Case No.
2131
Keige Exhibits

ROBINSON BROTHERS
MANRY-ELLIOT NO. 1
C-22-11-31

10,500
600
700
800
900
PERFS
TD 10,965

DST ISIP 4626
IFP 2400
FFP 3800
FSIP 4625
GAS FLD GAOF 22,000 MCFGPD
DIST 50 BBLS/MMCF

HASSIE HUNT
STATE 'C' NO. 1
P-16-11-31

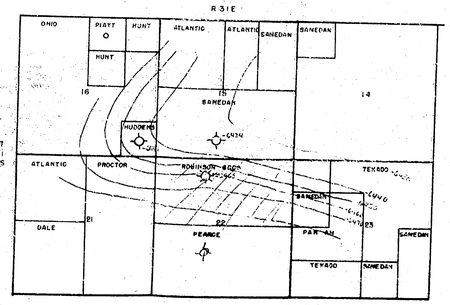
10,500
600
700
800
GAS KICK & OIL SHOW
900
GAS KICK
CORED
DST
TD 11,729

DST 10,922-955 OP 4"
STS 1"45" FLD 52MCFGPD
REC. 120' DST & GCM
DIST. 52" 45" SIP 4225

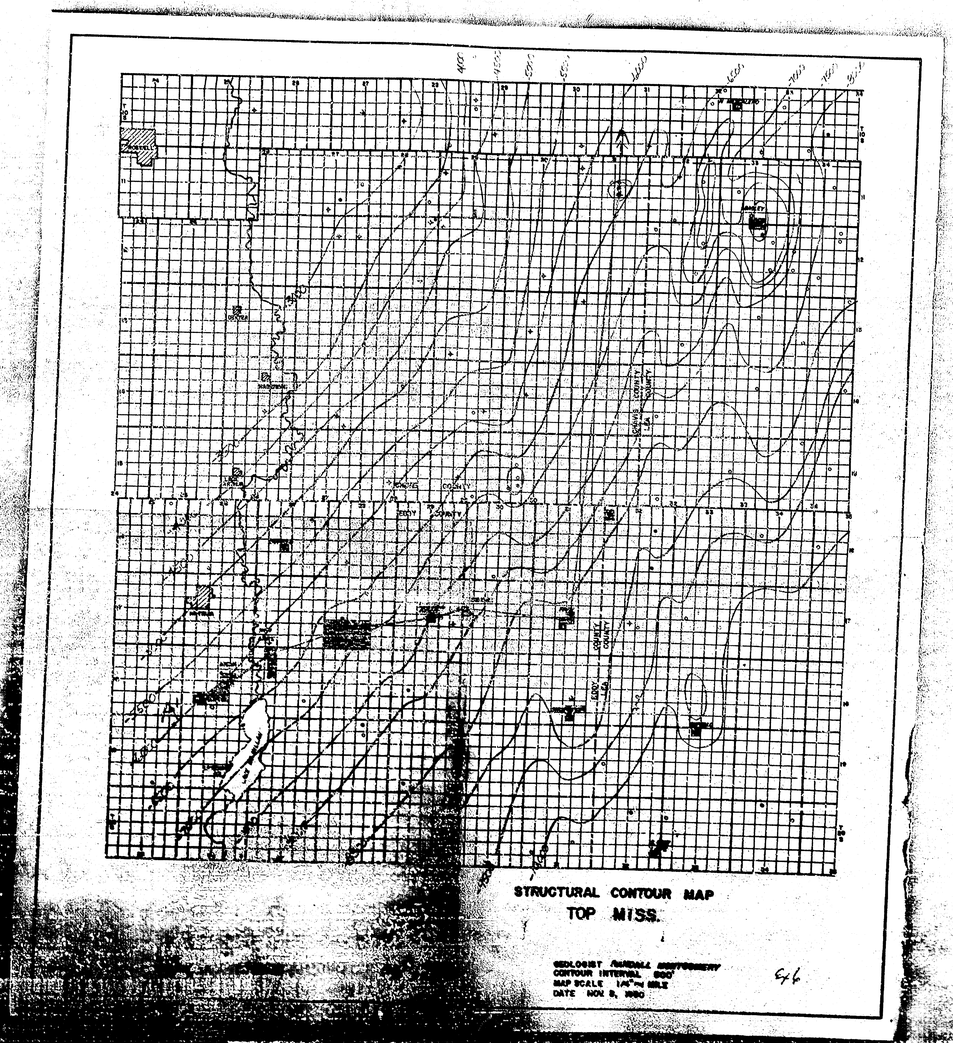
SAMEDAN
DEBORDE NO. 1
N-15-11-31

-6000
10,500
600
DST NO SHOWS
700
DRLG BREAK 10,788-90 GAS KICK
800
DRLG BREAK 10,856-58, 62-64 GAS KICK
900
TD 10,955

R 31 E



Ex #2

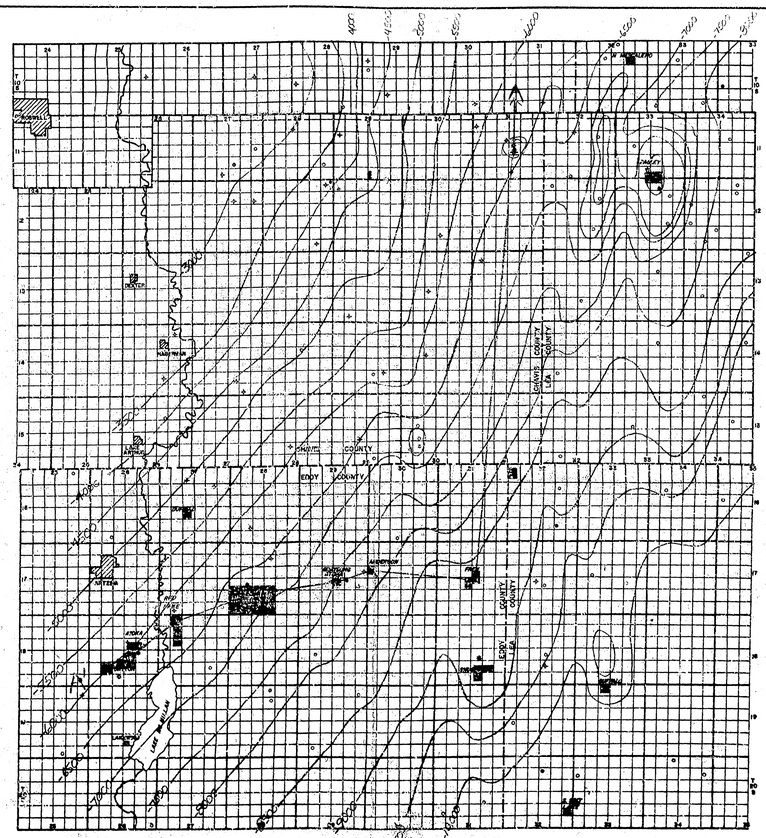


STRUCTURAL CONTOUR MAP

TOP MISS.

GEOLOGIST
CONTOUR INTERVAL 200'
MAP SCALE 1/4" = 1 MILE
DATE NOV 5, 1980

6/6

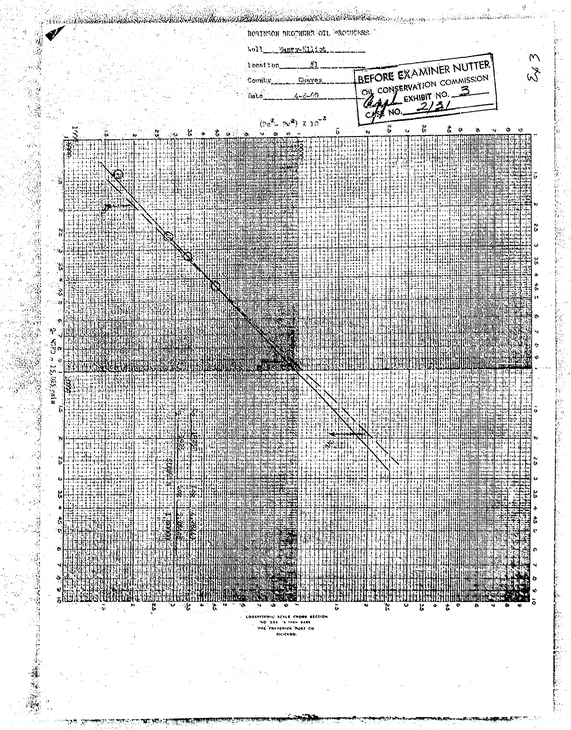


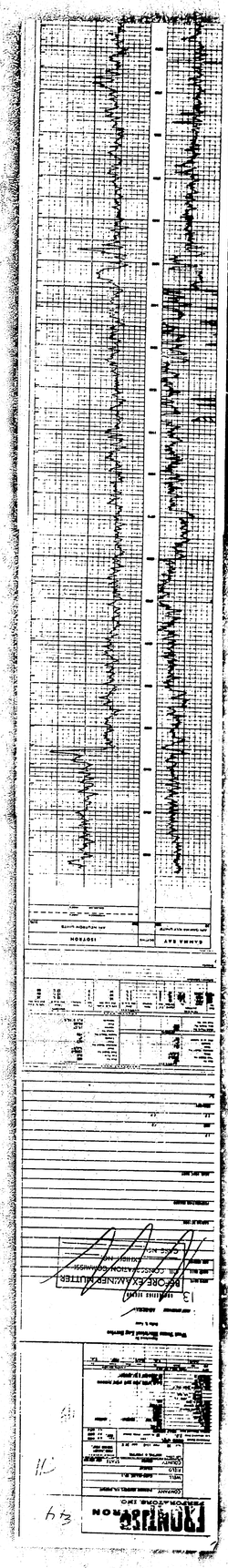
STRUCTURAL CONTOUR MAP
TOP MISS.

