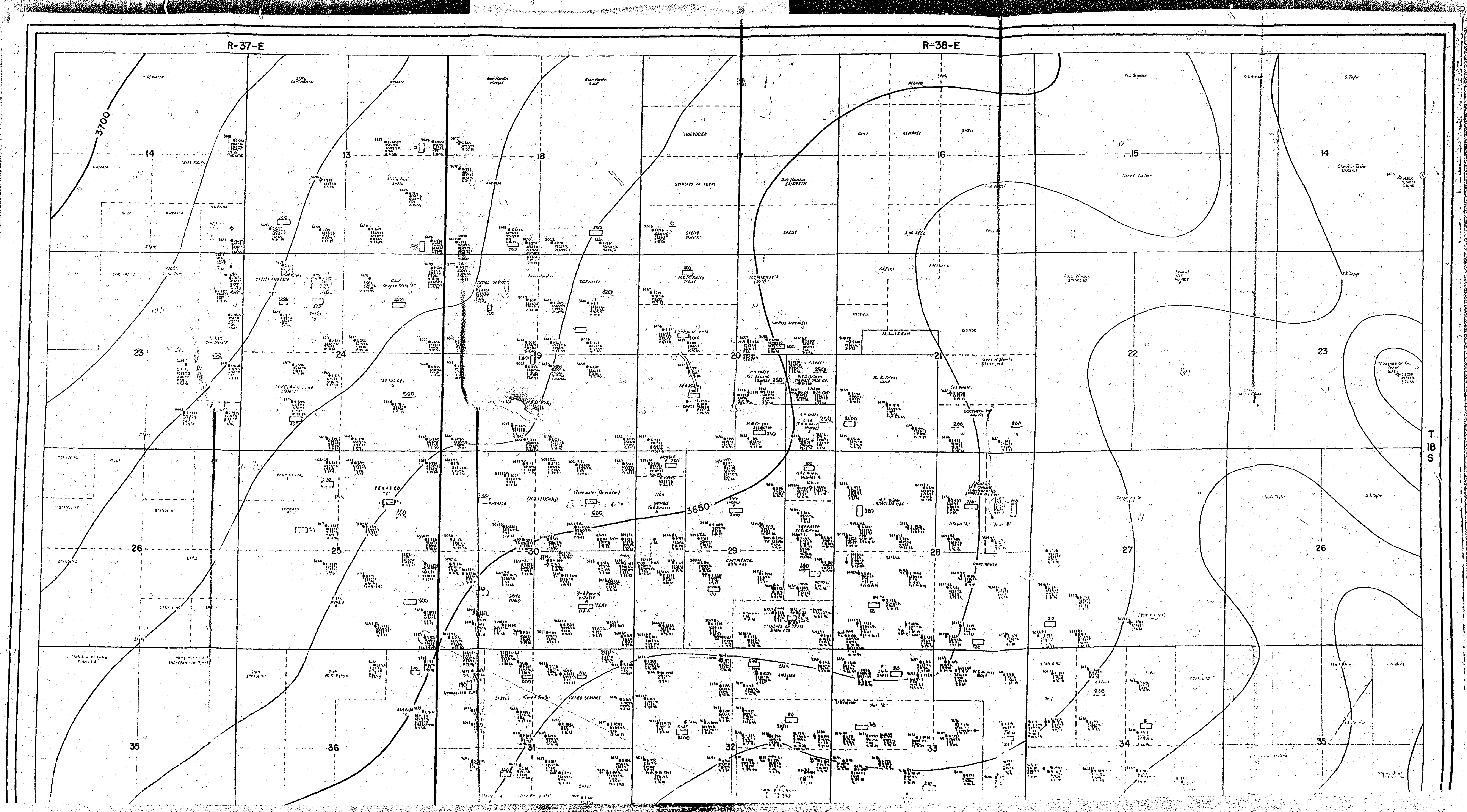
Case No.

