asc. 743 Replication, Transcript, Small Exhibits, Etc. CASE WEST ANDERSON RANCH UNIT

BEFORE THE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Special Hearing

July 7, 1954

IN THE MATTER OF:

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THE APPLICATION OF CONTINENTAL OIL COMPANY FOR APPROVAL OF A UNIT AGREEMENT.

Applicant, in the above-styled cause, seeks an order approving the development and operation of the West Anderson Ranch Unit embracing 5,344.34 acres of land, more or less, in Lea, Eddy and Chaves Counties, New Mexico, as described:

NEW MEXICO PRINCIPAL MERIDIAN

Twp. 15 South, Rge. 31 East, <u>Chaves County, New Mexico</u> All of Section 33; S/2 and W/2 NW/4 of Section 34

Twp. 16 South, Rge. 31 East, Eddy County, New Mexico All of Section 1; Lots 1, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, and S/2 of Section 2; Lots 8, 9, 16, and E/2 SE/4 of Section 3

Twp. 16 South, Rge. 32 East Lea County, New Mexico Lots 5 thru 16, incl., and S/2 of Section 5; All of Section 6; Lot 1, NE/4 NW/4 and NE74 of Section 7; N/2 of Section 8

BEFORE:

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E. S. Walker, Commissioner of Public Lands R. R. Spurrier, Secretary, Oil Conservation Commission SPECIAL HEARING

OIL CONSERVATION COMMISSION

July 7, 1954

NAME Clon Swammer REPRESENTING

CONTINENTAL OIL CO.

Continental Oil Co.

Howard C. Ofralle Honry Dor, Hunter Boundle, D. M.

T. M. Cady W. R. HALL W. B. Macey

Continental Oil Company Continental Oil Company

Chief Engr. Occ

TRANSCRIPT OF PROCEEDINGS

(Notice of Publication read)

MR. SPURRIER: This relates to the West Anderson Ranch Unit Agreement. Does anyone have testimony in Case 743? Mr. Bratton.

MR. BRATTON: I would like to make a brief statement to open the proceedings. This is in connection with the application of Continental Oil Company for approval of the West Anderson Ranch Unit Agreement embracing some 5,344 acres of land in Townships 15 and 16 South, Ranges 31 and 32 East, Chaves, Eddy and Lea Counties, New Mexico. The Unit Agreement is in the form which has heretofore been presented in connection with the Anderson Ranch Unit Agreement with the exception that a Segregation Clause has been worked out in connection with the Unit with the Attorney for the Land Commissioner, and has been inserted in the Unit Agreement.

We have two witnesses which we would like to present to the Commission today and I will ask that Mr. Swenumson and Mr. Hall be sworn in.

GLEN SWENUMSON

having been first duly sworn, testified as follows:

DIRECT EXAMINATION

BY: Mr. Bratton:

- Q. Will you state your name?
- A. Glen Swenumson.
- Q. Where do you live?
- A. Roswell, New Mexico

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- Q. By whom are you employed?
- A. By Continental Oil Company.
- Q. In what capacity?
- A. I am Division Geophysicist for Continental.

Q. Where did you go to school?

A. Ohio Western.

Q. What type of degree do you have?

A. Civil Engineering.

Q. What type of work do you do?

A. Geophysical work for Continental.

Q. How long?

A. A little more than six years.

Q. What area does your division cover?

A. Roughly the southern half of the State of New Mexico

Q. That would include Chaves, Eddy and Lea Counties?

- A. Yes, sir.
- Q. And as such you were in charge of all geophysical exploration

work for Continental Oil Company in that area?

A. That's right.

(EXHIBIT I marked for identification)

Q. I hand you what has been marked Exhibit I and ask you to identify

it?

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A. This is a geological and geophysical summary which Mr. Galny and I prepared.

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Q. Who is he?

A. He is Division Geologist for Continental.

Q. Does this report represent your findings?

A. That's right.

Q. There is attached to Exhibit I, a plat - I would like for you to explain what that is?

A. That plat shows the location of the Anderson Ranch Unit, which is now a producing field.

Q. And it shows the Anderson Ranch Unit?

A. From center to center about five miles wide.

Q. Has Continental Oil Company done geophysical exploration

work in the area proposed by West Anderson Ranch Unit?

A. Yes, sir.

Q. When?

A. That was in 1950 and 1951.

Q. Approximately what period of time did it take?

A. I would say about fourteen months, all tolled.

Q. At the same time you were doing the exploration work which led to the formation of the Anderson Ranch Unit?

A. That's right.

Q. At considerable expense?

A. That's right.

Q. There is attached to this Exhibit I, a Contour Map which is

Exhibit "A" - Would you explain what that is?

This is a seismic map derived at from Seismic data. A.

This is the result of the work which was done in this area? Q.

Α. That's right.

Q. And it represents your interpretation of the work which was done?

Α. That's right.

What does it disclose - a structure similar to that which similar to the Anderson Ranch Unit.

Yes, similar but different in size - the geophysical data was Α. identical.

But you might say it discloses what you have encountered? Q. Α. Yes.

And you might anticipate Devonian production at approximately Q. the same depth?

Α. Yes.

Q.

Mr. Swenumson, are you familiar with all the terms of the Q. West Anderson Ranch Unit?

Α. Yes, sir.

If production is obtained in the area, would development under Q. the terms of the unit agreement promote conservation, prevent waste and protect correlative rights?

Yes, it will. Α.

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MR. SPURRIER: Any other questions of the witness? If not he may be excused. Exhibit I has been offered in evidence. Any objection. If not

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W. R. HALL

having first been duly sworn, testified as follows:

- By: Mr. Bratton:
 - Q. Will you state your name?
 - A. W. R. Hall.

Q. Where do you live?

A. Roswell, New Mexico.

Q. What is your work?

A. Division Land Superintendent for Continental Oil Company.

Q. What area does that include?

A. Approximately the southern half of the State of New Mexico.

Q. Including Chaves, Eddy and Lea Counties?

A. Yes, sir.

Q. How long have you worked for Continental?

A. Twenty-four years.

Q. Have you been in charge of the West Anderson Ranch Unit

Agreement?

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A. Yes, sir.

Q. Including the preparation of Exhibits A & B, attached thereto?

A. Yes, sir.

Q. Are the lands in the West Anderson Ranch Unit Agreement - what type of lands - are they state, federal or ---

A. The entire 5344.34 acres is state with the exception of one federal 40 acre tract.

Q. That would make it better than 99% state acreage?

A. Yes, sir.

Q. In connection with the West Anderson Unit Agreement, how many different lease owners are there?

A. Thirteen, excluding the federal 40-acre tract.

Q. What percentage, by acreage, have you obtained signatures on?

A. Slightly over 87%.

Q. Is there substantial joinder provision in the Agreement?

A. Yes, sir.

Q. Have you been refused by anybody?

A. No, sir.

Q. Has it just been a matter of not being able to contact the various

owners?

A. It has been that exactly.

Q. And you anticipate that you will have a larger percentage?

A. Yes, sir, we do.

Q. Is the Unit Form - the form of the Unit Agreement the same as was used in the Anderson Ranch Unit?

A. Yes, sir, with the exception of the Segregation Clause.

Q. Which you had worked out with the Attorney for the Land Com-

missioner?

A. Yes, sir.

Q. Is it a full participating Unit?

A. Yes, sir.

Q. What will it drill?

A. It calls for a Devonian at 13,500' to be commenced within thirty days from the approval of the Unit Agreement.

Q. At what cost?

A. \$300,000.00 for a producer.

Q. What will your drilling production --when will your drilling

work start?

A. We expect to spud the test today.

Q. You are the Unit operator?

A. Continental is.

Q. You are familiar with the terms of the West Anderson Ranch

Unit?

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A. Yes, sir, Iam.

Q. If production is obtained in the area, will the West Anderson Ranch Unit Agreement promote conservation, prevent waste and protect correlative rights?

A. Yes, sir, I think it will.

MR. BRATTON: I have no further questions.

MR. SPURRIER: Anybody else have a question?

MR. BRATTON: I would like to ask Mr. Swenumson another question?

MR. SPURRIER: Go ahead.

MR. BRATTON: Mr. Swenumson, does the proposed unit area cover all of the structures as disclosed by your geophysical exploration?

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MR. SWENUMSON: Yes, it does.

MR. SPURRIER: Does anyone else have anything further in the case? If not we will take the case under advisement and the meeting is adjourned.

I, VIRGINIA M. CHAVEZ, do hereby certify that the foregoing and attached transcript of proceedings was taken by me on July 7, 1954, that the same is a true and correct record, to the best of my knowledge, skill and ability.

Virginia Mr. Chaver. _____



CONTINENTAL OIL COMPANY

ROSWELL, NEW MEXICO

HAM OFFICE OCC.

July 3, 1956

PETROLEUM BUILDING

file

New Mexico Oil Conservation Commission Box 871 Santa Fe, New Mexico

Gentlemen:

R. L. ADAMS Division Superintendent

OF PRODUCTION NEW MEXICO DIVISION

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In a letter dated July 18, 1956, addressed to our Mr. T. M. Cady, Regional Land Superintendent at Fort Worth, Texas, Mr. E. S. Walker, Commissioner of Public Lands, requested that certain information concerning the West Anderson Ranch Unit be furnished to your office in connection with our request for an extension of the West Anderson Ranch Unit. Mr. Walker's letter has been referred to this office for further handling and we include the information he suggested be furnished you in the following paragraphs.

The West Anderson Ranch Unit No. 1 was spudded July 7, 1954, and reached total depth of 14,015 feet on December 14, 1954. Seven-inch casing was set at 12,609 feet and the well was completed through perforations from 12,512 feet to 12,530 feet and from 12,542 to 12,550 feet. In order to obtain production data over and above the back pressure tests taken on completion, permission was obtained from the New Mexico Oil Conservation Commission to produce the well for a 30-day period New Mexico Oil Conservation Commission Page 2

from January 26th to February 26, 1955. During this test period, the well produced 25,500 MCF gas and 4,261 barrels distillate. The bottomhole pressure declined from 5,352 pounds per square inch to 3,867 pounds per square inch. The well has been shut in since February 26, 1955.

Recently the Southern Union Gas Company built a line into the Anderson Ranch Field to purchase the residue from the Anderson Ranch Field gasoline plant. We are now negotiating a contract with the Southern Union Gas Company to sell gas from the West Anderson Ranch Unit No. 1 through a pipeline from this well to their line into the Anderson Ranch Field.

