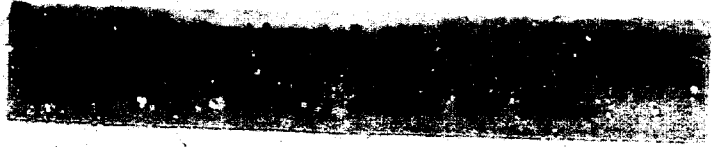


Case No.

1404

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Application, Transcript,  
Small Exhibits, Etc.



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EXAMINER HEARING  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
April 9, 1958

IN THE MATTER OF: Case No. 1404

TRANSCRIPT OF PROCEEDINGS

DEARNLEY - MEIER & ASSOCIATES  
INCORPORATED  
GENERAL LAW REPORTERS  
ALBUQUERQUE, NEW MEXICO  
3-6691 5-9546

Application of Continental Oil Company for permission to produce more than eight oil wells into a common tank battery. Applicant, in the above-styled cause, seeks an order authorizing the production of a maximum of eleven oil wells in the Jalmat Gas Pool into a common tank battery. Said wells are located on the applicant's Eaves A-19 lease comprising the S/2, S/2 NW/4, and NW/4 NW/4 of Section 19, Township 26 South, Range 37 East, Lea County, New Mexico.)

Case 1404

BEFORE: Elvis A. Utz, Examiner

TRANSCRIPT OF PROCEEDINGS

MR. UTZ: The hearing will come to order, please. The first case on the docket, Case No. 1356, of Cities Service, will be postponed to the first thing after lunch, 1:15 or 1:30, possibly. The rest of the cases we will take in order. The first case on the docket will be Case 1404.

MR. PAYNE: Case 1404: Application of Continental Oil Company for permission to produce more than eight oil wells into a common tank battery.

MR. KELLAHIN: Jason Kellahin of Kellahin and Fox, appearing in behalf of the Applicant, Continental Oil Company. We have one witness, Mr. V. T. Lyon, who will also be the witness in Case 1405. If you would like to swear him for both cases, then

we can go right into the next case.

MR. UTZ: Are there any other appearances? If not, we will proceed with this case.

(Witness sworn.)

MR. COOLEY: Let the record show that the witness is sworn for both cases 1404 and 1405.

MR. UTZ: The witness's qualifications are acceptable.

VICTOR T. LYON

called as a witness, having been first duly sworn on oath, testified as follows:

DIRECT EXAMINATION

By MR. KELLAHIN:

Q Would you state your name, please?

A Victor T. Lyon.

Q By whom are you employed, Mr. Lyon?

A Continental Oil Company.

Q In what position?

A Acting District Engineer, Eunice District, located in Eunice, New Mexico.

Q You have previously testified before this Commission as an expert engineer, have you not?

A Yes, sir.

MR. KELLAHIN: Mr. Examiner, you say that the witness's qualifications are acceptable?

MR. UTZ: They are.

Q Are you familiar with the application in Case 1404?

A Yes, sir.

Q Would you state briefly what is proposed under that case?

A We are requesting permission to produce more than eight wells into a common tank battery on our Eaves A-19 lease located in Section 19, Township 26 South, Range 37 East.

Q That would be as an exception to the provisions of Rule 309-A of the Commission's rules and regulations?

A That's correct.

Q Do you have a plat showing the ownership and the location of the wells--

A Yes, sir.

Q -- involved in this application?

A Yes, sir.

Q Referring to Exhibit No. 1, will you state what that shows?  
(Continental's Exhibit No. 1  
marked for identification.)

A Exhibit No. 1 is a plat which shows the Eaves A-19 lease and the surrounding area, the wells which are producing in the area, the ownership of the offset leases and so forth. The lease is shown outlined in red and the locations of the wells are spotted approximately exactly as they appear on the lease.

Q Does this lease consist of contiguous quarter-quarter sections?

A Yes, sir, quarter-quarter sections or lots.

Q Is the ownership in that lease common?

A It is.

(Continental's Exhibit No. 2  
marked for identification.)

Q Now referring to what has been marked as Exhibit No. 2,  
will you please state what that shows?

A Yes, sir, Exhibit No. 2 is a schematic diagram or is a  
plat of the lease on a larger scale showing the wells, the tank  
battery, the flow lines, and that's about it.

Q How many wells are currently producing on that lease, Mr.  
Lyon?

A We have ten wells producing on that lease.

Q How many wells do you anticipate you would want approval  
for in connection with the application to produce into the common  
tank battery?

A We have one additional location on the lease which may or  
may not be drilled.

Q But in order to prevent submitting additional application,  
do you ask for the production of eleven wells into the common  
tank battery?

A Yes, sir.

(Continental's Exhibit No. 3  
marked for identification.)

Q Now referring to what has been marked as Exhibit No. 3,  
will you state what that shows?

A Exhibit No. 3 is a schematic diagram of the tank battery

and the header, showing the flow lines coming into the header and the flow lines through the test separator, the heater, and then into the tanks. It shows that through the valve arrangement on the header, that any well can be produced selectively through the production separator, through the test separator, and into the test tank so that any well can be tested individually.

Q How often could you make a test on any given well, Mr. Lyons?

A Well, if you tested one well a day, we could test each well about three times a month, except during February we would be short a day.

Q Then your equipment is adequate to make any test that may be required by this Commission?

A Yes, sir.

Q What does the storage consist of?