1247

Large Exhibits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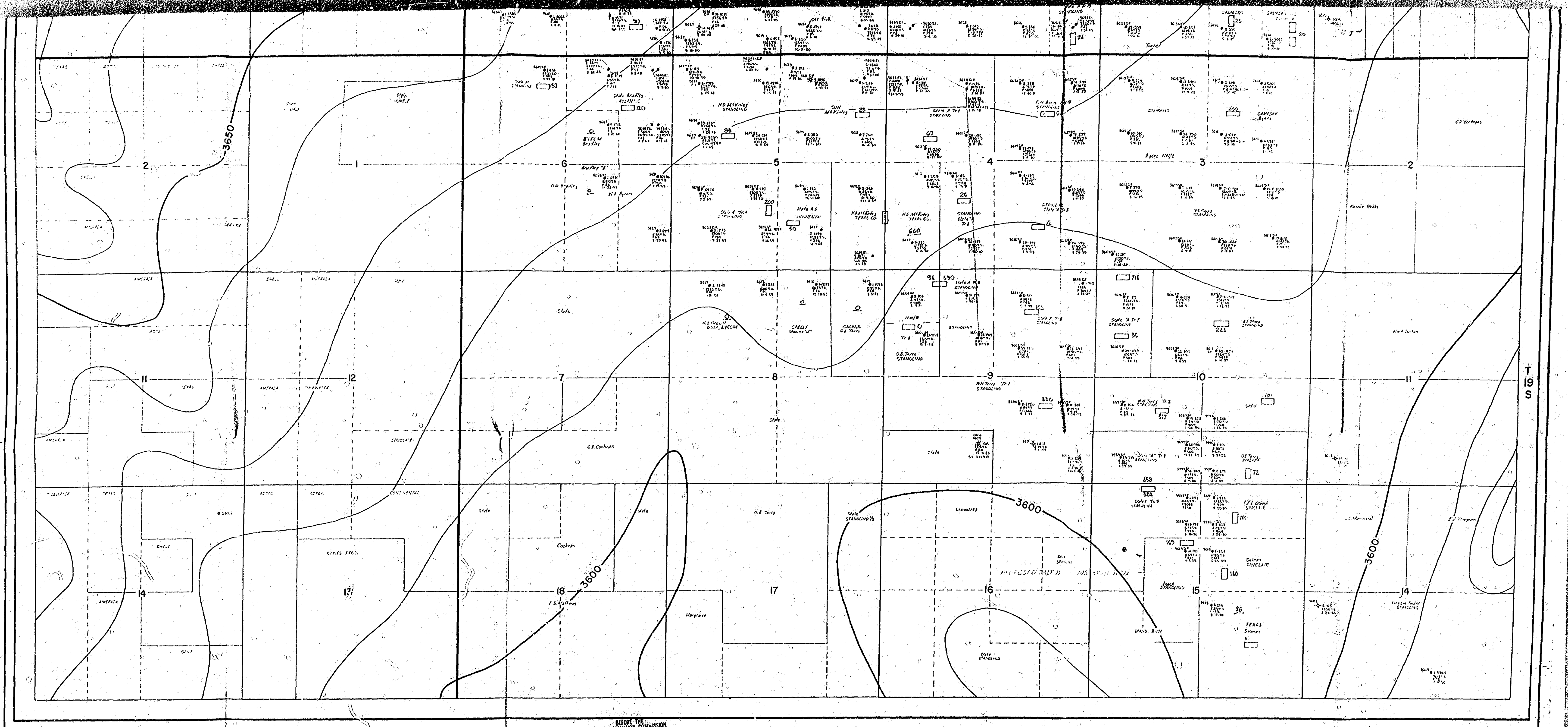
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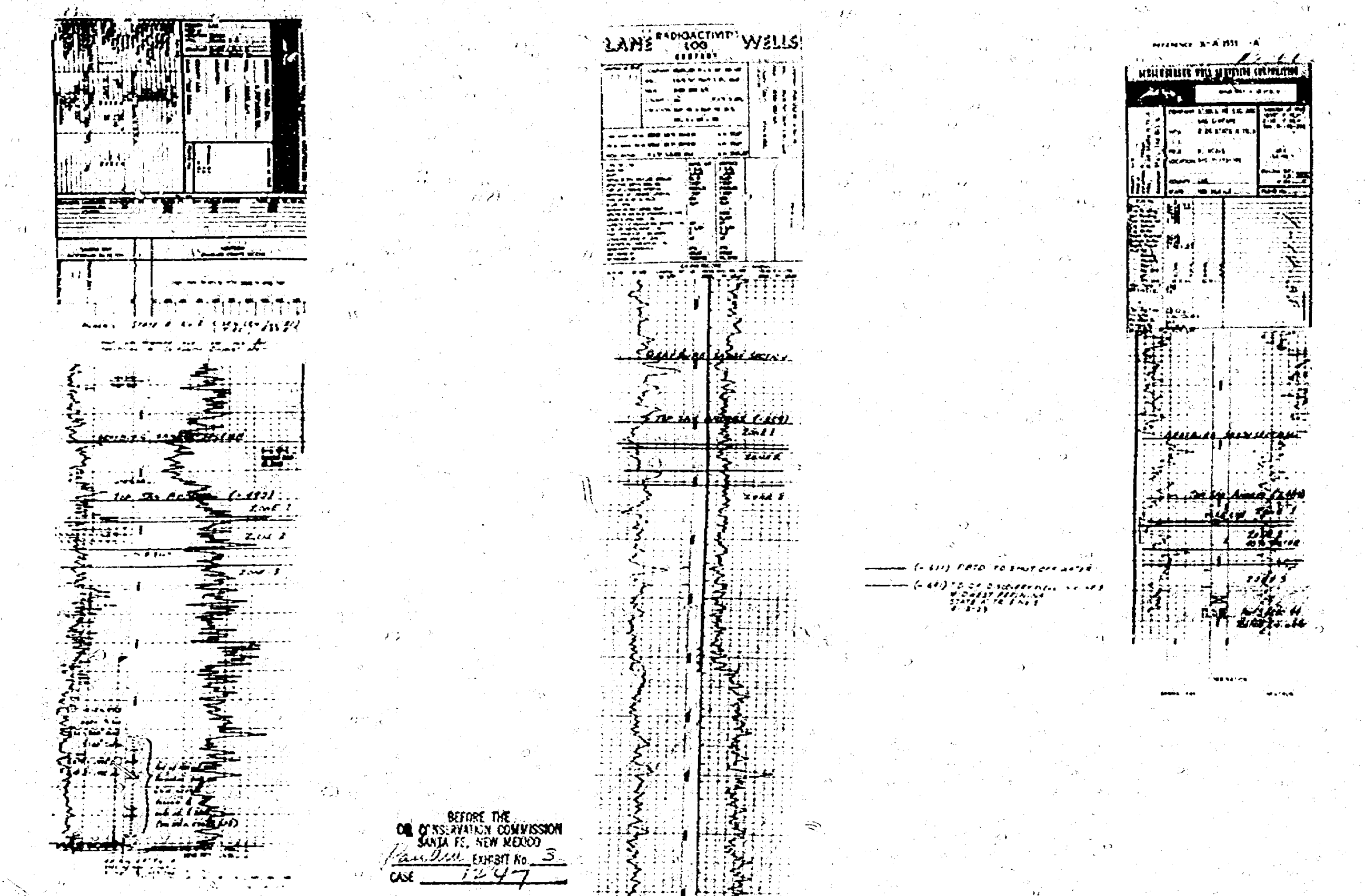
Producing Well
Abandoned Well
Gas Well
Dry Hole
Dual or Bradenhead Completion
Tank Battery
Estimated Maximum Water Production

