

CASE 4994: PLUGGING CASE (CHAVES)  
GLENN PET. CORP.-- CROSBY WELL NO.  
1

CASE No.

4994

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Application,

Transcripts,

Small Exhibits

ETC.

dearnley, meier & associates

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BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
MORGAN HALL, STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO

June 20, 1973

IN THE MATTER OF:

The hearing called by the Oil Conservation Commission on its own motion to permit Glenn Petroleum Corporation and United States Fire Insurance Company and all other interested parties to appear and show cause why the Crosby Well No. 1 located in Unit O of Section 26, Township 7 South, Range 30 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

Case No. 4994

IN THE MATTER OF:

The hearing called by the Oil Conservation Commission on its own motion to permit Glenn Petroleum Corporation and United States Fire Insurance Company and all other interested parties to appear and show cause why the Sanders Well No. 1 located in Unit N of Section 25, Township 7 South, Range 30 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

Case No. 4995

BEFORE: State Geologist, A. L. Porter, Jr.,  
Secretary-Director

I. R. Trujillo,  
Member

TRANSCRIPT OF HEARING

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1 MR. PORTER: Case 4994.

2 MR. CARR: Case 4994: In the matter of the hearing  
3 called by the Oil Conservation Commission on its own motion  
4 to permit Glenn Petroleum Corporation and United States Fire  
5 Insurance Company and all other interested parties to appear  
6 and show cause why the Crosby Well No. 1 located in Unit O  
7 of Section 26, Township 7 South, Range 30 East, Chaves  
8 County, New Mexico, should not be plugged and abandoned in  
9 accordance with a Commission-approved plugging program.

10 I would move that Cases 4994 and 4995 be consolidated.

11 MR. KELLAHIN: No objection.

12 MR. CARR: And a separate order be issued in both.

13 Case 4995: In the matter of the hearing called by  
14 the Oil Conservation Commission on its own motion to permit  
15 Glenn Petroleum Corporation and United States Fire Insurance  
16 Company and all other interested parties to appear and show  
17 cause why the Sanders Well No. 1 located in Unit N of  
18 Section 25, Township 7 South, Range 30 East, Chaves County,  
19 New Mexico, should not be plugged and abandoned in accordance  
20 with a Commission-approved plugging program.

21 MR. PORTER: Are there other appearances in this  
22 case?

23 MR. KELLAHIN: Jason Kellahin, of Kellahin and Fox,  
24 Santa Fe, appearing on behalf of Glenn Petroleum Corporation.

25 MR. PORTER: Proceed, Mr. Carr.

1                    JOSEPH D. RAMEY,  
2 was called as a witness, and having been already duly sworn  
3 according to law, testified as follows:

4                    DIRECT EXAMINATION

5 BY MR. CARR:

6 Q Will you state your name and occupation for the record?

7 A Joe D. Ramey, supervisor of the Commission's District  
8 One Office in Hobbs, New Mexico.

9 Q Does District One include Chaves County?

10 A Yes.

11 Q The portion of the county involved in this case?

12 A Yes, it includes that portion of Chaves County in which  
13 the two wells are located.

14 Q Would you briefly describe your duties as District  
15 supervisor?

16 A Our responsibilities in the Hobbs Office is to supervise  
17 the drilling, producing, plugging, and testing of oil  
18 and gas wells.

19 Q Do your duties include making recommendations as to  
20 whether a well should be plugged and abandoned?

21 A Yes, they do.

22 Q Are you familiar with the subject matter in Cases 4994  
23 and 4995?

24 A Yes, sir. The purpose of this hearing is to permit  
25 Glenn Petroleum Corporation to appear and show

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1 why their Sanders Well No. 1 and Crosby Well No. 1  
2 should not be plugged and abandoned.

3 Q Have you reviewed the reports filed with the Commission  
4 concerning these wells? And have you or someone from  
5 your staff visited the well sites?

6 A Yes, I personally the well sites early last week.

7 Q Do you have those records with you?

8 A Yes, sir.

9 Q Will you refer to the records and give us a history of  
10 each of the wells as reflected in your records?

11 A Which case first?

12 Q The Crosby Well No. 1.

13 A This well had the Form C-101, Notice of Intent to Drill,  
14 approved on 6/28/71 for a well location 660 feet from  
15 the south line and 1980 feet from the east line of  
16 Section 26, Township 7 South, Range 30 East, Chaves  
17 County, New Mexico. The well was drilled to a total  
18 depth of 3,720 and it had 278 feet of 8 and 5/8 casing  
19 circulated and 3,720 feet of 4 inch casing cemented  
20 with 200 sacks of cement.

21 The well was tested from 3,454 to 3,641, and was  
22 tested quite extensively. It made a small amount of  
23 oil, and a larger amount of water.

24 The Sanders Well No. 1 had its C-101 approved on  
25 9/24/71 for a well location 660 feet from the south

1 line and 1980 feet from the west line of Section 25,  
2 Township 7 South, Range 30 East, Chaves County, New  
3 Mexico. The well was drilled to a total depth of  
4 280 feet on December 9th, 1971. An 8 5/8 inch casing  
5 was set at 278 feet and circulated. In visiting this  
6 well site, all we could find was a small pit, and this  
7 was a pile of cement.

8 Now, whether this well has been plugged, I do not  
9 know. This was probably cement that came out on the  
10 surface of the ground in the cementing of the well, so  
11 I would assume something had been put on top of the  
12 well.

13 The well is covered over with dirt.

14 The Crosby No. 1, as I said, was tested quite  
15 extensively. We first contacted Glenn Petroleum  
16 Company on April 25th, 1972, asking for delinquent forms,  
17 and there was some correspondence on this before I  
18 did finally get the forms. However, the well files  
19 are complete to date of the work done.

20 Glenn Petroleum Corporation corresponded, and  
21 I would like to call your attention to the letter of  
22 August 7th, 1972, wherein Mr. Michael Hart wrote to  
23 me after I had written to him, saying that at some  
24 future date, we were going to set a hearing to let  
25 him show cause why the wells should not be plugged

1 and abandoned. Briefly in this letter, he states that  
2 he thinks they have a bad cement job, and they are at  
3 the present time attempting to raise funds for a  
4 work-over to squeeze and perforate the well. He states  
5 that they feel the well will be a producer when funds  
6 can be raised to perform this work.

7 I answered this letter on August 11th, 1972, and  
8 stated that I would go ahead with the hearing, at which  
9 time, he could present his case to the Commission and  
10 let them make the decision as to whether the well should  
11 be worked over. The well has been sitting idle for  
12 some time, not quite a year and a half, with no work  
13 done on the well, and it would seem to me this is ample  
14 time for the operator to raise the funds necessary to  
15 do the work-over.

16 Q Could you give us the date of the last official form  
17 filed with the Commission concerning these wells?

18 A On the Crosby No. 1, a Form C-103 outlining the work  
19 done on the well dated August 18th, 1972. On the  
20 Sanders Well No. 1, there was a C-103 Form filed  
21 showing the work done on that well and dated 3/22/72.

22 These letters state that the wells have been  
23 temporarily abandoned with no plans to go deeper in  
24 the immediate future.

