

CASE 5479: CONTINENTAL OIL COMPANY FOR
TWO NON-STANDARD GAS PRORATION UNITS,
TWO UNORTHODOX LOCATIONS, & SIMULTANEOUS
DEDICATION, LEA COUNTY, NEW MEXICO.

*Cont Oil Co
Lea Co
New Mexico
S. J. ...*

CASE No.

5479

Application,

Transcripts,

Small Exhibits

ETC.

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
June 10, 1975

EXAMINER HEARING

IN THE MATTER OF:

Application of Continental Oil
Company for two non-standard
gas proration units and
reinstatement of cancelled
underage, Lea County, New Mexico

CASE NO. 5479

BEFORE: Daniel S. Nutter, Examiner

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the New Mexico Oil
Conservation Commission:

William F. Carr, Esq.
Legal Counsel for the
Commission
State Land Office Building
Santa Fe, New Mexico

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MR. NUTTER: Case 5479.

MR. CARR: Case 5479. Application of Continental Oil Company for two non-standard gas proration units and reinstatement of cancelled underage, Lea County, New Mexico.

MR. NUTTER: Case No. 5479 was heard at the Examiner Hearing on May 14, 1975, however, at that time there was an error in the advertising and it had to be readvertised and also the Application was broadened somewhat by the testimony of May 14th and it will be incorporated in the record of this hearing today and the case taken under advisement.

Are there any appearances to be made in Case No.

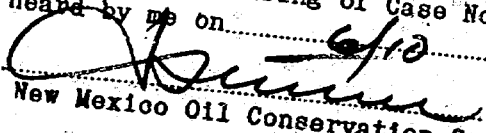
5479?

The case will be taken under advisement.

STATE OF NEW MEXICO)
COUNTY OF SANTA FE) SS.

I, RICHARD L. NYE, Court Reporter, do hereby
certify that the foregoing and attached Transcript of Hearing
before the New Mexico Oil Conservation Commission was
reported by me, and the same is a true and correct record
of the said proceedings, to the best of my knowledge,
skill and ability.


COURT REPORTER

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 5479
heard by me on 6/10 1975
, Examiner
New Mexico Oil Conservation Commission

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BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
14 May 1975

EXAMINER HEARING

IN THE MATTER OF:

Application of Continental Oil Company
for two non-standard gas proration
units, two unorthodox locations, and
simultaneous dedications, Lea County,
New Mexico. Applicant, in the above-
styled cause, seeks approval for a
non-standard gas proration unit com-
prising Lots 1, 2, and 3 and Lots 6
through 11 of Section 4, Township 11
South, Range 36 East, Eumont Gas Pool
Lea County, New Mexico, to be dedicated
to its Meyer B-4 Well No. 14 located
in Unit G of said Section 4. Appli-
cant further seeks approval of a 360-acre
Eumont Gas proration unit comprising
Lots 14, 15, and 16 and the SE/4 and
E/2 SW/4 of said Section 4 to be
simultaneously dedicated to its
Meyer B-4 Well No. 4 and 29 at un-
orthodox locations in Units S and P,
respectively, of said Section 4.

No. 5479

BEFORE: Daniel S. Nutter, Examiner.

For the New Mexico Oil
Conservation Commission:

William F. Carr, Esq.
Legal Counsel for the Com-
mission
State Land Office Building
Santa Fe, New Mexico 87501

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CASE 5479

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For the Applicant,

Continental Oil Company:

Tom Kellahin, Esq.

KELLAHIN & FOX

500 Don Gaspar

Santa Fe, New Mexico 87501

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MR. NUTTER: Case 5479.

MR. CARR: Case 5479. Application of Continental Oil Company for two unorthodox locations, and simultaneous dedication, Lea County, New Mexico.

MR. KELLAHIN: Tom Kellahin, Kellahin and Fox, Santa Fe, New Mexico, and I have one witness who was previously sworn and qualified as an expert witness, and who is still under oath.

MR. NUTTER: The record will so show.

MR. KELLAHIN: In addition, Mr. Examiner, we have a correction with regards to the advertisement of this case. The advertisement indicates Township 11 South and that should be corrected to read Township 21 South. We would request permission to present our case today.

MR. NUTTER: Was that in the advertisement or was that just here in the docket, do you know?

MR. KELLAHIN: I believe it's in the ad.

MR. NUTTER: Was it?

MR. KELLAHIN: Yes, sir.

MR. NUTTER: This is another one that would have to be carried over and be re-advertised.

MR. KELLAHIN: I'd like to present our case today and have it re-advertised for a subsequent hearing.

MR. NUTTER: Fine.

VICTOR T. LYON,

being called as a witness and being previously
sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q Mr. Lyon, would you please refer to Exhibit One,
what's been marked as Exhibit One, and state what Con-
tinental is seeking?

A Yes, Case 5479 is the application of Continental
Oil Company for approval of two 360-acre nonstandard gas
proration units in Eumont Gas Pool for its Meyer B-4
Lease, for joint allocation of one of these units to
Wells Number 4 and 29, located in Units S and P, re-
spectively, and for approval of unorthodox locations for
those two wells. All of this is located on its Meyer
B-4 Lease, located in Section 4 and 21 South, Range 36
east, Lea County, New Mexico.

Exhibit Number One is a location plat which
shows the Meyer B-4 Lease outlined in red and also the
two units which we are requesting outlined in red. The
lease consists of the east half of the west half of ir-
regular Section 4, Township 21 South, Range 36 East. The

three wells involved are circled in red and are Well Number 14, located in Unit G; Well Number 4, which is located in Unit S; and Well Number 29, which is located in Unit P of that section. The 320-acre unit which is proposed to be allocated to Well Number 14 is described as Lots 1, 2, and 3, 6, 7, 8, 9, 10, 11 of that section.

