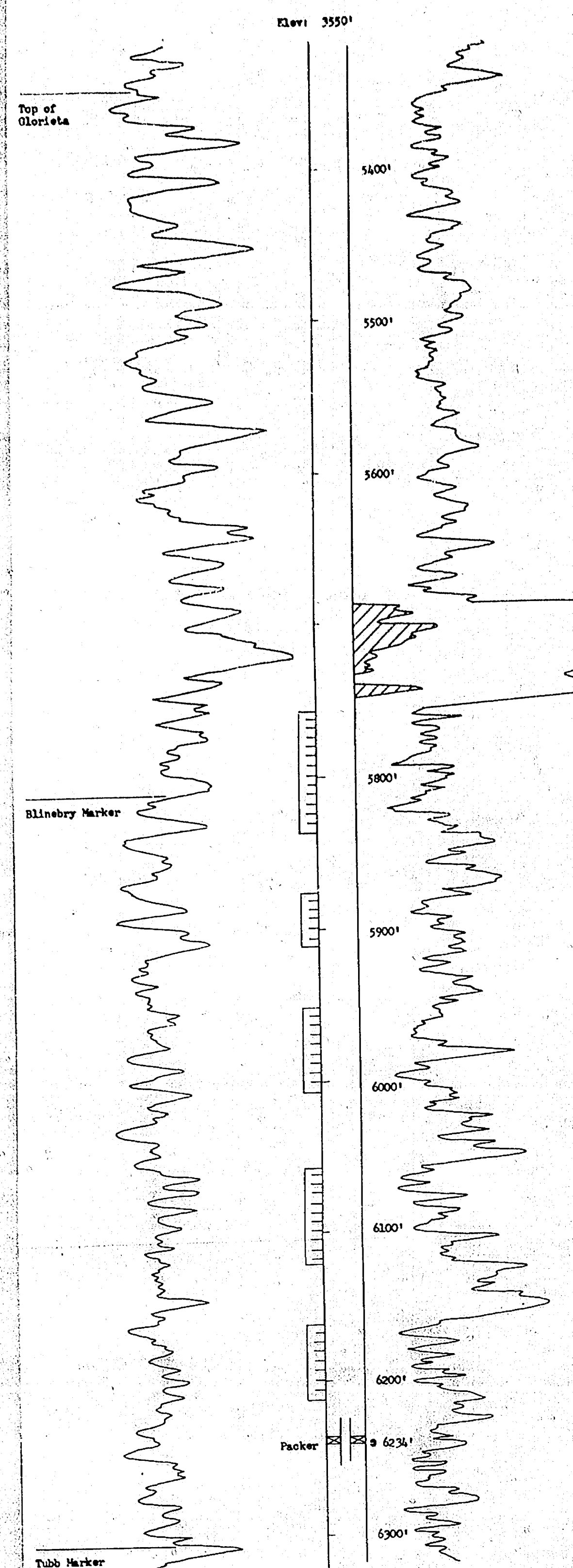


Case No.