25 Q Mr. Ramey, have you had other communication with Glenn



1 Petroleum Corporation concerning these wells which  
2 you have not previously referred to?

3 A I have letters dated April 25th, 1972, June 22nd, 1972,  
4 August 4th, 1972, and a letter from Glenn Petroleum  
5 Corporation dated August 7th, 1972. I wrote again on  
6 August 11th, 1972, and then wrote them on May 1st, 1973,  
7 stating that this hearing had been set.

8 Q These were related to the Crosby No. 1?

9 A Yes, sir.

10 Q And you have letters corresponding with them concerning  
11 the Sanders Well, is that not correct?

12 A Yes, I have letters dated March 21st, 1972-- The first  
13 one is March 1st, 1972, March 21st, 1972, April 3rd,  
14 1972, and May 1st, 1973.

15 Q Have they been marked in Cases 4994 and 4995 as OCC  
16 Exhibit One?

17 A Yes, sir.

18 Q Do you have a recommendation based on your experience  
19 with these wells as to what should be done with them  
20 at this time?

21 A I would recommend a plugging program for the Sanders  
22 No. 1. Since no pipe can be salvaged from the well,  
23 it should be filled with 25 sacks of cement to its  
24 total depth, and the hole filled with mud with 10 sacks  
25 of cement being placed at the surface with an

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1 appropriate marker.

2 On the Crosby No. 1, I think at this time, the  
3 well should be plugged and abandoned, but I would not  
4 like at this time to recommend a plugging program,  
5 because the operators, or whoever would plug the well,  
6 may want to pull pipe and salvage pipe.

7 The plugging program would be dependent upon the  
8 recovery of the pipe from the well.

9 Q Are the letters included in Exhibit One true and correct  
10 copies of the letters on file with the Commission?

11 A Yes, sir.

12 MR. CARR: I offer Exhibit One in Case 4994 and  
13 the same exhibit in Case 4995.

14 MR. PORTER: Without objection, the exhibit will be  
15 admitted.

16 (Whereupon Oil Conservation Commission Exhibit  
17 Number One was admitted in evidence.)

18 MR. CARR: I have nothing further.

19 \* \* \* \*

20 CROSS EXAMINATION

21 BY MR. KELLAHIN:

22 Q Mr. Ramey, am I correct in saying that the last report  
23 you had on the Crosby No. 1 was dated August 14th, 1972?

24 A Yes, sir, unless there is one underneath that.

25 Q That showed a swab test on that well which did not

1 produce oil, did it not?  
2 A Yes.

3 Q And it also indicated a bad cement job?

4 A Yes, sir. There is one notation on here that this well  
5 is higher structurally to the Sun State Well, which I  
6 believe is probably the well to the south of it.

7 Q Glenn Petroleum Corporation does have production in the  
8 area, does it not?

9 A Yes, they have one well.

10 Q Do they have any other production?

11 A No, sir.

12 Q Actually this well was actively being worked in August  
13 of 1972, isn't that correct?

14 A Yes, sir.

15 MR. KELLAHIN: I have nothing further.

16 MR. PORTER: Does anyone else have any questions  
17 of Mr. Ramey?

18 (No response)

19 MR. PORTER: If not, the witness may be excused.  
20 (Witness excused.)

21 MR. PORTER: Mr. Kellahin, do you have any witnesses?  
22 MR. KELLAHIN: Yes, sir.

23 \* \* \* \* \*

24  
25

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1 MICHAEL J.  
2 was called as a witness, and after being duly sworn according  
3 to law, testified as follows:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q Will you state your name, please?

A Michael L. Hart.

Q Where do you live?

A Dallas, Texas.

A Dallas, Texas.

Q Do you have any connection with Glenn Petroleum Corporation?

A Yes, I am President and principal stockholder, engineer,

and everything else.

Q What kind of staff does Glenn Petroleum Corporation have?

A I have a part-time girl that answers the telephone.

And myself.

Q Now, Mr. Hart, you have never testified before the Commission, have you?

A No, sir.

Q Are you a geologist?

Q Are you a geologist?

A Yes, I am a graduate geologist. I graduated with a bachelor of science degree from Texas A and M University with a minor in petroleum engineering.

Q When did you receive your degree?

24 | A In 1952.

Q What have you done since that date?

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- 1 A I worked as a geologist for Lone Star Gas Company
- 2 for about five years, and I worked as a geologist and
- 3 petroleum engineer for Advanced Petroleum Corporation
- 4 out of Dallas for approximately four years. Since
- 5 that time, I have been on my own both as a consultant
- 6 and an operator.
- 7 Q Were do you operate, Mr. Hart?
- 8 A Outside of these two wells, in Texas.
- 9 Q By these two wells, are you talking about the two that
- 10 are the subject matter of this hearing? You do have
- 11 three wells, do you not?
- 12 A Actually there are three wells here, but I was referring
- 13 to the two that are the subject matter of this hearing,
- 14 yes.
- 15 Q You do have a producing well also?
- 16 A Yes.
- 17 Q And that is the only production that you have in New
- 18 Mexico?
- 19 A Yes, Sir.
- 20 Q The only other operations you have in New Mexico.
- 21 A Yes.
- 22 Q Had you ever operated in New Mexico before?
- 23 A Before I drilled the No. 1 Sun State, I had never
- 24 operated in the State of New Mexico before.
- 25 Q Are you familiar with the State of New Mexico's requirements

- 1 for filing various notices and forms?
- 2 A To some extent, I am now. I was kind of feeling in the
- 3 dark at the start.
- 4 Q You have become familiar?
- 5 A Yes.
- 6 Q And have you attempted to file all the necessary forms
- 7 that are required by this Commission?
- 8 A Yes, sir.
- 9 Q To the best of your ability?
- 10 A To the best of my knowledge and beliefs.
- 11 Q Now, referring first to what has been marked as Glenn
- 12 Petroleum Corporation Exhibit One, would you identify
- 13 that exhibit, please?
- 14 A This is a Xerox copy of a land ownership map covering
- 15 the portions of Chaves County on which are located
- 16 the four wells in which I have an interest.
- 17 Q What are those wells?
- 18 A Actually there are three wells in which I have an interest
- 19 the fourth well is a key well.
- 20 Q What do you mean by a "key well"?
- 21 A It's owned by Sun Oil Company, and it's their No. 1 J.
- 22 Q You have no interest in that?
- 23 A No, sir.
- 24 Q What well is that?
- 25 A Well No. 1 on this plat.

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- 1 Q Would you go through the numbers and identify each of
- 2 the wells?
- 3 A The No. 2 Well is our No. 1 Sun State Well, which is
- 4 a producing well, and which is approximately 25 feet
- 5 high to the Sun Well. As I say, the No. 2 Well is our
- 6 producing well, and is 25 feet high to the Sun Well.
- 7 Our No. 3 Well is the Crosby Well No. 1, and it's
- 8 approximately 25 feet high to our Sun State Well. The
- 9 No. 4 Well is the Sanders Well No. 1.
- 10 Q Your Sun State Well, the producing well, what kind of
- 11 production do you get from that?
- 12 A Initially it was completed for approximately 45 barrels
- 13 a day, with a small amount of water, like 2 barrels of
- 14 water.
- 15 Q What is your current production?
- 16 A Approximately 15 barrels a day, with a half a barrel
- 17 of water.
- 18 Q So it is not a high water producer?
- 19 A No, sir.
- 20 Q Do you know anything about the Sun Oil Company Well?
- 21 A Yes.
- 22 Q Does it produce large volumes of water?
- 23 A Originally it did, but then the water depleted, and
- 24 it doesn't make but a very normal amount of water now.
- 25 Q Did they work it over or squeeze it? Do you know?

