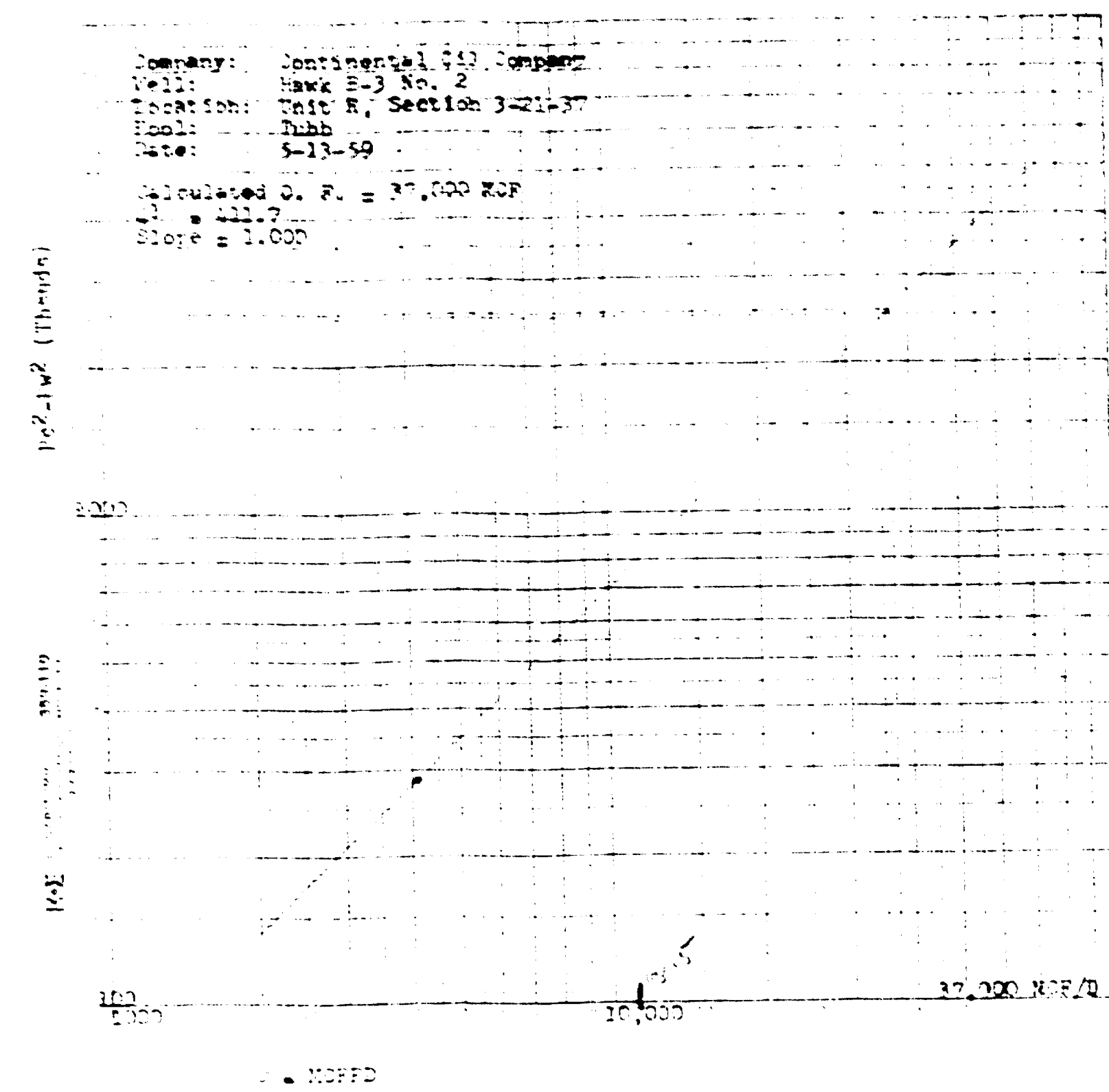


Case No.

1692

Large Exhibits



BEFORE EXAMINER UTZ
 OIL CONSERVATION COMMISSION
 CASE NO. 10-10-10

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS
 Form C-122
 Revised 12-1-55

Pool: Tull
 Formation: Tull
 County: Lns
 Initial: I
 Annual: Annual
 Special: Special
 Date of Test: May 13, 1959
 Company: Continental Oil Company
 Lease: Mark 8-3
 Well No.: 2
 Unit: R
 Sec.: 3
 Twp.: 21
 Rge.: 37
 Purchaser: El Paso Nat. Gas Company
 Casing: 5 1/2" Ht. 17 I.D. 4.892 Set at 8000 Perf. 6220 To 6365
 Tubing: 2 1/2" Ht. 6.5 I.D. 2.441 Set at 6162 Perf. -- To --
 Gas Pay: From 6220 To 6365 I.D. 6162 Ht. 691 CG 1244 Net Press. 13.2
 Producing thru: Casing
 Tubing: I
 Type Well: Single
 Date of Completion: 5-13-59
 Packer: 6162
 Single-Stroke: C. or G.A. Seal
 Reservoir Temp.: 108°F

Tested through: SPRINGHEAD (GAS) (GAS)
 Type Test: Flowing

No.	Pressure (lb./sq. in.)	Flow Rate (gpm)	Pressure (lb./sq. in.)	Flow Rate (gpm)	Pressure (lb./sq. in.)	Flow Rate (gpm)	Pressure (lb./sq. in.)	Flow Rate (gpm)	Pressure (lb./sq. in.)	Flow Rate (gpm)
1	170	10	170	10	170	10	170	10	170	10
2	170	10	170	10	170	10	170	10	170	10
3	170	10	170	10	170	10	170	10	170	10
4	170	10	170	10	170	10	170	10	170	10

As Liquid Hydrocarbon Ratio: 55.777
 Density of Liquid Hydrocarbon: 0.85
 Specific Gravity Separated Gas: 0.70
 Specific Gravity Flowing Fluid: 0.85
 P. 1.000

No.	Pressure (lb./sq. in.)	Flow Rate (gpm)	Pressure (lb./sq. in.)	Flow Rate (gpm)	Pressure (lb./sq. in.)	Flow Rate (gpm)	Pressure (lb./sq. in.)	Flow Rate (gpm)
1	170	10	170	10	170	10	170	10
2	170	10	170	10	170	10	170	10
3	170	10	170	10	170	10	170	10
4	170	10	170	10	170	10	170	10

Absolute Potential: 17,000
 COMPANY: Continental Oil Company
 ADDRESS: Box 25, El Paso, New Mexico
 AGENT and WITNESSES: J. L. Jones
 COMPANY: J. L. Jones

