Case No.

315

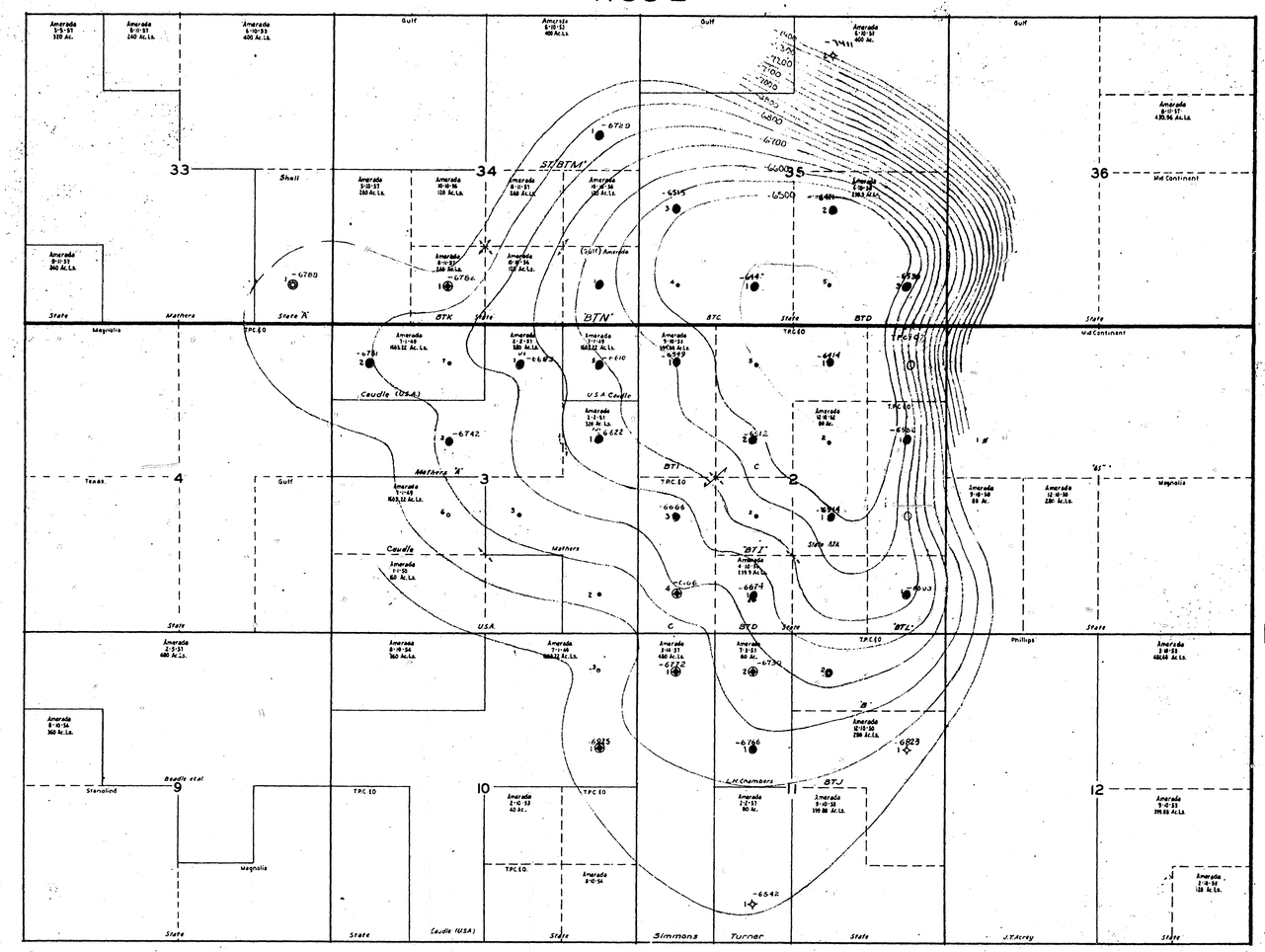
Large Exhibits

11

R33E

T11S

T12S



STRUCTURE MAP-TOP OF DEVONIAN PAY

CONTOUR INTERVAL 50'

