CASE 4787: Appli. of SUPERIOR OIL CO. FOR AN UNORTHODOX WELL LOCATION, EDDY COUNTY, NEW MEXICO

Number ase. Application Trascripts Small Exhibits ETC.



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|---------------------------------|-----------------|--|
|                                 | 1               | MR. UTZ: Case 4787.  |
|                                 | 2               | MR. HATCH: Case 4787: Application of Superior                  |
|                                 | 3               | Oil Company for an unorthodox well location, Eddy County,      |
| 1 1)<br>1)<br>1)                | 4               | New Mexico.  |
| n Taylor<br>Maria               | 5               | MR. MORRIS: I am Dick Morris, of Montgomery,                   |
| <b>₩</b>                        | б               | Federici, Andrews, Hannah and Morris, Santa Fe, appearing      |
| dearnley, meier & mc cormick    | 7               | on behalf of the Applicant. We have one witness, Mr. Terry     |
| 000                             | 8               | Clay, and I ask that he stand and be sworn.                    |
| ۳<br>۵                          | 9               | TERRY CLAY,  |
| Sier                            | 10              | was called as a witness, and after being duly sworn, testified |
| , me                            | 11              | as follows:  |
| nley<br>"                       | 12              | MR. UTZ: Are there other appearances?                          |
| dear                            | <sup>8</sup> 13 | (No response)  |
| de MEXICO I                     | 0<br>0<br>14    | MR. UTZ: You may proceed, Mr. Morris.                          |
| ž :                             | ×<br>↓ 15       | DIRECT EXAMINATION   |
| 0<br>8<br>9<br>1<br>1<br>1<br>1 | -<br>           | BY MR. MORRIS:   |
|                                 | 17              | Q Mr. Clay, will you please state your name and where          |
| IE 243-6401.0 A                 | 18              | you reside?  |
| TONE 2                          | 19<br>2019      | A Terry Clay, and I work for Superior Oil Company out of       |
| ТОРНО - 2001 X                  | x 20            | Midland, Texas as an engineer.                                 |
| X<br>0<br>0                     | ∎<br>∡ 21       | Q Have you previously testified before the Commission or       |
| 0 0<br>4 1<br>•                 | or<br>v 22      | one of its commissioners and had your qualifications           |
| SIMMS BLDG. P.O. BOX            | 23              | as a petroleum engineer established and accepted as a          |
| <b>6</b> 0                      | 24              | matter of record?  |
| <b>א</b><br>ג                   | 25              | A Yes, I have.   |

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|------------------------------|---------------------------------------|----|---|
|                              |                                       |    | PAGE 4  |
| r.                           |                                       | 1  | Q What does Superior Oil Company seek by its application    |
|                              |                                       | 2  | in this case?   |
|                              | 5.<br>5.<br>Q.1.<br>2. (1)            | 3  | A We seek approval to drill an unorthodox well located      |
|                              |                                       | 4  | at a location 990 feet from the West line and 660 feet      |
|                              | • • • •                               | 5  | from the North line of Section 5, Township 23 South,        |
|                              |                                       | 6  | Range 27 East, with the North half of Section 5 to be       |
|                              | mich                                  | 7  | dedicated to the well.                                      |
|                              | COLI                                  | 8  | This well will be drilled to an approximate depth           |
|                              | L<br>L<br>L                           | 9  | of 11,900 feet.   |
|                              | dearnley, meier & mc cormick          | 10 | Q Would you please refer to what has been marked as Exhibit |
|                              | , me                                  | 11 | One in this case, the ownership plat, and does that         |
|                              | hey                                   | 12 | plat show the proposed unorthodox location that you         |
|                              | dearn                                 | 13 | have just referred to with the North half of Section 5      |
|                              | M K K C                               | 14 | dedicated to the well?                                      |
|                              | 3 ×<br>₩₩<br>Z ∑                      | 15 | A Yes, it does. The arrow is pointing toward the unorthodox |
|                              | 법 법<br>고 2<br>전 법<br>법 고<br>고 7       |    | well location.  |
|                              | 0 K<br>3 M                            | 16 |   |
|                              | C 8<br>0 L<br>C ><br>L -<br>L -       | 17 | Q Is the North half of Section 5 owned or under the control |
|                              | 143-665<br>147-668                    | 18 | of Superior Oil Company?                                    |
|                              |                                       | 19 | A Yes, it is.   |
|                              | 1092 e P<br>Ank 81                    | 20 | Q What other information is shown on Exhibit Number One?    |
|                              | 0<br>V<br>V<br>0<br>V<br>0            | 21 | A Exhibit One shows the outline or the orientation of       |
|                              | 00<br>↓<br>↓<br>↓<br>↓<br>↓<br>↓<br>↓ | 22 | the Morrow and Strawn proration units. It shows the         |
|                              | SIMMS BLDG                            | 23 | wells that are completed in the Strawn along with the       |
| en<br>La sector de la sector | 09 SIMA                               | 24 | well completed in the Morrow, and the two wells which       |
|                              | Ñ                                     | 25 | are completed in the Atoca. It also shows the distance      |
|                              | 1                                     | L  |   |