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- 1 A No.
- 2 Q Now, referring to what has been marked as Glenn Petroleum
- 3 Corporation Exhibit Number Two, would you identify that
- 4 exhibit?
- 5 A Exhibit Number Two is a Xerox copy of a portion of a log
- 6 which was run on our No. 1 State, which had the marked
- 7 perforations and the various porosities, pay zones, and
- 8 analyses thereof.
- 9 Q What is Exhibit Number Three?
- 10 A Exhibit Number Three is a neutron log of a portion of
- 11 our No. 1 Crosby Well on which has been marked the
- 12 various perforations along with the completion data and
- 13 porosity information.
- 14 Q Now, these are different types of logs, are they not?
- 15 A Yes, sir.
- 16 Q They are not the same type of log?
- 17 A No.
- 18 Q Can you compare the two as to the producing formations?
- 19 A The two logs show essentially the same producing
- 20 formation.
- 21 Q From a study of the logs, do they indicate to you that
- 22 the Crosby No. 1 Well is capable of producing?
- 23 A Mr. Kellahin, when we drilled the well, we had some
- 24 difficulty in getting the logs down in the well, and
- 25 this sidewall neutron log was the only log we were



1 able to get down because of shale problems. But on the  
2 strength of this log, because the well was running high,  
3 and because the porosity indicated that it was as good  
4 as it was in the first well, we went ahead and set  
5 pipe, and attempted to complete the well as a producing  
6 well.

7 Q Were you able to complete it as a producing well?

8 A Well, sir, when we tested the well originally from the  
9 perforation with a swab, it indicated and tested with  
10 the swab essentially the same way the Sun State Well  
11 tested when we swab tested it initially.

12 The Sun State Well started out making a high  
13 quantity of water with the swab, and then the oil cut  
14 increased on up, and we put the thing on pump, and  
15 the water depleted. The swab test on the Crosby Well  
16 indicated essentially the same thing. The two swab  
17 tests were comparable, so because of this, we decided  
18 to put it on pump immediately.

19 We went ahead and installed the pumping unit on  
20 a full tank battery with a heater and treater. When  
21 the thing was put on pump, it would pump essentially  
22 nothing but water, which led us to believe that we  
23 could pull enough vacuum on the thing where the oil  
24 could override the water. But with the pump, we  
25 couldn't get anything but water out of it.

1 We gave it a test of about 60 days pumping, and  
2 it didn't respond, and we went in and tried to do some  
3 more work on the thing. Then we put it back on pump  
4 again and tested it again, and it hadn't changed. So  
5 at that time, we decided that it was obviously a bad  
6 cement job between these various areas, some of which  
7 carry oil and some of which carry water, and at that  
8 time, I talked to my partners and said, "What do you  
9 want to do?" They said, "Well, let's not flow anymore  
10 money after it, because it's too hard to operate this  
11 far from home. Let's just sell the thing to a local  
12 operator."

13 So that's the status of the thing at this time.

14 Q Now, you heard Mr. Ramey testify that you wrote to him  
15 and stated that you were attempting to raise money to  
16 do a work-over on the well.

17 A Right.

18 Q Were you successful?

19 A So far, no, because my partners said, "No, let's dispose  
20 of it."

21 Q Is it your present intention to attempt to sell this  
22 well?

23 A Yes.

24 Q Would you sell it by itself?

25 A I would like to sell the producing well, and all three

1 wells in a package.

2 Q What is the status of the Sanders No. 1 Well?

3 A When we started the Sanders No. 1 Well, because of  
4 surface conditions, it made it imperative to set pipe  
5 with cable, because Railroad Mountain ran right through  
6 there, and we didn't want to get on top of Railroad  
7 Mountain with a rotary rig.

8 So we set a series of pipe on the Sanders Well  
9 with a cable tool.

10 Q Is that all that has been done to that well?

11 A That's all.

12 Q Did you cement the surface string?

13 A Yes.

14 Q And circulated the cement?

15 A Yes.

16 Q You heard Mr. Ramey's recommendation that the Sanders  
17 Well be plugged. Do you have any objection to the  
18 plugging of that well?

19 A I have no objection to plugging the well, although I  
20 might want to argue a little bit about the plugging  
21 program recommended.

22 Q Do you have a plugging program that you would recommend?

23 A Yes, sir. Since the 8 and 5/8 inch surface pipe has  
24 been set in the hole and nothing has been deepened  
25 beyond where it was set, I think it would be sufficient

- 1 to merely fill the hole with mud and put a plug at  
2 the surface.
- 3 Q Do you think that would adequately protect the formation?
- 4 A I think it would more than adequately protect any  
5 formations. First of all, when we dug the surface hole  
6 with the cable tool, it was just as dry at 270 feet  
7 as it was on the top of the ground.
- 8 Q You encountered no water?
- 9 A There was no water. As a matter of fact, I could sell  
10 the well if I had water in it. I could make more money  
11 off fresh water than I did off the oil.
- 12 Q With regard to the Crosby No. 1 Well, Mr. Ramey has  
13 recommended that this well be plugged in accordance  
14 with Commission regulations. Do you ask the Commission  
15 to give you some period of time in which to attempt  
16 to sell this well, together with the producing well?
- 17 A Yes, that's our request.
- 18 Q Would it be a more favorable package for you to sell  
19 the two rather than just the one producing well?
- 20 A Yes, sir. The plugging of the second well, the Sanders  
21 Well, would not materially affect the package, though.
- 22 Q But the plugging of the Crosby would, in your opinion?
- 23 A Very definitely.
- 24 Q How much time are you asking the Commission to give you?
- 25 A I would like to be able to sell it tomorrow, but I have

1 talked to several people, and so far, I have received  
2 no firm prospect.

3 Q But you have some interest in it?

4 A I have talked to people who are interested, yes.

5 Q Are they checking it at the present time?

6 A Yes.

7 Q Can you give the Commission any estimate as to what time  
8 you think you might be able to sell it in?

9 A No, I can't.

10 Q Well, in order to be safe, would one year be all right?

11 A I would say if it was not done within one year, it's  
12 an undoable situation.

13 Q Referring to what has been marked as Exhibits Four and  
14 Five, would you identify those exhibits?

15 A Number Four is a cementing affidavit by the Ron Jackson  
16 Corporation regarding the surface casing cementing on  
17 the No. 1 Crosby.

18 Q And Exhibit Number Five?

19 A Exhibit Five is an affidavit of cementing by the Ron  
20 Jackson Corporation on the No. 1 Crosby on the 4 and  
21 1/2 inch string.

