CASE 5007: Application of BELCO FOR A DRILLING PERMIT IN THE POTASH-OIL AREA, LEA COUNTY. CHSE Mo.
5007

Application,

Transcripts,

Small Ekhibts



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

POST OFFICE BOX 2089 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Mr. Thomas Kellahin Kellahin & Kellahin Attorneys at Law Post Office Box 2265 Santa Fe, New Mexico Re: CASE NO. 5007 ORDER NO. R-7820

Applicant:

Belco Petroleum Corporation

Dear Sir:

Sincerely

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

17. K.

R. L. STAMETS Director

RLS/fd

Copy of order also sent to:

Hobbs OCD Artesia OCD x Aztec OCD

Other Kerr-McGGe, Teledyne Potash

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5007 Order No. R-7820

APPLICATION OF BELCO PETROLEUM CORPORATION FOR A DRILLING PERMIT IN THE POTASH-OIL AREA, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 28 and August 7, 1973, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 20th day of February, 1985, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Belco Petroleum Corporation, seeks authority to drill its proposed Felmont Federal Well No. 1 at a location 660 feet from the North line and 1980 feet from the East line of Section 25, Township 20 South, Range 32 East, NMPM, Potash-Oil Area, Lea County, New Mexico.
- (3) This matter was scheduled for hearing on June 28, 1973, was continued to a hearing on August 7, 1973, and was thereafter continued indefinitely.
- (4) An excessive amount of time having elapsed with no subsequent request for setting a hearing date, this matter should be dismissed.

-2-Casé No. 5007 Order No. R-7820

IT IS THEREFORE ORDERED THAT:

- (1) Commission Case No. 5007 is hereby dismissed.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JIM BACA, Member

ED KELLEY, Member

R. L. STAMETS, Chairman and Secretary

SEAL

fd/

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

July 20, 1973

L R. TRUJILLO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY – DIRECTOR

Mr. John D. Robb Rodey, Dickason, Sloan, Akin & Robb, P.A. Attorneys at Law First National Bank Building-West Post Office Box 1888 Albuquerque, New Mexico 87103

Dear Mr. Robb:

With reference to your letter of July 17, this is official notice that Case No. 5007 which was scheduled for hearing on August 7, 1973, will be continued to some future date which will be announced as soon as it can be determined. When the date has been established the case will be readvertised.

A. L. PORTER, Jr. Secretary-Director

Very truly yo

ALP/ir

cc: Commissioners Trujillo and Armijo

U. S. Geological Survey - Roswell, New Mexico

Mr. R. S. Fulton - U. S. Geological Survey, Carlsbad, N.M.

Mr. Arthur Brown - U. S. Geological Survey, Hobbs, New Mexico

Mr. Joe D. Ramey, Oil Conservation Commission, Hobbs

Mr. James J. Kelly - Kerr-McGee Corporation, Oklahoma City

Mr. W. N. Stanley - Teledyne Potash, Carlsbad, New Mexico

Mr. Jason Kellahin - Kellahin & Fox, Santa Fe, New Mexico

Mr. Mark K. Adams - Attorney at Law - Albuquerque, N. Mex.

LARRABEE IAM C. BRIGGO
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IRT M. ST. JOHN
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ERT G. MECORKLE
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WILLIAM S. DIXON
JOHN P. BURTON
REX D. THROCKMORTON
STUART S. KEOWN
DANIEL E. DUNCAN
ROBERTA COOPER RAMO
JONATHAN W. HEWES
JAY R. GENTRY ORTIZ RODEY, DICKASON, SLOAN, AKIN & ROBB, P. A.

COUNSELLORS AND ATTORNEYS AT LAW FIRST NATIONAL BANK BUILDING-WEST WEST CENTRAL AVENUE AT THIRD

ALBUQUERQUE, NEW MEXICO 87103

OF COUNSEL DON L. DICKASON

PEARCE C. RODEY 1689-1958

TELEPHONE 243-1301 AREA CODE 505

July 17, 1973

Oil CONSERVATION COMM. Santa Fo

The Oil Conservation Commission State Capitol Santa Fe, New Mexico

Attention: Mr. A. L. Porter

Dear Mr. Porter:

This will confirm our telephone conversation of today in which on behalf of Kerr-McGee we requested a postponement of the hearing in the above matter which has presently been scheduled for August 7th. We request a postponement for it because Assistant Secretary of the Interior Wakefield has scheduled a hearing in his office in Washington, D.C. for the same date and we expect to participate along with other potash companies in presenting information pertaining to the oil-potash area and the problems in connection with possible oil or gas drilling therein.

Sincerely yours,

RODEY, DICKASON, SLOAN, AKIN & ROBB, P.A.

