Case No.

330, 330-A

Large Exhibits

SKELLY EXHIBITS: CASE 330, 330-A

42

P1

June 21, 1949

Cases 330 - 330-A

Joint Hearing

(1)

Ex. 1 —

Ex. 2 —

Ex. 3 — (Plat to scale 20 miles)

Ex. 4 — (Profile plan of 330 area —

Ex. 5 — (Composite of Signal Hill wells in Cases 3 wells (complete)

Ex. 6 — (Plat of area with wells

" Ex 7 — Showing optimum

Ex. 8 — Showing Signal Hill

" 9 — Completion — Cases 330 & 330-A

Ex. 10 — Cross —

Per Leopard sale from Shell —

Ex. 11 — Straight gas-oil — Shell to [illegible]

Ex. 12 (8 x 10) and Plat [illegible]

Ex. 13 —

P2

(2)

Cases 21 — (Afternoon session)

Pubco — Kelsey, Gaskell (Geol.)

Ex. 1a, 1B

2

2-a, 2-b

3

Statement for make level in [illegible] (Ex 1) x Acreage

(3) Reeves (Consult of Pubco)

Ex 15 Recess to 9 a.m. June 22

June 22 — Cases 330, 330-A

(P3)

Appearances

First to be Case 329

Geo Locke moves Continuance of Case 329 to Sept Leonz to permit Completion of tests, etc — OCC agreed to Cont 47-15

Recess to 9:30 — Rul

(3) Phillips Petroleum Co.

Pubco: Berry

Ex. 1 — Map (Compensated map)

Stipulation — Accounting

Stipulation — Berry still witness

Ex. 2 — (8 x 10) Cullendar

3 "

4 "

5 — (Longyear-C)

6 — (8 x 10) Tabulation of Computation of 5 formulae in accordance with Stipulation

7 — (8 x 10) Curve — Tabulation — etc.

@ 4:45 Recess to 9 a.m.

P4

June 22 9 a.m.

Resumed — w/ Phillips Petroleum —

Cullendar —

Marked for Identification Ex. 14 — Tabulation of 5 formulae in accordance with Stipulation of Counsel of June 21, 1949

(To Ross Rowan —)

(4) Lil Paso Natural Gas Co.

① Norman Wooldridge

Withdrawn to make room for Ex. 1 — (Large Drawing)

Ex. 1-a — (Same drawing reduced to 8½ x 11)

Ex. 2 — Geographical Plat of negotiations — (to 3:45 pm)

② Jack M. Strickler (Asst. Supt. Hobbs)

Ex. 3 — (Base graph — 4 strata all Main Lane Aggregate 12" Main Lane Design Capacities)

Ex. 4 — Tabel Main Lane Subst Fund — Mar 20 to Apr 11, 1949

Ex. 5 — Graph showing So California rates

Ex. 6 — (Several sheets) — Interpretation of Index of Gas

to 4:30 P.M.

P5

Start @ 4:30 pm June 23

(5) Southern Union Gas Co.

(A) Wriedenhelder (questioned by Graves)

Ex. 1 — (Large Map)

Ex. 1-A — Cross section Jones Salado w/o Hunter Logs & sample Wells —

Ex. 3 — Cross Section

Ex. 4 — " "

Ex. 5 —

Per Formula — 50% acreage x deliverability + 50% acreage

At 5:10 pm — Recess to 11 a.m. June 24

P6

June 24

Resumed 11 a.m. —

w/ Wriedenhelder still on (Cr-Ex)

Recess to 1:15

(6) 1:30 — Leibe (Peters-Jones Oil Corp RG. Curtis)

(Did not testify)

With Allen ~~Mobil Oil Co~~ ~~Stanolind~~

Formula 100% Deliverability x Acreage

(7) 1:55 — OCC — Kitts Arnold —

Counsel —

Ex. 1 — (Geol. Cross-section of Blinebry-Monument Pool) 44 10"

2 —

3 — Geol-Depth Ref-Ignition Comp

4 — Cross Sect. A-A'

5 — " B-B'

6 — (Single Well)

Post (2) Utility —

Ex. 7 — Deliverability Projection

Ex. 8 & 9 — Gas-Energy Maps 11 x 10

P7

at 4:15 the Commission Case Concluded —

(Written arguments & statements to be filed by July 10) —

Open for oral argument — at 4:30 — No Oral Argument Hearing is on 9 o'clock closed

Shelly Gx #1

R8W R12W R11W R10W F9W R8W

T 32 N

T 31 N

T 30 N

T 29 N

T 28 N

T 27 N

Aztec

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT NO. 1
CASE NO.

43

R8W R7W R6W R5W R4W R3W R2W R1W

T 32 N

T 31 N

T 30 N

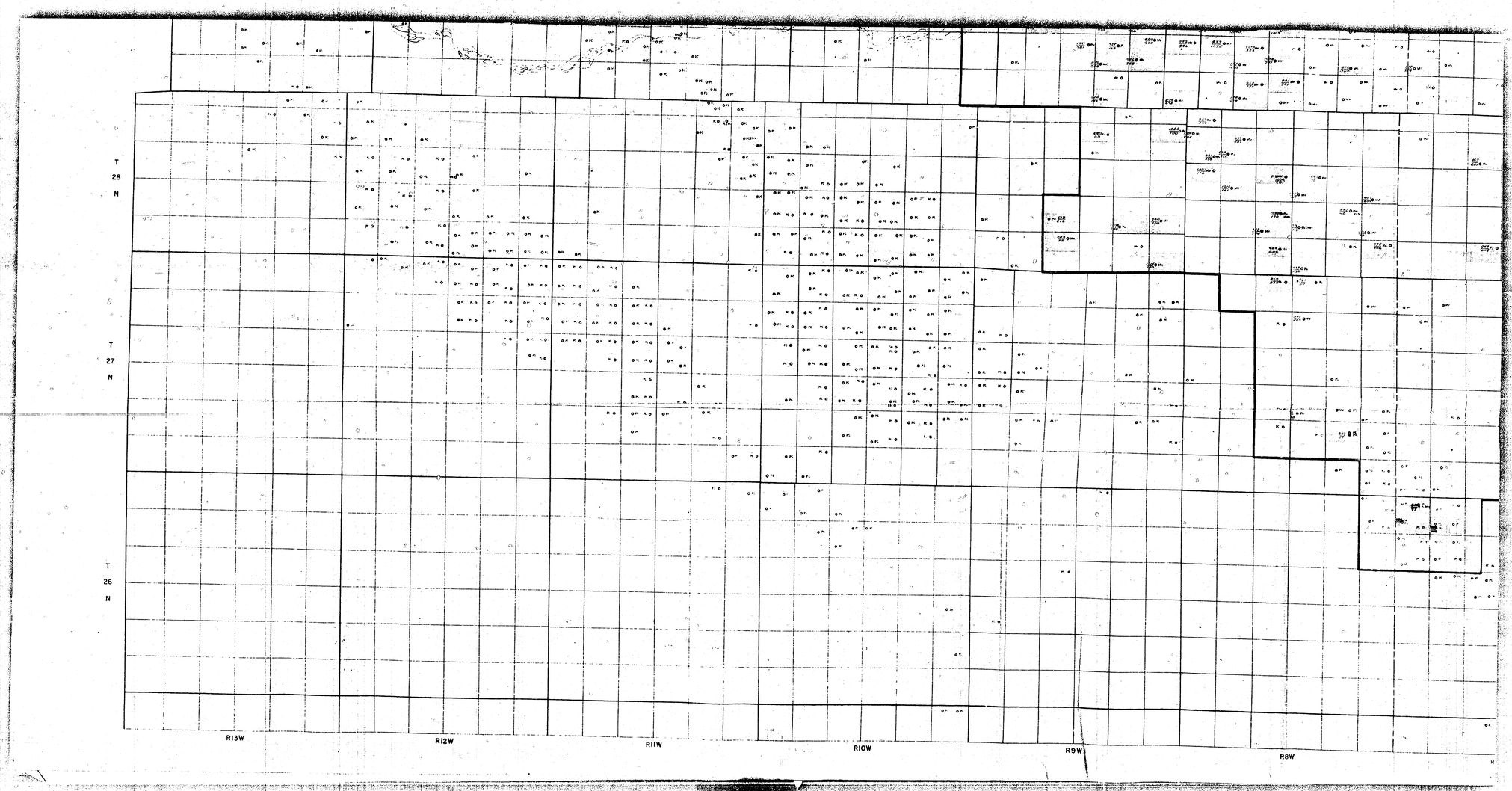
T 29 N

T 28 N

T 27

Dulce

Gobernador



45

T 28 N

T 27 N

T 26 N

R7W R6W R5W R4W R3W R2W R1W

46

Shelly 31 #2

R 13 W | R 12 W | R 11 W | R 10 W | R 9 W | R 8 W

T 32 N
T 31 N
T 30 N
T 29 N
T 28 N
T 27 N

Aztec

Farmington

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT NO. ____

47

R8W R7W R6W R5W R4W R3W R2W R1W

T 32 N

T 31 N

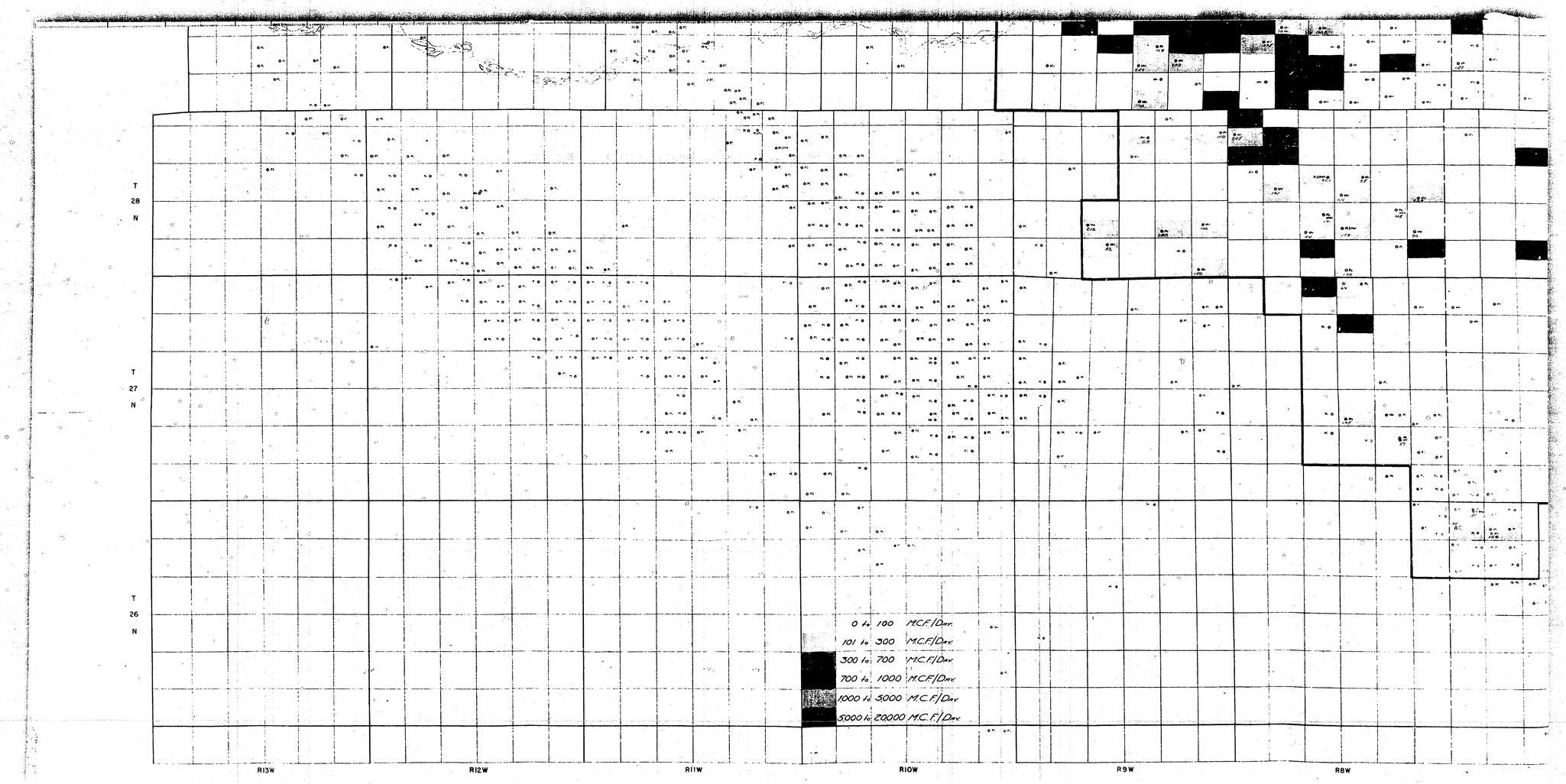
T 30 N

T 29 N

T 28 N

Dulce

Gobernador


T
28
N
T
27
N
T
26
N
0 to 100 M.C.F/Day.
101 to 300 M.C.F/Day.
300 to 700 M.C.F/Day.
700 to 1000 M.C.F/Day.
1000 to 5000 M.C.F/Day.
5000 to 20000 M.C.F/Day.
R13W
R12W
R11W
R10W
R9W
R8W

T 28 N

T 27 N

T 26 N

R8W R7W R6W R5W R4W R3W R2W R1W

Bheely #3

51

R 13W R 12W R11W R10W R9W R8W R

T 32 N

T 31 N

T 30 N

T 29 N

T 28 N

T 27 N

BEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

DRAK EXHIBIT NO. 3

R7W R6W R5W R4W R3W R2W R1W

T 32 N

T 31 N

T 30 N

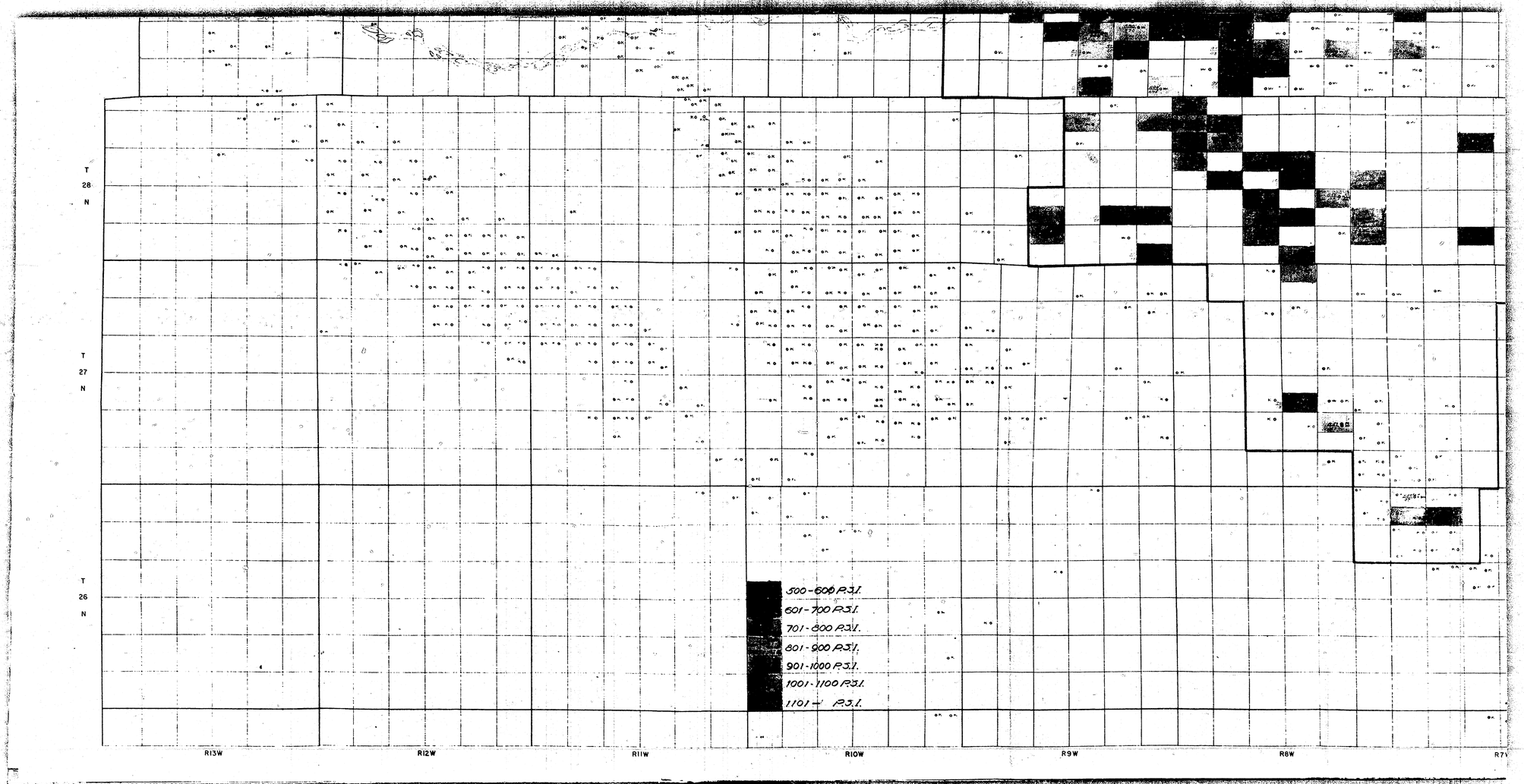
T 29 N

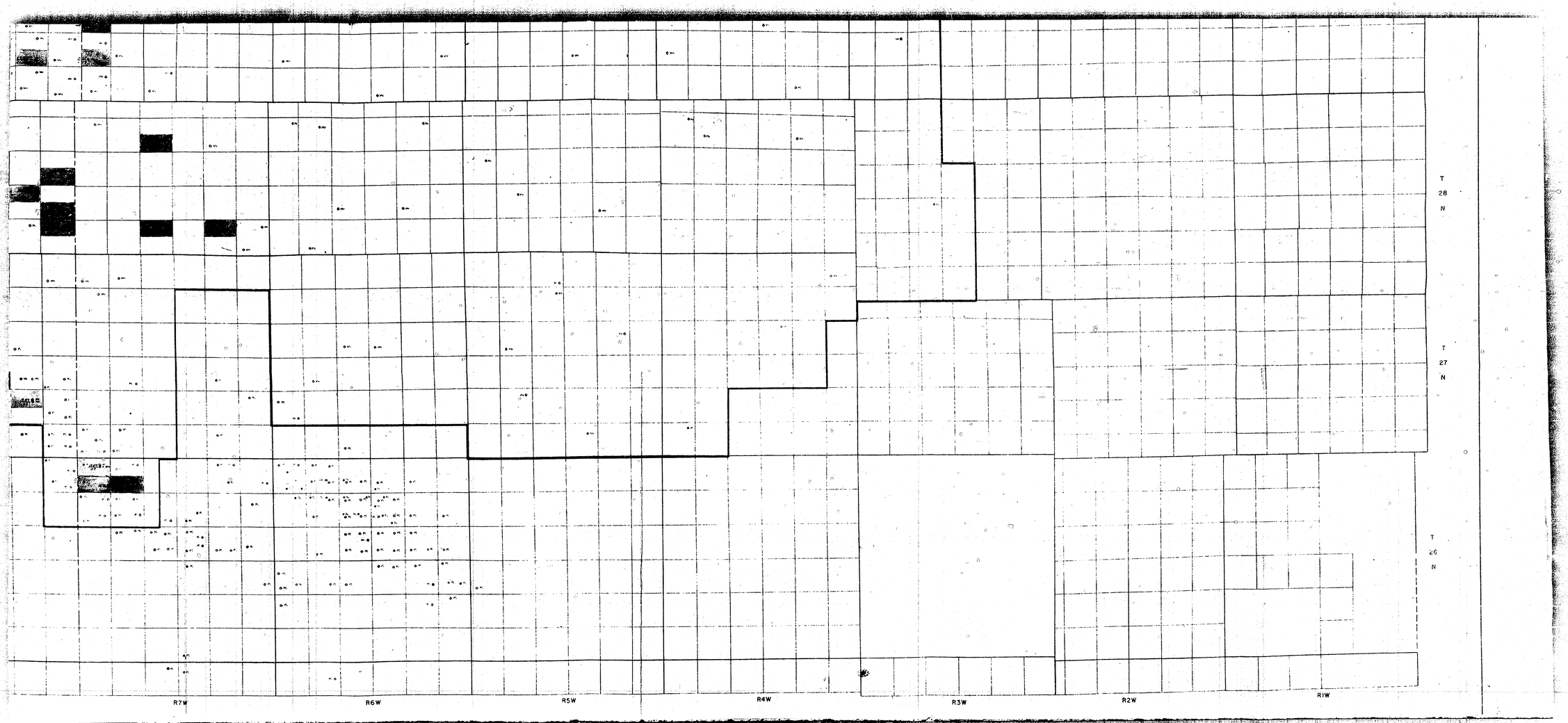
T 28 N

T 27

Dulce

Gobernador


T
28
N
T
27
N
T
26
N
500-600 P.S.I.
601-700 P.S.I.
701-800 P.S.I.
801-900 P.S.I.
901-1000 P.S.I.
1001-1100 P.S.I.
1101+ P.S.I.
R13W
R12W
R11W
R10W
R9W
R8W
R7



54

Skelly Co #4

55

Rio Arriba County

T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	D	Allowable based on 75 D x A plus 25A Theoretical	Adjusted	Pc	Allowable based on Pressure x Acreage Theoretical	Adjusted	D	Allowable based on 50 D x A plus 50A Theoretical	Adjusted
26N-7W	5-M	SW	Kingsley-Locke	1	MKL	3060*	102	6170	3060#	983	19643	3060#	102	10555	3060#
	6-B	NE	" "	3-5	"	2910*	97	6105	2910#	852	17026	2910#	97	10511	2910#
	L	SW	King-Loc. Pet. Co.	4-17	"	3505	111	6288	3505#	600	11990	3505#	111	10633	3505#
28N-7W	16-N	SW	EPNG	6	SJU 28-7	8430*	881	8520	8430#	967	19324	8430#	281	12121	8430#
	33-K	NE	"	1	" "	13470*	449	10725	11447	944	18864	13470#	449	13592	13470#
	35-A	NE	"	7	" "	7080*	236	7929	7080#	1014	20263	7080#	236	11727	7080#
29N-6W	6-I	SW	"	2-A	Bolack	11190*	373	9727	10475	974	19464	11190#	373	12926	11190#
	7-B	NE	"	3-A	"	7421	185	7260	7421#	899	17965	7421#	185	11281	7421#
29N-7W	2-M	SW	Bay Pet.	1	Manning - St.	4560*	152	6827	4560#	970	19384	4560#	152	10993	4560#
	4-B	NE	EPNG	2-A	Daum	13913	277	8467	9247	928	18544	13913#	277	12086	13913#
	5-M	SW	O. H. Bolin	1	Hodges	8280*	276	8454	8280#	893	17845	8280#	276	12078	8280#
	6-M	SW	Skelly	1	Hickman - Fed.	13050	367	9649	10398	899	17965	13050#	367	12874	13050#
	15-K	SW	So. Union	1	Luse	6510*	217	7680	6510#	1008	20143	6510#	217	11561	6510#
	16-A	NE	So. Union	1	Hoxsey-St.	12835	230	7850	8646	946	18904	12835#	230	11675	12835#
	M	SW	" "	2	" "	26032	825	15661	16256	986	19703	26032#	825	16882	19280
	17-L	SW	" "	1	Dawson	52110*	1737	27633	27920	1047	20922	28617	1737	24864	26560
	18-G	NE	EPNG	1-A	Daum	16020*	534	11841	12534	888	17745	16020#	534	14336	16020#
	M	SW	"	1	Bolack	10535	321	9045	9810	945	18884	10535#	321	12471	10535#
	19-L	SW	"	1	Marshall	15501	499	11382	12086	922	18424	15501#	499	14029	15501#
	30-M	SW	D. H. Bolin	1-B	Hardie	4942	159	6918	4942#	852	17026	4942#	159	11054	4942#
30N-6W	11-L	SW	EPNG	1-A	Abraham	5490*	183	7233	5490#	803	16047	5490#	183	11264	5490#
	22-A	NE	"	1-B	Barron Kidd	1996	40	5356	1996#	899	17965	1996#	40	10012	1996#
	M	SW	"	3	" "	43860*	1462	24023	24403	1122	22421	30667	1462	22457	24365
	27-B	NE	"	2	" "	17070*	569	12300	12982	1037	20723	17070#	569	14642	17070#
	L	SW	"	1	" "	58470*	1949	30416	30632	1122	22421	30667	1949	26719	28252
	28-A	NE	"	1-C	" "	40920*	1364	22737	23150	1124	22461	30721	1364	21599	23582
	30-B	NE	"	4	" "	17190*	573	12353	13033	1002	20023	17190#	573	14677	17190#
20N-7W	3-M	SW	BW & Nichols	2-B	Howell	15780*	526	11736	12432	944	18854	15780#	526	14266	15780#
	10-B	NE	" "	1-B	"	17928*	575	12379	13058	903	18045	17928#	575	14694	17285
	11-A	NE	EPNG	5-B	"	29160*	972	17591	18136	1084	21662	29160#	972	18169	20454
	M	SW	"	2	Peters	48720*	1624	26150	26475	1079	21562	29491	1624	23875	25658
	13-N	SW	"	1-H	Howell	18960*	632	13128	13787	1040	20783	18960#	632	15193	17740
	14-H	NE	"	1-A	McCulley	25290*	843	15897	16486	1012	20223	25290#	843	17040	19424
	K	SW	"	2-H	Howell	65040*	2168	33291	33433	1029	20563	28125	2168	28636	30000
	15-A	NE	"	1	Peters	31050*	1035	18417	18942	1072	21422	29300	1035	18720	20956
	L	SW	"	4-13	Howell	36990*	1233	21017	21474	1037	20723	28343	1233	20453	22537
	16-H	NE	W. P. Carr	1	State	64890*	2163	33225	33369	1052	21022	28753	2163	28590	29960
	22-B	NE	EPNG	1	McElvain	37980*	1266	21450	21896	1046	20902	28589	1266	20742	22800
	23-A	NE	"	1-A	"	44970*	1499	24509	24876	1082	21622	29573	1499	22781	24660
	K	SW	"	2-A	"	13751	439	10594	11217	1919	20363	13751#	439	13504	13751#
	24-K	SW	"	4-A	"	32550*	1085	19074	19581	1090	21782	29792	1085	19157	21355
30N-7W	25-A	NE	"	5-A	"	14700*	490	11263	11971	1057	21122	14700#	490	13950	14700#
	27-M	SW	"	1	SJU 30-6	16020*	534	11841	12534	938	18744	16020#	534	14336	16020#
	28-A	NE	"	1-8	SJU 30-6	21450*	715	14217	14849	998	19943	21450#	715	15920	18402

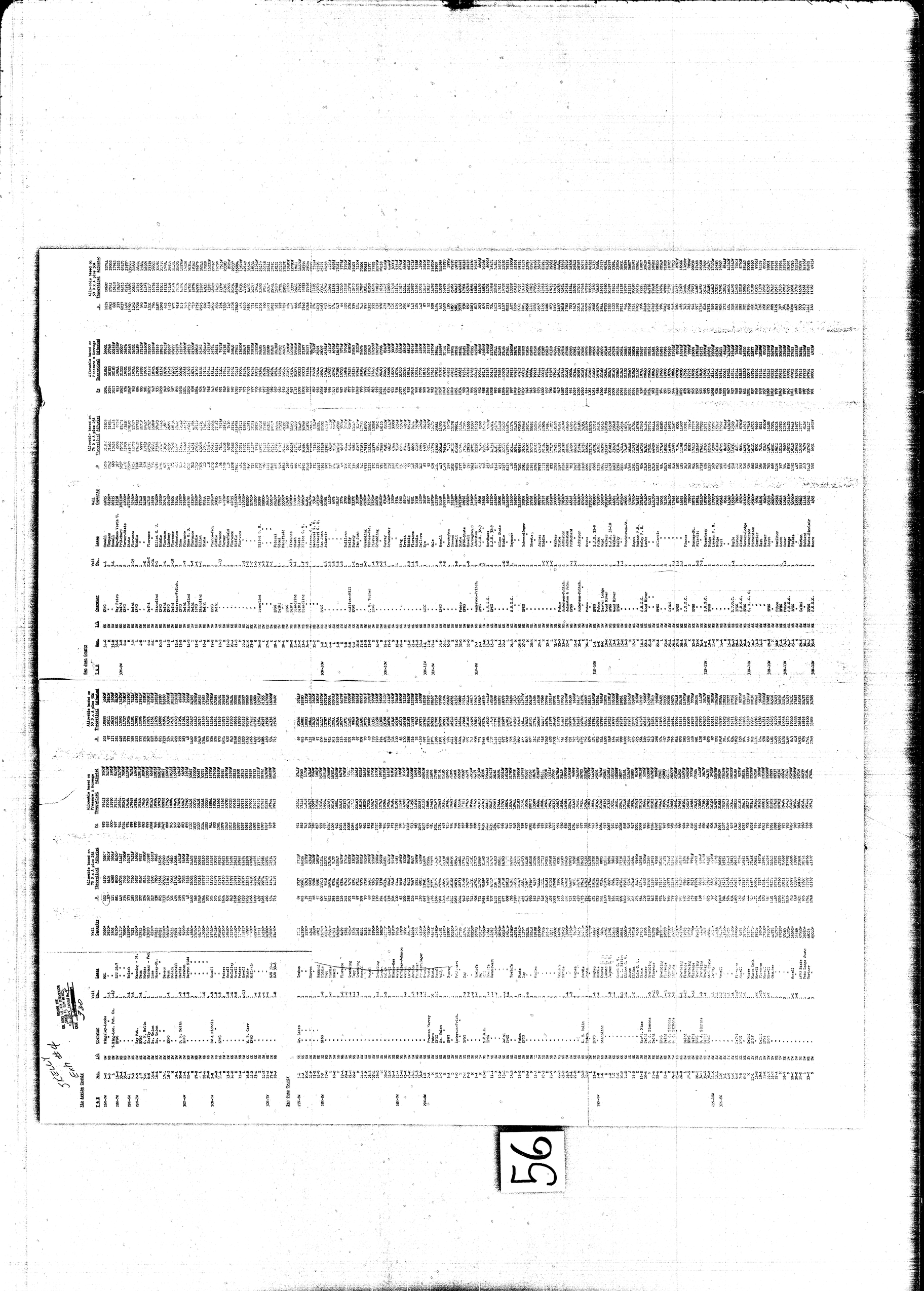
San Juan County

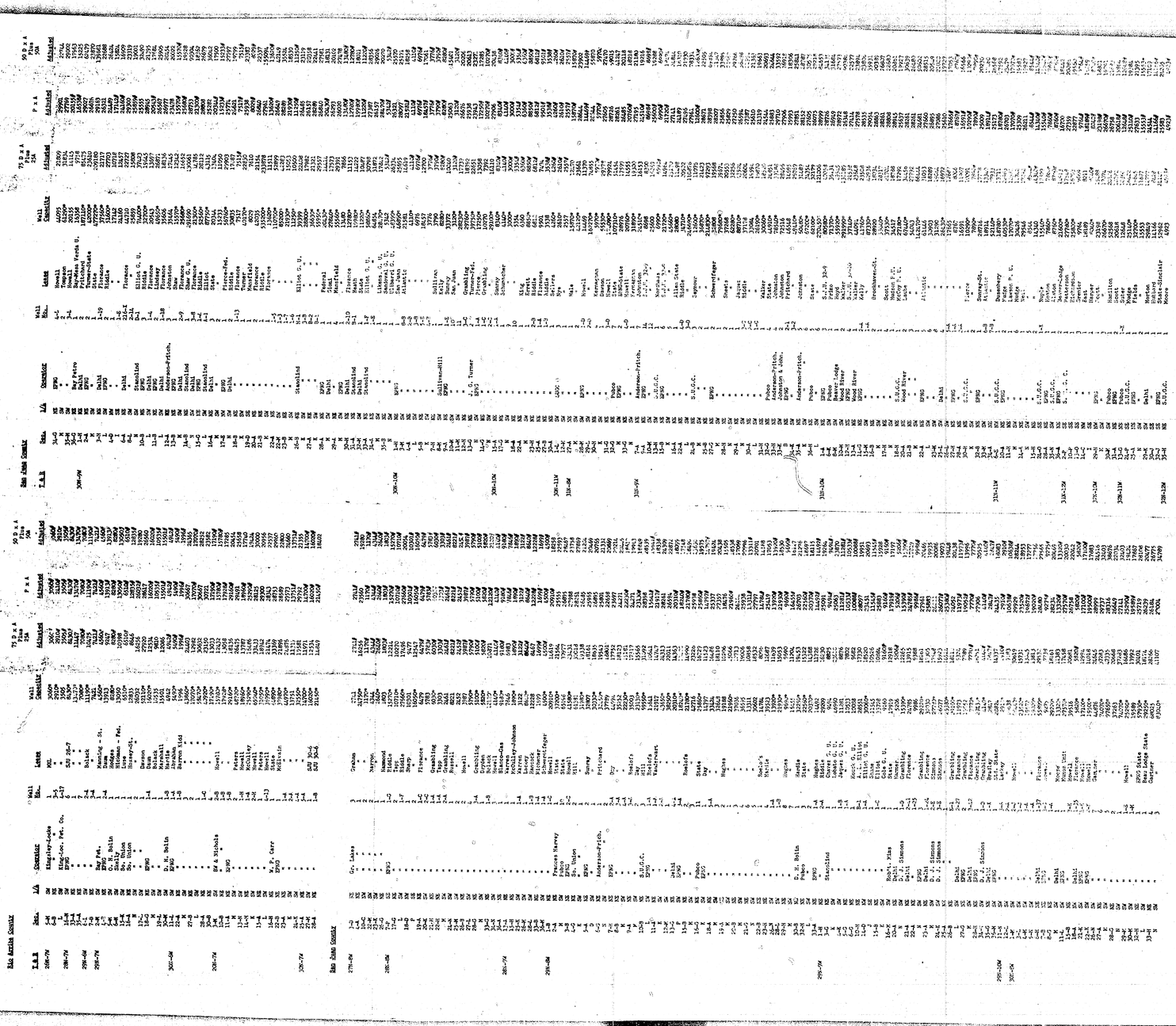
T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	D	Allowable based on 75 D x A plus 25A Theoretical	Adjusted	Pc	Allowable based on Pressure x Acreage Theoretical	Adjusted	D	Allowable based on 50 D x A plus 50A Theoretical	Adjusted
27N-8W	3-D	NS	Gr. Lakes	3	Graham	2741	69	5737	2741#	961	19204	2741#	69	10266	2741#
	4-A	NS	" "	1	"	24750*	825	15561	16256	862	17226	23560	825	16882	19280
	10-C	NW	" "	2	"	1170*	39	5343	1170#	743	14848	1170#	39	10003	1170#
	22-M	SW	" "	2	Marron	4344	135	6603	4344#	746	14907	4344#	135	10844	4344#
	23-K	SW	" "	1	"	2640*	88	5986	2640#	780	15587	2640#	88	10432	2640#
	26-G	NE	" "	1	Hammond	1803	57	5580	1803#	857	17126	1803#	57	10161	1803#
28N-8W	7-P	SE	EPNG	1-G	Riddle	15270*	509	11513	12214	959	19164	15270#	509	14117	15270#
	17-G	NE	"	2	Tapp	10710*	357	9518	10270	977	19524	10710#	357	12787	10710#
	L	SW	"	1-F	Riddle	27660*	922	16934	17496	1014	20263	27660#	922	17731	20054
	18-D	NW	"	1	Sharp	10301	295	8704	9477	1009	20163	10301#	295	12244	10301#
	P	SE	"	2	"	16050*	535	11854	12547	941	18804	16050#	535	14344	16050#
	19-A	NE	"	1-C	Florance	6479	116	6354	6479#	1021	20403	6479#	116	10677	6479#
	20-K	SW	"	2-C	"	5783	161	6945	5783#	1016	20303	5783#	161	11071	5783#
	21-H	NE	"	1-A	Grambling	6030*	201	7470	6030#	1008	20143	6030#	201	11421	6030#
	22-H	NE	"	1-A	Tapp	3303	35	5291	3303#	1086	21702	3303#	35	9969	3303#
	M	SW	"	2-A	Grambling	2461	67	5711	2461#	1024	20463	2461#	67	10249	2461#
	24-N	SW	"	1	Russell	8221	209	7575	8221#	907	18125	8221#	209	11491	8221#
	25-M	SW	"	2	"	2452	70	5750	2452#	901	18005	2452#	70	10275	2452#
	26-B	NE	"	2	Howell	3987	48	5461	3987#	852	17026	3987#	48	10082	3987#
	27-L	SW	"	4	"	5790*	193	7365	5790#	778	15547	5790#	193	11351	5790#
	28-G	NE	"	3-A	Grambling	5100*	170	7063	5100#	1030	20583	5100#	170	11150	5100#
	M	SW	"	1	Dryden	5820*	194	7378	5820#	988	10743	5820#	194	11360	5820#
	33-G	NE	"	1-B	Bolack	12120*	404	10134	10871	964	19264	12120#	404	13198	12120#
	34-N	SW	"	3	Howell	4140*	138	6642	4140#	963	19244	4140#	138	10870	4140#
	36-A	NE	"	1	Blanco-Gas	9180*	306	8348	9180#	975	19484	9180#	306	12340	9180#
28N-9W	13-A	NE	"	1	Warren	7846	100	6144	6983	1055	21082	7846#	100	10538	7846#
	15-H	NE	"	1	McCulley-Johnson	1890*	63	5658	1890#	580	11590	1890#	63	10213	1890#
	25-K	SW	"	1-A	Warren	3122	100	6144	3122#	740	14788	3122#	100	10538	3122#
	26-M	SW	"	1	Lackey	8640*	288	8612	8640#	1008	20143	8640#	288	12183	8640#
	28-L	SW	"	1-B	Hancock	12228	216	7667	8467	513	10251	12228#	216	11553	12228#
	33-B	NE	"	1-A	Mitchener	1699	32	5251	1699#	583	11650	1699#	32	9942	1699#
	36-K	SW	"	1-A	Schwerdtfeger	4500*	150	6801	4500#	1015	20283	4500#	150	10975	4500#
29N-8W	1-B	NE	"	1-C	Howell	20910*	697	13981	14619	1057	21122	20910#	697	15762	18258
	2-A	NE	Frances Harvey	1	State	37200*	1240	21109	21564	935	18684	25555	1240	20514	22593
	M	SW	Pubco	10	State	65196	1976	30771	30977	984	19663	26895	1976	26955	28467
	3-B	NE	EPNG	2-C	Howell	41580*	1386	23075	23431	1024	20463	27988	1386	21792	23758
	4-G	NE	So. Union	2	Hill	61941	1901	29786	30018	1034	20663	28261	1901	26299	27869
	K	SW	" "	1	"	31980*	1066	18825	19338	969	19354	26485	1066	18991	21204
	5-A	NE	EPNG	2	Sunray	32807	974	17617	18161	950	18984	25965	974	18186	20469
	D	SW	"	1	"	30330*	1011	18102	18635	984	19663	26895	1011	18510	20765
	6-G	NE	Anderson-Prich.	1	Pritchard	32460*	1082	19035	19543	944	18864	25801	1082	19131	21332
	N	SW	" "	2	"	37799	1024	18273	18801	829	16566	22658	1024	18624	20869
	7-H	NE	EPNG	2-A	Day	44994	942	17196	17752	867	17325	23697	942	17906	20214
	8-B	NE	"	3-A	"	35252	971	17577	18123	888	17745	24271	971	18160	20446
	M	SW	"	4-A	"	22230*	741	14231	15181	929	18564	22230#	741	15929	19610
	9-A	NE	"	3-A	Roelofs	35003	908	16751	17317	888	17745	24271	908	17609	19943
	M	SW	"	2	Day	23130*	771	14952	15565	1019	20363	23130#	771	16510	18849
	10-B	NE	S.U.G.C.	3	Hill	59550*	1985	30388	31092	1039	20763	28398	1985	27034	28539
	L	SW	EPNG	1-A	Roelofs	15641	386	9898	10641	1042	20822	15641#	386	13040	15641#
	11-A	NE	"	1-A	Vanderwart	21917	707	14112	14747	1035	20683	21917#	707	15849	18338
	K	SW	"	2-A	"	43650*	1455	23911	24313	1034	20663	28261	1455	22396	24309
	12-M	SW	"	1	"	38250*	1275	21568	22011	973	19444	26594	1275	20820	22872
	13-G	NE	Delhi	4-A	"	20310*	677	13718	14363	989	19763	20310#	677	15587	18099
	P	SW	EPNG	3-A	"	18240*	608	12813	13500	942	18824	18240#	608	14983	17548
	15-B	NE	"	2	Roelofs	21780*	726	14361	14990	913	18245	21780#	726	16016	18490
	M	SW	"	3	"	42715	1370	22815	23226	949	18964	25938	1370	21652	23630
	16-G	NE	Pubco	11	State	25860*	862	16147	16729	1010	20183	25860#	862	17206	19575
	K	SW	EPNG	1	Day	14797	455	10804	11523	959	19164	14797#	455	13644	14797#
	18-A	NE	"	5-A	"	33424	843	15897	16486	927	18524	25337	843	17040	19424
	M	SW	"	3	"	32643	970	17565	18110	1001	20003	27359	970	18151	20438
	19-A	NE	"	2	Hughes	19188	352	9438	10206	676	13509	18476	352	12734	15505
	M	SW	"	1	"	21960*	732	14440	15066	934	18664	21960#	732	16068	18538
	20-B	NE	"	3	"	37036	548	11024	12713	955	18084	26162	548	14457	17069
	M	SW	"	4	"	39545	1040	18483	19006	949	18964	25938	1040	18674	20996
	21-G	NE	"	6	"	13311	403	10122	10858	998	19943	13311#	403	13189	13311#
	N	SW	"	5	"	30602	1003	17998	18532	1017	20323	27797	1003	18440	20701
	22-B	NE	"	1	Roelofs	14784	187	7286	8096	991	19803	14784#	187	11299	14188
	23-H	NE	"	4	Hardie	39523	546	11999	12687	930	18584	25419	546	14441	17053
	26-N	SW	"	1-A	"	13920*	464	10922	11639	830	16586	13920#	464	13723	13920#
	28-L	SW	"	1-B	"	21930*	731	14427	15053	1028	20543	21930#	731	16059	18530
	29-H	NE	"	8	Hughes	9690*	323	9071	9690	1074	21462	9690#	323	12489	9690#
	M	SW	"	7	"	16455	439	10476	11204	951	19004	16455#	439	13425	16127
	30-B	NE	D. H. Bolin	1	Hardie	32250*	1075	18943	19453	977	19524	26703	1075	19070	21276
	32-H	NE	Pubco	3	State	22560*	752	14703	15322	963	19244	22560#	752	16243	18697
	L	SW	"	2	"	20370*	679	13744	14388	994	19863	20370#	679	15604	18115
	33-A	NE	EPNG	1-A	Hughes	14492	471	11014	11728	941	18804	14492#	471	13784	14492#
29N-9W	1-H	NE	"	2-A	Riddle	29209	823	15635	16230	918	18345	25091	823	16865	19264
	3-G	NE	Stanolind	1	Chavez G. U.	9494	244	8034	8825	1064	21262	9494#	244	11798	9494#
	K	SW	"	1	Lobato G. U.	45960	1400	23209	23610	917	18325	25063	1400	21914	23870
	4-K	SW	"	1-B	Jaquez G. U.	11281	248	8087	8876	1067	21322	11281#	248	11833	11281#
	5-G	NE	"	1-A	" "	10533	164	6984	7802	961	19204	10533#	164	11097	10533#
	6-G	NE	"	1	Houck G. U.	10088	311	8913	9682	931	18604	10088#	311	12384	10088#
	10-H	NE	"	B-1	A. L. Elliot	28551	909	16764	17330	1028	20543	28097	909	17617	19951
	14-D	NW	"	1-A	Elliot G. U.	30060*	1002	17985	18520	858	17146	23451	1002	18431	20693
	J	SE	"	1	Shane	11545	377	9780	10526	949	18964	11545#	377	12961	11545#
	15-B	NE	"	1-C	Elliot	33728	405	10148	10884	947	18924	25883	405	13207	15928
	K	SW	"	1	Cole G. U.	9160	275	8441	9160#	1004	20063	9160#	275	12069	9160#
	16-M	SW	Rob't. Mims	1	State	17919	564	12234	12918	1009	20163	17919#	564	14598	17197
	20-A	NE	Delhi	1	Hammer	5206	109	6262	5206#	934	18664	5206#	109	10616	5206#
	N	SW	D. J. Simmons	1-D	Grambling	15390*	513	11565	12265	990	19783	15390#	513	14152	15390#
	21-A	NE	Delhi	2-1	Florence	24785	642	13259	13915	1026	20503	24785#	642	15281	17919
	22-A	NE	"	1-25	"	9986	288	8612	9388	1048	20942	9986#	288	12183	9986#
	N	SW	EPNG	3	Grambling	29220*	974	17617	18161	1023	20443	27961	974	18186	20469
	23-A	NE	Delhi	1-24	Florence	32930	907	16737	17305	947	18924	25883	907	17600	19935
	M	SW	D. J. Simmons	2-E	Simmons	27720	926	16987	17548	959	19164	26211	926	17766	20086
	24-K	SW	D. J. Simmons	3-E	Simmons	26077	799	15319	15923	985	19683	26077#	799	16654	19073
	25-A	NE	" "	1	"	25380*	846	15936	16524	934	18664	25380#	846	17066	19448
	26-B	NE	" "	8-1	Grambling	29100*	970	17430	18110	880	17585	24052	970	18151	20438
	L	SW	Delhi	2-27	Florance	11973	283	8546	9324	926	18504	11973#	283	12139	11973#
	27-G	NE	EPNG	2	Grambling	19052	163	6971	7789	752	15027	19052#	163	11089	13996
	M	SW	Delhi	3-42	Florance	7770*	259	8231	7770#	850	16986	7770#	259	11929	7770#
	28-H	NE	EPNG	1	Grambling	29430*	981	17709	18251	1021	20403	27906	981	18248	20525
	34-I	SW	D. J. Simmons	1-D	Grambling	4140*	138	6642	4140#	654	13069	4140#	138	10870	4140#
	35-G	NE	Delhi	1-X	Bradley	2847	66	5697	2847#	870	17385	2847#	66	10240	2847#
	36-M	SW	EPNG	1	Std. State	22824	675	13692	14337	894	17865	24435	675	15570	18083
29N-10W	11-N	SW	"	3-A	Lackey	2910	97	6105	2910#	806	16106	2910#	97	10511	2910#
	12-L	SW	"	3-A	"	10638	272	8402	9183	746	14907	10638#	272	12043	10638#
30N-8W	1-M	SW	"	2-J	Howell	58440	1948	30403	30619	1095	21882	29929	1948	26710	28244
	3-L	SW	"	1-J	"	23520*	784	15123	15731	1027	20523	23520#	784	16523	19953
	4-M	SW	"	3-J	"	19672	574	12366	13045	1049	20962	19672#	574	14686	17277
	5-N	SW	"	1-A	"	19020*	634	13154	13813	968	19344	19020#	634	15211	17756
	6-H	NE	Delhi	1-37	Florance	55890*	1863	29472	29532	1042	20822	28480	1863	26089	27565
	7-B	NE	EPNG	3-C	Howell	9275	159	6918	7738	1060	21182	9275#	159	11054	9275#
	8-G	NE	"	1-A	"	29220*	974	17617	18161	1033	20643	28234	974	18186	20469
	M	SW	Delhi	1	Moore	13320*	444	10655	11383	902	18025	13320#	444	13548	13320#
	11-L	SW	EPNG	1	Mudge Unit	27570*	919	16895	17458	1018	20343	27570#	919	17705	20030
	15-B	NE	"	3-K	Howell	39516	1171	20203	20681	979	19564	26758	1171	19910	22042
	18-A	NW	Delhi	1-25	Florance	5820*	194	7378	5820#	914	18265	5820#	194	11360	5820#
	21-K	SW	EPNG	1-E	Howell	17100*	570	12314	12994	1041	20803	17100#	570	14651	17100#
	22-K	SW	EPNG	2-K	Howell	19500*	650	13364	14018	776	15507	19500#	650	15351	17883
	26-N	SW	"	7	Gartner	44876	1481	24273	24646	1061	21202	28999	1481	22623	24516
	27-A	NE	"	6	"	74070*	2469	37242	37283	1088	21742	29737	2469	31270	32403
	M	SW	"	5	"	97650*	3255	47560	47335	1036	20703	28316	3255	38148	38676
	28-G	NE	"	2	"	37263	1170	20241	20668	975	19484	26649	1170	19936	22034
	N	SW	"	1	"	74070*	2469	37242	37283	993	19843	27141	2469	31270	32403
	29-M	SW	"	1-E	Howell	25290*	843	15897	16486	1052	21022	25290#	843	17040	19424
	30-M	SW	"	1-M	"	19589	648	13336	13992	949	18964	19589#	648	15333	17867
	32-H	NE	"	1	EPNG State	57930*	1931	30180	30401	941	18804	25719	1931	26561	28108
	L	SW	"	1	Beau Lodge State	29250*	975	17630	18174	960	19184	26239	975	18195	20477
	33-H	NE	"	4	Gartner	68025	1764	27987	28266	958	19144	26184	1764	25100	26775
	N	SW	"	3	"	83040*	2768	41167	41107	988	19743	27004	2769	33886	34789