22 Q On the surface string?

23 A Yes.

24 Q Did cement circulate to the surface?

25 A Yes.

1 Q And on the 4 and 1/2 inch string, how many sacks of  
2 cement were used?

3 A Two hundred fifty.

4 Q Do you have any idea where the top of the cement is?

5 A I can't find my notes to refer to, but it's approximately  
6 2,700 feet.

7 Q Would that cover any producing formations that exist  
8 in the area?

9 A Yes.

10 Q And it was cemented through them?

11 A It came above the San Andreas.

12 Q Was the casing used in the well good quality casing?

13 A Yes.

14 Q In your opinion, will the leaving of this well as it is  
15 for a period of one year cause any damage to any  
16 formation which this well penetrates?

17 A No, sir.

18 Q Is there any possibility of any leakage, oil or gas,  
19 to any formation?

20 A Not the way the well presently stands, no.

21 Q Were Exhibits One through Five extracted from your  
22 business records?

23 A Yes, sir.

24 MR. KELLAHIN: At this time, I would like to offer  
25 into evidence Glenn Petroleum Corporation Exhibits One through

1 Five.

2 MR. PORTER: Without objection, Exhibits One through  
3 Five will be admitted in evidence.

4 (Whereupon Glenn Petroleum Corporation Exhibits  
5 One through Five were admitted in evidence.)

6 MR. KELLAHIN: That's all I have, Mr. Porter.

7 MR. PORTER: Does anyone have any questions?

8 MR. RAMEY: Yes.

9 \* \* \* \*

10 CROSS EXAMINATION

11 BY MR. RAMEY:

12 Q Mr. Hart, you no longer anticipate working on this well  
13 yourself?

14 A I do not anticipate working on it myself, I am trying  
15 to sell it. I find it too difficult to operate right  
16 now in New Mexico from Dallas.

17 Q You evidently think this well would be a produceable  
18 well?

19 A Yes, sir.

20 Q What was the effect of the bad cement job on the producing  
21 formation?

22 A On the producing formation?

23 Q Yes. Are you in communication with water?

24 A We don't feel like it is true communication. We feel  
25 as if it's a non-bonding situation in which there is

1 just enough water there to flood out the oil.

2 Q You don't feel that the water would be going into the  
3 oil zone?

4 A Let me say that this is the position of the operators:  
5 instead of selectively perforating each one of these  
6 zones that we have indicated here which are from the  
7 oil-bearing zones, some of the zones being water-bearing,  
8 most of the operators perforate the whole thing and  
9 produce it altogether.

10 Q But they do produce it, they don't allow it to stand?

11 A I am sure the wells are shut down sometimes.

12 MR. RAMEY: That's all I have.

13 MR. PORTER: Mr. Ramey, did you leave any room for  
14 argument? The witness says he would like to argue with you  
15 about the plugging program.

16 MR. RAMEY: I think, Mr. Porter, I could go along  
17 with a ten sack plug in at the top of the hole in view of  
18 the evidence that there was no water encountered in the sand.

19 MR. PORTER: Does anyone have anything further  
20 in this case?

21 (No response)

22 MR. PORTER: There being nothing further to be  
23 offered in this case, the Commission will take it under  
24 advisement.

25 \* \* \* \*



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1 STATE OF NEW MEXICO }  
2 COUNTY OF BERNALILLO } ss

3  
4 I, RICHARD E. McCORMICK, a Certified Shorthand  
5 Reporter, in and for the County of Bernalillo, State of  
6 New Mexico, do hereby certify that the foregoing and attached  
7 Transcript of Hearing before the New Mexico Oil Conservation  
8 Commission was reported by me; and that the same is a true  
9 and correct record of the said proceedings to the best of  
10 my knowledge, skill and ability.

*Richard E. McCormick*  
CERTIFIED SHORTHAND REPORTER

I N D E XWITNESSPAGE

JOSEPH D. RAMEY

Direct Examination by Mr. Carr

4

Cross Examination by Mr. Kellahin

9

MICHAEL L. HART

Direct Examination by Mr. Kellahin

11

Cross Examination by Mr. Ramey

22

E X H I B I T SEXHIBITADMITTEDOFFERED

OCC #1

Letters

9

8

Glenn #1

Land ownership map

22

13

Glenn #2

Log

22

15

Glenn #3

Neutron log

22

15

Glenn #4

Cementing affidavit

22

20

Glenn #5

Cementing affidavit

22

20

dearnley, meier &amp; associates

209 SIMMS BLDG. • P.O. BOX 1092 • PHONE 243-6691 • ALBUQUERQUE, NEW MEXICO 87103  
1216 FIRST NATIONAL BANK BLDG. EAST • ALBUQUERQUE, NEW MEXICO 87108

# Memo

From  
D. S. NUTTER  
CHIEF ENGINEER

J. W. Davis

You may want  
to re-rough this  
before finalizing.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

CASE NO. 4994  
Order No. R-4570

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION COMMISSION ON  
ITS OWN MOTION TO PERMIT GLENN PETROLEUM  
CORPORATION AND UNITED STATES FIRE INSURANCE  
COMPANY AND ALL OTHER INTERESTED PARTIES TO  
APPEAR AND SHOW CAUSE WHY THE CROSBY WELL  
NO. 1 LOCATED IN UNIT 0 OF SECTION 26,  
TOWNSHIP 7 SOUTH, RANGE 30 EAST, CHAVES  
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED  
AND ABANDONED IN ACCORDANCE WITH A COMMISSION-  
APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 20, 1973, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 28th day of June, 1973, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by Law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Glenn Petroleum Corporation is the owner and operator of the Crosby Well No. 1, located in Unit 0 of Section 26, Township 7 South, Range 30 East, NMPM, Chaves County, New Mexico.

(3) That a hearing was held before the Commission on June 20, 1973, to permit any interested party to appear and show cause why said well should not be plugged and abandoned.

(4) That the owner and operator of said well appeared and requested a reasonable period of time within which to sell said well.

(5) That granting Glenn Petroleum Corporation a reasonable time to sell said well may result ultimately in the recovery of additional hydrocarbons that would otherwise be lost.

-2-

Case No. 4994  
Order No. R-4570

(6) That if said well is not sold within a reasonable time, it should be plugged and abandoned.

(7) That in order to prevent waste and protect correlative rights said Crosby Well No. 1 should be plugged and abandoned in accordance with a program approved by the Hobbs District Office of the New Mexico Oil Conservation Commission on or before February 1, 1974, unless it has been sold and the transfer of ownership thereof has been approved by the Commission on or before January 1, 1974.

IT IS THEREFORE ORDERED:

(1) That Glenn Petroleum Corporation and United States Fire Insurance Company are hereby ordered to plug and abandon the Crosby Well No. 1, located in Unit O of Section 26, Township 7 South, Range 30 East, NMPM, Chaves County, New Mexico, on or before February 1, 1974, unless said well has been sold and the transfer of ownership thereof has been approved by the Commission on or before January 1, 1974.

