Case Number 4753 Application Trascripts Small Exhibits ETC.



PROCEEDINGS 1 MR, HATCH: Case 4753, application of Roger C. Hanks 2 for a non-standard proration unit, Lea County, New Mexico. 3 MR. CHRISTY: Sim Christy from Roswell for applicant. 4 We have one witness, Mr. Examiner. 5 MR. WALTER R. BAIRD 6 having been first duly sworn according to law, upon his oath, 7 testified as follows: 8 DIRECT EXAMINATION 10 BY MR. CHRISTY: MR. CHRISTY: Mr. Examiner, this is an application 11 for an exception to Rule 2 of the Special Rules of the East 12 Shoe Bar-Devonian Pool in connection with the dedication of a 13 non-standard proration unit imposed to the northwest, southwest 14 15 and the southwest, northwest of Section 29, Township 16 South, Range 36 East. The applicant proposes to dedicate that 16 acreage to a well that is currently drilling which is 660 feet 17 from the west line and 1980 feet from the south line of said 28 Section 29. I would like to apologize to the Examiner. The 19 witness misunderstood me as to the number of copies of the 20 exhibit, but I have one here. 21 (By Mr. Christy) Would you please state your name, 22 0 address and by whom you are employed and in what capacity. **2**3 Walter R. Baird, 2100 Woolco Building, Midland, Texas, 24 Α

3

PAGE

Roger C. Hanks.

dearnley, meier & mc cormick 🚌

209

25

				PAGE 4
	3	1	Q	What is your occupation, sir?
•		2	A	Exploration geology.
1	e e e		Q	Have you previously testified before this regulatory body
<u></u>	3 	4	· .	and had your qualifications in petroleum accepted?
		· •	ć.	i nave.
:		6	Q .	You have heard my introductory statement as to what is
	rmi.	7		sought by the applicant; is that correct?
1		8	A	That is true.
	learnley, meier & mc cormick	9	Q	Why do you wish the non-standard proration unit, sir?
	eier	10	А	We feel that the only possibility of drilling a second
	۲, m	11		well here would be directly east of the location we are
	inte Second	12		now drilling. Therefore, we did not wish to commit that
	<b>dea</b>	13		acreage to the proration unit for this well. We feel tha
	р Х С С С	14		the drainage in the area would be better accomplished by
	2,2 ** *** *** *** ***	15		drilling the well we have here running the 80 north and
÷L		16	· ·	south and although the chances are slim, if there is a
2 <b>4</b>	L	17		second well to be drilled, drill it to the east and use
	243-009 251 • 41	18		likewise a proration unit of 80 acre tract running north
	R D C R C R C R C R C R C R C R C R C R	19		and south there.
	1092 0 F	20	Q	Could you recommend drilling a standard proration unit
	× ↓ 0.3 ⊄ 2. 00	21		composed of the south half northwest of Section 29?
	a + • 4 • 7	22	A	The south half?
	4MS 81.	23	Q	Northwest.
	209 SIM	24	А	No.
		25	Q	Why not?

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		•	PAGE 5
	2	1 A	Because from the structural work I have done in the area,
and the second	۰. 	2	the location appears to be too low at this time.
		3 Q	There is a dry hole over in the southeast northwest, is
		4	there not?
	stand v total total total	€ - <u>A</u>	mere is.
	<u>())</u>	<b>6</b> Q	Based on that dry hole, would you have an opinion as to
	mic	7	whether all of the acreage which you seek by this non-
		8	standard unit will be productive of hydrocarbons?
	e mc cormick	9 A	My opinion would be that it will not all be productive.
		10 Q	What percent will be?
	Ĕ,	11 A	Percent productive would probably be around 80 per cent.
	dearnley, meier	<b>12</b> Q	Then if we move over and took the second well you were
		13	speaking of and dedicated it to the northeast southwest
	M M M M M M M M M M M M M M M M M M M	14	and the southeast northwest and with that dry hole, that
	2 X .3 	15	wouldn't all be productive either, would it?
		16 A	No, sir.
	0 2 7 L 7 ≥ 7 ≥ 8	17 0	You would have to penalize that well also?
	243-649 243-649	18 A	Yes.
	₩ 200 1	19 Q	You would recommend that if this application is allowed,
	2 X 20 7	20	that your current well will be penalized by the 20 per
	→ X ↓ 0 ↓ 0 ↓ 2 0 0 0	21	cent non-productive?
	.a. F • ₹ • ₹ • ₹ • ₹	22 A	Either by that filing or one established by the commission.
en gebeur en	M M M M M M M M M M M M M M M M M M M	23 Q	What is the status of the well at this moment?
	209 SIM	24 A	We are drilling at approximately 10,700 feet.
		25 Q	Now, are there any other non-standard proration units in

