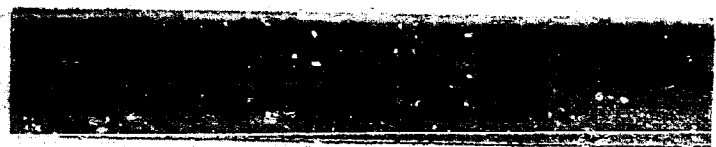


Case No.

1399

Application, Transcript,
Small Exhibits, Etc.



OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

April 9, 1958

C
O
P
Y

Mr. Horace Burton
P.O. Box 1470
Midland, Texas

Dear Sir:

We enclose two copies of Order R-1148 and Order R-1149 issued April 3, 1958, by the Oil Conservation Commission in Cases 1398 and 1399, respectively, which were heard on March 19th at Santa Fe.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

bp
Encls.

*Order sent to
Bill Hatcher, Gulf
April 11, 1958*

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 1200
Order No. B-1149**

**APPLICATION OF SINCLAIR OIL & GAS
COMPANY FOR APPROVAL OF A NON-STANDARD
GAS PRORATION UNIT IN THE ELINNEY GAS
POOL IN LEA COUNTY, NEW MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on March 19, 1958, at Santa Fe, New Mexico, before Daniel S. Matter, Examiner duly appointed by the New Mexico Oil Conservation Commission, herein-after referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 31st day of April, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Daniel S. Matter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Sinclair Oil & Gas Company, is the co-owner and operator of the W/2 SW/4, SE/4 SW/4, and the SW/4 SE/4 of Section 26, Township 21 South, Range 37 East, NMPN, Lea County, New Mexico.

(3) That the applicant proposes to establish a 160-acre non-standard gas proration unit consisting of the above-described acreage, said unit to be dedicated to the applicant's J. R. Cone "A" Well No. 2, located 1980 feet from the South line and 660 feet from the West line of said Section 26.

(4) That all interests, including the royalty interests, under the proposed non-standard proration unit have been unitized.

(5) That approval of the subject application will not cause waste nor impair correlative rights.

(6) That the subject application should be approved.

-2-

Case No. 1388

Order No. R-1149

IT IS HEREBY ORDERED:

(1) That a 100-acre non-standard gas proration unit in the Blinberry Gas Pool, consisting of the N/4 SW/4, NE/4 SW/4, and the SW/4 SE/4 of Section 28, Township 21 South, Range 3V East, NMRM, Lea County, New Mexico, be and the same is hereby established, said unit to be dedicated to the applicant's J. R. Gans "A" Well No. 2, located 1800 feet from the South line and 600 feet from the West line of said Section 28.

(2) That the aforementioned J. R. Gans "A" Well No. 2 be granted an allowance in the proration that the acreage dedicated to the well bears to a standard gas proration unit for the Blinberry Gas Pool, subject to the Special Rules and Regulations for the Blinberry Gas Pool as set forth in Order R-810.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Necken

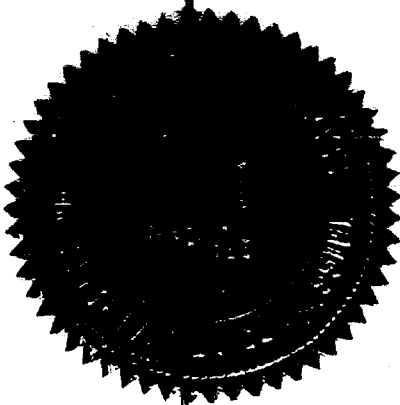
EDWIN L. NECKEN, Chairman

Murray E. Morgan

MURRAY E. MORGAN, Member

A. L. Porter, Jr.

A. L. PORTER, Jr., Member & Secretary



ir/

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date March 20, 1958

CASE 1399

Hearing Date 3/19/58 Santa Fe: DSN

My recommendations for an order in the above numbered cases are as follows:

Enter an order approving a non-standard gas proration unit requested by applicant, ~~in this case~~ being a 160-acre unit in the Blinebry Gas Pool comprising the W/2 SW/4, SE/4 SW/4 and the SW/4 SE/4 Section 29, Township 21 South, Range 37 East. Said unit is to be dedicated to applicant's J. R. Cone "A" Well No. 2, located 1980 feet from the South line and 660 feet from the West line of said Section 26.


