Cape No. 2651 Application, Transcripts, Small Exhibits, Etc.

Boz 547 Hobbs, New Mexico September 7, 1962

New Merico Oil Conservation Commission P. O. Box 871 Santa Fe, New Merico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well No. 16, 760 FSL and 2030 FEL, Unit D. Sec. 24, 7255, R37E, Les County, New Mexico.

Quie 2651

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Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 16 is presently dual completed in the Justis Tubb-Drinkard and Justis Mckee Pools under provisions of OCC Order No. DC-691. Tidewater proposes to triple complete this well in the Justis Blinebry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 16 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATLR OIL COMPANY

C. K. Made

C. L. Wade, Area Superintendent

BMB : DW

Attachments

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DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION TIDEWATER OIL COMPANY A. B. COATES "C" LEASE WELL NO. 16 LEA COUNTY, NEW MEXICO



Present Producing Zones: JUSTIS TUBB-DRINKARD AND JUSTIS MCKEE

Proposed Triple Completion Zone: JUSTIS BLINEBRY



JUSTIS POOLS

LEA COUNTY, NEW MEXICO



NY

TIDEWATER OIL COMP

Box 547 Hobbs, New Mexico September 7, 1962

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well No. 16, 760 FSL and 2030 FEL, Unit O, Sec. 24, T25S, R37E, Lea County; New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 16 is presently dual completed in the Justis Tubb-Drinkard and Justis Mckee Pools under provisions of OCC Order No. DC-691. Tidewater proposes to triple complete this well in the Justis Blinebry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 16 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

C. R. Ulade, C. L. Wade,

Area Superintendent

BMB : DW

DOCKET MAILED

Attachments

NEW MEXICO OH. CONSERVATION COMMISSION

14. A

5-1-61

SANTA FE, NEW MEXICO

APPECATION FOR MULTIPLE COMPLETION

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It answer is yes, identify one such instance: Order No. The following lacts are submitted: Upper a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Merhod of Production f. Merhod and Chemating depth, location and type of packers and side door Yes b. Plat showing the location of all wells on applicant's lease. NO	Intermediate Zone Justis Tubb-D 5617-6763 (5900-5932) Oil Flow I casing strings, includit top of cement, perforate or chokes, and such other all offset wells on offset ifset operator, or in lieu and bottoms of producing is filed, it shall be submitted by the submitted ther with their correct milex. Mex. mument N. Mex. I, N. Mex.	ding diameters ed intervals, her information set leases, an eu thereof, evi ing zones and i omitted as pro- miailing address	Lower Zone Justis McKec 7398-7650 (7480-94 & 7560- Oil Flow rs and setting depths, centrali , tubing strings, including diat on as may be pertinent. Ind the names and addresses of ridence that said offset operator intervals of perforation indica rovided by Rule 112-A.) css.
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The following facts are submitted: Importance a. Name of Pool and Formation Justis Blinebry b. Top and Bottom of 4990-5617 Pay Section (5236-5302 overall) (Petforations) Oil c. Type of production (Oil or Gas) Oil d. Method of Production Flow (The slow of Artificial Bift) Flow The following are attached. (Please mark YES at NO) Yes Diagrammatic Sketch of the Multiple Completion, showing all and /or turbolizers and location dhereof, quantities used and tree and setting depth, location and type of packets and side door Yes D. Plat showing the location of all wells on applicant's lease, al operators of all leases offacting applicant's lease. No c. Waivers consecting to such multiple completion from each offinhave been furnished copies of the application.* No d. Electrical log of the well or other acceptable log with tops an thereon. (If such log is not available at the time application is List all offset operators to the lease on which this well is located togeth Guif Oil Corporation, Box 2167, Hobbs, N. Mex. Western Natural Gas Co., Box 1060, Jal, N. J Amerada Petroleum Corporation, Drawer D, Mort Atlantic Refining Company, Box 38, Hobbs, N. Mex. Were all operators listed in Item 5 above notified and furnished a copy of of such notification	Intermediate Zone Justis Tubb-D 5617-6763 (5900-5932) Oil Flow I casing strings, includi top of cement, perforate or chokes, and such other all offset wells on offset ffset operator, or in lieu and bottoms of producing is filed, it shall be submitted by the sub- ther with their correct milex. Mex. Mument, N. Mex. I, N. Mex.	ding diameters ed intervals, her information set leases, an eu thereof, evi ing zones and i omitted as pro- miailing address	Lower Zone Justis McKec 7398-7650 (7480-94 & 7560- Oil Flow rs and setting depths, centrali , tubing strings, including diat on as may be pertinent. Ind the names and addresses of ridence that said offset operator intervals of perforation indica rovided by Rule 112-A.) css.
 a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) (a. Method of Production (Flewing are attached. (Please matk YES or NO) Yes. a. Disgrammatic Sketch of the Multiple Completion, showing all and /or turbolizers and location thereof, quantities used and to and setting depth, location and type of packets and side door Yes. b. Plat showing the location of all wells on applicant's lease, al operators of all leases officiting applicant's lease. No. c. Waivers consenting to such multiple completion. * No. d. Electrical log of the well er other acceptable log with tops an thereon. (If such log is not available at the time application is List all offset operators to the lease on which this well is located togeth Gulf Oil Corporation, Box 2167, Hobbs, N. Me Western Natural Gas Co., Box 1060, Jal. N. M. Mexaco, Inc., Box 728, Hobbs, N. Mexa. We K, Byrom, S17 N. Turner, Hobbs, N. Mexa. We K, Byrom, S17 N. Turner, Hobbs, N. Mexa CERTIFICATE: I, the undersigned, state that I am theria accept of such notification Cempany. (company), and that I am authorized by cai for such notification and the facts stated therein are crue, Should waivers from all offset operators not accompany an application 	Justis Tubb-D 5617-6763 (5900-5932) Oil Flow I casing strings, includit top of cement, perforate or chokes, and such other all offset wells on offset Ifset operator, or in lieu and bottoms of producing is filed, it shall be submitted ther with their correct milex. Mex. mument N. Mex. 1, N. Mex. Midland, Tex. I this application? YES	Drinkard Drinkard ding diameters red intervals, mer information set leases, an eu thereof, evi ng zones and i comitted as pro mailing addres	Zone Justis MCKcc 7398-7650 (7480-94 & 7560- Oil Flow rs and setting depths, centrali , tubing strings, including diat on as may be pertinent. nd the names and addresses of ridence that said offset operato intervals of perforation indica rovided by Rule 112-A.) ess.
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E1 If the proposed multiple completion will result in an unorthodox well			
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DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION

A. B. COATES "C" LEASE

WELL NO. 18 LEA COUNTY, NEW MEXICO



Present Producing Zunes: JUSTIS TUBB-DRINKARD AND JUSTIS McKEE Proposed Triple Completion Zone: JUSTIS BLINEBRY



LEA COUNTY, NEW MEXICO

No. 28-62

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 27, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as Alternate Examiner:

- CASE 2622: (Continued) Application of Cactus Drilling Company for a non-standard gas unit, Lea County, New Mexico. Applicant, in the abovestyled cause, seeks the establishment of a 120-acre nonstandard gas unit comprising the E/2 NE/4 and NW/4 NE/4 of Section 11, Township 18 South, Range 36 East, Arkansas Junction-Queen Gas Pool, Lea County, New Mexico.
- CASE 2642: Application of Phillips Petroleum Company for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the West Cap Queen Sand Unit Agreement embracing 1,680 acres, more or less, of State, Federal and fee lands in Township 14 South, Range 31 East, Caprock Queen Pool, Chaves County, New Mexico.
- CASE 2643: Application of Phillips Petroleum Company for a waterflood project, Chaves County, New Mexico. Applicant, in the abovestyled cause, seeks approval of a waterflood project on its proposed West Cap Queen Sand Unit Area, Caprock Queen Pool, Chaves County, New Mexico, by the injection of water into the Queen formation through 17 wells located in Sections 8, 17, 20, and 21, Township 14 South, Range 31 East. Applicant proposes to operate the waterflood project under the provisions of Rule 701.

CASE 2644:

Application of Pan American Petroleum Corporation for a dual completion (oil production and salt water disposal), San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its U. S. G. Section 19 Well No. 13, located 2050 feet from the North line and 1810 feet from the East line of Section 19, Township 29 North, Range 16 West, Hogback Pennsylvanian Pool, San Juan County, New Mexico, in.su h a manner as to dispose of salt water into a former gas producing zone (6514-6524') and to produce oil from a lower zone (6620-6632') through the casing-tubing annulus and through tubing, respectively. -2-

Docket No. 28-62

CASE 2645: Application of Pioneer Production Corporation for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the Basin Dakota Gas Pool to form a 320-acre gas proration unit comprising the S/2 of Section 2, Township 29 North, Range 13 West, San Juan County, New Mexico.