<b>ب</b> م	1		this area?
	2	A	Yes, there are two others. The 80 acre tract directly
	3		west of the tract we are recommending is a non-standard
dearnley, meier & mc cormick region and services	4		unit.
1.000 1.115	5	Q	You have shown that on Exhibit 1 colored in green, I
<b></b>	6		believe?
	7	A	That's true.
	8	Q	You said there were two of them. What is the other one?
8	9	А	The one 80 acre tract directly south ofwell, the 80 acre
eier	10		tract runs east and west.
сш <b>′</b> х	-11	Q	You have shown this colored in yellow?
	12	A	That's true.
	13	Q	Exhibit l also shows the other Hanks acreage in a slash
LEN KE	14		mark?
ΖΣ 	15	А	That's true, divided by black dashing.
1. A L BUQUERO L BUQUERO L BUQUERO	16	Q	You do in fact own all of the 160 that you have testified
	17		to that might be for the two possible wells?
Г 243-6691 Казтоа L BI	- 18	А	That's right.
-	19	Q	There is no problem here of getting another operator to go
4 1092 • PHON BANK BLDG.	20		along?
ONAL ONAL	21	А	No.
• ≮ ; Z	22	Q	This is strictly to gain hydrocarbons to the north without
SIMMS BLD	23		drilling it?
209 SI	24	A	Right. We are not forced into this particular proration
	25		unit by acreage.

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PAGE

			PAGE 7
		•	Q In your opinion would the granting of this application
	•	2	result in the prevention of waste by virtue of being able
· · · · · · · · · · · · · · · · · · ·	0) (0) (0)	3	to recover the hydrocarbons where you say you can't drill
		4	economically?
		5	A lt would be more economic to drill in the fashion that I
		6	have asked to have these proration units aligned, in my
	nıc cormick	7	opinion, rather than to go to the east and west.
ος 	ы С	8	Q Was Exhibit 1 prepared by you or under your direct super-
	Q	9	vision?
		10	A It was prepared by me.
and a state of the	dearnley, meier	11	MR. CHRISTY: I have no further questions of the
	irne 	12	witness.
	dea vice v	5 13	MR. NUTTER: Mr. Baird, what is the location of the
	2 C C C C C C C C C C C C C C C C C C C	0 x ¥ ¥	well that is presently drilling?
	2 . 	ž 15 z	MR. BAIRD: It is 660 from the west line and 1980
		16	from the south line of Section 29, 16 south, 26 east
	1. × × LD	no 17	36 east.
	243-000	17 18 18	MR. NUTTER: Is that a standard location for the
		ຍ 19	East Shoe Bar-Devonian Pool?
	1092 e F	u ¥z 20	MR. BAIRD: It is.
	× • • • • • • • • • • • • • • • • • • •		MR. NUTTER: The only thing that is unorthodox is
		01 × 22	the proposed proration unit?
	MS BE	LINE 23	MR. BAIRD: That is true.
	209 SIA	24	MR. NUTTER: By virtue of the 20 per cent of it not
Sec.		25	being productive in your estimate, you are asking that this
	•		
	an a	<b>8</b> . 19	
n de la companya de Esta de la companya d		۰.	

			PAGE 8
			well would be assigned an 80 per cent allowable; is this
	- .*		correct?
			MR. BAIRD: This is true.
	· · ·		MR. NUTTER: You figure about 20 per cent in the
an an Ara An Araba			north end, I presumer
-		dearnley, meier & mc cormick re	MR. BAIRD: That's right, the north end of the 40
and the second sec			that would probably be unproductive.
		С С С	MR. NUTTER: Are there any further questions of Mr.
		8	Baird? He may be excused.
		leier 1	Do you have anything further?
			MR. CHRISTY: We would like to offer applicant's
		arnle	Exhibit 1.
		dea 	MR. NUTTER: Exhibit 1 in case 4753 is admitted into
			evidence.
		 	Does anyone have anything they wish to offer in case
		800 100 100 100 100 100	4753?
		anon 1 ▼ • 1	We will take the case under advisement and call case
		A5T • A	number 4769.
		ш <sup>ы</sup> ход ч.с. 1	* * * * * * * * *
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PAGE 10 1 STATE OF NEW MEXICO ) : ss. 2 COUNTY OF BERNALILLO ) 3 I, MARCIA J. HUGHES, Court Reporter, do hereby certify (بي)) موري موري that the above and foregoing pages are a true and correct 11 5 transcript of the proceedings had before the New Mexico Oil dearnley, meier & mc cormick 🕾 6 Conservation Commission on Wednesday, July 26, 1972. 7 ught Marcia 8 9 10 11 12 MEXICO 87103 13 14 ¥ 1 1 2 15 ∂UΕ, 209 SIMMS BĽDG.+ P.O. BOX 1092+PHONÉ 245-6691+ALBUQUERÓ 1216 first national Bank Blog. Kast+Albuquerquerí 16 17 18 19 20 21 I do hereby eartify that the forecoing it 22 a cocolete securil of the corrections in the Excelsor bearing of these Re. 4753 23 ceard. 1972 tte 24 ... Reciper New Moxico Gil Conservation Completion 25



