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1589

Application, Transcript,

Small Exhibits, Etc.

CHARTE THE COMMISSION OF MEMBERS FOR MEMBERS FOR MEMBERS WERE MEMBERS OF THE MEMB

IN THE MATTER OF:

CASE NO. 1589

TRANSCRIPT OF HEARING

DEARNLEY - MEIER & ASSOCIATES
GENERAL LAW REPORTERS
- ALBUQUERQUE NEW MEXICO
Phone CHopel 3-6691

February 4, 1959

SEFORE THE CIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

IN THE MATTER OF:

Application of Humble Oil & Refining Company for an exception to Rule 15 of Order R-586 and for an exception to Rule 303 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order permitting the classification of a 43-degree gravity oil well as a gas well in the Tubb Gas Pool, said well being its dually completed State "V" Well No. 11 located in the NE/4 SW/4 of Section 10, Township 21 South, Range 37 East, Lea County, New Mexico. Applicant further seeks permission to commingle the liquid hydrocarbons produced from the Tubb zone of said State "V" Well No. 11 with Tubb oil produced from its State "V" Well No. 7 located in the SE/4 SW/4 of said Section 10. Applicant further seeks permission to commingle the Blinebry condensate produced from said State "V" Well No. 11 with the Blinebry oil produced from its State "V" Well No. 1 located in the SW/4 SW/4 of said Section 10.

CASE NO.

1589

BEFORE:

Elvis A. Utz, Examiner.

TRANSCRIPT OF PROCEEDINGS

MR. UTZ: The next case on the docket will be Case

1589.

MR. PAYNE: Case 1589. Application of Humble Oil &

Refining Company for an exception to Rule 16 of Order R-586

DIARNUEY - MEIER & ASSOCIATES GENERAL LAW REPORTERS ALBÜQUERQUE, NEW MEXICO Phone Chopel 3-6691 and for an exception to Rule 30; of the Commission Rules and Regulations.

MR. BRATTON: Howard Bratton, Hervey, Dow, and Hinkle; Roswell, New Mexico, appearing on behalf of the applicant.

Humble Oil and Refining Company would respectively request! the dismissal of case 1989.

MR. UTZ: Is there objection to the dismissal of Case 1589 as requested? If not, the case will be dismissed.

STATE OF NEW MEXICO SS COUNTY OF BERNALILLO

I, Joseph A. Trujillo, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me in Stenotype and reduced to typewritten transcript by me, and that the same is a true and correct record, to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 5th day of February, 1959, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

intrik idaks or bilben ar rate kirali kili indiri sare bigik rapadak adalah paramaka bilangan

My Commission Expires:

October 5, 1960

I do hereby certify they the foresting the a complete round of the proceeds the Execution bearing of case No. heard by me one

., Examiner New Mexico Oil Conservation Commission

Case 1589

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS

January 9, 1959

Amended Application for Examiner Hearing Humble Oil & Refining Company New Mexico State "V" Well No. 11 Tubb and Blinebry Pools Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Humble Oil & Refining Company respectfully requests that the New Mexico Oil Conservation Commission set for Examiner Hearing our application for exceptions to Rule 16 of Order R-586 and Rule 303 for our New Mexico State "V" Well No. 11.

To support this amended application, the following information is submitted:

- Humble Oil & Refining Company is the owner and operator of the New Mexico State "V" Lease located in Section 10, T-21-S, R-37-E, Lea County, New Mexico. Well No. 11 is located 2080 feet from the South and West lines of said Section 10.
- 2. The subject well was completed in the Hare Pool in December 1953. In 1958 the well was plugged back and re-completed in the Tubb and Blinebry Pools.
- 3. The Blinebry zone, on a 24-hour test, flowed 24 barrels of 50.00 gravity fluid and 1103 Mcf of ges to qualify as a gas completion.
- 4. The Tubb zone, on a 24-hour test, flowed 20 barrels of 43.0° gravity fluid and 1220 Mcf of gas to qualify as an oil completion. The zone produces with the characteristics of a gas zone with a gas-fluid ratio in excess of 61,000. An exception to Rule 16 of Order R-586 is requested to allow this zone to be produced as a gas zone.

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New Mexico Oil Conservation Commission January 9, 1959 Page 2

- 5. It is proposed to establish a 120 acre non-standard gas proration unit in the Tubb Cas Pool. The acreage consists of contiguous quarter-quarter sections and are located wholly within a single governmental section. The unit may reasonably be presumed to be productive of gas. The length or width of the unit does not exceed 5280 feet.
- 6. Approval is also requested for the unorthodox Tubb gas well location in that the subject well is located 560 feet from the lease line.
- It is requested that permission be granted to allow the commingling of Tubb condensate produced from Well No. 11 with Tubb oil produced from No. 7. 500' from S. 1880 W. 75.
- It is further requested that permission be granted to allow the commingling of Blinebry condensate produced from Well No. 11 with Blinebry oil produced from Well No. 1.) 660 from 5 \$ WO 10.
- 9. This application is further supported by a diagramatic sketch, Forms C-128, unit plat, electric log and copies of letters to offset operators furnished your office by our application dated January 7, 1959.