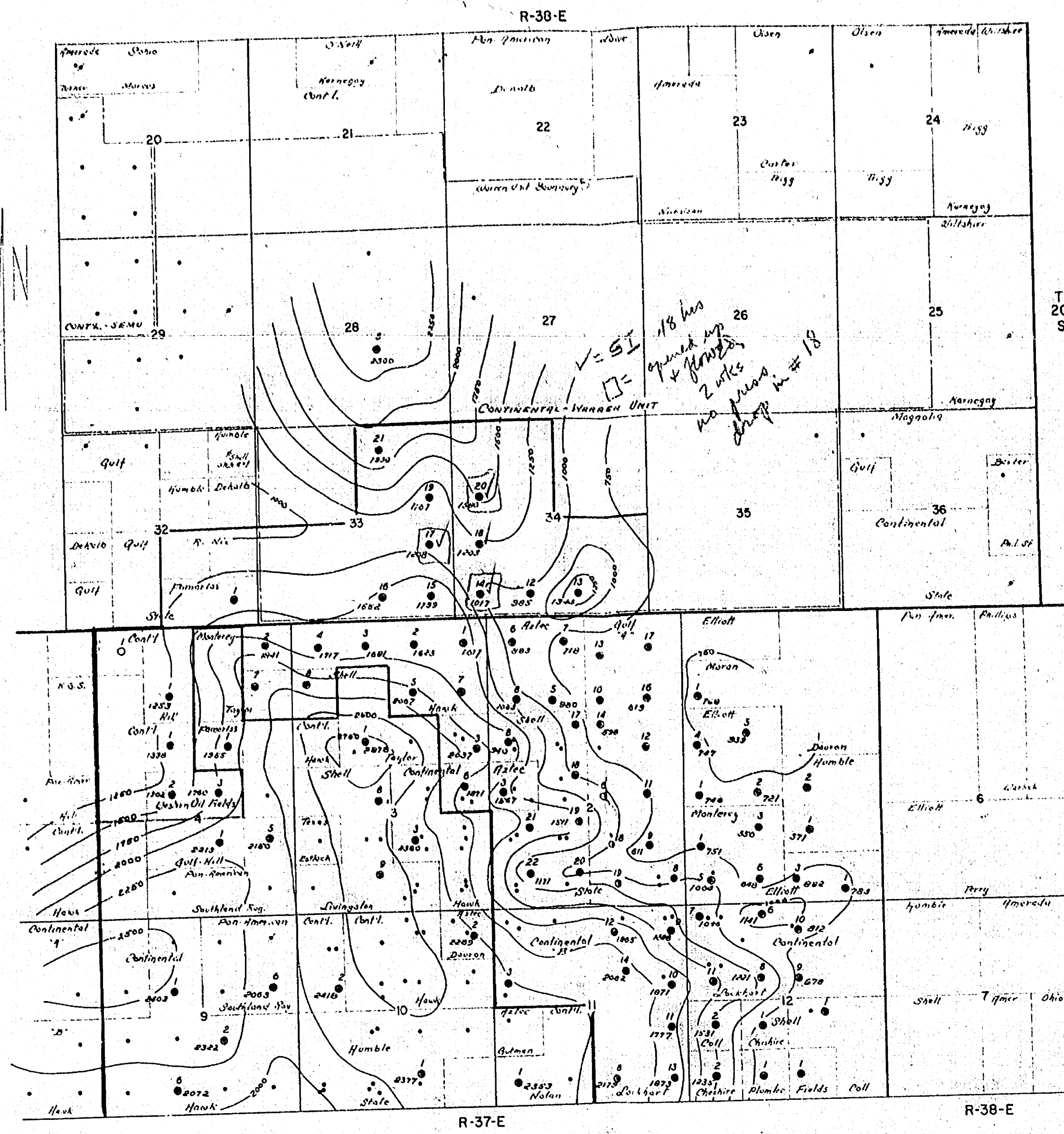
H68

Large Exhibits

CONTINENTAL OIL COMPANY
WARREN UNIT BT NO.8
Log of Blinberry Section



Well Completion in Blinberry, 2-15-57, for 27 of 7650 MFT was calculated open-time and 10' BOP at 10 thru open choke with OOR 31,816.