PAGE 3 MR. STAMETS: The hearing will come to order, 2 please. We have continued cases and one dismissal. This is 3 a rather lengthy docket so in order to facilitate the 4 situation. if you could mail your Exhibits before your case 5 comes up, it certainly will be appreciated. б We will call first Case 4753. dearniey, meier & mc cormick 7 MR. HATCH: Case 4753: Application of Roger C. 8 Hanks for a non-standard proration unit, Lea County, New 9 Mexico. A mistake was made in the legal advertisement of this Case so it will be readvertised for July 26, 1972, and 10 11 will be continued to that date. MR. STAMETS: Case 4753 will be continued to the 12 MEXICO 87101 CO 87108 July 26th Examiner Hearing. 13 14 15 16 17 18 19 20 21 22 23 24 ŝ 25

		2	PAGE 4
	• • • • • • • • • • • • • • • • • • •	1 2	STATE OF NEW MEXICO ) ) SS COUNTY OF BERNALILLO )
			1, RICHARD E. MCCORMICK, a Certified Shorthand Reporter,
	* 	4	in and for the County of Bernalillo. State of New Mexico
	A	5	do hereby certify that the foregoing and attached Transcript
	غ : ب :	6	of Hearing before the New Mexico Oil Conservation Commission
	nick		
			was reported by me; and that the same is a true and correct
н. Н	Ŭ DC	8	record of the said proceedings to the best of my knowledge,
	8	9	skill and ability.
	earnley, meier & mc cormicl	10	$\mathcal{O}$
	n , yi	11	Suhard G. M. Cormich
	irne	<b>12</b>	CERTIFIED SHORTHAND REPORTER
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# **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO P. O. BOX 2008 - SANTA FE 87501

August 8, 1972

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER STATE GEOLOGIST

A. L. FORTER, JR. SECRETARY - DIRECTOR

Mr. Sim Christy Jennings, Christy & Copple Attorneys at Law Post Office Box 1180 Roswell, New Mexico 88201

Reı	Case No	4753				
	Order No.	R-4352				
	Applicant:					
	ROGER	C. HANKS				

# Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours, a L'Antorio

A. L. PORTER, Jr. Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC<u>×</u> Artesia OCC

Aztec OCC

Other\_\_\_\_

San Sta

### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4753 Order No. R-4352

APPLICATION OF ROGER C. HANKS FOR A NON-STANDARD PRORATION UNIT, LEA COUNTY, NEW MEXICO.

### ORDER OF THE COMMISSION

### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 26, 1972, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 7th day of August, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Roger C. Hanks, is the owner of a lease or leases comprising, among other lands, the NW/4 SW/4 and the SW/4 NW/4 of Section 29, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico.

(3) That the applicant seeks approval of an 80-acre nonstandard oil proration unit in the East Shoe Bar-Devonian Pool comprising the above-described acreage to be dedicated to a well to be drilled 1980 feet from the South line and 660 feet from the West line of said Section 29.

(4) That approximately 80% of the non-standard oil proration unit requested by the applicant may reasonably be presumed to be productive of oil from the East Shoe Bar-Devonian Pool and can be efficiently and economically drained and developed by the aforesaid well.

(5) That approval of the 80-acre non-standard oil proration unit as requested by the applicant will afford the applicant the opportunity to produce its just and equitable share of the oil in -2-Case NO. 4753 Order No. R-4352

the East Shoe Bar-Devonian Pool, will prevent the economic loss caused by the drilling of unnecessary wells, will avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights, provided the subject well receives no more than 80% of a standard allowable for the pool.