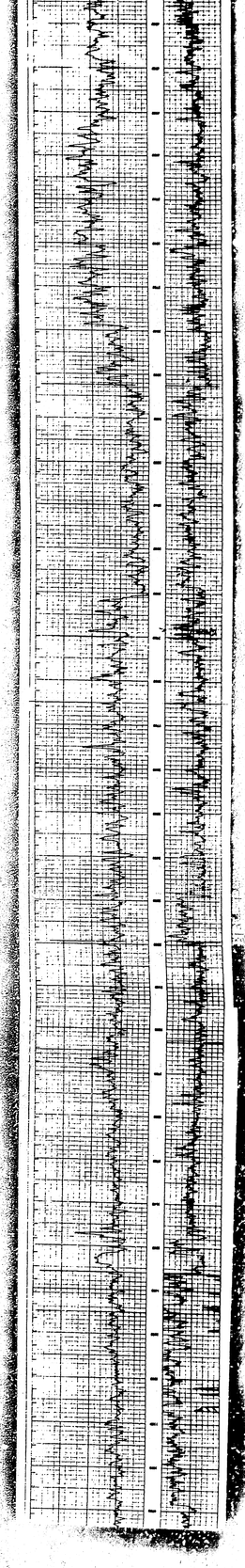
GEOLOGIST RANDALL MONTGOMERY
CONTOUR INTERVAL 500'
MAP SCALE 1/4"=1 MILE
DATE NOV 6, 1980

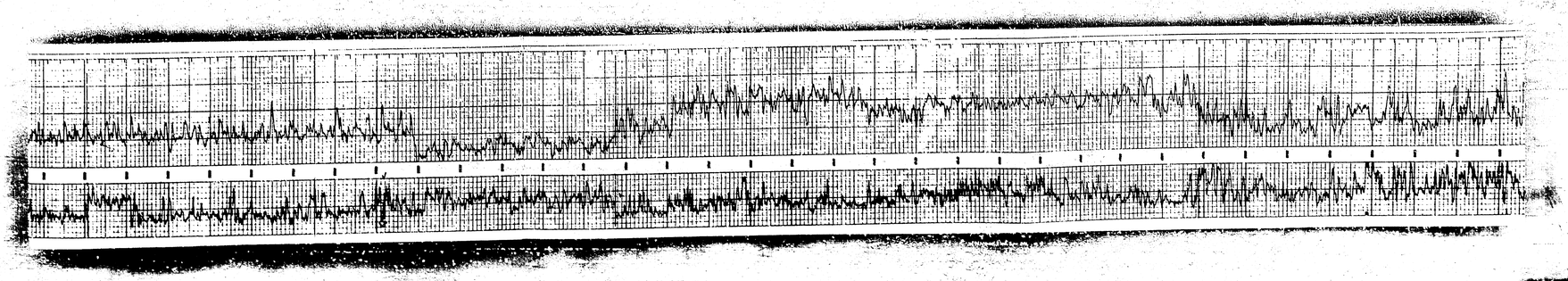
54

U.S.B.C.F. RECORDATION

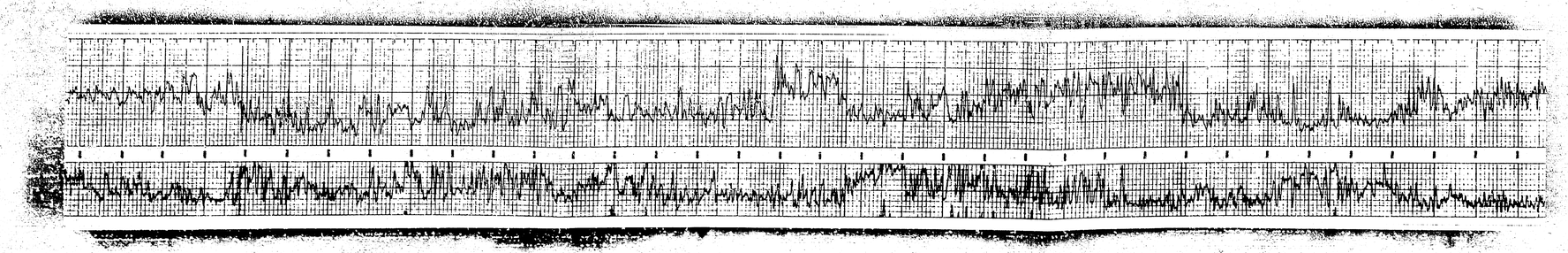

BRITISH AMERICAN OIL PRODUCING
Well Sarre-Ellis
Location SE
Comdtx Sixres
Date 4-6-60
BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3
CASE NO. 2121
Ex 3



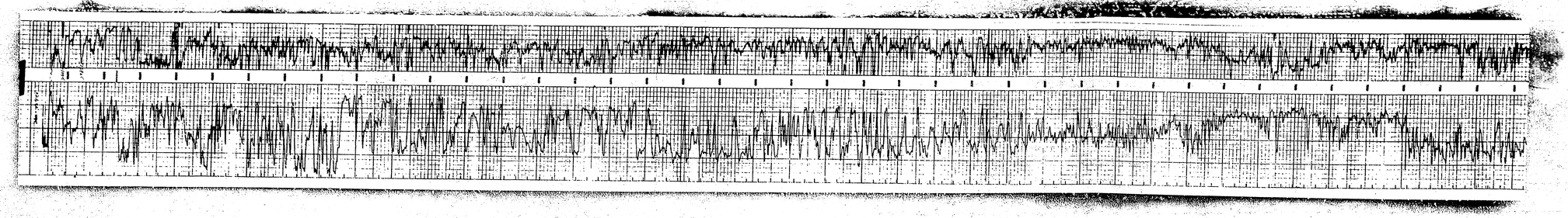




V.E.B.G.F. MEDICAPTICS



V.A.M.C.F. RADIOGRAPHICS



ATOKA PENNSYLVNIAN GAS POOL

PAN AM.
FLINT NO.1
22-18-26
D.F. 3336

4.5 MILES

9,000

ACCUM. PROD. 1-1-60
GAS 69,099 MCF
DIST. 360 BBLS.

TD 9269

RED LAKE PENNSYLVANIAN GAS POOL

HUMBLE
CHALK BLUFF NO.1
5-18-27
D.F. 3512

6.5 MILES

ACCUM. PROD 1-1-60
GAS 1,189,649 MCF
DIST. 5,992 BBLS

9,500

10,000

TD 10,400

EMPIRE PENNSYLVANIAN GAS POOL

PAN AM.
STATE 'AB' NO.1
29-17-28
D.F. 3715

-5500 FEET

8 MILES

9,500

10,000

IPF 30,000 MCFGPD 2680PD
GR. 59.6° GROSS PAY 28'
ACCUM. PROD 1-1-60
GAS 6,222,274 MCF
DIST 103,212 BBLS.

10,500

11,000

11,500

12,000

TD 12,417

TOP ATOKA

BASE ATOKA LIMESTONE

TOP MORROW

"MORROW SAND PAY"

TOP BARNETT

TOP MISSISSIPPIAN

TOP DEVONIAN

TOP MONTOYA

TOP SIMPSON

TOP ELLENBURGER

A1

EMPIRE PENNSYLVANIAN GAS POOL

PAN AM.
STATE 'AB' NO. 1
29-17-28
D.F. 3715

-5500 FEET

8 MILES

GRAYBURG ATOKA GAS POOL

EL PASO NATURAL
LEONARD STATE NO. 1
22-17-29
D.F. 3561

3.5 MILES

ANDERSON PENNSYLVANIAN GAS POOL

GREAT WESTERN
GRAYBURG DEEP NO. 1
18-17-30
D.F. 3656

9 MILES

TOP ATOKA

BASE ATOKA LIMESTONE

TOP MORROW

"MORROW SAND PAY"

