CASE 7419: HORRIS E. ANIVEIL FOR SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO

DOCKET MAILED

7419

APPlication, Transcripts, Small Exhibits,

ETC.

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Jefferson Place

Santa Fe, New Mexico 87501

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2.	
	T N D R V
3	INDEX
4	
Ty N Sp.	
5	
¥ .	R. M. WILLIAMS
6	
	Direct Examination by Mr. Carr 3
7	
	Cross Examination by Mr. Stamets 7
. 8	
4.5	
9	
46	
10	
11	
11	
12	
. 16	
13	
	EXHIBITS
14	
15	
	Applicant Exhibit One, Plat
16	
17	Applicant Exhibit Two, Tabulation 4
17	Applicant Exhibit Three, Tabulation 5
18	Applicant Exhibit Three, Tabulation
10	Applicant Exhibit Four, Letter 6
19	
20	
>	
21	
22	
23	
23	
24	
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1 2 MR. STAMETS: Call next Case Number 7419. 3 MR. PEARCE: Application of Morris R. Antweil for special pool rules, Lea County, New Mexico. 4 4 MR. CARR: May it please the Examiner, my name is William F. Carr, with the law firm Campbell, Byrd, 6 7 and Black, P. A., of Santa Fe, appearing on behalf of the applicant. 9 I would request that the record snow 10 that we are calling Mr. Williams who testified in the previous 11 case and that he remains under oath. 12 MR. STAMETS: The record will so show. 13 14 R. M. WILLIAMS being called as a witness and having been previously swort. 15 16 upon his oath, testified as follows, to-wit: 17 18 DIRECT EXAMINATION 19 BY MR. CARR: 20 Mr. Williams, are you familiar with the application filed on behalf of Mr. Antweil in this case? 21 22 Yes, I am. ۸. 23 And are you familiar with the subject 24 wells? 25 Yes, I am. Α.

still within 3/8ths of a mile of the boundary.

Two and review this for Mr. Stamets?

Will you now refer to Exhibit Number

Exhibit Number Two is a tabulation of

23

24

2.5

the production data for the West Nadine Blinebry wells. The September, 1981, production data was taken from the C-115. In addition to the wells that were actually on production in September, an additional test and completion -- additional completion data is given for some wells that have been recompleted in the Blinebry, or regionally completed in the Blinebry.

And then three wells that are currently in the process of completion are tabulated and all three of these appear that they will make Blinebry wells.

Q Will you now review Exhibit Three?

pools, other Blinebry pools within District One, southeast New Mexico, that have been granted limiting gas/oil ratios in excess of the Statewide rules of 2000-to-1. There are four Blinebry pools in this category with limiting gas/oil ratios of either 4000 or 6000-to-1. These pools include 941 wells and the monthly production for those wells is shown. Montly production is substantial.

Who are the other operators in this
pool?

A. The other operators in the West Nadine
Blinebry Pool is Tamarack Petroleum Company and Antweil.
Crown Central at this time does not have a Blinebry completion

THE REPORT OF THE PARTY OF THE

1 2 but they do have a location intention to drill filed and they 3 may well have a Blinebry well within a few months. And have you advised both Tamarack and Crown Central of your plans for this hearing and for the proposed special rules? 7 Yes, Exhibit Four is our letter of Novem-8 ber 11th to Tamarack and Crown Central notifying them of this 9 hearing and requesting their support. We've discussed this 10 with both of them and they are agreeable and have promised 11 to furnish the Commission a letter expressing that support 12 of our application. 13 Have you reviewed this proposal with the 14 Hobbs Office of the Oil Conservation Division? 15 Yes, I have. A. 16 And did they express any objection to 17 your proposal? 18 Α. No, they didn't. 19 Q. In your opinion will granting this ap-20 plication be in the best interest of conservation, the pre-21 vention of waste, and the protection of correlative rights? 22 Yes, it will. 23 Were Exhibits One through Four prepared 24 by you?

They were.

25

A.

MR. CARR: At this time, Mr. Stamets, we would offer into evidence Antweil Exhibits One through Four.

MR. STAMETS: These exhibits will be

up CARR. I have nothing furthe

MR. CARR: I have nothing further on

CROSS EXAMINATION

BY MR. STAMETS:

admitted.

direct.

Mr. Williams, it would appear as though there's only one well in the area at this time which has a GOR which would result in an allowable reduction, being the No. 1 Albert Well.