A We have eight 250-barrel tanks which gives us a total of two thousand barrels of storage capacity; however, the tank battery is so set up that additional tanks can be added should it be necessary for conditions which are unforeseen at this time.

Q Are each of the wells on this lease top allowable wells?

A Yes, sir.

Q Is the storage which you have provided in your opinion adequate to take care of the production from these wells?

A In my opinion it is.

Q How many days' storage do you think would be available?



A Well, with current allowables 33 barrels, we have storage facilities for five to six days of production.

Q In your opinion is the proposed exception in this case in the interest of the prevention of waste?

A Yes, sir.

Q Would correlative rights be adequately protected by the installation that you have provided?

A I believe they would be fully protected.

Q Under this arrangement, can the production from each well be accurately determined at reasonable intervals?

A Yes, sir.

MR. KELLAHIN: At this time we offer in evidence Continental's Exhibits 1 through 3, inclusive.

MR. UTZ: Is there objection to the entrance of Exhibits 1 through 3? If not, they will be received.

MR. KELLAHIN: That is all the questions we have.

MR. UTZ: Are there any questions of the witness? Mr. Nutter.

CROSS EXAMINATION

By MR. NUTTER:

Q Mr. Lyon, I notice that on your Exhibit No. 3 you show no outlet for the gas on test separator. What disposition is made for gas from the test separator?

A It's vented.

Q What disposition is made of the gas from the remaining

wells on the lease?

A That gas which is not used for lease purposes is vented.

Q You have no casinghead gas connections for this lease?

A No, sir.

Q With the drilling of additional wells on this lease, is it more likely that an economical connection by a gas pipe line could be made to the lease?

A Well, of course, any time you get additional gas, the gas is more attractive to a prospective purchaser. We have been --

Q (Interrupting) How long has it been since Continental has contacted a gas purchaser and attempted to get a casinghead connection for the lease?

A We contact them at various intervals of time. I couldn't say when the last time was.

Q Would you be willing to ask the nearest low pressure gathering system to re-evaluate the possibilities of making a connection on this lease, and report to the Commission the results of that attempt?

A Yes, sir. We have in mind to do that in the very near future because of the additional development we have. We also have other plans, which may or may not be practical, to make available additional gas to attract a purchaser. We are evaluating these things at all times and will continue to do so. We are very interested in getting a casinghead gas connection.

Q What's the total volume of gas being flared each day on

this lease?

A I couldn't say. We haven't measured it, at least not recently. The gas-oil ratios on these wells are quite low. We have five pumping wells which are powered on the lease gas, in addition to the treater there is a large quantity of water produced on the lease, and therefore the treater is pretty good size and uses quite a bit of gas, but there is still some excess gas.

MR. NUTTER: That's all. Thank you.

By MR. UTZ:

Q What is the GOR on these wells, the average GOR, if they don't vary very much?

A On the pumping wells the gas is too small to measure, but on the flowing wells the GOR varies from a low of 440 cubic feet per barrel to 1109 cubic feet per barrel.

Q Did I understand you to state that all these wells were top allowable wells?

A Yes, sir.

Q Are there any gas wells on this lease, Jalmat gas wells?

A No.

MR. UTZ: Are there any other questions of the witness?

Mr. Nutter.

By MR. NUTTER:

Q Mr. Lyon, your Exhibit 3, then, would more correctly be labeled "Fuel and Flare Gas", rather than "Fuel and Sale Gas"?

A I think you are correct.

MR. NUTTER: Thank you.

MR. UTZ: Any other questions of the witness? If there are no further questions of the witness, the witness may be excused.

(Witness excused.)

MR. UTZ: Are there any statements to be made in this case? If there are none, the case will be taken under advisement.

\* \* \* \* \*

# C E R T I F I C A T E

STATE OF NEW MEXICO     )  
                                  ) ss  
COUNTY OF BERNALILLO    )

I, ADA DEARNLEY, Notary Public in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Proceedings before the New Mexico Oil Conservation Commission was reported by me in stenotype and reduced to typewritten transcript under my personal supervision, and that the same is a true and correct record to the best of my knowledge, skill and ability.

WITNESS my Hand and Seal this 24th day of April, 1958, in the City of Albuquerque, County of Bernalillo, State of New Mexico.

*Ada Dearnley*  
NOTARY PUBLIC

My commission expires:  
June 19, 1959

I do hereby certify that the foregoing is  
a correct and true copy of the proceedings in  
the case of *1509*  
heard by me on *1958*

DEARNLEY, MEIER & ASSOCIATES, Inc., Examiner  
GENERAL TAX & ACCOUNTING  
ALBUQUERQUE, NEW MEXICO  
Phone CIUpeL 3-6691

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Date 4-10-58

CASE NO. 1409

HEARING DATE 4-9-58

My recommendations for an order in the above numbered case(s) are as follows:

1. Approve as requested for a Max. of 11 units to be combined into a common tank battery.
2. Facilities shall be installed so that each well can be tested at periodic intervals as prescribed by the Commission.
3. Damage is provided.
4. Lease and Working Royalty interests are the same on the entire lease.