If additional information is desired, please advise.

Yours very truly,

R. L. Adams Division Superintendent

Moor J. A. Moore

Division Engineer Alternate

JAM:BC

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Copies to:

Mr. E. S. Walker Comm. of Public Lands Santa Fe, New Mexico

Mr. John A. Anderson Regional Oil and Gas Supervisor U. S. G. S. P. O. Box 6721 Roswell, New Mexico

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In reply refer to: Unit Division August 9, 1956

Continental Oil Company 1710 Fair Building Fort Worth, Texas

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Re: West Anderson Ranch Unit Agreement -Chaves and Lea Counties, New Mexico

Attention: Mr. T. M. Cady Regional Land Superintendent Southwestern Region

Gentlemen:

We have taken your request, dated August 3, 1956, for a one year extension of the West Anderson Ranch Unit, under advisement, and we do hereby grant you a one year extension from July 7, 1956, to July 7, 1957.

This extension is granted in order to give you ample time in which to produce your West Anderson Well No. 1, which was completed in January or February, 1955, and to determine if it is capable of producing in paying quantities in accordance with the terms of the West Anderson Ranch Unit Agreement.

Very truly yours,

E. S. WALKER Commissioner of Public Lands

MMR/m

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cc: OCC-Santa Fe

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NAM OFFICE 000 RED AND 150 AND 0 - 00

June 18, 1956

In reply refer to: Unit Division

> Continental Oll Company 1710 Fair Building Fort Worth, Texes

> > Re: West Anderson Ranch Unit Agreement

Attention: Mr. T. M. Cady Regional Land Superintendent Southwestern Region

Gentlemen:

This is in reply to your letter of June 13, 1956, in regard to the extension of the West Anderson Ranch Unit.

Your reasons for extending this Unit sound fair and reasonable, however, apparently the New Mexico Oil Conservation Commission have no knowledge of your desire to build this pipeline nor do they have any report on the present status of this well and what work has been done on it since its completion in January, 1956.

Therefore, we feel the New Mexico Oil Conservation Commission should be consulted so they may determine the status of this well so they may also concur on the extension of this Unit.

Very truly yours,

E. S. WALKER Commissioner of Public Lands

MMR/m

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cc: OCC-Santa Fe USGS-Roswell (re: 40 acres)

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MAIN OFFICE OCC

1957 SEP 17 AN 7:51

September 16, 1957

In reply refer to: Unit Division

> Continental Gil Company 1710 Fair Building Fort Worth, Texas

Attention: Mr. T. M. Cady

Gulf Oil Corporation 901 Fair Building Fort Worth, Texas

Amerada Petroleum Corporation P. O. Box 2040 Tulsa, Oklahoma

Texas Pacific Coal & Oil Co. Fort Worth National Bank Bldg. Fort Worth, Texas

The Vickers Petroleum Co., Inc. P. O. Box 2240 Wichita, Kansas The British American Oil Producing Co. P. O. Box 749 Dallas, Texas

Magnolia Petroleum Co. P. O. Box 900 Dellas, Texas

The Texas Company P. C. Box 1720 Fort Yorth, Texas

Phillips Petroleum Corp. Bartlesville, Oklahoma

Tidewater Associated Oll Co. P. C. Box 731 Tulsa, Oklahoma

Skelly Oil Co. P. O. Box 1650 Tulsa, Oklahoma

Re: West Anderson Ranch Unit Agreement -Chaves and Lea Counties, New Mexico

Gentlemen:

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In regard to your wire of September 13, 1957, requesting us to terminate West Anderson Ranch Unit effective as of September 15, 1957, and also advising us that all non-operators had been notified and no objections had been received:

In view of the fact that September 15 falls on Sunday, we are terminating West Anderson Ranch Unit effective September 16, 1957, and are posting all records accordingly.

West Anderson Ranch Unit

We wish to thank you for your prompt action on this unit.

Very truly yours,

MURRAY E. MORGAN Commissioner of Public Lands

By: Ted Bilberry, Supervisor Oil and Gas Department

cc: OCC-Santa Fe Mr. R. L. Adams 825 Petroleum Bldg.-Roswell, N. Mex.

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE CIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

THE APPLICATION OF CONTINENTAL OIL COMPANY FOR APPROVAL OF THE WEST ANDERSON RANCH UNIT AGREEMENT EMBRACING 5,344.34 ACRES OF LAND, MORE OR LESS, IN CHAVES, EDDY AND LEA COUNTIES, NEW MEXICO, WITHIN TOWNSHIPS 15 AND 16 S., RANGES 31 AND 32 E., N.M.P.M.

CASE No. ORDER No

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 o'clock A.M. on the 7th day of July, 1954, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 2^{74} day of July, 1954, the Commission, a quorum being present, having considered said application and the evidence introduced in support thereof, and being fully advised in the premises,

FINDS:

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(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste.

IT IS THEREFORE ORDERED:

SECTION 1. That this order shall be known as the

WEST ANDERSON RANCH UNIT AGREEMENT ORDER

SECTION 2. (a) That the project herein referred to shall be known as the West Anderson Ranch Unit Agreement, and shall hereafter be referred to as the "Project".

(b) That the plan by which the Project shall be operated shall be embraced in the form of a unit agreement for the development and operation of the West Anderson Ranch Unit Area referred to in the Petitioner's petition and fled with said petition, and such plan shall be known as the West Anderson Ranch Unit Agreement Plan.

SECTION 3. That the West Anderson Ranch Unit Agreement Plan shall be, and hereby is, approved in principle as a proper conserva-

tion measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing in any manner any right, duties or obligations which are now, or may hereafter, be vested in the New Mexico Oll Conservation Commission by law relative to the supervision and control of operations for exploration and develop-ment of any lands committed to said West Anderson Ranch Unit Agreement, or relative to the production of oil or gas therefrom.

SECTION 4. (a) That the Unit Area shall be:

NEW MEXICO PRINCIPAL MERIDIAN

Sec.

T. 15 S., R. 31 E., Chaves County, New Mexico Sec. 33: All Sec. 34: $S_{2}^{\frac{1}{2}}$, $W_{2}^{\frac{1}{2}}NW_{4}^{\frac{1}{2}}$ T. 16 S., R. 31 E., Eddy County, New Mexico A11 Sec. 1: 2: Lots 1, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, $S_{2}^{\frac{1}{2}}$ 3: Lots 8, 9, 16, $E_{2}^{\frac{1}{2}}SE_{1}^{\frac{1}{2}}$ Sec. Sec. <u>32 E., Lea County, New Mexico</u> Lots 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, $S_{\frac{1}{2}}^{\frac{1}{2}}$ 16 S., R. Sec. 5: Sec. 6: All

7: 8: Sec. Nģ

containing 5.344.34 acres, more or less.

Lot 1, NEENWE, NEE

The unit area may be enlarged or contracted (b) as provided in said Plan.

SECTION 5. That the unit operator shall file with the Commis-sion an executed original or executed counterpart of the West Anderson Ranch Unit Agreement within 30 days after the effective date thereof.

SECTION 6. That any party owning rights in the unitized substances who does not commit such rights to said unit agreement before the effective date thereof may thereafter become a party thereto by subscribing to such agreement or counterpart thereof, or by ratifying the same. The unit operator shall file with the Commission within 30 days an original of any such counterpart or ratification.

SECTION 7. That this order shall become effective upon approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico and shall terminate ipso facto upon the termination of said unit agreement. The last unit operator shall immediately notify the Commissioner in writing of such termination.

DONE at Santa Fe, New Mexico, the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION haiman Secretar -2-

SEAL

New Mexico Oil Conservation Commission Commissioner of Public Lands Santa Fe, New Mexico

Continental Oil Company, a corporation, is the owner of cortain leases in the proposed West Anderson Ranch Unit area, as shown on Exhibit "A", attached to the Application for Approval of West Anderson Ranch Unit Agreement. The proposed unit is based primarily on the results of a geophysical survey and no definite geological information of a structural nature is available. The seismograph survey reveals a closed structure, with a minimum of 240 feet of closure in all directions. The geophysical structure is similar in relief to the Anderson Ranch structure, which lies five (5) miles east of the proposed unit. Contours as mapped on the Devonian horizon by the geophysical survey are shown on enclosed Exhibit "A". This geophysical survey was the same survey which resulted in the discovery of the Anderson Ranch Pool. An index map is attached hereto and made a part hereof and for purposes of identification marked Exhibit 1, which shows the position of the proposed unit in relation to nearby producing fields.

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Production may be expected under conditions similar to that of the Anderson Ranch Field and from equivalent geological units. Therefore, the Devonian, which produces in the above mentioned field, is the primary objective and should be encountered at a predicted depth of 13,300 feet.

A 13,500 foot Devonian test is contemplated contingent upon the approval of the proposed subject unit.

Development in the subject area tends to be retarded due to the wide diversity of ownership and should development be undertaken by the individual lessees, it would not be done in as orderly and scientific a manner as is desirable. The West Anderson Ranch area as outlined on Exhibit "A" is a single anticlinal structure and is therefore, submitted as a proposed unit in order to bring this diversified ownership together so that development might be carried out in an orderly manner and in the best interests of conservation.

Respectfully,

M. N. Galang-G. H. Galny

Division Geologist

H. Swenumson Division Geophysicist



NOTICE OF PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION CONMISSION SANTA FE - NEW MEXICO

The State of New Hexico by its Oil Conservation Coumission hereby gives notice pursuant to law and the Rules and Regulations of said Coumission promulgated thereunder of the following special public hearing to be held at 9 o'clock a.m. on July 7, 1954, in the office of the Oil Conservation Coumission, Mabry Hall, State Capitol, Santa Fe, New Mexico.

STATE OF NEW MEXICO TO:

All named parties and parsons having any right, title, interest or claim in the following case, and notice to the public.

CASE 743:

In the matter of the application of Continental Oil Company for approval of a unit agreement.