By:

an o Ron John D. Robb

JDR/sa

Willard Scott. cc: Henry Glascock George Cochran Jason Kellahin

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 25, 1973

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Elvis A. Utz, Alternate Examiner:

- CASE 5028: Application of Great Basins Petroleum for a unit agreement, Lea-County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Antebellum Unit Area comprising 3840 acres, more or less, of State and Federal lands in Township 23 South, Range 34 East, Lea County, New Mexico.
- CASE 5029: Application of Amoco Production Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Old Indian Draw Unit Area comprising 3,128 acres, more or less, of Federal and fee lands in Township 22 South, Range 28 East, Eddy County, New Mexico.
- CASE 5030: Application of Yates Drilling Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Artesia Metex Unit Area comprising 2,000 acres, more or less, of State lands in Township 18 South, Ranges 27 and 28 East, Eddy County, New Mexico.
- CASE 5031: Application of Yates Drilling Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Artesia Metex Unit Area by the injection of water into the Grayburg formation through 14 wells located in Sections 24, 25, 26, 35, and 36 of Township 18 South, Range 27 East, and Sections 19 and 30 of Township 18 South, Range 28 East, Eddy County, New Mexico.

Applicant further seeks an administrative procedure whereby the locations of said wells can be changed without further notice and hearing.

- CASE 5032: Application of Anadarko Production Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Burnham GSA Unit Area by the injection of water into the Grayburg-San Andres formation through six wells in Section 2, Township 17 South, Range 30 East, Square Lake Pool, Eddy County, New Mexico.
- CASE 5033: Application of Continental Oil Company for a special gas-oil ratio limit or in the alternative, a lease casinghead gas allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of the special pool rules for the Bell Lake-Bone Spring Pool to provide a gas-oil ratio limit of 5000 to 1 or in the alternative to provide for lease casinghead gas allowable in said pool.

- CASE 5034: Application of Mark Production Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Red Lake-Pennsylvanian Pool, Eddy County, New Mexico, including a provision for 320-acre drilling and proration units. In the absence of objection, this pool will be placed on 320-acre spacing rather than the present 160-acre spacing.
- CASE 5035: Application of Texaco Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates-Seven Rivers formation in the open-hole interval from 3373 feet to 3731 feet in its B. V. Lynch "A" Fed Well No. 1 and from 3712 feet to 3734 feet in its Well No. 10 located in Units J and C, respectively, Section 34, Township 20 South, Range 34 East, Lynch Yates-Seven Rivers Pool, Lea County, New Mexico.
- CASE 5036: Application of The Wil-Mc Oil Corporation for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the San Andres formation in the perforated interval from 4208 feet to 4282 feet in its Champlin State Well No. 1 located in Unit M of Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Chaves County, New Mexico.
- CASE 5037: Application of David Fasken for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying Section 31, Township 20 South, Range 25 East, Indian Basin-Morrow Gas Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled in Unit J of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the design tion of applicant as operator of the well and up to 200 percent charge for risk involved in drilling said well.
- CASE 5038: Application of Twinlakes Oil Company for a dual completion and salt water disposal exception, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its O'Brien "C" Well No. 3 located in Unit K of Section 1, Township 9 South, Range 28 Ear Chaves County, New Mexico, as a dual completion (tubingless) to counce oil from the Twin Lakes-San Andres Pool and gas from an undesignated Cisco gas pool through parallel strings of 2 7/8" casing cemented common wellbore. Said well was formerly dually completed for San Andres production and Devonian salt water disposal pursuant to Order No. R-4497. Applicant further seeks the amendment of Order No. R-3636 which authorized, as an exception to Order R-3221, the disposal of Devonian and San Andres water production in unlined surface pits; applicant seeks authority to also dispose of water produced from the aforesaid Cisco gas pool in said pits.

CASE 5039: Southeastern nomenclature case calling for an order for the abolishment and extension of certain pools in Lea County, New Mexico.

(a) Abolish the East Brunson-Granite Wash Pool in Lea County, New Mexico, described as:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 13: W/2

Section 24: W/2 and SE/4

Section 25: NW/4

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM

Section 19: SW/4

(b) Extend the Wantz-Granite Wash Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 13: W/2

Section 24: W/2 and SE/4

Section 25: NW/4

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM

Section 19: SW/4

(c) Abolish the North Lynch Yates-Seven Rivers Pool in Lea County, New Mexico, described as:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM

Section 17: SW/4

Section 18: E/2

Section 19: NE/4

Section 20: NW/4

(d) Extend the Teas Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM

Section 17: SW/4

Section 18: E/2, SW/4, and E/2 NW/4

Section 19: NE/4

Section 20: NW/4

(e) Extend the Antelope Ridge-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM

Section 2: N/2

Section 3: N/2

(f) Extend the Eunice-Monument Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 7: NW/4

(g) Extend the Justis-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 12: N/2

Extend the Maljamar Grayburg-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM Section 35: NW/4

(i) Extend the West Sawyer-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM Section 23: E/2 SW/4

TOWNSHIP 10 SOUTH, RANGE 37 EAST, NMPM Section 5: NW/4 Section 6: N/2 and SE/4

(j) Extend the Triple X-Delaware Pool in Lea County, New Mexico, to

TOWNSHIP 24 SOUTH, RANGE 32 EAST, NMPM Section 1: SE/4

(k) Extend the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM Section 17:

Section 18: SE/4 Section 21: NW/4

Docket No. 21-73

RECULAR HEARING - TUESDAY - AUGUST 7, 1973

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE

CASE 5007:

(Concinued from the June 28, 1973, Regular Hearing) Application of Belco Petroleum Corporation for a drilling permit in the Potash-011 Area, Lea County, New Mexico. Applicant, in the above-styled Cauge, seeks authority to drill its proposed Felmont Federal Well Nov 1 to test the Morrow formation adjacent to the South Salt Lake-Morrow Gas Pool at a location 660 feet from the North line and 1980 feet from the East line of Section 25, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico, said location being within the boundaries of the Potash-Oil Ares as defined by Commission Order No. R-111-A, and having been objected to by the owners of potash leases in the area.

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

July 20, 1973

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMÍJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY -- DIRECTOR

Mr. John D. Robb Rodey, Dickason, Sloan, Akin & Robb, P.A. Attorneys at Law First National Bank Building-West Post Office Box 1888 Albuquerque, New Mexico 87103

Dear Mr. Robb:

With reference to your letter of July 17, this is official notice that Case No. 5007 which was scheduled for hearing on August 7, 1973, will be continued to some future date which will be announced as soon as it can be determined. When the date has been established the case will be readvertised.

> A. L. PORTER, Secretary-Director

ALP/ir

Commissioners Trujillo and Armijo U. S. Geological Survey - Roswell, New Mexico Mr. R. S. Fulton - U. S. Geological Survey, Carlsbad, N.M. Mr. Arthur Brown - U. S. Geological Survey, Hobbs, New Mexico Mr. Joe D. Ramey, Oil Conservation Commission, Hobbs Mr. James J. Kelly - Kerr-McGee Corporation, Oklahoma City Mr. W. N. Stanley - Teledyne Potash, Carlsbad, New Mexico Mr. Jason Kellahin - Kellahin & Fox, Santa Fe, New Mexico Mr. Mark K. Adams - Attorney at Law - Albuquerque, N. Mex.



STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

June 18, 1973

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Mr. Jason Kellahin Kellahin & Fox Attorneys at Law Post Office Box 1769 Santa Fe, New Mexico

Dear Mr. Kellahin:

In reply to your letter of June 15, 1973, Case No. 5007, an application by Belco Petroleum Corporation to drill a well in the potash-oil area, the Commission has decided that the case will be continued to 9 a.m. on August 7, 1973.

By copy of this letter all of the interested parties of record are being notified of the change in hearing date.

> A. L. PORTER, Jr. Secretary-Director

ALP/ir

cc:

U. S. Geological Survey Roswell, New Mexico

U. S. Geological Survey Hobbs, New Mexico

Mr. Clarence Hinkle

U. S. Geological Survey Carlsbad, New Mexico

Mr. James Kelly Mr. W. N. Stanley

Mr. Mark Adams

Form 9-331 C (May 1983)			SUBMIT IN T		Form appro Budget Bure	red. au No. 42-R1425.
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

5007 Supercedes 6-121

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SUBMIT IN TRIPLICATE. Form 9-331 C (May 1983) Form approved. Budget Bureau No. 42-R1425. (Other instructions on reverse side) UNITED STATES 500 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. Case 4450 GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG_BACK_ b. Type of Well X SULTIPLE METE . METT X S. FARM OR LEASE NAME 2. NAME OF OPERATOR Felmont Federal Belco Petroleum Corporation 2000 Wilco Building, Midland, Texas, 79701 U.S. C.C. LECV. C. V. L. Location of Well (Report location clearly and in accordance with any State requirements.) (ACCO. At surface 10. FIELD AND POOL, OR-WILDCAY Undesignated SEC., T., B., M., OB BUK. AND SURVEY OR AREA 650' FNL & 1980' FEL Section 25, T-20-S, R-32-E, Lea County At proposed prod. sone Same
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE OF ACRES ASSIGNED THIS WELL 33 miles east of Carlsbad, New Mexico
15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to DEAREST dig. line, if any) 660'
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRULLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
None New Mexico OF ACRES IN LEASE 160 20. ROTABY OR CABLE TOOLS 13.6001 Rotary 22. APPROX. DAYS WORK-WILL START* None 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Unavailable at this time February 12,1973 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING SIZE OF HOLE 16" 13-3/8" 48# 1,2001 350 sx. (To circulate) 12-1/4" 10-3/4" 40.50# 3,100' 630 sx. (To circulate) 10,300' 2925 sx. 9-1/2" 7-5/8" 26.40 & 29.70# 6-1/2" 5-1/2" 17# 13,600' 750 sx. Drilling, casing, and cementing programs to be in accordance with OCC Order R-111-A. Mud Program: Conditioned fresh water to approximately 12,400 . Brine or weighted fresh water base mud as required from 12,100' to 13,600'. BOP Program: As in sketch A above 10,300' and as in sketch B below 10,300'. Pit Volume Totalizer to be used below 10,300'. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TITLE District Engineer (This sclenge Copeor State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT Felmont Federal Belco Petroleum Corp. Operator 32 East Lea Section 20 South Unit Letter east Actual Footage Location of Well: 1980 tent tom th Arrienses north 660 feet from the 160 Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Undesignated Ground Lavel Elev 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, lorce-pooling, etc? If answer is "yes." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of Yes No No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commisthis form if necessary.) 2. CERTIFICATION I hereby certify that the information con-Glenn Cope District Engineer Belco Petroleum Corporation February 2, on this plat was platted from field knowledge and belief January 24, 1973 Projectores a potensia o al Espatomer