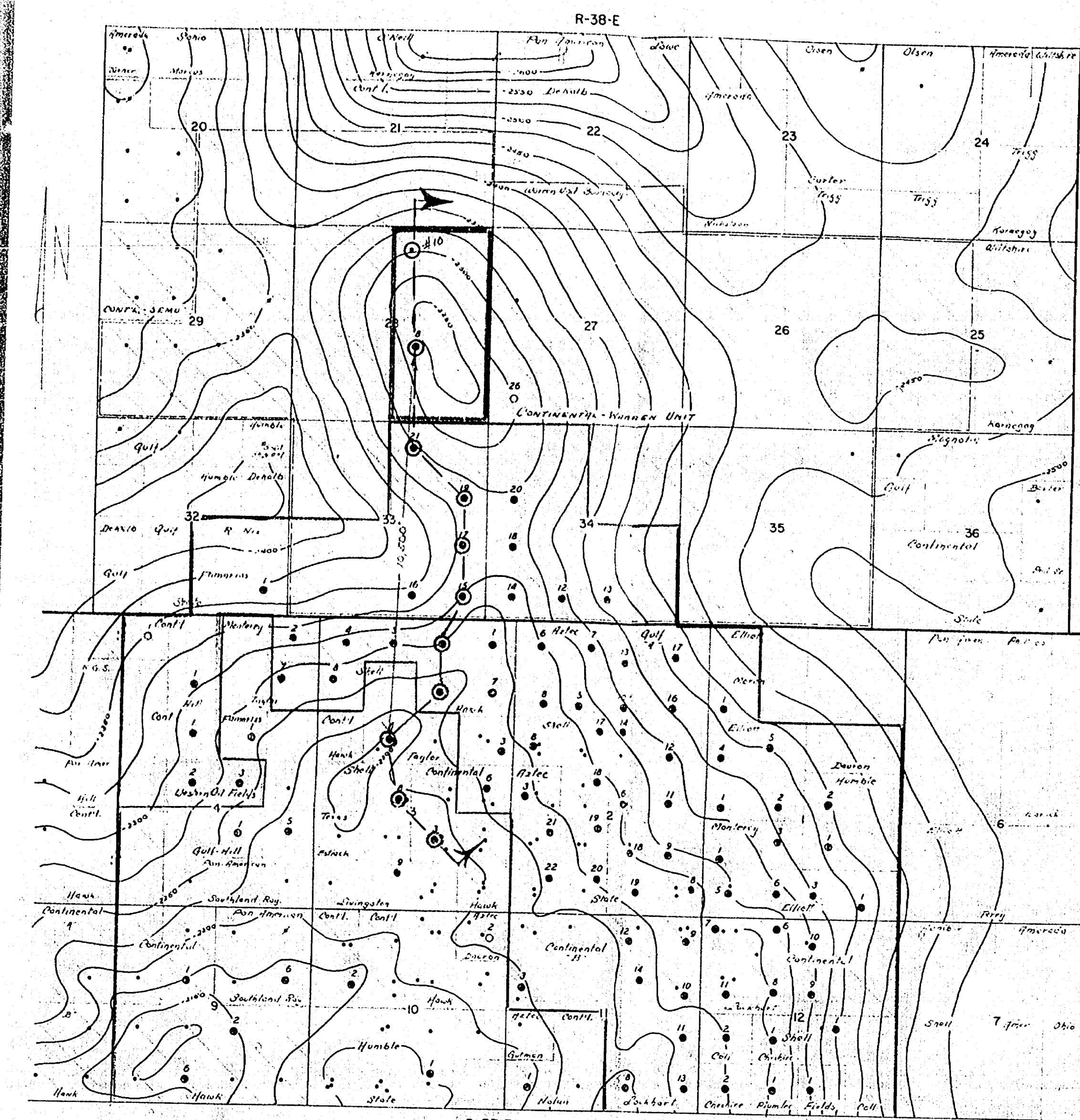
ISOBARIC MAP - BLINBERRY AREA
Isobaric Interval: 250 psi. Scale: 1" = 2000'

LEGEND

BHP Figures, not in parenthesis, are from October '57 Survey
• Blinberry Oil Well • Blinberry Gas Well ○ Dry Hole in Blinberry

