

Case No.

2285

Application, Transcript,
Small Exhibits, Etc.

State of New Mexico
Oil Conservation Commission

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

May 29, 1961

Mr. Charlie White
Gilbert, White & Gilbert
P. O. Box 787
Santa Fe, New Mexico

Re: CASE NO. 2285
ORDER NO. R-1987
APPLICANT:
TEXACO INC.

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. Porter, Jr.
A. L. PORTER, Jr.
Secretary-Director

Carbon copy of order also sent to:

Hobbs OCC _____ x
Artesia OCC _____
Aztec OCC _____

OTHER _____

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:**

**CASE No. 2285
Order No. R-1987**

**APPLICATION OF TEXACO INC. FOR
AN UNORTHODOX GAS WELL LOCATION,
LEA COUNTY, NEW MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 24, 1961, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 29th day of May, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks approval for an unorthodox gas well location in the Tubb Gas Pool for its A. H. Blinbry NCT-1 Well No. 8, located 1980 feet from the North line and 330 feet from the West line of Section 33, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.

(3) That the location of said well was discovered to be unorthodox only after the subject well was drilled and completed.

(4) That in order to prevent undue hardship to the operator, the subject application should be approved.

IT IS THEREFORE ORDERED:

(1) That approval is hereby given for an unorthodox gas well location in the Tubb Gas Pool for the Texaco Inc. A. H. Blinbry Well No. 8, located 1980 feet from the North line and 330 feet from the West line of Section 33, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.

-2-
CASE No. 2285
Order No. R-1987

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

BONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



E. L. Mechem

EDWIN L. MECHEM, Chairman

E. S. Walker

E. S. WALKER, Member

A. L. Porter, Jr.

A. L. PORTER, Jr., Member & Secretary

esr/

Case 2285

Heard 5-24-61

5-25-61

1. Grant Texaco's request for a new std. location in the ~~Beltway Blinkey~~ gas pool. The well is located. N 86° W, 330' W sec 33. 225 38 E,

2. The well was drilled in error as a dual completion in the Tubb + Blinkey pools. The D.S.G.S. approved the location without any reservation.

A copy of the parts of Success + H.B.G.S.

Thur. 5-25-61

Seems to me they need an A.S.L. in ~~Belt~~ also.

(Blinkey Completion is oil)

BEST AVAILABLE COPY

DOCKET: EXAMINER HEARING - WEDNESDAY, MAY 24, 1961

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, examiner, or Daniel S. Nutter, as alternate examiner.

CASES 2291 through 2296 will not be heard before 1:30 p.m.

CASE 2280: Application of Continental Oil Company for a non-standard gas proration unit and for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of a 240-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the E/2 E/2, SW/4 SE/4 and the SE/4 SW/4 of Section 17, Township 21 South, Range 37 East, Lea County, New Mexico, to be dedicated to its Lockhart A-17 Well No. 2, at an unorthodox location 1980 feet from the South line and 660 feet from the East line of said Section 17.

CASE 2281: Application of Continental Oil Company for an exception to Rule 309 (a), Lea County, New Mexico. Applicant, in the above-styled cause seeks permission to commingle the Maljamar Pool production from all wells presently completed or hereafter drilled on its Taylor Lease, comprising the SW/4 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico, and on its Federal Miller BX Lease, comprising the E/2 of said Section 14, after separately metering the production from each lease.

CASE 2282: Application of Continental Oil Company for an amendment of Order No. R-1602. Applicant, in the above-styled cause, seeks an amendment of Order No. R-1602 changing the effective date thereof and making the provisions of said order effective as of March 1, 1960.

CASE 2283: Application of Skelly Oil Company for an exception to Rule 303 (a), Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to commingle the Denton (Devonian) Pool production and the Denton-Wolfcamp Pool production on its Mexico "F" Lease comprising Lots 1, 2, 3, and 4, the SW/4 NE/4 and the SW/4 NW/4 of Section 2, Township 15 South, Range 37 East, Lea County, New Mexico, and to allocate the production to each well in each pool on the basis of periodic well tests.

