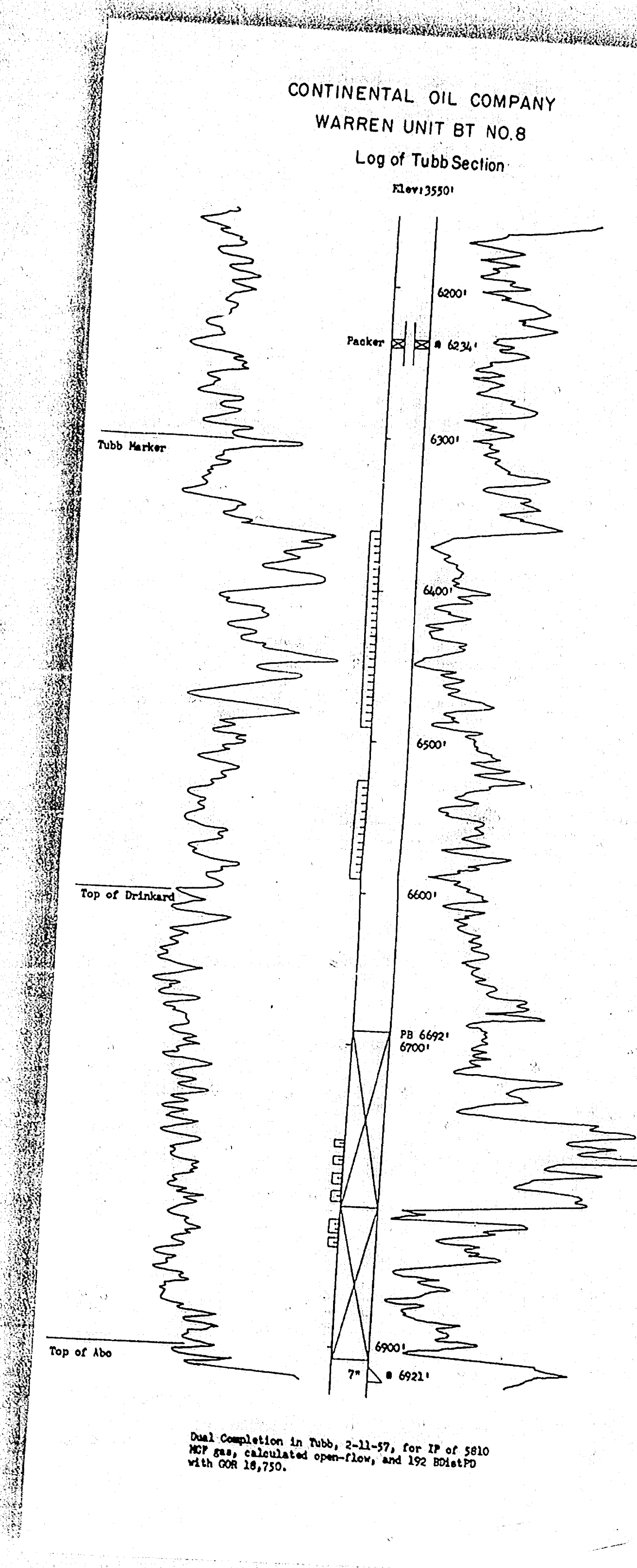
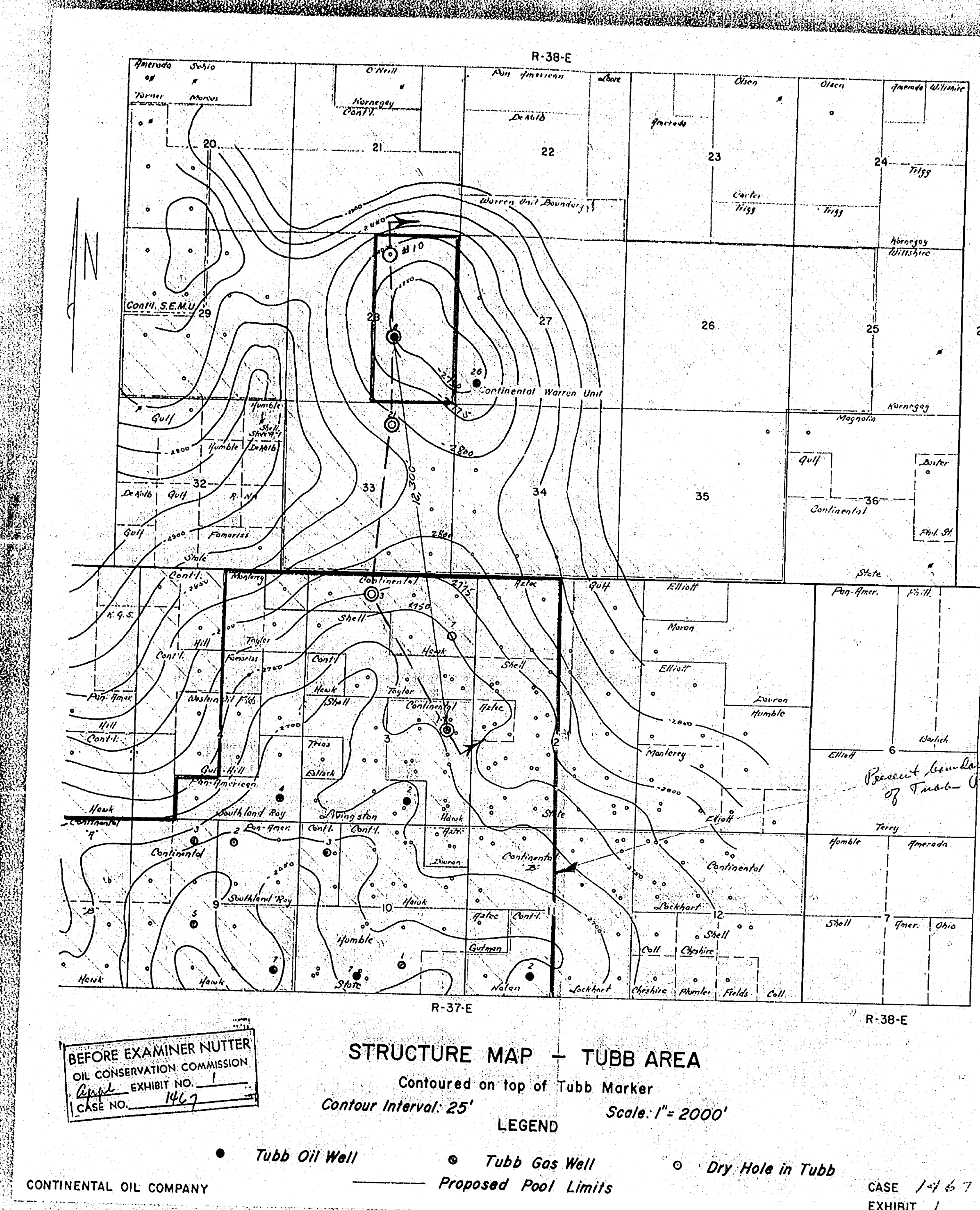
