# CASE NO.

7547

APPlication,
Transcripts,
Small Exhibits,

ETC.



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

April 28, 1982

POST OFFICE BUX SOUS STATE LAND OFFICE BUILDING SANTA PE, NEW MEDICO 87501 STEEL 8872-2424

Mr. Thomas Kellahin Kellahin & Kellahin Attorneys at Law	ORDER NO. R-6959	
Post Office Box 1769 Santa Fe, New Moxico	Applicant:	
	Anadarko Pióduction Compar	
Dear Sir:		
Enclosed herewith are two copies Division order recently entered i		
Yours very truly,	$\frac{\partial \mathcal{L}}{\partial x} = \frac{\partial \mathcal{L}}{\partial x} + \frac{\partial \mathcal{L}}{\partial x} = \frac{\partial \mathcal{L}}{\partial x} + \frac{\partial \mathcal{L}}{\partial x} = \partial $	
JOE D. RAMEY Director		
JDR/fd		
Copy of order also sent to:		
Hobbs OCD x Artesia OCD x Aztec OCD		
Other		

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7547 Order No. R-6959

APPLICATION OF ANADARKO PRODUCTION COMPANY FOR AN UNORTHODOX OIL WELL LOCATION, LEA COUNTY, NEW MEXICO.

# ORDER OF THE DIVISION

### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 14, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 28th day of April, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

# FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Anadarko Production Company, seeks approval of an unorthodox oil well location 2550 feet from the North line and 1750 feet from the West line of Section 15, Township 22 South, Range 37 East, NMPM, to test the Grayburg formation, Penrose Skelly Pool, Lea County, New Mexico.
- (3) That the SE/4 NW/4 of said Section 15 is to be dedicated to the well.
- (4) That a well at said unorthodox location will better enable applicant to produce the oil underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the subject pool, will prevent the economic

-2-Case No. 7547 Order No. R-6959

loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

# IT IS THEREFORE ORDERED:

- (1) That the application of Anadarko Production Company for an unorthodox oil well location for the Grayburg formation is hereby approved for a well to be located at a point 2550 feet from the North line and 1350 feet from the West line of Section 15. Township 22 South, Range 37 East, NMPM, Penrose Skelly Pool, Lea County, New Mexico.
- (2) That the SE/4 NW/4 of said Section 15 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabers designated.

STATE OF NEW MEXICO
O(1) CONSERVATION DIVISION

/JOE . RAMEY,

Director

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3	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG.	· · · · · · · · · · · · · · · · · · ·
4	SANTA FE, NEW MEXICO 14 April 1982	
3	EXAMINER HEARING	
6 7	IN THE MATTER OF:	
8	Application of Anadarko Production Company for an unorthodox oil well location, Lea County, New Mexico.	CASE 7547
10 11	Application of Anadarko Production Company for an unorthodox oil well location, Lea County, New Mexico.	CASE 7517
12		
13	BEFORE: Richard L. Stamets	
14		
15	TRANSCRIPT OF HEARING	
16		
17	APPEARANCES	
18].		in the state of th
19	For the Oil Conservation W. Perry Pears Division: Legal Counsel	e, Esq. to the Division
20	State Land Off Santa Fe, New	ice Bldg.
21		
23	For the Applicant: W. Thomas Kellah KELLAHIN & KELLAHIN 500 Don Gaspar	
4	Santa Pe, New Me	exico 87501

