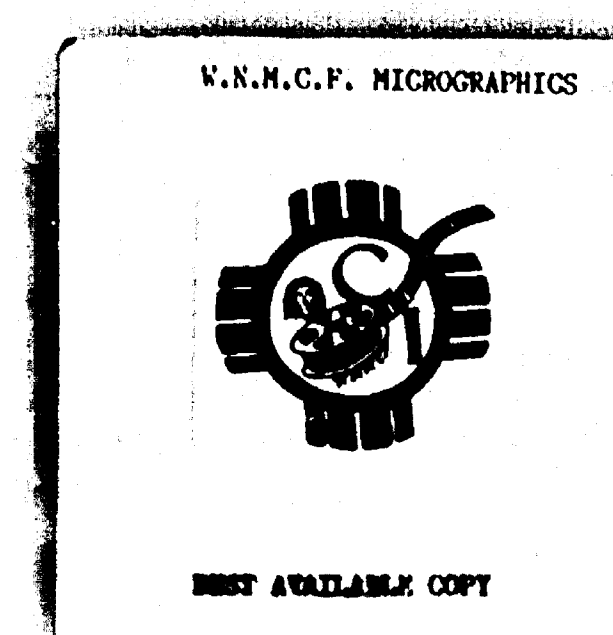


Case No.

1873

Large Exhibits



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company: The Atlantic Refining Co. Address: Box 1028, Denver City, Texas

Well No. 1 Section 16, T. 25-S. R. 27-E. Section 16, Township 25N, Range 27E, Meridian 10W

Location: 310 ft. at N. line and 300 ft. at E. line of Section 16, Township 25N, Range 27E, Meridian 10W

