

Case Number  
4778

Application

Transcripts

Small Exhibits

ETC.

BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
STATE LAND OFFICE  
SANTA FE, NEW MEXICO  
Wednesday, July 26, 1972

## EXAMINER HEARING

## IN THE MATTER OF:

Application of David Fasken for a dual  
completion and amendment of Order No.  
R-4297, Eddy County, New Mexico.  
Applicant seeks amendment of Order  
No. R-4297, to permit the dual  
completion (conventional) of his  
Arco "9" Morrison Well No. 1 located  
in Unit B of Section 9, Township 19  
South, Range 25 East, Eddy County,  
New Mexico, in such a manner as to produce  
gas from an undesignated Cisco gas pool  
through the casing-tubing annulus and  
gas from the Boyd-Morrow Gas Pool  
through tubing.

Docket No. 16-72  
Case No. 4778

BEFORE: DANIEL S. NUTTER, Examiner

TRANSCRIPT OF HEARING

dearnley, meier &amp; mc cormick reg. 37103 337103

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1216 FIRST NATIONAL BANK BLDG. EAST, ALBUQUERQUE, NEW MEXICO 87108P R O C E E D I N G S

MR. NUTTER: The hearing will come to order, please.  
The next case is 4778.

MR. HATCH: Case 4778, application of David Fasken  
for a dual completion and amendment of Order No. R-4297,  
Eddy County, New Mexico.

MR. LOPEZ: Mr. Examiner, my name is Owen Lopez  
with the firm of Montgomery, Federici, Hannahs and Morris,  
Santa Fe. I have one witness.

MR. ROBERT H. ANGEVINE

having been first duly sworn according to law, upon his oath,  
testified as follows:

DIRECT EXAMINATION

BY MR. OWEN LOPEZ:

Q Would you please state your name, address and occupation?

A Robert H. Angevine, Midland, Texas, engineer with Henry  
Engineering acting as an agent for David Fasken.

Q Are you familiar with the application of David Fasken,  
case number 4778?

A I am.

Q Have you previously testified before the Commission and  
had your qualifications accepted?

A Yes, I have.

MR. LOPEZ: Mr. Examiner, are his qualifications

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1 acceptable?

2 MR. NUTTER: Yes, they are.

3 Q (By Mr. Lopez) Mr. Angevine, would you please explain  
4 what the application in case number 4778 proposes to do?

5 A It proposes to seek approval for a conventional dual on  
6 the David Fasken Arco "9" Morrison Well Number 1. By  
7 Order Number R-4297 a dual was approved on this well but  
8 it was with a cross-over device.

9 Q Turning to Exhibit Number 1, is this where the well is  
10 located?

11 A Right. The well is six sixty from the north line, 1980  
12 feet from the east line in Section 9, Township 19 South,  
13 Range 25 East of Eddy County.

14 Q Turning to Exhibit Number 2, as I understand, the previous  
15 order of the Commission R-4297 approved this type of  
16 dual completion which is non-conventional; is that correct?

17 A That's correct.

18 Q As I understand it, now turning to Exhibits 3 and 4,  
19 it is your intention to convert to conventional comple-  
20 tion?

21 A That is right. Form C-103 was filed back in May, May 30  
22 after the operator experienced a casing leak and this  
23 leak occurred at thirty-eight sixty-eight which was  
24 squeezed with cement and the casing was tested to 2500  
25 pounds and at that time it was decided to leave the lower

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1 pressure zone, the Cisco zone, which is also the upper  
2 zone in the tubing casing annulus because the shut-in  
3 bottom-hole pressure of the Cisco is on the order of  
4 3460 pounds and would not, on a flowing basis, exceed  
5 the pressure test on the casing after our patch job, and  
6 by the same token with the conventional completion

7 Morrow the lower zone, also the higher pressure zone  
8 will be flowed at the tubing.

9 MR. NUTTER: What is the pressure on the Morrow?

10 THE WITNESS: Shut-in static is a little in excess  
11 of thirty-four fifty. I believe it is thirty-four sixty-eight

12 MR. NUTTER: That is on surface?

13 THE WITNESS: That is static bottom-hole pressure.

14 MR. NUTTER: Well, didn't you mention the thirty-four  
15 sixty on the Cisco too?

16 THE WITNESS: If I did, it was a mistake. It is  
17 25--originally it was twenty-five thirty-seven and the last  
18 pressure test we had on it it was something on the order of  
19 twenty-four fifty. I don't have the exact figure.