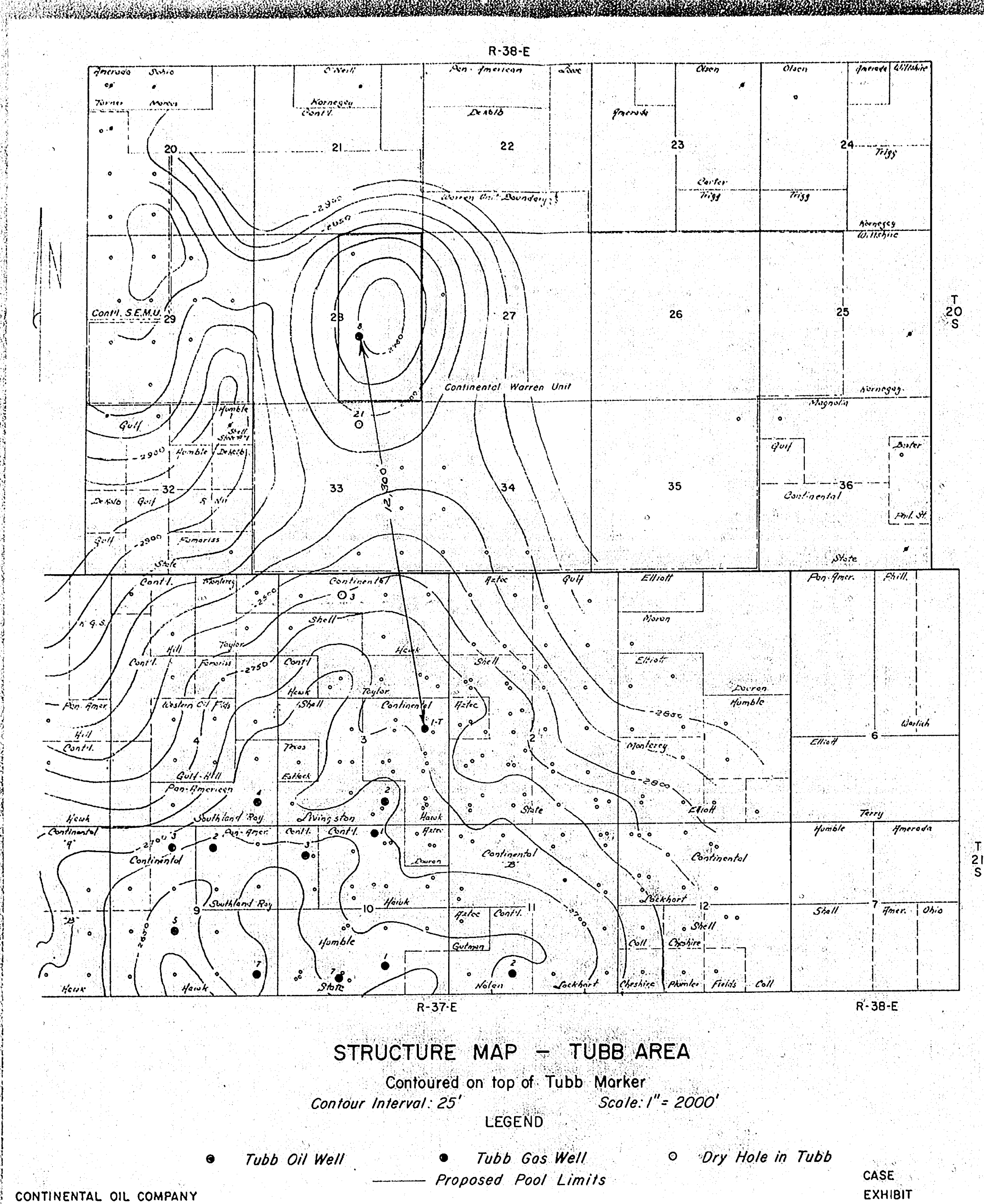


