CASE 5034: Application of MARK PRODUCTION FOR SPECIAL POOL RULES FOR RED LAKE-PENNSYLVANIAN POOL.

CASE No. 5034 Application, Trans cripts, Small EKhibts 

		REPORT mire
	:	BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION
	1	CONFERENCE ROOM, STATE LAND OFFICE BUILDING
		SANTA FE, NEW MEXICO
	4	July 25, 1973
	5	EXAMINER HEARING
	6	
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	8	IN THE MATTER OF:
,	9	Application of Mark Production ) Case No. 5034
	,	Company for special pool rules, ) Eddy County, New Mexico.
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7103	12	BEFORE: Richard L. Stamets,
	13	Examiner.
MEXICO 8 CO 87108		
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	1	MR. STAMETS: Case 5034: Application of Mark							
	2 Pr	oduction Company for special pool rules, Eddy County, New							
	3 <sub>Me</sub>	xico.							
	4	Is there anybody here from Mark Production Company?							
	5	(No response)							
	6	MR. STAMETS: This case was advertised, the							
		Applicant in the above styled cause, seeking the promulgation							
	7 A	Applicant in the above styled back of special pool rules for the Red Lake-Pennsylvanian Pool,							
	8 O	of special pool fulles for end Eddy County, New Mexico, including a provision for 320-acre							
	10	drilling and proration units.							
	11	In the absence of objection, this pool will be							
	12	placed on 320-acre spacing rather than the present 150-acre							
CO 87108	1	spacing.							
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STATE OF NEW MEXICO ) ) SS COUNTY OF BERNALILLO 2 )

I, RICHARD E. McCORMICK, a Certified Shorthand Reporter, in and for the County of Bernalillo, State of 5 New Mexico, do hereby certify that the foregoing and attached 6 Transcript of Hearing before the New Mexico Oil Conservation 7 Commission was reported by me; and that the same is a true 8 and correct record of the said proceedings to the best of my knowledge, skill and ability.

ERTIFIED SHORTHAND REPORTER

I do hereby certify that the foregoing is a complete record of the proceeding in

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# **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

August 14, 1973

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Mr. Curtis W. Mewbourne Mark Production Company 300 Citizens Bank Building Tyler, Texas 75701 Re: CASE NO. 5034

ORDER NO. <u>R-4611</u>

Applicant:

Mark Production Company

Attention: Mr. Paul Waters

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

R Tor

A. L. PORTER, Jr. Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC	x
Artesia OCC	X
Aztec OCC	

Other

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 5034 Order No. R-4611

APPLICATION OF MARK PRODUCTION COMPANY FOR SPECIAL POOL RULES, EDDY COUNTY, NEW MEXICO.

### ORDER OF THE COMMISSION

### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 25, 1973, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 13th day of August, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

# FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Mark Production Company, is the owner and operator of a proposed well to be drilled in the Red Lake-Pennsylvanian Gas Pool, Eddy County, New Mexico.

(3) That said Red Lake-Pennsylvanian Gas Pool was created and designated by the Commission by Order No. R-986, effective April 29, 1957.

(4) That by Commission Order No. R-2707, dated May 25, 1964, Rule 104 of the Commission Rules and Regulations was amended to provide that all gas pools of Pennsylvanian age or older in Southeast New Mexico which were created and defined June 1, 1964, or later shall have 320-acre spacing and proration units, inasmuch as it was found that in Southeast New Mexico,..."a gas well completed in the Pennsylvanian formation or a deeper formation will efficiently and economically drain and develop a 320-acre tract."

(5) That the applicant in the instant case seeks the promulgation of rules including a provision for 320-acre spacing for the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, inasmuch as that pool was excluded from the provisions of Order No. R-2707, because it was created and defined prior to the cut-off date of June 1, 1964. -2-Case No. 5034 Order No. R-4611

(6) That no appearances were made at the hearing of the instant case and no objection was received to the inclusion of the Red Lake-Pennsylvanian Gas Pool under the provisions of Rule 104 of the Commission Rules and Regulations for gas pools of Pennsylvanian age or older.

(7) That one well in the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, will efficiently and economically drain and develop 320 acres, and the inclusion of said pool under the 320-acre provisions of Rule 104 for pools of Pennsylvanian age or older will not cause waste nor violate correlative rights, and should be approved.

### IT IS THEREFORE ORDERED:

(1) That effective August 1, 1973, each well completed or recompleted in the Red Lake-Pennsylvanian Gas Pool or in the Pennsylvanian formation within one mile thereof shall be subject to the provisions of Rule 104 of the Commission Rules and Regulations notwithstanding the fact said pool was created and defined prior to June 1, 1964.