(2) That Glenn Petroleum Corporation and United States Fire Insurance Company, prior to plugging and abandoning the above-described well, shall obtain from the Hobbs Office of the Commission, a Commission-approved program for said plugging and abandoning, and shall notify said Hobbs Office of the date and hour said work is to be commenced whereupon the Commission may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

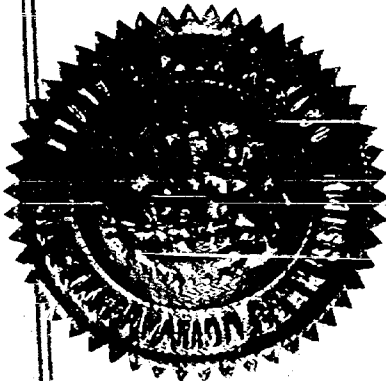
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member

  
A. L. PORTER, Jr., Member & Secretary



S E A L

dr/

DOCKET: REGULAR HEARING - WEDNESDAY - JUNE 20, 1973

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE  
BUILDING, SANTA FE, NEW MEXICO

CASE 4990: In the matter of the hearing called by the Oil Conservation Commission of New Mexico upon its own motion to consider the application of Thriftway Company, operator of a petroleum refinery in Bloomfield, New Mexico, for certification to the Commissioner of Public Lands as a small business enterprise within the state not having an adequate supply of charge stocks and eligible to be granted a preference, pursuant to Chapter 34, New Mexico Laws of 1967, for the purchase of state royalty oil. The Commission will consider the application and such pertinent evidence as may be submitted concerning the capacity of the refinery, the source and grade of all refinery charge stocks currently available to the applicant, the minimum amount and grade of additional refinery charge stocks needed to meet existing refinery commitments or existing refinery capacity, and the efforts made by applicant to purchase refinery charge stocks on the open market.

CASE 4991: Application of El Paso Natural Gas Company for the amendment of the prorated gas pool rules promulgated by Order No. R-1670, as amended.

Applicant, in the above-styled cause, seeks the amendment of the General Rules and Regulations for the Prorated Gas Pools of Northwest New Mexico and Southeast New Mexico, as promulgated by Commission Order No. R-1670, as amended. Applicant proposes:

1. That Rule 9 (B) of the Northwest New Mexico Gas Proration Rules and 10 (A) of the Southeast New Mexico Gas Proration Rules each be amended to provide that the monthly allowable assigned to a marginal well would be equal to its latest available monthly production.

2. That Rule 13 of the Northwest New Mexico and Southeast New Mexico Gas Proration Rules be amended to provide that the proration period would be the 12-month period from 7:00 a.m. April 1 of each year to 7:00 a.m. April 1 of the following year. (The current proration period, due to terminate at 7:00 a.m. January 1, 1974, would be extended to 7:00 a.m. April 1, 1974).

3. That Rule 16 (A) of the Northwest New Mexico and Southeast New Mexico Gas Proration Rules be amended to provide that each proration period consist of four classification periods for the purpose of classifying wells marginal, each such classification period being of three months duration; and to provide that after production data is available for the last month of each such classification period, any well which had an underproduced status at the beginning of the gas proration period would be classified marginal

(Case 4991 continued from Page 1)

if its highest single month's production during the classification period is less than its average monthly allowable for the classification period, unless within 15 days after receipt of notice of classification of a well as marginal, the operator of the well or other interested person presents satisfactory evidence to the Commission showing that the well is not of marginal character and should not be so classified.

Applicant, in addition to the above-requested specific rule changes, further requests such additional word changes in other orders and/or Rules of the Commission (including but not limited to Order No. R-333-F-1) as may be necessary to effectuate the substantive rule changes proposed herein.

CASE 4992: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Corinne Grace and the Travelers Indemnity Company and all other interested parties to appear and show cause why the Ranger Lake Wells Nos. 1 and 3 located in Unit N of Section 11, Township 12 South, Range 34 East, Lea County, New Mexico should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4993: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Corinne Grace and the Travelers Indemnity Company and all other interested parties to appear and show cause why the T. P. State Well No. 1 located in Unit A of Section 17, Township 10 South, Range 33 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4994: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Glenn Petroleum Corporation and United States Fire Insurance Company and all other interested parties to appear and show cause why the Crosby Well No. 1 located in Unit O of Section 26, Township 7 South, Range 30 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4995: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Glenn Petroleum Corporation and United States Fire Insurance Company and all other interested parties to appear and show cause why the Sanders Well No. 1 located in Unit N of Section 25, Township 7 South, Range 30 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

Regular Hearing - Wednesday - June 20, 1973  
-3-

Docket No. 16-73

CASE 4996: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit C. H. Brockett Inc. and the Indemnity Company and all other interested parties to appear and show cause why the Lazy J State "A" Well No. 1 located in Unit A of Section 3, Township 14 South, Range 33 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4997: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Jal Fishing Tool Company and United States Fidelity & Guarantee Company and all other interested parties to appear and show cause why the H. Whitten Well No. 1 located in Unit C of Section 4, Township 24 South, Range 36 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4998: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit E. P. Campbell and Aetna Casualty and Surety Company and all other interested parties to appear and show cause why the E. P. Campbell Christmas Well No. 1 located in Unit C of Section 6, Township 23 South, Range 36 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4999: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Standard Production Company and Aetna Life & Casualty and all other interested parties to appear and show cause why the Brown Lease Wells Nos. 1, 2, 3, 4, 5, and 5-A, located in Units F, D, C, F, E, and E, respectively, of Section 25, Township 25 South, Range 36 East, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program, and why the location of Well No. 6 in Unit L and No. 7 in Unit M of said Section 25 should not be cleaned and levelled.

CASE 5000: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Aztec Oil and Gas Company and United States Fidelity and Guaranty Company and all other interested parties to appear and show cause why the Aztec Total Unit Wells Nos. 17 and 18, located in Unit E of Section 20, and Unit H of Section 19, respectively, Township 29 North, Range 13 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5001: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Tamanaco Oil Corporation and Continental Casualty Company and all other interested parties to appear and show cause why the El Poso Ranch "N" Well No. 11 located in Unit N of Section 11, Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.



Regular Hearing - Wednesday - June 20, 1973  
-4-

Docket No. 16-73

CASE 5002: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Tamanaco Oil Corporation and Continental Casualty Company and all other interested parties to appear and show cause why the Pound Ranch "B" Well No. 27 located in Unit B of Section 27, Township 28 North, Range 1 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5003: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Dan M. Lockie and Hartford Fire Insurance Company Group and all other interested parties to appear and show cause why the Dan M. Lockie, Gersbach Com #1 located in Unit J of Section 3, Township 29 North, Range 16 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5004: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Pettus and Associates and United States Fidelity and Guaranty Company and all other interested parties to appear and show cause why the Pettus and Associates, Hunt Well No. 1 located in Unit K of Section 3, Township 29 North, Range 16 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5005: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Pettus and Associates and United States Fidelity and Guaranty Company and all other interested parties to appear and show cause why the Pettus and Associates, Don Stock Well No. 1 located in Unit E of Section 3, Township 29 North, Range 16 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5006: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Aztec Oil and Gas Company and United States Fidelity and Guaranty Company and all other interested parties to appear and show cause why the Southeast Cha Cha Unit Well No. 1 located in Unit M of Section 32, Township 29 North, Range 13 West, San Juan County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4989: (Continued from the June 6, 1973, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission upon its own motion to consider the amendment of the general rules governing prorated gas pools in Northwest and Southeast New Mexico as promulgated by Order No. R-1670, as amended.