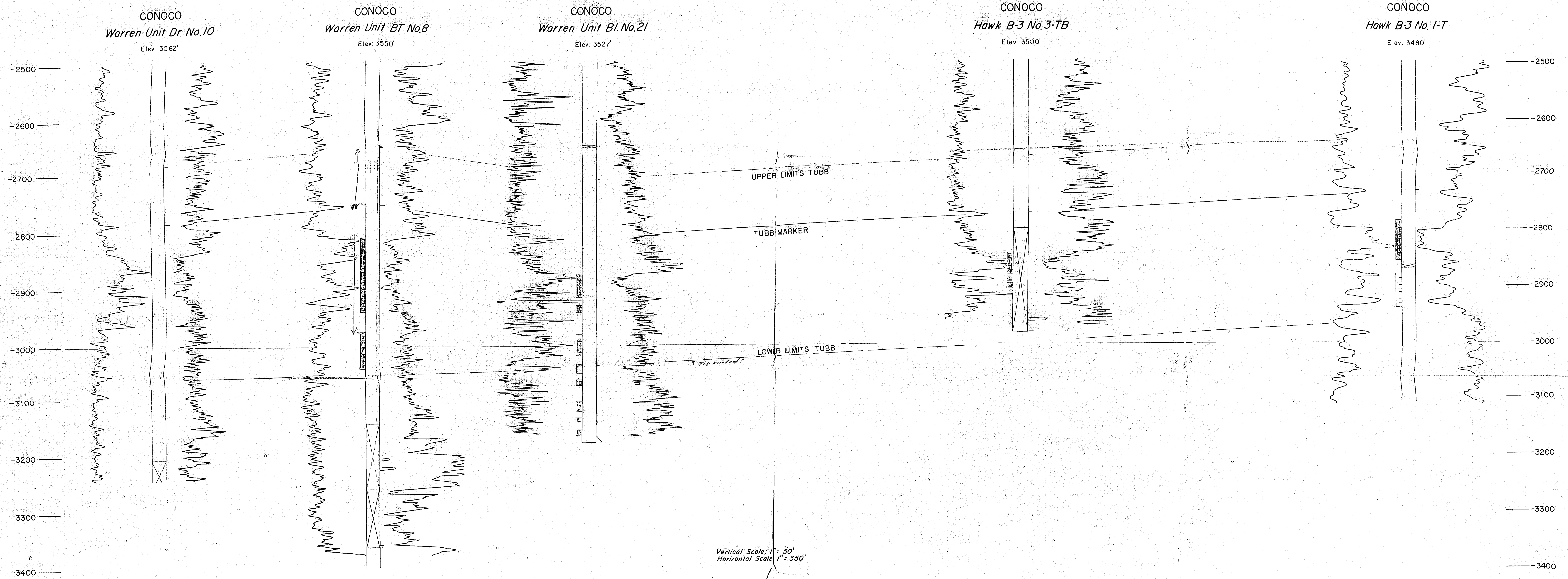
Case No.