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|  | •   |   | page 5   |
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|  | . 1 |   | of our proposed unorthodox location from the nearby        |
|  | 2   |   | producing wells. It will be noticed from the exhibit       |
|  | 3   |   | that the nearest well to our proposed well is 3,950 feet.  |
|  | 4   | Q | Does this also show who the offset operators of those      |
|  | 5   |   | uriset wells are?  |
| <u> </u>   | 6   | A | Yes, sir. The offset operators to our proposed             |
| mic  | 7   |   | unorthodox well are, in Section 6, Pennzoil; in Section    |
| COL  | 8   |   | 31, Antweil; and Cities Service in Section 32.             |
| s mo   | 9   | Q | All right, sir. The Antweil Well in the Northwest          |
| dearnley, meier & mc cormick   | 10  |   | quarter of Section 6, and which is designated with the     |
| , me   | 11  |   | red dot that is a Strawn completion only, is that correct? |
| nley   | 12  | A | That's correct. That well was not drilled to the           |
| jear   | 13  |   | Morrow zone.   |
| W MEXI   | 14  | Q | The other wells you referred to are in some cases          |
|  | 15  |   | Morrow wells, and in only two cases are there Morrow       |
|  | 16  |   | and Strawn wells, is that correct?                         |
| では<br>つ<br>日<br>つ<br>つ<br>日<br>つ<br>の<br>し<br>つ<br>の<br>つ<br>し<br>し<br>つ<br>し<br>し<br>し<br>つ<br>し<br>し<br>つ<br>し<br>し<br>し<br>し<br>し<br>し<br>し<br>し<br>し<br>し<br>し<br>し<br>し   | 17  | A | That's correct. The dual completion offsetting our         |
| - 1090-E   | 18  |   | rroposed well is the Antweil Allan Well in Section 31,     |
| р но стания<br>1 но | 19  |   | that is completed in the Strawn and the Morrow; and        |
| 1052 - PI  |     | • | the Pennzoil United Gulf Federal Number 2 in the           |
| ¢ × ⊄<br>∟ 0<br>5 ⊄  | 21  |   | Southwest quarter of Section 6 is also completed in        |
| .0<br>.0<br>.0<br>.0<br>.0<br>.0<br>.0<br>.0<br>.0<br>.0<br>.0<br>.0<br>.0   |     |   | the Strawn and the Morrow.                                 |
| 8 - OF   |     | Q | Now, in your application and in the notice that was        |
| 209 SIMMS  | 24  |   | given in this case, you asked for authority to drill       |
| CL<br>CL   | 25  |   | this well at an unorthodox location in the Morrow and      |
|  |     |   |  |

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|  |           |   | PAGE 6  |
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|  | 1         |   | other formations, the Morrow formation is your primary    |
|  | 2         |   | objective, is that right?                                 |
| 1<br>7 <b>1</b><br>5   | 3         | A | Yes, sir. Based on the offset wells, we do not believe    |
| 3  | 4         |   | that the Strawn is a very probable objective in this      |
|  | 5         |   | deno.   |
|  | 6         | Q | However, in the event it should be productive, even       |
| mic  | 7         | 5 | though you believe that to be a remote possibility, you   |
| 202  | 8         |   | are seeking authority for completion of this well not     |
| dearnley, meier & mc cormick 🛛                                     | 9         |   | only as a Morrow well, but as a Strawn well, is that      |
| ier  | 10        |   | correct?  |
| , me   | 11        | A | That's correct.   |
| nley<br>"  | 12        | Q | Would you refer to your next exhibit, Exhibit Number Two, |
| dear<br>   | 13        |   | and explain what it is and what it shows?                 |
| N N N N N N N N N N N N N N N N N N N                              | 14        | A | Exhibit Two is a structure map contoured on the top of    |
| 별 백<br>2 월<br>- 3<br>월 월<br>2 2                                    | 15        |   | the Strawn zone, and also this map shows wells that are   |
| 0<br>  | <u>16</u> |   | completed in the Strawn, and these are colored in red,    |
|  | 17        |   | those completed in the Morrow are colored in blue.        |
| E 243-0001   | 18        |   | It will be noted that the Strawn production is            |
| • PHONE 2  | 19        |   | confined to the central part of the structure. There      |
| X 1092.001   | 20        |   | are seven wells that purportedly have been completed      |
| Z D<br>Z D<br>Z D<br>Z D<br>Z D<br>Z D<br>Z D<br>Z D<br>Z D<br>Z D | 21        |   | in the Strawn that are located in the central part of     |
| 16.● P.O. BO   | 22        |   | the structure. Also it will be noted that the structure   |
| SIMMS BLDG.0<br>1216 FIRST NA                                      | 23        |   | dips to the east toward our proposed unorthodox location. |
| 209 SIMI   | 24        |   | In the Southeast quarter of Section 6, the Strawn horizon |
|  |           |   | was tested and tested for a very low volume of gas.       |

|    |   | PAGE 7  |
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| 1  |   | In the Northwest guarter of Section 32, the Strawn        |
| 2  |   | horizon was tested and tested no gas. At our proposed     |
| 3  |   | location, which will be 100 feet low to the two tested    |
| 4  |   | wells, there is very little or no gas in the Strawn.      |
| 1  |   | No therefore concluse that it is only unlikely that we    |
| 6  |   | will get any commercial production in the Strawn.         |
| 7  | Q | Would you refer to your next exhibit, Exhibit Number      |
| 8  |   | Three, and explain it, please?                            |
| 9  | A | Exhibit Three is a structure map contoured on the         |
| 10 | - | Morrow horizon, and again, the completions are shown      |
| 11 |   | in the Strawn in red and the Morrow in blue. As I         |
| 12 |   | pointed out, there are Morrow completions offsetting      |
| 13 |   | our proposed well. One is located in the Southeast        |
| 14 |   | quarter of Section 31, one in the Northwest quarter of    |
| 15 |   | Section 32, one in the Southeast quarter of Section 6,    |
| 16 |   | and one in the Southwest quarter of Section 6.            |
| 17 |   | Again, the apex of the structure seems to conform         |
| 18 |   | very closely to the location of the Strawn apex of the    |
| 19 |   | structure, and this map shows that also on the Morrow     |
| 20 |   | horizon, the structure is dipping eastward into our       |
| 21 |   | proposed unorthodox location.                             |
| 22 | Q | From your studies in this area, Mr. Clay, do you have     |
| 23 |   | an opinion as to whether the entire North half of Section |
| 24 |   | 5 is productive of gas from the Morrow formation and      |
| 25 |   | will contribute to the production that you would          |