Staff Member

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 1404  
Order No. R-1154

APPLICATION OF CONTINENTAL OIL  
COMPANY FOR PERMISSION TO PRODUCE  
MORE THAN EIGHT OIL WELLS IN THE  
JALMAT GAS POOL INTO A COMMON TANK  
BATTERY.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 9, 1958, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 22<sup>nd</sup> day of April, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, is the co-owner and operator of an oil and gas lease in the Jalmat Gas Pool consisting of the S/2, S/2 NW/4, and the NW/4 NW/4 of Section 19, Township 26 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) That the applicant proposes to produce all oil wells presently completed or hereafter drilled in the Jalmat Gas Pool on the above-described lease into a common tank battery.
- (4) That the working interests and the royalty interests are the same on the entire lease.
- (5) That approval of the subject application will not cause waste nor impair correlative rights, provided adequate testing equipment and storage facilities are installed.
- (6) That the subject application should be approved.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Continental Oil Company, be and the same is hereby authorized to produce all oil wells presently

-2-

Case No. 1404  
Order No. R-1154

completed or hereafter drilled in the Jilmat Gas Pool on the S/2, S/2 NW/4, and the NE/4 NW/4 of Section 18, Township 28 South, Range 2V East, NMMN, Lea County, New Mexico, into a common tank battery located in the SW/4 NW/4 of said Section 18.

**RESOLUTION NUMBER.** That the applicant shall furnish sufficient storage capacity to prevent the overflow and wasting of oil produced into said common tank battery.

**RESOLUTION NUMBER.** That the applicant shall provide adequate testing facilities to determine the individual production from each of the said wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*E. L. Mechem*

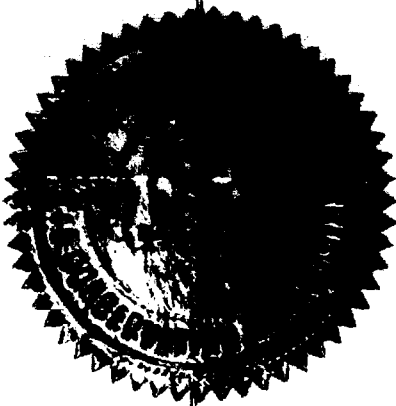
EDWIN L. MECHEM, Chairman

*Murray E. Morgan*

MURRAY E. MORGAN, Member

*A. L. Porter, Jr.*

A. L. PORTER, Jr., Member & Secretary



lr/

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE  
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL OIL COMPANY FOR AN  
EXCEPTION TO STATEWIDE RULE 309 (a)  
TO PERMIT THE PRODUCTION OF OIL  
FROM MORE THAN 8 WELLS INTO THE  
TANK BATTERY ON ITS EAVES A-19  
LEASE LOCATED IN SECTION 19, T 26S,  
R 37E, NMPM, JALMAT POOL, LEA COUNTY,  
NEW MEXICO.

A P P L I C A T I O N


Comes now applicant, Continental Oil Company and petitions the Commission for an order permitting applicant, in exception to statewide rule 309 (a), to produce more than eight wells into the tank battery on its Eaves A-19 lease located in Section 19, T 26S, R 37E, NMPM, Lea County, New Mexico, and in support thereof would show:

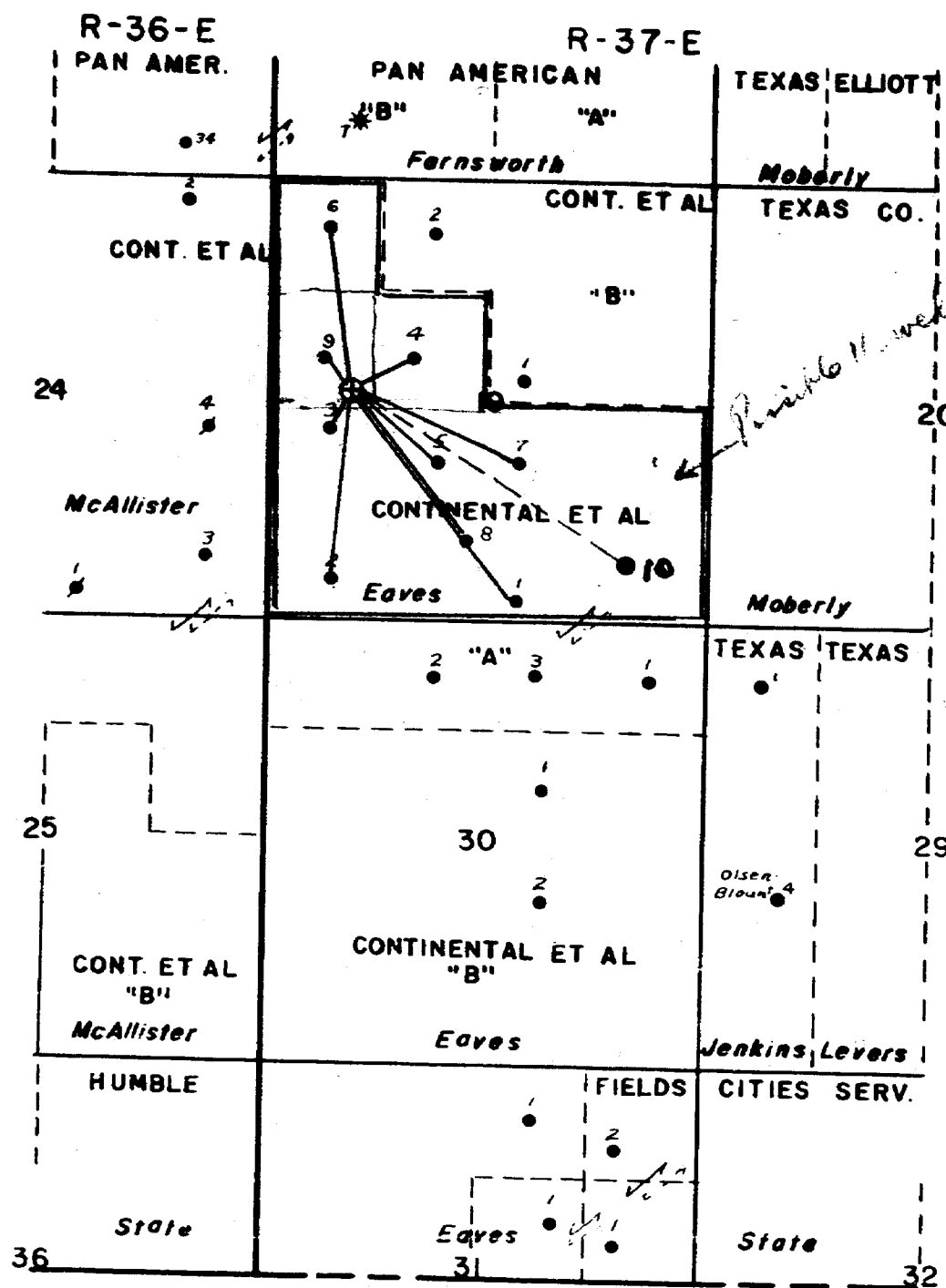
1. That applicant is co-owner and is the operator of a lease designated as the Eaves A-19 lease consisting of the W/2 NW/4, SE/4 NW/4, and the S/2 Section 19, T 26S, R 37E, NMPM, Lea County, New Mexico.
2. That applicant has drilled and is producing at the present time nine wells, numbered one to nine, both inclusive, from the Jalmat pool on said lease.
3. That applicant is planning to drill additional wells on the said lease.
4. That the tank battery on the lease is adequate to receive the production from more than eight wells and can be enlarged to receive production from additional wells.
5. That facilities at the battery are adequate to permit periodic tests to determine accurately each well's producing ability.
6. That considerable investment and expense can be avoided by producing all wells on the lease into a central tank battery.
7. That the exception requested will tend to prevent rather than create waste and will promote the conservation of oil and gas.