# IT IS FURTHER ORDERED:

(1) That the locations of all wells presently drilling to or completed in the Red Lake-Pennsylvanian Gas Pool or in the Pennsylvanian formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Commission in writing of the name and location of the well by September 30, 1973.

(2) That pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the Red Lake-Pennsylvanian Gas Pool shall have dedicated thereto 320 acres in accordance with Rule 104 of the Commission Rules and Regulations; or pursuant to Paragraph C. of said Section 65-3-14.5 existing wells may have non-standard units dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 320 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the effective date of this order shall subject the well to cancellation of allowable.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

-3-Case No. 5034 Order No. R-4611

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

Ą 1. R. TRUJILLO, Chairman

12 ARMIJO, Member X J AL

A. L. PORTER, Jr., Member & Secretary

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# Dockets Nos. 20-73 and 21-73

Docket No. 20-73

### DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 25, 1973

### 9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 5028: -A N

Application of Great Basins Petroleum for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Antebellum Unit Area comprising 3840 acres, more or less, of State and Federal lands in Township 23 South, Range 34 East, Lea County, New Mexico.

CASE 5029: Application of Amoco Production Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Old Indian Draw Unit Area comprising 3,128 acres, more or less, of Federal and fee lands in Township 22 South, Range 28 East, Eddy County, New Mexico.

### CASE 5030:

Application of Yates Drilling Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Artesia Metex Unit Area comprising 2,000 acres, more or less, of State lands in Township 18 South, Ranges 27 and 28 East, Eddy County, New Mexico.

CASE 5031:

Application of Yates Drilling Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Artesia Metex Unit Area by the injection of water into the Grayburg formation through 14 wells located in Sections 24, 25, 26, 35, and 36 of Township 18 South, Range 27 East, and Sections 19 and 30 of Township 18 South, Range 28 East, Eddy County, New Mexico.

Applicant further seeks an administrative procedure whereby the locations of said wells can be changed without further notice and hearing.

CASE 5032:

Application of Anadarko Production Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Burnham GSA Unit Area by the injection of water into the Grayburg-San Andres formation through six wells in Section 2, Township 17 South, Range 30 East. Square Lake Pool, Eddy County, New Mexico.

CASE 5033:

Application of Continental Oil Company for a special gas-oil ratio limit or in the alternative, a lease casinghead gas allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of the special pool rules for the Bell Lake-Bone Spring Pool to provide a gas-oil ratio limit of 5000 to 1 or in the alternative to provide for lease casinghead gas allowable in said pool.

#### Examiner Hearing - Wednesday - July 25, 1973

Docket No. 20-73 -2-

CASE 5034: Application of Mark Production Company for special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Red Lake-Pennsylvanian Pool, Eddy County, New Mexico, including a provision for 320-acre drilling and proration units. In the absence of objection, this pool will be placed on 320-acre spacing rather than the present 160-acre spacing. CASE 5035: Application of Texaco Inc. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates-Seven Rivers formation in the open-hole interval from 3373 feet to 3731 feet in its B. V. Lynch "A" Fed Well No. 1 and from 3712 feet to 3734 feet in its Well No. 10 located in Units J and C, respectively, Section 34, Township 20 South, Range 34 East, Lynch Yates-Seven Rivers Pool, Lea County, New Mexico. CASE 5036: Application of The Wil-Mc Oil Corporation for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the San Andres formation in the perforated interval from 4208 feet to 4282 feet in its Champlin State Well No. 1 located in Unit M of Section 3, Township 8 South, Range 33 East, Chaveroo-San Andres Pool, Chaves County, New Mexico. Application of David Fasken for compulsory pooling, Eddy County, New CASE 5037: Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying Section 31, Township 20 South, Range 25 East, Indian Basin-Morrow Gas Pool, Eddy County, New Mexico, to be dedicated to a well to be drilled in Unit J of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and up to 200 percent charge for risk involved in drilling said well. CASE 5038: Application of Twinlakes Oil Company for a dual completion and salt water disposal exception, Chaves County, New Mexico., Applicant, in the above-styled cause, seeks authority to dually complete its O'Brien "C" Well No. 3 located in Unit K of Section 1, Township 9 South, Range 28 East, Chaves County, New Mexico, as a dual completion (tubingless) to produce oil from the Twin Lakes-San Andres Pool and gas from an undesignated Cisco gas pool through parallel strings of 2 7/8" casing cemented in a common wellbore. Said well was formerly dually completed for San Andres production and Devonian salt water disposal pursuant to Order No. R-4497. Applicant further seeks the amendment of Order No. R-3636 which authorized, as an exception to Order R-3221, the disposal of Devonian and San Andres water production in unlined surface pits; applicant seeks authority to also dispose of water produced from the aforesaid Cisco gas pool in said pits.