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25			

1	3
2	MR. STAMETS: We'll call next Case 7547.
3	MR. PEAkCE: That is the application of
4	Anadarko Production Company for an unorthodox oil well loca-
5	tion, Lea County, New Mexico.
6	MR. KELLAHIN: Mr. Examiner, for purposes
<sup>1</sup> .7	of the testimony we'd like to consolidate this case and the
8	next case.
9	MR. STAMETS: Okay, that second case, that
10	is Case 7517.
11	MR. PEARCE: And that is the application
12	of Anadarko Production Company for an unorthodox oil well
13	location, Lea County, New Mexico.
14	MR. KELLAHIN: If the Examiner please,
15	I'm Tom Kellahin appearing on behalf of the applicant and I
16	have one witness to be sworn.
17	
18	(Witness sworn.)
19	
20	MICHAEL BRIDGES
21	being called as a witness and being duly sworn upon his oath,
22	testified as follows, to-wit:
3	
4	The second secon
~ I	DIRECT EXAMINATION

BY MR. KELLAHIN:

1		,	
2		Q.	Mr. Bridges, would you please state your
3	name and	occupation	i?
4		<b>A.</b>	Michael Bridges, Production Engineer,
. 5	Anadarko	Production	Company, Midland Division.
6	e et la	Q	Mr. Bridges, would you tell the Examiner
7	when and	where you	obtained your engineering degree?
8		<b>A.</b>	May, 1981, a BS in petroleum engineering
9	from Texa	as Tech.	
10		Q may just	And subsequent to graduation where have
11	you been	employed?	
12		<b>A.</b>	Anadarko Production Company.
13	No.	Q 4	Have you conducted an examination of the
14	facts sur	rounding t	he application in these two cases for Ana-
15	darko?		en de la companya de La companya de la co
16		<b>A.</b> (4)	Yes, I have.
17		<b>Q</b>	And pursuant to that study, Mr. Bridges,
18	have you	prepared co	ertain exhibits?
19		. <b>A</b>	Yes, sir, there are three exhibits.
20	ant of √order		MR. KELLAHIN: We tender Mr. Bridges as
21	an expert	petroleum	engineer.
22			MR. STAMETS: The witness is considered
23	qualified	• X	
4	in the second of	Q	Mr. Bridges, let me refer you to what has
5	been mark	ed as Appli	cant Exhibit Number One, have you identif

that exhibit for me, and first of all, locate the two wells, identify each of their unorthodox locations, and tell us which oil proration unit is to be assigned to each.

A All right. This is -- the first one would be the E. W. Walden No. 12. It is located 2550 feet from the north line and 1350 feet from the west line of Section 15, Township 22 South, Range 37 East. It would be in the southeast quarter of the northwest quarter of Section 15.

Q And locate the second well for us.

A The second well is the E. W. Walden No.

13. It is located 1450 feet from the south line, 1400 feet
from the west line of Section 15, Township 22 South, Range

37 East, and it is located in the northeast quarter of the

Q Would you identify some of these wells located on your Exhibit Number One, Mr. Bridges, and tell us a little bit about each one?

A. In Section 15?

southwest quarter of Section 15.

Q. Yes, sir, the general wells that have caused you to seek approval of the additional wells.

A. The wells 1, 2, 3, 4, 5, and 6 were drill in 1937 to 1940, and they produced to the mid-sixties, and they had cumulatives of between 50-and-70,000 barrels of oil.

(# }

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2	Upon a deepening program we found that the
3	casing was collapsed and most in most of these wells, and
4	we twinned them and drilled to the Lower Grayburg, and these
5	wells have produced between 20-and-50,000 barrels of oil per
6	well.
7	Q Why have you sought the additional two
8	wells in this leased acreage?
9	A. We feel that the present wells are draini
10	between 15-and-25 acres per well and we feel that these infil
11	producers would would produce some undrained acreage.
12	Q Let's turn to Exhibit Number Two and have
13	you identify for us what that exhibit is.
14	A Exhibit Number Two is the cumulative pro-
15	duction out of the Penrose-Skelly Pool in Sections 14, 15,
16	and 16, and Sections 9, 10, and 11.
17	Q Your intent is to complete these two wells
18	at unorthodox locations for the Penrose-Skelly Pool?
19	A. Yes, sir.
20	Q All right. Exhibit Number Two has the
21	cumulative production figures for oil production from the
22	Penrose-Skelly Pool for these adjacent wells in terms of
23	thousands of barrels of oil?
24	A. Yes, sir.