200 SIMMS BLDG. P.O. BOX 1002 PHONE 245-6011 ALBUQUERQUE. NEW MEXICO 17105 1210 FIRST NATIONAL BANK BLDG. EAST ALBUQUERQUE, NEW MEXICO 17105

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|   | 1    |  | experience from a well at your proposed unorthodox  |
|   | 2    |  | location?   |
| n<br>Altan<br>Altan<br>Altan  | 3    | Α  | Yes, in my opinion, the North half of Section 5 can   |
|   | 4    |  | -reasonably_be_considered_to_be_productive_of_Morrow_gas.   |
|   | 5    |  | The reason for this is based on the offset well to the  |
| <b>≚</b>  | 6    |  | North, the Cities Service Strackbein Well, which tested   |
|   | 7    |  | and is currently completed in the Morrow formation from   |
| 000   | 8    |  | sub-sea minus 8,220 to minus 8,593. It will be noted  |
| S m   | 9    |  | from the structure map that the lower sub-sea of minus  |
| Sier  | 10   | н.<br>   | 8,593 would include almost completely the North half  |
| ۲<br>س  | 11   |  | of Section 5.   |
| "<br>"  | 12   | Q  | What was the source of your information shown on your   |
|   | 13   |  | Exhibit Three with respect to the Cities Service  |
| N M M M M M M M M M M M M M M M M M M M   | 14   |  | Strackbein Well?  |
|   | 15   | A  | This information came from analysis of the electric log   |
| 2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2 | 16   |  | and also the production tests that were run and made  |
| 20<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10<br>10            | 17   |  | on this well at the time of completion.   |
| 43-6691<br>ST • A L   | 18   | Q  | In your opinion, Mr. Clay, will approval of this  |
|   | 19   |  | application, approval of this unorthodox location, have   |
| 1092 e P<br>Ank Bl  | 20   |  | an adverse effect on the correlative rights of the  |
| , 130 X<br>NAL 13   | 21   | •  | offset operators?   |
| 00<br>4 4<br>5<br>5   | 22   | A  | In my opinion, it will not have an adverse effect on  |
| MS BLC<br>6 FIRST   | 23   |  | the correlative rights of the offset operators.   |
| 121   | 24   | Q  | Would you explain the bases of that opinion?  |
|   | 25   | A  | In the immediate area of our proposed well, we have   |
|   | • 11 | 20 SIMMS BLOG. P.O. BOX 1092 PHONE ZAS-061 OLDER OLDER NEW MEXICO 57103<br>1216 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1216 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1216 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1216 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1216 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1216 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1216 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1217 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1218 FIRST NATIONAL BANK BLOG. EAST-AL BUQUERQUE, NEW MEXICO 57103<br>1217 FIRST NATIONAL BANK BLOG. EAST-AL BUGUERQUE, NEW MEXICO 57103<br>1218 FIRST NATIONAL BANK BLOG. EAST-AL BUGUERQUE, NEW MEXICO 57103<br>1218 FIRST NATIONAL BANK BLOG. EAST-AL BUGUERQUE, NEW MEXICO 57103<br>1218 FIRST NATIONAL BANK BLOG. EAST-AL BUGUERQUE, NEW MEXICO 57103<br>1218 FIRST NATIONAL BANK BLOG. EAST-AL BUGUERQUER NEW MEXICO 57103<br>201 FIRST NATIONAL BANK BLOG. EAST-AL BUGUERQUER NEW MEXICO 57103<br>201 FIRST NATIONAL BANK BLOG. EAST-AL BUGUERQUER NEW MEXICO 57103<br>201 FIRST NATIONAL BANK FIRST NEW MEXICO 57103<br>201 FIRST NATIONAL BANK BLOG. EAST-AL BUGUER NEW MEXICO 57103<br>201 FIRST NATIONAL BANK FIRST NEW MEXICO 5710 FIRST NEW MEXICO 57103<br>201 FIRST NATIONAL BANK FIRST NEW MEXICO 57103<br>201 FIRST NATIONAL FIRST NATIONAL FIRST NEW MEXICO 57103<br>201 FIRST NATIONAL FIRST NEW FIRST NEW MEXICO 57103<br>201 FIRST NATIONAL FIRST NEW F | 2<br>3<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>12<br>13<br>14<br>12<br>13<br>14<br>15<br>14<br>15<br>16<br>17<br>17<br>18<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>17<br>18<br>10<br>11<br>12<br>13<br>14<br>16<br>17<br>17<br>18<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>17<br>18<br>19<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>17<br>18<br>19<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>17<br>18<br>19<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>17<br>18<br>19<br>20<br>10<br>17<br>17<br>18<br>19<br>20<br>10<br>17<br>17<br>18<br>19<br>20<br>10<br>17<br>18<br>19<br>20<br>10<br>17<br>18<br>19<br>20<br>10<br>17<br>18<br>19<br>20<br>21<br>21<br>20<br>21<br>21<br>20<br>21<br>21<br>20<br>21<br>21<br>20<br>21<br>21<br>20<br>21<br>20<br>21<br>20<br>20<br>21<br>20<br>20<br>21<br>20<br>20<br>21<br>20<br>20<br>21<br>20<br>20<br>21<br>20<br>21<br>20<br>20<br>21<br>20<br>20<br>21<br>20<br>20<br>20<br>21<br>20<br>20<br>20<br>20<br>20<br>20<br>20<br>20<br>20<br>20 |