Rule 15 of the aforesaid general rules would be amended to provide that if a well is overproduced in an amount exceeding six times its average monthly allowable for the preceding twelve months (or, in the case of a newly connected well or a well in a newly prorated pool, six times its average monthly allowable for the months available), it shall be shut in during that month and each succeeding month until it is overproduced in an amount less than six times its average monthly allowable, as determined above.

Rule 15 would be further amended to permit the Secretary-Director of the Commission to grant a pool-wide moratorium of up to three months on the shutting in of gas wells during periods of high demand emergency if a significant number of the wells in the pool are subject to being shut in.

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POSTMARK OF DELIVERING OFFICE

Print your name and address below. If you want to restrict delivery, or to have the address of delivery shown on this receipt, check block(s) on other side. Moistened gummed ends and attach this card to back of article.

Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Case No. 4994

RETURN TO

POD Form 3811 Apr. 1963

Case No. 4994

Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

POSTMARK OF DELIVERING OFFICE

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OFFICIAL BUSINESS

PERALTY FOR FAILURE TO PREPAY POSTAGE

POD Form 3811 Apr. 1963

No. 635934

RECEIPT FOR CERTIFIED MAIL—20¢

SENT TO  
Floyd West & Company

STREET AND NO.  
4040 N. Central Expressway

CITY, STATE, AND ZIP CODE  
Dallas, Texas 75201

If you want a return receipt, check which  
☐ 10¢ shows to whom and when delivered  
☐ 35¢ shows to whom, when, and address where delivered

If you want delivery only to addressee, check here  
☐ 50¢ fee

FEES ADDITIONAL TO 20¢ FEE

NO INSURANCE COVERAGE PROVIDED— (See other side)  
NOT FOR INTERNATIONAL MAIL

POSTMARK OR DATE

POD Form 3800  
July 1963

No. 635933

RECEIPT FOR CERTIFIED MAIL—20¢

SENT TO  
Glenn Petroleum Corp.

STREET AND NO.  
2906 Maple Avenue

CITY, STATE, AND ZIP CODE  
Dallas, Ntexas 75201

If you want a return receipt, check which  
☐ 10¢ shows to whom and when delivered  
☐ 35¢ shows to whom, when, and address where delivered

If you want delivery only to addressee, check here  
☐ 50¢ fee

FEES ADDITIONAL TO 20¢ FEE

NO INSURANCE COVERAGE PROVIDED— (See other side)  
NOT FOR INTERNATIONAL MAIL

POSTMARK OR DATE

POD Form 3800  
July 1963

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REQUIRED FEE(S) PAID.

☐ Show to whom, date and address where delivered ☐ Deliver ONLY to addressee

**RECEIPT**  
Received the numbered article described below.

REGISTERED NO. \_\_\_\_\_  
CERTIFIED NO. **635934**  
INSURED NO. \_\_\_\_\_  
DATE DELIVERED **JUN 11 1973**

SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)  
**FLOYD WEST & CO.**

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY  
*[Signature]*

SHOW WHERE DELIVERED (only if requested)

c35-16-71548-11 347-193 GPO

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).  
REQUIRED FEE(S) PAID.

☐ Show to whom, date and address where delivered ☐ Deliver ONLY to addressee

**RECEIPT**  
Received the numbered article described below.

REGISTERED NO. \_\_\_\_\_  
CERTIFIED NO. **635933**  
INSURED NO. \_\_\_\_\_  
DATE DELIVERED **JUN - 8 1973**

SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)  
*Glen Stephens Corp*

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY  
*Margaret Linka*

SHOW WHERE DELIVERED (only if requested)

c35-16-71548-11 347-198 GPO

Case 4994 - Glenn Scholam Company

TESTIMONY FOR SHOW CAUSE HEARINGS

Make appearance for Oil Conservation Commission

one witness: Joe Tamey

1. Name, position, place of residence.
2. Does district I include Elaves County?
3. Does it include the part of Elaves County involved in this case?
4. Would you briefly describe your duties as district supervisor as they relate to this case?  
(recommendations to the Commission as to when wells should be plugged and abandoned)
5. Are you familiar with subject matter of Case No. 4994?
6. What is the purpose of this case?  
(be sure wells are identified)
7. Are you familiar with these wells?
8. Have you reviewed all reports filed with the Commission concerning this/these wells and visited the well site(s)?
9. Do you have these records with you?
10. Please refer to these records and give us the history of the ~~each~~ well as reflected by the official records:
  - A. application to drill and date
  - B. operator
  - C. location and dedicated acreage (C-102)
  - D. well depth
  - E. formation completed in
  - F. information from other forms
11. The date of the last official form.
12. ~~Other~~ communication  
(any which is relative to this case that should be called to the examiner's attention)
13. How recently have you visited these wells?
14. Would you tell us what you found at the site:
  - A. abandoned
  - B. a dry hole
  - C. any sign of present production
15. NO Would there be any danger in leaving the well in its present condition?
16. ~~Could it be a safety problem?~~
17. Do you have any opinion as to whether or not the well should be plugged?

18. Do you have a recommended plugging program to submit to the Commission at this time?

(if there is a recommended plugging program:

1. What should be pulled from the well?
2. Where should plugs be set and why?
3. How many sacks of cement needed?)

19. Do you have true and correct copies of all Commission forms for inclusion in the record of this case?

20. Offer forms as exhibits.

**OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO  
P. O. BOX 2088 - SANTA FE  
87501

June 7, 1973

**I. R. TRUJILLO**  
CHAIRMAN

LAND COMMISSIONER  
**ALEX J. ARMIJO**  
MEMBER

STATE GEOLOGIST  
**A. L. PORTER, JR.**  
SECRETARY - DIRECTOR

Glenn Petroleum Corporation  
2906 Maple Avenue  
Dallas, Texas 75201

CERTIFIED - RETURN  
RECEIPT REQUESTED

Floyd West & Company  
4040 N. Central Expressway  
Dallas, Texas

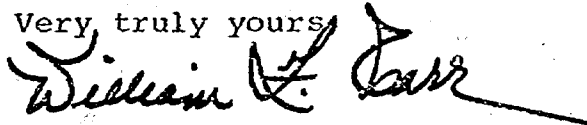
Attention: Mr. Raymond Mitchell

Re: Crosby Well No. 1, Unit O, Section  
26, Township 7 South, Range 30  
East, Chavez County, New Mexico,  
United States Fire Insurance  
Company \$10,000 Blanket Bond  
No. 760451

Gentlemen:

Enclosed is a copy of the docket of the Examiner  
Hearing to be held on Wednesday, June 20, 1973, at 9:00 a.m.  
in the Oil Conservation Commission Conference Room, State  
Land Office Building, Santa Fe, New Mexico. Case No. 4994  
concerns the subject matter.