MR. NUTTER: Mr. Lyon, you said the 320-acre unit. I think you meant 360-acre.

MR. LYON: I'm sorry, 360-acre. And the proration units to be assigned jointly to Wells 4 and 29 would be described as Lots 13, excuse me, 14, 15, and 16 of the southeast quarter and east half southwest quarter of Section 4.

There was a recent order, Number R-4908, which re-allocated acreage on this lease between Wells Number 4 and 14 so that Number 14 had the northern two-thirds of the lease; Well Number 4 had the southern one-third and the units created by that order were 480 acres for Number 14; 240 acres for Number 4. Continental has now drilled its Well Number 29 in Section -- or in Unit P at a location 4883 feet from the north line, 990 feet from the east line of Section 4. This would place the well approximately 340 feet from the south line and 990

feet from the east line of Unit P. Well Number 29 was drilled in order to increase the producing capacity for the lease. Number 14 has produced its increased allowable without any difficulty. Well Number 4, however, has continued to fall behind and was unable to produce the allowable assigned to it, but we believe that between Wells 4 and 29, that the two wells can produce the 360-acre allowable.

Q Would you please refer to Exhibit Two and identify it?

A Exhibit Two is a tabulation showing a comparison of production and allowable for Meyer B-4 Number 4. It covers the period beginning January of 1974 and continuing through April of '75. The first column is the month and year and the second column is the allowable; the third column is the production; the fourth column is the status of under-production or over-production, and the fifth column is the amount allowable which is cancellable, from the well. The well entered the proration period April 1st, 1974; under-produced in the amount of 239, -- no, I'm sorry. It entered the period under-produced in the amount of 238,226 MCF and during the months of April through September made up some of its under-production.

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Since that time, however, it has fallen progressively further behind. The provisions of Order Number R-4908 required the transfer of under-production from Number 4 to Number 14 in proportion to the amount of its proration unit, which was reassigned, and the amount of under-production transferred was or should have been 71,283 MCF. The well was classified to marginal effective January 1st of 1975.

MR. NUTTER: Which one, 4 or 14?

A Number 4, and so the allowable that I show here is not the actual allowable assigned to the well but the allowable that would have been assigned to the well as a non-marginal well.

Q In your opinion, Mr. Lyon, will the granting of this application be in the best interests of conservation, the prevention of waste, and the protection of correlative rights?

A Yes, it will. I would like to request, and I think that probably since the case is going to have to be re-advertised, that it would be proper to include this in the revised advertisement, that we would like the well to be restored to the status that it would have enjoyed had it not been reclassified to marginal on January 1st.

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I think that this -- this action would serve to protect the correlative rights of the owners of this lease and I don't believe it would impair the correlative rights of anybody else.

Q Were Exhibits One and Two prepared by you?

A Yes, they were.

MR. KELLAHIN: We move the introduction of Exhibits One and Two.

MR. NUTTER: Conoco's Exhibits One and Two will be admitted in evidence. Is that all, Mr. Kellahin?

MR. KELLAHIN: Yes, sir.

QUESTIONS BY MR. NUTTER:

Q Mr. Lyon, now when that first order came out how many wells were on the unit; when the acreage was redistributed just two wells, right?

A Yes.

Q The 4 and 14?

A Right.

Q And the 400 -- there was one 440-acre unit and one 240-acre unit?

A Yes.

Q And we took a composite status of the 720 acres and divided up that under-production between those wells

and two-thirds of it went to the Number 14, is that correct?

A Well, let's say --

Q Number 14 was a non-marginal well?

A Number 14 was a non-marginal and over produced.

Q And over produced?

A And Number 4 was under-produced.

Q And we took two-thirds of its under-production--
no, I guess it was one-third.

A I think we took one-third of the under-production.

Q One-third of the under-production assigned to
Number 14?

A Yes.

Q And since then the well has continued to carry
an under-produced status?

A Yes.

Q And then it was reclassified as marginal on what
date?

A It was -- actually it appeared I believe in
the February schedule. Then, of course, it was effective
at the end of the balancing period ending December 31st
of 1974.

Q And how much under-production was cancelled at

that time?

A I don't have the schedule with me but it shows that it was under-produced 155,298 according to --

Q At the end of December?

A At the end of December, yes.

But, of course, at the time that this took place January's production allowable had come out and the January schedule it was non-marginal, so that its total accumulated under-production was cancelled when it was classified as marginal.

Q Uh-huh. And now you're seeking that when we re-advertise this case because of the error in the township, that we would include in the notice, I think you said you want the well restored to this status it enjoyed?

A It would have enjoyed.

Q It would have enjoyed had it not been reclassified marginal, which would include the reinstatement of the under-production which was cancelled.

A Yes, according to my calculations, under the balancing provisions the well would have lost 119,856 MCF gas at the end of the balancing period, March 31st of '75.

Q It would have lost that because that was under-production that was carried into the proration period and

hadn't been made up. Now when was Well Number 29 completed?

A It was completed -- I'm sorry, I didn't bring that exact date, but it was drilled -- it was drilling in January as I recall, and if you will recall at about the time that it was nearing its total depth the FPC clarified its order 699, which -- which did not -- which indicated that gas from wells drilled to reservoirs discovered before whatever their cut-off date would not be entitled to new gas prices and therefore we decided to drill into the San Andres and test the Eunice-Monument pool and it was tested there for some time; was determined to be non-commercial, and then just, well, while this testing was going on, the FPC reclarified their clarification and indicated that such wells would be entitled to new gas prices, and therefore we have work underway in the well right now recompleting it into the Eumont.

Q So it's just now being recompleted. You don't have any idea of its potential?

A No.

Q In the Eumont.

A No, the report that I had yesterday morning, it was still recovering load and they did not give any gas data.

MR. NUTTER: Are there any further questions of Mr. Lyon?

MR. KELLAHIN: No.