### IT IS THEREFORE ORDERED:

(1) That an 80-acre non-standard oil proration unit in the East Shoe Bar-Devonian Pool comprising the NW/4 SW/4 and the SW/4 NW/4 of Section 29, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to a well to be drilled 1980 feet from the South line and 660 feet from the West line of said Section 29.

PROVIDED HOWEVER, that the subject well shall receive no more than 50% of a standard allowable for the subject pool.

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(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO CONSERVATION COMMISSION OTT RRITE Cha ALEX J. ARMIJO, Member

L. PORTER, Jr., Member & Secretary

SEAL

dr/

# DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 26, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

(1) Consideration of the allowable production of gas for August, ALLOWABLE: 1972, from fifteen prorated pools in Lea, Eddy, Chaves and Roosevalt Counties, New Mexico.

> (2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, for August, 1972.

In the matter of the hearing called by the Oil Conservation Commission CASE 4777: on its own motion to consider preliminary purchaser nominations and other evidence of market demand for the provation period beginning September 1, 1972, and ending December 31, 1973, for the South Carlsbad-Morrow and South Carlsbad-Strawn Gas Pools, Eddy County, New Mexico.

CASE 4775: In the matter of the hearing called by the Oil Conservation Commission on its own motion for the amendment of the special Rules and Regulations governing the following pools:

> Bluitt-San Andres Associated Pool Todd-Lower San Andres Pool, both in Roosevelt County;

Double L-Queen Associated Pool Round Tank-Queen Pool Twin Lakes-San Andres Pool, all in Chaves County;

Mesa Queen Pool in Lea and Eddy Countles; North Paduca-Delaware Pool, in Lea County;

Angels Peak-Gallup Pool Gallegos-Gallup Pool Tocito Dome-Pennsylvanian "D" Pool, in San Juan County;

Escrito-Gallup Pool in Rio Arriba and San Juan Counties;

Tapacito-Gallup Associated Pool Devils Fork-Gallup Pool Largo-Gallup Pool, all in Rio Arriba County

to permit the establishment of one-year proration periods for each of said pools.

#### CASE 4753: (Continued and Readvertised)

Application of Roger C. Hanks for a non-standard provation unit, Los County, New Mexico. Applicant, in the above-styled cause, seeks

Examiner Hearing - Wednesday, July 26, 1972 -2-

(Case 4753 continued from page 1)

approval of an 80-acre non-standard oil proration unit in the East Shoe Bar-Dovonian-Pool comprising the NU/4 OU/4 and the OH/4 NN/4 of Section 29, Township 16 South, Range 36 East, Lea County, New Mexico, to be dedicated to a well to be drilled 1980 feet from the South line and 660 feet from the West line of said Section 29.

CASE 4769: Application of Gulf Oil Corporation for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority for the dual completion (conventional) of its J. R. Holt (NCT-A) Well No. 4 to be located 1980 feet from the South line and 2080 feet from the East line of Section 16, Township 24 South, Range 37 East, Lea County, New Mexico, in such a manner as to produce oil from the Fowler-Upper Yeso and Fowler-Devonian Pools through parallel strings of tubing.

CASE 4770:

O: Application of Amoco Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates and Seven Rivers formations in the open-hole interval from 3484 feet to 3514 feet in its Gorman Federal Well No. 1 located in Unit C of Section 35, Township 19 South, Range 33 East, East Gem Yates-Seven Rivers Pool, Lea County, New Mexico.

CASE 4774: Application of Amoco Production Company for a pressure maintenance project expansion, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand its Cato Baskett Pressure Maintenance Project, Cato-San Andres Pool, Chaves County, New Mexico, by the conversion to water injection of four additional wells located in Township 8 South, Range 30 East, as follows:

Baskett "D" Well No.	3 - Unit 0 - Section 11
Baskett "B" Well No.	2 - Unit C - Section 11
Wasley Well No. 1	- Unit C - Section 14
Wasley Well No. 3	- Unit A - Section 14

Applicant further seeks a procedure whereby additional <u>injection</u> wells and expansion of the project area may be approved without the necessity of notice and hearing.