CONTINENTAL OIL COMPANY

CASE 1468
EXHIBIT 4



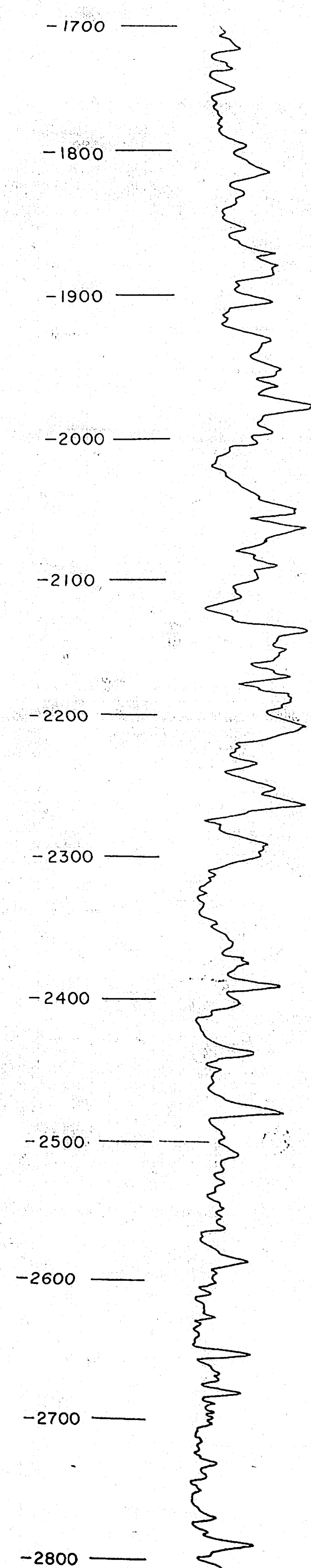
STRUCTURE MAP - BLINBERRY AREA
Contoured on top of Blinberry Marker
Contour Interval: 25' Scale: 1" = 2000'

LEGEND

• Blinberry Oil Well • Blinberry Gas Well ○ Dry Hole in Blinberry
— Proposed Pool Limits

CASE 1468
EXHIBIT 4

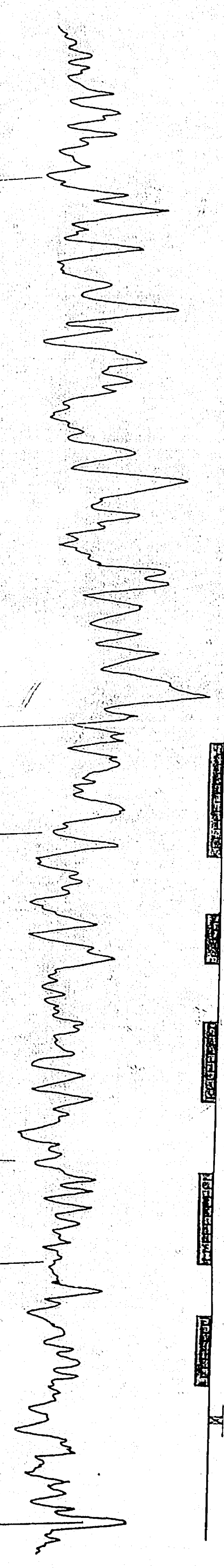
CONOCO
Warren Unit Dr. No. 10
Elev. 3562'



(DRINKARD OIL)

Drinkard completion 12-4-52

CONOCO
Warren Unit BT No. 8
Elev. 3550'

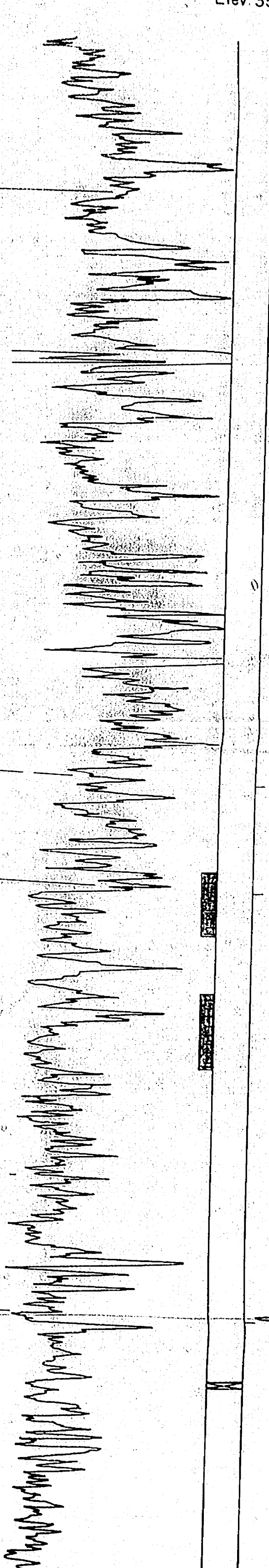


BLINEBRY GAS

Dual Completion in Blinebry 2-15-57 for IP of 7650
MCF gas and 147 BDistPD thru open choke, GOR
31,816

Cum. prod. to 1-1-58: 61,204 MCF, 2,117 BDist.

