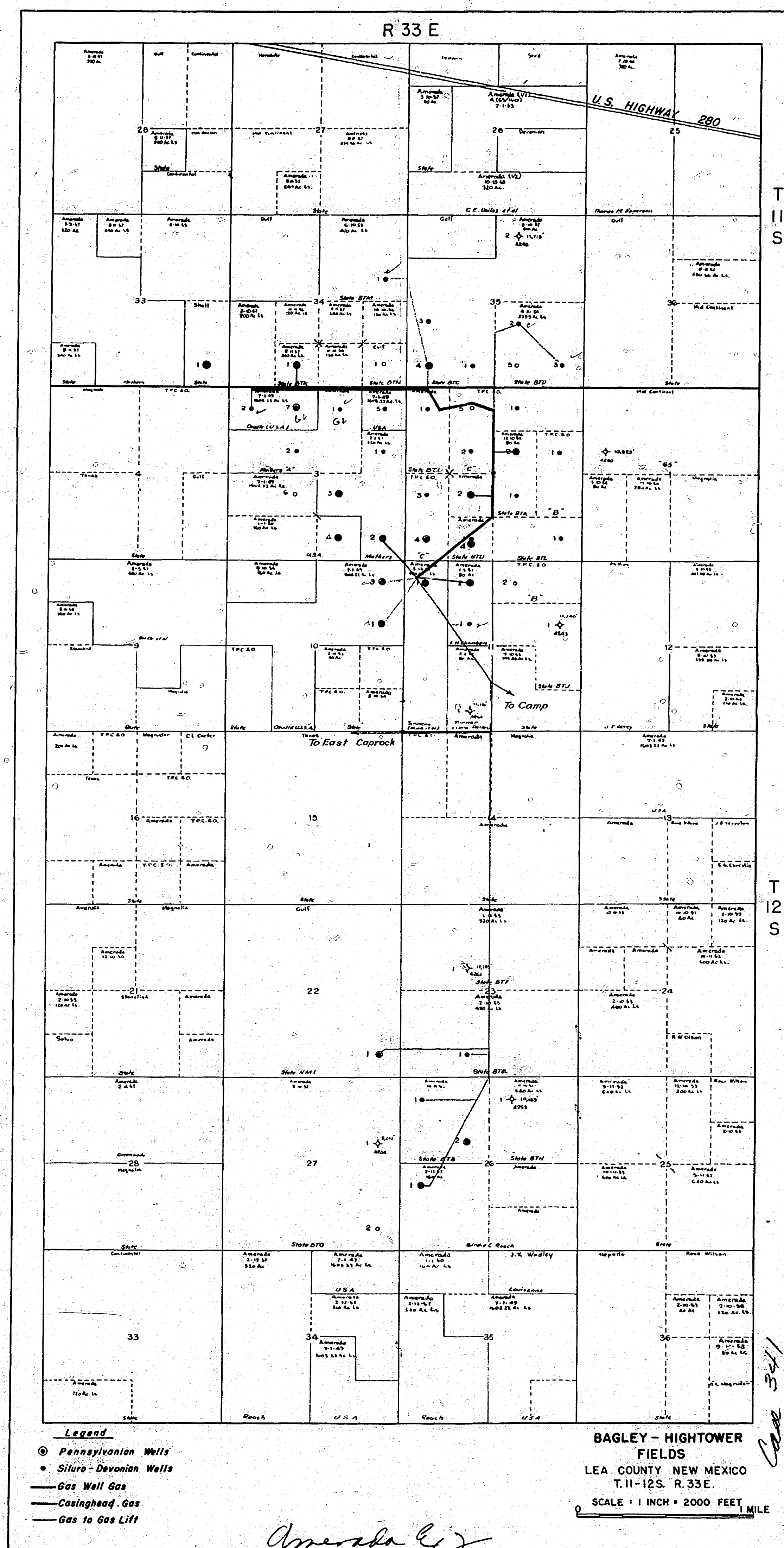
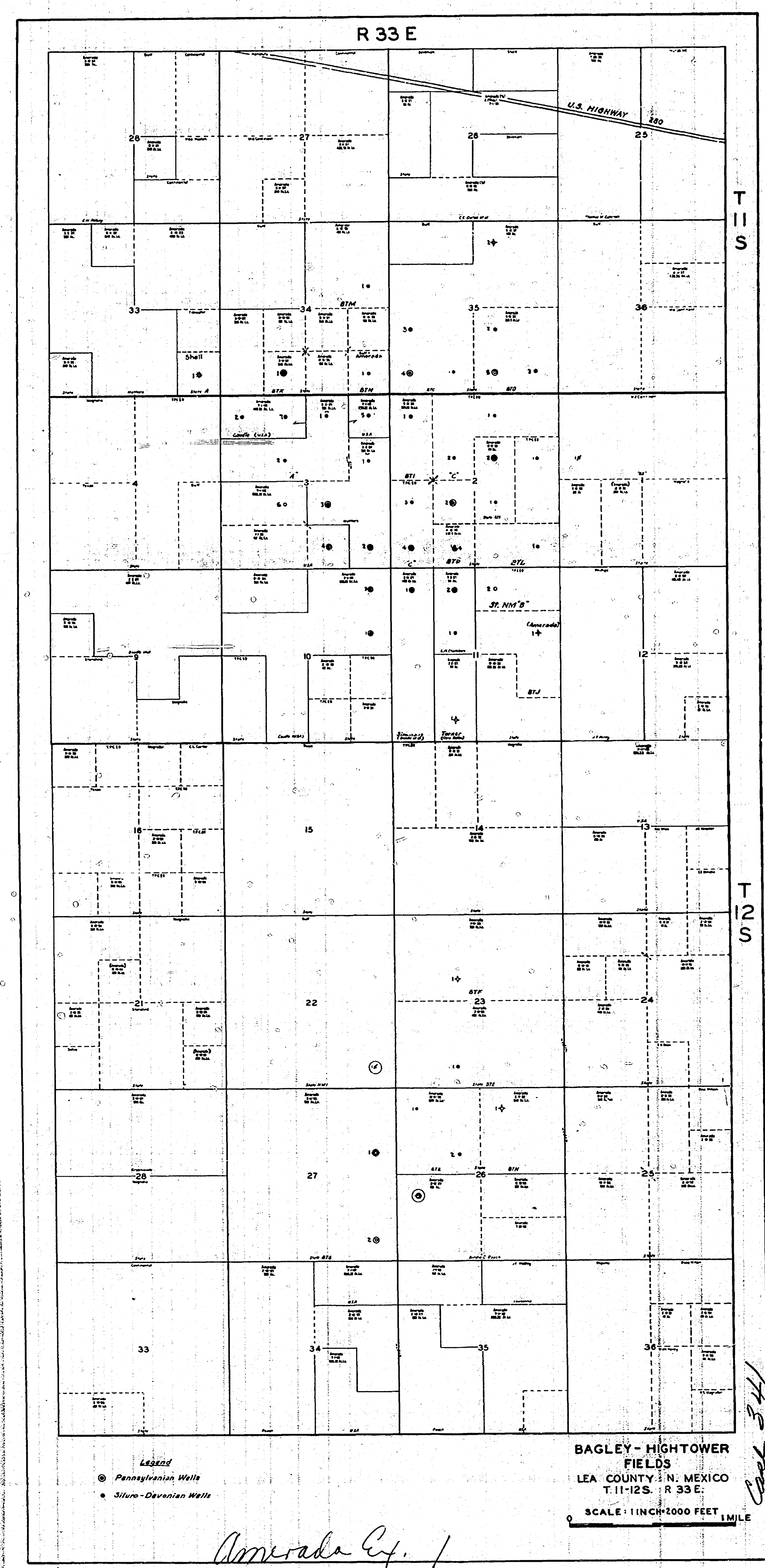