Staff Member
Examiner

CASE 1399:

Application of Sinclair Oil & Gas Company for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 160-acre non-standard gas proration unit in the Blinebry Gas Pool comprising the W/2 SW/4, SE/4 SW/4, and SW/4 SE/4 of Section 26, Township 21 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's J. R. Cone "A" Well No. 2 located 1980 feet from the South line and 660 feet from the West line of said Section 26.

CASE 1400:

Application of Gulf Oil Corporation for a dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Naomi Keenum Well No. 2 located 660 feet from the South line and 1980 feet from the East line of Section 14, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Terry-Blinebry Oil Pool and to permit the production of gas from the Tubb Gas Pool through parallel strings of tubing.

CASE 1401:

Application of Gulf Oil Corporation for a dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its T. R. Andrews Well No. 3 located 1980 feet from the South and East lines of Section 32, Township 22 South, Range 38 East, Lea County, New Mexico, in such a manner as to permit the production of oil from an undesignated Paddock oil pool through tubing and to permit the production of gas from the Tubb Gas Pool through tubing up to the Paddock oil zone and thence through a crossover assembly into the casing-tubing annulus to the surface.

CASE 1402:

Application of Neville G. Penrose, Inc. for an exception to the No-Flare Order No. R-553 for an oil well in the Tubb Gas Pool. Applicant, in the above-styled cause, seeks an order granting an exception to No-Flare Order No. R-553 for its McCallister Well No. 1, located 660 feet from the North line and 660 feet from the West line of Section 7, Township 22 South, Range 38 East, Tubb Gas Pool, Lea County, New Mexico.

DOCKET: EXAMINER HEARING MARCH 19, 1958

Oil Conservation Commission 9 a.m. Mabry Hall, State Capitol, Santa Fe, N. M.

The following cases will be heard before Daniel S. Nutter, Examiner:

CASE 1368:

Application of Ambassador Oil Corporation for an order amending Order No. R-1110. Applicant, in the above-styled cause, seeks an order amending Order No. R-1110 to substitute the Vickers-Etz Well No. 2, NE/4 NE/4 Section 30, and the Vickers-Etz Well No. 3, SW/4 NE/4 Section 30, as water injection wells in lieu of the Carper Wheatley Well No. 1, SW/4 SE/4 Section 29, and Texas Trading State Well No. 3, NE/4 NW/4 Section 32, all in Township 16 South, Range 31 East, Eddy County, New Mexico.

CASE 1395:

Application of Graridge Corporation for approval of a unit agreement. Applicant, in the above-styled cause, seeks an order approving its North Caprock-Queen Unit for purposes of secondary recovery in the Caprock-Queen Pool in Lea and Chaves Counties, New Mexico. Said unit comprises 2,887 acres, more or less, of State of New Mexico and patented lands located in Township 12 South, Range 31 East, Chaves County, New Mexico, and Township 12 South, Range 32 East, and Township 13 South, Range 32 East, Lea County, New Mexico.

CASE 1396:

Application of Continental Oil Company for a dual completion. Applicant, in the above-styled cause seeks an order authorizing the dual completion of its Hawk B-3 Well No. 4 located 1980 feet from the North line and 660 feet from the East line of Section 3, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Terry-Blinbry Oil Pool and gas from the Tubb Gas Pool through parallel strings of tubing.

CASE 1397:

Application of Warren-Bradshaw Exploration Company for an exception to Rule 309 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the production of more than eight wells into a common tank battery and authorizing the commingling of production from two basic State of New Mexico leases, comprising the W/2 NW/4, W/2 SW/4, and SE/4 SW/4 of Section 21, and the NE/4 of Section 29, respectively, Township 17 South, Range 33 East, Lea County, New Mexico.

CASE 1398:

Application of Sinclair Oil & Gas Company for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 160-acre non-standard gas proration unit in the Tubb Gas Pool comprising the W/2 SW/4, SE/4 SW/4, and SW/4 SE/4 of Section 26, Township 21 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's J. R. Cone "A" Well No. 1 located 660 feet from the South and West lines of said Section 26.

BEFORE THE OIL CONSERVATION COMMISSION OF THE
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF
SINCLAIR OIL & GAS COMPANY FOR AN
EXCEPTION TO ORDER NO. R-610 AND
APPROVAL OF A 160-ACRE NON-STANDARD
PRORATION UNIT IN THE BLINEBRY GAS
POOL COMPRISED OF THE $W\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$
AND $SW\frac{1}{4}SE\frac{1}{4}$ OF SECTION 26, T-21-S,
R-37-E, N.M.P.M., LEA COUNTY, NEW
MEXICO.

