CASE 4/50: Application of CITIES SERVICE FOR AN UNORTHODOX LOCATION LEA COUNTY, NEW MEXICO.

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Number Case L/750

Application

Trascripts

Small Exhibits

ETC



MR. UTZ: Case No. 4750.

MR. HATCH: Application of Cities Service Oil Company for an unorthodox location, Lea County, New Mexico.

MR. KELLAHIN: Jason Kellahin of Kellahin & Fox, Santa Fe, appearing on behalf of the Applicant. We have one witness we would like to have sworn.

E. F. MOTTER,

was called as a witness and, after being duly sworn, testified as follows:

MR. KELLAHIN: If the Examiner please, in the interest of time, which I am sure will appeal to the Examiner, we would like to offer the record of Case 4614, which was heard on October 27, 1971. Case 4614 and Order Number R-4215, which was issued on November 4, 1971, permitted a similar unorthodox well location and in that case we presented a considerable amount of reservoir data which we would merely duplicate if we attempted to offer it today. It is available if you want any portion of it, but I thought it would be easier to offer the record in the other case. MR. UTZ: Is that your entire case? 21 MR. KELLAHIN: No, sir. 22 MR. UTZ: We will take notice. 23 DIRECT EXAMINATION 24

BY MR. KELLAHIN:

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BOX 1092 . PHON

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PAGE

		PAGE 4
ĩ	Q	Would you state your name, please?
2	A	E. F Motter.
3	Q	By whom are you employed?
4	A	Cities Service Oil Company and I am employed as an
		engineer in Mialana, Texas and I take care of west
× 6		Texas and New Mexico operations.
	Q	Have you testified before the Oil Conservation Commission
		and made your qualifications as an engineer made part
7 8 WC COLUIC 9		of the record?
	A	Numerous times.
e e e e e e e e e e e e e e e e e e e		MR. KELLAHIN: Are the witness' qualifications
	acc	eptable?
10 10 11 12 13 10 10 11 12 13		MR. UTZ: They are.
	Q	(By Mr. Kellahin) Briefly state what is proposed by
z ¥ 		the applicant in Case 4750.
2 Z 2 W 2 ∂ ∂ 16	A	We propose to drill a producing well in the SE Maljamar
		Grayburg-San Andres unit Waterflood Project area at an
		unorthodox location 1155 feet from the south line and
		1385 feet from the east line of Section 29, Township
0101 0101 0101 0101 0101 0101 0101 010		17 South, Range 33 East.
		This location was moved a little bit south-center
		because of some topography problems. I would like to
		perhaps add a little bit to what Mr. Kallahin said
Contraction of the second se		concerning the previous case. We filed for that order
8 24		on an administrative procedure. It was set forth for a

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CONTRACTOR STATES

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		1	······································	hearing and we didn't have time to supplement that
		2		and ask for administrative procedure which we have in
		3		this particular case.
		4	Q	(By Mr. Kellahin) Why don't you just go through the
	• •	-		Exhibits, Mr. Moucer?
	×	6	A	I will do that and point out a couple of items. Exhibit
	, inc	7		l indicates the proposed location and also the outer
	000	8		line of the unit.
	& mc cormick	9	Q	Before you go on, Case 4614 approved the drilling of the
· · ·		10		Number 5 well?
	dearnley, meier	11	A	Right, in tract 7, well number 5.
an a	nley "	12		Exhibit 2 is the original intent of this unit to
	dear ****	⁸ 13		flood the 80 acre five spot and this merely shows what
 ۱۹۹۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ ۱۹۹۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰۰۹ - ۲۰	W EX	• • • • • • • • • • • • • • • • •		was started. It shows what we started out to do.
n Alexandria Alexandria		¥ × 15		Exhibit 3 again shows our proposed location with
	20 E A	16		a small arrow there. This will be a little bit less
and a subscription of the second s Second second s		unon 17		than a 40 acre five spot. We do plan to drill perhaps
	- 10001 -	· 18	-	some other wells to complete about three more 40 acre
	47 ¥7 ¥7 0	v 19	· • •	three spots. Each will depend upon the success of the
and the second se	082 e PHO	und na ⊻ 20		previous well. At this time we do not intend to go
	01 XOG	₹ a ₹ 21	- t	outside of this particular area. We would not ask that
		4		you, under administrative procedures, grant us any
<u>n di serie de la compo</u> nsi de la componente de Este de la componente de la Este de la componente de la c	Č P L	28 2	•	permission to drill closer to the line than present
	SIMN	24		state-wide rules state. At least that is our present
	309	25		train of thinking.
		<i>2</i> 3		