CONOCO
Warren Unit Bl. No. 21
Elev. 3527'

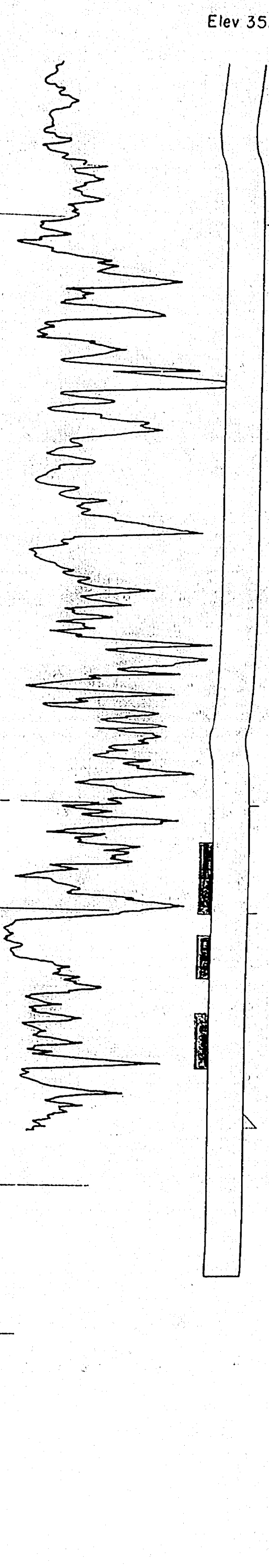


BLINEBRY OIL

Completed 1-28-57 for 16 BOPD 3 BOPD flowing
GOR 17,500 TP: 175" CP: 375"

Cum. oil to 1-1-58: 3,548 Bbls.

CONOCO
Warren Unit Bl. No. 19
Elev. 3524'



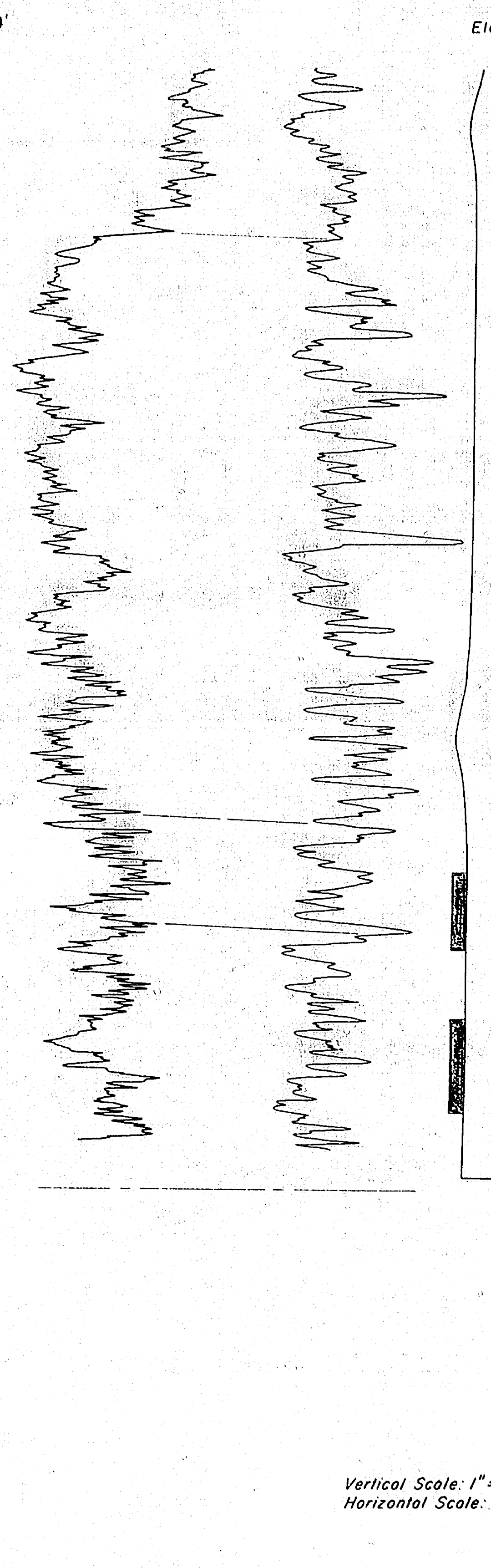
BLINEBRY OIL

Completed 11-24-55 for IP of 290 BOPD flowing
thru 3/4" choke GOR 1776 TP: 125" CP: 325"

Cum. oil to 1-1-58: 34,218 Bbls.