CASE NO. 1399
ORDER NO. _____

A P P L I C A T I O N

SINCLAIR OIL & GAS COMPANY, a Maine corporation with
offices at Midland, Texas, hereby files application for an
exception to Order No. R-610 and approval of a 160-acre
non-standard proration unit in the Blinebry Gas Pool comprised
of the $W\frac{1}{2}SW\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$ and $SW\frac{1}{4}SE\frac{1}{4}$ of Section 26, T-21-S, R-37-E,
N. M. P. M., Lea County, New Mexico, and in support thereof
shows:

1.

That Sinclair Oil & Gas Company is the co-owner and
operator under operating agreement with J. R. Cone of the entire
leasehold interest under the aforementioned tracts, the $W\frac{1}{2}SW\frac{1}{4}$
of said Section 26 being covered by Sinclair's J. R. Cone "A"
lease and the $SE\frac{1}{4}SW\frac{1}{4}$ and $SW\frac{1}{4}SE\frac{1}{4}$ of said Section 26 being covered
by Sinclair's J. R. Cone "B" lease.

2.

That Sinclair Oil & Gas Company is the operator of its
J. R. Cone "A" well No. 2, located 660 feet from the west line
and 1980 feet from the south line of said Section 26, which is
now completed and producing from within the vertical limits of
the Blinebry Gas Pool.

3.

That there is now assigned to said J. R. Cone "A" Well
No. 2 a non-standard 80 acre proration unit for the Blinebry
Gas Pool, comprised of the $W\frac{1}{2}SW\frac{1}{4}$ of said Section 26.

4.

That all interests, including the royalty interests, under the proposed non-standard proration unit herein applied for have been pooled and unitized.

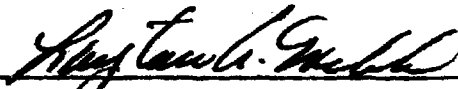
5.

That the granting of this application will protect correlative rights and tend to prevent waste.

WHEREFORE, applicant Sinclair Oil & Gas Company prays that this Commission set this application for a public hearing before an Examiner in Santa Fe, New Mexico, that notices be issued according to law, and that upon hearing the above described 160-acre non-standard proration unit be approved.

SINCLAIR OIL & GAS COMPANY

By



Layton A. Webb
Division Attorney

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. Box 871
Santa Fe, New Mexico

Case 1399

Date February 12, 1958

Sinclair Oil & Gas Company
P.O. Box 1470
Midland, Texas

ATTENTION: Layton A. Webb

Gentlemen:

Your application for ~~a non-standard gas preration unit in the Blinberry~~
~~Gas Pool in Section 26, Township 21 South, Range 37 East, Lea County, New Mexico,~~

dated February 7, 1958 has been received, and has been tentatively
scheduled for hearing before an examiner on
March 19, 1958.

A copy of the docket will be forwarded to you as soon as the matter is
advertised.

Very truly yours,

A. L. Porter, Jr.
A. L. PORTER, Jr.,
Secretary-Director

ga

*Docket mailed
3-6-58 BP*

Before Examiner *Mullin*
Oil Conservation Commission
Exhibit *3* Case No. *1399*

Sinclair Oil & Gas Company
NON STANDARD PRODUCTION UNIT HEARINGS
March 19, 1958

INDIVIDUAL WELL DATA

Lease & Well No.	J. R. Cons "A" #1	J. R. Cons "A" #2
Oil Pool	Drinkard	Drinkard
Producing Interval	6471-6531'	6404-6550'
Gas Pool	Tubb	Blinebry
Producing Interval	6066-6191'	5102-5230'
Date Original Completion	November 16, 1946	June 1, 1947
Date Dual Completion	November 29, 1956	December 16, 1956
Order #	DC-307	DC-308
Date 80 Acre NSP Order	June 30, 1956	June 30, 1956
Order #	NSP-273	NSP-274
Gas Zone Potential (C-122)	5112 MCF/day	7045 MCF/day
Date	December 13, 1956	December 20, 1956
Location - Section	26-21S-37E	26-21S-37E
Dist. from South Line	660 feet	1980 feet
Dist. from West Line	660 feet	660 feet
Proposed Non Standard Units	160 acres consisting of W/2 SW; SE SW (Tubb and Blinebry) and SW SE of Section 26-21S-37E	