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essentially low volume Morrow gas producers, and it will be noted that in the Southeast quarter of Section 6, the Antweil Missouri-New Mexico Land Well has not produced since October of 1971. Sand is present in this well as observed from the electric log. However the quantity is deteriorating in an easterly direction, and the capacity of this well is quite limited.

In the Southwest quarter of Section 6, the Pennzoil Gulf Federal Number 2 has exhibited low volume gas production slightly in excess of one million MCF per day.

In the Southeast quarter of Section 31, you have a better capacity well, however a volume of 1.8 million MCF per day was indicated in May.

To the North, the Cities Service Strackbein Well in the Northwest quarter of Section 32 has indicated in excess of and has averaged approximately two and onehalf million MCF per day. So the unorthodox well location is surrounded in Section 6 by quite low capacity wells, and slightly better wells in Sections 31 and 32. Q If I understand you correctly, you are saying that you do not believe production from your proposed well will interfere with the drainage patterns of these other wells that you have mentioned. A That's correct. In other words, we anticipate that

MAS BL. G. P.O. BOX 1002 (PHONE 243-660) ALBUQUERQUE. NEW MEXICO \$7103 16 FIR: NATIONAL BANK BLDG. EAST ALBUQUERQUE, NEW MEXICO \$7103

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|---|---|------------------------------|--|----|--------|---|
|   |   | ÷                            |  | 1  |        | our proposed location, we are looking at a low volume |
|   |   |                              |  | 2  |        | Morrow gas well. In view of the low volume production |
|   |   |                              |  | 3  |        | surrounding it, it is unlikely that our proposed well |
| a at the state of |   |                              | جو میں معمول کے عوال   | 4  |        | location that production from our proposed well would |
|   |   | -<br>                        |  | 5  |        | interfere with drainage from these offset wells.      |
|   |   |                              |  | 6  | Q      | In addition to the official notice that was given by  |
|   |   | mic                          |  | 7  |        | the Commission in this case, have you given actual    |
|   |   | 000                          |  | 8  |        | notice of this application to the operators of the    |
|   |   | & M                          |  | 9  |        | offset wells to the proposed location?                |
|   |   | er.                          |  | 10 | A      | Yes, we have.   |
|   | •   | ' me'                        |  | 11 | Q      | What response have you received?                      |
|   |   | learnley, meier & mc cormick | e0   | 12 | Α      | We have notified all of the offset operators as well  |
|   | -<br>-<br>-<br>-  | dear                         | (ICO 87)<br>87108  | 13 |        | as the lessees offsetting the proposed proration unit |
|   |   |                              | EW MEX<br>EXICO 1  | 14 |        | in the North half of Section 5, and the operators of  |
|   |   |                              | 2 2<br>32<br>14<br>2<br>2<br>2<br>2                                | 15 |        | the offset wells responded with no objection to the   |
|   |   |                              | 10   | 16 | -<br>- | unorthodox well location.                             |
|   |   |                              | ●<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | 17 | Q      | Do you consider this well to be a high risk well, Mr. |
|   | **  |                              | 243-0091   | 18 |        | Clay?   |
|   |   | · .                          | ы ы<br>2.<br>0.<br>2.  | 19 | A      | Yes, I do. It is particularly a risk in view of the   |
|   | -   |                              | 1092 • PH  | 20 |        | production that has been exhibited in the Southeast   |
|   |   | <i>9</i> 2                   | . ∎ .<br>N A C   | 21 |        | quarter of Section 6. Production has been of very low |
|   | •<br>•  | e.                           |  | 22 |        | capacity, and the proposed well is approximately      |
|   |   |                              | SIMMS BLOG.  | 23 |        | seventy-five feet down structure from the well in the |
|   |   |                              | 209 SIM  | 24 |        | Southeast quarter of Section 6.                       |
|   | e - recenter de la companya de |                              |  | 25 | Q      | In addition to it being a high risk well, is it also, |

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| 1               | relatively speaking, a high cost well?                  |
| 2 A             | Yes, it is. Drilling until completion cost will run     |
| 3               | in the range of \$350,000 for a completed well.         |
| 4 2             | In view of the high risk and the high cost and the lack |
| 5               | of objection from officet operators, is it your         |
| 6               | recommendation that any penalty be assessed against you |
| 7               | in connection with this unorthodox location?            |
| 8 <sup>A</sup>  | It is my recommendation and hope that in view of the    |
| 9               | high risk and the high cost to penetrate and develop    |
| 10              | this Morrow sand downdip that no penalty be assessed    |
| 11              | against the well.                                       |
| 12 9            | One of your offset wells is the Antweil Well in the     |
| 13              | Southeast quarter of Section 6, is that an orthodox     |
| 14              | location for the Morrow?                                |
| 15 <sup>A</sup> | No, it is not orthodox.                                 |
| <u>16</u>       | When that well was deepened to the Morrow, was any      |
| 17              | penalty assessed against that well?                     |
| 18 F            | No, there was no penalty assessed.                      |
| 19 9            | I notice, Mr. Clay, that your farm-out from Arco is     |
| 20              | in the Northwest quarter of Section 5, and this lease   |
| 21              | is shown to expire on September 6th, 1972, is that      |
| 22              | correct?  |
| 23              | Yes, it is correct. The farm-out is subject to drilling |
| 24              | an 11,900 foot test, and the drilling operation must    |
| 25              | commence by September 6t. of this year.                 |