### Examiner Hearing - Wednesday - July 25, 1973

CASE 5039: Southeastern nomenclature case calling for an order for the abolishment and extension of certain pools in Lea County, New Mexico.

> (a) Abolish the East Brunson-Granite Wash Pool in Lea County, New Mexico, described as:

> > TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 13: W/2 Section 24: W/2 and SE/4 Section 25: NW/4

TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM Section 19: SW/4

(b) Extend the Wantz-Granite Wash Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM	
Section 13: W/2	
Section 24: W/2 and SE/4	
Section 25: NW/4	
C a c	
TOWNSHIP 22 SOUTH, RANGE 38 EAST, NMPM	

Section 19: SW/4

(c) Abolish the North Lynch Yates-Seven Rivers Pool in Lea County, New Mexico, described as:

TOWNSHIF			RANGE	34	EAST,	NMPM
Section	17:	SW/4				
Section	18:	E/2		:		
Section	19:	NE/4				
Section	20:	NW/4				

(d) Extend the Teas Yates-Seven Rivers Pool in Lea County, New Mexico, to include therein:

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TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
Section 17: SW/4
Section 18: E/2, SW/4, and E/2 NW/4
Section 19: NE/4
Section 20: NW/4
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(c) Extend the Antelope Ridge-Atoka Gas Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM Section 2: N/2 Section 3: N/2

(f) Extend the Eunice-Monument Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 7: NW/4

Docket No. 20-73 -3Examiner Hearing - Wednesday - July 25, 1973

(g) Extend the Justis-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 12: N/2

(h) Extend the Maljamar Grayburg-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM Section 35: NW/4

(1) Extend the West Sawyer-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM Section 23: E/2 SW/4

TOWNSHIP 10 SOUTH, RANGE 37 EAST, NMPM Section 5: NW/4 Section 6: N/2 and SE/4

(j) Extend the Triple X-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 32 EAST, NMPM Section 1: SE/4

(k) Extend the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM Section 17: SW/4

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Section	18:	SE/4	
Section	21:	NW/4	

Docket No. 21-73

DOCKET: REGULAR HEARING - TUESDAY - AUGUST 7, 1973

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

CASE 5007:

(Continued from the June 28, 1973, Regular Hearing) Application of Belco Petroleum Corporation for a drilling permit in the Potash-Oil Area, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its proposed Felmont Federal Well No. 1 to test the Morrow formation adjacent to the South Salt Lake-Morrow Cas Pool at a location 660 feet from the North line and 1980 feet from the East line of Section 25, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico, said location being within the boundaries of the Potash-Oil Area as defined by Commission Order No. R-111-A, and having been objected to by the owners of potash leases in the area. MARK PRODUCTION COMPL

CURTIS W. MEWBOURNE PRESIDENT

June 28, 1973

OIL CONSERM Santà Fe Care 5034

Mr. A. L. Porter, Jr. New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re:

Mark Production Company #1 Peterson 1980' from the East & South Lines of Section 7, T-18-S, R-27-E Eddy County, New Mexico

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BUILDING

75701

Dear Sir:

Mark Production Company has made application to drill the subject well, and you will find attached a copy of the Application to Drill (C-101). We have requested a 320-acre gas proration unit around the well, which encompasses the S/2 of Section 7, and have filed an Acreage Dedication Plat evidencing this with a Communitization Agreement. The location falls within one mile of a producing well in the Red Lake Pennsylvanian Field, which provides for 160-acre spacing for gas wells.

Please accept this letter as a request for an exception to the Red Lake Pennsylvanian Field spacing rules. We hereby request a 320-acre gas proration unit encompassing the S/2 of Section 7.

Although the spacing rules for the subject field provide for 120 acres per well, the development was on a voluntary 640-acre spacing basis. There is currently only one well producing in the field, and we attach a copy of a letter from Exxon Company, U.S.A., the operator of the lone producing well, waiving any objection to our proposed 320-acre gas unit.

Curtis

Very truly yours

Mewholirne

3 advard If this spacing exception requires a hearing, we request that it be set at the earliest possible date.