Wherefore, applicant respectfully prays that this application be set for hearing before the Commission's duly appointed examiner, that due notice thereof be given, and that upon hearing an order be entered permitting applicant to produce more than eight wells into one tank battery on its Eaves A-19 lease as outlined above.

Respectfully submitted,  
CONTINENTAL OIL COMPANY

  
R. L. ADAMS  
Division Superintendent  
of Production  
New Mexico Division



CONTINENTAL OIL COMPANY  
LOCATION PLAT - EAVES AREA

SCALE 1" = 2000'

JAN. 28, 1958

-4-  
Docket No. 10-58

Examiner Hearing April 9, 1958

CASE 1418  
Continued:

all in Township 25 North, Range 12 West, San Juan County,  
New Mexico. Applicant further seeks authority to commingle  
the production from each of said leases after separately  
measuring said production by means of positive displacement  
meters.

ir/

Examiner Hearing April 9, 1958

CASE 1413  
Continued:

W. M. Snyder "B" Lease - Township 16 South, Range 36 East  
Section 6: Lots 9, 10, 15, & 16  
and SE/4

W. M. Snyder "C" Lease - Township 16 South, Range 36 East  
Section 5: Lot 5  
Section 6: Lots 1, 7, & 8

CASE 1414:

Application of The Texas Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its C. H. Weir "B" Well No. 1, located in the SE/4 NE/4 of Section 11, Township 20 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Skaggs-Drinkard Pool and oil from an undesignated Glorieta oil pool through parallel strings of tubing.

CASE 1415:

Application of Phillips Petroleum Company for authority to effect an oil-oil dual completion and to commingle the production from two separate pools. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Santa Fe Well No. 18, located in the NW/4 NE/4 of Section 34, Township 17 South, Range 35 East, Lea County, New Mexico, in such a manner as to produce oil from the Yates formation adjacent to the Vacuum-Yates Pool and from the Vacuum (San Andres) Pool through parallel strings of tubing. Applicant further seeks authority to commingle the oil produced from the separate reservoirs in common storage after measuring the Yates oil through dump-type meters.

CASE 1416:

Application of Aztec Oil and Gas Company for a non-standard location. Applicant, in the above-styled cause, seeks an order authorizing a non-standard gas well location for its Culpepper-Martin Well No. 9, to be located 1850 feet from the North line and 1950 feet from the West line of Section 30, Township 32 North, Range 12 West, Blanco Mesaverde Pool, San Juan County, New Mexico.

CASE 1417:

Application of Sinclair Oil and Gas Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its A. M. York "B" Well No. 2, located in the NE/4 NE/4 Section 20, Township 21 South, Range 37 East, Lea County, New Mexico, to produce oil from the Tubb Gas Pool and from the Drinkard Oil Pool through parallel strings of tubing.