San Juan County

T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	D	Allowable based on 75 D x A plus 25A Theoretical	Adjusted	Pc	Allowable based on Pressure x Acreage Theoretical	Adjusted	D	Allowable based on 50 D x A plus 50A Theoretical	Adjusted
	34-G	NE	EPNG	4-L	Howell	44095	1259	21368	21809	1094	21862	29901	1259	20680	22714
	M	SW	"	2	Tompson	61290*	2043	31650	31834	1016	20303	27769	2043	27541	29002
	35-M	SW	"	3-L	Howell	20155	660	13495	14145	1010	20183	20155#	660	15438	17963
	36-G	NE	Bay Petro	1	Bay-Mesa Verde U.	15358	317	8993	9758	953	19044	16538#	317	12437	15225
30N-9W	1-H	NE	Delhi	2	Pritchard	187110*	6237	86705	85475	1062	21222	29027	6237	64245	62479
	2-A	NE	EPNG	2	Turner-State	42000*	1400	23209	23610	976	19504	26676	1400	21914	23870
	M	SW	"	1	State	477270*	15909	213671	209180	1067	21322	29163	15909	148889	139681
	3-H	NE	Delhi	1-19	Florance	37560*	1252	21270	21717	963	19244	26321	1252	20622	22688
	L	SW	EPNG	2	Riddle	51600*	1720	27410	27703	896	17905	24489	1720	24715	26424
	4-D	NW	"		"	17142	392	9977	10712	995	19883	17142#	392	13093	15824
	I	SE	"	1-E		24160	528	11763	12457	981	19604	24160#	528	14283	16909
	6-A	NE	Delhi	216-X	Florance	44710	1331	22303	22727	1072	21422	29300	1331	21317	23319
	8-L	SW	"	2-14	"	25859	790	15202	15808	947	18924	25859#	790	16576	19001
	N	SW	Stanolind	D-1	Elliot G. U.	74400*	2480	37386	37423	935	18684	25555	2480	31366	32490
	10-B	NE	EPNG	3	Riddle	32700*	1090	19140	19645	1059	21162	28945	1090	19201	21395
	L	SW	Delhi	1-4	Florance	20543	625	13035	13697	940	18784	20543#	625	15132	17684
	11-B	NE	EPNG	2	Lindsey	49650*	1655	26555	26871	972	19424	26567	1655	24146	25905
	L	SW	Delhi	1-18	Florance	35606	972	17591	[illegible]	987	19723	26977	972	18169	20454
	12-A	NE	Anderson-Pritch.	3	Johnston	35464	[illegible]	[illegible]	[illegible]	859	17166	23478	918	17696	20022
	13-B	NE	EPNG	1	Shaw	15570*	519	[illegible]	[illegible]	1050	20982	15570#	519	14204	15570#
	M	SW	Delhi	2-9	Florance	25680*	856	16068	[illegible]	1004	20063	25680#	856	17154	19528
	14-B	NE	Stanolind	1	Shaw G. U.	291690	9723	[illegible]	[illegible]	1052	21022	28753	9723	94752	90304
	N	SW	Delhi	3-9	Florance	21300*	710	14151	14775	938	18744	21300#	710	15876	18362
	15-G	NE	EPNG	1-A	Riddle	52560*	1752	27830	28112	1054	21062	28808	1752	24995	26679
	L	SW	Stanolind	A-1	Elliot	87750*	2925	43228	[illegible]	925	18484	25282	2925	35260	36042
	16-A	NE	Delhi	3	State	20344	602	12734	[illegible]	957	19124	20344#	602	14931	17500
	M	SW	"	2	" "	15233	418	10318	[illegible]	968	19344	15233#	418	13320	15233#
	17-E	NW	EPNG	1	Pierce-Fed.	56760*	1892	29567	[illegible]	943	18844	25774	1892	26220	27797
	N	SW	Delhi	2	Riddle	30835	930	16515	17087	974	19464	26621	890	17451	19799
	18-B	NE	"	1-13	Florance	7517	196	7404	7515#	972	19404	7517#	196	11378	7515#
	K	SW	"	1	Turner	40170*	1339	22409	22830	949	18964	25538	1339	21381	23383
	19-D	SE	"	1	Mansfield	8029	149	6787	7610	993	19843	8029#	149	10966	8029#
	20-A	NE	"	2	Florance	42035	1208	20688	21154	982	19624	26840	1208	20234	22337
	21-B	NE	"	1	Riddle	535200*	17840	239020	233878	1023	20443	27961	17840	165788	155094
	K	SW	"	1	Florance	13620*	454	10791	11511	951	19004	13620#	454	13635	13620#
	22-A	NE	"	1-5	"	110700*	3690	53271	52895	975	19484	26649	3690	41955	42149
	22-M	SW	"	1-3	"	85200*	2860	42375	42283	1035	20683	28289	2860	34691	35524
	23-B	NE	"	1-7	"	21930*	731	14427	15053	972	19424	21930#	731	16059	18530
	M	SW	"	1-6	"	11250*	375	9753	10500	905	18085	11250#	375	12944	11250#
	26-B	NE	Stanolind	H-1	Elliot G. U.	39399	1306	21975	22402	969	19364	26485	1306	21092	23119
	K	SW	"	3-B	" "	28800*	960	17437	17982	957	19124	26157	960	18064	20358
	27-A	NE	"	B-2	" "	36630*	1221	20855	21321	1035	20683	28289	1221	20347	22441
	K	SW	"	B-1	" "	55950*	1865	29313	29557	982	19624	26840	1865	25984	27581
	28-A	NE	EPNG	1	Federal	20430*	681	13770	14414	937	18724	20430#	681	15622	18131
	M	SW	Delhi	1	Gioni	27840*	928	17313	17573	962	19224	26293	928	17784	20102
	29-A	NE	"	4	Mansfield	55560*	1852	29112	29391	952	19024	26020	1852	25870	27478
	M	SW	EPNG	1	"	13480	169	7077	7856	1044	20863	13480#	169	11160	13480#
	30-H	NE	Delhi	2-10	Florance	12780*	426	10423	11153	967	19324	12780#	426	13390	12780#
	31-A	NE	Stanolind	B-1	Heath	19980*	666	13574	14222	1012	20223	19980#	666	15491	18011
	32-M	SW	Delhi	1	State	11220*	374	9741	10487	1002	20023	11220#	374	12935	11220#
	33-A	NE	Stanolind	1-F	Elliot G. U.	58860*	1962	30586	30798	1002	20023	27387	1962	26832	28356
	34-A	NE	"	1-E	" "	64854	2046	31689	31872	957	19124	26157	2046	27568	29026
	M	SW	"	1	Likens, G. U.	28470*	949	17289	17842	1047	20922	28470#	949	17967	20270
	35-B	NE	"	1	Sandoval G. U.	5342	174	7116	5342#	852	17026	5342#	174	11185	5342#
	N	SW	"	1	Ulibarri G. U.	48390*	1613	26005	26334	963	19244	26321	1613	23778	25570
30N-10W	1-H	NE	EPNG	1	San Juan	46890*	1563	25349	25695	1028	20543	28097	1563	23341	25171
	3-M	SW	"	8-B	Atlantic	21581	697	13981	14619	968	19344	21581#	697	15762	18258
	4-A	NE	"	2-B	"	4110*	137	6630	4110#	996	19903	4110#	137	10861	4110#
	L	SW	"	3-B	"	6976	174	7116	6976#	1049	20962	6976#	174	11185	6976#
	5-B	NE	"	5-B	"	18457	547	12012	12700	870	17385	18457#	547	14449	17061
	K	SW	"	4-B	"	3776	66	5697	3776#	987	19723	3776#	66	10240	3776#
	7-H	NE	"	1	Sullivan	3790	100	6144	3790#	844	15866	3790#	100	10538	3790#
	8-M	SW	Sullivan-Hill	1	Kelly	8280*	276	8454	8280#	877	17525	8280#	276	12078	8280#
	9-A	NS	EPNG	1-E	Sunray	33372	339	9282	10010	917	18325	25063	339	12629	15401
	10-M	SW	"	10	San Juan	3120*	104	6197	3120#	1049	20962	3120#	104	10573	3120#
	11-M	SW	"	11	"	28230*	941	17123	17739	976	19504	26676	941	17897	20206
	12-H	NE	J. G. Turner	3-C	Grambling	29760*	992	17853	18392	949	18964	25938	992	18344	20613
	13-G	NE	EPNG	2	Turner-Fed.	39750*	1325	22224	22651	876	17505	23943	1325	21258	23272
	N	SW	"	1-A	Pierce	17250*	575	12379	13058	893	17845	17250#	575	14694	17285
	14-G	NE	"	1-C	Grambling	10270	132	6554	7392	959	19164	10270#	132	10817	10270#
	N	SW	"	2-C	"	29100*	970	17565	18110	1021	20403	27906	970	18151	20438
30N-10W	15-A	NE	"	1-A	Sunray	8340*	278	8481	8340#	1034	20663	8340#	278	12095	8340#
	17-G	NE	"	1	Schumacher	4140*	138	6642	4140#	835	16686	4140#	138	10870	4140#
	N	SW	"	9	"	3000*	100	6144	3000#	912	18225	3000#	100	10538	3000#
	18-A	NE	"	10	"	5354	175	7128	5354#	936	18704	5354#	175	11194	5354#
	22-A	NE	"	1	King	6360	132	6554	6360#	1077	21522	6360#	132	10817	6360#
	M	SW	"	1	Errett	8850*	295	8704	8850#	1004	20063	8850#	295	12244	8850#
	23-H	NE	"	2-B	Riddle	6812	95	6078	6812#	928	18544	6812#	95	10494	6812#
	25-A	NE	"	1-A	Florance	9501	140	6669	7494	1049	20962	9501#	140	10887	9501#
	27-B	NE	"	1-B	Riddle	3538	106	6222	3538#	968	19344	3538#	106	10590	3538#
	30-A	NE	"	1	Sellers	4260*	142	6695	4260#	886	17705	4260#	142	10905	4260#
30N-11W	1-L	SW	SUGC	3	Nye	2610*	87	5973	2610#	909	18165	2610#	87	10423	2610#
	12-K	SW	"	1	"	2557	52	5514	2557#	840	15786	2557#	52	10117	2557#
31N-8W	27-A	NE	"	1	Hale	15870*	529	11775	12470	983	19643	15870#	529	14292	15870#
	M	SW	"	2	"	42120*	1404	23262	23661	1048	20942	28644	1404	21949	23902
	28-M	SW	EPNG	1-D	Howell	14469	443	10646	11370	1052	21022	14469#	443	13539	14469#
	29-L	SW	"	2-D	"	162270*	5409	75836	74855	1048	20942	28544	5407	56999	55870
	30-H	NE	"	4	Kernaghan	5970*	199	7413	5970#	1025	20483	5970#	199	11404	5970#
	K	SW	"	1	Dawson	55530*	1851	29130	29378	1010	20183	27605	1851	25861	27470
	31-G	NE	"	3-D	Howell	174090*	5803	81008	79924	1051	21002	28726	5803	60447	59015
	32-G	NE	Pubco	7	State	107310*	3577	51786	51454	1034	20663	28261	3577	40966	41247
	M	SW	EPNG	2	EPNG-State	28976	930	[illegible]	[illegible]	969	19364	26485	930	17801	20118
	33-G	NE	"	4-D	Howell	20760*	692	13915	14555	1048	20942	20760#	692	15718	18218
	N	SW	"	1	Kernaghan	31890*	1063	18795	19300	995	19883	27195	1063	18965	21180
31N-9W	7-A	NE	Anderson-Pritch.	7	Johnston	24510*	817	15556	16153	1023	20443	24510#	817	16812	19216
	9-A	NE	EPNG	14	S.J.U. 32-9	8698	203	7495	8300	952	19024	8698#	203	11439	8698#
	10-M	SW	"	12	" "	23600	826	15674	16269	988	19743	25600#	826	16891	19288
	13-N	SW	S.U.G.C.	1	Nordhaus	6990*	233	7893	6990#	1065	21282	6990#	233	11701	6990#
	15-B	NE	EPNG	6	S.J.U. 32-9	21720*	724	14335	14964	1028	20543	21720#	724	15998	18474
	K	SW	"	5	" "	45660*	1522	24815	25170	993	19843	27141	1522	22982	24844
	16-A	NE	"	1	Allen State	28080	453	10755	11498	885	17685	24189	453	13611	16310
	22-A	NE	"	4-D	Riddle	34710*	1157	20015	20502	1006	20103	27496	1157	19788	21930
	L	SW	"	3-D	"	246690*	8223	112776	110870	1023	20443	27961	8223	81625	78331
	24-B	NE	S.U.G.C.	3	Seymour	12600*	420	10544	11076	997	19923	12600#	420	13338	12600#
	M	SW	"	2	"	36870*	1229	20964	21423	1049	20962	28671	1229	20418	22505
	25-B	NE	"	1	"	214830*	7161	98835	97293	1039	20763	28398	7161	72331	69854
	27-G	NE	EPNG	2	Schwerdfeger	32808	1084	19061	19568	1032	20623	28207	1084	19149	21347
	M	SW	"	1	"	79680*	2656	39697	39674	946	18904	25856	2656	32906	33895
	28-H	NE	"	2	Sheets	37268	1161	20072	20553	945	18884	25829	1161	19823	21962
	N	SW	"	1	"	62280*	2076	32083	32256	997	19923	27250	2076	27830	29266
	29-A	NE	"	1	Jaquez	88710*	2957	43648	43524	973	19444	26594	2957	35540	36298
	N	SW	"	3-G	Riddle	37178	1165	20124	20604	1002	20023	27387	1165	19858	21994
	30-A	NE	"	2-C	"	33084	1086	19087	19594	937	18724	25610	1086	19166	21363
	L	SW	"	1-C	"	26190*	873	17717	18270	780	15587	21319	873	18253	19663
	31-H	NE	"	1	Walker	30060*	1002	17985	18520	898	17945	24544	1002	18431	20693
	32-G	NE	Pubco	4	State	44910*	1497	24493	24851	947	18924	25883	1497	22763	24644
	33-H	NE	Anderson-Pritch.	4	Johnston	78540*	2618	39196	39188	1087	21722	29710	2618	32574	33592
	33-K	SW	Johnston & John.	2	Johnston	72516	1782	28224	28496	1021	20403	27906	1782	25258	26918
			EPNG	2-1	Pritchard	46548	703	14059	14695	951	19004	25993	703	15814	18306
	34-K	SW	"	3-2	"	49410*	1647	26452	26769	1019	20364	27851	1647	24076	25841
	35-A	NE	Anderson-Pritch.	5	Johnston	60480*	2016	31296	31489	1030	20583	28152	2016	27105	28787
	K	SW	" "	6	"	67200*	2240	34236	34354	1010	20183	27605	2240	29266	30575
	36-H	NE	Pubco	5	State	62100*	2070	32004	32179	954	19064	26075	2070	27778	29218
	L	SW	"	6	"	270450*	9015	123172	121006	1061	21202	28999	9015	88556	84653
31N-10W	1-A	NE	EPNG	3	S.J.U. 32-9	80580*	2686	40091	40058	1051	21002	28726	2686	33169	34135
	6-K	SW	Pubco	1	Primo	71370*	2379	36051	36131	986	19703	26949	2379	30482	31684
	8-M	SW	Beaver Lodge	1	Boyd	55920*	1864	29300	29545	1060	21182	28972	1864	25975	27573
	10-M	SW	Wood River	2	Walker	291990*	9733	132597	130189	964	19264	26348	9733	94980	90384
	12-H	NE	EPNG	4	S.J.U. 32-10	37140*	1238	21083	21538	1003	20043	27414	1233	20497	22577
	13-A	NE	Wood River	1	Walker	44094	1403	23249	23648	1009	20163	27578	1403	21941	23894
	14-G	NE	EPNG	2-A	Kelly	41760*	1392	23104	23508	1044	20862	28535	1392	21844	23806
	15-M	SW	"	1-A	"	87330*	2911	43044	42936	1063	21242	29054	2911	35138	35931
	16-B	NE	"	2	Brookhaven-St.	28920	964	17486	18034	1056	21102	28863	964	18099	20389
	M	SW	"	1	"	53040*	1768	28040	28317	1034	20663	28261	1768	25135	26807
	17-H	NE	"	4	Scott	37530*	1251	21253	21704	1054	21062	28808	1251	20610	22680
	N	SW	"	1	Hudson P.U.	34517	1023	18261	18788	1059	21162	28945	1023	18615	20861
	18-H	NE	S.U.G.C.	1	McCoy P. U.	27180*	906	16725	17292	938	18744	25637	906	17591	19927
	20-A	NE	Wood River	2	Laube	67440*	2248	34341	34456	1034	20663	28261	2248	29335	30639
	21-B	NE	" "	1	"	54043	1727	27501	27792	1034	20663	28261	1727	24776	26480
	M	SW	" "	3	"	142470*	4749	66909	66444	903	18045	24681	4749	51048	50602
	22-A	NE	EPNG	5	Atlantic	61446	1982	30851	31053	1012	20223	27560	1982	27009	28515
	L	SW	"	6	"	30903	984	17748	18289	984	19663	26895	984	18274	20549
	23-H	NE	"	8	"	31290	1043	18522	19044	991	19803	27086	1043	18790	21020
	25-L	SW	Delhi	4	"	26430*	881	16396	16972	937	18724	25610	881	17372	19727
	26-L	SW	"	5-A	"	17665	546	11999	12687	944	18864	17665#	546	14441	17053
	27-H	NE	EPNG	1-A	"	8767	180	7194	8006	1040	20783	8767#	180	11237	8767#
	28-A	NE	"	2-A	"	16591	485	11198	11907	1015	20283	16591#	485	13907	16566
	30-H	NE	S.U.G.C.	1	Pierce	10290*	343	9334	10091	879	17565	10290#	343	12664	10290#
	K	SW	"	2	"	7890*	263	8283	7890#	897	17925	7890#	263	11964	7890#
	32-B	NE	EPNG	1	Sunray-St.	28716	944	17223	17778	915	18285	25009	944	17923	20230
	33-M	SW	"	6-B	Atlantic	18914	597	12663	13340	952	19024	18914#	597	14887	17460
	34-A	NE	"	7-B	"	52140*	1738	27646	27932	921	18405	25173	1738	24872	26568
31N-11W	6-E	NW	S.U.G.C.	1	Dusenbery	18780*	626	13049	13711	985	19683	18780#	626	15141	17692
	10-A	NE	EPNG	2	Mudge	40530*	1351	22566	22983	977	19524	26703	1351	21485	23479
	11-H	NE	"	1	Lawson P. U.	17070*	569	12300	12982	1058	21142	17070#	569	14642	17070#
	N	SW	"	6	Mudge	30426	863	16160	16742	926	18504	25309	863	17215	19583
	14-A	NE	"	1	Neil	29546	906	16725	17292	959	19164	26211	906	17591	19927
	M	SW	"	5	"	8544	272	8402	8544#	1003	20043	8544#	272	12043	8544#
	15-H	NE	"	2	"	14340	404	15273	14340#	967	19324	14340#	404	16624	14340#
	24-O	SE	S.U.G.C.	1-X	Ruple	15540*	518	11631	12329	927	18524	15540#	518	14195	15540#
	28-A	NE	EPNG	1	Heaton	7860*	262	8271	7860#	968	19344	7860#	262	11955	7860#
	35-N	SW	S.U.G.C.	1	Alston	8760*	292	8664	8760#	910	18185	8760#	292	12218	8760#
	36-A	NE	EPNG	2	Beaver-Lodge	21600*	720	14283	14913	611	12210	16700	720	15963	18442
31N-12W	2-P	SE	S. U. G. C.	2	Patterson	27780*	926	16987	17548	1001	20003	27359	926	17766	20086
	10-P	SE	"	1	Richardson	25800*	860	16121	16703	837	16726	22877	860	17189	19560
	13-O	SE	"	3	Grenier	9764	310	8901	9669	969	19364	9764#	310	12375	9764#
	14-C	NW	"	1	East	18189	196	7404	8211	978	19544	13189#	196	11378	14259
	I	SE	"	1	Harper	8040*	268	8349	8040#	957	19124	8040#	268	12008	8040#
32N-10W	29-H	NW	EPNG	1	Scott	23198	765	14874	15488	1068	21342	23198#	765	16357	18801
	K	SW	"	3	"	26670*	889	16501	17074	1012	20223	26670#	889	17442	19791
	30-K	SW	Pubco	1	Hamilton	52568	1126	19612	20106	979	19564	26758	1126	19516	21683
	31-A	NE	EPNG	2	Scott	20618	397	10042	10782	1043	20842	20618#	397	13136	15864
32N-11W	13-O	NE	Pubco	1-X	Suter	12648	364	9609	10360	992	19823	12648#	364	12848	12648#
	24-P	SE	S.U.G.C.	1	Mudge	25140*	838	15832	16422	945	18884	25140#	838	16996	19384
	25-A	NS	EPNG	1	Fields	32700*	1090	19140	19645	1011	20203	27633	1090	19201	21395
	N	SW	"	2	"	15553	467	10952	11677	980	19584	15553#	467	13749	15553#
	29-K	SW	Delhi	1	Horton	29849	553	12090	12777	898	17945	24544	553	14502	17109
	30-J	SE	"	1	Hubbard	14166	213	7579	8428	987	19723	14166#	213	11561	14166#
	32-J	SE	EPNG	1	State-Sinclair	52962	1442	23760	24147	936	18704	25583	1442	22282	24205
32N-12W	35-H	NE	S.U.G.C.	1	Moore	4923	160	6931	4923#	901	18005	4923#	160	11062	4923#

860,000 MCF





57

SKELLY Exh. #5

BEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO
EXHIBIT No. ____
CASE ____

58

Rio Arriba County

T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	75 D x A Plus 25A Adjusted	P x A Adjusted	50 D x A Plus 50A Adjusted
26N-7W	5-M	SW	Kingsley-Locke	1	MKJ,	3060*	3060#	3060#	3060#
	6-B	NE	" "	3-5	"	2910*	2910#	2910#	2910#
	L	SW	King-Loc. Pet. Co.	4-17	"	3505	3505#	3505#	3505#
28N-7W	16-M	SW	EPNG	6	SJU 28-7	8430*	8430#	8430#	8430#
	33-A	NE	"	1	" "	13470*	11447	13470#	13470#
	35-A	NE	"	7	" "	7080*	7080#	7080#	7080#
29N-6W	6-L	SW	"	2-A	Bolack	11190*	10475	11190#	11190#
	7-B	NE	"	3-A	"	7421	7421#	7421#	7421#
29N-7W	2-M	SW	Bay Pet.	1	Manning - St.	4560*	4560#	4560#	4560#
	4-B	NE	EPNG	2-A	Daum	13913	9247	13913#	13913#
	5-M	SW	O. H. Bolin	1	Hodges	8280*	8280#	8280#	8280#
	6-N	SW	Skelly	1	Hickman - Fed.	13050	10398	13050#	13050#
	15-K	SW	So. Union	1	Luse	6510*	6510#	6510#	6510#
	16-A	NE	So. Union	1	Hoxsey-St.	12835	8646	12835#	12835#
	M	SW	" "	2	" "	26032	16256	26032#	19280
	17-L	SW	" "	1	Dawson	52110*	27920	28617	26560
	18-G	NE	EPNG	1-A	Daum	16020*	12534	16020#	16020#
	M	SW	"	1	Bolack	10535	9810	10535#	10535#
	19-L	SW	"	1	Marshall	15501	12086	15501#	15501#
	30-H	SW	D. H. Bolin	1-B	Hardie	4942	4942#	4942#	4942#
30N-6W	11-L	SW	EPNG	1-A	Abraham	5490*	5490#	5490#	5490#
	22-A	NE	"	1-B	Barron Kidd	1996	1996#	1996#	1996#
	M	SW	"	3	" "	43860*	24403	30667	24365
	27-B	NE	"	2	" "	17070*	12982	17070#	17070#
	L	SW	"	1	" "	58470*	30632	30667	28252
	28-A	NE	"	1-C	" "	40920*	23150	30721	23582
	30-B	NE	"	4	" "	17190*	13033	17190#	17190#
20N-7W	3-M	SW	BW & Nichols	2-B	Howell	15780*	12432	15780#	15780#
	10-B	NE	" "	1-B	"	17928*	13058	17928#	17285
	11-A	NE	EPNG	5-B	"	29160*	18136	29160#	20454
	M	SW	"	2	Peters	48720*	26475	29491	25658
	13-N	SW	"	1-H	Howell	18960*	13787	18960#	17740
	14-H	NE	"	1-A	McCulley	25290*	16486	25290#	19424
	K	SW	"	2-H	Howell	65040*	33423	28125	30000
	15-A	NE	"	1	Peters	21050*	18942	29300	20956
	L	SW	"	4-13	Howell	36990*	21474	28343	22537
	16-H	NE	W. P. Carr	1	State	64890*	33369	28753	29960
	22-B	NE	EPNG	1	McElvain	37980*	21896	28589	22800
	23-A	NE	"	1-A	"	44970*	24876	29573	24660
	K	SW	"	2-A	"	13751	11319	13751#	13751#
	24-K	SW	"	4-A	"	32550*	19581	29792	21355
30N-7W	25-A	NE	"	5-A	"	14700*	11971	14700#	14700#
	27-M	SW	"	1	SJU 30-6	16020*	12534	16020#	16020#
	28-A	NE	"	1-B	SJU 30-6	21450*	14849	21450#	18402

San Juan County

T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	75 D x A Plus 25A Adjusted	P x A Adjusted	50 D x A Plus 50A Adjusted
27N-8W	3-D	NE	Gr. Lakes	3	Graham	2741	2741#	2741#	2741#
	4-A	NE	" "	1	"	24750*	16256	23560	19280
	10-C	NW	" "	2	"	1170*	1170#	1170#	1170#
	22-M	SW	" "	2	Marron	4344	4344#	4344#	4344#
	23-K	SW	" "	1	"	2640*	2640#	2640#	2640#
	26-G	NE	" "	1	Hammond	1803	1803#	1803#	1803#
28N-8W	7-P	SE	EPNG	1-G	Riddle	15270*	12214	15270#	15270#
	17-G	NE	"	2	Tapp	10710*	10270	10710#	10710#
	L	SW	"	1-F	Riddle	27660*	17496	27660#	20054
	18-D	NW	"	1	Sharp	10301	9477	10301#	10301#
	P	SE	"	2	"	16050*	12547	16050#	16050#
	19-A	NE	"	1-C	Florance	6479	6479#	6479#	6479#
	20-K	SW	"	2-C	"	5783	5783#	5783#	5783#
	21-H	NE	"	1-A	Grambling	6030*	6030#	6030#	6030#
	22-H	NE	"	1-A	Tapp	3303	3303#	3303#	3303#
	M	SW	"	2-A	Grambling	2461	2461#	2461#	2461#
	24-N	SW	"	1	Russell	8221	8221#	8221#	8221#
	25-M	SW	"	2	"	2452	2452#	2452#	2452#
	26-B	NE	"	2	Howell	3987	3987#	3987#	3987#
	27-L	SW	"	4	"	5790*	5790#	5790#	5790#
	28-G	NE	"	3-A	Grambling	5100*	5100#	5100#	5100#
	M	SW	"	1	Dryden	5820*	5820#	5820#	5820#
	33-G	NE	"	1-B	Bolack	12120*	10871	12120#	[illegible]
	34-N	SW	"	3	Howell	4140*	4140#	4140#	4140#
	36-A	NE	"	1	Blanco-Gas	9180*	9180#	9180#	9180#
28N-7W	13-A	NE	"	1	Warren	7846	6983	7846#	7846#
	15-H	NE	"	1	McCulley-Johnson	1890*	1890#	1890#	1890#
	25-K	SW	"	1-A	Warren	3122	3122#	3122#	3122#
	26-M	SW	"	1	Lackey	8640*	8640#	8640#	8640#
	28-L	SW	"	1-B	Hancock	12228	8467	12228#	12228#
	33-B	NE	"	1-A	Pichener	1699	1699#	1699#	1699#
	36-M	SW	"	1-A	Schwerotfeger	4500*	4500#	4500#	4500#
29N-8W	1-B	NE	"	1-C	Howell	20910*	14619	20910#	18258
	2-A	NE	Frances Harvey	1	State	37200*	21564	25555	22593
	M	SW	Pubco	10	State	65156	30977	26895	28467
	3-B	NE	EPNG	2-C	Howell	41580*	23431	27988	23758
	4-G	NE	So. Union	2	Hill	61381	30018	28261	27869
	K	SW	" "	1	"	51980*	19338	26485	21204
	5-A	NE	EPNG	2	Sunray	32807	18161	25965	20469
	D	SW	"	1	"	30330*	18635	26895	20765
	6-G	NE	Anderson-Prich.	1	Pritchard	32459*	19543	25801	21332
	N	SW	" "	2	"	37789	18801	22658	20869
	7-H	NE	EPNG	2-A	Day	44594	17752	23697	20214
	8-B	NE	"	3-A	"	35252	18123	24271	20446
	K	SW	"	4-A	"	22230*	15181	22230#	18613
	9-A	NE	"	3-A	Roelofs	35003	17317	24271	19943
	M	SW	"	2	Day	23130*	15565	23130#	18849
	10-B	NE	S.U.G.C.	3	Hill	59550*	31092	28398	28539
	L	SW	EPNG	1-A	Roelofs	15641	10641	15641#	15641#
	11-A	NE	"	1-A	Vanderwart	21917	14747	21917#	18338
	K	SW	"	1-A	"	43650*	24313	28261	24309
	12-M	SW	"	1	"	38250*	22011	26594	22872
	13-G	NE	Delhi	4-A	"	20310*	14363	20310#	18099
	P	SW	EPNG	3-A	"	18240*	[illegible]	18240#	17548
	15-B	NE	"	2	Roelofs	21780*	14990	21780#	18490
	M	SW	"	3	"	42716	23226	25938	23630
	16-G	NE	Pubco	11	State	25860*	16729	25860#	19575
	K	SW	EPNG	1	Day	14797	11523	14797#	14797#
	18-A	NE	"	5-A	"	33424	16486	25337	19424
	M	SW	"	3	"	32648	18110	27359	20438
	19-A	NE	"	2	Hughes	19188	10206	18476	15505
	M	SW	"	1	"	21960*	15066	21960#	18538
	20-B	NE	"	3	"	37036	12713	[illegible]	17069
	M	SW	"	4	"	36595	19006	25938	20996
	21-G	NE	"	6	"	13311	10858	13311#	13311#
	N	SW	"	5	"	30602	18532	27797	20701
	22-B	NE	"	1	Roelofs	14784	8096	14784#	14188
	23-H	NE	"	4	Hardie	39523	12687	25419	17053
	26-N	SW	"	1-A	"	13920*	11639	13920#	13920#
	28-L	SW	"	1-B	"	21930*	15053	21930#	18530
	29-H	NE	"	8	Hughes	9690*	9690	9690#	9690#
	M	SW	"	7	"	15455	11204	16455#	16127
	30-B	NE	D. H. Bolin	1	Hardie	32250*	19453	26703	21276
	32-H	NE	Pubco	3	State	22560*	15322	22560#	18697
	L	SW	"	2	"	20370*	14588	20370#	18115
	33-A	NE	EPNG	1-A	Hughes	14492	11728	14492#	14492#
29N-9W	1-H	NE	"	2-A	Riddle	29209	16230	25091	19264
	3-G	NE	Stanolind	1	Chavez G. U.	9494	8825	9494#	9494#
	K	SW	"	1	Lobato G. U.	46960	[illegible]	25063	23870
	4-K	SW	"	1-B	Jaquez G. U.	11281	8876	11281#	11281#
	5-G	NE	"	1-A	" "	10533	7802	10533#	10533#
	6-G	NE	"	1	Houck G. U.	10088	9682	10088#	10088#
	10-H	NE	"	B-1	A. L. Elliot	28551	17330	28097	19951
	14-D	NW	"	1-A	Elliot G. U.	30060*	18520	23451	20693
	J	SE	"	1	Shane	11545	10526	11545#	11545#
	15-B	NE	"	1-C	Elliot	33728	10884	25883	15928
	K	SW	"	1	Cole G. U.	9160	9160#	9160#	9160#
	16-M	SW	Rob't. Mims	1	State	17919	12918	17919#	17197
	20-A	NE	Delhi	1	Hammer	5206	5206#	5206#	5206#
	N	SW	D. J. Simmons	1-D	Grambling	15390*	12265	15390#	15390#
	21-A	NE	Delhi	2-41	Florence	24785	13915	24785#	17219
	22-A	NE	"	1-25	"	9986	9388	9986#	9986#
	N	SW	EPNG	3	Grambling	29220*	18161	27961	20469
	23-A	NE	Delhi	1-24	Florence	32030	17305	25883	19935
	M	SW	D. J. Simmons	2-E	Simmons	27780*	17548	26211	20086
	24-K	SW	D. J. Simmons	3-E	Simmons	26077	15923	26077#	19073
	25-A	NE	"	1	"	25380*	16524	25380#	19448
	26-B	NE	"	E-1	Grambling	24100*	18110	24052	20438
	L	SW	Delhi	7-27	Florance	11973	9324	11973#	11973#
	27-G	NE	EPNG	2	Grambling	19052	7789	19052#	13996
	M	SW	Delhi	7-12	Florance	7770*	7770#	7770#	7770#
	29-H	NE	EPNG	1	Grambling	29430*	18251	27906	20525
	34-[illegible]	SW	D. J. Simmons	1-D	Grambling	4140*	4140#	4140#	4140#
	35-G	NE	Delhi	1-K	Bradley	2847	2847#	2847#	2847#
	35-M	SW	EPNG	1	Std. State	28824	14337	24435	18083
29N-10W	11-N	SW	"	[illegible]	Lackey	2910*	2910#	2910#	2910#
	12-L	SW	"	[illegible]	"	10638	9183	10638#	10638#
30N-8W	1-M	SW	"	[illegible]	Howell	58420*	30619	29929	28244
	3-L	SW	"	[illegible]	"	23520*	15731	23520#	18953
	4-M	SW	"	[illegible]	"	19672	13045	19672#	17277
	5-N	SW	"	1-A	"	19020*	13813	19020#	17756
	6-H	NE	Delhi	1-37	Florance	55890*	29530	28480	27565
	7-B	NE	EPNG	2-C	Howell	9275	7738	9275#	9275#
	8-G	NE	"	1-A	"	29280*	18161	28234	20469
	M	SW	Delhi	1	Moore	13320*	11383	13320#	13320#
	11-L	SW	EPNG	1	Munoz Unit	27570*	17458	27570#	20030
	15-B	NE	"	3-K	Howell	39516	20681	26758	22042
	18-A	NW	Delhi	1-35	Florance	5820*	5820#	5820#	5820#
	21-K	SW	EPNG	1-K	Howell	17100*	12994	17100#	17100#
	22-K	SW	EPNG	2-K	Howell	19500*	14218	19500#	17883
	26-N	SW	"	7	Gartner	44876	24646	28999	24516
	27-A	NE	"	6	"	74070*	37283	29737	32403
	M	SW	"	5	"	97650*	47335	28316	38676
	28-G	NE	"	2	"	37263	20668	26649	22034
	N	SW	"	1	"	74070*	37283	27141	32403
	29-K	SW	"	1-B	Howell	25290*	16486	25290#	19424
	30-M	SW	"	1-M	"	19589	13992	19589#	17867
	32-H	NE	"	1	EPNG State	57930*	30401	25719	28108
	L	SW	"	1	Beau Lodge State	29250*	18174	26239	20477
	33-H	NE	"	4	Gartner	68025	28266	26184	26775
	N	SW	"	3	"	83040*	41107	27004	34789

San Juan County

T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	75 D x A Plus 25A Adjusted	P x A Adjusted	50 D x A Plus 50A Adjusted
	34-G	NE	EPNG	4-L	Howell	44095	21809	29901	22744
	M	SW	"	2	Tompson	61290*	31834	27769	29002
	35-M	SW	"	3-L	Howell	20155	14145	20155#	17963
	36-G	NE	Bay Petro	1	Bay-Mesa Verde U.	16358	9758	16538#	15225
30N-9W	1-H	NE	Delhi	2	Pritchard	187110*	85475	29027	62479
	2-A	NE	EPNG	2	Turner-State	42000*	23610	26676	23870
	M	SW	"	1	State	477270*	209180	29163	139681
	3-H	NE	Delhi	1-19	Florance	37560*	21717	26321	22688
	L	SW	EPNG	2	Riddle	51600*	27703	24489	26424
	4-D	NW	"	1	"	17142	10718	17142#	15824
	I	SE	"	1-E		24160	12457	24160#	16909
	6-A	NE	Delhi	216-X	Florance	44710	22727	29300	23319
	8-L	SW	"	2-14	"	25859	15808	25859#	19001
	N	SW	Stanolind	D-1	Elliot G. U.	74400*	37423	25555	32490
	10-B	NE	EPNG	3	Riddle	32700*	19645	28945	21395
	L	SW	Delhi	1-4	Florence	20543	13697	20543#	17684
	11-B	NE	EPNG	2	Lindsey	49650*	26971	26567	25905
	L	SW	Delhi	1-18	Florence	35606	18136	26977	20454
	12-A	NE	Anderson-Pritch.	3	Johnston	35464	17445	23478	20022
	13-B	NE	EPNG	1	Shaw	15570*	12342	15570#	15570#
	M	SW	Delhi	2-9	Florance	25680*	16652	25680#	19528
	14-B	NE	Stanolind	1	Shaw G. U.	291690*	130061	28753	90304
	N	SW	Delhi	3-8	Florance	21300*	14785	21300#	18362
	15-G	NE	EPNG	1-A	Riddle	52560*	28112	28808	26679
	L	SW	Stanolind	A-1	Elliot	87750*	43115	25282	36042
	16-A	NE	Delhi	3	State	20344	13404	20344#	17500
	M	SW	"	2	"	15233	11050	15233#	15233#
	17-B	NW	EPNG	1	Pierce-Fed.	56760*	29903	25774	27797
	N	SW	Delhi	2	Riddle	30835	17087	26621	19799
	18-B	NE	"	1-13	Florance	7517	7517	7517#	7515#
	K	SW	"	1	Turner	40170*	22830	25938	23383
	19-D	SE	"	1	Mansfield	8029	7610	8029#	8029#
	20-A	NE	"	2	Florance	42035	21154	26840	22337
	21-B	NE	"	1	Riddle	535200*	233878	27961	155094
	M	SW	"	1	Florance	13620*	11511	13620#	13620#
	22-A	NE	"	1-5	"	110700*	52899	26649	42149
	22-M	SW	"	1-3	"	85200*	42283	28289	35524
	23-B	NE	"	1-7	"	21930*	15053	21930#	18530
	M	SW	"	1-6	"	11250*	10500	11250#	11250#
	26-B	NE	Stanolind	M-1	Elliot G. U.	39399	22408	26485	23119
	K	SW	"	3-B	" " "	28800*	17982	26157	20358
	27-A	NE	"	B-2	" " "	36630*	21321	28289	22441
	K	SW	"	B-1	" " "	55950*	29557	26840	27581
	28-A	NE	EPNG	1	Federal	20430*	14414	20430#	18131
	M	SW	Delhi	1	Giomi	27840*	17573	26293	20102
	29-A	NE	"	4	Mansfield	55560*	29391	26020	27478
	M	SW	EPNG		"	13480*	7866	13480#	13480#
	30-H	NE	Delhi	2-10	Florance	12780*	11153	12780#	12780#
	31-A	NE	Stanolind	B-1	Heath	19980*	14222	19980#	18011
	32-M	SW	Delhi	1	State	11220*	10487	11220#	11220#
	33-A	NE	Stanolind	1-F	Elliot G. U.	58860*	30798	27387	28356
	34-A	NE	"	1-E	" "	64854	31872	26157	29026
	M	SW	"	1	Likens, G. U.	28470*	17842	28470#	20270
	35-B	NE	"	1	Sandoval G. U.	5342	5342#	5342#	5342#
	N	SW	"	1	Ulibarri G. U.	48390*	26334	26321	25570
30N-10W	1-H	NE	EPNG	1	San Juan	46890*	25695	28097	25171
	3-M	SW	"	8-B	Atlantic	21581	11619	21581#	18258
	4-A	NE	"	2-B	"	4110*	4110#	4110#	4110#
	L	SW	"	3-B	"	6976	6976#	6976#	6976#
	5-B	NE	"	5-B	"	18457	12700	18457#	17061
	K	SW	"	4-B	"	3776	3776#	3776#	3776#
	7-H	NE	"	1	Sullivan	3790	3790#	3790#	3790#
	8-M	SW	Sullivan-Hill	1	Kelly	8280*	8280#	8280#	8280#
	9-A	NE	EPNG	1-E	Sunray	33372	10040	25063	15401
	10-M	SW	"	10	San Juan	3120*	3120#	3120#	3120#
	11-M	SW	"	11	"	28230*	17739	26676	20206
	12-H	NE	"	3-C	Grambling	29760*	18392	25938	20613
	13-G	NE	J. G. Turner	2	Turner-Fed.	39750*	22651	23943	[illegible]
	N	SW	EPNG	1-A	Pierce	17250*	13058	17250#	17285
	14-G	NE	"	1-C	Grambling	10270	7392	10270#	10270#
	N	SW	"	2-C	"	29100*	18110	27906	20438
30N-10W	15-A	NE	"	1-A	Sunray	8340*	8340#	8340#	8340#
	17-G	NE	"	1	Schumacher	4140*	4140#	4140#	4140#
	N	SW	"	9	"	3000*	3000#	3000#	3000#
	18-A	NE	"	10	"	5354	5354#	5354#	5354#
	22-A	NE	"	1	King	6360	6360#	6360#	6360#
	M	SW	"	1	Errett	8850*	8850#	8850#	8850#
	23-H	NE	"	2-B	Riddle	6812	6812#	6812#	6812#
	25-A	NE	"	1-A	Florance	9501	7494	9501#	9501#
	27-B	NE	"	1-B	Riddle	3538	3538#	3538#	3538#
	30-A	NE	"	1	Sellers	4260*	4260#	4260#	4260#
30N-11W	1-L	SW	SUGC	3	Nye	2610*	2610#	2610#	2610#
	12-M	SW	"	1	"	2557	2557#	2557#	2557#
31N-8W	27-A	NE	"	1	Hale	15870*	12470	15870#	15870#
	M	SW	"	2	"	42120*	23661	28644	23902
	28-M	SW	EPNG	1-D	Howell	14469	11370	14469#	14469#
	29-L	SW	"	2-D	"	162270*	74855	28544	55870
	30-H	NE	"	4	Kernaghan	5970*	5970#	5970#	5970#
	K	SW	"	1	Dawson	55530*	29378	27605	27470
	31-G	NE	"	3-D	Howell	174090*	79924	28726	59015
	32-G	NE	Pubco	7	State	107310*	51454	28261	41247
	M	SW	EPNG	2	EPNG-State	28976	17599	26485	20118
	33-G	NE	"	4-D	Howell	20760*	14555	20760#	18218
	N	SW	"	1	Kernaghan	31890*	19300	27195	21180
31N-9W	7-A	NE	Anderson-Pritch.	7	Johnston	24510*	16153	24510#	19216
	9-A	NE	EPNG	14	S.J.U. 32-9	8698	8300	8698#	8698#
	10-M	SW	"	12	" "	25600	[illegible]	25600#	13288
	13-N	SW	S.U.G.C.	1	Nordhaus	6990*	6990#	6990#	6990#
	15-B	NE	EPNG	6	S.J.U. 32-9	21720*	14964	21720#	[illegible]
	K	SW	"	5	"	45660*	25170	27141	24864
	16-A	NE	"	1	Allen State	28080	11498	24189	15710
	22-A	NE	"	4-D	Riddle	34710*	20502	27496	21930
	L	SW	"	3-D	"	246690*	110875	27961	78331
	24-B	NE	S.U.G.C.	3	Seymour	12600*	11076	12600#	12600#
	M	SW	"	2	"	36870*	21423	28671	22505
	25-B	NE	"	1	"	214830*	97293	28398	[illegible]
	27-G	NE	EPNG	2	Schwerdfeger	32808	19568	28207	21347
	M	SW	"	1	"	79680*	39674	25856	32895
	28-H	NE	"	2	Sheets	37268	20553	25829	[illegible]
	N	SW	"	1	"	62280*	32256	27250	29266
	29-A	NE	"	1	Jaquez	88710*	43524	26594	[illegible]
	N	SW	"	3-C	Riddle	37178	20604	27387	[illegible]
	30-A	NE	"	2-C	"	33084	[illegible]	25610	21362
	L	SW	"	1-C	"	26190*	15870	21319	19663
	31-H	NE	"	1	Walker	30060*	[illegible]	24544	20693
	32-G	NE	Pubco	4	State	44910*	24851	25883	24644
	33-H	NE	Anderson-Pritch.	4	Johnston	78540*	39188	29710	33592
	33-K	SW	Johnston & John.	2	Johnston	72516	28496	27906	26919
	B	NE	EPNG	2-1	Pritchard	46548	14695	25993	18306
	34-K	SW	"	3-2	"	49410*	26767	27851	25841
	35-A	NE	Anderson-Pritch.	5	Johnston	60480*	31489	28152	28787
	K	SW	" "	6	"	67200*	34354	27605	[illegible]
	36-H	NE	Pubco	5	State	62100*	32179	26075	29218
	L	SW	"	6	"	270450*	121006	28999	84553
31N-10W	1-A	NE	EPNG	3	S.J.U. 32-9	80580*	40058	28726	34135
	6-K	SW	Pubco	1	Primo	71370*	36131	26949	31684
	8-M	SW	Beaver Lodge	1	Boyd	55920*	29545	28972	22573
	10-M	SW	Wood River	2	Walker	291990*	130189	26348	90381
	12-H	NE	EPNG	4	S.J.U. 32-10	37140*	21538	27414	22577
	13-A	NE	Wood River	1	Walker	44094	23648	27578	23894
	14-G	NE	EPNG	2-A	Kelly	41760*	23508	28535	[illegible]
	15-M	SW	"	1-A	"	87330*	42936	29054	[illegible]
	16-B	NE	"	2	Brookhaven-St.	28920	18034	28863	20389
	M	SW	"	1	"	53040*	28317	28261	26807
	17-H	NE	"	4	Scott	37530*	21704	28808	22680
	N	SW	"	1	Hudson P.U.	34517	18728	28945	[illegible]
	18-H	NE	S.U.G.C.	1	McCoy P. U.	27180*	17292	25637	19927
	20-A	NE	Wood River	2	Laube	67440*	34456	28261	30539
	21-B	NE	" "	3	"	54043	27792	28261	26480
	M	SW	" "	1	"	142470*	66444	24681	50602
	22-A	NE	EPNG	5	Atlantic	61446	31053	27660	28515
	L	SW	"	6	"	30903	18289	26895	20549
	23-M	SW	"	8	"	31290	19044	27086	21020
	25-L	SW	Delhi	4	"	26430*	16972	25610	19727
	26-L	SW	"	5-A	"	17665	12687	17665#	17053
	27-H	NE	EPNG	1-A	"	8767	8006	8767#	8767#
	28-A	NE	"	2-A	"	16591	11907	15591#	16566
	30-H	NE	S.U.G.C.	1	Pierce	10290*	10091	10290#	10290#
	K	SW	"	2	"	7890*	7890#	7890#	7890#
	32-B	NE	EPNG	1	Sunray-St.	28716	17775	25009	20230
	33-M	SW	"	6-B	Atlantic	18914	13340	18914#	17460
	34-A	NE	"	7-B	"	52140*	27933	25173	26568
31N-11W	6-E	NW	S.U.G.C.	1	Dusenbery	18780*	13711	18780#	[illegible]
	10-A	NE	EPNG	2	Mudge	40530*	22683	26703	23429
	11-H	NE	"	1	Lawson P. U.	17070*	[illegible]	17070#	17070#
	M	SW	"	6	Mudge	30426	[illegible]	25309	19583
	14-A	NE	"	1	Neil	29546	17291	26211	[illegible]
	N	SW	"	5	"	8544	8544#	8544#	8544#
	15-H	NE	"	2	"	14340	14340#	14340#	14340#
	24-O	SE	S.U.G.C.	1-X	Ruple	15540*	12329	15540#	15540#
	28-A	NE	EPNG	1	Heaton	7860*	7860#	7860#	7860#
	35-N	SW	S.U.G.C.	1	Alston	8760*	8760#	8760#	8760#
	36-A	NE	EPNG	2	Beaver-Lodge	21600*	14913	16700	18442
31N-12W	2-P	SE	S. U. G. C.	1	Patterson	27780*	17549	27359	20086
	10-P	SE	"	1	Richardson	25800*	[illegible]	22877	19560
	15-O	SE	"	3	Grenier	9764	9669	9764#	9764#
	14-C	NW	"	1	East	18189	8211	18189#	14259
	I	SE	"	1	Harper	8040*	8040#	8040#	8040#
32N-10W	29-H	NW	EPNG	1	Scott	23198	15488	23198#	18801
	M	SW	"	3	"	26670*	17074	26670#	19791
	30-M	SW	Pubco	1	Hamilton	52568	[illegible]	26758	[illegible]
	31-A	NE	EPNG	1	Scott	20618	10782	20618#	[illegible]
32N-11W	13-G	NE	Pubco	1-X	Suter	12648	[illegible]	12648#	12648#
	24-P	SE	S.U.G.C.	1	Mudge	25140*	16422	25140#	19384
	25-A	NE	EPNG	1	Fields	32700*	19645	27633	21395
	N	SW	"	2	"	15553	11577	15553#	15553#
	29-K	SW	Delhi	1	Horton	29849	12777	24544	17109
	30-J	SE	"	1	Hubbard	14166	8428	14166#	14166#
	32-J	SE	EPNG	1	State-Sinclair	52962	24147	25583	24205
32N-12W	35-H	NE	S.U.G.C.	1	Moore	4923	4923#	4923#	4923#

Skelly Ex #5

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Rio Arriba County

T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	75 D x A Plus 25A Adjusted	P x A Adjusted	50 D x A Plus 50A Adjusted
26N-7W	5-M	SW	Kingsley-Locke	1	KKL	3060*	3060#	3060#	3060#
	6-B	NE	" "	3-5	"	2910*	2910#	2910#	2910#
	L	SW	King-Loc. Pet. Co.	4-17	"	3505	3505#	3505#	3505#
28N-7W	16-N	SW	EPNG	6	SJU 28-7	8430*	8430#	8430#	8430#
	33-A	NE	"	1	" "	13470*	11447	13470#	13470#
	35-A	NE	"	7	" "	7080*	7080#	7080#	7080#
29N-6W	6-L	SW	"	2-A	Bolack	11190*	10475	11190#	11190#
	7-B	NE	"	3-A	"	7421	7421#	7421#	7421#
29N-7W	2-M	SW	Bay Pet.	1	Manning - St.	4560*	4560#	4560#	4560#
	4-?	NE	EPNG	2-A	Daum	13913	9247	13913#	13913#
	5-M	SW	O. H. Bolin	1	Hodges	8280*	8280#	8280#	8280#
	6-N	SW	Skelly	1	Hickman - Fed.	13050	10398	13050#	13050#
	15-K	SW	So. Union	1	Luse	6510*	6510#	6510#	6510#
	16-A	NE	So. Union	1	Hoxsey-St.	12835	8646	12835#	12835#
	N	SW	" "	2	" "	26032	16256	26032#	19280
	17-?	SW	" "	1	Dawson	52110*	27920	28617	26560
	18-G	NE	EPNG	1-A	Daum	16020*	12534	16020#	16020#
	M	SW	"	1	Bolack	10535	9810	10535#	10535#
	19-L	SW	"	1	Marshall	15501	12086	15501#	15501#
	30-M	SW	D. H. Bolin	1-B	Hardie	4942	4942#	4942#	4942#
30N-6W	11-L	SW	EPNG	1-A	Abraham	5490*	5490#	5490#	5490#
	22-A	NE	"	1-B	Barron Kidd	1996	1996#	1996#	1996#
	M	SW	"	3	" "	43860*	24403	30667	24365
	27-B	NE	"	2	" "	17070*	12982	17070#	17070#
	L	SW	"	1	" "	58470*	30632	30667	28292
	28-A	NE	"	1-C	" "	40920*	23150	30721	23582
	30-B	NE	"	4	" "	17190*	13033	17190#	17150#
20N-7W	3-M	SW	BW & Nichols	2-B	Howell	15780*	12432	15780#	15780#
	10-B	NE	" "	1-B	"	17928*	13058	17928#	17285
	11-A	NE	EPNG	5-B	"	29160*	18136	29160#	20454
	M	SW	"	2	Peters	48720*	26475	29491	25658
	13-N	SW	"	1-H	Howell	18960*	13787	18960#	17740
	14-H	NE	"	1-A	McCulley	25290*	16486	25290#	17424
	K	SW	"	2-H	Howell	65040*	33433	28125	30000
	15-A	NE	"	1	Peters	31050*	18942	29300	20956
	L	SW	"	4-13	Howell	36990*	21474	28343	22537
	16-H	NE	W. P. Carr	1	State	64890*	33369	28753	29960
	22-B	NE	EPNG	1	McElvain	37980*	21896	28589	22800
	23-A	NE	"	1-A	"	44970*	24876	29573	24660
	K	SW	"	2-A	"	13751	11751	13751#	13751#
	24-K	SW	"	4-A	"	32550*	19581	29792	21355
30N-7W	25-A	NE	"	5-A	"	14700*	11971	14700#	14700#
	27-M	SW	"	1	SJU 30-6	16020*	12534	16020#	16020#
	28-A	NE	"	1-B	SJU 30-6	21450*	14849	21450#	18402

