						S
JUSTIS MCKEE, NORTH HALE STATE	S	PC 75	1	2352	1943						S
JUSTIS MONTOYA, NORTH HALE STATE	S	PC 75	1								S
JUSTIS TUBB DRINKARD HALE STATE	S	PC 75	2	196	190						S
BATTERY TOTAL				4452	3625			3825	TNM	554	
HUMBLE OIL AND REFINING COMPANY		**********									
BLINEBRY F F HARDISON B	P	PC 137	2	420	260						
DRINKARD F F HARDISON B	P	PC 137	6	644	742		369				
BLINEBRY (GAS) F F HARDISON B	P	SE RL34	2	64	64						
TUBB (GAS) F F HARDISON B	P	SE RL34	1								
BATTERY TOTAL				1128	1066			1438	TNM	203	
BLINEBRY NEW MEXICO S	S	PC 137	1	448	406						S
DRINKARD NEW MEXICO S	S	PC 137	5	308	230						S

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	E. X.	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
WANTZ ABO											
NEW MEXICO S	S	PC 137	2	252	188						S
WANTZ GRANITE WASH											
NEW MEXICO S	S	PC 137	2	532	398						S
BLINEBRY (GAS)											
NEW MEXICO S	S	SE RL34	4	427	427						S
TUBB (GAS)											
NEW MEXICO S	S	SE RL34	4	428	428						S
BATTERY TOTAL				2395	2077			1921	TNM	360	
EUNICE SAN ANDRES, SOUTH											
NEW MEXICO S	S	R 2079	1	4144	1934						S
PADDOCK											
PADDOCK UNIT	UFPS	PC 202	69	9044	7887						F
BATTERY TOTAL				13188	9821			9743	TNM	260	
BLINEBRY (GAS)											
N G PENROSE	P	SE RL34	1	27	27						
TUBB (GAS)											
N G PENROSE	P	SE RL34	1	25	25						
BATTERY TOTAL				52	52				TNM	476	
EUMONT YATES SEVEN RIVERS											
NEW MEXICO B STATE	S	L 5 59	7	1624	1069						S
EUMONT YATES SEVEN RIVERS											
NEW MEXICO B STATE BATTERY 2	S	L 5 59	1	140	92						S
EUMONT YATES SEVEN RIVERS											
NEW MEXICO C STATE	S	L 5 59	1	224	147						S
BATTERY TOTAL				1988	1308			1423	TNM	276	
VACUUM ABC REEF											
NEW MEXICO BO STATE	S	CTB 90	8	18116	12157						S
VACUUM ABC REEF											
NEW MEXICO BP STATE	S	CTB 90	2	5936	3984						S
BATTERY TOTAL				24052	16141			15599	TNM	3038	
N. B. HUNT		**********									
EUMONT YATES SEVEN RIVERS											
MARY WANTZ	P	R 663	1	112	74						
EUMONT QUEEN (GAS)											
MARY WANTZ	P	R 663	1								
BATTERY TOTAL				112	74			76	TNM	44	
JOSALINE PRODUCTION COMPANY		**********									
VACUUM GRAYBURG SAN ANDRES											
STATE C	S	CTB 50	2	140	89						S
VACUUM GRAYBURG SAN ANDRES											
STATE E	S	CTB 50	1	112	59						S
BATTERY TOTAL				252	148			148	TNM	487	
HIRAM W. KEITH AND DALTON HAINES		**********									
WILSON, YATES SEVEN RIVERS WEST											
STATE A	S		1	252	186						S
WILSON, YATES SEVEN RIVERS WEST											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE B	S		1	448	177						S
BATTERY TOTAL				700	363			475	TNM	416	
KERSEY AND COMPANY		**********									
FREN SEVEN RIVERS											
MACY	S	R 1276	1	168	76						S
GRAYBURG JACKSON QUEEN SAN ANDRES											
MACY	S	R 1276	1	280	100						S
BATTERY TOTAL				448	176				TNM	281	
MARATHON OIL COMPANY		**********									
MONUMENT BLINEBRY											
BERTHA BARBER	P	PC 353	2	700	554		97				
MONUMENT (G-SA)											
BERTHA BARBER	P	PC 184	4	1848	1276						
MONUMENT PADDOCK											
BERTHA BARBER	P	PC 184	2								
BATTERY TOTAL				2548	1830			1437	TNM	905	
MONUMENT (G-SA)											
HANSEN STATE	S	PC 395	4	840	588						S
MONUMENT TUBB											
HANSEN STATE	S	PC 395	2	336	35						S
BATTERY TOTAL				1176	623			540	TNM	269	
BLINEBRY (GAS)											
WALTER LYNCH	P	SE RL34	1	106	106						
TUBB (GAS)											
WALTER LYNCH	P	SE RL34	1	81	81						
BATTERY TOTAL				187	187			199	TNM	179	
WANTZ ABO											
W S MARSHALL B	P	PC 381	1	168	119						
BATTERY TOTAL				560	358			259	TNM	231	
BLINEBRY (GAS)											
J L MUNCY	P	SE RL34	2	547	547						
TUBB (GAS)											
J L MUNCY	P	SE RL34	2	198	198						
BATTERY TOTAL				745	745			543	TNM	323	
BLINEBRY (GAS)											
MARK OWEN	P	SE RL34	1								
TUBB (GAS)											
MARK OWEN	P	SE RL34	1	14	14						