BAGLEY FIELD

LEA COUNTY, NEW MEXICO

SCALE 1"=1000'

Case 249-315
4-15-52

- SILURO-DEVONIAN WELL
- PENNSYLVANIAN WELL

EXHIBIT NO. 15

4-8-52

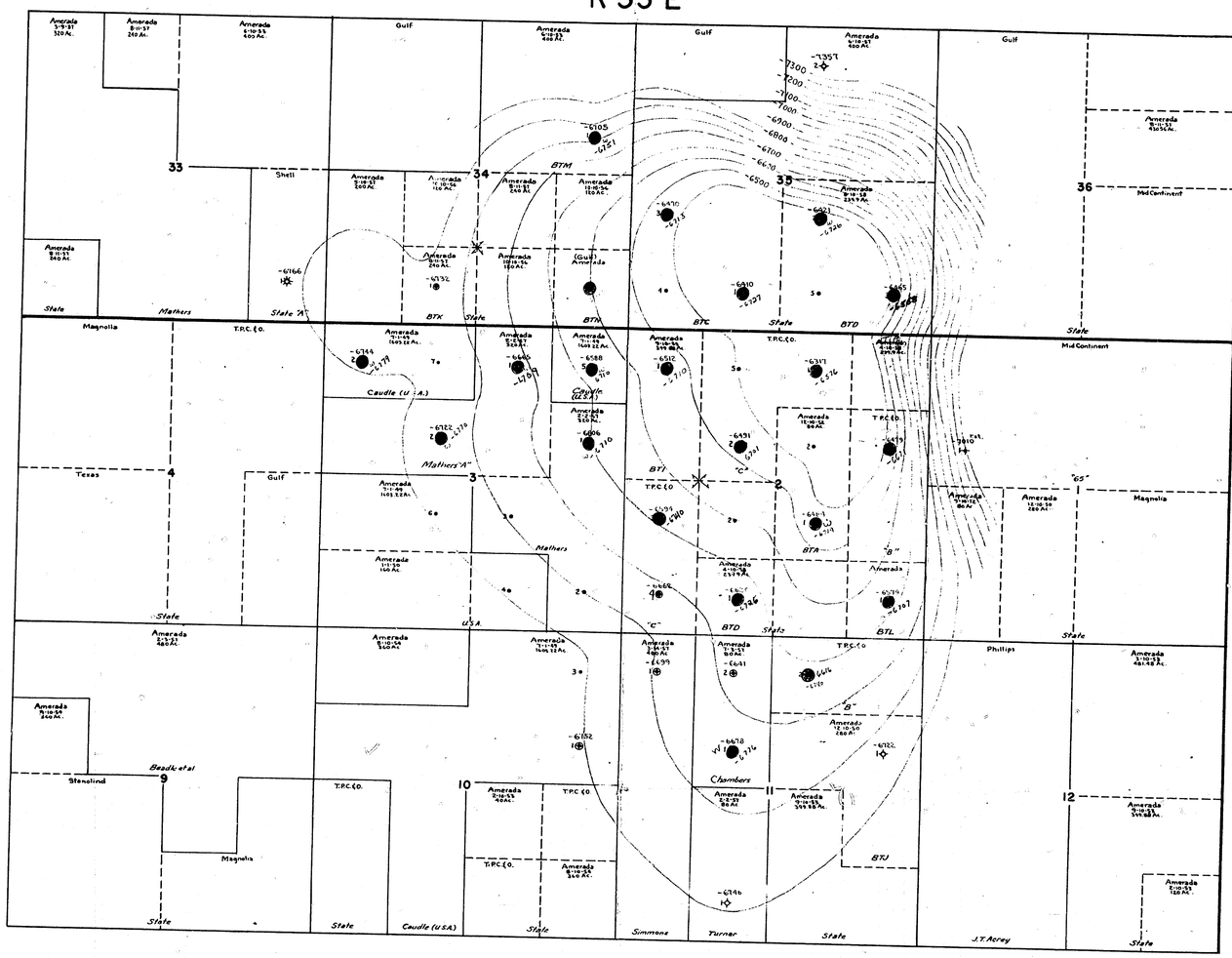
12

(-6719) Bottom of Pays.