I hereby certify that the information given above is true and correct to the best of my knowledge and belief.

Yours very truly,

Humble Oil & Refining Company

At Hende R. R. McCarty

WHN:ar Attachment

Subscribed and sworn to before me this 9th. day of January, 1959.

Both len Weathe Notary Public in and for Midland County, Texas

Operator Recola Old & historing Company, lorge and Well do. 1825 Chair F. Fields Billionary Cap and Tubb Ca.

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NEW MOXICO OIL CONSERVATION COMMITTEEN

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SUPPLEMENTAL DOCKET: EXAMINER HEARING FEBRUARY 4, 1959

Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, NM.

The following case will be heard before Elvis A. Utz, Examiner:

CASE 1595:

Application of John J. Dempsey Associates for the assignment of a minimum allowable to one gas well in the Fulcher Kutz-Pictured Cliffs Gas Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order assigning a minimum allowable to one gas well in the Fulcher Kutz-Pictured Cliffs Gas Pool in order to prevent premature abandonment thereof, said well being the Hutchison Well No. 1 located 660 feet from the North line and 635 feet from the East line of Section 1, Township 29 North, Range 13 West, San Juan County, New Mexico.

DOCKET: EXAMINER HEARING FEBRUARY 4, 1959

OIL CONSERVATION COMMISSION 9 a.m., Mabry Hall, State Capitol. SANTA FE

The following cases will be heard before ELVIS A. UTZ, Examiner:

CASE 1587:

Application of Cabot Carbon Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing it to dually complete its J. L. Reed Well No. 2 located 660 feet from the North and East lines of Section 35, Township 13 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the King-Wolfcamp Pool and King-Devonian Pool through parallel strings of 1½" tubing.

CASE 1588:

Application of Atlantic Refining Company to commingle the production from several separate oil pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from the Ellenburger, McKee, Fusselman, Montoya, Blinebry, Drinkard, and Queen formations on its State "Y" Lease comprising the N/2 NE/4 and the SE/4 NE/4 of Section 25, Township 25 South Range 37 East, Lea County, New Mexico. Applicant proposes to separately meter the production from each formation except the Queen prior to being commingled.

CASE 1589:

Application of Humble Oil & Refining Company for an exception to Rule 16 of Order R-586 and for an exception to Rule 303 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order permitting the classification of a 4β -degree gravity oil well as a gas well in the Tubb Gas Pool, said well being its dually completed State "V" Well No. 11 located in the NE/4 SW/4 of Section 10, Township 21 South, Range 37 East, Lea County, New Mexico. Applicant further seeks permission to commingle the liquid hydrocarbons produced from the Tubb zone of said State "V" Well No. 11 with Tubb oil produced from its State "V" Well No. 7 located in the SE/4 SW/4 of said Section 10. Applicant further seeks permission to commingle the Blinebry condensate produced from said State "V" Well No. 11 with the Blinebry oil produced from its State "V" Well No. 1 located in the SW/4 SW/4 of said Section 10.

CASE 1590;

Application of Rex Moore for an order authorizing a gas injection project in San Juan County, New Mexico, and for the promulgation of special rules and regulations in connection therewith. Applicant, in the above-styled cause, seeks an order authorizing it to inject gas into the Gallup formation of the Bisti-Lower Gallup Oil Pool through its Scott No. 5 Well located 2115 feet from the South line and 2080 feet from the West line of Section 3, Township 24 North, Range 10 West, San Juan County, New Mexico. Applicant further proposes that special rules and regulations be promulgated to govern the above-described project, which rules would provide for the transfer of the allowable from the injection well to producing wells, transfer of allowables from wells which have

been shut-in for observation or to increase the efficiency of the project, operation of the wells on a net gas-oil ratio basis giving allowance for gas injected, and such other rules and regulations as the Commission deems necessary.

CASE 1591:

Application of Angels Peak Oil Company for the assignment of minimum allowables to two gas wells in the Fulcher Kutz-Pictured Cliffs Gas Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order assigning minimum allowables to two gas wells in the Fulcher Kutz-Pictured Cliffs Gas Pool in order to prevent premature abandonment thereof, said wells being applicant's Angels Peak Well No. 3 located 595 feet from the North line and 1240 feet from the East line of Section 11 and Angels Peak Well No. 5 located 285 feet from the North line and 1520 feet from the West line of Section 11, both in Township 28 North, Range 11 West, San Juan County, New Mexico.

CASE 1592:

Application of Amerada Petroleum Corporation for an order extending the horizontal limits of the Bagley-Upper Pennsylvanian Gas Pool and for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order extending the horizontal limits of the Bagley-Upper Pennsylvanian Gas Pool to include the E/2 of Section 33, and the NW/4 of Section 34, all in Township 11 South, Range 33 East, Lea County, New Mexico. Applicant further seeks the establishment of a 320-acre non-standard gas proration unit in said pool consisting of the NE/4 of said Section 33, and the NW/4 of said Section 34, to be dedicated to the applicant's State BT "M" No. 2 Well located in the SE/4 NE/4 of said Section 33.