CASE 4775:

Application of Continental Oil Company for amendment of special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks amendment of the special rules and regulations governing the Blinebry Pool, Lea County, New Mexico, to provide for annual bottomhole pressure, gas-oil ratio, and gas-liquid tests in the pool. Applicant further seeks the designation of oil areas and gas areas in the pool with allowables within each area equalized on a per-acre basis and total withdrawals from the gas area to be volumetrically equivalent to the total withdrawals from the oil area. JAMES T. JENNINGS SIM B. CHRISTY IV ROGER L. COPPLE BRIAN W. COPPLE LAW OFFICES OF JENNINGS, CHRISTY & COPF 1012 SECURITY NATIONAL BANK BUILDING P.O.BOX 1180 ROSWELL, NEW MEXICO 88201

July 3, 1972

NE 622-8432 197 CODE 505 OIL CONSERVATION COMM. Santa Fe

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. George Hatch Legal Department

> Re: Application of Roger C. Hanks for Exception to Special Rules East Shoe Bar - Devonian Pool

Dear George:

This letter will confirm that the above Application has been transferred from the July 12 to the July 26, 1972 docket. Mr. Hanks' office is advising all offset operators of this change.

Respectfully,

JENNINGS, CHRISTY & COPPLE

By B. Christy IV

SBC:pv

cc: Mr. Roger C. Hanks

1-14-;

### DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 12, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 4753: Application of Roger C. Hanks for a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard oil proration unit in the East Shoe Bar-Devonian Pool comprising the NW/4 SW/4 and the SW/4 NW/4 of Section 29, Township 16 South, Range 36 East, Lea County, New Mexico, to be dedicated to a well to be drilled 1980 feet from the South line and 660 feet from the West line of said Section 29.

CASE 4754:

54: Application of Texaco Inc. for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its C. H. Lockhart (NCT-1) Well No. 3 located in Unit O of Section 18, Township 22 South, Range 38 East, Lea County, New Mexico, in such a manner as to produce oil from the Paddock and Blinebry Pools through one string of tubing and the Tubb Pool through a parallel string of tubing.

CASE 4755: Application of Texaco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks as an exception to Rule 303 of the Commission Rules and Regulations, authority to commingle production from the Skaggs-Drinkard, Skaggs-Glorieta, and East Weir-Blinebry Pools in the wellbore of its C. H. Weir "B" Well No. 5 located in Unit G of Section 11, Township 20 South, Range 37 East, Lea County, New Mexico.

CASE 4756:

: Application of Blackrock Oil Company for the creation of a new gas pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for the production of gas from the Delaware formation for its Jennings Federal Well No. 1 located in Unit 0 of Section 33, Township 25 South, Range 32 East, Lea County, New Mexico. The Commission will also consider whether or not an associated pool should be created for the above-described well.

CASE 4757: Application of Beard Oil Company for a unit agreement, Sierra County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Jornada Del Muerto Unit Area comprising 115,180 acres, more or less, of Federal, State, and Fee lands in Townships 13, 14, and 15 South, Ranges 1 East and 1 West, Sierra County, New Mexico.

CASE 4758:

Application of Amoco Production Company for allowable transfer, San Juan County, New Mexico. Applicant, in the above-styled cause, proposes to conduct 90-day shut-in and pressure build-up tests on its Gallegos Canyon ' Unit Com "H" Well No. 180 and its Unit Com "E" Well No. 161 located, respectively, in Unit J of Section 28, Township 29 North, Range 12 West, and Unit O of Section 23, Township 29 North, Range 13 West, Basin-Dakota Pool, San Juan County, New Mexico. Applicant seeks authority to transfer the allowable from the two wells during said period to its Unit Well No. 202 located in Unit B of Section 33, Township 29 North, Range 12 West, during said test period or to some other well or wells suitable to the Commission. JAMES T. JENNINGS SIM B. CHRISTY IV ROGER L. COPPLE BRIAN W. COPPLE

LAW OFFICES OF JENNINGS, CHRISTY & COPPLE IOI2 SECURITY NATIONAL BANK BUILDING P. O. BOX 1180 ROSWELL, NEW MEXICO 68201

TELEPHONE 622-8432 AREA CODE 505

COLM.

June 1, 1972

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New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: A. L. Porter, Jr., Executive Directo

Gentlemen:

We enclose herewith in triplicate Application of Roger C. Hanks for an exception to the special rules and regulations of the East Shoe Bar-Devonian Pool promulgated by Order R-3586 & A.

It would be appreciated if the matter could be set before an examiner hearing in July 1972.

Respectfully,

<u>د جب</u>

Des. note Please the JENNINGS, CHRISTY & COPPLE By

S. B. Christy ΤÌ

SBC:jy Encl.

cc: Roger C. Hanks

MACHER BERED 7-14-72 Date-

and house

Balo 6-30.