San Juan County

T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	75 D x A Plus 25A Adjusted	P x A Adjusted	50 D x A Plus 50A Adjusted
27N-8W	3-D	NE	Gr. Lakes	3	Graham	2741	2741#	2741#	2741#
	4-A	NE	" "	1	"	24750*	16256	23560	19280
	10-C	NW	" "	2	"	1170*	1170#	1170#	1170#
	22-M	SW	" "	2	Marron	4344	4344#	4344#	4344#
	23-K	SW	" "	1	"	2640*	2640#	2640#	2640#
	26-O	NE	" "	1	Hammond	1803	1803#	1803#	1803#
28N-8W	7-P	SE	EPNG	1-G	Riddle	15270*	12214	15270#	15270#
	17-G	NE	"	2	Tapp	10710*	10270	10710#	10710#
	L	SW	"	1-F	Riddle	27660*	17496	27660#	20054
	18-D	NW	"	1	Sharp	10301	9477	10301#	10301#
	F	SE	"	2	"	16050*	12547	16050#	16050#
	19-A	NE	"	1-C	Florance	6479	6479#	6479#	6479#
	20-K	SW	"	2-C	"	5783	5783#	5783#	5783#
	21-H	NE	"	1-A	Grambling	6030*	6030#	6030#	6030#
	22-H	NE	"	1-A	Tapp	3303	3303#	3303#	3303#
	M	SW	"	2-A	Grambling	2461	2461#	2461#	2461#
	24-N	SW	"	1	Russell	8221	8221#	8221#	8221#
	25-M	SW	"	2	"	2452	2452#	2452#	2452#
	26-B	NE	"	2	Howell	3987	3987#	3987#	3987#
	27-L	SW	"	4	"	5790*	5790#	5790#	5790#
	28-G	NE	"	3-A	Grambling	5100*	5100#	5100#	5100#
	M	SW	"	1	Dryden	5820*	5820#	5820#	5820#
	33-G	NE	"	1-B	Bolack	12120*	10871	12120#	12120#
	34-N	SW	"	3	Howell	4140*	4140#	4140#	4140#
	36-A	NE	"	1	Blanco-Gas	9180*	9180#	9180#	9180#
28N-7W	13-A	NE	"	1	Warren	7846	6983	7846#	7846#
	15-H	NE	"	1	McCulley-Johnson	1890*	1890#	1890#	1890#
	25-K	SW	"	1-A	Warren	3122	3122#	3122#	3122#
	26-M	SW	"	1	Lackey	8640*	8640#	8640#	8640#
	28-L	SW	"	1-B	Hancock	12228	8467	12228#	12228#
	33-B	NE	"	1-A	Michener	1699	1699#	1699#	1699#
	36-M	SW	"	1-A	Schwerotfeger	4500*	4500#	4500#	4500#
29N-8W	1-B	NE	"	1-C	Howell	20910*	14619	20910#	18258
	2-A	NE	Frances Harvey	1	State	37200*	21564	25555	22593
	M	SW	Pubco	10	State	65196	30977	26895	28467
	3-B	NE	EPNG	2-C	Howell	41580*	23431	27988	23758
	4-G	NE	So. Union	2	Hill	61381	30018	28261	27869
	K	SW	" "	1	"	31980*	19338	24485	21204
	5-A	NE	EPNG	2	Sunray	32807	18161	25965	20469
	D	SW	"	1	"	30330*	18635	26895	20765
	6-G	NE	Anderson-Prich.	1	Pritchard	32450*	19543	25801	21332
	N	SW	" "	2	"	37789	18801	22658	20869
	7-H	NE	EPNG	2-A	Day	44994	17752	23697	20214
	8-B	NE	"	3-A	"	35252	18123	24271	20446
	M	SW	"	4-A	"	22230*	15181	22230#	18612
	9-A	NE	"	3-A	Roelofs	35003	17317	24271	19943
	M	SW	"	2	Day	23130*	15565	23130#	18848
	10-B	NE	S.U.G.C.	3	Hill	59550*	31092	28398	28539
	L	SW	EPNG	1-A	Roelofs	15641	10641	15641#	15641#
	11-A	NE	"	1-A	Vanderwart	21917	14747	21917#	18338
	K	SW	"	2-A	"	43650*	24313	28261	24309
	12-M	SW	"	1	"	38250*	22011	26594	22872
	13-G	NE	Delhi	4-A	"	20310*	14363	20310#	18099
	P	SW	EPNG	3-A	"	18240*	[illegible]	18240#	17548
	15-B	NE	"	2	Roelofs	21780*	14990	21780#	18490
	M	SW	"	3	"	42716	23226	25938	23630
	16-G	NE	Pubco	11	State	25860*	16729	25860#	19575
	K	SW	EPNG	1	Day	14797	11523	14797#	14797#
	18-A	NE	"	5-A	"	33424	16486	25337	19424
	M	SW	"	3	"	32648	18110	27359	20438
	19-A	NE	"	2	Hughes	19188	10206	18476	15505
	M	SW	"	1	"	21960*	15066	21960#	18538
	20-B	NE	"	3	"	37036	12713	26102	17069
	M	SW	"	4	"	36595	19006	25938	20996
	21-G	NE	"	6	"	13311	10858	13311#	13311#
	N	SW	"	5	"	30602	18532	27797	20701
	22-B	NE	"	1	Roelofs	14784	8096	14784#	14188
	23-H	NE	"	4	Hardie	39523	12687	25419	17053
	26-N	SW	"	1-A	"	13920*	11639	13920#	13920#
	28-L	SW	"	1-B	"	21930*	15053	21930#	18530
	29-H	NE	"	8	Hughes	9690*	9690#	9690#	9690#
	M	SW	"	7	"	16455	11204	16455#	16127
	30-B	NE	D. H. Bolin	1	Hardie	32250*	19453	26703	21276
	32-H	NE	Pubco	3	State	22560*	15322	22560#	18697
	L	SW	"	2	"	20370*	14388	20370#	18115
	33-A	NE	EPNG	1-A	Hughes	14492	11728	14492#	14492#
29N-9W	1-H	NE	"	2-A	Riddle	29209	16230	25091	19264
	3-G	NE	Stanolind	1	Chavez G. U.	9494*	8825	9494#	9494#
	K	SW	"	1	Lobato G. U.	46960	[illegible]	25063	23870
	4-K	SW	"	1-B	Jaquez G. U.	11281	8876	11281#	11281#
	5-G	NE	"	1-A	" "	10533	7802	10533#	10533#
	6-G	NE	"	1	Houck G. U.	10088	9682	10088#	10088#
	10-H	NE	"	B-1	A. L. Elliot	28551	17330	28097	19951
	14-D	NW	"	1-A	Elliot G. U.	30060*	18520	23451	20693
	J	SE	"	1	Shane	11545	10526	11545#	11545#
	15-B	NE	"	1-C	Elliot	33728	10884	25883	15928
	K	SW	"	1	Cole G. U.	9160	9160#	9160#	9160#
	16-M	SW	Rob't. Mims	1	State	17919	12918	17919#	17197
	20-A	NE	Delhi	1	Hammer	5206	5206#	5206#	5206#
	N	SW	D. J. Simmons	1-D	Grambling	15390*	12265	15390#	15390#
	21-A	NE	Delhi	2-41	Florence	24785	13915	24785#	17217
	22-A	NE	"	1-25	"	9986	9388	9986#	9986#
	N	SW	EPNG	3	Grambling	29220*	18161	27961	20469
	23-A	NE	Delhi	1-24	Florence	32030	17305	25883	19935
	M	SW	D. J. Simmons	2-E	Simmons	27780*	17548	26211	20086
	24-K	SW	D. J. Simmons	3-E	Simmons	26077	15923	26077#	19073
	25-A	NE	"	1	"	25380*	16524	25380#	19448
	26-B	NE	"	E-1	Grambling	29105*	18110	24052	20438
	L	SW	Delhi	2-27	Florance	11973	9324	11973#	11973#
	27-G	NE	EPNG	2	Grambling	19052	7789	19052#	13996
	M	SW	Delhi	3-42	Florance	7770*	7770#	7770#	7770#
	29-H	NE	EPNG	1	Grambling	29430*	18251	27906	20525
	34-?	SW	D. J. Simmons	1-D	Grambling	4140*	4140#	4140#	4140#
	35-G	NE	Delhi	1-X	Bradley	2847	2847#	2847#	2847#
	36-M	SW	EPNG	1	Std. State	28324	14337	24435	18083
29N-10W	11-N	SW	"	3-A	Lackey	2910*	2910#	2910#	2910#
	12-L	SW	"	2-A	"	10638	9183	10638#	10638#
30N-8W	1-M	SW	"	2-?	Howell	58440*	30619	29929	28244
	3-L	SW	"	1-?	"	23520*	15731	23520#	18953
	4-M	SW	"	1-A	"	19672	13045	19672#	17277
	5-N	SW	"	2-A	"	19020*	13813	19020#	17756
	6-H	NE	Delhi	1-37	Florance	55890*	29532	28180	27565
	7-B	NE	EPNG	3-C	Howell	9275	7738	9275#	9275#
	8-G	NE	"	1-A	"	29220*	18161	28234	20469
	M	SW	Delhi	1	Moore	13320*	11383	13320#	13320#
	11-L	SW	EPNG	1	Munoz Unit	27570*	17458	27570#	20030
	15-B	NE	"	3-K	Howell	39516	20681	26758	22042
	18-A	NW	Delhi	1-35	Florance	5820*	5820#	5820#	5820#
	21-K	SW	EPNG	1-K	Howell	17100*	12994	17100#	17100#
	22-K	SW	EPNG	2-K	Howell	19500*	14018	19500#	17883
	26-N	SW	"	7	Gartner	44876	24646	28999	24516
	27-A	NE	"	6	"	74070*	37283	29737	32403
	M	SW	"	5	"	97650*	47335	28316	38676
	28-G	NE	"	2	"	37263	20668	26649	22034
	N	SW	"	1	"	74070*	37283	27141	32403
	29-M	SW	"	1-E	Howell	25290*	16486	25290#	19424
	30-M	SW	"	1-M	"	19589	13992	19589#	17867
	32-H	NE	"	1	EPNG State	57930*	30401	25719	28108
	L	SW	"	1	Beau Lodge State	29250*	18174	26239	20477
	33-H	NE	"	4	Gartner	68025	28266	26184	26775
	N	SW	"	3	"	83040*	41107	27004	34789

San Juan County

T & R	Sec.	1/4	Operator	Well No.	Lease	Well Capacity	75 D x A Plus 25A Adjusted	P x A Adjusted	50 D x A Plus 50A Adjusted
	34-G	NE	EPNG	4-L	Howell	44095	21809	29901	22744
	M	SW	"	2	Tompson	61290*	31834	27769	29002
	35-M	SW	"	3-L	Howell	20155	14145	20155#	17963
	36-G	NE	Bay Petro	1	Bay-Mesa Verda U.	16358	9758	16538#	15225
30N-9W	1-H	NE	Delhi	2	Pritchard	187110*	85475	29027	62479
	2-A	NE	EPNG	2	Turner-State	42000*	23610	26676	23870
	M	SW	"	1	State	477270*	209180	29163	139681
	3-H	NE	Delhi	1-19	Florance	37560*	21717	26321	22688
	L	SW	EPNG	2	Riddle	51600*	27703	24489	26424
	4-D	NW	"	1	"	17142	10718	17142#	15824
	I	SE	"	1-E	"	24160	12457	24160#	16909
	6-A	NE	Delhi	216-X	Florance	44710	22727	29300	23319
	8-L	SW	"	2-14	"	25859	15808	25859#	19001
	N	SW	Stanolind	D-1	Elliot G. U.	74400*	37423	25555	32490
	10-B	NE	EPNG	3	Riddle	32700*	19645	28945	21395
	L	SW	Delhi	1-4	Florance	20543	13697	20543#	17684
	11-B	NE	EPNG	2	Lindsey	49650*	26871	26567	25905
	L	SW	Delhi	1-18	Florance	35606	18136	26977	20454
	12-A	NE	Anderson-Pritch.	3	Johnston	35464	17445	23478	20022
	13-B	NE	EPNG	1	Shaw	15570*	12342	15570#	15570#
	M	SW	Delhi	2-9	Florance	25680*	16652	25680#	19528
	14-B	NE	Stanolind	1	Shaw G. U.	291690	130061	28753	90304
	N	SW	Delhi	3-8	Florance	21300*	14785	21300#	18362
	15-G	NE	EPNG	1-A	Riddle	52560*	28112	28808	26679
	L	SW	Stanolind	A-1	Elliot	87750*	43115	25282	36042
	16-A	NE	Delhi	3	State	20344	13404	20344#	17500
	M	SW	"	2	"	15233	11050	15233#	15233#
	17-E	NW	EPNG	1	Pierce-Fed.	56760*	29903	25774	27797
	N	SW	Delhi	2	Riddle	30835	17087	26621	19799
	18-B	NE	"	1-13	Florance	7517	7515#	7517#	7515#
	K	SW	"	1	Turner	40170*	22830	25938	23383
	19-D	SE	"	1	Mansfield	8029	7610	8029#	8029#
	20-A	NE	"	2	Florance	42035	21154	26840	22337
	21-B	NE	"	1	Riddle	535200*	233878	27961	155094
	K	SW	"	1	Florance	13620*	11511	13620#	13620#
	22-A	NE	"	1-5	"	110700*	52899	26649	42149
	22-M	SW	"	1-3	"	85200*	42283	28289	35524
	23-B	NE	"	1-7	"	21930*	15053	21930#	18530
	M	SW	"	1-6	"	11250*	10500	11250#	11250#
	26-B	NE	Stanolind	H-1	Elliot G. U.	39399	22408	26485	23119
	K	SW	"	3-B	" "	28800*	17982	26157	20358
	27-A	NE	"	B-2	" "	36630*	21321	28289	22441
	K	SW	"	B-1	" "	55950*	29557	26840	27581
	28-A	NE	EPNG	1	Federal	20430*	14414	20430#	18131
	M	SW	Delhi	1	Gioni	27840*	17573	26293	20162
	29-A	NE	"	4	Mansfield	55560*	29391	26020	27478
	M	SW	EPNG	1	"	13480	7866	13480#	13480#
	30-H	NE	Delhi	2-10	Florance	12780*	11153	12780#	12780#
	31-A	NE	Stanolind	B-1	Heath	19980*	14222	19980#	18011
	32-M	SW	Delhi	1	State	11220*	10487	11220#	11220#
	33-A	NE	Stanolind	1-F	Elliot G. U.	58860*	30798	27387	28356
	34-A	NE	"	1-E	" "	64854	31872	26157	29026
	M	SW	"	1	Likens, G. U.	28470*	17842	28470#	20270
	35-B	NE	"	1	Sandoval G. U.	5342	5342#	5342#	5342#
	N	SW	"	1	Ulibarri G. U.	48350*	26334	26321	25570
30N-10W	1-H	NE	EPNG	1	San Juan	46890*	25695	28097	25171
	3-M	SW	"	8-B	Atlantic	21581	14619	21581#	18258
	4-A	NE	"	2-B	"	4110*	4110#	4110#	4110#
	L	SW	"	3-B	"	6976	6976#	6976#	6976#
	5-B	NE	"	5-B	"	18457	12700	18457#	17061
	K	SW	"	4-B	"	3776	3776#	3776#	3776#
	7-H	NE	"	1	Sullivan	3790	3790#	3790#	3790#
	8-M	SW	Sullivan-Hill	1	Kelly	8280*	8280#	8280#	8280#
	9-A	NE	EPNG	1-E	Sunray	33372	10040	25063	15401
	10-H	SW	"	10	San Juan	3120*	3120#	3120#	3120#
	11-M	SW	"	11	"	28230*	17739	26676	20206
	12-H	NE	"	3-C	Grambling	29760*	18392	25938	20613
	13-G	NE	J. G. Turner	2	Turner-Fed.	39750*	22651	23943	[illegible]
	N	SW	EPNG	1-A	Pierce	17250*	13058	17250#	17285
	14-G	NE	"	1-C	Grambling	10270	7392	10270#	10270#
	N	SW	"	2-C	"	29100*	18110	27906	20438
30N-10W	15-A	NE	"	1-A	Sunray	8340*	8340#	8340#	8340#
	17-G	NE	"	1	Schumacher	4140*	4140#	4140#	4140#
	N	SW	"	9	"	3000*	3000#	3000#	3000#
	18-A	NE	"	10	"	5354	5354#	5354#	5354#
	22-A	NE	"	1	King	6360	6360#	6360#	6360#
	K	SW	"	1	Errett	8850*	8850#	8850#	8850#
	23-H	NE	"	2-B	Riddle	6812	6812#	6812#	6812#
	25-A	NE	"	1-A	Florance	9501	7494	9501#	9501#
	27-B	NE	"	1-B	Riddle	3538	3538#	3538#	3538#
	30-A	NE	"	1	Sellers	4260*	4260#	4260#	4260#
30N-11W	1-L	SW	SUGC	3	Nye	2610*	2610#	2610#	2610#
	12-M	SW	"	1	"	2557	2557#	2557#	2557#
31N-8W	27-A	NE	"	1	Hale	15870*	12470	15870#	15870#
	K	SW	"	2	"	42120*	23661	28644	23902
	28-M	SW	EPNG	1-D	Howell	14469	11370	14469#	14469#
	29-L	SW	"	2-D	"	162270*	74855	28544	55870
	30-H	NE	"	4	Kernaghan	5970*	5970#	5970#	5970#
	K	SW	"	1	Dawson	55530*	29378	27605	27470
	31-G	NE	"	3-D	Howell	174090*	79924	28726	59015
	32-G	NE	Pubco	7	State	107310*	51454	28261	41247
	M	SW	EPNG	2	EPNG-State	28976	17593	26435	20118
	33-G	NE	"	4-D	Howell	20760*	14555	20760#	18218
	N	SW	"	1	Kernaghan	31890*	19300	27195	21180
31N-9W	7-A	NE	Anderson-Pritch.	7	Johnston	24510*	16153	24510#	19216
	9-A	NE	EPNG	14	S.J.U. 32-9	8698	8300	8698#	8698#
	10-M	SW	"	12	" "	25600	16249	25600#	19288
	13-N	SW	S.U.G.C.	1	Nordhaus	6990*	6990#	6990#	6990#
	15-B	NE	EPNG	6	S.J.U. 32-9	21720*	14964	21720#	18474
	K	SW	"	5	" "	45660*	[illegible]	27141	24844
	16-A	NE	"	1	Allen State	28080	21498	24189	18310
	22-A	NE	"	4-D	Riddle	34719*	20502	27496	21930
	L	SW	"	3-D	"	246690*	110875	27961	78331
	24-B	NE	S.U.G.C.	3	Seymour	12600*	11076	12600#	12600#
	M	SW	"	2	"	36870*	21423	28671	22505
	25-B	NE	"	1	"	214830*	97293	28398	67354
	27-G	NE	EPNG	2	Schwerdfeger	32808	19568	28207	21347
	M	SW	"	1	"	79680*	39674	25856	32895
	28-H	NE	"	2	Sheets	37268	20553	25829	21549
	N	SW	"	1	"	62280*	32256	27250	29266
	29-A	NE	"	1	Jaquez	88710*	43524	26594	36438
	N	SW	"	3-C	Riddle	37178	20604	27387	22994
	30-A	NE	"	2-C	"	33084	19594	25610	21363
	L	SW	"	1-C	"	26190*	16870	21319	19663
	31-H	NE	"	1	Walker	30060*	18820	24544	20693
	32-G	NE	Pubco	4	State	44910*	24351	25883	24644
	33-H	NE	Anderson-Pritch.	4	Johnston	78540*	39188	29710	33592
	33-K	SW	Johnston & John.	2	Johnston	72516	28496	27906	26918
	B	NE	EPNG	2-1	Pritchard	46548	14695	25993	18306
	34-K	SW	"	3-2	"	49410*	26769	27851	25841
	35-A	NE	Anderson-Pritch.	5	Johnston	60480*	31489	28152	28787
	K	SW	" "	6	"	67200*	34354	27605	30575
	36-H	NE	Pubco	5	State	62100*	32179	26075	29218
	L	SW	"	6	"	270450*	121006	28999	84653
31N-10W	1-A	NE	EPNG	3	S.J.U. 32-9	80580*	40058	28726	34135
	6-K	SW	Pubco	1	Primo	71370*	36131	26949	31684
	8-M	SW	Beaver Lodge	1	Boyd	55920*	29545	28972	27573
	10-M	SW	Wood River	2	Walker	291990*	130189	26348	90384
	12-H	NE	EPNG	4	S.J.U. 32-10	37140*	21538	27414	22577
	13-A	NE	Wood River	1	Walker	44094	23648	27578	23894
	14-G	NE	EPNG	2-A	Kelly	41760*	23508	28535	23826
	15-M	SW	"	1-A	"	87330*	42936	29054	35931
	16-B	NE	"	2	Brookhaven-St.	28920	18034	28863	20389
	M	SW	"	1	"	53040*	28317	28261	26807
	17-H	NE	"	4	Scott	37530*	21704	28808	22680
	N	SW	"	1	Hudson P.U.	34517	18738	28345	20861
	18-H	NE	S.U.G.C.	1	McCoy P. U.	27180*	17292	25637	19927
	20-A	NE	Wood River	2	Laube	67440*	34456	28261	30639
	21-B	NE	" "	3	"	54043	27792	28261	26480
	M	SW	" "	1	"	142470*	66444	24681	50602
	22-A	NE	EPNG	5	Atlantic	61446	31053	27560	28515
	L	SW	"	6	"	30903	18289	26895	20549
	23-M	SW	"	8	"	31290	19044	27086	21020
	25-L	SW	Delhi	4	"	26430*	16972	25610	19727
	26-L	SW	"	5-A	"	17665	12687	17665#	17053
	27-H	NE	EPNG	1-A	"	8767	8006	8767#	8767#
	28-A	NE	"	2-A	"	16591	[illegible]	16591#	16566
	30-H	NE	S.U.G.C.	1	Pierce	10290*	[illegible]	10290#	10290#
	K	SW	"	2	"	7890*	[illegible]	7890#	7890#
	32-B	NE	EPNG	1	Sunray-St.	28716	[illegible]	25009	20230
	33-M	SW	"	6-B	Atlantic	18914	[illegible]	18914#	17460
	34-A	NE	"	7-B	"	52140*	[illegible]	25173	26568
31N-11W	6-E	NW	S.U.G.C.	1	Dusenbery	18780*	13711	18780#	17592
	10-A	NE	EPNG	2	Mudge	40530*	[illegible]	26703	23479
	11-H	NE	"	1	Lawson P. U.	17070*	[illegible]	17070#	17070#
	M	SW	"	6	Mudge	30426	[illegible]	25309	19583
	14-A	NE	"	1	Neil	29546	[illegible]	26211	19927
	N	SW	"	5	"	8544	8544#	8544#	8544#
	15-H	NE	"	2	"	14340	14340#	14340#	14340#
	24-O	SE	S.U.G.C.	1-X	Ruple	15540*	17329	15540#	15540#
	28-A	NE	EPNG	1	Heaton	7860*	[illegible]	7860#	7860#
	35-N	SW	S.U.G.C.	1	Alston	8760*	8760#	8760#	8760#
	36-A	NE	EPNG	2	Beaver-Lodge	21600*	14913	16700	18442
31N-12W	2-P	SE	S.U.G.C.	1	Patterson	27780*	17548	27359	20056
	10-P	SE	"	1	Richardson	25800*	15703	22877	19560
	13-O	SE	"	3	Grenier	9764	9669	9764#	9764#
	14-C	NW	"	1	East	18189	8211	18189#	14259
	I	SE	"	1	Harper	8040*	8040#	8040#	8040#
32N-10W	29-H	NW	EPNG	1	Scott	23198	15488	23198#	18801
	K	SW	"	3	"	26670*	17074	26670#	19791
	30-K	SW	Pubco	1	Hamilton	52568	20106	26758	21687
	31-A	NE	EPNG	2	Scott	20618	10732	20618#	15864
32N-11W	13-G	NE	Pubco	1-X	Suter	12648	10360	12648#	12648#
	24-P	SE	S.U.G.C.	1	Mudge	25140*	16422	25140#	19384
	25-A	NE	EPNG	1	Fields	32700*	19645	27633	21395
	K	SW	"	2	"	15553	11677	15553#	15553#
	29-K	SW	Delhi	1	Horton	29849	[illegible]	24544	17109
	30-J	SE	"	1	Hubbard	14166	8428	14166#	14166#
	32-J	SE	EPNG	1	State-Sinclair	52962	24147	25583	24205
32N-12W	35-H	NE	S.U.G.C.	1	Moore	4923	4923#	4923#	4923#

Skelly Exh 6

Operator	Well No.	Lease	Ac	Adjusted Allowable Based on Total Nomination 270,000 MCF/Mo.	540,000 MCF/Mo.	810,000 MCF/Mo.	Well Capacity Equal to Nomination 1,107,693 MCF/Mo.
Great Lakes	1	Hammond	857	1803	1803	1803	1803
E.P.N.G.	2-A	Grambling	1024	2461	2461	2461	2461
"	3-A	Lackey	806	2910	2910	2910	2910
Kingsley-Locke	1	M.K.L.	983	3060	3060	3060	3060
E.P.N.G.	10	San Juan	1049	3120	3120	3120	3120
D. H. Bolin	1-B	Hardie	852	4942	4942	4942	4942
E.P.N.G.	10	Schumacher	936	5354	5354	5354	5354
"	1	Warren	1055	7846	7846	7846	7846
Delhi	1	Florance	951	8175	13620	13620	13620
E.P.N.G.	2-A	McElvain	1019	8759	13751	13751	13751
"	2-A	Dunn	928	7977	13913	13913	13913
"	1-A	Hughes	941	8089	14492	14492	14492
"	1	Lawson U.	1058	9094	17070	17070	17070
Delhi	5-A	Atlantic	944	8114	17665	17665	17665
And.-Pritch.	7	Johnson	1023	8793	19530	24510	24510
E.P.N.G.	1-E	Howell	1062	9043	20073	25290	25290
S.U.G.C.	1	Richardson	837	7195	15971	25800	25800
D. J. Simmons	3-E	Simmons	985	8467	18795	26077	26077
E.P.N.G.	1	Munos U.	1018	8750	19425	27570	27570
Delhi	1	Gissel	962	8269	18356	27840	27840
E.P.N.G.	5-B	Howell	1084	9318	20684	29160	29160
"	1	Walker	898	7717	17135	30060	30060
"	5	Hughes	1017	8742	19406	30602	30602
"	3	Riddle	1059	9103	20207	32700	32700
"	1	Fields	1011	8690	19291	32700	32700
Stanolind	1-C	Elliot	947	8140	18070	33264	33728
E.P.N.G.	3-A	Roelofs	888	7633	16941	30441	35003
S.U.G.C.	2	Seymor	1049	9017	20016	33960	36870
E.P.N.G.	4	Scott	1061	9060	20112	34132	37530
"	2-C	Howell	1024	8802	19539	35173	41580
S.U.G.C.	2	Hale	1048	9008	19977	35926	42120
E.P.N.G.	3	Roelofs	949	8157	18108	32532	42716
Stanolind	1	Ulibarri U.	963	8274	18375	33012	48590
E.P.N.G.	3	S.J.U. 32-9	1051	9034	20054	36029	80580
Stanolind	1-A	Elliot	925	7951	17650	31709	87750
Delhi	2	Pritchard	1062	9129	20264	36406	107110

SKELLY EXH #6

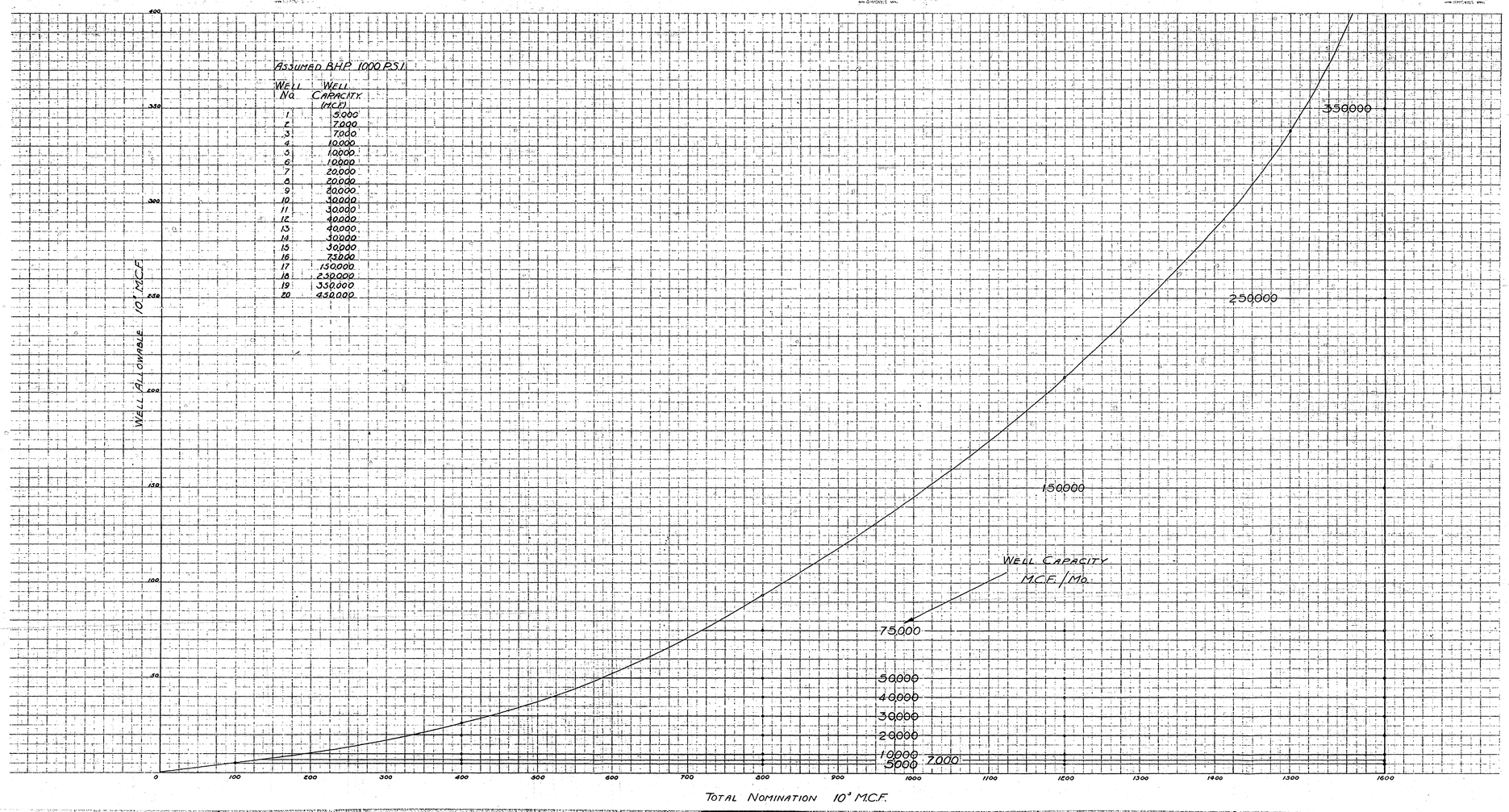
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No.
CASE

Operator	Well No.	Lease	Ac	Adjusted Allowable Based on Total Nomination 270,000 MCF/Mo.	540,000 MCF/Mo.	810,000 MCF/Mo.	Well Capacity Equal to Nomination 1,107,693 MCF/Mo.
Great Lakes	1	Hammond	857	1803	1803	1803	1803
E.P.N.G.	2-A	Grambling	1024	2461	2461	2461	2461
"	3-A	Lackey	806	2910	2910	2910	2910
Kingsley-Locke	1	M.K.L.	983	3060	3060	3060	3060
E.P.N.G.	10	San Juan	1049	3120	3120	3120	3120
D. H. Bolin	1-B	Hardie	852	4942	4942	4942	4942
E.P.N.G.	10	Schumacher	936	5354	5354	5354	5354
"	1	Warren	1055	7846	7846	7846	7846
Delhi	1	Florance	951	8175	13620	13620	13620
E.P.N.G.	2-A	McElvain	1019	8759	13751	13751	13751
"	2-A	Dunn	928	7977	13913	13913	13913
"	1-A	Hughes	941	8089	14492	14492	14492
"	1	Lawson U.	1058	9094	17070	17070	17070
Delhi	5-A	Atlantic	944	8114	17665	17665	17665
And.-Pritch.	7	Johnson	1023	8793	19530	24510	24510
E.P.N.G.	1-E	Howell	1062	9043	20073	25290	25290
S.U.G.C.	1	Richardson	837	7195	15971	25800	25800
D. J. Simmons	3-E	Simmons	985	8467	18795	26077	26077
E.P.N.G.	1	Munos U.	1018	8750	19425	27570	27570
Delhi	1	Gissel	962	8269	18356	27840	27840
E.P.N.G.	5-B	Howell	1084	9318	20684	29160	29160
"	1	Walker	898	7717	17135	30060	30060
"	5	Hughes	1017	8742	19406	30602	30602
"	3	Riddle	1059	9103	20207	32700	32700
"	1	Fields	1011	8690	19291	32700	32700
Stanolind	1-C	Elliot	947	8140	18070	33264	33728
E.P.N.G.	3-A	Roelofs	888	7633	16941	30441	35003
S.U.G.C.	2	Seymor	1049	9017	20016	33960	36870
E.P.N.G.	4	Scott	1061	9060	20112	34132	37530
"	2-C	Howell	1024	8802	19539	35173	41580
S.U.G.C.	2	Hale	1048	9008	19977	35926	42120
E.P.N.G.	3	Roelofs	949	8157	18108	32532	42716
Stanolind	1	Ulibarri U.	963	8274	18375	33012	48590
E.P.N.G.	3	S.J.U. 32-9	1051	9034	20054	36029	80580
Stanolind	1-A	Elliot	925	7951	17650	31709	87750
Delhi	2	Pritchard	1062	9129	20264	36406	107110

Skelly Exh 7

ASSUMED B.H.P. 1000 P.S.I.

WELL No.	WELL CAPACITY (M.C.F.)
1	5,000
2	7,000
3	7,000
4	10,000
5	10,000
6	10,000
7	20,000
8	20,000
9	20,000
10	30,000
11	30,000
12	40,000
13	40,000
14	30,000
15	30,000
16	33,000
17	150,000
18	230,000
19	330,000
20	430,000



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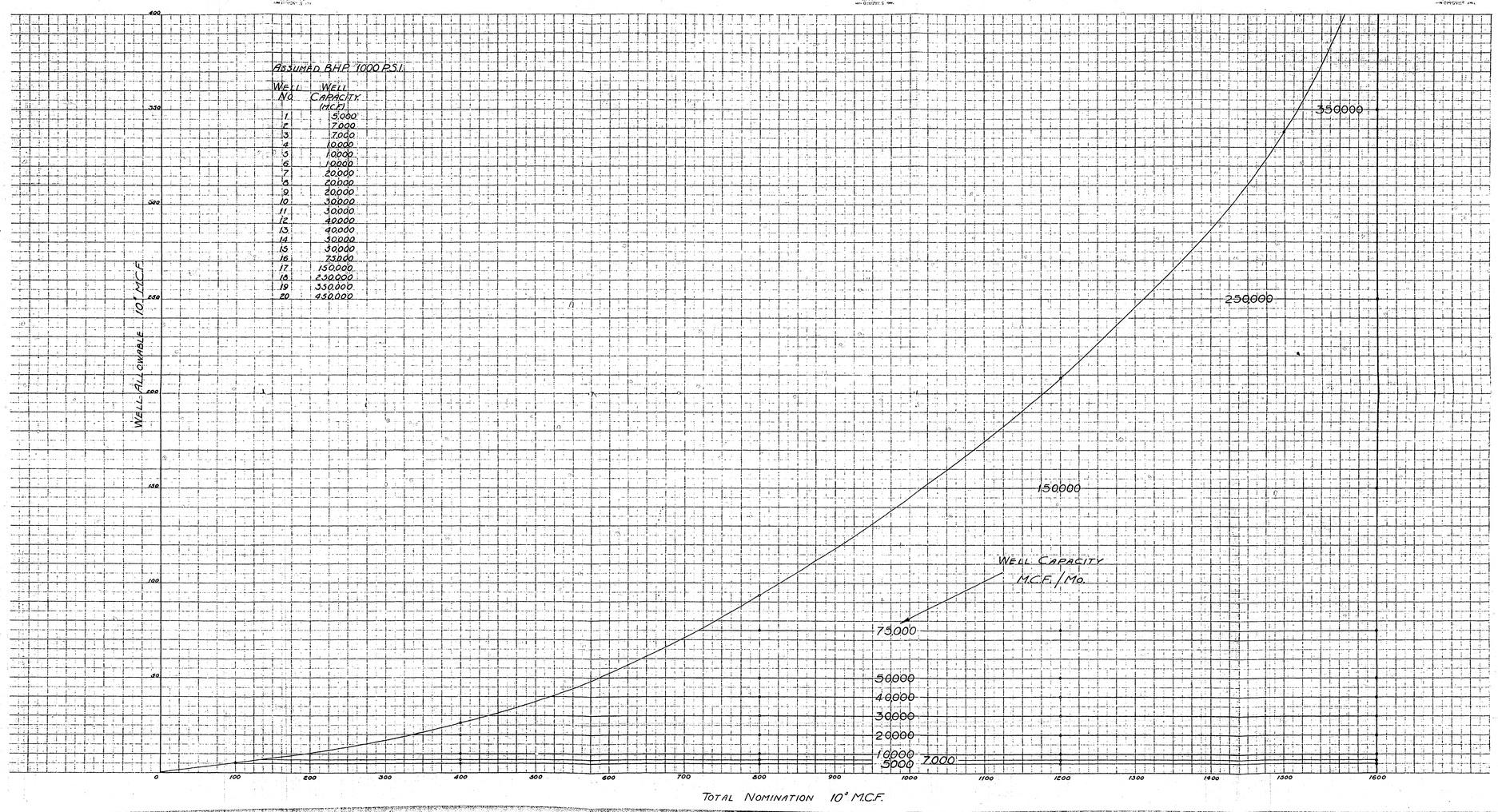
Study Exh 7

ASSUMED B.H.P. 1000 P.S.I.

WELL NO.	WELL CAPACITY (MCF)
1	5,000
2	7,000
3	7,000
4	10,000
5	10,000
6	10,000
7	20,000
8	20,000
9	20,000
10	30,000
11	30,000
12	40,000
13	40,000
14	30,000
15	30,000
16	73,000
17	150,000
18	250,000
19	350,000
20	450,000

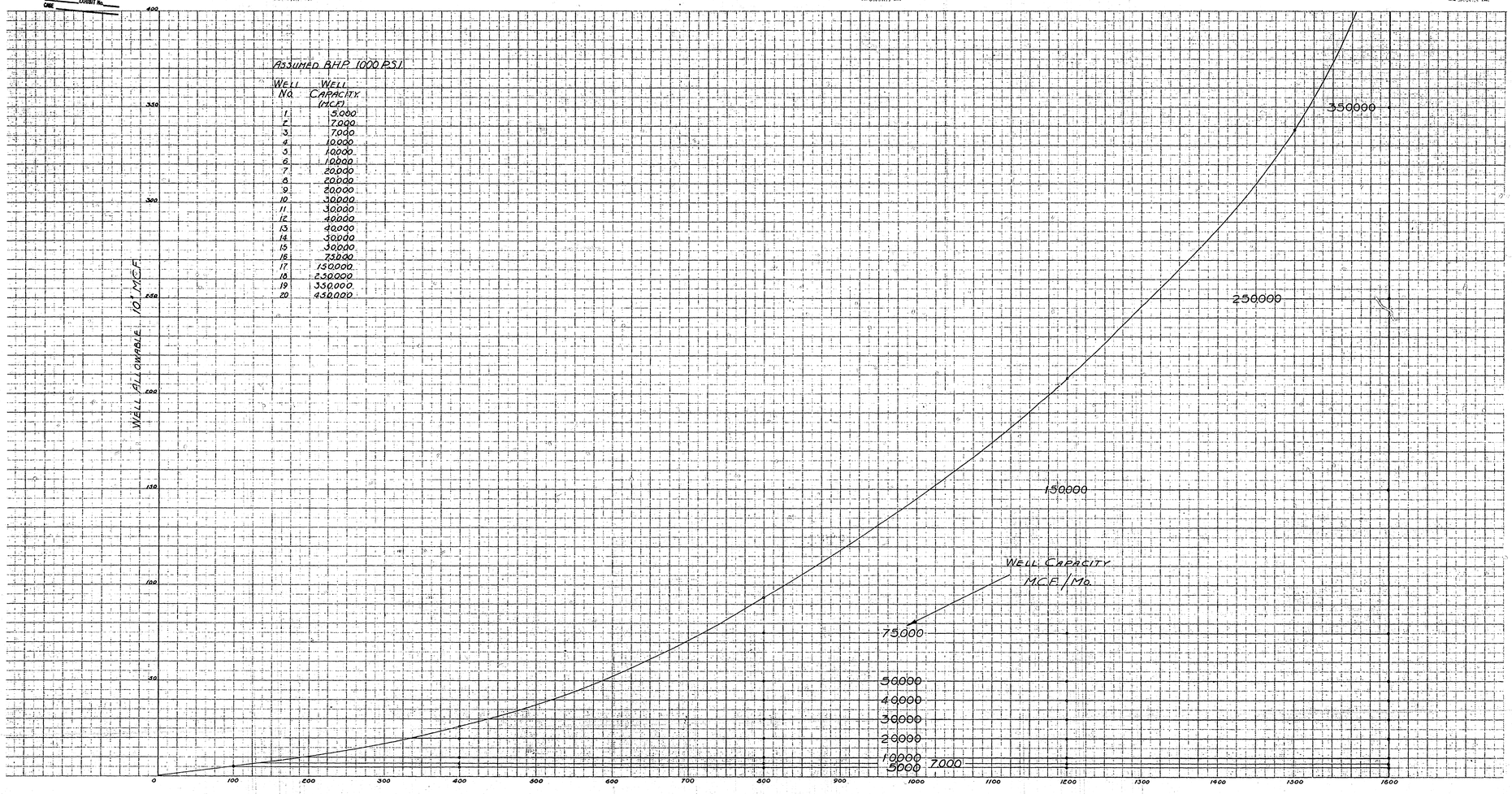


SKELLY Exh #7

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE _____ EXHIBIT No. _____

ASSUMED BHP 1000 P.S.I.

WELL NO.	WELL CAPACITY (M.C.F.)
1.	15,000
2	7,000
3	7,000
4	10,000
5	10,000
6	10,000
7	20,000
8	20,000
9	20,000
10	30,000
11	30,000
12	40,000
13	40,000
14	30,000
15	30,000
16	75,000
17	150,000
18	250,000
19	350,000
20	450,000



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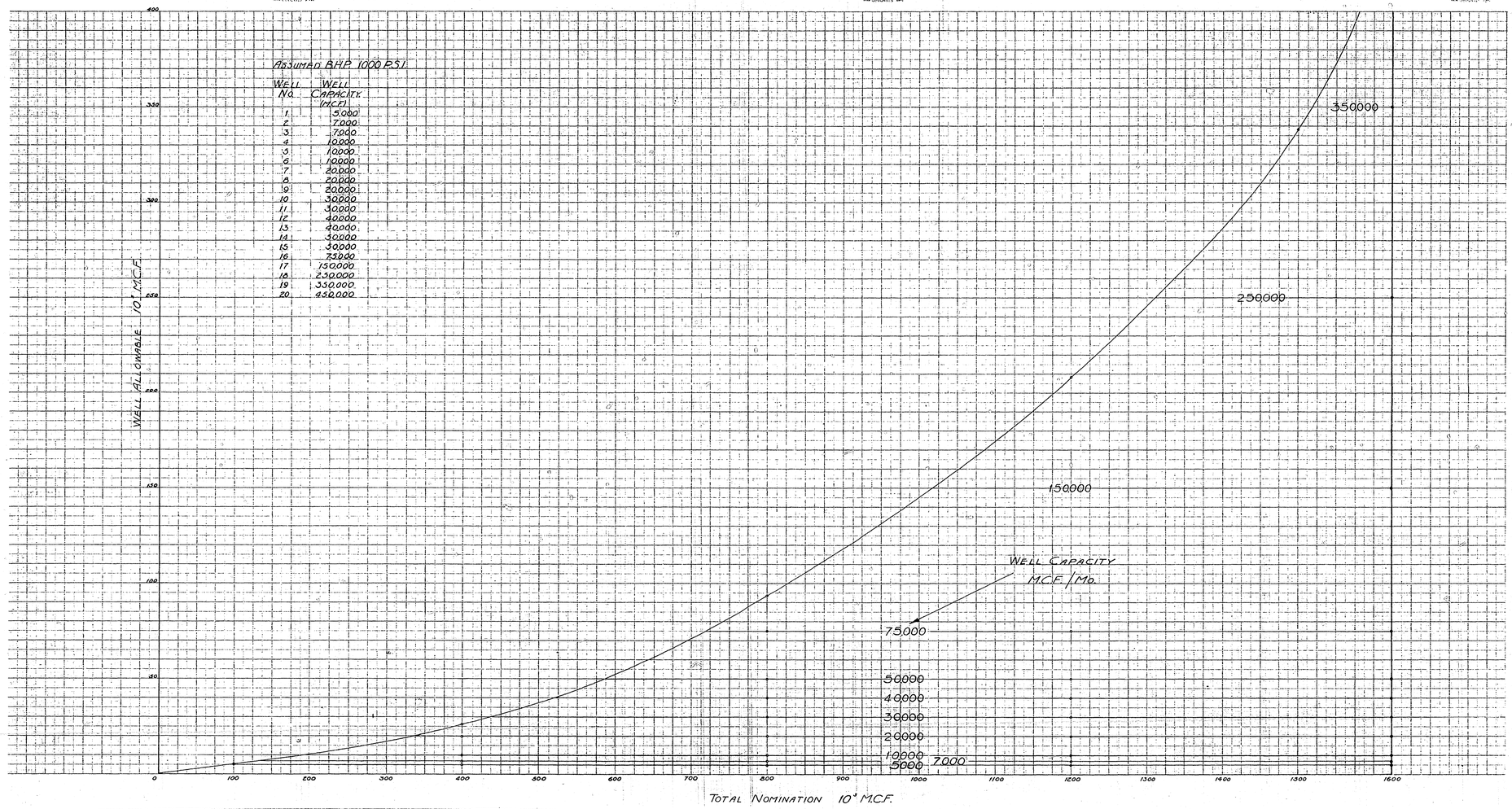
Assumed BHP 1000 P.S.I.