Applicant, in the above-styled same, seeks an order approving the development and operation of the West Anderson Banch Unit embracing 5,344.34 acres of land, more or less, in Les, Eddy and Chaves Counties, New Maxico, as described:

NEN MEXICO PRINCIPAL MERIDIAN

Twp. 15 South, Rgs. 31 East, Chaves County, New Mexico All of Section 33; 8/2 and W/2 WW/4 of Section 34

Twp. 16 South, Rge. 31 East, <u>Medy County, New Mexico</u> All of Section 1; Lote 1, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, and 8/2 of Section 2; Lote 8, 9, 16, and 8/2 SE/4 of Section 3

Twp. 16 South, Rge. 32 East, Les County, New Mexico Lote 5 thre 16, incl., and S/2 of Section 5; All of Section 6; Lot 1, HE/4 NW/4 and HE/4 of Section 7; N/2 of Section 8

OIVEN under the seal of the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, this 18th day of June, 1954.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

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R. R. Spurrier, Secretary NOTICE OF PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION COMMISSION SANTA FR - NEW MEXICO

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STATE OF NEW MEXICO TO:

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Applicant, in the above-styled sause, soeks an order approving the development and operation of the West Anderson Ranch Unit embracing 5,344.34 acres of land, more or less, in Len, Eddy and Chaves Counties, New Mexico, as described:

NEW MEXICO PRINCIPAL MERIDIAN

Twp. 15 South, Rgs. 31 East, <u>Chaves County, New Nextco</u> <u>All of Section 33;</u> 8/2 and W/2 MM/4 of Section 34

Twp. 16 South, Rge. 31 East, <u>Bidy County, New Newloo</u> All of Section 1; Lots 1, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, and 8/2 of Section 2; Lots 8, 9, 16, and K/2 SE/4 of Section 3

Twp. 16 South, Rgs. 32 East, Les County, New Mexico Lote 5 thru 16, incl., and S/2 of Section 5; All of Section 6; Lot 1, NE/4 NW/4 and NE/4 of Section 7; N/2 of Section 8

OIVEN under the seal of the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, this 18th day of June, 1954.

STATE OF NEW MEXICO OIL CONSERVATION COMPLISSION

R. R. Spurrier, Secretary

SBAL

BEFORE THE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 142

THE APPLICATION OF CONTINENTAL OIL COMPANY FOR APPROVAL OF THE WEST ANDERSON RANCH UNIT ADREEMENT EMERACING 5,344.34 ACRES, MORE OR LESS, CHAVES, EDDY AND LEA COUNTIES, NEW MEXICO, WITHIN TOWNSHIPS 15 AND 16 S., RANGES 31 AND 32 E., N.M.P.M.

New Mexico Oil Conservation Commission Santa Fe, New Mexico

Comes the undersigned, the Continental Oil Company, a corporation, with offices at Fort Worth, Texas, and files herewith three copies of the proposed Unit Agreement for the Development and Operation of the West Anderson Ranch Unit Area, Chaves, Eddy and Lea Counties, New Mexico, and hereby makes application for the approval of said Unit Agreement as provided by law, and in support thereof, shows:

1. That the proposed unit area covered by said agreement embraces 5,344.34 acres, more or less, more particularly described as follows:

NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO

T. 15 S.,	R. 3	1 E., Chaves County, New Mexico
Sec.	33:	All Sł, włnwł
Sec.	34 :	Sz, Wznwi
		1 E., Eddy County, New Mexico
	1:	
Sec.	21	Lots 1,5,6,7,8,9,10,11,12,13, 14,15,16, Sz
Sec.	3:	14,15,16, S Lots 8, 9 and 16, E s SE
<u>T. 16 S.,</u>	<u>R. 3</u>	2 E., Lea County, New Mexico
Sec.	5:	Lots 5,6,7,8,9,10,11,12,13,
	,	14,15,16, \$2
Sec,	6:	A11
Sec.	7:	Lot 1, NELNWL, NEL NJ
Sec.	8:	Nł

2. That the lands embraced within the proposed unit area are all State lands except 40 acres, which is Federal land.

3. That applicant is informed and believes, and upon such information and belief, states: That the proposed unit area covers a substantial part of all of the geological features involved, and

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in the event of the discovery of oil or gas thereon, that said unit agreement will permit the producing area to be developed and operated in the interest of conservation and the prevention of waste of the unitized substances.

4. That the Continental Oil Company is designated as unit operator in said unit agreement, and as such is given authority under the terms thereof to carry on all operations necessary for the development and operation of the unit area for oil and gas, subject to all applicable laws and regulations. That said unit agreement provides for the commencement of a test well for oil and gas upon some part of the lands embraced in the unit area within six months of the effective date of said unit agreement and for the drilling thereof with due diligence, to a depth sufficient to test the Devonian formation or to such a depth as unitized substances shall be discovered in paying quantities if at a lesser depth; provided, however, operator is not required in any event to drill said well to a depth in excess of 13,500 feet.

5. That said unit agreement is in substantially the same form as unit agreements heretofore approved by the Commissioner of Public Lands of the State of New Mexico and by the New Mexico Oil Conservation Commission, and it is believed that in the event oil or gas in paying quantities is discovered on the lands within the unit area, that the field or area can be developed more economically and efficiently under the terms of said agreement, to the end that the maximum recovery will be obtained, and that said unit agreement is in the interest of the conservation of oil and gas and the prevention of waste as contemplated by the New Mexico Oil Conservation Commission statutes.

5. That application is being made for the approval of said unit agreement by the Commissioner of Public Lands of the State of New Mexico.

7. That upon an order being entered by the New Mexico 011 Conservation Commission approving said unit agreement and after

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approval thereof by the Commissioner of Public Lands of the State of New Mexico, an approved copy thereof will be filed with the New Mexico Oil Conservation Commission.

WHEREFORE, the undersigned applicant respectfully requests that a public hearing be held on the matter of the approval of said unit agreement and that upon said hearing, said unit agreement be approved by the New Mexico Oil Conservation Commission as being in the interest of conservation and prevention of waste.

DATED this the 18th day of June, 1954.

Respectfully submitted, CONTINENTAL OIL COMPANY

By W. R. Kalb.



MAIN OFFICE OCC

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1954 AUD 19 AN 8: 44 CONTINENTAL OIL COMPANY

Roswell, New Mexico August 16, 1954

REGISTERED MAIL

Mr. W. B. Macey, Secretary and Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Macey:

Attached please find Unit Agreement for the development and operation of the West Anderson Ranch Unit, Chaves, Eddy and Lea Counties, New Mexico, which has been executed by Phillips Petroleum Company, Tide Water Associated Oil Company and Skelly Oil Company committing their respective rights to the West Anderson Ranch Unit. All of these companies have also executed the operating agreement covering this unit.

The subscribing to this Unit Agreement by the above named companies is in addition to those having already executed the agreement on its approval date of July 7, 1954 and those furnished you with my letter dated July 21, 1954. To date the working interest owners of 99.2450% of the West Anderson Ranch Unit have executed the agreement. This represents all of the State of New Mexico acreage in the unit with the exception of the Mc-Alester Fuel Company 40 acres. This company has been extended an invitation to join the unit and in fact, I visited with the McAlester

PIONEERING IN PETROLEUM PROGRESS SINCE 1875

Mr. W. B. Macey Page 2

officials in Magnolia, Arkansas in attempting to obtain its execution of the agreement but to date McAlester has declined to join and it apparently does not propose to do so.

Also attached please find Consent and Ratification to the West Anderson Ranch Unit Agreement executed by Ernest A. Hanson and wife, Beulah I. Hanson, Olen Featherstone and wife, Martha Featherstone, Barny Cockburn and wife, Maggie Suetta Cockburn, Roy Hawley and wife, Eloise Hawley, William Spurck and wife, Vada Spurck, and George M. Gardner and wife, Blanche M. Gardner. These instruments represent all of the overriding royalty retained under any tract located in the West Anderson Ranch Unit with the exception of the Allie M. Lee estate 40 acres and the assignment into Continental covering this tract contains a stipulation that Continental would have the power to committ said land to a Unit Agreement. This assignment has been filed with the Commissioner of Public Lands, Santa Fe, New Fexico.

The identical material as enclosed herewith is also being furnished Mr. E. S. Walker, Commissioner of Public Lands, Santa Fe, New Mexico.

Should additional material be needed in connection with this Unit Agreement, it is kindly requested we be so advised.

Yours very truly,

R. Hall

Land Superintendent Roswell Division

WRH-SL Att



CONTINENTAL OIL COMPANY

REGISTERED MAIL

Mr. W. B. Macey Secretary and Director Oil Conservation Commission Santa Fe, New Mexico

Dear Mr. Macey:

RE: West Anderson Ranch Unit Agreement - Chaves, Eddy and Lea Counties, New Mexico

Roswell, New Mexico

Box 749

July 21, 1954

MAIN GFFIDE OCC

23 No 11:53

Reference is made to the captioned Unit Agreement, which was approved by the Oil Conservation Commission on July 7, 1954.

In this connection, we attach Unit Agreement for the Development and Operation of the West Anderson Ranch Unit, Chaves, Eddy and Lea Counties, New Mexico, which has been executed by Amerada Petroleum Corporation, The Vickers Petroleum Company, Inc., The British American Oil Producing Company, Magnolia Petroleum Company and The Texas Company committing their respective rights to the West Anderson Ranch Unit. All of these companies have also executed the Operating Agreement covering this Unit.

The subscribing to this Unit Agreement by the abovementioned companies is in addition to those having already executed the Agreement on its approval date of July 7, 1954, namely Gulf Oil Corporation, Sinclair Oil and Gas Company, Texas Pacific Coal and Oil Company and Continental Oil Company. A Unit Agreement with the last four signatures there on was passed to your office immediately following approval of the Unit by the Oil Conservation Commission.

Our efforts are being directed at obtaining execution of this Unit Agreement by Tide Water Associated Oil Company, Skelly Oil Company, Phillips Petroleum Company and McAlester Fuel Company, and you will be advised further in this connection.

Mr. W. B. Macey Page 2

An identical copy of this Unit Agreement is also being furnished Mr. E. S. Walker, Commissioner of Public Lands, Santa Fe, New Mexico.

Yours very truly,

W. R. Hall W. R. Hall Land Superintendent Roswell Division

WRH-BLS Attach 1 Carbon copy to: Mr. Howard C. Bratton Hervey, Dow and Hinkle First National Bank Bldg. Roswell, New Mexico

RECEIVED STATE LAND OFFICE

UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE WEST ANDERSON RANCH UNIT CHAVES, EDDY AND LEA COUNTIES, NEW MEXICO

Un 7 10 02 AH **154** Canta Fe, N. M.