200 SIMMS BLDG. P.O. BOX 1002-PHONE 243-6011 ALBUQUERQUE. NEW MEXICO 67103 1210 FIRST NATIONAL BANK BLDG. EAST-ALBUQUERQUE. NEW MEXICO 67103

| <ul> <li>C Should the Commission see fit to approve your application, is it a fair statement to say that you hope that they do so promptly?</li> <li>A yes, we would ask the Commission for an early order if yousible.</li> <li>Q Were Exhibits One, Two, and Three prepared by you or under your direction?</li> <li>A Yes, they were.</li> <li>MR. MORRIS: At this time, Mr. Examiner, we offer Exhibits One, Two, and Three into evidence.</li> <li>MR. UTZ: Without objection, Exhibits One, Two, and Three will be entered into the record of this case.</li> <li>MR. MORRIS: That's all we have on direct examination.</li> <li>MR. UTZ: Are there any questions of the witness? (No response)</li> <li>Q If you were to draw a 320-acre circle from your proposed location, would it overlap into the adjoining proration units in Sections 6 and 317</li> <li>A Yes, it would.</li> <li>Q However, neither of these people in Sections 6 and 31, none of the poople in Sections 31 and 6, have voiced any objection to your location?</li> </ul>  |  |  | PAGE 12  |
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| units in Sections 6 and 31?<br>21<br>22<br>23<br>24<br>24<br>24<br>24<br>25<br>24<br>25<br>24<br>25<br>24<br>25<br>25<br>24<br>25<br>25<br>25<br>24<br>25<br>25<br>26<br>27<br>27<br>27<br>27<br>28<br>29<br>29<br>20<br>20<br>20<br>20<br>20<br>20<br>20<br>20<br>20<br>20  |  | 2 v 19   | Q If you were to draw a 320-acre circle from your proposed |
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| any objection to your location?  |  | 5.<br>12.10  | ners of the needle in Sections 31 and 6, have voiced       |
|  |  | Ň  | any objection to your location?                            |
|  |  | 25   |  |

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|  |                             |   |                  |     | PAGE 13  |
|--|-----------------------------|---|------------------|-----|--|
|  |                             |   | 1                | A   | That's correct, no objection has been voiced, and we     |
|  |                             | •   | 2                | ÷   | have been in correspondence with the three operators of  |
| *.   |                             | 1   |                  |     | the offset wells to the proposed well.                   |
|  |                             |   | 3                |     | the offset wells to the proposed well.                   |
| <u></u>  |                             |   | 4                | Q   | This location is non-standard, is it not, from the       |
|  |                             |   | 5                |     | West side of the proration unit as well as from the      |
|  |                             |   | 6                |     | North side?  |
|  |                             |   |                  | 2   | It is my understanding that it would be non-standard     |
|  |                             | s mc cormick  | 7                | Α   |  |
|  |                             | ນ<br>ບັ   | 8                |     | from the West side from the North side, 660 feet,        |
|  |                             | E S   | 9                |     | and from the West side, 990 feet.                        |
|  |                             |   | 10               | Q · | Six hundred sixty feet is a standard location from the   |
|  |                             | dearnley, meier   |                  |     | North?   |
|  |                             | ı 'Xə   | - 11             |     |  |
|  |                             |   | 12               | A   | Yes, standard would be 660 feet from the North and 1,980 |
| an di serit.<br>An ang ang ang ang ang ang ang ang ang an  | ,                           | dea<br>   | <sup>8</sup> 13  |     | feet from the West line.                                 |
|  | 1946 - 2<br>1               | x<br>11<br>2  | ·<br>·<br>·<br>· | Q   | All right. In your opinion, would the entire proration   |
|  |                             | 2<br>Z  | 15 Î             |     | unit in the North half of Section 5 be productive of     |
|  | :                           | 2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2<br>2 | 2<br>2           |     |  |
|  |                             | 2<br>0<br>0<br>7  | <b>16</b>        |     | gas?   |
|  |                             | ۵<br>۲<br>۲   | 17               | A   | Yes, sir. In my opinion, the Morrow sand has developed   |
|  |                             |   | × 18             | ~   | as anticipated, and based on the offset Cities Service   |
|  |                             | 4<br>7<br>7<br>7  | 2<br>v 19        |     | Strackbein Well that was tested and which is currently   |
|  |                             | Ö<br>X<br>4   |                  |     | completed down to minus 8,593 feet, the entire North     |
|  | a tang                      | 1092  | ¥ 20             |     |  |
|  |                             | . ×<br>0<br>0   | √ 21             |     | half would be underlined by Morrow gas production.       |
|  |                             | 0<br>0  | o<br>F<br>z 22   |     | MR. UTZ: Are there any other questions?                  |
| and a second |                             | 0<br>1<br>1   | 23               |     | (No re <b>s</b> ponse)                                   |
|  |                             | S MAIR  | 1216             |     | MR. UTZ: If not, the witness may be excused.             |
|  | renewania di Santa<br>Santa | 200   | 24               |     | (Witness excused.)                                       |
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|--|---|---|
|  | - 1   | MR. UTZ: Are there any statements in this case?             |
|  | 2   | MR. HATCH: The Commission has received letters              |
|  | (128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128)<br>(128) | from Antweil, Atlantic-Richfield, Pubco, Phillips Petroleum |
|  |   | Company, and Cities Service, offering no objection to the   |
|  |   | application.  |
|  |   | MR. UTZ: The letters will be noted. Case 4787               |
| an an tha far an   |   | will be taken under advisement.                             |
|  |   | WIII DE LAKEN UNder auvisement.                             |
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dearnley, meier & mc cormick