Well No.	Well Capacity (M.C.F.)
1	5,000
2	7,000
3	7,000
4	10,000
5	10,000
6	10,000
7	20,000
8	20,000
9	20,000
10	30,000
11	30,000
12	40,000
13	40,000
14	30,000
15	30,000
16	75,00
17	150,000
18	250,000
19	350,000
20	450,000



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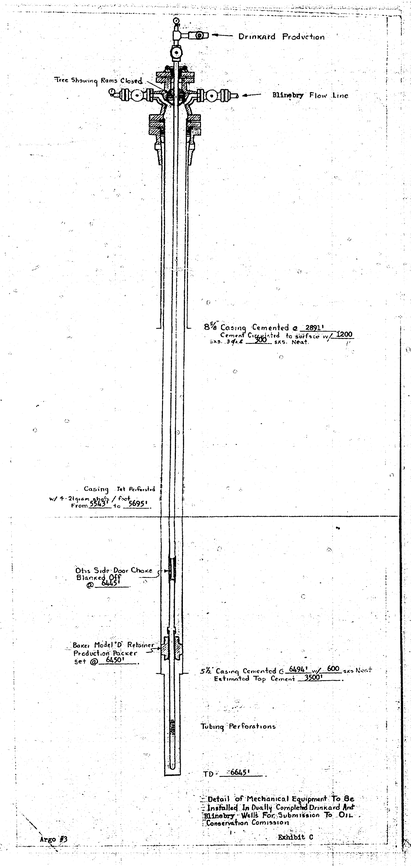
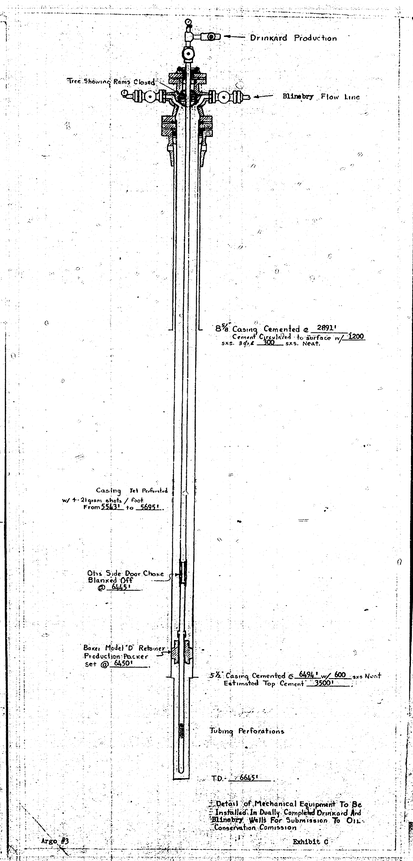
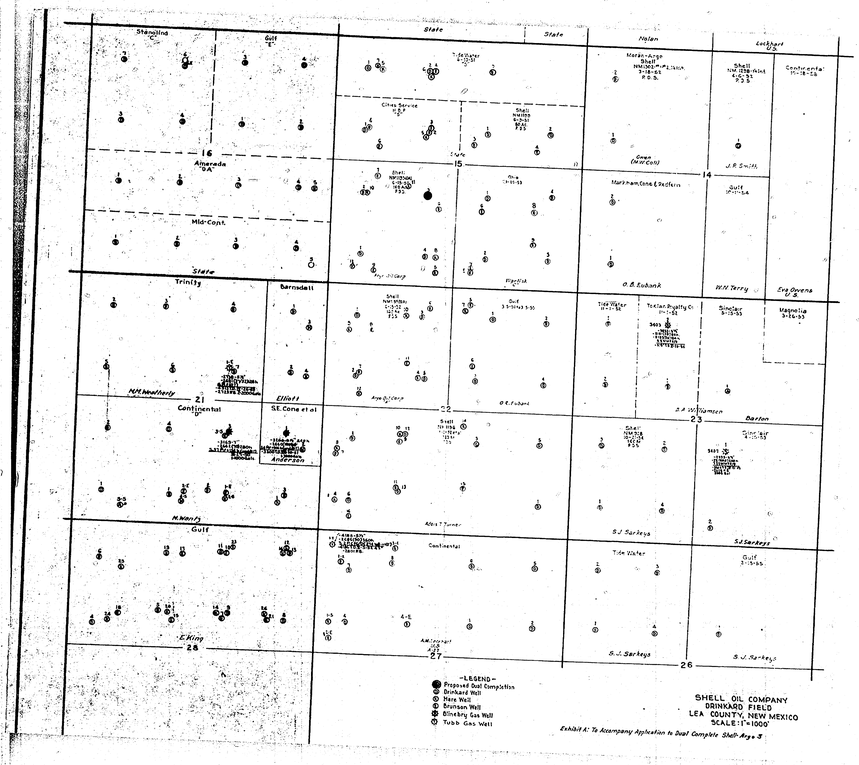

Drinkard Production
Tree Showing Rams Closed
Blinebry Flow Line
8⅝" Casing Cemented @ 2891'
Cement Circulated to surface w/ 1200
sxs. 3/4 of 500 sxs. Neat
Casing Jet Perforated
w/ 1-21gram shots / Foot
From 5943' to 5695'
Otis Side Door Choke
Blanked Off
@ 6465'
Baker Model 'D' Retainer
Production Packer
set @ 6490'
5½" Casing Cemented @ 6496' w/ 600 sxs Neat
Estimated Top Cement 3500'
Tubing Perforations
TD - 6665'
Detail of Mechanical Equipment To Be
Installed In Dually Completed Drinkard And
Blinebry Wells For Submission To Oil
Conservation Commission
Argo #3
Exhibit C


Drinkard Production
Tree Showing Rams Closed
Blinebry Flow Line
8⅝" Casing Cemented @ 2891'
Cement Circulated to surface w/ 1200
sxs. 3/4 of 500 sxs. Neat
Casing Jet Perforated
w/ 1-21gram shots / Foot
From 5943' to 5695'
Otis Side Door Choke
Blanked Off
@ 6465'
Baker Model 'D' Retainer
Production Packer
set @ 6490'
5½" Casing Cemented @ 6496' w/ 600 sxs Neat
Estimated Top Cement 3500'
Tubing Perforations
TD - 6665'
Detail of Mechanical Equipment To Be
Installed In Dually Completed Drinkard And
Blinebry Wells For Submission To Oil
Conservation Commission
Argo #3
Exhibit C


Shamrock
Gulf
State
Texaco
Cities Service
Shell
Helen
Shell
Continental
Almeada
Mid-Cont.
Sinclair
Pure
Markham, Lane & Redfern
Gulf
J. R. Smith
Trinity
Barnsdall
Shell
Gulf
Tidewater
Texas Royalty Co.
Sinclair
Magnolia
O. B. Eubank
W. H. Terry
Eva Owens
U. S.
Elliott
S.E. Cone et al
Continental
Gulf
Tide Water
S. J. Sarkeys
E. King
21
22
23
26
27
28
LEGEND
Proposed Dual Completion
Drinkard Well
Hare Well
Brunson Well
Blinebry Gas Well
Tubb Gas Well
SHELL OIL COMPANY
DRINKARD FIELD
LEA COUNTY, NEW MEXICO
SCALE 1" = 1000'
Exhibit A: To Accompany Application to Dual Complete Shell-Argo-3

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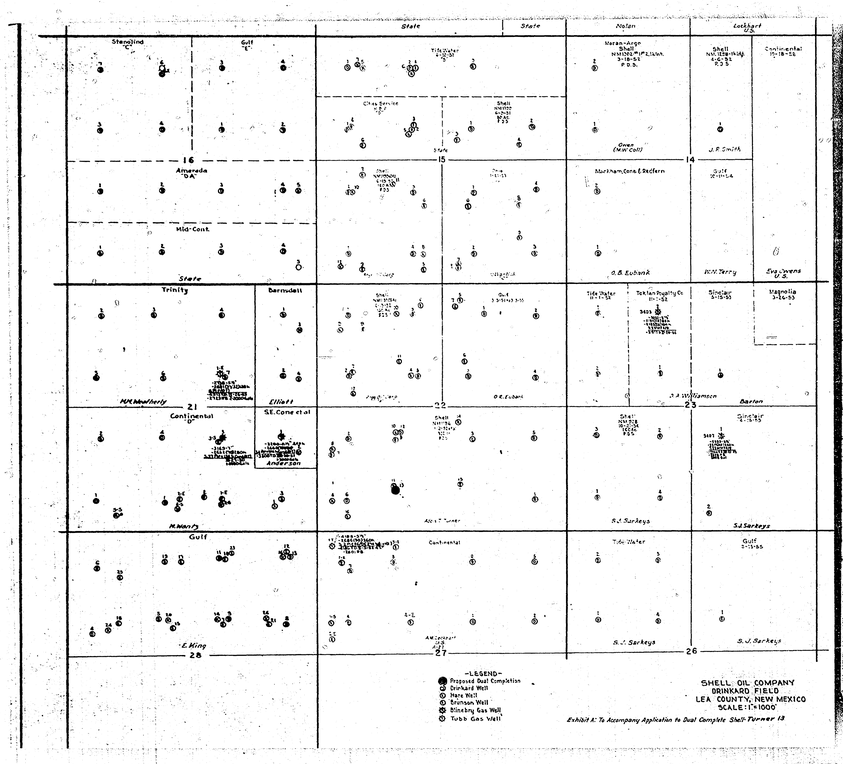
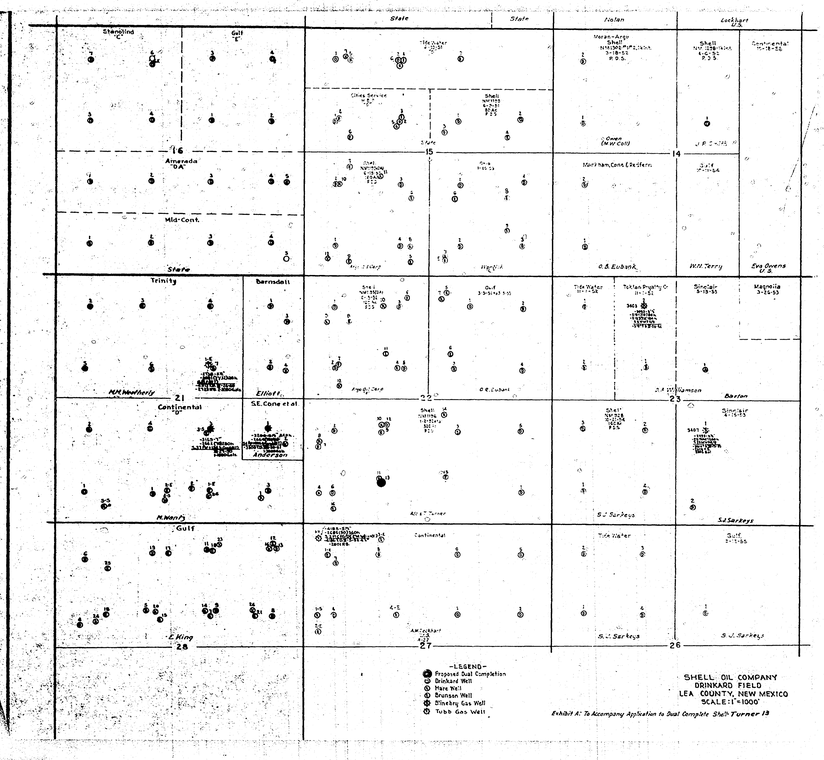

Shenolind
Gulf
State
Nolan
Lockhart U/A
Continental
Amerada
Mid-Cont.
Trinity
Barnsdall
Tide Water
Tex Tex Royalty Co.
Sinclair
Magnolia
Elliott
SE. Cone et al
Anderson
Gulf
Continental
Tide Water
E. King
Shell Oil Company
Drinkard Field
Lea County, New Mexico
Scale: 1"=1000'
Exhibit A' To Accompany Application to Dual Complete Shell-Turner 13
-LEGEND-
Proposed Dual Completion
Drinkard Well
Hare Well
Brunson Well
Blinebry Gas Well
Tubb Gas Well


Shenolind
Gulf
State
Nolan
Lockhart U/A
Continental
Amerada
Mid-Cont.
Trinity
Barnsdall
Tide Water
Tex Tex Royalty Co.
Sinclair
Magnolia
Elliott
SE. Cone et al
Anderson
Gulf
Continental
Tide Water
E. King
Shell Oil Company
Drinkard Field
Lea County, New Mexico
Scale: 1"=1000'
Exhibit A' To Accompany Application to Dual Complete Shell-Turner 13
-LEGEND-
Proposed Dual Completion
Drinkard Well
Hare Well
Brunson Well
Blinebry Gas Well
Tubb Gas Well

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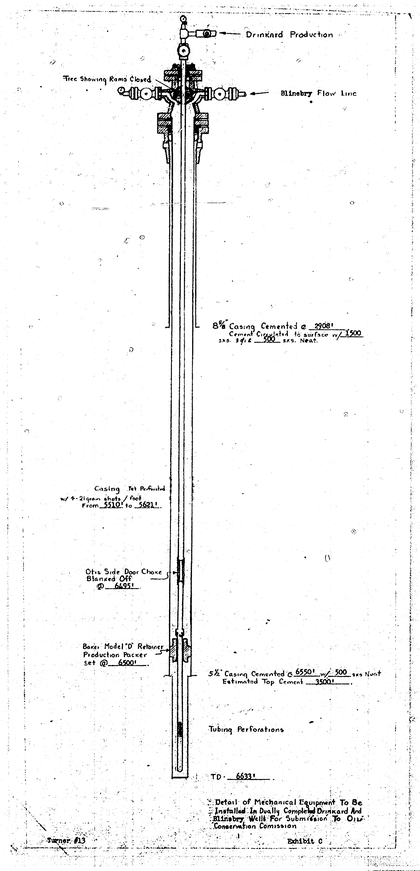
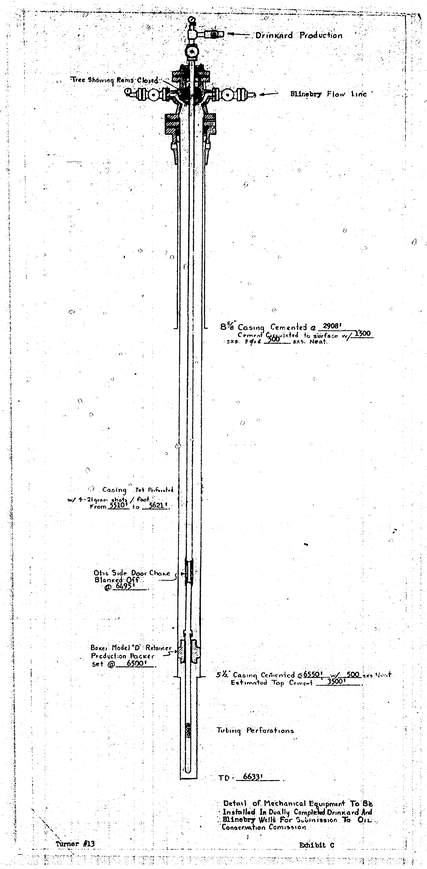

Drinkard Production
Tree Showing Rams Closed
Blinebry Flow Line
8⅝" Casing Cemented @ 2908'
Cement Circulated to surface w/ 1300
sxs. Type C 500 sxs. Neat.
Casing Jet Perforated
w/ 4-21gram shots / foot
From 5512' to 5621'
Otis Side Door Choke
Blanked Off
@ 6051'
Baker Model 'D' Retainer
Production Packer
set @ 6500'
5½" Casing Cemented @ 6550' w/ 500 sxs Neat
Estimated Top Cement 3500'
Tubing Perforations
TD - 6633'
Detail of Mechanical Equipment To Be
Installed In Dually Completed Drinkard And
Blinebry Wells For Submission To Oil
Conservation Comission
Turner #13
Exhibit C


Drinkard Production
Tree Showing Rams Closed
Blinebry Flow Line
8⅝" Casing Cemented @ 2908'
Cement Circulated to surface w/ 1300
sxs. Type C 500 sxs. Neat.
Casing Jet Perforated
w/ 4-21gram shots / foot
From 5512' to 5621'
Otis Side Door Choke
Blanked Off
@ 6051'
Baker Model 'D' Retainer
Production Packer
set @ 6500'
5½" Casing Cemented @ 6550' w/ 500 sxs Neat
Estimated Top Cement 3500'
Tubing Perforations
TD - 6633'
Detail of Mechanical Equipment To Be
Installed In Dually Completed Drinkard And
Blinebry Wells For Submission To Oil
Conservation Comission
Turner #13
Exhibit C

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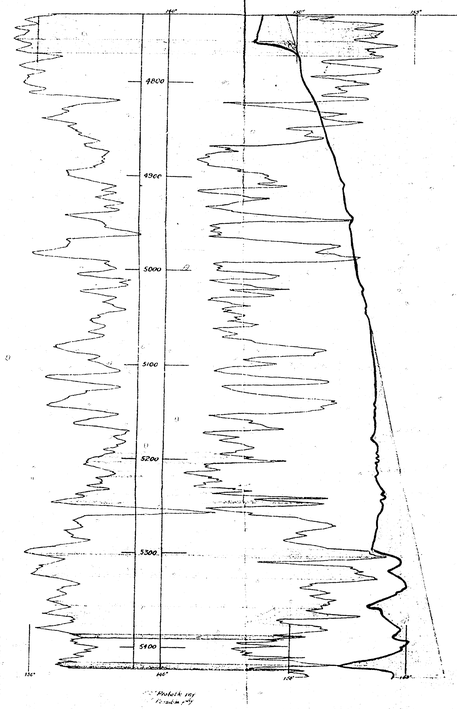
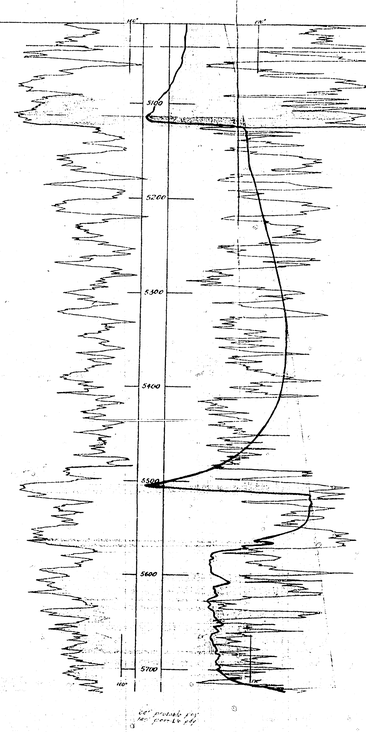
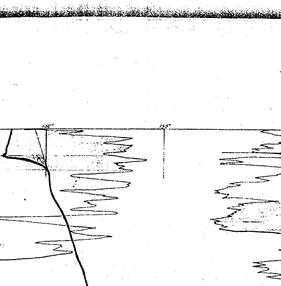
COMMON POINT AT B

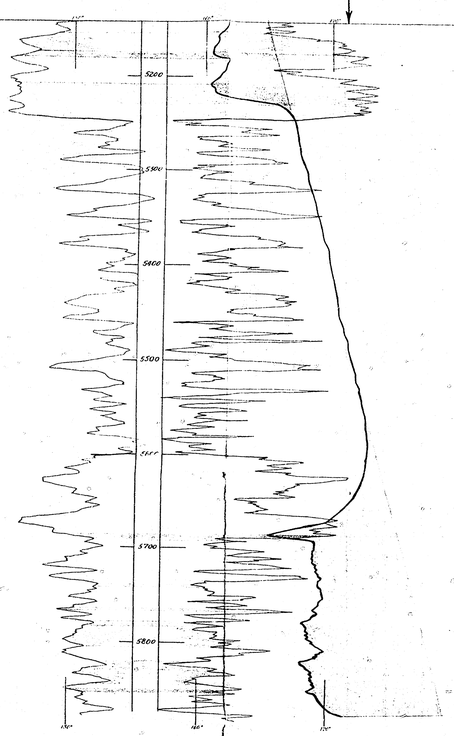


PUBCO DEVELOPMENT
STATE NO.15
SEC.34,T33N,R12W
I.P 3,500MCF

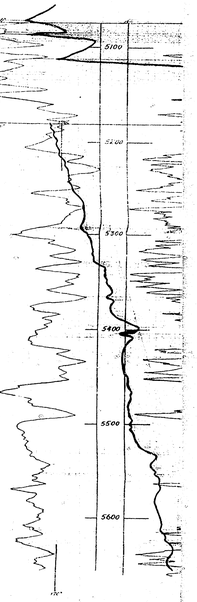


PUBCO DEVELOPMENT
JOHNS-FEDERAL NO.2
SEC.18,T32N,R11W
I.P 4,450MCF





PUBCO DEVELOPMENT
JOHNS-FEDERAL NO.1
SEC.18,T32N,R11W
I.P 3,590MCF

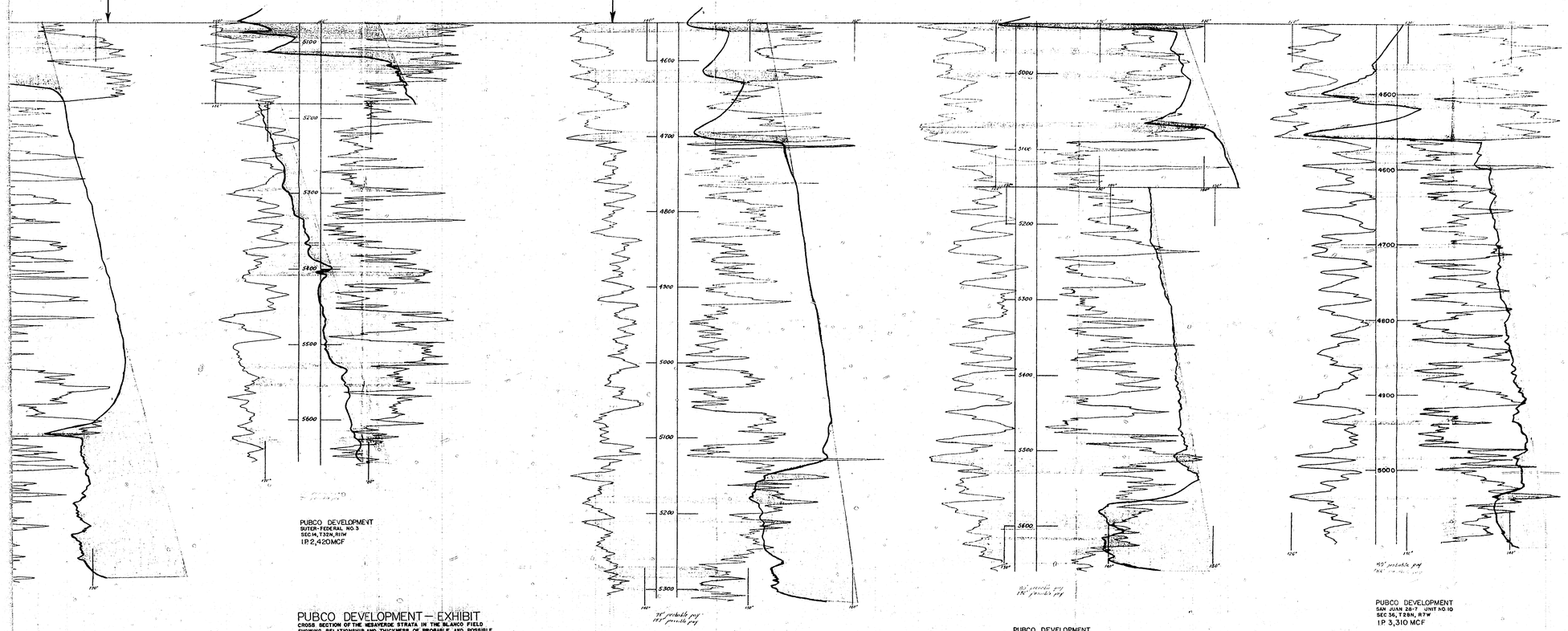


PUBCO DEVELOPMENT
SUTER-FEDERAL NO.3
SEC.14,T32N,R11W
I.P 2,420MCF

PUBCO DEVE
CROSS SECTION OF THE W
SHOWING RELATIONSHIP
PRODUCING ZONES AS IN

67

COMMON POINT AT BASE OF LEWIS SHALE



PUBCO DEVELOPMENT
SUTER-FEDERAL NO 3
SEC 14, T32N, R11W
I.P. 2,420MCF

PUBCO DEVELOPMENT
STATE 13
SEC 36, T29N, R8W
I.P. 3,210MCF

PUBCO DEVELOPMENT
SAN JUAN 28-7 UNIT NO.11
SEC 36, T28N, R7W
I.P. 3,690MCF

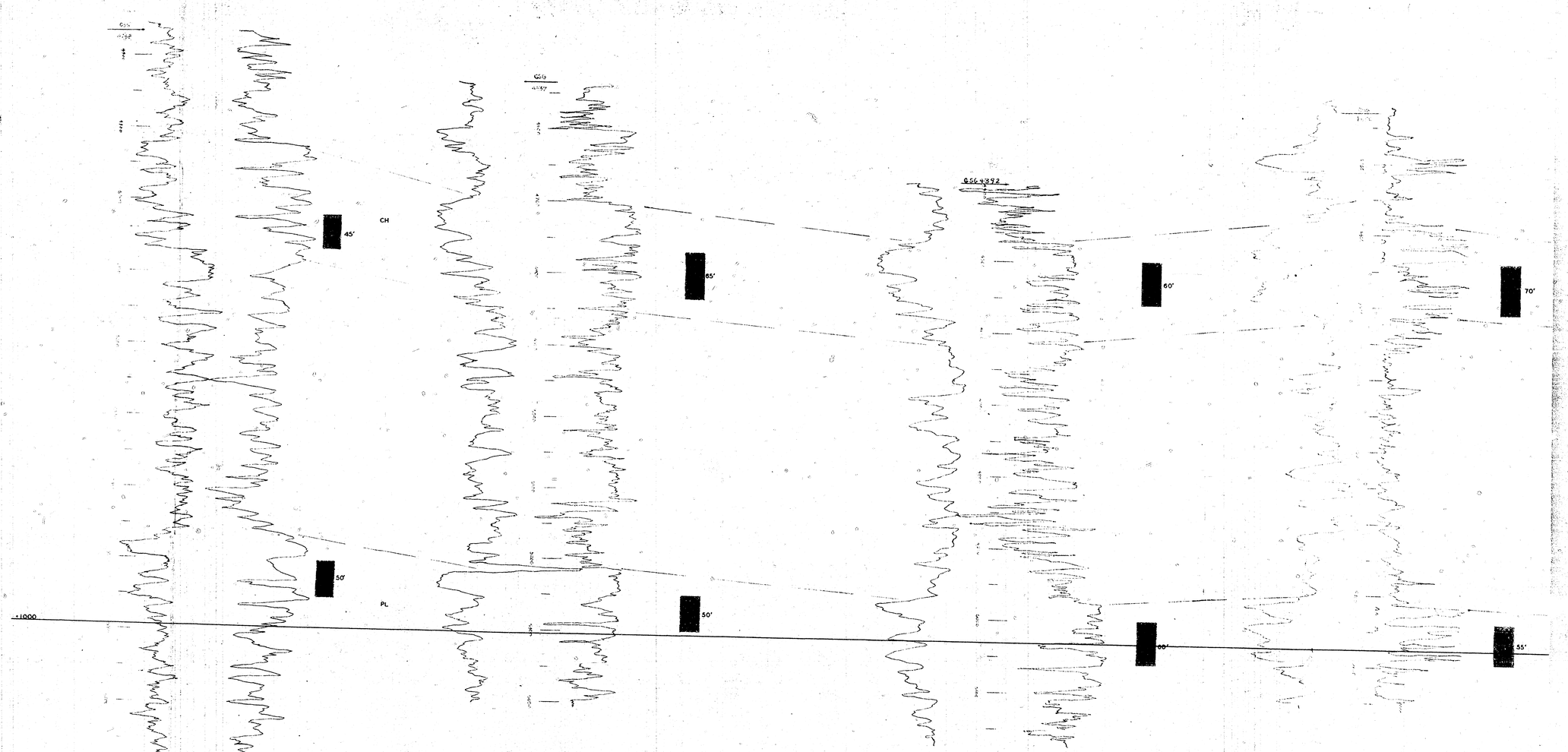
PUBCO DEVELOPMENT
SAN JUAN 28-7 UNIT NO.10
SEC 36, T28N, R7W
I.P. 3,310 MCF

PUBCO DEVELOPMENT — EXHIBIT
CROSS SECTION OF THE MESAVERDE STRATA IN THE BLANCO FIELD
SHOWING RELATIONSHIP AND THICKNESS OF PROBABLE AND POSSIBLE
PRODUCING ZONES AS INDICATED BY RADIOACTIVE AND TEMPERATURE SURVEYS

30-0

NO. 2-A

68



SOUTHERN UNION GAS CO.
DALSANT 1
NE SEC. 24-32N-12W
ELEV. 6593' D.F.
I.P.-3050 MCF DEL.-

EL PASO NAT. GAS CO.
SINCLAIR STATE 1
SE SEC. 32-32N-11W
ELEV. 6305 D.F.
I.P. 6736 MCF DEL.-

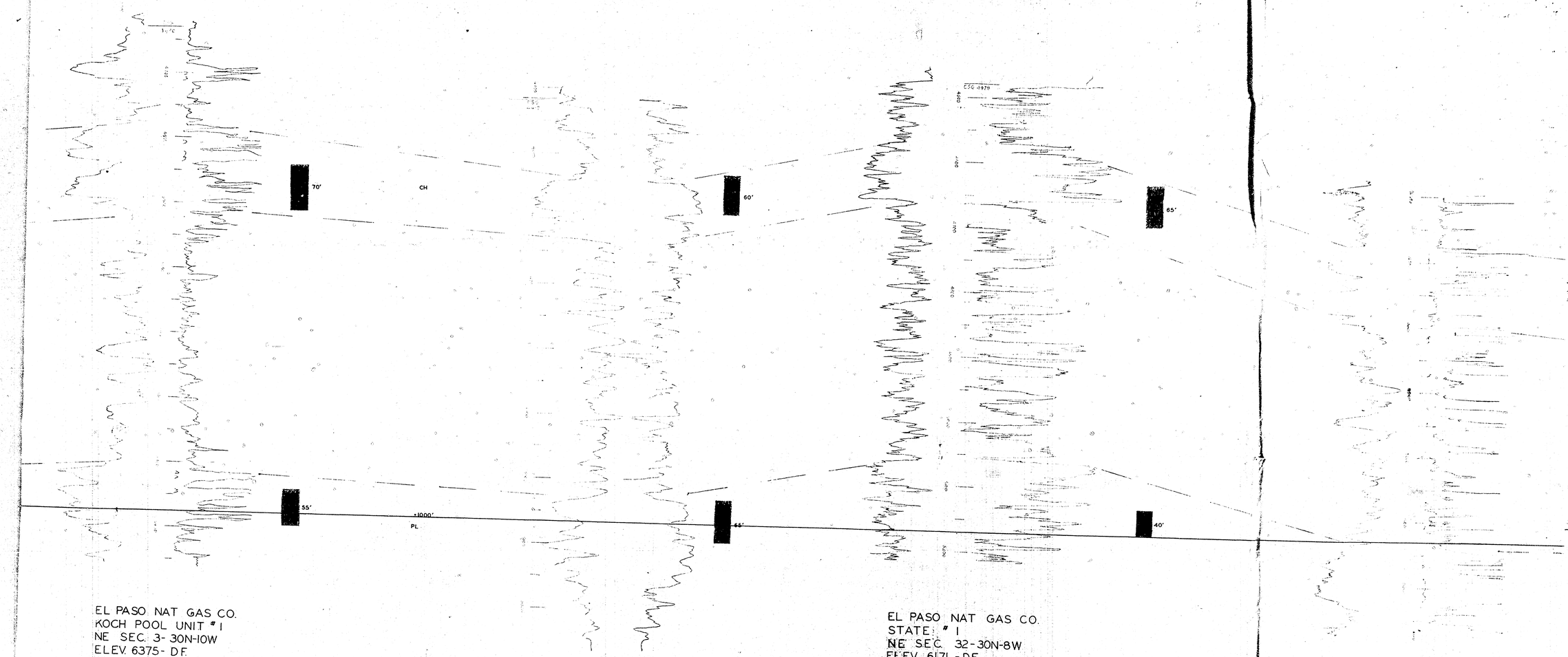
EL PASO NAT GAS CO.
HUDSON POOL UNIT #1
SW SEC. 17-31N-10W
ELEV. 6030 D.F.
I.P. 6662 MCF DEL.-1011 MCF

EL PASO NAT GAS CO.
KOCH POOL UNIT #1
NE SEC. 3-30N-10W
ELEV. 6375- D.F.
I.P. -5550 MCF DEL.-

BLANCO-MESAVERDE-POOL
NW-SE CROSS-SECTION - C - C'

DATUM - SEA LEVEL + 1000'
HORIZONTAL SCALE - 1 INCH = 1 MILE

VV-E



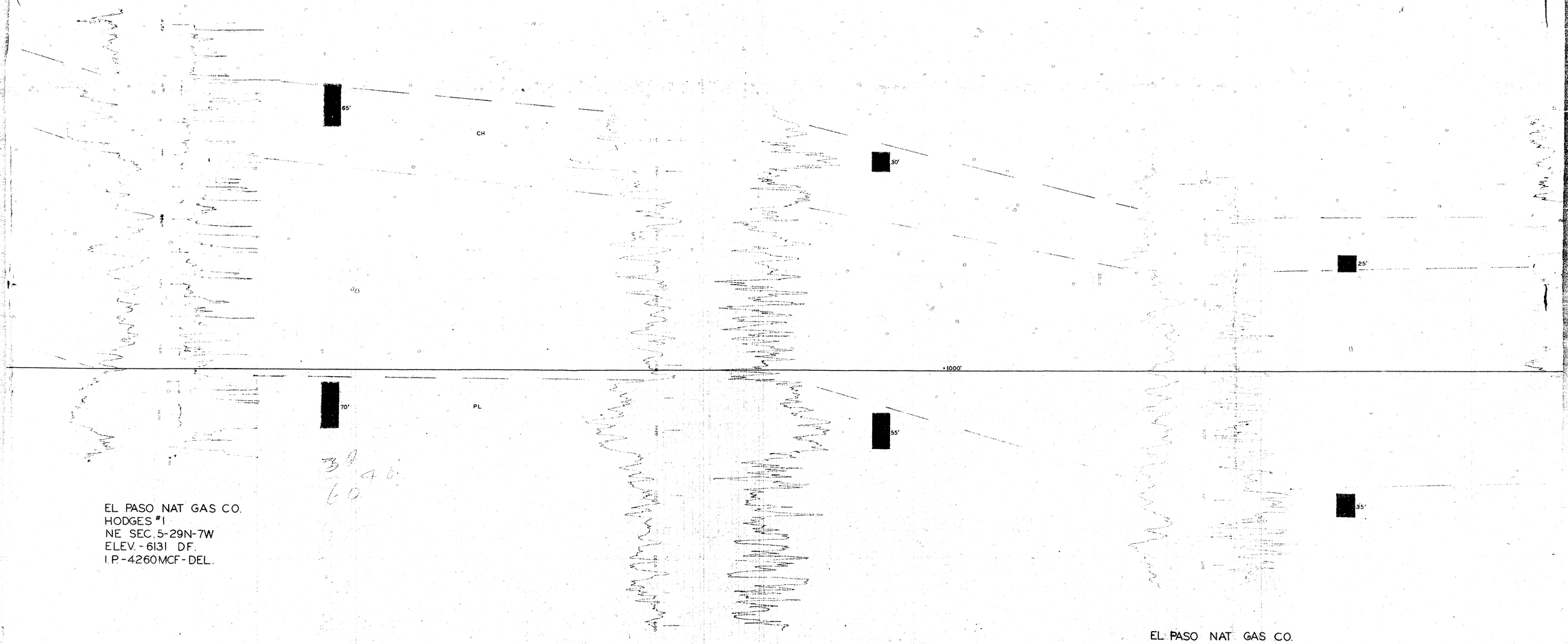
EL PASO NAT GAS CO.
KOCH POOL UNIT # 1
NE SEC. 3-30N-10W
ELEV. 6375 - D.F.
I.P. - 5550 MCF DEL. -

STANOLIND OIL AND GAS CO.
E.E. ELLIOT A # 1
SW SEC. 15-30N-9W
ELEV. 6064 - D.F.
I.P. - 7600 MCF DEL. - 2402 MCF

EL PASO NAT GAS CO.
STATE # 1
NE SEC. 32-30N-8W
ELEV. 6171 - D.F.
I.P. - 4782 MCF DEL. - 912 MCF

EL PASO NAT GAS CO.
HODGES # 1
NE SEC. 5-29N-7W
ELEV. - 6131 D.F.
I.P. - 4260 MCF - DEL.

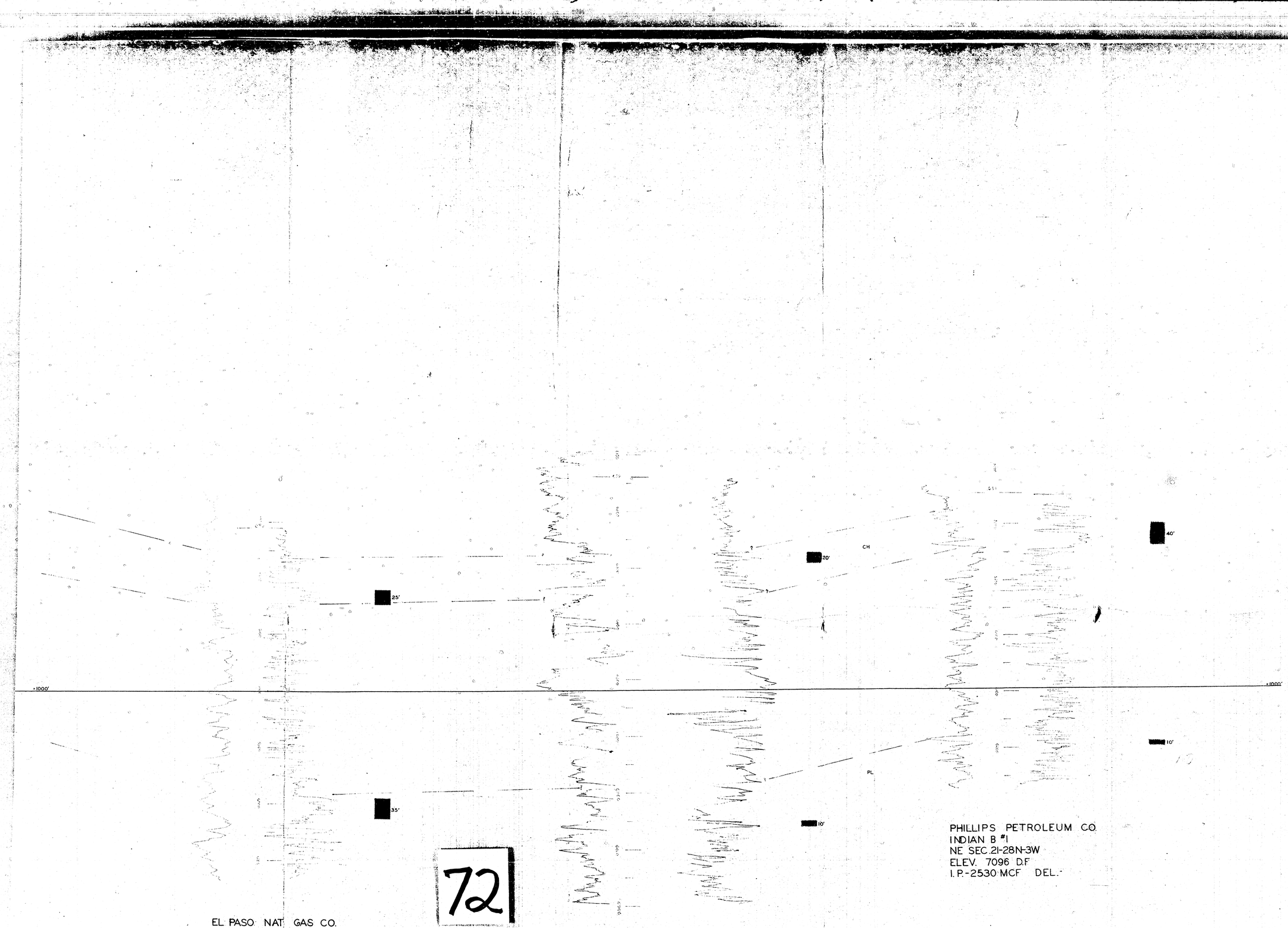
70



EL PASO NAT GAS CO.
HODGES #1
NE SEC. 5-29N-7W
ELEV. - 6131 DF.
I.P. - 4260 MCF - DEL.

EL PASO NAT GAS CO.
BOLACK 1-D
SW SEC 27-29N-5W

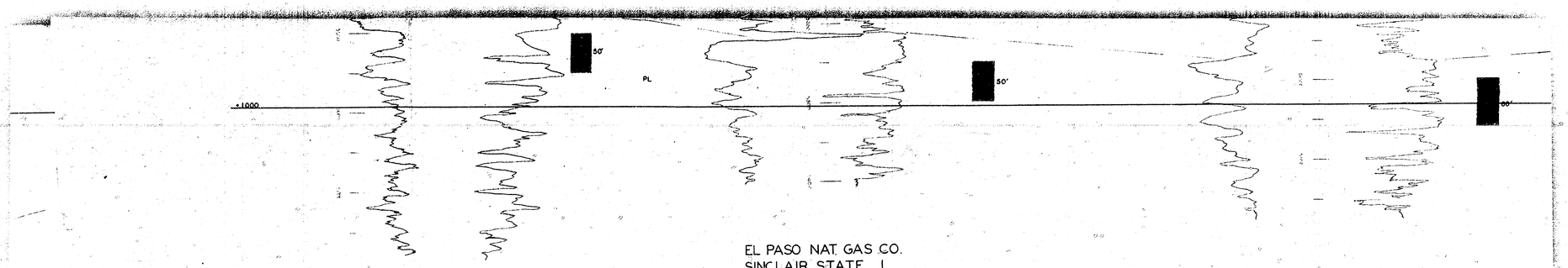
71



72

EL PASO NAT GAS CO.
BOLACK 1-D

PHILLIPS PETROLEUM CO.
INDIAN B #1
NE SEC. 21-28N-3W
ELEV. 7096 D.F
I.P.-2530 MCF DEL.



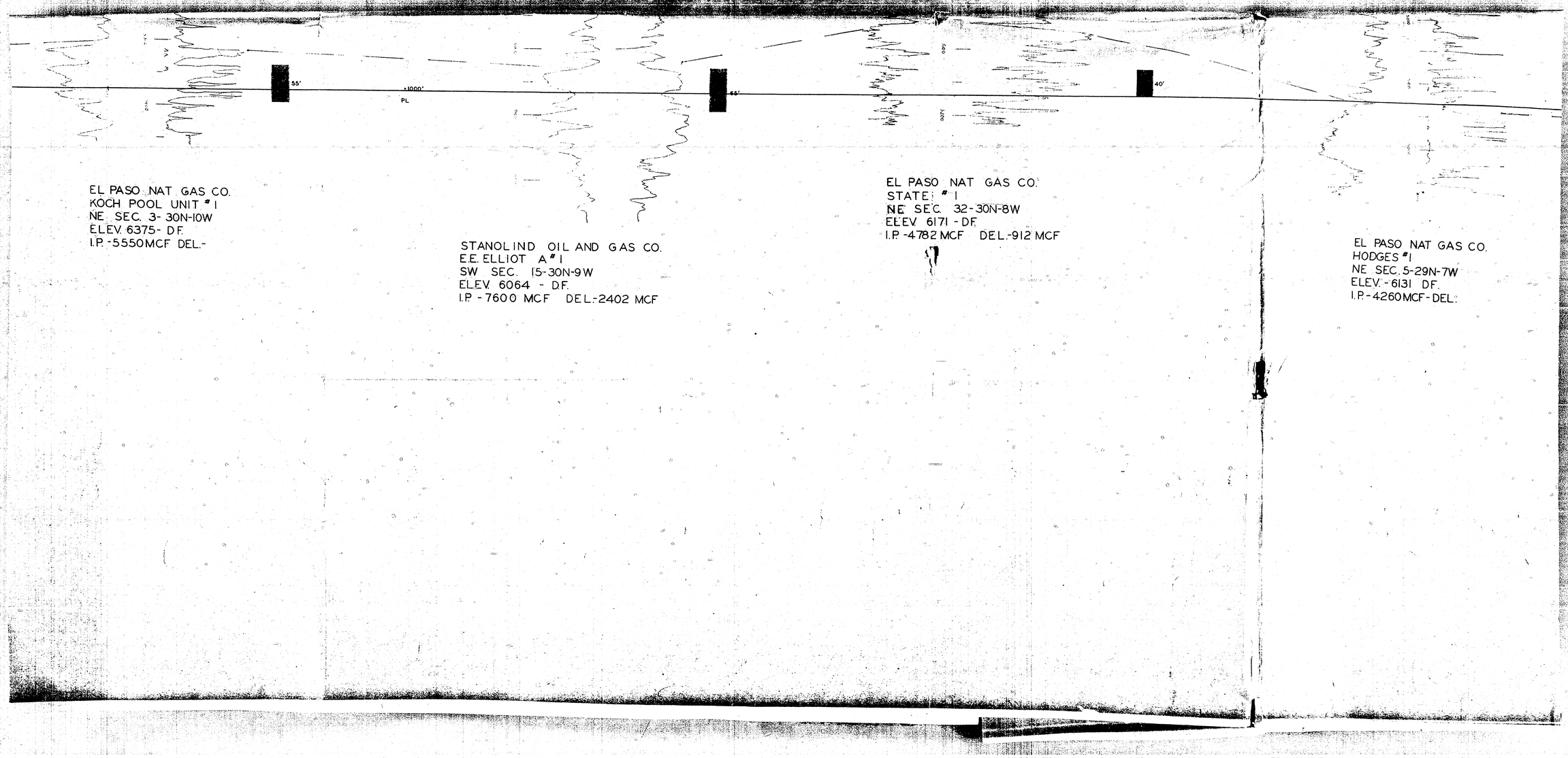
SOUTHERN UNION GAS CO.
DALSANT 1
NE SEC. 24-32N-12W
ELEV. 6593 D.F.
I.P.-3050 MCF DEL.-

EL PASO NAT. GAS CO.
SINCLAIR STATE 1
SE. SEC. 32-32N-11W
ELEV. 6305 D.F.
I.P. 6736 MCF DEL.-

EL PASO NAT GAS CO.
HUDSON POOL UNIT #1
S.W. SEC. 17-31N-10W
ELEV. 6030 D.F.
I.P. 6662 MCF DEL.-1011 MCF

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
OCC EXHIBIT No. 1
CASE 332, 4208

84-1

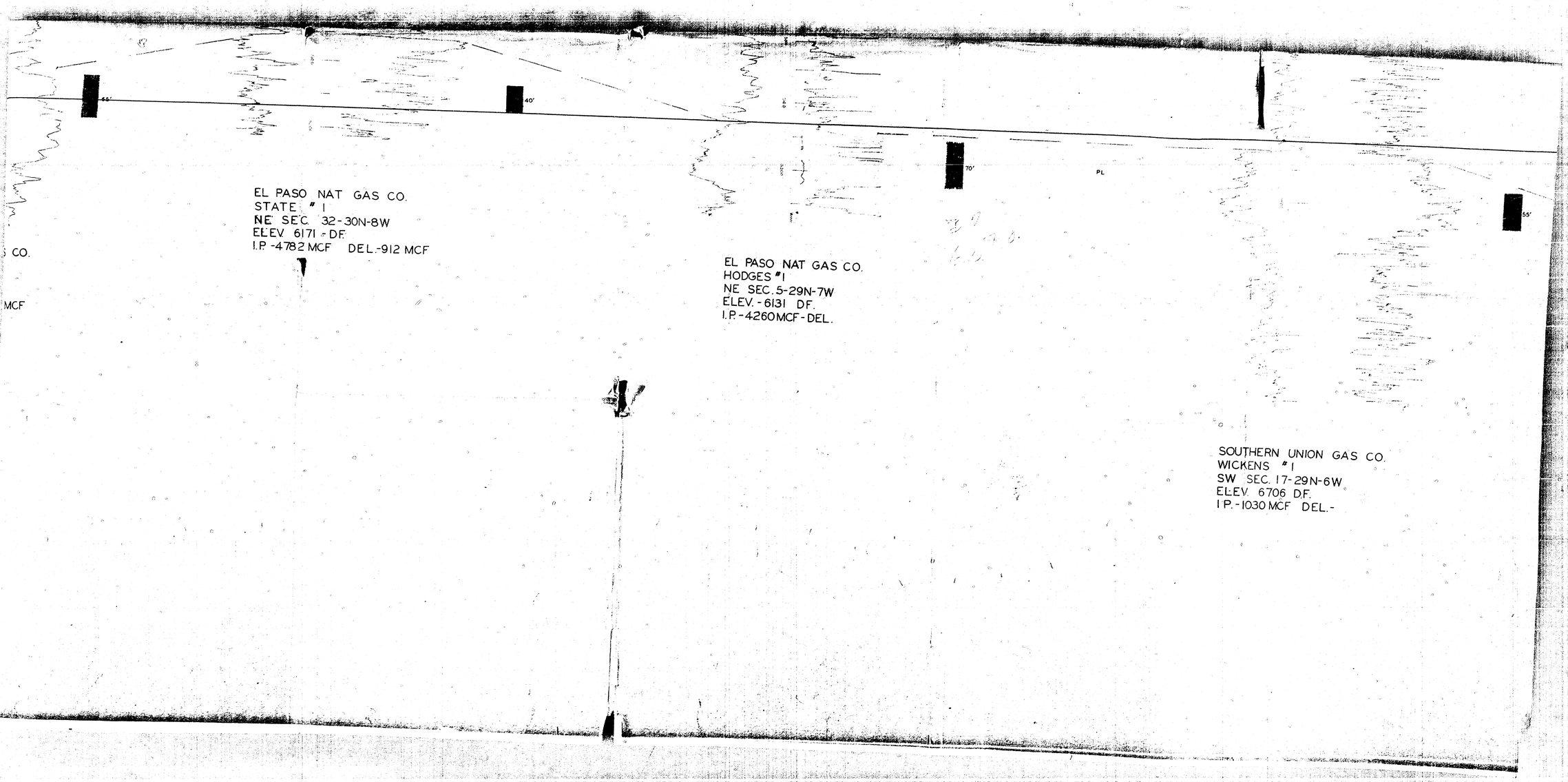


EL PASO NAT GAS CO.
KOCH POOL UNIT # 1
NE SEC. 3- 30N-10W
ELEV. 6375- D.F.
I.P. -5550MCF DEL.-

STANOLIND OIL AND GAS CO.
E.E. ELLIOT A # 1
SW SEC. 15-30N-9W
ELEV 6064 - D.F.
I.P. - 7600 MCF DEL.-2402 MCF

EL PASO NAT GAS CO.
STATE # 1
NE SEC. 32-30N-8W
ELEV 6171 - D.F.
I.P. -4782 MCF DEL.-912 MCF

EL PASO NAT GAS CO.
HODGES # 1
NE SEC. 5-29N-7W
ELEV. - 6131 D.F.
I.P. - 4260MCF - DEL.



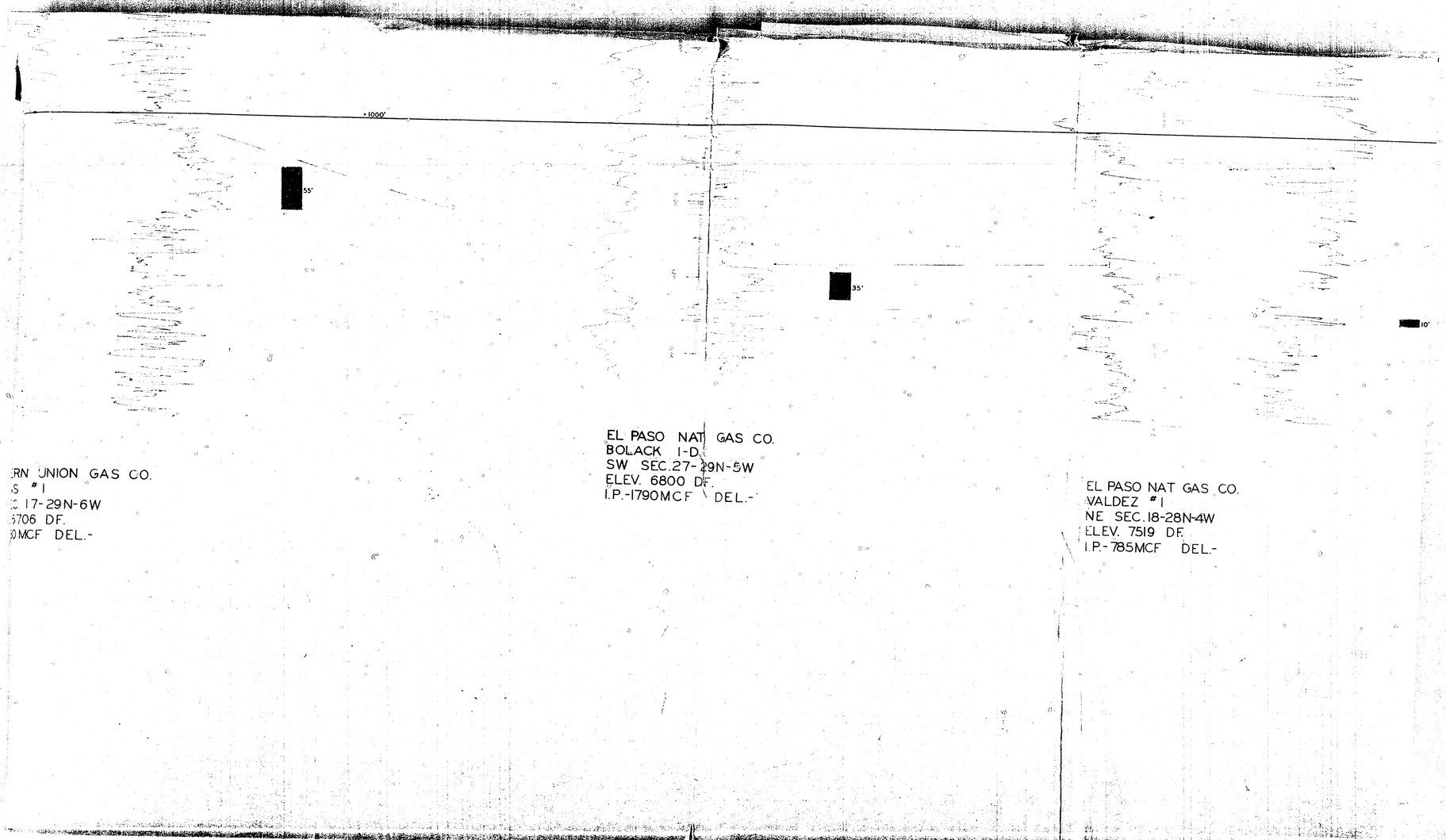
CO.

MCF

EL PASO NAT GAS CO.
STATE #1
NE SEC. 32-30N-8W
ELEV. 6171 - DF.
I.P. -4782 MCF DEL.-912 MCF

EL PASO NAT GAS CO.
HODGES #1
NE SEC. 5-29N-7W
ELEV. - 6131 DF.
I.P. - 4260 MCF - DEL.