THIS AGREEMENT, entered into as of the 22nd day of June, 1954, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto",

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil or gas interests in the unit area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 3, Chap. 88, Laws 1943) as amended by Sec. 1 of Chapter 162, Laws of 1951, to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chapter 162, Laws of 1951) to amend with the approval of the lessee, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico (hereinafter referred to as the "Commission") is authorized by an Act of the Legislature (Chap. 72, Laws 1935) to approve this agreement and the conservation provisions hereof; and

WHEREAS the parties hereto hold sufficient interests in the West Anderson Ranch Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth; NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO

 T. 15 S., R. 31 E., Chaves County, New Mexico

 Sec. 33: All

 Sec. 34: S_2^1 , $W_2^1NW_2^1$

 T. 16 S., R. 31 E., Eddy County, New Mexico

 Sec. 1: All

 Sec. 2: Lots 1, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, S_2^1

 Sec. 3: Lots 8, 9, 16, $E_2^1SE_4^1$

T. 16 S., R. 32 E., Lea County, New MexicoSec. 5: Lots 5, 6, 7, 8, 9, 10, 11, 12, 13,14, 15, 16, S_{\geq}^{1} Sec. 6: AllSec. 7: Lot 1, $NE_{4}^{1}NW_{4}^{1}$, NE_{4}^{1} Sec. 8: N_{2}^{1}

containing 5,344.34 acres, more or less.

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership of oil and gas interests in all land in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area render such revision necessary, or when requested by the Commissioner of Public Lands, hereinafter referred to as "Commissioner".

The above described unit area shall when practicable be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement. Such expansion shall be effected in the following manner:

-2--

(a) Unit Operator, on its own motion or on demand of the Commissioner shall prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof.

(b) Said notice shall be delivered to the Commissioner and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Commissioner evidence of mailing of the notice of expansion and a copy of any objections thereto which have been filed with the Unit Operator.

(d) After due consideration of all pertinent information, the expansion shall, upon approval by the Commissioner, become effective as of the date prescribed in the notice thereof, provided, however, if more than 25% on an acreage basis object to such expansion, the same shall not be approved; provided, however, that should the interest of any objecting working interest owner equal or exceed 25% on an acreage basis, then and in that event in order to make such objection effective hereunder one additional working interest owner must join in such objection.

All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement".

2. UNITIZED SUBSTANCES. All oil, gas, natural gasoline and associated fluid hydrocarbons in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances".

3. UNIT OPERATOR. Continental Oil Company, a Delaware corporation, is hereby designated as Unit Operator and by signature hereto commits to this agreement all interests in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in unitized substances, and the term

-3--

"working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

4. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time but such resignation shall not become effective until a successor Unit Operator has been selected and approved in the manner provided for in Article 5 of this agreement. The resignation of the Unit Operator shall not release the Unit Operator from any liability or any default by it hereunder occurring prior to the effective date of its resignation.

Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Commissioner.

The resignation or removal of the Unit Operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

5. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall resign as Unit Operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective acreage interests in all unitized land shall by a majority vote select a successor Unit Operator; provided that, if a majority but less than 65 per cent of the working interests qualified to vote is owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than 65 per cent of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a Unit Operator so selected

-4-

shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Commissioner at his election may declare this unit agreement terminated.

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6. ACCOUNTING PROVISIONS. The Unit Operator shall pay in the first instance all costs and expenses incurred in conducting unit operations hereunder and such costs and expenses and the working interest benefits accruing hereunder shall be apportioned among the owners of the unitized working interests in accordance with an operating agreement by and between the Unit Operator and the other owners of such interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this article, whether one or more, are herein referred to as the "Operating Agreement". No such agreement shall be deemed either to modify any of the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Unit Agreement, and in case of any inconsistencies or conflict between this Unit Agreement and the Operating Agreement this Unit Agreement shall prevail.

7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

8. ERILLING TO DISCOVERY. Within 30 days after the effective date hereof, the Unit Operator shall commence operations upon an adequate test well

-5-

for oil and gas upon some part of the lands embraced within the unit area and shall drill said well with due diligence to a depth sufficient to test the Devonian formation or to such a depth as unitized substances shall be discovered in paying quantities at a lesser depth or until it shall, in the opinion of the Unit Operator, be determined that the further drilling of said well shall be unwarranted or impracticable; provided, however, that Unit Operator shall not, in any event, be required to drill said well to a depth in excess of 13,500 feet. Until a discovery of a deposit of unitized substances capable of being produced in paying quantities, Unit Operator shall continue drilling diligently, one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the Commissioner, or until it is reasonably proven to the satisfaction of the Unit Operator that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder.

Any well commenced prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of an initial test well shall be considered as complying with the drilling requirements hereof with respect to the initial well. The Commissioner may modify the drilling requirements of this æction by granting reasonable extensions of time when in his opinion such action is warranted. Failure to comply with the drilling provisions of this article shall automatically terminate this agreement as to all its terms, conditions and provisions and all rights, privileges and obligations granted by this Unit Agreement shall cease and terminate as of the date of any such default.

9. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, the owners of working interests shall participate in the production therefrom and in all other producing wells which may be drilled pursuant hereto in the proportions that their respective leasehold interests covered hereby on an acreage basis bears to the total number of acres committed to this Unit Agreement, and such unitized substances shall be deemed to have been produced from the respective leasehold

-6-
interests participating therein. For the purpose of determining any benefits accruing under this agreement and the distribution of the royalties payable to the State of New Mexico each separate lease shall have allocated to it such percentage of said production as the number of acres in each lease respectively committed to this agreement bears to the total number of acres committed hereto.

Notwithstanding any provision contained herein to the contrary, each working interest owner shall have the right to take such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the Unit Operator the right to sell or otherwise dispose of the proportionate share of any working interest owner without specific authorization from time to time so to do.

10. ALLOCATION OF PRODUCTION. All unitized substances produced from each tract in the unitized area established under this agreement, except any part thereof used for production or development purposes hereunder, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of the unitized land, and for the purpose of determining any benefits that accrue on an acreage basis, each such tract shall have allocated to it such percentage of said production as its area bears to the entire unitized area. It is hereby agreed that production of unitized substances from the unitized area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular tract of said unitized area.

11. PAYMENT OF RENTALS, ROYALTIES AND OVERRIDING ROYALTIES. All rentals due the State of New Maxico shall be paid by the respective lease owners in accordance with the terms of their leases.

All royalties due the State of New Mexico under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto; provided, however, the State shall be entitled to take in kind its share of the unitized substances allocated to the respective leases, and in such case the Unit Operator shall make deliveries of such royalty oil in accordance with the terms of the respective leases.

-7-

If the Unit Operator introduces gas obtained from sources other than the unitized substances into any producing formation for the purpose of repressuring, stimulating or increasing the ultimate recovery of unitized substances therefrom, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided, that such withdrawal shall be at such time as may be provided in a plan of operations consented to by the Commissioner and approved by the Commission as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this Unit Agreement.

If any lease committed hereto is burdened with an overriding royalty, payment out of production or other charge in addition to the usual royalty, the owner of each such lease shall bear and assume the same out of the unitized substances allocated to the lands embraced in each such lease as provided herein.

12. LEASES AND CONTRACTS CONFORMED AND EXTENDED INSOFAR AS THEY APPLY TO LANDS WITHIN THE UNITIZED AREA. The terms, conditions and provisions of all leases, sub-leases, operating agreements and other contracts relating to the exploration, drilling development or operation for oil or gas of the lands committed to this agreement, shall, upon approval hereof by the Commissioner be and the same are hereby expressly modified and amended insofar as they apply to lands within the unitized area to the extent necessary to make the same conform to the provisions hereof and so that the length of the secondary term as to lands within such area will be extended insofar as necessary to coincide with the term of this agreement and the approval of this agreement by the Commissioner and the lessee shall, without further action of the Commissioner or the lessee, be effective to conform the provisions and extend the term of each such lease as to lands within the unitized area to the provisions and terms of this agreement; but otherwise to remain in full force and effect. Each lease committed to this agreement insofar as it applies to lands within the unitized area, shall continue in force beyond the term provided therein so long as this agreement remains in effect, provided, drilling operations upon the initial test

-8-

well provided for herein shall have been commenced or said well is in the process of being drilled by the Unit Operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable laws shall continue in full force and effect thereafter. The commencement, completion, operation or production of a well on any part of the unit area shall be respectively construed and considered as the commencement or completion or operation or production of a well within the terms and provisions of each of the oil and gas leases to the same extent as though such commencement, completion, operation or production was carried on, conducted and/or obtained from any such leased tract.

Any lease having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease, if unitized substances are discovered and are capable of being produced in paying quantities from some part of the lands embraced in such lease committed to this agreement at the expiration of the secondary term of such lease; or if, at the expiration of the secondary term, the lessee or the Unit Operator is then engaged in bona fide drilling or reworking operations on some part of the lands embraced in such lease, the same as to all lands embraced therein shall.remain in full force and effect so long as such operations are being diligently prosecuted, and if they result in the production of unitized substances, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as unitized substances in paying quantities are being produced from any portion of said lands.

13. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State laws or regulation. 14. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized lands by wells on land not subject to this agreement.

15. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance, of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working, royalty or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer.

16. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Commissioner and shall terminate in two years after such date unless (a) such date of expiration is extended by the Commissioner, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances can be produced from the unitized land in paying quantities, and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered can be produced as aforesaid. This agreement may be terminated at any time by not less than 65 per cent on an acreage basis of the commissioner. Likewise, as provided in Article 8 hereof, the failure to comply with the drilling provisions of this Unit Agreement shall as of the date of any such default, automatically terminate this Unit Agreement.

17. RATE OF PRODUCTION. All production and the disposal thereof shall be in conformity with allocations, allotments and quotas made or fixed by the Commission and in conformity with all applicable laws and lawful regulations.

-10-

18. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Commissioner of Public Lands and the New Mexico Oil Conservation Commission and to appeal from orders issued under the regulations of the Commissioner or Commission or to apply for relief from any of said regulations or in any proceedings relative to operations pending before the Commissioner or Commission; provided, however, that any other interested party shall also have the right at his own expense to appear and to participate in any such proceeding.

19. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

20. UNAVOIDABLE FELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, war, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

21. LOSS OF TITLE. In the event title to any tract of unitized land or substantial interest therein shall fail and the true owner cannot be induced to join the Unit Agreement so that such tract is not committed to this agreement or the operation thereof hereunder becomes impracticable as a result thereof, such tract may be eliminated from the unitized area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized

-11-

area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized area. In the event of a dispute as to the title to any royalty, working or other interest subject hereto, the Unit Operator may withhold payment or delivery of the allocated portion of the unitized substances involved on account thereof without liability for interest until the dispute is finally settled, provided that no payments of funds due the State of New Mexico shall be withheld. Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

22. SUBSEQUENT JOINDER. Any oil or gas interest in lands within the unit area not committed hereto prior to the submission of this agreement for final approval either by the Commission or Commissioner may be committed hereto by the owner or owners of such rights subscribing or consenting to this agreement or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to the operating agreement providing for the allocation of costs of exploration, development and operation. After operations are commenced hereunder, the right of subsequent joinder by a working interest owner shall be subject to all of the requirements of any applicable operating agreement between the working interest owners relative to the allocation of costs of exploration, development and operation. A subsequent joinder shall be effective as of the first day of the month following the filing with the Commissioner and the Commission of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement, but such joining party or parties before participating in any benefits hereunder shall be required to assume and pay to Unit Operator their proportionate share of the unit expense incurred prior to such party's or parties' joinder in the Unit Agreement, and the Unit Operator shall make appropriate adjustments caused by such joinder, without any retroactive adjustment of revenue.

23. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as

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if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto have caused this agreement to be executed as of the respective dates set opposite their signatures.

By

CONTINENTAL OH COMPANY

ATTEST: Assistan Secretary Date 7-1-54

ATTEST: Asst. Secretary H. M. CRAIC 54 30-6 -Date:

ATTEST Secretary Assistant -

Date_ 7-2

ATTEST: Secretary

Date____

ATTEST:

	Secretary	
Date		

ATTEST:

Secretary

Date___

Vice President 1410 Fair Building Address Fort Worth 2, Teras UNIT OPERATOR AND WORKING INTEREST OWNER GULF OIL CORFORATION By and Vice Preside CAC. P. C. Drawer 1290 Address Fort Worth, Texas SINCLAIR OIL & GAS COMPANY By Vice - President 901 Address 25 TEXAS PACIFIC COAL AND OIL COMPANY By Presid Address By___ President Address By_

President

Address_

-13-

if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto have caused this agreement to be executed as of the respective dates set opposite their signatures.

ATTEST :

CONTINENTAL OIL COMPANY

•	By
Secretary	By President
Date	Address
	UNIT OPERATOR AND WORKING INTEREST OWNER
ATTEST:	GULF OIL CORPORATION
اللاحجية شدقيا البرية والأوريق الألجي الأجبوع الألب فيستروعات فلو الأرث المائه الأحاص	By President
Secretary	President
Date:	Address
ATTEST:	SINCLAIR OIL & GAS COMPANY
Secretary	By President
Cate	Address
ATTEST: Secretary Date	President Address
ATTEST: And evelop And Secretary Date 7-3-5-4	Be Wie President
ATTEST :	ماریک میروند و ایران ایران میروند و ایرون
Secretary	By President
Secretary	riesident.

-13-

THE-VICKERS PETROLEUM CO., INC. Gui 1 ATTEST: Address angas Date THE BRITISH-AMERICANIOIL PRODUCING COMPANY ATTEST : THE VICE PRESIDENT P. O. BOX 749 Address DALLAS, TEXAS 14-54 Date MAGNOLIA PETLOLEUX COMPANY ATTEST: Ò Kr W all By \triangle Address Box 900 Vice-President Secretary A88'L Dollar Tite 16-54 Date WW المراجع By_ RT Address Date 7-19-574 ATTEST: Ву_____ Secretary Address_ Date ATTEST : By_____ Secretary Address_____ Date_____ ATTEST : Ву_____ Secretary Address____ Date____ ATTEST: Ву_____ Secretary Address_____ Date_____

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ATTEST: PHILLIPS PETROLEUM COMPANY By_ TE-PRESIDE ASSISTANI Secretary Buttle Address Date 7-28-Oklahan TIDE WATER ASSOCIATED OIL CO. Com K. ATTEST: C. W. Htar V By_ VICE-PRESIDENT Address Boy Date JUL 2 9 1954 lea Q hono TY OIL CO ATTEST (c au By_ ASSISTANT Secretary Address 1650 AUG 6 . 195 Date a, aplahoma ATTEST: By_____ Secretary Address_____ Date____ ATTEST: By_____ Secretary Address_____ Date____ ATTEST: Ву_____ Secretary Address_____ Date____ ATTEST: By Secretary Address Date_____ ATTEST: Ву_____ Secretary Address Date_____

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STATE OF____ _, 1954, before me personally appeared larrant to me personally known who being by me COUNTY OF to me personally known who being by me duly sworn, did say that he is the <u>Vice</u> President of <u>Continental Oil Company</u> and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and the corporate sear or said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal free act and deed of said corporation. said . Joelyn Deickmiller Nothry Public on this the day and year last above written. My Commission Expires: AUNE 1, 1585 STATE OF ______ On this <u>/ day of <u>July</u>, 1954, before me personally appeared <u>H. M. BAYER</u> to me personally known who being by me <u>duly sworn did say that he is the <u>Yist</u> President of <u>Guat On Cenerattion</u> and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Beard of Directors. And</u></u> COUNTY OF the corporate sear or said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and H M RAVED IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal free act and deed of said corporation. Iva Marie Cooper Notary Public on this the day and year last above written. My Commission Expires: JUN 1 1955 STATE OF TEXAS ,1954, before me personally appeared to me personally known who being by me COUNTY OF _____ARRANT On this lsf day of duly sworn did say that he is the _____ President of ______ duly sworn did say that he is the _____ President of ______ EXAS PACIFIC COAL AND OIL COMPANY and that the seal affixed to said instrument was signed and JULY the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by suthening of its Poord of Directore and sealed in behalf of said corporation by authority of its Board of Directors, and **C. E. Yager C. E. Yager** acknowledged said instrument to be the IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal free act and deed of said corporation. tonald mwoodar on this the day and year last above written. PONALD M. WOODARD, Notery Public In and for Toriant Courty, Texas My Commission Expires: My Commission Expires June 1, 1955

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STATE OF Texas)SS COUNTY OF Tarrant

On this 2^{M2} day of <u>July</u>, 195 4, before me personally appeared <u>Kr. P. C. Drooke</u> to me personally known who being by me duly sworn, did say that he is the <u>Vice</u> President of <u>Sinclair Oil & Gas Company</u>, a Maine <u>Corporation</u> and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, an. said <u>P. C. BROOKE</u> acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official ssal on this the day and year last above written.

My Commission Expires:

June 1, 1955.

Notary Public in and for County, Texas Tartant ELOISE J. WRIGHT, Notary Public

STATE OF

COUNTY OF

On this _____day of ___

, 195_, before me personally appeared to me personally known who being by me

in and for Tarrant County, Texas

SS

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

Notary Public

	•		•	•		
STATE OF)				
COUNTY OF)SS)				
On this _	day of					ly appeared being by me
duly sworn did	I say that he		Preside			
		and	that the	seal affix	ed to said :	instrument is
the corporate sealed in beha	lf of said co	rporation by	authority	y of its B	pard of Dire	signed and ectors, and t to be the
free act and d	leed of said c	orporation.		2		

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

a a seran any second second

(961. STATE OF SS COUNTY OF

On this day of <u>field</u>, 195%, before me personally appeared **1.** 8. <u>NaCCI 10002</u> to me personally known who being by me duly sworn, did say that he is the <u>recuire VE</u> President of <u>AMERADA PEIROLEUM CORPORATION</u> and that the seal affixed to said instrument is

AMERADA PEIROLEUM CORPORATION and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said N. H. Nocchland acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

My commission expires October 25, 1956

Notary	rdet	te n	ils	m
Notary	Public			

On thisday of	, 195, before me personally appeared
	to me personally known who being by me
duly sworn did say that he is the	President of
	that the seal affixed to said instrument is
	and that said instrument was signed and
sealed in behalf of said corporation by	authority of its Board of Directors, and
said	acknowledged said instrument to be the
free act and deed of said corporation.	

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

On this

Notary Public

STATE OF COUNTY OF

dav

,195<u>4</u>, before me personally appeared to me personally known who being by me <u>Chrw Rd</u> President of ______

duly sworn did say that he is the <u>Char Al President</u> of THE VICKERS PETROLEUM CO., INC. and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and <u>Char Struct</u> acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires: august 13, 1957

Cellen P. Lescton. Notary Public

STATE OF COUNTY OF

duly sworn, did say that he is the <u>Vice</u> President of THE BRITISH-AMERICAN CIL PRODUCING COMPANY and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said <u>ITE MARKED</u> acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS KHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written. Λ

My Commission Expires: June 1 - 19 55

STATE OF COUNTY OF

A. E. CHESTER

 $\overline{\mathcal{O}}$

On this / day of

, 1954, before me personally appeared to me personally known who being by me e vice President of

Sublic

Notary

duly sworn did say that he is the
VAGNOLIA PETROLFUM COMPANYPresident of
and that the seal affixed to said instrument is
the corporate seal of said corporation, and that said instrument was signed and
sealed in behalf of said corporation by authority of its Board of Directors, and
acknowledged said instrument to be the
free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires: My commission expires June 1, 1955

rad Notary Public

GLADYS H. WALTERS, Notary Public In and for Dallas County, Taxas

free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

STATE OF SS

On this _____day of ______, 195__, before me personally appeared to me personally known who being by me duly sworn, did say that he is the ______President of _______ and that the seal affixed to said instrument is

the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said _________acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

Notary Public

STATE OF)
· .)SS
COUNTY OF)

On this ______day of ______, 195_, before me personally appeared to me personally known who being by me duly sworn did say that he is the ______President of _______ and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said _______ acknowledged said instrument to be the free act and deed of said corporation.