CASE 2284: Application of Skelly Oil Company for an exception to Rule 303 (a), Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to commingle the oil production from the Hare and Drinkard Pools with the distillate production from the Blinebry and Tubb Gas Pools on its E. A. Sticher Lease, consisting of the N/2 SW/4 of Section 4, Township 22 South, Range 37 East, Lea County, New Mexico, and to allocate the production to each well in each pool on the basis of periodic well tests.

CASE 2285: Application of Texaco Inc., for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location in the Tubb Gas Pool for its A. H. Blinebry NCT-1 Well No. 8, located 1980 feet from the North line and 330 feet from the West line of Section 33, Township 22 South, Range 38 East, Lea County, New Mexico.

CASE 2286: Application of Aztec Oil & Gas Company for an exception to Rule 309 (a), San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to commingle the Totah-Gallup Pool production from the following-described leases, all in Township 29 North, Range 13 West, San Juan County, New Mexico.

Federal Lease No. SF 079065 in Sections 19, 20 and 29.

State Lease B-11017-23 comprising in pertinent part the SW/4 NW/4 of Section 20.

State Lease B-11017-21 comprising in pertinent part the NW/4 NW/4 of Section 20.

Smith-Eaton Lease comprising in pertinent part the NE/4 SE/4, SE/4 NE/4 and the E/2 NW/4 of Section 20.

Applicant proposes to commingle said production in a common tank battery located on the SW/4 of said Section 20 after separately metering the production from the State and fee leases only.

CASE 2287: Application of Aztec Oil & Gas Company for an exception to Rule 309 (a), San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to commingle the Totah-Gallup Pool production from five separate fee leases, all located in Section 18, Township 29 North, Range 13 West, San Juan County, New Mexico.

CASE 2288:

Application of Southwest Production Company for two non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of two non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan County, New Mexico, described as follows:

(1) W/2 of Section 7, Township 30 North, Range 11 West, except the 3.39-acre tract therein owned by Harold M. Brimhall and Maleta Y. Brimhall, comprising the sum total approximately 327.01 acres.

(2) E/2 of Section 7, Township 30 North, Range 11 West, except the S/2 SW/4 SE/4; comprising in sum total approximately 300 acres.

CASE 2289:

Application of Aspen Crude Purchasing Company for three non-standard oil proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of the following-described non-standard oil proration units in and adjacent to the Cha Cha-Gallup Oil Pool:

(1) Lot 1 and the S/2 SE/4 of Section 7, Township 28 North, Range 13 West;

(2) Lot 5 and the SE/4 SW/4 of said Section 7; and

(3) Lots 2, 3 and 4 of said Section 7, and 40.81 acres located between said Section 7 and Section 36, Township 29 North, Range 14 West;

all in San Juan County, New Mexico.

CASE 2290:

Application of Aspen Crude Purchasing Company for three non-standard oil proration units and for an unorthodox well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of the following-described non-standard oil proration units adjacent to the Totah-Gallup Oil Pool in Section 11, Township 28 North, Range 13 West, San Juan County, New Mexico:

(1) Lots 1 and 2 and the SE/4 SE/4, comprising 97.78 acres, to be dedicated to a well at a non-standard location 263 feet from the North line and 700 feet from the East line of said Section 11.

CASE 2290: (Cont.)

(2) Lots 3 and 4 and the SW/4 SW/4, comprising 97.58 acres.

(3) SW/4 SE/4 and the SE/4 SW/4, comprising 80 acres.

The following cases will not be heard before 1:30 p.m.

CASE 2291: Application of Pan American Petroleum Corporation for an exception to Rule 303 (a), Lea County, New Mexico. Applicant, in the above-styled cause, seeks permission to commingle, prior to measurement, the Paddock, Brunson and Wantz-Abo pool production from all wells on its Hugh Corrigan Lease, comprising the NE/4 SE/4 of Section 33, Township 21 South, Range 37 East, Lea County, New Mexico, and to allocate production to each well in each pool on the basis of periodic well tests.