TOP BARNETT

TOP MISSISSIPPIAN

TOP DEVONIAN

TOP MONTOYA

TOP SIMPSON

TOP ELLENBURGER

9,500

10,000

10,500

11,000

11,500

12,000

IPF 30,000 MCFGPD 258OPD
GR. 59.6° GROSS PAY 25'
ACCUM. PROD 1-1-60
GAS 6,222,274 MCF
DIST 103,212 BBLS

IPAOF 22,500 MCFGPD 36 BOPD 52° GR.
SIBHP 4570 ACCUM PROD. 1-1-60
GAS 1,393,329 MCF
DIST 49,675 BBLS

IPF 7,000 MCFGPD, 287 BBLS. DIST. 47° GR.
35' GROSS PAY ACCUM. PRODUCTION 1-1-60
GAS 5,407,900 MCF
DIST. 145,571 BBLS

TD 12,417

TD 11,434

TD 12,209

CROSS-SECTION
MORROW GAS SAND ARTESIA-CAPROCK AREA

DATE- NOVEMBER 1960
ROBINSON BROTHERS
BY: R F MONTGOMERY

FREN PENNSYLVANIAN GAS POOL

HASSIE HUNT
STATE 'G' NO. 1
16-11-31
ELEV 4477

SKELLY OIL CO.
LYNCH 'A' NO. 6
22-17-31
D.F. 3852

9 MILES

37 MILES

TD 11,729

TD 13,127

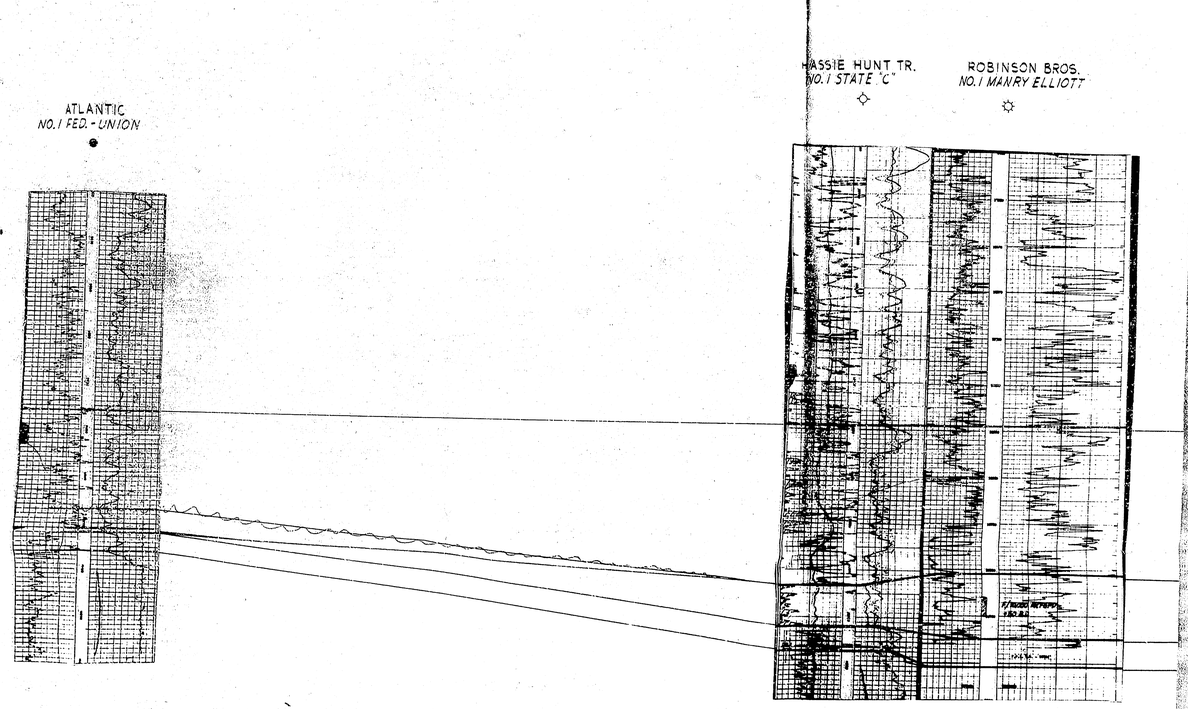
"GAS KICKS"

DST GTS 1'40" AT RATE
GAS KICKS 34MCFPD SIP 4270

1,000'

ACCUM PROD 1-1-60
GAS 856,149 MCF
DIST 20,188 BBLS

T 47° 0R
TION 1-1-60
,200 MCF
,671 BBLS



10 billion cu ft
640 acres

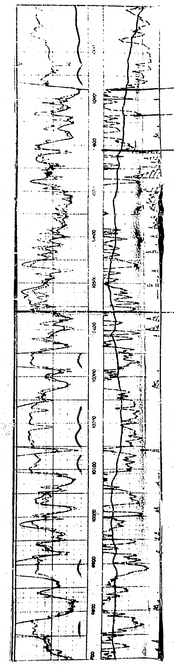
HORIZONTAL SCALE: 1"=1,000'

BEFORE EXAMINER UTTER
OIL CONSERVATION DIV.
EXHIBIT NO. 4
CASE NO. 3197

T/ MISSISSIPPIAN

T/ MORROW ZONE

APPROX. T/ BEND



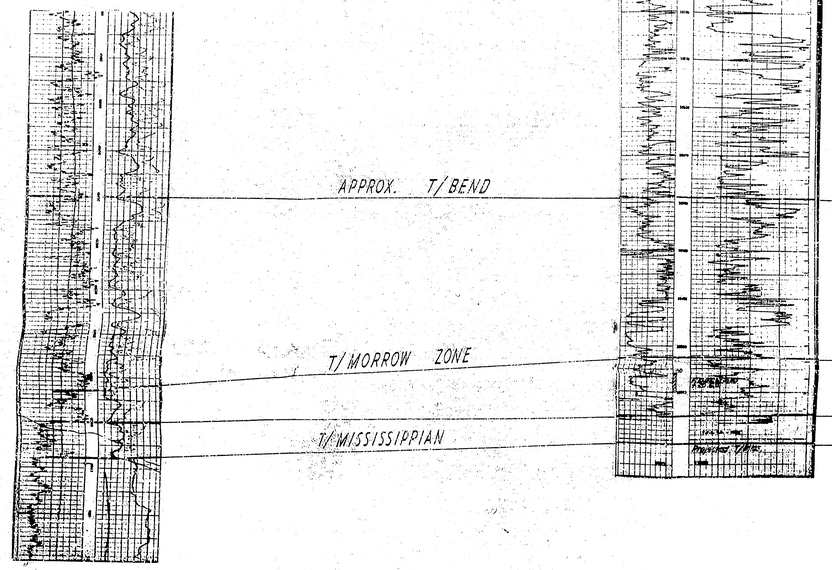
HAMON · AND · PRICH.
NO. 1 AMERADA-STATE

B

A'

PHILLIPS
NO. 1-A JAMES

ROBINSON BROS.
NO. 1 MANRY ELLIOTT



APPROX. T/ BEND

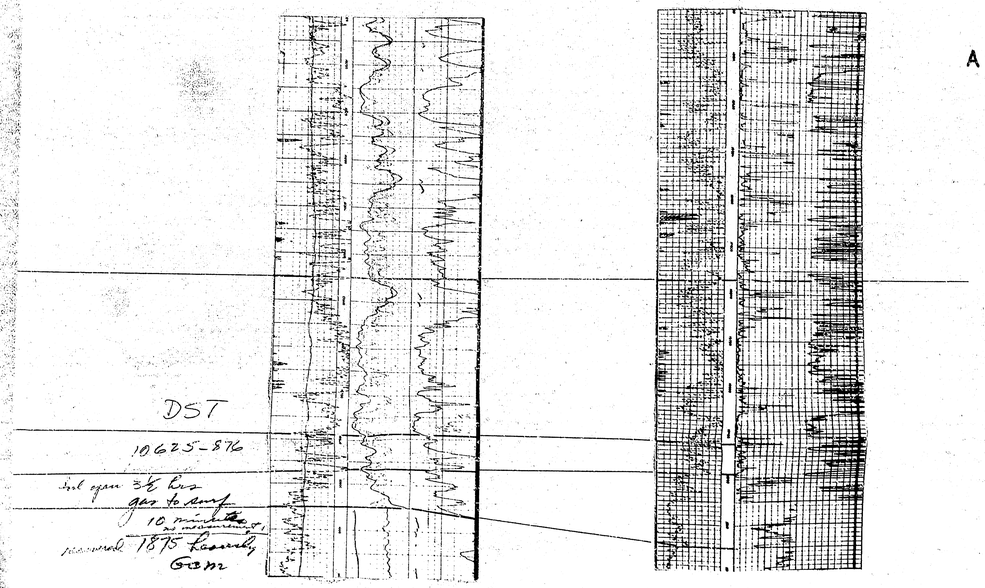
T/ MORROW ZONE

T/ MISSISSIPPIAN

STANOLIND
NO.1 POLECAT CANYON UN.

HALL
NO.1 STATE "S"

A



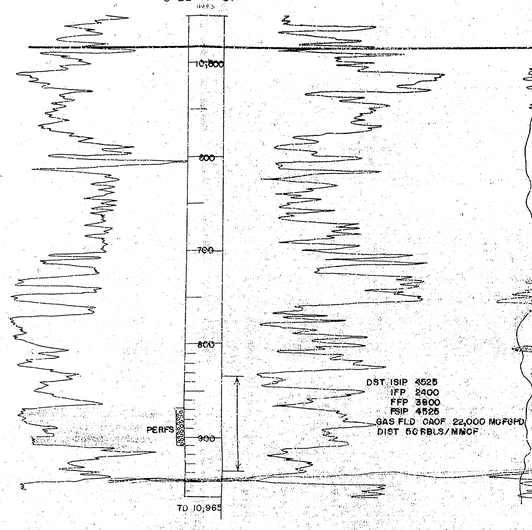
HORIZONTAL SCALE 1"=1,000'