Very truly yours,



WILLIAM F. CARR  
Special Assistant Attorney General  
Oil Conservation Commission

WFC/ac

enclosure

cc: Oil Conservation Commission - Artesia

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

April 25, 1972

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <del>4995</del> <sup>4994</sup>	Exhibit No. <u>1</u>
Submitted by <u>OCC</u>	
Hearing Date <u>6-20-73</u>	

Glenn Petroleum Corp.  
2906 Maple Ave.  
Dallas, Texas 75201

Gentlemen:

No reports have been submitted for your Crosby No. 1 located in Unit O of Section 26, T-7-S, R-39-E, Chaves County, New Mexico, since August of 1971 when Form C-103 covering the 8 5/8" casing was filed.

Please submit Form C-103 covering any work done since that time, and indicating the present status of and future plans for the well. If drilling has been completed, also submit Form C-105, Well Record, and two copies of a notarized tabulated list of the deviation surveys if rotary tools were used.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey  
Supervisor, District 1

mc

C  
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P  
Y



OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

June 22, 1972

COPY  
Glenn Petroleum Corp.  
2906 Maple Ave.  
Dallas, Texas 75201

Gentlemen:

On April 25, 1972, this office wrote to you stating that no reports had been submitted for your Crosby No. 1 located in Unit O of Section 26, T-7-S, R-30-E, since August, 1971, when Form C-103 covering the setting and cementing of the 8 5/8" casing was approved.

A Scout Report indicates that 4 1/2" casing was run in the well and a completion attempt made. However, to complete our well file, we need Form C-103 covering the 4 1/2" casing, Form C-105, Well Record, and two copies of a notarized tabulated list of the deviation surveys taken while drilling the well. Please file this information immediately.

Since the completion attempt was unsuccessful for this well, it would appear in order for you to immediately make plans for plugging and abandoning at this time. Therefore, please file an additional Form C-103 outlining the plugging procedure you will use.

If the required reports have not been submitted to this office by July 10, 1972, a hearing will be set before the Commission in Santa Fe for you to show cause why this well should not be immediately plugged and abandoned.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey  
Supervisor, District 1

JDR/mc

OIL CONSERVATION COMMISSION

HO888, NEW MEXICO 88240

August 4, 1972

Glenn Petroleum Corp.  
2906 Maple Ave.  
Dallas, Texas 75201

Gentlemen:

On June 22, 1972, this office wrote you concerning your Crosby No. 1 located in Unit C of Section 26, T-7-S, R-36-E, Chaves County, New Mexico. To date, this inquiry has been ignored.

A hearing will be set before the Commission in the very near future to enable you to show cause why this well should not be plugged and abandoned. You will be notified when the hearing date has been determined.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey  
Supervisor, District I

JDR/mc  
cc-Mr. George Hatch, Attorney  
Oil Conservation Commission  
Santa Fe, New Mexico

Floyd West & Co.  
4040 N. Central Expressway  
Dallas, Texas

C  
O  
P  
Y

## Glenn Petroleum Corp.

2906 MAPLE AVENUE • DALLAS, TEXAS 75201 • 748-3975

August 7, 1972

RECEIVED

AUG - 9 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

Joe D. Ramey  
Oil Conservation Commission  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Ramey:

Please be advised that concerning our Crosby No. 1 well located in Unit 0 of Section 26, T-7-S, R-30-E, Chaves County, New Mexico, a completion was attempted on this well and a tank battery and pumping unit set on the lease. However, due to a bad cement job we have been unable to produce this well due to high water content.

We are at the present time attempting to raise fund for a workover to squeeze and reperforate the well. We feel that the well will be a producer when funds can be raised to perform this work.

Being new to the operations of the State of New Mexico we assume that a completion report is not due until the well is completed as a producer or ready to be abandoned.

In light of our plans to work over the well, please cancel your plans for the hearing mentioned.

Yours very truly,  
GLENN PETROLEUM CORP.

*Michael L. Hart*

Michael L. Hart

MLH;fe

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

August 11, 1972

Glenn Petroleum Corp.  
2907 Maple Ave.  
Dallas, Texas 75201

Attention: Mr. Michael L. Hart

Dear Mr. Hart:

I am in receipt of your letter of August 7, 1972, concerning your Crosby No. 1 located in Unit O of Section 26, T-7-S, R-30-E, Chaves County, New Mexico.

I realize that you are a new operator in the State of New Mexico, and that there might be some question as to what forms are required and what procedures must be followed. However, in your case, you spudded the well on July 14, 1971, and submitted one Form C-103 dated August 13, 1971, covering the spudding of the well and the setting of surface pipe. To date, we have received nothing further on this well. We wrote you on April 25, 1972, and June 22, 1972, stating that this one form was all we had on file, and that you were to submit Form C-103 showing any subsequent work done on the well. You have, to date, ignored these requests, and only when you are advised that we will set a show-cause hearing do you bother to answer our inquiries.

Failure to file the required Commission forms is a violation of the Commission's Rules and Regulations, and is subject to a \$1000 fine per violation. You are now directed to file Form C-103 on this well immediately showing the work that has been done on the well, i.e., setting, cementing and testing of the production string; perforations, treatments, and production tests to date. This will be required in any event.

In your letter you state that you are trying to "raise fund for a workover on this well." However, you do not state any time involved, and in view of this, I do intend to go ahead with the show-cause hearing. At this hearing you can, for the Commission's benefit, go over any plans you might have for the well, and they can make a determination as to whether or not the well should be left in this state, or plugged and abandoned immediately.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey  
Supervisor, District 1

JDR/mc

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

May 1, 1973

C  
O  
P  
Y  
  
Glenn Petroleum Corp.  
2906 Maple Ave.  
Dallas, Texas 75201

Gentlemen:

As you know, there has been considerable correspondence between this office and you concerning future plans for your Sanders No. 1 located in Unit N of Section 25, T-7-S, R-30-E, and your Crosby No. 1 located in Unit O of Section 26, T-7-S, R-30-E. To date you have indicated no intent for producing these wells, and I have no choice but to recommend that a hearing be held to enable you to show cause why the wells should not be plugged and abandoned.

In line with this, the matter has been turned over to the Commission's attorney and a hearing will be docketed in the near future with this in mind.