I, RICHARD E. McCORMICK, a Certified Shorthand Reporter, in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

CERTIFIED SHORTHAND REPORTER

i do hereby certify that the foregoing it a complete record of the proceedings in the Examinor hearing of Case No. 478 beard by me eg ZU New Mexico Oil Conservation ission





# **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO P. O. BOX 2068 - SANTA FE 87501 GOVERNOR BRUCE KING CHAIRMAN

LAND CONMISSIONER ALEX J. ARMIJO MEMBER STATE GEOLOGIST

A. L. PORTER, JR. SECRETARY - DIRECTOR

August 21, 1972

Mr. Richard S. Morris Montgomery, Federici, Andrews, Hannahs & Morris Attorneys at Law Post Office Box 2307 Santa Fe, New Mexico

| Re: | Case No    | 4787   |  |
|-----|------------|--------|--|
|     | Order No.  | R-4369 |  |
|     | Applicant: |        |  |

Superior Oil Company

#### Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours, a L Porter of

A. L. PORTER, Jr. Secretary-Director

ALP/ir

ŝÎ.

Copy of order also sent to:

Hobbs OCC <u>x</u> Artesia OCC <u>x</u> Aztec OCC

Other

#### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4787 Order No. R-4369

APPLICATION OF SUPERIOR OIL COMPANY FOR AN UNORTHODOX WELL LOCATION, EDDY COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 9, 1972, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this <u>21st</u> day of August, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Superior Oil Company, seeks an exception to Rule 104 of the Commission Rules and Regulations for approval of an unorthodox gas well location 660 feet from the North line and 990 feet from the West line of Section 5, Township 23 South, Range 27 East, NMPM, to test the Strawn and Morrow formations within one mile of the South Carlsbad Field, Eddy County, New Mexico.

(3) That the N/2 of said Section 5 is to be dedicated to the well.

(4) That a well drilled at the proposed location should encounter the subject formations structurally higher than a well drilled at a standard location.

(5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject South Carlsbad Field, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights. -2-CASE NO. 4787 Order No. R-4369

#### IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location for the Strawn and Morrow formations is hereby approved for the Superior Oil Company's well within one mile of the South Carlsbad Field at a point 660 feet from the North line and 990 feet from the West line of said Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, as an exception to Rule 104 of the Commission Rules and Regulations.

(2) That the N/2 of said Section 5 is to be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL\_CONSERVATION COMMISSION

BRUCE KING ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

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(and 4787 Keard. 8-9-72 16- 8-9-72 Shant Superion an NSL for their well to be drilled. 980/ w, 660/ N Eine see. 5-23-27. The well to be dulled to the Strawn Jus/or Monows of production would be glaten Vout for celler or bolk the Sol Carletad Alianson Honon, sools. No. Hjeder was theed by any spect officient E Moltos L (1

#### DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 9, 1972

#### 9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SAN'TA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 4785: Application of Gulf Oil Corporation for rededication of acreage and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-scyled cause, seeks the consolidation of a 40-acre nonstandard proration unit comprising the SE/4 NW/4 of Section 28 and an 80-acre non-standard proration unit comprising the W/2 NE/4 of Section 28; Township 21 South, Range 37 East, Blinebry Gas Pool, Lea County, New Mexico, to form a 120-acre non-standard proration unit. Applicant also seeks permission to produce the allowable assigned to said 120-acre unit from its Eunice King Wells Nos. 5 and 9 located, respectively, in Units F and G of said Section 28 in any proportion.

CASE 4786: Application of Highland Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation in the open-hole interval from 4378 feet to 4418 feet in its Russell Federal Well No. 6 located in Unit K of Section 20, Township 26 South, Range 32 East, East Mason-Delaware Pool, Lea County, New Mexico.

CASE 4787:

Application of Superior Oil Company for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a gas well to test the Morrow and other formations at an unorthodox location 660 feet from the North line and 990 feet from the West line of Section 5, Township 23 South, Range 27 East, South Carlsbad Field, Eddy County, New Mexico, with the N/2 of said Section 5 to be dedicated to the well.

<u>CASE 4788</u>: Application of Murphy H. Baxter for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a producing well approximately in the center of the SW/4 of Section 18, Township 17 South, Range 33 East, Meljamar (Grayburg-San Andres) Pool, Lea County, New Mexico. Said well to be within the area of a waterflood project approved by Order No. R-2156.