BATTERY TOTAL				14	14				TNM	96	
VACUUM ABO, NORTH											
WARN STATE AC 1	S	PC 100	1	952	661						S
VACUUM GLORIETA											
WARN STATE AC 1	S		2	504	413						S
VACUUM WOLFCAMP											
WARN STATE AC 1	S	PC 100	1	1148	766						S
BATTERY TOTAL				5376	4412			3297	TNM	1651	
VACUUM GRAYBURG SAN ANDRES											
WARN STATE AC 3	S	PC 149	3	6720	5650						S

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
VACUUM YATES											
WARN STATE AC 3	S	PC 149	1	84	56						S
BATTERY TOTAL				6804	5706			6165	TNM	344	
BLINEBRY (GAS)											
LOU WORTHAN	P	SE RL34	2								
TUBB (GAS)											
LOU WORTHAN	P	SE RL34	2	23	23						
BATTERY TOTAL				23	23				TNM	172	
MOBIL OIL CORPORATION		**********									
VACUUM GRAYBURG SAN ANDRES											
STATE M	S	PC 217	4	8960	8699						S
VACUUM YATES											
STATE M	S	R 1262	4	196	193		676				S
BATTERY TOTAL				9156	8892				TNM	183	
BLINEBRY											
D A WILLIAMSON	P	PC 252	1								
DRINKARD											
D A WILLIAMSON	P	PC 252	1	168	195		221				
BATTERY TOTAL				168	195	EX	221	421	TNM	196	
DRINKARD											
STEPHENS ESTATE	P	PC 207	2	308	156						
TERRY ELINEBRY											
STEPHENS ESTATE	P	PC 207	2	336	188						
BATTERY TOTAL				644	344			417	TNM	572	
E. F. MORAN INCORPORATED		**********									
BLINEBRY											
E M ELLIOTT	F	PC 155	1	112	121		743				F
DRINKARD											
E M ELLIOTT	F	PC 155	1	112	59						F
BATTERY TOTAL				224	180	EX	259	211	TNM	149	
J. W. PEERY		**********									
DRINKARD											
LOCKHART	F	PC 281	1	168	90						F
TUBB (OIL)											
LOCKHART	F	PC 281	1	308	166						F
BATTERY TOTAL				476	256			261	TNM	302	
PENASCO CORPORATION		**********									
EUMONT YATES SEVEN RIVERS											
STATE	S	CTB 35	1	240	8						S
EUMONT YATES SEVEN RIVERS											
STATE A	S	CTB 35	1	252	12						S
BATTERY TOTAL				392	20				TNM	444	
PENNZOIL UNITED INCORPORATED		**********									
VACUUM GRAYBURG SAN ANDRES											
PHILLIPS 28 STATE	S	R 1275	1	252	171						S
VACUUM GRAYBURG SAN ANDRES											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
PHILLIPS 28 STATE BATTERY 2	S	R 1275	1	364	288						S
BATTERY TOTAL				616	459			395	TNM	213	
PENROSE PRODUCTION COMPANY		**********									
BLINEBRY											
L G WARLICK	P	PC 209	2	448	504		185				
DRINKARD											
L G WARLICK	P	PC 209	1	308	64						
BATTERY TOTAL				756	568			845	TNM	438	
PHILLIPS PETROLEUM COMPANY		**********									
VACUUM GRAYBURG SAN ANDRES											
LEA	S	PC 363	12	1092	862						S
BATTERY TOTAL				1820	956			907	TNM	340	
MALJAMAR GRAYBURG SAN ANDRES											
PHILMEX	S	PC 157	4	3192	1198						S
VACUUM GRAYBURG SAN ANDRES											
PHILMEX	S	PC 157	1								S
BATTERY TOTAL				3192	1198			1086	TNM	368	
VACUUM ABC, NORTH											
SANTA FE BATTERY 2	S	PLC 16	1								S
VACUUM GLORIETA											
SANTA FE BATTERY 2	S	010	9	10528	10759		231				S
VACUUM WOLFCAMP											
SANTA FE BATTERY 2	S	PLC 16	1	4732	2495						S
BATTERY TOTAL				15260	13254			12985	TNM	457	
VACUUM GRAYBURG SAN ANDRES											
SANTA FE BATTERY 8	S	R 1262	8	15400	14554						S
VACUUM YATES											
SANTA FE BATTERY 8	S	000	3	280	280						S
BATTERY TOTAL				15680	14834			14	TNM	1061	
BRUNSON ELLENBURGER, EAST											
SIMS	P	PC 352	1	196	198		22				
TUBB (OIL)											
SIMS	P	PC 47	1	420	423		50				
BATTERY TOTAL				616	621	EX	72	969	TNM	188	
BLINEBRY (GAS)											
SIMS	P	SE RL34	2	141	141						
TUBB (GAS)											
SIMS	P	SE RL34	1	149	149						
BATTERY TOTAL				290	290			366	TNM	133	
JALMAT YATES SEVEN RIVERS											
C D WOOLWORTH	P	PC 369	4	1036	831						
LANGLIE MATTIX SEVEN RIVERS											
C D WOOLWORTH	P	PC 369	1	588	473						
BATTERY TOTAL				1624	1304			1291	TNM	298	
SHELL OIL COMPANY		**********									
BLINEBRY											
RINEWALT	P	PC 273	2	224	176						