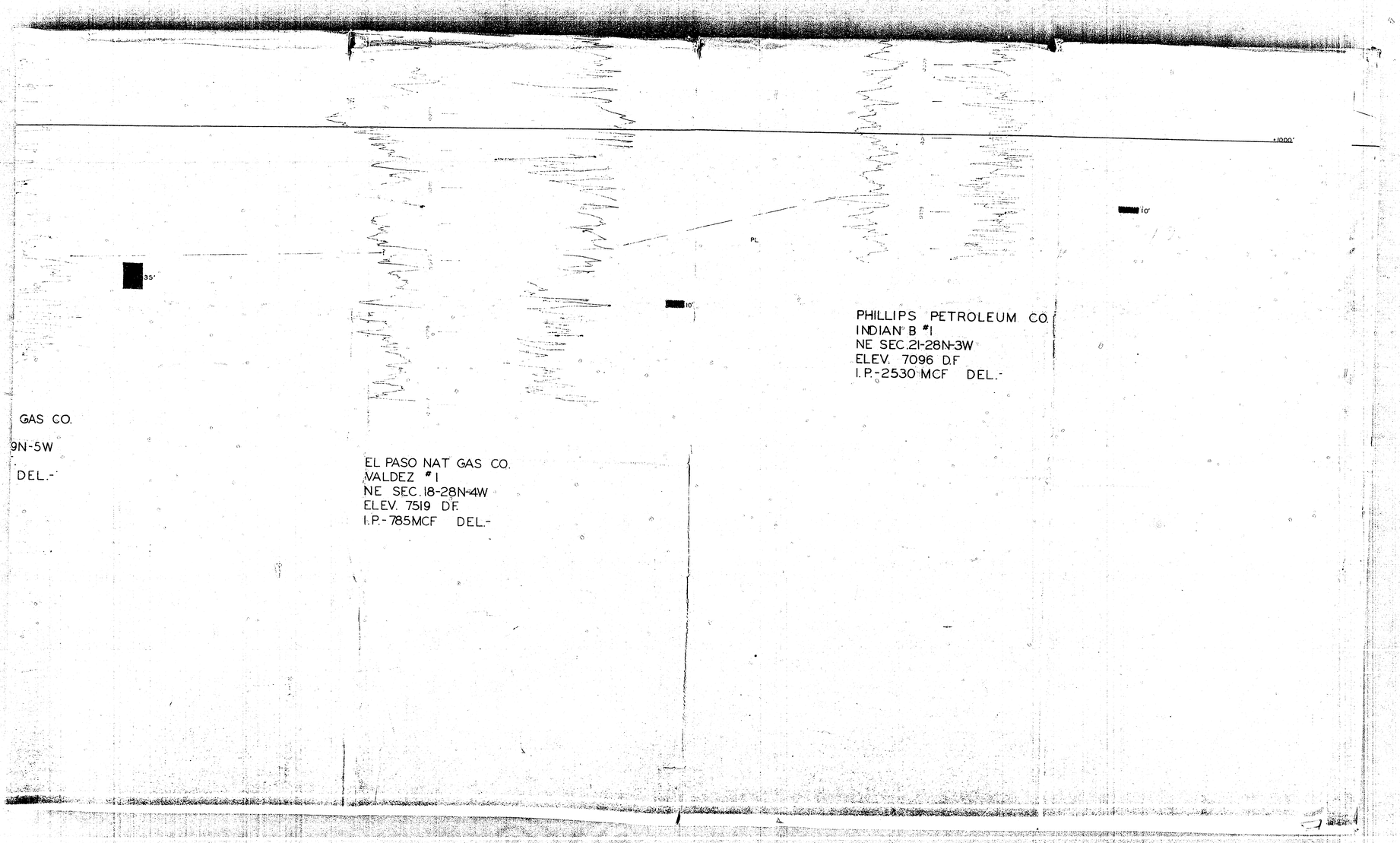
SOUTHERN UNION GAS CO.
WICKENS #1
SW SEC. 17-29N-6W
ELEV. 6706 D.F.
I.P. - 1030 MCF DEL. -



RN UNION GAS CO.
S #1
C. 17-29N-6W
6706 DF.
0MCF DEL.-

EL PASO NAT GAS CO.
BOLACK 1-D
SW SEC. 27-29N-5W
ELEV. 6800 DF.
I.P.-1790MCF DEL.-

EL PASO NAT GAS CO.
VALDEZ #1
NE SEC. 18-28N-4W
ELEV. 7519 DF.
I.P.-785MCF DEL.-



GAS CO.

9N-5W

DEL.-

EL PASO NAT GAS CO.
VALDEZ #1
NE SEC. 18-28N-4W
ELEV. 7519 D.F.
I.P.-785MCF DEL.-

PHILLIPS PETROLEUM CO.
INDIAN B #1
NE SEC. 21-28N-3W
ELEV. 7096 D.F.
I.P.-2530 MCF DEL.-

R 13 W | R 12 W | R 11 W | R 10 W | R 9 W | R 8 W

T 32 N

T 31 N

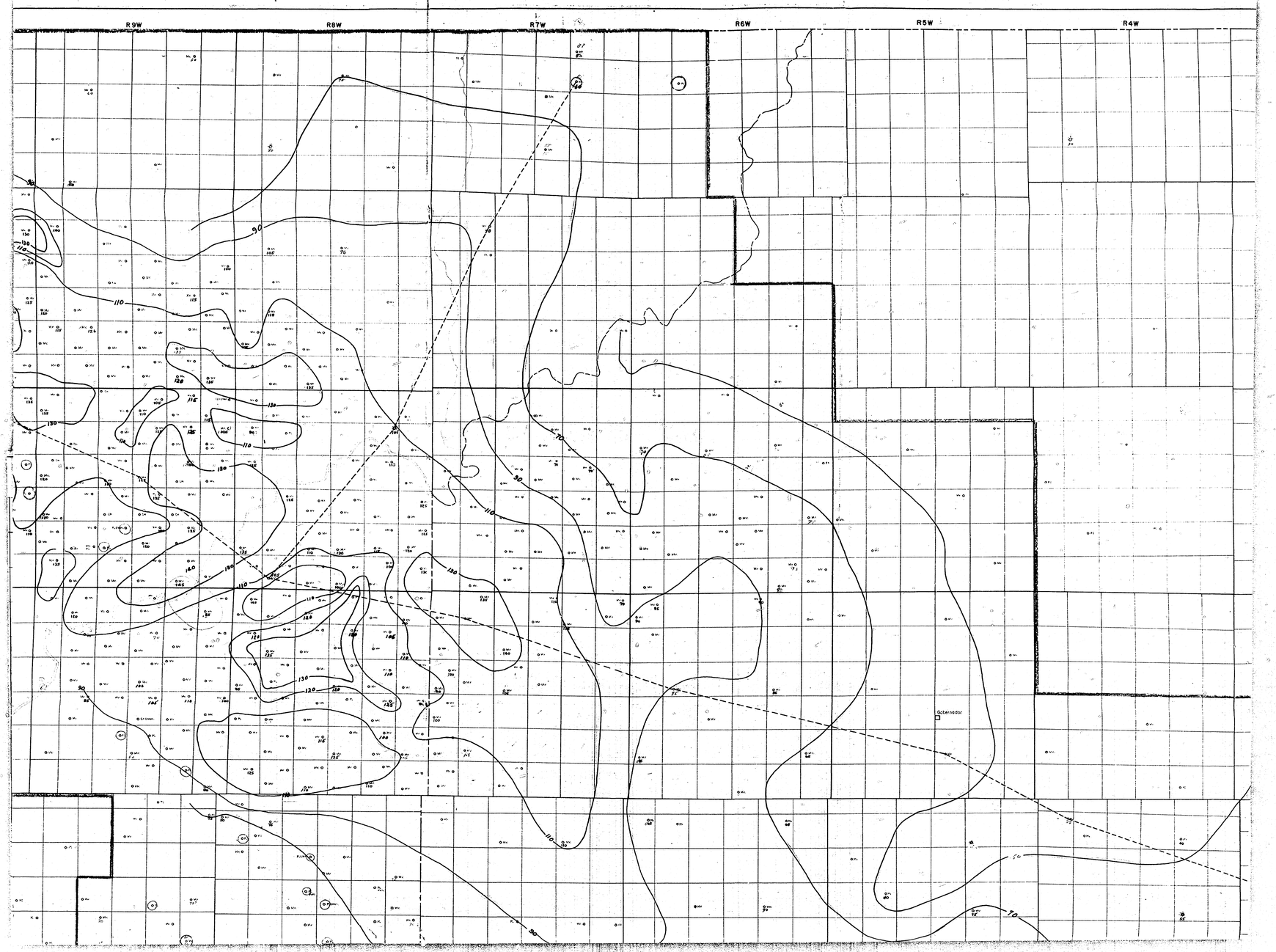
T 30 N

T 29 N

T 28 N

Aztec

Farmington



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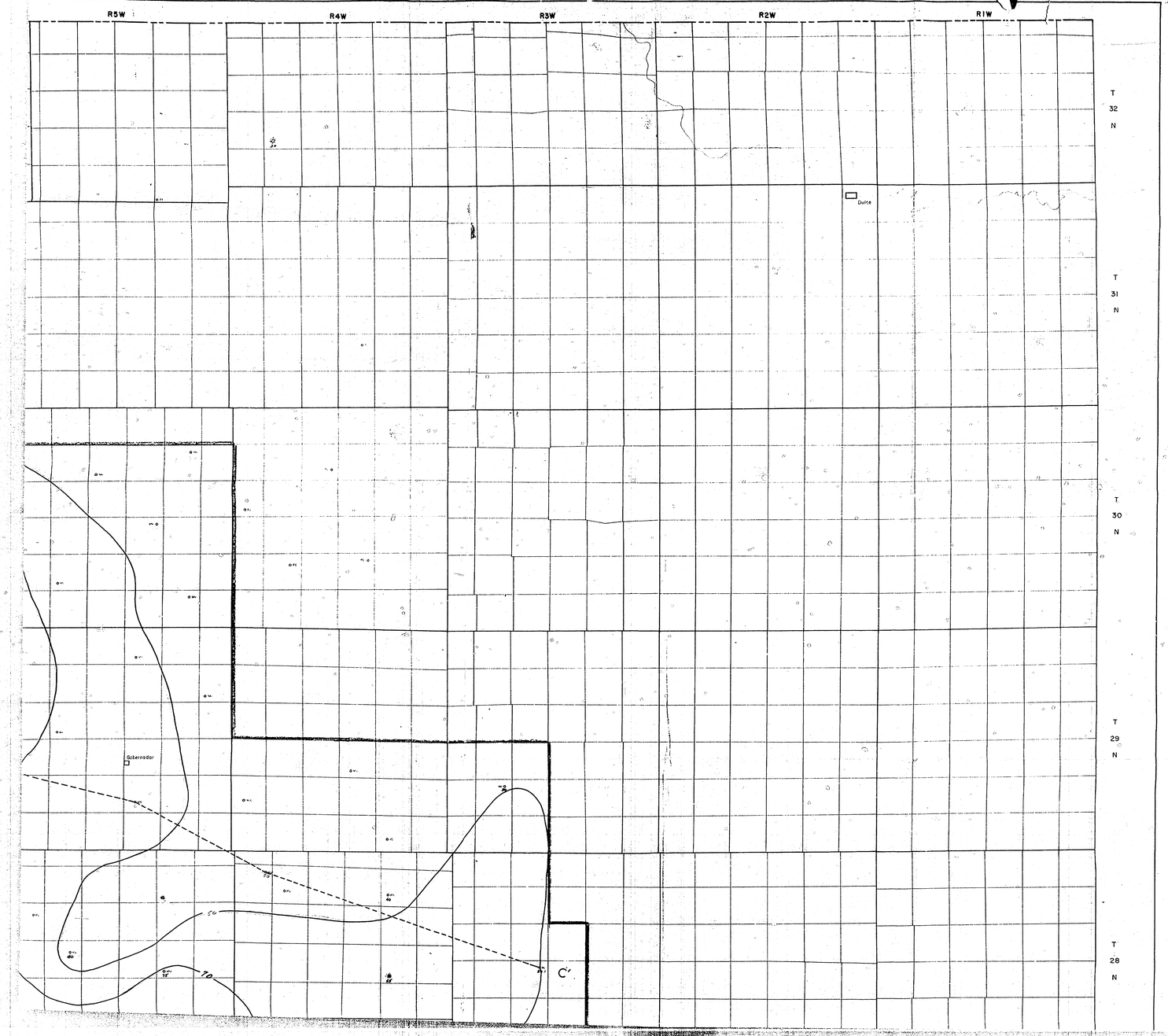

R5W
R4W
R3W
R2W
R1W
T 32 N
T 31 N
T 30 N
T 29 N
T 28 N
Dulce
Gobernador
C'
70

80

ISOPACHOUS MAP
OF
BLANCO-MESAVERDE
NET PAY SECTION

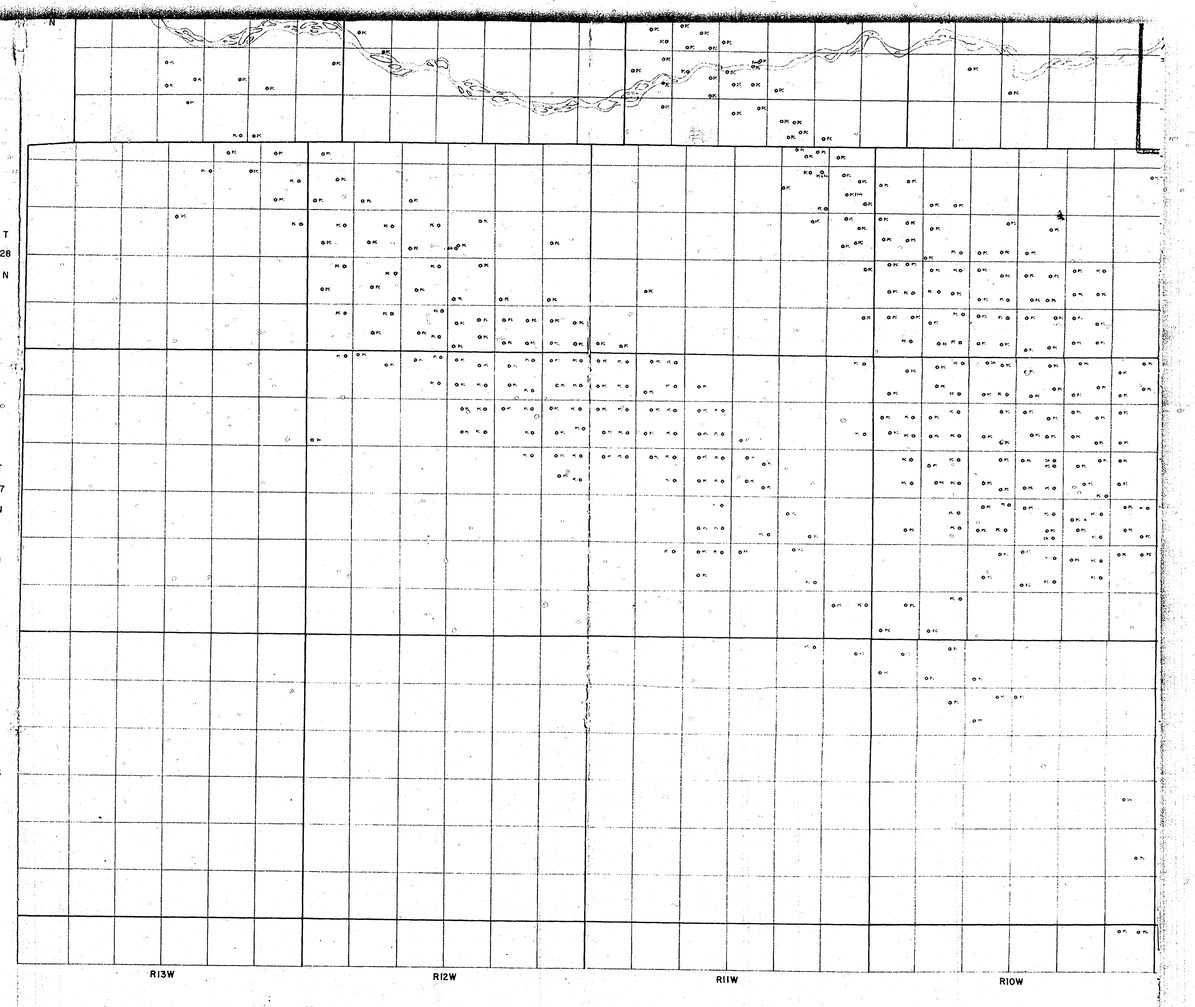
OCC
Exhibit 2

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
O C C EXHIBIT No. 3
CASE NO. 2507

MAP SHOWING
PRODUCING WELLS
SAN JUAN BASIN NEW MEXICO

Prepared for
NEW MEXICO OIL CONSERVATION COMMISSION
By
Mountain States Mapping Co., Inc.

Scale: 1" = 1 Mile
Current to: APR 14 1954



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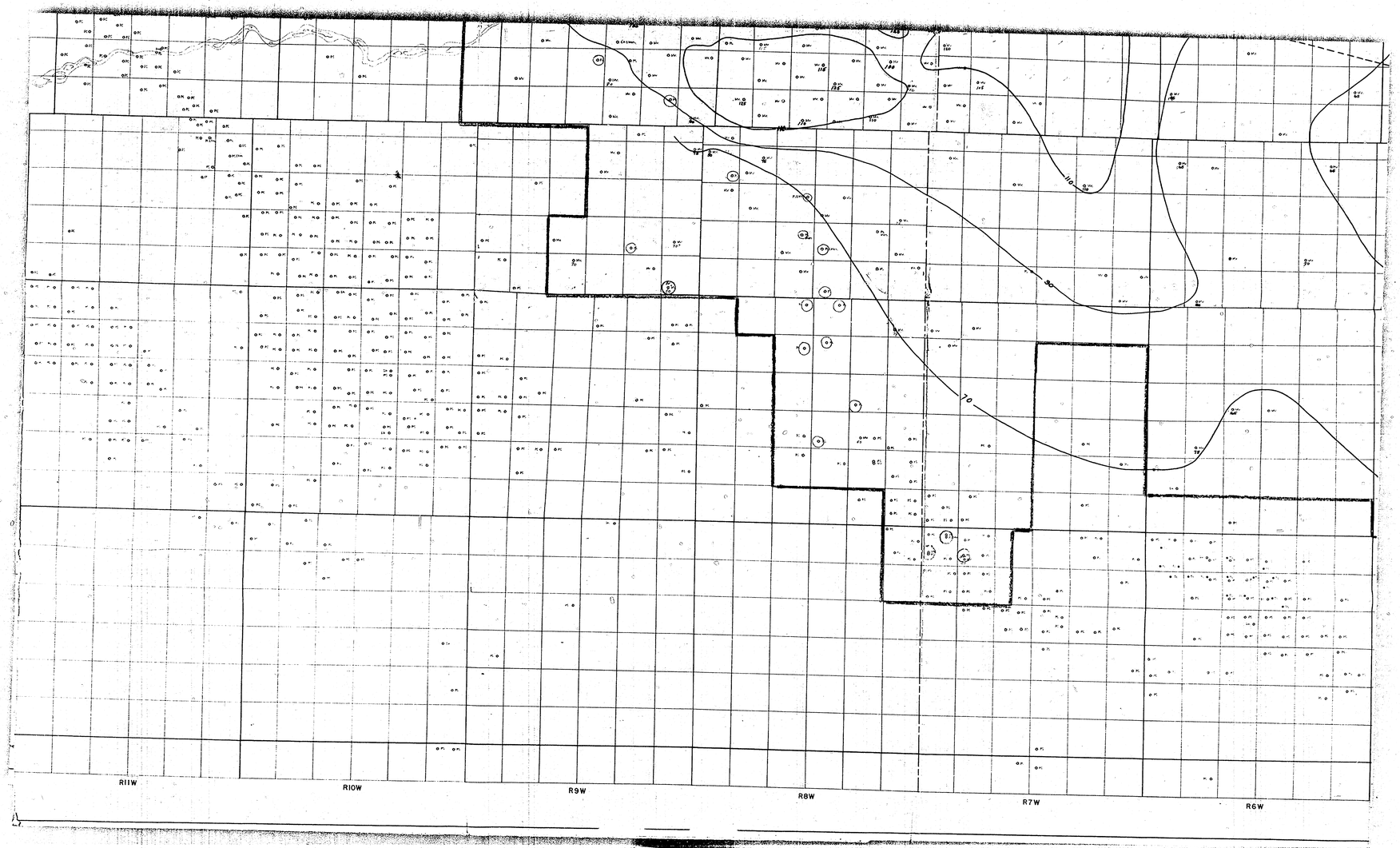

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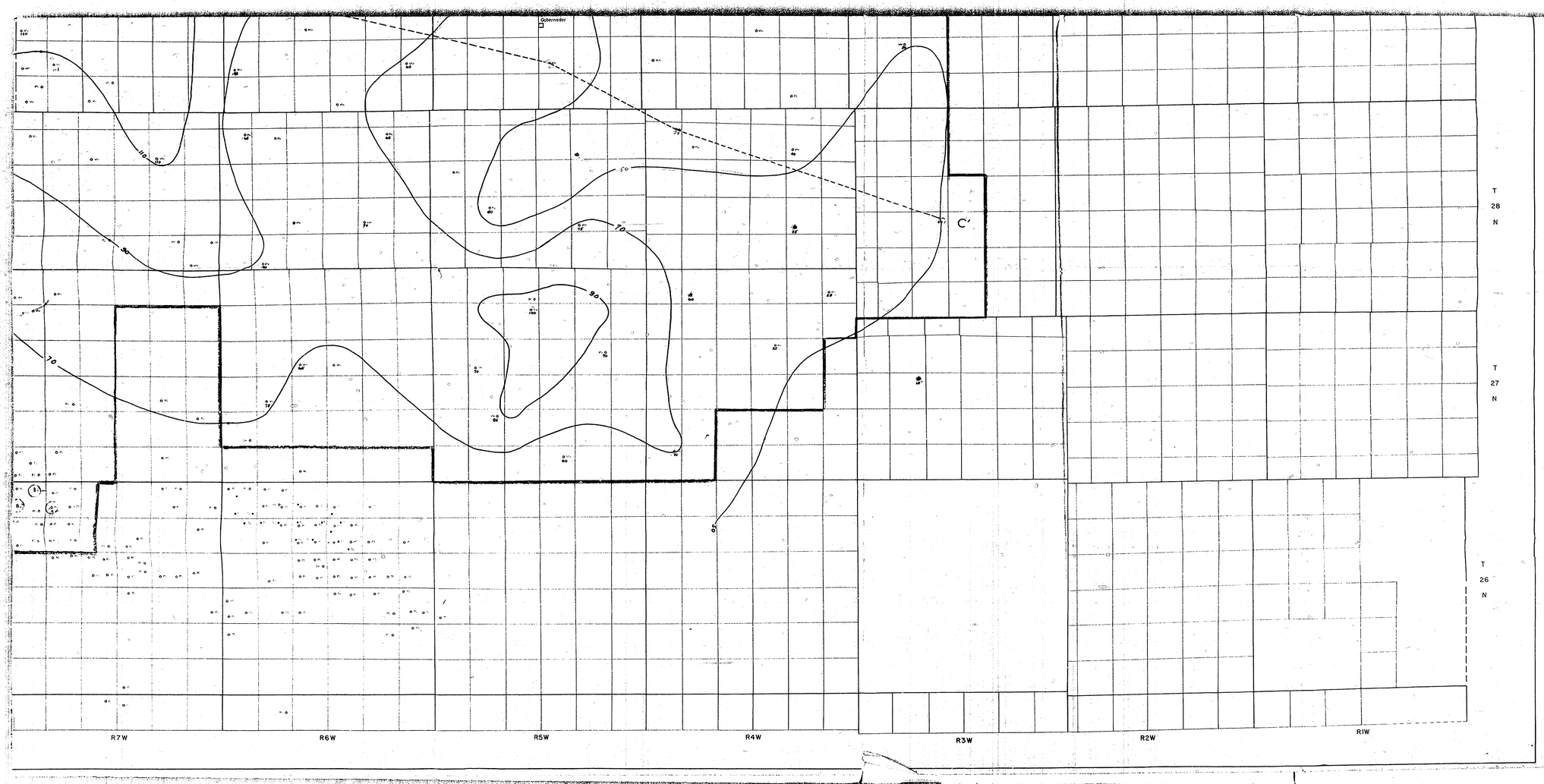

Gobernador
C
C'
110
90
70
50
70
90
T
28
N
T
27
N
T
26
N
R7W
R6W
R5W
R4W
R3W
R2W
R1W

83

PIPELINE A

PIPELINE B

DEL. LOAD FACTORS

PROD. LOAD FACTORS

PRODUCTION

LOAD FACTORS %

100 95 90 85 80 75 70 65 60 55 50 45 40 35 30 25 20 15 10

PRODUCTION AVERAGE

3800 3600 3400 3200 3000 2800 2600 2400 2200 2000 1800 1600 1400 1200 1000 800 600 400 200 0

OPERATING COMPANIES

A B C D E F G H I J K L M N O P Q R S T U V

CTORS

3800
3600
3400
3200
3000
2800 P
2600 A R M
2400 V O C
2200 E D F I
2000 R U 9
1800 A C D 5
1600 G T A 3
1400 E I Y
1200 O
1000 N
800
600
400
200
0

I E S

R S T U V

DOCKET NO. 330,321
Exhibit 3

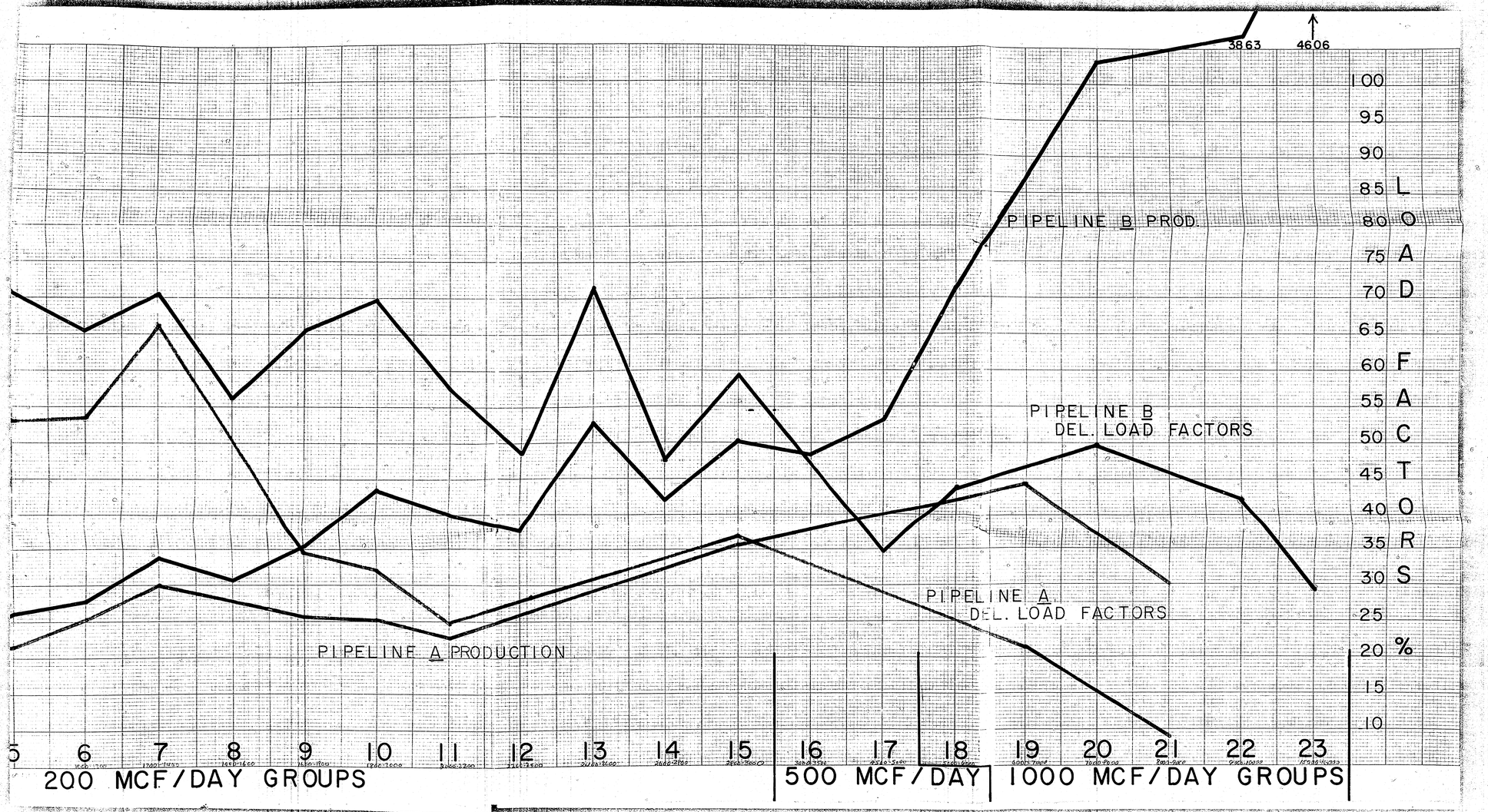
PIPELINE A PRODUCTION

PIPEL
D

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18

200 MCF/DAY GROUPS

500 MCF/DAY


3863
4606
PIPELINE B PROD.
PIPELINE B
DEL. LOAD FACTORS
PIPELINE A
DEL. LOAD FACTORS
PIPELINE A PRODUCTION
100
95
90
85
80
75
70
65
60
55
50
45
40
35
30
25
20
15
10
LOAD FACTORS %
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23
200 MCF/DAY GROUPS
500 MCF/DAY
1000 MCF/DAY GROUPS

CROSS-SECTION A-A'

Exhibit 4

EL PASO NAT GAS CO.
LINDSEY #2
NE SEC. 11-30N-9W
ELEV. 5892 - D.F.
I.P. 8840 MCF DEL.-1465 MCF

WELL X

ANDERSON-PRITCHARD
JOHNSON #6
SW SEC. 35-31N-9W
ELEV. 6051 - D.F.
I.P. 8004 MCF DEL.- 2137 MCF

SOUTHERN UNION GAS CO.
HUNSAKER #1
SW SEC. 26-31N-9W
ELEV. 6056 D.F.
I.P. 2240 MCF DEL-

BEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO
OCC EXHIBIT No. 4
CASE 330, 332

CH 70'
PL 55'
CH 65'
PL 55'
CH 65'
PL 65'

Exhibit 5

EL PASO NATURAL GAS CO.
RIDDLE # 2
SW SEC. 3-30N-9W
ELEV. 6057 - D.F.
I.P. - 3250 MCF DEL. 1143 MCF

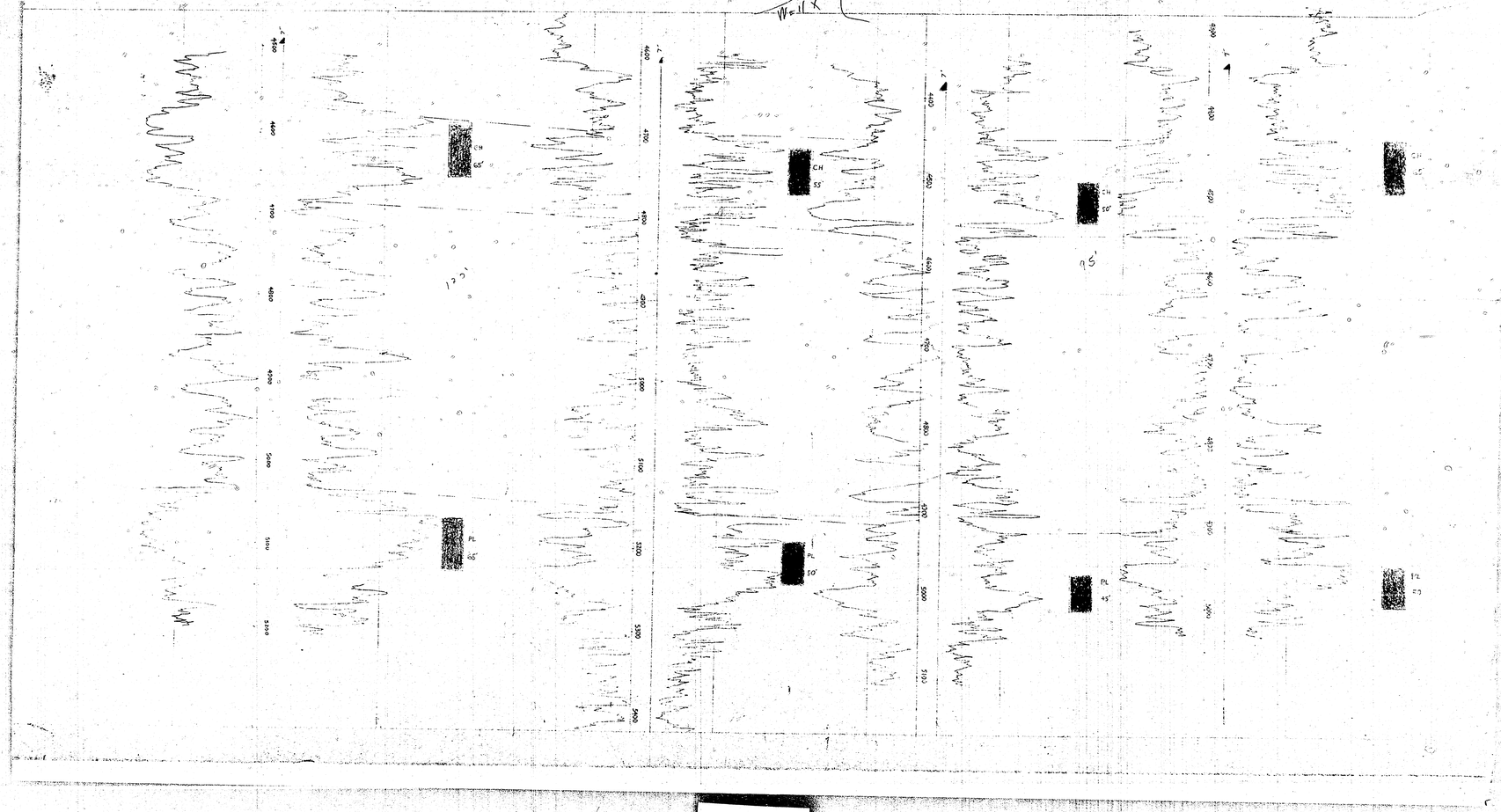
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
OCC EXHIBIT No. 5
CASE 330, 720A

DELHI OIL CORP.
FLORENCE #1-19
NE SEC. 3-30N-9W
ELEV. 6152 - D.F.
I.P.-5690 MCF DEL.-1160 MCF

EL PASO NAT GAS CO.
TURNER STATE #2
NE SEC. 2-30N-9W
ELEV. 5909 - D.F.
I.P.-6980 MCF DEL. 1228 MCF

DELHI OIL CORP.
PRITCHARD #1
SW SEC 1-30N-9W
ELEV. 5898 D.F.
I.P.-3735 MCF DEL.-

CROSS-SECTION B-B'



89

R 9 W

T 31 N

T 30 N

R 9 W

29

EPNG #1 Unruh
Conv.
CH 98'; Por 75, H_2O 28.1%
PL 70'; Por 6.6, 160 35.0%
T26

A
A'
S.V. HUNSAKER #1
IP 2240
Del —
SICP 1040

DERSON-PRICHARD #5
5716
1893
1066
1877
110

RD – Johnson #6

TURNER-State #2
IP 6900
Del 1288
SICP 1106
Prod 769
NP 115

B
EPNG - Rudd
IP 3250
Del 1143
SICP 1074
Prod 305
NP 110

B'
DELHI - Prichard #1
IP 3739
Del —
SICP 1090
Prod 961
NP 115

Lindsay #2

NP 105

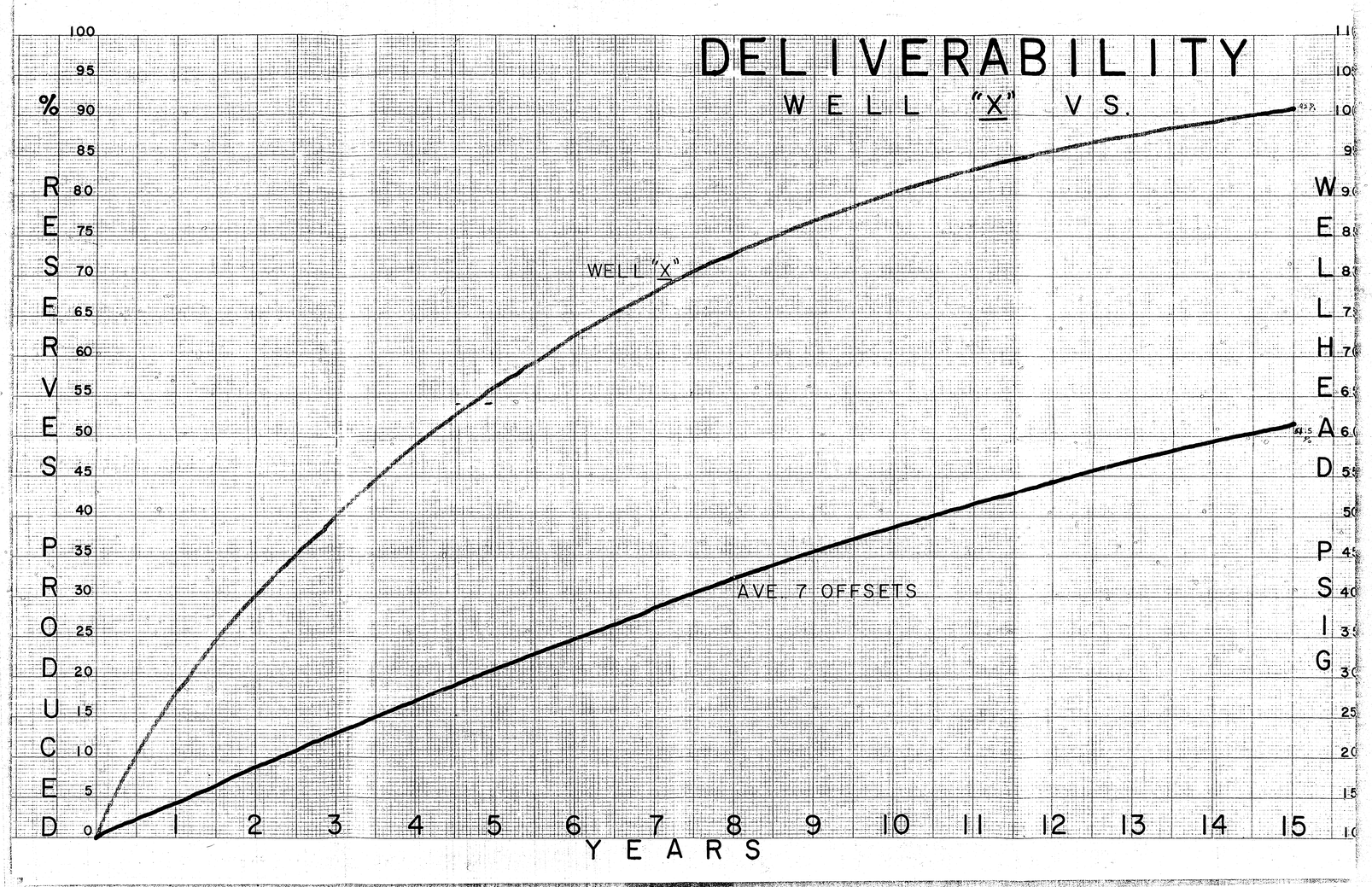
7/19

S. 6.7. Por.
TD 5 H₂O.

EPNG Mansfield #2
Conv.
CH 63', Por 11.1, H_2O 42.5%
PL 60', Por 10.1, H_2O 28.6%
T43

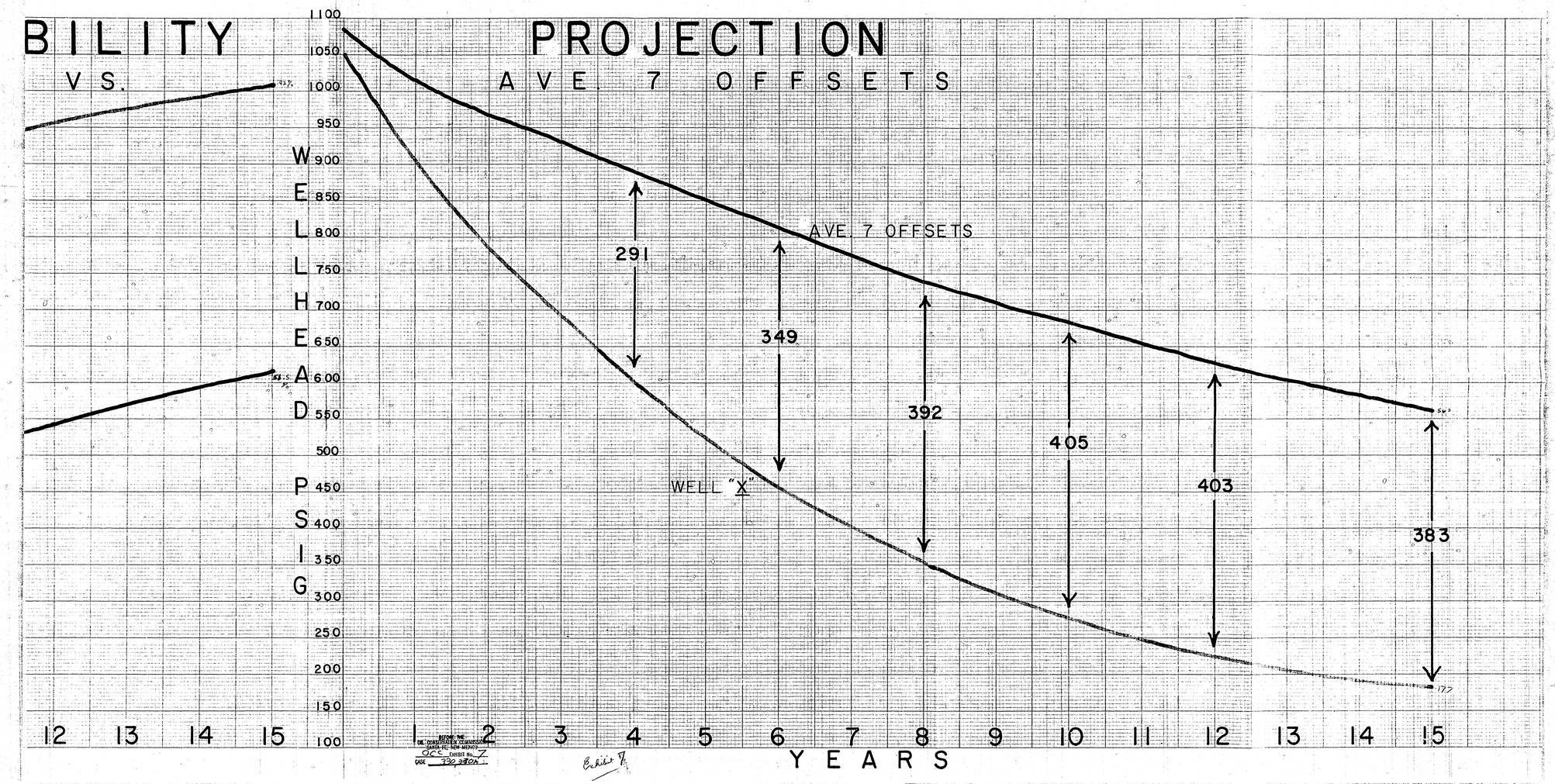
BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Dec. EXHIBIT NO. 6
CASE 330, 332A

Exhibit 6


DELIVERABILITY
WELL "X" VS.
AVE. 7 OFFSETS
WELL "X"
RESERVE PRODUCED %
WELLHEAD PSIG
YEARS
100
95
90
85
80
75
70
65
60
55
50
45
40
35
30
25
20
15
10
5
0
1
2
3
4
5
6
7
8
9
10
11
12
13
14
15

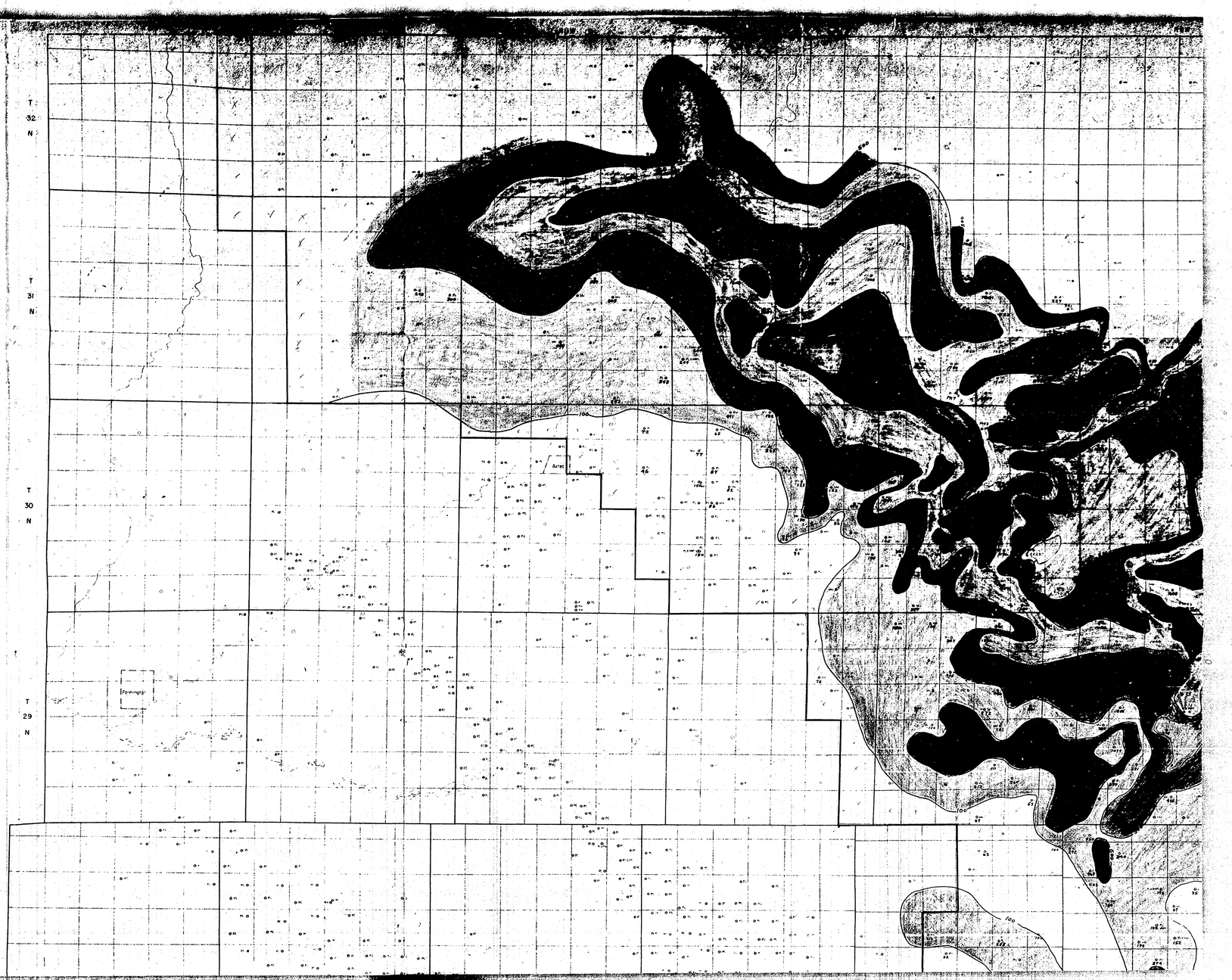
BILITY PROJECTION

V S. AVE. 7 OFFSETS



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
OCC EXHIBIT No. 7
CASE 730 & 731A

Exhibit 7



0 - 100
100 - 500
500 - 1000
1000 - 2000
2000 - 3000
3000 - 5000
5000 - 10000
over 10,000

33 # wells.
23 Del. unit used

Dulce

Gobernador

T
31
N

T
30
N

T
29
N

T
28
N

0 - 100
100 - 500
500 - 1000
1000 - 2000
2000 - 3000
3000 - 5000
5000 - 10000
over 10,000

324 wells.
27 Dual completed

MAP OF BLANCO-MESAVERDE POOL SHOWING CONTOURS OF EQUAL DELIVERABILITY AT 500 PSIG LINE

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 336 EXHIBIT NO. 8

Exhibit 8

MAP SHOWING
PRODUCING WELLS
SAN JUAN BASIN NEW MEXICO

Prepared for
NEW MEXICO OIL CONSERVATION COMMISSION
By
Mountain States Mapping Co., Inc.