NORTH-SOUTH CROSS-SECTION

CONOCO
Warren Unit Bl. No. 18
Elev. 3522'



BLINEBRY OIL

Completed 6-12-55 for IP of 260 BOPD
thru 3/4" choke GOR 623 TP: 410"

Cum. oil to 1-1-58: 45,117 Bbls.

Vertical Scale: 1" = 50'
Horizontal Scale: 1" = 175'

TOP OF GLORIETA

UPPER LIMITS BLINEBRY

BLINEBRY MARKER

LOWER LIMITS BLINEBRY

TUBB MARKER

CASE-1466
Elev. 3522'

NORTH-SOUTH CROSS-SECTION — BLINEBRY

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 1468

CONOCO
Warren Unit Bl. No. 19
Elev. 3524'

CONOCO
Warren Unit Bl. No. 17
Elev. 3522'

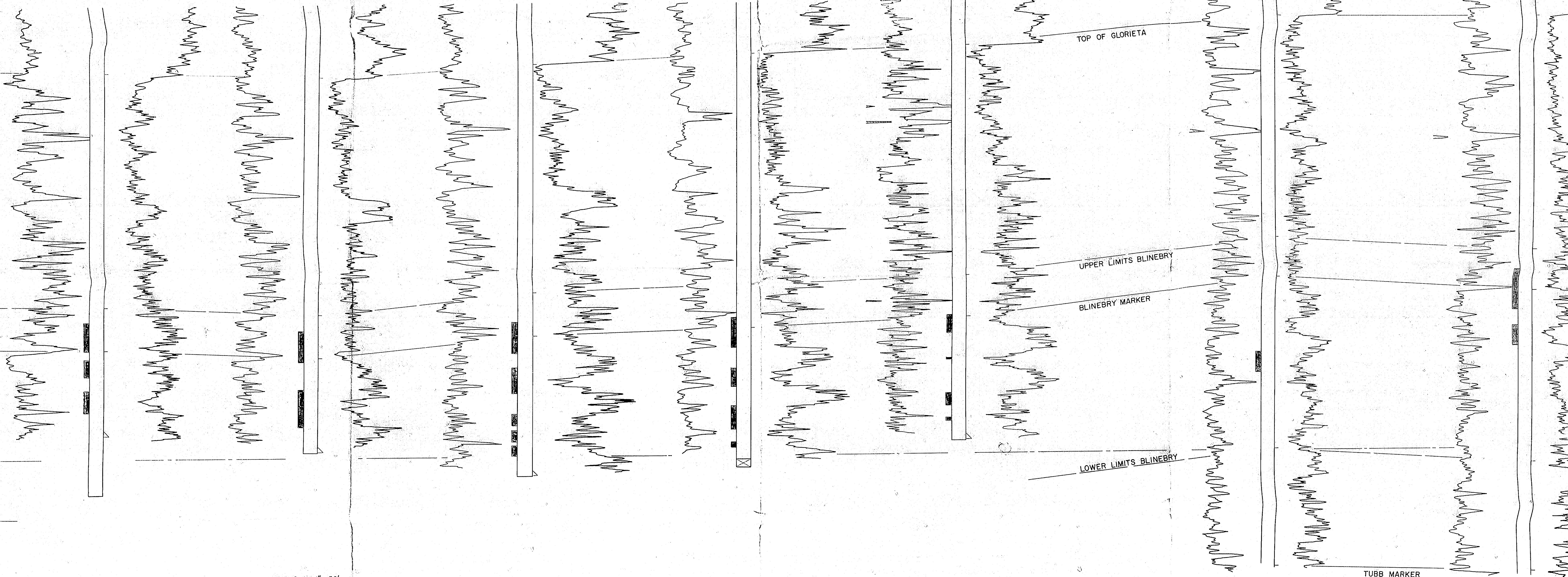
CONOCO
Warren Unit Bl. No. 15
Elev. 3516'