WANTZ ABO											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
RINEWALT	P	R 2100	2	196	143						
BATTERY TOTAL				420	319			486	TNM	152	
VACUUM GRAYBURG SAN ANDRES STATE H	S	PC 223	1	280	252						S
VACUUM GLORIETA STATE H	S	PC 223	1	2996	3002		348				S
BATTERY TOTAL				3276	3254			3171	TNM	308	
VACUUM GRAYBURG SAN ANDRES SWIGART	P	PC 188	1	784	700						
VACUUM GLORIETA SWIGART	P	PC 188	1	2996	3000		125				
BATTERY TOTAL				3780	3700			3863	TNM	200	
JUSTIS BLINEBRY STATE JM	S	PLC 26	1	1792	1188						S
JUSTIS BLINEBRY STATE JP	S	PLC 26	1	2996	1025						S
JUSTIS DEVONIAN, NORTH STATE JP	S	PLC 26	1	700	537						S
JUSTIS FUSSELMAN, NORTH STATE JM	S	PLC 26	1	420	232						S
JUSTIS TUBB DRINKARD STATE JM	S	PLC 26	1	1176	980						S
JUSTIS TUBB DRINKARD STATE JP	S	PLC 26	1	224	244		1653				S
BATTERY TOTAL				7308	4206			3886	TNM	635	
VACUUM GRAYBURG SAN ANDRES STATE D	S	PLC 9	1	2240	2081		43				S
VACUUM GRAYBURG SAN ANDRES STATE E	S	PLC 9	1	2240	2086						S
VACUUM GLORIETA STATE D	S	PLC 9	1	2499	2641		142				S
VACUUM GLORIETA STATE E	S	PLC 9	1	2996	3167		266				S
BATTERY TOTAL				9975	9975			10038	TNM	88	
VACUUM GRAYBURG SAN ANDRES STATE A	S	R 1290A	4	8960	8960						S
VACUUM GRAYBURG SAN ANDRES STATE B	S	R 1290A	2	1204	700						S
VACUUM GRAYBURG SAN ANDRES STATE F	S	R 1290A	2	1260	1091						S
BATTERY TOTAL				11424	10751			10710	TNM	506	
VACUUM GLORIETA STATE A	S	002	4	1988	1908						S
VACUUM GLORIETA STATE B	S	CTB 130	2	5992	5962		111				S
VACUUM GLORIETA STATE F	S	CTB 130	2	5992	5965		194				S
BATTERY TOTAL				13972	13835			13738	TNM	554	

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
SHENANDOAH OIL CORPORATION		**********									
MALJAMAR GRAYBURG SAN ANDRES STATE BD	S	CTB 185	1	840	989		1397				S
MALJAMAR GRAYBURG SAN ANDRES AZTEC STATE	S	CTB 185	4	3528	2769						S
MALJAMAR GRAYBURG SAN ANDRES STATE A	S	CTB 185	5	2800	911						S
MALJAMAR GRAYBURG SAN ANDRES STATE A BATTERY 2	S	CTB 185	2	1120	735						S
MALJAMAR GRAYBURG SAN ANDRES STATE C	S	CTB 185	1	1456	1075						S
MALJAMAR GRAYBURG SAN ANDRES STATE D	S	CTB 185	1	140	50						S
BATTERY TOTAL				9884	6529			6187	TNM	698	
SKELLY OIL COMPANY		**********									
JUSTIS BLINEBRY HOBBS A	S	R 1402A	2	1176	797						S
JUSTIS MONTOYA HOBBS A	S	R 1402A	1								S
JUSTIS TUBB DRINKARD HOBBS A	S	R 1402A	2								S
BATTERY TOTAL				1176	797			849	TNM	400	
DRINKARD E A STICHER	P	R 1997	2	196	182						
HARE SIMPSON E A STICHER	P	R 1997	1								
BLINEBRY (GAS) E A STICHER	P	R 1997	1	22	22						
BATTERY TOTAL				218	204			486	TNM	179	
DOLLARHIDE ELLENBURGER MEXICO J	S	PLC 11	2	280	193						S
DOLLARHIDE ELLENBURGER MEXICO L	S	PLC 11	3	2436	2505		1554				S
DOLLARHIDE FUSSELMAN MEXICO J	S	PLC 11	4	4564	3890						S
DOLLARHIDE FUSSELMAN MEXICO L	S		4	6076	4986						S
BATTERY TOTAL				13356	11574			11314	TNM	985	
LANGLIE MATTIX SEVEN RIVERS HOBBS K	S	CTB 48	2	280	209						S
LANGLIE MATTIX SEVEN RIVERS HOBBS L	S	CTB 48	2	168	154						S
BATTERY TOTAL				448	363			439	TNM	123	
LOVINGTON ABO STATE C	S	CTB 53	2	3920	2933						S
LOVINGTON ABO											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE R	S	CTB 53	2	5824	4168						S
BATTERY TOTAL				9744	7101			7337	TNM	1024	
SCHIC PETROLEUM COMPANY		**********									
BLINEBRY (GAS) HINTON	P	SE RL34	1								
TUBB (GAS) HINTON	P		1								
BATTERY TOTAL									TNM	192	
BLINEBRY (GAS) ELLIOTT HINTON	C P	SE RL34	1								
TUBB (GAS) ELLIOTT HINTON	C P	SE RL34	1								
BATTERY TOTAL									TNM	139	
EUMONT YATES SEVEN RIVERS MAGRUDER STATE	S	L 7 56	3	1064	994						S
EUMONT YATES SEVEN RIVERS MAGRUDER STATE BATTERY 2	S	L 7 56	1								S
BATTERY TOTAL				1064	994			947	TNM	682	
STALLWORTH OIL AND GAS INCORPORATED		**********									
ARTESIA QUEEN GRAYBURG SAN ANDRES STATE A	S	CTB 89	3	224	161						S
ARTESIA QUEEN GRAYBURG SAN ANDRES STATE B	S	CTB 89	5	728	626						S