CASE 2292: Application of Humble Oil & Refining Company for permission to take interference tests and transfer allowables in the Cha Cha-Gallup Oil Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks permission to take interference tests in the Cha Cha-Gallup Oil Pool, San Juan County, New Mexico, by shutting in its Navajo Tribe "L" Well No. 4, located in the SW/4 SE/4 of Section 26, Township 29 North, Range 14 West, and transferring its allowable to other wells on the same basic lease in such a manner that no well will produce more than 125% of its monthly allowable.

CASE 2293: Application of Great Western Drilling Company for approval of the Grain Queen Unit Agreement, for permission to institute a waterflood project therein, for special rules governing said waterflood project including a provision for special allowables, and for permission to commingle the production from all leases in said unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Grain Queen Unit Agreement, which unit embraces 200 acres of State and fee lands in Township 13 South, Range 32 East, Lea County, New Mexico, described as follows:

CASE 2293: (Cont.)

Section 5: SE/4 NW/4, NE/4 SW/4 and the S/2 SW/4
Section 8: NE/4 NW/4

Applicant further seeks permission to institute a waterflood project in said Grain Queen Unit Area and seeks the promulgation of special rules governing said project including a provision for special allowables. Applicant further seeks permission to commingle the unitized substances produced from all leases in said Grain Queen Unit Area without separate measurement in tanks on each individual lease.

CASE 2294:

Application of El Paso Natural Gas Company for authorization to conduct maximum pressure build-up tests. Applicant, in the above-styled cause, seeks authorization to conduct maximum pressure build-up tests in the Blanco-Mesaverde Gas Pool, the Aztec-Pictured Cliffs Gas Pool, the Ballard-Pictured Cliffs Gas Pool, the Fulcher Kutz-Pictured Cliffs Gas Pool, and the South Blanco-Pictured Cliffs Gas Pool, San Juan and Rio Arriba Counties, New Mexico. Applicant further seeks establishment of special rules governing said tests including a provision authorizing the non-cancellation and/or transfer of allowables from wells to be shut-in in each pool and including a provision allowing substitute tests by administrative approval.

CASE 2295:

Application of Consolidated Oil & Gas, Inc. for a dual completion, a non-standard gas proration unit and for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the establishment of a 325.23-acre non-standard gas proration unit in the Basin-Dakota Gas Pool and in the Blanco-Mesaverde Gas Pool consisting of the S/2 of Section 34, Township 32 North, Range 13 West, San Juan County, New Mexico, said unit to be dedicated to its Robinson Brothers Well No. 1, proposed to be dually completed in said pools at an unorthodox gas well location for said pools at a point 1235 feet from the South line and 760 feet from the East line of said Section 34.

CASE 2296:

Application of Consolidated Oil & Gas Inc., for an order force-pooling a standard 320-acre proration unit in the Basin-Dakota Gas Pool, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force-pooling all mineral interests in the Basin-Dakota Gas Pool in the E/2 of Section 10, Township 31 North, Range 13 West, San Juan County, New Mexico, to form a standard 320-acre gas proration unit.

TEXACO INC.

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION



P. O. BOX 3109
MIDLAND, TEXAS

May 2, 1961

APPLICATION FOR UNORTHODOX WELL LOCATION

A. H. Blinebry NCT-1 No. 8
330' FWL & 1980' FNL
Section 33, T-22-S, R-38-E
Tubb (Gas) Pool
Lea County, New Mexico

Mr. A. L. Porter, Jr., Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Porter:

TEXACO Inc. respectfully requests that a hearing be scheduled to consider its application for an unorthodox well location for its A. H. Blinebry NCT-1 Well No. 8 in the Tubb (Gas) Pool. In support of the requested hearing, we wish to state the following facts:

- (1) TEXACO Inc. is the operator of 298.52 acres of land in Section 33, T-22-S, R-38-E, Lea County, New Mexico. The 298.52 acres of land are a part of the A. H. Blinebry NCT-1 Lease.
- (2) The A. H. Blinebry NCT-1 Well No. 8 was completed on April 13, 1959 at a location 330' FWL and 1980' FNL of Section 33.
- (3) Subject well was completed as a dual Blinebry (oil) and Tubb (gas) producer.
- (4) Subject well is a regular location in the Blinebry Pool and is unorthodox to the Tubb (Gas) Pool.
- (5) Subject well was completed through perforations 6150'-6230' in the Tubb pay and produced 50 barrels distillate (gravity 58.6) and 2,493 MCF of gas per day on the initial potential test.