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF ROGER C. HANKS FOR AN EXCEPTION TO THE SPECIAL RULES AND REGULATIONS FOR THE EAST SHOE BAR-DEVONIAN POOL, LEA COUNTY, NEW MEXICO.

Case No. \_//0

VSERVATION COMA Santa Fo

### APPLICATION

COMES NOW Roger C. Hanks and respectfully requests an exception to the special rules and regulations for the East Shoe Bar-Devonian Pool promulgated by Order R-3586 entered November 21, 1968, as made permanent by Order R-3586-A entered November 10, 1969, and for grounds thereof would state:

1. That Rule 2 of the special rules and regulations for the East Shoe Bar-Devonian Pool provides that each well shall be located on a standard unit consisting of 80 acres, more or less, consisting of the  $N_2^1$ ,  $S_2^1$ ,  $E_2^1$  or  $W_2^1$  of a governmental quarter section.

2. That Roger C. Hanks is the operator of an oil and gas lease covering the NW%3SW%4, SW%NW%4 Section 29, Township 16 South, Range 36 East, N.M.P.M., Lea County, New Mexico, within the horizontal limits of the East Shoe Bar-Devonian Pool. That he proposes to drill a well, in search of oil or gas, to the East Shoe Bar-Devonian Pool, which well will be located 660 feet FWL and 1980 feet FSL of said Section 29, and if productive to dedicate, as a non-standard proration unit, the NW%4SW%4, SW%4NW%4 Section 29, Township 16 South, Range 36 East, N.M.P.M., to such well.



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3. That the granting of the application sought hereby will not violate the correlative rights of any interested party and would tend to prevent waste.

WHEREFORE, Roger C. Hanks prays that this matter be set for an examiner hearing after notice and that following such hearing an order be entered by the Commission granting him the right to dedicate the NW4SW4, SW4NW4 Section 29, Township 16 South, Range 36 East, N.M.P.M., as the proration unit to a well in the East Shoe Bar-Devonian Pool located 660 feet FWL and 1980 feet FSL of said Section 29; and for all proper relief.

-2-

ROGER C. HANKS

Ву

S. B. Christy IV, As a Member of the Firm of Jennings, Christy & Copple, P. O. Box 1180, Roswell, New Mexico 88201, Attorneys for Roger C. Hanks



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATLER OF THE HEAKING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 4753 Order No. R- 4352

APPLICATION OF ROGER C. HANKS FOR A NON-STANDARD PRORATION UNIT, LEA COUNTY, NEW MEXICO.

### ORDER OF THE COMMISSION

## BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on <u>July 12</u>, 1972 at Santa Fe, New Mexico, before Examiner <u>Richard L. Stamets 057</u>

NOW, on this \_\_\_\_\_\_ day of \_\_\_\_\_\_, 1972, the Commission, a guorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Roger C. Hanks, is the owner of a lease or leases comprising, among other lands, the NW/4 SW/4 and the SW/4 NW/4 of Section 29, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico. -2-CASE NO. 4753 Order No. R-

(3) That the applicant seeks approval of an 80-acre nonstandard oil proration unit in the East Shoe Ear-Devonian Pool comprising the above-described acreage to be dedicated to a well to be drilled 1980 feet from the South line and 660 feet from the West line of said Section 29.

(4)—That said NW/4 EW/4 and the SW/4 NW/4 of Section 29 comprising all of the interest in said Section 29 owned by the applicant.

(5) That attempts to poel said with the of said Section 29 on a voluntary basis in order to form a standard 80-acre proration unit comprising the of said Section 29 have been unsuccessiful.

by the applicant may reasonably be presumed to be productive of oil from the East Shoe Bar-Devonian Pool and can be efficiently and economically drained and developed by the aforesaid well.

(7) That approval of the 80-acre non-standard oil proration unit as requested by the applicant will afford the applicant the opportunity to produce its just and equitable share of the oil in the East Shoe Bar-Devonian Pool, will prevent the economic loss caused by the drilling of unnecessary wells, will avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights. **Exercised the Surface weak Menine** 

correlative rights, from the Subject week news, to more than 80 5 g a standard allow sole for the pool. IT IS THEREFORE ORDERED:

(1) That an 80-acre non-standard oil proration unit in the East Shoe Bar-Devonian Pool comprising the NW/4 SW/4 and the SW/4 NW/4 of Section 29, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to a igso from the form the form of block of the form well to be drilled at a standard location in the of said Section 29.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

CASE 4754: Application of Texaco -4 Inc. for a dual completion Lea County, New Mexico.