MR. NUTTER: He may be excused. Do you have anything further, Mr. Kellahin?

MR. KELLAHIN: Not in this case.

MR. NUTTER: Does anyone have anything further in Case 5479?

(No response.)

MR. NUTTER: We'll take the case under advisement.

(Hearing concluded.)

STATE OF NEW MEXICO)

) ss REPORTER'S CERTIFICATE

COUNTY OF SANTA FE)

I, Sally Walton Boyd, Notary Public and General Court Reporter, Santa Fe, New Mexico, DO HEREBY CERTIFY that the facts stated in the caption hereto are true and correct; that I reported the captioned proceedings; that the foregoing 13 pages, numbered 1 through 13, inclusive, are a full, true, and correct transcript of said proceedings, prepared by me to the best of my ability.

WITNESS my hand this 24th day of May, 1975, at Santa Fe, New Mexico.

Sally Walton Boyd

Sally Walton Boyd
Notary Public and General Court
Reporter

My Commission expires:
10 September 1975

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Inner hearing of Case No. 5479
heard by me on 5/14/75 at 1975
[Signature]
New Mexico Oil Conservation Commission

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 5479
Order No. R-5055

APPLICATION OF CONTINENTAL OIL COMPANY
FOR TWO NON-STANDARD GAS PRORATION
UNITS AND REINSTATEMENT OF CANCELLED
ALLOWABLE, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 10, 1975,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 1st day of July, 1975, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks
approval for two non-standard gas proration units in Section 4,
Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea
County, New Mexico, as follows:

a 360-acre non-standard unit comprising Lots 1, 2,
and 3, and Lots 6 through 11 of said Section 4,
to be dedicated to applicant's Meyer B-4 Well
No. 14 located in Unit G of said Section 4; and

a 360-acre non-standard unit comprising Lots 14,
15, and 16, and the E/2 SW/4 and SE/4 of said
Section 4, to be simultaneously dedicated to
applicant's Meyer B-4 Wells Nos. 4 and 29, located
in Units S and P, respectively, of said Section 4.

(3) Applicant further seeks the reclassification of said
Meyer B-4 Well 4 to non-marginal status and the reinstatement
of underage which was cancelled upon classification of said well
to marginal status.

-2-

Case No. 5479
Order No. R-5055

(4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool, will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That effective July 1, 1975, the two following non-standard gas proration units in Section 4, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, are hereby approved:

a 360-acre non-standard unit comprising Lots 1, 2, and 3, and Lots 6 through 11 of said Section 4, to be dedicated to applicant's Meyer B-4 Well No. 14 located in Unit G of said Section 4; and

a 360-acre non-standard unit comprising Lots 14, 15, and 16, and the E/2 SW/4 and SE/4 of said Section 4 to be simultaneously dedicated to applicant's Meyer B-4 Wells Nos. 4 and 29, located in Units S and P, respectively, of said Section 4, and the allowable for said unit may be produced from either of said wells in any proportion.

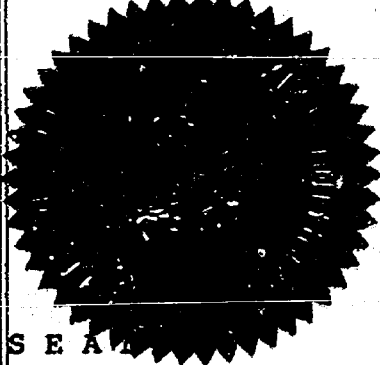
(2) That the classification of the aforesaid Meyer B-4 Well No. 4 to marginal status on December 31, 1974, is hereby rescinded, and the unproduced allowable accrued to said well and cancelled on that date is hereby reinstated.

(3) That effective July 1, 1975, Order No. R-4908 is superseded.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

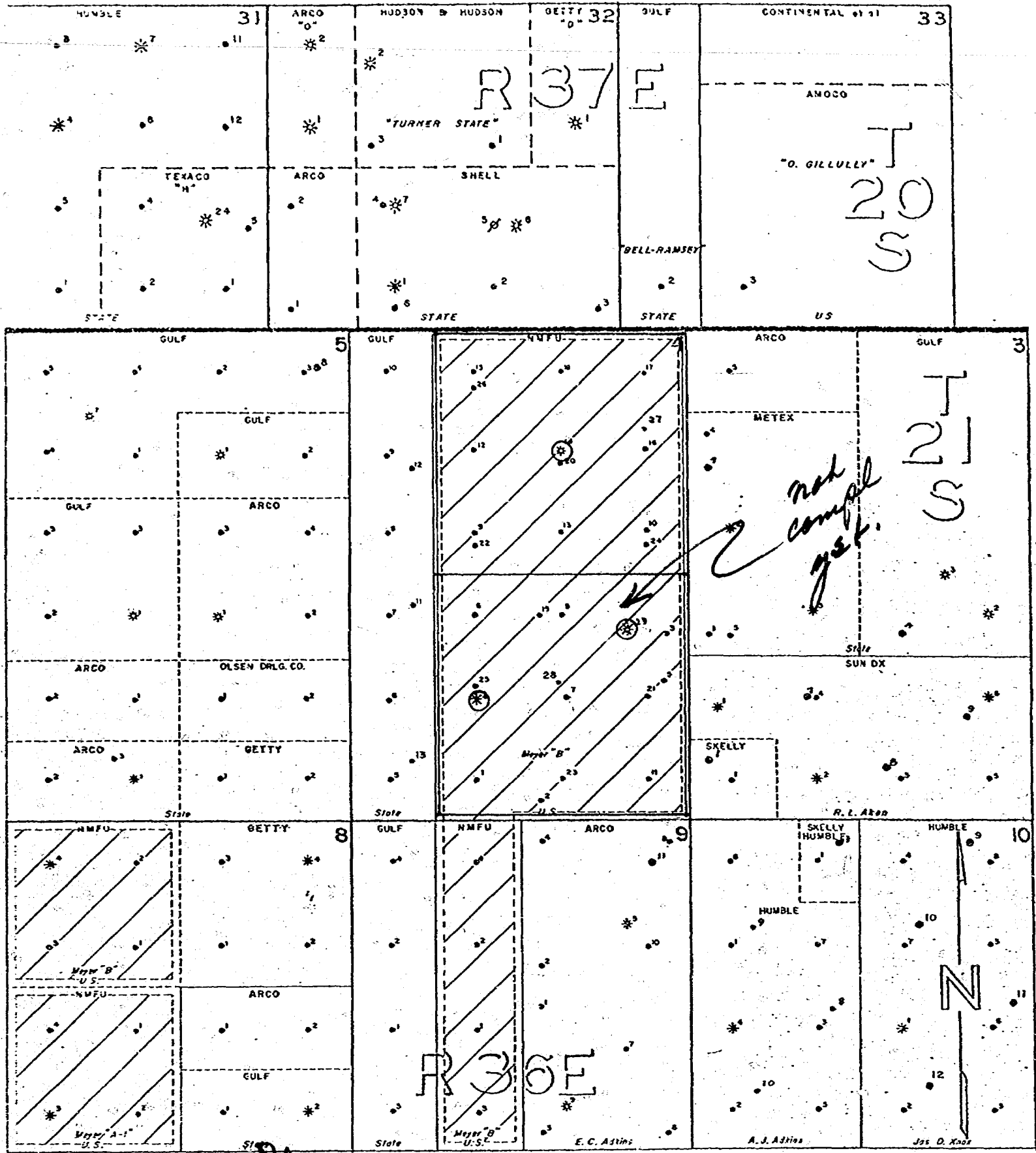
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