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 3
CASE NO. 2131

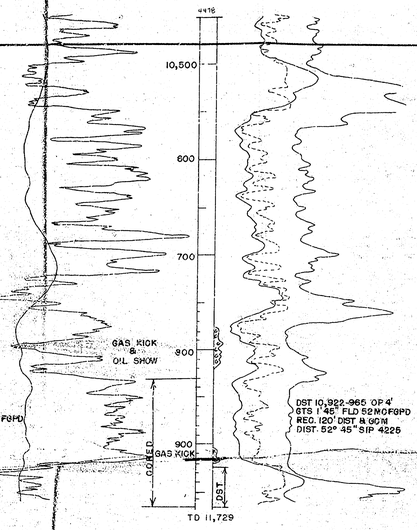
U.S.G.S. PHOTOGRAPHICS

A

ROBINSON BROTHERS
MANRY-ELLIOT NO. 1
C-22-11-31

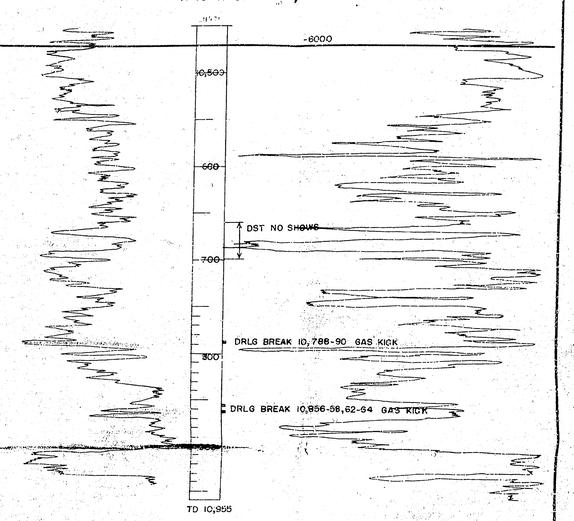


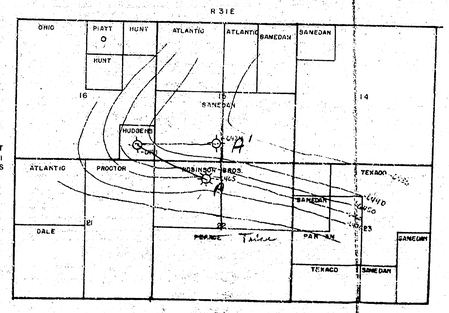
HASSIE HUNT
STATE 'G' NO. 1
P-16-11-31



SAMEDAN
DEBORDE NO. 1
N-15-11-31

A 1

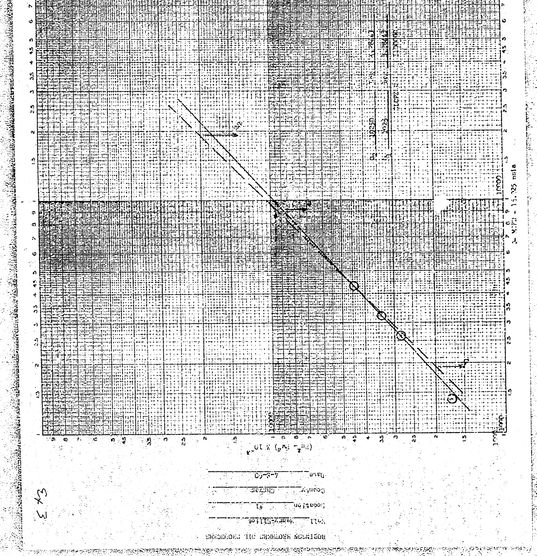


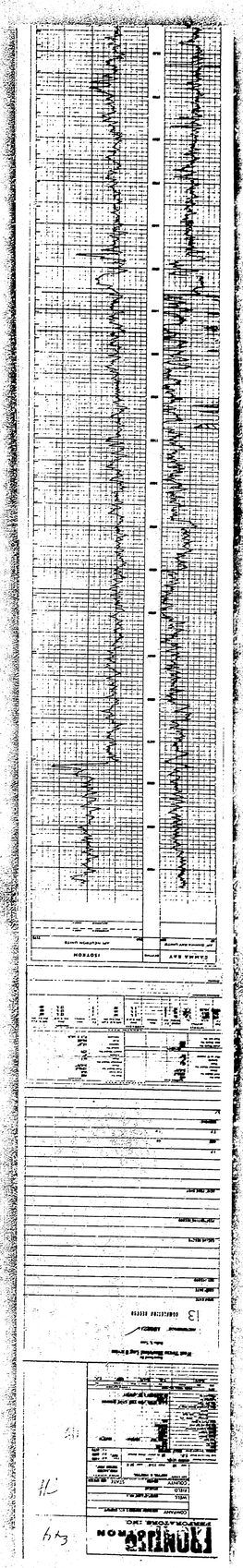


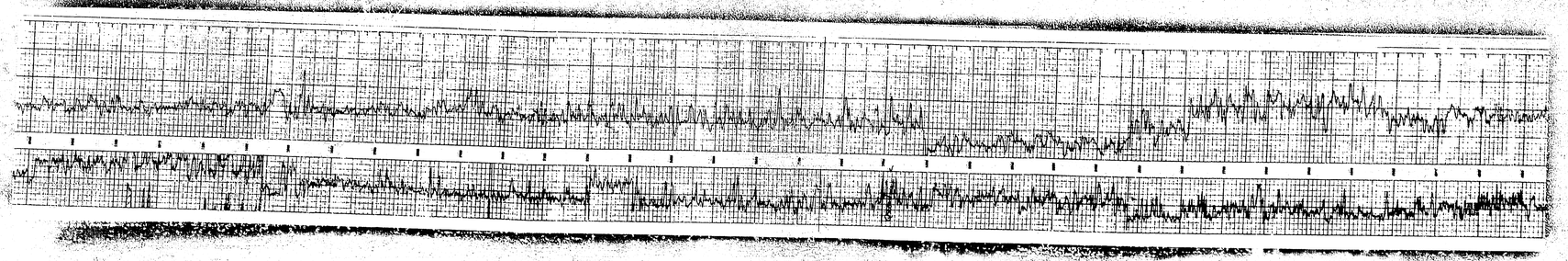
BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 1
CASE NO. 2131