A. That's correct at this time. The -the current completion of the Dewey Well, Antweil No. 1 Dewey
Well and the Antweil No. 1 Herman Well, they were both treated
recently and are flowing oil on test; since they are flowing
they will probably be shown to have substantial gas production.

But the history of Blinebry production is a history of producing ratios, in ever increasing producing ratios and ratios in the range of 3, 4, 5000-to-1, and so we would request the 4000-to-1 limiting gas/oil ratio at this time, even though there's just the one well that would

be affected, but it will affect many of the wells in the reservoir.

witness? Mr. Sexton?

under advisement.

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MR. STAMETS: Any other questions of the

MR. SEXTON: I might add that the Hobbs

District did do a small geological study on the area. It

doesn't appear to affect any other pool in the surrounding -
(inaudible).

MR. STAMETS: Okay. Any other questions of this witness? He may be excused.

Anything further in this case?

MR. CARR: Nothing further.

MR. STAMETS: The case will be taken

(Hearing concluded.)

.

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my-ability.

Salvy W. Royd CSR

Rt. 1 Box 193-B Santa Fe, New Mercho 57301 Phone (305) 455-7409



STATE OF NEW MEXICO LINERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

STATE LAND OFFICE BUILDING SANTA PE, NEW MEXICO 87501

December 9, 1981

en e	Re: CASE NO. 7419
Mr. William F. Carr	ORDER NO. R-6849
Campbell, Byrd & Black Attorneys at Law	
Post Office Box 2208	Applicant:
Santa For New Mexico	
	Morris R. Antweil
Dear Sir:	
	copies of the above-referenced ntered in the subject case.
Rours very truly,	
1 - 1 -	
to X Stemen	
JOE D. RAMEY	
Director	
JDR/fd	
Copy of order also sent to	
copy of order also sent to	
Hobbs OCD X	
Artesia OCD X	
Aztec OCD	
Other	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7419 Order No. R-6849

APPLICATION OF MORRIS R. ANTWEIL FOR SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on November 19, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 9th day of December, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Morris R. Antweil, seeks the promulgation of special rules for the West Nadine-Blinebry Pool, Lea County, New Mexico, including a special gas-oil limitation of 4,000 cubic feet of gas per barrel of oil.
- (3) That the reservoir characteristics of the subject pool presently available justify the establishment of a gas-oil ratio limitation of 4,000 cubic feet of gas per barrel of liquid hydrocarbons.

-2-Case No. 7419 Order No. 6849

SEAL

(4) That in order to afford the owner of each property in the West Nadine-Blinebry Pool the opportunity to produce his just and equitable share of the oil and gas in the subject pool and for this purpose to use his just and equitable share of the reservoir energy, a limiting gas-oil ratio of 4,000 cubic feet of gas per barrel of liquid hydrocarbons should be established for the subject pool.

IT IS THEREFORE ORDERED:

(1) That, effective December 1, 1981, Special Rules and Regulations for the West Nadine-Blinebry Pool, Lea County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE WEST NADINE - BLINEBRY POOL

RULE 1. That the limiting gas-oil ratio for said West Nadine-Blinebry Pool shall be 4,000 cubic feet of gas for each barrel of oil produced.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