DOCKET MAILED

Date

CWM:Bjd Attachments Mr. W. A. Gressett, Supervisor cc: New Mexico Oil Conservation Commission Artesia, New Mexico 88210

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 $\overline{\mathbf{N}}$ 0 NEW MEXICO OIL CONSERVATION COMMISSION C-128 WELL LOCATION AND ACREAGE DEDICATION PL JUL - 3 1973 well to be from the outer OIL CONSERVATION COMM an dis Santa Fe perator Cownship Clee 5034 Unit Lette 8. 10 Dedicated Acreage line an Actual SAUG from the o Pool 80 feet 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Ground Lyvel Elev. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, mitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of Yes No No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commisthis form if necessary.)\_ sion. I hereby certify that the information con-PATE tained herein is true and complete to the best of my knowledge and belief. Name Position Company Date RED LAND SUR r Sea VEe T -tion 824 cétin 1 hereby 13 on in pfo S 981 of supervisif 10 is true and correction knowledge and ballings Date Surveyed 0 Tine Registered Professional Engineer ind/or Land Surveyor 542 1000 2000 1500 1320 1650 1980 2310 2640 190 660 330

JUL - 3 1973

Exhibit A to Communitization Agreener Oil CONSERVATION COMM. dated May 15, 1973, embridging South One-Half of Section 7, T-18-S, R-27-E, N.M.P.M., Eddy County, New Mexico

Care 5034

Santa Fe

Operator of Communitized Area: MARK PRODUCTION COMPANY

### DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lessor: U.S.A.

Lessee of Record: Pan American Petroleum Corporation

Serial No. of Lease: NM 7715

Date of Lease: January 1, 1970

Description of Lands Committed: NE/4 SE/4

Mumber of Acres: 40

Working Interest and Percentage: 7/3

O.R.R.I. and Percentage: 1248 OKRI

Recording Data: Book 102, Page 53 Oil & Gas Records of Eddy County, New Mexico

Tract No. 2

Lessor: U.S.A.

Lessee of Record: Amoco Production Company

Serial No. of Lease: LC057981(b)

Dats of Lease: December 1, 1971

Description of Lands Committed: SE/4 SE/4

Number of Acres: 40

Morking Interest and Percentage: 7/8

O.R.R.I. and Percentage: 58 CRRY

Recording Data: Book 84, Page 378 Oil and Gas Records of Eddy County, New Mexico Tract No. 3

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Lessor: A. A. Kaiser

Lessee: Humble Oil & Refining Company\*

Date of Lease: August 12, 1935

Description of Lands Committed: NE/4 of NW/4 of SE/4 of Section Number of Acres: 10

Working Interest and Percentage: 7/8 (.875) O.R.R.I. and Percentage: None

Recording Data: Ecok 15 Page 69

Misc. Records of Eddy County, New Mexico \* Leasehold interest farmed out to Mark Production Company who will

Case

5034

Tract No. 4

Lessor: Birdie Kaiser, a widow

Lessee: Humble Oil & Refining Company\*

Date of Lease: October 30, 1947

Description of Lands Committed: The W/2 SE/4 of Section 7, 1-18-5, R-27-E, N.M.P.M., except the NE/4 NW/4 SE/4 of said section Number of Acres: 70

Working Interest and Percentage: 7/8 (.073)

O.R.R.I. and Percentage: 1/3 ORRI

Recording Data: Volume 30, Page 132

Oil & Cas Records of Eddy Country, New Mexico \* Leasehold interest farmed out to Mark Production Company who will

> Echibic 3 -2-

Que 5034

# Tract No. 5

Lessor: B. F. Kaiser et al

Lesses: Atlantic Richfield Company - 75% A. D. Weier and R. C. Brandon Moders - 25%\*

Date of Lease: October 30, 1947

Description of Lands Committed: E/2 of SW/4.

Number of Acres: 80 Acres

Working Interest and Percentage: 7/8

O.R.R.I. and Percentage: 24% of 7/8 ORRI

Recording Data: Volume 30, Page 498 Oil & Gas Records of Eddy County, New Mexico

\* Lessehold interest farmed out to Mark Production Company who will assign interest to Curtis W. Mawbourne.

# 'Tract No. 6

Lessor: Elsie Gates Johnston

Lessee of Record: Humble Oil & Refining Company \*

Date of Lease: December 16, 1955

Description of Lands Committed: NM/4 of SW/4 of Section 7

Number of Adres: 40

. Working Interest and Percentage: 7/3

O.R.R.I. and Percentage: None

Recolding Data: Book 71, Page 417 Oil & Gas Records of Eddy County, New Mexico

> Exhibit A -3-

\* Leasehold interest famed out to Mark Production Company who will assign interest to Curtis W. Mawbourne.