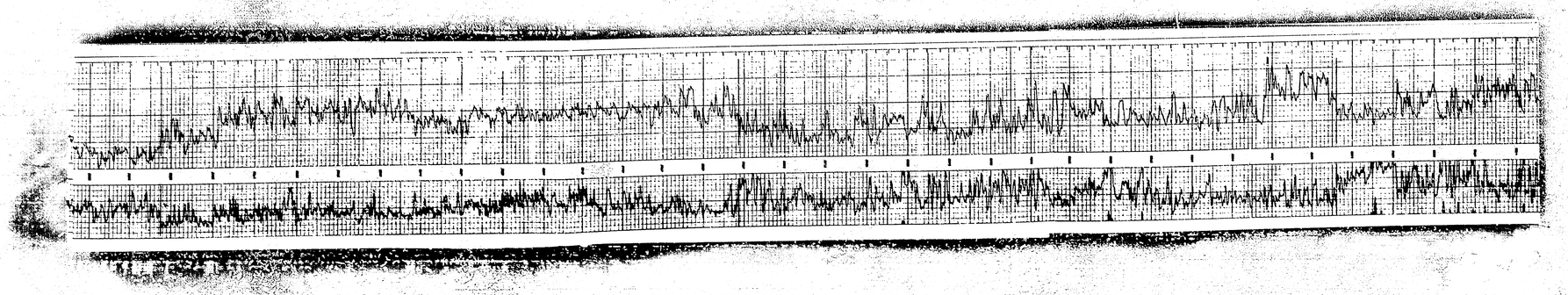
2 v 2

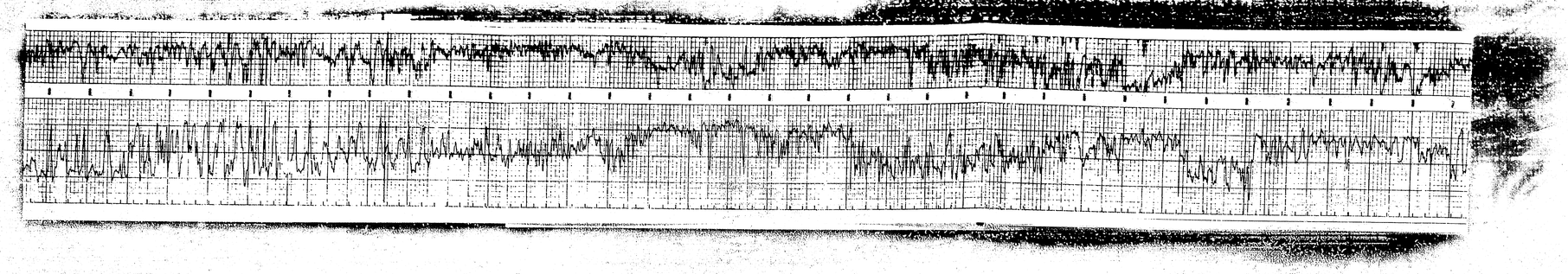
V.E.R.C.P. PETROGRAPHICS

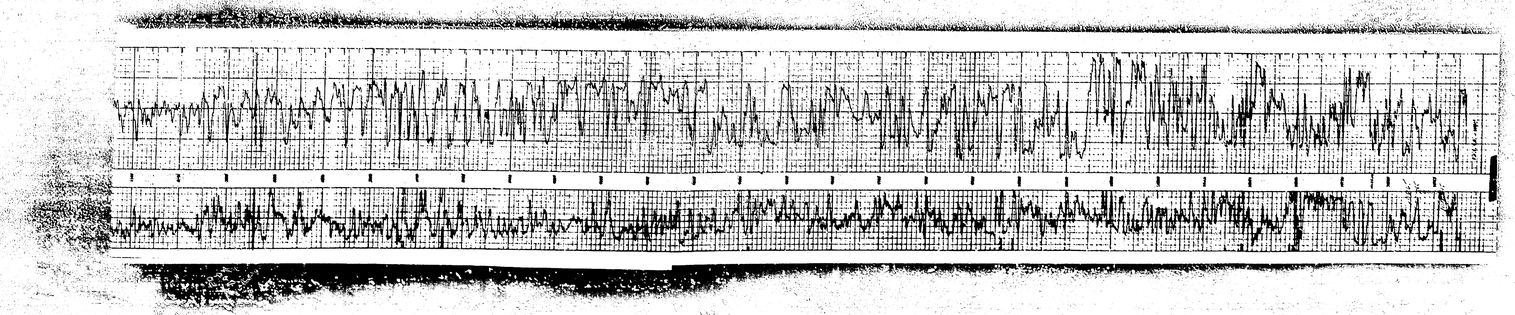


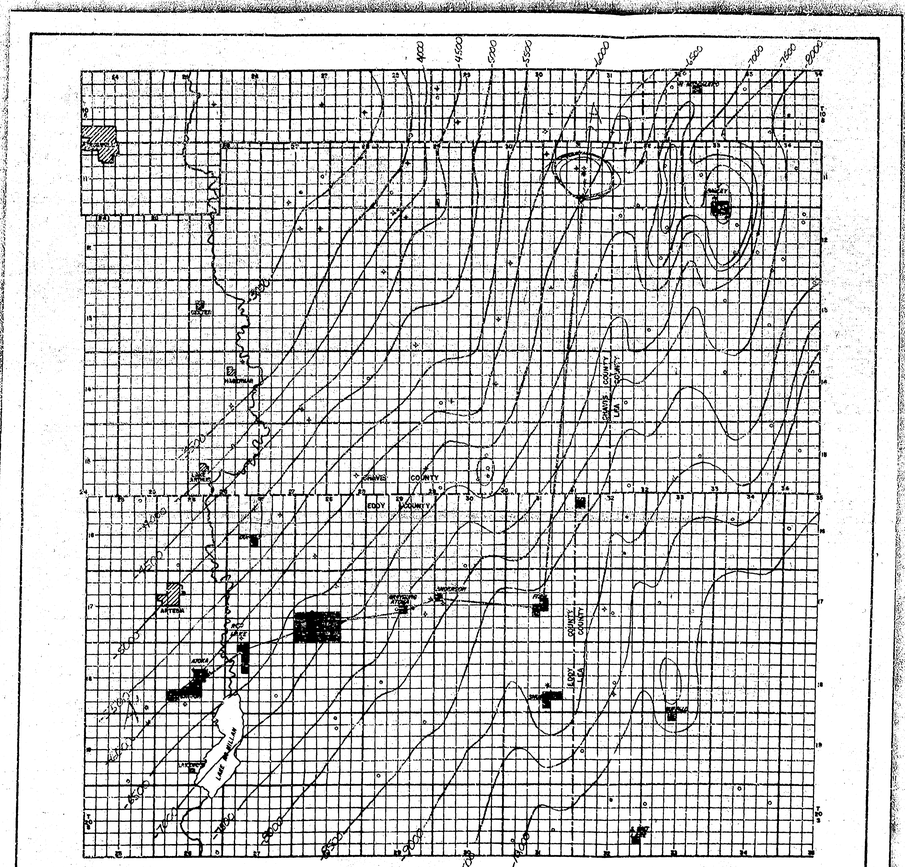











EDDY COUNTY
LEA COUNTY
ARTESIA
LOCO HILLS
LAKE MCMILLAN
ATOKA
MORROW
STRAWN
CANYON
STRUCTURAL CONTOUR MAP
TOP MISS.
BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 5
CASE NO. 2134
GEOLOGIST RANDALL MONTGOMERY
CONTOUR INTERVAL 500'
MAP SCALE 1/8"=1 MILE
DATE NOV 8, 1960

ROBINSON BROTHERS
MANRY-ELLIOT NO. 1
C-22-11-31

10,500
600
700
800
900
PERFS
TD 10,965

DST 1SIP 4625
IFP 2400
FFP 3800
FSIP 4525
GAS FLD GAOF 22,000 MCFGPD
DIST 60 BBLS/MMCF

HASSIE HUNT
STATE 'O' NO. 1
P-16-11-31

10,500
600
700
800
900
GAS KICK
& OIL SHOW
GAS KICK
DST
TD 11,729

DST 10,922-955 OP 4'
GTS 1'45" FLD 52MCFGPD
REC. 120' DST & GCM
DIST. 52° 45° SIP 4225

SAMEDAN
DEBORDE NO. 1
N-15-11-31

-6000
10,500
600
700
800
900
DST NO SHOWS
DRLG BREAK 10,788-90 GAS KICK
DRLG BREAK 10,858-58,62-64 GAS KICK
TD 10,955

R 31E

OHIO | PIATT | HUNT | ATLANTIC | ATLANTIC | SAMEDAN | SAMEDAN
HUNT
16 | 15 SAMEDAN | 14
T 11 S
MUDGETT -6934 -6911
ATLANTIC | PROCTOR | ROBINSON BROS. -6965 | TEXACO -6930
SAMEDAN -6940 -6950 -6963
21 | 22 PEARCE | FAR-MR | SAMEDAN
DALE
TEXACO | SAMEDAN

Ex 2

U.S.N.C.P. PHOTOGRAPHIC

Exh

FRONTIER ISOTRON PERFORATORS, INC.

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
CASE NO. 2131 EXHIBIT NO. 4

COMPANY ROBINSON BROTHERS OIL COMPANY

WELL BAUBY-ELLIOT NO. 1

FIELD WILDCAT

COUNTY CHAVES STATE NEW MEXICO

LOCATION 660'FNL & 1980'FEL

OTHER SERVICES: PROD.PACKER TUBING PERF.

SEC. 22 TWP. 11-S RGE. 31-E

Elevation: GROUND LEVEL Elev.: K.B. 4481 D.F. 4482 G.L. 4470

Measured from: K.B. 15 ft. above Perm. Datum

Drilling Measured from: KELLY BUSHING

Date	3-2-60		
Run No.	ONE		
Type Log	GAMMA RAY	NEUTRON	ISOTRON
Depth Driller	10953		
Depth Logger	10965		
Bottom Logged Interval	10964		
Top Logged Interval	SURFACE		
Type Fluid in Hole	OIL		
Salinity PPM Cl			
Density Lb/Gal			
Level			
Max. Recorded Temp. Deg. F			
Opr. Rig Time	7:30 HOURS PLUS TIME DOWN HOURLY		
Recorded by	M. ANDERSON		
Witnessed by	MR. ROBINSON & MR. BAUBY		

RUN NO.	BIT	HOLE RECORD From	To	CASING RECORD Size	Wgt.	From	To
ONE	7-7/8	T.D.	8-5/8	8RD		T.D.	

BOOSTER: Size 5" x 1 3/4" Type SAT Serial No. 1504 Depth 10,965 Max. Temp. 300°

RECORDED DATA: Run No. ONE Date 3-2-60 Time 3:30 P.M. Depth Driller 10953 Depth Logger 10965 Btm. Log Int. 10964 Top Log Int. SURFACE Casing Driller 8-5/8 @ 1804 Casing Logger 1804 Bit Size 7-7/8 Type Fluid in Hole OIL Dens. Visc. Level Max. Rec. Temp. Deg. F 300 Est. Cement Top Time Since Circ. Max. Rec. Temp. Equip. No. & Location 1504 Recorded By M. ANDERSON Witnessed By MR. ROBINSON & MR. BAUBY

GENERAL: Tool No. 1504 Tool Model No. 5" x 1 3/4" Booster Model No. SAT Sensitivity 1 Time Constant 1 Det. No. & Type 1504 Det. Gain 1 Det. Volt. 1 Det. Dist. 1 Det. Shunt No. 1 Det. Shunt Amps. 1 Det. No. 1504

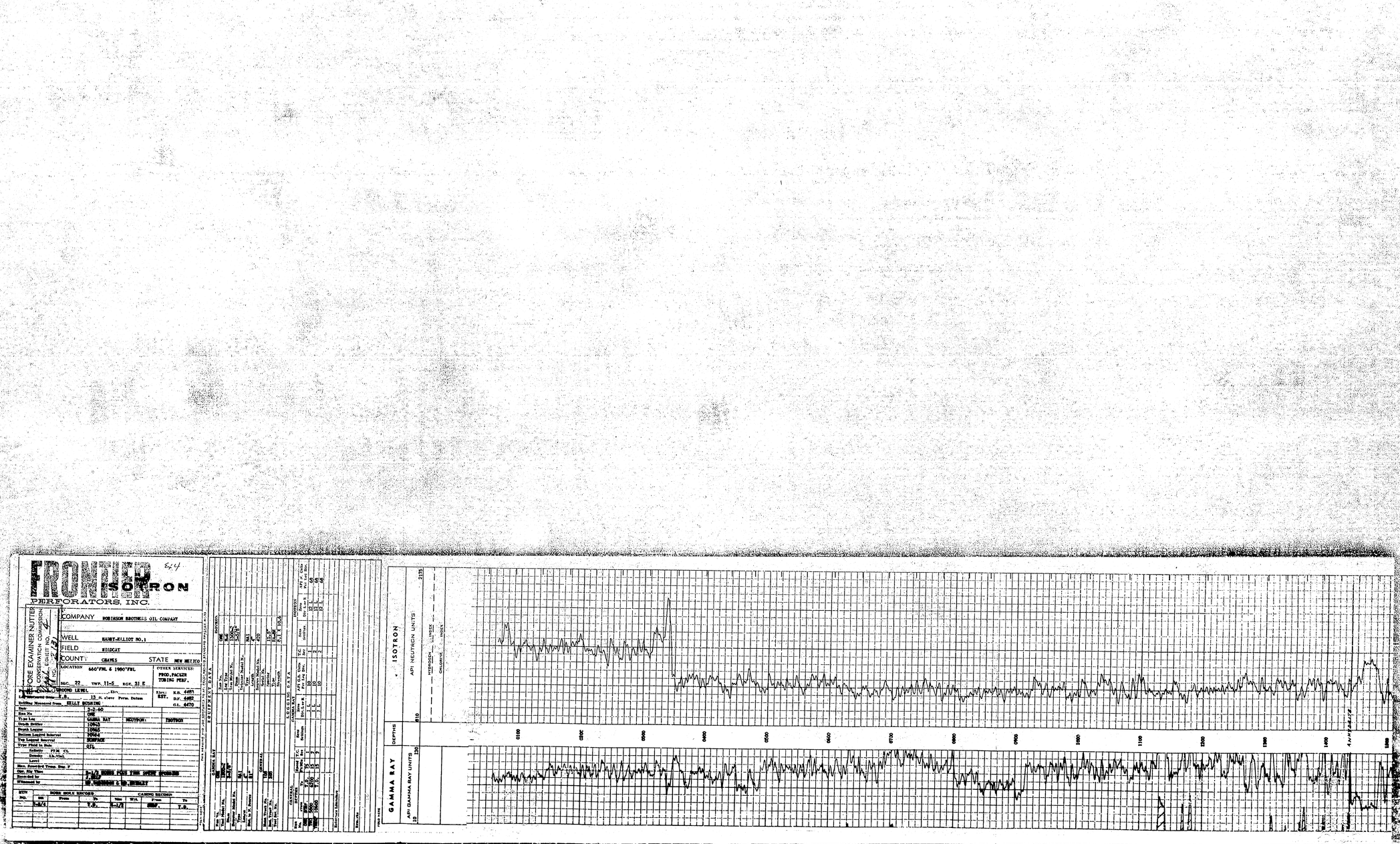
LOGGING DATA: Run No. ONE Date 3-2-60 Time 3:30 P.M. Depth Driller 10953 Depth Logger 10965 Btm. Log Int. 10964 Top Log Int. SURFACE Casing Driller 8-5/8 @ 1804 Casing Logger 1804 Bit Size 7-7/8 Type Fluid in Hole OIL Dens. Visc. Level Max. Rec. Temp. Deg. F 300 Est. Cement Top Time Since Circ. Max. Rec. Temp. Equip. No. & Location 1504 Recorded By M. ANDERSON Witnessed By MR. ROBINSON & MR. BAUBY