All right. Let's go to Exhibit Number

Three and have you tell us what that is.

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This is a drainage area now and it was based upon volumetric studies done on each of the wells and for the adjacent wells the combined production from each of the -- the plugged and abandoned and the current producers, were combined as one well to come up with the drainage area.

Did you do the volumetric calculations to determine the drainage areas?

Yes, sir.

And in your opinion if these two wells are approved for these locations, would you recover oil from the Penrose-Skelly Pool that would otherwise not be recovered?

Yes, sir.

Were Exhibits One, Two, and Three prepared by you, Mr. Bridges?

Yes, they were.

And in your opinion, Mr. Bridges, will approval of this application be in the best interests of conservation, prevention of waste, and the protection of correlative lights?

Yes, sir.

The lease ownership with regards to the southwest quarter and the south half of the northwest quarter, is that under all one same common lease?

140 ° 1.		
1		8
2	A	Yes, it is.
3	<b>Q</b> 21	All right.
4		MR. KELLAHIN: I have nothing further of
5	Mr. Bridges. We m	move the introduction of Exhibits One, Two,
6	and Three.	en e
7		MR. STAMETS: These exhibits will be ad-
8	mitted.	
9		
10	e general de la companya de la comp	CROSS EXAMINATION
11	BY MR. STAMETS:	
12	Quality of the Quality of the Control of the Contro	Mr. By ges, is there a waterflood in
13	operation in the a	rea of these wells?
14	A	Not in the immediate area. To the south
15	is a waterflood from the from a higher zone of interest.	
16	Q.	Do you anticipate that the lease might
17	eventually be floo	ded?
18	<b>A.</b>	We we do plan to initiate a waterflood
19	study and see if it's feasible.	
20	Q	Would the presence of these wells facili-
21	tate such an opera	tion?
22		Yes, sir.
23		MR. STAMETS: Are there any other ques-
24	tions of the witner	ss? He may be excused.

Anything further in this -- these cases?

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9
                            If not, the case will be taken under ad-
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      visement.
                            (Hearing concluded.)
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# CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CEPTIFY that the foregoing Transcript of Hearing Defore the Vil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the bast of my ability.

Solly W. Boyd CSR

I do he suy castiff that the foregoing is a comple e record of the proceedings in the Examiner hearing of Case No. 25478 75/7

Oil Conservation Division

Dockets No. 11-82 and 12-82 are tentatively set for April 28 and May 12, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINET: HEARING - WEDNESDAY - APRIL 14, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Strmets, Examiner, or Daniel S. Mutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for May, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for May, 1982, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7536: In the matter of the hearing called by the Oil Conservation Division on its own motion to parmit A. H. Bernstei's and all other interested parties to appear and show cause why the Allan Well No. I located in unit F, Section 23, Township 29 North, Range 13 West, San Juan County, should not be re-entered and plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7537: In the matter of the hearing colled by the Oil Conservation Division on its own motion to parallel F. H. Umbarger, Trustee and all other interested parties to appear and show cause why the Davis Pooled Unit Well No. 1, located in Unit I, Section 27, Township 29 North, Range 11 West, San Juan County, should not be re-entered and plugged and abundoned in accordance with a Division-approved plugging program.
- CASE '338: In the matter of the hearing called by the Oil Conser ation Division on its com motion to permit
  Francis L. Harvey and all other interested parties to appear and show cause why the Finkstaff Estate
  Well No. 1, located in Unit A, Section 29, Township 29 North, Range IO West, San Juan County, should
  not be re-entered and plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7539: In the matter of the hearing called by the Oil Conserv tion Division on its own motion to permit B.M.M.S. Company, American Employers Insurance and all other interested parties to appear and show cause why the following wells: Waggoner No. 1, Brown No. 2, Wyper No. 2, located in Units K, M, and O, respectively, of Section 20, Township 30 Morth, Range 12 West, San Juan County, should not be plugged and abandoned in accordance with Division-approved plugging programs.
- CASE 7540: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Pauly-Anderson-Pritchard and all other interested parties to appear and show cause why the Maloy Well No. 1, located in Unit P, Section 16, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7541: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit E. J.