R 33 E

T 11 S

T 12 S


Amerada 3-9-37 320 Ac.
Amerada 8-11-37 240 Ac.
Amerada 6-10-38 600 Ac.
Gulf
Amerada 6-10-38 600 Ac.
Gulf
Amerada 9-10-37 600 Ac.
Gulf
Amerada 9-11-37 484.94 Ac.
33
Shell
34
BTM
35
36
Mid Continent
Amerada 8-11-37 240 Ac.
Amerada 11-16-36 160 Ac.
Amerada 8-11-37 240 Ac.
Amerada 10-16-36 160 Ac.
(Gulf) Amerada
Amerada 9-18-38 324.9 Ac.
-6166
-6352
-6105
-6121
-6470
-6421
-6310
-6465
State
Mathers
State "A"
BTK
State
BTM
BTC
State
BTD
State
Magnolia
T.P.C.CO.
Amerada 7-1-45 1149.12 Ac.
Amerada 8-10-38 320 Ac.
Amerada 11-16-36 160 Ac.
Amerada 8-11-37 240 Ac.
Amerada 10-16-36 160 Ac.
Amerada 9-10-37 320 Ac.
Amerada 9-10-37 320 Ac.
T.P.C.CO.
Amerada 9-10-37 320 Ac.
Amerada 9-10-37 320 Ac.
Amerada 9-10-37 320 Ac

1952 53

		Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	March	April
Caudle 2	Oil	4702	4764	5815	4668	3087	3815	3623	3702	3440	4883	3079	3951	0983	2342	2834	2628
H Lse. 3	Cum. oil	96898	101854	107669	111577	114664	118479	122102	125804	129244	134127	137206	141157	142200	144542	147376	150004
	Water				6912	3131	5703	4744	8683	9001	7340	6309	5937	5077	6538	8480	7884
	Cum. water				37706	40837	46560	51304	59987	67643	74983	80492	86429	91498	98036	106516	114400
Caudle 5	Oil	8938	7192	7213	7204	2347	4485	5521	6076	6188	6394	4186	6496	6343	5768	3412	3977
H Lse. 3	Cum. Oil	8938	16130	23343	30547	32894	37379	42900	50976	57164	63558	67744	74240	80583	86351	91763	95740
	Water									326	582	687	485	1128	1442	4343	5062
	Cum. Water										882	1567	3004	3192	4634	8977	14039
Chandler 1	Oil	2174	3230	1901	1462	97	904	938	1449	1598	1812	1694	1303	1407	1012	1070	1034
F Lse. 11	Cum. Oil	35995	36623	37924	39386	39483	40387	41325	42774	44362	46224	47918	49221	50648	51660	52730	53764
	Water				3918	82	3013	2098	2142	5715	7015	11147	3709	3494	3327	4647	8102
	Cum. Water				34725	34807	37820	39918	42060	46815	53830	57017	60726	64220	67497	72144	75246
Mathers 1	Oil	6400	5800	8459	7468	2523	5028	6225	9262	9515	9892	7511	9850	9852	8876	7829	7510
H Lse. 3	Cum. Oil	102563	108363	116822	124290	126813	131841	138066	147328	156843	166735	174246	184096	193948	202824	210653	218163
	Water				476	161	301	615	640	807	992	1421	1072	1015	5737	577	2682
	Cum. water				3069	3230	3531	4146	5206	6013	7005	8426	9498	10513	16250	16827	19509
Mathers A 1	Oil	11429	7808	10540	11847	2891	9635	7120	9362	9517	9397	7610	9837	9829	8874	7827	8516
L Lse. 5	Cum. Oil	41628	49436	59976	71823	74714	84349	91469	100831	110348	119745	127355	137192	148509	157383	165210	173726
	Water							91	425	941	1034	1057	1072	1072	984	625	827
	Cum. water								544	1485	2519	3576	4648	5720	6706	7334	8161
Mathers A 2	Oil	9915	7898	10158	11556	2870	9425	7119	9342	9514	9307	6855	8832	9835	8761	7838	8572
L Lse. 3	Cum. Oil	—	17813	27971	39527	42397	51822	58941	68283	77797	87104	93959	102791	112626	121387	129225	137797
	Water				1045	643	1011	991	1421	1891	2053	1398	696	1307	1356	1048	891
	Cum. Water				11111	11754	12765	13756	15177	17068	19121	20519	21215	22522	23878	24926	25817
State BTA 1	Oil	10265	11652	11359	10426	3522	9714	7344	9242	9515	9831	9510	9832	9827	8876	7857	8510
U Lse. 2	Cum. Oil	339197	350849	362208	372634	376156	385870	393214	402456	411971	421802	431312	441144	450971	459847	467704	476214
	Water													3533	3629	3726	3825
	Cum. Water																0914
State BTC 1	Oil	10429	11498	11135	11244	3870	10076	7168	9342	9513	9832	9514	9823	9835	8935	7828	8510
N Section 35	Cum. Oil	220494	231992	243127	254371	258241	268317	275485	284827	294340	304173	313687	323510	333345	342280	350108	358618
	Water																
	Cum. Water																
State BTC 3	Oil	10429	11488	11135	11244	3870	10076	9168	9842	9511	9832	9513	9823	9835	8936	7824	8510
L Lse. 55	Cum. oil	164226	175714	186849	198093	201963	212039	221207	231049	240560	250392	259905	269728	279563	288499	296323	304833
	Water																
	Cum. Water																