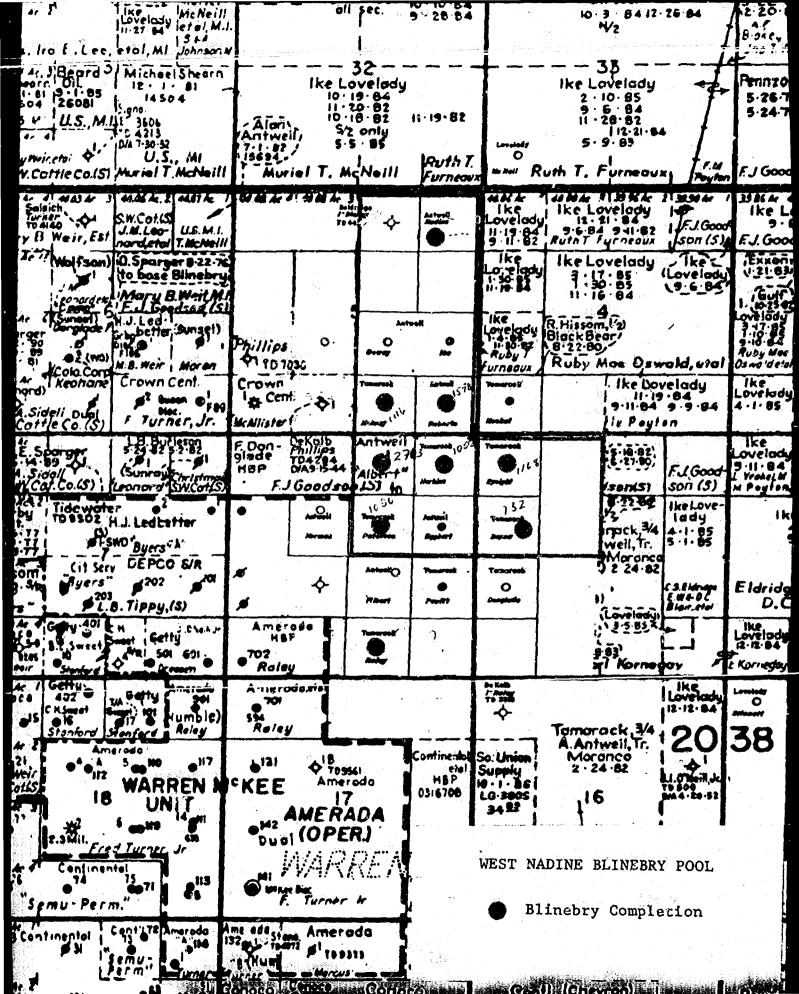
DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO OIL CONSERVATION PIVISION

enen

JOE D. RAMEY

Director



PRODUCTION DATA SEPTEMBER 1981

Well_	Location	<u>011</u>	Gas	GOR
Antweil No. 1 Albert	B-8-20-38	3226	8913	2763
Antweil No. 1 Nadine	A-5-20-38	207	and the other date	
Antweil No. 1 Roberts	P-5-20-38	1120	1790	1598
Tamarack No. 1 Depew	E-9-20-38	384	281	732
Tamarack No. 1 Speight	D-9-20-38	667	779	1168
Tamarack No. 1 Harkins	A-8-20-38		eted in Bl BO & 86 M	
Tamarack No. 1 Holway	0-5-20-38		eted in B1 5 BO & 240	
Tamarack No. 1 Patterson	G-8-20-38		ed Blinebr BO & 58 M	
Tamarack No. 1 Raley	P-8-20-38		ed Blinebr BO & 49 M	
Tamarack No. 1 Danglade	L-9-20-38	Complet:	ing in Bli	nebry
Antweil No. 1 Dewey	J-5-20-38	Complet:	ing in Bli	nebry
Antweil No. 1 Herman	F-8-20-38	Completing in Blinebry		

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19 NOV 31

HIGH GOR BLINEBRY POOLS DISTRICT I

Poo1	GOR Limit	No. Wells	Monthly 011	Production Gas	GOR
Blinebry Oil & Gas	4,000	644	75,346	2,396,394	31,805
Justis Blinebry	6,000	204	37,764	363,987	9,638
Oil Center Blinebry	4,000	35	10,858	64,525	5,943
Teague Blinebry	6,000	58	7,700	71,681	9,309
		941	131,668	2,896,587	21,999

Production Figures - July 81

Buffers, EXAMPLES STANTIS
OIL CONSTRUCTION PRIVISION

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CASE 1... 2419

Submided by App

Hearing Date 19 Vol 81

Mornis & Antweil

OIL OPERATOR
P. O. Box 2010
Hobbs, New Mexico 88840

November 11, 1981

Tamarack Petroleum Company P. O. Box 2046 Midland, Texas 79702 ATTN: Randy McClay

Crown Central Petroleum Corp. 1002 Wilco Building Midland, Texas 79701 ATTN: R. M. Carroll, Jr.

RE: West Nadine-Blinebry and West Nadine-Drinkard Pools Lea County, New Mexico

Gentlemen:

Enclosed is a copy of New Mexico Oil Conservation Division Docket No. 36-81 for the cases set for hearing on 19 November 1981. Your attention is directed to Case Nos. 7418 and 7419, Morris R. Antweil's application for special rules for the West Nadine-Blinebry and West Nadine-Drinkard Pools. We are requesting that the limiting gas-oil ratio for the Blinebry production be set at 4000 to 1 and that the limiting gas-oil ratio for the Drinkard production be set at 6000 to 1.