1320 1830 1940 2310

orm 9-331 C (May 1983)

SUBMIT IN TRIPLICATES

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR 500/ 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY LN 475 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. TYPE OF WORK DRILL X DEEPEN 🔲 _PLUG_BACK__ b. TIPE OF WELL SINGER X MULTIPLE ZONE S. FARM OR LEASE NAME WELL __ WELL X Falmont Faderal Belco Petroleum Corporation U. 3, CECTU BICAL SUR 10. FIELD AND POOL, OR-WILDCAT 2000 Wilco Building Midland, Texas 79701 U. S. (2003) A LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) Undesignated AND SURVEY OR AREA 660' FNL & 1980' FEL Section 25, T-20-S, R-32-E, Lea County At proposed prod. zone Section 25 T-20-S R-32-E Same
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 33 miles east of Carlshad, New Mexico New Mexico DISTANCE PROM PROPOSED*
LOCATION TO NEAREST
PROPFRY OR LEASE LINE, FT.
(Also to nearest Grig. line, if any) 160 -20. ROTABY OF CABLE TOOLS 660 19. PEOPOSED DEPTH DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. ન્દ્ર, તુ 13,600' Rotary Z2, APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Unavailable at this time February 12,1973 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING QUANTITY OF CEMENT 1,200! 16" 13-3/8" 48# 350 ax. (To circulate) 10-3/4" 12-1/4" 40.50# 3,1001 630 sx. (To circulate) 7-5/8" 10,300' 2925 sx. 9-1/2" 26.40 & 29.70# 5-1/2" 6-1/2" 17# 13,600' 750 sx. 3 Drilling, casing, and cementing programs to be in accordance with: OCC Order R-111-A. Mud Program: Conditioned fresh water to approximately 12,400 Brine or

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive prev

renter program, if any.					in	· · · · · · · · · · · · · · · · · · ·	-
SIGNED Ellen	Cen	TITLED	istrict Engl	lneer	DATE _	2-2-73	
(This salenn Flope or St	ate office use)		···				
PERMIT NO.			APPROVAL DATE				· ·
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	Y:	TITLE			 DATE'_		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 2 (102 Superseder C-12) Establish 10-68

Belco Petr	oleum Corp.	L+	Felmont F	ederal		Art. or 1	
t Letter Section	25 Township	20 South	Range 32 East	Lea	an anama aan an a	· 	
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	roducing Formation	Po			Qedi:	rated Arteager	
	Morrow		Undesignated	·			****
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interest and roya	lty).	•			\$1		
3. If more than one	lease of different o	ownership is ded	icated to the well.	have the intere	ests of all o	owners been consi	oli-
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this form if neces		nd tract descrip		-	manningten.	· Car ievetae atue	- 0
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Docket No. 18-73

DOCKET: REGULAR HEARING - THURSDAY - JUNE 28, 1973

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING - SANTA FK, NEW MEXICO

CASE 5007:

Application of Belco Petroleum Corporation for a drilling permit in the Potash-Oil Area, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its proposed Felmont Federal Well No. 1 to test the Morrow formation adjacent to the South Salt Lake-Morrow Gas Pool at a location 660 feet from the North line and 1980 feet from the East line of Section 25, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico, said location being within the boundaries of the Potash-Oil Area as defined by Commission Order No. R-111-A, and having been objected to by the owners of potash leases in the area.

KELLAHIN AND FOX
ATTORNEYS AT LAW
SOO DON GASPAR AVENUE
POST OFFICE BOX 1769
SANTA FE, NEW MEXICO 87501

JASON W. KELLAHIN ROBERT E. FOX W. THOMAS KELLAHIN

TELEPHONE 982-4315

June 15, 1973

Mr. A. L. Porter, Jr.
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Case No. 5007, Application for Belco Petroleum Corporation

Dear Mr. Porter:

The above case is presently set for hearing before the Oil Conservation Commission at 9:00 A. M., June 28, 1973, on the application of Belco Petroleum Corporation for a permit to drill within the boundaries of the Potash-Oil Area.

Due to matters which we cannot control, we find it necessary to again ask that this case be continued, and request a continuance of thirty days.

Your consideration of this request will be appreciated.