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		Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec
State KTK 1 N Sec 2	Oil	11109	10788	10907	11795	2956	10623	8957	9600	9542	9830	9513	10757
	Cum Oil	197468	208256	218703	232578	235534	246157	255114	264574	274116	283946	293459	304216
	Water												
	Cum Water												
State KTK 2 J Sec 35	Oil	5618	6826	6965	2845	2025	8819	7642	9562	8906	9023	8908	9828
	Cum Oil	141645	148471	155436	158281	160306	169125	176767	186329	195235	204258	213166	222994
	Water									570	609	642	607
	Cum Water				35018	35618	35618	35618	35618	35588	36267	36909	37516
State KTK 3 K Sec 35	Oil	9587	7841	8115	4156	2343	8817	7662	9562	9126	9023	8910	8908
	Cum Oil	124046	131887	140002	144158	146501	155320	162982	172544	181670	190693	199603	208611
	Water												
	Cum Water												
Lisco KTI 1 K Sec 2	Oil	11189	10729	11371	11150	3062	9448	8702	9716	9558	9616	9504	9616
	Cum Oil	142967	153745	165116	176266	179328	188776	197478	207334	216892	226508	236012	245628
	Water												
	Cum Water												
State KTK 1 L Sec 2	Oil	11109	10788	11485	11501	2574	10636	9049	9781	9550	9821	9512	9887
	Cum Oil	59643	69791	81276	92787	95361	106017	115066	124847	134397	144218	153730	163617
	Water												
	Cum Water												
State KTK 1 H Sec 34	Oil	461	630	810	1080	648	577	827	1575	1334	876	677	827
	Cum Oil	1430	2150	2960	4040	4688	5265	6092	7667	8815	9691	10370	11197
	Water				9720	6264	5891	7443	8581	10727	9704	9741	8730
	Cum Water				36180	42444	48335	55778	64359	75086	84790	94531	103261
State KTK 1 H Sec 34	Oil	—	—	—	—	—	38941	6698	8384	7557	7835	7514	7827
	Cum Oil						—	10239	18623	26180	33915	41531	49258
	Water												
	Cum Water												
State K 1 H Sec. 2	Oil	11431	10791	11540	11175	2793	9595	9941	9377	9512	10116	8928	10114
	Cum Oil	215444	226235	237775	248950	251743	261338	271279	280656	289970	300386	309214	319328
	Water												
	Cum Water												
Lisco KTI 1 C Sec 11	Oil	—	—	—	—	1052	9576	9142	9240	9512	10417	8858	10114
	Cum Oil						10628	19770	29010	38522	47939	56797	66911