Crown Central, Tamarack and Antweil operate Blinebry and Drinkard wells in Sections 4, 5, 6, 8 and 9 of T205-R38E, Lea County, New Mexico, which will be included in the designated West Nadine-Blinebry or Drinkard Pools. Several of these wells produce at high gas-oil ratios. Four Blinebry Pools and six Drinkard Pools in southeastern New Mexico have been granted limiting gas-oil ratios in excess of the 2000 to 1 statewide rules to accommodate the higher gas-oil ratios normally experienced with Blinebry and Drinkard production. We propose to request similar consideration for our production in the West Nadine area.

We have previously discussed this matter with personnel of both Tamarack and Crown Central. We would appreciate your support of our requested increase in limiting gas-oil ratios

Tamarack Petroleum Company Crown Central Petroleum Corp. November 11, 1981 Page 2 of 2

prior to the hearing on 19 November 1981. Would you please write a letter to:

New Mexico Oil Conservation Division P. O. Box 2088
Santa Fe, New Mexico 87501
ATTN: Richard L. Stamets

and express your support of our application in Case Nos. 7418 and 7419.

Please call if you have any question in regard to our applications or the hearings.

Yours Very Truly,

MORRIS R. ANTWEIL

Em Williams

R. M. Williams

RMW: pb

Enclosure

Dockets Nos. 38-81 and 39-81 are tentatively set for December 15, 1981. Application for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 19, 1981

9 A.M. - DIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for December, 1981, from fifteen prorated pools in Lea, Eddy and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for December, 1981, from four provated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7410: Application of B.O.A. Oil & Gas Company for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 2035 feet from the South line and 2455 feet from the East line and one to be drilled 2455 feet from the North line and 1944 feet from the East line, both in Section 31, Towiship 31 North, Range 15 West, Verde-Gallup Oil Pool, the NW/4 SE/4 and SW/4 NE/4, respectively, of said Section 31 to be dedicated to s(id wells.
- CASE 7356: (Continued from October 21, 1981, Examiner Hearing)

Application of S & I Oil Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the W/2 SW/4 of Section 12, Township 29 North, Rango 15 West, Cha Cha-Gallup Oil Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7411: Application of Viking Petroleum, Inc., for an unorthodox gas well location, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 330 feet from the North and East lines of Section 12, Township 11 South, Range 27 East, the NE/4 of said Section 12 to be dedicated to the well. (This case will be dismissed).
- CASE 7412: Application of Gulf Oil Corporation for salt water disposal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Lower Yates, Queen, San Andres and Delaware formations in the open hold interval from 4375 feet to 7452 feat in itsLea "20" State Well No. 1 located in Unit M of Section 30, Township 18 South, Kange 35 East, Air-Strip Field.
- Application of Gulf Oil Corporation for Directional Drilling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to directionally drill its Arnott Ramsey Well No. 12, the surface location of which is 500 feet from the South line and 1400 feet from the East line of Section 32, Township 25 South, Range 37 East, to a bottomhole location within 150 feet of a point 500 feet from the South line and 800 feet from the East line of Section 32, Township 25 South, Range 37 East, Langlie Nattix Pool, the SE/4 SE/4 of said Section 32 to be dedicated to the well.
- CASE 7414: Application of Gulf Dil Corporation for downhole commingling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of the Drinkard and Wantz-Granite Wash production in the wellbore of its Hugh Well No. 10, located in Unit C of Section 14, Township 22 South, Range 37 East.

- CASE 7415: Application of Gulf Oil Corporation for domahole commingling, Les County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of the Tubb and Drinkard production in the wellbore of its T. R. Andrews Well No. 3, located in Unit J of Section 32, Township 22 South, Range 38 East.
- CASE 7379: (Continued from October 21, 1981, Examiner Hearing)

Application of JEM Resources, Inc., for vertical pool extension and special GOR limit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the vertical extension of the Cave-Grayburg Pool to include the San Andres Formation, and the establishment of a special gas-oil ratio limit for said pool to 6000 to one or, in the alternative, the abolishment of the gas-oil ratio limit in said pool, all to be effective October 1, 1981.