IN PITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

COUNTY OF

Notary Public

STATE OF _____)

On this _____day of ______, 195_, before me personally appeared to me personally known who being by me duly sworn did say that he is the _____President of _____

free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

Notary Public

STATE OF TELAS

COUNTY OF TARRANT

)

On this 16th day of July , 19 54, before me

personally appeared J. H. Markley, Jr. to me personally known, who being by me first duly sworn, did say that he is

Attorney in Fact for <u>The Texas Company</u>, a corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and said

J.H. Markley, Jr. acknowledged said instrument to be his free and voluntary act and deed and the free and voluntary act and deed of said corporation for the uses specified therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this, the day and year first above written.

ublic, Tar Texas. Tarrant County,

My commission expires:

LAR STAR STR

فالألافي سيسهد يككر الترارين وال

6-1-55

STATE OF TELAS

)

)

COUNTY OF TARRANT

On this 16th day of July, 19 54, before me

personally appeared J. H. Markley, Jr. to me personally known, who being by me first duly sworn, did say that he is

Attorney in Fact for <u>The Texas Company</u>, a corporation, and that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and said

J.H. Markley, Jr. acknowledged said instrument to be his free and voluntary act and deed and the free and voluntary act and deed of said corporation for the uses specified therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this, the day and year first above written.

Public, Tarrant County, Notary Texas.

Jun State Con

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My commission expires:

6-1-55

	Notary Public
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STATE OF)
)ss
COUNTY OF)
On thisday of	,195 , before me personally appeared
	to me personally known who being by me
duly sworn did say that he is t	hePresident of
	and that the seal affixed to said instrument is
	oration, and that said instrument was signed and
sealed in behalf of said corpor-	ation by authority of its Board of Directors, and
	acknowledged said instrument to be the

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

Notary Public

STATE OF Alabon COUNTY OF ______day of , 195<u>4</u>, before me personally appeared J. L. ROTH ly J. L. ROTH to me personally known who being by me duly sworn, did say that he is the Car President of <u>TIDE WATER ASSOCIATED OIL CO.</u> and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said <u>**U.E. ROTH**</u> free act and deed of said corporation. IN WITNESS KHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written. Notary Public Miley My Commission Expires: March 19, 145-6 STATE OF COUNTY OF , 195_, before me personally appeared to me personally known who being by me On this _____day of _____ duly sworn did say that he is the ____ President of and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and _acknowledged said instrument to be the said free act and deed of said corporation. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written. My Commission Expires: Notary Public STATE OF COUNTY OF

On this $\frac{1}{2}$ day of $\frac{1}{2}$, $\frac{1954}{10}$, before me personally appeared b. $\frac{1}{2}$. $\frac{1}{2}$, $\frac{$

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

Notary Public

My Commission Expires:

My Commission Expires December 29, 1957

COUNTY OF day of make, 1951, before me personally appeared On this to me personally known who being by me CASHIN did say that he is the President of duly sworn, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said <u>A: L. (ASHEAN</u> acknowledged said instrument to be the free act and deed of said corporation. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written. My Commission Expires: HAZEL M. BRADY Notery Public. Tulse Cour Ny Commission Expluse STATE OF COUNTY OF On this _____day of ____ , 195__, before me personally appeared to me personally known who being by me President of duly sworn did say that he is the and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and __acknowledged said instrument to be the said free act and deed of said corporation. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written. My Commission Expires: Notary Public STATE OF _ COUNTY OF On this _____day of ____ ____,195__, before me personally appeared to me personally known who being by me duly sworn did say that he is the President of and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and __acknowledged said instrument to be the free act and deed of said corporation.

SS

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the day and year last above written.

My Commission Expires:

STATE OF

Notary Public

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the West Anderson Ranch Unit Area embracing lands situated in Chaves, Eddy and Lea Counties, New Mexico, which said agreement is dated the 22nd day of June, 1954, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit B, do hereby commit all of their said interest to the West Anderson Ranch Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

Witness

bensen)___

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STATE OF NEW MEXICO)) SS COUNTY OF CHAVES On this the 24^{+h} day of <u>July</u>, 1954, before me personally

appeared____ Ernest A. Hanson and wife. Beulah I. Hanson

_ described in and who executed the to me personally known to be the persons foregoing instrument, and acknowledged that <u>they</u> ____ executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

Notary Public

My Commission Expires: My Commission Expires February 28, 1958

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the West Anderson Ranch Unit Area embracing lands situated in Chaves, Eddy and Lea Counties, New Mexico, which said agreement is dated the 22nd day of June, 1954, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit B, do hereby commit all of their said interest to the West Anderson Ranch Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

STATE OF COLORADC))SS COUNTY OF DENVER)

On this the <u>28th</u> day of <u>July</u>, 1954, before me personally appeared <u>Olen F. Featherstone and wife, Martha Featherstone</u>,

315 Midland Savings Building, Denver, Colorado,

to me personally known to be the persons described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

My Commission Expires:

Notary Public

My Commission expires July 13, 1900

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the West Anderson Ranch Unit Area embracing lands situated in Chaves, Eddy and Lea Counties, New Mexico, which said agreement is dated the 22nd day of June, 1954, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit B, do hereby commit all of their said interest to the West Anderson Ranch Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

X	Banney Corlibron
×	Maggie Sucar Cock form

STATE OF The Mexico) COUNTY OF Cody)SS

On this the <u>17 the</u> day of <u>July</u>, 1954, before me personally appeared <u>Barney Cockburn and wife, Maggie Suetta Cockburn</u>

to me personally known to be the persons described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

My Commission Expires:

Notary Public

October 1. 1956

٦,

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the West Anderson Ranch Unit Area embracing lands situated in Chaves, Eddy and Lea Counties, New Mexico, which said agreement is dated the 22nd day of June, 1954, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit B, do hereby commit all of their said interest to the West Anderson Ranch Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

	Clouve Hawley
کا عمادت جارت کارت میں ایک معاون میں اور	
STATE OF CALIFORNIA))SS	·
COUNTY OF CONTRA COSTA	
On this the 3/5 day of	July , 1954, before me personally
appeared Roy Hawley and wife,	Eloise Hawley

to me personally known to be the persons described in and who executed the foregoing instrument, and acknowledged that <u>they</u> executed the same as <u>their</u> free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

My Commission Expires: September 2/, 1957

Motary Public,

oy Hawler

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the West Anderson Ranch Unit Area embracing lands situated in Chaves, Eddy and Lea Counties, New Mexico, which said agreement is dated the 22nd day of June; 1954, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit B, do hereby commit all of their said interest to the West Anderson Ranch Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

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STATE OF CALIFORNIA))SS	
)SS	
CCUNTY OF LOS ANGELES	
- th	
On this the <u>30</u> day of <u>Jul</u>	y, 1954, before me personally
appeared William Spurck and wife.	

to me personally known to be the person<u>s</u> described in and who executed the foregoing instrument, and acknowledged that <u>they</u> executed the same as <u>their</u> free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

My Commission Expires: Musch 15, 1956

ilden Audren Notary Public

The undersigned (whether one or more) hereby acknowledge receipt of a copy of the Unit Agreement for the Development and Operation of the West Anderson Ranch Unit Area embracing lands situated in Chaves, Eddy and Lea Counties, New Mexico, which said agreement is dated the 22nd day of June, 1954, and acknowledge that they have read the same and are familiar with the terms and conditions thereof. The undersigned also being the owners of the leasehold, royalty or other interest in the lands or minerals embraced in said unit area, as indicated on the schedule attached to said Unit Agreement as Exhibit B, do hereby commit all of their said interest to the West Anderson Ranch Unit Agreement and do hereby consent thereto and ratify all of the terms and provisions thereof, exactly the same as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof.

IN WITNESS WHEREOF, this instrument is executed by the undersigned as of the date set forth in their respective acknowledgments.

uche M. Gardner

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STATE OF CALIFORNIA) SS COUNTY OF CONTRA COSTA

On this the <u>22 nd</u> day of <u>July</u>, 1954, before me personally appeared George M. Gardner and wife, Blanche M. Gardner

to me personally known to be the person \underline{s} described in and who executed the foregoing instrument, and acknowledged that <u>they</u> executed the same as thair free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year in this certificate first above written.

<u>Nerman</u> Notary Public

My Commission Expires: March 4, 1455

Cont'l. 8-10411 Sinctair E-7431 T (?.C.60 E-5988 Sinclair r-7431 Vickers F-2771 6 ۲ \odot \odot \odot Cont 1. Cont'l. 8-#318 Cont'l. Cont'l. 8-10124 18 \odot 0 0 . ? ? Continental E-5299 Amerada Sinclair E-2431 E - 8262 T15S **R3IE** 1 Ø **(**2 Cont'l. B-10124 Cont'l. Sinclair e-2431 \bigcirc 0 ⊛ CHAVES cont'l. =- 6184 Continental 8-9217 4199 Ame . 400 B- 9179 EA ℗ Ø ${}^{\odot}$ 38.04 37.82 38 04 38.00 37.74 37.66 38.32 38.60 Tidewater B-6672 Cont'l. Cont'l 8-9217 Gulir E- 9199 Cont'l. E-5300 Gulf 8 - 375 Gulf 2-375 Continental E-5300 Cont1. E-7744 Ø 0 ဨ 1 ④ 0 ${}^{\odot}$ Ø (2)40.29 Cont'l. E · 7274 110 Gulf 8-11453 Sinclair E-2934 Amerada B·9119 Cont'l. | B-9217 | T.P.C.80. 69 ⊗ (1) ${}^{\odot}$ æ 0 40.32 +;e - 6 - 5 MAIN 2 15 Tidewater 8-6672 (on11. 8-9217 Sinctair Gulf E-375 Cont'l 2-6984 T 16 S- R31E T16S-R32E EDDY 0 ${}^{(3)}$ ⊚ \odot 33 Q 40.36 T.P.C 80. E 483 Gu15 E-545 Gulf F- 4199 Cont'l E-941 Gulf (- 375 Cont'l. 6-6989 Continental B-3006 Cont1. E-5300 Ø Ø 6 (;;) () (1) \odot ଚ୍ଚ 40.39 Continental E-5300 Sinclair E-2934 Gulf E+375 Continental 8-6484 Continental E-6489 Gulf 6-5549 Sincle ⊗ 3 0) ତ ᢙ 69 8 40.42 Sincla E-343 Gulf 1- 1199 Gulf 8-11337

OWNERSHIP PLAT

WEST ANDERSON RANCH UNIT AREA CHAVES, EDDY, AND LEA COUNTIES, NEW MEXICO

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EXHIBIT A

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Texas B·11269

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T.P.C 60

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FEDERAL LANDS _____ 40.00 ACRES