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		Jan	Feb	Mar	April
State KTK 1 N Sec 2	Oil	9829	8876	9827	9510
	Cum Oil	314037	322913	332740	342250
	Water				116195
	Cum Water				
State KTK 2 J Sec 35	Oil	9827	8876	9827	9510
	Cum Oil	231923	240799	250626	260136
	Water	607	648	740	712
	Cum Water	37963	38611	39351	40063
State KTK 3 K Sec 35	Oil	9828	8876	9827	9510
	Cum Oil	218439	228315	238142	247652
	Water				14799
	Cum Water				
Lisco KTI 1 K Sec 2	Oil	9616	8658	9616	9309
	Cum Oil	254888	263546	273062	282371
	Water				
	Cum Water				
State KTK 1 L Sec 2	Oil	9830	8851	9827	9510
	Cum Oil	174447	183298	193125	202635
	Water				
	Cum Water				
State KTK 1 H Sec 34	Oil	8920	7969	6027	7440
	Cum Oil	120267	129236	135263	142703
	Water	1380	1287	5460	10097
	Cum Water	106443	113444	118904	128901
State KTK 1 H Sec 34	Oil	7837	8876	9827	9510
	Cum Oil	68195	77071	86898	96408
	Water				
	Cum Water				
State K 1 H Sec. 2	Oil	9755	9287	9706	9512
	Cum Oil	327083	336312	346018	355530
	Water				
	Cum Water				
Lisco KTI 1 C Sec 11	Oil	9756	9227	9706	9512
	Cum Oil	76667	85894	95600	105112

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| | | |

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Bottom Hole Pressures
Bagley - Devonian
Comparison

Avg of 16 wells taken in April 1952 is 4205; Some 16 wells in July 1952 is $^{6716}/_{16}$ = 4198. of These 16 there are 4 wells of T.P. which were shut-in 72 hrs on July, 1952 survey. No shut-in time is available for April survey.

Taking 8/12 wells of Amerada which were included on April & July survey indicates as follows.

April,	1952 -	$^{50417}/_{12}$ = 4201	(46 8/3)
July,	1952 =	$^{50131}/_{12}$ = 4178	(52.08)
Nov.,	1952 =	$^{49810}/_{12}$ = 4151	(51.75)
March,	1953 =	$^{49768}/_{12}$ = 4147	(50.0)

Bottom Hole Pressures - Bagley-Silvo-Devonian

Datum (-6200) - 48 Pur. E.L.

Company or Field	Well No	Unit & Sec.	Nov. 1949	April 1950	Oct. 1950	April 1951	Oct. 1951	April 1952	July 1952	Nov. 1952	Mar. 1953
Amerada Pet. Corp.											
Caudle	2	D-3				4229	4166	4181	4147	4108	4087
Caudle	5	A-3						4202	4205	3781	4194
Chambers	1	F-11							4172	4137	4161
Mathers	1	N-3				4220	4177	4187	4178	4164	4172
Mathers A	1	B-3					4178	4178	4190	4114	4072
Mathers A	2	F-3						4213	4227	4216	4168
State BTA	1	J-2	4249	4275	4260	4281	4228	4224	4221	4213	4194
STATE BTC	1	N-35	4330	4264	4269	4292	4226	4234	4206	4200	4191
"	"	L-35					4211	4245	4217	4210	4232
STATE BTD	1	N-2		4280	4278	4246	4164	4205	4185	4149	4150
"	"	J-35		4273	4232	4255	3631	—	3729	3601	3481
"	"	P-35			4248	4249	4175	4086	4030	4092	4038
STATE BTI	1	O-2				4278	4222	4236	4193	4198	4161
STATE BTL	1	P-2					4160	4206	4177	4151	4155
STATE BTM	1	H-34							4202	4184	4134
STATE BTN	1	P-34							4177	4163	4174
Texas Pacific Coal											
"STATE 8	1	H-2				4226	4232	4258	4240	4223	4206	4180
"	"	B-11								4138	4147	4157
STATE C	1	B-2				4235	4236	4228	4205	4231	4211	4185
"	"	F-2				4252	4263	4237	4200	4232	4206	4200
"	"	L-2				4266	4256	4230	4215	4218	4163	4186
			4274 (3)	4273 (4)	4252 (1)	4259 (2)	4167 (15)	4208 (11)	4162 (16)	4114 (11)	4107 (11)	