CONOCO
Hawk B-3 No. 2-TB
Elev. 3502'

CONOCO
Hawk B-3 No. 5-TB
Elev. 3497'

SHELL
Taylor Glenn No. 1
Elev. 3484'

SHELL
Livingston No. 8
Elev. 3470'



Vertical Scale: 1" = 50'
Horizontal Scale: 1" = 1.5"

BLINEBRY OIL

Completed 11-24-55 for IP of 290 BOPD flowing
thru 3/4" choke GOR 1776 TP: 125" CP: 325"
Cum. oil to 1-1-58: 34,218 Bbls.

BLINEBRY OIL

Completed 6-12-55 for IP of 260 BOPD flowing thru
13/64" choke GOR 623 TP: 410" CP: 400"
Cum. oil to 1-1-58: 45,117 Bbls.

BLINEBRY OIL

Completed 3-26-55 for IP of 142 BOPD flowing
thru 3/4" choke GOR 330 TP: 50"
Cum. oil to 1-1-58: 35,579 Bbls.

BLINEBRY OIL

Completed 11-24-55 for IP of 220 BOPD flowing
thru 17/64" choke GOR 133
Cum. oil to 1-1-58: 38,034 Bbls.

BLINEBRY OIL

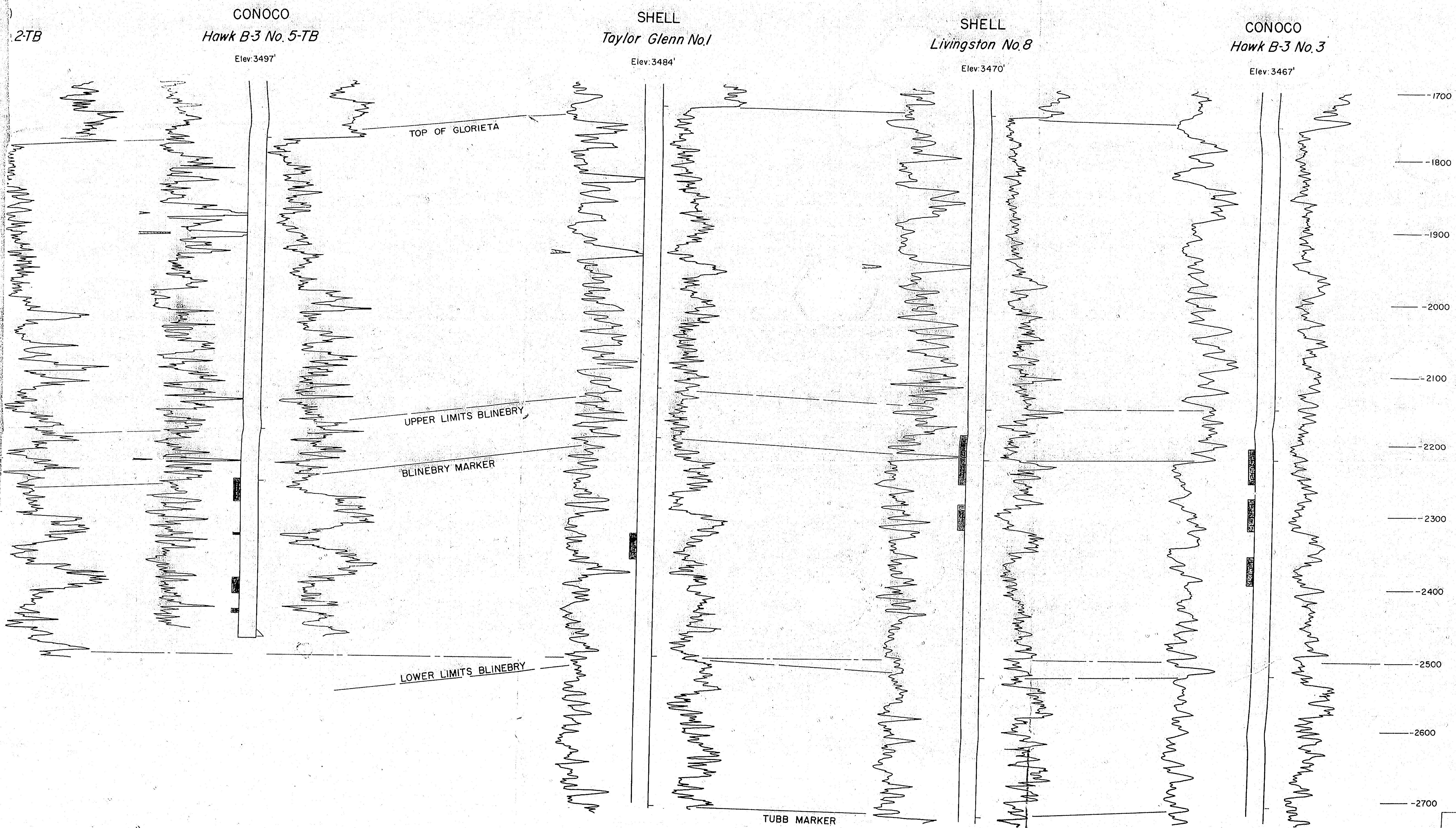
Completed 5-22-57 for IP of 168 BOPD flowing
thru 14/64" choke GOR 2113 TP: 1100" CP:
1500"
Cum. oil to 1-1-58: 11,192 Bbls.