Scale: 1" = 1 Mile
Current to APR 7 1954

Farmington

T 29 N
T 28 N
T 27 N
T 26 N

R13W R12W R11W R10W R9W R8W

94

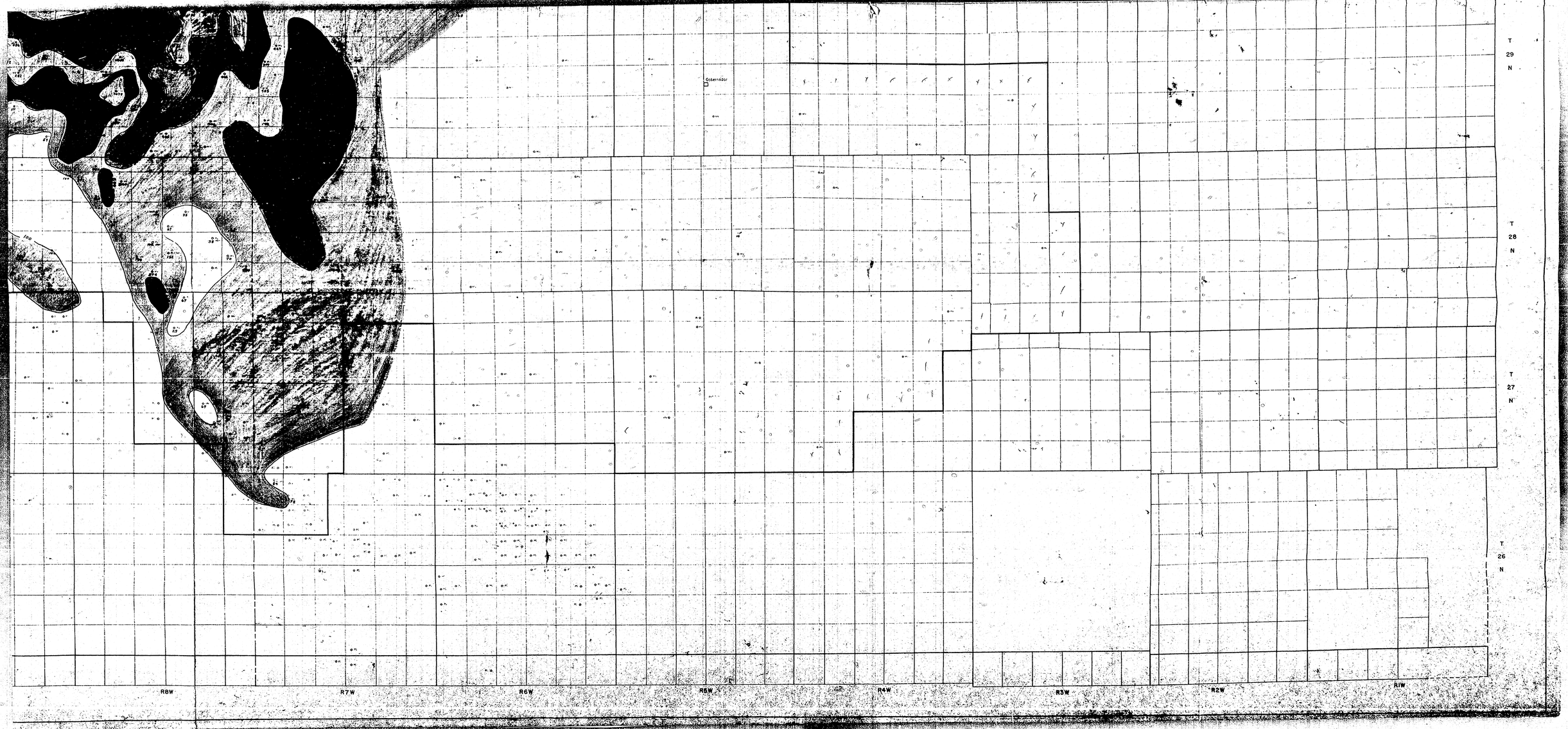
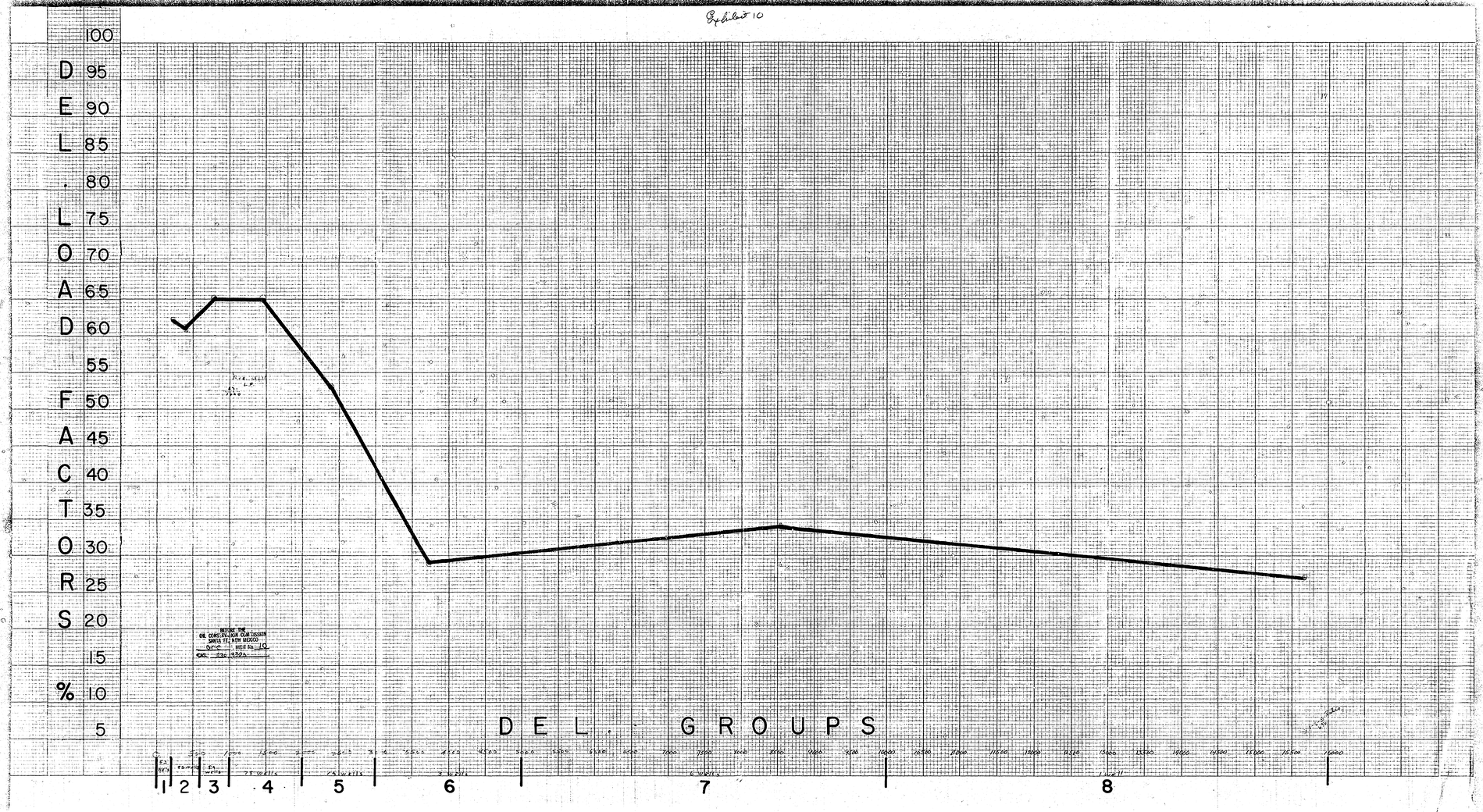

Gasernador
T 29 N
T 28 N
T 27 N
T 26 N
R8W
R7W
R6W
R5W
R4W
R3W
R2W
R1W

Exhibit 10

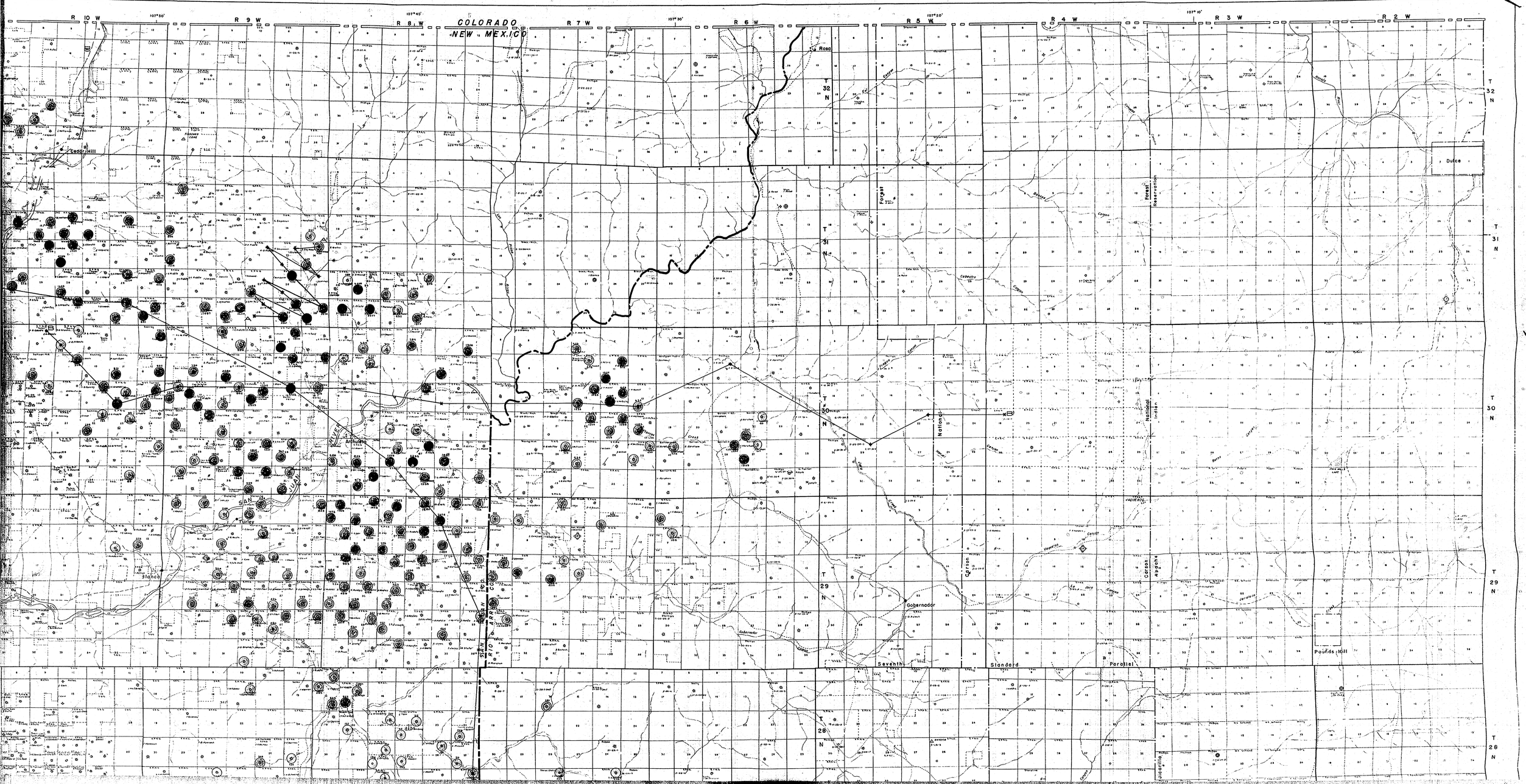

100
95
90
85
80
75
70
65
60
55
50
45
40
35
30
25
20
15
10
5
DELIVERABILITY %
DEL. GROUPS
1
2
3
4
5
6
7
8

Case No.

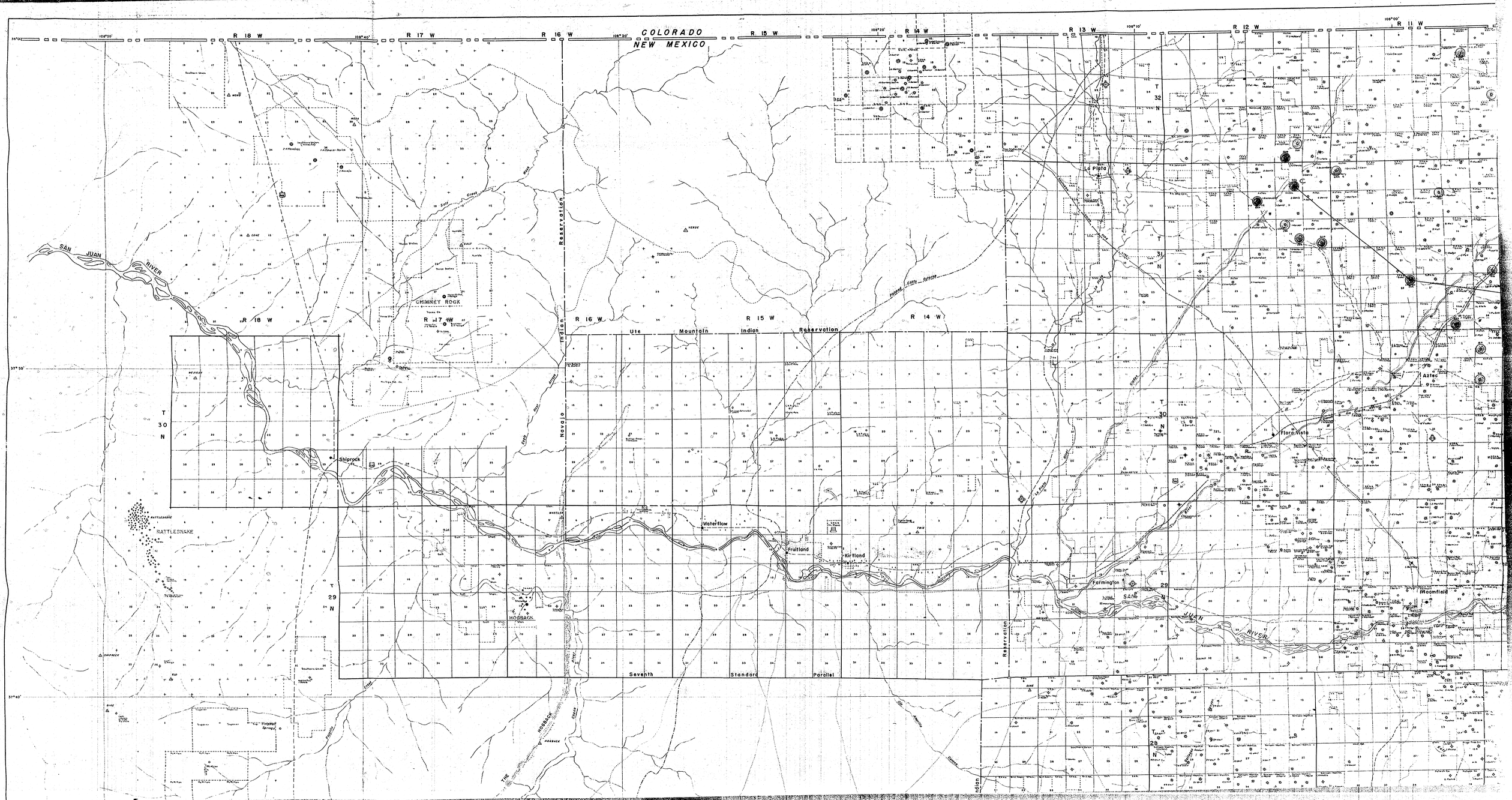
330-330-A File #2

Large Exhibits

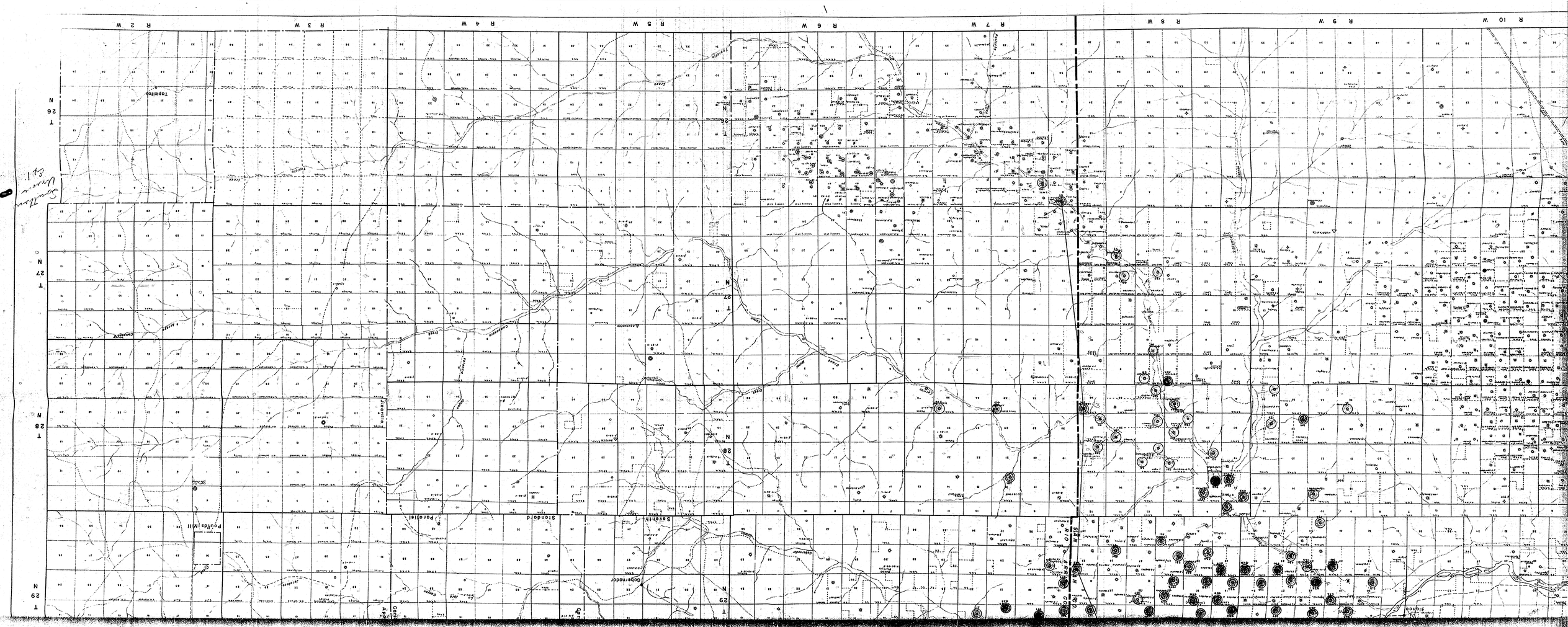
R 9 W
R 8 W
R 7 W
R 6 W
R 5 W
R 4 W
R 3 W
107° 40'
107° 30'
107° 20'
107° 10'
COLORADO
NEW MEXICO
T 32 N
T 31 N
T 30 N
T 29 N
T 28 N
Rosa
Eul Canyon
Forest Reservation
Los Pinos River
Cabestro Canyon
Bancos Canyon
Carracas Canyon
Navajo River
Fragua Canyon
National Forest
Carson National Forest
Jicarilla Apache Indian Reservation
Archuleta
Turley
SAN JUAN RIVER
Gobernador
Gobernador Canyon
Pounds Mill
Seventh Standard Parallel
VAQUEROS
Vaqueros Canyon
La Jara Canyon
Jaralosa Creek
SAN JUAN CO.
RIO ARRIBA CO.
TIMBERED CONE
SNYDER
A
B


R 10 W
R 9 W
R 8 W
R 7 W
R 6 W
R 5 W
R 4 W
R 3 W
R 2 W
107°50'
107°40'
107°30'
107°20'
107°10'
COLORADO
NEW MEXICO
T 32 N
T 31 N
T 30 N
T 29 N
T 28 N
La Boca
Dulce
Cedar Hill
Arboles
Turley
Stanco
Gobernador
Pounds Mill
Forest Reservation
Navajo
Carson
Seventh
Standard
Parallel
SAN JUAN
RIO ARRIBA
Canyon

97


COLORADO
NEW MEXICO
SAN JUAN RIVER
CHIMNEY ROCK
RATTLESNAKE
Shiprock
HOGBACK
Waterflow
Fruitland
Kirtland
La Plata
Farmington
Aztec
Flora Vista
Bloomfield
Navajo Indian Reservation
Ute Mountain Indian Reservation
Seventh Standard Parallel
R 18 W
R 17 W
R 16 W
R 15 W
R 14 W
R 13 W
R 12 W
R 11 W
T 30 N
T 29 N
T 32 N
T 31 N
T 28 N
108°50'
108°40'
108°30'
108°20'
108°10'
108°00'
37°50'
37°40'

99


R 2 W
R 3 W
R 4 W
R 5 W
R 6 W
R 7 W
R 8 W
R 9 W
R 10 W
T 26 N
T 27 N
T 28 N
T 29 N
Topsfield
Ipswich
Rowley
Georgetown
Boxford
Newbury
Groveland
Haverhill
Merrimac
Amesbury
Salisbury
Newburyport
Plum Island
Parker R.
Rowley R.
Ipswich R.
Essex R.
Merrimack R.
Powwow R.
Artichoke R.
Indian Head R.
Penn Brook
Bradley Fuller Woods
Ipswich River Wildlife Sanctuary
Great Pond
Middle Pond
Rock Pond
Long Pond
Crane Pond
Pentucket Pond
Johnson Pond
Kenoza Lake
Lake Saltonstall
Lake Gardner
Lake Attitash
Merrimack River
Plum Island Sound
Ipswich Bay
Atlantic Ocean

SOUTHERN UNION GAS COMPANY

MAP OF

NORTH CENTRAL SAN JUAN BASIN

SAN JUAN & RIO ARRIBA CO. NEW MEXICO

SCALE 1" = 1 MILE MAY 1952

DEL. — MC.F. / DAY.

- 0 - 250
- 250 - 500
- 500 - 750
- 750 - 1000
- 1000 - 1500
- 1500 - 2000
- 2000 - 3000
- 3000 +

R 18 W R 17 W R 16 W R 15 W R 14 W R 13 W R 12 W R 11 W

T 29 N T 28 N T 27 N T 26 N

Seventh Standard Parallel

Navajo Reservation

HOGBACK

TABLE MESA

THE HOGBACK

Indian Creek

Chaco Wash

Chaco River

SAN JUAN RIVER

Bloomfield

Farmington

Kirtland

Shiprock

Waterflow

Cedar Hill

Flora Vista

Fruitland

Aztec

Hogback

Table Mesa

Reptile

Cha-Cha

Cedar Hill

Kutz Canyon

Ojo Amarillo

Ojo Encino

Escavada Wash

Escavada

Stevens

Stevens North

Stevens South

Kutz

Kutz West

Kutz Canyon

Ojo Amarillo

Ojo Encino

Escavada Wash

Escavada

Stevens

Stevens North

Stevens South

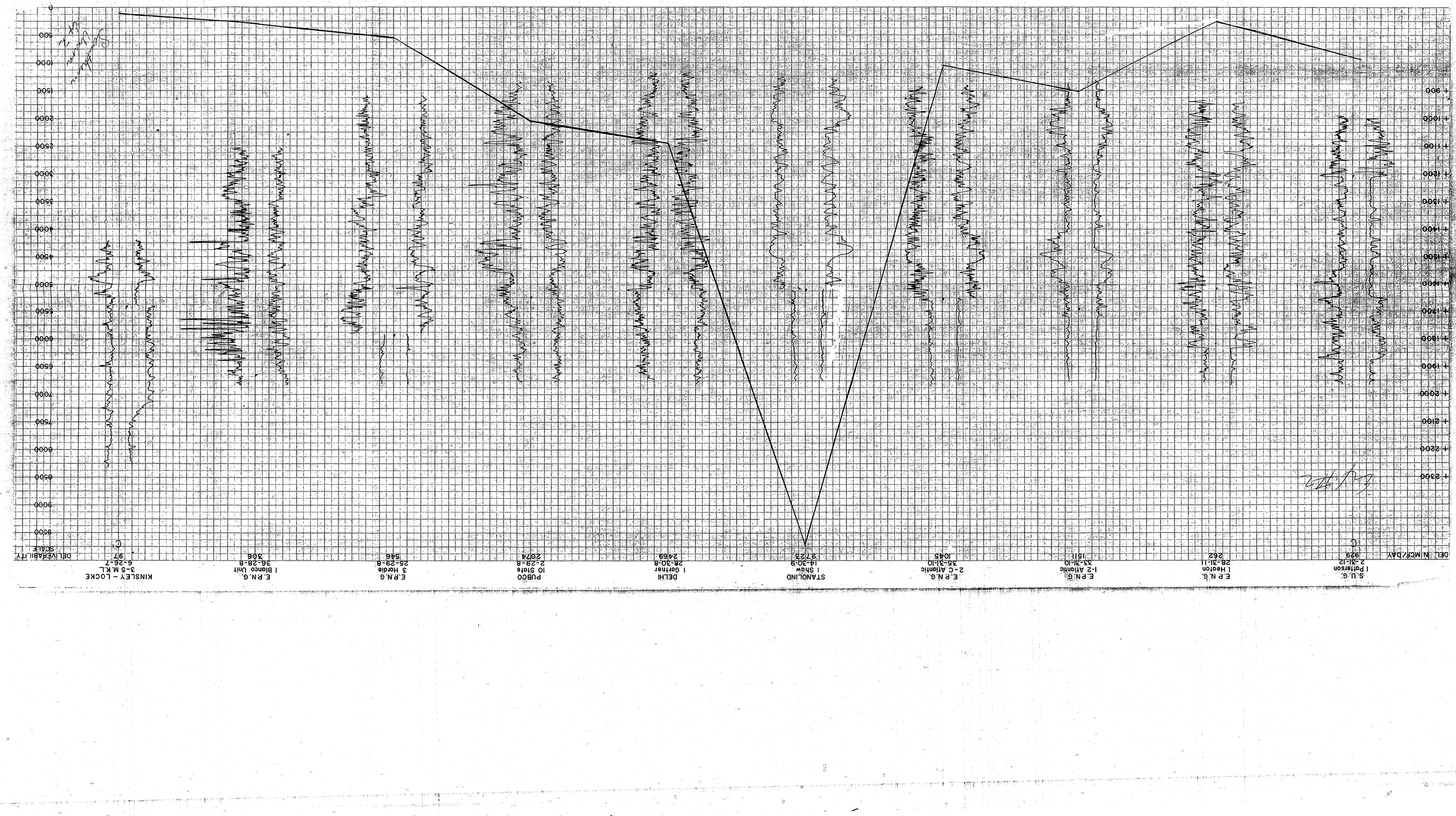
Kutz

Kutz West

Kutz Canyon

100

101


DEL N MCF/DAY
S.U.G.
I Patterson
2-3L-12
929
E.P.N.G.
I Heaton
28-3L-11
262
E.P.N.G.
I-2 Atlantic
33-3L-10
1511
E.R.N.G.
2-C Atlantic
35-3L-10
1045
STANOLIND
I Shaw
14-30-9
9725
DELHI
I Gottner
28-30-8
2469
PUBCO
IO State
2-29-8
2074
E.P.N.G
3 Hardie
29-29-8
548
E.R.N.G.
I Blanco Unit
36-28-8
306
KINSLEY – LOCKE
3-S M.K.L
6-26-7
97
DELIVERABILITY
SCALE

S.U.G.	E.P.N.G.	E.P.N.G.	E.P.N.G.	STANOLIND	DELHI	PUBCO	E.P.N.G.	E.P.N.G.	KINSLEY – LOCKE
1 Patterson	1 Heaton	1-2 Atlantic	2-C Atlantic	1 Shaw	1 Gartner	10 State	3 Hardie	1 Blanco Unit	3-5 M.K.L.
2-31-12	28-31-11	33-31-10	35-31-10	14-30-9	28-30-8	2-29-8	25-29-8	36-28-8	6-26-7
929	262	1511	1045	9723	2469	2074	546	306	97

DELIVERABILITY SCALE

DEL. IN MCF/DAY

+2300 +2200 +2100 +2000 +1900 +1800 +1700 +1600 +1500 +1400 +1300 +1200 +1100 +1000 +900

9500 9000 8500 8000 7500 7000 6500 6000 5500 5000 4500 4000 3500 3000 2500 2000 1500 1000 500 0

102

	A	B	C	D	E	F	G	H
	E.P.N.G. 3-2 PRITCHARD	ANDERSON-PRITCHARD 6 JOHNSON FED.	E.P.N.G. 2-L PRITCHARD	E.P.N.G. I SCHWERDTFEGER	PUBCO 6 STATE	ANDERSON-PRITCHARD 5 JOHNSON FED.	S.U.G. I HUNSAKER	E.P.N.G. 2 SCHWERDTFE
P. ELEV.	4450-G	8004-G	5122-G	7920-G	23000-G	6782-G	2240-G	4420-G
DEC. IN MCF/DAY	2361	2361	46548	73260	90115	2126	6689	10844
MAX. AO PROD.	7597	6434			188218	50404		32806
LAST PROD. M.O.	28574-12	536535-11	529661-10	560260-10	1790059-12	452000-10	88094-10	2533350

A

1900
1800
1700
1600
1500
1400
1300
1200
1100
1000
900
800
700
600
500
400
300

BEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CASE No. 3 EXHIBIT No. 3

MAY STANDARD NOT RULED TO SCALE OF ONE INCH TO THE HALF INCH MADE IN U.S.A.

KEUFFEL & ESSER CO. NEW YORK

MAY STANDARD NOT RULED TO SCALE OF ONE INCH TO THE HALF INCH MADE IN U.S.A.

KEUFFEL & ESSER CO. NEW YORK

MAY STANDARD NOT RULED TO SCALE OF ONE INCH TO THE HALF INCH MADE IN U.S.A.

103

ARD

S.U.G.
1 HUNSAKER
2240-6
6689
88094-10

E.P.N.G.
2 SCHWERDTFEGER
4420-6
1084
32206
25333540

55 production
was one on good
mcf in one day

PUBCO
5 STATE
7440-6
2070
493.39
4979801-12

S.U.G.
2 HUNSAKER
6192-6
7161
127151
371034-4

S.U.G.
5 SEYMOUR
5076-3

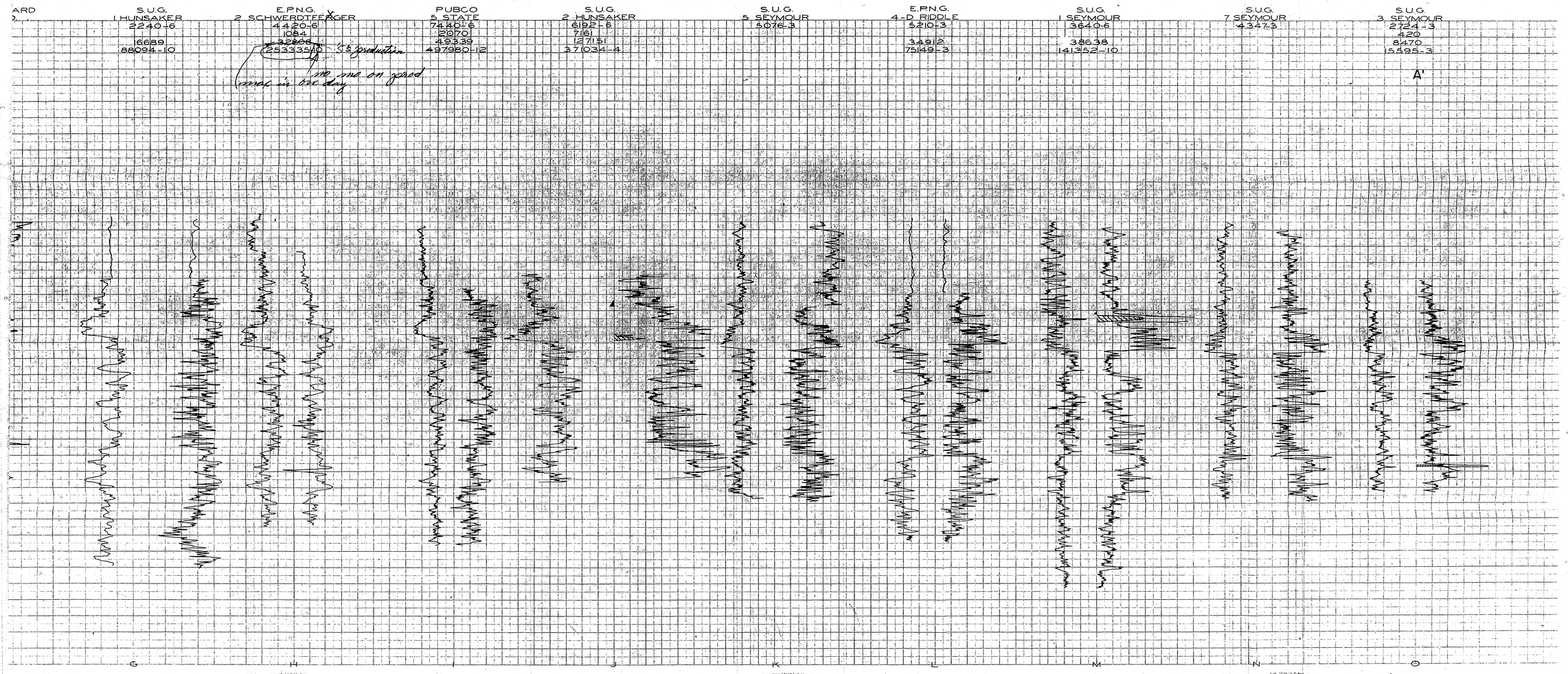
E.P.N.G.
4-D RIDDLE
5210-3
34912
75149-3

S.U.G.
1 SEYMOUR
3640-6
38638
141,352-10

S.U.G.
7 SEYMOUR
4347-3

S.U.G.
3 SEYMOUR
2724-3
420
8470
15595-3

A'

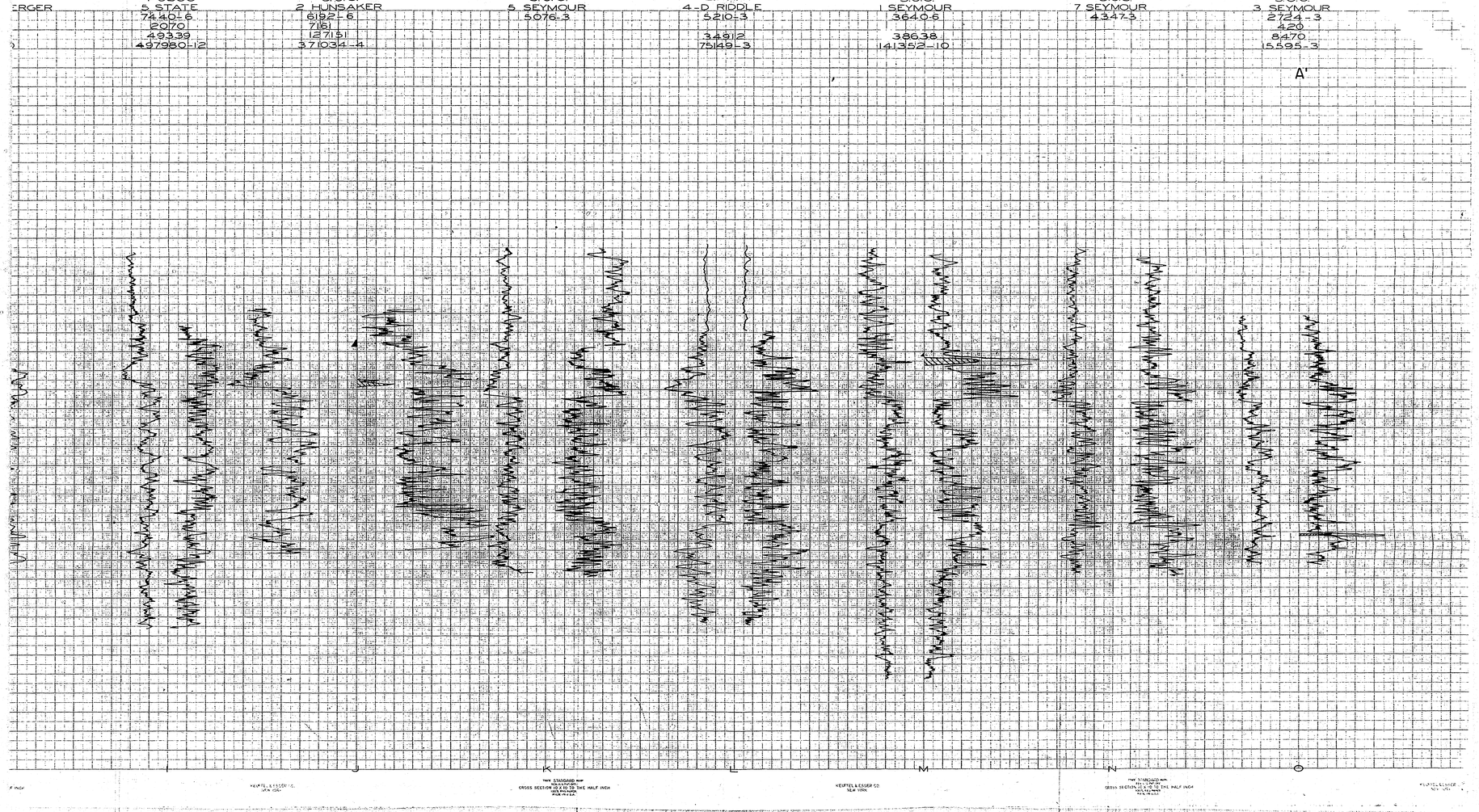


G H I J K L M N O

104

ERGER	PUBCO 5 STATE 7440-6 2070 49339 497980-12	S.U.G. 2 HINSAKER 6192-5 7161 127151 371034-4	S.U.G. 5 SEYMOUR 5076-3	E.PN.G. 4-D RIDDLE 5210-3 34912 75149-3	S.U.G. 1 SEYMOUR 3640-6 38638 141352-10	S.U.G. 7 SEYMOUR 4347-5	S.U.G. 3 SEYMOUR 2724-3 420 8470 15595-3

A'



I J K L M N O

1 INCH

KEUFFEL & ESSER CO. NEW YORK

KEUFFEL & ESSER CO. NEW YORK

105

	E.P.N.G. 3-2 PRITCHARD	ANDERSON-PRITCHARD 6 JOHNSON FED.	E.P.N.G. 2-1 PRITCHARD	E.P.N.G. 1 SCHWERDFERGER	PUBCO 6 STATE	ANDERSON-PRITCHARD 5 JOHNSON FED.	S.U.G. 1 HUNSAKER	E.P.N.G. 2 SCHWERDTFERGER	PUBCO 5 STATE	S.U.G. 2 HUNSAKER
IP. HRS.	4450-6	8004-6	5122-6	7920-6	23000-6	5782-6	2240-6	4420-6	7440-6	6192-6
DEL. IN MCF/DAY		2361		9015		2126		1084	2070	7161
MAX. MO. PROD.	17597	6434	4658	7326	16821	5050	1668	3280	4933	12715
1953 PROD. MO.	28574-2	53653-11	32966-10	56026-10	170005-12	45200-10	8809-10	25333-10	49798-12	37103-4

A

Southern Union Exhibit 3

1900
1800
1700
1600
1500
1400
1300
1200
1100
1000
900
800
700
600
500
400
300

A B C D E F G H I J

106

	EL PASO NAT GAS 5-B ATLANTIC S-30-10 I.P.-5080	EL PASO NAT GAS 2-C GRAMBLING 14-30-10 IP.-4135	DELHI OIL CORP 1-TURNER 18-30-9 I.P.-3500	DELHI OIL CORP 3-STATE 16-30-9 IP.-4022	STANOLIND 1-SHAW 14-30-9 IP.-1720	DELHI OIL CORP 1-35 FLORENCE 18-30-8 IP.-2060	DELHI OIL CORP 1-38 FLORENCE 14-30-8 IP.-3690
NTHLY PROD.	-18457	970-11702	-1339-33852	602-20364	9723-141417	-3693	
DUCTION	165259	105703	341293	145921	1410096	25855	

B

+2000
+1900
+1800
+1700
+1600
+1500
+1400
+1300
+1200
+1100
+1000
+900
+800
+700
+600
+500

STRUCTURAL RELATION OF PICTURED CLIFFS

FIRST MAIN SAND BELOW PICTURED CLIFFS

BOTTOM OF MESAVERDE

E-W CROSS-SECTION
T. 30 N.
MESAVERDE GROUP
SAN JUAN COUNTY
NEW MEXICO

E.L.- Electrical Log
GR.- Gamma Ray Ind.
RA.- Radioactivity

Scale
0
25'
50'
75'
100'
0 1mile

BEFORE THE OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO
Exhibit No. 5
Case

GR.I GR.I E.L. RA. GR.I RA. RA.

107

DELHI OIL CORP
I-36 FLORENCE
14-30-8
LR-3690

EL PASO NAT GAS
4-B HOWELL
15-30-7
LP-5535
1233-30901
(81640(9)

SAN JUAN
I-H HOWELL
13-30-7
LR-3140
632-18739
7332(6)9

PHILLIPS
MESA UNIT 30-6
WELL 1-9
9-30-6
LR 1300

PHILLIPS
MESA UNIT 30-5
WELL 2-29
29-30-5
LR

PHILLIPS
MESA UNIT 30-5
WELL 1-22
22-30-5
LR 802

EL PASO NAT GAS
I-SPARKS
19-30-4

B'

+3400 PICTURED CLIFFS
SCALE

+3300

+3200

+3100

+3000

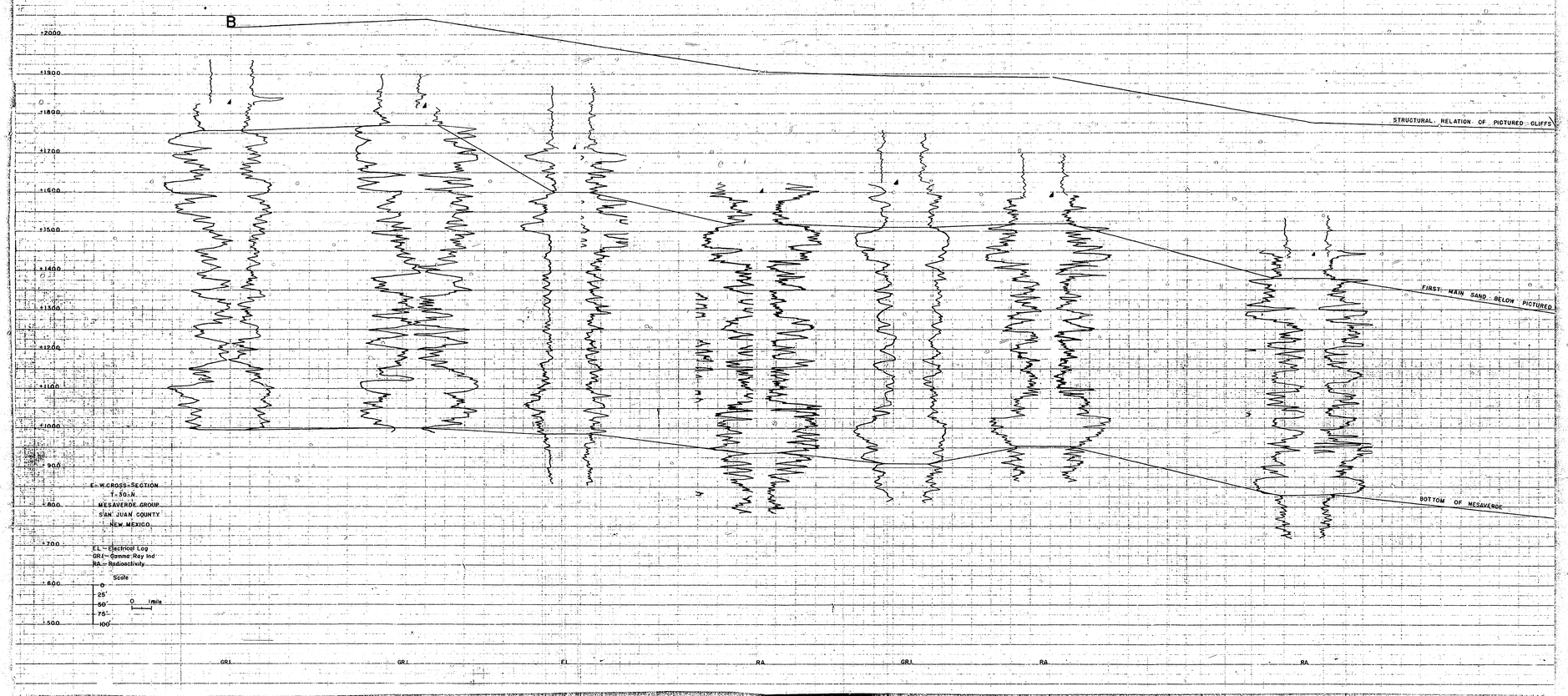
STRUCTURAL RELATION OF PICTURED CLIFFS SAND

FIRST MAIN SAND BELOW PICTURED CLIFFS

BOTTOM OF MESAVERDE

RA GRI RA GRI GRI EL EL

	EL PASO NAT GAS 5-B ATLANTIC 5-30-10 LP-3080	EL PASO NAT GAS 2-C GRAMBLING 14-30-10 LP-4135	DELHI OIL CORP 1-TURNER 18-30-9 LP-3500	DELHI OIL CORP 3-STATE 16-30-9 LP-4072	STANOLIND 1-SHAW 14-30-9 LR-1720	DELHI OIL CORP 1-35 FLORENCE 18-30-8 LR-2060	DELHI OIL CORP 1-38 FLORENCE 14-30-8 LR-3690
DEL.- MAX. MONTHLY PROD.	-18457	970-11702	1339-33552	602-20344	9723-14417	-3893	
1953 PRODUCTION	165259	105703	341299	145921	1410096	25655	



E-W CROSS-SECTION
T-30-N.
MESAVERDE GROUP
SAN JUAN COUNTY
NEW MEXICO

EL.- Electrical Log
GR.I.- Gamma Ray Ind
RA.- Radioactivity

Scale
0
25'
50'
75'
100'
0 1 mile

DELHI OIL CORP
I-38 FLORENCE
14-30-8
LR-3690

EL PASO NAT. GAS
4-B HOWELL
13-30-7
LP-5535
1233-30901
(916401S)

SAN JUAN
I-H HOWELL
13-30-7
LR-3140
632-18739
7332B(S)

PHILLIPS
MESA UNIT 30-6
WELL 1-9
9-30-6
LR1300

PHILLIPS
MESA UNIT 30-5
WELL 2-29
29-30-5
LR

PHILLIPS
MESA UNIT 31-I
WELL 1-22
22-30-5
LR 802

EL PASO NAT. GAS
I-SPARKS
19-30-4

B'

+3400 PICTURED CLIFFS
SCALE
+3300
+3200
+3100
+3000

STRUCTURAL RELATION OF PICTURED CLIFFS SAND

FIRST MAIN SAND BELOW PICTURED CLIFFS

BOTTOM OF MESAVERDE

RA. GRI. RA. GRI. GRI. EL. EL.

Southern Union Exhibit 4.

111

①

119 wells

1953 Production Summary
Production by Months for Wells Connected
To Southern Union Systems
BLANCO (FIELD)
MV Pool

AZTEC OIL & GAS COMPANY

Annual Prod. / Highest mo. x 12 = L.F. — Ave. Ann. Prod. mcf/da. / Del. mcf/da. = L.F.