ARTESIA QUEEN GRAYBURG SAN ANDRES STATE C	S	CTB 89	9	1848	1189						S
BATTERY TOTAL				2800	1976			1956	TNM	428	
SUMMIT ENERGY INC		**********									
BLINEBRY (GAS) DRINKARD ESTATE	P	SE RL34	1	2	2						
TUBB (GAS) DRINKARD ESTATE	P	SE RL34	1	3	3						
BATTERY TOTAL				5	5				TNM	37	
TERRY BLINEBRY GULF BUNIN	P	PC 288	3	672	484						
*ANTZ ABO GULF BUNIN	P	PC 288	1	196	112						
BATTERY TOTAL				868	596			563	TNM	162	
SUN OIL COMPANY		**********									
FREN SEVEN RIVERS V L FOSTER	F	PC 154	3	112	55						F
GRAYBURG JACKSON QUEEN SAN ANDRES V L FOSTER	F	PC 154	3	560	443						F
BATTERY TOTAL				672	498			535	TNM	136	
BLINEBRY (GAS) LYNCH CHRISTMAS COM	C P	SE RL34	1	2	2						
TUBB (GAS) LYNCH CHRISTMAS COM	C P	SE RL34	1	6	6						

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O.P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
BATTERY TOTAL				8	8				TNM	219	
BLINEBRY (GAS)											
E OWENS	P	SE RL34	1	17	17						
TUBB (GAS)											
E OWENS	P	SE RL34	1	16	16						
BATTERY TOTAL				649	190			174	TNM	444	
SUNSET INTERNATIONAL PETROLEUM CORPORATION		**********									
VACUUM GRAYBURG SAN ANDRES											
SHELL STATE B1398	S	CTB 41	1	84	45						S
VACUUM GRAYBURG SAN ANDRES											
SHELL STATE E7259	S	CTB 41	1	84	44						S
BATTERY TOTAL				168	89				TNM	216	
TAMARACK PETROLEUM COMPANY INCORPORATED		**********									
SAUNDERS PERMO PENN.											
LION STATE	S	R 1817	1	756	518						S
SAUNDERS PERMO PENN.											
LION STATE A	S	R 1817	1	1148	778						S
BATTERY TOTAL				1904	1296			818	TNM	780	
TENNECO OIL COMPANY		**********									
JUSTIS BLINEBRY											
GINSBERG FEDERAL	F	PC 284	5	896	739						F
LANGLIE MATTIX SEVEN RIVERS											
GINSBERG FEDERAL	F	PC 284	5	616	507						F
BATTERY TOTAL				1512	1246			875	TNM	705	
BLINEBRY											
SUNSHINE STATE	S	PC 215	1	224							S
DRINKARD											
SUNSHINE STATE	S	PC 215	1	448							S
LUSK STRAWN (LEA)											
CONTINENTAL COM FEDERAL	CF	CTB 129	1	672	504						F
LUSK STRAWN (LEA)											
CONTINENTAL A COM FEDERAL	CF	CTB 129	1	84	43						F
LUSK STRAWN (LEA)											
HUDSON FEDERAL	F	CTB 129	1	56							F
LUSK STRAWN (LEA)											
MOLEEN UNIT FEDERAL	UF	CTB 129	1	56							F
LUSK STRAWN (LEA)											
TRIGG FEDERAL	F	CTB 129	1								F
BATTERY TOTAL				868	547			944	TNM	779	
LUSK STRAWN EDDY											
JONES FEDERAL	F	CTB 145	2	196	20						F
LUSK STRAWN EDDY											
JONES B FEDERAL	F	CTB 145	3	3668	4069	3147					F
LUSK STRAWN EDDY											
JONES C FEDERAL	F	CTB 145	1	140							F
LUSK STRAWN EDDY											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
JONES D FEDERAL	F	CTB 145	1	168							F
LUSK STRAWN EDDY JONES E FEDERAL	F	CTB 145	1	56							F
LUSK STRAWN EDDY JONES G FEDERAL COM	CF	CTB 145	1								F
LUSK STRAWN EDDY SWEENEY FEDERAL COM	CF	CTB 145	1								F
LUSK STRAWN (LEA) DELHI FEDERAL	F	CTB 145	1	336	93						F
BATTERY TOTAL				4564	4182			4106	TNM	832	
TEXACO INCORPORATED		**********									
BLINEBRY J C ESTLACK	P	PC 274	1	168	84						
TUBB (GAS) J C ESTLACK	P	PC 274	1								
BATTERY TOTAL				168	84				TNM	364	
MONUMENT BLINEBRY J R PHILLIPS	P	PC 28	4	840	378						
MONUMENT (G-SA) J R PHILLIPS	P	PC 28	2	1960	751						
MONUMENT PADDOCK J R PHILLIPS	P	PC 28	2	280	114						
BATTERY TOTAL				3080	1243			1930	TNM	494	
BLINEBRY MITTIE WEATHERLY	P	R 1599	1	56	30						
TUBB (OIL) MITTIE WEATHERLY	P	PC 244	1	616	197						
BATTERY TOTAL				672	227			180	TNM	247	
TEXACO INCORPORATED (JAL DISTRICT)		**********									
BLINEBRY A H BLINEBRY FEDERAL NCT 1	F	PC 244	9	2912	2086						F
DRINKARD A H BLINEBRY FEDERAL NCT 1	F	PC 29	11	2856	2275						F
TUBB (OIL) A H BLINEBRY FEDERAL NCT 1	F	PC 29	1	56	46						F
BLINEBRY (GAS) A H BLINEBRY FEDERAL NCT 1	F	PC 244	2	2	2						F
TUBB (GAS) A H BLINEBRY FEDERAL NCT 1	F	PC 244	3	92	92						F