20 Q (By Mr. Lopez) Do you have anything further to offer?

21 A I believe not. This is a conventional dual and it is  
22 equipped with just the one packer, the same packer that  
23 was in there on the previous order, the same bottom packer  
24 at eighty-eight thirty-two. The upper packer was removed  
25 at the time of the casing leak.

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1 Q As I understand it, the need for reconverting is because  
2 of the casing leak?

3 A Right, to reasonably assure we won't have the higher  
4 pressure zone in on the casing again.

5 Q Is it your opinion that if your application and the  
6 amendment to the previous order of the Commission is  
7 granted that it will protect correlative rights and  
8 prevent waste?

9 A Yes, it will.

10 Q Were Exhibits 1 through 4 prepared by you or under your  
11 supervision?

12 A Yes, sir.

13 Q At this time I would like to offer Exhibits 1 through 4  
14 in evidence.

15 MR. NUTTER: Applicant's Exhibits 1 through 4 will  
16 be admitted into evidence.

17 MR. LOPEZ: That's all we have.

18 MR. NUTTER: Mr. Angevine, I believe that this is  
19 the well in which you detected the casing leak because some  
20 mud started flowing up through the production casing; is that  
21 correct?

22 THE WITNESS: That's right.

23 MR. NUTTER: Now, since you got this squeezed off,  
24 do you have any liquid problems with the Morrow zone?

25 THE WITNESS: There are no liquid problems with the

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1 Morrow zone, it being relatively dry, three barrels per  
2 million at the maximum.

3 MR. NUTTER: So you feel that you will be able to  
4 produce it without any trouble through the annulus area?

5 THE WITNESS: No. The Morrow is coming up the tubing  
6 now.

7 MR. NUTTER: So, how about the Cisco zone?

8 THE WITNESS: That is a real problem. The fact is,  
9 it is just barely alive. It is choked off with fluid in the  
10 casing and it is producing approximately 200 MCF a day, but  
11 we feel it will be better to sacrifice that and leave it this  
12 way than to run the danger of a blow-out.

13 MR. NUTTER: Does it produce this 200 MCF a day?

14 THE WITNESS: Yes, sir, it does produce but it won't  
15 lift any fluid out at that rate.

16 MR. NUTTER: Do you have to blow the wall down or  
17 anything like that?

18 THE WITNESS: We have periodically, over the last  
19 two weeks, but we find we don't gain anything by it. We can  
20 blow some condensate to the area but the well produces maybe  
21 nearly 400,000 for the first night and then it is back down  
22 to where it was. We are better off just leaving it on stream.

23 MR. NUTTER: That is your intention to continue to  
24 produce it in that manner?

25 THE WITNESS: Yes, sir.

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1 MR. NUTTER: What size casing is in the well?

2 THE WITNESS: Four and a half casing and two and  
3 three-eighths inch tubing.

4 MR. NUTTER: Does that leave room to put a one inch  
5 bleeder string or anything in there if you find it necessary?

6 THE WITNESS: No, sir, it will not. This is the  
7 only well in the area producing from the Cisco.

8 MR. NUTTER: Are there any further questions of Mr.  
9 Angevine? He may be excused.

10 Do you have anything further, Mr. Lopez?

11 MR. LOPEZ: No, Mr. Examiner.

12 MR. NUTTER: Does anyone have anything they wish to  
13 offer in case 4778? We will take the case under advisement  
14 and we will call the next case, 4779.

15 MR. HATCH: Case 4779, application of Merrior and  
16 Bayless for a non-standard proration unit, San Juan County,  
17 New Mexico.

18 The applicant has requested that the case be  
19 continued to the hearing held on August 23rd.

20 MR. NUTTER: Case Number 4779 upon request of  
21 applicant will be continued to the Examiner Hearing scheduled  
22 to be held at this same place at 9:00 o'clock A. M. August  
23 23rd, 1972. We will next call case number 4739.

24

25



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I N D E X

WITNESS

PAGE

MR. ROBERT H. ANGEVINE

Direct Examination by Mr. Owen Lopez

3

E X H I B I T S

PAGE

Exhibits 1 through 4

6

1 STATE OF NEW MEXICO )  
 2 : ss.  
 3 COUNTY OF BERNALILLO )

4 I, MARCIA J. HUGHES, Court Reporter, do hereby certify  
 5 that the above and foregoing pages are a true and correct  
 6 transcript of the proceedings had before the New Mexico Oil  
 7 Conservation Commission on Wednesday, July 26, 1972.