CASE 1418:

Application of Shell Oil Company for an exception to Rule 309 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing the transportation, prior to measurement, of oil produced on its E. W. Mudge No. 4 Lease, comprising All of Sections 21, 28, 33, and 34, to its L. M. Phillips No. 2 Lease, comprising the S/2, NE/4, and Lots 1 and 2 of Section 4, N/2 Section 9, SW/4 and E/2 Section 10, All Section 15, N/2 and SE/4 Section 22, and W/2 Section 27,

- CASE 1408: Application of Delhi-Taylor Oil Corporation for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 170.58-acre non-standard gas proration unit in the Aztec-Pictured Cliffs Gas Pool consisting of the SW/4 of Section 30 and the N/2 NW/4 of Section 31, all in Township 29 North, Range 8 West, San Juan County, New Mexico, said unit to be dedicated to the applicant's Jones Well No. 3, located 1750 feet from the South line and 1090 feet from the West line of said Section 30.
- CASE 1409: Application of Gulf Oil Corporation for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Lea State "CL" Well No. 1, located 2651 feet from the North line and 1650 feet from the East line of Section 2, Township 16 South, Range 32 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Wolfcamp formation adjacent to the Anderson Ranch-Wolfcamp Pool and oil from the Anderson Ranch-Devonian Pool through parallel strings of tubing.
- CASE 1410: Application of Gulf Oil Corporation for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its Lea State "R" Well No. 1, located 990 feet from the North line and 660 feet from the East line of Section 2, Township 16 South, Range 32 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Wolfcamp formation adjacent to the Anderson Ranch-Wolfcamp Pool and oil from the Anderson Ranch-Devonian Pool through parallel strings of tubing.
- CASE 1411: Application of Gulf Oil Corporation for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its J. F. Janda "F" Well No. 3, located 1980 feet from the North and West lines of Section 4, Township 22 South, Range 36 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Jalmat Gas Pool and oil from the South Eunice (Oil) Pool through parallel strings of tubing.
- CASE 1412: Application of John M. Kelly for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 240-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the E/2 SW/4, W/2 SE/4, and W/2 NE/4 of Section 16, Township 19 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's Humble State No. 1 Well located 1980 feet from the South and West lines of said Section 16.
- CASE 1413: Application of Austral Oil Exploration Company for an exception to Rule 309 of the Commission Rules and Regulations. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the production from all wells completed in the Townsend-Wolfcamp Pool, Lea County, New Mexico, on the following described leases:

DOCKET: EXAMINER HEARING APRIL 9, 1958

OIL CONSERVATION COMMISSION 9 a.m., MABRY HALL, STATE CAPITOL, SANTA FE, NM

The following cases will be heard before Elvis A. Utz, Examiner:

- - -

CASE 1356: Application of Cities Service Oil Company for an order amending Order No. R-1128. Applicant, in the above-styled cause, seeks an order amending Order No. R-1128 to authorize the transfer of allowable from water injection wells to other wells on the same basic lease, to establish a lease allowable for the applicant's Government "B" Lease, and to authorize administrative approval for additions to, or deletions from the pilot area and/or injection wells.

CASE 1404: Application of Continental Oil Company for permission to produce more than eight oil wells into a common tank battery. Applicant, in the above-styled cause, seeks an order authorizing the production of a maximum of eleven oil wells in the Jalmat Gas Pool into a common tank battery. Said wells are located on the applicant's Eaves A-19 lease comprising the S/2, S/2 NW/4, and NW/4 NW/4 of Section 19, Township 26 South, Range 37 East, Lea County, New Mexico.

CASE 1405: Application of Continental Oil Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its A. M. Lockhart B-14 "A" No. 1-D Well, located 1980 feet from the North line and 660 feet from the East line of Section 14, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to produce oil from the Terry Blinebry Oil Pool and oil from the Drinkard Oil Pool through parallel strings of tubing.

CASE 1406: Application of Continental Oil Company for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 200-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the S/2 S/2 and the NW/4 SW/4 of Section 13, Township 20 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's SEMU Permian Well No. 41 located 660 feet from the South and East lines of said Section 13.

CASE 1407: Application of Delhi-Taylor Oil Corporation for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order establishing a 169.42-acre non-standard gas proration unit in the Aztec-Pictured Cliffs Gas Pool consisting of the SW/4 and S/2 NW/4 of Section 31, Township 29 North, Range 8 West, San Juan County, New Mexico, said unit to be dedicated to the applicant's Prichard Well No. 4-C, located 1450 feet from the South line and 790 feet from the West line of said Section 31.

NEW MEXICO  
OIL CONSERVATION COMMISSION  
P. O. box 871  
Santa Fe, New Mexico

Date March 6, 1958

Continental Oil Company  
825 Petroleum Building  
Roswell, New Mexico

ATTENTION: R. L. Adams

Gentlemen:

Your application for an exception to Rule 309 of the Rules and Regulations  
for your Eaves A-19 Lease

dated February 26, 1958 has been received, and has been tentatively  
scheduled for hearing before an examiner on  
April 9, 1958

A copy of the docket will be forwarded to you as soon as the matter is  
advertised.

Very truly yours,

  
A. L. PORTER, Jr.,  
Secretary-Director

ga



## CONTINENTAL OIL COMPANY

825 PETROLEUM BUILDING  
ROSWELL, NEW MEXICO

R. L. ADAMS  
DIVISION SUPERINTENDENT  
OF PRODUCTION  
NEW MEXICO DIVISION

February 26, 1958

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Re: Continental Oil Company's  
Application for exception  
to Rule 309(a) of the Rules  
and Regulations of the New  
Mexico Oil Conservation Comm-  
ission for its Eaves A-19  
lease in Section 19, T-26S,  
R-37E, NMPM, Jalmat Pool, Lea  
County, New Mexico.