GENERAL: Tool No. 1504 Tool Model No. 5" x 1 3/4" Booster Model No. SAT Sensitivity 1 Time Constant 1 Det. No. & Type 1504 Det. Gain 1 Det. Volt. 1 Det. Dist. 1 Det. Shunt No. 1 Det. Shunt Amps. 1 Det. No. 1504

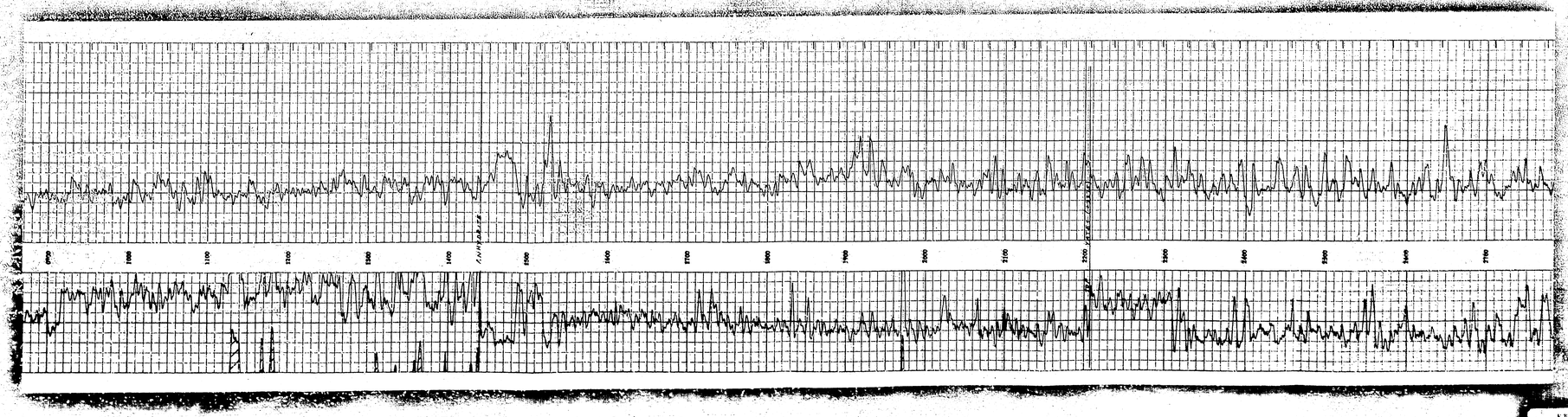
ADDED: Run No. ONE Date 3-2-60 Time 3:30 P.M. Depth Driller 10953 Depth Logger 10965 Btm. Log Int. 10964 Top Log Int. SURFACE Casing Driller 8-5/8 @ 1804 Casing Logger 1804 Bit Size 7-7/8 Type Fluid in Hole OIL Dens. Visc. Level Max. Rec. Temp. Deg. F 300 Est. Cement Top Time Since Circ. Max. Rec. Temp. Equip. No. & Location 1504 Recorded By M. ANDERSON Witnessed By MR. ROBINSON & MR. BAUBY

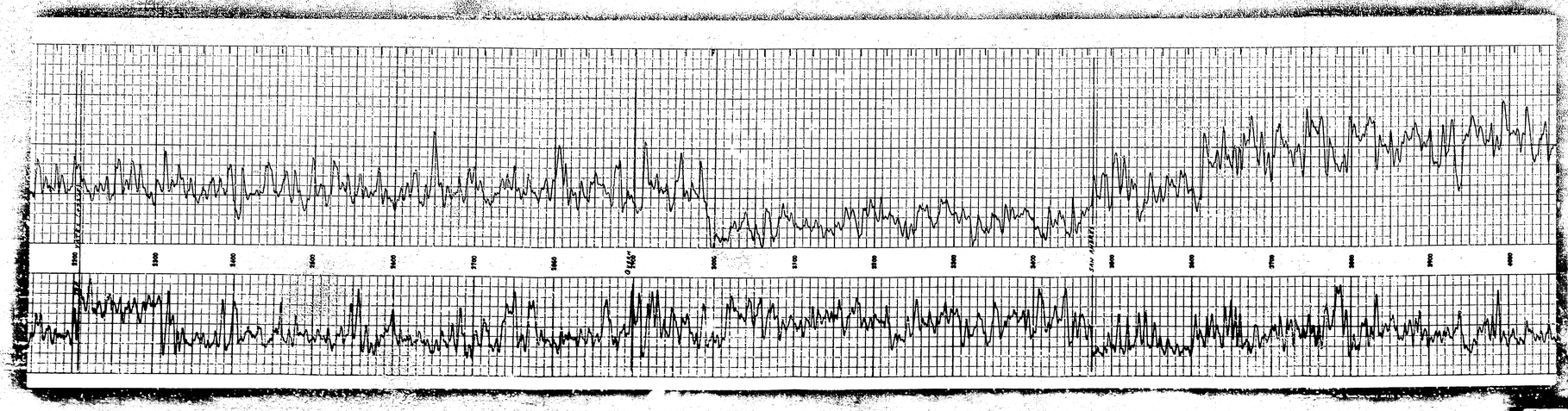
GENERAL: Tool No. 1504 Tool Model No. 5" x 1 3/4" Booster Model No. SAT Sensitivity 1 Time Constant 1 Det. No. & Type 1504 Det. Gain 1 Det. Volt. 1 Det. Dist. 1 Det. Shunt No. 1 Det. Shunt Amps. 1 Det. No. 1504

ADDED: Run No. ONE Date 3-2-60 Time 3:30 P.M. Depth Driller 10953 Depth Logger 10965 Btm. Log Int. 10964 Top Log Int. SURFACE Casing Driller 8-5/8 @ 1804 Casing Logger 1804 Bit Size 7-7/8 Type Fluid in Hole OIL Dens. Visc. Level Max. Rec. Temp. Deg. F 300 Est. Cement Top Time Since Circ. Max. Rec. Temp. Equip. No. & Location 1504 Recorded By M. ANDERSON Witnessed By MR. ROBINSON & MR. BAUBY