PHIL R. LUCERO, Member


JOE D. RAMEY, Member & Secretary

S E A

jr/



*R4908
created two
units recently
of this acreage
240 acres &
480 acres*

CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
HOBBS DISTRICT

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Conoco EXHIBIT NO. 1
CASE NO. 5479

SCALE
0 1000' 2000'

RL

Case 5479

Comparison of Production and Allowable
Meyer B-4 No. 4

<u>Month - Year</u>	<u>Allowable</u>	<u>Production</u>	<u>Status</u>	<u>Cancellable</u>
Jan. 1974	58,568	11,985	130,834	
Feb.	54,761	14,507	171,088	
Mar.	48,009	44,013	175,084	
Apr.	41,583	40,497	239,312*	238,226
May	34,449	51,772	221,989	220,903
June	20,605	30,100	212,494	211,408
July	17,049	31,660	197,883	196,797
Aug.	17,016	21,687	193,212	192,126
Sept.	14,360	15,347	192,225	191,139
Oct.	14,316	14,185	192,356	191,139
Nov.	32,691	11,198	142,566#	119,856
Dec.	22,815	10,083	155,298✓	119,856
Jan. 1975	15,071	9,416	160,953	119,856
Feb.	30,230	8,724	182,459	119,856
Mar.	32,844	10,251	205,052	119,856
Apr.	29,752			

* 63,142 redistributed effective 3-31-74

71,283 under-production transferred to Well No. 14

*were reclassified as of
end of 12/31
wants well to be
restored to status
it would have had
if not been
reclassified
marginal.*

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Conoco EXHIBIT NO. 2
CASE NO. 5479

Exhibit No. 2
Case 5479

Dockets Nos. 12-75 and 13-75 are tentatively set for hearing on May 28 and June 11, 1975. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 14, 1975

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner.

- ALLOWABLE: (1) Consideration of the allowable production of gas from seventeen prorated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico, for June, 1975.
- (2) Consideration of the allowable production of gas from five prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for June, 1975.

CASE 5429: (Continued from the March 5, 1975 Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Charles M. Goad and United States Fidelity & Guaranty Company and all other interested parties to appear and show cause why the Charles M. Goad, State No. 1 Well located in Unit M of Section 28, Township 2 South, Range 26 East, De Baca County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5408: (Continued from the April 2, 1975 Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit W. E. Medlock and Reliance Insurance Company and all other interested parties to appear and show cause why the Queen Ridge No. 1 Well located in Unit M of Section 36, Township 10 South, Range 26 East, Chaves County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 5469: Application of Read & Stevens for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox gas well location of a well to be drilled at a point 990 feet from the South and East line of Section 7, Township 15 South, Range 28 East, Chaves County, New Mexico, in exception to the Buffalo Valley-Pennsylvanian Gas Pool Rules.

CASE 5470: Application of Maralo, Inc. for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Butler Springs Unit Area comprising 3841 acres, more or less, of state and federal lands in Townships 14 and 15 South, Range 28 East, Chaves County, New Mexico.