- (6) The Tubb zone has been shut in since completion due to the lack of a pipe line connection.
- (7) It is proposed to assign a standard 160 acre Tubb gas proration unit located in the north ✓
half of Section 33 to A. H. Blinebry NCT-1
Well No. 8.

Attached are three copies of a plat showing TEXACO's A. H. Blinebry Lease which is outlined in yellow. The proposed standard 160 acre gas proration unit is outlined in red. The names and addresses of all offset operators are listed on the plat.

Very truly yours,


J. E. Robinson, Jr.

Division Proration Engineer

JERjr.-MM
Attach.

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
May 24, 1961

EXAMINER HEARING

IN THE MATTER OF:

CASE 2285

TRANSCRIPT OF HEARING

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
May 2, 1961

EXAMINER HEARING

PHONE CM 3-6601

DEARNLEY-MEIER REPORTING SERVICE, Inc.

ALBUQUERQUE, NEW MEXICO

IN THE MATTER OF:

CASE 2285 Application of Texaco Inc., for an unorthodox gas:
well location, Lea County, New Mexico. Applicant:
in the above-styled cause, seeks approval of an :
unorthodox gas well location in the Tubb Gas Pool:
for its L. H. Blinbry NCT-1 Well No. 8, located :
2834 feet from the North line and 530 feet from :
the West line of Section 33, Township 22 South, :
Range 38 East, Lea County, New Mexico. :

BEFORE:

Elvis L. Uetz, Examiner

TRANSCRIPT OF PROCEEDINGS

MR. UETZ: We will call Case 2285.

MR. MORRIS: Application of Texaco, Incorporated for an
unorthodox gas well location, Lea County, New Mexico.

MR. WHITE: Charles White, of Gilbert, White & Gilbert,
Santa Fe, New Mexico appearing on behalf of the Applicant. We have
one witness to be sworn.

(Witness sworn.)

W. L. ROBERTSON,

Witness, being duly sworn, deposes and says that he is the owner of the above-described land.

Subscribed and sworn to before me this _____ day of _____, 1961.



BY Mr. [REDACTED]:

Q. Now, you are an employee of Texaco, Inc., is that correct?

A. Yes, Texaco, Inc.

Q. And you are an employee of Texaco, Inc. in what capacity?

A. Texaco, Inc., as District Production Engineer.

Q. Have you previously testified before the Commission as an engineer?

A. Yes, I have.

Q. Have your qualifications been accepted?

A. Yes, they have.

Q. Will you state what Texaco is seeking by the subject application?

A. This is the application of Texaco for an unorthodox location for its A. H. Blinn Dry NCT-1 Well No. 8, in the Tubb Gas Pool. The well does not conform to the spacing rules contained Order No. R-1617 in that the well is only 330 feet from the lease line whereas the rules calls for 660 feet spacing from the lease line, and we are requesting a standard 160 acre spacing unit.

Q. Where is the location of the well?

A. The well is located 1887 feet from the north line and 130 feet from the west line of Section 23, Township 22 North, Range 32 East, T12N, R32E, S12E.

Q. All right, Mr. [REDACTED], this is the location of the well?

Q. And the location of the well is in the unorthodox spacing unit?



was an unorthodox location.

Q Subsequent to the filing of this application of intention, did Texaco change its mind and decide to dually complete it as a Tubb gas Blinebry pool.