U.S.G.S. PHOTOGRAPHICS

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2520
2540
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2580
2600
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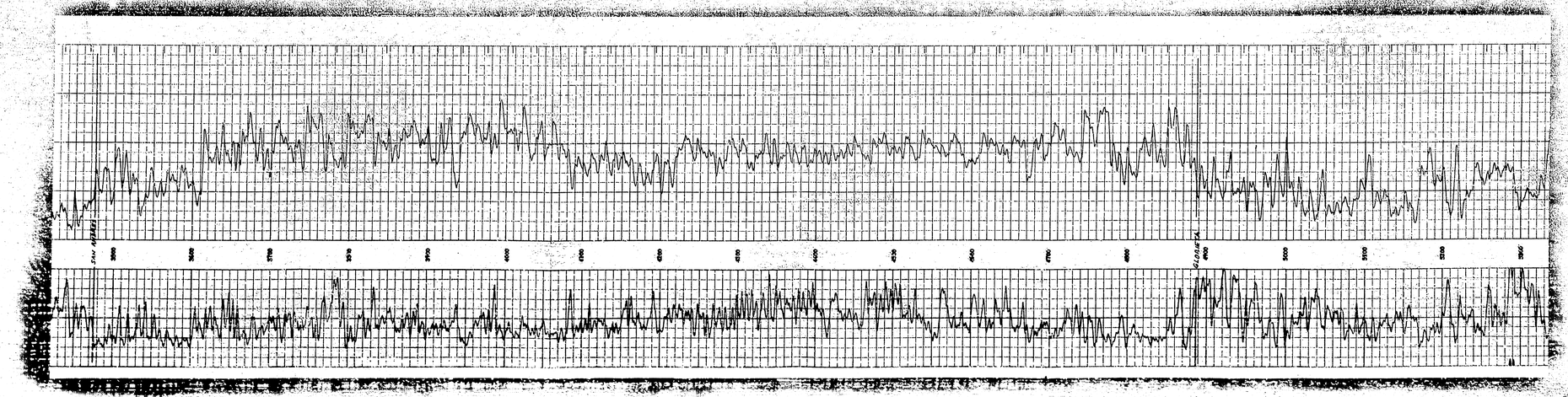
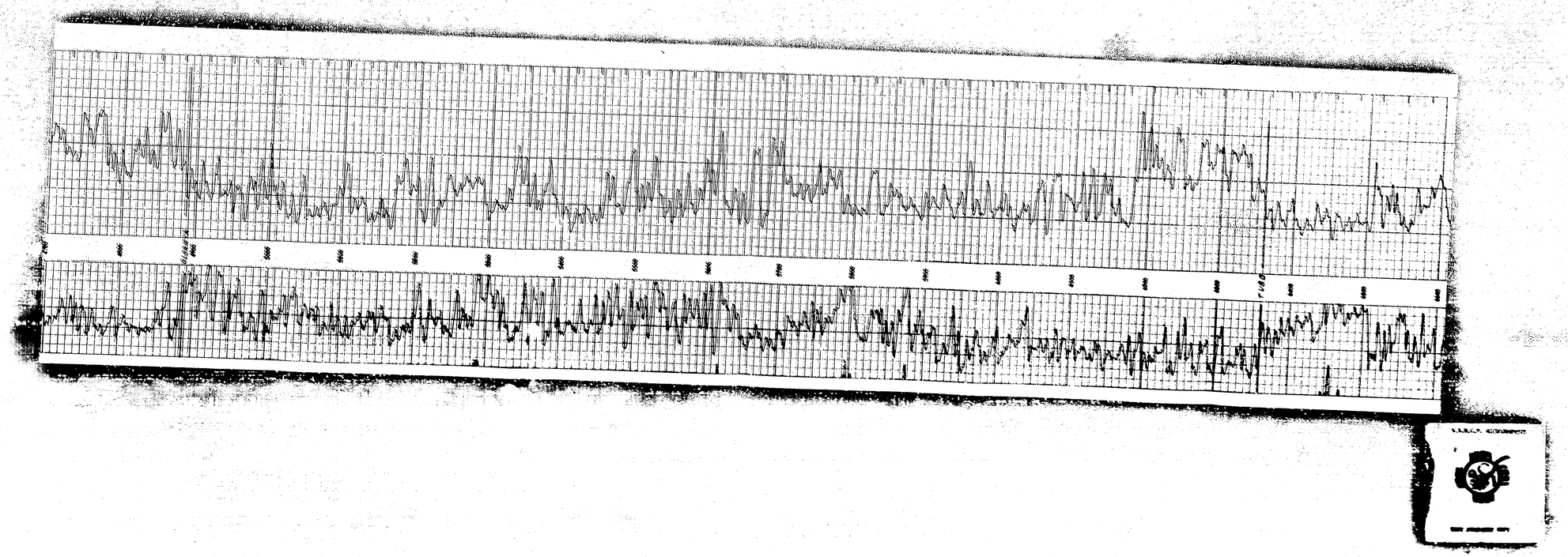
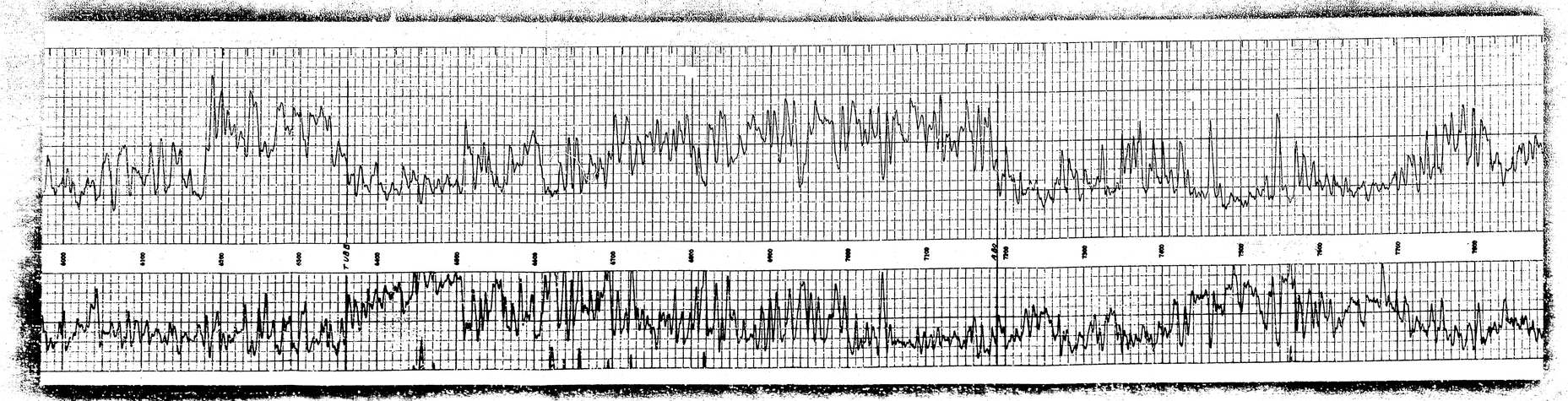
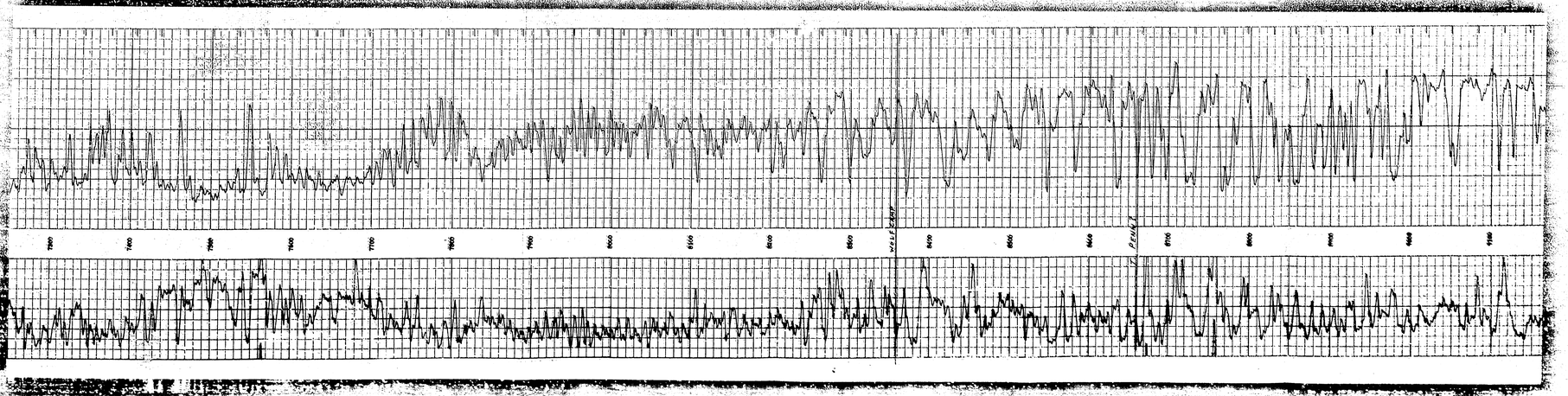
2960