- CASE 5471: Application of Union Texas Petroleum for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Justis Blinebry and Justis Tubb-Drinkard production in the wellbore of its Carlson "B" Wells Nos. 1 and 2 located in Unit P of Section 23 and Unit H of Section 26, respectively, Township 25 South, Range 37 East, Lea County, New Mexico.
- CASE 5472: Application of Mesa Petroleum Co. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox gas well location of a well to be drilled at a point 660 feet from the North and East line of Section 6, Township 26 South, Range 33 East, Red Hills Field, Lea County, New Mexico.
- CASE 5473: Application of Mesa Petroleum Co. for pool creation and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Drinkard production for its West Knowles Well No. 1 located in Unit P of Section 34, Township 16 South, Range 37 East, Lea County, New Mexico, and for the promulgation of special rules therefore, including a provision for 80-acre spacing units.
- CASE 5474: Application of Gulf Oil Company for two non-standard locations and the amendment of Order Nos. R-2904 and R-2909, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Central Drinkard Unit Wells Nos. 101 and 401 located, respectively, 554 feet from the North line and 766 feet from the East line, and 660 feet from the North and East lines of Section 28, Township 21 South, Range 37 East, Drinkard Pool, Lea County, New Mexico. Applicant further seeks the amendment of Order No. R-2904 which order approved the Central Drinkard Unit Agreement to provide that the vertical limits of the unitized formation shall include the entire Drinkard formation; application further seeks the amendment of Order No. R-4909 which approved the Central Drinkard Unit Waterflood Project to provide an administrative procedure for the approval of additional unorthodox well locations.
- CASE 5475: Application of Mobil Oil Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Lower Siluro-Devonian formation in the open-hole interval from 12,188 feet to 12,525 feet in its Santa Fe Pacific Well No. 9, located in Unit E of Section 35, Township 9 South, Range 36 East, Crossroads Siluro-Devonian Pool, Lea County, New Mexico.
- CASE 5476: Application of Cities Service Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp formation underlying the NE/4 of Section 30, Township 22 South, Range 27 East, and in the Pennsylvanian formation underlying the E/2 of said Section 30, to be dedicated to a proposed gas well to be drilled at an orthodox location for both formations. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs as well as actual operating costs and charges for supervision. Also to be considered will be the designation of the applicant as operator of the well and a charge for the risk involved in drilling said well.

CASE 5477: Application of Cities Service Oil Company for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 18, Township 22 South, Range 27 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location for said unit 1650 feet from the South line and 1980 feet from the West line of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs as well as actual operating costs and charges for supervision. Also to be considered will be the designation of the application as operator of the well and a charge for the risk involved in drilling said well.

CASE 5478: Application of Continental Oil Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Warren Unit Well No. 31 located in Unit O of Section 27, Township 20 South, Range 38 East, Lea County, New Mexico, in such a manner as to produce oil from the Blinbry Oil and Gas Pool and oil from the Warren-Tubb Gas Pool through parallel strings of tubing.

CASE 5479: Application of Continental Oil Company for two non-standard gas proration units, two unorthodox locations, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a non-standard gas proration unit comprising Lots 1, 2, and 3 and Lots 6 through 11 of Section 4, Township 11 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico, to be dedicated to its Meyer B-4 Well No. 14 located in Unit G of said Section 4. Applicant further seeks approval of a 360-acre Eumont Gas proration unit comprising Lots 14, 15, and 16 and the SE/4 and E/2 SW/4 of said Section 4 to be simultaneously dedicated to its Meyer B-4 Well No. 4 and 29 at unorthodox locations in Units S and P, respectively, of said Section 4.

CASE 5480: Application of Continental Oil Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Pennsylvanian formation through the perforated interval 7648 to 7690 feet in its SFMU Well No. 7 located in Unit F of Section 23, Township 20 South, Range 37 East, Cass-Pennsylvanian Gas Pool, Lea County, New Mexico.

CASE 5481: Application of Phillips Petroleum Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of South Carlsbad-Atoka and South Carlsbad-Morrow gas production in the wellbore of its Tidwell-A "COM" Well No. 1 located in Unit E of Section 8, Township 23 South, Range 27 East, Eddy County, New Mexico.

CASE 5482: Application of Phillips Petroleum Company for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Lusk Deep Unit "A" Well No. 1 located in Unit A of Section 19, Township 19 South, Range 32 East, Lusk-Morrow Gas Pool, Lea County, New Mexico, and the simultaneous dedication of said Section 19 to the above well and to applicant's Lusk Deep Unit "A" Well No. 5 located in Unit J of said Section 19.

CASE 5483: Application of Phillips Petroleum Company for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to dually complete its Lusk Deep Unit "A" Well No. 12 located in Unit G of Section 20, Township 19 South, Range 32 East, Lusk Field, Lea County, New Mexico, in such a manner as to produce oil from the Wolfcamp formation through the casing-tubing annulus and gas from the Lusk-Morrow Gas Pool through tubing.

CASE 5484: Southeastern New Mexico nomenclature case calling for the creation and extension of certain pools in Lea, Eddy, and Chaves Counties, New Mexico and for the assignment of certain oil well discovery allowables.

(a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the East Carlsbad-Wolfcamp Gas Pool. The discovery well is the Champlin Petroleum Co. Nix-Yates Well No. 1, located in Unit G of Section 2, Township 22 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM
Section 36: SW/4

TOWNSHIP 22 SOUTH, RANGE 27 EAST, NMPM
Section 1: NW/4
Section 2: NE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Cemetery-Wolfcamp Gas Pool. The discovery well is the Read & Stevens, Inc. Allirish Well No. 1, located in Unit P of Section 30, Township 20 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NMPM
Section 30: SE/4

(c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Crooked Creek-Strawn Gas Pool. The discovery well is the C & K Petroleum Inc. Lowe State Well No. 1, located in Unit C of Section 16, Township 24 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 24 EAST, NMPM
Section 16: N/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for San Andres production and designated as the Dickenson-San Andres Pool. The discovery well is the Hanson Oil Corporation Santa Fe Well No. 1, located in Unit F of Section 35, Township 10 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 10 SOUTH, RANGE 36 EAST, NMPM
Section 35: NW/4

(e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Golden Lane-Atoka Gas Pool. The discovery well is the Meadco Properties Ltd. Harris 6 Well No. 1, located in Unit I of Section 6, Township 21 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 29 EAST, NMPM

Section 6: Lots 1, 2, 7, 8, 9, 10, 15, and 16

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Grayburg-Atoka Gas Pool. The discovery well is the Horizon Oil & Gas Co. of Texas State 28 Com Well No. 2, located in Unit K of Section 28, Township 17 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 28: S/2

