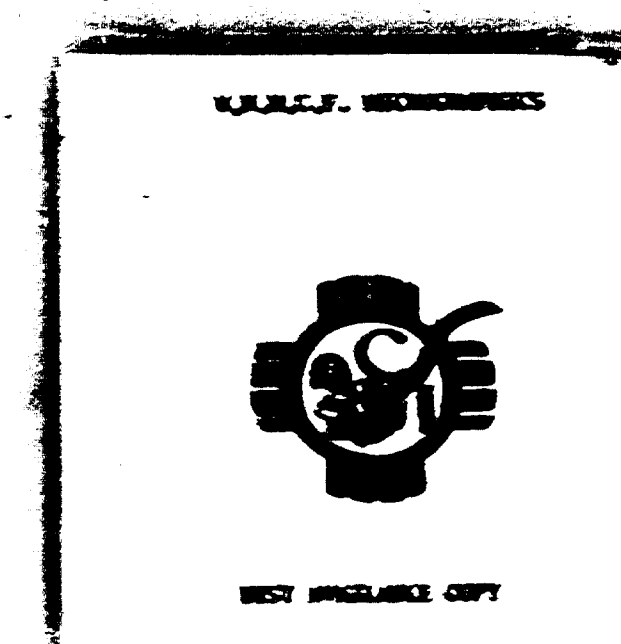


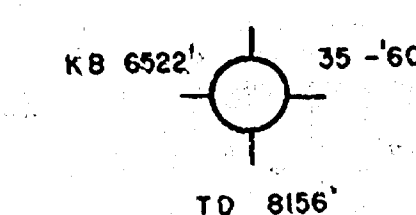
Case No.
7509

Large Exhibits



A
SOUTH

EPNG #35 SJII 32-B
SW 13-31N-8W



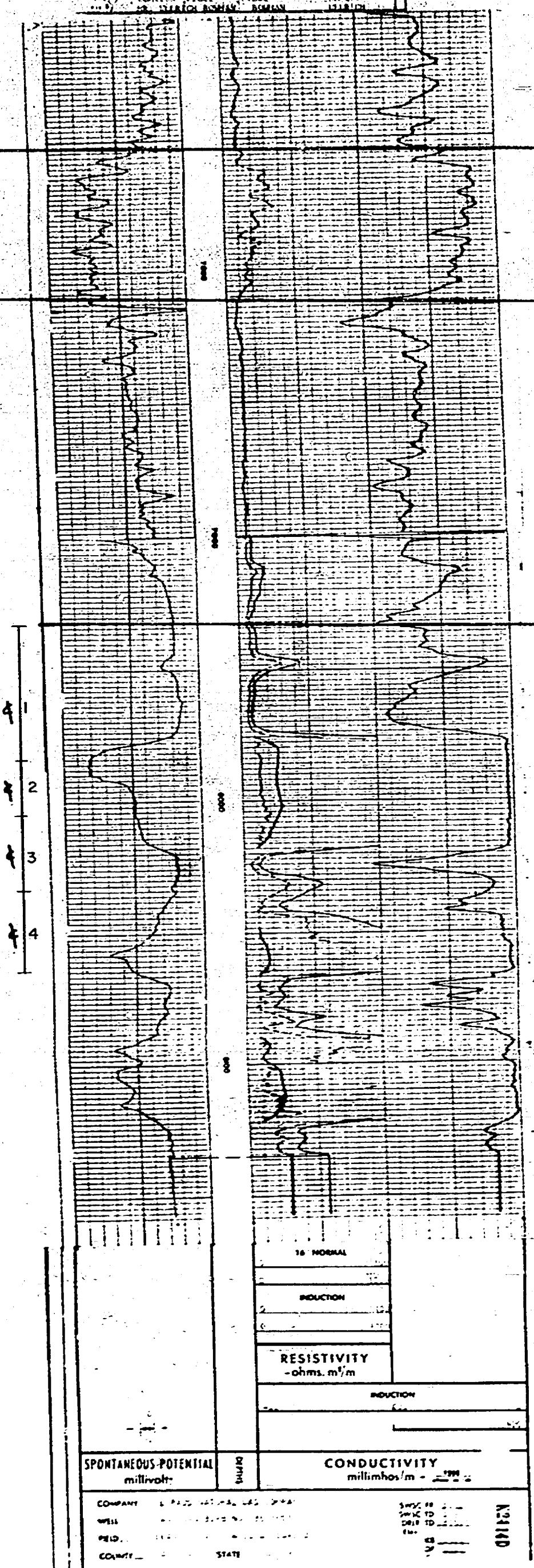
DAKOTA	
DATE	8-22-60
TIME	9:25-60
DRILLER	...
LOGGERS	...
...	...