1467

Large Exhibits



NORTH SOUTH CROSS-SECTION — TUBB



(DRINKARD OIL)

Drinkard completion 12-4-52.

TUBB GAS

Dual Completion in Tubb 2-11-57 for IP of 5810
MCF gas and 192 BDISPD with GOR 18,750
Cum. prod. to 1-1-58: 101,891 MCF, 3033 BDis.

TUBB DRY

Blinberry completion 1-28-57.
Tubb' perfs. 6402' to 6688' swbd. dry after 3000
gals. acid, 21,000 gals. frac oil.

TUBB DRY

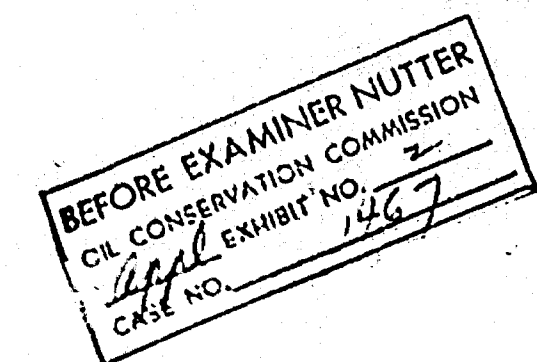
Blinberry completion 11-11-56.
Tubb perfs. 6343' to 6406', swbd. dry after 2000
gals. acid, 10,000 gals. frac oil.

TUBB OIL

Recompleted 10-2-56 at PB 6345' as an oil well in
Tubb Gas Pool for IP of 202 BOPD flowing thru
3/4" choke. GOR 744.
Cum. Oil to 1-1-58: 10,776 bbls.

Blinberry Vertical limits 75' above to 300' below
Tubb Vertical limits 100' above to 225' below

CASE 1467
EXHIBIT - 2



CASE: 1467
EXHIBIT: 2