Yours very truly,

Jason Kullahi

Jason W. Kellahin

JWK:ks

cc: Mr. Clarence E. Hinkle

Mr. Lee Nering Mr. John D. Robb JASON W. KELLAHIN ROBERT E. FOX W. THOMAS KELLAHIN

KELLAHIN AND FOX ATTORNEYS AT LAW 500 DON GASPAR AVENUE POST OFFICE BOX 1769 SANTA FE, NEW MEXICO 87501 May 26, 1973

TELEPHONE 982-4315 AREA CODE 505

Mr. A. L. Porter Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Case 5007

Re: Belco Petroleum Corporation Application for drilling of the Belco Felmont Federal No. 1, Section 25, T20S, R32E, Lea County, N.M.

Dear Mr. Porter:

In behalf of Belco Petroleum Corporation, I respectfully request that the above referenced application be set for hearing before the Commission on June 28th, 1973.

Very truly yours,

W. Thomas Kellahin

cc:

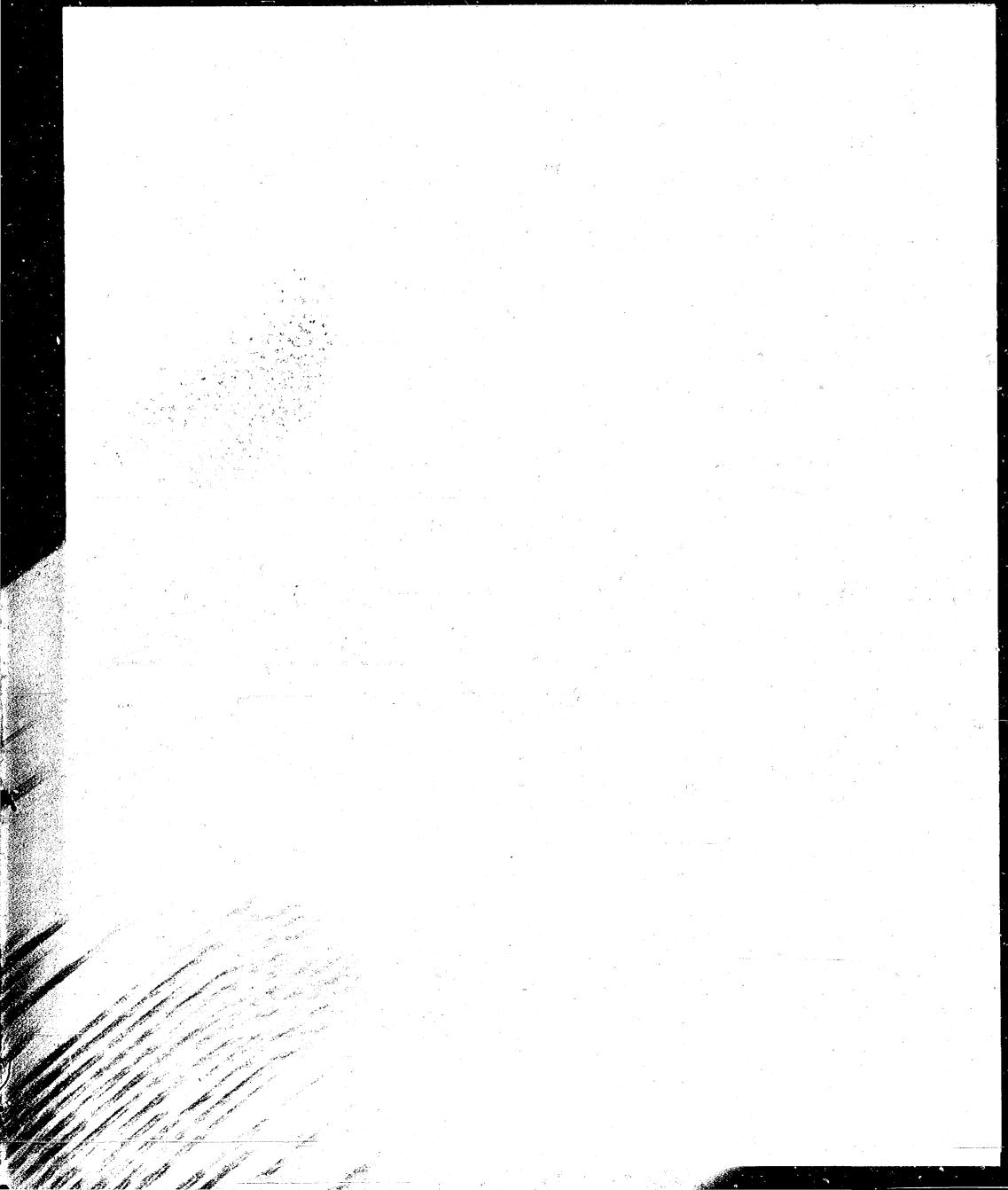
Mr. Lee G. Nering; Belco Mr. John D. Lomax; Belco