BATTERY TOTAL				5918	4501			4609	TNM	918	
BLINEBRY A H BLINEBRY FEDERAL NCT 1 BATTERY 2	F	PC 29	6	1260	646						F
DRINKARD A H BLINEBRY FEDERAL NCT 1 BATTERY 2	F	PC 21	5	616	613						F
TUBB (OIL) A H BLINEBRY FEDERAL NCT 1 BATTERY 2	F	PC 21	1								F
TUBB (GAS)											

TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
A H BLINEBRY FEDERAL NCT 1 BATTERY 2	F	PC 29	1	40	40						F
BATTERY TOTAL				1916	1299			936	TNM	875	
DRINKARD											
A H BLINEBRY FEDERAL NCT 2	F	PC 5	1	168	150						F
BLINEBRY (GAS)											
A H BLINEBRY FEDERAL NCT 2	F	PC 5	1	40	40						F
TUBB (GAS)											
A H BLINEBRY FEDERAL NCT 2	F	PC 5	1	42	42						F
BATTERY TOTAL				250	232				TNM	393	
BLINEBRY											
A H BLINEBRY FEDERAL NCT 3	F	PC 81	3	896	634						F
BRUNSON ELLENBURGER, SOUTH											
A H BLINEBRY FEDERAL NCT 3	F	PC 81	1	672	209						F
TUBB (GAS)											
A H BLINEBRY FEDERAL NCT 3	F	PC 81	1	2	2						F
BATTERY TOTAL				1570	845			931	TNM	548	
BLINEBRY											
A H BLINEBRY FEDERAL NCT 4	F	PC 63	5	504	523		19				F
DRINKARD											
A H BLINEBRY FEDERAL NCT 4	F	PC 63	4	560	413						F
BLINEBRY (GAS)											
A H BLINEBRY FEDERAL NCT 4	F	PC 63	1								F
TUBB (GAS)											
A H BLINEBRY FEDERAL NCT 4	F	PC 63	1	40	40						F
BATTERY TOTAL				1104	976			943	TNM	503	
JUSTIS BLINEBRY											
G L ERWIN A FEDERAL	F	PC 82	4	8792	5783						F
JUSTIS DEVONIAN, NORTH											
G L ERWIN A FEDERAL	F	PC 82	2	84	24						F
JUSTIS TUBB DRINKARD											
G L ERWIN A FEDERAL	F	PC 82	4	168	155						F
BATTERY TOTAL				9044	5962			5962	TNM	677	
JUSTIS BLINEBRY											
G L ERWIN B FEDERAL NCT 1	F	PC 323	3	1120	756						F
LANGLIE MATTIX SEVEN RIVERS											
G L ERWIN B FEDERAL NCT 1	F	PC 323	4	616	618		6				F
BATTERY TOTAL				1736	1374			1437	TNM	616	
JUSTIS BLINEBRY											
G L ERWIN B FEDERAL NCT 2	F	PLC 22	4	3136	2486						F
JUSTIS DEVONIAN, NORTH											
G L ERWIN B FEDERAL NCT 2	F	PC 80	2	84	60						F
JUSTIS ELLENBURGER, NORTH											
G L ERWIN B FEDERAL NCT 2	F	PC 80	1	840	396						F
JUSTIS FUSSELMAN, NORTH											
G L ERWIN B FEDERAL NCT 2	F	PC 80	3	2856	2717						F
JUSTIS MCKEE, NORTH											
G L ERWIN B FEDERAL NCT 2	F	PC 80	1								F
JUSTIS MONTOYA, NORTH											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
G L ERWIN B FEDERAL NCT 2	F	PC 80	1	504	314						F
JUSTIS TUBB DRINKARD G L ERWIN B FEDERAL NCT 2	F	PC 80	4	84	63						F
JUSTIS WADDELL, NORTH G L ERWIN B FEDERAL NCT 2	F	PC 80	2								F
BATTERY TOTAL				7504	6036			6039	TNM	622	
JUSTIS BLINEBRY C C FRISTOE B FEDERAL NCT 2	F	PC 96	1	196	81						F
JUSTIS FUSSELMAN, NORTH C C FRISTOE B FEDERAL NCT 2	F	PC 96	1	112	60						F
JUSTIS TUBB DRINKARD C C FRISTOE B FEDERAL NCT 2	F	PC 96	4	168	159						F
BATTERY TOTAL				476	300			376	TNM	113	
DRINKARD A H BLINEBRY FEDERAL NCT 1 BATTERY 3	F	PC 21	9	1988	959						F
TUBB (OIL) A H BLINEBRY FEDERAL NCT 1 BATTERY 3	F	PC 21	5	392	375		13				F
TUBB (GAS) A H BLINEBRY FEDERAL NCT 1 BATTERY 3	F	PC 21	2	243	243						F
BATTERY TOTAL				2623	1577			1324	TNM	1029	
BLINEBRY C H LOCKHART FEDERAL NCT 1	F	PC 4	1	104	157		53				F
DRINKARD C H LOCKHART FEDERAL NCT 1	F	PC 4	7	1064	678						F
TUBB (OIL) C H LOCKHART FEDERAL NCT 1	F	PC 4	4	790	373						F
BATTERY TOTAL				1958	1208			1417	TNM	427	
JUSTIS BLINEBRY NEW MEXICO BZ STATE NCT 10	S	PC 146	4	10892	4143						S
JUSTIS DEVONIAN, NORTH NEW MEXICO BZ STATE NCT 10	S	PC 146	1								S
JUSTIS TUBB DRINKARD NEW MEXICO BZ STATE NCT 10	S	PC 146	4	672	102						S
BATTERY TOTAL				11564	4245			4262	TNM	577	
BLINEBRY C. H. LOCKHART FEDERAL NCT 1		PC 4	1	140	50						F
PADDOCK C. H. LOCKHART FEDERAL NCT 1		PC 4	1	336	85						F
BATTERY TOTAL				476	135			483	TNM	125	
DOLLARHIDE QUEEN ROYALTY HOLDING CO	P	R 1711	1								