Date: December 21, 1922 Title: District Superintendent

Commenced drilling: October 23, 1922 Finished drilling: November 17, 1922

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

CASING RECORD

Drilling and Cementing Record

PLUGS AND ADAPTERS

SHOOTING RECORD

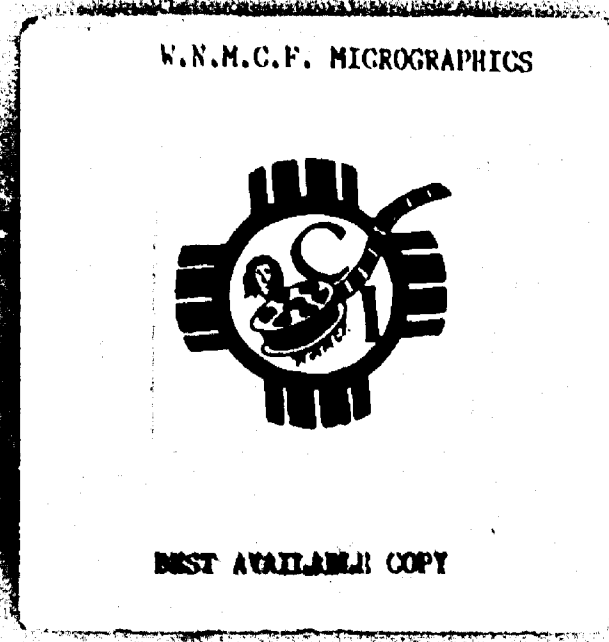
TOOLS USED

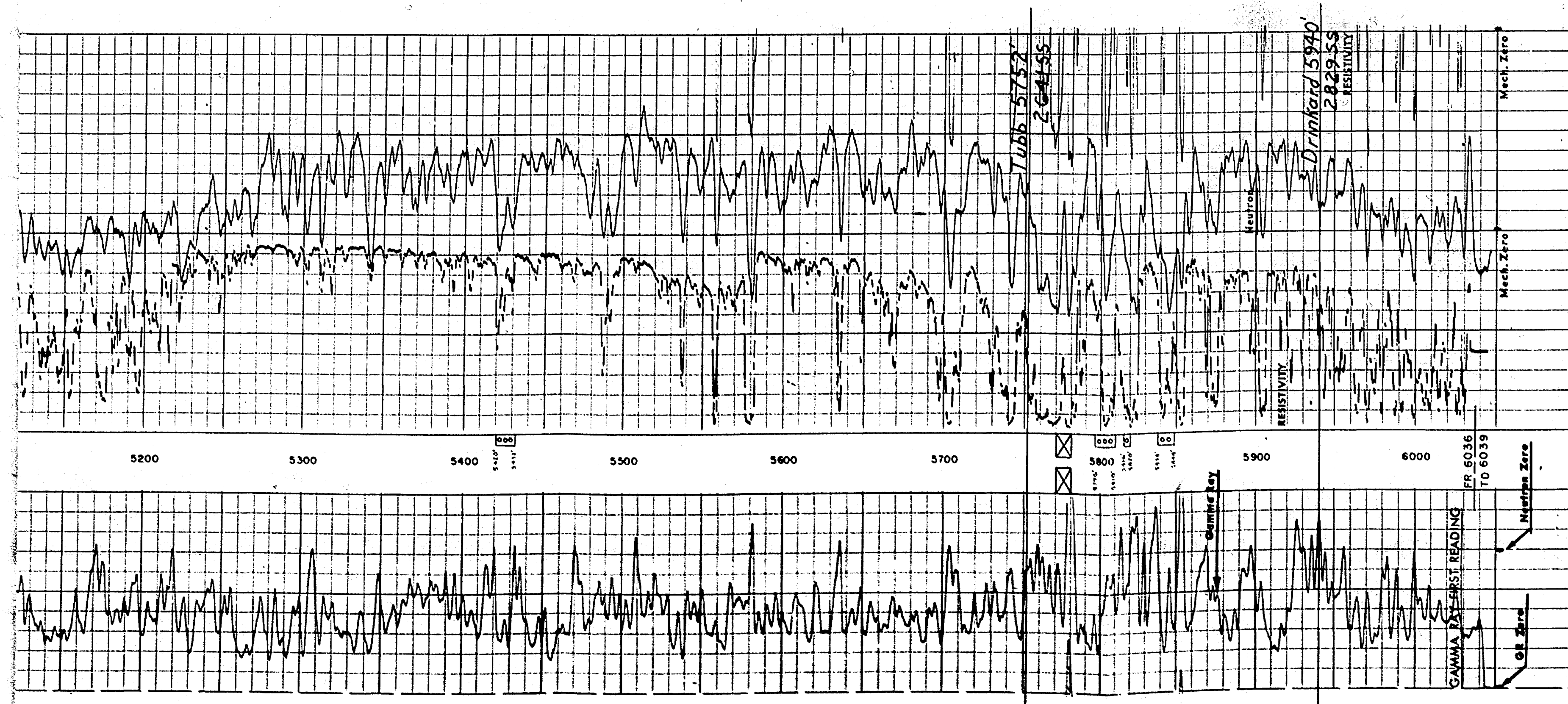
DATES

EMPLOYEES

FORMATION RECORD

Feet	Formation	Feet	Formation
0	Surface sand	98	Surface sand
98	Red bed and shale	660	Red bed and shale
660	Red bed & shale	882	Red bed & shale
882	Shale	977	Shale
977	Shale & Ashy	1221	Shale & Ashy
1196	Shale & lime	133	Shale & lime
2331	Ashy & lime & exp	117	Ashy & lime & exp
2568	Exp & lime	104	Exp & lime
2722	Lime & ash	471	Lime & ash
3223	Lime	2817	Lime





Camo Top at approximately 1550'
 River Road 1550' Packer set at 5700'
 HUBBELL Treatment: 1000 gallons acid, 1000 gallons 15% LITHE acid, 10,000 gallons
 all with 10,000 pounds of sand.
 Initial 24 hour shut-in pressure: 2377 psig at pool datum of 2300' ss.
 Treatment: 500 gallons acid, 1500 gallons gelled acid with 1/2 pound sand
 per gallon. Initial 24 hour shut-in pressure: 2377 psig at pool datum of 2300' ss.
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