CASE 7407: (Continued from November 4, 1981, Examiner Hearing)

Application of Mesa Petroleum Company for compulsory pooling, Chaves County. New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the aboformation underlying the NE/4 of Section 23, Township 5 Scuth, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7416: Application of El Paso Natural Gas Company for pool creation and redelineation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to contract the horizontal limits of the Jalmat Gas Pool by deleting therefrom all lands in Township 26 South, Range 37 East. Applicant also proposes to contract the horizontal limits of the Rhodes Yates Seven Rivers Oil Pool by deleting therefrom all of the gas productive lands in the North end thereof and to create the Rhodes Yates-Seven Rivers Gas Pool comprising all such deleted lands. Applicant further proposes the deletion of certain oil productive lands from said Rhodes oil pool and the extension of the Scarborough Pool to include said lands. Applicant further proposes to contract the horizontal boundaries of the Rhodes Gas Storage Unit to delete certain lands and wells not participating in the Rhodes Gas Storage Project and to withdraw without restrictionallgas remaining in the newly created Rhodes Gas Pool.
- CASE 7417: (This case will be dismissed.)

Application of Northwest Pipeline Corporation for 13 non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for 13 non-standard Pictured Cliffs gas proration units ranging in size from 142.39 acres to 176.77 acres and each comprised of various contiguous lots or tracts in Sections 4,5,6,7, and 18 of Township 31 North, Range 7 West. Said proration units result from corrections in the survey lines on the North and West sides of Township 31 North, Range 7 West and overlap seven non-standard Mesaverde proration units previously approved by Order No. R-J066.

- CASE 7418: Application of Morris R. Antwell for special pool rules, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the West Nadine-Drinkard Pool including a special gas-oil ratio of 6,000 to one.
- CASE 7415: Application of Morris R. Antweil for special pool rules, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the West Nadine-Blinebry pool including a special gas-oil ratio of 4,000 to one.
 - Application of Southland Royalty Company for two unorthodox oil well locations, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of two previously drilled wells, the first being 760 feet from the South line and 660 feet from the East line of Section 5 the other being 660 feet from the North and West lines of Section 9, both in Township 19 South, Range 35 East, both to be plugged back to the Scharb-Bone Springs Pool, the S/2 SE/4 of Section 5 and the N/2 NM/4 of Section 9, respectively, to be dedicated to the wells.
- CASE 7421: Application of Doyle Hartman for compulsory pooling, unorthodox well location and non-standard spacing unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Eumont Gas Pool underlying a 120-acre non-standard spacing unit consisting of the S/2 SW/4 and the NW/4 SW/4 of Section 3. Township 20 South, Range 37 East, to be dedicated to a well to be drilled at an unorthodox location 2,310 feet from the South line and 330 feet from the West line of Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 7422: Application of Conoco, Inc. for dual completion and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Southeast Monument Unit Well No. 121, to produce oil from the Skaggs Grayburg and an undesignated Paddock pool through parallel strings of tubing. Applicant further seeks approval of the unorthodox location of said well 1310 feet from the North line and 1330 feet from the West line of Section 19, Township 20 South, Range 38 East, the NE/4 NW/4 of said Section 19 to be dedicated to the well.
- CASE 7423: Application of Conoco, Inc., for a waterflood project, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority for three companies to institute a cooperative waterflood project in the Blinebry oil and gas pool by the injection of water into the Blinebry formation through 13 injection wells located on leases operated by Conoco, Shell Oil Company, and Southland Royalty Company, in Sections 33 and 34, Township 20 South, Range 38 East, and Sections 2 and 3, Township 21 South, Range 37 East.
- CASE 7424: Application of Rice Engineering and Operating, Inc., for salt water disposal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the
 Lower San Andres formation in the perforated interval from 4300 feet to 4852 feet in its EuniceMonument Eumont SWD "G" Well No. 8, located in Unit G of Section 8, Township 20 South, Range 37 East.
- CASE 7425: Application of H. L. Brown, Jr. for compulsory pooling and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the San Andres formation to the base of the Pennsylvanian formation underlying the S/2 of Section 36, Township 16 South, Range 37 East, to be dedicated to a well to be drilled at an unorthodox location 554 feet from the South and West lines of said Section 26, provided that in the event the subject well encounters production in the Casey-Strawn Pool and/or the West Knowles-Drinkard Pool, the lands pooled would be the W/2 SW/4 of said Section 26. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said woll.
- CASE 7426: Application of Phillips Petroleum Company for Amendment of Division Order No. R-5897 and certification of a tettiary recovery project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the Amendment of Division Order No. R-5897, to include the injection of carbon dioxide in the previously authorized pressure maintenance project in the East Vacuum Grayburg-San Andres Unit, for conversion of existing injectors to water/carbon dioxide injection, and for certification to the Secretary of the IRS that the East Vacuum Grayburg-San Andres Unit Project is a qualified tertiary oil recovery project.
- CASE 7427: Application of Belco Petroleum Corporation for a special allowable, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an adjustment to the manner in which allowables are calculated for wells in the South Carlsbad-Morrow Gas Pool in order to grant relief to the over-produced status of its Douglas Com. Well No. 1 located in Unit H of Section 7, Township 22 South, Range 27 East, said well being subject to shut-in being more than six times its allowable over-produced. In the alternative, applicant seeks to make up the over-production at a rate less than complete shut-in by curtailing production from the well to 80 percent of its top allowable until it is back in balance.
- CASE 7423: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating; and extending cortain pools in Chaves, Eddy, Lea, and Roosevelt Counties, New Mexico.
 - (a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the North Antelope Ridge-Wolfcamp Gas Pool. The discovery well is J. C. Williamson Triple A Federal Well No. 1 located in Unit F of Section 10, Township 23 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 10: N/2 and N/2 SW/4