8 *Marcia J. Hughes*  
 9

10  
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 23 I do hereby certify that the foregoing is  
 24 a complete and correct transcript of the proceedings in  
 25 the Ex parte hearing of Case No. 4778  
 heard by me on 7/26, 1972

*[Signature]*  
 New Mexico Oil Conservation Commission

dearnley, meier & mc cormick

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## OIL CONSERVATION COMMISSION

**STATE OF NEW MEXICO**  
**P. O. BOX 2088 - SANTA FE**  
**87501**

GOVERNOR  
BRUCE KING  
CHAIRMAN

**LAND COMMISSIONER  
ALEX J. ARMIJO  
MEMBER**

STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

**August 8, 1972**

Mr. Owen Lopez  
Montgomery, Federici  
& Morris  
Attorneys at Law  
Post Office Box 2307  
Santa Fe, New Mexico

Re: Case No. 4778

Order No. R-4360

**Applicant:**

DAVID FASKEN

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.  
A. L. PORTER, Jr.  
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC	<u>x</u>
Artesia OCC	<u>x</u>
Aztec OCC	

Other \_\_\_\_\_

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 4778  
Order No. R-4360

APPLICATION OF DAVID FASKEN FOR A  
DUAL COMPLETION AND AMENDMENT OF  
ORDER NO. R-4297, EDDY COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on July 26, 1972, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 7th day of August, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, David Fasken, seeks authority to complete his Arco "9" Morrison Well No. 1, located in Unit B of Section 9, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Cisco gas pool through the casing-tubing annulus and gas from the Boyd-Morrow Gas Pool through tubing.

(3) That Order No. R-4297 authorized the completion of the above-described well in such a manner as to produce the Cisco gas through tubing and the Morrow gas through the Casing-tubing annulus; that the applicant was unable to so complete the well due to mechanical problems.

(4) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(5) That approval of the subject application will prevent waste and protect correlative rights, provided the Cisco zone is not "blown-down" without permission of the Commission.

-2-

Case No. 4778

Order No. R-4360

IT IS THEREFORE ORDERED:

(1) That the applicant, David Fasken, is hereby authorized to complete his Arco "9" Morrison Well No. 1, located in Unit B of Section 9, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Cisco gas pool through the casing-tubing annulus and gas from the Boyd-Morrow Gas Pool through tubing.

PROVIDED HOWEVER, that the applicant shall not "blow-down" the Cisco zone of the subject well without permission of the Supervisor of the Artesia office of the Commission;

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;


PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Shut-in Test Period for the Boyd-Morrow Gas Pool.

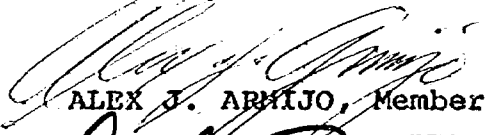
(2) That Order No. R-4297 is hereby superseded.

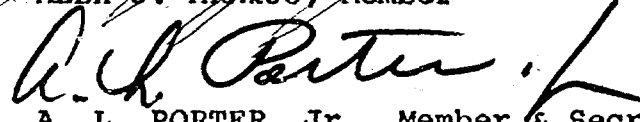
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

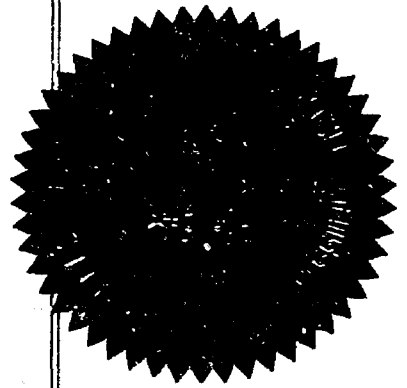
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
BRUCE KING, Chairman

  
ALEX J. ARRIJO, Member

  
A. L. PORTER, Jr., Member & Secretary

  
S E A L

dr/

(Case 4775 continued)

Applicant further seeks to extend the vertical limits of the Blinebry Pool down to the top of the Tubb Pool.