TOTAL Ac. IN UNIT ____ 5,344,34 AC RES

UNIT OUTLINE



RSON RANCH UNIT AREA

EXHIBIT "A"

STATE LANDS _____ 5,304.34 ACRES

FEDERAL LANDS _____ 40.00 ACRES

TOTAL Ac. IN UNIT ____ 5,344.34 AC RES

UNIT OUTLINE

WEST ANDERSON RANCH UNIT AREA Con+'1 3 ۲ CHAVES EDDY NO LEA COUNTIES, NEW MEXICO Continental 6 . 3000 00000 3 Θ OWNERSHIP PLAT 3 ٢ 2" - R3IE હ Contil. GU15 ٩ 3 Guit 1 - 0484 6 ٢ Curi + 1 Cont 1 3 E . 8202 A 1 1 3 4 Con+1. ٩ \odot Sinclar Sinclar 6-375 6-17 ٦ 3 5 2939 6 Sinclair Con 1'1 Ð C . 11 - 37.82 Contil. ٦ 3 3 T15S 3 \odot C-4100 3 Con+1 Carit . (\odot Cont 1. Continental B 3 ୭ 3 1 a 37 05 CHAVES R3IE 5 EDDY America (00111) 1 38 0V \odot A ... AA Continental E-1299 T 16S - R32E ٢ Singlar 38 04 ٢ Guilton 1900 1900 1900 - 38 00 -1.463 3 6 11245 T 11 10 0 Continentat B 9217 Gutr 4.99 3 ٢ \odot 5 m c i dur Sinclair Fisuar ٢ 3 3 5 1107-3 5411.04 r svoz 5 80 11 19 Sinclair Binsya 3 3 ٢ 5. Anie. 5.374 Con 1 1 1 7170 ۲ ۲ ٢ ्राचार (हाफ) ٢ ٢ Magnolia Ragnolia 3 1 1 1 1 0 € 6

ì FEDERAL LANDS-STATE LANDS_ TOTAL Ac. IN UNIT O TRACT NUMBERS ___ 5,344.34 AC RES 5,304.34 ACRES 40.00 ACRES EXHIBIT "A"



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UNIT OUTLINE O TRACT NUMBERS



ERSON RANCH UNIT AREA

DY, AND LEA COUNTIES, NEW MEXICO

EXHIBIT "A"

____STATE LANDS______5,304.34 ACRES

FEDERAL LANDS______ 40.00 ACRES

TOTAL Ac. IN UNIT ____ 5.344.34 AC RES

UNIT OUTLINE

TWPS. 15 and 16 SOUTH, RGS. 31 and 32 EASI	CHAVES, EDDY AND LEA COUNTIES, NEW MEXICO	WEST ANDERSON RANCH UNIT AREA	EXHIBIT "B"
and	NEW	ARE	
32 EAST	MEXICO	A	

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SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS IN ALL LANDS IN THE UNIT AREA

6 <u>T-15-S, R-31-E</u> Sec. 33: NE ₂ NE ₄	5 <u>T-16-S, R-32-E</u> Sec. 6: Lots 1, 2, 5, 11 and 13	4 <u>T-16-S, R-32-E</u> Sec. 6: Lots 4 and 12	3 <u>T-15-S, R-31-E</u> Sec. 34: SW ₄ NW ₄	<u>I-16-S, R-32-E</u> Sec. 6: Lot 8	2 <u>T-16-S, R-31-E</u> Sec. 1: Lot 15	1 <u>T-16-S, R-31E</u> Sec. 2: N2SW2	STATE LAND	Tract -No. Description of Land
40	197.57	78.32	40		80	80		No. of Acres
5-10411 H.B.P.	B-9217 7-10-55	B-9179 6-10-55	B-8318 H .B .P .		B6672 H .B .P .	в-3006 Н.в.Р.		Lease No.and Expiration Date of Lease
State of New Mexico All	State of New Mexico All	State of New Mexico All	State of New Mexico All		State of New Mexico All	State of New Mexico All		Basic Royalty & Perc <u>e</u> ntage
First National Bank of Nevada, Trustee for the Estate of Allie M. Lee,	None	None	William Spurck and wife, Vada Spurck 5%		None	George M. Gardner and wife, Blanche M. Gardner; Roy Hawley and wife, Eloise Hawley, obligation \$200.00 per acre out of 2% production		Overriding Royalty & Percentage
Contin⊴ntal Cil Company	Continental Oil Company	Amerada Petroleum Corporation	Continental Oil Company %		Tide Water Associated Oil Company	Continental Oil Company Y,		Working Interest Owner

5%

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H ы 12 16 ដ 4 51 5 Ś ω -<u>I-16-S, R-32-E</u> Sec. 6: Lot 17, NE4SW4 SE4SW2, SE4 Sec. 8: SE4NE2 <u>T-16-S, R-31-E</u> Sec. 1: Lots 6, 11, NV¹₂SW¹₂, SE¹₂SW¹ Sec. 2: Lots 7, 13 <u>T-16-S, R-31-E</u> Sec. 2: Lots 9, 10, 15 and 16 <u>I-16-S, R-32-E</u> Sec. 5: Lots 5, 6, Sasser <u>T-16-S. R-32-E</u> Sec. 5: Lots 11, 12 Sec. 7: SW₂NE¹ <u>I-16-S, R-32-E</u> Sec. 5: Lot 15 <u>I-16-S. R-32-E</u> Sec. 8: SE₄NW₄ <u>I-16-S, R-31-E</u> Sec. 1: Lot 8, NW₂SE <u>T-16-S, R-32-E</u> Sec. 5: Lot 16 <u>T-15-S. R-31-E</u> Sec. 33: SW₂NW₂, SW₂SE₂ <u>.I-16-S, R-32-E</u> Sec. 7: Lot 1, NE2NW 320.39 240 160 160 120 40 8 80.44 8 8 8 E-483 8-10-55 E-376 6-11-55 E-375 6-11-55 B-11393 8-10-54 B-11269 H.B.P. B-11078 H.B.P. B-10424 H.B.P. E-941 8-10-56 B-11453 9-11-54 B-11394 8-10-54 B-11337 7-10-54 State of New Mexico All Mexico All Mexico All Mexico State of New State of New State of New All Olen F. Featherstone and wife, Martha Featherstone 1/16 of 8/8 None None None None None None None None None Barney Cockburn and wife, Maggie Suetta Cockburn 22% British American Oil Producing Company Nagnolia Petroleum, Company Continental Oil Company Texas Pacific Coal and Oil Company Gulf Oil Corporation Gulf Oil Corporation Company Sinclair Oil & Gas Gulf Oil Corporation . Gulf Oil Corporation Continental Oil Company The Texas Company

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ß 23 28 в 22 ខ 2 61 8 18 <u>T-16-S, R-32-E</u> Sec. 6: Lots 9, 10, 14, 15, 16 <u>T-16-S, R-32-E</u> Sec. 5: Iots 9, 14, NE{SW} <u>T-16-S, R-31-E</u> Sec. 1: Lots 12, 13 SW₄SW₄ T-16-S, R-31-E Sec. 1: Lots 1, 2, 3, 4, 7, 10, NE SW <u>T-16-S. R-32-E</u> Sec. 8: W2NW, NEINE <u>I-16-S, R-32-E</u> Sec. 7: SE_NE <u>T-15-S, R-31-E</u> Sec. 33: NW4NW4 <u>T-15-S, R-31-E</u> Sec. 33: SW4NE <u>I-16-S, R-32-E</u> Sec. 5: Lot 10, SE; SW <u>T-15-S, R-31-E</u> Sec. 33: SE NW; SE; SE; 120 120 80 80 549.16 120 8 8 80 80 6 E-4199 9-11-60 E-4034 8-10-60-E-3632 6-10-60 E-2934 9-10-59 E-2798 7-11-59 E-2797 7-11-59 E-2771 7-11-59 E-2122 9-10-58 E-1569 E-1469 9-10-57 11-10-57 State of New Mexico All State of New Mexico Mexico State of New State of New Mexico All A11 All None None None None None None Ernest A. Hanson and wife, Beulah I. Hanson 1/16 of 8/8 Ernest A. Hanson and wife, Beulah I. Hanson 1/16 of 8/8 None None Company Gulf Cil Corporation Company Continental Oil Company Sinclair Oil & Gas Company Sinclair Oil & Gas Company Texas Pacific Coal and Oil Texas Pacific Coal and Oil Continental Oil Company Vickers Petroleum Company Skelly Oil Company Phillips Petroleum Company

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<u>I-16-S. R-32-E</u> Sec. 5: Lots 7, 8, Sec. 6: Lots 3, 6, 7 Sec. 7: N<u>à</u>NE

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	39 <u>T-16-S, R-31-E</u> Sec. 2: Lots 11, 14	38 <u>T-16-S, R-32-E</u> Sec. 8: NW/NE/	37 <u>T-16-S, R-32-E</u> Sec. 5: N2SE	36 <u>I-16-S, R-32-E</u> Sec. 5: Lot 13	EżSEŁ, SWŁSEŁ Sec. 2: Lot l, EżSEl, SWłSEŁ Sec. 3: EżSEł	14, 16,	34 <u>T-16-S, R-32-E</u> Sec. 5: SWASWA Sec. 8: NEANWA	33 <u>T-15-S, R-31-E</u> Sec. 33: NW ₂ NE ₂	32 <u>I-16-S, R-32-E</u> Sec. 8: SW ₂ ¹ NE ₄	31 <u>T-16-S. R-32-E</u> Sec. 6: Lot 18	30 <u>T-16-S, R-32-E</u> Sec. 5: NW{SW}	29 <u>T-16-S, R-31-E</u> Sec. 2: Lots 5, 6, 8, 12, Short, NW4:SE4	28 <u>I-15-S, R-31-E</u> Sec. 34: SW 1 , NE1SE1, 280 NW1SE1, SE1SE1, 280	
	80	40	80	40	SE	478.04	80	40	40	40.42	40	4 - 280		
	E-7274 7-21-63	E-7176 6-10-63	E-7127 5-11-63	E-7073 4-10-63		E-6484 9-10-62	E-5992 2-11-62	E-5968 2-11-62	E-5764 11-10-61	E-5549 9-10-61	E-5450 8-10-61	E-5300 6-11-61	E-5299 6-11-61	
-	State of New Mexico All	State of New Mexico All	State of New Mexico All	State of New Mexico All		State of New Mexico All	State of New Mexico All	State of New Mexico All	State of New Mexico All	State of New Mexico All	State of New Mexico All	State of New Mexico All	State of New Mexico All	
	None	None	None	None		None	None	None	None	None	None	None	None	
	Continental Oil Company -4-	Continental Oil Company	Continental Oil Company	McAlester Fuel Company		Continental Oil Company	Sinclair Oil & Gas Company	Texas Pacific Coal and Cil Company	Continental Oil Company	Gulf Oil Corporation	Gulf Oil Corporation	Continental Oil Company	Continental Oil Company	