Gentlemen:

We forward herewith application in triplicate for ex-  
ception to the Rule 309(a) of the Rules and Regulations of the  
New Mexico Oil Conservation Commission for our Eaves A-19 lease  
in Section 19, T-26S, R-37E, NMPM, Jalmat Pool, Lea County, New  
Mexico. Please set this matter before hearing by an examiner in  
Hobbs, New Mexico at the earliest convenient date.

Yours very truly,

*R. L. Adams*

RLA-MW

P I O N E E R I N G   I N   P E T R O L E U M   P R O G R E S S   S I N C E   1 8 7 5



## NEW MEXICO OIL CONSERVATION COMMISSION

Habry HallSanta Fe, NEW MEXICO

ADMINISTRATIVE

HEARING DATE FebruaryApril 9, 1958TIME: 9:00 A.M.

NAME:	REPRESENTING:	LOCATION:
Jason Kellakin	Kellakin & Fox	Kata 7 E, N. M.
Emmett McQuinn	John M. Kelly	Habry N. Mex
John Haystack	Great Western Oil Co	Midland
James H. Lunday	Great Western Oil Co	Midland & Perm
D. L. Jacobson	Shell Oil Co	Perm. & N. M.
Fanny (Kempston)	Shell Oil Co.	
(Leth)	Shell & Perm. & N. M.	
H. N. Woods	The Texas Co.	Ft. Worth
V. T. Lyon	CONTINENTAL OIL CO	EL PASO, N. M.
Nathan W. Mankin	Aztec Oil & Gas Co.	Dallas, Texas
Lincoln Zerk	Reich. Taylor	
J. H. Doughman		
R. M. Anderson	Simclair	Midland
G. J. Savage	Gulf	Houston
G. H. Hoover	"	"
W. V. Lattin	"	"
Byron H. Dobbs	Aust. Oil & Gas Co. INC.	Houston, Tex
Nancy Taylor	R. M. Statkorn Pgs. & S.	Santa Fe

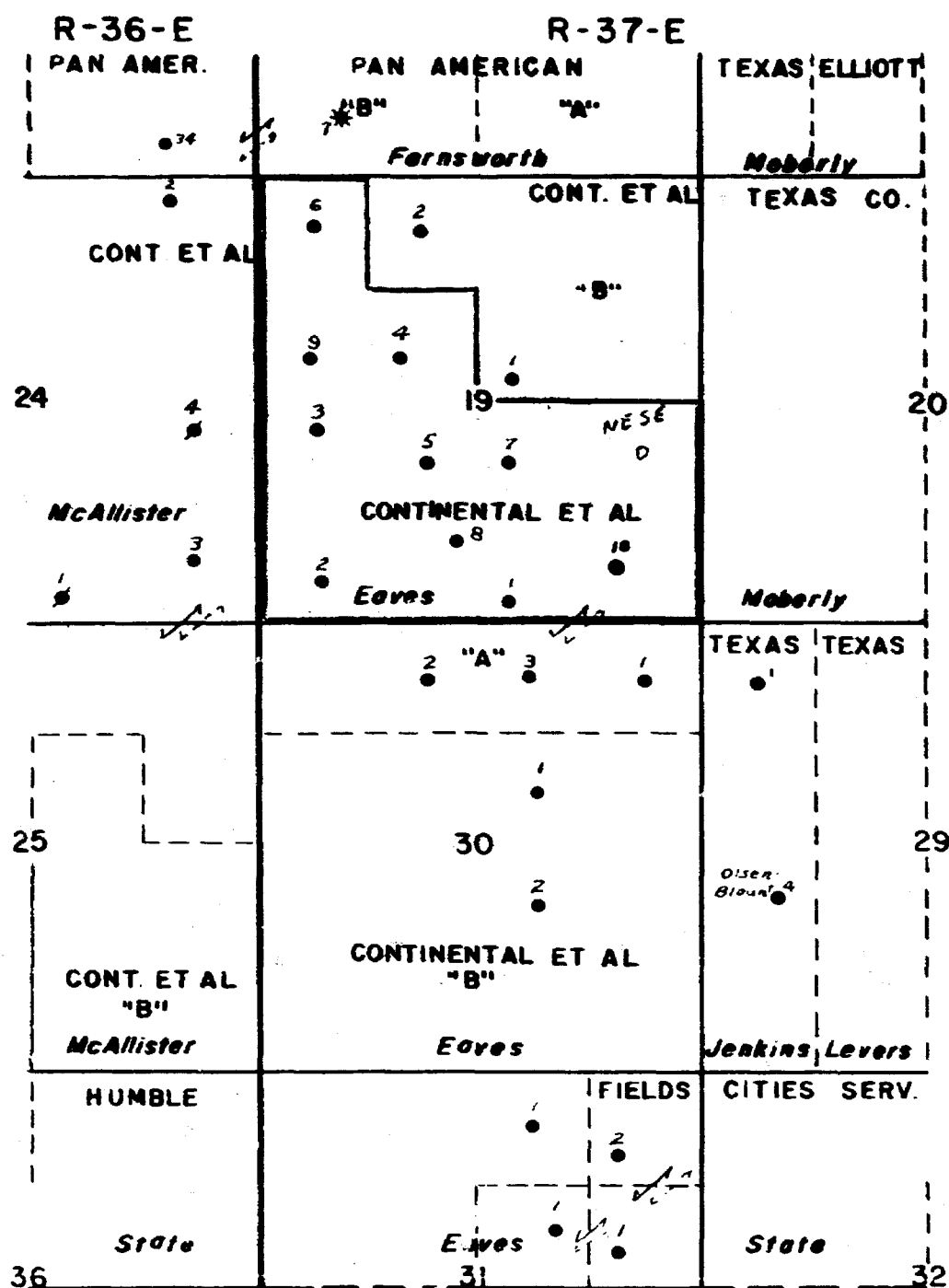
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## NEW MEXICO OIL CONSERVATION COMMISSION

May 11Santa Fe, NEW MEXICO• MEETINGMEETING DATE APRIL 9, 1936 TIME: 9:00 A.M.