Spud 8-22-60
Compl. 9-25-60

GREENHORN

GRANEROS

DAKOTA

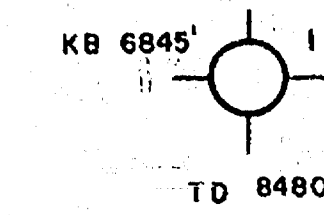


Core Lab Analysis
SW
2.4 92 non-productive
8.5 12 vert. frac.
2.2 64 vert. frac. non-productive
1.3 92 non-productive

SPONTANEOUS POTENTIAL	
...	...
...	...

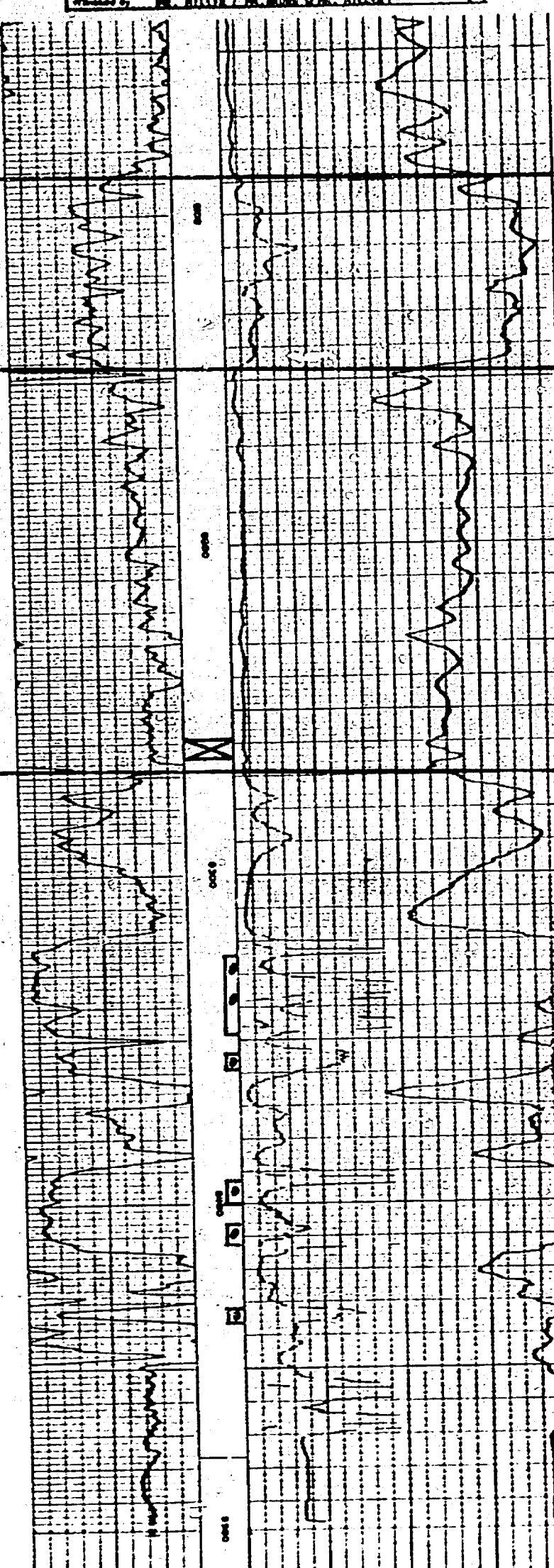
PROPOSED
SUPRON DRILLSITE
SW 2-31N-8W

AZTEC #1 Albino Cyn.
SW 36-32N-8W



DAKOTA	
DATE	5-30-69
TIME	7-10-69
DRILLER	...
LOGGERS	...
...	...

Spud 5-30-69
Compl. 7-10-69

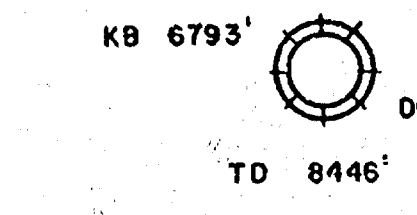


frac. w/40,000 gals. B 13,500#
20-40 sand
sanded off
refrac. w/22,000 gals. B 6000#
20-40 sand
sanded off
Dakota made water - no gas
Set BP @ 6258'

SPONTANEOUS POTENTIAL	
...	...
...	...