Also to be considered by the Commission on its own motion will be amendment of the special rules and regulations to require that intermediate or low-pressure gas be charged against a well's allowable; elimination of the requirement to conduct bottom-hole pressure, gas-oil ratio, and gas-liquid tests; and to require that all gas production be reported on Form C-111.

CASE 4778: Application of David Fasken for a dual completion and amendment of Order No. R-4297, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks amendment of Order No. R-4297, to permit the dual completion (conventional) of his Arco "9" Morrison Well No. 1 located in Unit B of Section 9, Township 19 South, Range 25 East, Eddy County, New Mexico, in such a manner as to produce gas from an undesignated Cisco gas pool through the casing-tubing annulus and gas from the Boyd-Morrow Gas Pool through tubing.

CASE 4779: Application of Merrion & Bayless for a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the SE/4 of Section 35, Township 30 North, Range 12 West, within one mile of Flora Vista-Mesa Verde Pool, San Juan County, New Mexico, to be dedicated to its Carnahan Well No. 1 located in Unit P of said Section 35.

CASE 4739: (Continued from the June 28, 1972, Examiner Hearing)

Application of Texas Pacific Oil Company for rededication of acreage, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dedicate the 160-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the NW/4 of Section 1, Township 23 South, Range 36 East, Lea County, New Mexico, simultaneously to its Emery King "NW" Wells Nos. 1 and 4 located, respectively, in Units E and F of said Section 1 and to produce the allowable for the unit from either well in any proportion.

CASE 4783: Application of Texas Pacific Oil Company, Inc., for three non-standard proration units and rededication of acreage, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of the following-described non-standard gas proration units in Township 23 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico:

1. A 480-acre unit comprising the NE/4 NW/4, and SW/4 of Section 11, to be dedicated to its State "A" A/1 Wells Nos. 16, 29, and 34;

HENRY ENGINEERING  
*Petroleum Engineers*  
807 FIRST NATIONAL BANK BUILDING  
MIDLAND, TEXAS 79701

June 14, 1972

Mr. Elvis Utz  
New Mexico Oil Conservation Commission  
P. O. Box 571  
Santa Fe, New Mexico 87501

Re: Dual Completion  
David Fasken  
Arco "9" Morrison No. 1  
Boyd Morrow and Undesignated  
Cisco Gas Pools, Eddy  
County, New Mexico  
Your Order No. R-4297

Dear Mr. Utz:

*Core 4698*

The subject well was completed as a dual gas Morrow-Cisco zone producer in accordance with Order No. R-4297, and in the exact manner specified on May 15, 1972.

However, on May 15, 1972, a casing leak was detected and the well killed, and all tubing and the upper packer removed as outlined on the C-103 dated May 30, 1972.

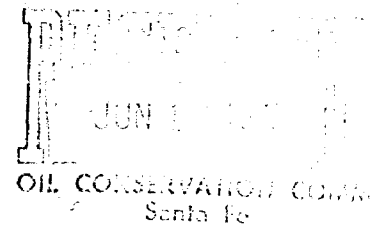
Early testing of the subject well indicated a decrease in reservoir pressure in the Cisco zone of approximately 190 psi from the time of the drill stem test until completion of the open flow potential. Therefore, we must conclude that the Cisco is a limited reservoir of small volume. The Morrow zone on extended tests produces approximately 8 B.W.P.D. and 4 barrels of condensate at a gas rate of 3000 MCF of gas per day.

In view of the small reservoir indicated from the Cisco and the higher than anticipated fluid production from the Morrow, we elected to dually complete the well as a one packer installation following repair of the casing leak. This will allow our prime producing zone (Morrow) zone to be produced thru the tubing affording it optimum producing conditions. We believe this procedure will afford the maximum ultimate recovery of hydrocarbons from this well. We further believe this will protect all correlative rights since offsetting leases are producing from the Morrow and there are no offsetting leases producing from the Cisco.

*Sounds OK to me*

*[Signature]*

Mr. Elvis Utz  
June 14, 1972



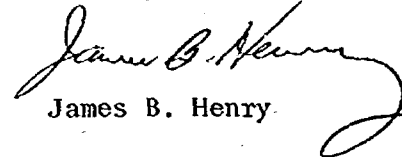
-2-

As of today, the Morrow zone is producing 3100 MCF of gas per day, 4 barrels of condensate and 8 barrels of water with a FTP of 1010 psig. The Cisco zone is producing 500 MCF of gas per day at line pressure.