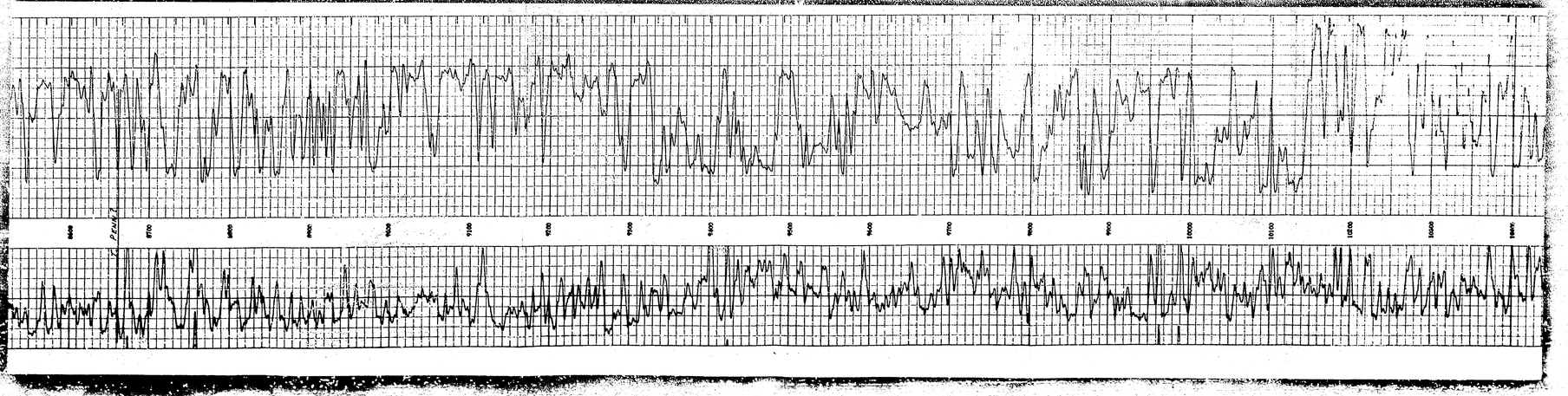

CAL. MARK
1800
1900
2000
2100
2200
2300
2400
2500
2600
2700
2800
2900
3000
3100
3200
3300

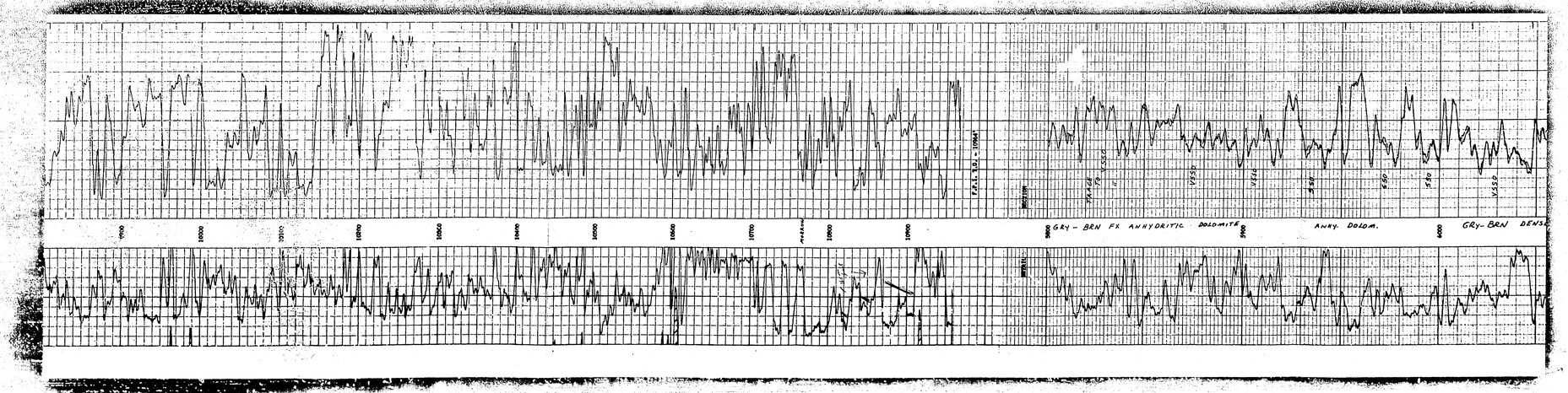
U.S.N.C.F. RECORDATION

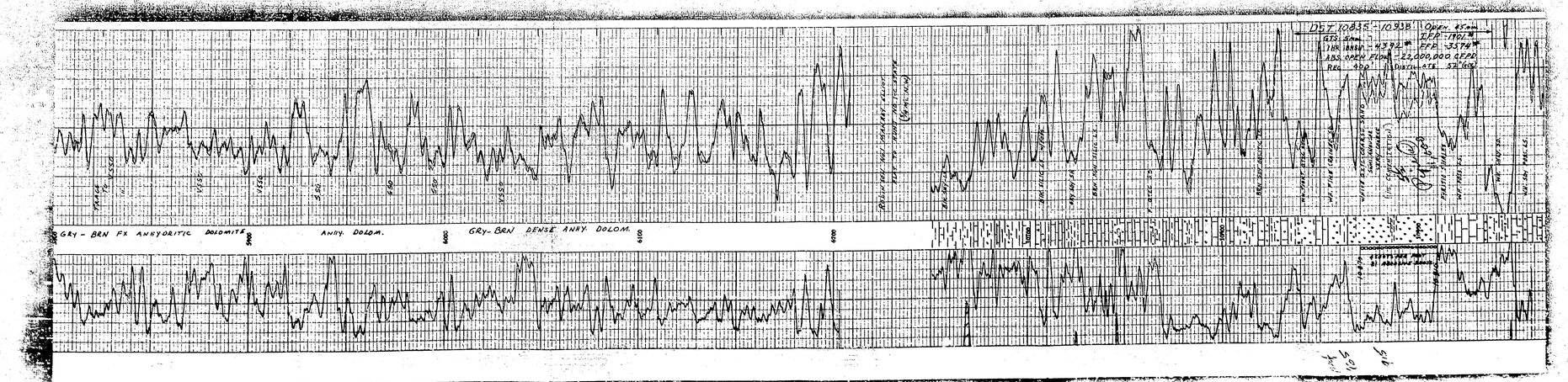


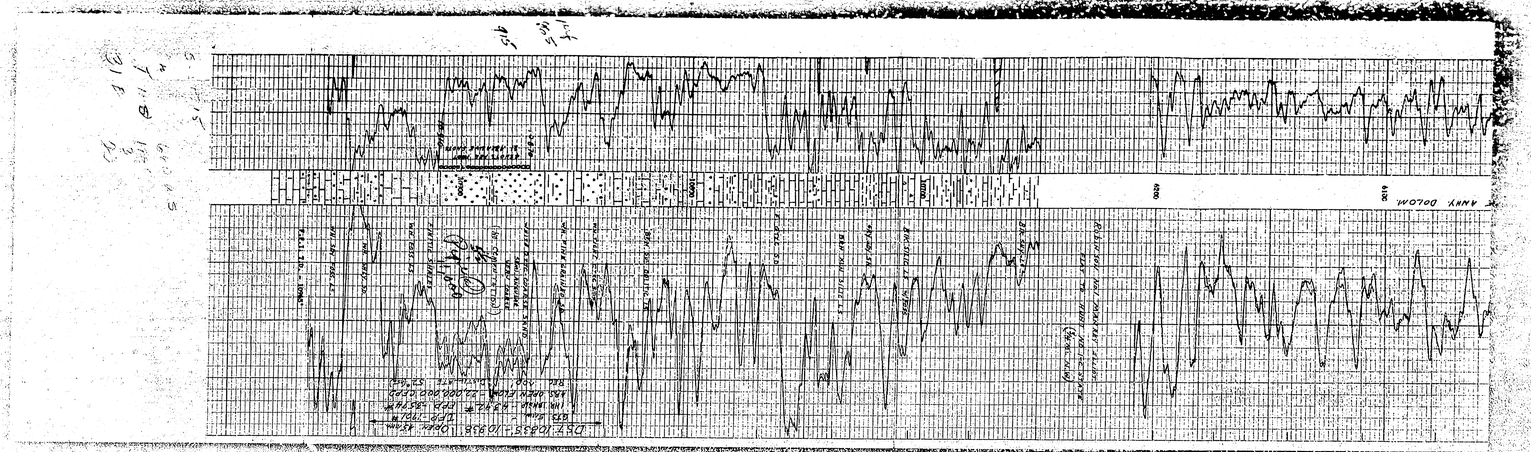


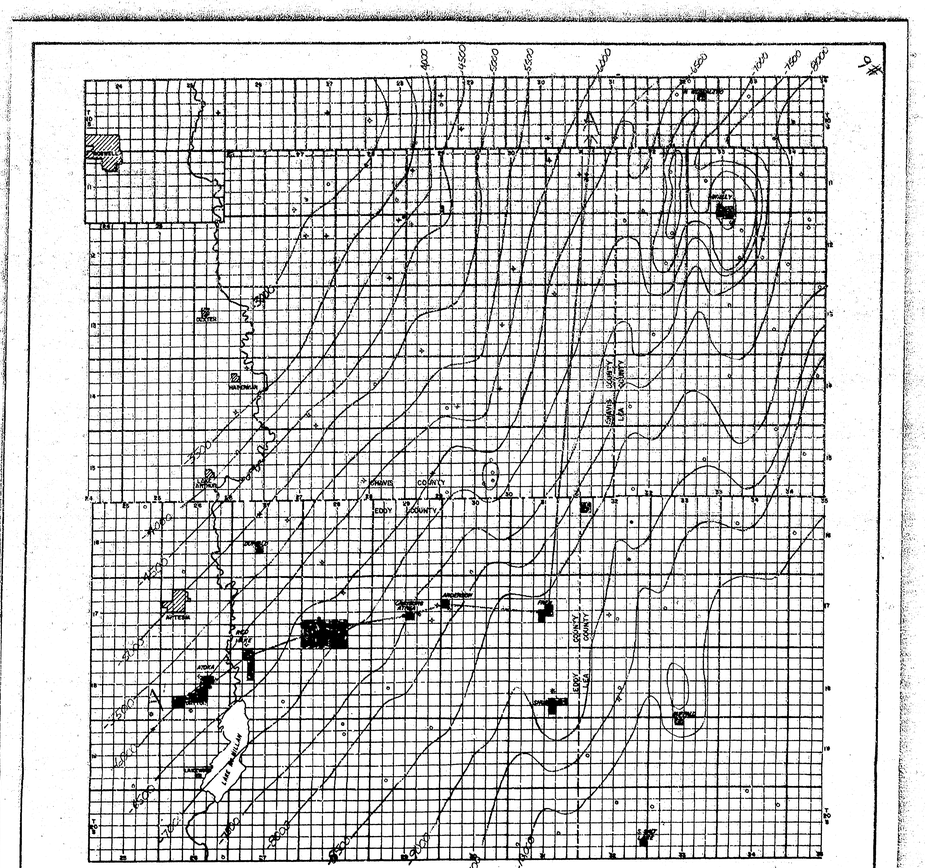

7300
7400
7500
7600
7700
7800
7900
8000
8100
8200
8300
WOLF EAST
8400
8500
8600
8700
8800
9000
9100
9200
FENN


8600
PEAK
8700
8800
8900
9000
9100
9200
9300
9400
9500
9600
9700
9800
9900
10000
10100
10200
10300
10400


9900
10000
10100
10200
10300
10400
10500
10600
10700
10800
10900
T.P. 11,310 - 10964'
3600
GRY - BRN FX ANHYDRITIC DOLOMITE
3900
ANHY. DOLOM.
4000
GRY-BRN DENS


DST 10835 - 10938
OPEN 45 min
GTS 5 min
1 HR SHUT IN
ABS. OPEN FLOW
REC 420
IFP 1901 #
FFP 3374 #
SIP 4392 #
22,000,000 CFPD
GRY - BRN FX ANHYDRITIC DOLOMITE
ANDY. DOLOM.
GRY-BRN DENSE ANDY. DOLOM.




-4400
-4500
-4600
-4700
-4800
-4900
-5000
-5100
-5200
-5300
-5400
-5500
-5600
-5700
-5800
-5900
-6000
-6100
-6200
-6300
-6400
-6500
-6600
-6700
-6800
-6900
-7000
-7100
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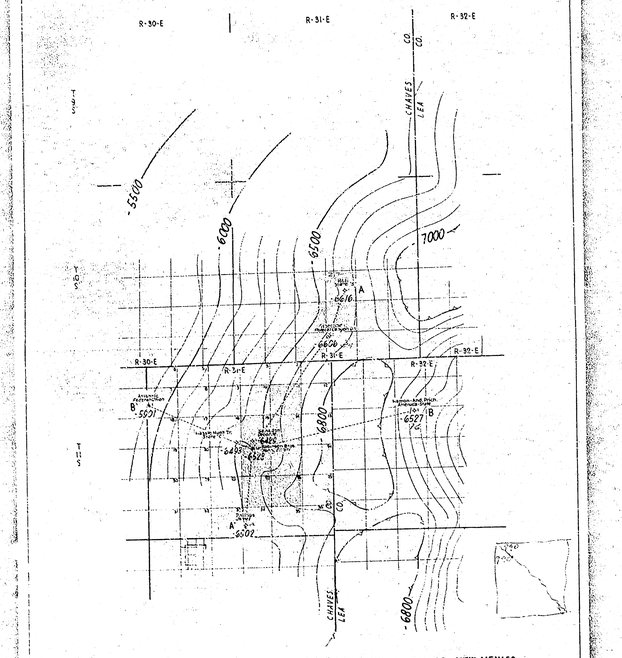
-8200
-8300
-8400



PORTION OF CHAVES & LEA COS., NEW MEXICO
SHOWING PROPOSED 640 AC. GAS UNITS FOR MORROW SAND
DATUM : T/MISSISSIPPIAN
SCALE : 1" = 8000' C.I.=100'

Hunt Ex 2
Case 2131