A Yes, we did. On December 17, 1958, we submitted another notice of intention to drill which I would like to introduce as exhibit number 2. This form shows that the well is now set up to be dualled as a Tubb gas and Blinebry oil completion. The USGS has written on the form that the well is to be completed in the Blinebry oil pool instead of the Drinkard oil pool. This was approved by the District Engineer in December, 1958 and it is with this intention to drill that we actually drilled the well at the present location.

(Whereupon, Applicant's Exhibits 2, 3 marked for identification.)

Q (By Mr. White) Will you refer to Exhibit Number 3 and explain that to the Examiner, please?

A Exhibit Number 3 is an ownership map and plat of the area showing the Blinebry Well No. 3 which was drilled at the unorthodox location outlined in yellow. It's Texaco's L. H. Blinebry NCT-1 lease outlined in red. It is standard 40 acre gas unit that we propose to dedicate as a No. 4.

Q Are there any other wells in the immediate area and if so, will you point out their location on the exhibit?

A Yes, sir. There are Tubb gas well No. 3, No. 4, No. 5, No. 6,

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PHONE CN 3-6691

ALBUQUERQUE, NEW MEXICO



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and, therefore, the only one in the field. All of these Tubb gas wells are owned and operated by Gull. In Section 29, Gull has their Watkins No. 1, which is a dual Driftwood and Tubb gas well. Gull's Watkins No. 1 was completed in December, 1955 and as of January 1, 1961, this well had produced 513,934 MCF of gas and 9,337 barrels of condensate. Well No. 2 was completed in April, 1955 and as of January 1, 1961, the well has produced 714,058 MCF gas and 13,303 barrels condensate. The Andrews No. 3 was completed in December, 1957 and has produced 285,911 MCF gas and 7,639 barrels condensate as of the first of this year, so there are Tubb gas wells all along the western boundary of this lease.

Q Is this well producing at the present time from the Tubb gas zone?

A No, sir; it is not. The A. H. Blinbry NCT-1 was completed on April 13, 1958 at a location 350 feet from the west line and 1980 feet from the north line as a dual Blinbry oil and Tubb gas well. The Tubb gas has been shut in since completion due to the lack of gas outlet and only the Blinbry oil has produced since the well has been completed. When we completed the well, we took a potential of the well in the Tubb zone and it produced 58 barrels of condensate with a gravity of 58.6 degrees and 2100 MCF of gas. That is the only production that this well has ever made.

Q Do you have any other wells in the field?

A We have five other wells in the field and they are

all in the same lease as the one we just discussed.



Mr. Robinson, when the fact came out that the well was not this was another example.

about two months ago, when we started to work on the contract with El Paso. To bring the line in, I checked on it to see that we had filed the proper C-128, in that we would have the 160 acre unit dedicated to the well, and at that time, I discovered that the well was actually 330 feet and I started checking back through our records and evidently it was just drilled as a mistake and no one was aware of it until that time.

(Whereupon, applicant's Exhibit 1 marked for identification.)

Q (By Mr. White) Now, will you refer to Exhibit Number 1.

A Exhibit Number 1 is a radioactivity log of Texaco's Blinberry NCT-1 No. 8. It was run on January 15, 1959. On the log, we have marked in red the top of the Tubb. The top of the Tubb was encountered at 6150 at a sub-sea depth of 2761, and we perforated by four shots per foot the Tubb interval from 6150 to 6230, so we have about 80 feet of Tubb pay open in this well.

Q Did you advise Gulf of subject application?

A Yes, sir, we did. Legally, as soon as we found that this well was at an unorthodox location and we had a contract to fill the gap we wrote Gulf and told them the circumstances surrounding the well and requested a waiver from them. They would like to hold into the contract. It is all in the Gulf Oil Corporation. It is from Post Office Box 100, Roswell, New Mexico. It is a standard

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ALBUQUERQUE, NEW MEXICO

To: The Commission of the Public Land Office, Santa Fe, New Mexico.

Concern: Gulf Oil Corporation has been notified of the application of Texaco, Inc. for an unorthodox well location in the A. H. Blinbry gas pool for its A. H. Blinbry NCT-1 Number 3.

