Case No.

397

Large Exhibits

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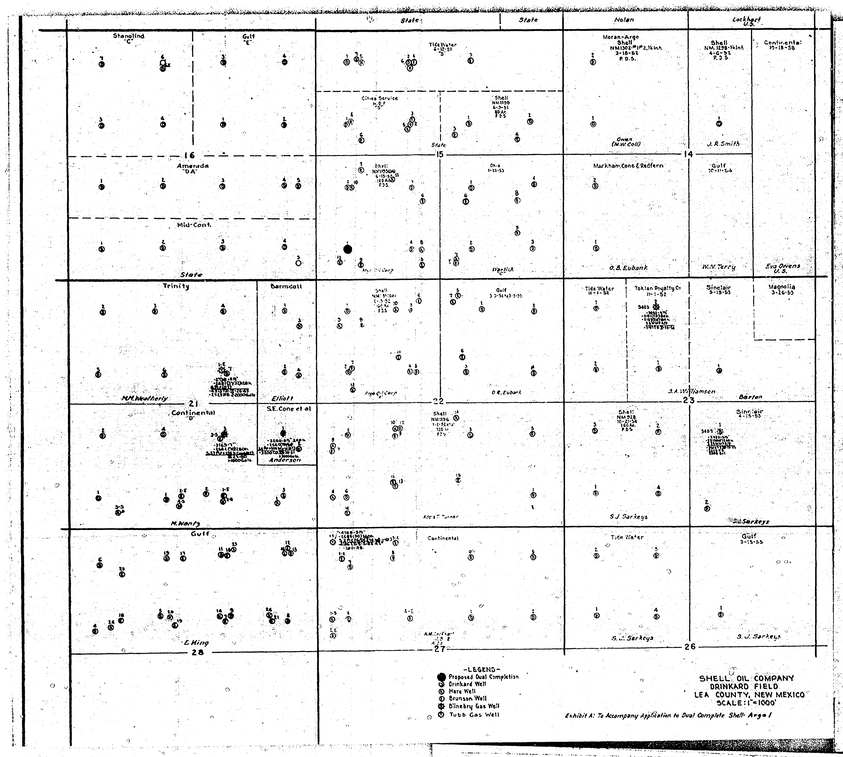
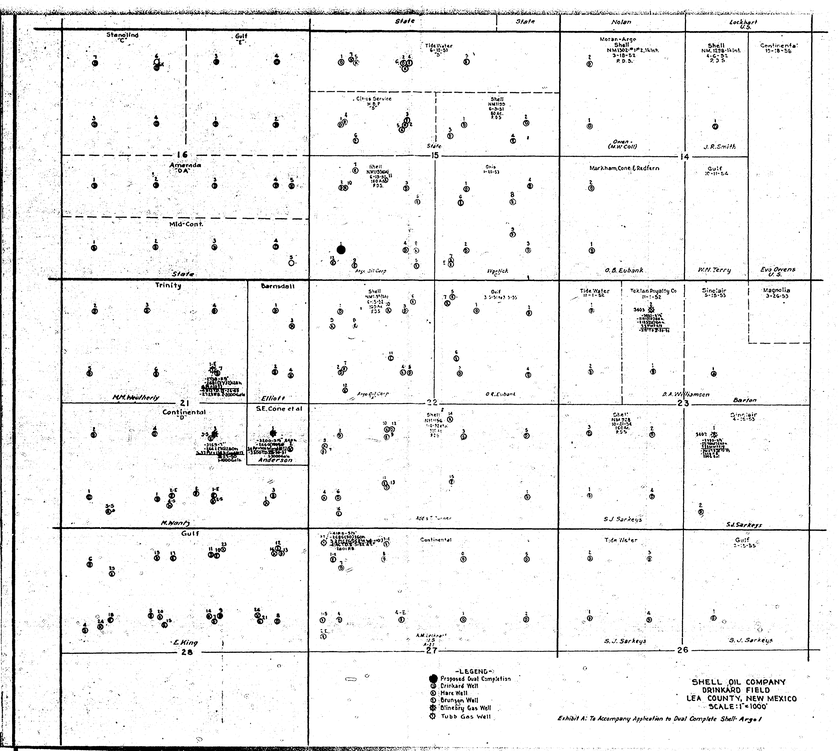