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da. Ave. MCF	Prod. Load Factor	1953 Del. @ 500 psi NT	Ave. Annual Load Factor	Location
Cain #3	170	102	0	3,609	0	0	0	0	3,929	2,154	2,667	3,887	16,518	45.2	.354			SW30-29-9
Grenier #1-A	0	0	75	528	361	345	669	210	160	0	480	0	2,828	7.7	.352			SW26-30-10
Alston #1	1,304	1,975	1,012	1,059	624	40	555	234	1,604	2,861	2,345	2,318	15,991	43.81	.465	262.0	.174	SW35-31-11
Calloway #1	7,490	8,419	3,010	596	3,983	149	249	351	352	2,093	7,702	5,936	40,930	112.1	.405			NE22-31-11
Childers #1	24,966	24,148	25,012	9,947	18,768	1,906	1,647	1,926	3,970	8,775	9,130	27,937	158,132	433.2	.471			SW1-31-11
Crandell #1	9,630	10,326	10,754	14,112	4,591	126	1,604	4,303	5,199	4,803	19,920	11,031	96,199	263.5	.726			NE19-31-10
Lawson #1	38,976	35,077	37,928	11,222	21,606	4,094	4,159	1,834	3,800	6,641	13,229	43,724	222,290	609.0	.423			SW12-31-11
Nye #1	2,137	1,783	1,722	836	618	22	644	719	1,360	2,557	1,786	1,681	15,865	43.4	.619	46.0	.964	SW12-30-11
Nye #3	1,628	1,599	1,833	700	552	20	417	539	902	1,752	1,592	1,373	12,912	35.3	.586	72.0	.490	SW1-30-11
Pierce #1	5,019	1,787	3,959	5,019	1,648	1,705	1,855	635	1,437	5,362	3,682	4,167	41,335	113.2	.396	264.0	.460	NE30-31-10
Pierce #2	4,959	3,194	1,861	4,617	732	345	569	514	3,937	2,315	7,435	4,185	34,693	95.0	.395	208.0	.456	SW30-31-10
Randelman #1	9,856	17,178	10,672	2,307	13,148	3,297	962	1,275	9,286	4,570	20,752	14,108	107,721	295.0	.432			SW13-31-11
Ruple #1-X	10,886	11,426	5,102	11,907	7,824	258	4,507	8,235	1,409	13,191	13,330	10,115	98,190	269.1	.613	460.0	.584	SE24-31-11
Vanderslice #1	9,469	6,879	7,578	1,805	4,854	4,671	1,586	1,484	1,694	4,384	7,473	5,389	57,266	156.5	.504			NW19-32-10
Vanderslice #2	------	------	5,386	3,782	2,136	44	1,473	576	1,675	2,607	3,245	4,764	25,688	583.9	.347			NE18-32-10
McCoy #1	21,113	20,235	20,233	12,970	12,113	140	17,347	24,764	19,588	24,811	17,342	18,712	209,368	573.6	.762	531.0	.686	NE18-31-10
Turner #1	------	------	------	4,297	1,039	563	89	0	0	0	0	351	6,339 x	23.0	.123			NW24-31-11
Chamberlain #1	8	266	294	798	252	9	16	21	393	376	479	747	3,659	10.02	.352			NE14-32-12
Culpepper-Martin #1	8,796	5,193	2,737	0	4,728	2,490	203	115	182	1,626	2,814	3,907	32,841	89.9	.311			SW21-32-12
Culpepper-Martin #3	9,533	3,188	0	0	417	88	0	72	103	3,245	5,842	7,929	30,417	83.3	.266			SW33-32-12
Culpepper-Martin #4	14,171	9,810	1,366	4,543	5,335	248	86	129	176	3,473	1,359	11,229	51,924	1142.2	.305			SW28-32-12
Culpepper-Martin #5	1,031	1,761	1,184	0	633	388	11	14	94	411	106	730	6,363	17.4	.3[illegible]			SW22-32-12
Davis #1	9,848	3,726	5,783	1,753	3,038	1,669	0	84	80	0	5,961	64	37,006	101.3	.317			NW11-31-12
Davis #2	6,402	4,131	3,003	165	2,094	1,269	0	73	4,399	1,820	50	7,357	30,766	54.3	.348			SE11-31-12
Davis #3	6,856	6,636	1,250	180	1,777	1,349	54	60	50	2,911	1,785	436	23,284	63.9	.253			NW1-31-12
Davis #4	16,124	14,703	4,006	4,814	2,717	4,126	151	128	106	9,250	12,826	2,366	71,317	195.3	.366			NW12-31-12
Davis #5	5,373	4,020	1,030	67	287	258	37	28	29	1,433	0	1,161	13,725	37.6	.213			SE3-31-12
Davis #6	1,705	3,031	1,636	1,174	1,162	677	61	0	86	496	2,743	750	13,521	37.0	.371			SE12-31-12
Decker #1	3,784	2,696	2,368	0	1,321	32	40	44	1,728	1,669	117	1,557	15,356	42.0	.338			SW14-32-12
Decker #1-A	2,966	1,850	1,259	918	286	33	15	24	58	282	340	813	8,224	22.5	.232			NW3-31-12
Dusenbery #4	10,968	7,752	12,609	7,992	3,810	1,663	72	78	1,734	15,376	6,143	7,912	76,109	208.5	.412	565.0	.369	NW6-31-11

②

AZTEC OIL & GAS COMPANY - Continued

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
East #1	1,301	14,403	18,189	10,614	5,183	53	63	31	465	0	16,671	4,105	71,078	194.7	.335	192.0	1.014	NW14-31-12
East #2	4,253	2,480	1,893	169	756	97	58	54	78	73	4,148	1,990	16,049	43.9	.314			NW23-31-12
Grenier #1	25,938	11,684	12,792	5,257	2,767	3,438	109	81	105	4,549	155	5,758	62,633	171.6	.327			SE6-31-11
Grenier #2	3,150	2,836	1,907	2,516	1,225	699	36	27	38	909	2,999	372	16,754	45.5	.437			NW18-31-11
Grenier #3	341	0	0	0	0	0	0	0	135	9,764	3,240	4,751	18,231	49.9	.165	300.0	.166	SE13-31-12
Grenier #4	23,381	43,260	48,965	28,738	14,003	11,727	618	408	407	31,089	11,932	34,579	249,087	682.4	.415			NW7-31-11
Harper #1	6,272	1,919	1,493	90	0	0	0	0	875	9,000	2,301	3,687	25,637	70.2	.237	243.0	.288	SE14-31-12
Hubbard #1	2,862	2,244	1,379	3,060	1,547	82	294	107	964	2,901	5,022	1,635	22,097	60.5	.366			NE22-32-12
Hubbard #2	1,790	0	469	786	0	0	542	169	76	665	48	317	4,862	13.3	.254			SW11-32-12
Richardson #1	18,494	16,077	16,998	8,909	5,469	96	196	127	987	16,678	17,674	6,377	108,082	296.1	.456	240.0	.462	SE10-31-12
Richardson #2	1,868	3,902	2,667	3,363	1,643	182	35	759	93	51	1,492	1,256	17,310	47.4	.349			NW15-31-12
Richardson #3	5,032	2,128	2,595	1,410	1,006	43	528	54	52	80	263	307	13,498	36.9	.223			NW22-31-12
Richardson #4	9,207	6,561	6,336	2,358	2,145	1,484	112	42	38	1,975	178	6,438	36,874	101.0	.333			NW10-31-12
Thompson #1	967	478	1,050	1,024	352	0	28	14	428	703	868	137	6,049	16.6	.479			SW33-31-12
Thompson #2	2,468	1,332	1,158	489	446	17	12	26	20	635	269	1,708	8,500	23.5	.219			NW28-31-12
Thompson #3	2,053	1,544	1,171	504	664	45	23	23	55	583	280	1,253	8,198	22.4	.331			NE34-31-12
Thompson #4	1,290	854	938	581	365	64	20	17	30	1,175	37	859	6,230	17.0	.402			SW27-31-12

S.Total 1992.6 — 12116 — T 4079 Av. .488
TOT 6252 / 48 = 130 — 48 = .377

DELHI OIL COMPANY

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
Bradley #1-X	1,035	1,076	0	2,142	1,731	1,233	1,790	1,455	1,364	2,347	1,519	685	16,877	46.2	.494	59.0	.783	NE35-29-9
Florence Federal #1-3	55,809	22,564	12,863	44,435	15,048	20,283	6,072	30,851	20,945	32,421	61,058	52,386	374,737	1026.6	.511	2790.0	.369	SW22-30-9
Florence Federal #1-4	20,543	14,801	10,817	6,674	8,303	5,403	3,533	10,976	0	10,860	13,170	10,206	115,286	315.5	.467	584.0	.540	SW10-30-9
Florence Federal #1-5	27,755	41,862	9,524	11,129	44,680	21,900	15,093	25,085	4,770	39,350	51,221	47,300	343,669	941.5	.555	2942.0	.320	NE22-30-9
Florence Federal #1-6	8,841	5,237	3,010	6,155	2,671	3,269	2,882	4,035	1,606	6,575	4,133	2,408	50,825	139.2	.478	274.0	.508	SW23-30-9
Florence Federal #1-7	16,623	0	8,024	17,347	15,848	7,659	7,791	9,642	0	9,475	20,714	13,535	123,158	337.4	.475	713.0	.473	NE33-30-9
Florence Federal #1-13	7,517	4,279	3,017	6,366	3,614	4,337	5,266	4,679	5,257	1,464	3,062	4,479	53,337	146.1	.591	187.0	.781	NE18-30-9
Florence Federal #1-18	------	------	35,606	18,830	7,301	7,971	3,920	16,144	0	9,350	13,072	23,526	135,720 x	443.5	.581	924.0	.479	SW11-30-9
Florence Federal #1-19	0	31,992	8,478	14,881	11,811	14,097	9,331	17,970	0	15,650	16,427	28,197	168,834	462.5	.439	1160.0	.398	NW3-30-9
Florence Federal #1-24	32,030	5,785	5,567	15,081	15,906	12,202	7,824	8,020	4,238	23,283	19,830	20,221	169,987	465.7	.442	838.0	.555	NE23-29-9
Florence Federal #1-25	9,936	9,302	5,919	2,796	3,911	1,911	2,176	2,727	1,170	6,387	6,450	6,196	53,931	161.4	.491	232.0	.672	NE22-29-9
Florence Federal #1-35	2,639	3,859	3,893	1,762	1,760	1,379	2,646	1,303	1,213	1,082	2,156	2,163	25,655	70.3	.553	144.0	.491	NE15-30-8
Florence Federal #1-37	46,081	14,648	16,539	7,265	10,054	10,835	24,360	8,669	18,465	16,689	19,195	33,798	226,598	620.8	.409	1790.0	.346	NE6-30-8
Florence Federal #1-38	------	------	------	------	------	------	------	------	------	------	------	3,846	3,846	124.0	X			SW14-30-8

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DELHI OIL COMPANY - Continued

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
Florence Federal #1-39	------	------	------	------	------	------	------	------	------	------	------	13,912	13,912					NE35-30-8
Florence Federal #2	39,709	32,590	30,884	10,269	15,408	5,756	13,071	13,115	30,605	11,504	37,759	42,035	282,705	774.5	.560	1151.0	.672	NE20-30-9
Florence Federal #2-9	0	3,610	6,833	3,102	11,834	9,526	6,699	4,345	2,404	3,094	16,740	6,095	74,282	203.5	.367	805.0	.252	SW13-30-9
Florence Federal #2-10	10,912	7,888	2,850	3,194	5,455	2,005	3,848	2,975	941	4,841	7,247	6,847	59,003	161.6	.450	366.0	.440	NE30-30-9
Florence Federal #2-14	23,038	20,154	13,863	9,759	14,456	9,728	5,470	15,697	16,336	7,317	25,799	25,859	187,476	513.6	.604	733.0	.700	SW5-30-9
Florence Federal #21-16	14,710	22,687	10,357	11,982	16,201	17,122	3,348	25,207	0	14,699	21,832	32,857	220,002	602.7	.409	1872.0	.321	NE6-30-9
Florence Federal #2-23	0	0	3,571	5,248	6,288	2,579	6,405	2,087	2,964	4,403	2,253	5,130	40,928	112.1	.542			NE24-29-9
Florence Federal #2-27	11,973	6,719	5,805	1,782	4,361	3,097	5,530	5,257	7,347	2,487	2,868	9,669	66,895	133.2	.465	260.0	.704	SW26-29-9
Florence Federal #2-30	------	------	------	------	------	------	------	------	------	------	------	5,543	5,543 x	178.8				SW1-29-8
Florence Federal #2-41	16,856	10,064	0	1,158	12,257	6,334	15,652	7,902	17,742	6,741	19,329	24,785	138,820	380.3	.464	631.0	.603	NE21-29-9
Florence Federal #3-8	14,312	13,383	10,867	8,923	11,132	7,888	6,266	7,392	6,413	9,083	8,876	11,717	116,252	318.5	.676	570.0	.558	SW14-30-9
Florence Federal #3-29	------	------	------	------	------	------	------	------	------	------	------	7,130	7,130 x	230.0				SW25-30-8
Florence Federal #3-42	0	0	1,706	817	3,212	1,223	2,355	2,041	2,120	4,844	5,240	2,240	25,798	70.7	.410	212.0	.333	SW27-29-9
Giomi #1	24,781	20,896	19,339	7,479	12,357	4,816	9,018	9,995	6,609	15,676	16,986	23,249	175,201	480.0	.585	880.0	.545	SW28-30-9
Hammer #1	2,858	3,595	0	2,271	2,629	1,534	1,021	1,642	0	2,597	2,316	5,206	25,669	70.3	.410	100.0	.703	NE20-29-9
Jackson #1	------	5,042	4,014	0	2,631	1,521	1,751	1,125	1,026	822	2,639	2,577	23,148	63.4	.417			NE34-29-9
Mansfield #1	8,029	7,212	836	2,246	5,307	4,806	7,544	6,183	4,459	1,857	3,385	7,106	58,970	161.5	.611	145.0	1.113	SE19-30-9
Moore #1	2,713	6,904	5,344	4,035	2,743	2,679	5,449	2,896	2,664	3,218	5,429	4,254	48,325	132.4	.583	337.0	.392	SW5-30-8
Nye #1	------	------	------	------	------	------	------	------	------	------	1,881	0	1,881 x	30.9				NE20-30-8
Pritchard #1	26,441	23,718	27,460	8,082	7,841	10,330	9,722	6,081	0	3,401	15,604	29,674	168,354	461.2	.472			SW1-30-9
Pritchard #2	167,343	139,465	113,302	11,092	26,066	38,444	35,668	19,992	40,462	52,689	62,137	140,001	846,661	2319.6	.421	1159.0	.376	NE1-30-9
Pritchard #1-3	------	------	------	------	------	------	------	------	------	------	------	9,281	9,281 x	299.3	x			NE31-29-8
Riddle #1	51,191	11,559	17,110	13,257	15,237	5,121	13,471	17,517	6,926	33,151	51,733	49,842	292,165	800.4	.470	9700.0	.0920	NE21-30-9
Riddle #2	30,835	27,062	25,166	12,587	7,129	6,420	10,013	15,441	23,432	21,324	24,777	29,421	233,607	640.0	.631	849.0	.753	SW17-30-9
State #1	0	7,349	9,904	3,624	2,689	4,738	4,548	4,233	3,273	5,453	9,359	8,178	63,348	173.5	.533	357.0	.485	SW32-30-9
State #2	0	8,772	13,004	8,045	3,830	6,692	15,233	6,509	13,044	10,281	13,678	12,257	111,395	305.2	.609	394.0	.774	SW16-30-9
State #3	20,344	17,650	13,193	5,861	14,497	7,640	1,895	10,583	12,314	7,682	18,792	14,970	145,921	319.7	.697	545.0	.707	NE14-30-9

S.T. 13868.7 — 17602 — T 37,732 Avg. .367
TOT 15372 / 93 = 165.8 — 35 = .503 — .384

M.J. FLORENCE

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
Florence #1	------	------	------	------	------	------	------	------	------	------	807	4,025	4,832		x			SW21-30-9 ? [illegible] (SE5-30-11 ?)

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GREENBRIER OIL COMPANY

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del. @ Coopsig	Ave. Annual Load Factor	Location
Federal-Lawson #1	9,361	9,405	10,205	9,043	8,502	4,634	5,972	4,443	9,485	10,906	6,597	4,241	92,284	252.5	.704			SE31-32-11
State-Day #1	33,175	18,753	12,430	25,543	22,099	15,537	17,069	21,150	17,914	8,566	23,405	29,082	244,723	670.4	.614			NW32-32-11
Federal-Vasaley #1	11,696	9,962	8,736	9,272	9,418	9,609	12,095	11,069	11,310	11,018	4,638	4,578	113,401	310.7	.807			NW31-32-11

1233.4 / 3 = 411 — 2125 / 3 = .708
Total Highest mo.

JOHNSON (Johnston)

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
Culpepper-Martin #1	4,138	2,193	1,271	2,171	1,421	41	49	61	1,420	1,227	873	3,439	18,304	50.1	.365			SE31-32-12

MURCHISON

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
Horton #1	7,877	6,893	743	644	5,094	1,571	3,175	2,547	4,456	5,364	5,677	0	44,341	121.5	.469			SE7-31-11
Storey #1-E	30,866	29,569	30,029	28,860	23,329	20,103	16,438	26,354	30,268	15,739	27,004	23,375	306,934	840.9	.525			SW34-32-11
Horton #2	4,931	9,433	7,477	11,598	10,641	11,475	12,030	8,975	11,610	7,607	9,583	8,652	114,062	312.5	.787			NE22-32-11

TOT 1276 / 3 = 425 — 2086 / 3 = .695

PUBCO

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
State #1-I	------	------	------	------	------	------	------	------	------	6,536	5,058	0	11,644 x	126.5				SW30-32-12
State #2	13,811	13,698	8,932	9,760	8,893	10,901	8,358	5,348	13,789	9,201	7,254	11,671	121,615	333.2	.733	606.0	.549	SW33-29-8
State #3	16,940	17,057	15,510	5,708	15,826	14,294	17,587	17,754	15,253	12,069	12,758	16,633	177,239	485.7	.531	665.0	.727	NE32-30-8
Primo #1	------	------	------	------	------	11,531	1,517	3,718	15,381	21,007	15,731	40,061	108,946	507.1	.355	2044.0	.249	SW6-31-10

S.T. 1448 — 1952 — T 3315.0 — .500
TOT 1455 / 4 = 364 — 3.650

SOUTHERN UNION GAS COMPANY

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
Hunsaker #1	------	689	16,689	12,380	6,235	9,712	4,242	3,760	5,705	11,545	6,147	11,634	88,783	265.8	.483			SW26-31-9
Hunsaker #2	------	------	------	------	------	------	------	------	55,297	127,151	68,754	119,832	371,034	3041.3	.721			NE26-31-9
Mims-State #1	------	------	------	------	------	5,251	13,151	5,139	2,078	2,159	1,819	7,095	36,692	171.4	.388	561.0	.305	SW16-29-9
Nordhaus #1	------	169	3,829	2,997	657	1,385	603	755	957	477	1,508	901	14,238	42.6	.338	227.0	.187	SW13-31-9
Oxnard #1	------	------	------	1,725	2,792	4,753	3,026	1,452	1,801	2,091	31	1,715	19,421	70.6	.454			SW5-31-8
Quinn #1	------	------	38,680	14,144	6,514	11,159	11,276	6,270	10,192	6,276	21,171	32,178	157,860	515.8	.407			SW20-31-8
Seymour #1	------	1,204	38,638	17,123	12,342	9,942	5,983	7,953	15,221	5,830	12,820	15,500	142,556	426.5	.335	6674.0	.063	NE25-31-9
Seymour #2	------	------	------	------	------	------	------	------	17,586	24,129	25,132	30,762	97,609	800.0	.793	1206.0	.663	SW24-31-9
Seymour #3	------	------	------	------	------	------	------	------	4,236	8,470	2,839	0	15,595	127.5	.460	341.0	.374	NE24-31-9

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SOUTHERN UNION GAS COMPANY - Continued

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF	1953 Da./Ave.	Prod. Load Factor	1953 Del.	Ave. Annual Load Factor	Location
Bruington #1	------	------	------	6,598	3,224	205	1,696	1,397	4,050	15,071	11,809	20,662	65,712	238.9	.353			NE25-31-11
Harrison #1	3,225	3,348	15,749	23,048	14,215	3,444	1,757	2,050	2,284	7,869	14,132	35,940	127,031	345.0	.294			SW31-32-10
Page #1	19,234	15,898	14,954	5,224	6,256	5,476	2,346	3,092	2,247	4,653	6,159	13,775	99,314	272.0	.430			SW15-32-10
Primo Mudge #1	2,977	17,470	18,148	6,566	5,875	122	140	5,422	5,509	9,518	15,261	19,509	106,517	291.5	.454			SE24-32-11
Wilmuth #1	------	------	------	1,079	1,959	71	44	282	1,554	0	0	0	4,989	18.1	.360			SW26-31-11
Dalsant #1	4,550	6,129	2,366	633	693	613	68	39	44	2,937	4,749	3,695	26,516	72.6	.283			NE29-32-12
Hillstrom #1	------	------	------	------	------	------	------	------	8,135	17,246	401	3,719	29,501	241.8	.427			SW35-32-12
Moore #1	------	------	------	------	------	------	------	------	2,638	4,923	0	4,178	11,739	96.2	.596	130.0	.740	NE35-32-12
Patterson #1	------	------	------	------	------	------	25,821	5,455	166	14,412	8,607	22,409	76,870	417.7	.496	945.0	.440	SE2-31-12

Total 19,428,720
Da./Ave. 28,671

T 2882.5 — 8.091 — T 3091 Ave .673
TOT 7461 / 13 = 484 — 15 = .449

119 wells

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
ANDERSON-PRICHARD													
Johnston #1		967	6,306	5,789	6,576	6,420	5,718	7,465	2,812	2,235	826	5,603	50,717
Johnston Fed. #2	3,984	42,699	43,939	41,069	42,797	43,825	44,045	35,166	33,328	51,344	28,926	53,494	464,616
Johnston #3		1,671	39,464	26,495	25,757	18,017	22,342	28,230	17,870	25,385	24,534	25,288	251,053
Johnston #4		52,792	64,073	62,950	65,986	66,705	66,755	50,586	46,983	36,969	42,938	72,516	629,253
Johnston #5			50,107	44,089	45,697	48,834	47,626	38,002	36,302	49,021	41,818	50,504	452,000
Johnston #6		44,968	52,458	51,509	55,151	54,318	53,459	44,170	42,156	34,844	39,161	64,341	536,535
Johnston #7					6,972	20,204	17,100	18,007	14,104	12,121	17,404	17,640	123,552
Prichard #1					13,933	31,248	27,206	27,486	22,491	26,901	21,209	19,899	190,373
Prichard #2					17,227	37,789	30,969	32,020	27,335	30,463	25,822	25,342	226,967
AZTEC OIL & GAS COMPANY													
Halo #3							17,287	20,371	23,577	23,501	17,162	22,522	124,420
BAY PETROLEUM COMPANY													
Manning State #1					2,638	2,717	3,134	2,295	1,934	1,658	1,211	1,394	16,981
BAY PET. CO. & SKELLY OIL CO.													
Bay Mesa Verde #1		1,980	14,100	16,358	15,260	11,632	12,047	10,890	11,513	13,141	12,215	10,910	130,046
BEAVER LODGE OIL CORP.													
Boyd Unit #1										23,321	46,050	17,829	87,200
Marcotte Pool Unit #1												74,249	74,249
BOLIN, D. H.													
Hardie #1							13,065	24,427	21,564	13,975	16,693	19,588	109,312
Hardie #1-A					27,309	19,232	27,633	27,736	25,675	12,615	17,295	3,985	161,480
Hardie #1-B						3,750	3,618	4,942	3,017	1,625	1,110	722	18,824
Hodge #1					5,209	7,409	3,699	4,206	3,705	4,422	7,663	3,843	40,156
CARR, W. P.													
Carr State #1												35,360	35,360
DELHI OIL CORPORATION													
Florence Fed. #1	10,329	4,872	4,878	5,592	5,042	4,824	4,522	3,802	4,855	5,309	4,614	4,924	63,563

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
DELHI OIL CORPORATION (CONT'D.)													
Turner Fed. #1	33,852	26,523	28,510	28,597	32,595	29,384	30,534	24,180	32,434	33,315	21,819	19,556	341,299
EL PASO NATURAL GAS COMPANY													
Allen #1							14,738	26,149	16,789	0	15,985	28,080	101,741
Atlantic Fed. #1	6,281	3,890	4,043	4,064	5,631	2,467	3,530	6,214	5,646	3,922	3,925	6,124	55,737
Atlantic #2												48,858	48,858
Atlantic #4						14,001	6,942	13,430	14,176	10,065	15,811	16,941	91,366
Atlantic #5									27,958	59,518	55,235	61,446	204,157
Atlantic #6									16,543	30,456	28,289	30,903	106,191
Atlantic #8										28,942	29,954	31,193	90,089
Atlantic #1-A	8,767	7,077	6,896	3,494	5,844	5,884	4,698	6,555	5,905	6,580	6,841	4,396	72,937
Atlantic #2-A	16,591	13,256	14,245	13,320	14,545	12,354	10,137	12,867	16,014	15,844	15,589	12,227	166,989
Atlantic #3-A							29,943	34,664	38,116	34,304	32,163	36,806	205,996
Atlantic #5-A				16,555	12,695	7,986	7,991	17,665	15,376	15,494	14,995	14,938	123,695
Atlantic #6-A						26,271	23,120	26,792	24,413	29,143	28,935	32,131	190,805
Atlantic #1-B	26,166	31,087	30,326	28,476	32,151	25,264	26,363	31,636	37,769	34,982	34,625	37,617	376,462
Atlantic #2-B	2,353	1,132	784	1,250	698	2,835	1,891	3,180	2,858	3,634	2,331	2,354	25,300
Atlantic #3-B	6,976	4,772	3,346	2,128	4,704	4,152	2,958	3,900	5,596	4,137	2,474	6,811	51,954
Atlantic #4-B	2,166	1,837	1,600	302	0	0	0	0	1,504	3,776	2,194	2,109	15,488
Atlantic #5-B	17,487	11,974	11,816	12,544	11,324	6,691	6,088	17,485	18,457	15,760	17,490	18,143	165,259
Atlantic #6-B	16,672	14,227	15,088	13,428	18,160	11,286	9,123	13,600	18,914	17,109	16,349	17,515	181,471
Atlantic #7-B		6,379	12,628	384	0	0	0	14,326	28,217	23,689	32,345	31,485	149,453
Atlantic #8-B									17,746	21,581	20,205	20,303	79,835
Atlantic #1-C				4,861	19,164	16,290	12,199	17,790	16,768	17,642	18,572	20,795	144,081
Atlantic #2-C						17,880	20,867	22,286	21,234	22,047	22,867	25,066	152,247
Atlantic State #1					8,652	16,126	13,455	19,456	17,969	16,347	17,981	21,038	131,024
Atlantic State #2						9,181	32,436	30,167	38,848	40,724	40,225	39,967	231,548

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
Barnes #1									3,163	8,411	6,788	4,994	23,356
Barnes #4									8,094	26,557	21,009	22,975	78,635
Barrett #1		18,731	36,250	34,147	28,787	0	29,479	32,233	109	21,189	40,942	39,523	281,390
Beaver Lodge State #1							20,181	23,131	16,092	18,962	13,982	17,325	109,673
Beaver Lodge State #2									1,100	4,819	5,223	1,918	13,060
Blanco Gas Unit #1								5,356	3,314	5,358	4,453	5,278	23,759
Bolack #1	9,280	7,765	6,302	6,766	10,319	1,498	7,012	10,355	9,141	4,871	9,125	9,300	91,734
Bolack #1-B				9,052	9,050	8,046	7,535	9,449	4,828	8,854	3,678	0	60,492
Brookhaven State #1				44,965	47,917	35,365	37,429	39,129	46,862	46,355	44,501	43,848	386,371
Brookhaven State #2					10,347	22,356	21,512	17,688	28,422	24,063	23,022	25,708	173,118
Calloway Unit #1								532	1,951	2,706	1,690	1,125	8,004
Daum #1-A				9,152	11,279	1,663	3,934	8,641	10,957	7,293	8,434	10,468	71,822
Daum #2-A								3,093	7,060	2,891	10,155	13,913	37,112
Daum #3-A											2,675	16,654	19,329
Daum #4-A											4,423	9,923	14,346
Daum #5-A												8,400	8,400
Dawson #1										1,395	35,640	54,273	91,308
Day #1	5,852	10,304	11,260	4,703	9,557	0	5,383	14,797	13,763	6,835	12,130	0	94,584
Day #2	5,290	5,441	5,971	5,848	4,433	5,479	822	11,044	14,959	15,789	20,516	9,087	104,679
Day #3					1,803	0	10,115	32,648	30,104	15,972	8,539	18,520	117,701
Day #1-A	9,970	8,621	9,079	4,470	5,221	0	3,634	16,261	12,415	7,003	13,340	8,997	99,011
Day #2-A								44,994	33,080	15,082	18,161	28,755	140,072
Day #3-A				14,068	27,910	28,854	9,246	35,252	32,291	16,915	30,517	24,848	219,901
Day #4-A					1,382	16,886	0	21,448	17,672	8,844	13,961	9,301	89,494
Day #5-A			10,659	11,864	21,751	0	4,836	33,424	27,086	10,879	18,189	26,056	164,744
Dryden #1			2,210	4,418	4,707	2,739	0	2,490	1,978	3,672	1,452	2,385	26,051

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
E.P.N.G. State #1							2,488	52,665	36,249	46,832	41,010	27,786	207,030
E.P.N.G. State #2										7,786	27,763	28,976	64,525
E.P.N.G. State #3										3,259	12,449	5,089	20,797
Errett #1						997	269	657	1,037	2,558	831	0	6,349
Feuille #1		2,968	729	24	0	0	0	21,859	39,719	21,367	32,943	37,349	156,958
Fields #1										4,019	18,631	18,584	41,234
Fields #2									4,543	15,553	10,050	10,881	41,027
Florence #1	5,073	1,783	5,844	0	0	1,103	5,649	3,971	6,743	1,681	2,062	7,564	41,473
Florence #1-A	9,501	6,993	4,088	3,580	3,509	727	2,866	3,237	5,902	5,245	7,178	1,549	54,375
Florence #1-C			2,423	6,479	4,650	3,807	0	5,243	3,164	4,015	3,499	5,424	38,704
Florence #2-C								1,398	602	3,879	1,815	5,783	13,477
Gartner #1	38,319	42,128	45,464	46,430	48,539	14,790	7,156	58,785	38,870	17,344	2,054	43,749	403,623
Gartner #2	20,822	22,977	23,794	15,333	4,262	6,806	5,767	37,263	19,284	22,654	25,995	33,558	238,515
Gartner #3								1,843	3,630	48,795	69,169	56,517	179,954
Gartner #4								7,177	68,025	59,611	52,611	43,947	231,371
Gartner #5							3,428	68,773	51,928	68,230	60,395	54,109	306,863
Gartner #6							7,540	42,751	25,553	32,004	29,655	8,087	145,590
Gartner #7							4,766	44,876	30,296	43,828	32,981	19,942	176,689
Gartner #8							435	0	17,487	23,031	16,174	4,799	61,926
Grambling #1	16,813	21,267	18,759	13,996	14,348	0	0	0	11,263	14,900	18,457	26,430	156,233
Grambling #2	8,874	7,474	7,371	8,763	4,598	0	0	1,928	6,293	9,420	13,024	19,052	86,797
Grambling #3	3,697	3,433	4,256	255	0	0	0	591	1,370	10,898	17,428	25,143	67,071
Grambling #1-A	1,915	2,829	2,707	356	0	0	0	3,139	1,920	3,339	1,669	5,140	23,014
Grambling #2-A	2,430	1,212	1,235	266	0	0	0	1,290	989	1,209	1,468	2,461	12,560
Grambling #3-A	2,484	1,898	1,696	1,965	2,065	358	0	1,721	1,861	3,077	2,451	3,200	22,776
Grambling #1-C	10,270	2,181	3,222	2,925	805	1,265	2,189	4,119	4,916	3,941	758	3,605	40,196

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
Grambling #2-C	13,922	8,647	10,086	9,815	2,437	2,162	6,713	11,156	11,338	11,702	8,639	9,086	105,703
Grambling #3-C		15,278	24,908	21,786	19,083	2,857	13,425	18,816	23,209	22,100	20,132	9,141	190,735
Hancock #1-A	0	148	0	0	0	0	0	0	580	1,399	0	771	2,898
Hancock #1-B					1,745	11,579	12,228	9,864	7,400	3,408	3,511	3,337	53,072
Hardie #1			10,462	13,550	2,874	3,102	0	0	0	5,358	6,022	7,398	48,766
Hardie #2				8,376	2,873	3,757	3,437	6,973	3,960	3,778	5,329	3,019	41,502
Hardie #3								9,824	10,513	6,502	8,649	8,106	43,594
Hardie #4										27,498	39,523	24,068	91,089
Hardie #5										13,326	9,145	21,495	43,966
Hardie #1-A						5,987	10,872	13,717	11,985	7,085	11,288	4,360	65,294
Hardie #1-B									21,352	10,245	15,626	9,781	57,004
Heaton #1		3,849	2,508	1,762	622	492	1,475	1,508	1,978	1,774	1,706	1,111	18,785
Heaton #3								771	2,399	1,260	1,139	2,279	7,849
Hodge #1										6,443	10,526	695	17,664
Horton #1								2,052	29,849	21,389	18,683	20,219	92,192
Howell #1	0	0	1,969	1,397	0	0	0	2,765	1,250	5,639	577	3,432	17,029
Howell #2	70	2,262	2,055	567	0	0	0	1,687	1,472	2,162	0	3,987	14,262
Howell #3	1,635	1,208	2,385	2,607	2,301	0	0	2,849	1,760	3,324	0	3,844	21,913
Howell #4	2,197	3,310	1,009	502	0	0	0	2,820	2,187	2,971	0	332	15,328
Howell #1-A	14,613	12,021	10,752	8,210	0	2,869	19,997	8,056	5,790	6,611	7,749	14,501	102,189
Howell #2-A	11,590	14,740	11,588	8,366	0	5,385	14,733	17,218	16,208	17,283	15,388	15,940	148,439
Howell #3-A	12,063	8,291	12,927	7,360	0	7,724	18,832	19,285	18,151	20,401	14,975	19,672	159,681
Howell #1-C	8,712	3,732	5,618	3,784	0	0	0	9,921	5,771	14,022	8,922	6,596	67,078
Howell #2-C	29,837	25,021	28,459	24,506	4,228	19,567	2,654	24,094	35,541	15,578	27,122	27,961	264,568
Howell #3-C	7,008	4,912	6,378	4,295	170	3,099	6,079	5,044	3,109	5,179	9,275	4,101	58,649
Howell #1-D	10,905	10,939	8,898	7,610	2,685	3,610	10,671	10,974	10,881	12,179	7,138	14,469	110,959

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
Howell #2-D	64,175	48,551	59,451	58,523	19,923	18,271	59,301	53,429	57,899	70,238	44,006	75,739	629,506
Howell #3-D	84,261	70,855	76,955	82,705	29,733	26,532	93,000	75,430	79,641	85,894	100,443	89,870	895,319
Howell #4-D	14,611	9,473	11,883	10,787	6,025	4,248	15,333	16,212	17,272	14,480	11,249	16,265	147,838
Howell #1-E	10,964	18,627	13,959	9,900	22,209	6,563	2,760	21,354	17,492	21,428	18,163	12,199	175,618
Howell #2-E	35,311	17,467	0	0	0	0	0	91,649	81,892	86,542	69,326	81,854	464,041
Howell #1-F												384	384
Howell #1-J	11,961	11,792	12,652	12,105	12,286	6,034	18,629	19,916	19,820	16,622	14,253	17,756	173,826
Howell #1-K	7,790	8,662	4,317	1,783	0	0	3,318	14,732	10,892	13,741	11,499	11,832	88,566
Howell #2-K	7,171	16,212	15,707	2,607	0	0	3,227	16,078	10,974	12,475	9,315	956	94,722
Howell #3-K	19,545	21,883	23,078	1,595	0	0	39,516	36,218	20,919	26,273	21,386	9,994	220,407
Howell #1-L	25,196	21,850	17,189	11,026	7,399	0	37,630	37,217	28,949	28,731	20,857	16,573	252,617
Howell #2-L	15,758	13,789	25,063	8,683	7,564	16,280	4,571	36,143	30,121	33,114	27,780	34,481	253,247
Howell #3-L	15,921	14,279	13,542	12,712	1,932	12,297	1,722	23,130	15,199	20,155	19,262	19,724	169,875
Howell #4-L	33,882	34,868	28,894	27,199	4,054	19,998	3,804	44,095	28,865	36,611	32,899	21,065	316,234
Howell #1-M							11,222	19,589	13,307	15,569	11,449	12,058	83,194
Hubbard #1	14,166	12,081	5,915	5,577	12,035	8,669	5,474	7,453	10,860	9,853	10,031	10,269	112,383
Hudson Pool Unit #1		20,155	12,931	1,938	5,135	25,734	27,401	21,420	34,517	26,608	30,930	29,489	236,258
Hughes #1	17,852	13,061	11,599	3,817	9,936	1,785	14,409	20,282	17,704	8,636	14,746	9,694	143,521
Hughes #2	19,188	16,305	15,966	5,670	6,886	1,020	8,155	10,427	10,578	4,625	12,099	12,414	123,333
Hughes #3					388	0	27,810	37,036	31,907	16,436	27,302	26,214	167,093
Hughes #4								18,696	36,595	14,021	20,318	13,194	102,824
Hughes #5						1,871	0	15,575	30,602	13,873	22,375	20,549	104,845
Hughes #6						2,031	0	12,968	12,063	6,141	10,656	13,311	57,170
Hughes #7									16,455	5,527	8,996	2,646	33,624
Hughes #8								2,304	7,256	3,287	6,531	8,268	27,646
Hughes #1-A	613	0	0	9,543	14,492	3,795	0	10,933	9,802	4,520	6,675	1,292	61,665

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
Hughes #2-A										16,244	29,036	3,822	49,102
Hughes #3-A										21,049	32,441	39,100	92,590
Hughes #5-A										20,493	31,803	8,852	61,148
Jacquez Unit #1								43,616	54,026	38,009	51,327	57,077	244,055
Jones #1											10,999	733	11,732
Jones #2										13,220	16,721	22,713	52,654
Kelly #1	0	71	0	126	0	869	783	785	831	1,986	950	543	6,944
Kelly #1-A					20,787	47,383	47,203	48,819	62,787	61,564	60,565	66,974	416,082
Kernaghan #1											16,447	31,322	47,769
Kernaghan #2											15,195	29,026	44,221
Kernaghan #4				989	6,722	3,761	4,928	5,499	5,010	4,317	2,618	4,862	38,706
King #1						6,360	2,186	4,969	4,366	4,406	4,835	3,655	30,777
Lackey-Hancock #1	0	1,132	4,766	1,017	3,252	0	0	0	2,941	3,559	0	3,770	20,437
Lackey #1-A											4,094	3,332	7,426
Lackey #2-A	6,633	3,713	3,269	3,431	968	845	3,216	7,774	2,301	0	2,840	10,638	45,628
Lackey #3-A	2,823	370	0	194	0	259	291	1,491	385	0	386	371	6,570
Lackey #1-C							2,155	2,328	510	0	795	1,493	7,281
Lawson Pool Unit #1		10,459	9,067	8,615	5,299	1,825	1,928	6,123	8,205	6,261	5,069	4,845	67,696
Linsey #2						13,446	31,567	29,119	30,275	31,645	28,066	34,585	198,703
Mansfield #1	14,289	10,074	13,441	7,414	9,544	0	4,275	4,202	3,923	13,480	3,611	2,779	87,032
Mansfield #2							35,369	78,709	66,707	68,627	64,002	28,788	342,202
Mansfield #4	38,929	34,260	37,274	33,274	35,166	0	39,264	36,401	43,220	44,571	28,490	46,757	417,606
Marshall #1				2,737	15,501	1,888	0	10,503	13,188	7,126	10,032	5,738	66,713
Marshall #5												21,831	21,831
McCulley-Johnston #1										840	770	907	2,517
Michener #1										587	222	673	1,482

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
Michener #1-A						473	1,699	1,009	811	631	358	248	5,229
Mudge #1		3,606	3,333	0	0	0	2,383	6,689	6,081	2,640	462	4,581	29,775
Mudge #2	31,399	31,283	34,652	32,335	32,220	30,095	23,698	49	12,331	21,259	19,605	17,342	286,268
Mudge #6											18,211	30,426	48,637
Munoz Unit #1							1,841	26,946	17,626	21,663	16,292	564	84,932
Neil #1									25,605	29,546	25,271	27,937	108,359
Neil #2												14,340	14,340
Neil #3									9,160	5,160	7,481	4,935	26,736
Neil #5											3,715	8,544	12,259
Neudecker #1		0	0	0	0	0	0	2,107	275	0	976	1,262	4,620
Nye #1		7,117	1,640	1,012	68	0	0	0	2,565	6,275	3,503	4,029	26,209
Payne #1							2,764	6,853	4,538	3,450	2,534	2,954	23,093
Pierce Fed. #1	39,007	31,866	32,585	35,907	12,064	0	39,155	34,852	42,687	41,932	39	38,598	348,692
Pierce #1-A	12,172	6,460	13,151	8,617	5,547	3,921	9,962	16,131	14,416	15,243	4,216	16,360	128,196
Prichard 2-1	18,459	16,810	25,808	29,442	32,652	0	0	28,309	43,919	44,784	42,939	46,548	329,661
Prichard 3-2											10,977	17,597	28,574
Quigley #1								3,172	50,461	44,774	41,218	45,656	185,281
Riddle #1	13,234	17,142	9,237	15,224	5,308	2,636	16,075	11,029	10,822	3,570	6,543	14,084	124,904
Riddle #2								18,503	20,158	1,768	17,671	19,231	77,331
Riddle #3										14,452	25,001	22,645	62,098
Riddle #1-A	52,458	41,507	46,393	47,797	49,984	31,696	36,509	36,163	37,246	43,198	44,496	49,327	516,774
Riddle #2-A				10,591	18,360	12,217	1,699	29,209	20,963	14,395	17,568	15,213	140,215
Riddle #1-B	3,538	2,731	2,438	1,437	665	2,189	2,280	2,077	1,939	2,885	1,774	55	24,008
Riddle #2-B	6,812	5,166	4,440	4,255	1,725	1,176	3,133	4,695	4,963	5,548	5,193	0	47,106
Riddle #3-B	9,259	7,553	7,586	7,024	2,057	1,287	4,697	2,733	3,993	15,126	6,878	1,007	69,200
Riddle #1-C	8,777	6,951	5,619	12,420	13,310	7,075	7,652	10,814	14,675	11,758	7,200	15,536	121,787

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M. C. F. @ 15.025# P. B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
Riddle #2-C								27,858	33,084	32,026	30,932	32,048	155,948
Riddle #3-C								22,791	11,882	19,325	35,526	37,178	126,702
Riddle #3-D								78,972	112,368	138,077	118,388	137,248	585,053
Riddle #4-D										18,004	22,233	34,912	75,149
Riddle #1-E	24,160	14,606	12,816	15,338	3,651	0	9,093	15,174	6,870	8,129	15,897	10,988	136,712
Riddle #1-F			1,134	20,118	24,037	17,786	0	25,205	14,348	12,239	12,958	8,192	136,017
Riddle #1-G									1,151	6,013	3,304	10,716	21,184
Roelofs #1	14,784	6,177	6,159	3,642	1,755	4,239	3,079	7,324	7,177	3,479	7,109	8,081	73,00[illegible]
Roelofs #2								13,688	23,041	8,401	11,716	5,621	62,467
Roelofs #3								30,896	42,716	21,515	36,981	39,134	171,242
Roelofs #1-A	10,534	11,449	12,910	10,358	7,998	13,748	2,384	13,074	14,813	8,728	15,641	2,450	124,087
Roelofs #2-A	13,963	4,624	8,590	1,352	5,297	0	0	10,285	10,514	6,030	7,364	7,517	75,536
Roelofs #3-A					434	35,003	5,659	32,204	29,182	17,237	26,234	21,141	167,094
Roelofs #4-A											10,605	9,054	19,659
Russell #1	1,153	8,221	3,646	2,180	8,111	3,079	4,314	6,027	2,008	4,874	3,108	2,355	49,166
Russell #2					979	1,728	1,755	1,737	736	1,419	1,246	2,452	12,052
San Juan #1					8,887	31,017	15,337	12,291	11,731	9,091	3,123	3,457	94,934
San Juan #10						867	195	135	1,143	2,892	2,909	358	8,499
San Juan #11						19,954	11,635	18,318	20,674	15,894	13,513	3,008	102,996
Schoen #1	479	242	0	0	76	1,135	694	372	439	0	0	942	4,379
Schumacher #1	3,071	1,762	558	0	0	2,460	1,625	2,416	3,014	1,546	290	1,047	17,789
Schumacher #9								2,132	2,152	1,820	1,067	1,917	9,088
Schumacher #10												5,354	5,354
Schwerdtfeger #1	45,553	53,075	51,910	52,811	44,484	0	0	38,560	65,125	69,320	66,162	73,260	560,260
Schwerdtfeger #2	28,907	18,973	26,011	22,959	16,346	0	24,471	25,575	25,059	0	32,808	32,226	253,335
Schwerdtfeger #1-A									595	1,821	1,898	2,188	6,502

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M.C.F. @ 15.025# P.B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
Scott #1	20,914	16,425	15,940	12,607	19,523	14,884	9,228	17,305	13,323	23,189	17,119	18,862	199,319
Scott #2	15,641	16,009	18,699	14,359	15,463	15,243	10,412	15,739	20,618	17,746	14,209	17,293	191,431
Scott #3	17,947	16,225	15,584	15,484	17,563	15,377	9,153	16,239	20,693	16,931	16,498	18,001	195,665
Scott #4	13,030	22,468	20,874	15,768	18,412	18,431	22,258	20,681	27,031	25,425	25,137	29,606	259,121
Sellers #1	265	545	2,323	2,456	2,057	1,564	1,030	1,637	1,602	930	0	2,427	16,836
Sharp #1	4,454	7,555	8,401	8,988	6,786	5,381	0	10,301	4,800	4,863	3,581	9,759	74,869
Sharp #2	5,583	3,689	6,956	8,874	9,898	7,128	0	14,789	8,003	6,419	1,889	8,060	81,288
Shaw #1	4,145	10,517	8,443	4,109	0	0	4,905	4,966	6,363	6,974	5,460	5,648	61,530
Sheets #1	34,850	28,136	33,528	31,919	34,425	41,498	40,877	36,774	34,333	35,894	30,470	0	382,664
Sheets #2								26,935	33,052	31,966	8,297	37,268	137,518
Sinclair State #1								8,004	58,962	41,283	36,648	41,285	180,182
Sayers #1								23,007	46,439	40,817	0	6,600	116,863
Standard Oil State #1									21,347	28,824	23,464	13,929	87,564
Sullivan #1									3,790	3,678	1,892	3,751	12,511
Sunray #1							7,884	38,615	31,960	15,777	24,022	13,875	132,133
Sunray #2							7,259	32,807	29,185	13,807	18,997	23,771	125,736
Sunray #1-A						2,451	1,946	2,691	2,128	3,069	3,725	1,786	17,796
Sunray #1-C								2,174	737	1,074	870	201	5,036
Sunray #1-E	1,957	33,372	28,417	23,680	19,886	13,698	8,121	16,949	28,197	21,740	23,680	26,131	245,828
Sunray State #1										27,152	28,716	20,625	76,493
Tapp #1	1,955	1,050	1,544	1,775	1,653	1,452	1,819	2,446	1,301	1,384	3,303	2,030	21,712
Tapp #2									1,111	5,040	1,940	9,995	18,086
Thompson #2										20,710	50,840	34,488	106,038
Turner #1	15,671	13,905	14,185	16,381	18,638	16,451	15,694	14,503	17,156	17,252	17,270	10,577	187,643
Turner #2	6,250	586	3,997	3,683	10,039	11,497	5,111	8,422	11,443	12,407	8,109	8,240	89,784
Turner State #1	165,474	131,674	157,952	149,890	157,856	160,804	165,265	94,425	113,046	73,439	165,062	146,292	1,681,179

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M.C.F. @ 15.025# P.B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
EL PASO NATURAL GAS COMPANY (CONT'D.)													
Turner State #2	29,614	22,778	25,100	20,716	24,994	26,751	28,553	26,565	4,692	19,700	33,093	18,034	280,550
Vandervart #1	29,808	19,199	18,328	7,625	4,160	23,163	1,737	16,271	28,634	14,329	28,525	17,845	209,604
Vandervart #1-A					1,317	17,486	13,105	12,118	21,917	10,875	20,863	5,776	103,457
Vandervart #2-A					1,945	31,169	6,448	20,352	38,707	18,181	24,685	16,728	158,215
Vandervart #3-A								8,461	16,562	8,634	9,844	5,322	49,023
Vandervart #4-A								11,311	19,849	8,477	11,569	8,814	60,020
Vandervart #5-A										18,621	27,764	10,977	57,362
Vandervart #6-A										5,433	4,441	5,516	15,390
Walker #1										16,320	27,353	27,897	71,570
Warren #1	2,065	7,846	6,059	2,699	1,718	902	0	0	1,119	1,712	2,101	2,573	28,794
Warren #1-A	3,122	3,087	2,001	1,673	992	0	0	0	992	1,312	1,340	1,612	16,091
Yager #1								737	1,329	462	534	381	3,443
Yager #2											951	3,790	4,741
BLACKWOOD-NICHOLS (Opr.)													
M.E. BLANCO UNIT													
Rowell #1-B	16,321	14,630	15,656	4,691	6,518	17,928	3,690	10,461	10,236	15,848	9,218	12,204	137,401
Rowell #2-B	5,100	5,476	11,006	3,637	6,041	12,187	3,496	14,256	12,217	11,717	11,716	3,689	100,038
Rowell #1-C	7,258	7,932	8,960	2,012	11,061	11,883	11,784	10,218	10,768	10,755	9,070	12,667	114,368
Rowell #2-J	28,321	25,958	35,512	16,720	43,888	45,844	48,966	30,507	47,115	49,064	30,775	45,094	407,764
Unit #5-13-X											22,076	48,925	71,001
Unit #8-10												19,334	19,334
E.P.N.G. (Opr.) SAN JUAN 28-6 UNIT													
Unit #2												1,222	1,222
E.P.N.G. (Opr.) SAN JUAN 28-7 UNIT													
Unit #5								5,212	4,183	6,788	7,768	2,583	26,494
Unit #6								4,122	3,397	4,110	5,393	5,126	22,058

EL PASO NATURAL GAS COMPANY

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	January	February	March	April	May	June	July	August	September	October	November	December	Total
E.P.N.G. (Opr.) SAN JUAN 28-7 UNIT (CONT'D.)													
Unit #7								5,051	6,010	4,555	3,278	6,259	25,153
PHILLIPS (Opr.) SAN JUAN 29-6 UNIT													
Bolack #1-A	7,125	6,379	5,183	3,971	2,209	3,271	823	1,901	2,719	4,022	5,928	7,479	51,809
Bolack #2-A								7,669	9,640	9,412	10,771	10,322	47,807
Bolack #3-A								2,648	4,013	4,950	4,212	7,421	23,354
Mesa 6-21									13,722	14,663	20,333	5,520	54,244
Mesa 4-17							73	0	0	0	0	0	73
E.P.N.G. (Opr.) SAN JUAN 30-4 UNIT													
Unit #1									504	2,307	1,313	0	4,124
E.P.N.G. (Opr.) SAN JUAN 30-6 UNIT													
Abraham #1-A												1,626	1,626
Barron Ltd #1	48,544	51,257	47,631	44,351	35,500	48,334	41,169	38,884	39,763	41,804	47,480	43,602	569,828 (a)
Barron Ltd #2								12,842	13,426	13,408	11,513	7,227	58,416
Barron Ltd #3								19,012	31,427	32,037	37,371	36,786	156,633
Barron Ltd #4								14,437	14,438	12,659	14,365	10,491	66,390
Barron Ltd #5								357	0	1,096	6,202	4,765	12,420
Barron Ltd #6											1,789	2,743	4,532
Barron Ltd #1-A												7,191	259,495 (b)
Barron Ltd #2-A								2,881	0	699	2,339	6,592	13,871
Barron Ltd #3-A											3,350	3,197	6,547
Barron Ltd #1-B								1,204	770	1,764	1,848	1,996	7,582
Barron Ltd #1-C								17,550	29,151	29,436	31,824	32,882	140,843
Rowell #4-B	16,532	17,784	24,095	3,603	0	0	0	26,134	23,197	39,901	28,448	20,946	191,640
Rowell #5-B								15,526	23,405	22,883	19,793	0	81,607

EL PASO NATURAL GAS COMPANY

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M.C.F. @ 15.025# P.B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
E.P.N.G. (Opr.) SAN JUAN 30-6 UNIT (CONT'D.)													
Rowell #1-E	7,373	700	1,336	4,893	0	0	0	15,971	16,619	18,739	2,139	5,558	73,328
Rowell #2-E	21,936	20,589	21,001	5,800	0	0	0	33,149	45,113	45,868	43,922	43,218	281,596
McCulley #1-A								14,361	17,981	19,298	19,086	21,096	91,782
McElvain #1 (So. Union)	3,346	3,553	2,049	3,321	2,351	2,914	3,534	1,997	725	3,639	768	507	28,804
McElvain #1 (E.P.N.G.)								22,689	28,796	26,601	29,015	30,202	137,243
McElvain #1-A								28,132	33,796	34,682	35,679	38,261	166,550
McElvain #2-A								13,751	10,318	11,150	10,629	4,589	50,467
McElvain #3-A												4,871	4,871
McElvain #4-A								23,945	25,359	26,275	26,196	18,869	121,644
McElvain #5-A								8,489	11,868	10,371	5,610	724	37,062
McElvain #6-A								9,041	10,646	10,296	8,622	4,698	43,303
Peters #1								16,034	22,771	25,101	25,535	14,729	104,170
Peters #2								31,178	37,833	39,102	41,568	40,361	190,042
Turner State #3										3,194	20,523	4,610	28,327
Turner State #4										2,584	22,783	23,259	48,626
Whitley #1-B	11,622	9,912	3,363	3,539	4,024	7,178	11,567	1,816	5,765	8,232	8,257	2,055	76,830
Whitley #2-B											2,330	8,049	10,379
Whitley #3-B											10,423	20,571	30,994
Whitley #4-B					1,418	9,112	6,506	6,748	4,884	5,741	887	4,743	40,039
Wilson #1												7,336	7,336
PHILLIPS (Opr.) SAN JUAN 31-6 UNIT													
Unit 3-4												2,704	2,704
Unit 3-6												2,433	2,433

EL PASO NATURAL GAS COMPANY

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	January	February	March	April	May	June	July	August	September	October	November	December	Total
E.P.N.G. (Opr.) SAN JUAN 30-7 UNIT													
Unit #1	21,426	14,738	15,829	18,063	13,993	0	20,934	19,769	23,923	21,213	12,127	24,714	206,729
Unit #4										9,324	10,192	9,641	29,157
Unit #5										25,843	22,880	42,861	90,984
Unit #6										10,008	10,532	19,463	40,003
Unit #12											7,604	25,600	33,204
Unit #13					13,701	29,325	24,394	27,515	34,528	32,882	31,363	35,315	229,023
Unit #14											4,153	8,648	12,801
GERNER, N. B. State #1												4,235	4,235
GREAT LAKES OIL & CHEMICAL CO. Graham #1	12,288	12,726	11,123	15,320	12,048	12,844	12,043	15,910	11,883	14,550	13,420	16,754	161,451
Graham #2	591	678	577	672	650	652	589	684	614	824	696	700	7,887
Graham #3	2,345	2,141	791	2,338	1,775	1,888	1,951	2,647	1,498	2,741	2,073	2,342	24,496
Hammond #1	1,236	922	1,098	1,198	1,018	865	1,115	1,488	1,086	1,876	0	1,803	13,105
Marron #1	1,973	2,148	1,731	726	1,892	1,651	1,803	2,809	1,473	1,628	0	1,539	18,773
Marron #2	2,146	3,102	2,681	2,797	2,323	2,538	1,778	2,174	2,365	4,344	0	2,241	28,489
GREENBRIER OIL CORPORATION Hedges #1										2,095	8,204	2,095	7,710	20,104
Waller Unit #1											23,323	18,971	17,400	59,694
HANVEY, FRANCIS L. State #1	27,971	30,929	30,903	28,989	34,675	34,770	35,263	37,073	36,833	21,304	35,549	9,610	363,869
KING-LOC PETROLEUM CORP. N K L #1-7						5,587	6,180	5,665	5,301	4,045	5,100	4,741	4,372	40,991
N K L #4-17						1,230	3,074	3,505	3,322	2,479	2,721	2,222	2,186	20,739
KIMBLEY-LOCKE N K L #1	0	0	0	0	0	0	0	2,316	2,035	2,346	2,434	1,802	10,933

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KIMBLEY-LOCKE (CONT'D.) N K L #3-5	1,071	1,752	1,821	1,961	2,369	1,998	1,539	2,426	1,898	2,138	1,789	1,529	23,091
KIZER, MORRIS Rye #1				6,066	6,291	5,885	6,423	5,699	6,184	7,661	5,552	4,118	59,066
Pierce #1		953	2,605	1,323	0	0	0	9,269	6,259	8,416	6,605	39,674	86,104
LARSEN, CHITCHILL Standard of Texas State #1								38,629	45,135	19,066	73,398	71,038	69,250	313,275
PURCO DEVELOPMENT, INC. Hamilton Fed. #1					27,231	22,709	18,559	28,337	23,407	25,266	22,918	21,455	189,881
Hamilton #2							42,145	52,227	37,687	38,996	45,594	52,568	269,178
State #4	30,161	25,685	25,412	24,879	30,283	30,725	29,245	26,050	28,599	34,643	23,925	26,745	332,352
State #5	39,707	28,193	40,844	40,715	49,339	47,572	48,820	42,445	39,121	44,051	37,422	40,247	497,980
State #6	145,726	94,762	139,818	159,633	155,647	170,567	165,871	125,028	108,137	159,737	122,973	162,218	1,700,059
State #7	43,675	35,190	39,861	39,103	46,339	40,213	41,504	31,523	35,301	40,107	40,724	46,109	479,649
State #8									56,821	61,003	75,397	71,104	264,325
State #9									16,256	18,327	13,538	11,897	62,378
State #10									69,198	54,103	20,711	47,993	54,681	242,686
State #11									11,611	24,996	14,823	22,881	32,700	107,011
Suter #1-X							12,648	9,433	4,545	3,655	8,064	8,122	5,765	6,039	58,271
ROCK ISLAND OIL & REFG. CO. Cain #1												40,545	47,343	87,888
Lambe #1			63,396	113,604	96,953	86,998	83,841	76,369	93,491	88,081	88,430	96,350	887,513
Lambe #2		20,917	54,356	47,431	48,775	45,107	43,570	36,476	31,865	10,160	43,850	65,637	448,144
Lambe #3					39,340	43,771	39,346	37,350	45,889	45,552	45,917	54,043	350,208
SIMMONS, D. J. Grambling #1-B	9,015	10,188	7,300	7,784	5,759	5,056	8,304	0	5,269	8,469	15,485	13,003	95,632
Grambling #1-E	20,056	18,780	17,653	13,290	18,334	19,501	17,696	23,503	17,385	13,725	21,646	11,980	213,549