DOLLARHIDE QUEEN W L STEPHENS ESTATE	P	R 1711	2	224	160						
DOLLARHIDE QUEEN UNITED ROYALTY A	P	R 1711	2	168	149						
BATTERY TOTAL				392	309			479	TNM	369	
JUSTIS BLINEBRY C C FRISTOE A FEDERAL NCT 1	F	PLC 22	2	3640	1320						F

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
JUSTIS BLINEBRY C C FRISTOE B FEDERAL NCT 1	F	PLC 22	1	224	137						F
JUSTIS BLINEBRY C C FRISTOE B FEDERAL NCT 2	F	PLC 22	8	11704	4449						F
LANGLIE MATTIX SEVEN RIVERS C C FRISTOE B FEDERAL NCT 2	F	PLC 22	5	168 15736	143 6049			5683	TNM	993	F
BATTERY TOTAL											
JUSTIS BLINEBRY C E PENNY FEDERAL NCT 4	F	PC 49	2	332	350		36				F
JUSTIS TUBB DRINKARD C E PENNY FEDERAL NCT 4	F	PC 49	1	56	57		44				F
LANGLIE MATTIX SEVEN RIVERS C E PENNY FEDERAL NCT 4	F	PC 49	2	140	141		1				F
LANGLIE MATTIX SEVEN RIVERS C E PENNY FEDERAL NCT 4 BATTERY 2	F	PC 49	1	528	548	EX	80	478	TNM	486	F
BATTERY TOTAL		**********									
TEXACO INCORPORATED (BUCKEYE DISTRICT)											S
VACUUM ABC, NORTH TEXACO MOBIL STATE COM	C S	PC 236	1	448	253						S
VACUUM UPPER PENN. TEXACO MOBIL STATE COM	C S	PC 236	1	1148	495						S
VACUUM WOLFCAMP TEXACO MOBIL STATE COM	C S	PC 236	1	196 1792	114 862			898	TNM	294	S
BATTERY TOTAL			1								S
VACUUM ABC, NORTH TEXACO SHELL STATE COM	C PS	PC 220	1	392	299						S
VACUUM UPPER PENN. TEXACO SHELL STATE COM	C PS	PC 220	1	560 952	447 746		54	847	TNM	377	S
VACUUM WOLFCAMP TEXACO SHELL STATE COM	C PS	PC 220	4	2492	2242						S
BATTERY TOTAL			8	13468	13364						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO AB STATE	S	CTB 73	3	1624	1612						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO AC STATE NCT 1	S	CTB 73	2	1036	627						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO AE STATE	S	CTB 73	1	504	477						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO AO STATE	S	CTB 73	1	112	67						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO CG STATE NCT 1	S	CTB 73	3	1428	853						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO D STATE NCT 1	S	CTB 73									
VACUUM GRAYBURG SAN ANDRES NEW MEXICO D STATE NCT 2	S	CTB 73									
VACUUM GRAYBURG SAN ANDRES											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
NEW MEXICO L STATE	S	CTB 73	4	8960	8905						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO M STATE	S	CTB 73	4	8960	8906						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO N STATE	S	CTB 73	4	1148	1087						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO O STATE NCT 1	S	CTB 73	10	22400	22257						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO Q STATE	S	CTB 73	3	5460	5338						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO R STATE NCT 1	S	CTB 73	4	8960	8911						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO R STATE NCT 2	S	CTB 73	2	2240	2225						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO R STATE NCT 3	S	CTB 73	8	17920	17771						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO R STATE NCT 4	S	CTB 73	2	1288	1281						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO S	S	CTB 73	2	4480	3237						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO U STATE	S	CTB 73	2	4480	4448						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO X STATE NCT 2	S	CTB 73	1	2240	2225						S
VACUUM GRAYBURG SAN ANDRES NEW MEXICO Z STATE NCT 1	S	CTB 73	4	8960	8895						S
BATTERY TOTAL				118160	114728			112336	TNM	2625	
VACUUM ABO REEF NEW MEXICO AB STATE	S	PLC 15	4	10080	9398						S
VACUUM ABO REEF NEW MEXICO R STATE NCT 1	S	CTB 124	2	2072	1932						S
VACUUM GLORIETA NEW MEXICO R STATE NCT 1	S	PLC 15	4	644	626						S
BATTERY TOTAL				12796	11956			11684	TNM	1382	
VACUUM ABC, NORTH NEW MEXICO N STATE	S	PLC 4	1	84	75						S
VACUUM ABC, NORTH NEW MEXICO O STATE NCT 1	S	PLC 4	4	5264	5171						S
VACUUM BLINEBRY NEW MEXICO C STATE NCT 1	S	PLC 4	8								S
