

Box 547 Hobbs, New Mexico September 7, 1962

New Mexico Oil Conservation Correlation P. O. Box 871 Santa Pe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "L" Mail No. 20, 990 FNL and 990 FEL: Unit A, Sec. 24, T255, R37E, Les County, New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the carliest possible date to consider this application. Costes "C" No. 20 is presently dust completed in the Justis McZee and Justis Ellenburger Pools under provisions of OLC Order No. PC-777. Tidewater proposes to triple complete this well in the Justis McZee and duction from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 20 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Moxice Oil Conservation Commission "Application for Multiple Corpletion" form are also attached. A correlated copy of the well log will be submitted at the maring.

Very truly yours,

TIDEWATER OIL COMPANY

C. L. Wade

C. L. Wade. Area Superintendent

BHD: DW

Attachments

BEFORE EXAMINER UTZ					
OIL CONSERVATION COMMISSION					
EXHIBIT NO.					
CASE NO. 2649-2653					

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SANTA FE, NEW MEDICO

SPRECATION FOR MULTIPLE COMPLETION

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r.	10000 7 7 1000			,	
CERTIFICATE: I, the undersigned, stat	te that I am the	agest	of t	he	hat this report was prepared
r my supervillion and direction and that	the facts stated therein	n are true, cori	ect and complete to t	he best of m	is this report was prepared by knowledge.
			<u> </u>	Signature	Area Supto
Should waivers from all offset opera Commission will hold the application			administrative appro	val, the Nev	Wexico Oil Conservation
after said twenty-day period, no pro- E: If the proposed multiple completion the producing zones, then separate	will result in an unorth	odox well loca	tion and/or a non-sta	indard prorat	tion unit in either or both of
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EXHIBIT I

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DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION TIDEWATER OIL COMPANY A. B. COATES "C" LEASE WELL NO. 20

LEA COUNTY, NEW MEXICO



Present Producing Zones: JUSTIS MCKEE AND JUSTIS ELLENBURGER

Proposed Triple Completion Zone: JUSTIS BLINEBRY

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EXHIBIT IV

No. 28-62

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 27, 1962

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, as Alternate Examiner:

CASE 2622: (Continued)

Application of Cactus Drilling Company for a non-standard gas unit, Lea County, New Mexico. Applicant, in the abovestyled cause, seeks the establishment of a 120-acre nonstandard gas unit comprising the E/2 NE/4 and NW/4 NE/4 of Section 11, Township 18 South, Range 36 East, Arkansas Junction-Queen Gas Pool, Lea County, New Mexico.

CASE 2642: Application of Phillips Petroleum Company for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the West Cap Queen Sand Unit Agreement embracing 1,680 acres, more or less, of State, Federal and fee lands in Township 14 South, Range 31 East, Caprock Queen Pool, Chaves County, New Mexico.

CASE 2643:

Application of Phillips Petroleum Company for a waterflood project, Chaves County, New Mexico. Applicant, in the abovestyled cause, seeks approval of a waterflood project on its proposed West Cap Queen Sand Unit Area, Caprock Queen Pool, Chaves County, New Mexico, by the injection of water into the Queen formation through 17 wells located in Sections 8, 17, 20, and 21, Township 14 South, Range 31 East. Applicant proposes to operate the waterflood project under the provisions of Rule 701.

CASE 2644:

Application of Pan American Petroleum Corporation for a dual completion (oil production and salt water disposal), San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion (conventional) of its U. S. G. Section 19 Well No. 13, located 2050 feet from the North line and 1810 feet from the East line of Section 19, Township 29 North, Range 16 West, Hogback Pennsylvanian Pool, San Juan County, New Mexico, in.su h a manner as to dispose of salt water into a former gas producing zone (6514-6524') and to produce oil from a lower zone (6620-6632') through the casing-tubing annulus and through tubing, respectively.

Docket No. 28-62

CASE 2645: Application of Pioneer Production Corporation for compulsory pcoling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order force pooling all mineral interests in the Basin Dakota Gas Pool to form a 320-acre gas proration unit comprising the S/2 of Section 2, Township 29 North, Range 13 West, San Juan County, New Mexico.

CASE 2646: Application of Texaco Inc., for permission to dispose of salt water, Lea County, New Mexico. Applicant, in the abovestyled cause, seeks permission to dispose of salt water into the Devonian formation through the Shell State of New Mexico "A" Well No. 3, located 990 feet from the South line and 660 feet from the West line of Section 2, Township 11 South, Range 37 East, Echols (Devonian) Pool, Lea County, New Mexico.