We hereby request your approval of the revised dual completion procedure as outlined on Form C-103 dated May 30, 1972.

Yours very truly,

HENRY ENGINEERING



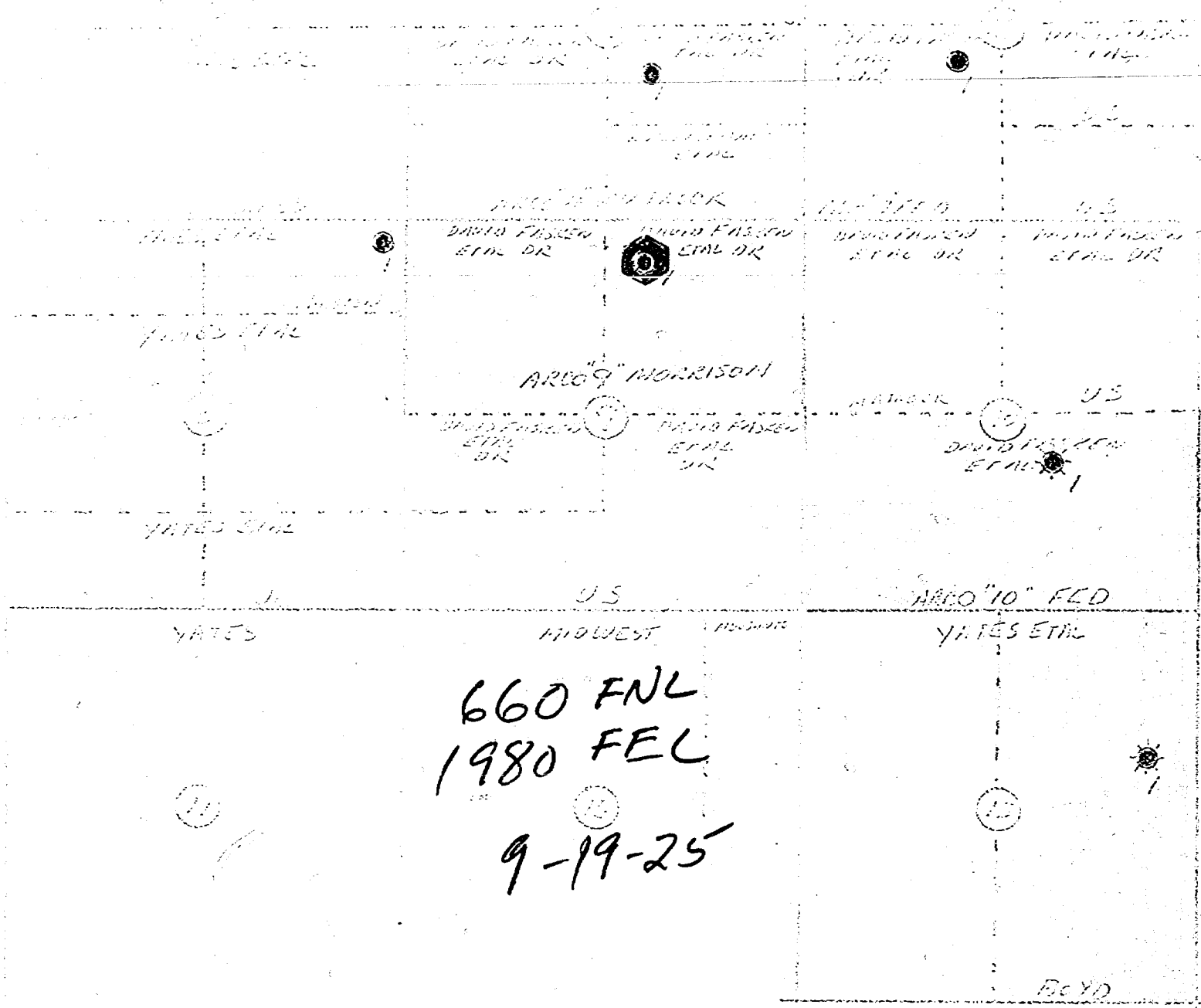
James B. Henry

JBH:bh

cc: Mr. W. A. Gressett

— HENRY ENGINEERING —





☐ Proration Unit

☐ Proposed Proration Unit

● MAJOR PRODUCER

● ACTIVE WELL

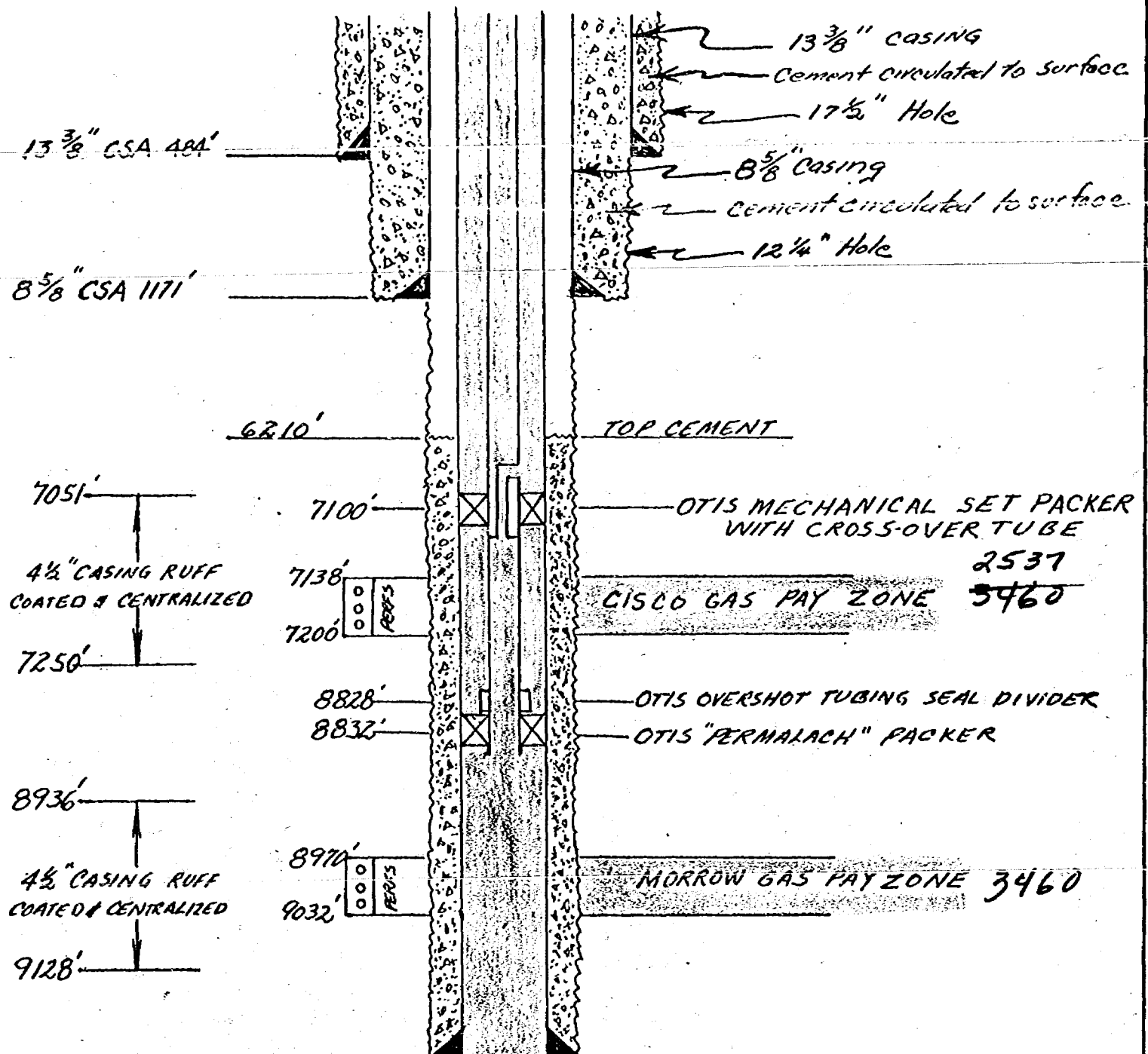
⑤ SHUT IN T.A.

● PROPOSED DUAL MAJOR PRODUCER

Note: Penn. wells only shown, 3-15-72

HENRY ENGINEERING  
MIDLAND, TEXAS

AREA OF PROPOSED  
DUAL COMPLETION OF  
DAVID FARRER  
ARCO 9 MORRISON  
TMS RISE



HENRY ENGINEERING  
MIDLAND, TEXAS

PROPOSED DUAL COMPLETION  
DAVID FASKEN  
ARCO "9" MORRISON NO. 1  
BOYD MORROW & UNDES. CISCO  
FIELDS EDDY CO. N.M.