CONDUCTIVITY	
...	...
...	...

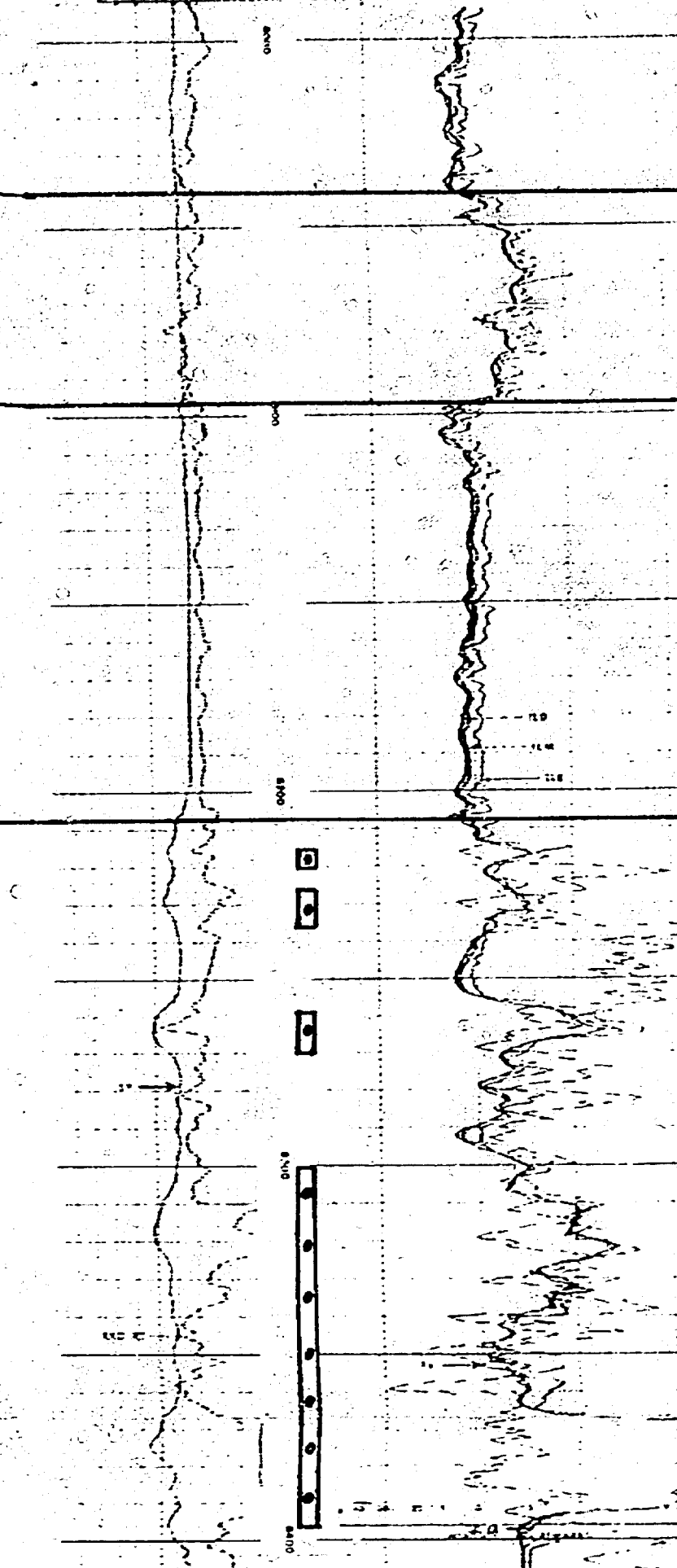
LONE STAR #1-94 Schalk
NE 26-32N-8W



IPF 1935 MCF Dsk - Gallup Comingled

DAKOTA	
DATE	8-2-75
TIME	1-24-74
DRILLER	...
LOGGERS	...
...	...

Spud 8-2-75
Compl. 1-24-74



GREENHORN Kgh

GRANEROS Kgn

DAKOTA Kd

frac. w/30,000 gals. gel wtr.
and 40,000# sand

SPONTANEOUS POTENTIAL	
...	...
...	...

CONDUCTIVITY	
...	...
...	...

Dakota
Cum prod 1-1-81 30,086
MCF
1980 prod. 1,507 MCF

RIGGS OIL & GAS CO.
ELLIOTT A. RIGGS BOX 711, FARMINGTON, NEW MEXICO

DAKOTA CROSS SECTION
Sec. 2 - T.31N - R.8W
San Juan Co., New Mexico

Exhibit 3
Case 7507