Mr. Clarence E. Hinkle; Attorney

Notified M. adams by phone of the hearing on June 28 th

Ala 5/29/73

SCHAM CANDOD



KELLAHIN AND FOX ATTORNEYS AT LAW 500 DON GASPAR AVENUE POST OFFICE BOX 1769 SANTA FE, NEW MEXICO 87501

JABON W. KELLAHIN ROBERT E.FOX W.THOMAS KELLAHIN

April 17, 1973

TELEPHONE 982-4315 AREA CODE BOB

Case 5-60.7

Mr. John D. Robb Rodey, Dickason, Sloan, Akin & Robb P. O. Box 1888 Albuquerque, New Mexico 87103

Dear John:

The enclosed copy of a letter from Lee G. Nering, Belco Petroleum Corporation, to Kerr-McGee Corporation, attention Mr. R. A. Haag, McGee Corporation, attention Mr. R. A. Haag, indicates that Belco has forwarded, on April 12, the Contact Caliper Log, the Forso Log, and the Compensated Acoustic Velocity Log on Belco Petro-Compensated Acoustic Velocity Log on Belco Petro-Compensate Velocity Log on Belco Petro-Compensated Acoustic Velocity Log on Belco Petro-Com

I trust this will meet Kerr-McGee's request for access to the logs.

Yours very truly,

Jason W. Kellahin

JWK: KE Enclosure

Mr. Lee Nering Mr. Clarence E. Hinkle

Mr. A. L. Porter Mr. Arthur Brown Mr. Orvis Frederick WILLIAM A SLOAN
JACKSON G. AKIN
JOHN D. ROBB
CHARLES B. LARRAREE
JAMES C. RITCHIE
JOHN P. FASTHAM
WILLIAM C. SCHAAB
WILLIAM C. SCHAAB
WILLIAM C. BRIGGS
RAY H. RODEY
ROBERT D. TAICHERT
ROBERT D. TAICHERT
ROBERT M. ST JOHN
JOSEPH J. MULLINS
DUANE C. GILKEY
MARK K. ADAMS
ROBERT G. MECORILE
PETER G. PRINA,
BRUCE D. HALL

JOHN P SALAZAR
WILLIAM S. DIXON
JOHN P. BURTON
REX D. THROCKMORTON
STUART S. KEOWN
DANIEL E. DUNCAN
ROBERTA COOPER RAMO
JONATHAN W. HEWES

RODEY, DICKASON, SLOAN, AKIN & ROBB, P. A.

COUNSELLORS AND ATTORNEYS AT LAW FIRST NATIONAL BANK BUILDING-WEST WEST CENTRAL AVENUE AT THIRD P. O. BOX 1888

ALBUQUERQUE, NEW MEXICO 87103

OIL CONSERVATION COMM

Santa Fe

April 5, 1973

OF COUNSEL DON L DICKASON

PEARCE C. RODEY

TELEPHONE 243-1301 AREA CODE 505

Mr. Jason W. Kellahin Kellahin and Fox 500 Don Gaspar Avenue Post Office Box 1769 Santa Fe, New Mexico 87501

Re: Belco v. Kerr-McGee

Dear Jason:

Receipt is acknowledged of your letter of March 30th in which you advise that the log on the Belco well has at last been mailed to Kerr-McGee. I enclose herewith a copy of a letter from Mr. Haag of Kerr-McGee to Belco dated April 2, 1973 in which he points out that Belco sent Kerr-McGee only the induction-electric log, not the Gamma Ray-Acoustic Velocity, Contact-Caliper and Forxo surveys which were also run on the well. You have on a number of occasions during the past several weeks been advised by your client that the logs on the well had been sent to Kerr-McGee when in fact they had not, and now when at last we did receive a log it was incomplete. I dislike having such a hassle over such a simple matter. Would you kindly have your client forward us the missing surveys immediately at our expense. If for any reason Belco is not willing to do this, would you please at least have Belco forward the porosity log since it is impossible to make any determination of porosity and/or possible pay without having that log.

Sincerely yours,

RODEY, DICKASON, SLOAN, AKIN & ROBB, P.A.

Ву

John D. Robb

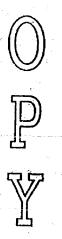
JDR: aj

cc: Messrs:

A. L. Porter

New Mexico Oil Conservation Commission
M. Orvis Frederick
U. S. G.S., Roswell, New Mexico
Arthur R. Brown
U. S. G.S., Hobbs, New Mexico

Case 500



April 2, 1973

OIL CONSERVATION COMM

Santa Fe

Case 5007

Belco Petroleum Corporation Post Office Box 19234 Houston, Texas 77024

Attention: John D. Lomax

RE: Belco #1 Bass-Federal Section 30-T20S-R33E Lea County, New Mexico

Dear Mr. Lomax:

I have received this date, a copy of the Induction-Electric log, only, on the above captioned well from Mr. Hering of your Midland office.

According to the heading on this log, a Gamma Ray-Acoustic Velocity, Contact-Caliper and Forxo surveys were also run on the subject well.

While I appreciate receiving the induction log, it is of course impossible to make any determination of porosity and/or possible pay without having also a porosity log.

Would you please send me a copy of the above mentioned porosity logs that were run on the #1 Bass-Federal. If you have no extra copies to spare, feel free to bill reproduction costs (for one copy of each log run) to Kerr-McGee at the above address.