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	January	February	March	April	May	June	July	August	September	October	November	December	Total
SIMMONS, D. J. (CONT'D.) Simmons #1			17,042	17,262	16,431	1,855	17,511	16,030	16,717	9,671	14,169	16,473	143,161
Simmons #1-B	654	1,069	694	734	753	1,073	947	0	839	1,087	1,211	1,003	10,064
Simmons #2-E	8,232	12,028	16,177	15,143	13,327	14,041	12,750	13,547	9,869	8,527	15,452	17,487	156,580
Simmons #3-E			22,805	20,077	25,693	2,383	23,815	23,517	22,737	13,550	22,909	11,153	196,729
SKELLY OIL COMPANY Hickam #1			4,667	9,217	10,116	13,050	8,212	8,814	4,449	3,995	9,995	3,884	76,429
SOUTHERN UNION GAS COMPANY Candelaria #1												6,272	6,272
Dawson #1	540	1,815	1,553	1,095	1,299	220	187	1,013	3,627	1,014	1,856	2,105	16,324
Hale #1							6,259	7,401	3,214	2,159	2,203	3,455	27,693
Hale #2							18,842	22,276	28,154	36,100	32,182	38,792	176,146
Hare #1									3,111	1,539	2,606	3,170	10,426
Hill #1					1,196	11,599	2,065	31,298	26,931	22,091	23,690	10,546	129,376
Hill #2					2,648	22,975	3,115	73,975	61,381	48,175	57,510	43,011	309,890
Hill #3									51,950	42,283	51,560	35,854	181,687
Kersey State #1	726	2,159	2,325	2,162	7,165	6,259	2,196	0	12,835	4,345	5,285	4,895	50,568
Kersey State #2									26,032	8,298	13,285	13,303	60,918
Lusc #1	1,094	1,586	3,282	1,387	3,938	2,354	2,182	0	4,880	1,200	990	2,331	25,224
STANOLIND OIL & GAS COMPANY Chavez #1	7,551	6,782	9,494	8,594	7,182	6,234	7,071	7,669	5,788	7,440	7,398	6,052	87,235
Cole #1	5,164	2,972	9,441	4,521	5,041	6,844	8,005	7,796	5,770	9,160	8,084	8,147	81,345
A. L. Elliott #1-A	668	1,957	9,141	7,938	6,033	8,593	4,522	0	20,394	21,729	32,048	25,997	139,620
A. L. Elliott #1-B						11,466	28,551	27,197	18,565	25,309	21,751	18,962	151,741
A. L. Elliott #2-B									14,550	11,100	12,050	37,700
A. L. Elliott #1-C	3,276	2,411	12,461	10,111	11,734	9,851	9,161	11,938	9,005	11,324	11,687	7,126	110,085
A. L. Elliott #1-D									35,734	29,081	28,910	26,047	119,772

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M.C.F. @ 15.025# P.B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
STANOLIND OIL & GAS COMPANY (CONT'D.) A. L. Elliott #2-D									41,260	21,230	25,040	23,066	111,196
Elliott Gas Unit #1-A	2,717	25,546	20,453	21,031	24,126	18,692	23,133	26,000	19,858	24,754	23,492	20,544	250,346
Elliott Gas Unit #1-B										30,778	26,436	27,495	84,709
Elliott Gas Unit #1-C	32,958	21,905	25,300	29,101	29,325	22,984	0	33,783	23,908	31,999	28,423	30,397	310,028
Elliott Gas Unit #1-D	13,095	48,445	43,364	40,717	42,938	30,677	14,524	37,561	40,862	32,456	38,828	38,434	421,904
Elliott Gas Unit #1-E		18,013	64,854	49,779	56,144	43,048	29,783	45,713	49,682	45,051	33,338	37,561	472,906
Elliott Gas Unit #1-F						26,589	53,356	40,935	45,004	43,965	33,223	32,942	276,014
Elliott Gas Unit #1-G										19,321	40,653	30,363	90,337
Elliott Gas Unit #1-H						27,420	39,399	27,979	15,687	26,227	30,805	31,685	218,742
E. E. Elliott #1-A	63,151	53,667	55,085	62,231	66,341	56,332	58,953	50,696	55,846	61,787	65,252	58,774	710,925
E. E. Elliott #1-B	48,094	43,429	46,079	45,218	49,361	46,176	46,423	42,868	46,357	23,758	50,192	51,312	539,367
E. E. Elliott #2-B	20,795	26,319	29,067	29,161	33,806	31,776	31,822	24,616	27,510	21,423	27,405	28,537	332,497
E. E. Elliott #3-B	4,237	16,353	20,670	17,651	20,899	14,905	10,836	19,009	21,672	17,944	18,356	15,213	197,745
Heath #1	8,977	5,757	10,169	9,487	11,105	8,952	8,035	11,217	8,445	11,189	10,534	11,478	115,345
Heath #2-A											8,413	6,812	15,225
Heath #1-B						12,085	12,589	13,721	14,207	13,815	11,928	7,135	85,480
Heath Gas Unit #1-B											17,979	24,336	42,315
Heath Gas Unit #1-D											17,089	12,317	29,406
Houck Gas Unit #1				7,521	7,686	10,088	8,436	2,859	7,731	7,588	3,784	4,103	7,413	66,909
Jaquez #1-A	5,699	4,846	4,424	9,336	10,360	5,332	5,716	6,460	3,485	10,533	7,693	8,996	86,880
Jaquez #1-B	9,392	9,796	11,281	7,262	7,817	3,795	7,791	5,587	7,643	7,585	4,542	4,455	86,946
Likens #1	21,346	20,088	18,404	19,896	18,708	14,932	17,226	19,197	19,017	20,610	18,562	24,300	233,086
Lobato Gas Unit #1					14,720	46,960	37,900	39,051	31,649	39,164	35,036	25,998	270,478
W. H. Riddle #1			10,150	9,986	11,476	6,266	2,678	10,697	8,883	5,309	3,611	4,965	74,021
Sandoval Gas Unit #1				4,270	5,342	3,487	1,833	3,347	3,882	3,458	2,514	1,975	30,108
Shane Gas Unit #1	6,345	3,425	2,897	6,048	5,159	4,104	7,588	11,545	7,927	8,631	1,906	349	65,864

EL PASO NATURAL GAS COMPANY

MESA VERDE WELLS, 1953

M.C.F. @ 15.025# P.B.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
STANOLIND OIL & GAS COMPANY (CONT'D.) Shaw Gas Unit #1	129,941	85,866	121,602	130,146	142,739	132,623	139,953	115,697	135,115	141,417	95,363	39,644	1,410,096
State of New Mexico Unit #1												17,919	17,919
Ulibarri Gas Unit				4,024	45,867	30,511	18,343	31,392	35,514	31,337	24,121	37,561	258,670
SULLIVAN-HILL Kelly #1	3,311	2,270	2,450	1,876	2,063	2,267	746	2,893	2,489	2,282	1,794	3,404	27,845
WOOD RIVER OIL & REFG. COMPANY Walker #1			16,145	34,871	34,503	32,801	29,125	21,312	35,148	39,062	39,496	44,004	326,557
Walker #2								43,487	99,048	143,399	135,183	132,395	553,512
GRAND TOTAL													56,391,789

(a) Includes / 47,509 M.C.F. adjustment for February and March, 1953, inclusive.

(b) Includes / 252,204 M.C.F. adjustment for January 1 to April 29, 1953, inclusive.

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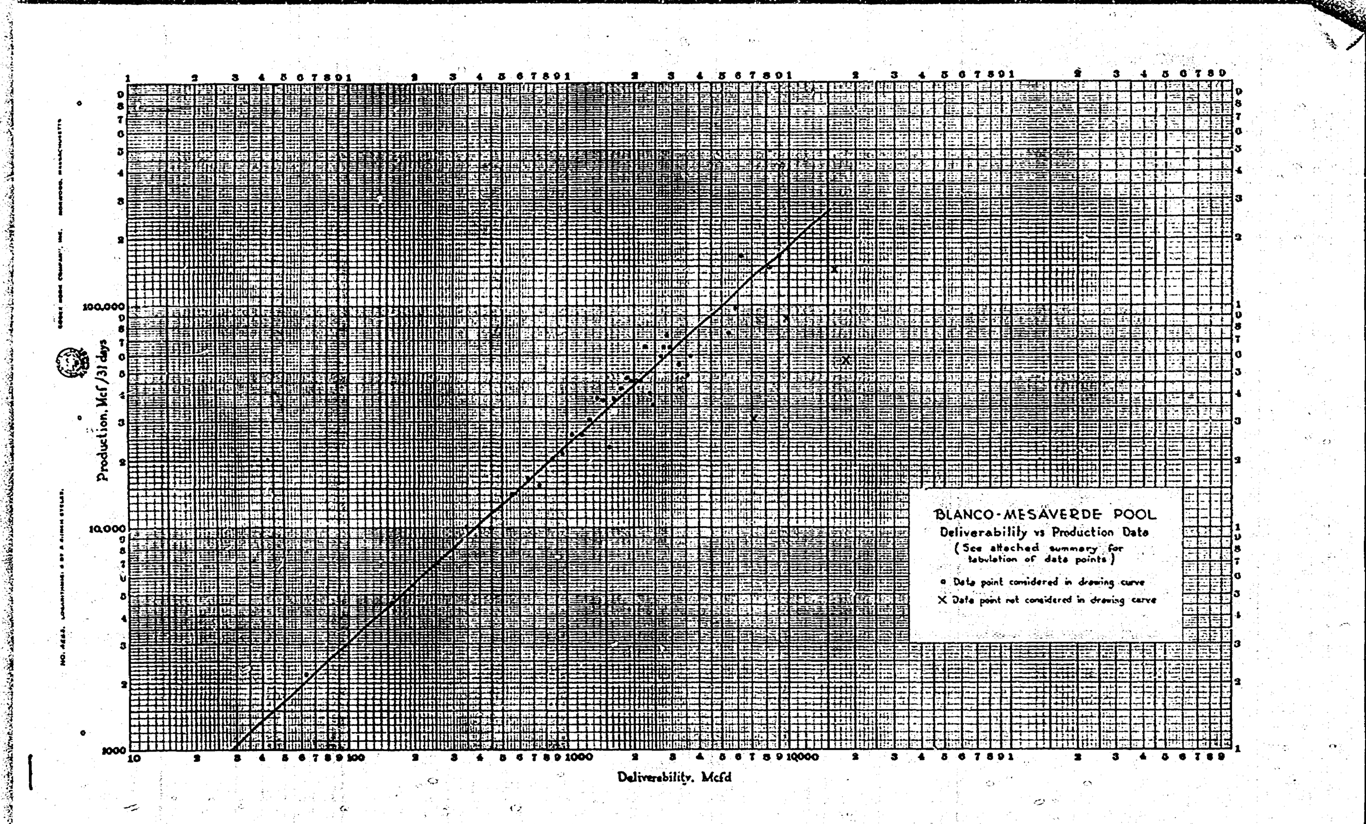


Mr Utz

1953 Production Summary
Production by Months for Wells Connected
To Southern Union Systems
BLANCO FIELD

AZTEC OIL & GAS COMPANY

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Cain #3	170	102	0	3,609	0	0	0	0	3,929	2,154	2,667	3,887	16,518
Grenier #1-A	0	0	75	528	361	345	669	210	160	0	480	0	2,828
Alston #1	1,364	1,975	1,012	1,059	624	40	555	234	1,604	2,861	2,345	2,318	15,991
Calloway #1	7,490	8,419	3,010	596	3,983	749	249	352	352	2,093	7,702	5,936	40,930
Childers #1	24,966	24,148	25,012	9,947	18,768	1,906	1,647	1,926	3,970	8,775	9,130	27,937	158,132
Crandell #1	9,630	10,326	10,754	14,112	4,591	126	1,404	4,303	5,129	4,803	19,920	11,031	96,199
Lawson #1	38,976	35,077	37,928	11,222	21,606	4,094	4,159	1,834	3,800	6,641	13,229	43,724	222,290
Nye #1	2,137	1,783	1,722	836	618	22	644	719	1,360	2,557	1,786	1,681	15,865
Nye #3	1,628	1,599	1,838	700	552	20	417	539	902	1,752	1,592	1,373	12,912
Pierce #1	5,079	1,787	3,959	5,019	1,648	1,705	1,855	635	1,437	5,362	8,682	4,167	41,335
Pierce #2	4,959	3,194	1,861	4,647	732	345	569	514	3,937	2,315	7,435	4,185	34,693
Randelmon #1	9,856	17,178	10,672	2,307	13,148	3,297	962	1,275	9,286	4,870	20,752	14,108	107,711
Ruple #1-X	10,886	11,426	5,102	11,907	7,824	258	4,507	8,235	1,409	13,191	13,330	10,115	98,190
Vanderslice #1	9,469	6,879	7,578	1,805	4,854	4,671	1,586	1,484	1,694	4,384	7,473	5,389	57,266
Vanderslice #2	------	------	5,386	3,782	2,136	44	1,473	576	1,675	2,607	3,245	4,764	25,688
McCoy #1	21,113	20,235	20,233	12,970	12,113	140	17,347	24,764	19,588	24,811	17,342	18,712	209,368
Turner #1	------	------	------	4,297	1,039	563	89	0	0	0	0	351	6,339
Chamberlain #1	8	266	294	798	252	9	16	21	393	376	479	747	3,659
Culpepper-Martin #1	8,796	5,193	2,787	0	4,728	2,490	203	115	182	1,626	2,814	3,907	32,841
Culpepper-Martin #3	9,533	3,188	0	0	417	88	0	72	103	3,245	5,842	7,929	30,417
Culpepper-Martin #4	14,171	9,810	1,366	4,543	5,335	248	86	129	176	3,473	1,358	11,229	51,924
Culpepper-Martin #5	1,031	1,761	1,184	0	633	388	11	14	94	411	106	730	6,363
Davis #1	9,848	8,726	5,783	1,753	3,038	1,669	0	84	80	0	5,961	64	37,006
Davis #2	6,402	4,131	3,003	168	2,094	1,269	0	73	4,399	1,820	50	7,357	30,766
Davis #3	6,856	6,636	1,250	120	1,777	1,349	54	60	50	2,911	1,785	436	23,284
Davis #4	16,124	14,703	4,006	4,814	2,717	4,126	151	128	106	9,250	12,326	2,366	71,317
Davis #5	5,373	4,020	1,030	69	287	258	37	28	29	1,433	0	1,161	13,725
Davis #6	1,705	3,031	1,636	1,174	1,162	677	61	0	86	496	2,743	750	13,521
Decker #1	3,784	2,696	2,368	0	1,321	32	40	44	1,728	1,669	117	1,557	15,356
Decker #1-A	2,946	1,250	1,259	918	286	33	15	24	58	282	340	813	8,224
Dusenbery #1	10,988	7,752	12,609	7,992	3,810	1,663	72	78	1,734	15,376	6,143	7,912	76,129

BLANCO - MESAVERDE GAS POOL

Summary of Data Available for
Those Wells With Deliverability Tests

Deliverability Group	No. Wells	Avg. Initial Potential-Mcfd	Average Deliverability Mcfd	Average Production (1) Mcfd/Month
-100	16	1 026	63	2 177
100-199	40	2 012	155	4 605
200-299	27	2 242	255	6 890
300-399	19	2 737	349	10 133
400-499	20	2 815	444	9 910
500-599	24	3 555	548	14 147
600-699	15	3 534	654	16 413
700-799	16	4 218	742	15 394
800-899	18	4 139	850	20 156
900-999	29	4 190	948	21 693
1000-1099	20	5 235	1 045	26 302
1100-1199	7	4 517	1 160	26 144
1200-1299	9	5 203	1 240	30 618
1300-1399	7	5 355	1 350	38 059
1400-1499	13	4 922	1 453	37 615
1500-1599	2	6 736	1 542	23 159
1600-1699	4	6 012	1 635	38 307
1700-1799	8	6 602	1 746	42 050
1800-1899	6	6 310	1 865	47 041
1900-1999	6	5 925	1 952	45 641
2000-2099	7	6 704	2 049	45 774
2100-2199	3	4 735	2 158	45 849
2200-2299	2	7 927	2 244	64 909
2300-2399	1	6 800	2 379	40 041
2400-2499	2	6 880	2 469	35 780
2600-2699	3	8 017	2 653	59 378
2700-2799	1	7 921	2 768	64 773
2800-2899	1	683	2 860	73 295
2900-2999	3	6 403	2 931	64 553
3200-3299	1	8 520	3 255	54 109
3500-3599	1	5 452	3 577	48 580
3600-3699	1	7 480	3 690	59 294
5400-5499	1	6 000	5 409	75 739
5800-5899	1	11 000	5 803	97 750
6200-6299	1	14 140	6 237	167 355
7100-7199	1	3 640	7 161	30 650
8200-8299	1	36 285	8 223	149 842
9000-9099	1	23 000	9 015	168 529
9700-9799	2	12 164	9 728	87 340
15900-15999	1	20 300	15 909	146 292
17800-17899	1	19 411	17 840	57 834

(1) Production figure used for each individual well was the maximum production reported for the months of December, 1953, January, 1954, and February, 1954, with the February production being converted by the factor 31/28.

SOUTHERN UNION GAS COMPANY
BURT BUILDING
DALLAS 1, TEXAS

OIL CONSERVATION COMMISSION SANTA FE
FEB 25 1954

February 22, 1954

Mr. E. A. Utz
124 Mabry Hall
Capitol Building
Santa Fe, New Mexico

Mr. Emery Arnold
P. O. Box 697
Aztec, New Mexico

Gentlemen:

Enclosed please find two copies of the 1953 production report covering wells connected to Southern Union Gas Company and Southern Union Gathering Company in the Blanco Field, as requested by you.

Yours very truly,

SOUTHERN UNION GAS COMPANY

A M Wiederkehr

A. M. Wiederkehr
Reservoir Engineer

AMW:bg
Enclosures - 2

SOUTHERN UNION GAS COMPANY - Continued

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Bruington #1	------	------	------	6,598	3,224	205	1,696	1,397	4,050	15,071	11,309	20,662	65,712
Harrison #1	3,225	3,348	15,749	23,048	14,215	3,444	1,757	2,050	2,284	7,869	14,102	35,940	127,031
Page #1	19,234	15,898	14,954	5,224	6,256	5,476	2,346	3,092	2,247	4,653	6,159	13,775	99,314
Primo Mudge #1	2,977	17,470	18,148	6,566	5,875	122	140	5,422	5,509	9,518	15,261	19,509	106,517
Wilmuth #1	------	------	------	1,079	1,959	71	44	232	1,554	0		0	4,989
Dalsant #1	4,550	6,129	2,366	633	693	613	68	39	44	2,937	4,749	3,695	26,516
Hillstrom #1	------	------	------	------	------	------	------	------	8,135	17,246	401	3,719	29,501
Moore #1	------	------	------	------	------	------	------	------	2,638	4,923	0	4,178	11,739
Patterson #1	------	------	------	------	------	------	25,821	5,455	166	14,412	8,607	22,409	76,870

GREENBRIER OIL COMPANY

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Federal-Lawson #1	9,361	9,405	10,205	9,043	3,502	4,634	5,972	4,443	9,495	10,906	6,587	4,241	92,284
State-Day #1	33,175	18,753	12,430	25,543	22,099	15,537	17,069	21,150	17,914	8,566	23,405	29,032	244,723
Federal-Vasaley #1	11,696	9,962	8,736	9,272	9,438	9,609	12,095	11,069	11,310	11,018	4,633	4,578	113,401

JOHNSON

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Culpepper-Martin #1	4,138	2,193	1,271	2,171	1,421	41	49	61	1,420	1,227	873	3,439	13,304

MURCHISON

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Horton #1	7,377	6,893	743	644	5,094	1,571	3,175	2,947	4,456	5,364	5,677	0	44,341
Storey #1-E	30,856	29,569	30,029	28,360	23,329	20,103	16,438	26,354	30,268	15,739	27,004	23,375	306,934
Horton #2	4,931	9,433	7,477	11,593	10,641	11,475	12,030	8,975	11,610	7,607	9,583	8,652	114,062

PUBCO

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
State #1-X	------	------	------	------	------	------	------	------	------	6,536	5,058	0	11,644
State #2	13,811	13,698	8,932	9,760	8,393	10,901	8,358	5,348	13,789	9,201	7,254	11,671	121,615
State #3	16,9[illegible]	17,057	15,510	5,708	15,326	14,294	17,587	17,754	15,253	12,069	12,758	16,633	177,289
Primo #1	------	------	------	------	------	11,531	1,517	3,718	15,331	21,007	15,731	40,061	103,946

SOUTHERN UNION GAS COMPANY

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Hunsaker #1	------	689	16,689	12,380	6,235	9,712	4,242	3,760	5,705	11,545	6,147	11,634	98,783
Hunsaker #2	------	------	------	------	------	------	------	------	55,297	127,151	68,754	119,832	371,034
Mims-State #1	------	------	------	------	------	5,251	13,151	5,139	2,078	2,159	1,519	7,095	36,692
Nordhaus #1	------	169	3,329	2,997	657	1,385	603	755	957	477	1,508	901	14,238 14783
Oxnard #1	------	------	------	1,725	2,792	4,753	3,026	1,482	1,301	2,091	31	1,715	19,421
Quinn #1	------	------	38,680	14,144	6,514	11,159	11,276	6,270	10,192	6,276	21,171	32,173	157,850
Seymour #1	------	1,204	33,638	17,123	12,342	9,942	5,933	7,953	15,221	5,830	12,820	15,500	142,556
Seymour #2	------	------	------	------	------	------	------	------	17,536	24,129	25,132	30,762	97,609
Seymour #3	------	------	------	------	------	------	------	------	4,236	8,470	2,889	0	15,595

DELHI OIL COMPANY - Continued

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Florence Federal #1-39	------	------	------	------	------	------	------	------	------	------	------	13,912	13,912
Florence Federal #2	39,709	32,590	30,884	10,269	15,408	5,756	13,071	13,115	30,605	11,504	37,759	42,035	282,705
Florence Federal #2-9	0	3,610	6,833	3,102	11,834	9,526	6,699	4,345	2,404	3,094	16,740	6,095	74,282
Florence Federal #2-10	10,912	7,888	2,850	3,194	5,455	2,005	3,848	2,975	941	4,841	7,247	6,847	59,003
Florence Federal #2-14	23,038	20,154	13,863	9,759	14,456	9,728	5,470	15,697	16,336	7,317	25,799	25,859	187,476
Florence Federal #2X-16	44,710	22,687	10,357	14,982	16,201	17,122	9,348	15,207	0	14,699	21,832	32,857	220,002
Florence Federal #2-23	0	0	3,571	5,248	6,288	2,579	6,405	2,087	2,954	4,403	2,253	5,130	40,928
Florence Federal #2-27	11,973	6,719	5,805	1,782	4,361	3,097	5,530	5,257	7,347	2,487	2,868	9,669	66,895
Florence Federal #2-30	------	------	------	------	------	------	------	------	------	------	------	5,543	5,543
Florence Federal #2-41	16,856	10,064	0	1,158	12,257	6,334	15,652	7,902	17,742	6,741	19,329	24,785	138,820
Florence Federal #3-8	14,312	13,383	10,867	8,923	11,132	7,888	6,266	7,392	6,413	9,083	8,876	11,717	116,252
Florence Federal #3-29	------	------	------	------	------	------	------	------	------	------	------	7,130	7,130
Florence Federal #3-42	0	0	1,706	817	3,212	1,223	2,355	2,041	2,120	4,844	5,240	2,240	25,798
Giomi #1	24,781	20,896	19,339	7,479	12,357	4,816	9,018	9,995	6,609	15,676	16,986	23,249	175,201
Hammer #1	2,858	3,595	0	2,271	2,629	1,534	1,021	1,642	0	2,597	2,316	5,206	25,669
Jackson #1	------	5,042	4,014	0	2,631	1,521	1,754	1,125	1,026	822	2,639	2,577	23,118
Mansfield #1	8,029	7,212	836	2,246	5,307	4,806	7,544	6,183	4,459	1,857	3,385	7,106	58,970
Moore #1	2,713	6,901	5,344	4,035	2,743	2,679	5,449	2,896	2,664	3,218	5,429	4,254	48,325
Nye #1	------	------	------	------	------	------	------	------	------	------	1,881	0	1,881
Pritchard #1	26,441	23,718	27,460	8,082	7,841	10,330	9,722	6,081	0	3,401	15,604	29,674	168,354
Pritchard #2	167,343	139,465	113,302	11,092	26,066	38,444	35,668	19,992	40,462	52,689	62,137	140,001	846,661
Pritchard #1-3	------	------	------	------	------	------	------	------	------	------	------	9,281	9,281
Riddle #1	51,191	11,559	17,110	13,257	15,287	5,121	13,471	17,517	6,926	33,151	51,733	49,842	292,165
Riddle #2	30,835	27,062	25,166	12,587	7,129	6,420	10,013	15,441	23,432	21,324	24,777	29,421	233,607
State #1	0	7,349	9,904	3,624	2,689	4,738	4,548	4,233	3,273	5,453	9,359	8,178	63,348
State #2	0	8,772	13,004	8,045	3,880	6,692	15,233	6,509	13,044	10,281	13,678	12,257	111,395
State #3	20,344	17,650	13,193	5,861	14,497	7,640	1,895	10,583	12,314	7,682	18,792	14,970	145,921

N.J. FLORENCE

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Florence #1	------	------	------	------	------	------	------	------	------	------	807	4,025	4,832

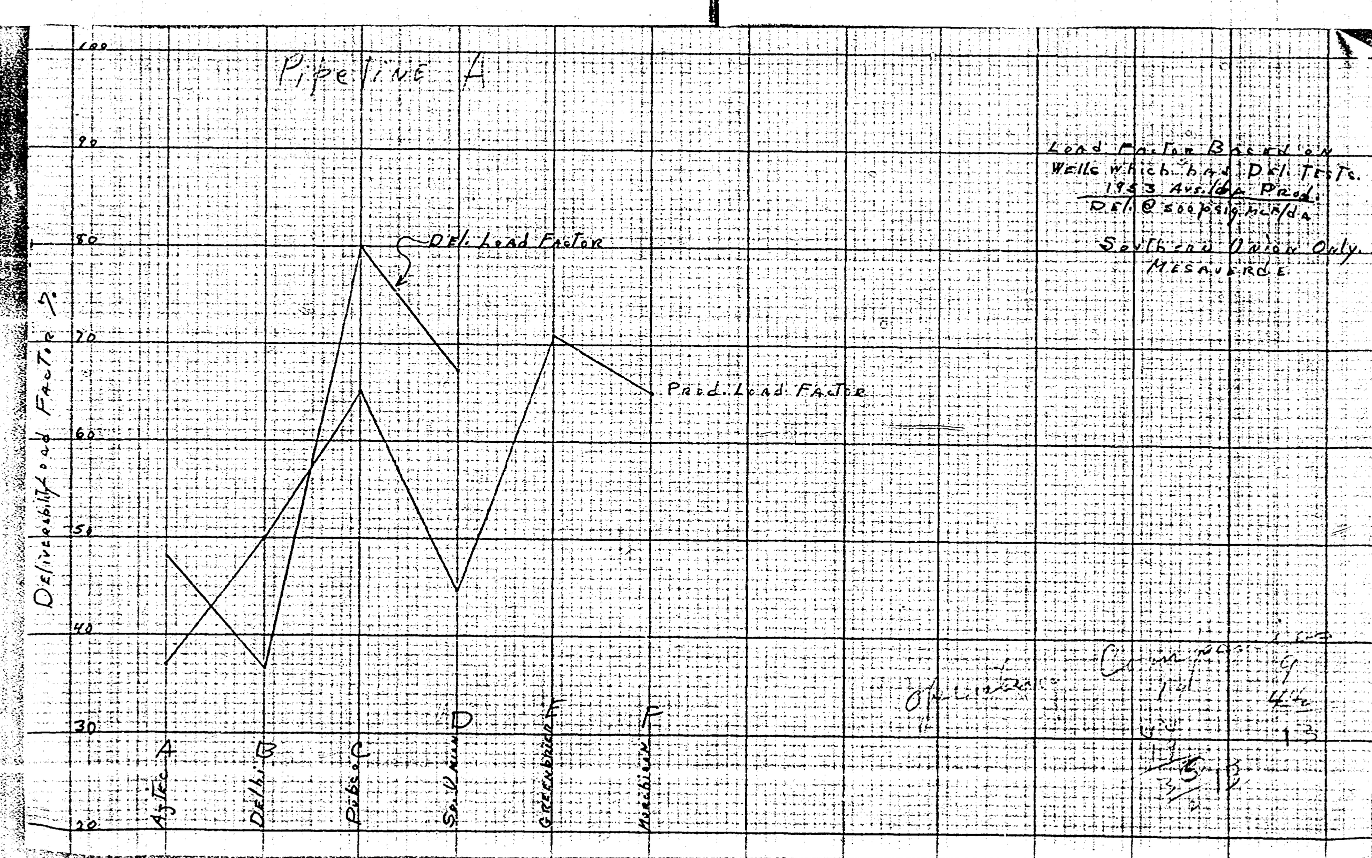
AZTEC OIL & GAS COMPANY - Continued

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
East #1	1,301	14,403	18,189	10,614	5,183	53	63	31	465	0	16,671	4,105	71,078
East #2	4,253	2,480	1,893	169	756	97	58	54	78	73	4,148	1,990	16,049
Grenier #1	15,938	11,684	12,792	5,257	2,767	3,438	109	81	105	4,549	155	5,753	62,633
Grenier #2	3,190	2,836	1,907	2,516	1,225	699	36	27	38	909	2,999	372	16,754
Grenier #3	341	0	0	0	0	0	0	0	135	9,764	3,240	4,751	18,231
Grenier #4	23,381	43,260	48,945	28,738	14,003	11,727	618	408	407	31,089	11,932	34,579	249,087
Harper #1	6,272	1,919	1,493	90	0	0	0	0	875	9,000	2,301	3,687	25,637
Hubbard #1	2,862	2,244	1,379	3,060	1,547	82	294	107	964	2,901	5,022	1,635	22,097
Hubbard #2	1,790	0	469	786	0	0	542	169	76	665	48	317	4,862
Richardson #1	18,494	16,077	16,998	8,909	5,469	96	196	127	987	16,678	17,674	6,377	108,082
Richardson #2	1,868	3,901	2,667	3,363	1,643	182	35	759	93	51	1,492	1,256	17,310
Richardson #3	5,032	2,128	2,595	1,410	1,006	43	528	54	52	80	263	307	13,498
Richardson #4	9,207	6,561	6,336	2,358	2,145	1,484	112	42	38	1,975	178	6,438	36,874
Thompson #1	967	478	1,050	1,024	352	0	28	14	428	703	868	137	6,049
Thompson #2	2,468	1,332	1,158	489	446	17	12	26	20	635	269	1,708	8,590
Thompson #3	2,053	1,544	1,171	504	664	45	23	23	55	583	280	1,253	8,158
Thompson #4	1,290	854	938	581	365	64	20	17	30	1,175	37	859	6,230

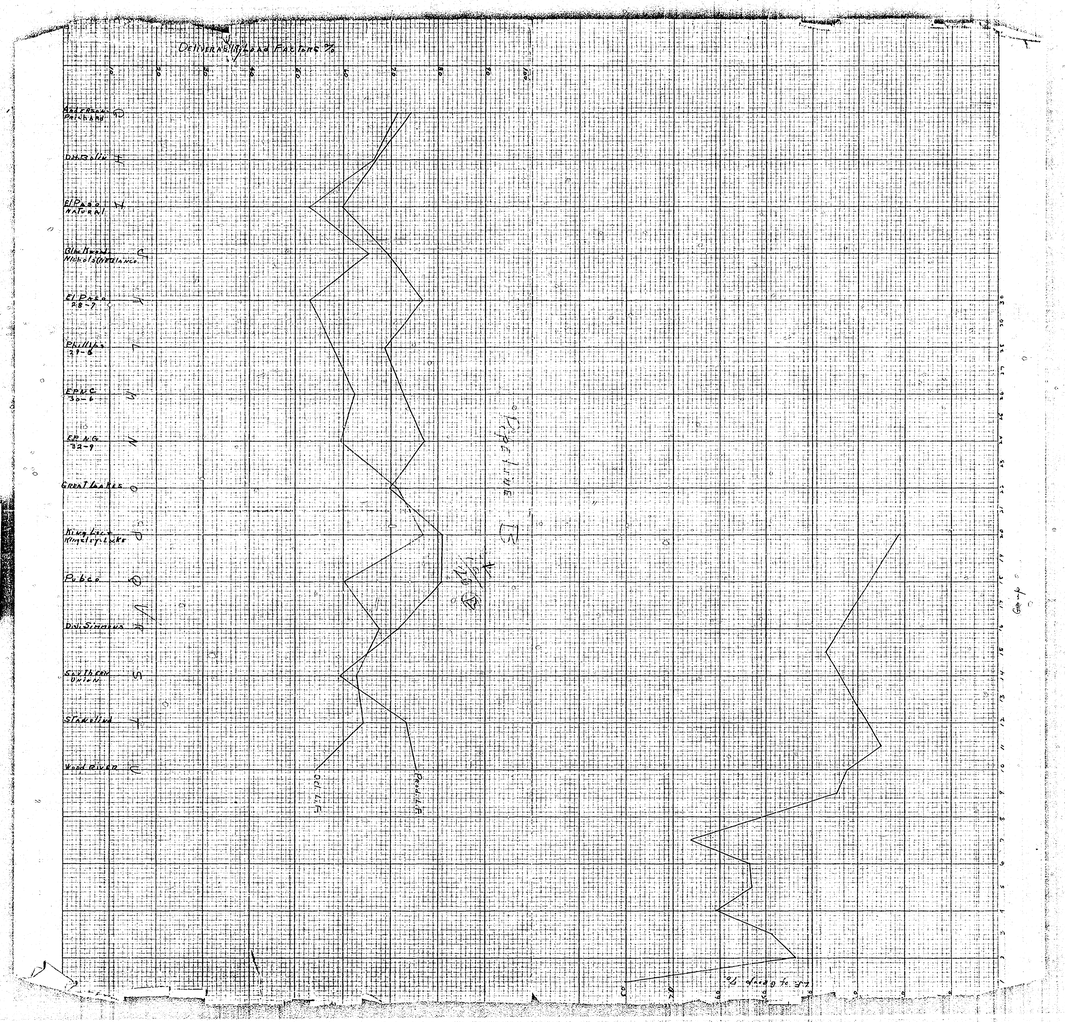
DELHI OIL COMPANY

Well Name & Number	Jan. MCF	Feb. MCF	Mar. MCF	Apr. MCF	May MCF	June MCF	July MCF	Aug. MCF	Sept. MCF	Oct. MCF	Nov. MCF	Dec. MCF	Total MCF
Bradley #1-X	1,035	1,076	0	2,142	1,731	1,233	1,790	1,455	1,364	2,847	1,519	685	16,877
Florence Federal #1-3	55,809	22,544	12,863	44,435	15,048	20,283	6,072	30,851	20,949	32,421	61,056	52,386	374,737
Florence Federal #1-4	20,543	14,801	10,817	6,674	8,303	5,403	3,533	10,976	0	10,860	13,170	10,206	115,286
Florence Federal #1-5	27,755	41,862	9,524	11,129	44,680	21,900	19,093	25,085	4,770	35,350	51,221	47,300	343,669
Florence Federal #1-6	8,841	5,237	3,010	6,155	2,671	3,269	2,882	4,038	1,606	6,575	4,133	2,408	50,825
Florence Federal #1-7	16,623	0	8,024	17,847	15,848	7,659	7,791	9,642	0	9,475	20,714	13,535	123,158
Florence Federal #1-13	7,517	4,279	3,017	6,366	3,614	4,337	5,266	4,679	5,257	1,464	3,062	4,479	53,337
Florence Federal #1-18	------	------	35,606	18,830	7,301	7,971	3,920	16,144	0	9,350	13,072	23,526	135,720
Florence Federal #1-19	0	31,992	8,478	14,831	11,811	14,097	9,331	17,970	0	15,650	16,427	28,197	168,834
Florence Federal #1-24	32,030	5,785	5,567	15,081	15,906	12,202	7,824	8,020	4,238	23,283	19,830	20,221	169,987
Florence Federal #1-25	9,986	5,302	5,919	2,756	3,911	1,911	2,176	2,727	1,170	6,387	6,450	6,196	58,931
Florence Federal #1-35	2,639	3,859	3,893	1,762	1,760	1,379	2,646	1,303	1,213	1,082	2,156	2,163	25,655
Florence Federal #2-37	46,081	14,648	16,539	7,265	10,054	10,835	24,360	8,669	18,465	16,689	19,195	33,798	226,598
Florence Federal #1-38	------	------	------	------	------	------	------	------	------	------	------	3,846	3,846

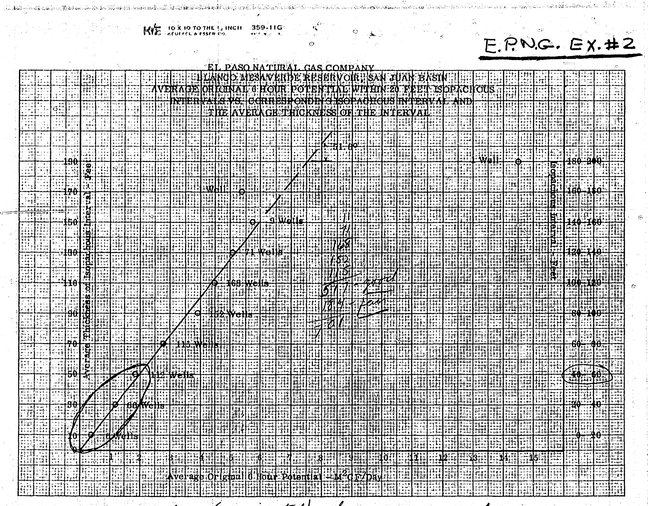
114



115



E.P.N.G. EX. #2



av = 82' (reweighted) from acc. records.

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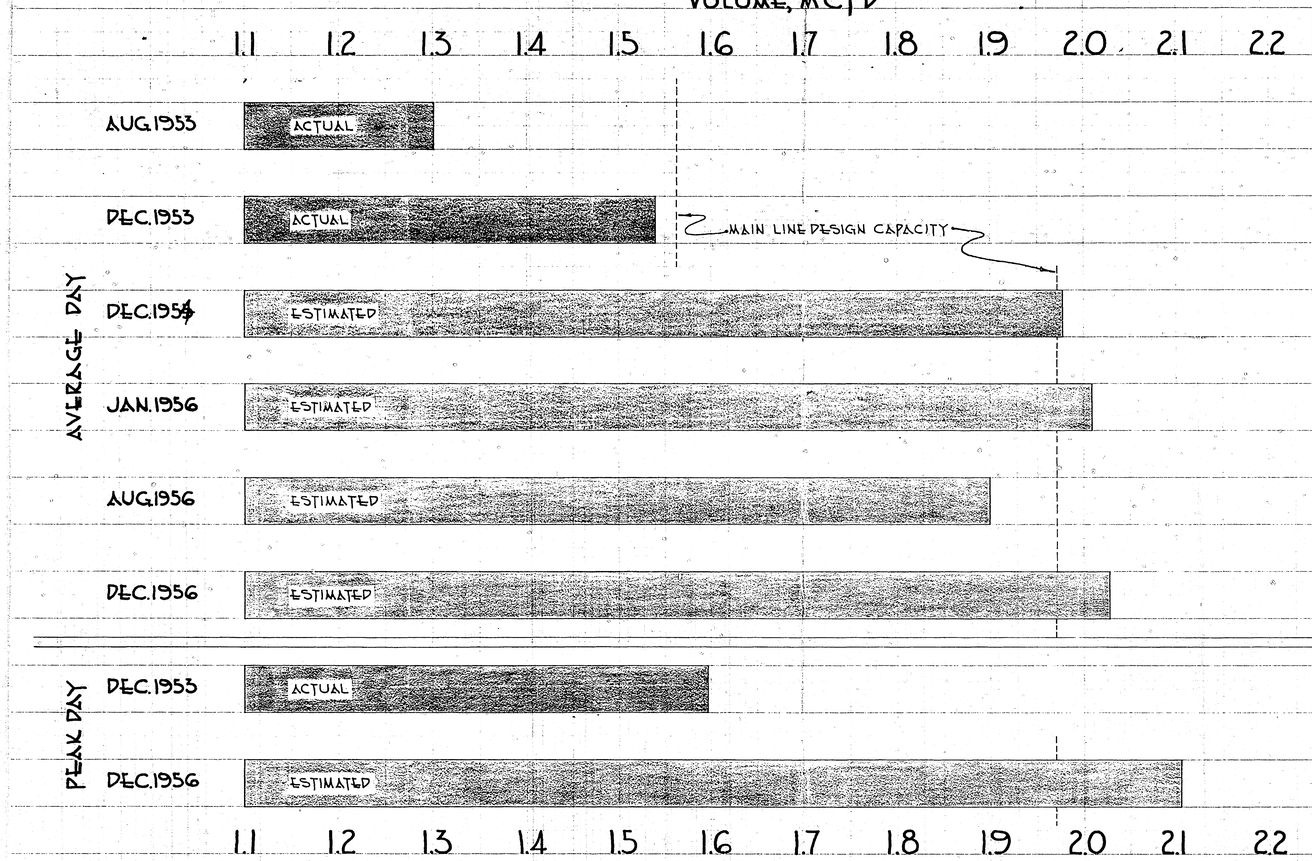
E.P.N.G. Co.
Exhibit No. 3

ESTIMATED MAIN LINE REQUIREMENTS VS MAIN LINE DESIGN CAPACITIES 1956

VOLUME, M³CFD



	TOTAL MAIN LINE REQMNTS	MAIN LINE DESIGN	DESIGN OVER REQMNTS	DESIGN UNDER REQMNTS
AUG.1953	1.302	1.564	.262	
DEC.1953	1.540	1.564	.024	
DEC.1954	1.978	1.971		.007
JAN.1956	2.009	1.971		.038
AUG.1956	1.900	1.971	.071	
DEC.1956	2.028	1.971		.057
DEC.1953	1.597	1.564		.033
DEC.1956	2.105	1.971		.134

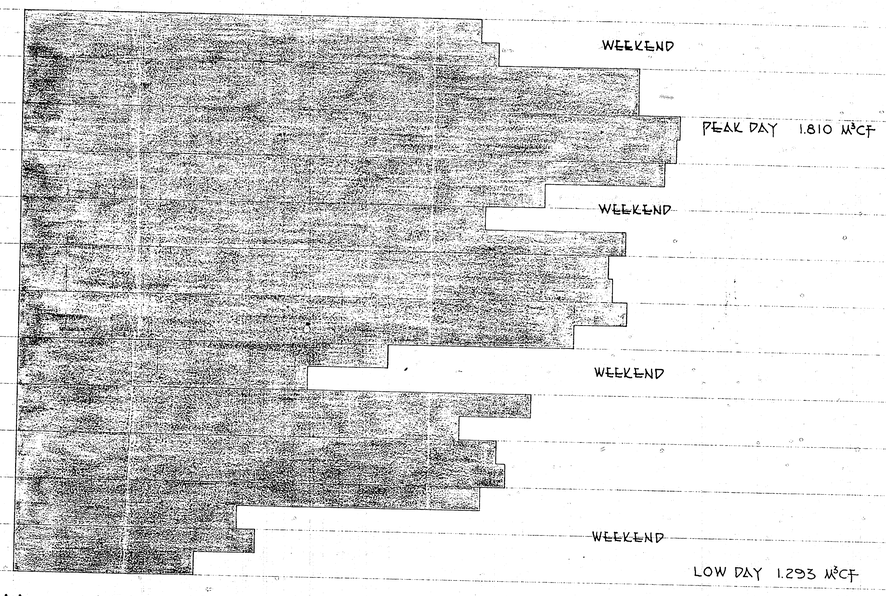
El Paso City Gate
April 13, 1954

E.P.N.G. Co.
Exhibit No. 35

TOTAL MAIN LINE SALES & FULL
MARCH 20 - APRIL 11, 1954

VOLUME, M³CFD

1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 1.9 2.0 2.1



1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 1.9 2.0 2.1

El Paso City Gate
April 13, 1954

#5

730.7

678.4

701.9

APRIL

MAY

RATE CHANGES 1 2 3 2 1 1 1 2 1 2 1 2

DELIVERIES TO SOUTHERN CALIFORNIA

1953

1954

RATE CHANGES 4 1 2 1 2 2 3 1 2 2 2 2 1 1 1 1 2 1 3 1 2 2 1

DELIVERIES TO P.G. & E.

1953

1954

275.6

119

MAINLINE DELIVERY

AUGUST 1953

VOLUME M³CF

(1) BLANCO STATION ON LINE

(2) MARKET CUT BACK

SCALE 10 M³CF

MAINLINE DELIVERY

SEPTEMBER 1953

VOLUME M³CF

(1) SHUT DOWN FOR REPAIRS AND NEW INSTALLATIONS

(2) MARKET CUT WHICH USUALLY HAPPENS ON WEEKEND

SCALE 10 M³CF

MAINLINE DELIVERY

OCTOBER 1953

VOLUME M³CF

(1) MARKET CUT

(2) BLANCO STATION OFF MAKING TIE IN FOR GASOLINE PLANT

(3) FIELD DOWN TO INSTALL VALVE FOR PROPOSED LOOP LINE

SCALE 10 M³CF

MAINLINE DELIVERY

NOVEMBER 1953

VOLUME M³CF

(1) MARKET FLUCTUATIONS

(2) (A) SO. CALIFORNIA DOWN TYING IN A TURBINE STATION
(B) SO. CALIFORNIA DOWN TYING IN LOOP LINE
SAN JUAN-BLANCO TIE-OVER FOR 30" LOOP LINE

SCALE 10 M³CF

MAINLINE DELIVERY

DECEMBER 1953

VOLUME M³CF

(1) DOWN TO MAKE TIE-IN FOR SAN JUAN-PERMIAN CROSSOVER LINE

SCALE 10 M³CF

MAINLINE DELIVERY

JANUARY 1954

VOLUME M³CF

(1) CONTRACT WITH IGNACIO & SOUTHERN UNION BEGAN

(2) BLANCO STATION WAS OFF 14 HOURS DUE TO GASOLINE FLOODING PLANT

(3) BARKER DOME TRUNK LINE BREAK

(4) H.O.&T.C. DOWN TYING IN FOR NEW METER RUNS
BLANCO - MAINE - ELECTRICAL CHANGES

SCALE 10 M³CF

120

MAINLINE DELIVERY

FEBRUARY 1954

VOLUME M³CF

(1) SHUT DOWN FOR REPAIRS AND NEW LOOP LINE

(2) MARKET CUT DUE TO WARM WEATHER

SCALE 10 M³CF

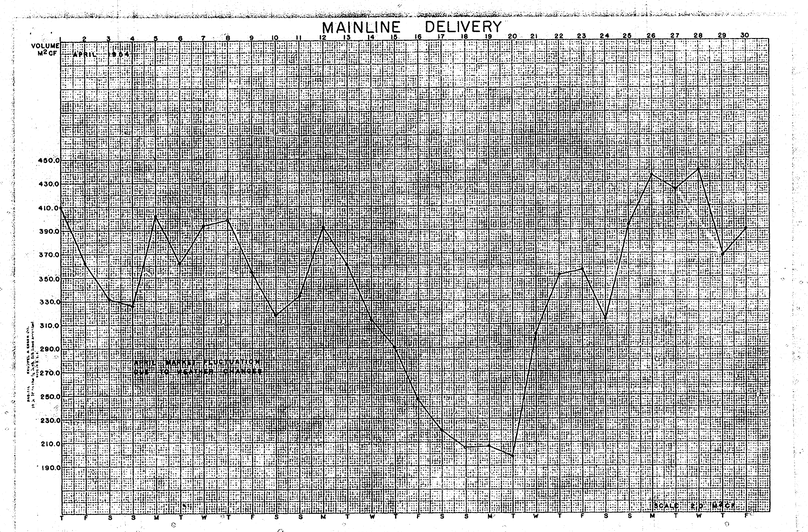
MAINLINE DELIVERY

MARCH 1954

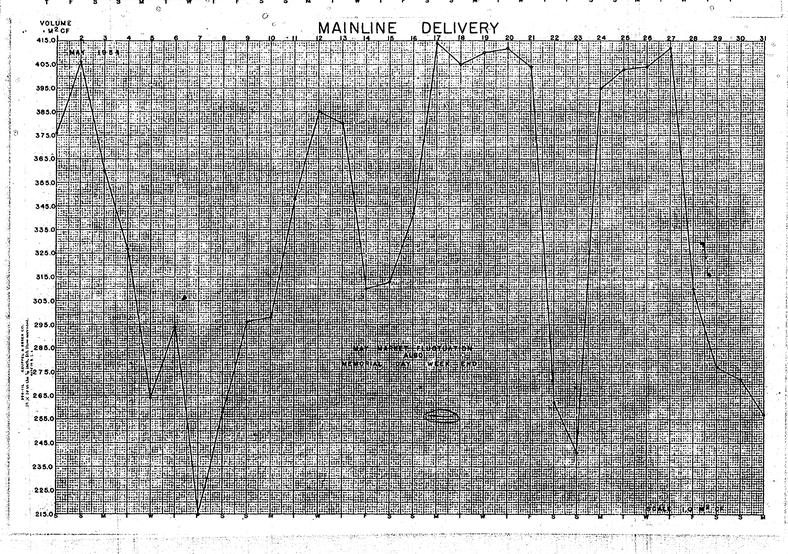
VOLUME M³CF

(1) MARKET CUT DUE TO WARM WEATHER
(2) (A) & (B) TOPOCK STATION OFF THE LINE FOR REPAIRS & PLANT TIE-INS

SCALE 10 M³CF


MAINLINE DELIVERY
VOLUME MCF
APRIL 1954
450.0
430.0
410.0
390.0
370.0
350.0
330.0
310.0
290.0
270.0
250.0
230.0
210.0
190.0
SCALE 1" = 10 MCF

121


MAINLINE DELIVERY
VOLUME MCF
MAY 1954
415.0
405.0
395.0
385.0
375.0
365.0
355.0
345.0
335.0
325.0
315.0
305.0
295.0
285.0
275.0
265.0
255.0
245.0
235.0
225.0
215.0
SCALE 1" = 10 MCF