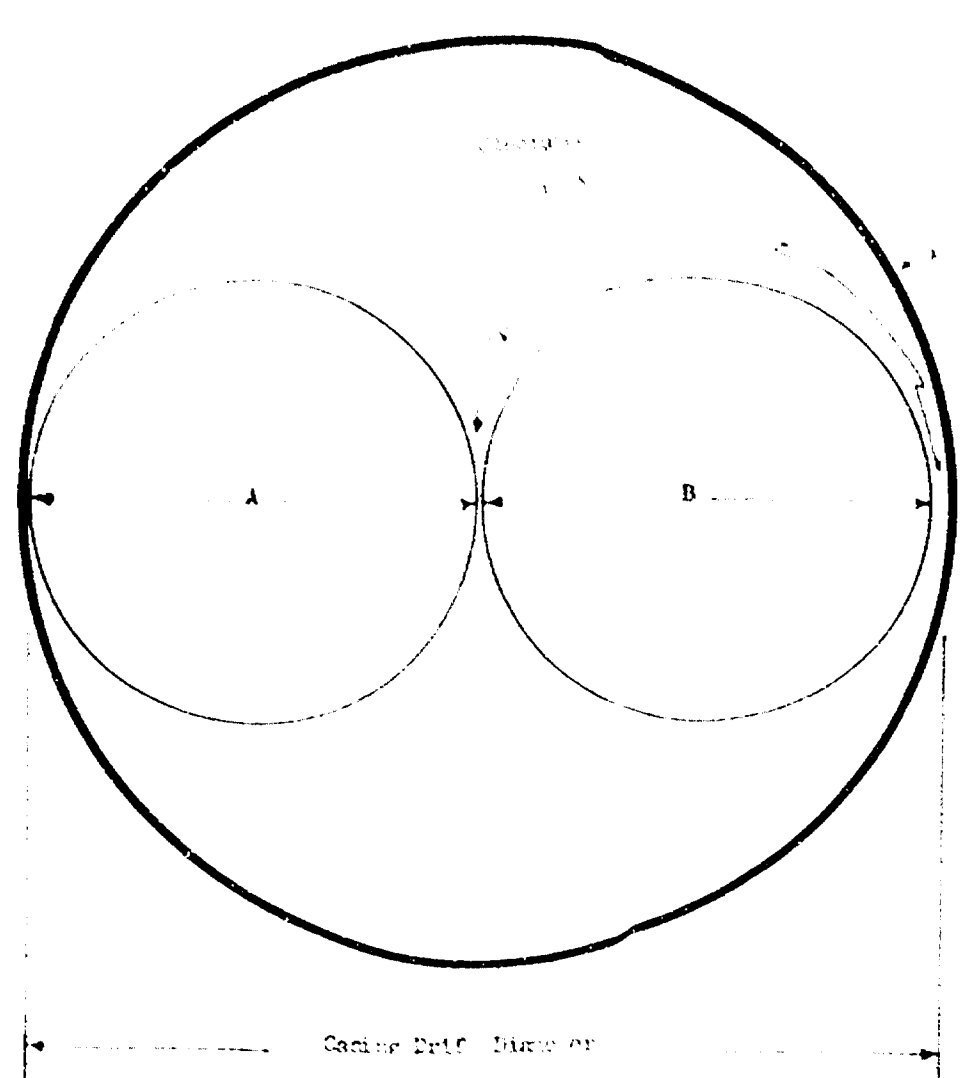


Case No.