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BAGLEY- SILURO DEVONIAN OIL PRODUCTION DATA

1952

COMPANY AND WELL NO.			LOCATION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
AMERADA PETROLEUM CORPORATION															
Caudle	2	D	3-12-33 W				6772	3787							
Caudle	5	A	" "				6912	3131	5703	4794	8639	7701	7370	5609	5927
Chambers	1	F	11-12-33				3968	82	2273	2088	2992	826	546	687	485
Mathers	1	H	3-12-33				976	161	521	615	1080	3765	7005	4197	3769
Mathers A	1	B	"							71	983	947	970	1941	1072
Mathers A	2	F	"				1005	263	1071	971	3121	6891	8253	13,919	6316
State BTA	1	J	2-12-33												
State BTC	1	N	35-11-33												
State BTC	3	L	"												
State BTD	1	N	2-12-33												
State BTD	2	J	35-11-33									570	627	992	627
State BTD	3	P	"												
State BTI	1	O	2-12-33												
State BTL	1	P	2-12-33												
State BTM	1	H	34-11-33				9720	6296	5991	7993	8569	10 709	7744	8811	8930
State BTN	1	P	"												
MONTHLY COMPANY TOTAL							21,081	7883	14,777	15,932	24603	31,670	33,543	35,212	28,778
COMPANY CUMULATIVE							249,798	257,681	272,458	288,390	313,093	344,763	378,306	413,518	442,296
TEXAS-PACIFIC COAL AND OIL COMPANY															
State B	1	H	2-12-33					74	74	74	1	1	1		
State B	2	B	11-12-33						7	7	7	7	7		
State C Ac/1	1	B	2-12-33								1	1	1		
State C	" 2	F	"								1	1	1		
State C	" 3	L	"								1	1	1		
MONTHLY COMPANY TOTAL								74	81	81	11	11	11		
COMPANY CUMULATIVE								222	303	384	395	406			
FIELD TOTAL															
FIELD CUMULATIVE															

1953

COMPANY AND WELL NO.			LOCATION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
AMERADA PETROLEUM CORPORATION															
Caudle	2	D	3-12-33 W	5077	4538	5980	7844								
Caudle	5	A	" "	1128	1442	2312	5012								
Chambers	1	F	11-12-33	3444	3277	4647	3102								
Mathers	1	H	3-12-33	1215	2759	517	2622								
Mathers A	1	B	"	1012	796	628	827								
Mathers A	2	F	"	11307	7356	10462	8351								
State BTA	1	J	2-12-33				824								
State BTC	1	N	35-11-33												
State BTC	3	L	"												
State BTD	1	N	2-12-33												
State BTD	2	J	35-11-33	627	448	740	786								
State BTD	3	P	"												
State BTI	1	O	2-12-33												
State BTL	1	P	2-12-33												
State BTM	1	H	34-11-33	7350	6381	5960	10,693 5460			1					
State BTN	1	P	"												
MONTHLY COMPANY TOTAL				31,392	29,607	35,223	37,051								
COMPANY CUMULATIVE				473,850	503,457	538,680	594,755								