Section 29: E/2

(g) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Premier production and designated as the High Nitro-Premier Gas Pool. The discovery well is the McClellan Oil Corporation Hinkle Federal Well No. 1, located in Unit A of Section 9, Township 16 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM

Section 3: SW/4

Section 4: SE/4

Section 9: NE/4

(h) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Hoag Tank-Morrow Gas Pool. The discovery well is the Yates Petroleum Corporation Allison CQ Federal Well No. 1, located in Unit P of Section 22, Township 19 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM

Section 22: E/2

(i) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the N. W. Indian Basin-Morrow Gas Pool. The discovery well is the Charles A. Dean Northwest Indian Basin Well No. 1Y, located in Unit K of Section 28, Township 20 South, Range 23 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 23 EAST, NMPM

Section 28: W/2

(j) CREATE a new pool in Chaves County, New Mexico, classified as an oil pool for San Andres production and designated as the Lonesome-San Andres Pool. The discovery well is the Phillips Petroleum Company Luther A Well No. 1 located in Unit N of Section 18, Township 8 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM

Section 18: SW/4

(k) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the South Rocky Arroyo-Wolfcamp Gas Pool. The discovery well is the El Paso Natural Gas Co. Patterson A Well No. 1, located in Unit N of Section 20, Township 22 South, Range 22 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 22 EAST, NMPM
Section 20: SW/4

(l) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Sheep Draw-Atoka Gas Pool. The discovery well is the Hanagan Petroleum Corp. Mary Federal Well No. 1, located in Unit H of Section 11, Township 23 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 25 EAST, NMPM
Section 11: E/2

(m) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Sheep Draw-Morrow Gas Pool. The discovery well is the Hanagan Petroleum Corp. Mary Federal Well No. 1 located in Unit H of Section 11, Township 23 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 25 EAST, NMPM
Section 11: E/2
Section 12: W/2

(n) CREATE a new pool in Lea County, New Mexico, classified as an oil pool and designated as the Shipp-Drinkard Pool and assign 41,650 barrels of discovery allowable to the discovery well, the Mesa Petroleum Company West Knowles Well No. 1, located in Unit P of Section 34, Township 16 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM
Section 34: SE/4

(o) EXTEND the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM
Section 2: All

(p) EXTEND the North Benson Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM
Section 32: N/2 NE/4

(q) EXTEND the Blinebry Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM
Section 27: SE/4

(r) EXTEND the Buffalo Valley-Pennsylvanian Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NMPM
Section 3: N/2

(s) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM
Section 18: N/2

(t) EXTEND the South Carlsbad-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM
Section 3: W/2
Section 11: All

TOWNSHIP 23 SOUTH, RANGE 27 EAST, NMPM
Section 8: All
Section 17: N/2

(u) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM
Section 16: S/2

TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM
Section 1: W/2

(v) ESTABLISH a discovery allowable in the Casey-Strawn Pool in Lea County, New Mexico, and assign 56,630 barrels of discovery allowable to the discovery well, the C & K Petroleum, Inc. Shipp "27" Well No. 1, located in Unit 0 of Section 27, Township 16 South, Range 37 East, NMPM.

(w) EXTEND the Cerca-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 34 EAST, NMPM
Section 27: S/2 and NE/4

(x) EXTEND the East Chisum San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 11 SOUTH, RANGE 28 EAST, NMPM
Section 16: NE/4 NE/4

(y) EXTEND the Double L-Queen Associated Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 29 EAST, NMPM
Section 23: NE/4

TOWNSHIP 14 SOUTH, RANGE 30 EAST, NMPM
Section 32: N/2 and SW/4

TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM
Section 17: N/2

(z) EXTEND the Double X-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 32 EAST, NMPM
Section 27: NE/4

(aa) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
Section 36: SW/4

(bb) EXTEND the East Empire Yates Seven Rivers Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM
Section 34: W/2 NE/4

(cc) EXTEND the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM
Section 22: E/2

(dd) EXTEND the Penasco Draw-San Andres-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM
Section 30: NW/4 SW/4

(ee) EXTEND the Ranger Lake-Bough Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 12 SOUTH, RANGE 34 EAST, NMPM
Section 23: SW/4

(ff) EXTEND the Rock Tank-Lower Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 25 EAST, NMPM
Section 18: All

(gg) EXTEND the Round Tank San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM
Section 31: NW/4 NW/4

(hh) EXTEND the vertical limits of the Sand Hills-San Andres Pool in Lea County, New Mexico, to include the Grayburg formation.

(ii) EXTEND the Sulimar Queen Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 30 EAST, NMPM
Section 18: SW/4 SW/4

(jj) EXTEND the Tres Papalotes-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM
Section 5: SW/4

(kk) EXTEND the Turkey Track Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
Section 32: NE/4 NE/4

CONOCO

Case 5479

L. P. Thompson
Division Manager
Production Department
Hobbs Division
Western Hemisphere Petroleum Division

Continental Oil Company
P.O. Box 460
1001 North Turner
Hobbs, New Mexico 88240
(505) 393-4141

APR 22 1975
N. M. CONSERVATION COM. L.
SANTA FE

April 22, 1975

2 360-acre
NSP

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. A. L. Porter Jr. - Secretary-Director

Gentlemen:

Applications for Hearing - May 14, 1975 Examiner Docket

Forwarded herewith are applications for hearing for permission to inject water into the Pennsylvanian Formation in our SEMU Well No. 7 and to re-allocate acreage in the Eumont Gas Pool on our Meyer B-4 Lease.

Please set these matters for hearing by Examiner on May 14, 1975.