NAME	REPRESENTING	LOCATION
James H. Burton McDonough	Pinclair Oil & Gas Co. Crown Oil & Gas Co.	Midland, Texas Roswell, N.M.
F. L. Morgan Weldon D. Casper	Phillips Petroleum Co. Fluid Packed Pump Co.	Hobbs, N.M. Midland, TEXAS

ILLEGIBLE



CONTINENTAL OIL COMPANY  
LOCATION PLAT - EAVES AREA

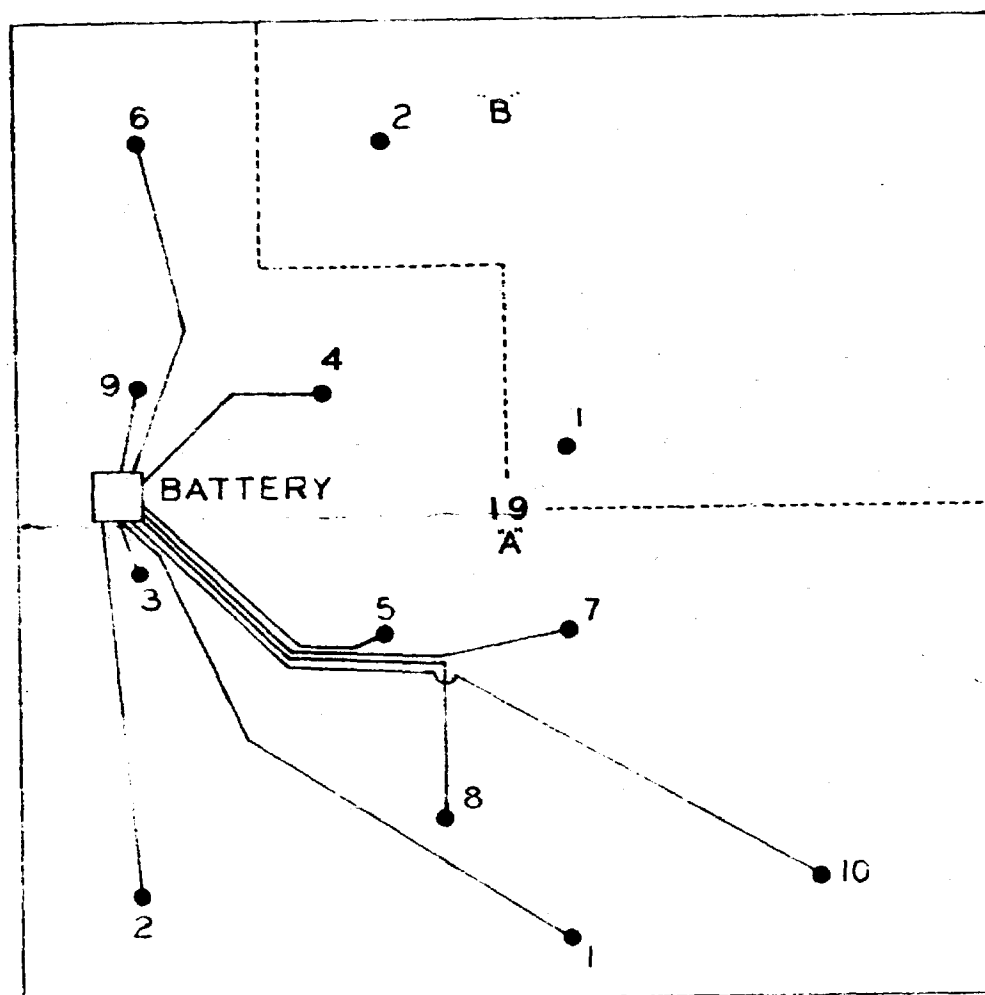
SCALE 1" = 2000'

JAN. 28, 1958

BEFORE THE  
OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
Cont. EXHIBIT No. 1  
CASE 1309.

**Continental Oil Company**  
**EAVES A-19 LEASE**  
**WELL, BATTERY, AND FLOW LINE LOCATION**

1" = 1000'