1365

Large Exhibits

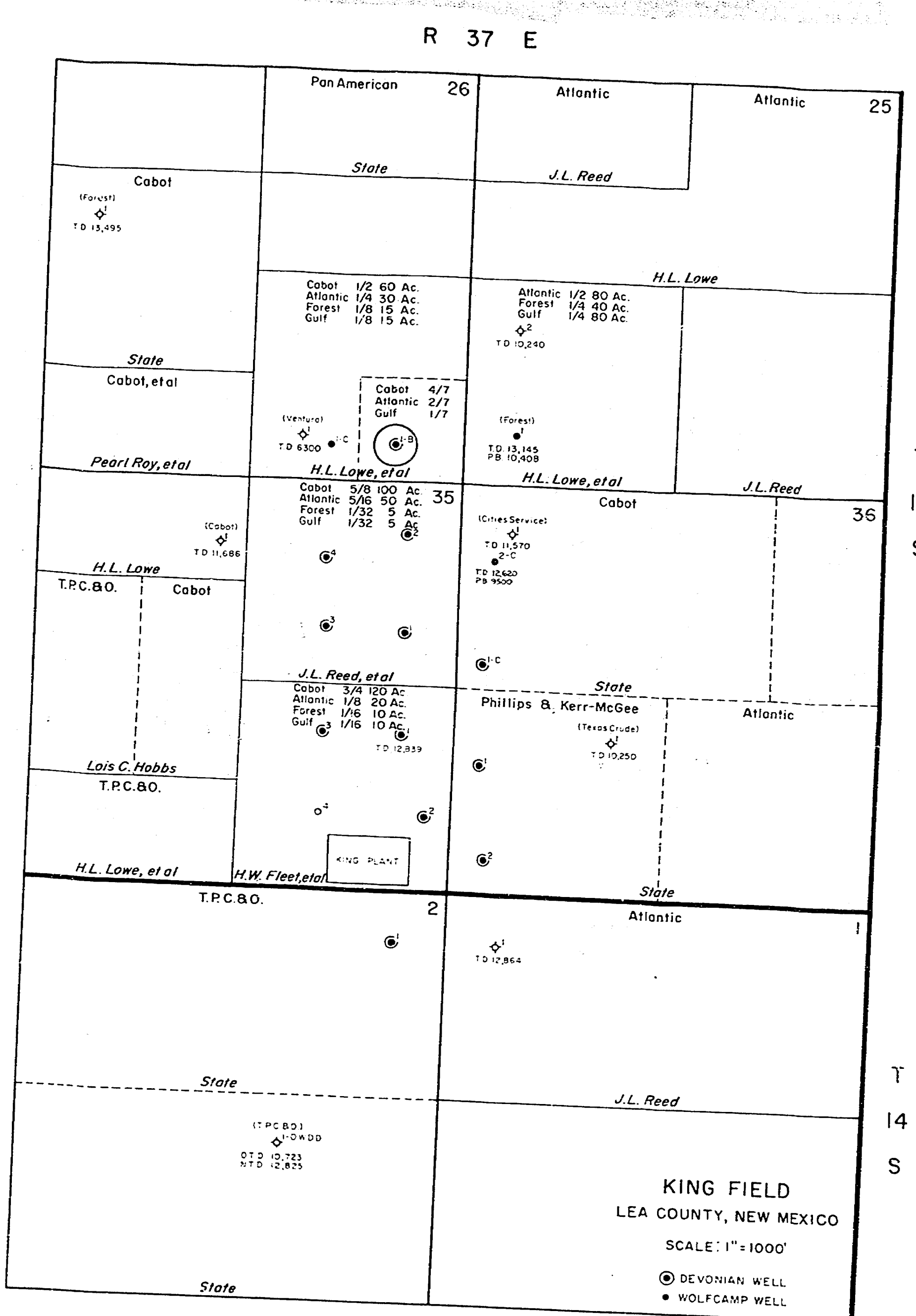