BAGLEY- SILURO DEVONIAN OIL PRODUCTION DATA

1952

COMPANY & WELL NO.			LOCATION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT.	OCTOBER	NOVEMBER	DECEM.
AMERADA P.T. CORP.															
Caudle	2	D	3-12-33	4120	4164	5415	4668	3627	3815	3633	3702	3460	4693	3099	3951
Caudle	5	A	"	2933	7152	7213	7069	2397	6985	5581	6476	6188	6384	6184	6496
Chambers	1	F	11-12-33	2109	2030	1941	1962	27	774	938	1999	1588	1862	3256	1383
Mathers	1	H	3-12-33	6000	5800	6785	7958	2552	5023	4305	9362	7516	9826	7611	9838
Mathers A	1	B	"	11,129	7307	10,590	11,557	2871	9635	7120	9362	9517	9307	9516	9807
Mathers A	2	F	"	975	7869	10,590	11,556	2870	9635	7119	9362	9516	9307	9555	8335
State BTA	1	J	2-12-33	10,265	11,652	11,359	11,626	3592	9714	9394	9362	9515	9851	9516	9832
State BTC	1	N	35-11-33	10,109	11,988	11,035	11,294	2870	10076	9168	9362	9512	9838	9514	9833
State BTC	3	L	"	10,109	11,988	11,035	11,294	2870	10,074	9168	9362	9511	9838	9513	9838
State BTD	1	N	2-12-33	11,129	10,788	10,590	11,737	2760	10,073	9168	9838	9512	9838	9512	9838
State BTD	2	J	35-11-33	3548	6826	6955	3,595	2025	8,819	7642	9362	8796	9838	6988	9838
State BTD	3	P	"	9567	7841	8115	4,136	2363	8,819	7642	9362	8796	9838	9516	9838
State BTI	1	O	2-12-33	11,109	10,788	10,590	11,531	3002	9,998	8992	9416	9368	9616	9516	9616
State BTL	1	P	2-12-33	11,129	10,788	10,590	11,591	2894	10,034	9019	9781	9230	9831	9512	9827
State BTM	1	H	34-11-33	461	650	810	1020	698	579	847	1395	1326	858	271	877
State BTN	1	P	"	—	—	—	—	—	3,591	6698	9384	9557	9838	9516	9827
MONTHLY COMPANY TOTAL				111,374	117,910	120,900	120,166	35,494	117,368	102,453	125,699	125,137	128,104	121,830	128,742
COMPANY CUMULATIVE				1,527,334	1,645,244	1,766,144	1,886,310	1,921,804	2,039,172	2,141,625	2,267,324	2,392,461	2,520,565	2,642,395	2,771,137
TEXAS-PACIFIC COAL AND OIL COMPANY															
State B	1	H	2-12-33	11,231	10,791	11,590	11,135	2723	9596	7991	9209	9512	10916	8828	10114
State B	2	B	11-12-33	—	—	—		1652	9596	7990	9280	9512	10917	8809	10114
State C Ac/1	1	B	2-12-33	11,162	10,852	11,595	11,167	2383	10071	9705	9319	9552	10738	8830	9709
State C	" 2	F	"	11,162	10,852	11,594	11,167	2383	10071	9725	9311	9472	10738	8830	9709
State C	" 3	L	"	11,161	10,852	11,594	11,167	2383	10073	9707	9306	9558	10737	8830	9708
MONTHLY COMPANY TOTAL				44,716	43,347	46,373	44,676	10,921	49,440	41,517	47,680	53046	43118	43,319	49,264
COMPANY CUMULATIVE				740,574	783,921	830,294	885,891	896,812	1,036,252	1,077,769	1,131,655	1,176,433	1,219,551	1,262,870	1,312,134
Field Total.				156,090	161,257	167,273	164,842	46,415	166,808	143,970	173,379	178,183	171,222	165,149	178,006
FIELD CUMULATIVE				2,268,108	2,429,165	2,596,438	2,761,280	2,808,216	2,975,024	3,118,994	3,292,703	3,470,886	3,692,108	3,808,045	3,986,051

1953

COMPANY & WELL NO.			LOCATION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
AMERADA P.T. CORP.									
Caudle	2	D	3-12-33	4102	4154	5202	4626		
Caudle	5	A	"	2933	7152	7213	7069		
Chambers	1	F	11-12-33	2109	2030	1941	1962		
Mathers	1	H	3-12-33	6000	5800	6785	7958		
Mathers A	1	B	"	11,129	7307	10,590	11,557		
Mathers A	2	F	"	975	7869	10,590	11,556		
State BTA	1	J	2-12-33	10,265	11,652	11,359	11,626		
State BTC	1	N	35-11-33	10,109	11,988	11,035	11,294		
State BTC	3	L	"	10,109	11,988	11,035	11,294		
State BTD	1	N	2-12-33	11,129	10,788	10,590	11,737		
State BTD	2	J	35-11-33	3548	6826	6955	3,595		
State BTD	3	P	"	9567	7841	8115	4,136		
State BTI	1	O	2-12-33	11,109	10,788	10,590	11,531		
State BTL	1	P	2-12-33	11,129	10,788	10,590	11,591		
State BTM	1	H	34-11-33	461	650	810	1020		
State BTN	1	P	"	—	—	—	—		
MONTHLY COMPANY TOTAL				111,374	117,910	120,900	120,166		
COMPANY CUMULATIVE				1,527,334	1,645,244	1,766,144	1,886,310		
TEXAS-PACIFIC COAL AND OIL COMPANY									
State B	1	H	2-12-33	11,231	10,791	11,590	11,135		
State B	2	B	11-12-33	—	—	—			
State C Ac/1	1	B	2-12-33	11,162	10,852	11,595	11,167		
State C	" 2	F	"	11,162	10,852	11,594	11,167		
State C	" 3	L	"	11,161	10,852	11,594	11,167		
MONTHLY COMPANY TOTAL				44,716	43,347	46,373	44,676		
COMPANY CUMULATIVE				740,574	783,921	830,294	885,891		
Field Total.				156,090	161,257	167,273	164,842		
FIELD CUMULATIVE				2,267,910	2,429,167	2,596,440	2,761,280		