CASE 1593;

Application of The Texas Company for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order authorizing a 241-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the NE/4 of Section 5, Township 20 South, Range 37 East, and the S/2 SE/4 of Section 32, Township 19 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to applicant's J. W. Cooper Well No. 5 located 1668 feet from the North line and 1650 feet from the East line of said Section 5.

CASE 1196:

Application of The Ibex Company for permission to expand its water flood project in the Artesia Pool, Eddy County, New Mexico, and for eight unorthodox well locations. Applicant, in the above-styled cause, seeks an order permitting the expansion of its Artesia Water flood Project No. 2, authorized by Order No. R-966 in the Artesia Pool, Eddy County, New Mexico, to convert to water injection a well in the NW/4 NW/4 of Section 28 and a well in the SW/4 NE/4 of Section 28, both in Township 18 South, Range 28 East. Applicant further seeks approval of eight unorthodox well locations in Sections 21 and 28 of the aforementioned township.

CASE 1594:

Application of The Ibex Company for permission to install three separate lease automatic custody transfer systems. Applicant, in the above-styled cause, seeks an order authorizing it to install three separate lease automatic custody transfer systems, one on its Welch Duke State Lease, one on its Resler Yates State Lease and the other on its McNutt State Lease, all in the Artesia Field, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant further seeks permission to consolidate multiple tank batteries on said Resler Yates State Lease in exception to Rule 309 of the Commission Rules and Regulations.

CONTINUED CASE

CASE 1573:

Application of Southwestern, Inc. Oil Well Servicing for permission to make a "slim hole" completion. Applicant, in the above-styled cause, seeks an order authorizing it to utilize the "slim hole" method of completion for a well located in the SE/4 NW/4 Section 32, Township 16 South, Range 30 Fast, Square Lake Pool, Eddy County, New Mexico. Applicant proposes to utilize $2\frac{1}{2}$ inch tubing as a substitute for casing in the above-described well.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 1589 Order No. R-1333

Mary Mary

APPLICATION OF HUMBLE OIL & REFINING COMPANY FOR AN EXCEPTION TO RULE 16 OF ORDER R-586 AND FOR AN EXCEPTION TO RULE 303 OF THE COMMISSION RULES AND REGULATIONS.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 4, 1959, at Santa Fe. New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 2 day of February, 1959, the Commission, a quorum being present, having considered the application and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Humble Oil & Refining Company, requested that this case be dismissed.

IT IS THEREFORE ORDERED:

That Case No. 1589 be and the same is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Date 15892-5-59 CASE NO. 15 89 HEARING DATE My recommendations for an order in the above numbered case(s) are Case deciminant control vorgadire. as follows: Friedle Mg. SEST AVAILABLE COM

Staff Member

Case 1527

LAW OFFICES HERVEY, DOW & HINKLE

HINNLE BUILDING

ROSWELL, NEW MEXICO

TELEPHONE MAIN 2-6510 . Post Office Box 547

GEORGE H. HUNTER SR HOWARD C. BRATTON S. B. CHRISTY IV LEWIS C. COX. SR

STANCES SOURCES AND SERVICE A R BONDURANT OR

J M HERVEY IATA 1953

HIRAM M DOW

PAUL W. EATON JR. HOBERT & BLEDSON January 14, 1999

Mr. A. L. Porter, Jr., Secretary-Director New Nexico Gil Conservation Commission Mabry Hall, State Capitol Santa Fe, New Mexico

Dear Mr. Porter:

Under date of January 8 we forwarded to you in triplicate the application of the Atlantic Refining Company to commingle the production from separate reservoirs underlying the Atlantic State "Y" lease in the Justis Pool.

It has been called to our attention that we failed to include the Drinkard formation as a possible producing formation in Section 2 on page 2 of the application. We have rewritten page 2 and enclose original and two copies to be substituted for page 2 of the copies forwarded to you. The only other changes which are made for clarification purposes are the following:

- 1. In the 4th line of paragraph 3 we had added the word, "meter," after "orifice."
- 2. In the 5th line of paragraph 4 we have ended the sentence with the word, "measured," and deleted the words, "and kept separate."

These changes do not in any way change the intent or purpose of the application.

Yours sincerely,

HERVEY DOW & HINKLE

CEH/bp Encl.

cc: Mr. A. B. Tanco

Mr. N. B. Winter

Mr. Phil Tomlinson

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO



Enbruary 13, 1959

Mr. Howard Bratton Hervey, Dow & Hinkle P.C. Box 547 Roswell, New Mexico

Dear Mr. Bratton:

On behalf of your client, Humble Oil & Refining Company, we enclose two copies of Order R-1333, Order of Dismissal, issued by the Oil Conservation Commission in Case 1539.

Very truly yours,

A. L. Porter, Jr. Secretary - Director

Encis.

commingling rule 303.

The street of th