Shanglind
Gulf
State
Tide Water
Cities Service
Shell
Ohio
Morris-Arge
Shell
Lockhart
Continental
Amerada
Mid-Cont.
Markham, Cone & Redfern
Gulf
Trinity
Barnsdall
Tide Water
Yokum-Pugsley Co.
Sinclair
Magnolia
M.M. Mowlberry
Elliott
S.E. Cone et al
Anderson
O.E. Eubank
W.M. Terry
Evy Owens
Continental
M. Hanly
Gulf
Shell
Continental
Tide Water
Gulf
E. King
S.J. Sarkeys
Ed Sarkeys
Owen (Mid Cont)
J.R. Smith
Elliott
Barron
15
16
21
22
23
26
27
28
-LEGEND-
Proposed Dual Completion
Drinkard Well
Hare Well
Brunson Well
Blinebry Gas Well
Tubb Gas Well
SHELL OIL COMPANY
DRINKARD FIELD
LEA COUNTY, NEW MEXICO
SCALE: 1"=1000'
Exhibit A: To Accompany Application to Dual Complete Shell- Argo 1


Shanglind
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Tide Water
Cities Service
Shell
Ohio
Morris-Arge
Shell
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Continental
Amerada
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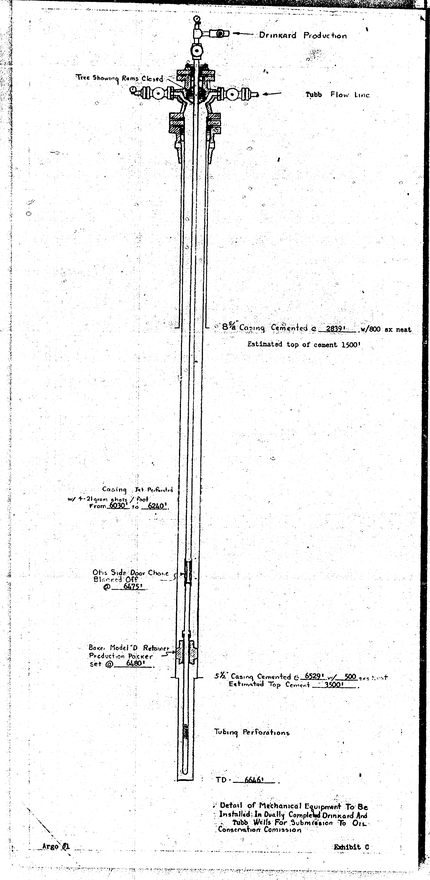
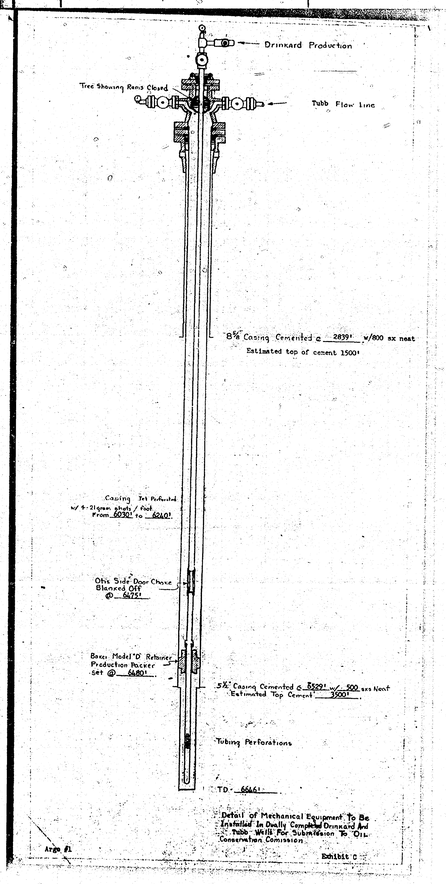
SCALE: 1"=1000'
Exhibit A: To Accompany Application to Dual Complete Shell- Argo 1


Drinkard Production
Tree Showing Rams Closed
Tubb Flow Line
8⅝" Casing Cemented @ 2839' w/800 sx neat
Estimated top of cement 1500'
Casing Jet Perforated w/ 4-21gram shots / foot From 6030' to 6240'
Otis Side Door Choke Blanked Off @ 6475'
Baker Model 'D' Retrieving Production Packer set @ 6480'
5½" Casing Cemented @ 6529' w/ 500 sxs Neat Estimated Top Cement 3500'
Tubing Perforations
TD - 6666'
Detail of Mechanical Equipment To Be Installed In Dually Completed Drinkard And Tubb Wells For Submission To Oil Conservation Commission
Argo #1
Exhibit C


Drinkard Production
Tree Showing Rams Closed
Tubb Flow Line
8⅝" Casing Cemented @ 2839' w/800 sx neat
Estimated top of cement 1500'
Casing Jet Perforated w/ 4-21gram shots / foot From 6030' to 6240'
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5½" Casing Cemented @ 6529' w/ 500 sxs Neat Estimated Top Cement 3500'
Tubing Perforations
TD - 6666'
Detail of Mechanical Equipment To Be Installed In Dually Completed Drinkard And Tubb Wells For Submission To Oil Conservation Commission.
Argo #1
Exhibit C