VACUUM DEVONIAN NEW MEXICO O STATE NCT 1	S	PLC 4	2								S
VACUUM GLORIETA NEW MEXICO CG STATE NCT 1	S	PLC 4	1	1148	1089						S
VACUUM GLORIETA NEW MEXICO CG STATE NCT 2	S	PLC 4	1	2520	2496						S
VACUUM GLORIETA											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
NEW MEXICO L STATE	S	PLC 4	4	5492	4246						S
VACUUM GLORIETA NEW MEXICO M STATE	S	PLC 4	2	2800	1514						S
VACUUM GLORIETA NEW MEXICO N STATE	S	PLC 4	3	6356	5140						S
VACUUM GLORIETA NEW MEXICO O STATE NCT 1	S	PLC 4	10	15400	13595						S
VACUUM UPPER PENN. NEW MEXICO O STATE NCT 1	S	PLC 4	1								S
VACUUM WOLFCAMP NEW MEXICO L STATE	S	PLC 4	3	1848	1781						S
VACUUM WOLFCAMP NEW MEXICO M STATE	S	PLC 4	1	224	222						S
VACUUM WOLFCAMP NEW MEXICO N STATE	S	PLC 4	2	644	637						S
VACUUM WOLFCAMP NEW MEXICO O STATE NCT 1	S	PLC 4	2	1372	1133						S
BATTERY TOTAL	S	PLC 4	5	4956 48108	4909 42008			42082TNM		1075	S
VACUUM ABO, NORTH NEW MEXICO C STATE	S	PLC 17	1	308	162						S
VACUUM GLORIETA NEW MEXICO Q STATE	S	PLC 17	3								S
VACUUM GLORIETA NEW MEXICO T STATE NCT 1	S	PLC 17	3	2352	2182						S
VACUUM UPPER PENN. NEW MEXICO Q STATE	S	PLC 17	1	1960	1820						S
VACUUM WOLFCAMP NEW MEXICO Q STATE	S	PLC 17	1	1680	1545						S
BATTERY TOTAL	S	PLC 17	1	672 6972	381 6090			6010TNM		1317	S
TEXACO INCORPORATED (CAPROCK DISTRICT)		**********									
LAZY J PENN. NEW MEXICO BV STATE NCT 1	S	CTB 23	5	28	24						S
LAZY J PENN. NEW MEXICO BV STATE NCT 2	S	CTB 23	4	1428	1385	2					S
LAZY J PENN. NEW MEXICO BY STATE NCT 1	S	CTB 23	2	112	108						S
LAZY J PENN. NEW MEXICO BY STATE NCT 2	S	CTB 23	1	924	884						S
BATTERY TOTAL	S	CTB 23	2	2492 476	2401 378			2343TNM		767	S
LAZY J PENN. NEW MEXICO DM STATE NCT 1	S	CTB 23									S
LAZY J PENN.											

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
NEW MEXICO DM STATE NCT 2		CTB 23	1	7280	4160						S
BATTERY TOTAL				7756	4538			4588	TNM	1053	
MOORE DEVONIAN											
NEW MEXICO BO STATE NCT 1	S	CTB 127	3	9492	7928						S
MOORE DEVONIAN											
NEW MEXICO BR STATE	S	CTB 127	2	20944	15833						S
BATTERY TOTAL				30436	23761			23167	TNM	1397	
SAUNDERS PERMO PENN.											
NEW MEXICO AN STATE	S	CTB 40	10	4732	4511						S
SAUNDERS PERMO PENN.											
NEW MEXICO AT STATE	S	CTB 40	6	2604	2477						S
SAUNDERS PERMO PENN.											
NEW MEXICO BG STATE NCT 1	S	CTB 40	3	2716	2608						S
SAUNDERS PERMO PENN.											
NEW MEXICO BG STATE NCT 2	S	CTB 40	1								S
BATTERY TOTAL				10052	9596			9208	TNM	1592	
TEXAS PACIFIC OIL COMPANY INC		**********									
BLINEBRY (GAS)											
BOYD	P	SE RL34	1	14	14						
TUBB (GAS)											
BOYD	P	SE RL34	1	7	7						
BATTERY TOTAL				21	21				TNM	69	
BLINEBRY											
S E CONE	P	PC 247	2	868	607						
DRINKARD											
S E CONE	P	PC 247	2	616	444						
WANTZ ABO											
S E CONE	P	PC 247	1	588	320						
TUBB (GAS)											
S E CONE	P	PC 247	1								
BATTERY TOTAL				2072	1371			1413	TNM	420	
JALMAT YATES SEVEN RIVERS											
DYER	P	R 663	2								
JALMAT YATES (GAS)											
DYER	P	R 663	1								
BATTERY TOTAL									TNM		
JUSTIS BLINEBRY											
EATON S W	S	PC 326	2	5065	5065						
JUSTIS TUBB DRINKARD											
EATON S W	S	PC 326	3	1008	972		221				
BATTERY TOTAL				6073	6037	EX	116	6037	TNM		
BLINEBRY (GAS)											
ELLIOTT B 9	F		1	14	14						
TUBB (GAS)											
ELLIOTT B 9	F		1	88	88						
BATTERY TOTAL				102	102				TNM	149	
JALMAT YATES SEVEN RIVERS											
JENKINS	P	R 663	1								

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY		WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
LANGLIE MATTIX SEVEN RIVERS JENKINS	P	R 663		1								
JALMAT YATES (GAS) JENKINS	P	R 663		2								
BATTERY TOTAL										TNM		
JALMAT YATES SEVEN RIVERS LANGLIE 17	F	R 663		1								F
LANGLIE MATTIX SEVEN RIVERS LANGLIE 17	F	R 663		1	28							F