Yours very truly,

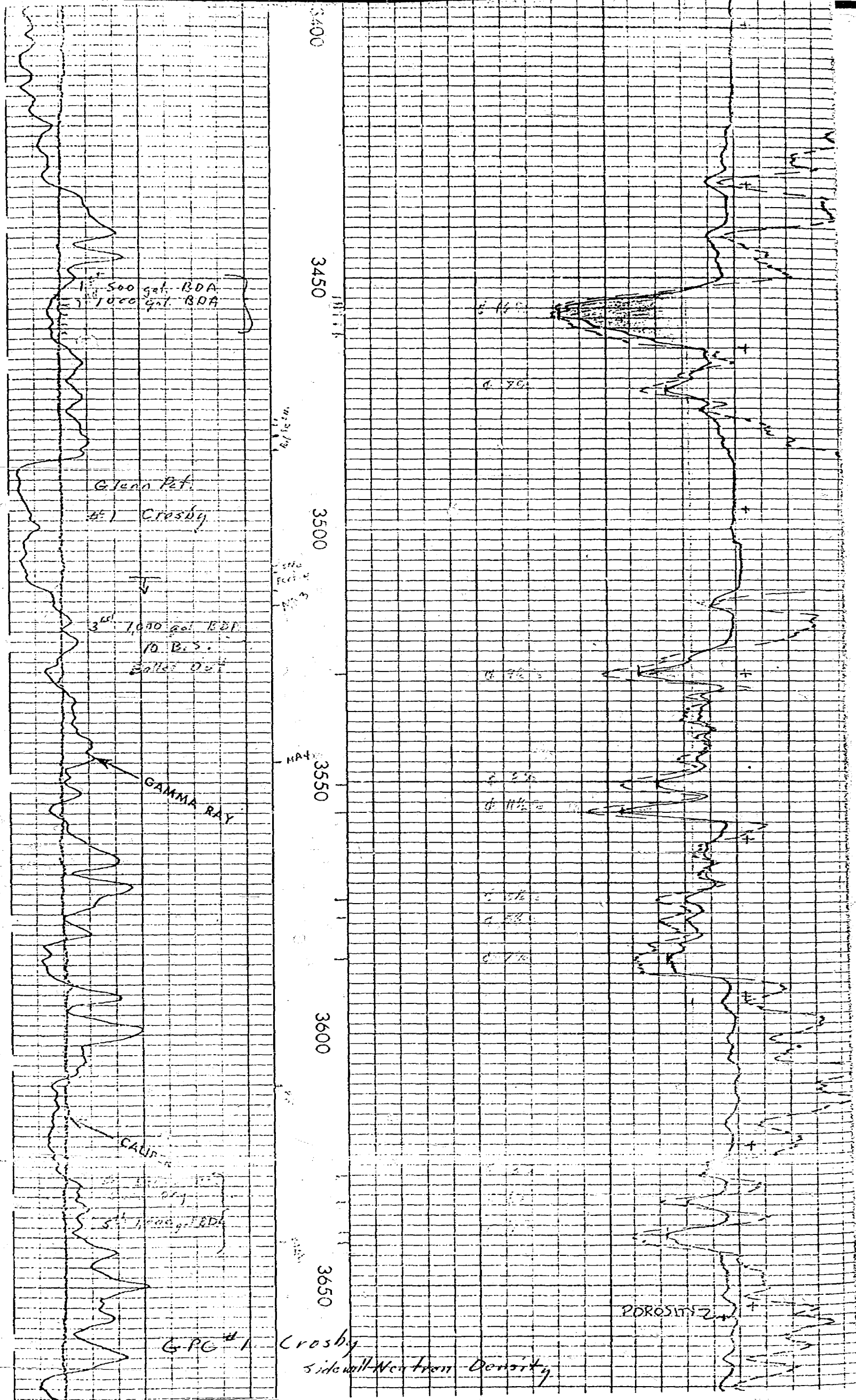
OIL CONSERVATION COMMISSION

Joa D. Ramey  
Supervisor, District 1

JDR/mc

cc-William F. Carr, Attorney  
Oil Conservation Commission  
Santa Fe, New Mexico





500 gal. BDA  
1000 gal. BDA

Glenn Pkt.  
#1 Crosby

3rd 7000 gal. BDA  
D.B.S.  
Baker Dr.

GAMMA RAY

CALIF.

5th 1000 gal. BDA

G.P.C. #1 Crosby  
side wall Western Density

POROSITY 2



BYRON JACKSON INC.

CEMENTING AFFIDAVIT

I, Gene Leeth, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 8-17-71, 1971, BYRON JACKSON INC. performed the cementing operation herein described for Glenn Petroleum on their Well No. 1 on the Crosby lease located in Chaves County, State of N.M.

CASING CEMENTING: Name or type of string was Gil String. Information provided by the Customer Company states that the casing was 1 1/2 in. O.D. set in 7-7/8 inch hole, and that the casing depth set was 3722 feet. For this job the following materials were used:

125 Sacks - Class C. Cement

125 Sacks - Diamix "M"

An estimated \_\_\_\_\_ sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was \_\_\_\_\_ inches, and total depth was \_\_\_\_\_ feet. For this job the following materials were used to place plugs as indicated:

Plug from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. with \_\_\_\_\_ sacks of \_\_\_\_\_

_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

SIGNED: BYRON JACKSON INC.

BY- Gene Leeth

DATE: 8-17-71



DRAFT

dr/

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL  
CONSERVATION COMMISSION ON ITS OWN MOTION TO  
PERMIT GLENN PETROLEUM CORPORATION AND UNITED  
STATES FIRE INSURANCE COMPANY AND ALL OTHER INTERESTED  
PARTIES TO APPEAR AND SHOW CAUSE WHY THE CROSBY WELL  
NO. 1 LOCATED IN UNIT 0 OF SECTION 26, TOWNSHIP 7  
SOUTH, RANGE 30 EAST, CHAVES COUNTY, NEW MEXICO,  
SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE  
WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE NO. 4994  
Order No. R

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 20, 1973,  
at Santa Fe, New Mexico, before the Oil Conservation Commission  
of New Mexico, hereinafter referred to as the "Commission."

NOW, on this \_\_\_\_\_ day of June, 1973, the Commission, a  
quorum being present, having considered the testimony presented  
and the exhibits received at said hearing, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required  
by Law, the Commission has jurisdiction of this cause and the  
subject matter thereof.

(2) That Glenn Petroleum Corporation is the owner and  
operator of the Crosby Well No. 1  
located in Unit 0 of Section 26, Township 7 South, Range  
30 East, NMPM, Chaves County, New Mexico.

7(3) That in order to prevent waste and protect correlative  
rights said Crosby Well No. 1

should be plugged and abandoned in accordance with a program

approved by the HOBBS District Office of the New Mexico Oil  
Conservation Commission on or before February 1, 1974

have been sold by January 1, 1974, unless they  
IT IS THEREFORE ORDERED:

(1) That Glenn Petroleum Corporation and United States Fire  
Insurance Company are hereby ordered to plug and abandon the  
Crosby Well No. 1

located in Unit 0 of Section 26, Township 7 South  
Range 30 East NMPM, Chaves County, New Mexico on or before

February 1, 1974 unless said wells have been  
been sold by January 1, 1974, on or before January 1, 1974.

insert finding  
3 through 6  
(on yellow  
insert  
attached)

it has  
and the  
transfer of  
ownership  
thereof has  
been approved  
by the  
Commission

-2-

Case No. 4994  
Order No. R-

(2) That Glenn Petroleum Corporation and United States Fire Insurance Company, prior to plugging and abandoning the above-described well, shall obtain from the <sup>HOBBS</sup>~~Artesia~~ Office of the Commission, a Commission-approved program for said plugging and abandoning, and shall notify said <sup>HOBBS</sup>~~Artesia~~ Office of the date and hour said work is to be commenced whereupon the Commission may, at its option, witness such work.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(3) That a hearing was held before the Commission on June 20, 1973, to permit any interested to appear and show cause why said well should not be plugged and abandoned.

(4) That the owner and operator of said well appeared and requested a reasonable period of time within which to sell said well.

(5) That granting Glenn Petroleum Corporation a reasonable time to sell said well may result ultimately in the recovery of additional hydrocarbons that would otherwise ~~not~~ be ~~recovered~~ lost.

(6) That if said wells <sup>is</sup> are not sold within a reasonable time, ~~then~~ it should be plugged and abandoned.