# Tract No. 7

Lessor: J. M. Jackson et ux

Lassee: Guli Oil Corporation

Date of Lease: October 31, 1951

Description of Lands Committed: SN/4 of SN/4 of Section 7

Number of Acres: 40

Working Interest and Percentage: 7/8

O.R.R.I. and Percentage: None

7

Recording Data: Book 44, Page 99 Oil & Gas Records of Eddy County, New Mexico

# RECAPITULATION

Tract Number	 No. of Acres	Percentage of Interest in Communitized Area
1	40	12.5
2	40	12.5
3	10	3.125
4	70	21.875
5.	80	25.0
6	40	12.5
7	40	12.5

Exhibit A -

Case 5-034

June 19, 1973

BRADDORICH DEBARLARH R. S. DORINGEN DEBARLARH MODORINGEN DES AN ONI MARANA BRADDORINGEN

DON COMPANY, U.S.A. POST OFFICE BOX 1070-10 DEALO TOPOT

> Red Lake Pool Spacing Eddy County, New Mexico

20-3

Mark Production Company 330 Citizens Bank Building Tyler, Texas 75701

Attention: Mr. Paul R. Waters

Gentlemen:

Your letter of June 12, 1973, stated your intention to request and acquire 320-acre spacing for the Morrow Zone in the S/2 of Section 7, 185-27E in Eddy County, New Mexico. Exxon has no objection to this request and you may use this letter as a waiver of objection for presentation to the New Mexico Oil Conservation Commission.

Yours very truly,

Usufich R. E. H.MMOND

HNR/rs

A DAY YON OF EXACT ON SPORT ON

#### DRAFT



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE	NO.	5034
Order	No.	R-4611

APPLICATION OF MARK PRODUCTION COMPANY FOR SPECIAL POOL RULES, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 25, 19<sup>73</sup> at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this day of , 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

# FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Mark Production Company, is the of a proposed well to be drilled owner and operator of contain gas wells in the Red Lake-Pennsylvanian

Gas Pool, Eddy County, New Mexico.

Case No. 5034 Order No. R-

(3) That said Red Lake-Pennsylvanian Gas Pool was created and designated by the Commission by Order No.  $R^{-986}$ , effective  $Rpri^{-29}$ , 1957.

(4) That by Commission Order No. R-2707, dated May 25, 1964, Rule 104 of the Commission Rules and Regulations was amended to provide that all gas pools of Pennsylvanian age or older in Southeast New Mexico which were created and defined June 1, 1964, or Later shall have 320-acre spacing and proration units, inasmuch as it was found that in Southeast New Mexico,..."a gas well completed in the Pennsylvanian formation or a deeper formation will efficiently and economically drain and develop a 320-acre tract."

(5) That the applicant in the instant case seeks the promulgation of rules including a provision for 320-acre spacing for the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, inasmuch as that pool was excluded from the provisions of Order No. R-2707, because it was created and defined prior to the cut-off date of June 1, 1964.

(6) That no apperances were made at the hearing of the instant case and no objection was received to the inclusion of the Red Lake-Pennsylvanian Gas Pool under the provisions of Rule 104 of the Commission Rules and Regulations for gas pools of Pennsylvanian age or older.

(7) That one well in the Red Lake-Pennsylvanian Gas Pool in Eddy County, New Mexico, will efficiently and economically drain and develop 320 acres, and the inclusion of said pool under the 320-acre provisions of Rule 104 for pools of Pennsylvanian age or older will not cause waste nor violate correlative rights, and should be approved. Case No. 5034 Order No. R-

3~

IT IS THEREFORE ORDERED: (1) That effective <u>Rugus</u> well completed or recompleted in the Red Lake-Pennsylvanian Gas Pool or in the <u>Pennsylvanian</u> formation within one mile thereof shall be subject to the provisions of Rule 104 of the Commission Rules and Regulations notwithstanding the fact said pool was created and defined prior to June 1, 1964. <u>IT IS FURTHER ORDERED</u>:

(1) That the locations of all wells presently drilling to or completed in the Red Lake-Pennsylvanian Gas Pool or in the <u>Rennoy wenneen</u> formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Commission in writing of

the name and location of the well by September 30,1973.
(2) That pursuant to Paragraph A. of Section 65-3-14.5,
In the Red Lake-Pennsylvanian Gas Pool shall have dedicated thereto
Regulations; or pursuant to Paragraph C. of said Section 65-3-14.5,
Failure to file

Failure to file new Forms C-102 with the Commission dedicating 320 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the effective date of this order shall subject the well to commission

order shall subject the well to cancellation of allowable. (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary. DONE at Santa Fe, New Mexico, on the day and year herein-