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42 <u>T-15-S, R-31-E</u> Sec. 33: NW <u>2</u> SW <u>2</u>	41 <u>I-16-S, R-31-E</u> Sec. 3: Lot 8, 9	<u>I-16-S, R-31-E</u> Sec. 3: Lot 16	Sec. 34: $NW_{2}NW_{2}$, $SW_{2}SE_{2}$	40 <u>T-15-S, R-31-E</u> Sec. 33: NEANNA, SEANEA NASEA, NEASMA,
40	80			4 00
E-8362 6-15-64	E-7744 1-19-64			E-7431 9-15-63
State of New Mexico All	State of new Mexico All			State of New Mexico All
. None	None			None
Amerada Petroleum Corporation	Continental Cil Company			Sinclair Oil & Gas Company

42 STATE TRACTS, CONTAINING 5,304.34 ACRES OR 99.25% OF UNIT AREA

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FEDERAL LAND 43 T-16-S. R-31-E Sec. 1: Lot 5	Tract No. Description of Land
4 0	No. of Acres
LC066137 2-1-56 (primary term)	No. Lease No. and of Expiration Acres Date of Lease
USA -	Basic Royalty & Percentag
All	Basic Royalty & Percentage
Southern Union Gas Company	Lessee of Record
None	Overriding Royalty and Percentage
Southern Union Gas Company	Working Interest Owner

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1 FEDERAL TRACT, CONTAINING 40 ACRES, OR .75% OF UNIT AREA

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CERTIFICATE OF APPROVAL BY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO OF UNIT AGREEMENT FOR DEVELOPMENT AND OPERATION OF WEST ANDERSON RANCH UNIT AREA, CHAVES, EDDY AND LEA COUNTIES, NEW MEXICO

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, an agreement for the development and operation of the West Anderson Ranch Unit Area, Chaves, Eddy and Lea Counties, New Mexico, dated the 22nd day of June, 1954, in which the Continental Oil Company, a corporation, is designated as Operator, and which has been executed by various parties owning and holding oil and gas leases embracing lands within the Unit Area and upon examination of said Agreement, the Commissioner finds:

- (a) That such Agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said field;
- (b) That under the operations proposed, the State will receive its fair share of the recoverable oil or gas in place under its land in the area affected;
- (c) That the Agreement is in other respects for the best interest of the State;
- (d) That the Agreement provides for the unit operation of the field, for the allocation of production, and the sharing of proceeds from a part of the area covered by the Agreement on an acreage basis as specified in the Agreement.

NOW THEREFORE, by virtue of the authority conferred upon me by the Laws of the State of New Mexico, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the above referred to West Anderson Ranch Unit Agreement as to the lands of the State of New Mexico committed thereto, and all oil and gas leases embracing lands of the State of New Mexico committed to said Agreement shall be and the same are hereby amended so that the provisions thereof will conform to the provisions of said Unit Agreement and so that the length of the secondary term of each such lease as to the lands within the unit area will be extended, insofar as necessary, to coincide with the term of said Unit Agreement, and in the event the term of said Unit Agreement shall be extended as provided therein such extension shall also be effective to extend the term of each oil and gas lease embracing lands of the State of New Mexico committed to said Unit Agreement which would otherwise expire, so as to coincide with the extended term of such Unit Agreement.

IN WITNESSTWHEREOF, this certificate of approval is executed as of this the _____ day of July, 1954.

Commissioner of Public Lands of the

Commissioner of Public Lands of the State of New Mexico

BEFORE THE OIL CONSERVATION CONSERVATION STATE OF MELINELICC

IN THE EATTER OF THE HEARTHS CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEMICO FOR THE PURPOSE OF CONSIDERING:

CASS NO. 74 2

THE APPLICATION OF CONTINENTAL OIL COMPANY FOR APPROVAL OF THE WEST ANDERSON RANCH UNIT AGREEMENT EMBRACING 5,344.34 ACRES, MORE OR LESS, CHAVES, EDDY AND LEA COUNTIES, NEW MEXICO, WITHIN TOWNSHIPS 15 AND 15 S., RANGES 31 AND 32 E., N.M.P.M.

New Mexico Oll Conservation Commission Santa Fe, New Mexico

Comes the undersigned, the Continental Oil Company, a corporation, with offices at Fort Worth, Texas, and files herewith three copies of the proposed Unit Agreement for the Development and Operation of the West Anderson Ranch Unit Area, Chaves, Eddy and Lea Counties, New Mexico, and hereby makes application for the approval of said Unit Agreement as provided by law, and in support thereof, shows:

1. That the proposed unit area covered by said agreement embraces 5,344.34 acres, more or less, more particularly described as follows:

NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO

<u>T.</u>	15 S.,	R. 31 E., Chaves County, New Mexico
		33: All
	Sec.	34: S ¹ / ₂ , S ¹ / ₂ Mi ¹ / ₂
*'	-	
Υ.	lo S.,	R. 31 E., Eddy County, New Mexico
	Sec.	1: A11
	Sec.	2: Lots 1,5,5,7,3,9,10,11,12,13,
		14,15,16, S ¹ / ₂
	Sec.	3: Lots 8, 9 and 10, $E_2^{1}SE_{2}^{+}$
T_{\cdot}		R. 32 L., Lea County, New Moxico
	Sec.	5: Lots 5, 0, (, 0, 9, 10, 11, 12, 13,
		14,15,10, Sź
	Sec.	o: All
	Sec.	7: Lot 1, NEENNE, NEE
	Sec.	
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2. That the lands embraced within the proposed unit area are all State lands except 40 acres, which is Federal and.

3. That applicant is informed and believes, and apon such information and belief, states: That the proposed unit area covers a substantial part of all of the geological features involved, and

in the event of the discovery of six of the construction, that said emit agreement will permit the producing area to be developed and operated in the interest of conservation and the prevention of waste of the anitized substances.

4. That the Continental CLI Company is designized as unit operator in suid unit agreement, and as such is given authority under the terms thereof to carry on all operations necessary for the development and operation of the unit irea for oil and gas, subject to all applicable laws and regulations. That suid unit agreement provides for the commencement of a test well for oil and gas upon some part of the lands embraced in the unit irea within six months of the effective date of said unit agreement and for the drilling thereof with due diligence, to a depth sufficient to test the Devonian formation or to such a depth as unitized substances shall be discovered in paying quantities if at a lesser depth; provided, however, operator is not required in any event to drill said well to a depth in excess of 13,500 feet.

5. That said unit agreement is in substantially the same form as unit agreements heretofore approved by the Commissioner of Public Lands of the State of New Mexico and by the New Mexico Gul Conservation Commission, and it is believed that in the event oil or gus in paying quantities is discovered on the lunds within the unit area, that the field or area can be developed more economically and efficiently under the terms of said agreement, to the end that the miximum recovery will be obtained, and that said unit agreement is in the interest of the conservation of oil and gas and the prevention of maste as contemplated by the New Matter Oil Conservation Commission statutes.

5. That appliention is being made for the Approval of said unst agreement by the Corrissioner of Puelic Lands of the State of New Letico.

. This upon in order offic entered by the Northologia Office Conservation Consistion approving said whit agreement and after

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Reproval thereof by the Created mor of Public Lands of the State of New Mexico, an approved copy thereof will be filled with the New mexico Oct Conservation Countssion.

WHERMFORE, the undersigned applicant respectivily requests that a public hearing be held on the satter of the approval of said unit agreement and that upon said hearing, said unit agreement be approved by the New Mexico Oil Conservation Commission as being in the interest of conservation and prevention of waste.

DATED this the 18th day of June, 1954.

Respectfully submitted, CONTINENTAL OIL COMPANY

By W. R. Hall

J M. HERVEY 1874-1953 HIRAM M. DOW CLARENCE E. HINKLE W. E BONDURANT, JR. GEORGE H. HUNKER, JR. WILLIAM C. SCHAUER HOWARD C. BRATTON S. B. CHRISTY IV LAW OFFICES HERVEY, DOW & HINKILE FIRST NATIONAL BANK BUILDING ROSWELL, NEW MEXICO

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MAIN OFFICE OCC ESG UN EN IN TELEPHONE 2100 = 03

Mr. R. R. Spurier, Executive Secretary New Mexico Oil Conservation Commission Santa Fe, New Mexico

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Dear Mr. Spurrier:

We enclose in triplicate application of the Continental Oil Company for approval of the West Anderson Ranch Unit Agreement.

This unit involves all state land except one 40 acres of federal land and covers an area immediately west of the Anderson Ranch unit.

I have heretofore discussed the approval of this unit with Johnny Walker and it is my understanding that he is willing to approve the unit.

During your absence. I talked with Bill Macey over the telephone about having a special hearing before the Commission at 9:00 A.M. on July 7th, due to the fact that the shortest term lease involved expires on July 10th, and the unit agreement must be approved and drilling operations commenced before that date.

The form of unit agreement has been approved by Oscar Jordan, attorney for the Land Commissioner, and is substantially the same form as used in connection with the Anderson Ranch Unit and which was approved by the Commission. It is anticipated that a large percentage of the lease owners will have executed the unit agreement by the time of the hearing and if possible, if satisfactory to the Commission, we would like to have the order entered immediately so that the agreement may be approved by the Commissioner of Public Lands and the agreement made effective.

I will be away during the week of the 7th of July and this matter will be presented to the Commission by Howard Bratton from this office.

I have talked with Mancy Royal with regard to the publication of notice of the hearing and it is my understanding that she has arranged for the same. We certainly appreciate your cooperation in connection with this matter so that we may meet the required deadline for the concencement of the well.

F.S. - Littengraphed copies of unit will be forwarded to you Monday.

Yours sincerely, BELEY DOW & HIMBLE Ethinkly

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