<u>CASE 4789</u>: Application of Humble 011 & Refining Company for special pool rules, Chaves County, New Maxico. Applicant, in the above-styled cause, seeks the promulgation of special rules for the Many Gates-Abo Pool, Chaves County, New Maxico, including provisions for 80-acre spacing units and wells to be located in the approximate center of the NE/4 or SW/4 of each quarter section.

CASE 4790:

790: Application of The Petroleum Corporation for special pool rules and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules

# THE SUPERIOR OIL COMPANY

MIDLAND, TEXAS 79701

July 14, 1972

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Clin 4181 JEGETTON <u> 231</u> OIL CONSERVATION COMM Santa Fo

#### Gentlemen:

This is to advise that the undersigned, an offset operator in the South Carlsbad Field, Eddy County, New Mexico has no objection to granting approval to The Superior Oil Company for an unorthodox well location in this Field.

It is understood that the proposed location will be 990' FWL and 660' FNL Section 5, T-23-S, R-27-E and will be drilled to test the Morrow Zone at an approximate depth of 11,900 feet. It is also understood that applicant plans to dedicate the N/2 Section 5 to the well as the proration unit.

COMPANY: MORRIS R. ANTWEIL mwillion BY:

Jul 72 21 DATE :

# Care 4787

# THE SUPERIOR OIL COMPANY

P. 0. 80X 1900 MIDLAND, TEXAS 79701

July 14, 1972

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ISMI

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

#### Gentlemen:

This is to advise that the undersigned, an offset operator in the South Carlsbad Field, Eddy County, New Mexico has no objection to granting approval to The Superior Oil Company for an unorthodox well location in this Field.

It is understood that the proposed location will be 990' FWL and 660' FNL Section 5, T-23-S, R-27-E and will be drilled to test the Morrow Zone at an approximate depth of 11,900 feet. It is also understood that applicant plans to dedicate the N/2 Section 5 to the well as the proration unit.

COMPANY: ATLANTIC RICHFIELD COMPANY

BY à July 26, 1972 DATE:

# THE SUPERIOR OIL COMPANY

P. 0. BOX 1900 MIDLAND, TEXAS 79701

July 14, 1972

OIL CONSERVATION Santa Fe COMM.

Com +187

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

This is to advise that the undersigned, an offset operator in the South Carlsbad Field, Eddy County, New Mexico has no objection to granting approval to The Superior Oil Company for an unorthodox well location in this Field.

It is understood that the proposed location will be 990' FWL and 660' FNL Section 5, T-23-S, R-27-E and will be drilled to test the Morrow Zone at an approximate depth of 11,900 feet. It is also understood that applicant plans to dedicate the N/2 Section 5 to the well as the proration unit.

COMPANY: PUBCO PETROLEUM CORPORATION

BY: A. C. Johnson, Vice President Production DATE: July 25, 1972

## THE SUPERIOR OIL COMPA

P. O. BOX 1900 MIDLAND, TEXAS 79701

July 14, 1972

OIL CONDERVATION COMM. Senta Po

Case 47

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

#### Gentlemen:

This is to advise that the undersigned, an offset operator in the South Carlsbad Field, Eddy County, New Mexico has no objection to granting approval to The Superior Oil Company for an unorthodox well location in this Field.

It is understood that the proposed location will be 990' FWL and 660' FNL Section 5, T-23-S, R-27-E and will be drilled to test the Morrow Zone at an approximate depth of 11,900 feet. It is also understood that applicant plans to dedicate the N/2 Section 5 to the well as the proration unit.

Approval conditioned to the following comment: Phillips waives objection to standard unit dedication (N/2 of Section 5) to this unorthodox location only if the location is necessitated by topographic or other conditions and not solely for better structural position."

*EHILLIPS PETROLEUM COMPANY* COMPANY: dinals

BY:

JULY 31, 1972 DATE:

# THE SUPERIOR OIL COMPA Cr. 4-117

P. 0. BOX 1900 MIDLAND, TEXAS 79701

July 14, 1972

ОЦ ONSERVATION COMM

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

#### Gentlemen:

This is to advise that the undersigned, an offset operator in the South Carlsbad Field, Eddy County, New Mexico has no objection to granting approval to The Superior Oil Company for an unorthodox well location in this Field.

It is understood that the proposed location will be 990' FWL and 660' FNL Section 5, T-23-S, R-27-E and will be drilled to test the Morrow Zone at an approximate depth of 11,900 feet. It is also understood that applicant plans to dedicate the N/2 Section 5 to the well as the proration unit.

CITLES SERVICE OIL COMPANY COMPANY: they BY E. F. Motter, Region Engineer 2 DATE

## THE SUPERIOR OIL COMPANY

P. O. BOX 1900 MIDLAND, TEXAS 79701

#### July 14, 1972

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Case 4187

Re: Application for Unorthodox Location 990' FWL & 660' FNL Section 5, T-23-S, R-27-E South Carlsbad Field Area Eddy County, New Mexico

#### Dear Sir:

Applicant, The Superior Oil Company, respectfully requests that the above captioned unorthodox well location be approved for drilling to the Morrow Zone (11,900'). Applicant asks that this matter be set on scheduled hearing date of August 9, 1972, to provide time to secure drilling rig and make necessary arrangements to be drilling by September 6, 1972. Attached is a plat of the South Carlsbad Field Area showing completed wells, lease ownerships within a mile radius of unorthodox well location, and Superior's acreage colored in yellow. Also, a copy of our notification to offset operators and a waiver is included for your file.