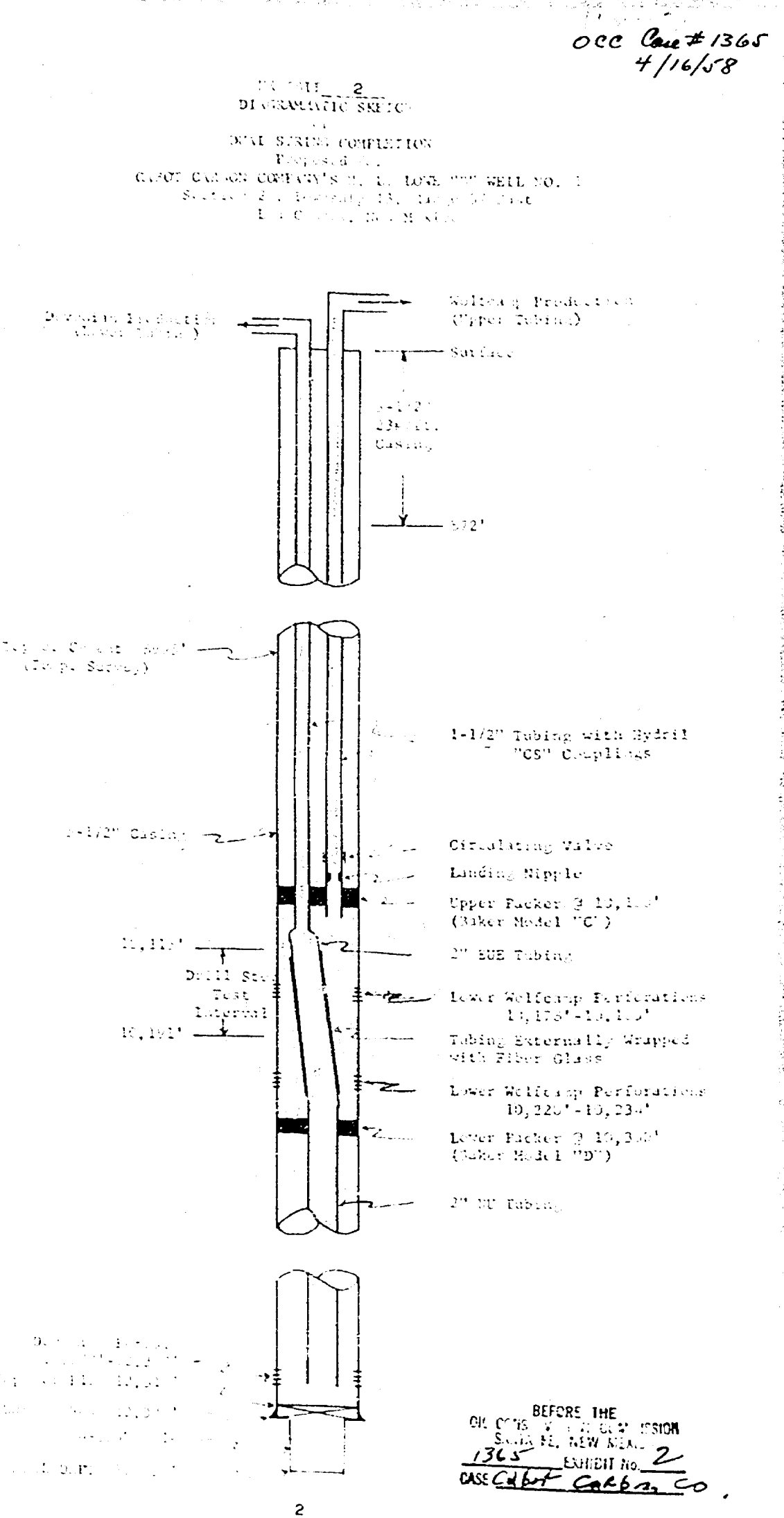
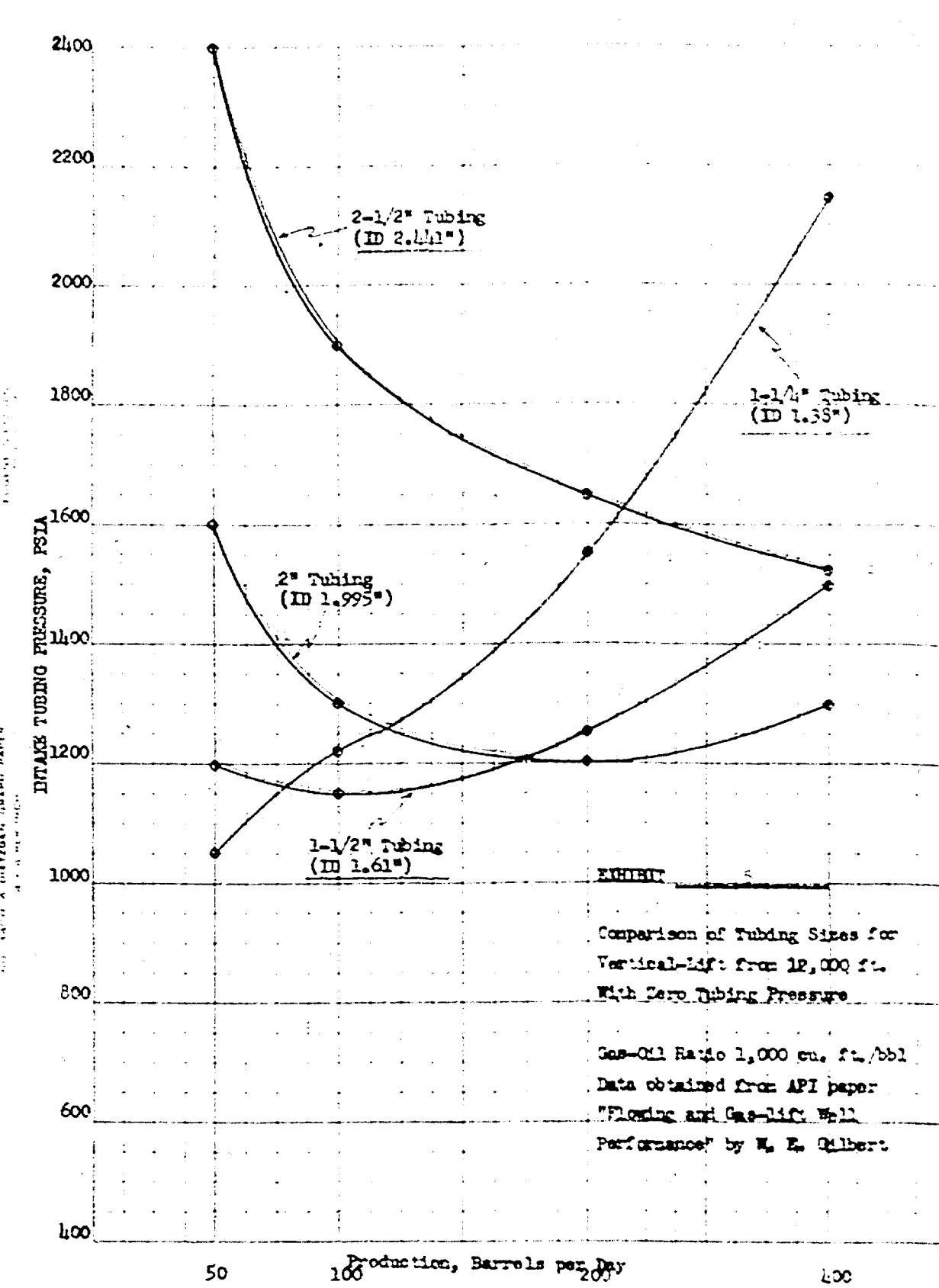