Case No.

364

Large Exhibits

214



215

Well	Company	Lease	Well No.	S-T-R	Unit	Oil Prod	Water Prod	Total Fluid Prod	Perm. Prod	BOB RPTD	TYPE PROD.	Input GAS	GAS TO SYSTEM		
D	Amesbury	Mathews	1	3-12-33	B	10,540	0	369	35	GL	2070	0	F		
D			2	3-12-33	F	10,540	106	190	18	F		0	F		
P			1	11-12-33	H	1,500	534	144	20.97	GL	1359	0	L-F		
P			3	11-12-33	A	438	0	740	16.60	GL	567	0	L-F		
P		J. T. Mathews	4	3-12-33	D	950	0	741	37.22	F		0	L-F		
P			7	3-12-33	C	222	1,569	585	210.4	GL	2819	0	L-F		
P			2	11-12-33	C	603	0	25,857	1214	F		25,857			
P			3	3-12-33	P	992	0	41,349	19,388	F		41,349			
P		Mathews	3	3-12-33	J	2,544	0	2,954	116.0	F		0			
P			1	11-12-33	D	3,397	600	4,027	172.3	F		0	V-L		
P			2	2-12-33	G	6,530	0	19,074	1,530	F		13,074			
P			4	2-12-33	N	6,538	4,358	7,198	115.2	F		0	V		
P		Summers	2	2-12-33	A	6,684	0	7,811	194.3	F		7,811			
P			1	3-11-33	N	5,066	0	16,212	238.6	F		16,212			
P			4	3-5-11-33	M	3,351	7	533	1,590	GL	522	0	V		
P			1	2-12-33	P	11,495	0	218	19	F		0	V		
SO		BTA	1	3-11-33	H	8,104	7,290	174	216	GL	12,899	0	V		
SO			1	2-12-33	D	11,571	0	155	16	F		0	V		
SO			2	3-12-33	D	5,615	8,423	162	29	GL	21,457	0	L		
SO			1	3-12-33	A	7,213	0	231	32	GL		0	L		
SO		Chambers	1	11-12-33	F	1,811	3,850	91	48	GL	7,257	0	L		
SO			1	3-12-33	H	8,729	1,62	502	93	F		0	V		
SO			1	2-12-33	U	11,359	0	148	13	F		0	V		
SO			1	3-5-11-33	N	11,835	0	210	17	F		0	V		
SO		BTA	3	3-5-11-33	L	14,838	0	276	25	F		0	V		
SO			1	2-12-33	M	10,427	0	361	33	F		0	L		
SO			2	3-5-11-33	L	6,255	0	243	25	GL	10,624	0	L		
SO			3	3-5-11-33	P	8,155	0	235	21	GL	11,913	0	L		
H-Dev	Gulf	BTE	1	23-12-33	N	1113	21,410	447	402	GL	8,415	0	L		
H-Dev			1	26-12-33	D	2,910	20,130	160.9	347	GL	34,066	0	L		
H-Perm			1	26-12-33	L	2,571	0	42,461	12,778	F		42,461			
H-Perm			1	22-12-33	F	460	0	29,890		F		29,746			
		RMT	1	22-12-33	F	460	0								
						40,506									
													104,367		