Applicant proposes to drill an unorthodox well location in NW/4 Section 5, T-23-S, R-27-E, and in support thereof will show the Commission:

- Applicant is the owner of the right to drill the NW/4 Section 5, T-23-S, R-27-E by means of a farmout from Atlantic Richfield Company which lease expires on September 6, 1972.
- Applicant is owner of NE/4 Section 5, T-23-S, R-27-E and proposes to dedicate the N/2 Section 5, T-23-S, R-27-E as the proration unit.
- 3. Applicant at its sole risk proposes to drill a Morrow test to approximate depth of 11,900 feet and at an unorthodox location in attempt to capture gas on the eastern side of the South Carlsbad Field.

Mr. A. L. Porter, Jr. Page 2

> 4. Applicant proposes to drill at an unorthodox location which is considered down dip and of high risk. The Antweil New Mexico Land Well located in SE/4 Section 6, T-23-S, R-27-E has exhibited poor producing performance and other surrounding wells indicate the quality of Morrow pay is deteriorating in an easterly direction.

We therefore ask that this matter be set for August 9, 1972, hearing so that the expiring lease can be protected.

Very truly yours,

THE SUPERIOR OIL COMPANY

lolar T. D. Clay Senior Engineer

TDC/jf

Attachments

### THE SUPERIOR OIL COMPANY

P. 0. 80X 1900 MIDLAND, TEXAS 79701

July 14, 1972

Morris R. Antweil P. O. Box 2010 Hobbs, New Mexico 88240 Attn: Mr. Alan Antweil

Atlantic Richfield Company P. O. Box 1610 Midland, Texas 79701 Attn: Mr. W. P. Tomlinson

Cities Service Oil Company 700 Vaughn Bldg. Midland, Texas 79701 Attn: Mr. E. F. Motter

Mobil Oil Corporation Box 633, Wall Towers Midland, Texas 79701 Attn: Mr. C. F. Underriner, Jr. Pennzoil United, Inc. P. O. Box 1828 Midland, Texas 79701 Attn: Mr. F. Clinton Edwards

Phillips Petroleum Company Phillips Bldg., Fourth & Washington Odessa, Texas 79760 Attn: Mr. F. F. Lovering

Pubco Petroleum Corporation P. O. Box 869 Albuquerque, New Mexico 87103 Attn: Mr. Charles E. Ramsey, Jr.

Re: Unorthordox Well Location NW/4 Section 5, T-23-S, R-27-E South Carlsbad Field Area Eddy County, New Mexico

#### Gentlemen:

The Superior Oil Company proposes to drill an unorthodox well 990' FWL and 660' FNL Section 5, T-23-S, R-27-E. The N/2 Section 5 will be dedicated to this well as the proration unit. We have requested approval from the New Mexico Oil Conservation Commission to drill this Morrow test and have also ask that this request be set for hearing on August 9, 1972.

As an offset operator if you have no objection to the above mentioned unorthodox location, please so indicate by mailing one signed copy of the attached waiver to the Oil Conservation Commission and one copy to the undersigned.

Yours very truly,

THE SUPERIOR OIL COMPANY

T. D. Clay V Senior Engineer

TDC/jf Attachments

#### THE SUPERIOR OIL COMPANY P. O. BOX 1900

MIDLAND, TEXAS 79701

#### July 14, 1972

Mr. A. L. Porter, Jr. Secretary-Director New Mexico 011 Conservation Commission P. O. Rox 2088 Santa Fe, New Mexico 87501

#### Gentlemen:

This is to advise that the undersigned, an offset operator in the South Carlsbad Field, Eddy County, New Mexico has no objection to granting approval to The Superior Oil Company for an unorthodox well location in this Field.

It is understood that the proposed location will be 990' FWL and 660' FNL Section 5, T-23-S, R-27-E and will be drilled to test the Morrow Zone at an approximate depth of 11,900 feet. It is also understood that applicant plans to dedicate the N/2 Section 5 to the well as the proration unit.

COMPANY: BY:

DATE:

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 4787 Order No. R-

1972

APPLICATION OF SUPERIOR OIL COMPANY FOR AN UNORTHODOX WELL LOCATION, EDDY COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

BY THE COMMISSION:

DRAFT

GMH/dr

This cause came on for hearing at 9 a.m. on August 9 at Santa Fe, New Mexico, before Examiner Elvis A. Utz

NOW, on this <u>day of August</u>, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Superior Oil Company, seeks an exception to Rule 104 of the Commission Rules and Regulations for approval of an unorthodox gas well location, 660 feet from the North line and 990 feet from the West line of Section 5, to be the Marine and Township 23 South, Range 27 East, NMPM, South Carlsbad Field, Eddy County, New Mexico.

S. 5 m

-2-Case No. 4787 Order No. R-

That the N/2 of said Section 5 is to be dedicated to the (3)welle that the subject well was projected to test the Morrow formation and other formations.

That approval of the subject application will afford (4) the applicant the opportunity to produce its just and equitable share of the gas in the subject South Carlsbad Field, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling fathe themand fath of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location is hereby approved with on mile 4 for the Superior Oil Company's well in the South Carlsbad Field at a point 660 feet from the North line and 990 feet from the West line of said Section 5, Township 23 South, Range 27 East, NMPm, Eddy County, New Mexico, as an exception to Rule 104 of the Commission Rules and Regulations.

(2) That the N/2 of said Section 5 is to be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

CASE 4788: Application of MURPHY H, BAXTER FOR AN UNORTHODOX WELL LOCATION, LEA COUNTY, N. MEX.

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