(b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Diamondtail-Wolfcamp Pool. The discovery well is the Superior Oil Company Triste Draw Federal Well No. 1 located in Unit J of Section 14, Township 23 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 32 EAST, NMPM Section 14: SE/4

· · · · ·

(c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the North Grama Ridge-Bone Spring Pool. The discovery well is the Hunt Oil Company State 4 Well No. 1 located in Unit T of Section 4, Township 21 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM Section 4: SW/4

(d) CREATE a new pool in Lea County, New Merico, classified as an oil pool for Wolfcamp production and designated as the Grassland-Wolfcamp rool. The discovery well is C. F. Qualia State 23 Well No. 1 located in Unit K of Section 23, Township 15 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM

(e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the North Lusk-Bone Spring Pool. The discovery well is Petroleum Development Corporation Shelly Pederal Com. Well No. 1 located in Unit H of Section 5, Township 19 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM Section 5: NE/4

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the McMillan-Atoka Gas Pool. The discovery well is Southland Royalty Company Pecos River 21 Federal Com Well No. 1 located in Unit K of Section 21, Township 19 South, Range 27 East, NMPM, Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NHPM Section 21: S/2

(g) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Springs-Morrow Gas 2001. The discovery well is Jake L. Hamon State 33 Com Well No. 1 located in Unit I of Section 33, Township 20 South, Range 26 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SCUTH, RANGE 26 EAST, NMPM Section 32: E/2 Section 33: All

(h) EXTEND the Antelope Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NHPM Section 11: All Section 15: N/2

(i) EXTEND the Bildridge Canyon-Morrow Gas Pool in Eddy County, New Mexico, to include thorein:

TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM Section 141 N/2

(j) EXTEND the Bear Draw-Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM Section 28: N/2 SE/4

(k) EXTEND the Bluitt-Wolfcamp Gas Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH RANGE 37 EAST, NNPM Section 10: SE/4

(1) EXTEND the Buffalo Valley-Pennsylvanian Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NHPM Section 4: All

Examiner Hearing - Thursday - November 14, 1981

(m) EXTEND the Bunker Hill-Penrose Pool in Eddy County, New Maxico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM Section 13: SE/4 SW/4

(n) EXTEND the Burton Plat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 27 EAST, NMPM Section 35: W/2

(0) EXTEND the Eagle Creek-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM Section 27: N/2

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM Section 1: All

(p) EXTEND the Golden Lane-Morrow Cas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM Section 8: S/2

(q) EXTEND the Kennedy Farms-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico to include therein;

> TOWNSHIP 17 SOUTH, PANGE 26 EAST, NMPM Section 34: N/2 Section 35: N/2

(r) EXTEND the North Mason-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 32 EAST, NMPM Section 8: \$/2 \$/2

(s) EXTEND the West Osudo-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 35 EAST, NMPM Section 35: N/2

(t) EXTEND the West Parkway-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 29: W/2

(u) EXTEND the Peterson-Mississippian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 4 SOUTH, RANGE 33 EAST, NMPM Section 29: NE/4

(v) EXTEND the POW-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPH Section 4: S/2

(w) EXTEND the Saunders-Permo Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM Section 32: NE/4

Examiner Hearing - Thursday - November 14, 1981

(x) EXTERD the Scharb-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM Section 8: NE/4

(y) EXTEND the East Siete-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 31 EAST, NHPM Section 10: NE/4

(2) EXTEND the Teague-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM Section 27: NW/4

(as) EXTEND the Tom-Tom-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM Section 28: SE/4

(bb) EXTEND the North Turkey Track-Morrow Gas Pool in Eddy County, New Mexico to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NHPM Section 21: All

(cc) EXTEND the North Young-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM Section 9: NE/4

CAMPBELL, BYRD & BLACK, P.A.