  Niley and all other interested parties to appear and show cause why the Hars (Ransom) Well No. 4, located
  in Unit N, Section 14, Township 29 North, Range 11 West, San Juan County, should not be plugged and
  abandoned in accordance with Division-approved plugging program.
- CASE 7542: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Benson-Muntin-Greer Drilling Corporation, Hartford Accident and Irdemnity Company, and all other interested parties to appear and show cause why the following wells: Dustin No. 1, located in Unit K, Section 6, and the Gallegos Canyon Unit No. 2, located in Unit K, Section 35, both in Township 29 North, Range 12 West, and the Segal No. 1, located in Unit K, Section 10, and the Price No. 1, located in Unit K, Section 15, both in Township 31 North, Range 13 West, San Juan County, should not be plugged and abradoned in accordance with Division-approved plugging programs.
- CASE 7541: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Calvin Petroleum Corporation, United States Fidelity and Guaranty Co., and all other interested parties to appear and show cause why the Kaespf SWD Well No. 1, located in Unit N, Section 19, Township 30 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

- CASE 7544: Application of Dinero Operating Company for an unorthody: gas well location, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled

  660 feet from the North and East lines of Section 20, Township 22 South, Range 28 East, Morrow formation,
  the N/2 of said Section 20, to be dedicated to the well.
- CASE 7545: Application of Baker Engineering for a non-standard gas proration unit, Eddy County, New Maxico.

  Applicant, in the above-styled cause, seeks approval of a 258.16-acre non-standard gas proration unit for the Morrow formation comprising all of partial Section 32, Township 76 South, Range 30 Rest
- CASE 7505: Application of Sound's Cillife and Sound's The for an oil treating plant permit, les County, New Mexico.

  Application of Sound's Cillife and Sound, The for an oil treating plant for the purpose of treating and reclaiming sediment oil at its salt water disposal site in the NW/4 NE/4 of Section 29, Township 18 South, Range 38 East.
- CASE 7547: Application of Anadarko Production Company for an unorthodox oil well location, Lea County, New Maxico.

  Applicant, in the above-styled cause, seeks approval of an unorthodox location 2550 feet from the Morth

  line and 1350 feet from the West line of Section 15, Township 22 South, Rarge 37 kast, Penrose Skelly

  Pool, the SE/4 NW/4 of said Section 15 to be dedicated to the well.
- CASE 7517: (Continued from March 31, 1982, Parentner Hearing)

  Application of Anadarko Production Company for an unorthodox oil well location, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval of an unorthodox location 1450 feet from the South

  line and 1400 feet from the West line of Section 15, Township 22 South, Pange 37 East, Penrose Skelly

  Pool, the ME/4 SW/4 of said Section 15 to be dedicated to the well.
- CASE 7548: Application of Tahoe Oil & Cattle Co. for salt unter disposal, Lea County, New Hexico.

  Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San

  Andres formation in the perforated interval from 4932 feet to 4992 feet in its Schwalbe Well No. 1,
  located in Unit P of Section 21, Township 9 South, Range 37 East, West Sawyer-San Andres Pool.
- CASE 7549: Application of L. Brown for an unorthodox gas well location, Lea County, New Mexico.