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 1
CASE 1247

HOBBS FIELD

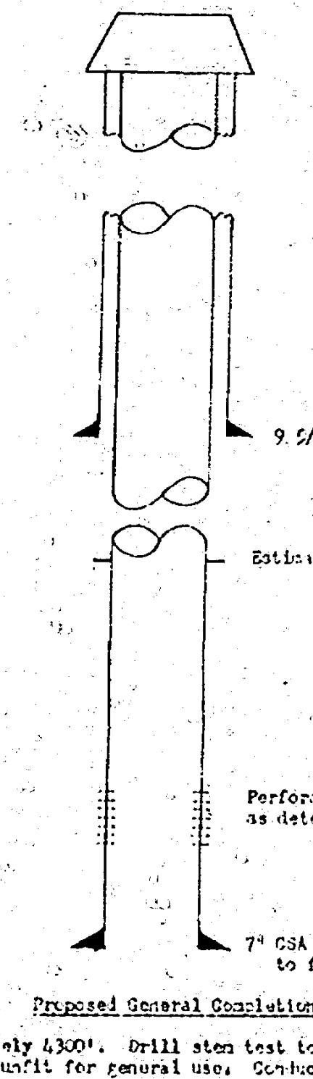
LEA COUNTY, N. M.
SCALE 1" =1,000'

W.R.N.C.P. MICROGRAPHICS
BEST AVAILABLE COPY



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Pan Am EXHIBIT No. 3
CASE 1247

Proposed Salt Water Disposal Well Installation - State "A" Tr. 9 LSE.
Location: 840' FNL, 1650' FWL Section 15, T-19-S, R-38-E.



9 5/8" CSA 300' Cement Circulated.