It is understood that the well is located 340 feet from the west line and 1-30 feet from the north line, Section 33, Township 22 South, Range 33 East, De. County, New Mexico.

Gulf Oil Corporation has no objection to this unorthodox location and the assignment of a standard 160 acre gas proration unit to Texaco's A. H. Blinbry NCT-1 Number 3 and hereby waives all protests to the granting of this application.

Very truly yours, Gulf Oil Corporation, by W. A. Shellshear;
April 11, 1961."

Mr. Shellshear is the District Manager for Gulf at the Roswell production district.

Q Do you have any further testimony to offer?

A No, sir, I do not.

MR. WHITE: At this time, we offer Exhibits 1 through 5 in evidence and should the Commission like to have a copy of this letter, we'll offer to it as Exhibit 6.

MR. UP: Without objection, Exhibits 1 through 5 will be entered into the record of this case.

MR. UP: And we thank our testimony.

MR. UP: Does anyone have any questions of the witness?

BY MR. MEIER:



Q. Mr. Robinson, what is it that is to be dedicated to the well?

A. It will consist of 160 acres located in the north half of the north half of Section 33.

Q. It will not consist of the north half of 4A?

A. No, sir. It will not -- actually this Section 33 is a short section. We have all of Section 33 with the exception of what might be called the southeast quarter of the south half. We have 298.52 acres in this section and we will dedicate 168 acres to it.

Q. You will dedicate to the north half of the section insofar as it amounts to 160 acres?

A. Yes, sir, we will.

Q. How many acres will that be in the south, in the remainder of that section?

A. 138.52 acres.

Q. Do you have any plans for developing the south half of that section?

A. Not to my knowledge, no, sir, at the present time.

Q. If you did plan a well down there, you'd have no trouble dedicating the full unit to a well, would you not?

A. That is correct. We would probably attempt to unitize with the 40 acres in the south half of Section 33.

Q. Mr. Robinson, is there any Tabb's production to the east of your well No. 33?

DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CH 3-6691

ALBUQUERQUE, NEW MEXICO



Q No, sir. It moved over into Texas. It is the dividing line between Texas and New Mexico. There are no productions to the east. The only production is some oil production on up to the north, up in Section 25.

Q Your Well No. 3, now, was located where it is due to oversight, not due to topographic structure?

A That is correct. It was strictly an oversight in that we only filled out the requirement for the oil spacing and it is located 330 feet further west than what it should be.

MR. MORRIS: Thank you. I have no further questions.

MR. UTZ: Are there any other questions of the witness? The witness may be excused. Are there any other statements in this case? The case will be taken under advisement.

DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CN 3-6691

ALBUQUERQUE, NEW MEXICO



STATE OF NEW MEXICO)
) ss
 COUNTY OF BERNALILLO)

I, THOMAS F. HORNE, Court Reporter, do and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in machine shorthand and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this, the 12th day of June 1961, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

Thomas F. Horne
 NOTARY PUBLIC

My Commission expires:

May 1, 1965

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of No. 17-85, heard by me on May 1, 1961.
Thomas F. Horne, Examiner
 New Mexico Oil Conservation Commission

DEARNLEY-MEIER REPORTING SERVICE, Inc.

PHONE CM 3-6691

ALBUQUERQUE, NEW MEXICO



(SUBMIT IN TRIPLICATE)

Land Office 203 CRK 10
Lease No. 932104
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 41895
A. S. Biscary

Port Loria, Texas, November 10, 1958.

Well No. 101-1 is located 1900 ft. from [N] line and 230 ft. from [W] line of sec. 33

24 1/4 N. 100. 33 22-North West 100W
(S. Sec. and Sec. No.) (Twp.) (Range) (Meridian)
100 100
(County or Subdivision) (State or Territory)

Filed with: U.S. Geological Survey (5)
Box 1838, Hobbs, New Mex.