CASE 2647: Application of Carper Drilling Company for a tubingless completion, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to complete its Baetz Well No. 1, located in the SE/4 SW/4 of Section 35, Township 14 South, Range 27 East, Chaves County, New Mexico, as a tubingless gas well completion producing through perforations from 8182-8270' in 2 7/8 inch casing.

CASE 2648: Application of El Paso Natural Gas Company for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant in the above-styled cause, seeks approval of an unorthodox oil well location for its Canyon Largo Unit Well No. 118 at a point 1090 feet from the South line and 800 feet from the East line of Section 8, Township 24 Morth, Range 6 West, Devils Fork Gallup Pool, Rio Arriba County, New Mexico.

CASE 2649: Application of Tidewater Oil Company for two triple completions, (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Wells Nos. 11 and 12, located in Unit F and Unit K respectively of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Both of said wells are presently Tubb-Drinkard and Fusselman dual completions.

CASE 2650:

Application of Tidewater Oil Company for a triple completion, (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 14, located in Unit G of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Tubb-Drinkard and Montoya dual completion.

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Docket No. 28-62

CASE 2651:

-3-

Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 16, located in Unit O, of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Tubb-Drinkard and McKee dual completion.

CASE 2652

Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 20, located in Unit A, of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a McKee and Ellenburger dual completion.

CASE 2653:

Application of Tidewater Oil Company for a triple completion (conventional), Lea County, New Mexico. Applicant, in the the above-styled cause, seeks authority to add the Blinebry zone to its A. B. Coates "C" Well No. 21, located in Unit J of Section 24, Township 25 South, Range 37 East, Justis Field, Lea County, New Mexico. Said well is presently a Montoya-McKee dual completion.

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TIDEWATER OIL COMPANY

Box 547 Hobbs, New Mexico September 7, 1962

11-20 19-1

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well No. 20, 990 FNL and 990 FEL, Unit A, Sec. 24, T255, R37E, Lea County, New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 20 is presently dual completed in the Justis McKee and Justis Ellenburger Pools under provisions of OCC Order No. DC-777. Tidewater proposes to triple complete this well in the Justis Blinebry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 20 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

C. L. Wade,

Area Superintendent

BMB : bw

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DOCKET MAILED

Attachments

Date____

NEW MEXICO OF CONSERVATION COUNTSION

SANTZ PE, NEW MEXICO

APPER ATION FOR MULTIPLE COMPLETION

Operator Tidewater Oil Company Address Box 547, Hobbs, N. Mex.			County Lea	Due September 7, 1962
			Leaxe A. B. Coates "C"	Well No. 20
Licarion of Kell	Unit A	Section 24	exaship 255	Range 371
		ubject well? - ¥ES Ho nstance: Order No,	Contraction (Contractor) Lesse, in	nd Well No.:
3. The fol	Howing facts are submitted:	Upper Zobe	Intermediate Zone	Lower Zone
a. Nar	me of Pool and Formation	Justis Blinebry	Justis McKee	Justis Ellenburger
b. Top and Buttom of 5055-5683		7045-7250	7526-7750	
	Pay Section Perforations)	(5295-5395 Overal	1) (7152-7170)	(7626-7750 Open hole

4. The following are attached. (Please mark YES of NO)

Type of production (Oil or Gas)

(Flowing or Artificial Bift)

d. Method of Production

Yes, e. Diagrammatic Sketch of the Multiple Completion, showing All casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of coment, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

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Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

have been furnished copies of the application.*

__No_ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, Box 2167, Hobbs, N. Mex. Western Natural Gas Co., Box 1060, Jal, N. Mex.

Amerada Petroleum Corporation, Drawer D. Monument, N. Mexa

Atlantic Refining Company, Box 1978, Roswell, N. Mex. Texaco, Inc., Box 728, Hobbs, N. Mex.

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W. K. Byrom, 517 N. Turner, Hobbs, N. Mex.

Skelly Oil Company, Box 38, Hobbs, N. Mex.

Union Texas Natural Gas COTD., Wilco Bldg., Midland, Tex. 6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _x_ NO ____. If answer is yes, give date of such notification _____ September 7, 1962

CERTIFICATE: I, the undersigned, state that I am the _____agent____ of the Tidewater Oil ___ (company), and that I am authorized by said company to make this report; and that this report was prepared Company under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C.S. Made C. L. Wade Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest not request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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Area Supt.



Present Producing Longer JUSTIS MERCE AND JUSTIS ELLENDE

Proposed Triple Completion Zone: JUSTIS BLINEBRY

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JUSTIS POOLS

LEA COUNTY, NEW MEXICO

CASE 2652: Application of TIDEWATER for a triple completion. (A. B. COATES "C" WELL NO. 20 in Unit A.)

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