CASE 2646: Application of Texaco Inc., for permission to dispose of salt water, Lea County, New Mexico. Applicant, in the abovestyled cause, seeks permission to dispose of salt water into the Devonian formation through the Shell State of New Mexico "A" Well No. 3, located 990 feet from the South line and 660 feet from the West line of Section 2, Township 11 South, Range 37 East, Echols (Devonian) Pool, Lea County, New Mexico.

CASE 2647: Application of Carper Drilling Company for a tubingless completion, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its Baetz Well No. 1, located in the SE/4 SW/4 of Section 35, Township 14 South, Range 27 East, Chaves County, New Mexico, as a tubingless gas well completion producing through perforations from 8182-8270' in 2 7/8 inch casing.

- CASE 2648: Application of El Paso Natural Gas Company for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant in the above-styled cause, seeks approval of an unorthodox oil well location for its Canyon Largo Unit Well No. 118 at a point 1090 feet from the South line and 800 feet from the East line of Section 8, Township 24 Worth, Range 6 West, Devils Fork Gallup Pool, Rio Arriba County, New Mexico.
- CASE 2649: Application of Tidewater Oil Company for two triple completions, (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Wells Nos. 11 and 12, located in Unit F and Unit K respectively of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Both of said wells are presently Tubb-Drinkard and Fusselman dual completions.

CASE 2650:

Application of Tidewater Oil Company for a triple completion, (conventional), Lea County, New Mexico. Applicant, in the above-stylea cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 14, located in Unit G of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Tubb-Drinkard and Montoya dual completion. -3-Docket No. 28-62

<u>CASE 2651</u>: Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the above-styled gause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 16, located in Unit O, of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Tubb-Drinkard and McKee dual completion.

CASE 2652

Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 20, located in Unit A, of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a McKee and Ellenburger dual completion.

CASE 2653:

Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 21, located in Unit J of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Montoya-McKee dual completion.

iqg/

Box 347 Hobbs, New Mexico September 7, 1962

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Costes "C" Well No. 16, 760 FSL and 2030 FEL, Unit D. Sec. 24, T255, R37E, Les County, New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Cormission schedule a hearing at the carliest possible date to consider this application. Coates "C" No. 16 is presently dual completed in the Justin Tubb Drinkard and Justic Mckee Pools under provisions of OCC Order No. OC-691. Tidewater proposes to triple complete this well in the Justis Blinebry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 16 and the locations of all offset wells. A disgrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the mearing.

Very truly yours.

TIDEWATLR OIL COMPANY

C. F. Male

C. L. Wade, Area Superintendent

HMB:DW

Attachmenta

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. F
CASE NO. 2619-2653

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1947A TERREN VERSION

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EXHIBIT I

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DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION TIDEWATER OIL COMPANY A. B. COATES "C" LEASE WELL NO. 16 LEA COUNTY, NEW MEXICO

-	NO 2 STRING (JUSTIS BLINEBRY)
(JUSTIS MCKEE) NO + STRING	NO 3 STRING (JUSTIS TUBB-DRINKARD)
TUBING	
No. 1 String - 2-3/8" EUE 8 Rd. No. 2 String - 2-3/8" Hydri) CS No. 3 String - 2-3/8" Buttress	▲ 13-3/8" Csg set at 535' and Cemented to Surface
IOTE: Cement Behind 7" Csg. at 2000 Down From Surface	9-5/8" Csg. set of 3311' and Cemented to Surface
Tap of Pay Section — 4990'	Top of Perforations - 5236
IUSTIS BLINEBRY Type Production - Oil Method of Production - Flow	Boker By-Pass Parallel String Anchor at 5150'
Bottom of Pay Section-5617' Top of Pay Section-5617'	Bottam of Perforations - 5302' Top of Perforations - 5900'
USTIS TUBB-DRINKARD ype Production - Oil lethod of Production - Flow	Baker Model "FA" Production Packer Set at 5800'
ottom of Pay Section - 6763'	Bottom at Perforations - 5932'
op of Pay Section - 7398'	Top of Perforations - 7480'
USTIS MCKEE ype Production - Oil ethad of Production - Flow	Baker Model "D" Production Packer Set at 7184'
ntom of Pay Section - 7650' 4	Bottom of Perforations - 7576' P. B. T. D. 7640' 7" Csg. Set at 7649

Present Producing Zones: JUSTIS TUBB-DRINKARD AND JUSTIS MCKEE

Triple Completion Zone: JUSTIS BLINEBRY Proposed

EXHIBIT IV

CASE 2601: Application of TIDEWATER for a triple completion. (A. B. Coates "C" Well No. 16 in Unit O.)