BLINEBRY GAS

Dual Completion in Blinebry 8-21-56 for Col. O.F.
Pot. of 13,000 MCF gas. SIP: 1788"
Cum. prod. to 1-1-58: 225,571 MCF, 4833 Bbls.

BLINEBRY GAS

Dual Completion in Blinebry 4-20-53 for
1,800 MCF gas (by Pilot).
Cum. prod. to 1-1-58: 1,011,606 MCF, 32



20 BOPD flowing
15s.

BLINEBRY OIL

Completed 5-22-57 for IP of 168 BOPD flowing
thru 14/64" choke GOR 2113 TP: 1100" CP:
1500"

Cum. oil to 1-1-58: 11,192 Bbls.

BLINEBRY GAS

Dual Completion in Blinebry 8-21-56 for Col. O.F.
Pot. of 13,000 MCF gas. SIP: 1788"

Cum. prod. to 1-1-58: 225,571 MCF, 4833 BDist.

BLINEBRY GAS

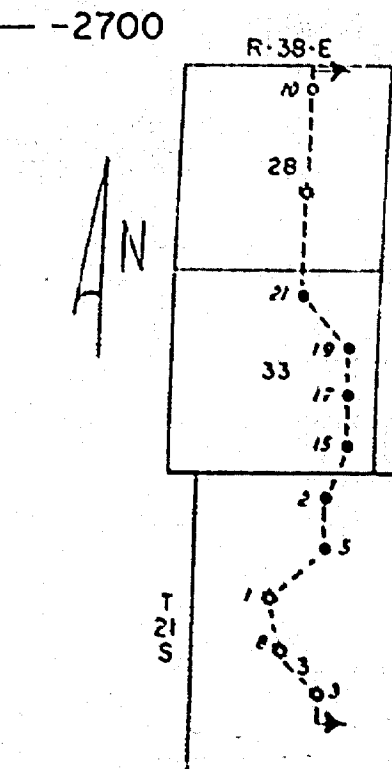
Dual Completion in Blinebry 4-20-53 for IP of
1,800 MCF gas (by Pilot).

Cum. prod. to 1-1-58: 1,011,606 MCF, 32,914 BDist.

BLINEBRY GAS

Dual Completion in Blinebry 10-2-55 for Col. O.F. Pot.
6,800 MCF gas. SIP: 1922"

Cum. prod. to 1-1-58: 490,655 MCF, 8657 BDist.



CASE: 1468
EXHIBIT: 2