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1 Exhibit 4 was introduced at the previous hearing 2 and was the proposal of what we felt would happen if 3 we drilled these six 40 acre five spots, but I would 4 like to point out a couple of things on this Exhibit. 5 Oil production, as you will note, started right б up and is now nearly 1000 barrels a month above the 7 predicted curve and we were guite encouraged by this. 8 If you look, starting with January and February, the 9 decline in water injection was also representing a decline in water production. This was done because of 10 water breakthrough problems which we are still working 11 on and which we think we have pretty much under control, 12 at the present time. 13 Now, a little bit of history on the drilling of 14 this well. This well had a potential for 117 barrels 15 of oil and no water in 24 hours, on December 14, 1971. 16 EAST . ALBUQU At the present time it is making 95 barrels of oil per 17 day. At along about the same time, or sometime 18 subsequent to this drilling, we asked for permission and BOX 1092 + PHONE 19 BLDG. received it through administrative procedure to consert ANATIONAL BANK 20 a couple of wells from producing on on tract 6. Now, 21 D'C. . P. O. tract 6 originally had five wells drilled on 160 acres, 22 so we had, you might say, a built-in 40 acre five spot 23 209 SIMMS and we started in correcting the water in those five 24 wells around late 1971. At the time, well number 5 was 25

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dearnley, meier & mc cormick

PAGE 7

making about 12 barrels of oil per day and is making five or six barrels of oil at the current time. About three months later, it was levied at 52 parrels of oil per day and about 22 barrels of water. So, if you will go back to Exhibit Number 4 you will note that if we take well number 5 and tract 7, those wells are producers and account for almost one-half of the total production from the unit at the present time. We think there will be no change from the testimony we gave before, but just briefly, we expect about 50,000 additional barrels of discovery from these six wells costing about \$346,000 in increased income and an operators net income of around \$750,000. Basically, that is it in a nutshell. Q The fact you do anticipate additional drilling at the five spot well location is the reason for asking for administrative procedure; is that correct? Α That is correct.

Q So you will not have to come back and have another

hearing on it?

A That's right.

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Q Will any of this have any adverse affects on any of the offset operators?

A Not in my estimation.

Q Were Exhibits 1 thrugh 4 prepared by you or under your

		PAGE 8
	1	supervision?
	2	A Yes, they were-prepared by me.
	<u>(;</u> 3	MR. KELLANIN: I Would like to ofter Exhibits 1
· · · · · · · · · · · · · · · · · · ·	4 •	through 4.
с. С	5	
	2000 - 100 -	MR. UTZ: Exhibits 1 through 4 will be entered into
	⁶	the record of this Case, without objection.
	Ë 7	(Whereupon, Applicant's Exhibits 1 through
		4 were entered in evidence.)
	E,	MR. UTZ: Any questions of the witness?
2000 - 1990 - 1990		(No response.)
ta di seconda di second Seconda di seconda di se	dearnley, meier & mc cormick 11 13 13 14 15 13 14 15 13 13	
		MR. UTZ: The witness may be excused.
State of the second		(Witness excused.)
4 		MR. UTZ: Any statements in this Case?
	шо ¥0 ¥2 14	(No response.)
	ŽΣ. 	MR. UTZ: The Case will be taken under
		advisement.
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PAGE 9 1 STATE OF NEW MEXICO) ss 2 COUNTY OF BERNALILLO) à. 3 T. RICHARD E. MCCORMICK, a Certified Shorthand Reporter, 4 in and for the County of Bernalillo, State of New Mexico, 5 do hereby certify that the toregoing and attached Transcript б of Hearing before the New Mexico Oil Conservation Commission dearnley, meier & mc cormick 7 was reported by me; and that the same is a true and correct record of the said proceedings to the best of my knowledge, 8 9 skill and ability. 10 11 SHORTHAND REPORTER 12 NEW MEXICO 87103 MEXICO 87108 13 -14 PHONE 243-0091 • ALBUQUERQUE/
BLDG. EAST • ALBUQUERQUE, NEW 15 16 17 18 19 1092 • BANK 20 X O Ø NATIONAL 21 ġ cay cartify that the foregoing is 22 a record of the presentions in N S S hypering of Cause Bo. 475 0 23 1216 F SIMMS 02 ::9 'on 8 · 19.22 209 24 21 Nexico Oil Conservation Commission . Szeiner New 25





OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

July 19, 1972

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

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Mr. Jason Kellahin Kellahin & Fox Attorneys at Law Post Office Box 1769 Santa Fe, New Mexico Re: Case No.__

Order No. R-3134-A

Applicant:

Cities Service Oil Company

4750

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours, Porting. a 7 al.

A. L. PORTER, Jr. Secretary-Diractor

ALP/ir

Copy of order also sent to:

Hobbs OCC x Artesia OCC

Aztec OCC

Other_

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1.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4750 Order No. R-3134-A

APPLICATION OF CITIES SERVICE OIL COMPANY FOR AN UNORTHODOX LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 28, 1972, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this <u>19th</u> day of July, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Cities Service Oil Company, is the operator of the Southeast Maljamar Grayburg-San Andres Unit Waterflood Project, Maljamar Pool, Lea County, New Mexico.

(3) That the applicant seeks authority to drill a well at an unorthodox location 1155 feet from the South line and 1385 feet from the East line of Section 29, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico, as a producing well in said Southeast Maljamar Grayburg-San Andres Unit Waterflood Project.

(4) That the proposed unorthodox location is necessary to provide an efficient oil producing pattern.

(5) That the applicant also seeks the establishment of an administrative procedure whereby the Secretary-Director of the Commission may authorize additional producing wells and injection wells at orthodox and unorthodox locations within said Southeast Maljarmar Grayburg-San Andres Unit Waterflood Project area as may be necessary to complete an efficient production and injection pattern. -2-CASE NO. 4750 Order No. R-3134-A

(6) That approval or the requested administrative procedure will afford the applicant the opportunity to produce its just and equitable share of the oil in the Maljamar Pool, provided said wells are drilled no closer than 330 feet to the outer boundary of the above-described unit area nor closer than 10 feet to any quarter-quarter section or subdivision inner boundary.

(7) That the subject waterflood project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations, provided however, that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

IT IS THEREFORE ORDERED:

(1) That the applicant, Cities Service Oil Company, is hereby authorized to drill a well at an unorthodox location 1155 feet from the South line and 1385 feet from the East line of Section 29, Township 17 South, Range 33 East, NMPM, Maljamar Pool, Lea County, New Mexico, as a producing well in its Southeast Maljamar Grayburg-San Andres Unit Waterflood Project.

(2) That Order (2) of Order No. R-3134 is hereby amended to read in its entirety as follows:

"(2) That the subject waterflood project shall continue to be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations;

PROVIDED HOWEVER, that the Secretary-Director of the Commission may approve such additional producing wells and injection wells at orthodox and unorthodox locations within the Southeast Maljamar Grayburg-San Andres Unit Waterflood Project area as may be necessary to complete an efficient production and injection pattern, provided said wells are drilled no closer than 330 feet to the outer boundary of the Southeast Maljamar Grayburg-San Andres Unit Area nor closer than 10 feet to any quarter-quarter section or subdivision inner boundary, and provided that the application therefor has been filed in accordance with Rule 701 B of the Commission Rules and Regulations, and provided that the application has been sent to all offset operators, if any there be, and no such operator has objected within 15 days The showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection."