BATTERY TOTAL					28					TNM		
JUSTIS BLINEBRY LANGLIE B	F	PC 172		2	2828	1768						F
JUSTIS TUBB DRINKARD LANGLIE B	F	PC 172		2	336	122						F
BATTERY TOTAL					3164	1890			1890	TNM		
JALMAT YATES SEVEN RIVERS LEGAL	P	R 663		3								
JALMAT YATES (GAS) LEGAL	P	R 663		1								
BATTERY TOTAL										TNM		
BLINEBRY (GAS) EVA OWENS	P	SE RL34		1	252	252						
TUBB (GAS) EVA OWENS	P	SE RL34		1	23	23						
BATTERY TOTAL					275	275			344	TNM	191	
BLINEBRY SARKEYS	P	PC 355		1	280	195						
TUBB (OIL) SARKEYS	P	PC 355		2	84	59						
BLINEBRY (GAS) SARKEYS	P	PC 355		1	19	19						
BATTERY TOTAL					383	273				TNM	431	
JALMAT YATES SEVEN RIVERS STATE A AC 1	S	PC 104		3	812	483						S
LANGLIE MATTIX SEVEN RIVERS STATE A AC 1	S		011	71	11267	5681						S
BATTERY TOTAL					12079	6164			5699	TNM	6792	
EUNICE, SOUTH SEVEN RIVERS QUEEN STATE A AC 2	S	PC 373		39	4368	3158						S
JALMAT YATES SEVEN RIVERS STATE A AC 2	S	R 663		4	728	356						S
BATTERY TOTAL					5096	3514			3716	TNM	2733	
JALMAT YATES SEVEN RIVERS WINNINGHAM	P	R 663		3								
LANGLIE MATTIX SEVEN RIVERS WINNINGHAM	P	R 663		1								
BATTERY TOTAL										TNM		
LANGLIE MATTIX SEVEN RIVERS												

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
STATE A AC 3	S	CTB 104	3	236	215						S
LANGLIE MATTIX SEVEN RIVERS STATE A AC 3A	S	CTB 104	3	924	793		63				S
BATTERY TOTAL				1160	1008			970	TNM	584	
UNION OIL COMPANY OF CALIFORNIA		**********									
SHUGART YATES 7 RVRS. Q GRAYBURG FEDERAL E	F	CTB 178	1	336	164						F
SHUGART YATES 7 RVRS. Q GRAYBURG FEDERAL F	F	CTB 178	2	1064	521						F
BATTERY TOTAL				1400	685			493	TNM	554	
UNION TEXAS PETROLEUM CORPORATION		**********									
JUSTIS BLINEBRY OLSEN STUART	P	PC 224	2	448							
JUSTIS TUBB DRINKARD OLSEN STUART	P	PC 224	2	84	22						
BATTERY TOTAL				532	22				TNM	459	
JUSTIS BLINEBRY JUSTIS	F	PLC 8	2	1260	1107						F
JUSTIS BLINEBRY STUART	P	PLC 8	3	6860	3156						F
JUSTIS TUBB DRINKARD JUSTIS	F	PLC 8	2	644	277						F
JUSTIS TUBB DRINKARD STUART	P	PLC 8	2	1260	997						F
BATTERY TOTAL				10024	5537			5312	TNM	456	
WESTATES PETROLEUM COMPANY		**********									
JUSTIS BLINEBRY CARLSON B 25	F	R 1545A	2	2716	570						F
JUSTIS FUSSELMAN CARLSON B 25	F	R 1545A	3	4760	3684						F
JUSTIS TUBB DRINKARD CARLSON B 25	F	R 1545A	4	1680	615						F
BATTERY TOTAL				9156	4869			5254	TNM	435	
JUSTIS BLINEBRY CARLSON B 26	F	PC 20	3	2156	1619						F
JUSTIS PADDOCK CARLSON B 26	F	PC 20	1								F
JUSTIS TUBB DRINKARD CARLSON B 26	F	PC 20	2	84							F
BATTERY TOTAL				2240	1619			1450	TNM	633	
BRUCE A. WILBANKS		**********									
BLINEBRY BRUNSON C	P	PC 203	2				677				
DRINKARD BRUNSON C	P	PC 203	4	896	704						
BATTERY TOTAL				896	704			725	TNM	73	
WILSON OIL COMPANY		**********									

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TRANSPORTER - OPERATOR - POOL - LEASE		COMMINGLING AUTHORITY	WELL COUNT	OIL ALLOWABLE	OIL PRODUCTION	EX	CUML. OIL O/P	BATTERY RUNS VOLUME	BATTERY RUNS DISP	ENDING STORAGE	LAND CODES
WILSON STATE BATTERY 4	S	R 720	2	140							S
WILSON STATE BATTERY 3	S	R 720	2								S
WILSON STATE BATTERY 4 BATTERY TOTAL	S	R 721	9	4732 4872	1378 1378			1404	TNM	842	S
WILSON STATE BATTERY 5	S	R 721	2	140	25						S
WILSON STATE BATTERY 6	S	R 721	1								S
WILSON STATE BATTERY 7 BATTERY TOTAL	S	R 721	8	4900 5040	1185 1210			1375	TNM	411	S
WILSON SHELL STATE BATTERY 2	S	CTB 87	2								S
WILSON SHELL STATE BATTERY 3 BATTERY TOTAL	S	CTB 87	2	252 252	105 105				TNM	278	S
WOOD, MCSHANE & THAMS - COLORADO		**********									
ARROWHEAD GRAYBURG NEW MEXICO M STATE	S	R 663	2								S
LANGLIE MATTIX SEVEN RIVERS NEW MEXICO M STATE BATTERY TOTAL	S	R 663	42	14560 14560	9053 9053			9021	TNM	259	S

CASE 4553:

SOUTHEASTERN NEW MEXICO
NOMENCLATURE

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