Room 2-111  
 Supervisor's Office  
 6-102 and 6-101  
 1-10-2000 1-10-01

**WIND DANCE  
OPERATOR**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

GAS WELL ☒ OTHER ☐ Dual Gas  
 408 First National Bank Building, Midland, Texas 79701  
 UNIT LETTER B, 1980 FEET FROM THE East LINE AND 660 FEET FROM  
North LINE, SECTION 9 TOWNSHIP 19-S RANGE 25-E NMPN

15. Elevation (Show whether DF, RT, GR, etc.)  
3527 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Revised dual completion</u> <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Dually completed well per Sundry Notice dated April 12, 1972, on May 15, 1972, found hole in casing @ 3868'.
2. Killed well, set "PN" plug in "permalach" packer @ 8832', pulled tubing, upper packer, and overshot tubing seal divider.
3. Squeezed casing leak at 3868' w/300 sx. Howco Lite plus 200 sx. Class "C", drilled out tested to 2500 psig, O.K., swabbed dry, let set 14 hrs., no fill up.
4. Reran overshot tubing seal divider, Otis crossover sliding sleeve and tubing.
5. Swabbed Cisco in thru tubing until CP increased to 900 psi, closed sliding sleeve, opened Cisco thru Casing to sales line May 24, 1972.
6. Pulled "PN" plug, Morrow SITP 1350, opened Morrow to sales line May 25, 1972.
7. Well-dually completed Boyd Morrow Gas Pool and Undesignated Cisco Gas Pool per N.M.O.C.C. order issued in Case No. 4698, May 5, 1972.
8. Well diagram attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

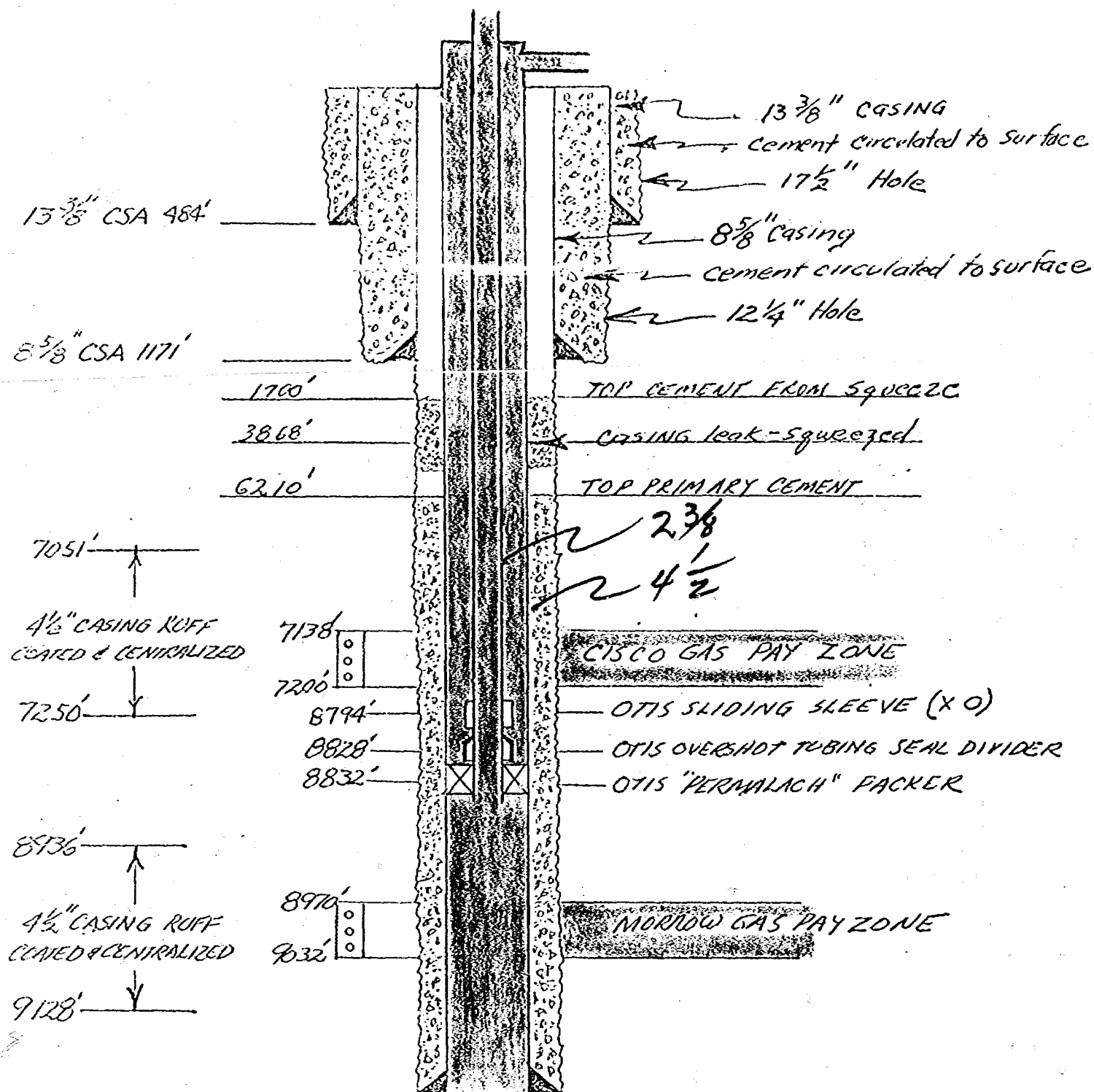
NAME	James B. Henry	TITLE	Agent	DATE	May 30, 1972
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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL, IF ANY:

Orig & 5 copies mailed to MR. Gressett - CC - mailed to All Interest Owners. 5-30-72  
B.W.



HENRY ENGINEERING  
MIDLAND, TEXAS

REVISED DUAL COMPLETION  
DAVID FASKEN  
ARCO "9" MORRISON NO. 1  
BOYD MORROW & UNDES. CISCO  
FIELDS EDDY CO. NMA

MAY 25, 1972

DRAFT

GMH/dr

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 4778

Order No. R 4360

APPLICATION OF DAVID FASKEN FOR A  
DUAL COMPLETION AND AMENDMENT OF  
ORDER NO. R-4297, EDDY COUNTY, NEW  
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on  
July 26, 1972, at Santa Fe, New Mexico, before Examiner Daniel  
S. Nutter.

NOW, on this \_\_\_\_\_ day of July, 1972, the Commission, a  
quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, David Fasken, seeks authority to  
complete his Arco "9" Morrison Well No. 1, located in Unit B of  
Section 9, Township 19 South, Range 25 East, NMPM, Eddy County,  
New Mexico, and ~~also seeks an amendment of Order No. R-4297 to~~  
<sup>as</sup> permit a dual completion (conventional) to produce gas from an  
undesignated Cisco gas pool through the casing-tubing annulus and  
gas from the Boyd-Morrow Gas Pool through tubing.

(4) ~~107~~ That the mechanics of the proposed dual completion are  
feasible and in accord with good conservation practices.

(3) That Order No. R-4297 authorized the completion of  
the above-described well in such a manner as to produce  
the Cisco gas through tubing and the Morrow gas  
through the casing-tubing annulus; that the  
applicant was unable to so complete the well  
due to mechanical problems.

CASE NO. 4778  
Order No. R-

(1) That approval of the subject application will prevent waste, and protect correlative rights, *provided the Cisco zone is not blown down without permission of the Commission.*  
IT IS THEREFORE ORDERED:

(1) That the applicant, David Fasken, is hereby authorized to complete his Arco "9" Morrison Well No. 1, located in Unit B of Section 9, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, ~~and also seeks an amendment of Order No. R-4297 to permit~~ <sup>as</sup> a dual completion (conventional) to produce gas from an undesignated Cisco gas pool through the casing-tubing annulus and gas from the Boyd-Morrow Gas Pool through tubing.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take ~~zone segregation~~ packer-leakage tests upon completion and annually thereafter during the Annual ~~Gas Oil Ratio Test Period~~ <sup>Shut-in Test Period</sup> Deliverability Test Period for the

~~Boyd-Morrow Gas~~ Pool.  
~~(2) That Order No. R-4297 is hereby superseded.~~  
(3) ~~That~~ That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

*Provided However, that the applicant shall not "blow-down" the Cisco zone of the subject well without first permission of the Supervisor of the Artesia Office of the Commission.*