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary. -3-CASE NO. 4750 Order No. R-3134-A

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



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STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

BRUCE, KING, Chairman X J. ARMIJO. Member AL

A. L. PORTER, Jr., Member & Secretary

Case 4750 Keardo 6-28-72 Kee. 7-11-72/ Scart Ciles Ser. cen NSL for a pood all well in the 5 E. Healjaman Haplord. The well in their Dead 7#6 1155/5+1385/E - 28-17-33 Trant on admin. approvalization for granting boll nijection + plokeing weller 2 Mo Thursd

Examiner Hearing - June 28, 1972

CASE 4748: Application of Pubco Petroleum Corporation for special pool rules, Lea County, New Mexico, Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Humble City-Strawn Pool, Lea County, New Mexico, including provisions for 160-acre proration units and wells to be located within 150 feet of the center of any guarter-guarter section.

Township 17 South, Range 37 East.

CASE 4749:

<u>CASE 4750</u>:

Application of Cities Service Oil Company for an unorthodox location, Lea County, New Mexico. Applicant, in the abovestyled cause, seeks authority to drill a producing well in its Southeast Maljamar Grayburg-San Andres Unit Waterflood Project Area at an unorthodox location 1155 feet from the South line and 1385 feet from the East line of Section 29, Township 17 South, Range 33 East, Maljamar Pool, Lea County, New Mexico. Applicant further seeks a procedure whereby additional injection and production wells within the project area at unorthodox locations may be approved administratively.

Application of Harding Oil Company for a discovery all wable

and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Humble City-Strawn Pool, Lea County. New Mexico, including a provision for 80-acre proration units and for the assignment of an oil discovery allowable to its E. D. Shipp Well No. 1 located in Unit K of Section 11,

- CASE 4751: Application of Sun Oil Company for pool extension, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the horizontal limits of the Lusk-Morrow Gas Pool, Lea County, New Mexico to include all of Sections 15 and 16 of Township 19-South, Range 32 East.
- CASE 4752: Application of Claude C. Kennedy for permission to flare casinghead gas, McKinley, County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-4070, to flare casinghead gas produced by his BSK Edna Well No. 1 located in Unit F of Section 8, Township 17 North, Range 8 West, Lone Pine Dakota "D" Pool, McKinley County, New Mexico.





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JASON W. KELLAHIN ROBERT E. FOX KELLAHIN AND FOX ATTORNEYS AT LAW 54'2 EAST SAN FRANCISCO STREET POST OFFICE BOX 1769 SANTA FE, NEW MEXICO 87501 JUNE 8, 1972

TELEPHONE 982-4315 Area Code 505

Ver e 4150 VATION COMM.

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

Enclosed in triplicate is the Application of Cities Service Oil Company for approval of an unorthodox well:location, Lea County, New Mexico. It is our understanding that this application is set for hearing June 28, 1972.

Yours very truly,

son W. Killah:

Jason W. Kellahin

JWK:brs

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DOCKET MARSO

6 Date

BEFORE THE

OIL CONSERVATION COMMISSION OF NEW MEXICO



IN THE MATTER OF THE APPLICATION OF CITIES SERVICE OIL COMPANY FOR APPROVAL OF AN UNORTHODOX WELL LOCATION, LEA COUNTY, NEW MEXICO

Care 4750

APPLICATION

Comes now Cities Service Oil Company and applies to the Oil Conservation Commission of New Mexico for approval of an unorthodox well location in the Southeast Maljamar Grayburg-San Andres Unit Area, Southeast Maljamar Waterflood Project, as authorized by Commission Order No. R-3134, and for an administrative procedure for the approval of additional wells for either injection or production, without the necessity for a hearing, and in support thereof would show the Commission:

1. Applicant proposes to drill its Tract 7 Well No. 6, to be located 1155 feet from the South line, and 1385 feet from the East line of Section 29, Township 17 South, Range 33 East, N.M.P.M.