Very truly yours,

R. A. Haag Manager, Southwest Region

RAH:s1

cc: Mr. Mark K. Adams / Mr. George Cochran

KELLAHIN AND FOX ATTORNEYS AT LAW 500 DON GASPAR AVENUE POST OFFICE BOX 1769 SANTA FE, NEW MEXICO 87501

MAR 1 3 19/ OIL GONSERVATION COMM Santa Fo

JASON W. KELLAHIN ROBERT E.FOX W.THOMAS KELLAHÍN

March 12, 1973

TELEPHONE 982-4315 AREA CODE 505

Case 4 447

Mr. A. L. Porter, Jr. Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Porter:

I have been informed by Mr. Glenn Cope, Belco Petroleum Corporation, that their management had met with representatives of Kerr-McGee Corporation, in an effort to arrive at some agreement on the drilling of Belco's proposed well in the Potash Oil Area. You will recall a recent arbitration meeting was held concerning this well under the provisions of Commission Order No. R-111-A.

The parties have been unable to reach any agreement on this problem. For that reason I wish to request that you set for hearing before the Commission, at the earliest availalbe date, the application of Belco Petroleum Corporation for permission to drill a well, to be located 660 feet from the North line, and 1980 feet from the East line of Section 25, Township 20 South, Range 32 East, Eddy County, New Mexico, or at such other location in the North half of Section 25 as the Commission may approve. Lea

By copy of this letter, we are notifying Kerr-McGee and Teledyne Potash of this application.

Yours very truly,

DOCKET MAILED

Jason W. Kellahin Jason W. Kellahin

Date 6-12-13

JWK:ks

Mr. Glenn Cope Mr. Orvis Frederick

Mr. John D. Robb Teledyne Potash

Felmont Federal Well No 1

South South Lake-Morrow Jan Pool

Name-	Company or Agence,	Address
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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

February 16, 1973

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Belco Petroleum Corporation 2000 Wilco Building Midland, Texas 79701

Gentlemen:

Your application to drill your Felmont Federal Well No. 1 660 feet from the North line and 1980 feet from the East line, Section 25, Township 20 South, Range 32 East, Lea County, New Mexico, has been objected to by Kerr-McGee Corporation and Teledyne Potash. Commission Order No. R-111-A provides a procedure for an arbitration meeting in such instances, and since all of the interested parties will be present for a hearing on Wednesday, February 21 at 9 a.m. in the State Land Office Building, we have decided that this would be an appropriate time for the arbitration meeting. Please consider this as official notice that such a meeting will be held immediately following the hear-

L. PORTER, Jr.

Secretary-Director

ALP/ir

Mr.Orvis Frederick, U. S. G. S. - Roswell, N. M. cc:

Mr. R. S. Fulton, U. S. G. S. - Carlsbad, N.M.

Mr. Arthur Brown, U. S. G. S. - Hobbs, N. M.

Mr. Joe D. Ramey, Oil Conservation Commission, Hobbs, N.M. Mr. James J. Kelly, Kerr-McGee Corp., Oklahoma City, Oklahoma

Mr. W. N. Stanley, Teledyne Potash, Carlsbad, New Mexico

Mr. Jason Kellahin, Attorney at Law, Santa Fe, New Mexico Mr. Mark K. Adams, Attorney at Law, Albuquerque, N. Mex.

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

GOVERNOR **BRUCE KING** CHAIRMAN LAND COMMISSIONER ALEX J. ARMIJO MEMBER STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

February 16, 1973

Belco Petroleum Corporation 2000 Wilco Building Midland, Texas 79701

Gentlemen:

Your application to drill your Felmont Federal Well No. 1 660 feet from the North line and 1980 feet from the East line, Section 25, Township 20 South, Range 32 East, Lea County, New Mexico, has been objected to by Kerr-McGee Corporation and Teledyne Potash. Commission Order No. R-111-A provides a procedure for an arbitration meeting in such instances, and since all of the interested parties will be present for a hearing on Wednesday, February 21 at 9 a.m. in the State Land Office Building, we have decided that this would be an appropriate time for the arbitration meeting. Please consider this as official notice that such a meeting will be held immediately following the hearing.

> L. PORTER, Jr. Secretary-Director

very truly yours

ALP/ir

Mr.Orvis Frederick, U. S. G. S. - Roswell, N. M. cc:

- Carlsbad, N.M. Mr. R. S. Fulton, U. S. G. S. - Hobbs, N. M.

Mr. Arthur Brown, U. S. G. S.

Mr. Joe D. Ramey, Oil Conservation Commission, Hobbs, N.M. Mr. James J. Kelly, Kerr-McGee Corp., Oklahoma City, Oklahoma

Mr. W. N. Stanley, Teledyne Potash, Carlsbad, New Mexico

Mr. Jason Kellahin, Attorney at Law, Santa Fe, New Mexico

Mr. Mark K. Adams, Attorney at Law, Albuquerque, N. Mex.