BAGLEY-SILURO DEVONIAN BOTTOM HOLE PRESSURES

DATum (-6700')

Survey DATE & Shut in Time

		COMPANY AND WELL NO.			LOCATION	Nov. 1949	April 1950	Oct. 1950	April 1951	Oct. 1951	April 1952	July 1952	Nov. 1952	Apr 1953
		AMERADA PETROLEUM CORPORATION												
GL	1-17-51	Caudle	2	D	3-12-33					4620 4221 4230 4161 4624 4081 54 4147 50 4108 49 4087				
GL	12-15-51	Caudle	5	A	"						4626 4232 53 4238 53		3981 52	4146
GL	8-14-50	Chambers	1	F	11-12-33							53 4200 48	4159 51	4161
F	7-28-51	Mathers	1	H	3-12-33					51 4220 77 4177 3956 4187		49 4148 52	4164 49	4176
GL	9-7-51	Mathers A	1	B	"					51 4178 3956 4178		51 4140 51	4114 50	4072
F	1-19-52	Mathers A	2	F	"						4626 4213	53 4229 50	4210 49	4166
F	7-16-49	State BTA	1	J	2-12-33	4247 46 4275 54	4260 3962	4281	49 4220	4624 4224	50	4221 51	4213 50	4194
F	10-31-49	State BTC	1	K	35-11-33	4300 4 4264 52	4249	55 4292	56 4236	46 4234	55	4206 51	4200 50	4181
F	4-8-51	State BTC	3	L	"				49 4211	4624	4245 55	4217 54	4210 50	4232
F	12-6-49	State BTD	1	N	2-12-33	43 4280 48	4238	3962	4249 48	4164 4624	4245	53 4185 50	4149 50	4150
GL	3-24-50	State BTD	2	J	35-11-33	48 4273 50	4232	3934	4235 55	3431	—	53 3729 48	3591 50	3481
GL	9-8-50	State BTD	3	P	"	52	4248	4624	4249 47	4175 4624	4046	52 4030 49	4012 51	4038
F	12-6-51	State BTI	2	D	2-12-33			4624	4228 48	4220	49 4226	51 4183 52	4138 50	4161
F	6-20-51	State BTL	1	P	"					49 4160 4624	4206	49 4177 53	4061 50	4155
GL	12-22-51	State BTM	1	H	34-11-33							56 4202 53	4184 49	4194
F		State BTN	1	P	"							54 4197 53	4183 50	4174
		TEXAS-PACIFIC COAL AND OIL COMPANY												
F	10-9-49	State D	1	H	2-12-33	34 4226 48	4272	40 4268		4240 72	4283 50	4206 74	4180	
F		State B	2	B	11-12-33						72	4138 51	4147 58	4157
F	11-21-50	State C Ac/1	1	B	2-12-33	24 4235 48	4276	40 4240		4245 72	4291 54	4211 52	4185	
F	6-9-50	State C "	2	F	"	24 4252 48	4243	40 4237		4200 72	4238 56	4206 72	4200	
F	6-18-50	State C "	3	L	"	24 4246 48	4256	40 4220		4242 72	4218 58	4153 56	4135	
		STATE D	1									80 4215		

4167 4162 4126