2. A well at the proposed location will create a more efficient pattern for the operation of the waterflood project, resulting in greater ultimate recovery of oil from the reservoir.

3. It is probable that additional wells will be needed at unorthodox well locations, for both injection and for production of hydrocarbons from the unit area, and an administrative procedure should be established for the approval of such wells without the necessity for a hearing, and without regard to whether offsetting wells have received

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a response from the waterflood project.

4. Approval of this application will enable the applicant to recover its just and equitable share of the oil in the Maljamar Pool, is in the interests of conservation, and will prevent waste.

WHEREFOR applicant prays that this application be set for hearing before the Commission or the Commission's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order approving this application.

-2-

Respectfully submitted, CITIES SERVICE OIL COMPANY

BYC 10. Kellohin son

KELLAHIN & FOX P. O. Box 1769 Santa Fe, New Mexico 87504



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEADING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Du CAN 4750 CASE No. Order No. R-3134-A

APPLICATION OF CITIES SERVICE OIL COMPANY FOR AN UNORTHODOX LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 28, 19 72, at Santa Fe, New Mexico, before Examiner Elvis A. Utz

NOW, on this _____ day of _____, 19_72, the Commission, a guorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Cities Service Oil Company, is the operator of the Southeast Maljamar Grayburg-San Andres Unit Waterflood Project, Maljamar Pool, Lea County, New Mexico, approved by Commission Order No. -2-CASE NO. 4750 Order No. R-

(3) That the applicant seeks authority to drill its well at an unorthodox location 1155 feet from the South Line and 1335 feet from the East line of Section 29, Township 17 South, Range 33 East, NMPM. Lea County, New Mexico, as an <u>e-</u> <u>producing</u> well in said Southeast Maljamar Grayburg-San Andres Unit Waterflood Project.

(4) That the proposed unorthodox location is necessary to provide an efficient oil producing pattern.

(5) That the applicant also seeks the establishment of an administrative procedure whereby the Secretary-Director of the Commission may authorize additional producing wells and injection wells at orthodox and unorthodox locations within said Southeast Maljamar Grayburg-San Andres Unit Waterflood Project area as may be necessary to complete an efficient production and injection pattern.

(6) That approval of the requested administrative procedure will afford the applicant the opportunity to produce its just and equitable share of the oil in the Maljamar Pool, provided said wells are drilled no closer than 330 feet to the outer boundary of the cubject lease nor closer than 10 feet to any quarter-quarter section or subdivision inner boundary.

(7) That the subject waterflood project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations, provided however, that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

IT IS THEREFORE ORDERED:

-3-CASE NO. 4750 Order No. R-

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(1) That the applicant, Cities Service Oil Company, is hereby authorized to drill the well at an unorthodox location 1155 feet from the South line and 1385 feet from the East line of Section 29, Township 17 South, Range 33 East, NMPM, Maljamar Pool, Lea County, New Mexico, as an <u>a furducion</u> well in its Southeast Maljamar Grayburg-San Andres Unit Waterflood Project.

"(2) That the subject waterflood project shall continue to be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations;

PROVIDED HOWEVER, that the Secretary-Director of the Commission may approve such additional producing wells and injection wells at orthodox and unorthodox locations within the Southeast Maljamar Grayburg-San Andres Unit Waterflood Project area as may be necessary to complete an efficient production and injection pattern, provided said wells are drilled no closer than 330 feet to the outer boundary of the water for the second secon

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()) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary. DONE at Santa Fe, New Mexico, on the day and year hereinabove

designated.

Cities Service Vn orthodox levation Souther margarman Grayburg var and and a xuit Troct well #6 - 1155 FSL 1385 FEL Ser 29 - 175 - 33 E Lea Prov. for a den approval for ling & prod weeks at sen orthodox locations:

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				CASE 4751: Applicati	on of SUN OIL
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