February

JAMES J. KELLY EXECUTIVE VICE PRESIDENT CONSERVATION COMM Santa Fe

Oil Conservation Commission State Land Office Building Santa Fe, New Mexico

> Belco Petroleum Corporation Felmont Federal Well No. 1 660' FNL & 1980' FEL Section 25, T-20-S, R-32-E

Lea County, New Mexico

Gentlemen:

Kerr-McGee Corporation is the lessee of United States Potassium Lease NM 0554862 including, among other lands, the NE/4 Section 25, T. 20S, R. 32E., N. M. P. M., Lea County, New Mexico, Kerr-McGee hereby enters its objection to the approval of the application of Belco Petroleum

Commercial deposits of potash are located in the NE/4 Section 25. Permitting the well to be drilled would constitute waste, in that production of gas would have the effect of reducing the total quantity of commercial deposits of potash that may be reasonably recovered in commercial quantities, would unduly interfere with the orderly development of the potash deposits and would create hazards to mining.

ery truly yours,

Executive Vice President

JJK:mj cc. R. S. Fulton Regional Mining Supervisor United States Geological Survey Federal Building

Carlsbad, New Mexico 88220

PEB 1 3 1973

OIL CONSERVATION COMM.

Santa Fa

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1973 FEB 13 PH 4: 22

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1-054028A044 02/13/73

TLX KERMCGEE OKC D
064 PD OKLAHOMA CITY OKLA FEB 13 1973 513PM
PMS OIL CONSERVATION COMMISSION
ATTN: A. L. PORTER, JR.
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

GENTLEMEN:
KERR-MCGEE CORPORATION IS THE LESSEE OF UNITED STATES POTASSIUM
LEASE NM 0554862 INCLUDING, AMONG OTHER LANDS, THE NE/4 SECTION 25,
T-20-S, R-32-E, N.M.P.M., LEA COUNTY, NEW MEXICO. KERR-MCGEE HEREBY
ENTERS ITS OBJECTION TO THE APPROVAL OF THE APPLICATION OF BELCO
PETROLEUM CORPORATION TO DRILL THE FELMONT FEDERAL WELL NO. 1 IN
SECTION 25, T-20-S, R-32-E, LEA COUNTY, NEW MEXICO.

COMMERCIAL DEPOSITS OF POTASH ARE LOCATED IN THE NE/4 SECTION 25. PERMITTING THE WELL TO BE DRILLED WOULD CONSTITUTE WASTE, IN THAT PRODUCTION OF GAS WOULD HAVE THE EFFECT OF REDUCING THE TOTAL QUANTITY OF DEPOSITS OF POTASH THAT MAY BE REASONABLY RECOVERED IN COMMERCIAL QUANTITIES, WOULD UNDULY INTERFERE WITH THE ORDERLY DEVELOPMENT OF THE POTASH DEPOSITS AND WOULD CREATE HAZARDS TO MINING.

LETTER WILL FOLLOW.

J. J. KELLY, EXECUTIVE VICE PRESIDENT KERR-MCGEE CORPORATION

1822 EST

IPMFEKA SANA

Memo
D. S. NUTTER
CHIEF ENGINEER

REVER MC JEC

NUCL 2/1

Delays

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1980 FEL 25 20 32

Below Pet



BOX 101 CARLSBAD, NEW MEXICO 88220 MINE & OFFICE (505) 887-5591 TWX (910) 986-0048 REFINERY (505) 745-3541

February 10, 1973

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Porter:

This is to advise you that Teledyne Potash wishes to formally protest the application for the permit to drill in Section 25, Township 20 South, Range 32 East, which has been filed by Belco Petroleum Corporation. The proposed location is within the area covered by Order R-111-A and is proven commercial ore body.

Very truly yours,

W. N. Stanley

Vice President of Operations

WNS:ns

c.c. Belco Petroleum Corporation Mr. R. S. Fulton, USGS

PARTICIPATION COMM
OU CONSERVATION FOR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION COMMISSION

espo

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

Application of Biles Petroloum Order No. R-7820

Corporation for a dilling permit in the

Potash-Oil Area, her County, New Mexico

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9.00 clock a m
on function to 19 73, at Santa Fe, New Mexico,
before the Oil Conservation Commission of New Mexico, hereinafter
referred to as the "Commission."

FINDS: Th. 7:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

Corporation, seaks authority to dull As proposed Felmont Federal Well No 1 at a location 660 feet from the North line and 1280 fee thom the 20 South, Court line of Section 25, Township 20 South, Range 32 East, NAPM, Potael-Oil Plen, Len County, New Merico. (3) This, matter was scheduled for treeving on June 28, 1973, was continued to a hearing on Hugust-on 1973, and was thereafter continued indefinitely (4) The An excensive amount of time to traving elapsed with no top subsequent request for this me ter setting a heaving dute, this me ter setting a heaving dute, this me ter should be dismissed. IT IS THERE FORE ORDERED MANY (1) Commission Cose No 5007 is Here by dismissed (2) Juris