  Applicant, in the bove-styled cause, seeks approval of an unorthodox Pennsylvanian gas well location 609 feet from the South line and 1665 feet from the East line of Section 32, Township 15 South, Range 32 East, the S/2 of said Section 32 to be dedicated to the well, an existing well which is to be deepened.
- CASE 7550: Application of Barvey E. Yates Company for the Rescission of Order No. R-6918, Chaves County New Mexico. Applicant, in the above-styled cause, seeks the rescission of Order No. R-6918; which compulsorily peoled the Atoka-Morrow formation underlying the N/2 of Section 19, Township 8 South, Range 30 East, Chaves County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Applicant now seeks the rededication of the E/2 of said Section 19 to the aforesaid well without compulsory pooling.
- CASE 7551: Application of Barvey E. Yates Company for compulsory pooling, Chaves County, New Merico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Kolfcamp through Mississippian formations underlying the E/2 of Section 21, Township 11 South, Range 31 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Merrion Oil & Gas Coupany for compulsory pooling, Sandovel County New Merrico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Gallup formation underlying the S/2 SE/4 of Section 20, Township 23 Morth, Range 6 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well ar actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7553: Application of Fred Pool Drilling Company for concaleory pooling, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks an order poling all mineral interests from the surface down through the Abo formation, underlying the SM/4 of Section 17, Township 6 South, Range 25 Sest, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

#### CASE 7520: (Continued and Readvertised)

Application of Lewis B. Burleson, Inc. for compulsory pooling and a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Pool underlying a 30-acre non-standard oil proration unit comprising the M/2 of the Easternmost 60 acres of the NM/4 of Section 15, Township 24 South, Range 36 East, 10 be dedicated to a well to be drilled at a standard location the eost. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual appraising continuous for empreyation, designation of applicant as operator of the well.

- CASE 7554: Application of Morris R. Antwell for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Drinkard formation underlying the NW/4 SW/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7555: Application of Morrie R. Antwell for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above styled cause, seeks an order pooling all mineral interests from the surface to the top of the Drinkard formation underlying the SM/4 NM/4 of Section 5, Township 20 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7556. Application of MGF Oil Corporation for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the San Andres formation underlying the NE/4 NW/4 of Section 5, Township 20 South, Range 39

  East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7557: Application of MGP Oil Corporation for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Seven Rivers formation underlying the SW/4 of Section 32; Township 19 South, Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well, and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7558: Application of MGF Oil Corporation for compulsory pooling, Lea County, New Nexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Seven Rivers formation underlying the SE/4 of Section 31, Township 19 South, Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7515: (Continued from March 31, 1982 Examiner Hearing)

Application of Four Corners Gas Producers Association for designation of a tight formation, 8 in Juan County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Dakota formation underlying all or portions of Townships 25 and 27 North, Range 12 and 13 Mest, Township 28 North, Range 13 Mest, Township 29 North, Ranges 13 through 15 West, and Township 30 North, Ranges 14 and 15 West, containing 164,120 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271. 701-705.

Page 6 of 5 Examiner Hearing - WEDNY DAY - APRIL 14, 1982

- CASE 7559: In the watter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Les and Roosevelt Counties, New Mexico.
  - (a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Mississippian production and designated as the Caudill-Mississippian Gas Pool. The discovery well is the Moran Exploration, Inc. Gann & U. Ko. 1 located in Unit D of Section 9, Township 15 South, Range 36 East, NRPM. Said pool would comprise:

# COMMENTS 15 SOUTH, RANGE 3C EAST, MICH

(ii) CREATE a new pool in Prosecut County, New Mexico, classified as an oil pool for Pennsylvahian production and designated as the Forth Dora-Pennsylvanian Pool. The discovery well is the Enserch Emploration, Inc. Collier Well No. 1 located in Unit I of Section 29, Township 4 South, Range 33 East, NORM. Said pool would comprise:

# TORMSHIP 4 SOUTH, MANGE 33 EAST, NORTH Section 29: E/2

(c) CHEATR a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Johnson Ranch-Morrow Gas Pool. The discovery well is the Mesa Petroleum Company Jackson Unit Well Mo. 1 located in Unit G of Section 22, Township 24 South, Range 33 East, MMPM. Said pool would comprise:

# TOWNSHIP 24 SOUTH, RANGE 33 EAST, APM Section 22: E/2

(d) CHEATE a nit good in Ima County, New Mexico, classified as an oil pool for Delaware production and designated as the East Trists Draw-Delaware Pool. The discovery well is the Getty Oil Company Getty 28 State Well No. 1 located in Unit J of Section 28, Township 24 South, Range 33 East, MMPM. Said pool would comprise:

#### TOWNSHIP 24 SOUTH, RANGE 33 EAST, NORTH Section 28: SE/4

(e) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Triste Draw-Morrow Gas Pool. The discovery well is the Amico Production Company State IG Com Well No. 1 located in Unit B of Section 32, Township 23 South, Range 32 East, NEPH. Said pool would comprise:

#### TOMMSHIP 23 SOUTH, RANGE 32 EAST, NICH Section 32: M/2

(r) CREATE a new yool in Lea County, New Mexico, classified r, a gas pool for Wolfcamp production and designated as the Vace Draw-Wolfcamp Gas Pool. The discovery well is the HNG Oil Company Ball Lake 11 Federal Well #1 located in Unit B of Section 11, Township 25 South, Pange 33 East, NMPM. Said pool would comprise:

#### TANKSHIP 25 SOUTH, RANGE 33 EAST, NHPH Section 11: N/2

(g) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the West Vacuum-Bone Spring Pool. The discovery well is the Amoco Production Company State MS Com Wall No. 1 located in Unit K of Section 9, Township 18 South, Range 34 East, NRPM: Said pool would comprise:

#### TOWNSHIP 16 BOUTE, SGE 34 EAST, HOPEN Baction 9: SW/4

(h) CREATE a new pool in Roosevelt County, New Mexico, classified as a gas pool for Granite Wash production and designated as the South Tanneyhill-Granite Wash Gas Pool. The discovery well is the Threshold Development Company Harris 14 Well No. 1 located in Unit B of Section 14, Township 6 South, Range 33 East MMPM, currently classified as producing from the Pennsylvanian formation and in the Tanneyhill-Pennsylvanian Gas Pool. The well has been re-evaluated and the producing interval is more correctly defined as Granite Wash. Said pool would comprise:

#### TOWNSHIP 6 SOUTH, RANGE 33 EAST, NHPH Section 14: H/2

To the same of the

(i) ABONISH the Tanneyhill-Pennsylvanian Gas Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described as:

TOWNSHIP 6 SOUTH, RANGE 33 EAST. MAPH Section 14: All

(j) EXTEND the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include thercin:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, HRDM Section 7: SE/4

(k) EXT 200 the Bilbrey-Morrow Gas Pool in Les County, New Mexico, to 1 blude therein:

TOWNSHIP 27 SOUTH, RANGE 32 EAST, NHPM Section 4: N/2 Section 5: NE/4

(1) EXTEND the Blinebry Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NHPM Section 33: NW/4

(m) EXTERN the Bootleg Ridge-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 33 EAST, NMPM Section 17: W/2

(n) EXTEND the Buffalo-Pennsylvanian Gas Pool in Lea County, New Mexico, to include therein:

TOMMSHIP 19 SOUTH, RANGE 33 EAST, HMPM Section 9: N/2

(o) EXThab the Morth Peterson-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 4 SUUTH, RANGE 33 RAST, NNPM Section 16: SE/4 Section 20: NE/4

(p) EXTERD the South Peterson-Pennsylvanian Associated Fool in Roosevelt County. New Mexico, to include therein:

TOMMSHIP 6 SOUTH, RANGE 33 SAST, NUPM Section 14: All

(q) EXTEND the Sowell-Morrow Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 32 EAST, MOPH Caction II: NP/4