Notes: A & B are cross-sections of wellbore. (See location map on page 1 of this exhibit.)

COMPARISON OF TUBING PROFILES (See page 1 of this exhibit) WITH TUBING AT 1400' E. FROM THE WELL & 1400' E. FROM THE WELL.

1 1/2" Tubing	2" Tubing	2 1/2" Tubing	3" Tubing
50 lbs/day flow rate			
A 008 of 1000 cu. ft. Abt.	900 psi	1000 psi	1200 psi
A 008 of 1200 cu. ft. Abt.	950 psi	1050 psi	1250 psi
100 lbs/day flow rate			
A 008 of 1000 cu. ft. Abt.	900 psi	1000 psi	1200 psi
A 008 of 1200 cu. ft. Abt.	950 psi	1050 psi	1250 psi
200 lbs/day flow rate			
A 008 of 1000 cu. ft. Abt.	1050 psi	1150 psi	1350 psi
A 008 of 1200 cu. ft. Abt.	1100 psi	1200 psi	1400 psi
1000 lbs/day flow rate			
A 008 of 1000 cu. ft. Abt.	1210 psi	1310 psi	1510 psi
A 008 of 1200 cu. ft. Abt.	1260 psi	1360 psi	1560 psi

Notes: Data obtained from curve in Mr. W. E. Gilbert's paper entitled "Flowing and Gas-Lift Well Performance".



DATE	TIME	WELL	TYPE	STATUS
10/1/58	10:00	1365	Oil	Producing
10/1/58	11:00	1365	Oil	Producing
10/1/58	12:00	1365	Oil	Producing
10/1/58	1:00	1365	Oil	Producing
10/1/58	2:00	1365	Oil	Producing
10/1/58	3:00	1365	Oil	Producing
10/1/58	4:00	1365	Oil	Producing
10/1/58	5:00	1365	Oil	Producing
10/1/58	6:00	1365	Oil	Producing
10/1/58	7:00	1365	Oil	Producing
10/1/58	8:00	1365	Oil	Producing
10/1/58	9:00	1365	Oil	Producing
10/1/58	10:00	1365	Oil	Producing
10/1/58	11:00	1365	Oil	Producing
10/1/58	12:00	1365	Oil	Producing