Yours very truly,



VTL:reh
Enc
CC:
JCC: FOH: JWK

DOCKET MAILED

Date

For 6/10/75

DOCKET MAILED

Date

5-2-75

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL OIL COMPANY FOR
APPROVAL OF TWO 360 ACRE NON-STANDARD
GAS PRORATION UNITS IN THE EUMONT
POOL ON ITS MEYER B-4 LEASE IN
SECTION 4 AND FOR JOINT ALLOCATION
OF ONE OF SAID UNITS TO MEYER B-4
WELLS NOS. 4 AND 29 LOCATED IN
UNITS S AND P, RESPECTIVELY, IN SAID
SECTION 4, TOWNSHIP 21 SOUTH,
RANGE 36 EAST, LEA COUNTY, NEW
MEXICO

A P P L I C A T I O N

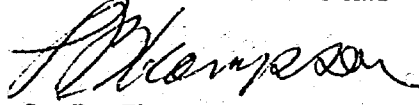
Applicant, Continental Oil Company, respectfully requests approval of two
360-acre non-standard gas proration units in the Eumont Gas Pool on its
Meyer B-4 Lease and for joint allocation of one of said units to its Meyer
B-4 Wells Nos. 4 and 29, located in Units S and P, respectively, in said
Section 4, T-21S, R-36E, Lea County, New Mexico, and in support thereof
would show:

1. Applicant is operator and co-owner of the Meyer B-4 Lease consisting of
the E/2 and E/2 W/2 of irregular Section 4, T-21S, R-36E, Lea County,
New Mexico.
2. Applicant has heretofore drilled and completed as Eumont gas wells its
Meyer B-4 Wells Nos. 4 and 14 located in Units S and G, respectively, in
said Section 4.
3. Order No. R-4908 re-allocated acreage on said lease so as to form a
480-acre unit for Well No. 14 and a 240-acre unit for Well No. 4.
4. Applicant has recently drilled and completed in the Eumont gas pool its
Well No. 29 in Unit P of said Section 4.
5. Applicant now desires to re-allocate acreage to form two 360-acre units,
one consisting of Lots 1, 2, 3, and 6 through 11 to be allocated to Well
No. 14 located in Unit G and another consisting of Lots 14, 15, 16, SE/4
and E/2 SW/4 of said Section 4 to be allocated jointly to Wells Nos. 4
and 29 located in Units S and P, respectively, in said section.
6. The granting of this application will result in the prevention of waste
and will not impair correlative rights.

WHEREFORE, applicant respectfully requests that this matter be set for hearing before the Commissioner's duly appointed Examiner and upon hearing an order be entered authorizing the re-allocation and joint allocation of acreage as described.

Respectfully submitted,

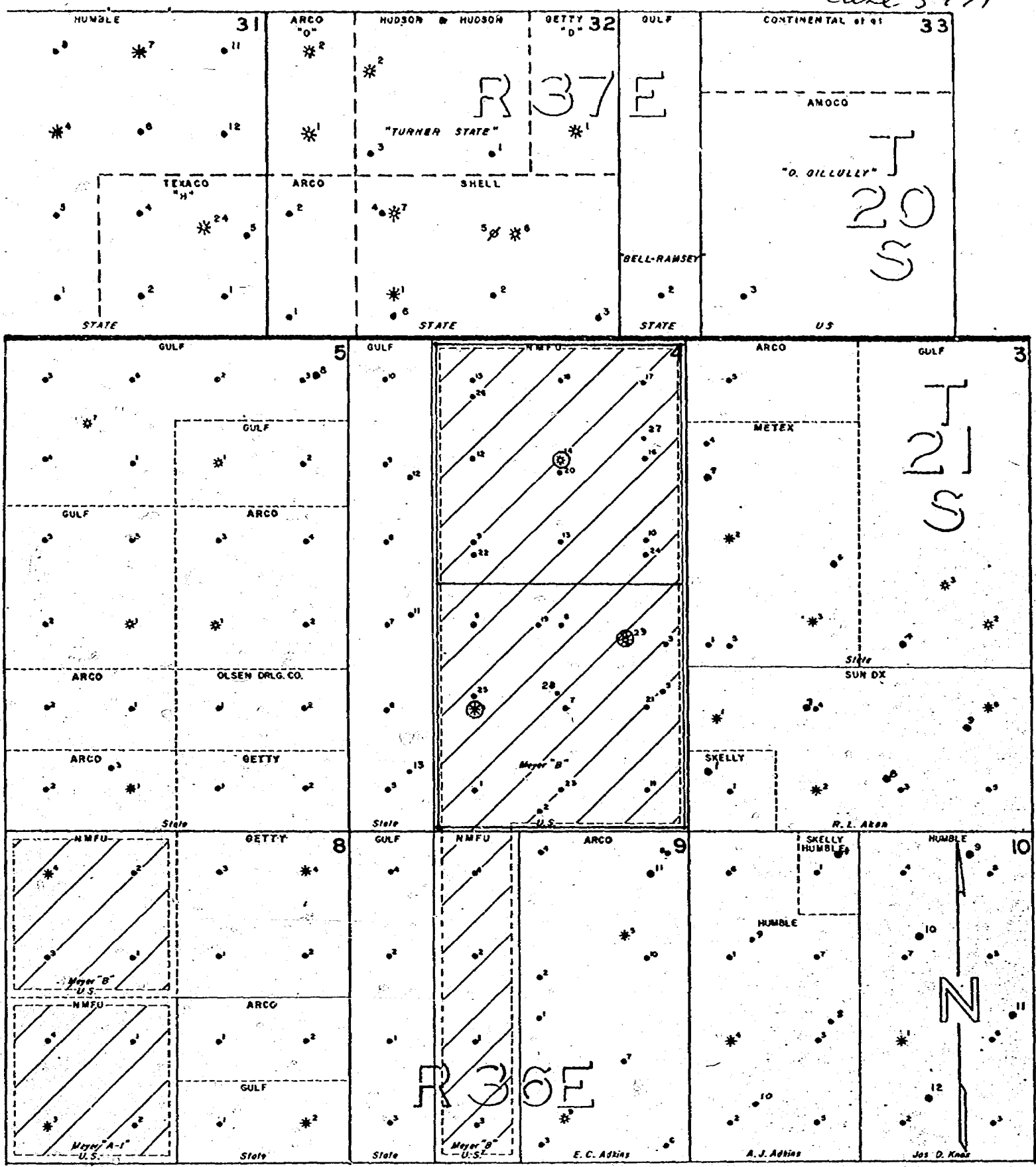
CONTINENTAL OIL COMPANY



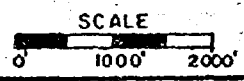
L. P. Thompson
Division Manager
Production