(r) EXTEND the Wantz-Abo Pool in Lea County, New Mexico, to include the mins

TORRIGHIP 21 SOUTH, RANGE 37 EAST, MOPH Section 9: NE/4 Jason Kellahin W. Thomas Kellahin Karen Aubrey

# KELLAHIN and KELLAHIN Attorneys et Law 500 Don Gasper Avenus Post Office Box 1769 Santa Fe, New Mexico 87501

Telephone 982-4285 Area Code 505

February 25, 1982

Mr. Joe D. Ramey Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

2: Anadarko Production Company

FE8 26 1982 SANTA FE

Case 7547

Dear Mr. Ramey:

Please set the enclosed application for hearing at the March 31, 1982 Examiner Docket

Very truly yours

oma Kellahin

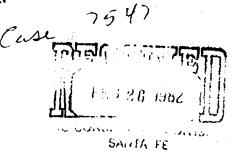
WTK:jm Enclosure

cc: Mr. Irley Bonnette Mr. Dan Kernaghan STATE OF NEW MEXICO

DEPARTMENT OF ENERGY AND MINERALS

OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF ANADARKO PRODUCTION COMPANY FOR APPROVAL OF AN UNORTHODOX WELL LOCATION, LEA COUNTY, NEW MEXICO.



# APPLICATION

COMES NOW, ANADARKO PRODUCTION COMPANY, by and through its attorneys, KELLAHIN & KELLAHIN, and applies to the New Mexico Oil Conservation Division for approval of an unorthodox well location for its E. W. Walden Well #12 to be located 1350 feet from the West line and 2550 feet from the North line of Section 15, T228, R37E, NMPM, Lea County, New Mexico and in support thereof would show:

- 1. Applicant has the right to drill and develop the Penrose Skelly Pool underlying the SE/4NW/4 of Section 15, T22S, R37E, NMPM, Lea County New Mexico.
- 2. Applicant desires to drill a Penrose Skelly well at an unorthodox location 1350 feet from the West line and 2550 feet from the North line of Section 15, a location 30 feet out of the corener of the quarter-quarter section line.
- 3. Applicant is the operator of the adjoining, offset acreage.
- 4. The proposed location is the optimum geological location within the subject spacing and proration unit for his well.
- 5. The approval of the application will prevent waste, protect correlative rights and promote conservation.

WHEREFORE, Applicant requests that this application be set for hearing before the Division's examiner and that after notice and hearing the application be granted as requested.

Respectfully submitted.

ANADARKO PRODUCTION COMPANY

KEMAHIN & KELLAHIN P.O. Box 1769 Santa Fe, New Mexico 87501 (505) 982-4285

ATTORNEYS FOR APPLICANT

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# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

Joh

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7547

Order No. R

APPLICATION OF ANADARKO PRODUCTION COMPANY FOR AN UNORTHODOX OIL WELL LOCATION, LEA COUNTY, NEW MEXICO.

# ORDER OF THE DIVISION

# BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 14, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this \_\_\_\_\_day of April, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- approval of an unorthodox oil well location 2550 feet from the North line and 1350 feet from the West line of Section 15, Township 22 South, Range 37 East, NMPM, to test the formation, Penrose Skelly Pool, Lea County, New Mexico.
- (3) That the SE/4 NW/4 of said Section 15 is to be dedicated to the well.
- (4) That a well at said unorthodox location will better enable applicant to produce the oil underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location.
- (6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

# IT IS THEREFORE ORDERED:

- (1) That the application of Anadarko Production Company for an unorthodox oil well location for the Gray burg.

  formation is hereby approved for a well to be located at a point 2550 feet from the North line and 1350 feet from the West line of Section 15, Township 22 South, Range 37 East, NMPM, Penrose Skelly Pool, Lea County, New Mexico.
- (2) That the SE/4 NW/4 of said Section 15 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY, Director

SEAL

「**特別」を対し**は高齢に関する。1995年は、1995年と1996年

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