JACK M. CAMPBELL
HARL D. BYRD
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October 28, 1981

Mr. Joe D. Ramey Division Director Oil Conservation Division New Mexico Department of Energy and Minerals Post Office Box 2088 Santa Fe, New Mexico 87501 Case 7419

Re: Application of Morris R. Antweil for Special Pool Rules, Lea County, New Mexico

Dear Mr. Ramey:

Enclosed in triplicate is the application of Morris R. Antweil in the above-referenced matter.

The applicant requests that this matter be included on the docket for the examiner hearing scheduled to be held on November 19, 1981.

Very truly yours,

William F. Carr

WFC:1r

Enclosures

cc: Mr. R. M. Williams

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF MORRIS R. ANTWEIL FOR SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO.

Case 24/9

APPLICATION

Comes now Morris R. Antweil, by its undersigned attorneys, and hereby makes application for an order comulgating special pool rules for the West Nadine-Blinebry Pool including a special gas-oil ratio of 4,000 to 1 and in support of this application would show the Commission:

- 1. On February 1, 1981 the Oil Conservation Division by Order R-6576 created a new pool classified as an oil pool for Blinebry production and designated the West Nadine-Blinebry Pool.
- 2. The West Nadine-Blinebry pool comprises the following acreage:

TOWNSHIP 20 SOUTH, RANGE 36 EAST, NMPM Section 5: E/2 Section 8: NE/4 Section 9: NW/4

- 3. Applicant operates certain wells within the West Nadine-Blinebry pool or within a mile of said pool.
- 4. Applicant requests that special pool rules for the West Nadine-Blinebry Pool be promulgated and that such rules set for this pool a special gas-oil ratio limitation of 4,000 cubic feet of gas for each barrel of oil produced, pursuant to Rule 506(d) of the Division's Rules and Regulations.

WHEREFORE, Morris R. Antweil requests that this application be set for hearing before a duly appointed Examiner of the Oil Conservation Division on November 19, 1981, that

notice be given as required by law and the rules of the Division, and that the application be approved.

> Respectfully Submitted, CAMPBELL, BYRD & BLACK, P.A.

William F. tarr
Post Office Box 2208 Santa Fe, New Mexico (505) 988-4421

Attorneys for Applicant

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7419
Order No. 12-6849

Application of Morris R. Antweil for Post Creation and Special Special Post Rules

Gas Oit Hatio Limitation, Lea County, New Mexico.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on November 17

19 21, at Santa Fe, New Mexico, before Examiner Stands

NOW, on this day of , 19 , the

Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Mouris A. Antweil, seeks the promulgation of special rules for the West Nadine-Bline bry Pool, hea County, New Mexico, including a special gas-oil limitation of 4,000 cubic feet of gas per borrel of oil,
- (3) That the reservoir characteristics of the subject pool presently available justify the establishment of a governit rulio limitaries of 4,000 cubic fort of gas per barrel of liquid hydrocarbons
- (4) That in order to afford the owner of each property in the West Native-Blockey Pool the opportunity to produce his just and equitable share of the oil and gas in the subject pool and for this purpose to use his just and equitable share of the reservoir energy, a limiting question ratio of 4,000 cubic feet of gas, per barrel of liquid hydrocarbons should be established for the subject pool.

IT IS THEREFORE ORDERED

11) That, essective December 1, 1981, Special Rules and Resulations for the West Nadine - Bline bry Pool, Lea County, New Mexico, are hereby promulgated as Sollows:

FOR THE WEST NADINE - BLINEBRY POOL

BULE 1. That the limiting gas oil ratio for said West.

Nadine - Blindry Prol shall be 4,000 whice feet of gas.

Soe each Borrel of oil produced.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary,

Year hereinahove designated.