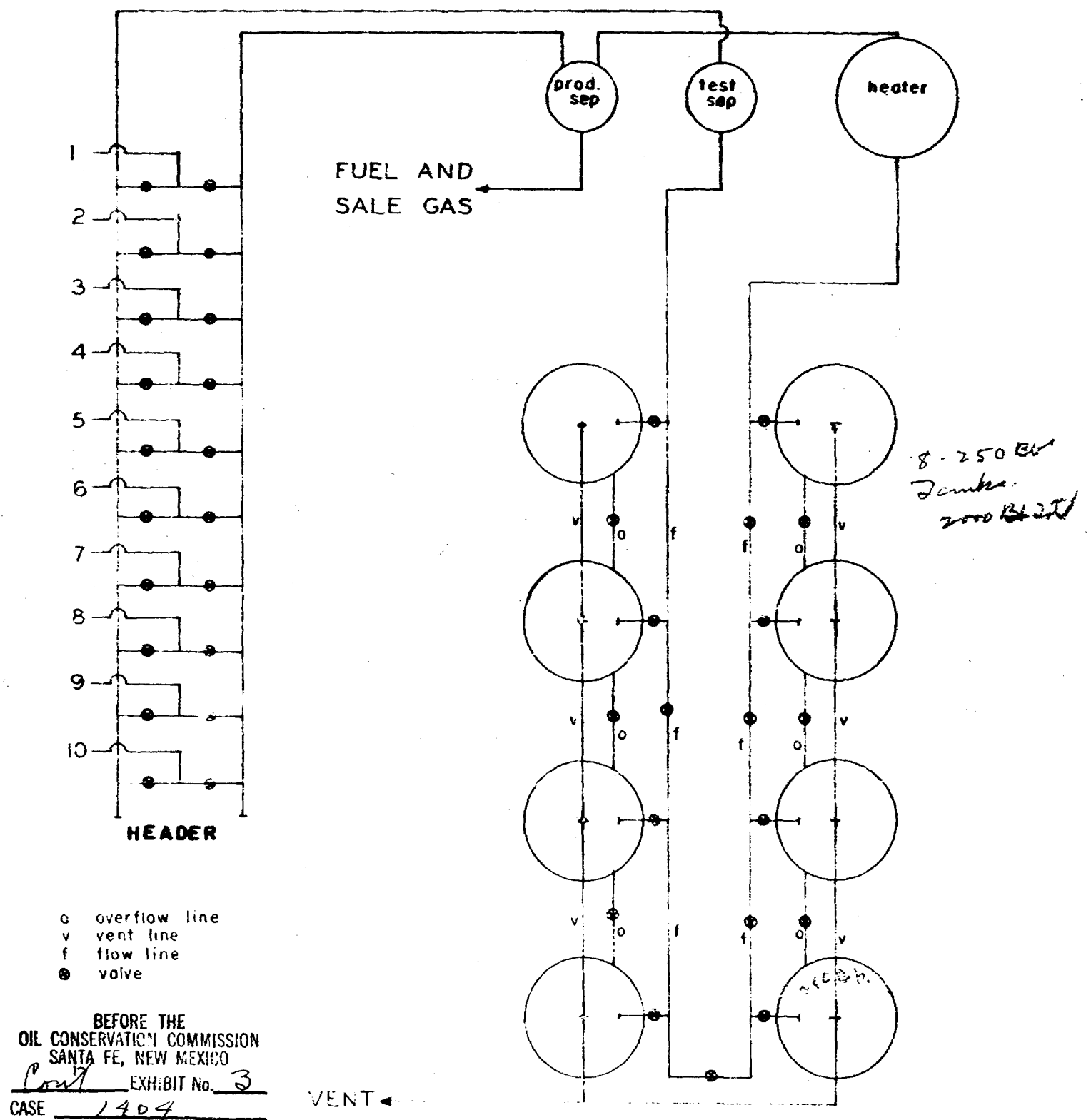


SECTION 19, T-26S, R-37E  
 JALMAT OIL POOL

BEFORE THE  
 OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO  
*Cont* EXHIBIT No. 2  
 CASE 1904

# Continental Oil Company

## EAVES A-19 LEASE BATTERY CONNECTION DIAGRAM



NEW MEXICO OIL CONSERVATION COMMISSION  
Mabry Hall  
Santa Fe, NEW MEXICO

REGISTER

HEARING DATE: October 22, 1958  
Examiner: \_\_\_\_\_  
TIME: 9:00 a.m.

NAME:	REPRESENTING:	LOCATION:
J. J. Carner	Tennessee Gas Trans. Co.	Hobbs, N.M.
L. B. Hunt	Tenn. Gas Trans. ...	Midland, Texas
J. L. Loeel	Carpenter Drilling Co. + T. J. Driley	Artesia, N.M.
R. B. Hunter	Phillips	Midland, Texas
E. W. H. W. H.	El Paso Nat. Gas Products Co.	Farmington, N.M.
J. M. M. Laren	Humble Oil & Ref. Co.	Midland, Texas
J. R. Hall	Sunray Mid Cont.	Midland, Texas
J. R. Hall	ZAPATA Pet. Corp.	Midland, Texas
R. L. E. E.	Shell Oil Co.	Corpus Christi, Texas
J. A. Swartz	E. P. Corp.	Roswell, N.M.
J. A. Swartz	Shell	San Antonio
W. G. Abbott	RICE ENG. & Op., Inc.	Hobbs, N.M.
L. O. Llewellyn	Ayco Oil & Gas Company	Midland, Texas
W. W. M. M.	"	"
W. W. M. M.	"	"
Harold H. H.	Kersey & Co.	Artesia
Vance L. L.	N. M. Statehouse Rep. Co.	Santa Fe

ILLEGIBLE

## NEW MEXICO OIL CONSERVATION COMMISSION

Mabry HallSanta Fe, NEW MEXICOREGISTERHEARING DATE ExaminerOctober 22, 1958TIME: 9:00 a.m.

NAME:	REPRESENTING:	LOCATION:
Ralph J. Gray	Independent	Antesano
R. S. Miller	W. S. Miller & Son	Carlsbad
Carl S. S.	San Juan Oil Co.	Santa Fe
Jason Kellish	Kellish & Son	Santa Fe
Charles E. Ivy	State Engineer	Santa Fe
Frederic S. Baker	Carter & Son	" "

# ILLEGIBLE