Estimated San Andres Top 4160 (-560)

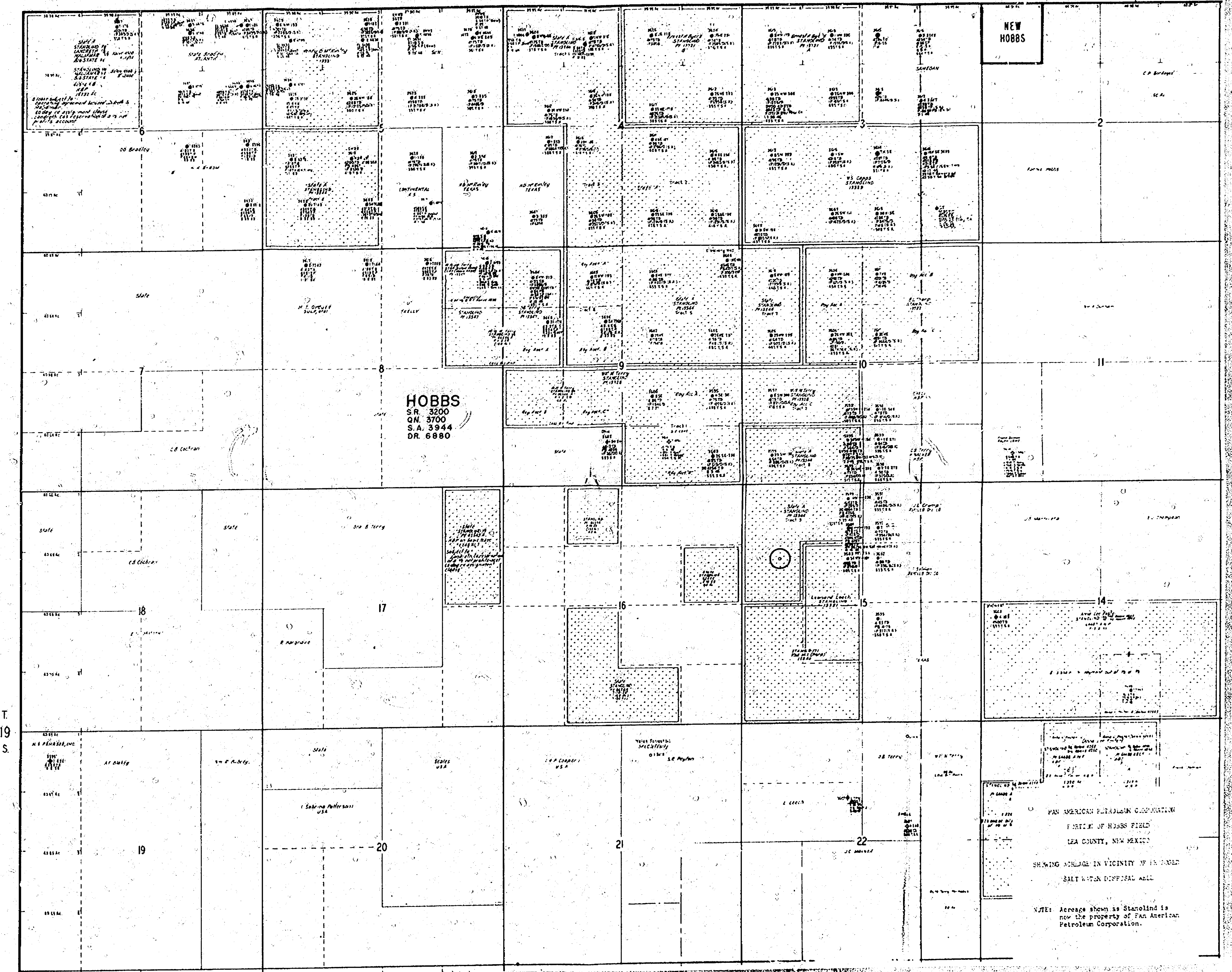
Perforations below any oil horizons as determined by tests and logs.

7" CSA T.D. cemented with sufficient volume to fill to base of salt. @ 2000' Top @ 1500'

Proposed General Completion Procedure

1. Drill to approximately 4300'. Drill stem test to determine if below oil zones; Determine if water unfit for general use. Conduct injectivity test.
2. Continue drilling and testing until sufficient injectivity obtained.
3. Run logs.
4. Set 7" casing at T.D. and cement with sufficient volume to fill to base of salt.
5. Perforate zones of injectivity, as based on tests and logs, below any oil zones.
6. Run tubing.
7. Conduct final injectivity tests.

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Pan Am EXHIBIT No. 2
CASE 1247



PAN AMERICAN PETROLEUM CORPORATION
PORTION OF HOBBS FIELD
LEA COUNTY, NEW MEXICO

SHOWING ACREAGE IN VICINITY OF PROPOSED
SALT WATER DISPOSAL WELL

NOTE: Acreage shown as Stanolind is now the property of Pan American Petroleum Corporation.

N.M.O.C.C. MICROGRAPHICS
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