reh

Case 5479



CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
HOBBS DISTRICT



RL

DRAFT

dr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 5479

APPLICATION OF CONTINENTAL OIL COMPANY
FOR TWO NON-STANDARD GAS PRORATION
UNITS AND REINSTATEMENT OF CANCELLED
ALLOWABLE, LEA COUNTY, NEW MEXICO

Order No. R- 5055

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 10, 1975,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this day of July, 1975, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Continental Oil Company, seeks approval
for two non-standard gas proration units in Section 4, Township 21 South,
Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, as follows:

a 360-acre non-standard unit comprising Lots 1, 2, and 3, and Lots 6 through 11 of said Section 4, to be dedicated to applicant's Meyer B-4 Well No. 14 located in Unit G of said Section 4; and

a 360-acre non-standard unit comprising Lots 14, 15, and 16, and the E/2 SW/4 and SE/4 of said Section 4, to be simultaneously dedicated to applicant's Meyer B-4 Wells Nos. 4 and 29, located in Units S and P, respectively, of said Section 4.

(3) Applicant further seeks the reclassification of said Meyer B-4 Well 4 to non-marginal status and the reinstatement of underage which was cancelled upon classification of said well to marginal status.

(4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool, will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That effective July 1, 1975, the two following non-standard gas proration units in Section 4, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, are hereby approved:

a 360-acre non-standard unit comprising Lots 1, 2, and 3, and Lots 6 through 11 of said Section 4, to be dedicated to applicant's Meyer B-4 Well No. 14 located in Unit G of said Section 4; and

a 360-acre non-standard unit comprising Lots 14, 15, and 16, and the E/2 SW/4 and SE/4 of said Section 4 to be simultaneously dedicated to applicant's Meyer B-4 Wells Nos. 4 and 29, located in Units S and P, respectively, of said Section 4, and the allowable for said unit may be produced from either of said wells in any proportion.

(2) That the classification of the aforesaid Meyer B-4 Well No. 4 to marginal status on December 31, 1974, is hereby rescinded, and the unproduced allowable accrued to said well and cancelled on that date is hereby reinstated.

(3) That ^{effective July 1, 1975,} Commission Order No. R-4908 is ~~hereby~~ superseded.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

DRAFT

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

*application of Continental Oil Company
for two non-standard gas production
units and reinstatement of can-
celled allowance, Lea County,
New Mexico.*

CASE NO. 5479

Order No. R-_____

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 10, 1925,
at Santa Fe, New Mexico, before Examiner Daniff S. Zuercher.

NOW, on this _____ day of July, 1925 the Commission,
a quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, *Continental Oil Company*,
seeks approval for two non-standard gas
production units in Section 4, Township 21 South,
Range 36 East, NMPM, Eumont Gas Pool, Lea
County, New Mexico, as follows:

a 360-acre non-standard unit comprising Lots 1, 2, and 3, and Lots ~~5~~ 6 through 11 of ~~the~~ said Section 4, to be dedicated to applicant's Meyer B-4 Well No. 14 located in Unit G of said Section 4; and

a 360-acre non-standard unit comprising Lots 14, 15, and 16, and the E/2 SW/4 and SE/4 of said Section 4, to be simultaneously dedicated to applicant's Meyer B-4 Wells Nos. 4 and 29, located in Units S and P, respectively, of said Section 4.

(3) Applicant further seeks the reclassification of said Meyer B-4 Well 4 to non-marginal status and the reinstatement of underlease which was cancelled upon classification of said well to marginal status.

(4) That approval of the subject application will afford the applicant the opportunity to produce ~~its~~ just and equitable share of the gas in the Kumbout Gas Pool, will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of ~~an~~ an excessive number of wells and will otherwise prevent waste and protect correlative rights.

effective July 1, 1975,

IT IS THEREFORE ORDERED:

(1) That, the two following non-standard gas production units in Section 4, Township 29 South, Range 36 East, NMPN, Edmund Gas Pool, Lea County, New Mexico, are hereby approved:

a 360-acre non-standard unit comprising Lots 1, 2, and 3, and Lots 6 through 11 of said Section 4, to be dedicated to applicant's Meyer B-4 Well No. 14 located in Unit G of said Section 4; and

a 360-acre non-standard unit comprising Lots 14, 15, and 16, and the E/2 SW/4 and SE/4 of said Section 4, to be simultaneously dedicated to applicant's Meyer B-4 Wells Nos. 4 and 29, located in Units S and P, respectively, of said Section 4, and the allowable for said unit may be produced from ~~the~~ either of said wells in any proportion.

~~(2) That the said 360-acre unit comprising Lots 14, 15, and 16, and the E/2 SW/4 and SE/4 of said Section 4, Meyer B-4 Well No. 4 is hereby reclassified to a non-marginal status, and the underproduction accrued to said well which was cancelled December 31, 1974, is hereby reinstated.~~

(3) That the effective date of this order shall be

- (2) That the classification of ~~the~~ the
aforesaid Meyer B-4 Weel No. 4 to
marginal status on December 31, 1974,
is hereby rescinded, and the
unproduced allowance accrued to
said weel and cancelled on that
date is hereby reinstated.
- (3) That ~~Order~~ Commission Order No.
R-4908 is hereby superseded.