The elevation of the derrick floor above sea level is 3300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATION & DEPTH	CASING	CASING WEIGHT (lb/ft)	CASING TYPE (API SPEC.)
Top of Anhydrite 1300'	13-3/8"	400	NEW
Top of Yucca 2800'	9-5/8"	285 & 300	NEW
Top of San Andres 4000'	7"	200 & 235	NEW
Top of Silurian 5200'			
Top of Silurian 5200'			
Top of Silurian 5200'			
Total depth 5300'			

FML FROM JHM 11-28-58

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE TEXAS COMPANY
P.O. Box 1720
Address Port Loria, Texas

THE TEXAS COMPANY

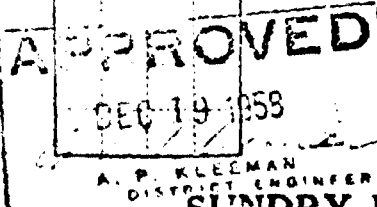
By J.J. Werten
Title Division Civil Eng.

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. _____
CASE NO. 201

(SUBMIT IN TRIPLICATE)

Land Office Las CrucesLease No. 052104

Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 4165
A. T. Blinebry

Port Worth, Texas, December 17, 1955

Well No. 4165-1 is located 1500 ft. from [N] line and 220 ft. from [E] line of sec. 33
S. 1/4 Sec. 33 22-0000 3-1-000 N. 100 W.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
2200 (Twp.) 300 New Mexico
Blinebry (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3500 ft.

Filed with: U.S. Geological
Survey (5)
Box 1835
Hobbs, New Mexico

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATIONS EXPECTED		PIPE CASING		CASING WEIGHT (lb/ft.)	
				Ext. St.	Grout
Top of Anhydrite	1300'	13-3/8"	450' New	300'	300' Sz.
Top of Yates	2500'	9-5/8"	320' & 300' New	3100'	1000' Sz.
Top of San Andres	4000'	7"	200' & 230' New	6300'	400' Sz.
Top of Glorieta	5200'				
Top of Blinebry	5650'				
Top of Tubb-	6100'				
Total Depth	6300'				

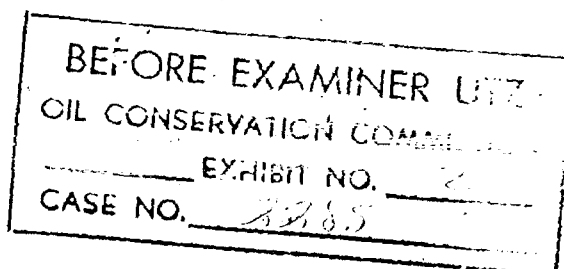
Well to be completed in March 1956 instead of November 1955

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE TEXAS COMPANY
P. O. Box 1720
 Address Port Worth, Texas

THE TEXAS COMPANY

By J. J. Veltan
 Title Division Civil Engineer



Gulf Oil Corporation
P. O. Box 1390
Rockwell, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

Gulf Oil Corporation, as an offset operator, has been advised of the application of TEXACO Inc. for an unorthodox well location in the Palo-Gas Pool for its A. H. Blinberry NCT-1 No. 8. It is understood that the well is located 330' FWL and 1980' FNL, Section 33, T-22-S, R-38-E, Lea County, New Mexico.

Gulf Oil Corporation has no objections to this unorthodox location and the assignment of a standard 160 acre gas proration unit to TEXACO's A. H. Blinberry NCT-1 No. 8, and hereby waives all protests to the granting of this application.

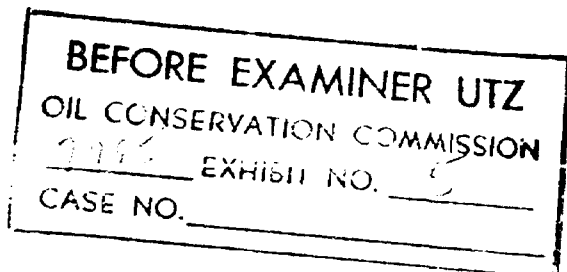
Very truly yours,

GULF OIL CORPORATION

By

W. H. Sullivan

Date April 11, 1961



CASE 2203: Application of ~~name~~
for an unorthodox gas well
location for its A.H. Blinebry.